

**The Commonwealth of Massachusetts**

**RETURN**

of the

Municipal Light Department  
the Town of Georgetown

to the

**Commonwealth of Massachusetts  
Department of Public Utilities**

For the Year Ended December 31,

**2024**

Name of the officer to whom correspondence should be  
addressed regarding this report:

Official Title: General Manager - David Schofield  
Office Address: 94 Searle Street, Georgetown, MA 01833

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**Annual Report Town of Georgetown Municipal Light Dept**

Year End December 31, 2024

**GENERAL INFORMATION**

**Page 3**

1. Name of town (or city) making report. Georgetown

2. If the town (or city) has acquired a plant, Electric  
 Kind of plant, whether gas or electric.  
 Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.

Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11

Date when town (or city) began to sell gas and electricity,  
 December 5, 1912

3. Name and address of manager of municipal lighting:

David F Schofield  
 94 Searle Street  
 Georgetown, MA 01833

4. Name and address of mayor or selectman:

Rachel Bancroft, 1 Library Street, Georgetown, MA 01833  
 Robert Hoover, 1 Library Street, Georgetown, MA 01833  
 Douglas W. Dawes, 1 Library Street, Georgetown, MA 01833  
 Laura Repplier, 1 Library Street, Georgetown, MA 01833  
 Daryle Lamonica, 1 Library Street, Georgetown, MA 01833

5. Name and address of town (or city) treasurer:

Alexander Williams- 1 Library Street, Georgetown, MA 01833

6. Name and address of town (or city) clerk:

Kerri Ann McManus - 1 Library Street, Georgetown, MA 01833

7. Names and addresses of members of municipal light board:

Peter Dion, 94 Searle St, Georgetown, MA 01833  
 John Smolinsky, 94 Searle St, Georgetown MA 01833  
 Wayne Snow, 94 Searle St, Georgetown, MA 01833

8. Total valuation of estates in town (or city) according to State Valuation. \$1,933,478,726

9. Tax rate for all purposes during the year: \$12.55

10. Amount of manager's salary: \$194,149

11. Amount of manager's bond: \$100,000

12. Amount of salary paid to members of municipal light board (each) none

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57  
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2024**

<b>INCOME FROM PRIVATE CONSUMERS:</b>		0.00
1	From sales of gas	
2	From sales of electricity	8,758,757.26
3	Total	<b>8,758,757.26</b>
4		
5	<b>EXPENSES:</b>	
6	For operation, maintenance and repairs	8,503,580.40
7	For interest on bonds, notes or scrip	0.00
8	For depreciation fund (4% on \$17,040,762.81 as per page 8B)	681,630.51
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	0.00
12	For loss in preceding year	
13	Total	<b>9,185,210.91</b>
14		
15	<b>COST:</b>	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	503,889.32
19	Of electricity to be used for street lights	22,077.76
20	Total of above items to be included in the tax levy	525,967.08
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	<b>525,967.08</b>

**CUSTOMERS**

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRIC, with the number of customers' meters in each.	
City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
	None	GEORGETOWN	3,520
		<b>TOTAL</b>	<b>3,520</b>

**APPROPRIATIONS SINCE BEGINNING OF YEAR**  
(Include also all items charged direct to tax levy, even where no appropriation is made or required)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	19	, to be paid from {	\$	<u>0.00</u>
*At	meeting	19	, to be paid from {	\$	<u>0.00</u>

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. STREET LIGHTS	\$22,077.76
2. MUNICIPAL BUILDINGS	<u>\$503,889.32</u>
	\$ <u>\$525,967.08</u>

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL (Here Insert bonds, notes or tax levy)

**CHANGES IN THE PROPERTY**

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:           None significant

IN GAS PROPERTY:               Not applicable

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YEAR ENDING DECEMBER 31, 2024

**BONDS**

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					\$ -
March 4, 1912	March 1, 1914	\$400.00					\$ -
June 15, 1954	January 1, 1955	\$45,000.00					\$ -
January 9, 1989	August 15, 1989	\$2,000,000.00					\$ -
May 3, 2004	February 28, 2005	\$1,200,000.00					\$ -
	Total	\$3,261,400.00	\$0.00				0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special

\*List original issues of bonds and notes including those that have been repaid





Annual Report of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2024

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>C. Hydraulic Production Plant</b>						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways .....						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	<b>Total Hydraulic Production Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	<b>D. Other Production Plant</b>						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	Total Other Production Plant						
19	<b>Total Production Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	<b>3. TRANSMISSION PLANT</b>						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way .....						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						
27	356 Overhead Conductors and Devices .....						
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	<b>Total Transmission Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

<b>TOTAL COST OF PLANT - ELECTRIC (Continued)</b>								
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	<b>4. DISTRIBUTION PLANT</b>							
2	360 Land and Land Rights .....	300,171					300,171	
3	361 Structures and Improvements .....	574,314	28,314				602,628	
4	362 Station Equipment .....	3,466,242	24,519				3,490,761	
5	364 Poles, Towers and Fixtures .....	1,606,388	49,508				1,655,896	
6	365 Overhead Conductors and Devices .....	3,841,334	116,039				3,957,373	
7	366 Underground Conduits .....	415,535					415,535	
8	367 Underground Conductors & Devices .....	1,153,181	134,072				1,287,253	
9	368 Line Transformers .....	1,412,175	155,866				1,568,041	
10	369 Services .....	272,762					272,762	
11	370 Meters .....	770,961	96,820				867,781	
12	371 Installation on Cust's Premises .....	13,470					13,470	
13	372 Leased Prop. on Cust's Premises .....	1,685					1,685	
14	373 Street Light and Signal Systems .....	619,421					619,421	
15	375 LED Street Lighting .....	0					0	
16	Total Distribution Plant .....	<b>14,447,639</b>	<b>605,138</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,052,777</b>	
17	<b>5. GENERAL PLANT</b>							
18	389 Land and Land Rights .....	0						
19	390 Structures and Improvements .....	284,501					284,501	
20	391 Office Furniture and Equipment .....	145,792	11,773		(1)		157,564	
21	392 Transportation Equipment .....	1,306,090					1,306,090	
22	393 Stores Equipment .....	2,048					2,048	
23	394 Tools, Shop and Garage Equipment .....	171,182	13,603				184,785	
24	395 Laboratory Equipment .....	0					0	
25	396 Power Operated Equipment .....	0					0	
26	397 Communication Equipment .....	35,882					35,882	
27	398 Miscellaneous Equipment .....	317,287					317,287	
28	399 Other Tangible Property .....	0						
29	Total General Plant .....	<b>2,262,782</b>	<b>25,376</b>	<b>0</b>	<b>(1)</b>	<b>0</b>	<b>2,288,157</b>	
30	Total Electric Plant in Service .....	<b>16,710,421</b>	<b>630,514</b>	<b>0</b>	<b>(1)</b>	<b>0</b>	<b>17,340,934</b>	
31	<b>Total cost of Plant .....</b>							<b>17,340,934</b>
32								
33	Less Cost of Land, Land Rights, Rights of Way .....							<b>300,171</b>
34	Total cost upon which depreciation is based .....							<b>17,040,763</b>

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

**COMPARATIVE BALANCE SHEET Assets and Other Debits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	101 Utility Plant - Electric (P.17) .....	6,813,159.00	6,787,262.75	(25,896.25)
3	101 Utility Plant - gas (P.20) .....			
4	123 Investment in Associated Companies .....			
5	<b>Total Utility Plant</b> .....	<b>\$6,813,159.00</b>	<b>\$6,787,262.75</b>	<b>(\$25,896.25)</b>
6				
7				
8				
9				
10				
<b>11</b>	<b>FUND ACCOUNTS</b>			
12	125 Sinking Funds .....			
13	126 Depreciation Fund (P. 14) .....	3,271,734.00	3,545,030.29	273,296.29
14	128 Other Special Funds .....	2,184,901.00	2,364,263.15	179,362.15
15	<b>Total Funds</b> .....	<b>\$5,456,635.00</b>	<b>\$5,909,293.44</b>	<b>\$452,658.44</b>
<b>16</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14) .....	(47,469.00)	(347,366.15)	(299,897.15)
18	132 Special Deposits .....			
19	132 Working Funds .....	2,700.00	2,700.00	0.00
20	141 Notes Receivable .....			
21	142 Customer Accounts Receivable .....	975,846.00	877,146.44	(98,699.56)
22	143 Other Accounts Receivable .....	0.00	0.00	0.00
23	146 Receivables from Municipality .....	0.00	0.00	0.00
24	151 Materials and Supplies (P.14) .....	29,771.28	29,771.28	0.00
25	134 Consumer Deposits .....			
26	165 Prepayments .....	2,144,063.00	2,562,417.81	418,354.81
27	174 Miscellaneous Current Assets .....			
28	<b>Total Current and Accrued Assets</b> .....	<b>\$3,104,911.28</b>	<b>\$3,124,669.38</b>	<b>\$19,758.10</b>
29				
30	181 Unamortized debt Discount .....			
31	182 Extraordinary Property Losses .....			
32	185 Other Deferred Debits .....	0.00	0.00	0.00
33	Total Deferred Debits .....	0.00	0.00	0.00
34				
<b>35</b>	<b>Total Assets and Other Debits</b> .....	<b>\$15,374,705.28</b>	<b>\$15,821,225.57</b>	<b>\$446,520.29</b>

**COMPARATIVE BALANCE SHEET Liabilities and Other Credits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	<b>APPROPRIATIONS</b>			
2	201 Appropriations for Construction .....			
3	<b>SURPLUS</b>			
4	205 Sinking Fund Reserves .....			
5	206 Loans Repayments .....			
6	207 Appropriations for Construction Repayments .....			
7	208 Unappropriated Earned Surplus (P.12) .....	10,318,796.00	10,800,494.87	481,698.87
8	<b>Total Surplus</b> .....	<b>\$10,318,796.00</b>	<b>\$10,800,494.87</b>	<b>\$481,698.87</b>
9	<b>LONG TERM DEBT</b>			
10	221 Bonds s (P.6).....	0.00	0.00	0.00
11	231 Notes Payable (P.7) .....			
12	Total Bonds and Notes .....	0.00	0.00	0.00
13	<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232 Accounts Payable .....	741,080.00	505,339.00	(235,741.00)
15	229 Provision for Rate Return .....			
16	235 Customer' Deposits .....	161,725.00	168,675.00	6,950.00
17	236 Taxes Accrued .....			
18	237 Interest Accrued .....			
19	242 Miscellaneous Current and Accrued Liabilities .....	272,122.00	280,805.00	8,683.00
20	<b>Total Current and Accrued Liabilities</b> .....	<b>\$1,174,927.00</b>	<b>\$954,819.00</b>	<b>(\$220,108.00)</b>
21	<b>DEFERRED CREDITS</b>			
22	251 Unamortized Premium on Debt .....			
23	252 Customer Advances for Construction .....			
24	253 Other Deferred Credits .....			
25	<b>Total Deferred Credits</b> .....			
26	<b>RESERVES</b>			
27	260 Reserves for Uncollectable Accounts .....	3,260.00	3,260.00	0.00
28	261 Property Insurance Reserve .....			
29	262 Injuries and Damages Reserves .....			
30	263 Pensions and Benefits .....	2,184,901.00	2,364,263.00	179,362.00
31	265 Miscellaneous Operating Reserves .....	44,655.00	50,224.00	5,569.00
32	<b>Total Reserves</b> .....	<b>\$2,232,816.00</b>	<b>\$2,417,747.00</b>	<b>\$184,931.00</b>
33	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271 Contributions in Aid of Construction .....	1,648,166.00	1,648,166.00	0.00
35	<b>Total Liabilities and Other Credits</b> .....	<b>\$15,374,705.00</b>	<b>\$15,821,226.87</b>	<b>\$446,521.87</b>

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.

ANNUAL REPORT		GEORGETOWN MUNICIPAL LIGHT DEPT	PAGE 12	
			YEAR ENDING DECEMBER 31, 2024	
<b>STATEMENT OF INCOME FOR THE YEAR 2024</b>				
Line No.	Account (a)	Curent Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>OPERATING INCOME</b>			
2	400 Operating Revenues (P.37 and 43) .....	8,758,757	51,670	
3	Operating Expenses:			
4	401 Operation Expense (P.42 and 47).....	8,206,976	714,634	
5	402 Maintenance Expense (P.42 and 47) .....	317,298	(267,468)	
6	403 Depreciation Expense .....	656,410	183,746	
7	407 Amortization of Property Losses .....			
8				
9	408 Taxes (P.49).....			
10	<b>Total Operating Expenses</b> .....	<b>\$9,180,684.54</b>	<b>\$630,912.54</b>	
11	Operating Income.....	(421,927)	(579,242)	
12	414 Other Utility Operating Income (P.50).....			
13				
14	<b>Total Operating Income</b> .....	(421,927)	(579,242)	
15	<b>OTHER INCOME</b>			
16	415 Income from Merchandising, Jobbing and Contract Work (P.51).....	264,003	130,253	
17	419 Interest Income .....	392,926	70,938	
18	421 Miscellaneous Nonoperating Income .....	298,180	143,845	
19	Total Other Income.....	955,109	345,036	
20	Total Income.....	<b>\$533,182.09</b>	<b>(\$234,205.91)</b>	
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
22	425 Miscellaneous Amortization.....			
23	426 Other Income Deductions .....			
24	Total Income Deductions .....	0	0	
25	Income Before Interest Charges .....	533,182	(234,206)	
26	<b>INTEREST CHARGES</b>			
27	427 Interest on Bonds and Notes.....	0	371	
28	428 Amortization .....			
29	429 Amortization of Premium on Debt-Credit .....			
30	431 Other Interest Expense .....	4,526	4,526	
31	432 Interest .....			
32	<b>Total Interest Charges</b> .....	<b>\$4,526.37</b>	<b>\$4,897.37</b>	
33	<b>Net Income</b> .....	<b>\$528,655.72</b>	<b>(\$238,361.28)</b>	
<b>EARNED SURPLUS</b>				
Line No.	(a)	Debits (b)	Credits (c)	
34	208 Unappropriated Earned Surplus (at beginning of period)		10,318,796.00	
35	Adjustments to beginning balance			
36				
37	433 Balance Transferred from Income.....		528,655.72	
38	434 Miscellaneous Credits to Surplus .....			
39	435 Miscellaneous Debits to Surplus (P.21).....	46,957.02		
40	436 Appropriations of Surplus (P.21).....			
41	437 Surplus Applied to Depreciation .....			
42	208 Unappropriated Earned Surplus (at end of period).....	10,800,494.87		
43				
44	<b>Totals</b>	<b>\$10,847,451.89</b>	<b>\$10,847,451.72</b>	

**CASH BALANCES AT END OF YEAR (ACCOUNT 131)**

Line No.	Items (a)	Amount (b)
1	Operation Fund.....	(347,366.15)
2	Post Employment Benefits .....	0.00
3	Bond Fund.....	0.00
4	Construction Fund.....	0.00
5		
6		
7		
8		
9		
10		
11		
12	<b>TOTAL</b>	<b>(347,366.15)</b>

**MATERIALS AND SUPPLIES (Accounts 151-159, 163)  
Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)	29,771.28	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163).....		
23	<b>Total Per Balance Sheet</b>	<b>\$29,771.28</b>	

**DEPRECIATION FUND ACCOUNT (Account 126)**

Line No.	(a) DEBITS	Amount (b)
24		
25	Balance of account at beginning of year .....	3,271,734.17
26	Income during year from balance on deposit .....	252,162.95
27	Amount transferred from income .....	650,145.20
28	Trans from bond fund	
29	<b>TOTAL</b>	<b>\$4,174,042.32</b>
30	<b>CREDITS</b>	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	629,012.03
32	Amounts expended for renewals	
33		
34		
35		
36		
37		
38		
39	Balance on hand at end of year .....	<b>3,545,030.29</b>
40	<b>TOTAL</b>	<b>\$4,174,042.32</b>

**UTILITY PLANT - ELECTRIC**

1. Report below the items of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions, and retirements for the current or the preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2							
3							
4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>2. PRODUCTION PLANT</b>						
6	A. Steam Production						
7	310 Land and Land Rights .....						
8	311 Structures and Improvements .....						
9	312 Boiler Plant Equipment .....						
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						
12	315 Accessory Electric Equipment .....						
13	316 Miscellaneous Power Plant Equipment .....						
14	Total Steam Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	B. Nuclear Production Plant .....						
16	320 Land and Land Rights .....						
17	321 Structures and Improvements .....						
18	322 Reactor Plant Equipment .....						
19	323 Turbogenerator Units .....						
20	324 Accessory Electric Equipment .....						
21	325 Miscellaneous Power Plant Equipment .....						
22	Total Nuclear Prod. Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23							

Annual Report of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2024

**UTILITY PLANT - ELECTRIC (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>C. Hydraulic Production Plant</b>						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways .....						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	<b>Total Hydraulic Production Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	<b>D. Other Production Plant</b>						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	<b>Total Other Production Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	<b>3. TRANSMISSION PLANT</b>						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way .....						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						
27	356 Overhead Conductors and Devices .....						
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	<b>Total Transmission Plant</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Annual Report of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2024

**UTILITY PLANT - ELECTRIC (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights .....	300,171					300,171
3	361 Structures and Improvements .....	288,487	28,314	20,231		(659)	295,911
4	362 Station Equipment .....	1,160,126	24,519	122,102		(3,816)	1,058,727
5	364 Poles, Towers and Fixtures .....	646,990	49,508	56,587		(1,810)	638,101
6	365 Overhead Conductors and Devices .....	1,351,963	116,039	135,315		(4,326)	1,328,361
7	366 Underground Conduits .....	242,013		14,638		(454)	226,921
8	367 Underground Conductors & Devices .....	454,983	134,072	40,622		(1,407)	547,026
9	368 Line Transformers .....	372,693	155,866	49,746		(1,714)	477,098
10	369 Services .....	(6,534)		9,608		16,143	1
11	370 Meters .....	648,652	96,820	27,158		(949)	717,365
12	371 Installation on Cust's Premises .....	1,036		474		(15)	547
13	372 Leased Prop. on Cust's Premises .....	573		59		(2)	512
14	373 Street Light and Signal Systems .....	230,250		21,820		(677)	207,753
15	375 LED Street Lighting .....	0					0
16	<b>Total Distribution Plant</b>	<b>\$5,691,403.00</b>	<b>\$605,138.25</b>	<b>\$498,360.00</b>	<b>\$0.00</b>	<b>\$313.27</b>	<b>\$5,798,494.52</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	227,918		10,022		(311)	217,585
20	391 Office Furniture and Equipment .....	26,042	11,773	6,764			31,051
21	392 Transportation Equipment .....	499,289		89,208			410,081
22	393 Stores Equipment .....	1,162		72		(2)	1,088
23	394 Tools, Shop and Garage Equipment .....	50,058	13,603	6,657			57,004
24	395 Laboratory Equipment .....	0					0
25	396 Power Operated Equipment .....	0					0
26	397 Communication Equipment .....	0					0
27	398 Miscellaneous Equipment .....	317,287		45,327			271,960
28	399 Other Tangible Property .....	0					0
29	<b>Total General Plant</b>	<b>\$1,121,756.00</b>	<b>\$25,375.56</b>	<b>\$158,050.00</b>	<b>\$0.00</b>	<b>(\$313.33)</b>	<b>\$988,768.23</b>
30	<b>Total Electric Plant in Service</b>	<b>\$6,813,159.00</b>	<b>\$630,513.81</b>	<b>\$656,410.00</b>	<b>\$0.00</b>	<b>(\$0.06)</b>	<b>\$6,787,262.75</b>
31	104 Utility Plant Leased to Others .....						
32	105 Property Held for Future Use .....						
33	107 Construction Work in Progress .....						0
34	<b>Total Utility Plant Electric</b>	<b>\$6,813,159.00</b>	<b>\$630,513.81</b>	<b>\$656,410.00</b>	<b>\$0.00</b>	<b>(\$0.06)</b>	<b>\$6,787,262.75</b>

Annual Report Town of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2024

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

**(Except Nuclear Materials)**

1. Report below the information called fo concerning production fuel and oil stocks
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separetly by specific use.

Line No.	Items (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of year					
2	Received During Year					
3	TOTAL	0.00				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	<b>TOTAL DISPOSED OF</b>	<b>0.00</b>				
13	<b>BALANCE END OF YEAR</b>	<b>0.00</b>				

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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		YEAR ENDING DECEMBER 31, 2024
<b>MISCELLANEOUS NONOPERATING INCOME (Account 421)</b>		
Line NO.	Item (a)	Amount (b)
1	Other Income - Rec	260,713.66
2	Other Income - Transmission	0.00
3	Other Income - Wind	498.16
4	Other Income - Grant	36,968.00
5		
6	<b>TOTAL</b>	<b>298,179.82</b>
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	<b>0.00</b>
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	<b>TOTAL</b>	<b>0.00</b>
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24		
25	Payment to Town of Georgetown	46,957.02
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	<b>\$46,957.02</b>
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	<b>0.00</b>

Annual Report Town of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2024

**MUNICIPAL REVENUES (Account 482,444)**  
**(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)**

Line NO.	Acc't No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)
1					
2					
3					
4		<b>TOTALS</b>			

Line NO.	Acc't No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. [CENTS - \$0.0000] (d)
5	445	Municipal: (Other Than Street Lighting)	2,922,243	503,889.32	0.1724
6					
7		TOTALS	2,922,243	503,889.32	0.1724
8		Street Lighting:	121,107	22,077.76	0.1823
9					
10		TOTALS	121,107	22,078	0.1823
11		<b>TOTALS</b>	<b>3,043,350</b>	<b>525,967.08</b>	<b>0.1728</b>

**PURCHASED POWER (Account 555)**

Line NO.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. [CENTS - \$0.0000] (e)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32		<b>TOTALS</b>	<b>0</b>	<b>0.00</b>	<b>0.0000</b>

**SALES FOR RESALE (Account 447)**

Line NO.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. [CENTS - \$0.0000] (e)
33					
34					
35		<b>TOTALS</b>	<b>0</b>	<b>0.00</b>	<b>0.0000</b>

**ELECTRIC OPERATING REVENUE (Account 400)**

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.  
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number such duplicate customers included in the classification.  
 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 kW of demand. See Account 442, of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Current Year Revenue	Increase (Decrease)	Current Year K.W.H	Increase (Decrease)	Number of year	Increase or (Decrease) from Preceding Year
	a	b	c	d	e	f	g
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential sales	5,994,389.24	181,073.24	31,206,496	767,770	3,106	12
3	442 Commercial and Industrial				-		-
4	Small	820,348.76	57,480.76	3,596,398	242,398	350	22
5	Large	1,754,249.34	(33,835.66)	9,974,696	(302,983)	30	(9)
6	444 Municipal Sales and Street Lighting	525,967.08	22,769.08	2,922,243	120,376	34	-
7	449 Other Sales: Private Area Lighting	10,466.97	(15.03)	214,768	5,628	42	(1)
8	446 Sales to Railroads and Railways						
9	448 Provision for Rate Refund						
10	449 Discounts Miscellaneous Sales	(349,452.16)	(10,433.16)				
11	<b>Total Sales to Ultimate Consumers</b>	<b>\$8,755,969.23</b>	<b>(\$217,039.23)</b>	<b>47,914,601</b>	<b>833,189</b>	<b>3,562</b>	<b>24</b>
12	447 Sales for Resale	0.00	0.00				
13	<b>Total Sales of Electricity</b>	<b>\$8,755,969.23</b>	<b>(\$217,039.23)</b>	<b>47,914,601</b>	<b>833,189</b>	<b>3,562</b>	<b>24</b>
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Interest Charges	-	-				
16	451 Miscellaneous Service Revenues	-	-				
17	453 Sales of Water and Water Power	-	-				
18	454 Rent from Electric Property	-	-				
19	455 Interdepartmental Rents	-	-				
20	456 Other Electric Revenues	2,788.03	(165,368.97)				
24							
25	Total Other Revenues	<b>\$2,788.03</b>	<b>(\$165,368.97)</b>				
26	Total Electric Operating Revenue	<b>\$8,758,757.26</b>	<b>\$51,670.26</b>				

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	31,206,496	5,994,389.24	0.1921	3,115	3,106
2							
3	442	Small General Service	3,596,398	820,348.76	0.2281	333	350
4							
5	442.1	Large General Service	9,974,696	1,754,249.34	0.1759	47	30
6							
7	444	Municipal	2,922,243	503,889.32	0.1724	35	34
8							
9	444.1	St Lights Municipal	121,107	22,077.76	0.1823	1	1
10							
11	445	Private Lighting	214,768	10,466.97	0.0487	43	43
12							
13	449	Discounts Taken		(\$349,452.16)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		48,035,708	8,755,969.23	0.1823	3,574	3,564

**NOT USED FOR GEORGETOW LIGHT DEPT.**

YEAR ENDING DECEMBER 31, 2024

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<b>Operation</b>		
4	500 Operation supervision and enginee .....		
5	501 Fuel.....		
6	502 Steam exp.....		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	<b>Total operation.....</b>	0.00	0.00
13	<b>Maintenance:</b>		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler f.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	<b>Total maintenance .....</b>	0.00	0.00
20	<b>Total power production expenses-steam power.....</b>	0.00	0.00
21	<b>NUCLEAR POWER GENERATION</b>		
22	<b>Operation:</b>		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants a and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses .....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	<b>Total Operation.....</b>	0.00	0.00
33	<b>Maintenance:</b>		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	<b>Total maintenance.....</b>	0.00	0.00
40	<b>Total power production expenses-nuclear power.....</b>	0.00	0.00
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<b>Operation:</b>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expe.....		
48	540 Rents.....		
49	<b>Total operation.....</b>	0.00	0.00

Annual Report of		Town of Georgetown Municipal Light Department	Page 40 YEAR ENDING DECEMBER 31, 2024	
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>HYDRAULIC POWER GENERATION - Continued</b>			
2	<b>Maintenance:</b>			
3	541 Maintenance Supervision and engineering	0.00	0.00	
4	542 Maintenance of structures	0.00	0.00	
5	543 Maintenance or reservoirs, dams and waterways	0.00	0.00	
6	544 Maintenance of electric plant	0.00	0.00	
7	545 Maintenance of miscellaneous hydraulic plant	0.00	0.00	
8	<b>Total maintenance</b>	<b>\$0.00</b>	<b>\$0.00</b>	
9	<b>Total power production expenses - hydraulic power</b>	<b>\$0.00</b>	<b>\$0.00</b>	
10	<b>OTHER POWER GENERATION</b>			
11	<b>Operation</b>			
12	546 Operation supervision and engineering	0.00	0.00	
13	547 Fuel	0.00	0.00	
14	548 Generation Expenses	0.00	0.00	
15	549 Miscellaneous other power generation expense	0.00	0.00	
16	550 Rents	0.00	0.00	
17	<b>Total Operation</b>	<b>\$0.00</b>	<b>\$0.00</b>	
18	<b>Maintenance:</b>			
19	551 Maintenance supervision and engineering	0.00	0.00	
20	552 Maintenance of Structures	0.00	0.00	
21	553 Maintenance of generating and electric plant	0.00	0.00	
22	554 Maintenance of miscellaneous other power generation plant	0.00	0.00	
23	<b>Total Maintenance</b>	<b>\$0.00</b>	<b>\$0.00</b>	
24	<b>Total power production expenses - other power</b>	<b>\$0.00</b>	<b>\$0.00</b>	
25	<b>OTHER POWER SUPPLY EXPENSES</b>			
26	555 Purchased power	3,079,759.34	(58,212.66)	
27	556 System control and load dispatching			
28	557 Other expenses	89,500.82	(19,230.18)	
29	<b>Total other power supply expenses</b>	<b>\$3,169,260.16</b>	<b>(\$77,442.84)</b>	
30	<b>Total power production expenses</b>	<b>\$0.00</b>	<b>\$0.00</b>	
31	<b>TRANSMISSION EXPENSES</b>			
32	<b>Operation:</b>			
33	560 Operation supervision and engineering	0.00	0.00	
34	561 Load dispatching	0.00	0.00	
35	562 Station expenses	0.00	0.00	
36	563 Oerhead line expenses	0.00	0.00	
37	564 Underground line expenses	0.00	0.00	
38	565 Transmission of electricity by others	2,970,707.24	584,806.24	
39	566 Miscellaneous transmission expenses	0.00	0.00	
40	567 Rents	0.00	0.00	
41	<b>Total Operation</b>	<b>\$2,970,707.24</b>	<b>\$584,806.24</b>	
42	<b>Maintenance:</b>			
43	568 Maintenance supervision and engineering	0.00	0.00	
44	569 Maintenance of structures	0.00	0.00	
45	570 Maintenance of station equipment	0.00	0.00	
46	571 Maintenance of overhead lines	0.00	0.00	
47	572 Maintenance of underground lines	0.00	0.00	
48	573 Maintenance of miscellaneous transmission plant	0.00	0.00	
49	<b>Total maintenance</b>	<b>0.00</b>	<b>0.00</b>	
50	<b>Total transmission expenses</b>	<b>\$2,970,707.24</b>	<b>\$584,806.24</b>	

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
<b>DISTRIBUTION EXPENSES</b>			
1			
2	<b>Operation:</b>		
3	580 Operation supervision and engineering .....		0.00
4	581 Operations Labor.....	718,396.21	121,765.21
5	582 Station expenses.....	0.00	0.00
6	583 Overhead line expenses .....	0.00	0.00
7	584 Underground line expenses .....	0.00	0.00
8	585 Street lighting and signal system expenses .....	0.00	0.00
9	586 Meter expenses .....	58,414.04	3,810.04
10	587 Customer installations expenses .....	0.00	0.00
11	588 Miscellaneous distribution expenses .....	173,139.45	85,312.45
12	589 Rents .....		
13	<b>Total operation</b> .....	<b>\$949,949.70</b>	<b>\$210,887.70</b>
14	<b>Maintenance:</b>		
15	590 Maintenance supervision and engineering .....	0.00	0.00
16	591 Maintenance of structures .....	83,155.98	8,569.98
17	592 Maintenance of station equipment .....	3,558.96	(39,808.04)
18	593 Maintenance of overhead lines .....	77,833.53	(244,377.47)
19	594 Maintenance of underground lines .....	621.00	(333.00)
20	595 Maintenance of line transformers .....	0.00	(17,362.00)
21	596 Maintenance of street lighting and signal systems .....	1,300.36	1,044.36
22	597 Maintenance of meters .....	0.00	0.00
23	598 Maintenance of miscellaneous distribution plant .....	0.00	0.00
24	<b>Total maintenance</b> .....	<b>\$166,469.83</b>	<b>(\$292,266.17)</b>
25	<b>Total distribution expenses</b> .....	<b>\$1,116,419.53</b>	<b>(\$81,378.47)</b>
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation:</b>		
28	901 Supervision .....		0.00
29	902 Meter reading expenses .....	5,228.19	(9,351.81)
30	903 Customer records and collection expenses .....	205,356.92	16,740.92
31	904 Uncollectable accounts .....		0.00
32	905 Miscellaneous customer accounts expenses .....		
33	<b>Total customer accounts expenses</b> .....	<b>\$210,585.11</b>	<b>\$7,389.11</b>
34	<b>SALES EXPENSES</b>		
35	<b>Operation:</b>		
36	911 Supervision .....		
37	912 Demonstrating and selling expenses .....		
38	913 Advertising expenses .....		
39	916 Miscellaneous sales expenses .....	328.81	(80.19)
40	Total sales expenses .....	328.81	(80.19)
41	<b>ADMINISTRATIVE AND GENERAL</b>		
42	<b>Operation:</b>		
43	920 Administrative and general salaries .....	190,690.10	6,615.10
44	921 Office supplies and expenses .....	122,964.74	6,867.74
45	922 Administrative expenses transferred - Cr .....	0.00	
46	923 Outside services employed .....	75,566.41	1,515.41
47	924 Property insurance .....	36,396.52	7,815.52
48	925 Injuries and damages .....	0.00	0.00
49	926 Employee pensions and benefits .....	457,576.30	(35,471.70)
50	928 Regulatory commission expenses .....	0.00	
51	929 Duplicate charges - Cr .....	0.00	
52	930 Miscellaneous general expenses .....	22,950.81	1,731.81
53	931 Rents .....		0.00
54	<b>Total operation</b> .....	<b>\$906,144.88</b>	<b>(\$10,926.12)</b>

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>ADMINISTRATIVE EXPENSES</b>		
2	<b>Maintenance:</b>		
3	932 Maintenance of general plant .....	63,520.63	537.63
4	933 Transportation expenses .....	87,307.98	24,260.98
5	Total Maintenance .....	150,828.61	24,798.61
6	<b>Total administrative and general expenses</b>	<b>\$1,056,973.49</b>	<b>\$13,872.49</b>
7	<b>Total Electric Operation and Maintenance Expenses</b>	<b>\$2,384,306.94</b>	<b>(\$5,692,801.06)</b>

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power .....			
9	Nuclear power .....			
10	Hydraulic power .....			
11	Other power .....			
12	Other power supply expenses .....	3,169,260.16	0.00	3,169,260.16
13	<b>Total power production expenses</b> .....	<b>\$3,169,260.16</b>	<b>\$0.00</b>	<b>\$3,169,260.16</b>
14	Transmission Expenses .....	2,970,707.24	0.00	2,970,707.24
15	Distribution Expenses .....	949,949.70	166,469.83	1,116,419.53
16	Customer Accounts Expenses .....	210,585.11		210,585.11
17	Sales Expenses .....	328.81		328.81
18	Administrative and General Expenses .....	906,144.88	150,828.61	1,056,973.49
19	<b>Total Electric Operation and</b>			
20	<b>Maintenance Expenses</b> .....	<b>\$8,206,975.90</b>	<b>\$317,298.44</b>	<b>\$8,524,274.34</b>

- 21 Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. 0.00%) 104.82%  
 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....
- 22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... 1,280,352.17
- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) 8

**INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)**

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns .....				
4	Contract work .....	264,003.36			264,003.36
5	Commissions .....				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues .....	<b>\$264,003.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$264,003.36</b>
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major classes of cost)				
15					
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses .....				
27	Customer accounts expenses .....				
28	Administrative and general expenses .....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	<b>TOTAL COSTS AND EXPENSES</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
51	<b>Net Profit (or loss)</b>	<b>\$264,003.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$264,003.36</b>

Annual report of: **GEORGETOWN MUNICIPAL LIGHT DEPT.**

YEAR ENDING DECEMBER 31, 2024

**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.  
 3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1			<b>NONE</b>					
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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Annual Report of: **GEORGETOWN MUNICIPAL LIGHT DEPT.**

YEAR ENDING DECEMBER 31, 2024

**PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.  
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).  
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.  
7. Explain any amount entered in column (n) such as fuel or other adjustments.

**Cost of Energy (Omit Cents)**

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)	KWH (CENTS) (0.0000) (p)	Line No.
1	60 MINUTES		0	\$0	\$0	\$0	\$0	\$0.0000	1
2	60 MINUTES		11,536,320	\$84	\$535,679	\$0	\$535,763	\$0.0464	2
3	60 MINUTES		8,173,600	\$0	\$903,801	\$0	\$903,801	\$0.1106	3
4	60 MINUTES		1,495,031	\$0	\$75,294	\$0	\$75,294	\$0.0504	4
5	60 MINUTES		1,405,040	(\$4,680)	\$139,450	\$0	\$134,770	\$0.0959	5
6	60 MINUTES		1,186,029	(\$3,700)	\$112,509	\$0	\$108,809	\$0.0917	6
7	60 MINUTES		510,548	\$0	\$37,949	\$0	\$37,949	\$0.0743	7
8	60 MINUTES		0	\$0	\$0	\$0	\$0	\$0.0000	8
9	60 MINUTES		0	\$0	\$0	\$0	\$0	\$0.0000	9
10	60 MINUTES		1,774,630	\$0	\$81,173	\$0	\$81,173	\$0.0457	10
11	60 MINUTES		71,761	\$0	\$3,275	\$0	\$3,275	\$0.0456	11
12	60 MINUTES		3,302,285	(\$27,877)	\$16,248	\$1,732	(\$9,896)	(\$0.0030)	12
13	60 MINUTES		1,127,751	\$39,224	\$7,248	(\$671)	\$45,801	\$0.0406	13
14	60 MINUTES		3,010,364	\$84,309	\$14,045	(\$11,610)	\$86,744	\$0.0288	14
15	60 MINUTES		370,376	\$10,624	\$1,728	(\$534)	\$11,818	\$0.0319	15
16	60 MINUTES		5,759,752	\$161,907	26,872.89	(\$1,042)	\$187,738	\$0.0326	16
17	60 MINUTES		976,188	\$33,786	6,273.96	(\$444)	\$39,616	\$0.0406	17
18	60 MINUTES		109,558	\$3,116	511.18	\$0	\$3,628	\$0.0000	18
19	60 MINUTES		302,314	\$107,330	18,640.33	\$5,041	\$131,011	\$0.4334	19
20	60 MINUTES		67,111	\$50,299	19,044.69	(\$864)	\$68,480	\$1.0204	20
21	60 MINUTES			(\$9,169)			(\$9,169)		21
22							\$19,432		22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35									35
36		<b>TOTALS:</b>	<b>41,178,658</b>	<b>\$445,252</b>	<b>\$1,999,743</b>	<b>(\$8,393)</b>	<b>\$2,456,034</b>	<b>\$0.0596</b>	<b>36</b>

**INTERCHANGE POWER (Included in Account 555)**

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).  
 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**A. Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO	X	TOWN LINE				10,871,262	660,966
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15				TOTALS	0	0	10,871,262	660,965.69

**B. Details of Settlement for Interchange Power**

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16			
17			
18			
19			
20			
21			
22			
23			
24		TOTAL	0.00

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

Line No.	Item (a)	KWH (b)
1	<b>SOURCES OF ENERGY</b>	
2	Generation ( excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	41,178,658
9	In (gross).....	
10	Interchanges.....	
11	Out (gross).....	
12	Net (kwh).....	10,871,262
13	Received.....	
14	Transmission for/by others (wheeling).....	
15	Delivered.....	
16	Net (kwh).....	
15	<b>TOTAL.....</b>	<b>52,049,920</b>
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales).....	48,035,290
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	128,340
22	Energy losses:	
23	Transmission and conversion losses.....	3,765,601
24	Distribution losses.....	0
25	Unaccounted for losses.....	0
26	Total energy losses.....	3,765,601
27	Energy losses as percent of total on lin	7.2346%
28	<b>TOTAL</b>	<b>46,705,964</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak, column (b), should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of emergency.
3. State type of monthly peak reading (instantaneous 15,30, or 60 inutes integrated).
4. Monthly output should be the sum of respondent's net generation and purchase plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15.
5. If the reppondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

**Georgetown, MA - Monthly Peaks**

Line No.	Month (a)	Killowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) (See instr. 4) (g)
29	January	8,388	SUNDAY	7	18	60 Min.	4,700,505
30	February	7,497	TUESDAY	13	19	60 Min.	4,112,658
31	March	7,015	FRIDAY	1	10	60 Min.	4,083,752
32	April	7,465	THURSDAY	4	11	60 Min.	3,700,975
33	May	9,100	WEDNESDAY	22	17	60 Min.	3,641,181
34	June	13,918	THURSDAY	20	15	60 Min.	4,659,058
35	July	14,112	TUESDAY	16	18	60 Min.	6,032,585
36	August	12,933	THURSDAY	1	16	60 Min.	4,913,933
37	September	8,933	SUNDAY	1	17	60 Min.	3,804,851
38	October	6,599	MONDAY	28	19	60 Min.	3,655,949
39	November	7,326	THURSDAY	28	12	60 Min.	3,790,956
40	December	9,256	SUNDAY	22	18	60 Min.	4,953,517
41						<b>TOTAL</b>	<b>52,049,920</b>

Annual Report Town of Georgetown Municipal Light Dept

YEAR ENDING DECEMBER 31, 2024

**OVERHEAD DISTRIBUTION LINES OPERATED**

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -Beginning of Year.....	55.212		55.212
2	Added During Year.....	0.009		0.009
3	Retired During Year.....	0.000		0.000
4	Miles- End of Year...	55.221		55.221
5	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power  3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to 120/240 1 Phase 3 Wire 240/480 3 Phase 3 Wire 120/240 3 Phase 4 Wire 277/480 3 Phase 4 Wire			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

**Electric Distribution Services, Meters and Line Transformers**

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,504	3,931	761	40,746
17	Additions during year.....				
18	Purchased.....		328	38	
19	Installed.....	16		5	180
20	Associated with utility plant acquired.....				
21	<b>Total additions.....</b>	<b>16</b>	<b>328</b>	<b>43</b>	<b>180</b>
22	Reductions during year.....				
23	Retirements.....		0	0	0
24	Associated with utility plant sold.....				
25	<b>Total reductions...</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
26	<b>Number at end of Year.....</b>	<b>3,520</b>	<b>4,259</b>	<b>804</b>	<b>40,926</b>
27	In stock.....		113	93	4,802
28	Locked meters on customers' premises.....				
29	Inactive transformers on system..				
30	In customers' use.....		4,137	709	36,124
31	In company/s use.....		9	2	0
32	<b>Number at End of Year.....</b>		<b>4259</b>	<b>804</b>	<b>40,926</b>

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable						
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)					
1	1/0 AL Primary Cable		21.05	15 kv							
2											
3							1/0 AL Primary Cable	0.50	4 kv		
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
<b>TOTALS</b>			<b>21.55</b>								

\*Indicate number of conductor per cable

**STREET LAMPS CONNECTED TO SYSTEM**

Line No.	City or Town (a)	Total (b)	TYPE						
			Incandescent		LED		High Press Sodium		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	
1	24 Watt (3k)	883			883				
2	24 Watt (3k) Post	218			218				
3	31 Watt (4k)	43			43				
4	32 Watt (3k)	1			1				
5									
6									
7									
8									
9									
10									
11									
12									
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35									
<b>TOTALS</b>		<b>1145</b>	<b>0</b>		<b>1145</b>			<b>0</b>	

**THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY**

Signed by:

*Mary Snow*

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Mary Snow  
Manager of Electric Light

Signed by:

*John Smolinsky*

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John Smolinsky  
Municipal Light Board Member

Signed by:

*Michael Anderson*

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Michael Anderson  
Municipal Light Board Member

DocuSigned by:

*Peter Dion*

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Peter D. Dion  
Municipal Light Board Member