



The Commonwealth of Massachusetts

RETURN

OF THE

TOWN OF LITTLETON

TO THE

**DEPARTMENT OF
PUBLIC UTILITIES**

OF MASSACHUSETTS

For the Year Ended December 31,

2024

Name of Officer to whom correspondence should
be addressed regarding this report :

Erica Rooks

Official Title: **Business Manager**

Office Address: **39 Ayer Road
Littleton, MA 01460**

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FOR GAS PLANTS ONLY:

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GENERAL INFORMATION		3
1. Name of town (or city) making this report.	TOWN OF LITTLETON	
2. If the town (or city) has acquired a plant,		
Kind of plant, whether gas or electric.	Electric Distribution	
Owner from whom purchased, if so acquired.		
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.		
Record of votes: First vote Yes, Second vote: Yes,		
Date when town (or city) began to sell electricity,	September 1,1912	
3. Name and address of manager of municipal lighting:	Nick Lawler Georgetown, MA	
4. Name and address of mayor or selectmen	Matthew Nordhaus, Littleton, MA Gary Wilson, Littleton, MA Charles DeCoste, Littleton, MA Karen Morrison, Littleton, MA Mark Rambacher, Littleton, MA	
5. Name and address of town (or city) treasurer:	Robin Healy, N/A	
6. Name and address of town (or city) clerk:	Diane Crory Littleton, MA	
7. Names and addresses of members of municipal light board:	Dick Taylor, Littleton, MA Melissa Hebert, Littleton, MA Ivan Pagacik, Littleton, MA Scott Larsen, Littleton, MA Joe Knox, Littleton, MA	
8. Total valuation of estates in town (or city) according to last state valuation	\$3,260,739,737	
9. Tax rate for all purposes during the year:	Residential	\$14.86
	Commercial	\$22.94
10. Amount of manager's salary:	\$264,623	
11. Amount of manager's bond:		
12. Amount of salary paid to members of municipal light board (each)	\$3,950	

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Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY	\$32,336,712.00
3	FROM RATE STABILIZATION FUND.....	
4	TOTAL	\$32,336,712.00
Expenses:		
6	For operation, maintenance and repairs.....	\$29,286,721.00
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund (3% on 52,744,691.11 as per page 8B).....	\$1,582,340.73
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	TOTAL	\$30,869,061.73
Cost:		
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	740,000.00
19	Of electricity to be used for street lights.....	14,000.00
20	Total of the above items to be included in the tax levy.....	\$754,000.00
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	\$754,000.00

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		LITTLETON	4,841
		BOXBOROUGH	2,759
		TOTAL	7,600

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Annual Report of The Town of Littleton Electric Light Department	Year ended December 31, 2024
APPROPRIATIONS SINCE BEGINNING OF YEAR	
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)	
FOR CONSTRUCTION OR PURCHASE OF PLANT:	
* At	meeting
19	, to be paid from {
* At	meeting
19	, to be paid from {
\$ _____	
\$ _____	
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:	
1. Street Lights..... \$ 14,000.00	
2. Municipal Buildings..... 740,000.00	
\$ 754,000.00	
\$ 754,000.00	
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy	
CHANGES IN THE PROPERTY	
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.	
In electric property:	
Continued upgrade of entire system	
In gas property:	

Year ended December 31, 2024

(Issued on Account of Gas or Electric Lighting)

*Date of meeting and whether regular or special

Year ended December 31, 2024

(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

[illegible]

Annual Report of The Town of Littleton Electric Light Department							8A
TOTAL COST OF PLANT - ELECTRIC (Continued)							Year ended December 31, 2024
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges....						
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....	\$6,631,904	\$0.00	\$0.00			\$6,631,904
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$6,631,904	\$0	\$0	\$0	\$0	\$6,631,904
19	Total Production Plant	\$6,631,904	\$0	\$0	\$0	\$0	\$6,631,904
20	3. Transmission Plant						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements.....						
24	353 Station Equipment.....						
25	354 Towers and Fixtures.....						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Devices...						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails.....						
31	Total Transmission Plant	0	0	0	0	0	0

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	32,912,515	33,845,747	933,232
3	101 Utility Plant- Gas			
4	107 Construction in Process	-	-	-
5	Total Utility Plant.....	32,912,515	33,845,747	933,232
6				
7				
8				
9				
10	FUND ACCOUNTS			
11	123 Investment in subsidiary.....	300,000	300,000	-
12	125 Sinking Funds.....			-
13	126 Depreciation Fund (P. 14).....	2,638,600	3,445,950	807,350
14	128 Other Special Funds.....	9,963,865	10,631,590	667,724
15	Total Funds.....	12,902,466	14,377,540	1,475,074
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	8,577,672	9,817,024	1,239,351
18	132 Special Deposits.....			
19	132 Working Funds.....	1,000	1,000	-
20	134 Consumer Deposits	215,102	225,402	10,300
21	141 Notes and Receivables.....			
22	142 Customer Accounts Receivable.....	2,758,085	2,602,477	(155,608)
23	143 Other Accounts Receivable.....	277,459	217,443	(60,017)
24	146 Receivables from Municipality.....			
25	151 Materials and Supplies (P. 14).....	1,212,111	1,263,788	51,676
26				
27	165 Prepayments.....	1,625,026	1,698,671	73,645
28	173 Unbilled A/R	839,542	1,392,627	553,085
29	Total Current and Accrued Assets...	14,666,456	17,218,431	2,551,975
30	DEFERRED DEBITS			
31	181 Unamortized Debt Discount.....			
32	182 Extraordinary Property Debits.....			
33	185 Other Deferred Debits.....	3,717,498	3,048,362	(669,136)
34	Total Deferred Debits.....	4,557,040	3,048,362	(1,508,678)
35				
36	Total Assets and Other Debits.....	65,038,476	68,490,080	3,451,603

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....			
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	49,454,405	53,713,162	4,258,757
8	Total Surplus.....	49,454,405	53,713,162	4,258,757
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....			0
11	224 Other notes payable (P. 7)			
	228 Net Pension and OPEB Liabilities	12,281,923	12,033,779	(248,144)
12	Total Bonds and Notes.....	12,281,923	12,033,779	0
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	2,194,547	1,755,536	(439,012)
15	234 Payables to Municipality.....			
16	235 Customer Deposits.....	215,102	225,402	10,300
17	236 Taxes Accrued.....			
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	370,554	337,167	(33,387)
20	Total Current and Accrued Liabilities...	2,780,203	2,318,105	(462,098)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....			
24	253 Other Deferred Credits.....	279,108	201,979	(77,129)
25	Total Deferred Credits	279,108	201,979	(77,129)
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	242,837	223,055	(19,782)
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			0
31	265 Miscellaneous Operating Reserves.....			
32	Total Reserves.....	242,837	223,055	(19,782)
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....			
35	Total Liabilities and Other Credits	65,038,477	68,490,080	3,451,603

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Annual Report of The Town of Littleton Electric Light Department		Year ended December 31, 2024	
STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	31,721,303	(880,350)
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	25,696,375	(1,505,879)
5	402 Maintenance Expense (P. 42).....	1,410,629	(63,362)
6	403 Depreciation Expense	1,526,761	12,311
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses.....	28,633,766	(1,556,929)
11	Operating Income.....	3,087,537	676,579
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	3,087,537	676,579
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	582,458	(15,705)
17	419 Interest Income.....	816,911	330,986
18	421 Miscellaneous Income.....	565,834	(205,948)
19	Total Other Income.....	1,965,203	109,333
20	Total Income.....	5,052,740	785,912
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....		
24	Total Income Deductions.....		
25	Income before Interest Charges.....	5,052,740	785,912
26	INTEREST CHARGES		
27	427 Interest on Operations Bond		0
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	6,898	5,634
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges	6,898	5,634
33	Net Income.....	5,045,842	780,278
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		46,722,574
35	Direct Charge to Surplus		(792,409)
36	Earnings and Contributions to Restricted Equity for OPEB		3,751,829
37			
38	433 Balance transferred from Income.....		4,978,481
39	434 Miscellaneous Credits to Surplus.....		
40	435 Miscellaneous Debits to Surplus.....	947,313	
41	436 Appropriations of Surplus (P.21).....		
42	437 Surplus Applied to Depreciation.....		
43	208 Unappropriated Earned Surplus (at end of period).....	53,713,162	
44	TOTALS	54,660,475	54,660,475

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

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CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operating Cash	9,817,024	
2	Rate Stabilization Fund.....	5,436,828	
3	Pension Fund.....	1,442,933	
4	Post Employment Benefits.....	3,751,829	
5	Working Funds	1,000	
6			
7			
8			
9			
10			
11			
12	TOTAL	20,449,613	
MATERIALS AND SUPPLIES (Account 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....	1,263,788	
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....		
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	1,263,788	
Depreciation Fund Account (Account 126)			
Line No.	(a)		Amount (b)
24	DEBITS		
25	Balance of Account at Beginning of Year.....		2,638,600
26	Income(Loss) During Year from Balance on Deposit.....		330,523
27	Amount Transferred from Income.....		614,530
28	TOTAL		3,583,654
29	CREDITS		
30			
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)		
32	Amounts Expended for Renewals.....		
33	Adjustment loses from investments		137,703
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year.....		3,445,950
40	TOTAL		3,583,654

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....	\$6,086,521.84	\$0.00	(\$182,263.01)			\$5,904,258.83
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$6,086,521.84	\$0.00	(\$182,263.01)	\$0.00	\$0.00	\$5,904,258.83
19	Total Production Plant	\$6,086,521.84	\$0.00	(\$182,263.01)	\$0.00	\$0.00	\$5,904,258.83
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	Total Transmission Plant	0	-	-	-	0	0

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	3,528,461	-				3,528,461
3	361 Structures and Improvements.....	51,937	-	(11,781)			40,155
4	362 Station Equipment.....	1,647,644	-	(132,720)			1,514,924
5	363 Storage Battery Equipment.....	26,333	-	(931)			25,402
6	364 Poles and Fixtures.....	1,311,629	92,868	(61,777)	(150,582)		1,192,137
7	365 Overhead Conductors and Devices...	1,742,133	292,176	(109,317)			1,924,992
8	366 Underground Conduits.....	1,135,372	20,845	(52,313)			1,103,903
9	367 Underground Conductors and Devices	1,126,556	7,708	(62,260)			1,072,003
10	368 Line Transformers.....	2,699,808	1,004,267	(130,056)			3,574,019
11	369 Services.....	280,623	10,765	(27,530)			263,859
12	370 Meters.....	1,205,791	94,760	(34,043)			1,266,508
13	371 Installation on Cust's Premises....	-	-				-
14	372 Leased Prop. on Cust's Premises....	32,424	-	(5,452)			26,972
15	373 Street Light and Signal Systems....	342,251	8,393	(15,523)			335,122
16	Total Distribution Plant	15,130,962	1,531,782	(643,704)	(150,582)	-	15,868,457
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....						
19	390 Structures and Improvements.....	8,216,229	203,616	(376,950)			8,042,894
20	391 Office Furniture and Equipment.....	814,046	-	(35,049)			778,997
21	392 Transportation Equipment.....	1,312,833	387,600	(226,911)			1,473,522
22	393 Stores Equipment.....	235,762	-	(7,809)			227,953
23	394 Tools, Shop and Garage Equipment...	469,902	74,909	(21,355)			523,456
24	395 Laboratory Equipment.....	159,459	-	(8,689)			150,771
25	396 Power Operated Equipment.....	8,855	-	(3,126)			5,729
26	397 Communication Equipment.....	407,163	203,855	(16,785)			594,234
27	398 Miscellaneous Equipment.....	93,202	186,393	(4,120)			275,475
28	399 Other Tangible Property.....						
29	Total General Plant	11,717,452	1,056,373	(700,794)	-	-	12,073,031
30	Total Electric Plant in Service	32,934,936	2,588,155	(1,526,761)	(150,582)	0	33,845,747
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	-				-	-
34	108 Accumulated Depreciation						
	Total Utility Electric Plant	32,934,936	2,588,155	(1,526,761)	(150,582)	-	33,845,747

Annual Report of The Town of Littleton Electric Light Department						18 ended December 31, 2024
<div>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)</div> <div>1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.</div>						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6	NONE					
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Line No.	Item (g)	Kinds of Fuel and Oil -- Continued				
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
14						
15						
16						
17						
18	NONE					
19						
20						
21						
22						
23						
24						
25						
26						

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		Year ended December 31, 2024
MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	NON-OPERATING INCOME (LOSS)	\$164,743.65
2	SREC SALES	\$401,092.34
3		
4		
5		
6		
7	TOTAL	\$565,835.99
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	PAYMENT IN LIEU OF TAXES	\$571,795.00
25	A & G EXPENSE FOR TOWN WATER DEPT	\$375,518.00
26		
27		
28		
29		
30		
31		
32	TOTAL	\$947,313.00
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	

22

Annual Report of The Town of Littleton Electric Light Department				Year ended December 31, 2024	
MUNICIPAL REVENUES (Accounts 482,444)					
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)					
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)
1	482	NONE			
2					
3					
4			TOTALS		
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)
5	444	Municipal: (Other Than Street Lighting)	6,839,621	932,091	0.1363
6					
7					
8					
9	Street Lighting	TOTALS	128,693	16,450	0.1278
10					
11					
12					
13	TOTALS				
14					
15					
15					
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20	CANTON MOUNTAIN WIND	Beaver Brook	6,649,767	\$699,738	0.1052
21	ISO INTERCHANGE	substation	3,481,177	\$657,001	0.1887
22	NEXTERA ENERGY	Littleton, MA	14,987,360	\$759,449	0.0507
23	PASNY	115 KV	7,136,956	\$35,204	0.0049
24	WYMAN		0	\$0	#DIV/0!
25	INTERMEDIATE		621,188	\$38,302	0.0617
27	PEAKING		202,488	\$57,463	0.2838
28	NUCLEAR MIX ONE		3,120,668	\$19,570	0.0063
29	NUCLEAR MIX THREE		2,576,878	\$16,562	0.0064
30	NUCLEAR MIX FOUR		9,316,194	\$43,466	0.0047
31	NUCLEAR MIX FIVE		982,926	\$4,586	0.0047
32	BRIAR HYDRO		29,337,436	\$1,496,503	0.0510
33	A & D HYDRO		0	\$0	#DIV/0!
34	ICE HOUSE PARTNERS		0	\$0	#DIV/0!
35	BP ENERGY		123,631,920	\$5,055,019	0.0409
36	GSPP BOXBOROUGH LITTLETON		5,688,790	\$376,532	0.0662
38	GREENBACKER		5,381,762	\$616,759	0.1146
39	SADDLEBACK RIDGE		6,006,521	\$551,876	0.0919
41	OLD WARDOUR HOLDINGS		647,708	\$45,481	0.0702
42	VUELTA SOLAR		647,708	\$45,481	0.0702
43	PENACOOK UPPER FALLS		9,981,776	\$559,079	0.0560
44	Misc Cash Adjustment / Refunds			(\$265,280)	
45					
47	TOTALS		230,399,223	\$10,812,790	0.0469
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
43					
	TOTALS			\$0.00	

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (a)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales.....	\$9,661,093.17	\$511,594.10	68,932,004	(841,733)	6,727	20
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	\$2,121,611.93	\$65,116.62	14,223,881	(699,812)	649	8
5	Large (or Industrial) see instr. 5.....	\$18,281,994.06	(\$1,003,562.65)	133,217,449	4,304,880	113	2
6	444 Municipal Sales (P.22)	\$932,090.86	\$8,969.43	6,839,621	(86,782)	87	1
7	445 Other Sales to Public Authorities.....	\$66,081.69	\$66,081.69				
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....	\$9,706.92	\$6,293.70				
11	Total Sales to Ultimate Consumers.....	\$31,072,578.63	(\$345,507.11)	223,212,955	2,676,553	7,575	30
12	447 Sales for Resale.....						
13	Total Sales of Electricity*.....	\$31,072,578.63	(\$345,507.11)	223,212,955	2,676,553	7,575	30
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts.....	\$34,766.39	(\$98,147.21)				
16	451 Miscellaneous Service Revenues.....	\$91,404.00	(\$444.82)				
17	453 Sales of Water and Water Power.....						
18	454 Rent from Electric Property.....	\$136,106.28	\$717.24				
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....	\$23,829.17	\$7,541.78				
21	457 Unbilled Reveue.....	\$332,371.00	\$111,657.00				
22	458 Federal/State Emergency Reimbursements	\$30,247.20	(\$286,167.34)				
23							
24							
25	Total Other Operating Revenues.....	\$648,724.04	(\$264,843.35)				
26	Total Electric Operating Revenues.....	\$31,721,302.67	(\$610,350.46)				

Annual Report of The Town of Littleton Electric Light Department					Year ended December 31, 2024		
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	68,932,004	9,661,093.17	0.1402	6,708	6,745
2	442-2	Commercial / Industrial SM	14,223,881	2,121,611.93	0.1492	644	654
3	442-3	Commercial / Industrial Power	20,890,397	3,232,322.07	0.1547	62	63
4	442-4	Commercial / Industrial Large	112,327,052	15,049,671.99	0.1340	50	50
5	445	Municipal	6,839,621	932,090.86	0.1363	86	88
6							
7							
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46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		223,212,955	30,996,790	0.1389	7,550	7,600

Annual Report of The Town of Littleton Electric Light Department		39 Year ended December 31, 2024	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year.			
2. If the increases and decreases are not divided from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation		
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance		
20	Total power production expenses -- steam power		
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation		
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance		
40	Total power production expenses -- nuclear power		
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation		
(continued on page 40)			

Annual Report of The Town of Littleton Electric Light Department				40
				Year ended December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	HYDRAULIC POWER GENERATION - CONTINUED			
2	Maintenance:			
3	541 Maintenance Supervision and Engineering.....			
4	542 Maintenance of Structures.....			
5	543 Maintenance of Reservoirs, Dams and Waterways.....			
6	544 Maintenance of Electric Plant.....			
7	545 Maintenance of Miscellaneous Hydraulic Plant.....			
8	Total Maintenance			
9	Total Power Production Expenses - Hydraulic Power			
10	OTHER POWER GENERATION			
11	Operation:			
12	546 Operation Supervision and Engineering.....			
13	547 Fuel.....			
14	548 Operation Expenses.....			
15	549 Miscellaneous Other Power Generation Expenses.....			
16	550 Rents.....			
17	Total Operation			
18	Maintenance:			
19	551 Maintenance Supervision and Engineering.....			
20	552 Maintenance of Structure.....			
21	553 Maintenance of Generating and Electric Plant.....			
22	554 Maintenance of Miscellaneous Other Power Generation Plant			
23	Total Maintenance			
24	Total Power Production Expenses - Other Power			
25	OTHER POWER SUPPLY EXPENSES			
26	555 Purchased Power.....	\$10,587,348	(\$1,988,777)	
27	556 System Control and Load Dispatching.....			
28	557 Other Expenses.....	\$3,404,706	(\$599,042)	
29	Total Other Power Supply Expenses	\$13,992,054	(\$2,587,819)	
30	Total Power Production Expenses	\$13,992,054	(\$2,587,819)	
31	TRANSMISSION EXPENSES			
32	Operation:			
33	560 Operation Supervision and Engineering.....			
34	561 Load Dispatching.....			
35	562 Station Expenses.....			
36	563 Overhead Line Expenses.....			
37	564 Underground Line Expenses.....			
38	565 Transmission of Electricity by Others.....	\$4,952,816	\$428,730	
39	566 Miscellaneous Transmission Expenses.....			
40	567 Rents.....			
41	Total Operation	\$4,952,816	\$428,730	
42	Maintenance:			
43	568 Maintenance Supervision and Engineering.....			
44	569 Maintenance of Structures.....			
45	570 Maintenance of Station Equipment.....			
46	571 Maintenance of Overhead Lines.....			
47	572 Maintenance of Underground Lines.....			
48	573 Maintenance of Miscellaneous Transmission Plant.....			
49	Total Maintenance			
50	Total Transmission Expenses	\$4,952,816	\$428,730	

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering.....	554,317	70,716
4	581 Load Dispatching.....	73,868	4,603
5	582 Station Expenses.....		
6	583 Overhead Line Expenses.....		
7	584 Underground Line Expenses.....		
8	585 Street Lighting and Signal System Expenses.....		
9	586 Meter Expenses.....	339,007	38,973
10	587 Customer Installations Expenses.....		
11	588 Miscellaneous Distribution Expenses.....	357,155	80,513
12	589 Rents.....		
13	Total Operation	1,324,347	194,805
14	Maintenance:		
15	590 Maintenance supervision and engineering.....		
16	591 Maintenance of Structures.....		
17	592 Maintenance of Station Equipment.....	4,417	(3,667)
18	593 Maintenance of Overhead Lines.....	829,323	(192,936)
19	594 Maintenance of Underground Lines.....	54,452	(10,217)
20	595 Maintenance of Line Transformers.....		
21	596 Maintenance of Street Lighting and Signal Systems....	0	(153)
22	597 Maintenance of Meters.....		
23	598 Maintenance of Miscellaneous Distribution Plant.....	0	0
24	Total Maintenance	888,192	(206,974)
25	Total Distribution Expenses	2,212,538	(12,169)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....	296,994	59,551
29	902 Meter Reading Expenses.....	0	0
30	903 Customer Records and Collection Expenses.....	24,239	(6,181)
31	904 Uncollectable Accounts.....	0	0
32	905 Miscellaneous Customer Accounts Expenses.....		
33	Total Customer Accounts Expenses	321,233.30	53,369
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and Selling Expenses.....	86,844	2,169
38	913 Advertising Expenses.....	6,439	995
39	916 Miscellaneous Sales Expense.....		
40	Total Sales Expenses	93,282.88	3,165
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries.....	489,580	32,429
44	921 Office Supplies and Expenses.....	542,045	124,498
45	922 Administrative Expenses Transferred - Cr.....		
46	923 Outside Services Employed.....	1,310,059	43,723
47	924 Property Insurance.....	294,589	99,012
48	925 Injuries and Damages.....	0	0
49	926 Employees Pensions and Benefits.....	1,747,491	(29,348)
50	928 Regulatory Commission Expenses.....		0
51	929 Duplicate Charges - Cr.....		
52	930 Miscellaneous General Expenses.....	628,878	131,557
53	931 Rents.....		
54	Total Operation	5,012,642.13	401,872

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant.....	240,123	77,180
4	933 Transportation expense.....	282,315	66,431
5	Total Maintenance	522,438	143,612
6	Total Administrative and General Expenses	5,535,080	545,483
7	Total Electric Operation and Maintenance Expenses	27,107,005	(1,569,241)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	13,992,054		13,992,054
15	Total Power Production Expenses	13,992,054		13,992,054
16	Transmission Expenses.....	4,952,816		4,952,816
17	Distribution Expenses.....	1,324,347	888,192	2,212,538
18	Customer Accounts Expenses.....	321,233		321,233
19	Sales Expenses.....	93,283		93,283
20	Administrative and General Expenses.....	5,012,642	522,438	5,535,080
21	Support Expense Transfer			
22	Total Electric Operation and Maintenance Expenses	25,696,375	1,410,629	27,107,005

- 23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) **90.27%**
 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....
- 24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... **\$4,013,102.00**
- 25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) **35**

Annual Report of The Town of Littleton Electric Light Department									
49									
Year ended December 31, 2024									
TAXES CHARGED DURING YEAR									
<div>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts accounts during the year.</div> <div>2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</div> <div>3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.</div> <div>4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount.</div> <div>plant account or subaccount.</div> <div>5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis or apportioning such tax.</div> <div>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</div>									
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)
1									
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21									
22									
23	TOTAL								

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	N/A				
2					
3					
4					
5					
6					
7					
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47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

Annual Report of The Town of Littleton Electric Light Department					51
Year ended December 31, 2024					
INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....	\$396.00			\$396.00
4	Contract Work.....	\$933,441.39			\$933,441.39
5	Commissions.....				
6	Other (List according to major classes)				
7	Administrative Support.....				
8					
9					
10	Total Revenues.....	\$933,837.39	\$0.00	\$0.00	\$933,837.39
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16					
17	Labor	\$264,782.24			\$264,782.24
18	Materials	\$86,596.85			\$86,596.85
19	Administrative Support				\$0.00
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				\$0.00
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$351,379.09	\$0.00	\$0.00	\$351,379.09
51	Net Profit (or Loss)	\$582,458.30	\$0.00	\$0.00	\$582,458.30

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,
- and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	N/A							
2								
3								
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35								

SALES FOR RESALE (Account 447) - Continued

- 5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
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								31
								32
								33
								34
	TOTALS	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Nextera	FP		Town Line	RS	4000 Kw		
2	Power Authority of New York	FP	x	Town Line	RS	1497 Kw		
3	Wyman (MMWEC)	DP	x	Town Line	RS	1032 Kw		
4	Intermediate (MMWEC)	DP		Town Line	RS	5184 Kw		
5	Peaking (MMWEC)	DP		Town Line	RS	5202 Kw		
6	Mix 1 (MMWEC)	FP	x	Town Line	RS	31 Kw		
7	Mix 3 (MMWEC)	FP	x	Town Line	RS	320 Kw		
8	Mix 4 (MMWEC)	FP	x	Town Line	RS	554 Kw		
9	Mix 5 (MMWEC)	FP	x	Town Line	RS	554 Kw		
10	Briar Hydro	FP	x	Town Line	RS	4000 Kw		
11	BP Energy	FP		Town Line	RS	32000 Kw		
12	Canton Mountain Wind	FP	x	Town Line	RS	600 Kw		
13	Saddleback Ridge	FP	x	Town Line	RS	400 Kw		
14	Ice House Partners	FP		Town Line	RS	350 Kw		
15	Greenbacker	FP		Town Line	RS	3800 Kw		
16	Old Wardour Holdings	FP		Town Line	RS	500 Kw		
17	Vuelta Solar	FP		Town Line	RS	500 Kw		
18	Penacock Upper Falls	FP	x	Town Line	RS	3200 Kw		
19	GSPP Boxborough Littleton	FP		Town Line	RS	3960 Kw		

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and
- should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 Minutes	115KV	14,987,360		759,449		\$759,449	0.0507	1
60 Minutes	115KV	7,136,956		35,204		\$35,204	0.0049	2
60 Minutes	115KV	0		0		\$0	#DIV/0!	3
60 Minutes	115KV	621,188		38,302		\$38,302	0.0617	4
60 Minutes	115KV	202,488		57,463		\$57,463	0.2838	5
60 Minutes	115KV	3,120,668		19,570		\$19,570	0.0063	6
60 Minutes	115KV	2,576,878		16,562		\$16,562	0.0064	7
60 Minutes	115KV	9,316,194		43,466		\$43,466	0.0047	8
60 Minutes	115KV	982,926		4,586		\$4,586	0.0047	9
60 Minutes	115KV	29,337,436		1,496,503		\$1,496,503	0.0510	10
60 Minutes	115KV	123,631,920		5,055,019		\$5,055,019	0.0409	11
60 Minutes	115KV	6,649,767		699,738		\$699,738	0.1052	12
60 Minutes	115KV	6,006,521		551,876		\$551,876	0.0919	13
60 Minutes	115KV	0		0		\$0	#DIV/0!	14
60 Minutes	115KV	5,381,762		616,759		\$616,759	0.1146	15
60 Minutes	115KV	647,708		45,481		\$45,481	0.0702	16
60 Minutes	115KV	647,708		45,481		\$45,481	0.0702	17
60 Minutes	115KV	9,981,776		559,079		\$559,079	0.0560	18
60 Minutes	115KV	5,688,790		376,532		\$376,532	0.0662	19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	TOTALS	226,918,046	\$0	\$10,421,068	\$0	\$10,421,068	0.0459	

Annual Report of The Town of Littleton Electric Light Department					56 December 31, 2024			
INTERCHANGE POWER (Included in Account 555)								
1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b). 3. Particulars of settlements for interchange power			shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,			coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.		
A. Summary of Interchange According to Companies and Points of Interchange								
Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ISO NEW ENGLAND		LITTLETON	115kv	219,031,217	215,550,040	3,481,177	\$7,813,436.81
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	219,031,217	215,550,040	3,481,177	7,813,437
B. Details of Settlement for Interchange Power								
Line No.	Name of Company (i)	Explanation (j)						Amount (k)
13	ISO NEW ENGLAND	ENERGY EXPENSE						657,001
14		TRANSMISSION						4,836,314
15		FIXED COSTS						2,320,122
16								
17								
18								
19								
20								
21		TOTALS						7,813,437

Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other..... Diesel	
7	Total generation.....	0
8	Purchases.....	226,918,046
9	{ In (gross) 219,031,217	
10	Interchanges..... { Out (gross) 215,550,040	
11	{ Net (Kwh).....	3,481,177
12	{ Received.....	
13	Transmission for/by others (Wh)..... { Delivered.....	
14	{ Net (kwh).....	
15	TOTAL	230,399,223
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales).....	223,212,955
18	Sales for resale.....	
19	Energy furnished without charge	
20	Energy used by the company (excluding station use).....	
21	Electric department only.....	2,006,000
22	Energy losses:	
23	Transmission and conversion losses.....	
24	Distribution losses.....	5,180,268
25	Unaccounted for losses.....	
26	Total energy losses.....	5,180,268
27	Energy losses as percent of total on line 15..... 2.25%	
28	TOTAL	230,399,223

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange mission or wheeling. Total for the year should agree with line 15 above.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net trans-
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.
- minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	35,050	SUN	14	18:00	60 min	21,054,320
30	February	34,070	SUN	18	19:00	"	18,168,469
31	March	32,170	SUN	31	8:00	"	18,181,527
32	April	33,178	SUN	28	12:00	"	16,517,429
33	May	33,754	SUN	12	13:00	"	16,968,093
34	June	39,658	SUN	16	18:00	"	18,284,718
35	July	39,802	THU	4	18:00	"	21,074,607
36	August	39,859	SUN	25	14:00	"	19,219,443
37	September	32,342	SUN	8	18:00	"	16,310,920
38	October	29,952	SUN	6	10:00	"	16,258,067
39	November	32,688	SAT	9	13:00	"	16,847,347
40	December	36,950	MON	30	8:00	"	20,146,303
41						TOTAL	219,031,243

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Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character or each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Substation # 80	Distribution	115kv	25kv		160,000	3	0			
2											
3											
4											
5											
6											
7											
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21											
22											
23											
24											
					TOTALS	160,000	3	0			

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Annual Report of The Town of Littleton Electric Light Department

Year ended December 31, 2024

OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	37.12		37.12
2	Added During Year	0.48		0.48
3	Retired During Year	(0.36)		(0.36)
4	Miles - End of Year	37.24		37.24
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	7,550	7,913	1,751	306,048
17	Additions during year:				
18	Purchased.....		150	50	11,250
19	Installed.....	126		22	2,250
20	Associated with utility plant acquired.....				
21	Total additions.....	126	150	22	2,250
22	Reduction during year:				
23	Retirements.....	76	76	23	1,450
24	Returned to Stock				
25	Associated with utility plant sold.....				
26	Total reductions.....	76	76	23	1,450
27	Number at End of Year.....	7,600	7,987	1,653	284,798
28	In Stock.....		377	103	28,800
29	Locked Meters' on customers' premises.....				
30	Inactive Transformers on System.....				
31	In Customers' Use.....		7,600		
32	In Companys' Use.....		10		
33	Number at End of Year.....		7,987	1,756	313,598

Annual Report of The Town of Littleton Electric Light Department										71
STREET LAMPS CONNECTED TO SYSTEM										Year ended December 31, 2024
Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		LED		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Littleton	1,072				16	795	211	4	46
2	Boxborough	177				12	32	98		35
3										
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51										
52	TOTALS	1,249	0	0	0	28	827	309	4	81

Annual Report of The Town of Littleton Electric Light Department			79 Year ended December 31, 2024	
<div>RATE SCHEDULE INFORMATION</div> <div>1. Attach copies of all Filed Rates for General Consumers.</div> <div>2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.</div>				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease

Annual Report of The Town of Littleton Electric Light Department		81 Year ended December 31, 2024
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY		
N/A		Mayor
DocuSigned by: Rick Lawler FF6F5BC810E1442...		Manager of Electric Light
Signed by: [Signature] 794F508BFA34497...		
DocuSigned by: Joe Knox 3EF628CEDB5B41A...		
Signed by: [Signature] B7D5B771C797489...		Selectmen or Members of the Municipal Light Board
DocuSigned by: [Signature] 38DCFFFC50BA481...		