



The Commonwealth of Massachusetts

RETURN
OF THE
MANSFIELD MUNICIPAL ELECTRIC
DEPARTMENT
TOWN OF MANSFIELD

TO THE
DEPARTMENT OF
PUBLIC UTILITIES
OF MASSACHUSETTS

For the Calander Year Ended December 31,

2021

Name of Officer to whom correspondence should
be addressed regarding this report :

Official Title: General Manager

Joseph Sollecito
Office Address: 125 High Street
Mansfield, MA 02048

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FOR GAS PLANTS ONLY:

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GENERAL INFORMATION		Page 3
1. Name of town (or city) making this report.	Mansfield	
2. If the town (or city) has acquired a plant,		
Kind of plant, whether gas or electric.	Electric	
Owner from whom purchased, if so acquired.		
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.	June 25, 1903	
Record of votes: First Vote - 4 Yes,; 1 No		
Date when town (or city) began to sell electricity, 1903		
3. Name and address of manager of municipal lighting:		
Joseph Sollecito	317 Crane Ave South	Taunton, MA 02780
4. Name and address of mayor or selectmen		
Steve Schoonveld	21 Newton Street	Mansfield, MA 02048
Jess Aptowitz	30 Fieldstone Drive	Mansfield, MA 02048
Neil Rhein	11 Old North Trail	Mansfield, MA 02048
Michael A. Trowbridge	4 Suzanne Lane	Mansfield, MA 02048
Frank Delvecchio	38 Old North Trail	Mansfield, MA 02048
5. Name and address of town (or city) treasurer:		
John Ellard	7 Magnolia Dr	Rockland, MA 02370
6. Name and address of town (or city) clerk:		
Marianne Staples	147 South Main St Unit 204	Mansfield, MA 02048
7. Names and addresses of members of municipal light board:		
Same as Selectmen		
8. Total valuation of estates in town (or city) according to last state valuation (taxable)	\$4,412,620,300	
9. Tax rate for all purposes during the year:	Residential	\$15.17
	Commercial, Industrial and Personal Property	\$18.88
10. Amount of manager's salary:	Joseph Sollecito - General Manager	\$187,968
11. Amount of manager's bond:		\$0
12. Amount of salary paid to members of municipal light board (each)		\$0

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS
AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY	24,670,093
3	FROM RATE STABILIZATION FUND.....	0
4	TOTAL	24,670,093
5	Expenses:	
6	For operation, maintenance and repairs.....	21,878,445
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund	1,322,123
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	TOTAL	23,200,568
14		
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	922,637
19	Of electricity to be used for street lights.....	91,957
20	Total of the above items to be included in the tax levy.....	1,014,594
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	1,014,594

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
	NONE	Mansfield	10,542
		TOTAL	10,542

Annual Report of the Town of Mansfield		Year Ended December 31, 2021	5
APPROPRIATIONS SINCE BEGINNING OF YEAR			
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)			
FOR CONSTRUCTION OR PURCHASE OF PLANT:			
* At	meeting	19	, to be paid from { \$ _____
* At	meeting	19	, to be paid from { \$ _____
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:			
1. Street Lights.....			\$ 91,957
2. Municipal Buildings.....			922,637
			\$ 1,014,594
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy			
CHANGES IN THE PROPERTY			
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.			
<div style="margin-bottom: 20px;"> In electric property: <div style="float: right; margin-left: 100px;">NONE</div> </div> <div> In gas property: </div>			

Year Ended December 31, 2021

BONDS	
(Issued on Account of Gas or Electric Lighting)	
1900	100
1901	100
1902	100
1903	100
1904	100
1905	100
1906	100
1907	100
1908	100
1909	100
1910	100
1911	100
1912	100
1913	100
1914	100
1915	100
1916	100
1917	100
1918	100
1919	100
1920	100
1921	100
1922	100
1923	100
1924	100
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1926	100
1927	100
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2039	100
2040	100
2041	100
2042	100
2043	100
2044	100
2045	100
2046	100
2047	100
2048	100
2049	100
2050	100
2051	100
2052	100
2053	100
2054	100
2	

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	

	None					
	Total	\$0.00	\$0.00			0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

TOWN NOTES

[illegible]

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

TOTAL COST OF PLANT - ELECTRIC

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

[illegible]

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						\$0.00
3	331 Structures and Improvements.....						\$0.00
4	332 Reservoirs, Dams and Waterways						\$0.00
5	333 Water wheels, Turbines and Generators.....						\$0.00
6	334 Accessory Electric Equipment.....						\$0.00
7	335 Miscellaneous Power Plant Equipment.....						\$0.00
8	336 Roads, Railroads and Bridges.....						\$0.00
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights.....						\$0.00
12	341 Structures and Improvements.....						\$0.00
13	342 Fuel Holders, Producers and Accessories.....						\$0.00
14	343 Prime Movers.....						\$0.00
15	344 Generators.....						\$0.00
16	345 Accessory Electric Equipment.....						\$0.00
17	346 Miscellaneous Power Plant Equipment.....						\$0.00
18	Total Other Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Total Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	3. Transmission Plant						
21	350 Land and Land Rights.....						\$0.00
22	351 Clearing Land and Rights of Way						\$0.00
23	352 Structures and Improvements.....						\$0.00
24	353 Station Equipment.....						\$0.00
25	354 Towers and Fixtures.....						\$0.00
26	355 Poles and Fixtures.....						\$0.00
27	356 Overhead Conductors and Devices...						\$0.00
28	357 Underground Conduits.....						\$0.00
29	358 Underground Conductors and Devices						\$0.00
30	359 Roads and Trails.....						\$0.00
31	Total Transmission Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Annual Report of the Town of Mansfield				10
Year Ended December 31, 2021				
COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	25,187,340	26,072,911	885,571
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	Total Utility Plant.....	25,187,340	26,072,911	885,571
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	3,210,343	3,582,661	372,319
14	128 Other Special Funds.....	2,608,045	2,596,905	(11,140)
15	Total Funds.....	5,818,387	6,179,566	361,179
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	15,814,347	14,719,367	(1,094,980)
18	132 Special Deposits.....	1,282,824	1,325,815	42,991
19	132 Working Funds.....			0
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	1,641,176	1,592,128	(49,049)
22	143 Other Accounts Receivable.....	0	145	145
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	666,900	697,795	30,895
25				
26	165 Prepayments.....	3,112,543	3,145,033	32,491
27	174 Miscellaneous Current Assets	12,637	12,637	0
28	Total Current and Accrued Assets...	22,530,427	21,492,920	(1,037,507)
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	Total Deferred Debits.....			
34				
35	Total Assets and Other Debits.....	53,536,155	53,745,397	209,243

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....			
6	207 Appropriations for Construction Repayment..	0	0	0
7	208 Unappropriated Earned Surplus (P. 12).....	49,263,014	49,569,899	306,885
8	Total Surplus.....	49,263,014	49,569,899	306,885
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P. 7).....			
12	Total Bonds and Notes.....			
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	2,357,944	2,182,953	(174,991)
15	234 Payables to Municipality.....			0
16	235 Customer Deposits.....	1,292,627	1,353,137	60,511
17	236 Taxes Accrued.....	169,228	167,501	(1,727)
18	237 Interest Accrued.....			0
19	242 Miscellaneous Current and Accrued Liabilities	47,871	49,349	1,478
20	Total Current and Accrued Liabilities...	3,867,670	3,752,940	(114,730)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....			
24	253 Other Deferred Credits.....			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	405,470	422,558	17,087
28	261 Property Insurance Reserve.....			0
29	262 Injuries and Damages Reserves.....			0
30	263 Pensions and Benefits.....			0
31	265 Miscellaneous Operating Reserves.....			0
32	Total Reserves.....	405,470	422,558	17,087
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....			
35	Total Liabilities and Other Credits	53,536,154	53,745,397	209,243

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Annual Report of the Town of Mansfield			12
STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	24,432,458	(679,259)
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	20,216,422	1,610,475
5	402 Maintenance Expense (P. 42).....	1,662,023	290,731
6	403 Depreciation Expense	1,322,123	164,566
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses.....	23,200,568	2,065,772
11	Operating Income.....	1,231,890	(2,745,030)
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	1,231,890	(2,745,030)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	7,764	(39,574)
17	419 Interest Income.....	7,245	(61,166)
18	421 Miscellaneous Income.....	120,476	(76,814)
19	Total Other Income.....	135,485	(177,555)
20	Total Income.....	1,367,375	(2,922,585)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	228,516	(1,434,226)
24	Total Income Deductions.....	228,516	(1,434,226)
25	Income before Interest Charges.....	1,138,858	(1,488,361)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	14,269	(22,964)
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges	14,269	(22,964)
33	Net Income.....	1,124,590	(1,465,396)
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		49,263,014
35			
36			
37	433 Balance transferred from Income.....		1,124,590
38	434 Miscellaneous Credits to Surplus.....		0
39	435 Miscellaneous Debits to Surplus.....	14,321	
40	436 Appropriations of Surplus (P.21).....	762,995	
41	437 Surplus Applied to Depreciation.....	40,389	
42	208 Unappropriated Earned Surplus (at end of period).....	49,569,899	
43			
44	TOTALS	50,387,604	50,387,604

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Annual Report of Mansfield Municipal Electric Department

Year Ended December 31 2021

CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund.....	14,718,958
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5	Petty Cash Fund	409
6	Other Post Employment Benefits Fund	
7		
8		
9		
10		
11		
12	TOTAL	14,719,367

MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....	697,795	
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....		
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	697,795	

Depreciation Fund Account (Account 126)

Line No.	(a)		Amount (b)
24	DEBITS		
25	Balance of Account at Beginning of Year.....		3,210,343
26	Income During Year from Balance on Deposit.....		812
27	Amount Transferred from Income.....		1,322,123
28	TOTAL		4,533,278
29	CREDITS		
30			
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)		1,970,300
32	Amounts Expended for Renewals.....		
33	Adjustment		(1,019,683)
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year.....		3,582,661
40	TOTAL		3,582,661

Annual Report of Mansfield Municipal Electric Department							15
Year Ended December 31 2021							
UTILITY PLANT -- ELECTRIC							
1. Report below the items of utility plant in service according to prescribed accounts		ceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							\$0.00
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	Total Steam Production Plant						\$0.00
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant						\$0.00

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant						\$0.00
19	Total Production Plant						\$0.00
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	Total Transmission Plant						\$0.00

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	313,205	0	0			313,205
3	361 Structures and Improvements.....	55,513	0	3,602			51,911
4	362 Station Equipment.....	6,012,224	8,573	295,139			5,725,658
5	363 Unallocated Capital Labor	2,160,493	133,334	220,926			2,072,904
6	364 Poles and Fixtures.....	442,222	118,576	15,672	0		545,126
7	365 Overhead Conductors and Devices...	3,551,097	399,684	248,010			3,702,771
8	366 Underground Conduits.....	2,520,642	44,463	110,557			2,454,548
9	367 Underground Conductors and Devices	2,921,978	364,811	140,222			3,146,566
10	368 Line Transformers.....	364,003	15,543	9,615	0		369,932
11	369 Services.....	61,342	8,609	3,544			66,406
12	370 Meters.....	970,416	213,288	31,857			1,151,847
13	371 Installation on Cust's Premises....	0	0	0			0
14	372 Leased Prop. on Cust's Premises....	16,350	10,561	503			26,407
15	373 Street Light and Signal Systems.....	622,008	271,402	24,018	0		869,392
16	Total Distribution Plant	20,011,492	1,588,843	1,103,666	0	0	20,496,672
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	0		0			0
19	390 Structures and Improvements.....	687,223	254,960	58,974			883,209
20	391 Office Furniture and Equipment.....	31,965	0	926			31,039
21	392 Transportation Equipment.....	1,409,680	343,803	55,156			1,698,325
22	393 Stores Equipment.....	27,410	547	1,975			25,982
23	394 Tools, Shop and Garage Equipment...	115,817	6,040	4,357	0		117,500
24	395 Laboratory Equipment.....	23,910	0	930			22,980
25	396 Power Operated Equipment.....	0	0	0			0
26	397 Communication Equipment.....	106,726	1,440	1,799	0		106,367
27	398 Miscellaneous Equipment.....	2,730,563	10,443	92,664			2,648,342
28	399 Other Tangible Property.....	42,554	1,616	1,676			42,495
29	Total General Plant	5,175,848	618,849	218,457	0	0	5,576,239
30	Total Electric Plant in Service	25,187,340	2,207,692	1,322,123	0	0	26,072,911
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	0		0		0	0
34	108 Accumulated Depreciation						
	Total Utility Electric Plant	25,187,340	2,207,692	1,322,123	0	0	26,072,911

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year	0.00				
2	Received During Year	0.00				
3	TOTAL	0.00				
4	Used During Year (Note A)	0.00				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0.00				
13	BALANCE END OF YEAR	0.00				
Line No.	Item (g)	Kinds of Fuel and Oil -- Continued				
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Annual Report of Mansfield Municipal Electric Department

Year Ended December 31 2021

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MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Misc. Non-operating Revenue	120,476
2		
3		
4		
5		
6	TOTAL	120,476
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Donations	228,516
8		
9		
10		
11		
12		
13		
14	TOTAL	228,516
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15	Credit from MMWEC	0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Retirement of Plant Equipment	14,320
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	14,320
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Town of Mansfield - Payment in Lieu of Taxes	762,995
34		
35		
36		
37		
38		
39		
40	TOTAL	762,995

Annual Report of the Town of Mansfield

Year Ended December 31, 2021

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MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3						
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6	444	Municipal	9,886,916	1,014,594	0.1026	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19		TOTALS	9,886,916	1,014,594	0.1026	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTALS				
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS				

Annual Report of the Town of Mansfield

Year Ended December 31, 2021

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales.....	9,647,649	(398,047)	82,440,852	(612,331)	9,285	241
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	1,478,664	442,253	10,280,030	39,123	778	5
5	Large (or Industrial) see instr. 5.....	13,543,780	(15,628)	114,530,122	10,844,989	258	15
6	444 Municipal Sales (P.22)	1,014,594	65,712	9,886,916	1,294,353	109	(1)
7	445 Other Sales to Public Authorities.....						
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....						
11	Total Sales to Ultimate Consumers.....	25,684,687	94,289	217,137,920	11,566,134	10,430	260
12	447 Sales for Resale.....						
13	Total Sales of Electricity*.....	25,684,687	94,289	217,137,920	11,566,134	10,430	260
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts.....	(1,561,267)					
16	451 Generation Charge Overcollection	309,038	787,720				
17	453 Sales of Water and Water Power.....						
18	454 Rent from Electric Property.....						
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....						
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....						
26	Total Electric Operating Revenues.	24,432,458	882,009				

*Includes revenues from application of fuel clauses

Total KWH to which applied

217,137,920

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS								
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total								
					Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)		
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)		July 31 (e)	December 31 (f)	
1	440	Residential	82,440,852	9,647,649	0.1170	9,346	9,385	
2								
3								
4								
5	442	Commercial	10,280,030	1,478,664	0.1438	783	782	
6		Industrial	114,530,122	13,543,780	0.1183	265	263	
7								
8								
9								
10	444	Municipal	9,886,916	1,014,594	0.1026	110	112	
12								
13								
14								
15								
16								
17								
18								
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34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48	TOTAL SALES TO ULTIMATE CONSUMERS							
49	(Page 37 Line 11)		217,137,920	25,684,687	0.1183	10,504	10,542	

Annual Report of the Town of Mansfield		Year Ended December 31, 2021		39
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
1. Enter in the space provided the operation and maintenance expenses for the year.				
2. If the increases and decreases are not divided from previously reported figures explain in footnote.				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	POWER PRODUCTION EXPENSE			
2	STEAM POWER GENERATION			
3	Operation:			
4	500 Operation supervision and engineering.....			
5	501 Fuel.....			
6	502 Steam expense.....			
7	503 Steam from other sources.....			
8	504 Steam transferred -- Cr.....			
9	505 Electric expenses.....			
10	506 Miscellaneous steam power expenses.....			
11	507 Rents.....			
12	Total Operation			
13	Maintenance:			
14	510 Maintenance supervision and engineering.....			
15	511 Maintenance of structures.....			
16	512 Maintenance of boiler plant.....			
17	513 Maintenance of electric plant.....			
18	514 Maintenance of miscellaneous steam plant.....			
19	Total Maintenance			
20	Total power production expenses -- steam power			
21	NUCLEAR POWER GENERATION			
22	Operation:			
23	517 Operation supervision and engineering.....			
24	518 Fuel.....			
25	519 Coolants and water.....			
26	520 Steam expense.....			
27	521 Steam from other sources.....			
28	522 Steam transferred -- Cr.....			
29	523 Electric expenses.....			
30	524 Miscellaneous nuclear power expenses.....			
31	525 Rents.....			
32	Total Operation			
33	Maintenance:			
34	528 Maintenance supervision and engineering.....			
35	529 Maintenance of structures.....			
36	530 Maintenance of reactor plant equipment.....			
37	531 Maintenance of electric plant.....			
38	532 Maintenance of miscellaneous nuclear plant.....			
39	Total Maintenance			
40	Total power production expenses -- nuclear power			
41	HYDRAULIC POWER GENERATION			
42	Operation:			
43	535 Operation supervision and engineering.....			
44	536 Water for power.....			
45	537 Hydraulic expenses.....			
46	538 Electric expenses.....			
47	539 Miscellaneous hydraulic power generation expenses.....			
48	540 Rents.....			
49	Total Operation	0	0	
(continued on page 40)				

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Year Ended December 31, 2021			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance		
24	Total Power Production Expenses - Other Power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	12,614,115	1,318,873
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....		
29	Total Other Power Supply Expenses	12,614,115	1,318,873
30	Total Power Production Expenses	12,614,115	1,318,873
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	4,548,208	27,041
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	4,548,208	27,041
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance		
50	Total Transmission Expenses	4,548,208	27,041

Annual Report of the Town of Mansfield		Year Ended December 31, 2021		41
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	DISTRIBUTION EXPENSES			
2	Operation:			
3	580 Operation Supervision and Engineering.....	254,866	37,971	
4	581 Load Dispatching.....	189,568	(18,657)	
5	582 Station Expenses.....	413,314	48,467	
6	583 Overhead Line Expenses.....	18,569	9,877	
7	584 Underground Line Expenses.....	365	422	
8	585 Street Lighting and Signal System Expenses.....	38,717	6,856	
9	586 Meter Expenses.....	28,693	22,527	
10	587 Customer Installations Expenses.....	0	0	
11	588 Miscellaneous Distribution Expenses.....	0	0	
12	589 Rents.....	0	0	
13	Total Operation	944,092	107,462	
14	Maintenance:			
15	590 Maintenance Supervision and Engineering.....	0	0	
16	591 Maintenance of Structures.....	138,474	60,678	
17	592 Maintenance of Station Equipment.....	2,372	(1,477)	
18	593 Maintenance of Overhead Lines.....	1,352,910	182,133	
19	594 Maintenance of Underground Lines.....	15,864	(12,601)	
20	595 Maintenance of Line Transformers.....	357	357	
21	596 Maintenance of Street Lighting and Signal Systems....	9,527	(20,935)	
22	597 Maintenance of Meters.....	0	(174)	
23	598 Maintenance of Miscellaneous Distribution Plant.....	106	106	
24	Total Maintenance	1,519,609	208,087	
25	Total Distribution Expenses	2,463,702	315,550	
26	CUSTOMER ACCOUNTS EXPENSES			
27	Operation:			
28	901 Supervision.....	0	0	
29	902 Meter Reading Expenses.....	223,340	(11,994)	
30	903 Customer Records and Collection Expenses.....	760,269	(20,004)	
31	904 Uncollectable Accounts.....	80,000	0	
32	905 Miscellaneous Customer Accounts Expenses.....	24,547	1,206	
33	Total Customer Accounts Expenses	1,088,157	(30,792)	
34	SALES EXPENSES			
35	Operation:			
36	911 Supervision.....	0	0	
37	912 Demonstrating and Selling Expenses.....	0	0	
38	913 Advertising Expenses.....	0	0	
39	916 Miscellaneous Sales Expense.....	0	0	
40	Total Sales Expenses	0	0	
41	ADMINISTRATIVE AND GENERAL EXPENSES			
42	Operation:			
43	920 Administrative and General Salaries.....	403,036	(6,554)	
44	921 Office Supplies and Expenses.....	223,780	50,815	
45	922 Administrative Expenses Transferred - Cr.....	0	0	
46	923 Outside Services Employed.....	121,106	(4,185)	
47	924 Property Insurance.....	8,405	(29,983)	
48	925 Injuries and Damages.....	45,828	45,828	
49	926 Employees Pensions and Benefits.....	(1,945)	(1,945)	
50	928 Regulatory Commission Expenses.....	0	0	
51	929 Duplicate Charges - Cr.....	0	0	
52	930 Miscellaneous General Expenses.....	204,040	129,915	
53	931 Rents.....	17,600	4,000	
54	Total Operation	1,021,849	187,891	

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Annual Report of the Town of Mansfield

Year Ended December 31, 2021

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE EXPENSES			
2	Maintenance:			
3	932 Maintenance of General Plant.....			
4	933 Transportation expense.....	142,414	82,644	
5	Total Maintenance	142,414	82,644	
6	Total Administrative and General Expenses	1,164,263	270,535	
7	Total Electric Operation and Maintenance Expenses	21,878,445	1,901,206	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	12,614,115		12,614,115
15	Total Power Production Expenses	12,614,115		12,614,115
16	Transmission Expenses.....	4,548,208		4,548,208
17	Distribution Expenses.....	944,092	1,519,609	2,463,701
18	Customer Accounts Expenses.....	1,088,157		1,088,157
19	Sales Expenses.....			
20	Administrative and General Expenses.....	1,021,849	142,414	1,164,263
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	20,216,422	1,662,023	21,878,445
23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)).....			94.96%
24	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			2,394,551
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			22

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount.

plant account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis or apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23		TOTAL							

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Year Ended December 31, 2021

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	7,764			7,764
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	7,764	\$0.00	\$0.00	7,764
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs				
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	\$0.00	\$0.00	0
51	Net Profit (or Loss)	7,764	\$0.00	\$0.00	7,764

Annual Report of the Town of Mansfield						0.00		52
SALES FOR RESALE (Account 447)								
<p>1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,</p> <p>and place an "x" in column (c) if sale involves export across a state line.</p> <p>3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).</p> <p>4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.</p>								
Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
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								32
								33
								34
	TOTALS	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

Annual Report of the Town of Mansfield

Year Ended December 31, 2021

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line. 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New York Power Authority	FP	X	GILBERT ST.	SS	1,354		
2	Stonybrook Peaking	O		GILBERT ST.	SS	12,274		
3	Stonybrook Intermediate	O		GILBERT ST.	SS	17,476		
4	Nuclear Mix 1 (Seabrook)	O	X	GILBERT ST.	SS	110		
5	Nuclear Mix 1 (Millstone)	O	X	GILBERT ST.	SS	1,132		
6	Nuclear Project 3 (Millstone)	O	X	GILBERT ST.	SS	673		
7	Nuclear Project 4 (Seabrook)	O	X	GILBERT ST.	SS	2,852		
8	Nuclear Project 5 (Seabrook)	O	X	GILBERT ST.	SS	258		
9	Nuclear Project 6 (Seabrook)	O	X	GILBERT ST.	SS	5,861		
10	Hydro Quebec	O	X	GILBERT ST.	SS			
11	ISO OATT			GILBERT ST.	SS			
12	System Power	DP						
13	Hancock Wind	O	X	GILBERT ST.	SS	3,129		
14	Hydro Quebec Flow Rights	O	X					
15								
16	Branch Street Solar Partners	O						
17	Shell Energy North America	O	X	GILBERT ST.				
18	EDF Trading North America, LLC	O	X	GILBERT ST.				
19								
20								
21								
22								
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35								

Annual Report of the Town of Mansfield			Year Ended December 31, 2021				55	
PURCHASED POWER (Account 555) - Continued								
(except interchange power)								
4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.				should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).				
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and				6. The number of kilowatt hours purchased should be the quantities shown by the power bills.				
				7. Explain any amount entered in column (n) such as fuel or other adjustments.				
Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES	115 kv	9,109,923	65,079	45,134	181,333	291,546	\$ 0.0320	1
60 MINUTES	115 kv	137,473	248,440	20,534	19,237	288,211	\$ 2.0965	2
60 MINUTES	115 kv	2,691,740	680,036	108,489	29,349	817,874	\$ 0.3038	3
60 MINUTES	115 kv	996,565	21,951	4,622	68	26,642	\$ 0.0267	4
60 MINUTES	115 kv	10,253,546	333,968	67,615	11,233	412,816	\$ 0.0403	5
60 MINUTES	115 kv	6,025,459	196,089	39,734	6,601	242,423	\$ 0.0402	6
60 MINUTES	115 kv	24,443,474	540,754	113,374	1,665	655,793	\$ 0.0268	7
60 MINUTES	115 kv	2,210,114	49,873	10,251	151	60,275	\$ 0.0273	8
60 MINUTES	115 kv	50,232,678	1,129,652	232,989	3,422	1,366,063	\$ 0.0272	9
	115 kv				59,768	59,768	#DIV/0!	10
	115 kv				4,252,236	4,252,236	#DIV/0!	11
	115 kv	13,114,000	930,000	559,204		1,489,204	\$ 0.1136	12
60 MINUTES	115 kv	7,458,725		380,093	1,633	381,726	\$ 0.0512	13
			(97,691)		(137,680)	(235,371)		14
								15
								16
								17
								18
								19
								20
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								32
								33
								34
	TOTALS	126,673,697	4,098,152	1,582,039	4,429,015	10,109,206		35

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NEPEX				221,383,690	157,877,080	63,506,610	5,378,694
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	221,383,690	157,877,080	63,506,610	5,378,694

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)			Amount (k)
13	NEPEX	INTERCHANGE EXPENSE			5,006,795
14		NEPOOL EXPENSE			371,898
15					
16					
17					
18					
19					
20					
21				TOTALS	5,378,694

Annual Report of the Town of Mansfield		Year Ended December 31, 2021		57			
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.							
Line No.	Item (a)	Kilowatt-hours (b)					
SOURCES OF ENERGY							
1	Generation (excluding station use):						
2	Steam..... Gas Turbine Combined Cycle						
3	Nuclear.....						
4	Hydro.....						
5	Other..... Diesel						
6	Total generation.....	0					
7	Purchases.....	157,759,417					
8	{ In (gross)	221,383,690					
9	Interchanges..... { Out (gross)	157,877,080					
10	{ Net (Kwh).....	63,506,610					
11	{ Received.....						
12	Transmission for/by others (Wh..... { Delivered.....						
13	{ Net (kwh).....	221,266,027					
14	TOTAL						
DISPOSITION OF ENERGY							
15	Sales to ultimate consumers (including interdepartmental sales).....	217,137,920					
16	Sales for resale.....						
17	Energy furnished without charge						
18	Energy used by the company (excluding station use).....						
19	Electric department only.....						
20	Energy losses:						
21	Transmission and conversion losses.....						
22	Distribution losses.....	4,128,107					
23	Unaccounted for losses.....						
24	Total energy losses.....	4,128,107					
25	Energy losses as percent of total on line 15..... 1.87%						
26	TOTAL	221,266,027					
27							
28							
MONTHLY PEAKS AND OUTPUT							
<p>1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.</p> <p>2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.</p> <p>3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.</p> <p>5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.</p>							
Town of Mansfield							
Monthly Peak							
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	35,079	Friday	29	12:00	60 min.	19,074,652
30	February	33,241	Friday	12	10:00	60 min.	17,517,462
31	March	32,041	Monday	15	20:00	60 min.	17,522,754
32	April	28,210	Wednesday	16	17:00	60 min.	15,485,199
33	May	36,814	Thursday	26	17:00	60 min.	16,277,953
34	June	53,614	Wednesday	29	15:00	60 min.	20,568,038
35	July	47,793	Saturday	16	15:00	60 min.	20,725,338
36	August	50,221	Friday	26	16:00	60 min.	22,732,355
37	September	40,421	Friday	15	16:00	60 min.	18,331,316
38	October	29,255	Wednesday	12	18:00	60 min.	17,087,318
39	November	30,653	Tuesday	29	20:00	60 min.	16,866,821
40	December	33,639	Tuesday	20	20:00	60 min.	19,076,821
41	TOTAL						221,266,027

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine)			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost	\$0	\$0	\$0
20	Cost per kw of installed capacity	N/A	N/A	N/A
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	Total production expenses	\$0.00	\$0.00	\$0.00
31	Expenses per net Kwh (5 places)	0.0000	N/A	N/A
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses to revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.l.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating** Rating** (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Hydrogen Pressure**					
						Min. (n)	Max. (o)				
				NONE							1
											2
											3
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											36
TOTALS											37

Note references:

*Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.

+ Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.

** Designate air cooled generators.

++ If other than 3 phase, 60 cycle, indicate other characteristics.

*+ Should agree with column (m).

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

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Year Ended December 31, 2021
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HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (l)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
		*** NONE ***								1
										2
										3
										4
										5
										6
										7
										8
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										36
										37
TOTALS										38
										39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
NONE									1
									2
									3
									4
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TOTALS									38
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TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1					NONE	NONE		
2								
3								
4								
5								
6								
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46								
47	TOTALS				0.00		0	

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Gilbert Street	Distribution - Unattended	115kv	13.8kv		80,000					
2	Gilbert Street Expansion	Distribution - Unattended	115kv	13.8kv		80,000					
3	East Mansfield (Bird Road)	Distribution - Unattended	115kv	13.8kv		80,000					
4											
5											
6											
7											
8											
9											
10											
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31											
32											
TOTALS						240,000	0	0			

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable	Operating voltage (d)	Submarine Cable	
			Miles* (c)		Feet* (e)	Operating Voltage (f)
1			79			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS		79			

*Indicate number of conductors per cable.

Annual Report of the Town of Mansfield					Year Ended December 31, 2021				71
STREET LAMPS CONNECTED TO SYSTEM									
Line No.	City or Town (a)	TYPE							
		High Press. Sodium			LED				
		Other (b)	Municipal (c)	Total (d)	 (e)	Other (f)	Municipal (g)	Total (h)	
1	Mansfield								
2									
3									
4	50 Watt	15	11	26	31W	6	674	680	
5									
6	100 Watt	1	21	22	36 watt	68	1,444	1,512	
7									
8	250 Watt	1	5	6	51 watt	11	494	505	
9									
10	400 Watt	96	18	114	73 watt	0	32	32	
11									
12	1000 Watt	1	0	1	85 watt	40	7	47	
13									
14					91 watt	19	30	49	
15									
16					103 watt	24	78	102	
17									
18					140 watt	20	46	66	
19									
20					250 watt	14	5	19	
21									
22					400 watt	4	1	5	
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
44									
45									
46									
47									
48									
49									
50									
51									
52	TOTALS	114	55	169	0	206	2,811	3,017	

RATE SCHEDULE INFORMATION				
1. Attach copies of all Filed Rates for General Consumers. 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
		Purchase Power Adjustment Charge Changes as follows: <div> Date New Rate </div> NO Change Residential Credit Factor as follows: <div> Date New Rate </div> NO Change Non-Residential Credit Factor as follows: <div> Date New Rate </div> NO Change		

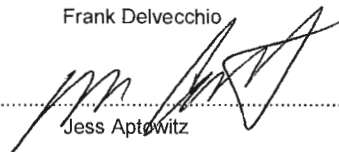
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....
Mayor


.....
Joseph M. Sollecito

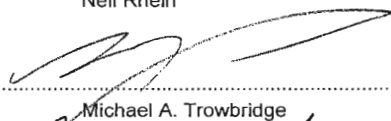
**General Manager of Electric
Light**

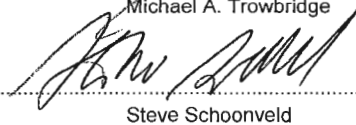

.....
Frank Delvecchio


.....
Jess Aptowitz

**Selectmen
or
Members
of the
Municipal
Light
Board**

.....
Neil Rhein


.....
Michael A. Trowbridge


.....
Steve Schoonveld