

nationalgrid

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The information in this presentation could be affected by future revisions to the Standards for Interconnection of Distributed Generation, M.P.D.U. No. **1468** (Tariff), or by open docket D.P.U. 19-55.



Safety Moment: Severe Thunderstorm Safety

- Set your phone/devices to send notifications for weather alerts
- Avoid using electronics that are plugged in to an electrical outlet
- Avoid running water/plumbing
- Stay away from windows, doors, porches, and concrete
- Stay inside 30 minutes from the last clap of thunder
- Move from outdoors into a building or a hardtop car
- If you're caught outside:
 - And in a group. spread out
 - And on a bike, scooter, or motorcycle. get off
 - And can feel your hair stand up. crouch down in a ball-like position with your head tucked and your hands over your ears while minimizing contact with the ground

Agenda

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02	Latest Updates on FERC Order 2023 Transitional Cluster Study and How it Impacts Projects	
03	Projects/Group Studies Requiring ASO Study – Pending Study Start Date	
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On-Going ASO Study Updates

ASO Study Name	Associated Project/Dist. Group Study	ASO Study Start Date	Estimated ISO-NE NEPOOL RC Approval Date	
WCMA Comprehensive 006	MPL Northwest 002 (348875, 348877) & Independent Projects: (405711, 419520)	Nov. 2023	Sept. 2024 RC	
WCMA Comprehensive 007	MPL Northwest 002 (442707, 458825) & Independent Project: (418955)	Dec. 2023	Sept. 2024 RC	
WCMA Non-Comprehensive 005	Independent Project (486664)	May 2024	Aug. 2024 RC	
NEMA Comprehensive 003	Tewksbury 001 (396310) & Independent Projects: (419852, 426844, 396310)	Oct. 2023	Sept. 2024 RC	
NEMA Non-Comprehensive 006	Methuen-Haverhill 001 (408867)	June 2024	Sept. 2024 RC	
NEMA Non-Comprehensive 007	Independent Project (502722)	July 2024	October 2024 RC	
SEMA Comprehensive 005	Fall River-North 001 (entire group)	Dec. 2023	Sept. 2024 RC	
SEMA Non-Comprehensive 010	Independent Projects (533802 & 494888)	June 2024	Sept. 2024 RC	
SEMA Non-Comprehensive 011	Independent Project (465846)	Invoicing.	TBD	

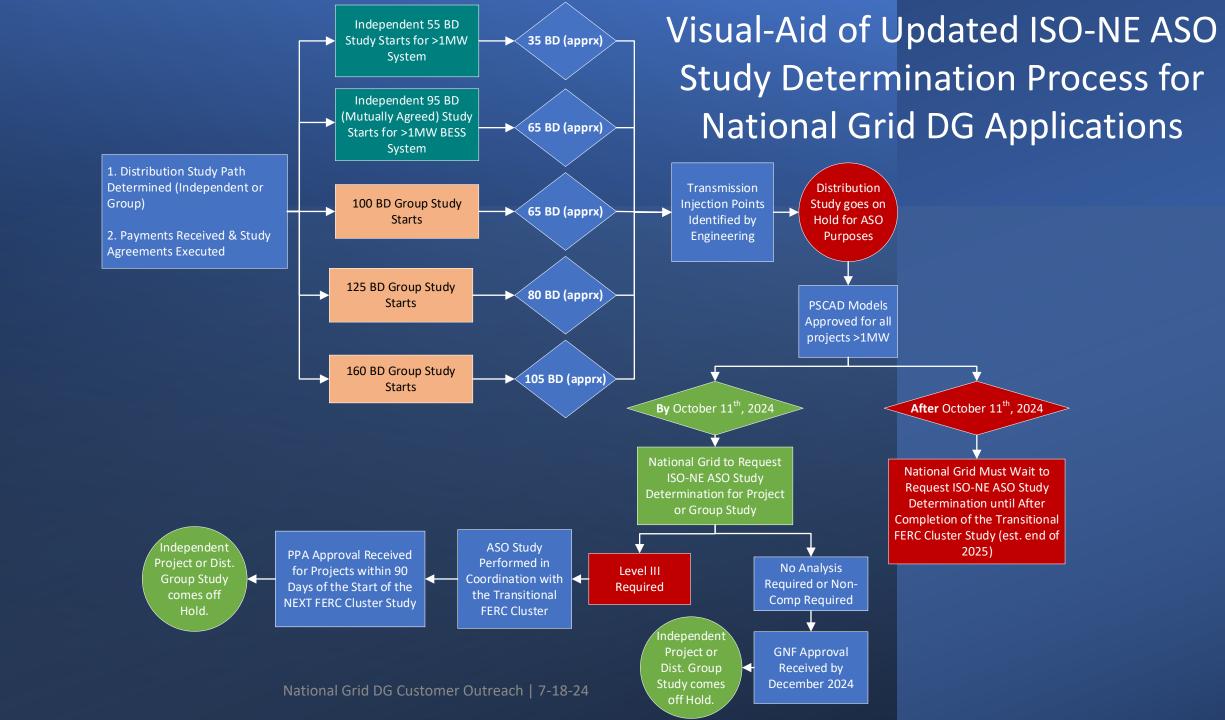
FERC Order 2023 Transitional Cluster Study Updates

As a result of the FERC Order 2023 Transitional Cluster Study, ISO-NE has made **proposed** changes to their Interconnection Planning Procedure 5-6 (PP5-6). Expected to go into effect Sept. 2024.

- Once/if these changes go into affect, there will be a major change to the screening criteria and frequency of how ISO-NE makes the determination of the level of transmission analysis required for DG projects >1MW <5MW (ASO Study Determination).
- Starting October 12, 2024, these determinations for >1MW <5MW projects will not be made until after the FERC Order 2023 Transitional Cluster Study is complete, which is estimated to be late 2025 (exact date not known).
- Pro: The updated process will establish clear and defined windows for the start and completion of each ASO Study and will also allow for more DG applications to receive ISO-NE NEPOOL RC approval without requiring an ASO Study.

This means that any DG project >1MW-<5MW or Distribution Group Study in the **National Grid** queue that has **not received** an ISO-NE ASO Study Determination **by October 11, 2024,** would not be able to receive a determination until late 2025, and those projects must remain on hold while awaiting ASO Study Determination.

• Understanding that this process change results in high impacts to hold timelines, National Grid will work internally to identify potential solutions to progress projects and holds that may be necessary while we await ISO-NE's second cluster study sometime after October 2025.



Dist. Group Studies/Projects Requiring ASO Study - Pending ASO Study Start Date

Jurisdiction	Dist. Group Study Name	ISO-NE ASO Determination	Est. ASO Invoicing Date	Notes
North	Cape Ann 001	Level III (Full Comp) Study Required for at least 1 project in Group Study	Oct. 2024	ASO Study in coordination with FERC Transitional Cluster Study.
North	Methuen-Haverhill 001	Level III (Full Comp) Study Required for at least 1 project in Group Study		
North	North Andover 001	Level III (Full Comp) Study Required for at least 1 project in Group Study		
North	Independent Project (408870)	Level III (Full Comp) Study Required		
South	Bridgewater 001	Level III (Full Comp) Study Required for at least 1 project in Group Study		
South	Independent Project (475389)	Level III (Full Comp) Study Required		

Dist. Group Studies/Projects on ASO Hold - Awaiting ISO-NE ASO Study Determinations

Jurisdiction	Dist. Group Study Name	What's Preventing Determination?	Estimated Determination Request Date
Central/West	Leominster 002	Attrition triggered Restudy. Restudy can impact	By Sept 2024
Central/West	Webster-Southbridge-Charlton 002	injection points, and injection points need to be certain before requesting ISO-NE ASO	By Sept 2024
Central/West	Millbury-Grafton 002	Determination.	By Sept 2024
South	Independent Project (401104)	Nothing – requesting determination this month!	July 2024
South	Independent Project (482180)	PSCAD Models	Unknown
North	Independent Project (434702)	PSCAD Models	Unknown
North	Independent Project (493073)	PSCAD Models	Unknown
North	Independent Project (549712)	PSCAD Models	Unknown

Active Dist. Group Studies/Projects Behind ASO Hold Mark

Jurisdiction	Dist. Group Study Name	Est. Timeframe for ISO-NE ASO Study Determination Request
South	Attleboro 002	After Completion of Transitional FERC Cluster
South	Brockton-North 002	After Completion of Transitional FERC Cluster
South	Brockton-South 002	After Completion of Transitional FERC Cluster
South	Hanover 002	After Completion of Transitional FERC Cluster
South	Hopedale-East 002	After Completion of Transitional FERC Cluster
South	Marlborough 002	After Completion of Transitional FERC Cluster
South	Hopedale-West 2	After Completion of Transitional FERC Cluster
North	Billerica 002	After Completion of Transitional FERC Cluster
North	Chelmsford/Westford 002	After Completion of Transitional FERC Cluster
North	Beverly 002	After Completion of Transitional FERC Cluster
South	Independent Project (562342)	Potentially Oct. 2024 (Last Determination Deadline)
South	Independent Project (557478)	Potentially Oct. 2024 (Last Determination Deadline)
South	Independent Project (391838)	Potentially Oct. 2024 (Last Determination Deadline)
South	Independent Project (542075)	Potentially Oct. 2024 (Last Determination Deadline)

Relevant Resource Links

- National Grid DG Stakeholder Meeting Information
- National Grid Monthly Group Study Status Report
- National Grid ASO Updates page
- ISO-NE Responses to Order Nos. 2023/2023-A Transition Related Questions
- ISO-NE materials related to the new PP5-6 Proposal
- Order No. 2023 Key Project ISO-NE website

Learning Resources and Related Links

- Access Knowledge Articles in Ask ISO on the 2024 Transitional Interconnection Process
- View the FERC Order No 2023 State Jurisdictional Interconnection Coordination (Affected System Operator Study Coordination) presentation and recording
- Watch the 2024 Transitional Cluster Study and FERC Order Nos. 2023 and 2023-A video (~11.5 minutes)
- Read ISO-NE's July 15, 2024, responses to Order Nos. 2023/2023-A transition-related questions PDF
- View the 2024 Interim Reconfiguration Auction Qualification Process timeline PDF
- View the ISO Public Interconnection Queue
- Read the Interconnection Process Guide on the ISO website

Customer Q&A

Please submit any **ASO** related questions using the link that was shared in the meeting chat.