

The Commonwealth of Massachusetts

Return

of the

Municipal Lighting Plant of

the Town of Hudson

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2025

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: General Manager

Justin Connell

Office address: 49 Forest Avenue

Hudson, MA 01749

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Hudson Light and Power Department
Hudson, Massachusetts 01749

Management is responsible for the accompanying financial statements of Hudson Light and Power Department which comprise the balance sheet as of December 31, 2025, and the related statements of income and unappropriated earned surplus for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Hudson Light and Power Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
June 5, 2026

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|---|--|
| 1. | Name of town (or city) making report. | Hudson |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First Vote: Yes, 30; No 7 Second Vote: Yes, 69; No, 11
Date when town (or city) began to sell gas and electricity, | Electric
Hudson Electric Co. 7/11/1891
9/11/1891
January 15, 1897 |
| 3. | Name and address of manager of municipal lighting:
Justin Connell 3 Townline Rd. Hudson, MA 01749 | |
| 4. | Name and address of mayor or selectmen:
<u>Selectmen/Light Commissioners:</u>
Diane Bemis 3A Autumn Dr. Hudson, MA 01749
Judy Congdon 25 Pierce St Hudson, MA 01749
Steve Sharek 111 Brigham St. Unt 11C Hudson, MA 01749
Scott Duplisea 15 Alan Rd. Hudson, MA 01749
Luren Dubriel 149 Cox St Hudson, MA 01749

<u>Town Manager:</u>
Thomas Gregory 78 Main Street Hudson, MA 01749 | |
| 5. | Name and address of town (or city) treasurer:

Stephen Price 44 Wamsutt Ave Worcester, MA 01602 | |
| 6. | Name and address of town (or city) clerk:

Joan M. Wordell 169 Marlboro St. Hudson, MA 01749 | |
| 7. | Names and addresses of members of municipal light board:

Justin Provencher 1 Bradford Rd. Hudson, MA 01749
Joseph Fiorello 12 Parmenter Rd. Hudson, MA 01749
Thomas Green 2 Gately Ave. Hudson, MA 01749 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation (taxable) | \$5,108,767,377 |
| 9. | Tax rate for all purposes during the year:

Residential \$14.14
Open Space
Commercial/Industrial/Personal Property \$27.99 | |
| 10. | Amount of manager's salary: | \$257,500 |
| 11. | Amount of manager's bond: | \$50,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$1,200 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

	INCOME FROM PRIVATE CONSUMERS:		Amount
1	From sales of gas		0
2	From sales of electricity		27,033,057
3		TOTAL	27,033,057
4			
5	EXPENSES		
6	For operation, maintenance and repairs		25,537,192
7	For interest on bonds, notes or scrip		
8	For depreciation fund (5 %	55,736,455 as per page 8A)	1,152,000
9	For sinking fund requirements		
10	For note payments		
11	For bond payments		
12	For loss in preceding year		
13		TOTAL	26,689,192
14			
15	COST:		
16	Of gas to be used for municipal buildings		
17	Of gas to be used for street lights		
18	Of electricity to be used for municipal buildings		1,022,800
19	Of electricity to be used for street lights		57,200
20	Total of above items to be included in the tax levy		1,080,000
21			
22	New construction to be included in the tax levy		
23	Total amounts to be included in the tax levy		1,080,000
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Hudson	10,023
		Stow	3,238
	Berlin, Bolton, Boxboro, Harvard, Maynard, Marlboro		221
TOTAL	0	TOTAL	13,482

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY**TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 57,200

2. Municipal buildings 1,022,800

3.

TOTAL 1,080,000

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

1. Converted neighborhoods from 8,300-volts to 13,800-volts for compatibility and back-feed capability: Kent Dr., Manchester Dr., Stratton Dr., Old Bolton Rd., York Dr., Avon Dr., Hampshire Cir..
2. Purchased a new bucket truck.
3. Installed new transmission/distribution SCADA.
4. 115KV substation upgrade.
5. Reconduct two 13.8KV circuits.

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Apr. 7, 1913	Spec. Jun. 1, 1913	9,000					
Mar. 4, 1918	Reg. Apr. 1, 1918	50,000					
Jun. 14, 1920	Spec. Feb. 1, 1921	25,000					
Mar. 5, 1920	Reg. Nov. 1, 1928	40,000					
Nov. 29, 1954	Spec. Mar. 1, 1955	250,000					
Mar. 7, 1955	Spec. May, 1, 1955	100,000					
Mar. 7, 1955	Reg. Nov. 1, 1955	150,000					
Jun. 8, 1959	Spec. Aug. 1, 1959	300,000					
Nov. 7, 1961	Spec. Jul. 15, 1962	450,000					
TOTAL		1,374,000				TOTAL	

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

[illegible]

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	4,382	0	0	0	0	4,382
2							
3							
4		4,382	0	0	0	0	4,382
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights	0	0	0	0	0	0
8	311 Structures and Improvements	0	0	0	0	0	0
9	312 Boiler Plant Equipment	0	0	0	0	0	0
10	313 Engines and Engine Driven Generators	0	0	0	0	0	0
11	314 Turbogenerator Units	0	0	0	0	0	0
12	315 Accessory Electric Equipment	0	0	0	0	0	0
13	316 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights	1,457	0	0	0	0	1,457
18	321 Structures and Improvements	952,010	0	0	0	(858)	951,152
19	322 Reactor Plant Equipment	1,434,129	5,712	0	0	0	1,439,841
20	323 Turbogenerator Units	328,485	0	0	0	0	328,485
21	324 Accessory Electric Equipment	323,336	2,367	0	0	0	325,703
22	325 Miscellaneous Power Plant Equipment	178,284	964	0	0	0	179,248
	Total Nuclear Production Plant	3,217,701	9,043	0	0	(858)	3,225,886

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	0	0	0	0	0	0
3	331 Structures and Improvements	0	0	0	0	0	0
4	332 Reservoirs, Dams and Waterways	0	0	0	0	0	0
5	333 Water Wheels, Turbines and Generators	0	0	0	0	0	0
6	334 Accessory Electric Equipment	0	0	0	0	0	0
7	335 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
8	336 Roads, Railroads and Bridges	0	0	0	0	0	0
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights	5,500	0	0	0	0	5,500
12	341 Structures and Improvements	966,899	0	0	0	0	966,899
13	342 Fuel Holders, Producers and Accessories	684,773	0	0	0	0	684,773
14	343 Prime Movers	2,191,617	0	0	0	0	2,191,617
15	344 Generators	317,889	0	0	0	0	317,889
16	345 Accessory Electric Equipment	628,537	0	0	0	0	628,537
17	346 Miscellaneous Power Plant Equipment	518,560	63,824	0	0	0	582,384
	347 Production Plant	45,661	0	0	0	0	45,661
18	Total Other Production Plant	5,359,436	63,824	0	0	0	5,423,260
19	Total Production Plant	8,577,137	72,867	0	0	(858)	8,649,146
20	3. Transmission Plant						
21	350 Land and Land Rights	53,804	0	0	0	0	53,804
22	351 Clearing Land and Rights of Way	21,104	0	0	0	0	21,104
23	352 Structures and Improvements	141,937	561,251	0	0	0	703,188
24	353 Station Equipment	8,103,215	2,428,176	0	0	0	10,531,391
25	354 Towers and Fixtures	0	0	0	0	0	0
26	355 Poles and Fixtures	749,139	0	0	0	0	749,139
27	356 Overhead Conductors and Devices	185,520	0	0	0	0	185,520
28	357 Underground Conduit	6,158	0	0	0	0	6,158
29	358 Underground Conductors and Devices	0	0	0	0	0	0
30	359 Roads and Trails	0	0	0	0	0	0
31	Total Transmission Plant	9,260,877	2,989,427	0	0	0	12,250,304

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	0	0	0	0	0	0
3	361 Structures and Improvements	16,866	45,005	0	0	0	61,871
4	362 Station Equipment	4,500,777	206,321	0	0	0	4,707,098
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	962,736	3,800	0	0	0	966,536
7	365 Overhead Conductors and Devices	6,884,115	2,627,204	(125,712)	(223,062)	0	9,162,545
8	366 Underground Conduit	1,135,873	0	0	0	0	1,135,873
9	367 Underground Conductors and Devices	3,106,794	517,873	(7,250)	0	0	3,617,417
10	368 Line Transformers	4,867,891	677,789	(62,574)	(270,404)	0	5,212,702
11	369 Services	651,201	6,163	0	(4,546)	0	652,818
12	370 Meters	3,279,442	235,823	(11,108)	(92,038)	0	3,412,119
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Street Light and Signal Systems	766,747	17,294	(11,768)	(11,977)	0	760,296
	374 Distribution Plant	336	0	0	0	0	336
16	Total Distribution Plant	26,172,778	4,337,272	(218,412)	(602,027)	0	29,689,611
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	894,844	156,757	0	(10,000)	0	1,041,601
20	391 Office Furniture and Equipment	1,254,086	142,881	0	(101,989)	0	1,294,978
21	392 Transportation Equipment	2,110,941	81,002	(150,000)	0	0	2,041,943
22	393 Stores Equipment	122,022	0	0	0	0	122,022
23	394 Tools, Shop and Garage Equipment	176,813	10,886	0	0	0	187,699
24	395 Laboratory Equipment	98,050	0	0	0	0	98,050
25	396 Power Operated Equipment	78,129	379	0	0	0	78,508
26	397 Communication Equipment	151,226	0	0	0	0	151,226
27	398 Miscellaneous Equipment	64,673	0	0	0	0	64,673
28	399 Other Tangible Property	127,455	0	0	0	0	127,455
29	Total General Plant	5,078,239	391,905	(150,000)	(111,989)	0	5,208,155
30	Total Electric Plant in Service	49,093,413	7,791,471	(368,412)	(714,016)	(858)	55,801,598
31	Total Cost of Electric Plant.....						55,801,598
33	Less Cost of Land, Land Rights, Rights of Way.....						65,143
34	Total Cost upon which Depreciation is based						55,736,455
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation							

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	24,170,962	29,066,030	4,895,068
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	120	Nuclear Fuel	53,553	155,022	101,469
5		Total Utility Plant	24,224,515	29,221,052	4,996,537
6					
7	123	Investment in Assoc Companies	53,581	65,493	11,912
8	124	Other Investments	0	0	0
9			53,581	65,493	11,912
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	8,659,778	5,234,813	(3,424,965)
14	128	Other Special Funds	78,429	81,179	2,750
15		Total Funds	8,738,207	5,315,992	(3,422,215)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	5,063,659	3,850,416	(1,213,243)
18	132	Special Deposits	1,651,136	1,767,873	116,737
19	135	Working Funds	500	500	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	2,520,895	2,615,781	94,886
22	143	Other Accounts Receivable	652,582	448,756	(203,826)
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	1,291,001	1,379,753	88,752
25					
26	165	Prepayments	1,419,120	1,532,117	112,997
27	174	Miscellaneous Current Assets	46,720,617	48,876,228	2,155,611
28		Total Current and Accrued Assets	59,319,510	60,471,424	1,151,915
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	2,055,476	1,174,626	(880,850)
33		Total Deferred Debits	2,055,476	1,174,626	(880,850)
34					
35		Total Assets and Other Debits	94,391,289	96,248,587	1,857,298

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	1,925,000	1,925,000	0
6	207	Appropriations for Construction Repayments	20,093	20,093	0
7	208	Unappropriated Earned Surplus (P. 12)	52,734,285	59,424,855	6,690,570
8		Total Surplus	54,679,378	61,369,948	6,690,570
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	77,856	77,856
12		Total Bonds and Notes	0	77,856	77,856
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,385,908	389,051	(996,857)
15	234	Payables to Municipality	290,595	225,000	(65,595)
16	235	Customers' Deposits	1,447,191	1,438,716	(8,475)
17	236	Taxes Accrued	0	9,597	9,597
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	1,116,057	1,455,095	339,038
20		Total Current and Accrued Liabilities	4,239,751	3,517,459	(722,292)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	477,380	232,020	(245,360)
24	253	Other Deferred Credits	6,013,162	5,280,868	(732,294)
25		Total Deferred Credits	6,490,542	5,512,888	(977,654)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	221,080	221,080	0
28	261	Property Insurance Reserve	78,429	81,179	2,750
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	14,806,973	13,627,104	(1,179,869)
31	265	Miscellaneous Operating Reserves	11,235,429	8,884,883	(2,350,546)
32		Total Reserves	26,341,911	22,814,246	(3,527,665)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	2,639,707	2,956,190	316,483
35		Total Liabilities and Other Credits	94,391,289	96,248,587	1,857,298

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	27,865,224	96,838
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	20,466,381	(2,487,740)
5	402 Maintenance Expense	1,824,474	112,881
6	403 Depreciation Expense	2,451,444	1,213,672
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	20,008	(1,364)
10	Total Operating Expenses	24,762,307	(1,162,551)
11	Operating Income	3,102,917	1,259,389
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	3,102,917	1,259,389
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	263,001	(116,841)
18	421 Miscellaneous Nonoperating Income (P. 21)	3,564,488	3,475,866
19	Total Other Income	3,827,489	3,359,025
20	Total Income	6,930,406	4,618,414
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(167,064)	(76,704)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(167,064)	(76,704)
25	Income Before Interest Charges	7,097,470	4,695,118
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	85,094	85,094
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	85,094	85,094
33	NET INCOME	7,012,376	4,610,024

EARNED SURPLUS

Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		52,734,285
35			
36			
37	433 Balance Transferred from Income		7,012,376
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	26,887	
40	436 Appropriations of Surplus (P. 21)	294,919	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	59,424,855	
43			
44	TOTALS	59,746,661	59,746,661

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operating Cash	3,850,416	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	3,850,416
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	1,379,753	0
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet		
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS	TOTAL	
25	Balance of account at beginning of year		
26	Income during year from balance on deposit (interest)		
27	Amount transferred from income (depreciation)		
28	Investment Earnings		
29			
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		
32	Miscellaneous transfers		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	5,234,813	
40	TOTAL	11,234,813	

UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	4,382	0	0	0	0	4,382
2							
3							
4		4,382	0	0	0	0	4,382
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights	0	0	0	0	0	0
8	311 Structures and Improvements	0	0	0	0	0	0
9	312 Boiler Plant Equipment	0	0	0	0	0	0
10	313 Engines and Engine Driven Generators	0	0	0	0	0	0
11	314 Turbogenerator Units	0	0	0	0	0	0
12	315 Accessory Electric Equipment	0	0	0	0	0	0
13	316 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights	1,457	0	0	0	0	1,457
18	321 Structures and Improvements	22,990	0	(3,300)	0	(858)	18,832
19	322 Reactor Plant Equipment	2,685	5,712	0	0	0	8,397
20	323 Turbogenerator Units	10,231	0	0	0	0	10,231
21	324 Accessory Electric Equipment	165	2,367	0	0	0	2,532
22	325 Miscellaneous Power Plant Equipment	12,945	964	(1,500)	0	0	12,409
23	Total Nuclear Production Plant	50,473	9,043	(4,800)	0	(858)	53,858

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	0	0	0	0	0	0
3	331 Structures and Improvements	0	0	0	0	0	0
4	332 Reservoirs, Dams and Waterways	0	0	0	0	0	0
5	333 Water Wheels, Turbines and Generators	0	0	0	0	0	0
6	334 Accessory Electric Equipment	0	0	0	0	0	0
7	335 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
8	336 Roads, Railroads and Bridges	0	0	0	0	0	0
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights	5,500	0	0	0	0	5,500
12	341 Structures and Improvements	466,704	0	(48,348)	0	0	418,356
13	342 Fuel Holders, Producers and Accessories	405,811	0	(34,236)	0	0	371,575
14	343 Prime Movers	0	0	0	0	0	0
15	344 Generators	12,380	0	(1,200)	0	0	11,180
16	345 Accessory Electric Equipment	24,616	0	(1,200)	0	0	23,416
17	346 Miscellaneous Power Plant Equipment	360,968	63,824	(34,572)	0	0	390,220
	347 Production Plant	38,611	0	(2,280)	0	0	36,331
18	Total Other Production Plant	1,314,590	63,824	(121,836)	0	0	1,256,578
19	Total Production Plant	1,365,063	72,867	(126,636)	0	(858)	1,310,436
20	3. Transmission Plant						
21	350 Land and Land Rights	53,804	0	0	0	0	53,804
22	351 Clearing Land and Rights of Way	9,799	0	0	0	0	9,799
23	352 Structures and Improvements	9,408	561,251	0	0	0	570,659
24	353 Station Equipment	6,434,268	2,428,176	(481,116)	0	0	8,381,328
25	354 Towers and Fixtures	0	0	0	0	0	0
26	355 Poles and Fixtures	2,124	0	0	0	0	2,124
27	356 Overhead Conductors and Devices	266	0	0	0	0	266
28	357 Underground Conduit	0	0	0	0	0	0
29	358 Underground Conductors and Devices	0	0	0	0	0	0
30	359 Roads and Trails	0	0	0	0	0	0
31	Total Transmission Plant	6,509,669	2,989,427	(481,116)	0	0	9,017,980

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	0	0	0	0	0	0
3	361 Structures and Improvements	5,377	45,005	0	0	0	50,382
4	362 Station Equipment	2,437,349	206,321	(300,048)	0	0	2,343,622
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	73,711	3,800	(19,260)	0	0	58,251
7	365 Overhead Conductors and Devices	4,156,266	2,627,204	(404,952)	0	(223,062)	6,155,456
8	366 Underground Conduit	773,771	0	(56,796)	0	0	716,975
9	367 Underground Conductors and Devices	2,049,040	517,873	(155,340)	0	0	2,411,573
10	368 Line Transformers	1,526,303	677,789	(270,444)	0	(270,404)	1,663,244
11	369 Services	17,246	6,163	0	0	(4,546)	18,863
12	370 Meters	2,771,086	235,823	(327,948)	0	(92,038)	2,586,923
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	398,155	17,294	(38,340)	0	(11,977)	365,132
	374 Distribution Plant	219		0	0	0	219
16	Total Distribution Plant	14,208,523	4,337,272	(1,573,128)	0	(602,027)	16,370,640
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	209,562	156,757	(29,436)	0	(10,000)	326,883
20	391 Office Furniture and Equipment	113,586	142,881	(62,712)	0	(101,989)	91,766
21	392 Transportation Equipment	1,021,559	81,002	(140,724)	0	0	961,837
22	393 Stores Equipment	32,870	0	(6,096)	0	0	26,774
23	394 Tools, Shop and Garage Equipment	42,192	10,886	(8,844)	0	0	44,234
24	395 Laboratory Equipment	17,208	0	(4,908)	0	0	12,300
25	396 Power Operated Equipment	64,938	379	(3,912)	0	0	61,405
26	397 Communication Equipment	63,586	0	(7,560)	0	0	56,026
27	398 Miscellaneous Equipment	6,248	0	0	0	0	6,248
28	399 Other Tangible Property	100,566	0	(6,372)	0	0	94,194
29	Total General Plant	1,672,315	391,905	(270,564)	0	(111,989)	1,681,667
30	Total Electric Plant in Service	23,759,952	7,791,471	(2,451,444)	0	(714,874)	28,385,105
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	411,010	5,192,801	0	0	(4,922,886)	680,925
34	Total Utility Plant Electric	24,170,962	12,984,272	(2,451,444)	0	(5,637,760)	29,066,030

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	113,297	38,373	113,297	0	0
2	Received During Year	6,829	0	0	1,045	6,829
3	TOTAL	120,126	38,373	113,297	1,045	6,829
4	Used During Year (Note A)	53,080	15,666	46,251	1,045	6,829
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0	0	0	0	0
12	TOTAL DISPOSED OF	53,080	15,666	46,251	1,045	6,829
13	BALANCE END OF YEAR	67,046	22,707	67,046	0	0
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year		0	0	0	0
15	Received During Year		0	0	0	0
16	TOTAL		0	0	0	0
17	Used During Year (Note A)		0	0	0	0
18						
19						
20						
21						
22						
23						
24	Sold or Transferred		0	0	0	0
25	TOTAL DISPOSED OF		0	0	0	0
26	BALANCE END OF YEAR		0	0	0	0

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Non Operating Income	3,564,488
2		
3		
4		
5		
6	TOTAL	3,564,488
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Prior Year Adjustment	26,887
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	26,887
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Transfer to Town of Hudson	225,000
34	Transfer to Town of Stow	69,919
35		
36		
37		
38		
39		
40	TOTAL	294,919

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1		N/A				
2						
3						
4			TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444	Municipal (Other than Street Lighting)				
6						
7		Power	11,125,178	1,448,796	0.1302	
8		Commercial	2,207,769	319,355	0.1447	
9		Yard Lighting	32,690	8,037	0.2459	
10						
11						
12		TOTALS	13,365,637	1,776,188	0.1329	
13		Street Lighting:				
14						
15		Town of Hudson	477,969	56,438	0.1181	
16		Town of Stow	24,844	2,933	0.1181	
17		Town of Berlin	350	41	0.1171	
18		TOTALS	503,163	59,412	0.1181	
19		TOTALS	13,868,800	1,835,600	0.1324	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	See Pages 54, 55, and 56					
21						
22						
23						
24						
25						
26						
27						
28						
29				TOTALS	0	0
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	N/A					
31						
32						
33						
34						
35						
36						
37						
38						
39				TOTALS	0	0

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies. 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification. 4. Unmetered sales should be included below. The details of such sales should be given in a footnote. 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification							
ELECTRIC OPERATING REVENUES (Account 400)							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	14,179,687	197,986	108,326,642	3,881,804	11,530	115
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	4,213,377	168,459	28,979,180	1,464,154	1,655	44
5	Large Commercial C Sales	7,433,901	(1,407,934)	57,163,248	(11,525,861)	142	0
6	444 Municipal Sales	1,829,244	(39,406)	13,901,490	(49,208)	128	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	1,340,526	0	0	0	0
10	449 Miscellaneous Sales	75,859	(8,304)	302,357	(5,949)	159	(4)
11	Total Sales to Ultimate Consumers	27,732,068	251,327	208,672,917	(6,235,060)	13,614	155
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	27,732,068	251,327	208,672,917	(6,235,060)	13,614	155
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	53,755	(29)				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	79,401	(154,460)				
21							
22							
23							
24							
25	Total Other Operating Revenues	133,156	(154,489)				
26	Total Electric Operating Revenue	27,865,224	96,838				

* Includes revenues from application of fuel clauses \$ 12,333,614

Total KWH to which applied 208,672,917

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	"A" Domestic Rate	77,250,384	5,886,046	0.0762	9,273	9,294
2	440	"E" Water Heater Resident	16,655,022	1,075,492	0.0646	1,392	1,389
3	440	"F" Rate All Electric	14,421,236	926,470	0.0642	893	899
4	442	"C" Commercial Rate	28,979,180	2,458,895	0.0849	1,663	1,630
5	442	"D" Power Rate	57,163,248	3,973,096	0.0695	142	142
6	442	"G" Rate Commercial Heat	0	0	N/A	0	0
7	444	Street Lighting	503,163	59,412	0.1181	9	9
8	444	Municipal Sales	13,398,327	958,021	0.0715	129	128
9	449	Yard Lighting	302,357	61,022	0.2018	150	148
10	449	Power Adjustment Chage		12,333,614	N/A		
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			208,672,917	27,732,068	0.1329	13,651	13,639

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	24,621	(154)
24	518 Fuel	46,257	12,343
25	519 Coolants and water	3,926	66
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	38,403	1,959
31	525 Rents	0	0
32	Total Operation	113,207	14,214
33	Maintenance:		
34	528 Maintenance supervision and engineering	7,041	27,547
35	529 Maintenance of Structures	2,440	606
36	530 Maintenance of reactor plant	6,262	(18,574)
37	531 Maintenance of electric plant	2,365	(218)
38	532 Maintenance of miscellaneous nuclear plant	0	(30,450)
39	Total Maintenance	18,108	(21,089)
40	Total power production expenses -nuclear power	131,315	(6,875)
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	41,602	(34,421)
13	547 Fuel	53,080	27,258
14	548 Generation Expenses	149,034	31,868
15	549 Miscellaneous other power generation expense	102,888	3,755
16	550 Rents	0	0
17	Total Operation	346,604	28,460
18	Maintenance:		
19	551 Maintenance supervision and engineering	25,003	(16,481)
20	552 Maintenance of Structures	39,675	9,648
21	553 Maintenance of generating and electric plant	166,229	93,183
22	554 Maintenance of miscellaneous other power generation plant	9,251	(5,568)
23	Total Maintenance	240,158	80,782
24	Total power production expenses - other power	586,762	109,242
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	10,036,260	(4,690,172)
27	556 System control and load dispatching	0	0
28	557 Other expenses	7,102	(12,422)
29	Total other power supply expenses	10,043,362	(4,702,594)
30	Total power production expenses	10,761,439	(4,702,594)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	3,420	(1,345)
36	563 Overhead line expenses	1,425	19
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	5,899,466	(847,440)
39	566 Miscellaneous transmission expenses	24,025	20,775
40	567 Rents	0	0
41	Total Operation	5,928,336	(827,991)
42	Maintenance:		
43	568 Maintenance supervision and engineering	67,022	67,022
44	569 Maintenance of structures	2,966	2,966
45	570 Maintenance of station equipment	13,926	9,874
46	571 Maintenance of overhead lines	54,632	47,993
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	138,546	127,855
50	Total transmission expenses	6,066,882	(700,136)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	164,191	(19,039)
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	4,890	(12,444)
6	583 Overhead line expenses	53,055	33,308
7	584 Underground line expenses	3,552	(1,161)
8	585 Street lighting and signal system expenses	27,523	1,610
9	586 Meter expenses	102,302	26,551
10	587 Customer installations expenses	135,632	(3,636)
11	588 Miscellaneous distribution expenses	163,403	19,016
12	589 Rents	0	0
13	Total operation	654,548	44,205
14	Maintenance:		
15	590 Maintenance supervision and engineering	157,942	20,150
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	47,621	47,621
18	593 Maintenance of overhead lines	999,329	157,345
19	594 Maintenance of underground lines	57,353	57,353
20	595 Maintenance of line transformers	22,580	22,580
21	596 Maintenance of street lighting and signal systems	12,240	11,389
22	597 Maintenance of meters	5,384	743
23	598 Maintenance of miscellaneous distribution plant	606	606
24	Total maintenance	1,303,055	317,787
25	Total distribution expenses	1,957,603	361,992
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	19,469	(3,418)
29	902 Meter reading expenses	2,572	(16,256)
30	903 Customer records and collection expenses	411,814	87,240
31	904 Uncollectible accounts	46,489	(6,427)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	480,344	61,139
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	692	(326)
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	692	(326)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	366,129	12,516
44	921 Office supplies and expenses	40,135	6,353
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	203,086	43,723
47	924 Property insurance	142,322	(7,826)
48	925 Injuries and damages	214,418	46,666
49	926 Employee pensions and benefits	1,434,916	(130,432)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	101,470	36,434
53	931 Rents	0	0
54	Total operation	2,502,476	7,434

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	297,787		19,357
4	933 Transportation	223,632		107,675
5	Total administrative and general expenses	3,023,895		134,466
6	Total Electric Operation and Maintenance Expenses	22,290,855		(4,845,459)
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:	0	0	0
10	Nuclear Power	131,315	0	131,315
11	Hydraulic Power	0	0	0
12	Other Power	586,762	0	586,762
13	Other Power Supply Expenses	10,043,362	0	10,043,362
14	Total power production expenses	10,761,439	0	10,761,439
15	Transmission Expenses	6,066,882	0	6,066,882
16	Distribution Expenses	654,548	1,303,055	1,957,603
17	Customer Accounts Expenses	480,344	0	480,344
18	Sales Expenses	692	0	692
19	Administrative and General Expenses	2,502,476	521,419	3,023,895
20	Total Electric Operation and			
21	Maintenance Expenses	20,466,381	1,824,474	22,290,855
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			88.79%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			4,008,793
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			30

TAXES CHARGED DURING THE YEAR									
1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.			3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.			5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.			
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts			4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.			6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.			
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	Real Estate Taxes	17,291	17,291						
2	Payroll Taxes	2,717	2,717						
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33	TOTALS	20,008	20,008						

OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
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7					
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11					
12					
13					
14					
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45					
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47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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26								
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28								
29								
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31								
32								
33								
34								
35								
36								
37								
38								
39								
	* Winter period contract demand.							

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	
		0	0			0	N/A
TOTALS:		0	0	0		0	

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	MMWEC - Mix No. 1	O	X			743	N/A	N/A
2	MMWEC - Project #3 - Millstone	O	X			633	N/A	N/A
3	MMWEC - Project #4	O	X			2,281	N/A	N/A
4	MMWEC- Project #5	O	X			254	N/A	N/A
5	MMWEC - Project #6	O	X			17,269	N/A	N/A
6	Taunton - Cleary Station	O				4,770	N/A	N/A
7	Pasny	O	X			1,668	N/A	N/A
8	Stow Solar	O				2,500	N/A	N/A
9	Distributed Generation	O		Various				
10	Southern Sky Solar	O				5,000	N/A	N/A
11	Prepaid Working Captial Adj							
12								
13								
14								
15								
16								
17								
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24								
25								
26								
27								
28								
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30								
31								
32								
33								

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
NA	115 kv	5,598,738	207,271	34,930	0	242,201	\$0.0433	1
NA	115 kv	4,688,064	177,778	29,593	0	207,371	\$0.0442	2
NA	115 kv	19,996,083	613,097	109,579	0	722,676	\$0.0361	3
NA	115 kv	2,227,115	68,419	12,205	0	80,624	\$0.0362	4
NA	115 kv	151,418,996	4,631,280	794,507	0	5,425,787	\$0.0358	5
NA	115 kv	2,487,427	551,827	151,647	0	703,474	\$0.2828	6
NA	115 kv	10,667,787	0	321,383	(605)	320,778	\$0.0301	7
NA	115 kv	1,493,295	0	119,099	0	119,099	\$0.0798	8
NA	115 kv	737,161	0	44,967	0	44,967	\$0.0610	9
NA	115 kv	5,285,741	0	263,617	0	263,617	\$0.0499	10
					(25,489)	(25,489)	N/A	11
					(2,350,535)	(2,350,535)	N/A	12
								13
								14
								15
								16
								17
								18
								19
								20
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								26
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								29
								30
								31
								32
								33
	TOTALS:	204,600,407	6,249,672	1,881,527	(2,376,629)	5,754,570		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO NEW ENGLAND		Hudson-Marlboro Town Line	115 KV	3,996,962	0	3,996,962	4,281,690
2	USED AS STATION POWER AND CHARGED TO		(549)		(606,919)		(606,919)	(11,317)
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				3,390,043	0	3,390,043	4,270,373

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	ISO NEW ENGLAND	Energy Received by H.L. & P.	25,616
14		-Capacity	3,163,568
15		-Energy	1,092,506
16		-FCM Charge	
17			
18			
19			
20	TOTAL		4,281,690

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	0
4	Nuclear	8,441,054
5	Hydro	0
6	Other (DIESEL)	319,926
7	Total Generation	8,760,980
8	Purchases	204,600,407
9	(In (gross)	3,996,962
10	Interchanges < Out (gross)	0
11	(Net (Kwh)	3,996,962
12	(Received	0
13	Transmission for/by others (wheeling) < Delivered	0
14	(Net (Kwh)	0
15	TOTAL	217,358,349
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	208,672,917
18	Sales for resale	0
19	Energy furnished without charge	0
20	Energy used by the company (excluding station use):	
21	Electric department only	271,629
22	Energy losses	
23	Transmission and conversion losses 1.61%	3,500,255
24	Distribution losses 2.26%	4,913,548
25	Unaccounted for losses	
26	Total energy losses	8,413,803
27	Energy losses as percent of total on line 3.87%	
28	TOTAL	217,358,349

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of HOLDEN

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	39,600	Tuesday	21	18:00	60 Min.	21,536,169
30	February	35,800	Thursday	6	13:00	60 Min.	18,273,983
31	March	33,300	Monday	3	21:00	60 Min.	17,904,390
32	April	29,500	Tuesday	8	22:00	60 Min.	14,795,319
33	May	28,400	Friday	16	21:00	60 Min.	15,562,064
34	June	52,600	Tuesday	24	16:00	60 Min.	18,910,848
35	July	47,600	Wednesday	30	18:00	60 Min.	23,076,094
36	August	44,500	Monday	11	18:00	60 Min.	19,064,466
37	September	31,400	Saturday	6	14:00	60 Min.	15,677,516
38	October	29,000	Monday	6	18:00	60 Min.	15,293,871
39	November	31,200	Sunday	9	3:00	60 Min.	16,627,910
40	December	36,500	Monday	15	17:00	60 Min.	20,635,719
41						TOTAL	217,358,349

GENERATING STATION STATISTIC (Large Stations)**(Except Nuclear, See Instruction 10)**

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)
2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of astericks and footnotes.
3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.
4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.
6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.
7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense account 501.

Line No.	Item (a)	Plant Cherry St. Sta.	Plant HLP Peaking	Plant (d)
1	Kind of plant (steam, hydro, int. comb., gas turbine)	Int. Comb.		
2	Type of plant construction (conventional, out-door, boiler, full outdoor, etc.)	Conventional		
3	Year originally constructed	1897		
4	Year last unit was installed	1972		
5	Total installed capacity (maximum generator name plate ratings in kw)	12,900		
6	Net peak demand on plant-kilowatts (60 min.)	11,099		
7	Plant hours connected to load	78		
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condensed water	11,200		
10	(b) When limited by condensed water	11,200		
11	Average number of employees	5		
12	Net generation, exclusive of station use	54,000		
13	Cost of plant (omit cents)			
14	Land and land rights	5,500		
15	Structures and improvements	966,899		
16	Reservoirs, dams and waterways			
17	Equipment costs	4,450,861		
18	Roads, railroads and bridges			
19	Total Cost	5,423,260		
20	Cost per kw of installed capacity	484		
21	Production expenses:			
22	Operation supervision and engineering	41,601.79		
23	Station labor	149,033.72		
24	Fuel	53,079.54		
25	Supplies and expenses, including water	102,888.45		
26	Maintenance	240,157.42		
27	Rents	0.00		
28	Steam from other sources	0.00		
29	Steam transferred - Credit	0.00		
30	Total production expenses	586,760.92		
31	Expenses per net KWH (5 places)	\$10.86594		
32	Fuel: kind	#2 Diesel		
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)	42 Gal		
34	Quantity (units) of fuel consumed	373		
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)	139,000 Btu		
36	Average cost of fuel per unit, del. f.o.b plant	132.76200		
37	Average cost of fuel per unit consumed	132.76200		
38	Average cost of fuel consumed per million B.t.u	22.76167		
39	Average cost of fuel consumed per kwh net gen.	0.98295		
40	Average B.t.u. per kwh net generation	40,289		
41				
42				

GENERATING STATION STATISTIC (Large Stations)

The Hudson Light & Power Department is a .07737% owner of Seabrook Unit #1 located at Seabrook, N.H. The generation statistics are as follows:

Line No.	Item (a)	Plant (b)
1	Kind of Plant	Nuclear
2	Type of Plant Construction	Fully Contained
3	Year Originally Constructed	1990
4	Year Last Unit Was Installed	1990
5	Total Installed Capacity	1296 MW
6	Net Peak Demand On Plant	1,254.4
7	Plant Hours Connected To Load	8,760
8	Net Continuous Plant Capability	
9	(a) When not limited by condenser water	1,246
10	(b) When limited by condenser water	1,246
11	Average number of employees	359
12	Net generation, exclusive of station use	10,909,986
13	Fuel: Kind	Nuclear
14	Unit	Grams
15	Quantity of Fuel Burned	1,992,437
16	Average Heat Content of Fuel Burned	6.31x10 ⁷ BTU/Gr
17	Average BTU Per KWH Net Generation	9,984
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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41		
42		

GENERATING STATIONS				Pages 60 through 63	
STEAM GENERATING STATIONS					Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
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6					
7					
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25					
HYDROELECTRIC GENERATING STATIONS					Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
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6					
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25					

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	Cherry St.	Cherry Street, Hudson	Diesel	Nordberg-MFG Co.	1951	2	Direct
2	Cherry St.	Cherry Street, Hudson	Diesel	Nordberg-MFG Co.	1955	2	Direct
3	Cherry St.	Cherry Street, Hudson	Diesel	Cooper-Bessemer	1972	4	Direct
4							
5							
6	Cherry St.	Cherry Street, Hudson	Solar	Evergreen Solar	2008	NA	Direct
7							
8							
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COMBUSTION ENGINE AND OTHER GENERATING STATIONS - Continued
(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers - Continued		Generators						Total Installed Generating Capacity In Kilowatts (name plate rating)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (i)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit In Kilowatts (n)	Numbers of Units in Station (o)	(p)	
4,250	4,250	1951	4,160	3 ph	60 cyl.	3,300	1	3,300	1
5,100	9,350	1955	4,160	3 ph	60 cyl.	4,000	1	4,000	2
7,760	17,110	1972	4,160	3 ph	60 cyl.	5,600	1	5,600	3
									4
									5
NA	NA	2008	120	1 ph	60 cyl.	2.5	1	2.5	6
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									38
TOTALS						12,903	4	12,903	39

GENERATING STATION STATISTICS (Small Stations)

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
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TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Marlboro-Hudson	Forest Avenue	115 KV	Steel Poles	3.2	0	2	336.4 MCM ACSR "Linnet"
2	Town lines	Substation,						
3	at River Street	Hudson						
4								
5								
6								
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44								
45								
46								
47	TOTALS							
* where other than 60 cycle, 3 phase, so indicate.								

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Cherry Street, Hudson, MA	Unattended	13800/	4160/	Not Brought Out	18,900	2	None	None	None	None
2		Distribution	8000	2400							
3											
4											
5	Forest Avenue, Hudson, MA	Unattended									
6		13.8 Distribution									
7		& Diesel Tie	115 KV	13800/	NA	164,800	3	None	None	None	None
8		Tie with NGRID		8,000							
9											
10											
11											
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16											
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22											
23											
24											
25											
26	TOTALS					183,700	5	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	195.90	0.00	195.90
2	Added During Year	2.00	0.00	2.00
3	Retired During Year	8.00	0.00	8.00
4	Miles -- End of Year	189.90	0.00	189.90
5	* Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
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7				
8				
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ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	8,792	14,212	3,535	188,938
17	Additions during year:				
18	Purchased	0	360	23	3,638
19	Installed	0	0	0	0
20	Associated with utility plant acquired				
21	Total Additions	0	360	23	3,638
22	Reductions during year:				
23	Retirements	0	91	122	4,477
24	Associated with utility plant sold				
25	Total Reductions		91	122	4,477
26	Number at end of year	8,792	14,481	3,436	188,099
27	In stock		937	426	31,734
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	0	0
30	In customers' use		13,515	3,010	156,365
31	In company's use		29	0	
32	Number at end of year		14,481	3,436	188,099

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground	Cable	Submarine	Cable
No.	(a)	(b)	Miles *	Operating Voltage (d)	Feet *	Operating Voltage (f)
1	Route 495 Underpass	0.100		0.100	13,800	
2	Harvard Acres Estates, Stow	7.300		7.300	13,800	
3	Meadowbrook Mobile Home Park, Hudson	1.900		1.900	13,800	
4	Colburn and Margaret Circle, Hudson	0.000		0.200	4,800	
5	Main, Felton and Central Street, Hudson	0.750		0.750	13,800	
6	Seven Star Lane, Stow	0.090		0.090	13,800	
7	Forest Avenue, Hudson	0.500		0.500	13,800	
8	Circuit Dr., Stow (Juniper Estates)	0.500		0.500	13,800	
9	Carriage Lane, Stow	0.190		0.330	13,800	
10	Brigham Circle, Hudson	1.290		0.500	13,800	
11	Wildwood Subdivision, Stow	0.000		2.000	13,800	
12	Birch Hill Estates, Stow	3.600		3.600	13,800	
13	Appleton Drive, Hudson	0.390		0.390	13,800	
14	Cedar Street, Hudson	0.030		0.030	13,800	
15	Deacon Benham Drive, Stow	0.000		0.070	13,800	
16	Forest Road, Stow	0.220		0.220	13,800	
17	Francis Circle, Stow	0.490		0.490	13,800	
18	Karen Circle, Hudson	0.070		0.070	13,800	
19	Main Street, Hudson (Whispering Pines)	0.110		0.110	13,800	
20	Glen Road, Hudson	0.240		0.240	13,800	
21	Brigham Street, Hudson (Valley Park)	0.140		0.140	13,800	
22	Brigham Street, Hudson (Assabet Village)	0.230		0.500	13,800	
23	Chapin Road, Hudson	0.070		0.070	13,800	
24	Cahill Taylor Road, Stow	0.250		0.25	13,800	
25	Great Road, Stow	0.070		0.07	13,800	
26	Kane Industrial Drive, Hudson	0.050		0.05	13,800	
27	Peter's Grove, Hudson	0.050		0.05	13,800	
28	Johnston Way, Stow	0.200		0.20	13,800	
29	Hudson Town Hall, Hudson	0.080		0.08	13,800	
30	Sudbury Road, Stow (Off Pole 121)	0.340		0.34	13,800	
31	Parmenter Road, Hudson (Off Pole 16-1)	0.100		0.10	13,800	
32	Off River Rd. Hudson	0.050		0.05	13,800	
33	Central St. Hudson	0.339		0.34	13,800	
34	Off Harvard Rd., Stow	0.070		0.07	13,800	
35	Shay Rd. Hudson	0.070		0.07	13,800	
36	Kerrington Way, Stow	0.070		0.07	13,800	
37	Merritt Drive, Hudson	0.090		0.09	13,800	
38	Washington St., Hudson	0.100		0.10	13,800	
39	Reed Road, Hudson (Quail Run)	1.000		1.00	13,800	
40	Causeway St. Hudson	0.120		0.12	13,800	
41	Santos Drive, Hudson	0.120		0.12	8,320	
42	Boxmill Rd., Stow	0.130		0.13	13,800	
43	Beachwood Lane, Hudson	0.140		0.14	13,800	
44	Bonazzoli Ave., Hudson	0.390		0.39	13,800	
45	Maura Drive, Stow	0.190		0.19	13,800	
46	Annie Terrace Drive, Hudson	0.200		0.20	13,800	
47	Tiffany Lane, Hudson (Forance Woods)	0.210		0.21	13,800	
48	Cabot Rd., Hudson	0.220		0.22	13,800	

*indicate number of conductors per cable

Cont. on Next Page

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
No.	(a)	(b)	Miles *	Operating Voltage (d)	Feet *	Operating Voltage (f)
1	Hazelwood Drive, Hudson	0.240	0.24	13,800		
2	October Lane, Stow	0.240	0.24	13,800		
3	Barton Road, Stow	0.500	0.50	13,800		
4	Heath Hen Trail, Stow	0.260	0.26	13,800		
5	Technology Drive, Hudson	0.500	0.50	13,800		
6	Solo Rd., Hudson	0.280	0.28	13,800		
7	Appleblossom Lane, Stow	0.340	0.34	13,800		
8	Bennett St., Hudson	0.390	0.39	13,800		
9	Orchard Drive, Hudson	0.500	0.50	13,800		
10	Blueberry Lane, Hudson	0.580	0.58	13,800		
11	Brigham Estates, Hudson	0.800	0.80	13,800		
12	Stow Farms, Stow	0.860	0.86	13,800		
13	Washington St., Hudson (Walmart)	0.970	0.97	13,800		
14	Abigal Rd., Hudson (Ashford Meadows)	0.990	0.99	13,800		
15	Farm Rd., Stow (Red Acre Estates)	1.080	1.08	13,800		
16	Manning St., Hudson (Indian Ridge Estates)	1.310	1.31	13,800		
17	Woodman's Dr., Stow	0.010	0.01	13,800		
18	Coolidge St., Hudson	0.090	0.09	13,800		
19	Loring St., Hudson	0.040	0.04	4,160		
20	Nixon Road, Hudson	0.040	0.04	13,800		
21	428 Main Street, Hudson	0.060	0.06	13,800		
22	Redco Rd., Hudson	0.130	0.13	13,800		
23	Russett Lane, Stow	0.140	0.14	13,800		
24	Farley School, Hudson	0.160	0.16	13,800		
25	Deerfield Rd., Stow	0.190	0.19	13,800		
26	Zanderway, Stow	0.190	0.19	13,800		
27	Tiffany Lane Hudson (Forance Woods)	0.210	0.21	13,800		
28	Wedgewood Country Club, Stow	0.210	0.21	13,800		
29	Brigham St., Hudson	0.210	0.21	13,800		
30	Manning St., Hudson (Mallard Estates)	0.220	0.22	13,800		
31	Cabot Drive, Hudson	0.230	0.23	13,800		
32	Cranberry Lane, Hudson	0.240	0.24	13,800		
33	Indian Ridge, Stow	0.240	0.24	13,800		
34	Maple St., Stow	0.250	0.25	13,800		
35	Weatherbee Lane, Stow	0.270	0.27	13,800		
36	Brenton Wood Rd., Hudson	0.280	0.28	13,800		
37	Pine Ridge Rd., Stow	0.290	0.29	13,800		
38	Parmenter Rd., Hudson	0.300	0.30	13,800		
39	Minister's Way, Stow	0.310	0.31	13,800		
40	Heritage Lane, Stow	0.330	0.33	13,800		
41	Allen Rd., Hudson	0.350	0.35	8,320		
42	New Rd., Hudson	0.390	0.39	13,800		
43	South St. Hudson	0.420	0.42	13,800		
44	Wheeler Road, Stow	1.000	1.00	13,800		
45	Laurel Drive, Hudson	0.890	0.89	13,800		
46	Courtland Drive, Hudson	0.940	0.94	13,800		
47	Chadwick Rd., Hudson	0.020	0.02	13,800		
48	Main St., Hudson	0.490	0.49	13,800		

*indicate number of conductors per cable

Cont. on Next Page

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
No.	(a)	(b)	Miles *	Operating Voltage	Feet *	Operating Voltage
			(c)	(d)	(e)	(f)
1	Day Circle, Hudson	0.030	0.03	13,800		
2	Wheldon Rd., Stow	0.030	0.03	13,800		
3	Lincoln st., Hudson	0.100	0.10	4,800		
4	Pheasant Trail, Hudson	0.110	0.11	13,800		
5	Eliot Drive, Stow	0.130	0.13	13,800		
6	Chestnut St., Hudson	0.160	0.16	13,800		
7	Hickory Lane, Stow	0.170	0.17	13,800		
8	Washington St., Hudson	0.220	0.22	8,000		
9	Lane's End, Stow	0.330	0.33	13,800		
10	Princeton Circle, Hudson	0.380	0.38	2,400		
11	Exeter Drive, Hudson	0.460	0.46	13,800		
12	Atherton Drive , Hudson	0.520	0.52	13,800		
13	Great Rd., Stow (E T & L)	0.570	0.57	13,800		
14	Pondview Estates, Stow	1.230	1.23	8,000		
15	Cold Spring Lane, Hudson	1.310	1.31	13,800		
16	Kattail Lane, Hudson	0.330	0.33	13,800		
17	Riffles Lane, Hudson	0.070	0.07	13,800		
18	Korolath River Road, Hudson	0.090	0.09	13,800		
19	Wildlife Way, Stow	0.450	0.45	13,800		
20	Hiley Brook Rd, Stow	0.750	0.75	13,800		
21	General Way, Hudson	0.010	0.01	13,800		
22	Fallsbrook Rd., Hudson	0.210	0.21	13,800		
23	Danforth Brook Rd., Bolton	2.650	2.65	8,320		
24	Kelly Lane, Hudson	0.180	0.18	13,800		
25	Brigham St., Hudson (Hudson High School)	0.320	0.32	13,800		
26	Parmenter Rd., Hudson (Lincoln Tool)	0.060	0.06	13,800		
27	Parmenter Rd., Hudson (Boyd Coating)	0.030	0.03	13,800		
28	Green Meadow Lane, Hudson	0.190	0.19	4,160		
29	Great Rd, Stow	0.150	0.15	13,800		
30	Boxboro Rd., Stow	0.140	0.14	13,800		
31	Great Road, Stow (Meetinghouse Lane)	0.170	0.17	13,800		
32	Claire Circle, Hudson	0.180	0.18	13,800		
33	Patriot Lane, Hudson	0.520	0.52	4,800		
34	Salamander Way, Stow	0.200	0.20	13,800		
35	Wildlife Way, Stow	0.600	0.60	13,800		
36	Point Rd., Stow	0.180	0.18	13,800		
37	Autumn Drive, Hudson	0.430	0.43	13,800		
38	Bradley Lane, Stow	0.060	0.06	13,800		
39	Taylor Rd., Stow	0.310	0.31	13,800		
40	Hillcrest Rd., Stow	0.040	0.04	13,800		
41	Deerpath Lane, Hudson	0.150	0.15	13,800		
42	Bramble Path, Stow	0.200	0.20	13,800		
43	Fairway Drive, Stow	0.700	0.70	13,800		
44	Main St. Hudson (Aucellio Iron Works)	0.010	0.01	13,800		
45	Strawberry Lane, Hudson	0.160	0.16	13,800		
46	River Rd., Hudson	0.050	0.05	13,800		
47	Cranberry Way, Stow	0.150	0.15	13,800		
48	Treffrey Lane, Stow	0.590	0.59	13,800		
*indicate number of conductors per cable						

Cont. on Next Page

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
No.	(a)	(b)	Miles *	Operating Voltage	Feet *	Operating Voltage
			(c)	(d)	(e)	(f)
1	Old Bolton Rd., Stow	0.130	0.13	13,800		
2	Gerry Rd., Hudson	0.320	0.32	13,800		
3	Elaine Circle, Hudson	0.290	0.29	13,800		
4	Sylvan Dr., Stow	0.300	0.30	13,800		
5	Whispering Way, Stow	0.120	0.12	13,800		
6	Orchard Dr., Stow (Stow Villages)	0.970	0.97	13,800		
7	Judith Rd., Hudson	0.120	0.12	13,800		
8	Julian Dr., Hudson	0.070	0.07	13,800		
9	Bolton St., Hudson	0.230	0.23	13,800		
10	Hammond Circle, Hudson	0.080	0.08	13,800		
11	Freeman Circle, Hudson,	0.310	0.31	13,800		
12	Sauta Farm Way, Hudson (Sauta Farms)	0.290	0.29	13,800		
13	Knotts Clearing, Hudson	0.060	0.06	13,800		
14	Sandy Knoll Development	0.720	0.72	13,800		
15	Elaine Circle, Hudson	0.303	0.30	13,800		
16	Westridge Rd	0.189	0.19	13,800		
17	Technology Dr.	0.095	0.09	13,800		
18	Sauta Farm Way, Hudson (Sauta Farms)	0.189	0.19	13,800		
19	Coolidge St.	0.024	0.02	13,800		
20	Villages at Stow (Great Rd.)	0.758	0.76	13,800		
21	Arbour Glenn (Hudson Rd.)	0.284	0.28	13,800		
22	Arbour Glenn Pumps	0.189	0.19	13,800		
23	Minuteman Airport (Boxboro Rd.)	0.210	0.21	13,800		
24	Stow Villages (Golden Dr.)-S	0.152	0.15	13,800		
25	Arbor Glenn (Hudson Rd.)-S	0.076	0.08	13,800		
26	Reed Rd	0.076	0.08	13,800		
27	Walgreen's (Washington St)	0.047	0.05	13,800		
28	RK Plaza (Washington St.)	0.265	0.27	13,800		
29	Highland Commons (Coolidge St)	0.459	0.46	13,800		
30	Shaws Fire Pump (Samuel Prescott Rd)	0.010	0.01	13,800		
31	Stop & Shop Gas (Tech Dr)	0.070	0.07	13,800		
32	Lowes (Coolidge St)	0.100	0.10	13,800		
33	Arbor Glenn (Hudson Rd.)	0.200	0.20	13,800		
34	Mass Wildlife Refuge (Sudbury Rd)	0.040	0.04	13,800		
35	Hanafords Plaza (Washington St)	0.050	0.05	13,800		
36	Stow Villages (Golden Dr.)	0.280	0.28	13,800		
37	Wildlife Way	0.190	0.19	13,800		
38	Highland Commons (Coolidge St)	0.200	0.20	13,800		
39	Arbor Glen - S	0.130	0.13	13,800		
40	Westridge (Tech Dr) - S	0.100	0.10	13,800		
41	Dunster Dr - S	0.400	0.40	13,800		
42	Lincoln St - S	0.080	0.08	13,800		
43	Dudley Rd	0.100	0.10	13,800		
44	Great Rd (Center School)	0.150	0.15	13,800		
45	Brook St	0.040	0.04	13,800		
46	Highland Commons East	0.400	0.40	13,800		
47	Forbes Rd	0.200	0.20	13,800		
48	Manning St. (JFK School)	0.100	0.10	13,800		
*indicate number of conductors per cable						

Cont. on Next Page

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground	Cable	Submarine	Cable
No.	(a)	(b)	Miles *	Operating Voltage (d)	Feet *	Operating Voltage (f)
1	Highgrove Estates (W. Acton Rd)	0.250	0.25	13,800		
2	Dudley Rd (Phase 2)	0.230	0.23	13,800		
3	Bush Rd	0.010	0.01	13,800		
4	Main St (P87-1 Kane Farm House)	0.010	0.01	13,800		
5	Dudley Rd, Berlin	0.500	0.50	13,800		
6	Exeter Rd, Hudson	1.000	1.00	13,800		
7	Steven Rd, Hudson	0.500	0.50	13,800		
8	Broad St, Hudson	0.100	0.10	13,800		
9	Johnson Way, Stow	0.080	0.08	13,800		
10	Dudley Rd, Berlin	0.500	0.50	13,800		
11	Hastings R, Stow	0.250	0.25	13,800		
12	Madison Place, Hudson	0.500	0.50	13,800		
13	Ridgewood Dr, Stow (Regency)	1.000	1.00	13,800		
14	West View Lane, Stow (Regency)	0.250	0.25	13,800		
15	Barton Rd, Stow (Collings)	0.750	0.75	13,800		
16	Jillians Lane, Stow	0.250	0.25	13,800		
17	West View Lane, Stow (Regency)	0.620	0.62	13,800		
18	Moderator way, Bolton (Keys Farm)	0.720	0.72	13,800		
19	Joanne Dr. Stow	0.570	0.57	13,800		
20	Indian Farm, Hudson	0.570	0.57	13,800		
21	Barnes Blvd., Hudson (Enclave)	0.708	0.71	13,800		
22	Johnston Way	0.290	0.29	13,800		
23	Barnes Blvd	0.240	0.24	13,800		
24	Wheeler Rd	0.028	0.03	13,800		
25	Old County Rd, Hudson	0.230	0.23	13,800		
26	Packard St, Hudson	0.028	0.03	13,800		
27	Apsley St, Hudson	0.030	0.03	13,800		
28	Washington St, Hudson	0.050	0.05	13,800		
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48	TOTALS	78.349	80.248		NONE	

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	HUDSON	2,052	215	0	12	19	1,330	251	129	96
2	MARLBORO	127	1	0	4	5	67	31	11	8
3	STOW	1	0	0	0	0	0	0	1	0
4	BERLIN	9	0	0	0	0	0	8	0	1
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52	TOTALS	2,189	216	0	16	24	1397	290	141	105

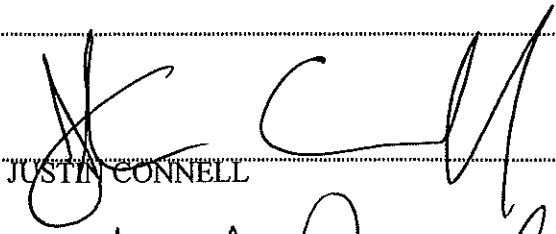
RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2025		

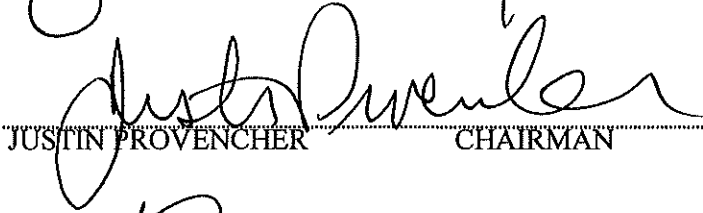
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor



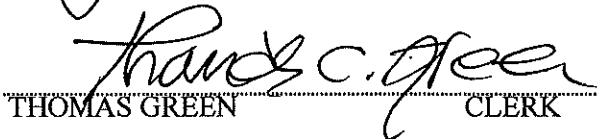
JUSTIN CONNELL

General Manager of Electric Light



JUSTIN PROVENCHER

CHAIRMAN



THOMAS GREEN

CLERK

*Selectmen
or
Members
of the
Municipal
Light
Board*



JOSEPH FIORELLO

MEMBER

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex County

SS

June 4, 2026

Then personally appeared

Justin Connell

Justin Provencher

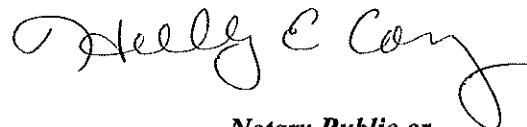
Thomas Green

Joseph Fiorello

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief



HOLLY E. CONRY
Notary Public
Commonwealth of Massachusetts
My Commission Expires
March 11, 2033



*Notary Public or
Justice of the Peace.*

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