

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of

GROTON

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2021

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Kevin Kelly

Office address: 23 Station Ave

Groton, MA 01450

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Groton Electric Light Department
Groton, Massachusetts 01450

Management is responsible for the accompanying financial statements of Groton Electric Light Department which comprise the balance sheet as of December 31, 2021, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Groton Electric Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 17, 2022

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GENERAL INFORMATION**Page 3**

- | | | |
|---|---------------------------------|------------------|
| 1. Name of town (or city) making report. | Groton | |
| 2. If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric. | Electric | |
| Owner from whom purchased, if so acquired. | | |
| Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws. | March 20, 1909
July 22, 1909 | |
| Record of votes: First vote: Yes, 94; No, 8 Second vote: Yes, 105; No, 6 | | |
| Date when town (or city) began to sell gas and electricity, | November 20, 1909 | |
| 3. Name and address of manager of municipal lighting: | | |
| Kevin Kelly | c/o GELD - 23 Station Ave | Groton, MA 01450 |
| 4. Name and address of mayor or selectmen: | | |
| Rebecca Pine | Groton, MA | |
| Alison Manugian | Groton, MA | |
| Peter Cunningham | Groton, MA | |
| Joshua A. Degan | Groton, MA | |
| John Reilly | Groton, MA | |
| 5. Name and address of town (or city) treasurer: | | |
| Hannah Moller | Groton, MA | |
| 6. Name and address of town (or city) clerk: | | |
| Michael Bouchard | Groton, MA | |
| 7. Names and addresses of members of municipal light board: | | |
| Rodney R. Hersh | Groton, MA | |
| Kevin J. Lindemer | Groton, MA | |
| Eric Fisher | Groton, MA | |
| 8. Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ | 2,110,363,671 |
| 9. Tax rate for all purposes during the year: | \$ | 17.19 |
| 10. Amount of manager's salary: | \$ | 197,795 |
| 11. Amount of manager's bond: | \$ | 100,000 |
| 12. Amount of salary paid to members of municipal light board (each): | | 0.00 |

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.**

		Amount	
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas		
2	From sales of electricity		11,000,000
3		TOTAL	11,000,000
4			
5	EXPENSES		
6	For operation, maintenance and repairs		1,060,000
7	For interest on bonds, notes or scrip		
8	For depreciation fund (3 % 20,278,363 as per page 8B)		608,351
9	For sinking fund requirements		
10	For note payments		
11	For bond payments		100,000
12	For loss in preceding year		
13		TOTAL	1,768,351
14			
15	COST:		
16	Of gas to be used for municipal buildings		
17	Of gas to be used for street lights		
18	Of electricity to be used for municipal buildings		586,000
19	Of electricity to be used for street lights		12,000
20	Total of above items to be included in the tax levy		598,000
21			
22	New construction to be included in the tax levy		
23	Total amounts to be included in the tax levy		598,000
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Groton/West Groton	5,008
		Littleton	6
		Westford	6
		Pepperell	16
		Ayer	1
TOTAL	0	TOTAL	5,037

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY****TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 12,000

2. Municipal buildings 586,000

3.

TOTAL 598,000

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: Not Applicable**In gas property:** Not applicable

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	183,620	0	0			183,620
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	183,620	0	0	0	0	183,620
19	Total Production Plant	183,620	0	0	0	0	183,620
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	852,002	0	0			852,002
3	361 Structures and Improvements	502,012	0	0			502,012
4	362 Station Equipment	1,806,768	0	0			1,806,768
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	2,342,357	110,375	(48,613)			2,404,119
7	365 Overhead Conductors and Devices	4,064,624	272,592	0			4,337,216
8	366 Underground Conduit	395,899	4,635	0			400,534
9	367 Underground Conductors and Devices	745,689	28,473	0			774,162
10	368 Line Transformers	1,328,982	17,308	(19,100)			1,327,190
11	369 Services	243,872	0	0			243,872
12	370 Meters	946,534	0	(64,116)			882,418
13	371 Installations on Customer's Premises	35,911	1,273	0			37,184
14	372 Leased Prop on Customer's Premises	17,393	0	0			17,393
15	373 Streetlight and Signal Systems	279,266	5,030	0			284,296
16	Total Distribution Plant	13,561,309	439,686	(131,829)	0	0	13,869,166
17	5. GENERAL PLANT						
18	389 Land and Land Rights	366,000	0	0			366,000
19	390 Structures and Improvements	4,700,054	0	0			4,700,054
20	391 Office Furniture and Equipment	138,547	0	0			138,547
21	392 Transportation Equipment	1,832,734	156,208	(256,230)			1,732,712
22	393 Stores Equipment	20,799	0	0			20,799
23	394 Tools, Shop and Garage Equipment	81,293	0	0			81,293
24	395 Laboratory Equipment	27,500	0	0			27,500
25	396 Power Operated Equipment	214,463	0	0			214,463
26	397 Communication Equipment	8,898	0	0			8,898
27	398 Miscellaneous Equipment	153,313	0	0			153,313
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	7,543,601	156,208	(256,230)	0	0	7,443,579
30	Total Electric Plant in Service	21,288,530	595,894	(388,059)	0	0	21,496,365
31	Total Cost of Electric Plant.....						21,496,365
33	Less Cost of Land, Land Rights, Rights of Way.....						1,218,002
34	Total Cost upon which Depreciation is based						20,278,363
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	14,232,887	14,501,073	268,186
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	14,232,887	14,501,073	268,186
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			0
13	126	Depreciation Fund (P. 14)	100,011	200,170	100,159
14	128	Other Special Funds	1,509,631	1,500,439	(9,192)
15		Total Funds	1,609,642	1,700,609	90,967
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	297,233	360,535	63,302
18	132	Special Deposits	232,384	237,800	5,416
19	135	Working Funds	500	500	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	1,032,820	972,731	(60,089)
22	143	Other Accounts Receivable	166,301	174,828	8,527
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	544,598	674,215	129,617
25					
26	165	Prepayments	1,078,323	1,085,021	6,698
27	174	Miscellaneous Current Assets	8,256	8,256	0
28		Total Current and Accrued Assets	3,360,415	3,513,886	153,471
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	1,798,900	1,128,234	(670,666)
33		Total Deferred Debits	1,798,900	1,128,234	(670,666)
34					
35		Total Assets and Other Debits	21,001,844	20,843,802	(158,042)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	1,852,020	1,947,020	95,000
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	7,205,737	7,160,569	(45,168)
8		Total Surplus	9,057,757	9,107,589	49,832
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,485,000	1,390,000	(95,000)
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	1,485,000	1,390,000	(95,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,156,049	1,411,746	255,697
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	222,122	226,041	3,919
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	275,647	274,990	(657)
20		Total Current and Accrued Liabilities	1,653,818	1,912,777	258,959
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	40,927	37,914	(3,013)
23	252	Customer Advances for Construction	192,449	85,430	(107,019)
24	253	Other Deferred Credits	644,198	703,203	59,005
25		Total Deferred Credits	877,574	826,547	(51,027)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	0	0	0
28	261	Property Insurance Reserve	136,959	137,116	157
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	5,314,433	4,923,535	(390,898)
31	265	Miscellaneous Operating Reserves	1,372,672	1,363,323	(9,349)
32		Total Reserves	6,824,064	6,423,974	(400,090)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	1,103,631	1,182,915	79,284
35		Total Liabilities and Other Credits	21,001,844	20,843,802	(158,042)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	11,099,975	685,873
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	9,441,521	790,267
5	402 Maintenance Expense	988,409	(119,390)
6	403 Depreciation Expense	602,116	23,924
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	11,032,046	694,801
11	Operating Income	67,929	(8,928)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	67,929	(8,928)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	56,795	4,664
17	419 Interest Income	(5,752)	(40,068)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	51,043	(35,404)
20	Total Income	118,972	(44,332)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(37,207)	(4,849)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(37,207)	(4,849)
25	Income Before Interest Charges	156,179	(39,483)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	58,660	3,990
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(3,013)	0
30	431 Other Interest Expense	16,700	(6,585)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	72,347	(2,595)
33	NET INCOME	83,832	(36,888)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		7,205,737
35			
36			
37	433 Balance Transferred from Income	0	83,832
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	129,000	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	7,160,569	
43			
44	TOTALS	7,289,569	7,289,569

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	360,535	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	360,535
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	674,215	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet		
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	100,011	
26	Income during year from balance on deposit (interest)	159	
27	Amount transferred from income (depreciation)	602,116	
28	Bond Proceeds	0	
29	TOTAL	702,286	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	502,116	
32	Amount expended for bond payment	0	
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	200,170	
40	TOTAL	702,286	

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	183,620	0	5,509		0	178,111
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	183,620	0	5,509	0	0	178,111
19	Total Production Plant	183,620	0	5,509	0	0	178,111
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	852,002	0	0		0	852,002
3	361 Structures and Improvements	282,550	0	15,060		0	267,490
4	362 Station Equipment	747,230	0	54,204		0	693,026
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	542,023	110,375	70,271		0	582,127
7	365 Overhead Conductors and Devices	2,497,018	272,592	94,056		0	2,675,554
8	366 Underground Conduit	197,610	4,635	11,877		0	190,368
9	367 Underground Conductors and Devices	463,140	28,473	22,371		0	469,242
10	368 Line Transformers	762,875	17,308	39,869		0	740,314
11	369 Services	0	0	0		0	0
12	370 Meters	946,531	0	64,116		0	882,415
13	371 Installations on Customer's Premises	26,648	1,273	1,077		0	26,844
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	75,106	5,030	8,378		-	71,758
16	Total Distribution Plant	7,392,733	439,686	381,279	0	0	7,451,140
17	5. GENERAL PLANT						
18	389 Land and Land Rights	366,000	0	0		0	366,000
19	390 Structures and Improvements	4,116,292	0	141,002		0	3,975,290
20	391 Office Furniture and Equipment	120,729	0	4,156		0	116,573
21	392 Transportation Equipment	1,575,269	156,208	54,982		0	1,676,495
22	393 Stores Equipment	9,813	0	624		0	9,189
23	394 Tools, Shop and Garage Equipment	15,098	0	2,439		0	12,659
24	395 Laboratory Equipment	7,934	0	825		0	7,109
25	396 Power Operated Equipment	72,799	0	6,434		0	66,365
26	397 Communication Equipment	7,740	0	267		0	7,473
27	398 Miscellaneous Equipment	97,903	0	4,599		0	93,304
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	6,389,577	156,208	215,328	0	0	6,330,457
30	Total Electric Plant in Service	13,965,930	595,894	602,116	0	0	13,959,708
31	104 Utility Plant Leased to Others	0				0	0
32	105 Property Held for Future Use	0				0	0
33	107 Construction Work in Progress	266,957	352,481	0	0	(78,073)	541,365
34	Total Utility Plant Electric	14,232,887	948,375	602,116	0	(78,073)	14,501,073

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

Line No.	Item (g)	Kinds of Fuel and Oil - continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year				
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Payment to Town in Lieu of Taxes	34,000
34	Loan Repayments	95,000
35		
36		
37		
38		
39		
40		
	TOTAL	129,000

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal (Other than Street Lighting)	4,633,074	727,421	0.1570	
6						
7						
8						
9						
10						
11						
12		TOTALS	4,633,074	727,421	0.1570	
13	444-1	Street Lighting	79,225	12,000	0.1515	
14						
15						
16						
17						
18		TOTALS	79,225	12,000	0.1515	
19		TOTALS	4,712,299	739,421	0.1569	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

<p>1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.</p> <p>2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.</p> <p>3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p> <p>4. Unmetered sales should be included below. The details of such sales should be given in a footnote.</p> <p>5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification</p>							
ELECTRIC OPERATING REVENUES (Account 400)							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	6,561,876	304,780	46,491,587	(256,053)	4,424	0
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	2,140,340	208,863	13,174,699	796,733	328	0
5	Large Commercial C Sales	1,049,197	8,428	6,518,400	(8,400)	3	0
6	444 Municipal Sales	739,421	131,222	4,712,299	677,111	64	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	154,261	12,462	934,775	47,144	48	0
11	Total Sales to Ultimate Consumers	10,645,095	665,755	71,831,760	1,256,535	4,867	0
12	447 Sales for Resale		0	0	0	0	0
13	Total Sales of Electricity*	10,645,095	665,755	71,831,760	1,256,535	4,867	0
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	149,875	8,105				
16	451 Miscellaneous Service Revenues	27,148	2,357				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	277,857	9,656				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	454,880	20,118				
26	Total Electric Operating Revenue	11,099,975	685,873				

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied 71,831,760

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	Domestic	43,924,601	6,200,827	0.1412	4,236	4,268
2	440.000	House Heating	2,451,634	346,741	0.1414	184	177
3	442.000	Commercial	12,680,748	2,065,393	0.1629	309	307
4	442.000	Large Commercial	6,518,400	1,049,197	0.1610	3	3
5	444.000	Street Lighting	79,225	12,000	0.1515	1	1
6	444.000	Municipal	4,633,074	727,421	0.1570	63	63
7	444.000	Not for Profit	789,043	121,319	0.1538	39	39
8	445.000	Private Yard Lights	145,732	32,942	0.2260	8	9
9	446.000	Residential Farm	115,352	14,308	0.1240	10	10
10	446.000	Commercial Farm	493,951	74,947	0.1517	20	20
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			71,831,760	10,645,095	0.1482	4,873	4,897

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance of reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	1,526	1,526
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	1,526	1,526
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	1,526	1,526
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	4,315,993	(2,384)
27	556 System control and load dispatching	0	0
28	557 Other expenses	0	0
29	Total other power supply expenses	4,315,993	(2,384)
30	Total power production expenses	4,317,519	(2,384)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	2,981,224	808,729
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	2,981,224	808,729
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	2,981,224	808,729

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor) Transportation	68,255	49,802
5	582 Station expenses	33,385	18,258
6	583 Overhead line expenses	17,097	2,519
7	584 Underground line expenses	2,821	892
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	4,828	2,240
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	29,634	(1,623)
12	589 Rents	1,160	36
13	Total operation	157,180	72,124
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	901,147	(126,419)
19	594 Maintenance of underground lines	5,410	(4,055)
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	4,310	1,404
22	597 Maintenance of meters	27,661	606
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	938,528	(128,464)
25	Total distribution expenses	1,095,708	(56,340)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	82,860	(11,438)
30	903 Customer records and collection expenses	190,543	(3,412)
31	904 Uncollectible accounts	(265)	(8,824)
32	905 Miscellaneous customer accounts expenses	34,946	23,946
33	Total customer accounts expenses	308,084	272
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	42,017	11,796
40	Total sales expenses	42,017	11,796
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	300,818	(7,657)
44	921 Office supplies and expenses	65,668	(18,187)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	41,936	13,731
47	924 Property insurance	70,754	2,224
48	925 Injuries and damages	25,150	16,719
49	926 Employee pensions and benefits	1,108,936	(109,852)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	22,235	1,226
53	931 Rents	0	0
54	Total operation	1,635,497	(101,796)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	49,881	9,074	
4	Total administrative and general expenses	1,685,378	(92,722)	
5	Total Electric Operation and Maintenance Expenses	10,429,930	669,351	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:	0	0	0
9	Nuclear Power	0	0	0
10	Hydraulic Power	0	0	0
11	Other Power	1,526	0	1,526
12	Other Power Supply Expenses	4,315,993	0	4,315,993
13	Total power production expenses	4,317,519	0	4,317,519
14	Transmission Expenses	2,981,224	0	2,981,224
15	Distribution Expenses	157,180	938,528	1,095,708
16	Customer Accounts Expenses	308,084	0	308,084
17	Sales Expenses	42,017	0	42,017
18	Administrative and General Expenses	1,635,497	49,881	1,685,378
19	Total Electric Operation and			
20	Maintenance Expenses	9,441,521	988,409	10,429,930
21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)				99.39%
22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.				\$ 1,396,473
23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)				12

TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				0
3	allowances and returns				0
4	Contract work				56,795
5	Commissions				0
6	Other (list according to major classes)				0
7					
8					
9					
10	Total Revenues	0	0	0	56,795
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	56,795

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
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SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
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								37
								38
								39
								40
	TOTALS:	0	0.00	0.00		0.00		41

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	LOWELL ROAD	RS	687		
2	Stonybrook Peaking	O		LOWELL ROAD	RS	1841		
3	Stonybrook Intermediate	O		LOWELL ROAD	RS	2756		
4	Nuclear Mix 1 (Seabrook)	O	X	LOWELL ROAD	RS	17		
5	Nuclear Mix 1 (Millstone)	O	X	LOWELL ROAD	RS	178		
6	Nuclear Project 3 (Millstone)	O	X	LOWELL ROAD	RS	113		
7	Nuclear Project 4 (Seabrook)	O	X	LOWELL ROAD	RS	368		
8	Nuclear Project 5 (Seabrook)	O	X	LOWELL ROAD	RS	45		
9	Project 6 (Seabrook)	O	X	LOWELL ROAD	RS	1050		
10	Transmission Charges							
11	Hydro Quebec	O	X	LOWELL ROAD	RS			
12	NEPCO	O		LOWELL ROAD	RS			
13								
14	ISO OATT			LOWELL ROAD	RS			
15	System Power	DP						
16	Berkshire Wind Power Co-op	O	X	LOWELL ROAD	RS			
17	Hancock Wind	O		LOWELL ROAD	RS	500		
18	Seabrook	O	X	LOWELL ROAD	RS			
19	Rate Stabilization							
20	Member Services							
21	Other Power Costs							
22	Surplus Funds							
23	Solar Farm - Ameresco							
24	Berkshire Wind (Credit)							
25								
26								
27	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
28	Annual Flush of Funds for PSA Power Contracts and balance of Deferred Credits							
29								
30	** Includes transmission and administrative charges and decommissioning							
31								

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES	69 kv	4,773,599	34,102	23,650	93,451	151,203	\$0.0317	1
60 MINUTES	69 kv	20,619	37,264	3,080	2,885	43,229	\$2.0966	2
60 MINUTES	69 kv	424,426	107,226	17,106	4,628	128,960	\$0.3038	3
60 MINUTES	69 kv	156,011	3,436	724	11	4,171	\$0.0267	4
60 MINUTES	69 kv	1,605,161	52,282	10,585	1,758	64,625	\$0.0403	5
60 MINUTES	69 kv	1,011,593	32,921	6,671	1,108	40,700	\$0.0402	6
60 MINUTES	69 kv	3,151,517	69,720	14,617	215	84,552	\$0.0268	7
60 MINUTES	69 kv	386,853	8,730	1,794	26	10,550	\$0.0273	8
60 MINUTES	69 kv	9,002,187	202,445	41,754	613	244,812	\$0.0272	9
								10
60 MINUTES	69 kv	0	(15,460)	0	(13,428)	(28,888)	N/A	11
60 MINUTES	69 kv	0	0	0	361,230	361,230	N/A	12
								13
60 MINUTES	69 kv	0	0	0	1,765,731	1,765,731	N/A	14
		10,756,000	0	490,275	0	490,275	\$0.0456	15
60 MINUTES	69 kv	1,877,813	363,330	0	0	363,330	\$0.1935	16
60 MINUTES	69 kv	1,191,840	0	60,736	261	60,997	\$0.0512	17
60 MINUTES	69 kv	7,301,000	0	319,314	550	319,864	N/A	18
		0	0	0	(9,349)	(9,349)	N/A	19
		0	0	0	94,138	94,138	N/A	20
		0	0	0	1,287	1,287	N/A	21
		0	0	0	0	0	N/A	22
		3,503,011	0	0	190,370	190,370	\$0.0543	23
					(65,794)	(65,794)	N/A	24
								25
								26
								27
								28
								29
								30
	TOTALS:	45,161,630	895,996	990,306	2,429,691	4,315,993		31

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	45,161,630
9	(In (gross)	76,654,900
10	Interchanges < Out (gross)	44,871,210
11	(Net (Kwh)	31,783,690
12	(Received	
13	Transmission for/by others (wheeling) < Delivered	
14	(Net (Kwh)	0
15	TOTAL	76,945,320
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	71,831,760
18	Sales for resale	0
19	Energy furnished without charge	0
20	Energy used by the company (excluding station use):	
21	Electric department only	161,915
22	Energy losses	
23	Transmission and conversion losses	1,617,680
24	Distribution losses 4.33%	3,333,965
25	Unaccounted for losses	
26	Total energy losses	4,951,645
27	Energy losses as percent of total on line 6.44%	
28	TOTAL	76,945,320

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Groton

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	13,208	Saturday	31	7:00 PM	60 min	6,918,017
30	February	13,358	Monday	1	6:00 PM	60 min	6,305,220
31	March	12,157	Tuesday	2	7:00 PM	60 min	5,960,640
32	April	10,057	Friday	16	7:00 PM	60 min	5,232,859
33	May	13,416	Wednesday	26	5:00 PM	60 min	5,487,962
34	June	18,553	Wednesday	30	4:00 PM	60 min	7,409,761
35	July	16,302	Thursday	15	10:00 PM	60 min	7,103,166
36	August	17,441	Thursday	12	4:00 PM	60 min	8,227,306
37	September	13,052	Sunday	12	8:00 PM	60 min	5,864,021
38	October	11,893	Wednesday	13	8:00 PM	60 min	5,546,550
39	November	11,768	Sunday	28	6:00 PM	60 min	6,021,449
40	December	12,402	Thursday	23	7:00 PM	60 min	6,868,369
41						TOTAL	76,945,320

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	None							
2								
3								
4								
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46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Lowell Road	Lowell Road	69 KV	13.8 KV		50,000	2	1	Regulated	0	0
2											
3											
4											
5											
6											
7											
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17											
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21											
22											
23											
24											
25											
26	TOTALS					50,000	2	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	117.296		117.296
2	Added During Year	0.284		0.284
3	Retired During Year	(0.114)		(0.114)
4	Miles -- End of Year	117.466	0.00	117.466
5				
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9	120/240	1	0 AC	
10	240/480	3	0 AC	
11	120/208	3	0 AC	
12	277/480	3	0 AC	
13	7970	1	0 AC	
14		3	0 AC	
15	2400	3	0 AC	

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	4,876	5,597	1,854	66,519.5
17	Additions during year:				
18	Purchased	0	1,281	19	400.0
19	Installed	39	0	0	0.0
20	Associated with utility plant acquired			11	2,892.5
21	Total Additions	39	1,281	30	3,292.5
22	Reductions during year:				
23	Retirements	0	325	30	537.5
24	Associated with utility plant sold				
25	Total Reductions	0	325	30	537.5
26	Number at end of year	4,915	6,553	1,854	69,274.5
27	In stock		1,481	127	8,370.0
28	Locked meters on customers' premises				0.0
29	Inactive transformers on system				0.0
30	In customers' use		5,064	1,726	60,899.5
31	In company's use		8	1	5.0
32	Number at end of year		6,553	1,854	69,274.5

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Wiewel Extension	Fiber Duct	0.470	0.470	2,400		
2	Chapel Hill	do	0.100	0.100	13,800		
3	Lawrence Academy Disp. Plant	PVC	0.160	0.160	13,800		
4	Baker's Coveyway	Direct Burial		0.400	2,400		
5	Grainger Extension	do		0.060	2,400		
6	Longley Rd. Ext. - Manderson Ext.	do		0.200	2,400		
7	Gutteridge Extension	do		0.100	2,400		
8	Lawrence Academy Skating Rink	PVC	0.190	0.190	13,800		
9	Allan Friedrick Extension	Direct Burial		0.090	2,400		
10	Kenneth Young Extension	do		0.030	2,400		
11	Lowell Rd. Feeder - Fiber Duct &	do	0.050	0.080	13,800		
12	Baddacook Pond - Kimmens Feeder	do		0.150	2,400		
13	Baddacook Pond - Holland	do		0.230	2,400		
14	North Main Street Baptist Church	Conduit Pipe	0.040	0.040	13,800		
15	Main Street - Harvard Trust		0.030	0.030	13,800		
16	Flavell Road Extension	Direct Burial	1.004	1.000	2,400/13,800		
17	Higley Strreet - Lawrence Ext.	do		0.250	13,800		
18	Hemlock Park - Gutteridge	do		0.130	2,400/13,800		
19	Burnt Meadow - Black Ext. Plastic Duct	720		0.140	13,800		
20	Paquawket Path	do	0.730	0.730	7,960		
21	Throne Hill Road	do	0.440	0.440	7,960		
22	Valliria Drive	do	0.230	0.230	7,960		
23	Longley Road - Minor	do	0.104	0.104	7,960		
24	Longley Estates - II	do	0.470	0.470	7,960		
25	Nashua Hills	do	0.180	0.180	7,960		
26	Longley Road - Graco	do	0.130	0.130	7,960		
27	Laurel Road	do	0.360	0.360	7,960		
28	Augustine Drive	do	0.210	0.210	7,960		
29	Britt Lane	do	0.210	0.210	7,960		
30	Star House Lane	do	0.170	0.170	7,960		
31	Main Street (Insko)	do	0.080	0.080	15,000		
32	Stone Cleave	do	0.100	0.100	7,960		
33	Throne Hill Lot #27	do	0.040	0.040	7,960		
34		SUBTOTALS	5.498 Miles	7.304		0	
*indicate number of conductors per cable							

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable
				Miles * (c)	Operating Voltage (d)	Feet * (e)
1	New Pond Road	Plastic Duct	0.500	0.500	7,960	
2	Crosswinds	do	1.580	1.580	7,960	
3	Old Homestead	do	0.280	0.280	7,960	
4	Island Pond Road	do	0.120	0.120	7,960	
5	Fertledale	do	0.120	0.120	7,960	
6	Old Homestead II	do	0.150	0.150	7,960	
7	Farmers Row	do	0.060	0.060	7,960	
8	Carmichael	do	0.310	0.310	7,960	
9	McLains Woods	do	0.250	0.250	7,960	
10	Crosswinds II	do	1.560	1.560	7,960	
11	Martins Pond Road	do	0.060	0.060	7,960	
12	Castle Drive	do	0.500	0.500	7,960	
13	Regional School	do	0.660	0.660	13,800	
14	Brookfield Drive	do	0.160	0.160	7,960	
15	Fletcher Hill	do	0.280	0.280	7,960	
16	Fitch Bridge Estates	do	0.210	0.210	7,960	
17	Old Carriage Path	do	0.380	0.380	7,960	
18	Martins Pond Road	do	0.580	0.580	7,960	
19	Whiley Road	do	0.150	0.150	7,960	
20	Chicopee Row	do	0.060	0.060	7,960	
21	Castle Drive	do	0.060	0.060	7,960	
22	Main Street - Market	do	0.060	0.060	13,800	
23	Townsend Road - LA Valley	do	0.110	0.110	7,960	
24	Duck Pond Road	do	0.080	0.080	7,960	
25	Willow Dale	do	0.080	0.080	13,800	
26	Carriage Path	do	0.090	0.090	7,960	
27	Groton Woods (LA Combe)	do	0.410	0.410	13,800	
28	Lowell Road (Petapawaug)	do	0.030	0.030	13,800	
29	Castle Drive Lots 19&20	do	0.070	0.070	7,960	
30	Throne Hill Lot 28	do	0.220	0.220	7,960	
31	Cross Winds	do	0.040	0.040	7,960	
32	Watson Way	do	0.090	0.090	7,960	
33	Northwoods	do	0.586	0.410	7,960	
34	Whily Road	do	0.200	0.200	7,960	
35	Stone Bridge	do	0.080	0.080	7,960	
36	SUBTOTALS		15.674 Miles	17.304		0

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Hawtree Lane	Plastic Duct	0.177	0.177	7,960		
2	Partidge Berry	Plastic Duct	0.869	0.869	13,800		
3	Meadows Brook	Plastic Duct	0.381	0.381	7,960		
4	Charles Road	Plastic Duct	0.063	0.063	7,960		
5	Common Street	Plastic Duct	0.081	0.081	7,960		
6	Fox Run	Plastic Duct	0.153	0.153	7,960		
7	Brown Lane	Plastic Duct	0.104	0.104	7,960		
8	Groton School	Plastic Duct	0.208	0.208	13,800		
9	N.Main Street	Plastic Duct	0.120	0.120	13,800		
10	Balcom Estates	Plastic Duct	0.221	0.221	7,960		
11	Spencer Circle	Plastic Duct	0.335	0.335	7,960		
12	Chicopee Row	Plastic Duct	0.062	0.062	7,960		
13	Smith Street	Plastic Duct	0.270	0.270	7,960		
14	Reedy Meadow	Plastic Duct	0.131	0.131	7,960		
15	Gay Hill	Plastic Duct	0.114	0.114	7,960		
16	High Street	Plastic Duct	0.033	0.033	7,960		
17	Little Hollow Road	Plastic Duct	0.244	0.244	7,960		
18	Lowell Road	Plastic Duct	0.145	0.145	7,960		
19	Kirk Farm Road	Plastic Duct	0.470	0.470	7,960		
20	Duck Pond Road	Plastic Duct	0.065	0.065	7,960		
21	Maura Lane	Plastic Duct	0.270	0.270	7,960		
22	Sandy Pond Road	Plastic Duct	0.130	0.130	7,960		
23	O'Neil Way	Plastic Duct	0.113	0.113	7,960		
24	River Bend Road	Plastic Duct	0.433	0.433	13,800		
25	Wintergreen Road	Plastic Duct	0.439	0.439	13,800		
26	Carmichael Way	Plastic Duct	0.211	0.211	7,960		
27	Hayden Road	Plastic Duct	0.046	0.046	7,960		
28	Shirley Street	Plastic Duct	0.061	0.061	7,960		
29	Fairway Drive	Plastic Duct	0.031	0.031	7,960		
30	Groton School	Plastic Duct	0.038	0.038	13,800		
31	Lovers Lane	Plastic Duct	0.097	0.097	7,960		
32	Indian Hill Road	Plastic Duct	0.085	0.085	7,960		
33	Kailey Way	Plastic Duct	0.622	0.622	7,960		
34	Sandy Pond Road	Plastic Duct	0.049	0.049	13,800		
35	Dolan Way	Plastic Duct	0.077	0.077	7,960		
36	SUBTOTALS		22.622 Miles	24.252		0	
*indicate number of conductors per cable							

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Boston Road	Plastic Duct	0.159	0.159	7,960		
2	Duck Pond Road	Plastic Duct	0.226	0.226	7,960		
3	Overlook Drive	Plastic Duct	0.097	0.097	7,960		
4	Chicopee Row	Plastic Duct	0.478	0.478	7,960		
5	Kirk Farm Road	Plastic Duct	0.163	0.163	7,960		
6	Nashua Road	Plastic Duct	0.544	0.544	7,960		
7	Acord Path	Plastic Duct	0.054	0.054	7,960		
8	Charles Way	Plastic Duct	0.073	0.073	7,960		
9	Orr Road	Plastic Duct	0.263	0.263	7,960		
10	Skyfield Drive	Plastic Duct	0.029	0.029	7,960		
11	Badacock Woods	Plastic Duct	0.380	0.380	7,960		
12	Bryan Wood	Plastic Duct	0.209	0.209	7,960		
13	Duck Pond	Plastic Duct	0.086	0.086	7,960		
14	Deer Haven	Plastic Duct	0.781	0.781	13,800		
15	Pacer Way	Plastic Duct	0.703	0.703	7,960		
16	Wintergreen	Plastic Duct	0.083	0.083	7,960		
17	Chicopee	Plastic Duct	0.129	0.129	7,960		
18	Burntmeadow	Plastic Duct	0.103	0.103	7,960		
19	Lovers Lane	Plastic Duct	0.075	0.075	7,960		
20	Ames Meadow	Plastic Duct	1.585	1.585	7,960		
21	Rockwood Lane	Plastic Duct	0.262	0.262	7,960		
22	Duck Pond Road	Plastic Duct	0.039	0.039	7,960		
23	Autumn Leaf Drive	Plastic Duct	0.152	0.152	7,960		
24	Boston Road	Plastic Duct	0.217	0.217	7,960		
25	Nicole Drive	Plastic Duct	0.248	0.248	7,960		
26	Burntmeadow	Plastic Duct	0.084	0.084	7,960		
27	Mill Street	Plastic Duct	0.155	0.155	7,960		
28	Integrity Way	Plastic Duct	0.158	0.158	7,960		
29	Hayden Road	Plastic Duct	0.038	0.038	7,960		
30	Northwoods	Plastic Duct	0.104	0.104	7,960		
31	Woodland Park	Plastic Duct	0.394	0.394	7,960		
32	Little Hollow Lane	Plastic Duct	0.046	0.046	7,960		
33							
34							
35							
	SUBTOTALS		30.739 Miles	32.369		0	
*indicate number of conductors per cable							

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles *	Operating Voltage	Feet *	Operating Voltage
			(c)	(d)	(e)	(f)
1	Forest Drive Plastic Duct	0.610	0.610	7,960		
2	Autumn Leaf Plastic Duct	0.078	0.078	7,960		
3	Mayfield Drive Plastic Duct	0.045	0.045	7,960		
4	Forest Drive Plastic Duct	0.108	0.108	7,960		
5	West Main St. Plastic Duct	0.060	0.060	7,960		
6	Hidden Valley Rd Plastic Duct	0.100	0.100	7,960		
7	Culver Street Plastic Duct	0.126	0.126	7,960		
8	Farmers Row Plastic Duct	0.850	0.850	7,960		
9	Northwoods Road Plastic Duct	0.069	0.069	7,960		
10	Chicopee Row Plastic Duct	0.357	0.357	13,800		
11	Forge Village Road Plastic Duct	0.041	0.041	7,960		
12	Chicopee Row Plastic Duct	0.084	0.084	13,800		
13	West Main St. Plastic Duct	0.012	0.012	7,960		
14	Longley Road Plastic Duct	0.153	0.153	7,960		
15	Townsend Road Plastic Duct	0.179	0.179	7,960		
16	Fire Tower Road Plastic Duct	0.020	0.020	7,960		
17	Batten Woods Plastic Duct	0.203	0.203	7,960		
18	Performing Arts Ctr Plastic Duct	0.077	0.077	13,800		
19	Prescott Street Plastic Duct	0.320	0.320	7,960		
20	Baddacook Plastic Duct	0.093	0.093	7,960		
21	Northwoods Ext Plastic Duct	0.036	0.036	7,960		
22	Still Meadows Plastic Duct	0.071	0.071	7,960		
23	Martins Pond Plastic Duct	0.082	0.082	7,960		
24	Twomey Center Plastic Duct	0.067	0.067	13,800		
25	New School Plastic Duct	0.064	0.064	13,800		
26	Performing Arts Ctr Plastic Duct	0.039	0.039	13,800		
27	Mill Run Plastic Duct	0.055	0.055	13,800		
28	Mill Run Plastic Duct	0.046	0.046	13,800		
29	Gibbet Hill Plastic Duct	0.135	0.135	13,800		
30	LA Ball Field Plastic Duct	0.135	0.135	13,800		
31	100 Whitman Plastic Duct	0.180	0.180	7,960		
32	McElroy's Farm Plastic Duct	0.1655	0.166	7,960		
33	Amelia Road Plastic Duct	0.242	0.242	7,960		
34	High School Plastic Duct	0.059	0.059	7,960		
35	SUBTOTALS	miles 35.701	37.331			0

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line	Designation of Underground System		Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
				Miles *	Operating Voltage	Feet *	Operating Voltage
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Main Street	Plastic Duct	0.027	0.027	13,800		
2	Forge Village Road	Plastic Duct	0.037	0.037	13,800		
3	Boston Road	Plastic Duct	0.124	0.124	13,800		
4	Boston Road	Plastic Duct	0.087	0.087	13,800		
5	Boston Road	Plastic Duct	0.093	0.093	13,800		
6	Boston Road	Plastic Duct	0.082	0.082	13,800		
7	Sandy Pond Road	Plastic Duct	0.031	0.031	13,800		
8	Boston Road	Plastic Duct	0.071	0.071	13,800		
9	Boston Road	Plastic Duct	0.100	0.100	13,800		
10	Boston Road	Plastic Duct	0.112	0.112	13,800		
11	Boston Road	Plastic Duct	0.044	0.044	13,800		
12	Shaws	Plastic Duct	0.033	0.033	13,800		
13	Cow Pond Brook Rd	Plastic Duct	0.025	0.025	7,960		
14	Shaws	Plastic Duct	0.045	0.045	13,800		
15	Kemp Street	Plastic Duct	0.106	0.106	7,960		
16	Main Street	Plastic Duct	0.167	0.167	13,800		
17	Lowell Road	Plastic Duct	0.081	0.081	7,960		
18	Quail Ridge Road	Plastic Duct	0.289	0.289	7,960		
19	Cherry Tree Lane	Plastic Duct	0.024	0.024	7,960		
20	Hemlock Park Drive	Plastic Duct	0.120	0.120	7,960		
21	Amadas Way	Plastic Duct	0.186	0.186	7,960		
22	Cherry Tree Lane	Plastic Duct	0.061	0.061	7,960		
23	Seven Hills	Plastic Duct	0.030	0.030	13,800		
24	Residential Gardens	Plastic Duct	0.035	0.035	13,800		
25	Robin Hill Road	Plastic Duct	0.081	0.081	13,800		
26	Shirley Street	Plastic Duct	0.057	0.057	13,800		
27	Cherry Tree Lane	Plastic Duct	0.159	0.159	13,800		
28	Cherry Tree Lane	Plastic Duct	0.030	0.030	13,800		
29	Cherry Tree Lane	Plastic Duct	0.163	0.163	13,800		
30	West Main Street	Plastic Duct	0.682	0.682	13,800		
31	Farmers Row	Plastic Duct	0.379	0.379	13,800		
32	Fieldstone Drive	Plastic Duct	0.167	0.167	13,800		
33	Fieldstone Drive	Plastic Duct	0.078	0.078	13,800		
34	Fieldstone Drive	Plastic Duct	0.095	0.095	13,800		
35	SUBTOTALS		miles 39.602	41.232			0

*indicate number of conductors per cable

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Groton	277	243	0	0	0	0	0	34	0
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51										
52	TOTALS	277	243	0	0	0	0	0	34	0

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RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

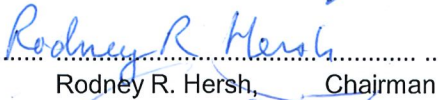
Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No rate change during 2021		

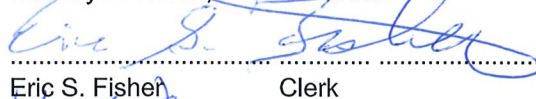
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

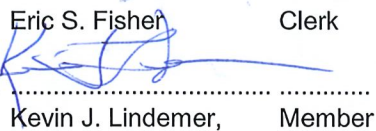
Mayor


Kevin Kelly

Manager of Electric Light


Rodney R. Hersh, Chairman


Eric S. Fisher, Clerk


Kevin J. Lindemer, Member

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

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