



Category	Summary	Recovery	Eversource	National Grid[1]	Unitil
			CAPEX \$ Millions for 2025 - 2029		
Core Capital	Programs to support safe and reliable service, including equipment repair, new customer connections, peak load growth, maintaining reliability in line with Service Quality metrics	Base rate recovery	\$4,482M, Sec. 6.5 to 6.8	\$3,110M, Sec. 6.1	\$85.6M, Table 1 Section 6.3.1
CIP	Substation and line upgrades to enable DER interconnections with cost allocation	Individual projects filed with DPU	\$340M, Sec. 6.5 to 6.8	\$190M, Sec. 6.1	N/A
AMI	Deployment of meters, supporting technology, customer data sharing, outreach	Grid Mod Mechanism (through 2028)	\$448M, Sec. 6.3	\$242M, Sec. 6.1	\$339k, Table 15 Section 6.3.1
Solar	Utility-owned solar and energy storage in applications that support community climate resilience	Individual projects filed with DPU	\$112M, Sec. 6.1	\$57M, Sec. 6.11 [Future proposal]	N/A – previously installed
Grid Mod	Technologies to increase grid visibility and control, integrate DER and support peak demand reduction	Grid Mod Mechanism (through 2025)	\$47M, Sec. 6.3	\$77M, Sec. 6.1	\$339k, Table 15
EV Program	Deployment of EV make-ready and charging infrastructure	EV Mechanism (through 2026)	\$35M, Sec 6.1	\$17M, Sec. 6.1	\$3,18k, Section 6.1.2
Customer Investments (VPP Enablement)	Platform technologies, customer compensation fund demonstration and studies to advance VVP programs for DER as grid assets, customer portals	INCREMENTAL ESMP	\$70M, Sec 6.3	\$37M, Sec 6.11	\$TBD, Section 6.3.2.1
Platform Investments	ADMS/DERMS, billing capabilities to support time varying rates, cybersecurity, telecommunications, intelligent data capture	INCREMENTAL ESMP	N/A [included in Core Capital, AMI and VPP enablement]	\$357M, Sec 6.3	\$355k, Section 6.3.2.2
Network Investments	New substation and distribution line upgrades to support electrification load growth and DER interconnections, VVO and automation	INCREMENTAL ESMP	N/A [included in Core Capital]	\$1,896M, Sec 6.4 - Sec 6.10	\$42.7M, Section 6.4
Resiliency	Undergrounding, reconductoring and other storm hardening infrastructure upgrades	INCREMENTAL ESMP	\$225M, Sec. 10	[included in upcoming rate case]	\$5M, section 10.3
CIP	Substation and line upgrades to enable DER interconnections with cost allocation	INCREMENTAL ESMP	\$261M, Sec. 6.6 to 6.7	TBD [included in January filing]	N/A
EV Infrastructure	Continuation of existing EV make ready and charging infrastructure enablement programs	INCREMENTAL ESMP	\$52M, Sec. 6.1	\$54M, Sec. 6.11	\$588k, Section 6.1.4
Note [1]: National Grid is concurrently developing a rate case for filing in November 2023 and the estimated numbers represented in this table will change in the January 2024 ESMP filing to align with the rate case.					

O&M Category	Summary	Recovery	Eversource	National Grid[1]	Unitil
			\$ Millions for 2025 - 2029		
Electric Operations	Programs to support safe and reliable service, including equipment repair, new customer connections, peak load growth, maintaining reliability in line with SQ	Base rate recovery	\$829M	\$1,117M	\$21.5M
Storm	Estimates of storm costs for response during critical events	Base rate recovery	\$114M	\$163M	\$13.4M
Business Support	Costs for support of operations including Finance, Human Resources, Legal, Communications, and IT	Base rate recovery	\$1,025M	\$1,207M	\$22.6M
Customer	Costs to support customer experience including communications, billing, and other programs	Base rate recovery	\$407M	\$469M	\$8.5M
EV Program	Deployment of EV make-ready and charging infrastructure	EV Mechanism (through 2026/2027)	\$78M	\$103M	N/A
Energy Efficiency, Electrification and Demand Response	Assumes continuation of the Company’s most recent three-year EE plan (2022-2024) to administer various EE, DR, and EHP incentives programs as part of Mass Save.	Energy Efficiency docket	\$2,625M	\$2,529M	\$40M
Grid Mod	Technologies to increase grid visibility and control, integrate DER and support peak demand reduction	Grid Mod Mechanism (through 2025)	\$5M	\$9M	\$0.4M (2025) \$1.1M (2026-2029)
Solar	Utility-owned solar and energy storage in applications that support community climate resilience	Individual projects filed with DPU	N/A	\$5M [Future proposal]	N/A
AMI	Deployment of meters, supporting technology, customer data sharing, outreach to customers	Grid Mod Mechanism (through 2028)	\$91M	\$143M	N/A
Network Investments	Operating costs associated with network investments	INCREMENTAL ESMP	N/A	\$178M	N/A
Grid Technology	Platform technologies, customer compensation fund demonstration and studies to advance VVP programs for DER as grid assets, customer portals	INCREMENTAL ESMP	\$44M	\$44M	\$0.8M
Solar	Continuation of existing Solar/Storage community program	INCREMENTAL ESMP	\$50M	[not included in ESMP]	N/A
Electric Vehicles	Continuation of existing EV make ready and charging infrastructure enablement programs	INCREMENTAL ESMP (2027 – 2029)	\$117M	\$245M	\$0.3M (2025-2027) \$0.4M (2028-2029)
ESMP Program Administration	Program administration of incremental ESMP projects	INCREMENTAL ESMP	N/A	[included in Network Investments]	\$0.4M
Note [1]: National Grid is concurrently developing a rate case for filing in November 2023 and the estimated numbers represented in this table will change in the January 2024 ESMP filing to align with the rate case.					