

The Commonwealth of Massachusetts

RETURN

OF THE

TOWN OF

Groveland, Massachusetts

TO THE

**DEPARTMENT OF
TELECOMMUNICATIONS & ENERGY**

OF MASSACHUSETTS

For The Year Ended December 31,

2023

Name of officer to whom correspondence should
be addressed regarding this report:

Kevin Snow

Official title:

Manager

Office address:

944 Salem Street

Form AC-19

Groveland, MA 01834

GENERAL INFORMATION

1. Name of town (or city) making report.

Groveland, MA

2. If the town (or city) has acquired a plant,

Kind of plant, whether gas or electric.

Electric

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.

Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,

Date when town (or city) began to sell gas and electricity, 1907

3. Name and address of manager of municipal lighting:

Kevin Snow, 82 Hillside Street, Rowley, MA

4. Name and address of mayor or selectman:

Jason Naves, 15 Main St., #A, Groveland, MA

William G. Oneil, 45 Elm Park, Groveland, MA

Edward Watson, 104 Washington St., Groveland, MA

Mark Parenteau, 17 Benham St., Groveland, MA

Kathleen Kastrinelis, 12 Hillview Drive, Groveland, MA

5. Name and address of town (or city) treasurer:

Michele Beegan, 17 Meadowsweet Road, West Newbury, MA 01985

6. Name and address of town (or city) clerk:

Elizabeth Cunniff, 211 Seven Star Rd., Groveland, MA 01834

7. Names and addresses of members of municipal light board:

Steve Daniels, 17 Stonebridge Road, Groveland, MA

Sean LaBelle, 5 Stocker Lane, Groveland, MA

Michael Cloutier, 15 Byfield Road, Groveland, MA

8. Total valuation of estates in town (or city) according to last State Valuation

\$ 1,474,486,582.00

9. Tax rate for all purposes during the year:

\$ 13.13

10. Amount of manager's salary:

\$ 178,150.61

11. Amount of manager's bond:

\$ None

12. Amount of salary paid to members of municipal light board (each)

\$ 1,000.00

Secretary's Salary

None

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

*At meeting 19 , to be paid from !
 *At meeting 19 , to be paid from !

\$

TOTAL

\$

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1.	Street lights	\$	16,600.00
2.	Municipal buildings.....	\$	196,000.00
3.			
		TOTAL	212,600.00

*Date of meeting and whether regular or special.

Here insert bonds, notes or tax levy.

CHANGES IN PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

BONDS

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of Issue	Amount of Original Issues 1	Periods of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Special	10-01-07	15,000.00					
Special	01-01-21	2,500.00					
Special	03-01-57	40,000.00					
Regular	02-01-63	28,000.00					
Special	01-20-64	46,000.00					
Regular	08-04-86	150,000.00					
Regular	06-15-91	500,000.00					
TOTAL		780,500.00					0.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bonds and notes are repaid report the first three columns only.

*Date of meeting and whether regular or special

1 List original issues of bonds and notes including those that have been retired.

TOTAL COST OF PLANT - ELECTRIC (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
1	C. Hydraulic Production Plant					
2	330 Land and Land Rights.....					
3	331 Structures and Improvements.....					
4	332 Reservoirs, Dams and Waterways.....					
5	333 Water Wheels, Turbines and Generators.....					
6	334 Accessory Electric Equipment.....					
7	335 Miscellaneous Power Plant Equipment.....					
8	336 Roads, Railroads and Bridges.....					
9	Total Hydraulic Production Plant					
10	D. Other Production Plant					
11	340 Land and Land Rights.....					
12	341 Structures and Improvements.....					
13	342 Fuel Holders, Producers and Accessories.....					
14	343 Prime Movers.....					
15	344 Generators.....					
16	345 Accessory Electric Equipment...					
17	346 Miscellaneous Power Plant Equipment.....					
18	Total Other Production Plant					
19	Total Production Plant					
20	3. TRANSMISSION PLANT					
21	350 Land and Land Rights.....					
22	351 Clearing Land and Rights of Way					
23	352 Structures and Improvements.....					
24	353 Station Equipment.....					
25	354 Towers and Fixtures.....					
26	355 Poles and Fixtures.....					
27	356 Overhead Conductors and Devices					
28	357 Underground Conduits.....					
29	358 Underground Conductors and Devices.....					
30	359 Roads and Trails.....					
31	Total Transmission Plant.....					

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance			Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
		Beginning of Year (b)	Additions (c)					
1	4. DISTRIBUTION PLANT							
2	360 Land and Land Rights.....	453,815.51						453,815.51
3	361 Structures and Improvements.....	2,471,162.97						2,471,162.97
4	362 Station Equipment.....	2,347,503.16	592.53					2,348,095.69
5	363 Storage Battery Equipment.....							
6	364 Poles, Towers and Fixtures.....	1,134,111.02	68,094.39		9,463.12			1,192,742.29
7	365 Overhead Conductors and Devices.....	2,708,202.62	145,731.36		52,730.00			2,801,203.98
8	366 Underground Conductors.....	67,510.61						67,510.61
9	367 Underground Conductors & Devices	366,260.08	9,612.62					375,872.70
10	368 Line Transformers.....	899,736.64	21,979.50					921,716.14
11	369 Services.....	306,038.98	15,628.32		2,287.00			319,380.30
12	370 Meters.....	442,778.87	33,461.07		1,082.00			475,157.94
13	371 Installation on Cust's Premises.....							
14	372 Leased Prop. on Cust's Premises.....							
15	373 Street Light and Signal Systems.....							
16	Total Distribution Plant.....	277,263.76	2,895.66		208.00			279,951.42
17	5. GENERAL PLANT	11,474,384.22	297,995.45		65,770.12			11,706,609.55
18	382 Computer Hardware.....	53,642.05						53,642.05
19	383 Computer Software.....	0.00	1,172.49					1,172.49
20	389 Land and Land Rights.....	384.00						384.00
21	390 Structures and Improvements.....	193,422.82				(193,422.82)		0.00
22	391 Office Furniture and Equipment.....	197,799.24						197,799.24
23	392 Transportation Equipment.....	1,257,259.74	97,519.25					1,354,778.99
24	393 Stores Equipment.....	2,822.24						2,822.24
25	394 Tools, Shop & Garage Equipment.....	212,554.43	7,455.38					220,009.81
26	395 Laboratory Equipment.....	20,545.35						20,545.35
27	396 Power Operated Equipment.....							
28	397 Communication Equipment.....	29,165.56	1,176.45					30,342.01
29	398 Miscellaneous Equipment.....	24,477.76				(24,477.76)		0.00
30	399 Other Tangible Property.....							
31	Total General Plant.....	1,992,073.19	107,323.57		0.00			1,881,496.18
32	Total Electric Plant In Service.....	13,466,457.41	405,319.02		65,770.12			13,588,105.73
33								13,588,105.73
34								
35								454,199.51
36								13,133,906.22

Less Cost of Land, Land Rights, Rights of Way.....

Total cost upon which depreciation is based.....

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

13,133,906.22 X 3%= 394,017.19

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17).....	6,180,852.21	6,202,340.85	21,488.64
3	101 Utility Plant - gas (P.20).....			
4				
5	Total Utility Plant.....	6,180,852.21	6,202,340.85	21,488.64
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	1,983,568.96	2,099,440.08	115,871.12
14	128 Other Special Funds.....	1,265,388.18	1,353,179.80	87,791.62
15	Total Funds.....	3,248,957.14	3,452,619.88	203,662.74
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	564,158.71	560,005.08	(4,153.63)
18	132 Special Deposits.....	87,299.00	98,824.00	11,525.00
19	132 Working Funds.....	600.00	600.00	0.00
20	141 Notes Receivable.....			
21	142 Customer Accounts Receivable.....	94,317.38	90,194.89	(4,122.49)
22	143 Other Accounts Receivable.....	58,880.48	16,596.05	(42,284.43)
23	146 Receivables from Municipality.....	0.00	0.00	0.00
24	151 Materials and Supplies (P.14).....	248,108.23	392,736.02	144,627.79
25				
26	165 Prepayments.....	732,288.59	740,142.49	7,853.90
27	174 Miscellaneous Current Assets.....	656,603.79	752,590.73	95,986.94
28	Total Current and Accrued Assets.....	2,442,256.18	2,651,689.26	209,433.08
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Losses.....			
32	183 Other Deferred Debits.....	657,831.00	801,127.00	143,296.00
33	Total Deferred Debits.....	657,831.00	801,127.00	143,296.00
34				
35	Total Assets and Other Debits.....	12,529,896.53	13,107,776.99	577,880.46

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayments	1,780,500.00	1,780,500.00	0.00
6	207 Appropriations for Construction Repayments	5,734.40	5,734.40	0.00
7	208 Unappropriated Earned Surplus (P.12)	5,079,030.31	5,872,827.04	793,796.73
8	Total Surplus	6,865,264.71	7,659,061.44	793,796.73
9	LONG TERM DEBT			
10	221 Bonds (P.6)	0.00	0.00	0.00
11	231 Notes Payable (P.7)			
12	Total Bonds and Notes	0.00	0.00	0.00
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	868,014.35	580,612.15	(287,402.20)
15	234 Payables to Municipality			
16	235 Customer's Deposits	87,299.00	98,824.00	11,525.00
17	236 Taxes Accrued	0.00	0.00	0.00
18	237 Accrued Expenses	2,030,741.45	1,774,047.17	(256,694.28)
19	242 Miscellaneous Current and Accrued Liabilities	1,651,701.18	1,968,356.39	316,655.21
20	Total Current and Accrued Liabilities	4,637,755.98	4,421,839.71	(215,916.27)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits			
25	Total Deferred Credits	0.00	0.00	0.00
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	24,360.19	24,360.19	0.00
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserve			
30	263 Pensions and Benefits			
31	265 Miscellaneous Operating Reserves			
32	Total Reserves	24,360.19	24,360.19	0.00
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	1,002,515.65	1,002,515.65	0.00
35	Total Liabilities and Other Credits	12,529,896.53	13,107,776.99	577,880.46

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

In Lieu of Tax Payment: \$40,000

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Total	
		Current Year (b)	Increase of (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenue (P.37 and 43).....	6,724,712.79	491,305.92
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47).....	5,754,163.78	(123,960.76)
5	402 Maintenance Expense (P.42 and 47).....	397,005.26	59,274.23
6	403 Depreciation Expense.....	383,830.38	20,558.01
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P.49).....		
10	Total Operating Expenses.....	6,534,999.42	(44,128.52)
11	Operating Income.....	189,713.37	535,434.44
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	189,713.37	535,434.44
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	90,846.66	104,673.48
17	419 Interest Income.....	233,218.96	676,951.10
18	421 Miscellaneous Nonoperating Income.....		
19	Total Other Income.....	324,065.62	781,624.58
20	Total Income.....	513,778.99	1,317,059.02
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....		
24	Total Income Deductions.....		
25	Income Before Interest Charge.....	513,778.99	1,317,059.02
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	0.00	0.00
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt - Credit.....		
30	431 Other Interest Expense.....		
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges.....	0.00	0.00
33	NET INCOME	513,778.99	1,317,059.02

EARNED SURPLUS

Line No.	(a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period).....		5,079,030.31
35			
36			
37	433 Balance Transferred from Income.....		513,778.99
38	434 Miscellaneous Credits to Surplus.....		190,097.74
39	435 Miscellaneous Debits to Surplus.....		
40	436 Appropriations of Surplus (P.21).....		
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	5,782,907.04	
43			
44	Totals	5,782,907.04	5,782,907.04

CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund.....	560,005.08
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5	Rate stabilization fund.....	526,413.52
6	Light Opeb Fund.....	507,769.57
7		
8		
9		
10		
11		
12		
	TOTAL	1,594,188.17

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	392,736.02	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157).....		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158).....		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total Per Balance Sheet \$	392,736.02	

DEPRECIATION FUND ACCOUNT (Account 136)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year.....	1,983,568.96
26	Income during year from balance on deposit.....	115,871.12
27	Amount transferred from income.....	
28		
29		
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.).....	
32	Amounts expended for renewals,viz:-	
33	Amounts transferred to operation fund	
34	Amounts transferred to OPEB	
35		
36		
37		
38		
39	Balance on hand at end of year.....	2,099,440.08
40	TOTAL	2,099,440.08

UTILITY PLANT - ELECTRIC (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)
1	C. Hydraulic Production Plant					
2	330 Land and Land Rights.....					
3	331 Structures and Improvements.....					
4	332 Reservoirs, Dams and Waterways....					
5	333 Water Wheels, Turbines and Generators.....					
6	334 Accessory Electric Equipment.....					
7	335 Miscellaneous Power Plant Equipment.....					
8	336 Roads, Railroads and Bridges.....					
9	Total Hydraulic Production Plant					
10	D. Other Production Plant					
11	340 Land and Land Rights.....					
12	341 Structures and Improvements.....					
13	342 Fuel Holders, Producers and Accessories.....					
14	343 Prime Movers.....					
15	344 Generators.....					
16	345 Accessory Electric Equipment.....					
17	346 Miscellaneous Power Plant Equipment.....					
18	Total Other Production Plant					
19	Total Production Plant					
20	3. TRANSMISSION PLANT					
21	350 Land and Land Rights.....					
22	351 Clearing Land and Rights of Way.....					
23	352 Structures and Improvements.....					
24	353 Station Equipment.....					
25	354 Towers and Fixtures.....					
26	355 Poles and Fixtures.....					
27	356 Overhead Conductors and Devices					
28	357 Underground Conduits.....					
29	358 Underground Conductors and Devices.....					
30	359 Roads and trails.....					
31	Total Transmission Plant.....					

UTILITY PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
4. DISTRIBUTION PLANT							
1	360 Land and Land Rights.....	453,815.51					453,815.51
2	361 Structures and Improvements.....	1,944,802.41		74,134.89			1,870,667.52
3	362 Station Equipment.....	213,372.27	592.53	70,425.09			143,539.71
4	363 Storage Battery Equipment.....						0.00
5	364 Poles, Towers and Fixtures.....	467,389.08	68,094.39	34,023.33			501,460.14
6	365 Overhead Conductors and Devices.....	1,172,331.30	145,731.36	81,245.78			1,236,816.88
7	366 Underground Conductors.....	3,123.14		2,025.32			1,097.82
8	367 Underground Conductors & Devices.....	83,806.67	9,612.62	10,987.80			82,431.49
9	368 Line Transformers.....	385,120.13	21,979.50	26,992.10			380,107.53
10	369 Services.....	86,162.15	15,628.32	9,181.17			92,609.30
11	370 Meters.....	316,305.81	33,461.07	13,283.37			336,483.51
12	371 Installation on Cust's Premises.....	0.00					0.00
13	372 Leased Prop. on Cust's Premises.....	0.00					0.00
14	373 Street Light and Signal Systems.....	70,348.78	2,895.66	8,317.91			64,926.53
15	Total Distribution Plant.....	5,196,577.25	297,986.45	330,616.76			5,163,955.94
5. GENERAL PLANT							
16	382 Computer Hardware.....	50,499.38		1,609.26			48,890.12
17	383 Computer Software.....		1,172.49				1,172.49
18	389 Land and Land Rights.....	384.00		0.00			384.00
19	390 Structures and Improvements.....	0.00					0.00
20	391 Office Furniture and Equipment.....	21,645.82	97,519.25	5,933.98			15,711.84
21	392 Transportation Equipment.....	807,723.18		37,717.75			867,524.68
22	393 Stores Equipment.....	981.63		84.67			896.96
23	394 Tools, Shop & Garage Equipment.....	87,094.28	7,465.38	6,376.63			88,173.03
24	395 Laboratory Equipment.....	2,249.99		616.36			1,633.63
25	396 Power Operated Equipment.....	13,696.68	1,176.45	874.97			13,998.16
26	397 Communication Equipment.....	0.00		0.00			0.00
27	398 Miscellaneous Equipment.....						
28	399 Other Tangible Property.....						
29	Total General Plant.....	984,274.96	107,323.57	51,604.36			1,038,384.91
30	Total Electric Plant in Service.....	6,180,852.21	405,319.02	382,221.12			6,202,340.85
31	104 Utility Plant Leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....						
34	Total Utility Plant Electric.....	6,180,852.21	405,319.02	382,221.12			6,202,340.85

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
TOTAL		
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
TOTAL		0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
TOTAL		0.00
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
TOTAL		0.00

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line NO.	Acc't No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)
1	482				
2					
3					
4					
		TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (cents) (0.0000) (d)
5					
6	444	Municipal: (Other Than Street Lighting)	1,054,434	195,935.38	0.1858
7					
8					
9					
10					
11					
12		TOTALS	1,054,434	195,935.38	0.1858
13					
14		Street Lighting:	88,775	16,596.05	0.1869
15					
16					
17					
18		TOTALS	88,775	16,596.05	0.1869
19		TOTALS	1,143,209	212,531.43	0.1859

PURCHASED POWER (ACCOUNT 555)

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. (cents) (0.0000) (e)
20	Saddleback Ridge		877,318	82,626.73	0.0942
21	Con Ed Solar		4,332,760	177,095.38	0.0409
22	Canton Mountain		665,673	71,127.94	0.1069
23	ISO of New England		1,255,190	1,901,512.04	1.5149
24	Pasny		2,369,391	59,018.17	0.0249
25	Brown Bear		1,230,519	60,933.54	0.0495
26	National Grid Transmission		0	404,840.81	0.0000
27	Spruce Mountain		962,399	95,518.02	0.0992
28	NextEra		11,210,400	967,336.39	0.0863
29	Shell		9,760,900	569,255.69	0.0583
30	First Light Power Res.		3,458,948	163,359.79	0.04723
31	Granite Reliable		339,166	13,204.13	0.03893
32	Spruce Mtn/Saddleback Credit			(149,049.10)	0.00000
33		TOTALS	36,462,664	4,416,779.53	0.1211

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Delivered (b)	K.W.H. (c)	Amount (d)	Revenue per K.W.H. (cents) (0.0000) (e)
34					
35					
36					
37					
38					
39					
40					
41					
42					
43		TOTALS			

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

ELECTRIC OPERATING REVENUES (Account 400)

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
SALES OF ELECTRICITY							
1	440 Residential Sales	4,528,344.31	342,324.24	22,324,732	(1,061,014)	2,617	6
2	442 Commercial and Industrial Sales:						
3	Small (or Commercial) see Instr. 5.....	258,958.03	24,147.45	1,216,308	(21,756)	244	0
4	Large (or Industrial) see Instr. 5.....	1,672,377.02	117,842.37	8,709,119	(484,882)	49	2
5	444 Municipal Sales (Page 22).....	212,531.43	4,696.17	1,143,209	(37,914)	36	1
6	445 Other Sales: Private Area Lighting	19,946.90	1,671.50	113,935	(114)	77	(3)
7	446 Sales to Railroads and Railways.....						
8	448 Interdepartmental Sales.....						
9	449 Miscellaneous Sales.....						
10							
11	Total Sales to Ultimate Consumers	6,692,157.69	480,681.73	33,507,303	(1,605,680)	3,023	6
12	447 Sales for Resale.....						
13	Total Sales of Electricity*	6,692,157.69	480,681.73	33,507,303	(1,605,680)	3,023	6
OTHER OPERATING REVENUES							
14	450 Forfeited Discounts.....						
15	451 Miscellaneous Service Revenues.....						
16	453 Sales of Water and Water Power.....						
17	454 Rent from Electric Property.....	7,276.00	(15,302.00)				
18	455 Interdepartmental Rents.....						
19	456 Other Electric Revenues.....	25,279.10	15,926.29				
20							
21							
22							
23							
24							
25	Total Other Operating Revenues	32,555.10	624.29				
26	Total Electric Operating Revenue.....	6,724,712.79	491,306.02				

*Includes revenues from application of fuel clauses \$4,071,571.78

Total KWH to which applied.....33,304,593

*Includes revenues from application of fuel clauses \$4,071,571.78

Total KWH to which applied.....33,304,593

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Acct. No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31, (e)	December 31, (f)
1	440	Rate - A	21,129,252	4,303,499.74	20.3675	2,525	2,556
3	440.1	Rate - T	1,195,480	224,844.57	18.8079	76	73
4	442.1	Rate - B	1,216,308	258,958.03	21.2905	230	232
5	442.2	Rate - C	8,674,237	1,665,331.06	19.1986	48	49
6	442.3	Rate - V	34,882	7,045.96	20.1994	1	1
7	444	Municipal	1,054,434	195,935.38	18.5820	36	36
8	444.1	St. Lights Municipal	88,775	16,596.05	18.6945	1	1
9	445	Private Area Lights	113,935	19,946.90	17.5073	101	101
10							
11							
12							
13							
14							
15							
16							
17							
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48							
49	TOTAL SALES TO ULTIMATE CONSUMERS (Page 37 line 11		33,507,303	6,692,157.69	19.9722	3,018	3,049

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:	\$	\$
3	541 Maintenance Supervision and engineering.....		
4	542 Maintenance of structure res.....		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant.....		
7	545 Maintenance of miscellaneous hydraulic plant.....		
8	Total maintenance.....		
9	Total power production expenses - hydraulic power.....		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering.....		
13	547 Fuel.....		
14	548 Generation Expenses.....		
15	549 Miscellaneous other power generation expense.....		
16	550 Rents.....		
17	Total Operation.....		
18	Maintenance:		
19	551 Maintenance supervision and engineering.....		
20	552 Maintenance of Structures.....		
21	553 Maintenance of generating and electric plant.....		
22	554 Maintenance of miscellaneous other power generation plant.....		
23	Total Maintenance.....		
24	Total power production expenses - other power.....		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power.....	4,416,779.53	(302,291.10)
27	556 System control and load dispatching		
28	557 Other expenses.....	28,902.17	(2,139.90)
29	Total other power supply expenses.....	4,445,681.70	(304,431.00)
30	Total power production expenses.....	4,445,681.70	(304,431.00)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering.....		
34	561 Load dispatching.....		
35	562 Station expenses.....		
36	563 Overhead line expenses.....		
37	564 Underground line expenses.....		
38	565 Transmission of electricity by others.....		
39	566 Miscellaneous transmission expenses.....		
40	567 Rents.....		
41	Total Operation.....		
42	Maintenance:		
43	568 Maintenance supervision and engineering.....		
44	569 Maintenance of structures.....		
45	570 Maintenance of station equipment.....		
46	571 Maintenance of overhead lines.....		
47	572 Maintenance of underground lines.....		
48	573 Maintenance of miscellaneous transmission plant.....		
49	Total maintenance.....		
50	Total transmission expenses.....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES	\$	\$
2	Operation:		
3	580 Operation supervision and engineering.....		
4	581 Load dispatching.....	0.00	0.00
5	582 Station expenses.....	8,410.00	7,415.00
6	583 Overhead line expenses.....	524.24	524.24
7	584 Underground line expenses.....	0.00	(343.67)
8	585 Street lighting and signal system expenses.....	0.00	0.00
9	586 Meter expenses.....	276.10	164.58
10	587 Customer installations expenses.....	197.43	(950.96)
11	588 Miscellaneous distribution expenses.....	68,806.20	32,377.34
12	589 Rents.....		
13	Total operation.....	78,213.97	39,186.53
14	Maintenance:		
15	590 Maintenance supervision and engineering.....		
16	591 Maintenance of structures.....		
17	592 Maintenance of station equipment.....	10,287.36	7,932.73
18	593 Maintenance of overhead lines.....	277,831.05	62,265.71
19	594 Maintenance of underground lines.....	14,271.85	(3,529.58)
20	595 Maintenance of line transformers.....	3,583.40	1,827.23
21	596 Maintenance of street lighting and signal systems.....	1,018.41	(125.20)
22	597 Maintenance of meters.....		
23	598 Maintenance of miscellaneous distribution plant.....		
24	Total maintenance.....	306,992.07	68,370.89
25	Total distribution expenses.....	385,206.04	107,557.42
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....		
29	902 Meter reading expenses.....	8,876.86	4,617.59
30	903 Customer records and collection expenses.....	224,794.52	7,457.56
31	904 Uncollectable accounts.....	0.00	0.00
32	906 Conservation/efficiency.....	0.00	0.00
33	Total customer accounts expenses.....	233,671.38	12,075.15
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and selling expenses.....		
38	913 Advertising expenses.....	985.24	985.24
39	916 Miscellaneous sales expenses.....		
40	Total sales expenses.....	985.24	985.24
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries.....	178,437.35	(3,202.26)
44	921 Office supplies and expenses.....	21,285.39	3,035.81
45	922 Administrative expenses transferred - Cr.....		
46	923 Outside services employed.....	165,530.52	19,162.36
47	924 Property insurance.....	25,171.50	(1,842.00)
48	925 Injuries and damages.....	3,540.96	(661.50)
49	926 Employee pensions and benefits.....	382,077.39	19,511.19
50	928 Regulatory commission expenses.....		
51	929 Duplicate charges - Cr.....		
52	930 Miscellaneous general expenses.....	8,019.73	(7,829.79)
53	931 Rents.....		
54	Total operation.....	784,062.84	28,173.81

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES--Cont.	\$	\$
2	Maintenance:		
3	932 Maintenance of general plant.....	90,013.19	(9,096.66)
4	933 Transportation expense.....	47,188.76	(11,346.83)
5	990 Payment in lieu of taxes.....	40,000.00	0.00
6	980 EV Charger Expense.....	33,525.00	33,525.00
7	934 Energy Star Rebates.....	14,631.86	1,668.31
8	Total administrative and general expenses.....	1,009,421.65	42,923.63
	Total Electric Operation and Maintenance Expenses.....	6,074,966.01	(140,889.56)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam power.....			
10	Nuclear power.....			
11	Hydraulic power.....			
12	Other power.....			
13	Other power supply expenses.....	4,445,681.70		4,445,681.70
14	Total power production expenses.....	4,445,681.70		4,445,681.70
15	Transmission Expenses.....			
16	Distribution Expenses.....	78,213.97	306,992.07	385,206.04
17	Customer Accounts Expenses.....	233,671.38		233,671.38
18	Sales Expenses.....	985.24		985.24
19	Administrative and General Expenses.....	784,062.84	225,358.81	1,009,421.65
20	Total Electric Operation and			
21	Maintenance Expenses.....	5,542,615.13	532,350.88	6,074,966.01

- 21 Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.:0.00%) 96.20%
- Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....
- 22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... \$906,404.41
- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) 8

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
	Total Generation.....	
7	Purchases.....	36,462,664
8	In (gross).....	*****
9	Interchanges..... Out (gross).....	*****
10	Net (kWh).....	
12	Received.....	*****
13	Transmission for/by others (wheeling).... Delivered.....	*****
14	Net (kWh).....	
16	TOTAL	36,462,664
17	DISPOSITION OF ENERGY	
18	Sales to ultimate consumers(including interdepartmental sales).....	33,507,303
19	Sales for resale.....	
20	Energy furnished without charge.....	
21	Energy used by the company(excluding station use):.....	
22	Electric Department only.....	68,138
23	Energy losses:	
24	Transmission and conversion losses..... 1154889.2	
25	Distribution losses.....	
26	Unaccounted for losses..... 1732333.8	
27	Total energy losses..... 2887223	2,887,223
28	Energy losses as percent of total on line 15..... 7.92%	
	Unaccounted Losses:..... 4.75%	
	TOTAL	36,462,664

MONTHLY PEAKS AND OUTPUT

1. Reports hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent. 2. Monthly peak col. (b) should be respondent's maximum kW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Groveland, MA System

Line No.	Month (a)	Monthly Peak					Monthly Output (kWh) (See instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January.....	6813	Monday	1/16	1800-1900	60 MIN	3,138,007
30	February.....	6177	Friday	2/3	1900-2000	60 MIN	2,869,068
31	March.....	5630	Friday	3/17	1900-2000	60 MIN	2,925,178
32	April.....	4645	Thursday	4/13	2100-2200	60 MIN	2,514,116
33	May.....	7689	Sunday	5/28	2000-2100	60 MIN	2,594,492
34	June.....	8186	Sunday	6/25	1800-1900	60 MIN	3,016,930
35	July.....	9927	Thursday	7/6	1900-2000	60 MIN	4,200,991
36	August.....	10613	Sunday	8/13	1900-2000	60 MIN	3,521,941
37	September.....	6595	Thursday	9/7	1800-1900	60 MIN	3,142,608
38	October.....	4795	Wednesday	10/4	1900-2000	60 MIN	2,636,169
39	November.....	5491	Wednesday	11/29	1900-2000	60 MIN	2,834,694
40	December.....	6067	Thursday	12/7	1800-1900	60 MIN	3,068,470
41	TOTAL						36,462,664

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (f), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Main Street, Groveland, MA	DISTRIBUTION UNATTENDED	23,000	2400/4160		14,490	9	0	NONE		
2											
3											
4	Main Street, Groveland, MA	DISTRIBUTION UNATTENDED	23,000	13,800		21,000	2	0	NONE		
5											
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31											
32											
TOTALS						35,490	11	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles-Beginning of Year.....	71.64		71.64
2	Added During Year.....	0.315		0.315
3	Retired During Year.....	0.496		0.496
4	Miles-End of Year.....	71.46		71.46
5	Distribution System Characteristics—A.C. or D.C., phase, cycles and operating voltages for Light and Power.			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (KVA)
16	Number at Beginning of Year	2,400	3,029	695	36,267.0
17	Additions During the Year:				
18	Purchased.....	*****	216	1	25.0
19	Installed.....	21	*****	*****	*****
20	Associated with Utility Plant Aquired.				
21	Total Addition	21	216	1	25.0
22	Reductions During the Year:				
23	Retirements.....	0	5	0	0.00
24	Associated with Utility Plant Sold..				
25	Total Reductions.....	0	5	0	0.0
26	Number at End of Year..	2,421	3,240	696	36,292.0
27	In Stock.....		267	154	7,452.5
28	Locked Meters on Customers' Premis		3		
29	Inactive Transformers on System.....				
30	In Customers' Use.....		0	542	28,839.5
31	In Company's Use.....		2,970		
32	Number at End of Year..		3,240	696	36,292.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes & types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating Voltage (d)	Feet (e)	Operating Voltage (f)
1	Arrowhead Road	(4)	0.161	4.16KV		
2	Alwood Road	(4)	0.617	13.8KV		
3	Billis Road	(4)	0.736	13.8KV		
4	Center Street, 174	(4)	0.097	13.8KV		
5	Dion Drive	(4)	0.067	4.16KV		
6	Eslys	(4)	0.382	13.8KV		
7	Eslys Woods	(4)	0.399	4.16KV		
8	Evergreen Lane PH-1	(4)	0.519	4.16KV		
9	Evergreen Lane PH-2	(4)	0.871	4.16KV		
10	Fairview Drive	(4)	0.244	13.8KV		
11	Federal Way	(4)	0.088	4.16KV		
12	Graeme Way	(4)	0.424	4.16KV		
13	Groveland Commons	(4)	0.416	4.16KV		
14	Hemlock	(4)	0.130	4.16KV		
15	Hillview	(4)	0.384	4.16KV		
16	Hornstead Road	(4)	0.181	13.8KV		
17	Johnson Pond Estates	(4)	0.114	4.16KV		
18	Johnson Pond Estates	(4)	0.484	4.16KV		
19	Kalle Lane	(4)	0.272	13.8KV		
20	King Street Blueberry Farm	(2.5)	0.139	4.16KV		
21	Kings Way	(4)	0.086	4.16KV		
22	Lindsays Way	(4)	0.180	4.16KV		
23	Madison Avenue	(2)	0.152	13.8KV		
24	Main Street	(6)	1.580	13.8KV		
25	Main Street (Pines)	(4)	0.478	13.8KV		
26	Main Street (Pines)	(4)	0.103	13.8KV		
27	Main Street (Mun. Campus	(4)	0.473	13.8KV		
28	Marion Drive	(4)	0.261	13.8KV		
29	Mary Lee Lane	(2.5)	0.085	4.16KV		
30	Mathew Drive	(4)	0.171	13.8KV		
31	Merimac River Road	(4)	0.428	4.16KV		
32	Mulberry Street	(4)	0.190	4.16KV		
33	Nora Lane	(4)	0.114	4.16KV		
34	Old Farm Road	(4)	0.069	4.16KV		
35	Parker Circle	(4)	0.068	4.16KV		
36	Pheasant Lane	(4)	0.304	4.16KV		
37	Pineau	(4)	0.327	13.8KV		
38	Pinewood Meadows	(4)	0.043	4.16KV		
39	Salem Street	(4)	0.114	4.16KV		
40	Savory Lane	(4)	0.304	13.8KV		
41	School Street	(4)	0.038	13.8KV		
42	Stonebridge	(4)	1.221	13.8KV		
43	Sunset Circle	(4)	0.121	13.8KV		
44	Tallyshite	(4)	0.206	4.16KV		
45	Washington Street	(4)	0.029	4.16KV		
46	Wyka Lane	(4)	0.114	13.8KV		
47	358 Center Street	(4)	0.230	13.8KV		
48	142 King Street	(4)	0.416	13.8KV		
49	838 Salem Street	(4)	0.120	4.16KV		
50	203 Center Street	(4)	0.230	13.8KV		

TOTALS

15.267

13.873

*Indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Metal Halide		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Groveland	697	697				0			
2										
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52	TOTALS	697	697	0	0	0	0	0	0	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NO RATE CHANGE COPIES OF RATES ATTACHED		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Manager of Electric Light

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

ss.

2024

Then personally appeared

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace