3

			GENERAL INFORMA	TION	
1	Name of town (or city)	making this report.			
				Hudson, MA 01749	
2		her gas or electric. purchased, if so acquire	ed. with the provisions of chapt	Electric Hudson Electric Co. 7/1 er 164 of the General Lav	
	Record of votes: Date when town (or cit	ty) began to sell gas and	First vote: yes, 30; No, 7 electricity	Second vote: Yes, 69; N	o, 11
				January 15, 1897	
3	Name and address of (General Manager of mu	nicipal lighting:	Brian R. Choquette 60 Golden Run Rd. Bolton, MA 01740	
4	Name and address of n Joseph J. Durant 22 Harriman Road Hudson, MA 01749	nayor or selectmen: Fred P. Lucy III 18 Ridge Rd. Hudson, MA 01749	James D. Quinn 8 Old North Rd. Hudson, MA 01749	John M. Parent 27 Causeway St. Hudson, MA 01749	Scott Duplisea 15 Alan Rd. Hudson, MA 01749
5	Name and address of t	own (or city) treasurer:			
c				William Weagle 15 Gates Ave. Hudson, MA 01749	
6	Name and address of t	own (or city) clerk:			
				Joan M. Wordell 169 Marlboro St. Hudson, MA 01749	
7	Name and addresses of	f members of municipal	light board:		
			Justin Provencher 1 Bradford Rd. Hudson, MA 01749	Jeffrey Supernor 18 Plant Ave. Hudson, MA 01749	John Monteiro 85 Washington St. Hudson, MA 01749
8	Total valuation of esta	ntes in town (or city) acc	cording to the last State valu	ation	\$2,444,208,700.00
9	Tax rate for all purpos	ses during the year:			\$16.61 / Residential \$33.12 / Commercial
10	Amount of manager's	salary:			\$251,015.00
11	Amount of manager's	bond:			50,000.00
12	Amount of salary paid	to members of municip	al light board (each):		\$1,358.00

The Commonwealth of Massachusetts

RETURN

OF THE

TOWN OF

HUDSON, LIGHT AND POWER DEPARTMENT

ТО

The Commonwealth of Massachusetts

Department of Public Utilities

OF MASSACHUSETTS

For the Year Ended December 31,

2020

Name of officer to whom correpondence should be addressed regarding this report.

Official Title:

General Manager

Brian R. Choquette

Official Address:

49 Forest Avenue Hudson, MA 01749

Form AC-19

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FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

				Amount
	INCOME FROM PRIVAT	E CONSUMERS:		
1	From sales of gas			\$25.052.504
2	From sales of electricity			\$25,863,584
3	From Rate Stabilization Fu	nd		0.00
4			TOTAL	\$25,863,584
5	EXPENSES:			
6	For operation, maintenance	-		\$24,533,089
7	For interest on bonds, note	es of scrip		0.00
8	For depreciation fund			\$1,054,980
9	For sinking fund requirem	nents		0.00
10	For note payments			0.00
11	For bond payments			0.00
12	For loss in preceding year			0.00
13				
14			TOTAL	\$25,588,069
15	COST:			
16	Of gas to be used for muni	cipal buildings		\$0.00
17	Of gas to be used for stree	et lights		0.00
18	Of electricity to be used for	or municipal buildings		925,687
19	Of electricity to be used for			49,313
20	Total of the above items to		evy	\$975,000
21				
22	New construction to be inclu-	ded in the tax levy		0
23	Total amounts to be include		F	\$975,000
			CUSTOMERS	
	es of the cities or towns in whicl with the number of customers'		Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers'	supplies
		meters in each.	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each	supplies meters in
	with the number of customers'	meters in each. Number of Customers	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each	supplies meters in Number of Customers
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	with the number of customers'	meters in each. Number of Customers	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson	supplies meters in Number of Customers Meters, Dec. 31 9,848
	with the number of customers'	meters in each. Number of Customers Meters, Dec. 31	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson Stow	supplies meters in Number of Customers Meters, Dec. 31 9,848 3,230
	with the number of customers'	meters in each. Number of Customers Meters, Dec. 31	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson	supplies meters in Number of Customers Meters, Dec. 31 9,848 3,230
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	with the number of customers'	meters in each. Number of Customers Meters, Dec. 31	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson Stow	supplies meters in Number of Customers Meters, Dec. 31 9,848 3,230
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	with the number of customers' City or Town	meters in each. Number of Customers Meters, Dec. 31	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson Stow	supplies meters in Number of Customers Meters, Dec. 31 9,848
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	with the number of customers' City or Town	meters in each. Number of Customers Meters, Dec. 31 Berlin	Names of the cities or towns in which the plant s ELECTRICITY, with the number of customers' each City or Town Hudson Stow	supplies meters in Number of Customers Meters, Dec. 31 9,848 3,230

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	APPROPRIATIONS SINCE BEGINNING OF YEAR (Includes also all items charge direct to tax levy, even where no appropriation is ma	de or required.)	
	FOR CONSTRUCTION OR PURCHASE OF PLANT:*Atmeeting19, to be paid from ~*Atmeeting19, to be paid from ~		
	TOTAL		None
1 2	FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY Street lights Municipal buildings (Amounts are included in overall appropriations for each Department)	OR TOWN FOR: \$	77,872.00 975,000.00
3	TOTAL	\$	1,052,872.00
	*Date of meeting and whether regular or special. ~Here insert bonds, notes or tax levy.		
	CHANGES IN PROPERTY		
1	 Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired. In electric property: Installed three new double-walled 10,000-gallon fuel tanks at Cherry Street. De-installed 800,000-gallon fuel tank at Stow Court and decommissioned all piping or Installed Advanced Metering Infrastructure to include gateways, relays, meters, and a communication pathways. Replaced all 15KV air-break substation circuit breakers with new vacuum-bottle circuit interrupt ratings at Forest Avenue. Replaced 3-phase overhead lines that travel through the woods and swamp from Cau Street with 3-phase underground lines. Converted neighborhoods from 8,300-volts to 13,800-volts for compatibility and back Mill Road, Hudson Road, Danforth Lane, Lower Lincoln Street, Ruthellen Road, Alan F Installed digital radio system for emergency communications in Hudson and Stow. Perchased new digger truck. Replaced all transformers and direct bury primaries with new conductors in conduit neighborhood in Stow. Installed underground redundancy (loop feed) in the Birch Hill neighborhood in Stow. Modified existing Supervisory Control and Data Acquisition (SCADA) system to incor unit for dispatch communication. 	associated software and it breakers with higher iseway Street to Hosmer k-feed capability: Century Road. in the Carriage Lane	
	NOT APPLICABLE		

		Amount of	Period (of Payments	Interest Amou		Amount Outstanding
When Authorized*	Date of Issue	Original Issues**	Amounts	When Payable	Rate	When Payable	at End of Year
Apr. 7, 1913	Spec. Jun. 1, 1913	\$9,000.00					
Mar. 4, 1918	Reg. Apr. 1, 1918	\$50,000.00					
Jun. 14, 1920	Spec. Feb. 1, 1921	\$25,000.00					
Mar. 5, 1928	Reg. Nov. 1, 1928	\$40,000.00					
Nov. 29, 1954	Spec. Mar. 1, 1955	\$250,000.00					
Mar. 7, 1955	Spec. May 1, 1955	\$100,000.00					
Mar. 7, 1955	Reg. Nov. 1, 1955	\$150,000.00					
Jun. 8, 1959	Spec. Aug. 1, 1959	\$300,000.00					
Nov. 7, 1961	Spec. Jul. 15, 1962	\$450,000.00					
	TOTAL	\$1,374,000.00				TOTAL	

6 Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

		Amount of	Period	of Payments		Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issues**	Amounts	When Payable	Rate	When Payable	at End of Year
Dec. 18,1896. Spec.	Jan. 1, 1897	\$18,000.00					
June 20, 1897. Spec.	Jan. 1, 1898	\$17,000.00					
June 10, 1898. Spec.	Jul. 1, 1898	\$5,000.00					
Nov. 5, 1903. Spec.	Nov. 2, 1903	\$13,000.00					
Mar. 7, 1904. Reg.	Jan. 1, 1905	\$5,000.00					
Apr. 2, 1912. Spec.	May 1, 1912	\$2,000.00					
Aug. 4, 1941. Spec.	Oct. 15, 1941	\$100,000.00					
Sep. 14, 1942. Spec.	Oct. 15, 1942	\$100,000.00					
Feb. 8, 1943. Spec.	Feb. 15, 1943	\$50,000.00					
Mar. 6, 1950. Reg.	Sep. 15, 1950	\$241,000.00					
	TOTAL	\$551,000.00				TOTAL	

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to the prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in

parentheses to indicate the negative

effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1. INTANGIBLE PLANT	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
2. PRODUCTION PLANT A. Steam Production						
310 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
311 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312 Boiler Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
313 Engines and Engine Driven						
Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
314 Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315 Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316 Miscellaneous Power Plant						
Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Steam Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B. Nuclear Production Plant						
320 Land and Land rights	\$1,457.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,457.43
321 Structures and Improvements	\$935,255.96	\$3,600.65	\$0.00	\$0.00	\$0.00	\$938,856.61
322 Reactor Plant equipment	\$1,447,420.90	\$2,699.73	\$0.00	\$0.00	\$0.00	\$1,450,120.63
323 Turbogenerator Units	\$320,664.90	\$24.24	\$0.00	\$0.00	\$0.00	\$320,689.14
324 Accessory Electric Equipment	\$334,441.30	\$0.00	\$0.00	(\$6,268.06)	\$0.00	\$328,173.24
325 Miscellaneous Power Plant						
Equipment	\$167,917.55	\$1,596.81	\$0.00	\$0.00	\$0.00	\$169,514.36
Total Nuclear Production Plant	\$3,207,158.04	\$7,921.43	\$0.00	(\$6,268.06)	\$0.00	\$3,208,811.41

8 Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2020

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						_
2	330 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	331 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	332 Reservoirs, Dams and Waterways	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	333 Water Wheels, Turbines and						
	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	334 Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	335 Miscellaneous Power Plant						
	Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	336 Roads, Railroads and Bridges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights	\$5,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,500.00
12	341 Structures and Improvements	\$966,898.83	\$0.00	\$0.00	\$0.00	\$0.00	\$966,898.83
13	342 Fuel Holders, Producers and						
	Accessories	\$384,463.86	\$260,905.14	\$0.00	\$0.00	\$0.00	\$645,369.00
14	343 Prime Movers	\$2,191,617.48	\$0.00	\$0.00	\$0.00	\$0.00	\$2,191,617.48
15	344 Generators	\$317,889.02	\$0.00	\$0.00	\$0.00	\$0.00	\$317,889.02
16	345 Accessory Electric Equipment	\$622,886.93	\$5,649.60	\$0.00	\$0.00	\$0.00	\$628,536.53
17	346 Miscellaneous Power Plant Equipment	\$212,792.56	\$54,128.38	\$0.00	\$0.00	\$0.00	\$266,920.94
18	347 Production Plant	\$11,496.61	\$34,164.19	\$0.00	\$0.00	\$0.00	\$45,660.80
19	Total Other Production Plant	\$4,713,545.29	\$354,847.31	\$0.00	\$0.00	\$0.00	\$5,068,392.60
20	Total Production Plant	\$7,920,703.33	\$362,768.74	\$0.00	(\$6,268.06)	\$0.00	\$8,277,204.01
21	3. TRANSMISSION PLANT						
22	350 Land and Land Rights	\$53,804.14	\$0.00	\$0.00	\$0.00	\$0.00	\$53,804.14
23	351 Clearing Land and Rights of Way	\$21,103.99	\$0.00	\$0.00	\$0.00	\$0.00	\$21,103.99
24	352 Structures and Improvements	\$132,529.02	\$0.00	\$0.00	\$0.00	\$0.00	\$132,529.02
25	353 Station Equipment	\$2,148,798.25	\$2,479.55	\$0.00	\$0.00	\$0.00	\$2,151,277.80
26	354 Towers and Fixtures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	355 Poles and Fixtures	\$747,410.95	\$0.00	\$0.00	\$0.00	\$0.00	\$747,410.95
28	356 Overhead Conductors and Devices	\$185,254.16	\$0.00	\$0.00	\$0.00	\$0.00	\$185,254.16
29	357 Underground Conduits	\$6,158.09	\$0.00	\$0.00	\$0.00	\$0.00	\$6,158.09
30	358 Underground Conductors and						
	Devices	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	359 Roads and Trails	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total Transmission Plant	\$3,295,058.60	\$2,479.55	\$0.00	\$0.00	\$0.00	\$3,297,538.15

8A Year ended December 31, 2020

ine No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	361 Structures and Improvements	\$16,866.33	\$0.00	\$0.00	\$0.00	\$0.00	\$16,866.33
4	362 Station Equipment	\$3,452,081.56	\$172,035.42	\$0.00	\$0.00	\$0.00	\$3,624,116.98
5	363 Storage Battery Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	364 Poles, Towers and Fixtures	\$899,221.63	\$11,559.65	\$0.00	\$0.00	\$0.00	\$910,781.28
7	365 Overhead Conductors and Devices	\$5,347,127.09	\$585,300.02	\$215,609.77	\$0.00	\$0.00	\$5,716,817.34
8	366 Underground Conduits	\$1,098,718.64	\$24,754.08	\$0.00	\$0.00	\$0.00	\$1,123,472.72
9	367 Underground Conductors & Devices	\$2,351,149.89	\$181,391.45	\$40,503.49	\$0.00	\$0.00	\$2,492,037.85
10	368 Line Transformers	\$3,796,175.53	\$108,347.97	\$70,711.00	\$0.00	\$0.00	\$3,833,812.50
11	369 Services	\$625,840.41	\$3,450.29	\$0.00	\$0.00	\$0.00	\$629,290.70
12	370 Meters	\$712,106.84	\$2,562,534.63	\$483,945.00	\$0.00	\$0.00	\$2,790,696.47
13	371 Installations on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	372 Leased Prop. on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	373 Street Lighting and Signal Systems	\$705,775.23	\$57,502.34	\$28,065.38	\$0.00	\$0.00	\$735,212.19
15	374 Distribution Plant	\$336.01	\$0.00	\$0.00	\$0.00	\$0.00	\$336.01
16	Total Distribution Plant	\$19,005,399.16	\$3,706,875.85	\$838,834.64	\$0.00	\$0.00	\$21,873,440.37
17	5. GENERAL PLANT						
18	389 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	390 Structures and Improvements	\$688,732.51	\$0.00	\$0.00	\$0.00	\$0.00	\$688,732.51
20	391 Office Furniture and Equipment	\$1,038,247.98	\$37,169.25	\$0.00	\$0.00	\$0.00	\$1,075,417.23
21	392 Transportation Equipment	\$1,514,849.76	\$339,499.33	\$0.00	\$0.00	\$0.00	\$1,854,349.09
22	393 Stores Equipment	\$122,022.06	\$0.00	\$0.00	\$0.00	\$0.00	\$122,022.06
23	394 Tools, Shop and Garage Equipment	\$171,026.87	\$2,918.68	\$0.00	\$0.00	\$0.00	\$173,945.55
24	395 Laboratory Equipment	\$94,781.70	\$3,268.46	\$0.00	\$0.00	\$0.00	\$98,050.16
25	396 Power Operated Equipment	\$8,749.51	\$45,630.18	\$0.00	\$0.00	\$0.00	\$54,379.69
26	397 Communication Equipment	\$140,180.59	\$2,176.60	\$0.00	\$0.00	\$0.00	\$142,357.19
27	398 Miscellaneous Equipment	\$63,220.78	\$0.00	\$0.00	\$0.00	\$0.00	\$63,220.78
28	399 Other Tangible Property	\$123,218.90	\$0.00	\$0.00	\$0.00	\$0.00	\$123,218.90
29	Total General Plant	\$3,965,030.66	\$430,662.50	\$0.00	\$0.00	\$0.00	\$4,395,693.16
30	Total Electric Plant in Service	\$34,190,574.14	\$4,502,786.64	\$838,834.64	(\$6,268.06)	\$0.00	\$37,848,258.08
31 32					Total Cost of E	Clectric Plant	\$37,848,258.08
32 33				Less Cos	t of Land, Land Rights	, Rights of Way	\$65,143.96
34				Total C	ost upon which Deprec	iation is based	\$37,783,114.12

INTENTIONALLY

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Line No.	Title of Account (a)		Balance Beginning of Year (b)		Balance End of Year (c)		Increase or (Decrease) (d)
1	UTILITY PLANT						
2	101 Utility Plant - Electric (P.17)	\$	15,503,614.62		\$17,137,088.68	\$	1,633,474.
3	101 Utility Plant - Gas (P.20)		-		-		-
4	120 Nuclear Fuel		41,940.41		17,555.37		(24,385.
5	Total Utility Plant	\$	15,545,555.03	\$	17,154,644.05	\$	1,609,089.
6							
7	123 Invest in Assoc. Companies	\$	53,580.92	\$	53,580.92	\$	-
8	124 Other Investments		-		-		-
9		\$	53,580.92	\$	53,580.92	\$	-
10							
11	FUND ACCOUNTS						
12	125 Sinking Funds	\$	-	\$	-	\$	
13	126 Depreciation Fund (P. 14)		8,785,428.40		7,111,441.55		(1,673,986
14	128 Other Special Funds	+	73,798.23	+	75,304.69	4	1,506
15	Total Funds	\$	8,859,226.63	\$	7,186,746.24	\$	(1,672,480
16	CURRENT AND ACCRUED ASSETS	<i></i>		¢		<i>ф</i>	1 == 2 0.10
17	131 Cash (P. 14)	\$	1,279,027.32	\$	3,052,846.21	\$	1,773,818
18	132 Special Deposits		1,635,255.05		1,600,955.12		(34,299
19	135 Working Funds		500.00		500.00		-
20	141 Notes and Receivables 142 Customer Accounts Receivable		- 1,921,846.44		- 2,422,734.59		500,888
21	143 Other Accounts Receivable		82,562.78		2,422,734.59 94,159.82		11,597
22	145 Other Accounts Receivable 146 Receivables from Municipality		82,302.78		94,139.82		11,397
23 24	151 Materials and Supplies (P.14)		1,036,065.12		984,223.05		(51,842
24 25	151 Materials and Supplies (1.14)		1,030,005.12		904,225.05		(51,642)
23 26	165 Prepayments		1,150,328.07		1,184,396.34		34,068
20	174 Miscellaneous Current Assets		32,445,862.32		34,712,842.22		2,266,979
28	Total Current and Accrued Assets	\$	39,551,447.10	\$	44,052,657.35	\$	4,501,210
29	DEFERRED DEBITS	Ŷ	57,551,117.10	Ψ	11,002,007.00	Ψ	1,001,210
30	181 Unamortized Debt Discount	\$	-	\$	-	\$	-
31	182 Extraordinary Property Losses		-		-		-
32	185 Other Deferred Debits		3,079,203.00		2,437,460.52		(641,742
33	Total Deferred Debits	\$	3,079,203.00	\$	2,437,460.52	\$	(641,742
34							
35	Total Assets and Other Debits	\$	67,089,012.68	\$	70,885,089.08	\$	3,796,076

COMPARATIVE BALANCE SHEET Assets and Other Debits

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

11 Year ended December 31, 2019

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS	0.00	0.00	0.00
2	201 Appropriations for Construction	0.00	0.00	0.00
3	SURPLUS	0.00	0.00	0.00
4 5	205 Sinking Fund Reserves	0.00	0.00	0.00
	206 Loans Repayments	1,925,000.00	1,925,000.00	0.00 0.00
6 7	207 Appropriations for Construction Repayments	20,093.39	20,093.39	
8	208 Unappropriated Earned Surplus (P.12)	32,563,661.70 34,508,755.09	35,419,455.17 37,364,548.56	2,855,793.47
8 9	Total Surplus LONG TERM DEBT	34,508,755.09	37,304,348.30	2,855,793.47
9 10	221 Bonds (P.6)	0.00	0.00	0.00
10	221 Bonds (P.0) 231 Notes Payable (P.7)	0.00	0.00	0.00
11	Total Bonds and Notes	0.00	0.00	0.00
12	CURRENT & ACCRUED LIABILITIES	0.00	0.00	0.00
13 14	232 Accounts Payable	912,038.20	988,325.26	76,287.06
14	232 Accounts 1 ayable 234 Payables to Municipality	291,247.78	291,879.56	631.78
15	235 Customer Deposits	1,501,319.94	1,443,865.64	(57,454.30)
10	236 Taxes Accrued	0.00	0.00	0.00
18	237 Interest Accrued	0.00	0.00	0.00
10	242 Miscellaneous Current and Accrued Liabilities	27,805,158.18	27,553,986.94	(251,171.24)
20	Total Current and Accrued Liabilities	30,509,764.10	30,278,057.40	(231,706.70)
20	DEFERRED CREDITS	50,509,704.10	30,270,037.40	(231,700.70)
22	251 Unamortized Premium on Debt	0.00	0.00	0.00
23	252 Customer Advances for Construction	101,622.83	100,205.00	(1,417.83)
24	253 Other Deferred Credits	(440,693.23)	711,051.03	1,151,744.26
25	Total Deferred Credits	(339,070.40)	811,256.03	1,150,326.43
26	RESERVES	(55),070.10)	011,200.00	1,100,020.10
27	260 Reserves for Uncollectible Accounts	0.00	0.00	0.00
28	261 Property Insurance Reserve	73,798.23	75,304.69	1,506.46
29	262 Injuries and Damages Reserves	0.00	0.00	0.00
30	263 Pensions and Benefits	0.00	0.00	0.00
31	265 Miscellaneous Operating Reserves	0.00	0.00	0.00
32	Total Reserves	73,798.23	75,304.69	1,506.46
33	CONTRIBUTIONS IN AID OF	· · · · · ·		,
	CONSTRUCTION			
34	271 Contributions in Aid of Construction	2,335,765.66	2,355,922.40	20,156.74
35	Total Liabilities and Other Credits	67,089,012.68	70,885,089.08	3,796,076.40

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Transferred \$225,000.00 to the Town of Hudson Transferred \$66,247.78 to the Town of Stow

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Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

	STATEMENT OF INCOME FOR T	HE YEAR	
		Тс	otal
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2 3	400 Operating Revenues (P. 37 and P. 43)	\$ 24,395,509.71	\$ 359,751.41
3 4 5 6 7 8	Operating Expenses 401 Operating Expenses (P. 42) 402 Maintenance Expenses (P. 42) 403 Depreciation Expenses 407 Amortization of Property Losses	\$ 20,543,586.32 1,773,375.35 1,023,808.29	\$ (569,265.85) 331,651.36 36,450.28
9	408 Taxes (P. 49)	16,313.37	(1,382.13)
10	Total Operating Expenses	\$ 23,357,083.33	\$ (202,546.34)
11	Operating Income	\$ 1,038,426.38	\$ 562,297.75
12 13	414 Other Utility Operating Income (P. 50)	\$ -	\$ -
14	Total Operating Income	\$ 1,038,426.38	\$ 562,297.75
15 16 17	OTHER INCOME 415 Income from Merchandising, Jobbing and Contract Work (P. 51) 419 Interest Income	\$ <u>-</u> 219,678.35	\$
18	421 Miscellaneous Income	1,843,524.37	(1,806,718.87)
19	Total Other Income	\$ 2,063,202.72	\$ (1,826,195.96)
20	Total Income	\$ 3,101,629.10	\$ (1,263,898.21)
21 22 23	MISCELLANEOUS INCOME DEDUCTIONS 425 Miscellaneous Amortization 426 Other Income Deductions	\$ (78,520.32) 32,476.38	(11,859.00) (6,396.80)
24	Total Income Deductions	\$ (46,043.94)	\$ (18,255.80)
25	Income Before Interest Charges	\$ 3,147,673.04	\$ (1,245,642.41)
26 27 28	INTEREST CHARGES 427 Interest on Bonds and Notes 428 Amortization of Debt Discount and Expenses	\$	\$ -
29 30	429 Amortization of Premium on Debt431 Other Interest Expenses	-	-
31	432 Interest Charged to Construction - Credit	-	_
32	Total Interest Charges	\$-	_
33	NET INCOME	\$ 3,147,673.04	\$ (1,245,642.41)
	EARNED SURPLUS	¢ 0,111,070101	¢ (1,2.0,0.2.11)
Line No.	(a)	Debits (b)	Credits (c)
34 35	208 Unappropriated Earned Surplus (at beginning of period)		\$ 32,563,661.70
36 37 38 39	 433 Balance Transferred from Income 434 Miscellaneous Credits to Surplus 435 Miscellaneous Debits to Surplus 		3,147,673.03
40 41 42	 436 Appropriations of Surplus (P. 21) 437 Surplus Applied to Depreciation 208 Unappropriated Earned Surplus (at end of period) 	291,879.56 35,419,455.17	
43 44	TOTALS	\$35,711,334.73	\$ 35,711,334.73

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14 Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2020

	CASH BALANCES AT END OF YE	AR (A	Account 131)		
Line	Items				Amount
No.	(a)				(b)
1	Operation Fund			\$	3,052,846.21
2	Interest Fund				-
3	Bond Fund				-
4 5	Construction Fund (128) Miscellaneous Cash (128)			-	
5 6	Escrow Reserve (128)				- 75,304.69
7	Escrow Reserve (128)				73,304.09
8					
9					
10					
11					
12	TOTAL			\$	3,128,150.90
	MATERIALS AND SUPPLIES (Acco		51-159, 163)	Ŧ	-,,
	Summary Per Balance Sl				
T in a				t End	of Year
Line No.	Account (a)		Electric (b)		Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	\$	115,825.25		(0)
14	Fuels Stock Expenses (Account 152)	Ŧ			
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154)		868,397.80		NOT APPLICABLE
17	Merchandise (Account 155)		,		
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet	\$	984,223.05		
	DEPRECIATION FUND ACCOUN	Г (Асс			
Line				1	Amount
No.	(a)				(b)
24	DEBITS			¢	0 705 400 40
25	Balance of account at beginning of year			\$	8,785,428.40
26 27	Income during year from balance on deposit Amount transferred from income				231,454.27
27				¢	1,102,443.00
28	TOTAL			\$	10,119,325.67
29 20					
30 21	CREDITS			¢	2 000 000 00
31	Amount expended for construction purposes(Sec.57,C164 of G.L.)			\$	3,000,000.00
32	Amounts expended for renewals, viz:				7 00 4 1 0
33	Adjustment				7,884.12
34 35					
35 36					
37					
38					
39	Balance on hand at end of year				7,111,441.55
40	TOTAL			\$	7,111,441.55
40	IUIAL			φ	/,111,441.33

UTILITY PLANT - ELECTRIC

1. Report below the items of utility plant in service according to the prescribed accounts,

2. Do not include as adjustments, corrections of additions and retirements for the current or the precedeing year. Such items should be included in column (c). 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.

4. Reclassifications of transfers within utility plant accounts should be shown in column (f).

Line	Account	Balance Beginning of Year	Additions	Depreciation	Other Credits	Adjustments Transfers	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2	302 Franchise & Consent	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
3		* 4 * * *	* 0.00	* 0.00	* 2.22	* 0.00	* 1 202 2 0
4	Total Intangible Plant	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
5	2. PRODUCTION PLANT						
6	A. Steam Production	* • • • •	*• • • •	* 2.22	* 2.22	* 2.22	* •••••
7	310 Land and Land rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	311 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	312 Boiler Plant equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	313 Engine and Engine Driven	* • • • •	*• • • •	* 2.22	* 2.22	* 2.22	* •••••
	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	314 Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	315 Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	316 Miscellaneous Power Plant						
14	Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	Total Steam Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	B. Nuclear Production Plant						
17	320 Land and Land Rights	\$1,457.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,457.43
18	321 Structures and Improvements	\$7,435.62	\$3,600.65	\$0.00	\$0.00	\$0.00	\$11,036.27
	322 Reactor Plant Equipment	\$7,164.94	\$2,699.73	\$4,824.72	\$0.00	\$0.00	\$5,039.95
20	323 Turbogenerator Units	\$37,714.35	\$24.24	\$10,688.88	\$0.00	\$0.00	\$27,049.71
21	324 Accessory Electric Equipment	\$1,333.20	\$0.00	\$0.00	\$0.00	(\$1,333.20)	\$0.00
22	325 Miscellaneous Power Plant						
	Equipment	\$26,492.15	\$1,596.81	\$5,597.28	\$0.00	\$0.00	\$22,491.68
23	Total Nuclear Production Plant	\$81,597.69	\$7,921.43	\$21,110.88	\$0.00	(\$1,333.20)	\$67,075.04

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	331 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	332 Reservoirs, Dams and Waterways	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	333 Water Wheels, turbines and Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	334 Accessory Electric equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	335 Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	336 Roads, Railroads and Bridges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights	\$5,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,500.00
12	341 Structures and Improvements	\$627,855.61	\$0.00	\$32,229.96	\$0.00	\$0.00	\$595,625.65
13	342 Fuel Holders, Producers and Accessories	\$198,374.02	\$260,905.14	\$12,815.52	\$0.00	\$0.00	\$446,463.64
14	343 Prime Movers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	344 Generators	\$12,380.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,380.00
16	345 Accessory Electric Equipment	\$18,966.68	\$5,649.60	\$0.00	\$0.00	\$0.00	\$24,616.28
17	346 Miscellaneous Power Plant Equipment	\$121,350.95	\$54,128.38	\$14,186.16	\$0.00	\$0.00	\$161,293.17
18	347 Production Plant	\$10,920.01	\$34,164.19	\$383.28	\$0.00	\$0.00	\$44,700.92
19	Total Other Production Plant	\$995,347.27	\$354,847.31	\$59,614.92	\$0.00	\$0.00	\$1,290,579.66
20	Total Production Plant	\$1,076,944.96	\$362,768.74	\$80,725.80	\$0.00	(\$1,333.20)	\$1,357,654.70
21	3. TRANSMISSION PLANT						
22	350 Land and Land Rights	\$53,804.14	\$0.00	\$0.00	\$0.00	\$0.00	\$53,804.14
23	351 Clearing Land and Rights of Way	\$13,320.94	\$0.00	\$703.44	\$0.00	\$0.00	\$12,617.50
24	352 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	353 Station Equipment	\$843,369.97	\$2,479.55	\$74,570.76	\$0.00	\$0.00	\$771,278.76
26	354 Towers and Fixtures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	355 Poles and Fixtures	\$396.48	\$0.00	\$0.00	\$0.00	\$0.00	\$396.48
28	356 Overhead Conductors and Devices	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	357 Underground Conduits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	358 Underground Conductors and Devices	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	359 Roads and Trails	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total Transmission Plant	\$910,891.53	\$2,479.55	\$75,274.20	\$0.00	\$0.00	\$838,096.88

		UTILITY PLAN	T - ELECTRIC (C	Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	361 Structures and Improvements	\$7,064.20	\$0.00	\$562.20	\$0.00	\$0.00	\$6,502.00
4	362 Station Equipment	\$2,074,475.44	\$172,035.42	\$115,069.44	\$0.00	\$0.00	\$2,131,441.42
5	363 Storage Battery Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	364 Poles, Towers and Fixtures	\$40,850.77	\$11,559.65	\$5,994.84	\$0.00	\$0.00	\$46,415.58
7	365 Overhead Conductors and Devices	\$3,078,729.51	\$585,300.02	\$217,255.20	\$0.00	\$367,044.69	\$3,813,819.02
8	366 Underground Conduits	\$953,610.26	\$24,754.08	\$43,948.80	\$0.00	\$0.00	\$934,415.54
	367 Underground Conductors & Devices	\$1,545,849.58	\$181,391.45	\$94,046.04	\$0.00	\$0.00	\$1,633,194.99
10	368 Line Transformers	\$757,424.14	\$108,347.97	\$126,539.16	\$6,903.18	\$0.00	\$732,329.77
11	369 Services	\$25,413.00	\$3,450.29	\$20,861.40	\$0.00	\$0.00	\$8,001.89
12	370 Meters	\$618,943.37	\$2,562,534.63	\$23,736.84	\$367,044.69	\$0.00	\$2,790,696.47
13	371 Installations on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	373 Street Lighting and Signal Systems	\$392,809.54	\$57,502.34	\$23,525.88	\$5,613.08	\$0.00	\$421,172.92
15	374 Distribution Plant	\$252.84	\$0.00	\$11.16	\$0.00	\$0.00	\$241.68
16	Total Distribution Plant	\$9,495,422.65	\$3,706,875.85	\$671,550.96	\$379,560.95	\$367,044.69	\$12,518,231.28
17	5. GENERAL PLANT						
18	389 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	390 Structures and Improvements	\$27,709.18	\$0.00	\$22,565.88	\$0.00	\$0.00	\$5,143.30
20	391 Office Furniture and Equipment	\$87,297.96	\$37,169.25	\$39,716.64	\$0.00	\$0.00	\$84,750.57
21	392 Transportation Equipment	\$843,182.82	\$339,499.33	\$100,989.96	\$0.00	\$0.00	\$1,081,692.19
22	393 Stores Equipment	\$53,207.90	\$0.00	\$4,067.40	\$0.00	\$0.00	\$49,140.50
23	394 Tools, Shop and Garage Equipment	\$65,488.86	\$2,918.68	\$5,700.96	\$0.00	\$0.00	\$62,706.58
24	395 Laboratory Equipment	\$30,168.07	\$3,268.46	\$3,159.36	\$0.00	\$0.00	\$30,277.17
25	396 Power Operated Equipment	\$4,279.19	\$45,630.18	\$291.60	\$0.00	\$0.00	\$49,617.77
26	397 Communication Equipment	\$76,549.82	\$2,176.60	\$4,672.68	\$0.00	\$0.00	\$74,053.74
27	398 Miscellaneous equipment	\$28,525.58	\$0.00	\$9,031.56	\$0.00	\$0.00	\$19,494.02
28	399 Other Tangible Property	\$117,148.68	\$0.00	\$4,107.36	\$0.00	\$0.00	\$113,041.32
29	Total General Plant	\$1,333,558.06	\$430,662.50	\$194,303.40	\$0.00	\$0.00	\$1,569,917.16
30	Total Electric Plant in Service	\$12,821,199.59	\$4,502,786.64	\$1,021,854.36	\$379,560.95	\$365,711.49	\$16,288,282.41
31	104 Utility Plant Leased to Others	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	105 Property Held for Future Use	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	107 Construction Work in Progress	\$2,682,415.03	\$723,639.10	\$0.00	\$2,557,247.86	\$0.00	\$848,806.27
	108 Accumulated Depreciation						
34	Total Utility Plant Electric	\$15,503,614.62	\$5,226,425.74	\$1,021,854.36	\$2,936,808.81	\$365,711.49	\$17,137,088.68

Year ended December 31,2020

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.

2. Show quantities in tons of 2,000 lbs., gal., or M cf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. Show gas and electric fueled separately by specific use.

					Ki	nd of Fuel	l and Oil		
			Total	#2 DI	ESEL		GAS MCF		
Line	Item		Cost	Quantity	Cost		Quantity		Cost
No.	(a)		(b)	(c)	(d)		(e)		(f)
1	On Hand Beginning of Year	\$	139,549.72	77,982	\$ 139,5	549.72	0	\$	
2	Received During Year	0	14,274.01	0	• 120 /	0.00	493	¢	14,274.01
3	TOTAL	\$	153,823.73	77,982		549.72	493	\$	14,274.01
4 5	Used During Year (Note A)	\$	37,998.48	13,291	23,1	724.47	493	\$	14,274.01
5 6									
7									
8									
9									
10									
11	Sold or Transferred	\$	-	0		0.00	0	\$	-
12	TOTAL DISPOSED OF	\$	37,998.48	13,291	\$ 23,7	724.47	493	\$	14,274.01
13	BALANCE END OF YEAR	\$	115,825.25	64,691	\$ 115,8	825.25	0	\$	-
			_		Kinds of	Fuel and	Oil - Continued		
Line	Item		_	Quantity	Cost		Quantity		Cost
No.	(g))			(h)	(i)		(j)		(k)
14	On Hand Beginning of Year			. /			•		
15	Received During Year								
16	TOTAL								
17	Used During Year (Note A)								
18									
19 20									
20 21									
21 22									
23									
24	Sold or Transferred								
25	TOTAL DISPOSED OF								
26	BALANCE END OF YEAR								

Note A - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, Etc.

	MISCELLANEOUS NONOPERATING INCOME (ACCOUNT 421))	
Line	Item		Amount
No.	(a)	<i>•</i>	(b)
1	Miscellaneous Non-Operating Income	\$	1,843,524.37
2 3			
3 1			
5			
6	TOTAL	\$	1,843,524.37
	OTHER INCOME DEDUCTIONS (ACCOUNT 426)		, ,
Line	Item		Amount
No.	(a)		(b)
7	Donations	\$	6.19
8	Penalties		-
9 10	Expenditures for Civic, Political Activities		28.81
10 11	Other Interest Expense		32,441.38
11			
12			
14	TOTAL	\$	32,476.38
	MISCELLANEOUS CREDITS TO SURPLUS (ACCOUNT 434)		,
Line	Item		Amount
No.	(a)	+	(b)
15	Refund of Prior Years Cost	\$	-
16 17			
17			
10			
20			
21			
22			
23	TOTAL	\$	-
	MISCELLANEOUS DEBITS TO SURPLUS (ACCOUNT 435)		
Line	Item		Amount
No.	(a)	<i>•</i>	(b)
24	Expensed to Prior Years Cost	\$	-
25 26			
20 27			
27			
20 29			
32	TOTAL	\$	-
	APPROPRIATIONS OF SURPLUS (ACCOUNT 436)		
Line	Item		Amount
No.	(a)	<i>ф</i>	(b)
33	Transfer to Town of Hudson Treasury	\$	225,000.00
34 35	Transfer to Town of Stow Treasury		66,879.56
35 36			
30 37			
37			
39			
40	TOTAL	\$	291,879.56

22

	ar repo		MUNICIPAL	REVENUES (ACC		Tear chied December 31, 2020
			(K.W.H. sold under th			927)
Line			chedule	Cubic Feet	Revenue Receive	Average Revenue
No.	No.		(a)	(b)	(c)	(\$0.0000) (d)
1 2 3	482	NOT AP	PLICABLE			
3 4						
			: Schedule (a)	K.W.H. (b)	Revenue Receive (c)	ed Average Revenue perK.W.H (cents) (0.0000) (d)
5	444	Municipal (Other th	an Street Lighting)			(4)
6 7		All Electric		0	\$	- \$-
8		Power		10,466,520	پ 1,198,9	
9		Commercial		1,882,212		12.5069
10		Yard Lighting	TOTALS	16,647		127.78 24.7959 02.55 11.6222
11 12			TOTALS	12,365,379	\$ 1,438,49	92.55 11.6332
13		Street Lighting				
14 15		Town of Hudson		108 626	¢ 40.7	05 42 0.0862
15		Town of Hudson		498,636 24,844		95.43 9.9863 78.09 10.7796
17		Town of Berlin		350		37.70 10.7714
18			TOTALS	523,830		11.22 10.0245
19			TOTALS	12,889,209	\$ 1,491,00	03.77 11.5678
			PUKCHA	ASED POWER (AC	COUNT 555)	Cost per
Line	fro	ames of Utilities m Which Electric ergy is Purchased	Where and at What Voltage Received	K.W.H.	Amou	K.W.H.
No.		(a)	(b)	(c)	(d)	(e)
20	See I	Pages 54, 55, 56 for 1	Details			
21 22						
22 23						
24						
25						
26 27						
28						
29			TOTAL		0.00	0.0000
			SALES I	FOR RESALE (AC	COUNT 447)	Devenuegnen
	to	ames of Utilities Which Electric	Where and at What Voltage Received	K.W.H.	Amou	
Line No.	En	Energy is Purchased (a) (b) ee Pages 52,53 for details		(c)	(d)	(0.0000) (e)
<u>30</u>	See F				(u)	
32						
33 34						
34 35						
36						
37						
38 39						
40			TOTAL	.S 0		0.00 0.0000

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2020

37 Year ended December 31, 2020

ELECTRIC OPERATING REVENUES (Account 400)

1.Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year;

2. If increases and decreases are not derived from

previously reported figures explain any inconsistencies.

meters plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of 4. Unmetered sales should be included below. The details of such sales meters so added. The average number of customers means the average of 12 should be given in a footnote. figures at the close

includes customer counted more than once because of special services, such 3. Number of customers should be reported on the basis of number of as water, heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

5. Classification of Commercial and Industrial Sales, Account 442, of each month. If the customer count in the residential service classification according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 kW of demand. See account 442 of the Uniform System of Accounts. Explain basis of classification.

			Operating	Dov	onuos	Kilowatt-ho	une Sold	Average N Customers		
			Operating	Nev	Increase of	Kilowatt-ilo	Increase or	Customers	Increase or	-
			Amount for	a	Decrease) from	Amount for	(Decrease) from	Number for	(Decrease) from	
Line	Account		Year	`	receding Year	Year	(Decrease) from Preceding Year	Year	Preceding Year	
No.	(a)		(b)	г	(c)	(d)	(e)	(f)	8	
1	(a) SALES OF ELECTRICITY	-	(0)		(0)	(u)	(e)	(I)	(g)	-
2	440 Residential Sales	¢	12,418,042.11	\$	1,253,456.82	107,575,164	6,231,150	11,421	31	
2 3	440 Residential Sales 442 Commercial and Industrial Sales:	φ	12,410,042.11	φ	1,233,430.82	107,575,104	0,231,130	11,421	51	
3 4	Small (or Commercial) see instr. 5		3,264,738.53		19,698.83	25,616,544	(1,138,029)	1,485	(5	<u>۱</u>
5	Large (or Industrial) see instr. 5		8,111,973.17		225,642.86	73,852,762	(1,130,029) (1,934,389)	1,485	(5	
6	444 Municipal Sales; (P. 22)		1,491,003.77		(17,878.04)		(720,966)	137	1	
0 7	445 Other Sales to Public Authorities		-		(17,070.04)	12,009,209	(720,900)	0	0	
8	446 Sales to Railroads and Railways		-		_	0	0	0	0	
	449 Fuel Charge Adjustment		(1,151,744.26)		(1,060,298.29)	0	0	0	0	,
	449 Miscellaneous Electric Sales	•	89,157.56		(1,081.09)	360,267.00	(14,638)	165	(1)
11	Total Sales to Ultimate Consumers	\$	24,223,170.88	\$	419,541.09	220,293,946	2,423,128	13,341	29	Í
12	447 Sales for Resale	-	-		_	0	0	0	0	-
13	Total Sales of Electricity*	\$	24,223,170.88	\$	419,541.09	220,293,946	2,423,128	13,341	29	٦
14	OTHER OPERATING REVENUES		7 - 7			- , ,	7 - 7 -	- 7-		٦
15	450 Forfeited Discounts									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power					*Includes revenues from	application of fuel cla	uses	\$ 10,046,582.70	
18	454 Rent from Electric Property	\$	57,349.08	\$	310.79		**		i	1
19	455 Interdepartmental Rents				-					
20	456 Other Electric Revenues		114,989.75		(60,100.48)	8) Total kWh to which applied 219,770			219,770,116	
21										
22										
23	Miscellaneous Adjustments to Sales									
24										
25	Total Other Operating Revenues	\$	172,338.83	\$	(59,789.69)					
26	Total Electric Operating Revenues	\$	24,395,509.71	\$	359,751.40					I

					Average Revenue per KWH		of Customers s Rendered)
Line No.	Acct. No.	Schedule (a)	K.W.H. (b)			July 31, (e)	Dec. 31, (f)
1	440	"A" Domestic Rate	76,766,038	\$ 5,286,769.28	(d) 6.8869	9,128	9,133
2	442	"C" Commercial Rate	25,616,544	1,942,737.28		1,486	1,485
3	442	"D" Power Rate	73,852,762	4,297,456.86		137	139
4	440	"E" Water Heater Residential	17,008,780	959,325.39		1,407	1,410
5	440	"F" Rate All Electric	13,800,345	769,870.88		879	878
6	442	"G" Rate Commercial Heat	0	0.00	0.0000	0	0
7	444	Street Lighting	523,830	52,511.22		9	9
8	444	Municipal Sales	12,348,732	794,199.96		131	131
9 10	449 449	Yard Lighting Power Adjustment Charge	376,914	73,717.31 10,046,582.70		157	156
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40							
41 42 43 44		AL SALES TO ULTIMATE NSUMERS (Page 37 line 11)	220,293,946	\$ 24,223,170.88	10.9958	13,334	13,341

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

ELECTRIC OPERATING AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnote.

	2. If the increases and decreases are not derived noil previously reported hy		Increase or
			(Decrease) from
Line	Account	Amount for Year	Preceding Year
No.	(a)	(b)	(c)
	POWER PRODUCTION EXPENSES	(0)	(0)
1			
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		
8 9	504 Steam transferred - Cr.		
9 10	505 Electric expenses 506 Miscellaneous steam power expenses		
10	500 Wiscenareous steam power expenses		
		0.00	0.00
12 13	Total Operation Maintenance:	0.00	0.00
13 14	510 Maintenance supervision and engineering		
14	510 Maintenance supervision and engineering 511 Maintenance of structures		
15	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
10	Total Maintenance	0.00	0.00
20 21	Total power production expenses - steam power	0.00	0.00
$\frac{21}{22}$	NUCLEAR POWER GENERATION Operation:		
$\frac{22}{23}$	517 Operation supervision and engineering	\$ 26,185.54	3,469.99
$\frac{23}{24}$	518 Fuel	45,183.57	
25	519 Coolants and water	3,335.60	
26	520 Steam expenses	4,401.99	
$\frac{1}{27}$	521 Steam from other sources	0.00	
28	522 Steam transferred - Cr.	0.00	
29	523 Electric expenses	0.00	
30	524 Miscellaneous nuclear power expenses	46,048.59	(1,681.61)
31	525 Rents	0.00	0.00
32	Total operation	\$ 125,155.29	\$ (1,053.93)
33	Maintenance		
34	528 Maintenance supervision and engineering	\$ 5,084.67	\$ 3,349.05
35	529 Maintenance of structures	8,150.26	
36	530 Maintenance of reactor plant equipment	28,797.39	
37	531 Maintenance of electric plant	2,663.80	
38	532 Maintenance of miscellaneous nuclear plant	1,531.86	
39	Total maintenance	\$ 46,227.98	\$ 27,427.48
40	Total power production expenses-nuclear power	\$ 171,383.27	\$ 26,373.55
41	HYDRAULIC POWER GENERATION		
42	Operation		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents	¢	¢
49	Total operation	\$ -	\$-

ELECTRIC OPERATING AND MAINTENANCE EXPENSES - Continued

			Increase or
			(Decrease) from
Line	Account	Amount for Year	Preceding Year
No.	(a)	(b)	(c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance		
3	541 Maintenance supervision and engineering		
4	542 Maintenance of structure		
5	543 Maintenance of reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation	10.020.10	2 622 64
12	546 Operation supervision and engineering	48,029.49	2,633.64
13 14	547 Fuel 548 Operation expenses	37,998.48 186,251.50	6,697.06 7,716.29
14	548 Operation expenses 549 Miscellaneous other power generation expenses	70,281.67	7,710.29
16	550 Rent	0.00	0.00
17	Total operation	342,561.14	24,915.18
18	Maintenance	572,501.14	27,713.10
19	551 Maintenance supervision and engineering	19,698.77	7,219.66
20	552 Maintenance of structures	111,527.61	(32,427.49)
21	553 Maintenance of generating and electric plant	377,075.95	287,015.12
22	554 Maintenance of miscellaneous other power generation plant	10,918.69	10,416.21
23	Total maintenance	519,221.02	272,223.50
24	Total power production expenses	861,782.16	297,138.68
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	9,154,020.61	(251,872.94)
27	556 System control and load dispatching	7,705.14	5,343.27
28	557 Other expenses	14,714.28	6,874.64
29	Total other power supply expenses	9,176,440.03	(239,655.03)
30	Total power production expenses	10,209,605.46	83,857.20
31	TRANSMISSION EXPENSES		
32	Operation		
33	560 Operation supervision and engineering	0.00	0.00
34	561 Load dispatching	0.00	0.00
35	562 Station Expenses	3,112.21	(15.63)
36	563 Overhead line expenses	433.53	(220.38)
37	564 Underground line expenses	0.00	0.00
38	565 Transmission of electricity by others	5,460,014.30	420,162.82
39 40	566 Miscellaneous transmission expenses	1,600.00	100.00
40	567 Rents	0.00	0.00
41	Total operation	5,465,160.04	420,026.81
42	Maintenance	0.00	0.00
43	568 Maintenance supervision and engineering	0.00	0.00
44 45	569 Maintenance of structures 570 Maintenance of station equipment	$0.00 \\ 1,435.80$	0.00 47.32
45 46	570 Maintenance of overhead lines	1,453.80	(33,894.13)
40	572 Maintenance of underground lines	0.00	(55,694.15)
48	573 Maintenance of miscellaneous transmission plant	0.00	0.00
49	Total maintenance	1,435.80	(33,846.81)
47			
	Total transmission expenses	5,466,595.84	386,180.00

	ELECTRIC OPERATING AND MAIN	TENANCE I	EXPENSES	
Line No.	Account (a)	Am	ount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		(0)	(0)
2	Operation:			
3	580 Operation supervision and engineering	\$	85,955.85	\$ 30,571.18
4	581 Load dispatching	Ŷ	0.00	-
5	582 Station expenses		149,132.69	4,077.46
6	583 Overhead line expenses		30,264.89	12,838.10
7	584 Underground line expenses		4,192.03	564.35
8	585 Street lighting and signal system expenses		24,447.63	2,552.16
9	586 Meter expenses		66,898.69	13,975.02
10	587 Customer installations expenses		112,417.12	8,524.84
11	588 Miscellaneous distribution expenses		72,152.89	(10,317.19)
12	589 Rents		0.00	-
12	Total operation	\$	545,461.79	\$ 62,785.92
13	Maintenance:	Ψ	5.15,401.77	φ <u>02</u> ,103.72
15	590 Maintenance supervision and engineering	\$	54,334.13	\$ 6,971.58
15	591 Maintenance of structures	Ψ	0.00	-
10	592 Maintenance of station equipment		13,837.20	(1,484.90)
18	593 Maintenance of overhead lines		793,508.22	109,528.25
10	594 Maintenance of underground lines		17,994.28	5,405.22
20	595 Maintenance of line transformers		8,484.55	(7,733.10)
20	596 Maintenance of street lighting and signal systems		996.13	(7,685.14)
21	597 Maintenance of meters		6,337.14	6,063.56
23	598 Maintenance of miscellaneous distribution plant		2,393.22	(394.15)
23	Total maintenance	\$	897,884.87	\$ 110,671.32
25	Total distribution expenses	\$	1,443,346.66	\$ 173,457.24
26	CUSTOMERS ACCOUNTS EXPENSES	Ψ	1,445,540.00	φ 175,+57.2+
20	Operation:			
28	901 Supervision	\$	18,426.36	\$ 127.97
29	902 Meter reading expenses	Ŷ	24,083.74	(902.82)
30	903 Customer records and collection expenses		382,740.57	(12,620.01)
31	904 Uncollectible accounts		72,608.31	14,689.62
32	905 Miscellaneous customer accounts expenses		0.00	-
33	Total customer accounts expenses	\$	497,858.98	\$ 1,294.76
34	SALES EXPENSES		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
35	Operation:			
36	911 Supervision		0.00	\$ -
37	912 Demonstrating and selling expenses		0.00	-
38	913 Advertising expenses		70.46	(316.23)
39	916 Miscellaneous sales expenses		0.00	-
40	Total sales expenses	\$	70.46	\$ (316.23)
41	ADMINISTRATIVE AND GENERAL EXPENSES			· · · ·
42	Operation:			
43	920 Administrative and general salaries	\$	296,991.79	\$ 18,999.71
44	921 Office supplies and expenses		23,301.63	1,915.71
45	922 Administrative expenses transferred - Cr.		0.00	-
46	923 Outside services employed		112,852.62	18,201.16
47	924 Property insurance		82,642.24	37,840.14
48	925 Injuries and damages		73,713.90	(49,365.25)
49	926 Employees pensions and benefits		3,756,523.27	68,777.07
50	928 Regulatory commission expenses			-
51	929 Duplicate Charges - Cr			-
52	930 Miscellaneous general expenses		44,853.14	(7,738.73)
53	931 Rents			-
54	Total operation	\$	4,390,878.59	\$ 88,629.81

					Increase or
				`	Decrease) from
Line	Account	An	nount for Year	P	Preceding Year
No.	(a)		(b)		(c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.				
2	Maintenance				
3	932 Maintenance of general plant	\$	210,400.95		(35,008.67)
4	933 Transportation Expenses		98,204.73		(9,815.46)
5	Total Maintenance	\$	308,605.68	\$	(44,824.13)
6	Total administrative and general expenses	\$	5,197,413.71	\$	44,784.21
7	Total Electric Operation and Maintenance Expenses	\$	22,316,961.67	\$	414,278.65

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation		Maintenance		Total	
No.	(a)		(b)		(c)	(d)	
8	Power Production Expenses						
9	Electric Generation:						
10	Steam power						
11	Nuclear power	\$	125,155.29	\$	46,227.98	\$	171,383.27
12	Hydraulic power						
13	Other power		342,561.14		519,221.02		861,782.16
14	Other power supply expenses		9,176,440.03		0.00		9,176,440.03
15	Total power production expenses	\$	9,644,156.46	\$	565,449.00	\$	10,209,605.46
16	Transmission Expenses		5,465,160.04		1,435.80		5,466,595.84
17	Distribution Expenses		545,461.79		897,884.87		1,443,346.66
18	Customer Accounts Expenses		497,858.98		0.00		497,858.98
19	Sales Expenses		70.46		0.00		70.46
20	Administrative and General Expenses		4,390,878.59		308,605.68		4,699,484.27
21	Power Production Expenses						
22	Total Electric Operation and Maintenance Ex	\$	20,543,586.32	\$	1,773,375.35	\$	22,316,961.67

23	Ratio operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%)	95.35%
	Complete by dividing Revenues (acct. 400) into the sum of Operation and Maintenance Expenses (Page 42,	
	line 20(d), Depreciation (Acct. 403) and Amortization (Acct. 407)	
24	Total salaries and wages of electric department for year, including amounts charged to oper-	\$ 3,616,945.83
	ating expenses, construction and other accounts.	
25	Total number of employees of electric department at end of year including administrative,	33
	operating, maintenance, construction and other employees (including part time employees)	

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be showed as a footnote and designated whether estimated or actual amounts.

TAXES CHARGED DURING YEAR

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which taxes charged were dis- tributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount. 5. For any tax which it is necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		Total Taxes				Distribution o				
		Charged			Show utility	department	where appl	icable and a	ccount char	ged)
		During Year	Electric	Gas						
Line	Kind of Tax	(omit cents)	(Acct. 408, 409)	(Acct. 408, 409)						
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(j)	(k)
1	Real Estate Taxes	13,206.98	13,206.98							
2	Payroll Taxes	3,106.39	3,106.39							
3	Income Taxes	\$-	-							
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	TOTALS	\$ 16,313.37	\$ 16,313.37							

No.

OTHER UTILITY OPERATION INCOME (Account 414) Report below the particulars called for in each column. Amount Gain or Amount of Amount of of Operating (Loss) from Line Property Expenses Operation Investment Revenue (a) **(b)** (**d**) (c) **(e)** 1 2 3 4 5 6 7 8 9 10

11				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	NONE			
21				
22				
23				
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40				
42				
43				
45				
чэ Лб				
40				
$\begin{array}{c} 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ 42\\ 43\\ 44\\ 45\\ 46\\ 47\\ 48\\ \end{array}$	TOTALS			
-10	TOTALS			

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses and net income from merchandising, jobbing and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1 2 3 4 5 6 7 8	Revenues: Merchandise sales, less discounts, allowances and returns Contract work Commissions Other (list according to major classes)				
9 10 11 12	Total Revenues	NONE			
12 13 14 15 16	Cost and Expenses: Cost of sales (list according to major classes of cost)				
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Sales expenses Customer accounts expenses Administrative and general expenses				
46 47	TOTAL COSTS AND EXPENSES				
48	Net Profit (or Loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

52

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R. E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

						ŀ	Kw or Kva of Dema (Specify Which)	and
Line No.	Sales to	(b)	(c)	Point of Delivery (d)	(e)	Contract Demand (f)	Average Monthly Maximum Demand	Annual Maximum Demand
	Non Associated Utilities	(0)	(0)	(u)	(C)	(1)	(g)	(11)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	(a) Non Associated Utilities	(b) G	(c) X	(d) Marlboro-Hudson Line	(e)	(f) None	(g) NA	(h) NA
33 34								
35								
36 37								
38								
39								
40 41								
41 42		I	1	1			1	

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the detemination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

- 6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- Explain any amounts entered in column (n) such as fuel or other adjustments.
- If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of	Voltage			Revenue (0	Omit Cents)		Revenue per KWH		
Demand Reading (i)	and Which ing Delivered	Delivered hours	hours	Demand Charges (l)	Energy (m)	Other Charges (n)	Total (0)	(Cents) (0.0000) (p)	Line No. 1 2 3 4 5 6 7 8 9
		NONE							
	TOTALS	0	0	0.00	0.00	0.00	0		

PURCHASED POWER (Account 555)

(except interchange power)

1. Report power purchased for resale during the year. Exclude from this schedule and report on Page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associate Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Muni- cipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O; and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.Purchased fromIPoint of Receipt (d)D1MMWEC - Mix No. 10X2MMWEC - Project #3 - Millstone0X3MMWEC - Project #3 - Millstone0X4MMWEC - Project #50X5MMWEC - Project #50X6Taunton - Cleary Station0X7Pasny0X8FPL / Nextera0X9Stow Solar0Various10Distributed Generation0Various11Southern Sky Solar0112141414151611161111711181119Purchased Power Used at Power Plant1201121112311241125112611272812830130113011			W or kV of Den (Specify Whic	
No. (a) (b) (c) (d) (e) 1 MMWEC - Mix No. 1 0 X (e) (e) 2 MMWEC - Project #3 - Millstone 0 X (f) (f) (f) 3 MMWEC - Project #4 0 X (f) (f) (f) 4 MMWEC - Project #4 0 X (f) (f) (f) 5 MMWEC - Project #6 0 X (f) (f) (f) 6 Taunton - Cleary Station 0 X (f) (f) (f) 9 Stow Solar 0 X (f) (f) (f) 9 Stow Solar 0 (f) (f) (f) (f) 10 Distributed Generation 0 Various (f) (f) 11 Southern Sky Solar 0 (f) (f) (f) 121 (f) (f) (f) (f) (f) (f) 123	Contract Demand		Average Monthly Maximum Demand	Annual Maximum Demand
1 MMWEC - Mix No. 1 0 X 2 MMWEC - Project #3 - Millstone 0 X 3 MMWEC - Project #4 0 X 4 MMWEC - Project #5 0 X 5 MMWEC - Project #6 0 X 6 Taunton - Cleary Station 0 X 7 Pasny 0 X 8 FPL / Nextera 0 X 9 Stow Solar 0 0 10 Distributed Generation 0 X 11 Southern Sky Solar 0 Various 12 13 14 15 16 17 18 14 17 18 Purchased Power Used at Power Plant 14 20 21 23 14 21 23 14 15 26 27 28 29 30 14 15	(f)	e) (f)		
31 32 33 34 35 36 37 38 39 40 41	(f) 743 633 2,281 254 17,269 4,770 1,668 4,000 2,500 5,000	2 17 4 1 4 2	(g) 3 N/A 3 N/A 1 N/A 4 N/A 9 N/A 0 N/A 8 N/A 0 N/A 0 N/A	(h) N/A N/A N/A N/A N/A N/A N/A N/A

PURCHASED POWER (Account 555) - Continued

4. If receipt of power is at substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

(except interchange power) should be furnished whether or not used in the determination of demand charges. Show in column (I) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated). 6. The number of kilowatt hours purchased should be the qunatities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of	Voltage			Cost of Energ	y (Omit cents)		Cost per KWH	
Demand Reading (i)	at Which Delivered (j)	Kilowatt- hours (k)	Charge (l)	es Energy Charges (m)	Other Charges (n)	Total (0)	(Cents) (0.0000) (p)	Line No.
(I) NA NA NA NA NA NA NA NA NA	()) 115 kv 115 kv 115 kv 115 kv 115 kv 115 kv 115 kv 115 kv 115 kv	(k) 5,461,820 4,613,826 18,080,354 2,013,744 136,912,268 1,852,807 13,438,846 3,520,000 2,998,187 653,001 6,279,654	\$ 178,00 156,21 419,42 47,52 3,223,82 486,32	65.76 \$ 33,420.60 84.08 28,896.40 31.79 87,169.10 42.02 9,708.60 21.68 660,082.11	D \$ - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - B -	(0) \$ 211,486.36 185,180.48 506,600.89 57,250.71 3,883,903.83 545,784.03 272,748.95 124,784.00 209,926.22 33,675.48 313,982.70	(p) \$ 3.87 4.01 2.80 2.84 2.84 29.46 2.03 3.55 7.00 5.16 5.00	No. 1 2 3 4 5 6 77 8 9 10 11 12 13 14 15 16 17 18
Account # 549	TOTALS	(1,161,533)		15.72 \$ 1,833,807.93	35,531	35,531 \$ 6,380,854.54	\$ 3.28	13 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41

Year ended December 31, 2020

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b). 3. Particulars of settlements for interchange power

20 21

shall be furnished in Part B, Details of Sttlement for Interchange Power. If coordination, opr other such arrangements, submit a copy of the annual settlements for anay transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and givea brief explanation of the factors and prinicples under which such other components were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

summary of transactions and billings among the parties to the agreement. If the amount of settelement reported in this schedule for any transactiondoes not represent all of the charges and credits coveredby the agreement, furnish in a footnote a dewscription of the other debits and credits and state the amount and accounts ni which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

		Interchange		Voltage				
		Across		at Which			Net	Amount of
Line	Name of Company	State Lines	Point of Interchange	Interchanged	Received	Delivered	Difference	Settlement
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ISO NEW ENGLAND		Hudson-Marlboro Town Line	115 KV	24,849,926	0	24,849,926	\$3,638,845.68
2	USED AS STATION POWER A	ND CHARGEI	D TO (549)		(1,161,533)		(1,161,533)	(12,290.98)
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	23,688,393	0	23,688,393	\$3,626,554.70
			B. Details of Settlen	nent for Interchan	ge Power			
Line	Name of Company			Explanatio	n			Amount
No.	(i)			(j)				(k)
13	ISO NEW ENGLAND	Energy Receiv	ed by H.L.& P.	-Capacity				\$26,137.21
14				-Energy				\$1,287,540.86
15				-FCM Charge				\$2,325,167.61
16				C				
17								
18								
10								
19								

TOTAL \$3,638,845.68
ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

No. 1 2 3 4	(a) SOURCES OF ENERGY Generation (excluding station use):	(b)
	Generation (excluding station use):	
3 4		
4	Steam	
-	Nuclear	7,632,3
5	Hydro	
6	Other (DIESEL)	258,58
7	Total Generation	7,890,94
8	Purchases	195,835,2
9	In (gross) 24,849,92	26 ****
10	Interchanges Out (gross)	0 ****
11	Net (kwh)	24,849,92
12	Received	
13	Transmission for/by others (wheeling Delivered	
14	Net (kwh)	
15	TOTAL	228,576,14
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	220,293,94
18	Sales for resale	
19 20	Energy furnished without charge	106.7
20	Energy used by the company (excluding station use):	136,7
21	Electric department only	
22	Energy losses: Transmission and conversion losses 865.2:	57
23 24		
24 25	Distribution losses 7,280,12 Unaccounted for losses	0
25 26	Total energy losses	0
20 27	Energy losses as percent of total on line 15 3.5635%	8,145,4
27 28	TOTA	, ,

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous Report retrouted the information called top pertaining to simulateous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minute the program of the interchange.

brief explanation as to the nature of the emergency.

minus temporary deliveries (not interchange) or emergency power to another system.

3. State type of monthly peak reading (instantaneous, 15, 30, or 60 minute integrated).

4. Monthly output should be the sumof respondent's net generation and purchases plus or minus net interchange and plusor minus net transmission or wheelin. Total for the year should agree with line 15 above. 5. If the respondent has two or more power systems and physically Monthly peak including such emergency deliveries should be shown in a footnote with a connected, the information called for below should be furnished for each system.

	Monthly Peak												
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) (See Instr. 4) (g)						
29	January	36,000	Tuesday	21	20:00	60 Min.	20,135,134						
30	February	33,300	Friday	14	19:00	60 Min.	18,297,823						
31	March	30,800	Monday	23	19:00	60 Min.	17,935,398						
32	April	28,400	Monday	27	19:00	60 Min.	16,399,594						
33	May	36,700	Wednsday	27	19:00	60 Min.	16,493,460						
34	June	45,300	Tuesday	23	18:00	60 Min.	19,871,535						
35	July	51,000	Monday	27	18:00	60 Min.	24,126,373						
36	August	51,400	Tuesday	11	17:00	60 Min.	22,587,925						
37	September	40,200	Thursday	10	17:00	60 Min.	17,940,578						
- 38	October	31,800	Friday	30	12:00	60 Min.	17,117,865						
- 39	November	33,600	Wednsday	18	18:00	60 Min.	17,334,421						
40	December	36,800	Wednsday	16	19:00	60 Min.	20,336,041						
41						TOTAL	228,576,147						

GENERATING STATION STATISTIC (Large Stations)

(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.) 2. If any plant is leased, operated under a license from the Federal

Power Commission, or operated as a joint facility, indicate such facts

by the use of astericks and footnotes. 3. Specify if total plant capacity is reported in kva instead of

kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that whisch is available,

specifiying period. 5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station. 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft. 7. Quantities of fuel consumed and the average cost per unit of fuel consumed

shoul be consistent with charges to expense account 501 and

Line	Item	Plant	Plant	Plant
No.	(a)	Cherry St. Sta.	HLP Peaking	(d)
1	Kind of plant (steam, hydro, int. comb., gas turbine)	Int. Comb.	Int. Comb.	
2	Type of plant construction (conventional, out-			
	door, boiler, full outdoor, etc.)	Conventional	Conventional	
3	Year originally constructed	1897	1962	
4	Year last unit was installed	1972	1962	
5	Total installed capacity (maximum generator			
	name plate ratings in kw)	12,900	4,000	
6	Net peak demand on plant-kilowatts (60 min.)	11,099	3,800	
7	Plant hours connected to load	21	53	
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condensed water	11,200	3,800	
10	(b) When limited by condensed water	11,200	3,800	
11	Average number of employees	8	2	
12	Net generation, exclusive of station use	133,100	133,500	
13	Cost of plant (omit cents)			
14	Land and land rights	5,500		
15	Structures and improvements	778,354	188,545	
16	Reservoirs, dams and waterways	0.001.005	010 011	
17	Equipment costs	2,921,835	819,311	
18	Roads, railroads and bridges	2 705 (00	1.007.054	
19 20	Total Cost	3,705,689	1,007,856	
20 21	Cost per kw of installed capacity	331	265	
21 22	Production expenses:	48.020.40		
22	Operation supervision and engineering Station labor	48,029.49 186,251.50		
23 24	Fuel	37,998.48		
25	Supplies and expenses, including water	70,281.67		
25 26	Maintenance	519,221.02		
20 27	Rents	0.00		
28	Steam from other sources	0.00		
29	Steam transferred - Credit	0.00		
30	Total production expenses	861,782.16		
31	Expenses per net KWH (5 places)	\$3.23249		
32	Fuel: kind	#2 Diesel	Natural Gas	
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42			
	gals.) (Gas-M cu. ft.) (Nuclear, indicate)	42 Gal	M Cu Ft	
34	Quantity (units) of fuel consumed	315	493	
35	Average heat content of fuel (B.t.u. per lb. of			
	coal, per gal. of oil, or per cu. ft. of gas)	139,000 Btu	1030.5 BTU	
36	Average cost of fuel per unit, del. f.o.b plant	74.97000	28.95337	
37	Average cost of fuel per unit consumed	74.97000	28.95337	
38	Average cost of fuel consumed per million B.t.u	12.85340	28.09643	
39	Average cost of fuel consumed per kwh net gen.	0.11741		
40	Average B.t.u. per kwh net generation	8,791		
41				
42				

GENERATING STATION STATISTIC (Large Stations)

The Hudson Light & Power Department is a .07737% owner of Seabrook Unit #1 located at Seabrook, N.H. The generation statistics are as follows:

Line	Item	Plant
No.	(a)	(b)
1	Kind of Plant	Nuclear
2 3	Type of Plant Construction	Fully Contained
3	Year Originally Constructed	1990
4	Year Last Unit Was Installed	1990
5	Total Installed Capacity	1296 MW
6	Net Peak Demand On Plant	1,254.4
7	Plant Hours Connected To Load	7,962
8	Net Continuous Plant Capability	
9	(a) When not limited by condenser water	1,246
10	(b) When limited by condenser water	1,246
11	Average number of employees	411
12	Net generation, exclusive of station use	9,864,752
13	Fuel: Kind	Nuclear
14	Unit	Grams
15	Quantity of Fuel Burned	1,802,162
16	Average Heat Content of Fuel Burned	6.31x10^7 BTU/Gr
17	Average BTU Per KWH Net Generation	9,989
18		
19		
20		
21		
22		
23		
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42		

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

GENERATING STATION STATISTICS (Large Stations) - Continued (Except Nuclear, See Instruction 10)

547 as shown on line 24.

59

8. The items under cast of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses, (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant	Plant	Plant	Plant	Plant	Plant	Li
(e)	(f)	(g)	(h)	(i)	(j)	Ν
						1
						1
						3
						5
						(
						,
						:
						1
						1
						1
						1
			~			1
		NOT APPLI	CABLE			1
						1
						1
						2
						1
						1
						2
						4
						4
						4
						4

STEAM GENERATING STATIONS

 Report the information called for concerning generating stations and equipment at end of year.
 Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of furnish a succinct statement explaining the arrangement and giving particulars as to ssuch matters as percent ownership by respondent, name of co-owner, basis of sharing output,

					BOILERS		
T •	Name of Station	Location of Station	Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure in lbs.	Rated Steam Temperature*	Rated Max. Continuous M lbs Steam per hour
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\25\\26\\27\\28\\29\\30\\31\\32\\33\\34\\35\\36\\37\end{array} $		NOT APPLIC					

*Indicate reheat boilers thusly, 1050/1000

STEAM GENERATING STATIONS - Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name or lease, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past yaer explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

	-			Tu	rbine-Gener						
		Steam		: T/:1			Name Plate	e Rating		Station	I
		Pressure		At	owatts at		rogen sure~~			Capacity	
Year		at		Minimum	at Maximum	11653	sul e~~	Power	Voltage	Maximum	
Installed	Туре~	at Throttle	R.P.M.	Hydrogen	Hydrogen			Factor	K.v.~~~	Name Plate	
Instaneu	1ype~		К.Г.111.	Pressure	Pressure	Min.	Max.	ractor	K.v.~~~		
(1 -)	(*)	p.s.i.g	(1-)					()	()	Rating~~~~	
(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	No
				ΝΟΤ	APPL	ICA	ртб				
						ICA	DLL				
			TOTALC								
ote Reference			TOTALS								
ole Reference		Oss_compo	and turbing	-generator un	its on two lin	ec_HD or	ection and I	P section			
					pound (C.C.)					4	
				ck pressures.		, an single	casing (S.C	.), topping	unit (1), allo	u	
		ate air coole									

~~~If other than 3 phase, 60 cycle, indicate other characteristic.

~~~~Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line. 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property. 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

| | | | | Water Wheels | | | | | | |
|---|-----------------|----------|-------------------|---------------------------|-----------------|-------------------|--|--|--|--|
| Line | Name of Station | Location | Name of
Stream | Attended or
Unattended | Type of
Unit | Year
Installed | Gross Static
Head With
Pond Full | | | |
| No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | | | |
| $\begin{array}{c}1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\25\\26\\27\\28\\29\\30\\31\\32\\33\\4\\35\\36\\37\end{array}$ | | | NOT APPL | ICABLE | | | | | | |

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of leaseand annual rent and how determined.

HYDROELECTRIC GENERATING STATIONS (Continued)

Specify whether lessee is an associated company. 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Wate | er-Wheels - | Continued | | Total Installed | | | | | | |
|-----------------------|---------------|---|--------------------------|-----------------|--------------|----------------------------------|--|--|--|--------------------------------------|
| Design
Head
(h) | R.P.M.
(i) | Maximum hp.
Capacity of
Unit at
Design Head
(j) | Year
Installed
(k) | Voltage
(l) | Phase
(m) | Fre-
quency
or d.c.
(n) | Name Plate
Rating of
Unit in
Kilowatts
(0) | Number
of
Units in
Station
(p) | Generating
Capacity in Kil-
owatts (name
plate ratings.)
(q) | Line
No. |
| () | ~ | J/ | | ~/ | () | <u></u> | | <u> </u> | | 1
2
3 |
| | | | | | | | | | | 1
2
3
4
5
6
7
8 |
| | | | | | | | | | | 7
8
9
10 |
| | | | | | | | | | | 10
11
12
13 |
| | | | | | | | | | | 14
15
16 |
| | | | ΝΟΤ Α | PPLIC | ABLE | | | | | 17
18
19
20 |
| | | | | | | | | | | 21
22
23 |
| | | | | | | | | | | 24
25
26
27 |
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29
30 |
| | | | | | | | | | | 31
32
33
34 |
| | | | | | | | | | | 34
35
36
37 |
| | | | | ТОТ | TALS | | | | | 39 |

COMBUSTION ENGINE AND OTHER GENERATING STATIONS (except nuclear stations)

 Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

| | | | Prime Movers | | | | | | | | |
|-------------|---------------------------|----------------------------|--|----------------------|--------------------------|------------------------|---|--|--|--|--|
| Line
No. | Name of
Station
(a) | Location of Station
(b) | Diesel or
Other Type
Engine
(c) | Name of Maker
(d) | Year
Installed
(e) | 2 or 4
Cycle
(f) | Belted
or Direct
Connected
(g) | | | | |
| 1 | Cherry St | Cherry Street, Hudson | Diesel | Nordberg-MFG Co. | 1951 | 2 | Direct | | | | |
| 2 | Cherry St | Cherry Street, Hudson | Diesel | Nordberg-MFG Co. | 1955 | 2 | Direct | | | | |
| 3 | Cherry St | Cherry Street, Hudson | Diesel | Cooper-Bessemer | 1972 | 4 | Direct | | | | |
| 4 | child st | | Dieser | ecoper Dessenier | 1772 | | Direct | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | Hudson Light | Cherry Street, Hudson | Diesel | Fairbanks-Morse | 1962 | 2 | Direct | | | | |
| 11 | Peaking Plt. | Cherry Street, Hudson | Diesel | Fairbanks-Morse | 1962 | 2
2 | Direct | | | | |
| 12 | C | - , | | | | | | | | | |
| 13 | | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | Cherry St. | Cherry Street, Hudson | Solar | Evergreen Solar | 2008 | NA | Direct | | | | |
| 16 | 2 | 5 | | U | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
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23 | | | | | | | | | | | |
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| 38
39 | | | | | | | | | | | |

COMBUSTION ENGINE AND OTHER GENERATING STATIONS - Continued (except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company. 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| | Prime Movers - Continued Generators Total Installed | | | | | | | | | | | |
|-----------|---|------------|---------|-------|-----------|----------------|------------|---------------------|----------|--|--|--|
| | Total Rated hp. | | | | | Name Plate | Numbers | Generating Capacity | | | | |
| Rated hp. | of Station | Year | | | Frequency | Rating of Unit | of Units | In Kilowatts | | | | |
| of Unit | Prime Movers | Installed | Voltage | Phase | or d.c. | In Kilowatts | in Station | (name plate rating) | Line | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (0) | | No. | | | |
| | | U)
1051 | | | (III) | | | (p) | | | | |
| 4,250 | | | 4,160 | | | 3,300 | 1 | 3,300 | 1 | | | |
| 5,100 | | | 4,160 | | | 4,000 | 1 | 4,000 | 2 | | | |
| 7,760 | 17,110 | 1972 | 4,160 | 3 ph | 60 cyl. | 5,600 | 1 | 5,600 | 3 | | | |
| | | | | | | | | | 4 | | | |
| | | | | | | | | | 5 | | | |
| | | | | | | | | | 6 | | | |
| | | | | | | | | | 7 | | | |
| | | | | | | | | | 8 | | | |
| | | | | | | | | | 9 | | | |
| 3,168 | 3,168 | 1962 | 4,160 | 3 ph | 60 cyl. | 2,000 | 1 | 2,000 | 10 | | | |
| 3,168 | | | 4,160 | | 60 cyl. | 2,000 | 1 | 2,000 | 11 | | | |
| 5,100 | 0,550 | 1702 | 4,100 | 5 pi | 00 Cy1. | 2,000 | 1 | 2,000 | 12 | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | 13 | | | |
| | | | | | | | | | 14 | | | |
| NA | NA | 2008 | 120 | 1 ph | 60 cyl. | 2.5 | 1 | 2.5 | 15 | | | |
| | | | | | | | | | 16 | | | |
| | | | | | | | | | 17 | | | |
| | | | | | | | | | 18 | | | |
| | | | | | | | | | 19 | | | |
| | | | | | | | | | 20 | | | |
| | | | | | | | | | 21 | | | |
| | | | | | | | | | 22 | | | |
| | | | | | | | | | 23 | | | |
| | | | | | | | | | 23
24 | | | |
| | | | | | | | | | 24
25 | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | 26 | | | |
| | | | | | | | | | 27 | | | |
| | | | | | | | | | 28 | | | |
| | | | | | | | | | 29 | | | |
| | | | | | | | | | 30 | | | |
| | | | | | | | | | 31 | | | |
| | | | | | | | | | 32 | | | |
| | | | | | | | | | 33 | | | |
| | | | | | | | | | 34 | | | |
| | | | | | | | | | 35 | | | |
| | | | | | | | | | 36 | | | |
| | | | | | | | | | 37 | | | |
| | | | | | | | | | 38 | | | |
| | | | | | TOTALS | 16,903 | 6 | 16,903 | 38
39 | | | |
| | | | | | | 10,200 | | 10,700 | ~~ | | | |

GENERATING STATION STATISTICS (Small Stations)

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more. 2. Designate any plant leased from others, operated under a license from the Federal Power Commision,

or operated as a joint facility, and give a concise statement of the facts in a footnote. 3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.

4. Specify if total plant capacity is reported in kva instead of kilowatts.

5. If peak demand for 60 minutes is not available, give that which is available, specifying period. 6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

| | | | | | | - | | - | | | | | \mathcal{F} |
|--|----------------------|-----------------------|--|--|--|--------------------------------------|-------|---------------|---|---------|---------------------------|---|-----------------------------|
| Line
No. | Name of Plant
(a) | Year
Const.
(b) | Installed
Capacity
Name
Plate
Rating-KW
(c) | Peak
Demand
KW
(60 Min.)
(d) | Generation
Excluding
Station
Use
(e) | Cost of Plant
(Omit cents)
(f) | | Exclusiv
a | ction Expe
e of Depred
nd Taxes
<u>mit Cents)</u>
Fuel
(i) | ciation | Kind
of
Fuel
(k) | Fuel Cost
Per KWH
Net
Generation
(Cents)
(0.0000)
(1) | HUDSON LIGHT |
| 1
2
3
4
5
6
7
7
8
9
10
11
12
13
14
15
16 | | | | | NOTAI | PLICA | B L E | | | | | | AND POWER DEPARTM 66 |
| 16 17 18 19 20 21 22 23 24 25 26 27 28 | | TOTALS | | | | | | | | | | | Year ended December 31,2020 |

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

| | Design | ation | | Type of | Longth (I | Polo milos) | | Size of |
|----------|-------------------|-------------------|-----------------|-----------------------|------------------|---------------------------------|-----------|--------------|
| | Design | au011 | Operating | Type of
Supporting | On Structures of | Pole miles)
On Structures of | Number of | Conductor |
| Line | From | То | Voltage | Structure | Line Designated | Another Line | Circuits | and Material |
| No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| | Marlboro-Hudson | | | | | | (8) | 336.4 MCM |
| 2 | | Substation, | 115 KV | Steel poles | 3.2 | | 2 | ACSR |
| 3 | | Hudson | | I I I | | | | "Linnet" |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13
14 | | | | | | | | |
| 14 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
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27 | | | | | | | | |
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29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
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| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | | | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39
40 | | | | | | | | |
| 40
41 | | | | | | | | |
| 41 42 | | | | | | | | |
| 43 | | | | | | | | |
| 44 | | | | | | | | |
| 45 | | | | | | | | |
| 46 | | | | | | | | |
| | | | | TOTALS | 2.2 | News | 2 | |
| 47 | | | | TOTALS | 3.2 | None | 2 | |
| | *Where other than | 60 cycle, 3 phase | e, so indicate. | | | | | |

Annual report of TOV

68 Year ending December 31, 2020

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with a capacity of 5,000 Kva, except those

serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

SUBSTATIONS

4. Indicate in column (b) the functional character of each h substation designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from

others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give nature of lessor, date and period of lease and annual rent. For any substation or equipment operated other than reasons of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in associated company.

| | | Character | | Voltage | | Capacity of
Substation | Number
of Trans- | Number
of Spare | Spec | ion Appara
ial Equipm | ent |
|--|----------------------------------|---|---------------|----------------|--------------------|---------------------------|---------------------|--------------------|-------------|--------------------------|----------|
| T | Name and Location | of
Sachartation | D.:! | Second- | T | In kva | formers | Trans- | Type of | Number | |
| Line
No. | of Substation | Substation | Primary | ary | Tertiary | (In Service) | In Service | formers | Equipment | of Units | Capacity |
| | (a)
Cherry Street, Hudson, MA | (b)
Unattended | (c)
13800/ | (d) | (e)
Not Brought | (f)
18,900 | (g) | (h)
None | (i)
None | (j) | (k) |
| 1
2
3
4 | Cherry Street, Hudson, MA | Distribution | 8000 | 2400 | | 18,900 | 2 | None | None | None | None |
| 5
6
7
8
9
10
11
12
13
14
15
16
17 | Forest Avenue, Hudson, MA | Unattended
13.8 Distribution
& Diesel Tie
Tie with NGRID | 115 KV | 13800/
8000 | NA | 164,800 | 3 | None | None | None | None |
| 18
19
20
21
22
23
24
25
26
27
28
29
30
31 | | | | | | | | | | | |
| 32 | | | | | TOTALS | 183,700 | 5 | None | None | None | None |

OVERHEAD DISTRIBUTION LINES OPERATED

| Line | | L | ength (Pole Miles) | |
|------------------|--|--------------------------------------|--------------------------|----------|
| No. | | Wood Poles | Steel Towers | Total |
| 1 | Miles - Beginning of Year | 195.9 | | 195.9 |
| 2 | Added During Year | 13.0 | | 13.0 |
| 3 | Retired During Year | 13.0 | | 13.0 |
| 4 | Miles - End of Year | 195.9 | | 195.9 |
| 6
7
8
9 | Distribution System Characteristics - A.C. | or D.C., phase, cycles and operating | g voltages for Light and | - Downer |

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

| | | | | Line Trans | formers |
|------|--|----------|-----------|------------|-----------|
| | | | Number of | | Total |
| Line | | Electric | Watt-Hour | | Capacity |
| No. | Item | Services | Meters | Number | (kva) |
| 16 | Number at beginning of year | 8,735 | 17,773 | 3,743 | 183,382.0 |
| 17 | Added during year: | | | | |
| 18 | Purchased | | 0 | 0 | 0.0 |
| 19 | Installed | 40 | 4,431 | 35 | 1,030.0 |
| 20 | Associated with utility plant acquired | None | None | None | None |
| 21 | Total additions | 40 | 4,431 | 35 | 1,030.0 |
| 22 | Reductions during year: | | | | |
| 23 | Retirements | 0 | 5,780 | 94 | 5,780.0 |
| 24 | Associated with utility plant sold | None | None | None | None |
| 25 | Total reductions | 0 | 5,780 | 94 | 5,780.0 |
| 26 | Number at End of Year | 8,775 | 16,424 | 3,684 | 178,632.0 |
| 27 | In stock | | 2,700 | 451 | 27,652.0 |
| 28 | Locked meters on customers' premises | | None | None | None |
| 29 | Inactive transformers on system | | None | None | None |
| 30 | In customers' use | | 13,699 | 3,228 | 150,727.0 |
| 31 | In company's use | | 25 | 5 | 253.0 |
| 32 | Number at End of Year | | 16,424 | 3,684 | 178,632.0 |

| | | Miles of Conduit
Bank (All Sizes | Undergro | und Cable | Submar | ine Cable
Operating |
|----------|--|--------------------------------------|----------|--------------------------|--------|------------------------|
| ine | Designation of Underground Distribution System | and Types) | Miles* | Operating Voltage | Feet* | Voltage |
| lo. | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Route 495 Underpass | 0.10 | 0.10 | 13,800 | | |
| 2 | Harvard Acres Estates, Stow | 7.30 | 7.30 | 13,800 | | |
| 2
3 | Meadowbrook Mobile Home Park, Hudson | 1.90 | 1.90 | 13,800 | | |
| 4 | Colburn and Margaret Circle, Hudson | 0.00 | 0.20 | 4,800 | | |
| 5 | Main, Felton and Central Street, Hudson | 0.75 | 0.75 | 13,800 | | |
| 6 | Seven Star Lane, Stow | 0.09 | 0.09 | 13,800 | | |
| 7 | Forest Avenue, Hudson | 0.50 | 0.50 | 13,800 | | |
| 8 | Circuit Dr., Stow (Juniper Estates) | 0.50 | 0.50 | 13,800 | | |
| - 9 | Carriage Lane, Stow | 0.19 | 0.33 | 13,800 | | |
| 10 | Brigham Circle, Hudson | 1.29 | 0.50 | 13,800 | | |
| 11 | Wildwood Subdivision, Stow | 0.00 | 2.00 | 13,800 | | |
| 12 | Birch Hill Estates, Stow | 3.60 | 3.60 | 13,800 | | |
| 13 | Appleton Drive, Hudson | 0.10 | 0.10 | 13,800 | | |
| 14 | Cedar Street, Hudson | 0.03 | 0.03 | 13,800 | | |
| 15 | Deacon Benham Drive, Stow | 0.00 | 0.07 | 13,800 | | |
| 16 | Forest Road, Stow | 0.22 | 0.22 | 13,800 | | |
| 17 | Francis Circle, Stow | 0.49 | 0.49 | 13,800 | | |
| 18 | Karen Circle, Hudson | 0.07 | 0.07 | 13,800 | | |
| 19 | Main Street, Hudson (Whispering Pines) | 0.11 | 0.11 | 13,800 | | |
| 20 | Glen Road, Hudson | 0.24 | 0.24 | 13,800 | | |
| 21 | Brigham Street, Hudson (Valley Park) | 0.14 | 0.14 | 13,800 | | |
| 22 | Brigham Street, Hudson (Assabet Village) | 0.23 | 0.50 | 13,800 | | |
| 23 | Chapin Road, Hudson | 0.07 | 0.07 | 13,800 | | |
| 24 | Cahill Taylor Road, Stow | 0.25 | 0.25 | 13,800 | | |
| 25 | Great Road, Stow | 0.07 | 0.07 | 13,800 | | |
| 26 | Kane Industrial Drive, Hudson | 0.05 | 0.05 | 13,800 | | |
| 27 | Peter's Grove, Hudson | 0.05 | 0.05 | 13,800 | | |
| 28 | Johnston Way, Stow | 0.20 | 0.20 | 13,800 | | |
| 29 | Hudson Town Hall, Hudson | 0.08 | 0.08 | 13,800 | | |
| 30 | Sudbury Road, Stow (Off Pole 121) | 0.34 | 0.34 | 13,800 | | |
| 31
32 | Parmenter Road, Hudson (Off Pole 16-1) | 0.10 | 0.10 | 13,800 | | |
| 32
33 | TOTALS | 19.06 | 20.95 | – | None | None |

| | | Miles of Conduit | Undergrou | und Cable | Submarine Cable | | |
|-------------|---|---------------------------------------|---------------|--------------------------|-----------------|-----------------------------|--|
| Line
No. | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles*
(c) | Operating Voltage
(d) | Feet*
(e) | Operating
Voltage
(f) | |
| 1 | Off River Rd. Hudson | 0.05 | 0.05 | 13,800 | | | |
| 2 | Central St. Hudson | 0.34 | 0.34 | 13,800 | | | |
| 3 | Off Harvard Rd., Stow | 0.07 | 0.07 | 13,800 | | | |
| 4 | Shay Rd. Hudson | 0.07 | 0.07 | 13,800 | | | |
| 5 | Kerrington Way, Stow | 0.07 | 0.07 | 13,800 | | | |
| 6 | Merritt Drive, Hudson | 0.09 | 0.09 | 13,800 | | | |
| 7 | Washington St., Hudson | 0.10 | 0.10 | 13,800 | | | |
| 8 | Reed Road, Hudson (Quail Run) | 1.00 | 1.00 | 13,800 | | | |
| 9 | Causeway St. Hudson | 0.12 | 0.12 | 13,800 | | | |
| 10 | Santos Drive, Hudson | 0.12 | 0.12 | 8,320 | | | |
| 11 | Boxmill Rd., Stow | 0.13 | 0.13 | 13,800 | | | |
| 12 | Beachwood Lane, Hudson | 0.14 | 0.14 | 13,800 | | | |
| 13 | Bonazzoli Ave., Hudson | 0.20 | 0.20 | 13,800 | | | |
| 14 | Maura Drive, Stow | 0.19 | 0.19 | 13,800 | | | |
| 15 | Annie Terrace Drive, Hudson | 0.20 | 0.20 | 13,800 | | | |
| 16 | Tiffany Lane, Hudson (Forance Woods) | 0.21 | 0.21 | 13,800 | | | |
| 17 | Cabot Rd., Hudson | 0.22 | 0.22 | 13,800 | | | |
| 18 | Hazelwood Drive, Hudson | 0.24 | 0.24 | 13,800 | | | |
| 19 | October Lane, Stow | 0.24 | 0.24 | 13,800 | | | |
| 20 | Barton Road, Stow | 0.26 | 0.50 | 13,800 | | | |
| 21 | Heath Hen Trail, Stow | 0.26 | 0.26 | 13,800 | | | |
| 22 | Technology Drive, Hudson | 0.28 | 0.50 | 13,800 | | | |
| 23 | Solo Rd., Hudson | 0.28 | 0.28 | 13,800 | | | |
| 24 | Appleblossom Lane, Stow | 0.34 | 0.34 | 13,800 | | | |
| 25 | Bennett St., Hudson | 0.39 | 0.39 | 13,800 | | | |
| 26 | Orchard Drive, Hudson | 0.50 | 0.50 | 13,800 | | | |
| 27 | Blueberry Lane, Hudson | 0.58 | 0.58 | 13,800 | | | |
| 28 | Brigham Estates, Hudson | 0.80 | 0.80 | 13,800 | | | |
| 29 | Stow Farms, Stow | 0.86 | 0.86 | 13,800 | | | |
| 30 | Washington St., Hudson (Walmart) | 0.97 | 0.97 | 13,800 | | | |
| 31 | Abigal Rd., Hudson (Ashford Meadows) | 0.99 | 0.99 | 13,800 | | 1 | |
| 32 | Farm Rd., Stow (Red Acre Estates) | 1.08 | 1.08 | 13,800 | | 1 | |
| 33 | Manning St., Hudson (Indian Ridge Estates) | 1.31 | 1.31 | 13,800 | | | |
| 34 | TOTALS | 12.70 | 13.16 | 1 | None | None | |

*Indicate number of conductors per cable.

| | | Miles of Conduit | Undergrou | ind Cable | Submar | ine Cable |
|----------|---|---------------------------------------|---------------|--------------------------|--------------|----------------------------|
| ne
). | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles*
(c) | Operating Voltage
(d) | Feet*
(e) | Operatin
Voltage
(f) |
| 1 | Woodman's Dr., Stow | 0.01 | 0.01 | 13,800 | | |
| 2 | Coolidge St., Hudson | 0.09 | 0.09 | 13,800 | | |
| 3 | Loring St., Hudson | 0.04 | 0.04 | 4,160 | | |
| 4 | Nixon Road, Hudson | 0.04 | 0.04 | 13,800 | | |
| 5 | 428 Main Street, Hudson | 0.06 | 0.06 | 13,800 | | |
| 6 | Redco Rd., Hudson | 0.13 | 0.13 | 13,800 | | |
| 7 | Russett Lane, Stow | 0.14 | 0.14 | 13,800 | | |
| 8 | Farley School, Hudson | 0.16 | 0.16 | 13,800 | | |
| 9 | Deerfield Rd., Stow | 0.19 | 0.19 | 13,800 | | |
| 10 | Zanderway, Stow | 0.19 | 0.19 | 13,800 | | |
| 11 | Tiffany Lane Hudson (Forance Woods) | 0.21 | 0.21 | 13,800 | | |
| 12 | Wedgewood Country Club, Stow | 0.21 | 0.21 | 13,800 | | |
| 13 | Brigham St., Hudson | 0.21 | 0.21 | 13,800 | | |
| 14 | Manning St., Hudson (Mallard Estates) | 0.22 | 0.09 | 13,800 | | |
| 15 | Cabot Drive, Hudson | 0.23 | 0.23 | 13,800 | | |
| 16 | Cranberry Lane, Hudson | 0.24 | 0.24 | 13,800 | | |
| 17 | Indian Ridge, Stow | 0.24 | 0.24 | 13,800 | | |
| 18 | Maple St., Stow | 0.25 | 0.25 | 13,800 | | |
| 19 | Weatherbee Lane, Stow | 0.27 | 0.27 | 13,800 | | |
| 20 | Brenton Wood Rd., Hudson | 0.28 | 0.28 | 13,800 | | |
| 21 | Pine Ridge Rd., Stow | 0.29 | 0.29 | 13,800 | | |
| 22 | Parmenter Rd., Hudson | 0.30 | 0.30 | 13,800 | | |
| 23 | Minister's Way, Stow | 0.31 | 0.31 | 13,800 | | |
| 24 | Heritage Lane, Stow | 0.33 | 0.33 | 13,800 | | |
| 25 | Allen Rd., Hudson | 0.35 | 0.35 | 8,320 | | |
| 26 | New Rd., Hudson | 0.39 | 0.39 | 13,800 | | |
| 27 | South St. Hudson | 0.42 | 0.25 | 13,800 | | |
| 28 | Wheeler Road, Stow | 1.00 | 1.00 | 13,800 | | |
| 29 | Laurel Drive, Hudson | 0.89 | 0.89 | 13,800 | | |
| 30 | Courtland Drive, Hudson | 0.94 | 0.94 | 13,800 | | |
| 31 | Chadwick Rd., Hudson | 0.02 | 0.02 | 13,800 | | |
| 32 | Main St., Hudson | 0.49 | 0.49 | 13,800 | | |
| 33 | TOTALS | 9.14 | 8.84 | | None | None |

*Indicate number of conductors per cable.

| | | Miles of Conduit | Undergrou | und Cable | Submar | ine Cable |
|----------|---|---------------------------------------|---------------|--------------------------|--------------|----------------------------|
| ne
). | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles*
(c) | Operating Voltage
(d) | Feet*
(e) | Operatin
Voltage
(f) |
| 1 | Day Circle, Hudson | 0.03 | 0.03 | 13,800 | | |
| 2 | Wheldon Rd., Stow | 0.03 | 0.17 | 13,800 | | |
| 3 | Lincoln st., Hudson | 0.10 | 0.05 | 4,800 | | |
| 4 | Pheasant Trail, Hudson | 0.11 | 0.11 | 13,800 | | |
| 5 | Eliot Drive, Stow | 0.13 | 0.13 | 13,800 | | |
| 6 | Chestnut St., Hudson | 0.16 | 0.16 | 13,800 | | |
| 7 | Hickory Lane, Stow | 0.17 | 0.17 | 13,800 | | |
| 8 | Washington St., Hudson | 0.22 | 0.22 | 8,000 | | |
| 9 | Lane's End, Stow | 0.33 | 0.33 | 13,800 | | |
| 10 | Princeton Circle, Hudson | 0.38 | 0.38 | 2,400 | | |
| 11 | Exeter Drive, Hudson | 0.46 | 0.46 | 13,800 | | |
| 12 | Atherton Drive, Hudson | 0.52 | 0.52 | 13,800 | | |
| 13 | Great Rd., Stow (ET & L) | 0.57 | 0.25 | 13,800 | | |
| 14 | Pondview Estates, Stow | 1.23 | 1.23 | 8,000 | | |
| 15 | Cold Spring Lane, Hudson | 1.31 | 0.11 | 13,800 | | |
| 16 | Kattail Lane, Hudson | 0.33 | 0.33 | 13,800 | | |
| 17 | Riffles Lane, Hudson | 0.07 | 0.07 | 13,800 | | |
| 18 | Korolath River Road, Hudson | 0.09 | 0.02 | 13,800 | | |
| 19 | Wildlife Way, Stow | 0.45 | 0.45 | 13,800 | | |
| 20 | Hiley Brook Rd, Stow | 0.31 | 0.15 | 13,800 | | |
| 21 | General Way, Hudson | 0.01 | 0.37 | 13,800 | | |
| 22 | Fallsbrook Rd., Hudson | 0.21 | 0.21 | 13,800 | | |
| 23 | Danforth Brook Rd., Bolton | 2.65 | 2.65 | 8,320 | | |
| 24 | Kelly Lane, Hudson | 0.18 | 0.18 | 13,800 | | |
| 25 | Brigham St., Hudson (Hudson High School) | 0.32 | 0.32 | 13,800 | | |
| 26 | Parmenter Rd., Hudson (Lincoln Tool) | 0.06 | 0.06 | 13,800 | | |
| 27 | Parmenter Rd., Hudson (Boyd Coating) | 0.03 | 0.03 | 13,800 | | |
| 28 | Green Meadow Lane, Hudson | 0.19 | 0.19 | 4,160 | | |
| 29 | Great Rd, Stow | 0.15 | 0.25 | 13,800 | | |
| 30 | Boxboro Rd., Stow | 0.14 | 0.14 | 13,800 | | |
| 31 | Great Road, Stow (Meetinghouse Lane) | 0.17 | 0.17 | 13,800 | | |
| 32 | Claire Circle, Hudson | 0.18 | 0.18 | 13,800 | | |
| 33 | Patriot Lane, Hudson | 0.10 | 0.52 | 4,800 | | |
| 34 | TOTALS | 11.81 | 10.61 | 1,000 | None | None |

| | | Miles of Conduit | Undergro | und Cable | Submari | ne Cable |
|------------|---|---------------------------------------|---------------|--------------------------|--------------|-----------------------------|
| ine
lo. | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles*
(c) | Operating Voltage
(d) | Feet*
(e) | Operating
Voltage
(f) |
| 1 | Salamander Way, Stow | 0.20 | 0.20 | 13,800 | (e) | (1) |
| 2 | Wildlife Way, Stow | 0.60 | 0.60 | 13,800 | | |
| 3 | Point Rd., Stow | 0.18 | 0.18 | 13,800 | | |
| 4 | Autumn Drive, Hudson | 0.43 | 0.43 | 13,800 | | |
| 5 | Bradley Lane, Stow | 0.06 | 0.06 | 13,800 | | |
| 6 | Taylor Rd., Stow | 0.31 | 0.31 | 13,800 | | |
| 7 | Hillcrest Rd., Stow | 0.04 | 0.04 | 13,800 | | |
| 8 | Deerpath Lane, Hudson | 0.15 | 0.15 | 13,800 | | |
| 9 | Bramble Path, Stow | 0.20 | 0.20 | 13,800 | | |
| 10 | Fairway Drive, Stow | 0.70 | 0.70 | 13,800 | | |
| 11 | Main St. Hudson (Aucellio Iron Works) | 0.01 | 0.01 | 13,800 | | |
| 12 | Strawberry Lane, Hudson | 0.16 | 0.16 | 13,800 | | |
| 13 | River Rd., Hudson | 0.05 | 0.05 | 13,800 | | |
| 14 | Cranberry Way, Stow | 0.15 | 0.15 | 13,800 | | |
| 15 | Treffrey Lane, Stow | 0.59 | 0.59 | 13,800 | | |
| 16 | Old Bolton Rd., Stow | 0.13 | 0.13 | 13,800 | | |
| 17 | Gerry Rd., Hudson | 0.32 | 0.32 | 13,800 | | |
| 18 | Elaine Circle, Hudson | 0.29 | 0.29 | 13,800 | | |
| 19 | Sylvan Dr., Stow | 0.30 | 0.30 | 13,800 | | |
| 20 | Whispering Way, Stow | 0.12 | 0.12 | 13,800 | | |
| 21 | Orchard Dr., Stow (Stow Villages) | 0.97 | 0.97 | 13,800 | | |
| 22 | Judith Rd., Hudson | 0.12 | 0.12 | 13,800 | | |
| 23 | Julian Dr., Hudson | 0.07 | 0.07 | 13,800 | | |
| 24 | Bolton St., Hudson | 0.23 | 0.23 | 13,800 | | |
| 25 | Hammond Circle, Hudson | 0.08 | 0.08 | 13,800 | | |
| 26 | Freeman Circle, Hudson, | 0.31 | 0.31 | 13,800 | | |
| 27 | Sauta Farm Way, Hudson (Sauta Farms) | 0.29 | 0.29 | 13,800 | | |
| 28 | Knotts Clearing, Hudson | 0.06 | 0.06 | 13,800 | | |
| 29 | Sandy Knoll Development | 0.12 | 0.12 | 13,800 | | |
| 30 | Elaine Circle, Hudson | 0.30 | 0.30 | 13,800 | | |
| 31 | Westridge Rd | 0.19 | 0.19 | 13,800 | | |
| 32 | Technology Dr. | 0.09 | 0.09 | 13,800 | | |
| 33 | Sauta Farm Way, Hudson (Sauta Farms) | 0.19 | 0.19 | 13,800 | | |
| 34 | TOTALS | 8.02 | 8.02 | 1 / · · · | None | None |

*Indicate number of conductors per cable.

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMEN

٦

70D Year ended December 31, 2020

| | | Miles of Conduit | Undergrou | und Cable | Submar | ine Cable |
|-------------|---|---------------------------------------|---------------|--------------------------|--------------|-----------------------------|
| Line
No. | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles*
(c) | Operating Voltage
(d) | Feet*
(e) | Operating
Voltage
(f) |
| 1 | Coolidge St. | 0.02 | 0.02 | 13,800 | (-) | (-) |
| 2 | Villages at Stow (Great Rd.) | 0.76 | 0.76 | 13,800 | | |
| 3 | Arbour Glenn (Hudson Rd.) | 0.28 | 0.28 | 13,800 | | |
| 4 | Arbour Glenn Pumps | 0.19 | 0.19 | 13,800 | | |
| 5 | Minuteman Airport (Boxboro Rd,) | 0.21 | 0.21 | 13,800 | | |
| 6 | Stow Villages (Golden Dr.)-S | 0.15 | 0.15 | 13,800 | | |
| 7 | Arbor Glenn (Hudson Rd.)-S | 0.08 | 0.08 | 13,800 | | |
| 8 | Reed Rd | 0.08 | 0.08 | 13,800 | | |
| 9 | Walgreen's (Washington St) | 0.05 | 0.05 | 13,800 | | |
| 10 | RK Plaza (Washington St.) | 0.27 | 0.27 | 13,800 | | |
| 11 | Highland Commons (Coolidge St) | 0.46 | 0.46 | 13,800 | | |
| 12 | Shaws Fire Pump (Samuel Prescott Rd) | 0.01 | 0.01 | 13,800 | | |
| 13 | Stop & Shop Gas (Tech Dr) | 0.07 | 0.07 | 13,800 | | |
| 14 | Lowes (Coolidge St) | 0.10 | 0.10 | 13,800 | | |
| 15 | Arbor Glenn (Hudson Rd.) | 0.20 | 0.20 | 13,800 | | |
| 16 | Mass Wildlife Refuge (Sudbury Rd) | 0.04 | 0.04 | 13,800 | | |
| 17 | Hanafords Plaza (Washington St) | 0.05 | 0.05 | 13,800 | | |
| 18 | Stow Villages (Golden Dr.) | 0.28 | 0.28 | 13,800 | | |
| 19 | Wildlife Way | 0.19 | 0.19 | 13,800 | | |
| 20 | Highland Commons (Coolidge St) | 0.20 | 0.20 | 13,800 | | |
| 21 | Arbor Glen - S | 0.13 | 0.13 | 13,800 | | |
| 22 | Westridge (Tech Dr) - S | 0.10 | 0.10 | 13,800 | | |
| 23 | Dunster Dr - S | 0.40 | 0.40 | 13,800 | | |
| 24 | Lincoln St - S | 0.08 | 0.08 | 13,800 | | |
| 25 | Dudley Rd | 0.10 | 0.10 | 13,800 | | |
| 26 | Great Rd (Center School) | 0.10 | 0.15 | 13,800 | | |
| 27 | Brook St | 0.04 | 0.04 | 13,800 | | |
| 28 | Highland Commons East | 0.40 | 0.40 | 13,800 | | |
| 29 | Forbes Rd | 0.20 | 0.20 | 13,800 | | |
| 30 | Manning St (JFK School) | 0.10 | 0.10 | 13,800 | | |
| 31 | Highgrove Estates (W. Acton Rd) | 0.25 | 0.25 | 13,800 | | |
| 32 | Dudley Rd (Phase 2) | 0.23 | 0.23 | 13,800 | | |
| 33 | Bush Rd | 0.01 | 0.01 | 13,800 | | |
| 34 | TOTALS | 5.82 | 5.87 | - , * | None | None |

*Indicate number of conductors per cable.

| | | Miles of Conduit | Undergro | und Cable | Submar | ine Cable |
|----------|---|---------------------------------------|-------------------------------------|------------------|--------------|----------------------------|
| ne | Designation of Underground Distribution System
(a) | Bank (All Sizes
and Types)
(b) | Miles* Operating Voltage
(c) (d) | | Feet*
(e) | Operatin
Voltage
(f) |
| 1 | Main St (P87-1 Kane Farm House) | 0.01 | 0.01 | 13,800 | | |
| 2 | Dudley Rd, Berlin
Exeter Rd, Hudson | 0.50
1.00 | 0.50
1.00 | 13,800
13,800 | | |
| 3 | Steven Rd, Hudson | 0.50 | 0.50 | 13,800 | | |
| 4
5 | Broad St, Hudson | 0.50 | 0.50 | 13,800 | | |
| 6 | Johnson Way, Stow | 0.10 | -0.08 | 13,800 | | |
| 7 | Dudley Rd, Berlin | 0.50 | 0.50 | 13,800 | | |
| 8 | Hastings R, Stow | 0.25 | 0.75 | 13,800 | | |
| 9 | Madison Place, Hudson | 0.50 | 1.50 | 13,800 | | |
| 10 | Ridgewood Dr, Stow (Regency) | 1.00 | 3.00 | 13,800 | | |
| 11 | West View Lane, Stow (Regency) | 0.25 | 0.75 | 13,800 | | |
| 12 | Barton Rd, Stow (Collings) | 0.75 | 2.25 | 13,800 | | |
| 13 | Jillians Lane, Stow | 0.25 | 0.25 | 13,800 | | |
| 14 | West View Lane, Stow (Regency) | 0.62 | 1.87 | 13,800 | | |
| 15 | Moderator way, Bolton (Keys Farm) | 0.72 | 2.20 | 13,800 | | |
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| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | TOTALS | 7.03 | 15.10 | 1 - | None | None |

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMEN

70F Year ended December 31, 2020

| | City | | | | | Тч | ре | | | |
|----------|--------------------|-------------|-----------|--------------|-----------|-------------------|-----------|--------------|-----------|--------|
| | or | Total | Incasdesc | ent | Mercury | <u>y</u>
Vapor | LED | | H. P. | Sodium |
| Line | Town | Total | Municipal | Other | Municipal | Other | Municipal | Other | Municipal | |
| No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | Hudson | 2,118 | 215 | | 10 | 21 | 1,397 | 243 | 126 | 106 |
| | Stow | 127 | 1 | | 4 | 6 | 67 | 30 | 9 | 10 |
| | Berlin
Marlboro | 1
9 | | | | | | 8 | 1 | 1 |
| 5 | Walloolo | 7 | | | | | | 0 | | 1 |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
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| 49 | | | | | | | | | | |
| 50 | | | | | | | | | | |
| 51
52 | TOTAL | 2255 | 216 | 0 | 14 | 27 | | | 136 | 117 |

STREET LAMPS CONNECTED TO SYSTEM

RATE SCHEDULE INFORMATION

1. Attach copies of all Field Rates for General Consumers.

2. Show below the changes in rate schedule during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

| Date | M.D.P.U. | Rate | Estimated
Effect on
Annual Revenues | |
|-----------|----------|------------------------------------|---|-----------|
| Effective | Number | Schedule | Annual Increases | |
| 02/01/17 | 286 | Domestic Rate "A" | No Change | Decreases |
| 03/01/19 | 307 | Commercial All Electric Rate "G" | No Change | |
| 03/01/19 | 309 | Commercial and Industrial Rate "D" | No Change | |
| 03/01/19 | 311 | Farm Rate "FD" | No Change | |
| 02/01/17 | 288 | Residential Water Heater Rate "E" | No Change | |
| 02/01/17 | 289 | Residential All Electric Rate "F" | No Change | |
| 03/01/19 | 310 | General or Commercial Rate "C" | No Change | |
| 03/01/19 | 308 | Farm Rate "FC" | No Change | |
| 02/01/17 | 294 | Street Lighting Schedule | No Change | |
| 02/01/17 | 295 | Municipal Street Lighting Rate | ito change | -\$2,619 |
| 09/01/18 | 295 | Standard Terms and Conditions | No Change | -\$2,017 |
| | | | | |
| | | | | |
| | | | | |

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2020

| THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY | | | | |
|---|---|--|--|--|
| | Mayor | | | |
| Bun R Chage the
BRIAN R. CHOQUETTE | General Manager of Electric Light | | | |
| JOHN B. MONTEIRO
John B. MONTEIRO
USTIN PROVENCHER
JEFF SUPERNOR
JEFF SUPERNOR | Selectmen
or
Members
of the
Municipal
Light
Board | | | |
| SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO | | | | |
| Middlesens County
Then personally appeared | ss Sept. 28, 2021
Brian R Choquetle
John Monteiro | | | |
| and severally made oath to the truth of the foregoing statemen | Justin Provencher
Jeffrey Supernur
t by them subscribed according to their best knowledge | | | |
| and belief
HOLLY E. CONRY
Notary Public
Commonwealth of Massachusetts
My Commission Expires
March 20, 2026 | Notary Public or
Justice of the Peace. | | | |

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