

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of

GROTON

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2025

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Jon Patterson

Office address: 23 Station Ave

Groton, MA 01450

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Groton Electric Light Department
Groton, Massachusetts 01450

Management is responsible for the accompanying financial statements of Groton Electric Light Department which comprise the balance sheet as of December 31, 2025, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Groton Electric Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 25, 2026

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GENERAL INFORMATION

- | | | |
|-----|---|--|
| 1. | Name of town (or city) making report. | Groton |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 94; No, 8 Second vote: Yes, 105; No, 6
Date when town (or city) began to sell gas and electricity, | Electric

March 20, 1909
July 22, 1909

November 20, 1909 |
| 3. | Name and address of manager of municipal lighting:

Jon Patterson c/o GELD - 23 Station Ave Groton, MA 01450 | |
| 4. | Name and address of mayor or selectmen:
Rebecca Pine Groton, MA
Alison Manugian Groton, MA
Peter Cunningham Groton, MA
John Reilly Groton, MA
Matthew Pisani Groton, MA | |
| 5. | Name and address of town (or city) treasurer:

Patricia Dufresne Groton, MA | |
| 6. | Name and address of town (or city) clerk:

Grace Bannasch Groton, MA | |
| 7. | Names and addresses of members of municipal light board:

Kevin J. Lindemer Groton, MA
Eric Fisher Groton, MA
Rodney R. Hersh Groton, MA | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 2,994,832,428 |
| 9. | Tax rate for all purposes during the year: | \$ 14.75 |
| 10. | Amount of manager's salary: | \$ 194,314 |
| 11. | Amount of manager's bond: | \$ 100,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | 0.00 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	13,900,000
3		TOTAL 13,900,000
4		
5	EXPENSES	
6	For operation, maintenance and repairs	12,500,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 24,095,071 as per page 8B)	722,852
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	225,000
12	For loss in preceding year	
13		TOTAL 13,447,852
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	825,000
19	Of electricity to be used for street lights	14,500
20	Total of above items to be included in the tax levy	839,500
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	839,500

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Groton/West Groton	5,130
		Littleton	6
		Westford	6
		Pepperell	17
		Ayer	1
TOTAL	0	TOTAL	5,160

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 14,500

2. Municipal buildings 825,000

3.

TOTAL 839,500

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

No changes in electric property during 2025.

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
July 22, 1909	September 11, 1909	4,500					
July 22, 1909	November 1, 1909	6,000					
July 22, 1909	November 1, 1909	4,500					
November 2, 1909	December 1, 1909	2,000					
November 2, 1909	January 1, 1910	860					
November 2, 1909	January 1, 1910	1,000					
November 20, 1973	July 1, 1975	585,000					
May 1, 2000	July 15, 2001	750,000					
May 19, 2014	August 1, 2014	2,000,000	95,000	annual	variable	semi-annual	980,000
	TOTAL	3,353,860				TOTAL	980,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
25-Feb-22	25-Feb-22	572,778					0
30-Nov-23	30-Nov-23	571,667					241,484
	TOTAL	1,144,445				TOTAL	241,484

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	852,002	0	0	0	0	852,002
3	361 Structures and Improvements	502,012	0	0	0	0	502,012
4	362 Station Equipment	1,878,668	0	0	0	0	1,878,668
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	2,680,278	189,838	(47,831)	0	0	2,822,285
7	365 Overhead Conductors and Devices	5,287,054	343,003	0	0	0	5,630,057
8	366 Underground Conduit	447,415	8,671	0	0	0	456,086
9	367 Underground Conductors and Devices	831,353	9,009	0	0	0	840,362
10	368 Line Transformers	1,522,331	54,841	(17,644)	0	0	1,559,528
11	369 Services	243,872	0	0	0	0	243,872
12	370 Meters	912,945	0	0	0	0	912,945
13	371 Installations on Customer's Premises	37,420	0	0	0	0	37,420
14	372 Leased Prop on Customer's Premises	17,393	0	0	0	0	17,393
15	373 Streetlight and Signal Systems	299,578	3,520	0	0	0	303,098
16	Total Distribution Plant	15,512,321	608,882	(65,475)	0	0	16,055,728
17	5. GENERAL PLANT						
18	389 Land and Land Rights	366,000	0	0	0	0	366,000
19	390 Structures and Improvements	5,810,656	0	0	0	0	5,810,656
20	391 Office Furniture and Equipment	148,766	0	0	0	0	148,766
21	392 Transportation Equipment	1,955,327	310,556	(51,345)	0	0	2,214,538
22	393 Stores Equipment	48,299	0	0	0	0	48,299
23	394 Tools, Shop and Garage Equipment	81,293	0	0	0	0	81,293
24	395 Laboratory Equipment	27,500	0	0	0	0	27,500
25	396 Power Operated Equipment	214,463	0	0	0	0	214,463
26	397 Communication Equipment	8,897	0	0	0	0	8,897
27	398 Miscellaneous Equipment	153,313	0	0	0	0	153,313
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	8,814,514	310,556	(51,345)	0	0	9,073,725
30	Total Electric Plant in Service	24,510,455	919,438	(116,820)	0	0	25,313,073
31							Total Cost of Electric Plant.....
33							Less Cost of Land, Land Rights, Rights of Way.....
34							Total Cost upon which Depreciation is based
							25,313,073
							1,218,002
							24,095,071

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	16,448,205	16,688,994	240,789
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	16,448,205	16,688,994	240,789
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			0
13	126	Depreciation Fund (P. 14)	326,542	341,201	14,659
14	128	Other Special Funds	1,290,014	1,346,946	56,932
15		Total Funds	1,616,556	1,688,147	71,591
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,100,692	738,968	(361,724)
18	132	Special Deposits	271,557	280,323	8,766
19	135	Working Funds	500	500	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	1,303,279	1,451,539	148,260
22	143	Other Accounts Receivable	251,710	364,790	113,080
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	1,191,270	1,214,612	23,342
25					
26	165	Prepayments	1,326,394	1,291,112	(35,282)
27	174	Miscellaneous Current Assets	10,400	10,400	0
28		Total Current and Accrued Assets	5,455,802	5,352,244	(103,558)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	1,247,528	858,866	(388,662)
33		Total Deferred Debits	1,247,528	858,866	(388,662)
34					
35		Total Assets and Other Debits	24,768,091	24,588,251	(179,840)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	2,252,020	2,357,020	105,000
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	10,690,458	10,600,517	(89,941)
8		Total Surplus	12,942,478	12,957,537	15,059
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,085,000	980,000	(105,000)
11	231	Notes Payable (P. 7)	348,150	241,484	(106,666)
12		Total Bonds and Notes	1,433,150	1,221,484	(211,666)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,492,661	2,078,149	585,488
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	272,981	279,536	6,555
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	259,745	274,972	15,227
20		Total Current and Accrued Liabilities	2,025,387	2,632,657	607,270
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	28,875	25,862	(3,013)
23	252	Customer Advances for Construction	8,222	130,015	121,793
24	253	Other Deferred Credits	801,185	686,703	(114,482)
25		Total Deferred Credits	838,282	842,580	4,298
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	0	0	0
28	261	Property Insurance Reserve	155,199	162,166	6,967
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	4,849,045	4,401,341	(447,704)
31	265	Miscellaneous Operating Reserves	1,076,544	951,508	(125,036)
32		Total Reserves	6,080,788	5,515,015	(565,773)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	1,448,006	1,418,978	(29,028)
35		Total Liabilities and Other Credits	24,768,091	24,588,251	(179,840)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	13,763,704	376,228
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	11,756,920	1,815,332
5	402 Maintenance Expense	1,278,620	122,726
6	403 Depreciation Expense	698,773	64,260
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	13,734,313	2,002,318
11	Operating Income	29,391	(1,626,090)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	29,391	(1,626,090)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	68,605	8,816
17	419 Interest Income	88,855	(1,529)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	157,460	7,287
20	Total Income	186,851	(1,618,803)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(52,673)	(3,624)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(52,673)	(3,624)
25	Income Before Interest Charges	239,524	(1,615,179)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	53,870	(21,954)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(3,013)	0
30	431 Other Interest Expense	33,881	(25,145)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	84,738	(47,099)
33	NET INCOME	154,786	(1,568,080)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		10,690,458
35			
36			
37	433 Balance Transferred from Income	0	154,786
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	105,000	
40	436 Appropriations of Surplus (P. 21)	139,727	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	10,600,517	
43			
44	TOTALS	10,845,244	10,845,244

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	738,968			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTAL	738,968			
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	1,214,612			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			1,214,612	0
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	326,542			
26	Income during year from balance on deposit (interest)	14,659			
27	Amount transferred from income (depreciation)	698,774			
28	Bond Proceeds	0			
29	TOTAL	1,039,975			
30	CREDITS				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	698,774			
32	Amount expended for bond payment	0			
33					
34					
35					
36					
37					
38					
39	Balance on hand at end of year	341,201			
40	TOTAL	1,039,975			

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	161,585	0	5,509			156,076
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	161,585	0	5,509	0	0	156,076
19	Total Production Plant	161,585	0	5,509	0	0	156,076
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	852,002	0		-	0	852,002
3	361 Structures and Improvements	222,308	0	15,060	-	0	207,248
4	362 Station Equipment	602,316	0	56,360	-	0	545,956
5	363 Storage Battery Equipment	0	0	0	-	0	0
6	364 Poles Towers and Fixtures	757,811	189,838	80,408	-	0	867,241
7	365 Overhead Conductors and Devices	4,054,689	343,003	166,449	-	0	4,231,243
8	366 Underground Conduit	199,975	8,671	13,422	-	0	195,224
9	367 Underground Conductors and Devices	454,987	9,009	24,941	-	0	439,055
10	368 Line Transformers	863,478	54,841	45,670	-	0	872,649
11	369 Services	0	0		-	0	0
12	370 Meters	863,129	0	27,388	-	0	835,741
13	371 Installations on Customer's Premises	23,725	0	1,123	-	0	22,602
14	372 Leased Prop on Customer's Premises	0	0		-	0	0
15	373 Streetlight and Signal Systems	60,895	3,520	8,987	-	-	55,428
16	Total Distribution Plant	8,955,315	608,882	439,808	0	0	9,124,389
17	5. GENERAL PLANT						
18	389 Land and Land Rights	366,000	0	0	-	0	366,000
19	390 Structures and Improvements	4,768,804	0	174,320	-	0	4,594,484
20	391 Office Furniture and Equipment	113,852	0	4,463	-	0	109,389
21	392 Transportation Equipment	1,905,439	310,556	58,660	-	0	2,157,335
22	393 Stores Equipment	33,992	0	1,449	-	0	32,543
23	394 Tools, Shop and Garage Equipment	5,343	0	2,439	-	0	2,904
24	395 Laboratory Equipment	4,634	0	825	-	0	3,809
25	396 Power Operated Equipment	47,063	0	6,434	-	0	40,629
26	397 Communication Equipment	6,672	0	267	-	0	6,405
27	398 Miscellaneous Equipment	79,506	0	4,599	-	0	74,907
28	399 Other Tangible Property	0	0	0	-	0	0
29	Total General Plant	7,331,305	310,556	253,456	0	0	7,388,405
30	Total Electric Plant in Service	16,448,205	919,438	698,773	0	0	16,668,870
31	104 Utility Plant Leased to Others	0				0	0
32	105 Property Held for Future Use	0				0	0
33	107 Construction Work in Progress	0	20,124				20,124
34	Total Utility Plant Electric	16,448,205	939,562	698,773	0	0	16,688,994

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Bond Repayments	105,000
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	105,000
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Payment to Town in Lieu of Taxes	139,727
34		
35		
36		
37		
38		
39		
40	TOTAL	139,727

<p align="center">MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)</p>						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal (Other than Street Lighting)	4,853,016	886,229	0.1826	
6						
7						
8						
9						
10						
11						
12		TOTALS	4,853,016	886,229	0.1826	
13	444-1	Street Lighting	79,288	14,500	0.1829	
14						
15						
16						
17						
18		TOTALS	79,288	14,500	0.1829	
19		TOTALS	4,932,304	900,729	0.1826	
<p align="center">PURCHASED POWER (Account 555)</p>						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
<p align="center">SALES FOR RESALE (Account 447)</p>						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	8,362,747	283,348	47,710,995	1,233,602	4,571	31
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	2,312,106	4,755	12,403,596	(142,448)	327	(2)
5	Large Commercial C Sales	1,181,231	52,718	6,251,000	171,500	2	0
6	444 Municipal Sales	900,729	57,456	4,932,304	217,885	62	1
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	549,928	16,367	3,092,852	51,390	48	1
11	Total Sales to Ultimate Consumers	13,306,741	414,644	74,390,747	1,531,929	5,010	31
12	447 Sales for Resale		0	0	0	0	0
13	Total Sales of Electricity*	13,306,741	414,644	74,390,747	1,531,929	5,010	31
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	133,831	(15,814)				
16	451 Miscellaneous Service Revenues	37,655	(1,020)				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	285,477	(21,582)				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	456,963	(38,416)				
26	Total Electric Operating Revenue	13,763,704	376,228				

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied 74,390,747

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	Domestic	45,391,319	7,976,242	0.1757	4,399	4,423
2	440.000	House Heating	2,248,047	375,927	0.1672	153	150
3	442.000	Commercial	11,910,374	2,226,086	0.1869	313	308
4	442.000	Large Commercial	6,251,000	1,181,231	0.1890	2	2
5	444.000	Street Lighting	79,288	14,500	0.1829	1	1
6	444.000	Municipal	4,853,016	886,229	0.1826	61	63
7	444.000	Not for Profit	2,949,355	513,569	0.1741	39	39
8	445.000	Private Yard Lights	143,497	36,359	0.2534	9	8
9	446.000	Residential Farm	71,629	10,578	0.1477	8	8
10	446.000	Commercial Farm	493,222	86,020	0.1744	16	16
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			74,390,747	13,306,741	0.1789	5,001	5,018

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	5,988	2,068
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	5,988	2,068
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	5,988	2,068
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	5,209,542	238,360
27	556 System control and load dispatching	0	0
28	557 Other expenses	0	0
29	Total other power supply expenses	5,209,542	238,360
30	Total power production expenses	5,215,530	238,360
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	4,304,113	1,570,585
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	4,304,113	1,570,585
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	4,304,113	1,570,585

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor) Transportation	151,753	5,897
5	582 Station expenses	64,755	(34,894)
6	583 Overhead line expenses	18,831	(40,965)
7	584 Underground line expenses	(53)	(2,443)
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	6,253	3,387
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	51,946	(20,417)
12	589 Rents	1,314	138
13	Total operation	294,799	(89,297)
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	1,149,516	65,864
19	594 Maintenance of underground lines	7,064	6,323
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	2,800	806
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	1,159,380	72,993
25	Total distribution expenses	1,454,179	(16,304)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	130,347	(11,710)
30	903 Customer records and collection expenses	240,504	(6,834)
31	904 Uncollectible accounts	204	(3,378)
32	905 Miscellaneous customer accounts expenses	31,998	(1,482)
33	Total customer accounts expenses	403,053	(23,404)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	30,603	2,324
40	Total sales expenses	30,603	2,324
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	346,041	102
44	921 Office supplies and expenses	82,583	5,292
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	77,560	9,916
47	924 Property insurance	94,113	(13,412)
48	925 Injuries and damages	15,582	7,851
49	926 Employee pensions and benefits	863,895	123,922
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	29,048	(18,969)
53	931 Rents	0	0
54	Total operation	1,508,822	114,702

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.		
2	Maintenance:		
3	932 Maintenance of general plant	119,246	49,739
4	Total administrative and general expenses	1,628,068	164,441
5	Total Electric Operation and Maintenance Expenses	13,035,546	1,938,070

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:	0	0	0
9	Nuclear Power	0	0	0
10	Hydraulic Power	0	0	0
11	Other Power	5,988	0	5,988
12	Other Power Supply Expenses	5,209,542	0	5,209,542
13	Total power production expenses	5,215,530	0	5,215,530
14	Transmission Expenses	4,304,113	0	4,304,113
15	Distribution Expenses	294,799	1,159,380	1,454,179
16	Customer Accounts Expenses	403,053	0	403,053
17	Sales Expenses	30,603	0	30,603
18	Administrative and General Expenses	1,508,822	119,246	1,628,068
19	Total Electric Operation and			
20	Maintenance Expenses	11,756,920	1,278,626	13,035,546

- 21 Ratio of operating expenses to operating revenues 99.79%
 (carry out decimal two places, (e.g.. 0.00%)
 Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

- 22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. \$ 1,767,244

- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees) 14

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				0
3	allowances and returns				0
4	Contract work	68,605			68,605
5	Commissions				0
6	Other (list according to major classes)				0
7					
8					
9					
10	Total Revenues	68,605	0	0	68,605
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	68,605	0	0	68,605

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
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								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
	TOTALS:	0	0.00	0.00		0.00		41

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES	69 kv	4,442,361	55,438	25,714	85,506	166,658	0.0375	1
60 MINUTES	69 kv	64,351	55,544	18,339	2,715	76,597	1.1903	2
60 MINUTES	69 kv	788,669	113,939	52,233	4,481	170,652	0.2164	3
60 MINUTES	69 kv	172,699	5,197	946	19	6,162	0.0357	4
60 MINUTES	69 kv	1,429,457	53,910	9,049	2,864	65,823	0.0460	5
60 MINUTES	69 kv	900,862	34,018	5,687	1,817	41,522	0.0461	6
60 MINUTES	69 kv	3,488,678	107,406	18,682	385	126,473	0.0363	7
60 MINUTES	69 kv	428,242	13,210	2,293	47	15,550	0.0363	8
60 MINUTES	69 kv	9,965,273	306,053	53,366	1,100	360,519	0.0362	9
60 MINUTES	69 kv						N/A	10
60 MINUTES	69 kv				650,056	650,056	N/A	11
60 MINUTES	69 kv				1,589,177	1,589,177	N/A	12
	69 kv	2,774,036		162,857		162,857	0.0587	13
								14
60 MINUTES	69 kv	1,287,854	433,204			433,204	0.3364	15
60 MINUTES	69 kv	1,191,245		55,143	(3,295)	51,847	0.0435	16
	69 kv		(10,139)		(11,183)	(21,322)	N/A	17
60 MINUTES	69 kv	8,152,000		407,231	600	407,831	0.0500	18
60 MINUTES	69 kv	3,281,146		178,298	600	178,897	0.0545	19
	69 kv				696,330	696,330	N/A	20
					(125,035)	(125,035)	N/A	21
					170,741	170,741	N/A	22
					4,329	4,329	N/A	23
					(19,326)	(19,326)	N/A	24
								25
								26
								27
								28
								29
								30
	TOTALS:	38,366,873	1,167,780	989,838	3,051,928	5,209,542		31

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX		LOWELL ROAD	69kv	89,630,058	48,728,310	40,901,748	4,304,113
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
	TOTALS				89,630,058	48,728,310	40,901,748	4,304,113

B. Details of Settlement for Interchange Power

Line No.	(i)	Explanation (j)	Amount (k)
13			
14			
15			
16	NEPEX	INTERCHANGE EXPENSE	4,097,099
17		NEPOOL EXPENSE	207,014
18			
19			
20			
21			
	TOTAL		4,304,113

ELECTRIC ENERGY ACCOUNT								
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.								
Line No.	Item (a)					Kilowatt-hours (b)		
1	SOURCES OF ENERGY							
2	Generation							
3	Steam							
4	Nuclear							
5	Hydro							
6	Other							
7	Total Generation					0		
8	Purchases							38,366,873
9		(In (gross)		89,630,058				
10	Interchanges	< Out (gross)		48,728,310				
11		(Net (Kwh)					40,901,748	
12		(Received						
13	Transmission for/by others (wheeling)	< Delivered						
14		(Net (Kwh)					0	
15	TOTAL							79,268,621
16	DISPOSITION OF ENERGY							
17	Sales to ultimate consumers (including interdepartmental sales)							74,390,747
18	Sales for resale							0
19	Energy furnished without charge							0
20	Energy used by the company (excluding station use):							
21	Electric department only							176,959
22	Energy losses							
23	Transmission and conversion losses			720,538				
24	Distribution losses	5.02%		3,980,377				
25	Unaccounted for losses							
26	Total energy losses							4,700,915
27	Energy losses as percent of total on li 5.93%							
28	TOTAL							79,268,621

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Groton							
Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	15,569	Wednesday	22	23:00	60 min	7,795,627
30	February	16,593	Thursday	6	15:00	60 min	6,784,675
31	March	14,419	Sunday	2	23:00	60 min	6,299,382
32	April	12,636	Monday	7	23:00	60 min	5,550,659
33	May	13,770	Friday	16	23:00	60 min	5,732,234
34	June	19,838	Monday	23	23:00	60 min	6,932,857
35	July	18,938	Tuesday	8	13:00	60 min	7,890,254
36	August	15,073	Monday	11	21:00	60 min	6,845,931
37	September	11,869	Saturday	6	1:00	60 min	5,785,846
38	October	12,429	Monday	6	23:00	60 min	5,738,359
39	November	11,778	Saturday	22	13:00	60 min	6,251,761
40	December	14,399	Sunday	28	14:00	60 min	7,661,036
41						TOTAL	79,268,621

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2	None							
3								
4								
5								
6								
7								
8								
9								
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35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Lowell Road	Lowell Road	69 KV	13.8 KV		50,000	2	1	Regulated	0	0
2											
3											
4											
5											
6											
7											
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16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					50,000	2	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	117.940		117.940
2	Added During Year			0.000
3	Retired During Year			0.000
4	Miles -- End of Year	117.940	0.00	117.940
5				
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9	120/240	1	0 AC	
10	240/480	3	0 AC	
11	120/208	3	0 AC	
12	277/480	3	0 AC	
13	7970	1	0 AC	
14	13800	3	0 AC	
15	2400	3	0 AC	

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	5,051	5,584	1,959	71,475.5
17	Additions during year				
18	Purchased		0	15	1,761.0
19	Installed	43			
20	Associated with utility plant acquired			0	0.0
21	Total Additions	43	0	15	1,761.0
22	Reductions during year:				
23	Retirements	11	11	28	587.5
24	Associated with utility plant sold				
25	Total Reductions	11	11	28	587.5
26	Number at end of year	5,083	5,573	1,946	72,649.0
27	In stock		415	209	11,287.5
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		5,148	1,734	61,156.5
31	In company's use		12	3	205.0
32	Number at end of year		5,575	1,946	72,649.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Underground Distribution Systems	44.058	Miles	45.721	2.4/7.96/13.8KVA		
2		0.095	Miles	0.095	7.96		
3							
4							
5							
6							
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32							
33							
34	SUBTOTALS	44.153	Miles	45.816		0	

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM



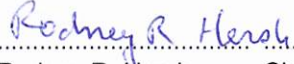
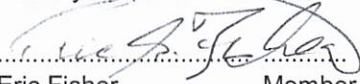
Line No.	City or Town (a)	Total (b)	Type								
			LED		Mercury Vapor		Florescent & Quartz		Sodium		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	
1	Groton	284	253	0	0	0	0	0	0	31	0
2											
3											
4											
5											
6											
7											
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47											
48											
49											
50											
51											
52	TOTALS	284	253	0	0	0	0	0	0	31	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No rate changes in 2025		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Mayor	
 Jon Patterson	General Manager	
.....	Manager of Electric Light	
 Kevin J. Lindemer	Chairman	
.....	Selectmen or Members of the Municipal Light Board	
 Rodney R. Hersh		Clerk
 Eric Fisher		Member
.....		
.....		
.....		

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or Justice of the Peace

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