

**Commonwealth of Massachusetts
Executive Office of Energy & Environmental Affairs
DEPARTMENT OF ENERGY RESOURCES**

ALTERNATIVE ENERGY PORTFOLIO STANDARD

GUIDELINE

ON MULTIPLIERS FOR RENEWABLE THERMAL GENERATION UNITS

December 29, 2017

Pursuant to the Alternative Energy Portfolio Standard Regulations at 225 CMR 16.00

This Alternative Energy Portfolio Standard (APS) Guideline provides the factors by which the quantities of net thermal output of Renewable Thermal Generation Units (RTGUs) that do not emit criteria air pollutants on site shall be multiplied to calculate the quantities of megawatt hours (MWh) for which the NEPOOL Generation Information System (GIS) will create Alternative Energy Certificates (AECs) for such Generation Units.

Per the statute, the purpose of applying a multiplier is to stimulate the development of certain emerging renewable thermal technologies with no on-site emissions.

1. Provisions in the APS Statute and Regulations

The APS statute at M.G.L. Chapter 25A, Section 11F½(e)¹ mandates the following:

(e) Notwithstanding the determination that 1 alternative energy credit is to be earned per 3,412,000 British thermal units in subsection (a), the department may provide that for certain non-emitting renewable thermal technologies, an alternative energy credit shall be earned for less than 3,412,000 British thermal units of net useful thermal energy so as to stimulate the development of new on-site renewable thermal energy generating sources.

Pursuant to this statute, the APS Regulations state the following at 225 CMR 16.05(1)(a)6.b.ii²:

ii. Notwithstanding 225 CMR 16.05(1)(a)6.b.i., certain APS Renewable Thermal Generation Units that do not emit pollutants on-site may earn more than one APS Alternative Energy Attributes for each 3,412,000 British thermal units of net Useful Thermal Energy generated. An APS Renewable Thermal Generation Unit shall retain its multiplier provided at its time of qualification for its entire qualification period. Multipliers shall be assigned based on the APS Renewable Thermal Generation Unit technology type and system size.

2. Applicability

The multipliers listed in this Guideline apply to all types of renewable thermal technologies listed in 225 CMR 16.05(1)(a)6.a, with the exception of biomass, biofuels, and biogas.

¹ The APS statute is available at <https://malegislature.gov/Laws/GeneralLaws/PartI/TitleII/Chapter25A/Section11F1~2>

² The APS regulation is available at <https://www.mass.gov/files/documents/2017/12/14/225%20CMR%2016%20APS%20Regulation%20121517%20FI%20NAL.pdf>

3. **Determination and Size of Multipliers**

The Department of Energy Resources (Department) analyzed the costs of the different eligible renewable thermal technologies, and set the base multipliers such that value of the AECs generated by each technology type is similar relative to the costs of implementing the technology and various other factors.

The base multipliers for each technology and size classification are listed in the following table:

Technology	APS Renewable Thermal Generation Unit multiplier		
	Small	Intermediate	Large
Active solar hot water systems used for domestic hot water	3	3	3
Active solar hot water systems used for domestic hot water, space condition, or process loads	1	1	1
Active solar hot air systems	-	5	5
Solar sludge dryer	-	-	1
Ground source heat pumps	5	5	5
Deep geothermal	-	-	1
Air source heat pumps (electric or engine driven) – supplying less than 100% of building heating load ²	2	-	-
Air source heat pump (electric or engine driven) – all other ²	3	3	3
Compost heat exchange system	-	-	1
Biomass, biofuels, biogas	N/A	N/A	N/A

¹Definitions of size classifications can be found in 225 CMR 16.05(4)(a) and Section 2 of the Department’s *Guideline on Metering and Calculating the Useful Thermal Output of Eligible Renewable Thermal Generation Units*.

²Requirements for buildings using a small ASHP are described in the Department’s *Guideline on Metering and Calculating the Useful Thermal Output of Eligible Renewable Thermal Generation Units – Part 1*

4. **Additional Multipliers for Efficient Buildings Utilizing Heat Pumps**

In addition to the above multipliers, any ground source heat pump or air source heat pump installed in a building shall be eligible for an additional multiplier of 2 (added to the base multiplier) if the building attains any one of the following criteria:

- a. the building achieves a Home Energy Rating System (HERS) Index rating of 50 or less as defined by the Residential Energy Services Network (RESNET) system, and as documented by a Certified RESNET Professional
- b. the building meets the definition of “Zero Energy” as defined by the United States Department of Energy (DOE) publication “A Common Definition for Zero Energy Buildings,” dated 15 September 2015, and as documented in the application by a Massachusetts licensed Professional Engineer
- c. the building is PHIUS+ Certified by the Passive House Institute US (PHIUS), as documented by a PHIUS-recognized Passive House Consultant (CPHC[®])
- d. the building is registered as a Certified Passive House Building or an EnerPHit Retrofit by the International Passive House Association (iPHA), as documented by a iPHA-recognized Certified Passive House Designer.

5. Calculation of AEC Output

The multiplier is applied as follows to calculate the quantity of AECs per MWh of net thermal energy generation:

$$Q_{\text{AEC}} = E_{\text{net, out}} * (M + m)$$

Where:

Q_{AEC} = Number of AECs

$E_{\text{net, out}}$ = Net thermal energy output

M = Base multiplier

m = Additional multiplier for energy efficient, zero energy, or passive buildings installing heat pumps

6. Miscellaneous

The Department may permit an exception from any provision of this Guideline for good cause, so long as the exception is consistent with the requirements set out in G.L. c. 25A, § 11F ½ and regulations promulgated thereunder.