

The Commonwealth of Massachusetts

Return

of the

Municipal Lighting Plant of

the Town of Hingham

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2025

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: General Manager

Thomas Morahan

Office address: 31 Bare Cove Park Drive

Hingham, MA 02043

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Hingham Municipal Lighting Plant
Hingham, Massachusetts 02043

Management is responsible for the accompanying financial statements of Hingham Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2025, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with generally accounting principles accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for the information and use of Hingham Municipal Lighting Plant and the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
June 4, 2026

324 Grove Street Worcester MA, 01605

Tel: 508.757.5957 • Fax: 1.508.422.0883 • Email: admin@gsamycpa.com • Web: www.gsamycpa.com

TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8- 8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|---|
| 1. | Name of town (or city) making report. | Hingham |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 305 ; No, 21 Second vote: Yes, 114; No, 43
Date when town (or city) began to sell gas and electricity, | Electric
Weymouth Light & Power

3/18, 7/26 1893 |
| 3. | Name and address of manager of municipal lighting: Thomas Morahan
Hingham MA 02043 | |
| 4. | Name and address of mayor or selectmen:

Liz Klein
Bill Ramsey
Julie Strehle
Hingham, MA 02043 | |
| 5. | Name and address of town (or city) treasurer:

Lori Ann Magner
Hingham, MA 02043 | |
| 6. | Name and address of town (or city) clerk:

Carol Falvey
Hingham, MA 02043 | |
| 7. | Names and addresses of members of municipal light board:

Laura Burns
Michael Reive
Tyler Herrald
Hingham, MA 02043 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 11,414,065,650 |
| 9. | Tax rate for all purposes during the year:

Residential \$10.47
Open Space
Commercial/Industrial/Personal Property | |
| 10. | Amount of manager's salary: | \$225,072 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$214 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
	INCOME FROM PRIVATE CONSUMERS:	
1	From sales of gas	
2	From sales of electricity	33,000,000
3		TOTAL
4		33,000,000
5	EXPENSES	
6	For operation, maintenance and repairs	25,000,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (5 % 77,409,537 as per page 8A)	3,870,477
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		TOTAL
14		28,870,477
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	1,200,000
19	Of electricity to be used for street lights	105,000
20	Total of above items to be included in the tax levy	1,305,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	1,305,000

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Hingham	10,701
TOTAL	0	TOTAL	10,701

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY****TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 105,000

2. Municipal buildings 1,200,000

3.

TOTAL 1,305,000

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

Solar Canopy

HMLP added solar canopy to the from parking lot. The canopy is 200kw AC 223.5kw DC, covers all parking in the middle. The electric is tied into the Building transformer.

In gas property:

Not applicable

[illegible]

Town Notes (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Special 07\26\1893	09/01/1896	\$1,000					
Special 02\01\04	2/6/2004	\$12,000					
Regular 03\16\06	9/1/2006	\$5,000					
Regular 03\28\55	6/15/1955	\$45,000					
Regular 03\25\56	8/15/1956	\$130,000					
Regular 05\05\86	7/28/1986	\$800,000					
Regular 04\27\87	7/21/1987	\$1,500,000					
Regular 04\27\87	1/2/1988	\$1,500,000	*Bond Anticipated Notes Bond dated July 15, 1988				
	TOTAL	\$3,993,000				TOTAL	\$0.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

1. Report below the cost of utility plant in service according to prescribed accounts		TOTAL COST OF PLANT - ELECTRIC					
2. Do not include as adjustments, corrections of additions and retirements for the current or the		preceding year. Such items should be included in column (c) or (d) as appropriate.					
		3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative					
		effect of such amounts.					
		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	430,392	0	0			430,392
22	351 Clearing Land and Rights of Way	0	0	0	0		0
23	352 Structures and Improvements	36,316	0	0	0		36,316
24	353 Station Equipment	0	0	0	0		0
25	354 Towers and Fixtures	0	0	0	0		0
26	355 Poles and Fixtures	907,538	1,214	0	0		908,752
27	356 Overhead Conductors and Devices	933,267	435,561	(91,000)	0		1,277,828
28	357 Underground Conduit	0	0	0	0		0
29	358 Underground Conductors and Devices	0	43,645	0	(43,645)		0
30	359 Roads and Trails	0	0	0	0		0
31	Total Transmission Plant	2,307,513	480,420	(91,000)	(43,645)	0	2,653,288

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564	0	0			4,564
3	361 Structures and Improvements	452,278	124,969	0			577,247
4	362 Station Equipment	5,765,712	4,459	0			5,770,171
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	7,013,575	330,887	(27,597)			7,316,865
7	365 Overhead Conductors and Devices	19,181,416	548,124	0			19,729,540
8	366 Underground Conduit	2,741,998	23,328	0			2,765,326
9	367 Underground Conductors and Devices	8,618,598	62,566	0			8,681,164
10	368 Line Transformers	5,831,732	201,561	0			6,033,293
11	369 Services	636,012	24,780	0			660,792
12	370 Meters	1,344,690	3,244	0			1,347,934
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Street Light and Signal Systems	1,729,095	83,160	0			1,812,255
16	Total Distribution Plant	53,319,670	1,407,078	(27,597)	0	0	54,699,151
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	10,316,651	1,267,611	0			11,584,262
20	391 Office Furniture and Equipment	2,936,611	56,742	0			2,993,353
21	392 Transportation Equipment	3,514,970	54,693	0			3,569,663
22	393 Stores Equipment	67,606	0	0			67,606
23	394 Tools, Shop and Garage Equipment	601,306	37,103	0			638,409
24	395 Laboratory Equipment	124,334	0	0	(350)		123,984
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	1,384,528	49,758	0			1,434,286
27	398 Miscellaneous Equipment	80,491	0	0			80,491
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	19,026,497	1,465,907	0	(350)	0	20,492,054
30	Total Electric Plant in Service	74,653,680	3,353,405	(118,597)	(43,995)	0	77,844,493
31	Total Cost of Electric Plant.....						77,844,493
33	Less Cost of Land, Land Rights, Rights of Way.....						434,956
34	Total Cost upon which Depreciation is based						77,409,537
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	25,357,626	24,229,639	(1,127,987)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	25,357,626	24,229,639	(1,127,987)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	32,212,101	37,303,691	5,091,590
14	128	Other Special Funds	10,714,433	9,979,560	(734,873)
15		Total Funds	42,926,534	47,283,251	4,356,717
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	6,108,177	4,535,599	(1,572,578)
18	132	Special Deposits	2,030,666	2,033,298	2,632
19	135	Working Funds	800	800	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	2,452,334	2,201,755	(250,579)
22	143	Other Accounts Receivable	652,390	1,400,341	747,951
23	146	Receivables from Municipality			0
24	151	Materials and Supplies (P. 14)	1,704,158	1,842,322	138,164
25					
26	165	Prepayments	2,898,670	2,971,180	72,510
27	174	Miscellaneous Current Assets	351,884	351,884	0
28		Total Current and Accrued Assets	16,199,079	15,337,179	(861,899)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,585,531	1,164,744	(420,787)
33		Total Deferred Debits	1,585,531	1,164,744	(420,787)
34					
35		Total Assets and Other Debits	86,068,770	88,014,813	1,946,043

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	4,438,000	4,438,000	0
6	207	Appropriations for Construction Repayments	64,745	64,745	0
7	208	Unappropriated Earned Surplus (P. 12)	59,606,084	63,079,765	3,473,681
8		Total Surplus	64,108,829	67,582,510	3,473,681
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,636,380	1,567,838	(68,542)
15	234	Payables to Municipality	471,485	481,470	9,985
16	235	Customers' Deposits	2,029,026	2,033,298	4,272
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	191,240	119,382	(71,858)
20		Total Current and Accrued Liabilities	4,328,131	4,201,988	(126,143)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	16,000	87,150	71,150
24	253	Other Deferred Credits	890,536	744,825	(145,711)
25		Total Deferred Credits	906,536	831,975	(74,561)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	50,000	50,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	4,728,545	4,448,394	(280,151)
31	265	Miscellaneous Operating Reserves	10,422,124	9,362,622	(1,059,502)
32		Total Reserves	15,200,669	13,861,016	(1,339,653)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	1,524,605	1,537,324	12,719
35		Total Liabilities and Other Credits	86,068,770	88,014,813	1,946,043

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	36,467,279	2,754,395
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	29,141,467	4,281,906
5	402 Maintenance Expense	1,532,845	347,144
6	403 Depreciation Expense	3,710,936	110,984
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	34,385,248	4,740,034
11	Operating Income	2,082,031	(1,985,639)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	2,082,031	(1,985,639)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	1,913,361	(49,608)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	(88,622)
19	Total Other Income	1,913,361	(138,230)
20	Total Income	3,995,392	(2,123,869)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(55,790)	(1,585)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(55,790)	(1,585)
25	Income Before Interest Charges	4,051,182	(2,122,284)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	96,031	(6,453)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	96,031	(6,453)
33	NET INCOME	3,955,151	(2,115,831)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		59,606,084
35			
36			
37	433 Balance Transferred from Income		3,955,151
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	481,470	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	63,079,765	
43			
44	TOTALS	63,561,235	63,561,235

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operating Cash	4,535,599	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	4,535,599
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	1,842,322	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	1,842,322	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	32,212,101	
26	Income during year from balance on deposit (interest)	1,426,807	
27	Amount transferred from income (depreciation)	3,719,436	
28	Miscellaneous transfers		
29	TOTAL	37,358,344	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	54,653	
32	Miscellaneous transfers		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	37,303,691	
40	TOTAL	37,358,344	

1. Report below the cost of utility plant in service according to prescribed accounts		UTILITY PLANT - ELECTRIC					
2. Do not include as adjustments, corrections of additions and retirements for the current or the		preceding year. Such items should be included in column (c). effect of such amounts.					
		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative					
		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	430,392	0	0			430,392
22	351 Clearing Land and Rights of Way	0	0	0		0	0
23	352 Structures and Improvements	0	0	0		0	0
24	353 Station Equipment	0	0	0		0	0
25	354 Towers and Fixtures	0	0	0		0	0
26	355 Poles and Fixtures	83,118	1,214	4,156		0	80,176
27	356 Overhead Conductors and Devices	0	435,561	0		0	435,561
28	357 Underground Conduit	0	0	0		0	0
29	358 Underground Conductors and Devices	0	43,645	0		(43,645)	0
30	359 Roads and Trails	0	0	0		0	0
31	Total Transmission Plant	513,510	480,420	4,156	0	(43,645)	946,129

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564	0	0	0	0	4,564
3	361 Structures and Improvements	411,696	124,969	22,614	0	0	514,051
4	362 Station Equipment	659,575	4,459	288,286	0	0	375,748
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	1,277,404	330,887	350,679	0	0	1,257,612
7	365 Overhead Conductors and Devices	4,165,767	548,124	1,132,591	0	0	3,581,300
8	366 Underground Conduit	308,039	23,328	137,100	0	0	194,267
9	367 Underground Conductors and Devices	1,990,599	62,566	430,930	0	0	1,622,235
10	368 Line Transformers	1,008,614	201,561	291,587	0	0	918,588
11	369 Services	54,100	24,780	2,806	0	0	76,074
12	370 Meters	996,603	3,244	67,235	0	0	932,612
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	0	83,160	33,511	0	0	49,649
16	Total Distribution Plant	10,876,961	1,407,078	2,757,339	0	0	9,526,700
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	6,756,236	1,267,616	515,821	0	0	7,508,031
20	391 Office Furniture and Equipment	851,029	56,742	146,831	0	0	760,940
21	392 Transportation Equipment	1,402,307	54,693	175,749	0	0	1,281,251
22	393 Stores Equipment	10,760	0	3,380	0	0	7,380
23	394 Tools, Shop and Garage Equipment	333,107	37,103	30,065	0	2	340,147
24	395 Laboratory Equipment	4,694	0	4,344	0	(350)	0
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	343,703	49,758	69,226	0	0	324,235
27	398 Miscellaneous Equipment	58,181	0	4,025	0	0	54,156
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	9,760,017	1,465,912	949,441	0	(348)	10,276,140
30	Total Electric Plant in Service	21,150,488	3,353,410	3,710,936	0	(43,993)	20,748,969
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	4,207,138	43,645	0	0	(770,113)	3,480,670
34	Total Utility Plant Electric	25,357,626	3,397,055	3,710,936	0	(814,106)	24,229,639

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		0
2		
3		
4		
5		
6		
	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment In Lieu of Taxes	481,470
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	481,470
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444	Municipal: (Other Than Street Lighting)	13,753,251	1,947,203	0.1416	
6						
7						
8						
9						
10						
11						
12		TOTALS	13,753,251	1,947,203	0.1416	
13		Street Lighting	636,684	112,875	0.1773	
14						
15						
16						
17						
18		TOTALS	636,684	112,875	0.1773	
19		TOTALS	14,389,935	2,060,078	0.1432	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies. 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification. 4. Unmetered sales should be included below. The details of such sales should be given in a footnote. 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	17,523,343	582,607	94,873,156	2,140,762	9,610	(13)
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	3,603,498	173,065	18,896,980	775,274	890	(4)
5	Large Commercial C Sales	9,561,765	(221,164)	65,435,432	(240,226)	113	(3)
6	444 Municipal Sales	2,060,078	163,820	14,389,935	1,582,435	88	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	0	0	0	0	0	0
11	Total Sales to Ultimate Consumers	32,748,684	698,328	193,595,503	4,258,245	10,701	(20)
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	32,748,684	698,328	193,595,503	4,258,245	10,701	(20)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	3,718,595	2,056,067				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	3,718,595	2,056,067				
26	Total Electric Operating Revenue	36,467,279	2,754,395				

* Includes revenues from application of fuel clauses \$

Total KWH to which applied 192,958,819

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	A1 Residential	92,155,877	17,021,419	0.1847	8,896	8,883
2		E-9	825,191	161,469	0.1957	408	404
3		A-10-H	1,508,152	248,264	0.1646	189	189
4	442.000	B-9 Commercial	18,896,980	3,603,498	0.1907	894	890
5		C-7	65,435,432	9,561,765	0.1461	114	113
6	444.000	Street Lighting	636,684	112,875	0.1773	1	1
7		M-7	13,753,251	1,947,203	0.1416	87	87
8	445.000	S-4 Outdoor Lighting	383,936	92,191	0.2401	134	134
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			193,595,503	32,748,684	0.1692	10,723	10,701

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	17,053,669	2,135,839
27	556 System control and load dispatching	0	0
28	557 Other expenses	290,485	1,321
29	Total other power supply expenses	17,344,154	2,137,160
30	Total power production expenses	17,344,154	2,137,160
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	6,359	(32,699)
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	6,485,699	1,280,536
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	6,492,058	1,247,837
42	Maintenance:		
43	568 Maintenance supervision and engineering	3,220	3,220
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	3,220	3,220
50	Total transmission expenses	6,495,278	1,251,057

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	397,373	(33,226)
4	581 Load dispatching (Operation Labor)	197,283	(29,949)
5	582 Station expenses	137,417	108,091
6	583 Overhead line expenses	0	(5,614)
7	584 Underground line expenses	1,768	(1,354)
8	585 Street lighting and signal system expenses	1,494	(3,655)
9	586 Meter expenses	79,240	4,286
10	587 Customer installations expenses	0	(5,197)
11	588 Miscellaneous distribution expenses	94,605	9,495
12	589 Rents	0	0
13	Total operation	909,180	42,877
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	1,195,203	353,219
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	39,035	39,035
21	596 Maintenance of street lighting and signal systems	4,533	(11,860)
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	1,238,771	380,394
25	Total distribution expenses	2,147,951	423,271
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	59,252	(46,282)
30	903 Customer records and collection expenses	1,177,623	(28,224)
31	904 Uncollectible accounts	3,654	(24,743)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	1,240,529	(99,249)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	332,572	(20,870)
44	921 Office supplies and expenses	31,698	(372)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	697,450	168,583
47	924 Property insurance	212,355	12,057
48	925 Injuries and damages	0	0
49	926 Employee pensions and benefits	1,763,739	764,889
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	114,512	25,774
53	931 Rents	0	0
54	Total operation	3,152,326	950,061

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	200,520	13,797	
4	933 Transportation	93,550	(47,051)	
5	Total administrative and general expenses	3,446,396	916,807	
6	Total Electric Operation and Maintenance Expenses	30,674,308	4,629,046	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:			
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power			
13	Other Power Supply Expenses	17,344,154	0	17,344,154
14	Total power production expenses	17,344,154	0	17,344,154
15	Transmission Expenses	6,495,278	0	6,495,278
16	Distribution Expenses	909,180	1,238,771	2,147,951
17	Customer Accounts Expenses	1,240,529	0	1,240,529
18	Sales Expenses	0	0	0
19	Administrative and General Expenses	3,152,326	294,074	3,446,400
20	Total Electric Operation and			
21	Maintenance Expenses	29,141,467	1,532,845	30,674,312
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			94.29%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			4,180,001
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			30

TAXES CHARGED DURING THE YEAR 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained. 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount. 5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.									
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or loss)				

SALES FOR RESALE (Account 447)								
1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.			and place an "x" in column (c) if sale involves export across a state line.					
2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,			3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).					
			4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.					
Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
	* Winter period contract demand.							

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

[illegible]

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	SUBSTATIONS	RS	1425		
2	Stonybrook Peaking	O		SUBSTATIONS	RS	9060		
3	Stonybrook Intermediate	O		SUBSTATIONS	RS	13657		
4	Nuclear Mix 1(Seabrook)	O	X	SUBSTATIONS	RS	61		
5	Nuclear Project 3 (Millstone)	O	X	SUBSTATIONS	RS	526		
6	Nuclear Project 4 (Seabrook)	O	X	SUBSTATIONS	RS	1703		
7	Nuclear Project 5 (Seabrook)	O	X	SUBSTATIONS	RS	210		
8	Project 6 (Seabrook)	O	X	SUBSTATIONS	RS	3473		
9	Member Service Fees							
10	Hydro Qubec Phase I							
11	Canton Mountain Wind, LLC							
12	BELD Watson							
13	Nextera							
14	Shell Energy							
15	Brown Bear II (Miller) Hydro							
16	BELD Potter II							
17	Spruce Mountain Wind							
18	NuGen - Harrington St. PV							
19	Saddleback Ridge Wind, LLC							
20	First Light Power							
21	Granite Reliable							
22	West Hingham & Nantasket Solar							
23	Rox Wind LLC							
24	National Grid							
25	Rate Stabilization							
26	MMWEC Flush Funds							
27	Kei Battery							
28	Gravel Pit III							

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 Minutes		9,171,278	(167,599)	59,977	169,851	62,229	\$0.0068	1
60 Minutes		316,697	295,730	90,249	13,360	399,339	\$1.2609	2
60 Minutes		3,902,429	710,575	258,863	22,207	991,645	\$0.2541	3
60 Minutes		5,647,670	208,046	35,235	10,465	253,746	\$0.0449	4
60 Minutes		4,193,966	158,178	26,474	8,654	193,306	\$0.0461	5
60 Minutes		16,157,591	495,427	88,544	1,784	585,755	\$0.0363	6
60 Minutes		1,991,515	61,183	10,914	220	72,317	\$0.0363	7
60 Minutes		32,951,986	1,007,907	180,577	3,639	1,192,123	\$0.0362	8
		0	0	523	0	523	N/A	9
		0	2,729	0	3,294	6,023	N/A	10
		4,082,956	(22,543)	443,307	0	420,764	\$0.1031	11
		4,099,413	2,155,082	398,221	0	2,553,303	\$0.6228	12
		40,122,950	65,212	1,883,861	0	1,949,073	\$0.0486	13
		10,834,400	0	737,155	0	737,155	\$0.0680	14
		4,471,422	0	245,180	0	245,180	\$0.0548	15
		0	0	0	0	0	N/A	16
		4,951,059	(17,248)	491,393	0	474,145	\$0.0958	17
		2,714,988	0	189,249	0	189,249	\$0.0697	18
		5,155,256	(31,163)	481,449	0	450,286	\$0.0873	19
		12,190,008	0	797,050	0	797,050	\$0.0654	20
		2,124,494	0	692	0	692	\$0.0003	21
		0	0	122,398	0	122,398	#DIV/0!	22
		6,184,611	(30,416)	538,057	0	507,641	\$0.0821	23
		0	0	0	87,746	87,746	N/A	24
		0	0	0	327,753	327,753	N/A	25
		0	0	0	0	0	N/A	26
		(62,936)	112,468	(4,300)	0	108,168	N/A	27
		2,562,115	0	148,475	0	148,475	\$0.0580	28
	TOTALS:	173,763,868	5,003,568	7,223,543	648,973	12,876,084		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter- changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				196,872,932	174,116,498	22,756,434	4,177,585
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				196,872,932	174,116,498	22,756,434	4,177,585

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	4,177,585
14			
15			
16			
17			
18			
19			
20		TOTAL	4,177,585

ELECTRIC ENERGY ACCOUNT						
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.						
Line. No.	Item (a)					Kilowatt-hours (b)
1	SOURCES OF ENERGY					
2	Generation					
3	Steam	Solar				1,677,468
4	Nuclear					
5	Hydro					
6	Other					
7	Total Generation					1,677,468
8	Purchases					173,763,868
9	(In (gross)				196,872,932	
10	< Out (gross)				174,116,498	
11	(Net (Kwh)					22,756,434
12	(Received				0	
13	Transmission for/by others (wheeling) < Delivered				0	
14	(Net (Kwh)					0
15	TOTAL					198,197,770
16	DISPOSITION OF ENERGY					
17	Sales to ultimate consumers (including interdepartmental sales)					193,595,503
18	Sales for resale					0
19	Energy furnished without charge					
20	Energy used by the company (excluding station use):					
21	Electric department only					187,680
22	Energy losses					
23	Transmission and conversion losses					
24	Distribution losses			2.23%	4,414,587	
25	Unaccounted for losses					
26	Total energy losses					4,414,587
27	Energy losses as percent of total on line 15			100.00%		
28	TOTAL					198,197,770

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Hingham

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	29,290	Monday	15	6:00 PM	60 min	18,501,687
30	February	27,310	Tuesday	13	1:00 PM	60 min	15,890,035
31	March	26,310	Tuesday	26	5:00 PM	60 min	15,049,612
32	April	26,210	Thursday	4	11:00 AM	60 min	13,414,781
33	May	35,840	Wednesday	22	5:00 PM	60 min	14,317,986
34	June	53,630	Thursday	20	4:00 PM	60 min	18,281,221
35	July	54,100	Tuesday	16	5:00 PM	60 min	22,265,136
36	August	49,880	Friday	2	3:00 PM	60 min	18,304,818
37	September	32,760	Friday	13	5:00 PM	60 min	15,300,898
38	October	23,540	Thursday	17	7:00 PM	60 min	14,289,010
39	November	26,150	Tuesday	26	5:00 PM	60 min	14,787,139
40	December	32,410	Sunday	22	8:00 PM	60 min	17,795,447
41						TOTAL	198,197,770

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NEPCO'S	HOBART	115KV	STEEL/WOOD	0		2	336.4
2	EAST	STREET						MCM
3	WEYMOUTH	SUBSTATION						ASCR
4	SUBSTATION	HINGHAM						
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	
* where other than 60 cycle, 3 phase, so indicate.								

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS											
1. Report below the information called for concerning substations of the respondent as of the end of the year.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.			name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.					
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.			5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.								
3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.			6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give								
Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	HOBART STREET	Distribution	115	13.8		120,000	3	0	0	0	0
2		Unattended									
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					120,000	3	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	170.54		170.54
2	Added During Year			0.00
3	Retired During Year			0.00
4	Miles -- End of Year	170.54	0.00	170.54
5	* Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	8,594	12,050	2,509	147,319
17	Additions during year:				
18	Purchased	62	7	31	1,534
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	62	7	31	1,534
22	Reductions during year:				
23	Retirements	0	33	2	25
24	Associated with utility plant sold				
25	Total Reductions		33	2	25
26	Number at end of year	8,656	12,024	2,538	148,828
27	In stock		823	364	32,344
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		11,201	2,174	116,484
31	In company's use				
32	Number at end of year		12,024	2,538	148,828

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
No.	(a)	(b)	Miles *	Operating Voltage (d)	Feet *	Operating Voltage (f)
1	Hingham Distribution Substation	26.227	86.63	13.8KV		
2						
3						
4						
5	New Additions 2015	0.330	0.290	13.8KV		
6						
7	New Additions 2015	0.120	0.060	600V		
8						
9						
10	New Additions 2016	0.210	0.180	13.8KV		
11						
12	New Additions 2016	0.037	0.018	600V		
13						
14						
15	New Additions 2017	0.350	0.414	13.8KV		
16						
17	New Additions 2017	0.128	0.064	600V		
18						
19						
20	New Additions 2018	0.170	0.512	13.8KV		
21						
22	New Additions 2018	0.142	0.071	600V		
23						
24						
25	New Additions 2019	0.078	0.610	13.8KV		
26						
27	New Additions 2019	0.130	0.120	600V		
28						
29	New Addition 2020	0.280	0.19	13.8KV		
30						
31	New Addition 2020	0.120	0.06	600v		
32						
33	new additions 2021	0.152	0.151	600v		
34						
35	New Addition 2021	0.175	0.482	13.8KV		
36						
37	New Addition 2022	0.131	0.145	600V		
38						
39	New Addition 2022	0.172	0.283	13.8KV		
40						
41	New Addition 2023	0.077	0.093	600v		
42						
43	New Addition 2023	0.110	0.3030	13.8KV		
44						
45	New Addition 2024	0.072	0.081	600V		
46						
47	New Addition 2024	0.151	0.34	13.8KV		
48						
49	New Addition 2025	0.027	0.061	600KV		
50						
51	New Addition 2025	0.092	0.29	13.8KV		
52						
	TOTALS	29.481	91.448		0.00	0.00

*indicate number of conductors per cable

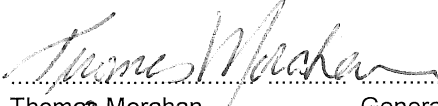
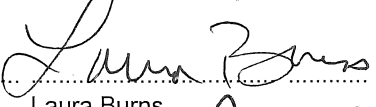
STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	HINGHAM	3,169	0	0	0	0	2,369	0	304	496
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	3,169	0	0	0	0	2369	0	304	496

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See Attached Schedule for rate changes effective for 2025.		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Mayor
	
Thomas Morahan	General Manager
.....	Manager of Electric Light
	)
Laura Burns	Chairman
	)
Michael Reive	Vice Chair
	)
Joseph M. Fisher	Secretary
.....	Selectmen
.....	or
.....	Members
.....	of the
.....	Municipal
.....	Light
.....	Board
.....	)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

..... Notary Public or
Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:

	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCI	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

PBC**Schedule R-1
Residential Rate****Availability:**

This rate is available for lighting and other domestic uses in single residential premises, excluding hotel and apartment buildings where bills are not rendered by HMLP directly to the individual tenants.

Rate:

Customer Charge: \$14.86 per month

Capacity, Transmission & Distribution Charge \$0.092730 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

PASNY Credit:

A credit will be applied to the kWh usage of all residential customers on this rate. The PASNY credit will be calculated on HMLP's allotment of PASNY Power and may be changed from time to time. The Credit is applied to a maximum of 400 kWh per month.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge, the PCA and PASNY credit will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:**Date Effective:**

Jan 1 ,2025

Schedule GH R
General Service Heating Residential

Availability:

Service under this rate is available to residential Customers receiving electricity through a single meter, provided that permanently connected electric space heating equipment is installed and no other fossil fuel source of comfort heating is utilized.

Rate:

Customer Charge:	\$14.50 per month
Demand Charge: (all over 10 kW)	\$8.00 per kW
Capacity, Transmission & Distribution Charge:	\$0.066560 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

PASNY Credit:

A credit will be applied to the kWh usage of all residential customers on this rate. The PASNY credit will be calculated on HMLP's allotment of PASNY Power and may be changed from time to time. The Credit is applied to a maximum of 400 kWh per month.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge the PCA and PASNY credit will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Demand :

The demand for each month will be the greatest 15 minute peak occurring during such month as measured in kilowatts.

Date Issued:**Date Effective:**

Jan 1,2025

Schedule GH C
General Service Heating Commercial

Availability:

Service under this rate is available to Commercial and public building Customers receiving electricity through a single meter, provided that permanently connected electric space heating equipment is installed and no other fossil fuel source of comfort heating is utilized. This rate is not available to industrial customers.

Rate:

Customer Charge:	\$18.00 per month
Demand Charge: (all over 10 kW)	\$8.00 per kW
Capacity, Transmission & Distribution Charge:	\$0.059550 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy and the PCA charges will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Demand :

The demand for each month will be the greatest 15 minute peak occurring during such month as measured in kilowatts.

Date Issued:**Date Effective:**

Jan 1,2025

Schedule OP
Off Peak Rate**Availability:**

This rate is available for water heating in approved storage-type tanks of not less than 50 gallons capacity. This service will be supplemental to the general service already being supplied and will be separately metered and controlled by HMLP. HMLP may limit the use of electricity to such off-peak hours as HMLP may establish from time to time. Under special circumstances and with prior approval of HMLP and upon written application, uses other than off-peak water heating may be served under terms of this rate schedule. HMLP reserves the right to approve or disapprove each application, based on cost to HMLP and to restrict new applications, based on off-peak capacity available and cost of energy, or such other reason as HMLP shall determine in its sole discretion.

Rate:

Customer Charge: \$6.80 per month

Capacity, Transmission & Distribution Charge: \$0.080910 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge the PCA and PASNY credit will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:

Date Effective:
Jan 1, 2025

Schedule G-1
Small General Service**Availability:**

This rate is applicable to the entire service requirement for electricity at a single metering location of any customer subject to the provisions of this section. A customer will be served under this rate if the customer's average monthly usage does not exceed 10,000 kWh. A customer may be transferred from this rate if the customer's average monthly usage for 3 consecutive months is greater than 10,000 kWh/month, or greater than 500 kW of demand.

Rate:

Customer Charge: \$17.00 per month

Capacity, Transmission & Distribution Charge: \$0.105550 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge and the PCA charge will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:**Date Effective:**
Jan 1, 2025

Schedule G-2
General Service Demand

Availability:

This rate is applicable to the entire service requirement for electricity at a single metering location of any customer subject to the provisions of this section. A customer will be served under this rate if the customer's average monthly usage exceeds 10,000 kWh, but average monthly billing demand does not exceed 500 kW. A customer may be transferred from this rate if the customer's 12 month monthly usage for 3 consecutive months is (a) less than 8,000 kWh/month, or (b) greater than 500 kW of demand.

Rate:

Customer Charge:	\$80.00	per month	
Demand	\$15.00	per kW	per month
Capacity, Transmission & Distribution Charge:	\$0.027550	per kWh	per month

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Demand :

The demand for each month will be the greatest 15 minute peak occurring during such month as measured in kilowatts.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge and the PCA will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:**Date Effective:**

Jan 1,2025

Schedule G-3
Large General Service

Availability:

This rate is available for all purposes where service is delivered at a given location and will be billed under this rate. A customer will begin service under this rate if HMLP estimates that its average use will exceed 500kW of demand per month. A customer may be transferred from this rate at their request if the customer's 12 month monthly demand is less than 480 kW per month for 3 consecutive months. Suitable transforming, controlling and regulating apparatus, acceptable to and approved by HMLP shall be provided at the expense of the customer.

Rate:

Customer Charge:	\$600.00	per month	
Demand	\$14.75	per kW	per month
Capacity, Transmission & Distribution Charge:	\$0.023630	per kWh	per month

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy and the PCA charges will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:

Date Effective:

Jan 1,2025

Schedule G-3

Demand :

The demand for each month will be the greatest 15 minute peak occurring during such month as measured in kilowatts.

Terms of Service:

The Customer should agree to receive service under this rate for an initial term of one year. HMLP will supply service under this rate if HMLP can properly supply electricity to the Customer without an uneconomic expenditure by HMLP. The Agreement may be terminated at any time on or after the expiration date of the initial term by 12 months written notice.

Transformer Ownership Credit:

If the Customer owns and maintains the transformer(s) and associated equipment (other than metering), a monthly credit of \$.10 per kW of billing demand , will be applied to the monthly bill.

Metering:

This rate shall apply only to service where metering is installed on the primary side of the transformer(s) supplying the Customer. Secondary metering will be subject to the addition of transformer energy losses or 2% of metered kWh.

Hingham Municipal Lighting Plant

MDPU No. 123

Cancels MDPU No. 112

**Schedule M
Municipal Rate**

Availability:

This rate is available only for the Town of Hingham for all purposes except Street Lighting.

Rate:

Customer Charge:	\$25.00	per month	
Demand	\$14.50	per kW	per month
Capacity, Transmission & Distribution Charge:	\$0.016480	per kWh	per month

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Demand :

The demand for each month will be the greatest 15 minute peak occurring during such month as measured in kilowatts.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy and the PCA charges will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Date Issued:

Date Effective:

Jan 1,2025

Schedule S-4
Private Outdoor Rental Rate

Availability:

Private outdoor lights are available for rental to Customers under the following rates on existing poles. If additional poles have to be set, they will be set at the expense of the Customers, as detailed under the Plant's Rules and Regulations.

Rates:

	Facilities Charge
250w HPS kwh	17.07
38W LED	2.55
400 Watt HP Flood	25.70
50W HPS	4.22
150 W HPS	26.25
73W LED	2.90
101W LED	3.10
50W LED Flood	4.90
80W LED Flood	6.55
120W LED	7.15
128W LED Flood	7.15

Capacity, Transmission & Distribution Charge	\$0.141210 per kWh
--	--------------------

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Minimum Charge:

The minimum bill is the Facilities charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Date Issued:

Date Effective:

Jan 1, 2025

Schedule G-1B
Farm Rate

Availability:

This rate is available for single phase service to farm customers for general farm and home uses, including incidental appliances, refrigeration, cooking and power for motors.

Rate:

Customer Charge: \$16.00 per month

Capacity, Transmission & Distribution Charge: \$0.093010 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with the HMLP's standard energy charge.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge and PCA charge will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:

Date Effective:

Jan 1, 2025

Schedule GH R IA
General Service Heating Residential Income Adjusted Rate

Availability:

Service under this rate is available to residential Customers receiving electricity through a single meter, provided that permanently connected electric space heating equipment is installed and no other fossil fuel source of comfort heating is utilized.

Rate:

Customer Charge:	\$12.33 per month
Demand Charge: (all over 10 kW)	\$8.00 per kW
Capacity, Transmission & Distribution Charge:	\$0.056576 per kWh

You must currently be receiving benefits under a means-tested program.

Eligible programs:

Emergency Aid to Elders, Disabled and Children (EAEDC)
Low Income Home Energy Assistance Program (LIHEAP/fuel assistance)
Hingham's Property Tax Relief (Income + Asset Based Programs only)
Veterans DIC Surviving Parent or Spouse
Veterans Non-Service Disability Pension
SNAP/Food Stamps Supplemental Nutrition assistance Program
Head Start/Early Head Start
MassHealth (Medicaid)
Women, Infants and Children (WIC)
Supplemental Security Income (SSI)
Public or subsidized Housing
Transitional Aid To Families with Dependent Children (TAFDC)
Veterans' Connected/ Safety Net Service Benefits (Chapter 115)
Commonwealth Care Plan Types 1,2 or 3A
Health Safety Net Plan - Primary or Secondary (not Partial)
Residential Assistance for Families in Transition(RAFT)
Prescription Advantage/ Drug Assistance
Child Care Financial Assistance
Massachusetts Rental Voucher Program (MRVP)
State Supplement Program (SSP)
Low-Income Weatherization Assistance Program (LIWAP)
Section A8 Housing Choice Voucher Program (HCVP)

Proof of benefits must be renewed annually. Acceptable forms of proof include a program I.D. card or copy of the certifying agency's acceptance letter.

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of

energy and may be increased or decreased and may be adjusted in accordance with HMLP's standard energy charge.

PASNY Credit:

A credit will be applied to the kWh usage of all residential customers on this rate. The PASNY credit will be calculated on HMLP's allotment of PASNY Power and may be changed from time to time. The Credit is applied to a maximum of 400 kWh per month.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge, The PCA and PASNY credit will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:

Date Effective:

Jan 1,2025

Schedule R-1 IA
Residential Income Adjusted Rate

Availability:

This rate is available for lighting and other domestic uses in single residential premises, (primary dwelling only) and you must be the customer of record.
You must currently be receiving benefits under a means-tested program.

Eligible programs:

Emergency Aid to Elders, Disabled and Children (EAEDC)
Low Income Home Energy Assistance Program (LIHEAP/fuel assistance)
Hinghams Property Tax Relief (Income + Asset Based Programs only)
Veterans DIC Surviving Parent or Spouse
Veterans Non-Service Disability Pension
SNAP/Food Stamps Supplemental Nutrition assistance Program
Head Start/Early Head Start
MassHealth (Medicaid)
Women, Infants and Children (WIC)
Supplemental Security Income (SSI)
Public or subsidized Housing
Transitional Aid To Families with Dependent Children (TAFDC)
Veterans' Connected/ Safety Net Service Benefits (Chapter 115)
Commonwealth Care Plan Types 1,2 or 3A
Health Safety Net Plan - Primary or Secondary (not Partial)
Residential Assistance for Families in Transition(RAFT)
Prescription Advantage/ Drug Assistance
Child Care Financial Assistance
Massachusetts Rental Voucher Program (MRVP)
State Supplement Program (SSP)
Low-Income Weatherization Assistance Program (LIWAP)
Section A8 Housing Choice Voucher Program (HCVP)

Proof of benefits must be renewed annually. Acceptable forms of proof include a program I.D. card or copy of the certifying agency's acceptance letter.

Rate:

Customer Charge:	\$12.63 per month
Capacity, Transmission & Distribution Charge	\$0.078821 per kWh

Energy Charge:

The Energy Charge is based on HMLP's average monthly cost of energy and may be increased or decreased and may be adjusted in accordance with HMLP's standard energy charge.

PASNY Credit:

A credit will be applied to the kWh usage of all residential customers on this rate. The PASNY credit will be calculated on HMLP's allotment of PASNY Power and may be changed from time to time. The Credit is applied to a maximum of 400 kWh per month.

Discount:

A discount of 10 percent will be applied to bills paid on or before the 15th of the month following the billing date, providing all previous and current bills have been paid. The energy charge, The PCA and PASNY credit will not be discounted.

Minimum Charge:

The minimum bill is the customer charge.

Power Cost Adjustment (PCA)

The amount determined under the preceding provisions will be adjusted in accordance with HMLP's Power Cost Adjustment.

Deposit:

The Customer will be required to deposit with HMLP, as collateral security for the performance of the terms of this Agreement, in accordance with these Terms and Conditions and M.G.L. c. 164, sec 58 A.

Date Issued:

Date Effective:

Jan 1,2025

**Schedule NYPA
NYPA Hydropower Credit**

Availability:

Residential Customers will receive a credit equal to the number of kilowatt-hours billed during the period, up to a maximum of 400 kWh, multiplied by the NYPA Hydropower Credit rate determined as follows:

$$\text{NYPA} = \frac{(\text{MP} - (\text{NC}/\text{NK}) * \text{NK}}{\text{RK}}$$

Where

NYPA is the NYPA Hydropower Credit Rate for the period.

MP is the market price for power for the period at the time of the calculation

NC is the forecast total cost of hydropower from the New York Power Authority for the period

NK is the forecast total kilowatt-hours of power purchased from the New York Power Authority for the period

RK is the estimated number of residential kilowatt-hours to which the NYPA Hydropower Credit will be applied for the period.

This calculation will normally be made on a quarterly basis and a single NYPA Hydropower credit billed for the entire quarter, although HMLP may change the NYPA Hydrocredit more frequently if such a change is required.

Adjustments shall be made to reflect differences between estimated and actual hydropower costs and residential kWh sold in the prior period in order to recover or credit any under collection or over collection of hydropower savings.

Date Issued:

8-Nov-04

Date Effective:

January 1 ,2005