The Commonwealth of Massachusetts

RETURN

OF THE

TOWN OF

HUDSON, LIGHT AND POWER DEPARTMENT

ТО

The Commonwealth of Massachusetts

Department of Public Utilities

OF MASSACHUSETTS

For the Year Ended December 31,

2023

Name of officer to whom correpondence should be addressed regarding this report.

Brian R. Choquette

Official Address:

49 Forest Avenue Hudson, MA 01749

Official Title:

General Manager

Form AC-19

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Annual Report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

GENERAL INFORMATION 1 Name of town (or city) making this report. Hudson, MA 01749 2 If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Electric Owner from whom purchased, if so acquired. Hudson Electric Co. 7/11/1891 Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. 9/11/1891 **Record of votes:** First vote: yes, 30; No, 7 Second vote: Yes, 69; No, 11 Date when town (or city) began to sell gas and electricity January 15, 1897 Name and address of General Manager of municipal lighting: 3 Brian R. Choquette 60 Golden Run Rd. Bolton, MA 01740 4 Name and address of mayor or selectmen: Michael D. Burks Sr. Judy Congdon James D. Quinn Shawn S. Sadowski Scott Duplisea 20 Avon Dr. 25 Pierce St 8 Old North Rd. 17 Plant Ave. 15 Alan Rd. Hudson, MA 01749 Hudson, MA 01749 Hudson Ma 01749 Hudson, MA 01749 Hudson, MA 01749 5 Name and address of town (or city) treasurer: William Weagle 15 Gates Ave. Hudson, MA 01749 Name and address of town (or city) clerk: 6 Joan M. Wordell 169 Marlboro St. Hudson, MA 01749 Name and addresses of members of municipal light board: 7 Justin Provencher Jeffrey Supernor Micheal Andrade 1 Bradford Rd. 18 Plant Ave. 6 Mackin St. Hudson, MA 01749 Hudson, MA 01749 Hudson, MA 01749 Total valuation of estates in town (or city) according to the last State valuation \$2,444,208,700.00 8 \$14.00 / Residential 9 Tax rate for all purposes during the year: \$27.50 / Commercial Amount of manager's salary: 10 \$303,472.00 11 Amount of manager's bond: 50,000.00 Amount of salary paid to members of municipal light board (each): \$1,200.00 12

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

1				Amount
1	INCOME FROM PRIVA	TE CONSUMERS:		
1	From sales of gas			
2	From sales of electricity	7		\$27,885,661
3	From Rate Stabilization F			0.00
4			TOTAL	\$27,885,661
5	EXPENSES:			
6	For operation, maintena	nce and repairs		\$26,216,839
7	For interest on bonds, no	otes of scrip		0.00
8	For depreciation fund			\$1,152,000
9	For sinking fund require	ments		0.00
10	For note payments			0.00
11	For bond payments			0.00
12	For loss in preceding year	ar		0.00
13				
14			TOTAL	\$27,368,839
15	COST:			
16	Of gas to be used for mu	nicipal buildings		\$0.00
17	Of gas to be used for str			0.00
18	Of electricity to be used	-		1,086,000
19	Of electricity to be used	· ·		54,000
20	Total of the above items	-	s levv	\$1,140,000
21				1 7 - 7
22	New construction to be incl	uded in the tax levy		(
23	Total amounts to be incl			\$1,140,000
Nam	es of the cities or towns in wh			
	, with the number of customer		Names of the cities or towns in which the plan ELECTRICITY, with the number of customer	
	, with the number of customer	rs' meters in each.	ELECTRICITY, with the number of customer each	s' meters in
		s' meters in each.	ELECTRICITY, with the number of customer each	s' meters in Number of Customers
	, with the number of customer City or Town	rs' meters in each.	ELECTRICITY, with the number of customer each	s' meters in
		s' meters in each.	ELECTRICITY, with the number of customer each City or Town	s' meters in Number of Customers Meters, Dec. 31
		s' meters in each.	ELECTRICITY, with the number of customer each City or Town Hudson	s' meters in Number of Customers Meters, Dec. 31 9,945
		s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,945 3,253
		s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson	s' meters in Number of Customers Meters, Dec. 31 9,945
		s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,253
		s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
		s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,253
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,253
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	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94 3,25
	City or Town	s' meters in each. Number of Customers Meters, Dec. 31 Berlin,	ELECTRICITY, with the number of customer each City or Town Hudson Stow	s' meters in Number of Customers Meters, Dec. 31 9,94: 3,25:

None
R TOWN FOR: 5 58,000.00 1,082,000.00
5 1,140,000.00
eed capability: Century ad.

		Amount of	Period (of Payments		Interest	Amount Outstanding
hen Authorized*	Date of Issue	Original Issues**	Amounts	When Payable	Rate	When Payable	at End of Year
Apr. 7, 1913	Spec. Jun. 1, 1913	\$9,000.00				- C	
Mar. 4, 1918	Reg. Apr. 1, 1918	\$50,000.00					
Jun. 14, 1920	Spec. Feb. 1, 1921	\$25,000.00					
Mar. 5, 1928	Reg. Nov. 1, 1928	\$40,000.00					
Nov. 29, 1954	Spec. Mar. 1, 1955	\$250,000.00					
Mar. 7, 1955	Spec. May 1, 1955	\$100,000.00					
Mar. 7, 1955	Reg. Nov. 1, 1955	\$150,000.00					
Jun. 8, 1959	Spec. Aug. 1, 1959	\$300,000.00					
Nov. 7, 1961	Spec. Jul. 15, 1962	\$450,000.00					
	TOTAL	\$1,374,000.00				TOTAL	

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		Amount of	Period	of Payments		Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issues**	Amounts	When Payable	Rate	When Payable	at End of Year
Dec. 18,1896. Spec.	Jan. 1, 1897	\$18,000.00					
June 20, 1897. Spec.	Jan. 1, 1898	\$17,000.00					
June 10, 1898. Spec.	Jul. 1, 1898	\$5,000.00					
Nov. 5, 1903. Spec.	Nov. 2, 1903	\$13,000.00					
Mar. 7, 1904. Reg.	Jan. 1, 1905	\$5,000.00					
Apr. 2, 1912. Spec.	May 1, 1912	\$2,000.00					
Aug. 4, 1941. Spec.	Oct. 15, 1941	\$100,000.00					
Sep. 14, 1942. Spec.	Oct. 15, 1942	\$100,000.00					
Feb. 8, 1943. Spec.	Feb. 15, 1943	\$50,000.00					
Mar. 6, 1950. Reg.	Sep. 15, 1950	\$241,000.00					
	TOTAL	\$551,000.00				TOTAL	

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to the prescribed accounts.

1. Report below the cost of utility plant in service according ceding year. Such items should be included in column (c) or (d) effect of such amounts.

as appropriate.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-

3. Credit adjustments of plant accounts should be enclosed in should be shown in column (f). parentheses to indicate the negative

Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1. INTANGIBLE PLANT	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.39
2. PRODUCTION PLANT A. Steam Production						
310 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
311 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312 Boiler Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
313 Engines and Engine Driven						
Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
314 Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315 Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316 Miscellaneous Power Plant						
Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Steam Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B. Nuclear Production Plant						
320 Land and Land rights	\$1,457.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,457.43
321 Structures and Improvements	\$944,138.91	\$0.00	\$0.00	\$6,476.12	\$0.00	\$950,615.03
322 Reactor Plant equipment	\$1,455,017.11	\$0.00	\$0.00	(\$17,550.77)	\$0.00	\$1,437,466.34
323 Turbogenerator Units	\$324,578.65	\$0.00	\$0.00	(\$65.65)	\$0.00	\$324,513.00
324 Accessory Electric Equipment	\$328,119.71	\$0.00	\$0.00	(\$19.19)	\$0.00	\$328,100.52
325 Miscellaneous Power Plant						
Equipment	\$174,818.88	\$0.00	\$0.00	\$817.09	\$0.00	\$175,635.97
Total Nuclear Production Plant	\$3,228,130.69	\$0.00	\$0.00	(\$10,342.40)	\$0.00	\$3,217,788.29

Year ended December 31, 2023

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant	¢0.00	¢0.00	¢0.00	¢0.00	¢0.00	¢0.00
2	330 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
3	331 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	332 Reservoirs, Dams and Waterways	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	333 Water Wheels, Turbines and	* 0.00	* • • • •	* 2.22	* 0.00	*0 00	* •••••
-	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6 7	334 Accessory Electric Equipment335 Miscellaneous Power Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	336 Roads, Railroads and Bridges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights	\$5,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,500.00
12	341 Structures and Improvements	\$966,898.83	\$0.00	\$0.00	\$0.00	\$0.00	\$966,898.83
13	342 Fuel Holders, Producers and						
	Accessories	\$684,773.07	\$0.00	\$0.00	\$0.00	\$0.00	\$684,773.07
14	343 Prime Movers	\$2,191,617.48	\$0.00	\$0.00	\$0.00	\$0.00	\$2,191,617.48
15	344 Generators	\$317,889.02	\$0.00	\$0.00	\$0.00	\$0.00	\$317,889.02
16	345 Accessory Electric Equipment	\$628,536.53	\$0.00	\$0.00	\$0.00	\$0.00	\$628,536.53
17	346 Miscellaneous Power Plant Equipment	\$467,289.80	\$3,732.52	\$0.00	\$0.00	\$0.00	\$471,022.32
18	347 Production Plant	\$45,660.80	\$0.00	\$0.00	\$0.00	\$0.00	\$45,660.80
19	Total Other Production Plant	\$5,308,165.53	\$3,732.52	\$0.00	\$0.00	\$0.00	\$5,311,898.05
20	Total Production Plant	\$8,536,296.22	\$3,732.52	\$0.00	(\$10,342.40)	\$0.00	\$8,529,686.34
21	3. TRANSMISSION PLANT						
22	350 Land and Land Rights	\$53,804.14	\$0.00	\$0.00	\$0.00	\$0.00	\$53,804.14
23	351 Clearing Land and Rights of Way	\$21,103.99	\$0.00	\$0.00	\$0.00	\$0.00	\$21,103.99
24	352 Structures and Improvements	\$132,529.02	\$0.00	\$0.00	\$0.00	\$0.00	\$132,529.02
25	353 Station Equipment	\$2,160,071.87	\$7,210.10	\$0.00	\$26,622.59	\$0.00	\$2,193,904.56
26	354 Towers and Fixtures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	355 Poles and Fixtures	\$749,138.95	\$0.00	\$0.00	\$0.00	\$0.00	\$749,138.95
28	356 Overhead Conductors and Devices	\$185,519.90	\$0.00	\$0.00	\$0.00	\$0.00	\$185,519.90
29	357 Underground Conduits	\$6,158.09	\$0.00	\$0.00	\$0.00	\$0.00	\$6,158.09
30	358 Underground Conductors and						
	Devices	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	359 Roads and Trails	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total Transmission Plant	\$3,308,325.96	\$7,210.10	\$0.00	\$26,622.59	\$0.00	\$3,342,158.65

fed Dec **8A** ember 31, 2023

ine No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	361 Structures and Improvements	\$16,866.33	\$0.00	\$0.00	\$0.00	\$0.00	\$16,866.33
4	362 Station Equipment	\$3,987,292.16	\$171,685.64	\$0.00	\$0.00	\$0.00	\$4,158,977.80
5	363 Storage Battery Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	364 Poles, Towers and Fixtures	\$930,817.88	\$9,814.92	\$0.00	\$0.00	\$0.00	\$940,632.80
7	365 Overhead Conductors and Devices	\$6,301,909.73	\$444,717.04	\$0.00	\$0.00	\$0.00	\$6,746,626.77
8	366 Underground Conduits	\$1,132,672.72	\$3,200.00	\$0.00	\$0.00	\$0.00	\$1,135,872.72
9	367 Underground Conductors & Devices	\$2,973,739.15	\$98,532.02	\$0.00	(\$250,480.18)	\$0.00	\$2,821,790.99
10	368 Line Transformers	\$4,242,818.18	\$96,866.98	\$8,904.00	\$0.00	\$0.00	\$4,330,781.16
11	369 Services	\$637,007.34	\$7,680.18	\$0.00	\$0.00	\$0.00	\$644,687.52
12	370 Meters	\$3,144,750.29	\$81,444.02	\$5,641.00	\$0.00	\$0.00	\$3,220,553.31
13	371 Installations on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	372 Leased Prop. on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	373 Street Lighting and Signal Systems	\$750,861.21	\$22,432.37	\$15,974.20	\$0.00	\$0.00	\$757,319.38
15	374 Distribution Plant	\$336.01	\$0.00	\$0.00	\$0.00	\$0.00	\$336.01
16	Total Distribution Plant	\$24,119,071.00	\$936,373.17	\$30,519.20	(\$250,480.18)	\$0.00	\$24,774,444.79
17	5. GENERAL PLANT						
18	389 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	390 Structures and Improvements	\$689,155.07	\$0.00	\$0.00	\$0.00	\$0.00	\$689,155.07
20	391 Office Furniture and Equipment	\$1,133,881.03	\$101,240.84	\$0.00	(\$10,500.97)	\$0.00	\$1,224,620.90
21	392 Transportation Equipment	\$1,944,574.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,944,574.79
22	393 Stores Equipment	\$122,022.06	\$0.00	\$0.00	\$0.00	\$0.00	\$122,022.06
23	394 Tools, Shop and Garage Equipment	\$176,813.16	\$0.00	\$0.00	\$0.00	\$0.00	\$176,813.16
24	395 Laboratory Equipment	\$98,050.16	\$0.00	\$0.00	\$0.00	\$0.00	\$98,050.16
25	396 Power Operated Equipment	\$69,603.42	\$4,918.94	\$0.00	\$0.00	\$0.00	\$74,522.36
26	397 Communication Equipment	\$142,417.79	\$8,808.39	\$0.00	\$0.00	\$0.00	\$151,226.18
27	398 Miscellaneous Equipment	\$64,673.16	\$0.00	\$0.00	\$0.00	\$0.00	\$64,673.16
28 20	399 Other Tangible Property	\$127,454.90	\$0.00	\$0.00	\$0.00	\$0.00	\$127,454.90
29 20	Total General Plant	\$4,568,645.54	\$114,968.17	\$0.00	(\$10,500.97)	\$0.00 \$0.00	\$4,673,112.74
30	Total Electric Plant in Service	\$40,536,721.11	\$1,062,283.96	\$30,519.20	(\$244,700.96)	+	\$41,323,784.91
31 32					Total Cost of	Electric Plant	\$41,323,784.91
32 33				Iec	S Cost of Land, Land Righ	ts. Rights of Way	\$65,143.96
34					tal Cost upon which Depr		\$41,258,640.95

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Line No.	Title of Account (a)		Balance Beginning of Year (b)		Balance End of Year (c)		Increase or (Decrease) (d)
1	UTILITY PLANT						
2	101 Utility Plant - Electric (P.17)	\$	18,631,793.45		\$20,216,158.36	\$	1,584,364.9
3	101 Utility Plant - Gas (P.20)		-		-		-
4	120 Nuclear Fuel		24,678.44		11,312.20		(13,366.2
5	Total Utility Plant	\$	18,656,471.89	\$	20,227,470.56	\$	1,570,998.0
6	-				· ·		
7	123 Invest in Assoc. Companies	\$	53,580.92	\$	53,580.92	\$	-
8	124 Other Investments		-		-		-
9		\$	53,580.92	\$	53,580.92	\$	-
10							
11	FUND ACCOUNTS						
12	125 Sinking Funds	\$	-	\$	-	\$	-
13	126 Depreciation Fund (P. 14)		8,498,329.13		9,952,099.93		1,453,770.
14	128 Other Special Funds		76,673.96		77,077.14		403.
15	Total Funds	\$	8,575,003.09	\$	10,029,177.07	\$	1,454,173.
16	CURRENT AND ACCRUED ASSETS						
17	131 Cash (P. 14)	\$	3,509,036.32	\$	6,143,925.95	\$	2,634,889.
18	132 Special Deposits		1,619,856.57		1,651,624.37		31,767.
19	135 Working Funds		500.00		500.00		-
20	141 Notes and Receivables		-		-		-
21	142 Customer Accounts Receivable		2,496,837.11		2,230,569.25		(266,267.
22	143 Other Accounts Receivable		38,633.42		35,136.89		(3,496.
23	146 Receivables from Municipality		-		-		-
24	151 Materials and Supplies (P.14)		1,099,774.28		1,215,157.79		115,383.
25							-
26	165 Prepayments		1,213,507.93		1,313,653.78		100,145.
27	174 Miscellaneous Current Assets	¢	40,813,017.08	ф.	40,516,833.38	ф.	(296,183.)
28	Total Current and Accrued Assets	\$	50,791,162.71	\$	53,107,401.41	\$	2,316,238.
29 20	DEFERRED DEBITS	¢		¢		¢	
30 21	181 Unamortized Debt Discount	\$	-	\$	-	\$	-
31	182 Extraordinary Property Losses		-		-		-
32	185 Other Deferred Debits Total Deferred Debits	¢	2,138,316.00	¢	2,706,101.70	¢	567,785.
33	Total Deferred Debits	\$	2,138,316.00	\$	2,706,101.70	\$	567,785.
34 35	Total Assets and Other Debits	\$	80,214,534.61	\$	86,123,731.66	\$	5,909,197.

COMPARATIVE RALANCE SHEET Assats and Other Debits

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction	0.00	0.00	0.00
3	SURPLUS			
4	205 Sinking Fund Reserves	0.00	0.00	0.00
5	206 Loans Repayments	1,925,000.00	1,925,000.00	0.00
6	207 Appropriations for Construction Repayments	20,093.39	20,093.39	0.00
7	208 Unappropriated Earned Surplus (P.12)	45,065,045.17	47,417,619.67	2,352,574.50
8	Total Surplus	47,010,138.56	49,362,713.06	2,352,574.50
9	LONG TERM DEBT			
10	221 Bonds (P.6)	0.00	0.00	0.00
11	231 Notes Payable (P.7)	0.00	0.00	0.00
12	Total Bonds and Notes	0.00	0.00	0.00
13	CURRENT & ACCRUED LIABILITIES			
14	232 Accounts Payable	1,101,130.90	950,929.52	(150,201.38
15	234 Payables to Municipality	290,676.16	290,298.21	(377.95
16	235 Customer Deposits	1,465,345.24	1,466,924.26	1,579.02
17	236 Taxes Accrued	0.00	0.00	0.00
18	237 Interest Accrued	0.00	0.00	0.00
19	242 Miscellaneous Current and Accrued Liabilities	23,012,182.86	25,984,720.05	2,972,537.19
20	Total Current and Accrued Liabilities	25,869,335.16	28,692,872.04	2,823,536.88
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt	0.00	0.00	0.00
23	252 Customer Advances for Construction	404,062.12	597,450.96	193,388.84
24	253 Other Deferred Credits	4,483,990.88	4,992,738.51	508,747.63
25	Total Deferred Credits	4,888,053.00	5,590,189.47	702,136.47
26	RESERVES			
27	260 Reserves for Uncollectible Accounts	0.00	0.00	0.00
28	261 Property Insurance Reserve	76,673.96	77,077.14	403.18
29	262 Injuries and Damages Reserves	0.00	0.00	0.00
30	263 Pensions and Benefits	0.00	0.00	0.00
31	265 Miscellaneous Operating Reserves	0.00	0.00	0.00
32	Total Reserves	76,673.96	77,077.14	403.18
33	CONTRIBUTIONS IN AID OF			
	CONSTRUCTION			
34	271 Contributions in Aid of Construction	2,370,333.93	2,400,879.95	30,546.02
35	Total Liabilities and Other Credits	80,214,534.61	86,123,731.66	5,909,197.05

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Transferred \$225,000.00 to the Town of Hudson Transferred \$65,676.14 to the Town of Stow

	STATEMENT OF INCOME FOR 1	THE	YEAR		
			То	tal	
Line No.	Account (a)	(Current Year (b)	(I	Increase or Decrease) from receding Year (c)
1	OPERATING INCOME				
2	400 Operating Revenues (P. 37 and P. 43)	\$	25,882,701.55	\$	(1,401,155.59)
3	Öperating Expenses	¢		¢	
4	401 Operating Expenses (P. 42)	\$	21,788,366.61	\$	534,355.64
5 6	402 Maintenance Expenses (P. 42)403 Depreciation Expenses		1,973,098.16 1,214,147.31		335,904.57 43,046.31
7	407 Amortization of Property Losses		-		
8					
9	408 Taxes (P. 49)		18,300.46		(116.76)
10	Total Operating Expenses	\$	24,993,912.54	\$	913,189.76
11	Operating Income	\$	888,789.01	\$	(2,314,345.35)
12	414 Other Utility Operating Income (P. 50)	\$	-	\$	-
13					
14	Total Operating Income	\$	888,789.01	\$	(2,314,345.35)
15	OTHER INCOME	Φ		¢	
16 17	415 Income from Merchandising, Jobbing and Contract Work (P. 51) 419 Interest Income	\$	- 293,091.81	\$	- 113,404.90
17	419 Interest income 421 Miscellaneous Income		1,414,810.76		1,605,267.08
10	Total Other Income	\$	1,707,902.57	\$	1,718,671.98
20	Total Income	\$	2,596,691.58	\$	(595,673.37)
20 21	MISCELLANEOUS INCOME DEDUCTIONS	Ŷ	2,390,091.38	Ŷ	(393,073.37)
$\frac{21}{22}$	425 Miscellaneous Amortization	\$	(86,839.44)		(4,101.48)
$\overline{23}$	426 Other Income Deductions	Ŧ	40,658.33		(4,190.96)
24	Total Income Deductions	\$	(46,181.11)	\$	(8,292.44)
25	Income Before Interest Charges	\$	2,642,872.69	\$	(587,380.93)
26	INTEREST CHARGES			+	
27	427 Interest on Bonds and Notes	\$	-	\$	-
28 29	428 Amortization of Debt Discount and Expenses429 Amortization of Premium on Debt		-		-
30	431 Other Interest Expenses		-		-
31	432 Interest Charged to Construction - Credit		-		-
32	Total Interest Charges	\$	_		_
33	NET INCOME	\$	2,642,872.69	\$	(587,380.93)
	EARNED SURPLUS	Ψ	2,012,072.07	Ψ	(201,2001,2)
Line	EARITED SORI LOS		Debits		Credits
No.	(a)		(b)		(c)
34	208 Unappropriated Earned Surplus (at beginning of period)			\$	45,065,045.17
35					
36 37	433 Balance Transferred from Income				2,642,872.71
37 38	433 Balance Transferred from Income 434 Miscellaneous Credits to Surplus				2,042,072.71
30 39	435 Miscellaneous Debits to Surplus				_
40	436 Appropriations of Surplus (P. 21)		290,298.21		
41	437 Surplus Applied to Depreciation				
42	208 Unappropriated Earned Surplus (at end of period)		47,417,619.67		
43				<i>*</i>	
44	TOTALS		\$47,707,917.88	\$	47,707,917.88

STATEMENT OF INCOME FOR THE YEAR

INTENTIONALLY

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	CASH BALANCES AT END OF YE	AR (Ace	count 131)		
Line	Items				Amount
No.	(a)				(b)
1	Operation Fund			\$	6,143,925.95
2	Interest Fund				-
3	Bond Fund				-
4	Construction Fund (128)				-
5	Miscellaneous Cash (128)				-
6	Escrow Reserve (128)				77,077.14
7					
11					< 221 002 00
12	TOTAL		1 = 0 - 1 < 2 >	\$	6,221,003.09
	MATERIALS AND SUPPLIES (Acco Summary Per Balance SI		-159,163)		
			Amoun	t End of	Year
Line	Account		Electric		Gas
No.	(a)		(b)		(c)
13	Fuel (Account 151) (See Schedule, Page 25)	\$	110,979.16		
14	Fuels Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154)		1,104,178.63	1	NOTAPPLICABLE
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22 22	Stores Expense (Account 163)	¢	1 215 157 70		
23	Total Per Balance Sheet	\$	1,215,157.79		
	DEPRECIATION FUND ACCOUN	Г (Ассо	unt 136)	1	
Line No.					Amount (b)
No.	(a) DEBITS				(0)
25	Balance of account at beginning of year			\$	8,498,329.13
26	Income during year from balance on deposit				284,475.37
27	Amount transferred from income				1,034,000.00
28	TOTAL			\$	9,816,804.50
29					
30	CREDITS				
31	Amount expended for construction purposes(Sec.57,C164 of G.L.)			\$	-
32	Amounts expended for renewals, viz:				
33	Adjustment				135,295.43
34					
38					
39	Balance on hand at end of year				9,952,099.93
40	TOTAL			\$	9,952,099.93

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2023

15

UTILITY PLANT - ELECTRIC

 Report below the items of utility plant in service according to the prescribed accounts,
 Do not include as adjustments, corrections of additions and

retirements for the current or the pre-

cedeing year. Such items should be included in column (c).3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts. 4. Reclassifications of transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	(0)	(0)	(u)	(C)	(1)	(g)
2	302 Franchise & Consent	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.3
3		. ,					
4	Total Intangible Plant	\$4,382.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,382.3
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
8	311 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	312 Boiler Plant equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	313 Engine and Engine Driven						
	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11	314 Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12	315 Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
13	316 Miscellaneous Power Plant						
14	Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
15	Total Steam Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights	\$1,457.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,457.4
18	321 Structures and Improvements	\$16,318.57	\$0.00	\$0.00	\$0.00	\$6,476.12	\$22,794.6
	322 Reactor Plant Equipment	\$6,021.62	\$0.00	\$0.00	\$0.00	\$0.00	\$6,021.6
20	323 Turbogenerator Units	\$9,570.70	\$0.00	\$3,245.76	\$0.00	(\$65.65)	\$6,259.2
21	324 Accessory Electric Equipment	\$183.82	\$0.00	\$0.00	\$0.00	(\$19.19)	\$164.6
22	325 Miscellaneous Power Plant						
	Equipment	\$16,507.08	\$0.00	\$5,827.32	\$0.00	\$817.09	\$11,496.8
23	Total Nuclear Production Plant	\$50,059.22	\$0.00	\$9,073.08	\$0.00	\$7,208.37	\$48,194.5

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	331 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	332 Reservoirs, Dams and Waterways	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	333 Water Wheels, turbines and Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	334 Accessory Electric equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	335 Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	336 Roads, Railroads and Bridges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights	\$5,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,500.00
12	341 Structures and Improvements	\$531,165.73	\$0.00	\$32,229.96	\$0.00	\$0.00	\$498,935.77
13	342 Fuel Holders, Producers and Accessories	\$444,936.07	\$0.00	\$19,564.92	\$0.00	\$0.00	\$425,371.15
14	343 Prime Movers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	344 Generators	\$12,380.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,380.00
16	345 Accessory Electric Equipment	\$24,616.28	\$0.00	\$0.00	\$0.00	\$0.00	\$24,616.28
17	346 Miscellaneous Power Plant Equipment	\$340,969.83	\$3,732.52	\$15,576.36	\$0.00	\$0.00	\$329,125.99
18	347 Production Plant	\$41,656.76	\$0.00	\$1,522.08	\$0.00	\$0.00	\$40,134.68
19	Total Other Production Plant	\$1,401,224.67	\$3,732.52	\$68,893.32	\$0.00	\$0.00	\$1,336,063.87
20	Total Production Plant	\$1,451,283.89	\$3,732.52	\$77,966.40	\$0.00	\$7,208.37	\$1,384,258.38
21	3. TRANSMISSION PLANT						
22	350 Land and Land Rights	\$53,804.14	\$0.00	\$0.00	\$0.00	\$0.00	\$53,804.14
23	351 Clearing Land and Rights of Way	\$11,210.62	\$0.00	\$703.44	\$0.00	\$0.00	\$10,507.18
24	352 Structures and Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	353 Station Equipment	\$636,266.87	\$7,210.10	\$72,002.40	\$0.00	\$26,622.59	\$598,097.16
26	354 Towers and Fixtures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	355 Poles and Fixtures	\$2,124.48	\$0.00	\$0.00	\$0.00	\$0.00	\$2,124.48
28	356 Overhead Conductors and Devices	\$265.74	\$0.00	\$0.00	\$0.00	\$0.00	\$265.74
29	357 Underground Conduits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	358 Underground Conductors and Devices	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	359 Roads and Trails	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Total Transmission Plant	\$703,671.85	\$7,210.10	\$72,705.84	\$0.00	\$26,622.59	\$664,798.70

		UTILITY PLAN	Г - ELECTRIC ((Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits	Adjustments Transfers (f)	Balance End of Year (g) \$0.00 \$5,377.60 \$2,234,185.84 \$0.00 \$57,884.06 \$4.140.024.74
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	361 Structures and Improvements	\$5,377.60	\$0.00	\$0.00	\$0.00	\$0.00	\$5,377.60
4	362 Station Equipment	\$2,221,991.84	\$171,685.64	\$159,491.64	\$0.00	\$0.00	\$2,234,185.84
5	363 Storage Battery Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	364 Poles, Towers and Fixtures	\$54,274.58	\$9,814.92	\$6,205.44	\$0.00	\$0.00	\$57,884.06
7	365 Overhead Conductors and Devices	\$3,968,936.14	\$444,717.04	\$255,167.64	\$0.00	(\$17,550.80)	\$4,140,934.74
8	366 Underground Conduits	\$853,737.70	\$3,200.00	\$45,306.96	\$0.00	\$0.00	\$811,630.74
	367 Underground Conductors & Devices	\$2,128,990.36	\$98,532.02	\$118,949.52	\$0.00	(\$245,230.18)	\$1,863,342.68
10	368 Line Transformers	\$981,810.93	\$96,866.98	\$70,713.60	\$778.48	\$0.00	\$1,007,185.83
11	369 Services	\$3,052.65	\$7,680.18	\$0.00	\$0.00	\$0.00	\$10,732.83
12	370 Meters	\$3,005,430.34	\$81,444.02	\$157,237.56	\$3,665.12	\$0.00	\$2,925,971.68
13	371 Installations on Cust's Premises	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,007,185.83 \$10,732.83 \$2,925,971.68 \$0.00 \$404,351.69
14	373 Street Lighting and Signal Systems	\$413,337.76	\$22,432.37	\$25,028.76	\$6,389.68	\$0.00	\$404,351.69
15	374 Distribution Plant	\$219.36	\$0.00	\$0.00	\$0.00	\$0.00	
16	Total Distribution Plant	\$13,637,159.26	\$936,373.17	\$838,101.12	\$10,833.28	(\$262,780.98)	\$13,461,817.05
17	5. GENERAL PLANT						\$219.36 \$13,461,817.05 \$0.00 \$3,873.14 \$145,357.52
18	389 Land and Land Rights	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	390 Structures and Improvements	\$4,437.62	\$0.00	\$564.48	\$0.00	\$0.00	\$3,873.14
20	391 Office Furniture and Equipment	\$78,104.17	\$101,240.84	\$23,486.52	\$0.00	(\$10,500.97)	\$145,357.52
21	392 Transportation Equipment	\$1,208,755.57	\$0.00	\$176,779.56	\$0.00	\$0.00	\$1,031,976.01
22	393 Stores Equipment	\$41,005.70	\$0.00	\$4,067.40	\$0.00	\$0.00	\$36,938.30
23	394 Tools, Shop and Garage Equipment	\$53,977.87	\$0.00	\$5,893.80	\$0.00	\$0.00	\$48,084.07
24	395 Laboratory Equipment	\$23,740.53	\$0.00	\$3,268.32	\$0.00	\$0.00	\$20,472.21
25	396 Power Operated Equipment	\$61,216.06	\$4,918.94	\$2,320.08	\$0.00	\$0.00	\$63,814.92
26	397 Communication Equipment	\$64,563.18	\$8,808.39	\$4,745.28	\$0.00	\$0.00	\$68,626.29
27	398 Miscellaneous equipment	\$6,247.70	\$0.00	\$0.00	\$0.00	\$0.00	\$6,247.70
28	399 Other Tangible Property	\$109,062.60	\$0.00	\$4,248.48	\$0.00	\$0.00	\$104,814.12
29	Total General Plant	\$1,651,111.00	\$114,968.17	\$225,373.92	\$0.00	(\$10,500.97)	\$1,530,204.28
30	Total Electric Plant in Service	\$17,447,608.39	\$1,062,283.96	\$1,214,147.28	\$10,833.28	(\$239,450.99)	\$17,045,460.80
31	104 Utility Plant Leased to Others	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	105 Property Held for Future Use	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	107 Construction Work in Progress	\$1,184,185.06	\$1,753,157.78	\$0.00	(\$233,354.72)	\$0.00	\$3,170,697.56
	108 Accumulated Depreciation						
34	Total Utility Plant Electric	\$18,631,793.45	\$2,815,441.74	\$1,214,147.28	(\$222,521.44)	(\$239,450.99)	\$20,216,158.36

Year ended December 31,2023

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.

Show quantities in tons of 2,000 lbs., gal., or M cf., whichever unit of quantity is applicable.
 Each kind of coal or oil should be shown separately.

4. Show gas and electric fueled separately by specific use.

					Kind of F	uel and Oil	
			Total	#2 DI	ESEL	GAS MCF	
Line	Item		Cost	Quantity	Cost	Quantity	Cost
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	On Hand Beginning of Year	\$	126,855.69	40,153		0	\$ -
2 3	Received During Year	¢	82,244.24	24,005	72,134.21	1,029	10,110.03
3 4	TOTAL Used During Year (Note A)	\$	209,099.93 98,120.77	64,158 27,955	\$ 198,989.90 88,010.74	1,029 1,029	\$ 10,110.03 \$ 10,110.03
5	Used During Teal (Note A)	φ	96,120.77	21,955	88,010.74	1,029	\$ 10,110.05
6							
7							
8							
9							
10		¢		0	0.00	0	¢
11	Sold or Transferred	\$	-	0	0.00	0	\$ -
12	TOTAL DISPOSED OF	\$	98,120.77	27,955	\$ 88,010.74	1,029	\$ 10,110.03
13	BALANCE END OF YEAR	\$	110,979.16	36,203	\$ 110,979.16	0	\$ -
			-		Kinds of Fuel an	d Oil - Continued	
Line	Item		ľ	Quantity	Cost	Quantity	Cost
No.	(g))			(h)	(i)	(j)	(k)
14	On Hand Beginning of Year						
15	Received During Year						
16	TOTAL						
17 18	Used During Year (Note A)						
10							
20							
21							
22							
23							
24	Sold or Transferred		ļ				
25	TOTAL DISPOSED OF						
26	BALANCE END OF YEAR		[

Note A - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, Etc.

	MISCELLANEOUS NONOPERATING INCOME (ACCOUNT 42)	1)
Line	Item	Amount
No.	(a)	(b)
1	Miscellaneous Non-Operating Income	\$ 1,414,810.76
2		
3		
4		
5		
6	TOTAL	\$ 1,414,810.76
Line	OTHER INCOME DEDUCTIONS (ACCOUNT 426)	A
Line No.	Item (a)	Amount (b)
7	Donations	\$ -
8	Penalties	Ψ -
9	Expenditures for Civic, Political Activities	-
10	Other Interest Expense	40,658.33
11		
12		
13		
14	TOTAL	\$ 40,658.33
	MISCELLANEOUS CREDITS TO SURPLUS (ACCOUNT 434)	
Line	Item	Amount
No.		(b)
15	Refund of Prior Years Cost	\$ -
16 17		
17		
10		
20		
20 21		
21		
23	TOTAL	\$ -
	MISCELLANEOUS DEBITS TO SURPLUS (ACCOUNT 435)	
Line	Item	Amount
No.	(a)	(b)
24	Expensed to Prior Years Cost	\$ -
25		
26		
27		
28 20		
29 32	TOTAL	\$ -
52	APPROPRIATIONS OF SURPLUS (ACCOUNT 436	
Line	Item	Amount
No.	(a)	(b)
33	Transfer to Town of Hudson Treasury	\$ 225,000.00
34	Transfer to Town of Stow Treasury	65,298.19
35		
36		
37		
38		
39 40	TOTAL	\$ 290.298.19
40		D 290.298.19

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2023

					C OUNTS 482, 444) pter 269, Actions of 1927)	
Line No.	Acct. No.		chedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue (\$0.0000) (d)
1 2 3 4	482	NOT API	PLICABLE			
			Schedule a)	K.W.H. (b)	Revenue Received (c)	Average Revenue perK.W.H (cents) (0.0000) (d)
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19		Municipal (Other th All Electric Power Commercial Yard Lighting Street Lighting Town of Hudson Town of Stow Town of Berlin	TOTALS TOTALS TOTALS	0 11,105,745 2,063,032 32,690 13,201,467 477,969 24,844 350 503,163 13,704,630 SED POWER (AC	\$	\$ 13.3846 14.3897 25.5864 13.5719 10.4612 10.4595 10.4457
Line No.	froi	m Which Electric ergy is Purchased (a)	Voltage Received	К.W.H. (с)	Amount (d)	K.W.H. (cents) (0.0000) (e)
20 21 22 23 24 25 26 27 28 29	See F	Pages 54, 55, 56 for			0.00	0.0000
				FOR RESALE (AC		
Line No.	to Ene	ames of Utilities Which Electric ergy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Revenues per K.W.H. (cents) (0.0000) (e)
30 32 33 34 35 36 37 38 39 40	See F	Pages 52,53 for deta	ils TOTAL	.s 0	0.00) 0.0000

ELECTRIC OPERATING REVENUES (Account 400)

1.Report below the amount of Operating Revenue for

the year for each prescribed account and the amount of

previously reported figures explain any inconsistencies.

of meters plus number of flat rate accounts, except that where

2. If increases and decreases are not derived from

increase or decrease over the preceding year;

separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average should be given in a footnote. of 12 figures at the close

of each month. If the customer count in the residential service classification includes customer counted more than once because of 3. Number of customers should be reported on the basis of number special services, such as water, heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales

5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 kW of demand. See account 442 of the Uniform System of Accounts. Explain basis of classification.

							Average N	
		 Operating	_		Kilowatt-ho		Customers	Î
				Increase of		Increase or		Increase or
		Amount for		ecrease) from	Amount for	(Decrease) from	Number for	(Decrease) from
Line	Account	Year	P	receding Year	Year	Preceding Year	Year	Preceding Year
No.	(a)	(b)		(c)	(d)	(e)	(f)	(g)
	SALES OF ELECTRICITY							
	440 Residential Sales	\$ 13,618,003.59	\$	689,732.76	101,717,569	(3,302,745)	11,409	12
	442 Commercial and Industrial Sales:							
4	Small (or Commercial) see instr. 5	3,896,400.03		151,158.67	26,525,204	(1,182,907)	1,561	43
	Large (or Industrial) see instr. 5	9,126,072.31		517,502.59	71,407,146	(2,175,947)	140	11
6	444 Municipal Sales; (P. 22)	1,844,322.47		114,822.09	13,704,630	(295,713)	128	(10)
7	445 Other Sales to Public Authorities	-		-	0	0	0	0
	446 Sales to Railroads and Railways	-		-	0	0	0	0
	449 Fuel Charge Adjustment	(2,825,172.63)		(2,846,552.24)	0	0	0	0
10	449 Miscellaneous Electric Sales	 83,669.43		2,302.26	307,042.00	(6,136)	163	0
11	Total Sales to Ultimate Consumers	\$ 25,743,295.20	\$	(1,371,033.87)	213,661,591	(6,963,449)	13,401	55
12	447 Sales for Resale	-		-	0	0	0	0
13	Total Sales of Electricity*	\$ 25,743,295.20	\$	(1,371,033.87)	213,661,591	(6,963,449)	13,401	55
14	OTHER OPERATING REVENUES							-
15	450 Forfeited Discounts							
16	451 Miscellaneous Service Revenues							
17	453 Sales of Water and Water Power				*Includes revenues from	application of fuel cl	auses	\$ 12,057,692.11
18	454 Rent from Electric Property	\$ 53,778.73	\$	4,819.33		* *		
	455 Interdepartmental Rents			-				
	456 Other Electric Revenues	85,627.62		(34,941.05)	Total kWh to which app	lied		213,661,591
21		,			11			
22								
	Miscellaneous Adjustments to Sales							
24	Ŭ							
	Total Other Operating Revenues	\$ 139,406.35	\$	(30,121.72)				
26	Total Electric Operating Revenues	\$ 25,882,701.55	\$	(1,401,155.59)				

37 Year ended December 31, 2023

Г

ine Acct. Schedule K.W.H. Revenue (cents) (0.0000) July 31, Dec. 31,					Average Revenue	Number of Customers (Per Bills Rendered)		
2 442 "C" Commercial Rate 26,525,204 2,012,968,61 7,5889 1,562 1,583 3 442 "D" Power Rate 71,407,146 4,056,164.76 5,6803 141 142 4 400 "F" Rate All Electric 16,001,077 906,437,71 5,6071 883 886 6 442 "G" Rate Commercial Heat 0 0.000 0.0000 0 0 7 444 Street Lighting 503,163 52,636.26 10,4611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6.4723 128 128 9 449 Yard Lighting 307,042 61,868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 154 154 154 12 1 1 14 14 14 14 14 14 14 14 12 1 149 Power Adjustment Charge 12,057,692.11 154 154 154 14 1 149<	.ine No.				(0.0000)	-		
3 442 "D" Power Rate 71,407,146 4,056,164.76 5.6803 141 142 4 440 "E" Water Heater Residential 16,001,077 906,437.71 5.66091 1,385 1,388 5 440 "G" Rate All Electric 13,131,760 736,307.71 5.66071 8833 886 6 442 "G" Rate Commercial Heat 0 0.00 0.0000 0 0 7 444 Street Lighting 503,163 52,636.26 10.4611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6.472.3 128 128 9 449 Yard Lighting 307,042 61.868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 14 14 14 15 11 15 15 14 14 14 14 14 14 14 14 12 14 14 14 14 14 14 15 154 14 14								
4 440 "E" Water Heater Residential 16,001,077 906,437.71 5.6649 1,385 1,388 5 440 "F" Rate All Electric 13,131,760 736,307.71 5.6071 883 886 6 442 "G" Rate Commercial Heat 0 0.00 0.000 0 0 7 444 Street Lighting 503,163 52,635,26 10.4611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6.4723 128 128 9 449 Yard Lighting 307,042 61,868.16 20,1497 154 154 11 449 Power Adjustment Charge 12,057,692.11 T T T 12 14 T 14 T </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
5 440 "F" Rate All Electric 13,131,760 736,307,71 5.6071 883 886 6 442 "G" Rate Commercial Heat 0 0.00 0.0000 0 0 7 444 Street Lighting 503,163 52,636,26 10,04611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6,4723 128 128 9 449 Yard Lighting 307,042 61,868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 154 154 154 13 13 12,057,692.11 154 154 154 154 14 15 13 154 154 154 154 15 15 15 154 154 154 154 16 15 154 154 154 154 154 17 15 154 154 154 154 154 18 12 12,057,692,11 154 154 <t< td=""><td></td><td></td><td></td><td>4</td><td></td><td></td><td></td></t<>				4				
6 442 "G" Rate Commercial Heat 0 0.00 0.0000 0 0 7 444 Street Lighting 503,163 52,636,26 10.4611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6,4723 128 128 9 449 Yard Lighting 307,042 61,868,16 20,1497 154 154 10 449 Power Adjustment Charge 12,057,692,11 154 154 11 12 13 14 15 154 154 12 13 14 154 12,057,692,11 154 154 14 15 154 154 154 154 154 14 15 154 12,057,692,11 154 154 154 15 13 14 154 144 154 154 154 154 16 14 154 144 154 144 154 154 154 154 17 16 14 144								
7 444 Street Lighting 503,163 52,636.26 10.4611 9 9 8 444 Municipal Sales 13,201,467 854,440.03 6.472.3 128 128 9 449 Yard Lighting 307,042 61,868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 1 1 1 11 12 13 14 <								
8 444 Municipal Sales 13,201,467 854,440.03 6.4723 128 128 9 449 Yard Lighting 307,042 61,868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 12,057,692.11 154 154 11 12 13 14 15 12,057,692.11 14 154 12 13 14 15 12,057,692.11 14 154 154 17 18 19 17 18 14 154 14 154 14 18 19 14 154 14 154 154 154 154 17 18 19 10 14								
9 449 Yard Lighting 307,042 61,868.16 20.1497 154 154 10 449 Power Adjustment Charge 12,057,692.11 14 154 11 154 154 154 154 154 11 154 154 154 154 154 12 13 154 154 154 154 14 154 12,057,692.11 154 154 154 154 14 154 154 154 154 154 154 12,057,692.11 154 154 154 154 154 14 154 154 154 154 154 154 154 154 154 154 154 12,057,692.11 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154 154<						-		
10 449 Power Adjustment Charge 12,057,692.11 11 1 1 12 1 1 13 1 1 14 1 1 15 1 1 16 1 1 17 1 1 18 1 1 19 1 1 20 1 1 21 1 1 22 1 1 23 1 1 24 1 1 25 1 1 26 1 1 27 1 1 28 1 1 30 1 1 31 1 1 32 1 1 1 33 1 1 1 34 1 1 1 35 1 1 1 36 1 1 1 1 1 <								
11	10			 12		-		
	14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41							

ELECTRIC OPERATING AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnote.

l I			Increase or
			(Decrease) from
Line	Account	Amount for Year	Preceding Year
			0
No.	(a)	(b)	(c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		
8	504 Steam transferred - Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total Operation	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	1		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total Maintenance	0.00	0.00
20	Total power production expenses - steam power	0.00	0.00
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	\$ 23,518.35	3,846.19
24	518 Fuel	33,714.94	
25	519 Coolants and water	4,107.46	
26	520 Steam expenses	2,749.92	
27	521 Steam from other sources	0.00	
28	522 Steam transferred - Cr.	0.00	
29	523 Electric expenses	0.00	
30	524 Miscellaneous nuclear power expenses	36,540.32	
31	525 Rents	0.00	
32	Total operation	\$ 100,630.99	\$ (7,325.56)
33	Maintenance	¢ = 110.01	¢ 0.757.10
34	528 Maintenance supervision and engineering	\$ 5,110.31	
35	529 Maintenance of structures	4,704.80	
36	530 Maintenance of reactor plant equipment	18,498.19	
37 38	531 Maintenance of electric plant	3,307.09	
	532 Maintenance of miscellaneous nuclear plant	3,594.52	
39	Total maintenance	\$ 35,214.91	\$ 19,824.25
40	Total power production expenses-nuclear power	\$ 135,845.90	\$ 12,498.69
41	HYDRAULIC POWER GENERATION		
42	Operation		
43 44	535 Operation supervision and engineering 536 Water for power		
44 45	536 water for power 537 Hydraulic expenses		
45 46	538 Electric expenses		
40 47	539 Miscellaneous hydraulic power generation expenses		
47	540 Rents		
40 49	Total operation	\$ -	\$ -
49		φ -	φ -

ELECTRIC OPERATING AND MAINTENANCE EXPENSES - Continued Increase or (Decrease) from Line Amount for Year **Preceding Year** Account No. **(b)** (a) (c) 1 **HYDRAULIC POWER GENERATION - Continued** 2 Maintenance 3 541 Maintenance supervision and engineering 4 542 Maintenance of structure 5 543 Maintenance of reservoirs, dams and waterways 544 Maintenance of electric plant 6 7 545 Maintenance of miscellaneous hydraulic plant 8 **Total maintenance** 9 Total power production expenses - hydraulic power 10 **OTHER POWER GENERATION** 11 Operation 12 546 Operation supervision and engineering 106,057.73 45,919.99 13 547 Fuel 98,120,77 63,333.40 14 548 Operation expenses 110.534.13 (71,067.31)549 Miscellaneous other power generation expenses 6,978.43 15 121,293.22 550 Rent 0.00 0.00 16 17 **Total operation** 436,005.85 45,164.51 18 Maintenance 551 Maintenance supervision and engineering 19 47,947.45 26,661.27 20 552 Maintenance of structures 42.830.05 (94, 421.64)21 553 Maintenance of generating and electric plant 98.602.33 (91,063.15)554 Maintenance of miscellaneous other power generation plant 22 12,145.91 (6,362.81) 23 201,525.74 **Total maintenance** (165, 186.33)24 **Total power production expenses** 637,531.59 (120,021.82)25 **OTHER POWER SUPPLY EXPENSES** 26 555 Purchased power 11,583,556.20 340.021.27 27 556 System control and load dispatching 0.00 (2,694.78)28 557 Other expenses 19,735.04 5,230.10 29 Total other power supply expenses 11.603.291.24 342,556.59 30 **Total power production expenses** 12,376,668.73 235,033.46 31 TRANSMISSION EXPENSES 32 Operation 33 560 Operation supervision and engineering 0.00 0.00 561 Load dispatching 34 0.00 0.00 562 Station Expenses 35 3.130.69 (13.71)563 Overhead line expenses 36 6.255.23 5.551.03 37 564 Underground line expenses 0.00 0.00 38 565 Transmission of electricity by others 5,538,588.62 (440, 130.80)39 566 Miscellaneous transmission expenses 1,650.00 50.00 40 567 Rents 0.00 0.00 41 5,549,624.54 (434,543.48) **Total operation** 42 Maintenance 568 Maintenance supervision and engineering 43 0.00 0.00 569 Maintenance of structures 44 28,382.14 28,382.14 570 Maintenance of station equipment 45 3,081.18 1,951.37 571 Maintenance of overhead lines 46 26,966.96 (4, 473.02)47 572 Maintenance of underground lines 0.00 0.00 573 Maintenance of miscellaneous transmission plant 48 0.00 0.00 49 **Total maintenance** 58,430.28 25,860.49 Total transmission expenses 5,608,054.82 (408,682.99)

ELECTRIC OPERATING AND MAINTENANCE EXPENSES

				Increase or
				(Decrease) from
Line	Account	Am	ount for Year	Preceding Year
No.	(a)		(b)	(c)
1	DISTRIBUTION EXPENSES			
2	Operation:			
3	580 Operation supervision and engineering	\$	242,784.96	\$ 83,031.27
4	581 Load dispatching		0.00	-
5	582 Station expenses		20,682.19	8,671.82
6	583 Overhead line expenses		22,015.05	680.19
7	584 Underground line expenses		4,881.99	1,119.39
8	585 Street lighting and signal system expenses		28,635.09	3,807.11
9	586 Meter expenses		66,487.67	(35,087.98)
10	587 Customer installations expenses		124,258.94	29,628.23
11	588 Miscellaneous distribution expenses		53,121.18	(71,206.52)
12	589 Rents		0.00	-
13	Total operation	\$	562,867.07	\$ 20,643.51
14	Maintenance:		,	,
15	590 Maintenance supervision and engineering	\$	179,702.47	\$ 54,342.73
16	591 Maintenance of structures		0.00	-
17	592 Maintenance of station equipment		64,941.56	44,048.45
18	593 Maintenance of overhead lines		960,823.80	
19	594 Maintenance of underground lines		24,883.01	(4,316.39)
20	595 Maintenance of line transformers		11,441.64	(9,707.78)
21	596 Maintenance of street lighting and signal systems		10,714.09	7,762.73
21	597 Maintenance of meters		1,148.89	402.10
23	598 Maintenance of miscellaneous distribution plant		9,842.11	(11,287.83)
23	Total maintenance	\$	1,263,497.57	\$ 285,109.85
25	Total distribution expenses	\$	1,826,364.64	\$ 305,753.36
26	CUSTOMERS ACCOUNTS EXPENSES	÷	1,020,001.04	- 505,755.50
20	Operation:			
28	901 Supervision	\$	14,858.49	\$ (5,716.81)
20 29	902 Meter reading expenses	Ψ	19,750.46	,
30	903 Customer records and collection expenses		356,195.16	11,622.27
31	904 Uncollectible accounts		58,601.09	(47,446.36)
31	905 Miscellaneous customer accounts expenses		0.00	-
32	Total customer accounts expenses	\$	449,405.20	\$ (49,620.70)
33 34	SALES EXPENSES	Ψ		φ (+7,020.70)
34	Operation:			
35 36	911 Supervision		0.00	\$ -
30	912 Demonstrating and selling expenses		0.00	Ψ -
38	913 Advertising expenses		1,523.99	1,240.32
38 39	915 Advertising expenses 916 Miscellaneous sales expenses		1,525.99	1,240.32
39 40	Total sales expenses	\$	1,523.99	\$ 1,240.32
40	ADMINISTRATIVE AND GENERAL EXPENSES	φ	1,525.99	φ 1,240.32
41 42	ADMINISTRATIVE AND GENERAL EXPENSES Operation:			
42 43	920 Administrative and general salaries	\$	353,297.02	\$ 41,624.65
43 44	920 Administrative and general sataries 921 Office supplies and expenses	Φ		
44 45			28,055.91 0.00	5,332.68
45 46	922 Administrative expenses transferred - Cr.923 Outside services employed			-
			154,365.16	41,668.44
47 48	924 Property insurance		94,476.58	(833.62)
48	925 Injuries and damages		134,333.91	4,535.90
49 50	926 Employees pensions and benefits		2,268,807.75	478,654.11
50	928 Regulatory commission expenses			-
51 52	929 Duplicate Charges - Cr		F1 201 20	-
52	930 Miscellaneous general expenses		51,681.40	2,123.56
53 54	931 Rents	¢	2 005 017 72	- • = = = = = = = = = = = = = = = = = = =
54	Total operation	\$	3,085,017.73	\$ 573,105.72

Line No.	Account (a)			Aı	nount for Year (b)		Increase or Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL	EXPE	NSES - Cont.				
2							
3	932 Maintenance of general plant			\$	294,935.68		19,403.62
4 5	933 Transportation Expenses Total Maintenance			¢	119,493.98	\$	9,348.0
56	Total administrative and general exp	nenses		\$ \$	414,429.66 3,950,376.58	Դ \$	28,751.63 553,476.97
7			Expenses	\$	23,761,464.77	\$	870,260.2
Line	SUMMARY OF ELECTRIC OF	PERAT	TION AND MAIN		ANCE EXPENSES	S	Total
Jine No.	(a)		(b)		(c)		(d)
<u>8</u>	Power Production Expenses		(0)		(0)		(u)
9	Electric Generation:						
10	Steam power						
11	Nuclear power	\$	100,630.99	\$	35,214.91	\$	135,845.90
12	Hydraulic power		,		,		,
13	Other power		436,005.85		201,525.74		637,531.5
14	-		11,603,291.24		0.00		11,603,291.2
15		\$	12,139,928.08	\$	236,740.65	\$	12,376,668.73
16	Transmission Expenses		5,549,624.54		58,430.28		5,608,054.8
17	Distribution Expenses		562,867.07		1,263,497.57		1,826,364.6
18	Customer Accounts Expenses		449,405.20		0.00		449,405.2
19	Sales Expenses		1,523.99		0.00		1,523.9
20	Administrative and General Expenses		3,085,017.73		414,429.66		3,499,447.3
21	Power Production Expenses	¢	21 788 266 61	¢	1 072 008 16	¢	22 761 464 7
21 22 23 24	L. L.	(carry o eration and 07) for year nts. : at end	21,788,366.61 put decimal two place Maintenance Expenses (Pager, including amounts of year including ac	\$ ces, e. ge 42, s char dmini	1,973,098.16 g.: 0.00%) ged to oper- strative,	\$	23,761,464 96. 3,384,639

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be showed as a footnote and designated whether estimated or actual amounts.

TAXES CHARGED DURING YEAR

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which taxes charged were dis- tributed should be shown in columns (c) to (h), Show both the utility department and number of account charged. For taxes charged to utility plant show the

number of appropriate balance sheet plant account or subaccount. 5. For any tax which it is necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax. Annual report of TOWN OF

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		Total Taxes Charged	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)								JDSO
Line	Kind of Tax	During Year (omit cents)	Electric (Acct. 408, 409)	Gas (Acct. 408, 409)	-						HUDSON LIGHT AND POWER DEPARTM
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(j)	(k)	IT
1	Real Estate Taxes	\$ 15,374.44									AN
2	Payroll Taxes	2,926.02	2,926.02								D
3	Income Taxes	-	-								NOd
4											NE
5											RI
6)ЕР
7											AR
8											TM
9											
10											
11											
12											
13											
14											
15											
16											Ye
17											ar e
18											nde
19											d D
20											ece
21											mb
22											er 3
23											Year ended December 31,2023
24											023
25											
26											
27											
28	TOTALS	S \$ 18,300.46	\$ 18,300.46								

OTHER UTILITY OPERATION INCOME (Account 414) Report below the particulars called for in each column.

Line No.Property (a)Amount of InvestmentAmount of Revenueof Operating Expenses(Loss) from Operation1(a)(b)(c)(d)(e)2(b)(c)(d)(e)3(a)(b)(c)(d)(e)4(b)(c)(d)(e)5(c)(d)(c)(d)(e)6(c)(c)(d)(c)(c)7(c)(c)(c)(c)(c)8(c)(c)(c)(c)(c)9(c)(c)(c)(c)(c)10(c)(c)(c)(c)(c)11(c)(c)(c)(c)(c)13(c)(c)(c)(c)(c)14(c)(c)(c)(c)(c)15(c)(c)(c)(c)(c)16(c)(c)(c)(c)(c)17(c)(c)(c)(c)(c)20NONE(c)(c)(c)(c)21(c)(c)(c)(c)(c)22(c)(c)(c)(c)(c)23(c)(c)(c)(c)(c)24(c)(c)(c)(c)(c)		Report be	low the particulars cane			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 NONE 21 22 23 24	No.		Investment	Revenue	of Operating Expenses	Gain or (Loss) from Operation (e)
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 TOTALS	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	NONE				

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses and net income from merchandising, jobbing and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1 2 3 4 5 6 7 8	Revenues: Merchandise sales, less discounts, allowances and returns Contract work Commissions Other (list according to major classes)				
8 9 10 11 12	Total Revenues	NONE			
12 13 14 15 16 17 18 19 20 21	Cost and Expenses: Cost of sales (list according to major classes of cost)				
22 23 24 25 26 27 28 29 30 31	Sales expenses Customer accounts expenses Administrative and general expenses				
31 32 33 34 35 36 37 38 39 40					
40 41 42 43 44 45 46 47 48	TOTAL COSTS AND EXPENSES Net Profit (or Loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and

to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R. E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified

as other power, column (b).

 If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

						K	w or Kva of Dem (Specify Which	and
Line	Sales to			Point of Delivery		Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
$\begin{array}{c} 110.\\ 1\\ 1\\ 2\\ 3\\ 4\\ 4\\ 5\\ 6\\ 6\\ 7\\ 7\\ 8\\ 8\\ 9\\ 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 12\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ \end{array}$								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the detemination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

- 6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- Explain any amounts entered in column (n) such as fuel or other adjustments.
- If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of	Voltage at			Revenue (Omit Cents)		Revenue per KWH	
Demand	Which	Kilowatt-	Demand		Other		(Cents)	
Reading	Delivered	hours	Charges	Energy	Charges	Total	(0.0000)	Line
(i)	(j)	(k)	(l)	(m)	(n)	(0)	(0.0000) (p)	No.
(1)	(j)	(K)	(1)	(111)	(11)	(0)	(P)	
								9
								10
		NONE						11
		NONE						12
								13
								14
								1
								1
								1
								1
								1
								20
								2
								2
								2
								2
								2
								2
								2
								2
								2
								3
								3
								3
								3
								3
								3
								3
								3
								3
								3
								4
								4
	TOTALS	0	0	0.00	0.00	0.00	0	4

PURCHASED POWER (Account 555)

(except interchange power)

1. Report power purchased for resale during the year. Exclude from this schedule and report on Page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associate Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Muni- cipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O; and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

							or kV of Der Specify Whic	
Line	Purchased from			Point of Receipt		Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
$ \begin{array}{c} 1\\ 2\\ 3\\ 4\\ 5\\ 6\\ 7\\ 8\\ 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ \end{array} $	MMWEC - Mix No. 1 MMWEC - Project #3 - Millstone MMWEC - Project #4 MMWEC - Project #5 MMWEC - Project #6 Taunton - Cleary Station Pasny Stow Solar Distributed Generation Southern Sky Solar Nextera Purchased Power Used at Power Pla			Various		743 633 2,281 254 17,269 4,770 1,668 2,500 5,000 10,000	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A

PURCHASED POWER (Account 555) - Continued

(except interchange power) 4. If receipt of power is at substation indicate ownership should be furnished or lease 1 22 seller

owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (I) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated). 6. The number of kilowatt hours purchased should be the qunatities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of	Voltage			Cost of Energy (Omit cents)					
Demand Reading (i)	at Which Delivered (j)	Kilowatt- hours (k)	Charges (l)	Energy Charges (m)	Other Charges (n)	Total (0)	KWH (Cents) (0.0000) (p)	Line No.	
NA	115 kv	5,009,821	\$ 171,638	\$ 29,602	\$ -	\$ 201,240	\$ 4.0169	1	
NA	115 kv	4,206,771	147,130	25,532	-	172,663	4.1044	2	
NA	115 kv	17,474,822	451,857	79,408	-	531,264	3.0402	3	
NA	115 kv	1,946,300	51,685	8,844	-	60,529	3.1100	4	
NA	115 kv	132,326,914	3,434,495	601,308	-	4,035,803	3.0499	5	
NA	115 kv	1,880,912	692,659	97,257	-	789,916	41.9964	6	
NA	115 kv	10,661,389	-	314,569	-	314,569	2.9505	7	
NA	115 kv	2,170,847	-	165,003	-	165,003	7.6009	8	
NA	115 kv	824,749	-	58,557	-	58,557	7.1000	9	
NA	115 kv	5,474,642	-	273,732	-	273,732	5.0000	10	
NA	115 kv	10,640,000	-	813,740		273,732	5.0000	11	
								12	
								13	
								14	
								15	
								16	
								17	
				(22.525)		(22,525)		18	
Account # 549		(975,105)		(33,527)		(33,527)		19	
								20	
								21 22	
								22	
								23 24	
								24 25	
								25 26	
								20 27	
								27	
								28 29	
								30	
								31	
								31	
								32	
								34	
								35	
								36	
								37	
								38	
								39	
								40	
	TOTALS	191,642,062	\$ 4,949,464	\$ 2,434,025	\$-	\$ 6,843,481	\$ 3.5710	41	

INTERCHANGE POWER (Included in Account 555)

TOTAL

A. Summary of Interchange According to Companies and Points of Interchange

 1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonssociated Utilities, (3) Associated Utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities, For each interchange across a state line place an "x" in column (b). 3. Particulars of settlements for interchange power 									
		Interchange		Voltage]	Kilowatt-Hours			Ž
Line No.	Name of Company (a)	Across State Lines (b)	Point of Interchange (c)	at Which Interchanged (d)	Received (e)	Delivered (f)	Net Difference (g)	Amount of Settlement (h)	56 Annual report of TOWN OF HUDSON LIGHT
1 2 3 4 5 6 7 8 9 10 11 12	ISO NEW ENGLAND USED AS STATION POWER		Hudson-Marlboro Town Line	115 KV TOTALS	21,344,209 (975,105) 20,369,104	0	21,344,209 (975,105) 20,369,104	\$3,864,068.29 (17,112.21) \$3,846,956.08	AND POWER DEPARTMENT
			B. Details of Settlen	nent for Interchan	ge Power				
Line	Name of Company			Explanatio	n			Amount	
No.		Eastern D. 1		(j)				(k)	Yea
13 14 15 16 17 18 19 20	ISO NEW ENGLAND	Energy Recei	ved by H.L.& P.	-Capacity -Energy -FCM Charge				\$906,506.47 \$1,824,847.08 \$1,132,714.74	Year ended December 31, 202
21									202

\$3,864,068.29
ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line	Item	Kilowatt-hours
No.	(a)	(b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam	(
4	Nuclear	7,376,743
5	Hydro	(
6	Other (DIESEL)	417,002
7	Total Generation	7,793,745
8	Purchases	192,634,542
9	In (gross)	21,344,209 *****
10	Interchanges Out (gross)	0 ****
11	Net (kwh)	21,344,209
12	Received	
13	Transmission for/by others (wheelin Delivered	
14	Net (kwh)	
15	TOTAL	221,772,496
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	213,661,590
18	Sales for resale	(
19	Energy furnished without charge	(
20	Energy used by the company (excluding station use):	112,115
21	Electric department only	
22	Energy losses:	
23	Transmission and conversion losses	4,827,358
24	Distribution losses	3,171,432
25	Unaccounted for losses	0
26		
27	Energy losses as percent of total on line 15 3.6068%	7,998,790
28		TOTAL 221,772,496

MONTHLY PEAKS AND OUTPUT

 Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
 State type of monthly peak reading (instantaneous, 15, 30, or 60 minute integrated).
 Monthly output should be the sumof respondent's net generation and purchases plus or minus net interchange should be shown in a footnote with a brief explanation as to the nature of the emergency. a brief explanation as to the nature of the emergency.

connected, the information called for below should be furnished for each system.

				Mont	hly Peak		
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) (See Instr. 4) (g)
29	January	32,900	Wednesday	11	19:00	60 Min.	19,650,735
30	February	37,500	Friday	3	20:00	60 Min.	17,961,545
31	March	31,100	Wednesday	1	19:00	60 Min.	18,523,072
32	April	30,000	Friday	14	16:00	60 Min.	16,057,913
33	May	29,300	Sunday	28	19:00	60 Min.	16,595,029
34	June	39,500	Friday	2	16:00	60 Min.	18,430,790
35	July	45,800	Thursday	6	16:00	60 Min.	23,117,981
36	August	39,900	Tuesday	8	19:00	60 Min.	20,079,891
37	September	48,300	Thursday	7	16:00	60 Min.	18,846,960
38	October	31,100	Wednesday	4	17:00	60 Min.	16,511,479
39	November	32,300	Wednesday	29	20:00	60 Min.	17,590,565
40	December	34,000	Thursday	21	19:00	60 Min.	18,406,536
41						TOTAL	221,772,496

GENERATING STATION STATISTIC (Large Stations)

(Except Nuclear, See Instruction 10)

 Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)
 If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of astericks and footnotes.
 Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.
 I Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw on line 11 the approximate average number of employees assignable to each station.
 If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of astericks and footnotes.
 Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.
 If any plant is eased for on line 5.
 If a group of employees attends more than one generating station, report on line 1. The approximate average number of employees assignable to each station.
 If ag s is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.
 Quantities of fuel consumed and the average cost per unit of fuel consumed shoul be consistent with charges to expense account 501 and

Line	Item	Plant	Plant	Plant
No.	(a)	Cherry St. Sta.	HLP Peaking	(d)
1	Kind of plant (steam, hydro, int. comb., gas turbine)	Int. Comb.	Int. Comb.	× 17
2	Type of plant construction (conventional, out-			
	door, boiler, full outdoor, etc.)	Conventional	Conventional	
3	Year originally constructed	1897	1962	
4	Year last unit was installed	1972	1962	
5	Total installed capacity (maximum generator			
	name plate ratings in kw)	12,900	4,000	
6	Net peak demand on plant-kilowatts (60 min.)	11,099	3,800	
7	Plant hours connected to load	62	149	
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condensed water	11,200	3,800	
10	(b) When limited by condensed water	11,200	3,800	
11	Average number of employees	5	2	
12	Net generation, exclusive of station use	219,737	212,061	
13	Cost of plant (omit cents)			
14	Land and land rights	5,500		
15	Structures and improvements	778,354	188,545	
16	Reservoirs, dams and waterways			
17	Equipment costs	4,122,524	216,975	
18	Roads, railroads and bridges			
19	Total Cost	4,906,378	405,520	
20	Cost per kw of installed capacity	438	107	
21	Production expenses:			
22	Operation supervision and engineering	106,057.73		
23	Station labor	110,534.13		
24	Fuel	98,120.77		
25	Supplies and expenses, including water	121,293.22		
26	Maintenance	201,525.74		
27	Rents	0.00		
28	Steam from other sources	0.00		
29	Steam transferred - Credit	0.00		
30	Total production expenses	637,531.59		
31	Expenses per net KWH (5 places)	\$1.47646		
32	Fuel: kind	#2 Diesel	Natural Gas	
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42			
	gals.) (Gas-M cu. ft.) (Nuclear, indicate)	42 Gal	M Cu Ft	
34	Quantity (units) of fuel consumed	599	4,405	
35	Average heat content of fuel (B.t.u. per lb. of			
	coal, per gal. of oil, or per cu. ft. of gas)	139,000 Btu	1030.5 BTU	
36	Average cost of fuel per unit, del. f.o.b plant	132.76200	7.51069	
37	Average cost of fuel per unit consumed	132.76200	7.51069	
38	Average cost of fuel consumed per million B.t.u	22.76167	7.28839	
39	Average cost of fuel consumed per kwh net gen.	0.22724		
40	Average B.t.u. per kwh net generation	18,609		
41				
42				

GENERATING STATION STATISTIC (Large Stations)

The Hudson Light & Power Department is a .07737% owner of Seabrook Unit #1 located at Seabrook, N.H. The generation statistics are as follows:

Line	Item	Plant
No.	(a)	(b)
1	Kind of Plant	Nuclear
2	Type of Plant Construction	Fully Contained
3	Year Originally Constructed	1990
4	Year Last Unit Was Installed	1990
5	Total Installed Capacity	1296 MW
6	Net Peak Demand On Plant	1,254.8
7	Plant Hours Connected To Load	7,726
8	Net Continuous Plant Capability	1.046
9	(a) When not limited by condenser water	1,246
10	(b) When limited by condenser water	1,246
11	Average number of employees	369
12 13	Net generation, exclusive of station use Fuel: Kind	9,534,368 Nuclear
13 14	Unit	Grams
14 15	Quantity of Fuel Burned	1,741,806
15	Average Heat Content of Fuel Burned	6.31x10^7 BTU/Gr
10	Average BTU Per KWH Net Generation	9,981
18	Average bio fer Kwill Net Generation	9,981
19		
20		
20		
22		
23		
24		
25		
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42		

GENERATING STATION STATISTICS (Large Stations) - Continued

(Except	Nuclear,	See	Instruction	10)	
---------	----------	-----	-------------	-----	--

547 as shown on line 24.	operations with a conventional steam unit, the gas turbine shou be included
8. The items under cast of plant and production expenses	with the steam station.
represents	10. If the respondent operates a nuclear power generating static
	msubmit: (a) a brief explanatory statement concerning accounting for the
of Accounts. Production expenses, however, do not include	cost of power generated including any attribution of excess costs
Purchased	to research
Power, System Control and Load Dispatching, and Other Expenses	and development expenses, (b) a brief explanation of the fuel accounting
classified as "Other Power Supply Expenses." 9. If any plantis equipped with combinations of steam, hydro,	specifying the accounting methods and types of cost units used with
internal	respect to the various components of the fuel cost, and (c) such
combustion engine or gas turbine equipment, each shouldbe	
reported as a	information as may be informative concerning the type of plant,
separate plant. However, if a gas turbine unit functions in a	kind of

Plant	Plant	Plant	Plant	Plant	Plant	Line
(e)	(f)	(g)	(h)	(i)	(j)	No.
						1
						2
						3 4
						4 5
						6
						7
						8
						9
						10
						11 12
						12
						14
						15
		NOT API	PLICABL	Ε		16
						17
						18
						19
						20 21
						21
						23
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						28 29
						29 30
						31
						32
						33
						34
						35
						36
						37 38
						39
						40
						41
						42
						43
						44 45
						45

STEAM GENERATING STATIONS

 Report the information called for concerning generating stations and equipment at end of year.
 Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 Designate any generating station or portion thereof

for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of furnish a succinct statement explaining the arrangement and giving particulars as to ssuch matters as percent ownership by respondent, name of co-owner, basis of sharing output,

					BOILERS		
	Name of Station	Location of Station	Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure in lbs.	Rated Steam Temperature*	Rated Max. Continuous M lbs Steam per hour
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37		NOT APPLIC					

STEAM GENERATING STATIONS - Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name or lease, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past yaer explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Year Installed	Туре~	Steam Pressure at		At	owatts at		lame Plate rogen sure~~	Rating		Station Capacity	
	Туре~				35 1			n	T 7 1 4		
		Throttle p.s.i.g	R.P.M.		Maximum Hydrogen Pressure	Min.	Max.	Power Factor	Voltage K.v.~~~	Maximum Name Plate Rating~~~~	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(p)	(r)	No.
			TOTALS		APPL	ICA	BLE				1 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 100 111 122 133 144 155 166 177 18 18 200 211 222 233 244 266 277 28 299 300 311 322 333 344 355 366 377
	es:		1011110	1	l						0.
lote Reference					units on two	lines - H.I	P. section a	nd L.P. see	ction		
lote Referenc	*Report c	ross-compo		-							
lote Referenc	*Report c ~Indicate	tandem-co	mpount (T	C.); cross c	ompound (C.					Г), and	
lote Referenc	*Report c ~Indicate nonconde	tandem-co ensing (N.C	mpount (T C.). Show b	C.C.); cross co back pressure	ompound (C.					Г), and	
lote Referenc	*Report c ~Indicate nonconde ~Design	tandem-co ensing (N.C ate air cool	mpount (T C.). Show t ed generat	C.); cross co back pressure tors	ompound (C.	C.); all sin				Γ), and	

HYDROELECTRIC GENERATING STATIONS

 Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

					Water	Wheels	
Line	Name of Station	Location	Name of Stream	Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
$\begin{array}{c}1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\25\\26\\27\\28\\29\\30\\31\\32\\33\\34\\35\\36\\37\end{array}$			NOT APPI	ICABLE			

*Horizontal or vertical. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS (Continued)

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

 discould company.
 Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of leaseand annual rent and how determined. Specify whether lessee is an associated company. 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Wate	er-Wheels -	Continued			G	enerators			Total Installed	
Design Head	R.P.M.	Maximum hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Fre- quency or d.c.	Name Plate Rating of Unit in Kilowatts	Number of Units in Station	Generating Capacity in Kil- owatts (name plate ratings.)	
(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	+
			ΝΟΤΑ	PPLIC	ABLE					
				тот	ALS					+
									1	

COMBUSTION ENGINE AND OTHER GENERATING STATIONS (except nuclear stations)

 Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

			Prime Movers						
			Diesel or				Belted		
	Name of	Location of Station	Other Type		Year	2 or 4	or Direct		
Line	Station		Engine	Name of Maker	Installed	Cycle	Connected		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Cherry St	Cherry Street, Hudson	Diesel	Nordberg-MFG Co.	1951	2	Direct		
2	Cherry St	Cherry Street, Hudson	Diesel	Nordberg-MFG Co.	1955	2	Direct		
3	Cherry St	Cherry Street, Hudson	Diesel	Cooper-Bessemer	1972	4	Direct		
4									
5									
6									
7									
8									
9									
10	Hudson Light	Cherry Street, Hudson	Diesel	Fairbanks-Morse	1962	2	Direct		
11	Peaking Plt.	Cherry Street, Hudson	Diesel	Fairbanks-Morse	1962	$\frac{1}{2}$	Direct		
12	- canng i in	211011 / 211000, 11000011	210001		1702	-	Direct		
13									
14									
15	Cherry St.	Cherry Street, Hudson	Solar	Evergreen Solar	2008	NA	Direct		
16	Cheffy St.	Cherry Street, Hudson	50141	Evergreen Solar	2008	NA	Direct		
10									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38 39									

COMBUSTION ENGINE AND OTHER GENERATING STATIONS - Continued (except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company. 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

	ers - Continued				Generato			Total Installed	
	Total Rated hp.					Name Plate	Numbers	Generating Capacity	
Rated hp.	of Station	Year			Frequency	Rating of Unit	of Units	In Kilowatts	
of Unit	Prime Movers	Installed	Voltage	Phase	or d.c.	In Kilowatts	in Station	(name plate rating)	Li
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	Ν
4,250	4,250		4,160	3 ph	60 cyl.	3,300	1	3,300	1
5,100	9,350	1955	4,160	3 ph		4,000	1	4,000	2
7,760	17,110	1972	4,160	3 ph		5,600	1	5,600	3
				-	-				4
									4
									,
									1
									9
3,168	3,168	1962	4,160	3 ph	60 cyl.	2,000	1	2,000	1
3,168	6,336	1962	4,160	3 ph	60 cyl.	2,000	1	2,000	1
									1
									1
									1
NA	NA	2008	120	1 ph	60 cyl.	2.5	1	2.5	1
									1
									1
									1
									1
									2
									2
									2
									2
									2
									2
									2
									2
									2
									2
									3
									3
									3
									3
									3
									3
									3
									3
					TOTALS	16.002		16.000	3
					TOTALS	16,903	6	16,903	3

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more. 2. Designate any plant leased from others, operated under a license from the Federal Power Commision,

or operated as a joint facility, and give a concise statement of the facts in a footnote.

3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.4. Specify if total plant capacity is reported in kva

instead of kilowatts.

5. If peak demand for 60 minutes is not available, give that which is available, specifying period. 6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Na Line No.	me of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating-KW (c)	Peak Demand KW (60 Min.) (d)	Generation Excluding Station Use (e)	Cost of Plant (Omit cents) (f)	Plant Cost\ Per KW Ins. Capacity (g)	Exclusiv a	ction Expe e of Deprec nd Taxes mit Cents) Fuel (i)	ciation	Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) (0.0000) (1)
$ \begin{array}{c} 1\\ 2\\ 3\\ 4\\ 5\\ 6\\ 7\\ 8\\ 9\\ 10\\ 11\\ 12\\ 13\\ 14\\ 15\\ 16\\ 17\\ 18\\ 19\\ 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ \end{array} $		TOTALS			NOTAI	PLICA	BLE					

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

TRANSMISSION	LINE	STATISTICS

Report information concerning transmission lines as indicated below.

	Design	ation		Type of	Length (I	Pole miles)		Size of
	U		Operating	Supporting	On Structures of	On Structures of	Number of	Conductor
Line	From	То	Voltage	Structure	Line Designated	Another Line	Circuits	and Material
No.		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Marlboro-Hudson							336.4 MCM
2		Substation,	115 KV	Steel poles	3.2		2	ACSR
3		Hudson	110 11 (Dieer poles	012		-	"Linnet"
4		11005011						2
5								
6								
7								
8								
0 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47				TOTALS	3.2	None	2	
- 4/]			IUIALS	5.2	none	2	

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder. 3. Substations with a capacity of 5,000 Kva, except those

serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

SUBSTATIONS

4. Indicate in column (b) the functional character of each h substation designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.

6. Designate substations or majoritems of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give nature of lessor, date and period of lease and annual rent. For any substation or equipment operated other than reasons of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party in associated company.

		Character		Voltage		Capacity of Substation	Number of Trans-	Number of Spare		on Appara al Equipm	
Line	Name and Location of Substation	of Substation	Primary	Second- ary	Tertiary	In kva (In Service)	formers In Service	Trans- formers	Type of Equipment	Number of Units	Total 5
No.	(a)	(b)	(c)	(d)	-	(f)		(h)	(i)		(k)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	(a) Cherry Street, Hudson, MA Forest Avenue, Hudson, MA	(b) Unattended Distribution Unattended 13.8 Distribution & Diesel Tie Tie with NGRID	(c) 13800/ 8000 115 KV		(e) Not Brought Out NA	(f) 18,900 164,800	(g) 2 3	(h) None None	(i) None None	(j) None None	(k) None
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31											None
32					TOTALS	183,700	5	None	None	None	None

ne la	Le	ength (Pole Miles)	
.	Wood Poles	Steel Towers	Total
1 Miles - Beginning of Year	195.9		195
2 Added During Year	2.0		
3 Retired During Year	2.0		
4 Miles - End of Year	195.9		19:
5			
6			
6 7			

10 Primary distribution at 2400/4160Y, 4800/8300Y, 8000/13800Y volts, 60 cycle, 3 phase 3 v

11 Secondary power at 277/480 volts, 3 phase 4 wire; 220 volts, 3 phase 3 or 4 wire;

12 120/208 volts, 3 phase, 4 wire lighting, heating and air conditioning

13 120/240 volts, 120/208 volts, 60 cycle single or three phase.

14 15

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

				Line Trans	formers
			Number of		Total
Line		Electric	Watt-Hour		Capacity
No.	Item	Services	Meters	Number	(kva)
16	Number at beginning of year	8,792	13,759	3,416	184,839.0
17	Added during year:				
18	Purchased		396	44	855.0
19	Installed	0	0	0	0.0
20	Associated with utility plant acquired	None	None	None	None
21	Total additions	0	396	44	855.0
22	Reductions during year:				
23	Retirements	0	42	33	685.0
24	Associated with utility plant sold	None	None	None	None
25	Total reductions	0	42	33	685.0
26	Number at End of Year	8,792	14,113	3,427	185,009.0
27	In stock		663	406	29,658.0
28	Locked meters on customers' premises		None	None	None
29	Inactive transformers on system		None	None	None
30	In customers' use		13,421	3,016	155,098.0
31	In company's use		29	5	253.0
32	Number at End of Year		14,113	3,427	185,009.0

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		Miles of Conduit	Undergrou	und Cable	Submar	rine Cable
Line Designation of Ur	derground Distribution System	Bank (All Sizes and Types)	Miles*	Operating Voltage	Feet*	Operating Voltage
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 Route 495 Underpa	ŝs	0.10	0.10	13,800		
2 Harvard Acres Estat3 Meadowbrook Mob		7.30	7.30	13,800		
3 Meadowbrook Mob	ile Home Park, Hudson	1.90	1.90	13,800		
4 Colburn and Margar	et Circle, Hudson	0.00	0.20	4,800		
5 Main, Felton and Co	entral Street, Hudson	0.75	0.75	13,800		
6 Seven Star Lane, St	DW	0.09	0.09	13,800		
7 Forest Avenue, Hud	son	0.50	0.50	13,800		
8 Circuit Dr., Stow (J		0.50	0.50	13,800		
9 Carriage Lane, Stow		0.19	0.33	13,800		
10 Brigham Circle, Hu	dson	1.29	0.50	13,800		
11 Wildwood Subdivis		0.00	2.00	13,800		
12 Birch Hill Estates, S	tow	3.60	3.60	13,800		
13 Appleton Drive, Hu		0.39	0.39	13,800		
14 Cedar Street, Hudso		0.03	0.03	13,800		
15 Deacon Benham Dr		0.00	0.07	13,800		
16 Forest Road, Stow	,	0.22	0.22	13,800		
17 Francis Circle, Stow	,	0.49	0.49	13,800		
18 Karen Circle, Hudso		0.07	0.07	13,800		
	n (Whispering Pines)	0.11	0.11	13,800		
20 Glen Road, Hudson		0.24	0.24	13,800		
21 Brigham Street, Hu	lson (Valley Park)	0.14	0.14	13,800		
	lson (Assabet Village)	0.23	0.50	13,800		
23 Chapin Road, Huds		0.07	0.07	13,800		
24 Cahill Taylor Road,		0.25	0.25	13,800		
25 Great Road, Stow		0.07	0.07	13,800		
26 Kane Industrial Driv	ve. Hudson	0.05	0.05	13,800		
27 Peter's Grove, Huds		0.05	0.05	13,800		
28 Johnston Way, Stov		0.20	0.20	13,800		
29 Hudson Town Hall,		0.08	0.08	13,800		
30 Sudbury Road, Stov		0.34	0.34	13,800		
	dson (Off Pole 16-1)	0.10	0.10	13,800		
32 Tarmenter Road, 11		0.10	0.10	15,000		
33	TOTALS	19.35	21.24		None	None

		Miles of Conduit	Undergro	und Cable	Submar	ine Cable
Line No.	Designation of Underground Distribution System	Bank (All Sizes and Types)	Miles*	Operating Voltage	Feet*	Operating Voltage
1	(a) Off River Rd. Hudson	(b) 0.05	(c) 0.05	(d) 13,800	(e)	(f)
	Central St. Hudson	0.05	0.03	13,800		
2 3	Off Harvard Rd., Stow	0.04	0.34	13,800		
3 4	Shay Rd. Hudson	0.07	0.07	13,800		
5		0.07	0.07	13,800		
5	Kerrington Way, Stow Merritt Drive, Hudson	0.07	0.07	13,800		
0 7	Washington St., Hudson	0.09	0.09	13,800		
8	Reed Road, Hudson (Quail Run)	1.00	1.00	13,800		
0 9	Causeway St. Hudson	0.12	0.12	13,800		
9 10	Santos Drive, Hudson	0.12	0.12	8,320		
10	Boxmill Rd., Stow	0.12	0.12	13,800		
11	Beachwood Lane, Hudson	0.13	0.13	13,800		
12	Bonazzoli Ave., Hudson	0.14	0.14	13,800		
13 14	Maura Drive, Stow	0.19	0.19	13,800		
14 15	Annie Terrace Drive, Hudson	0.19	0.19	13,800		
15 16		0.20	0.20	13,800		
10	Tiffany Lane, Hudson (Forance Woods)	0.21	0.21			
	Cabot Rd., Hudson	0.22	0.22	13,800		
18 19	Hazelwood Drive, Hudson	0.24 0.24	0.24 0.24	13,800		
19 20	October Lane, Stow Barton Road, Stow	0.24	0.24 0.50	13,800		
				13,800		
21	Heath Hen Trail, Stow	0.26	0.26	13,800		
22	Technology Drive, Hudson	0.50	0.50	13,800		
23	Solo Rd., Hudson	0.28	0.28	13,800		
24	Appleblossom Lane, Stow	0.34	0.34	13,800		
25	Bennett St., Hudson	0.39	0.39	13,800		
26	Orchard Drive, Hudson	0.50	0.50	13,800		
27	Blueberry Lane, Hudson	0.58	0.58	13,800		
28	Brigham Estates, Hudson	0.80	0.80	13,800		
29 20	Stow Farms, Stow	0.86	0.86	13,800		
30	Washington St., Hudson (Walmart)	0.97	0.97	13,800		
31	Abigal Rd., Hudson (Ashford Meadows)	0.99	0.99	13,800		
32	Farm Rd., Stow (Red Acre Estates)	1.08	1.08	13,800		
33	Manning St., Hudson (Indian Ridge Estates)	1.31	1.31	13,800		
34	TOTALS	13.35	13.35		None	None

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		Miles of Conduit	Undergrou	und Cable	Submar	ine Cable
Line No.	Designation of Underground Distribution System (a)	Bank (All Sizes and Types) (b)	Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1	Woodman's Dr., Stow	0.01	0.01	13,800		
2	Coolidge St., Hudson	0.09	0.09	13,800		
3	Loring St., Hudson	0.04	0.04	4,160		
4	Nixon Road, Hudson	0.04	0.04	13,800		
5	428 Main Street, Hudson	0.06	0.06	13,800		
6	Redco Rd., Hudson	0.13	0.13	13,800		
7	Russett Lane, Stow	0.14	0.14	13,800		
8	Farley School, Hudson	0.16	0.16	13,800		
9	Deerfield Rd., Stow	0.19	0.19	13,800		
10	Zanderway, Stow	0.19	0.19	13,800		
11	Tiffany Lane Hudson (Forance Woods)	0.21	0.21	13,800		
12	Wedgewood Country Club, Stow	0.21	0.21	13,800		
13	Brigham St., Hudson	0.21	0.21	13,800		
14	Manning St., Hudson (Mallard Estates)	0.22	0.22	13,800		
15	Cabot Drive, Hudson	0.23	0.23	13,800		
16	Cranberry Lane, Hudson	0.24	0.24	13,800		
17	Indian Ridge, Stow	0.24	0.24	13,800		
18	Maple St., Stow	0.25	0.25	13,800		
19	Weatherbee Lane, Stow	0.27	0.27	13,800		
20	Brenton Wood Rd., Hudson	0.28	0.28	13,800		
21	Pine Ridge Rd., Stow	0.29	0.29	13,800		
22	Parmenter Rd., Hudson	0.30	0.30	13,800		
23	Minister's Way, Stow	0.31	0.31	13,800		
24	Heritage Lane, Stow	0.33	0.33	13,800		
25	Allen Rd., Hudson	0.35	0.35	8,320		
26	New Rd., Hudson	0.39	0.39	13,800		
27	South St. Hudson	0.42	0.42	13,800		
28	Wheeler Road, Stow	1.00	1.00	13,800		
29	Laurel Drive, Hudson	0.89	0.89	13,800		
30	Courtland Drive, Hudson	0.94	0.94	13,800		
31	Chadwick Rd., Hudson	0.02	0.02	13,800		
32	Main St., Hudson	0.49	0.49	13,800		
33	TOTALS	9.14	9.14	┥ ゛ ┝─	None	None

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70B Year ended December 31, 2023

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

		Miles of Conduit	Undergro	und Cable	Submar	ine Cable
line lo.	Designation of Underground Distribution System (a)	Bank (All Sizes and Types) (b)	Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1	Day Circle, Hudson	0.03	0.03	13,800		
2	Wheldon Rd., Stow	0.03	0.03	13,800		
3	Lincoln st., Hudson	0.10	0.10	4,800		
4	Pheasant Trail, Hudson	0.11	0.11	13,800		
5	Eliot Drive, Stow	0.13	0.13	13,800		
6	Chestnut St., Hudson	0.16	0.16			
7	Hickory Lane, Stow	0.17	0.17	13,800		
8	Washington St., Hudson	0.22	0.22	8,000		
9	Lane's End, Stow	0.33	0.33	13,800		
10	Princeton Circle, Hudson	0.38	0.38	2,400		
11	Exeter Drive, Hudson	0.46	0.46			
12	Atherton Drive, Hudson	0.52	0.52	13,800		
13	Great Rd., Stow (ET & L)	0.57	0.57	13,800		
14	Pondview Estates, Stow	1.23	1.23	8,000		
15	Cold Spring Lane, Hudson	1.31	1.31	13,800		
16	Kattail Lane, Hudson	0.33	0.33	13,800		
17	Riffles Lane, Hudson	0.07	0.07	13,800		
18	Korolath River Road, Hudson	0.09	0.09	13,800		
19	Wildlife Way, Stow	0.45	0.45	13,800		
20	Hiley Brook Rd, Stow	0.75	0.75	13,800		
21	General Way, Hudson	0.01	0.01	13,800		
22	Fallsbrook Rd., Hudson	0.21	0.21	13,800		
23	Danforth Brook Rd., Bolton	2.65	2.65	8,320		
24	Kelly Lane, Hudson	0.18	0.18	13,800		
25	Brigham St., Hudson (Hudson High School)	0.32	0.32	13,800		
26	Parmenter Rd., Hudson (Lincoln Tool)	0.06	0.06	13,800		
27	Parmenter Rd., Hudson (Boyd Coating)	0.03	0.03	13,800		
28	Green Meadow Lane, Hudson	0.19	0.19	4,160		
29	Great Rd, Stow	0.15	0.15	13,800		
30	Boxboro Rd., Stow	0.14	0.14	13,800		
31	Great Road, Stow (Meetinghouse Lane)	0.17	0.17	13,800		
32	Claire Circle, Hudson	0.18	0.18	13,800		
33	Patriot Lane, Hudson	0.52	0.52	4,800		
34	TOTALS	12.25	12.25	,	None	None

70C Annual Report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31,2023

		Miles of Conduit	Undergro	und Cable	Submari	ine Cable
Line No.	Designation of Underground Distribution System (a)	Bank (All Sizes and Types) (b)	Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1	Salamander Way, Stow	0.20	0.20	13,800	(•)	(-)
2	Wildlife Way, Stow	0.60	0.60	13,800		
3	Point Rd., Stow	0.18	0.18	13,800		
4	Autumn Drive, Hudson	0.43	0.43	13,800		
5	Bradley Lane, Stow	0.06	0.06	13,800		
6	Taylor Rd., Stow	0.31	0.31	13,800		
7	Hillcrest Rd., Stow	0.04	0.04	13,800		
8	Deerpath Lane, Hudson	0.15	0.15	13,800		
9	Bramble Path, Stow	0.20	0.20	13,800		
10	Fairway Drive, Stow	0.70	0.70	13,800		
11	Main St. Hudson (Aucellio Iron Works)	0.01	0.01	13,800		
12	Strawberry Lane, Hudson	0.16	0.16	13,800		
13	River Rd., Hudson	0.05	0.05	13,800		
14	Cranberry Way, Stow	0.15	0.15	13,800		
15	Treffrey Lane, Stow	0.59	0.59	13,800		
16	Old Bolton Rd., Stow	0.13	0.13	13,800		
17	Gerry Rd., Hudson	0.32	0.32	13,800		
18	Elaine Circle, Hudson	0.29	0.29	13,800		
19	Sylvan Dr., Stow	0.30	0.30	13,800		
20	Whispering Way, Stow	0.12	0.12	13,800		
21	Orchard Dr., Stow (Stow Villages)	0.97	0.97	13,800		
22	Judith Rd., Hudson	0.12	0.12	13,800		
23	Julian Dr., Hudson	0.07	0.07	13,800		
24	Bolton St., Hudson	0.23	0.23	13,800		
25	Hammond Circle, Hudson	0.08	0.08	13,800		
26	Freeman Circle, Hudson,	0.31	0.31	13,800		
27	Sauta Farm Way, Hudson (Sauta Farms)	0.29	0.29	13,800		
28	Knotts Clearing, Hudson	0.06	0.06	13,800		
29	Sandy Knoll Development	0.72	0.72	13,800		
30	Elaine Circle, Hudson	0.30	0.30	13,800		
31	Westridge Rd	0.19	0.19	13,800		
32	Technology Dr.	0.09	0.09	13,800		
33	Sauta Farm Way, Hudson (Sauta Farms)	0.19	0.19	13,800		
34	TOTALS	8.62	8.62	1 -	None	None

-**70D** , 2023

*Indicate number of conductors per cable.

		Miles of Conduit	Undergro	und Cable	Submarine Cable	
ine o.	Designation of Underground Distribution System (a)	Bank (All Sizes and Types) (b)	Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1	Coolidge St.	0.02	0.02	13,800		
2	Villages at Stow (Great Rd.)	0.76	0.76	13,800		
3	Arbour Glenn (Hudson Rd.)	0.28	0.28	13,800		
4	Arbour Glenn Pumps	0.19	0.19	13,800		
5	Minuteman Airport (Boxboro Rd,)	0.21	0.21	13,800		
6	Stow Villages (Golden Dr.)-S	0.15	0.15	13,800		
7	Arbor Glenn (Hudson Rd.)-S	0.08	0.08	13,800		
8	Reed Rd	0.08	0.08	13,800		
9	Walgreen's (Washington St)	0.05	0.05	13,800		
10	RK Plaza (Washington St.)	0.27	0.27	13,800		
11	Highland Commons (Coolidge St)	0.46	0.46			
12	Shaws Fire Pump (Samuel Prescott Rd)	0.01	0.01	13,800		
13	Stop & Shop Gas (Tech Dr)	0.07	0.07	13,800		
14	Lowes (Coolidge St)	0.10	0.10	13,800		
15	Arbor Glenn (Hudson Rd.)	0.20	0.20	13,800		
16	Mass Wildlife Refuge (Sudbury Rd)	0.04	0.04	13,800		
17	Hanafords Plaza (Washington St)	0.05	0.05	13,800		
18	Stow Villages (Golden Dr.)	0.28	0.28	13,800		
19	Wildlife Way	0.19	0.19	13,800		
20	Highland Commons (Coolidge St)	0.20	0.20	13,800		
21	Arbor Glen - S	0.13	0.13	13,800		
22	Westridge (Tech Dr) - S	0.10	0.10	13,800		
23	Dunster Dr - S	0.40	0.40	13,800		
24	Lincoln St - S	0.08	0.08	13,800		
25	Dudley Rd	0.10	0.10	13,800		
26	Great Rd (Center School)	0.15	0.15	13,800		
27	Brook St	0.04	0.04	13,800		
28	Highland Commons East	0.40	0.40	13,800		
29	Forbes Rd	0.20	0.20	13,800		
30	Manning St (JFK School)	0.10	0.10	13,800		
31	Highgrove Estates (W. Acton Rd)	0.25	0.25	13,800		
32	Dudley Rd (Phase 2)	0.23	0.23	13,800		
33	Bush Rd	0.01	0.01	13,800		
34	TOTALS	5.87	5.87	1 -	None	None

70E Year ended December 31, 2023

		Miles of Conduit	Undergro	und Cable	Submar	ine Cable
ne	Designation of Underground Distribution System (a)	Bank (All Sizes and Types) (b)	Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1	Main St (P87-1 Kane Farm House)	0.01	0.01	13,800	``	
2	Dudley Rd, Berlin	0.50	0.50	13,800		
3	Exeter Rd, Hudson	1.00	1.00	13,800		
4	Steven Rd, Hudson	0.50	0.50	13,800		
5	Broad St, Hudson	0.10	0.10	13,800		
6	Johnson Way, Stow	0.08	0.08	13,800		
7	Dudley Rd, Berlin	0.50	0.50	13,800		
8	Hastings R, Stow	0.25	0.25	13,800		
9	Madison Place, Hudson	0.50	0.50	13,800		
0	Ridgewood Dr, Stow (Regency)	1.00	1.00	13,800		
1	West View Lane, Stow (Regency)	0.25	0.25	13,800		
2	Barton Rd, Stow (Collings)	0.75	0.75	13,800		
3	Jillians Lane, Stow	0.25	0.25	13,800		
4	West View Lane, Stow (Regency)	0.62	0.62	13,800		
5	Moderator way, Bolton (Keys Farm) Joanne Dr. Stow	0.72 0.57	0.72 0.57	13,800 13,800		
6 7	Indian Farm, Hudson	0.57	0.57	13,800		
8	Barnes Blvd., Hudson (Enclave)	0.37	0.37	13,800		
o 9	Johnston Way	0.71	0.71	13,800		
0	Barnes Blvd	0.29	0.29	13,800		
1	Dames Divu	0.24	0.24	15,000		
2						
3						
4						
5						
6						
7						
8						
9						
0						
1						
2						
3						
4	TOTALS	9.41	9.41	4 -	None	None

	City					Ту	ре			
	or	Total	Incasdescent	t	Mercury Vapor LED		H. P. Sodium			
Line			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Hudson	2,052	215	. ,	12	19	1,330	251	129	96
2	Stow	127	1		4	5	67	31	11	8
	Berlin	1						0	1	1
4 5	Marlboro	9						8		1
6										
7										
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43										
44 45										
45 46										
47										
49										
51										
52	TOTAL	2189	216	0	16	24			141	105

STREET LAMPS CONNECTED TO SYSTEM

RATE SCHEDULE INFORMATION

1. Attach copies of all Field Rates for General Consumers.

Show below the changes in rate schedule during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

ļ			T - 4	1
D (MDDU		Estin	
Date	M.D.P.U.	Rate	Effe	
Effective	Number	Number Schedule		Revenues
02/01/17	286	Domestic Rate "A"	Increases	Decreases
	280 307	Commercial All Electric Rate "G"	No Change	
03/01/19 03/01/19	307 309	Commercial and Industrial Rate "D"	No Change No Change	
03/01/19	309	Farm Rate "FD"	No Change	
02/01/19	288	Residential Water Heater Rate "E"	No Change	
02/01/17	288 289	Residential All Electric Rate "F"	No Change	
03/01/19	310	General or Commercial Rate "C"	No Change	
03/01/19	308	Farm Rate "FC"	No Change	
02/01/17	294	Street Lighting Schedule	No Change	
02/01/17	295	Municipal Street Lighting Rate	No Change	
09/01/18	293 296	Standard Terms and Conditions	No Change	
09/01/18	290	Standard Terms and Conditions	No Change	

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY Mayor General Manager of Electric Light BRIAN JUSTI P ROVENCHER Selectmen or Members of the Municipal Light Board MIR HAEL ANDRADE SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO Middlesix Court <u>Augst 22,2024</u> Brian R Choquette Justin Provencher Jeff Supernur SS Then personally appeared Michael Andrade and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge elle E HOLLY E. CONRY **Notary Public** monwealth of Massachusetts My Commission Expires Notary Public or March 20, 2026 Justice of the Peace.

Annual report of TOWN OF HUDSON LIGHT AND POWER DEPARTMENT

Year ended December 31, 2023

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