



The Commonwealth of Massachusetts

RETURN
OF THE
MANSFIELD MUNICIPAL ELECTRIC
DEPARTMENT
TOWN OF MANSFIELD

TO THE
DEPARTMENT OF
PUBLIC UTILITIES
OF MASSACHUSETTS

For the Calander Year Ended December 31,

2024

Name of Officer to whom correspondence should
be addressed regarding this report :

Official Title: General Manager

Joseph Sollecito
Office Address: 125 High Street
Mansfield, MA 02048

TABLE OF CONTENTS

General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8-9
Comparative Balance Sheet	10-11
Income Statement	12-13
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant - Electric	15-17
Production of Fuel and Oil Stocks	18
Miscellaneous Non-operating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Street Lamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:

	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Consumers	44	Scrubbers, Condensers and Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House Governors and Meters	78
Record of Sendout for the Year in MCF	72-73		
PAGES INTENTIONALLY OMITTED: 23 TO 36			

GENERAL INFORMATION		Page 3
1. Name of town (or city) making this report.	Mansfield	
2. If the town (or city) has acquired a plant,		
Kind of plant, whether gas or electric.	Electric	
Owner from whom purchased, if so acquired.		
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.	June 25, 1903	
Record of votes: First Vote - 4 Yes 1 No		
Date when town (or city) began to sell electricity, 1903		
3. Name and address of manager of municipal lighting:		
Joseph Sollecito	317 Crane Ave South	Taunton, MA 02780
4. Name and address of mayor or selectmen		
Diana Bren	66 Samoset Ave	Mansfield, MA 02048
Walter Wilk	7 Sawmill Ct	Mansfield, MA 02048
Brendan Roche	533 Elm Street	Mansfield, MA 02048
Michael A. Trowbridge	4 Suzanne Lane	Mansfield, MA 02048
Maureen R. Doherty	3 Darby Dr	Mansfield, MA 02048
5. Name and address of town (or city) treasurer:		
John Ellard	7 Magnolia Dr	Rockland, MA 02370
6. Name and address of town (or city) clerk:		
Marianne Staples	147 South Main St Unit 204	Mansfield, MA 02048
7. Names and addresses of members of municipal light board:		
Same as Selectmen		
8. Total valuation of estates in town (or city) according to last state valuation (taxable)	\$5,557,485,150	
9. Tax rate for all purposes during the year:	Residential	\$13.17
	Commercial, Industrial and Personal Property	\$20.05
10. Amount of manager's salary:	Joseph Sollecito - General Manager	\$214,000
11. Amount of manager's bond:	\$0	
12. Amount of salary paid to members of municipal light board (each)	\$0	

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS
AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY	31,560,925
3	FROM RATE STABILIZATION FUND.....	0
4	TOTAL	31,560,925
5	Expenses:	
6	For operation, maintenance and repairs.....	26,377,177
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund	2,620,914
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	TOTAL	28,998,092
14		
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	1,058,145
19	Of electricity to be used for street lights.....	112,010
20	Total of the above items to be included in the tax levy.....	1,170,154
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	1,170,154

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
	NONE	Mansfield	10,564
		TOTAL	10,564

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		5
APPROPRIATIONS SINCE BEGINNING OF YEAR				
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)				
FOR CONSTRUCTION OR PURCHASE OF PLANT:				
* At	meeting	19	, to be paid from {	\$
* At	meeting	19	, to be paid from {	\$
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:				
1. Street Lights.....				\$ 112,010
2. Municipal Buildings.....				1,058,145
				\$ 1,170,154
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy				
CHANGES IN THE PROPERTY				
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.				
In electric property: NONE				
In gas property:				

TOTAL COST OF PLANT - ELECTRIC (Continued)

[illegible]

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

Annual Report of the Town of Mansfield				10
Year Ended December 31, 2024				
COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	27,688,276	27,472,594	(215,682)
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	Total Utility Plant.....	27,688,276	27,472,594	(215,682)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	4,342,453	5,304,097	961,644
14	128 Other Special Funds.....	2,308,519	2,403,756	95,237
15	Total Funds.....	6,650,972	7,707,854	1,056,881
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	12,045,887	12,191,856	145,969
18	132 Special Deposits.....	1,621,697	1,771,114	149,417
19	132 Working Funds.....			0
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	142,928	(112,283)	(255,211)
22	143 Other Accounts Receivable.....	0	0	0
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	1,721,902	1,484,558	(237,344)
25				
26	165 Prepayments.....	6,451,382	6,612,552	161,170
27	174 Miscellaneous Current Assets	12,637	12,637	0
28	Total Current and Accrued Assets...	21,996,433	21,960,434	(35,999)
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	Total Deferred Debits.....			
34				
35	Total Assets and Other Debits.....	56,335,682	57,140,882	805,200

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....			
6	207 Appropriations for Construction Repayment..	0	0	0
7	208 Unappropriated Earned Surplus (P. 12).....	51,371,057	52,701,122	1,330,065
8	Total Surplus.....	51,371,057	52,701,122	1,330,065
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P. 7).....			
12	Total Bonds and Notes.....			
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	2,641,487	1,845,083	(796,404)
15	234 Payables to Municipality.....			0
16	235 Customer Deposits.....	1,598,069	1,769,221	171,152
17	236 Taxes Accrued.....	140,496	187,412	46,916
18	237 Interest Accrued.....			0
19	242 Miscellaneous Current and Accrued Liabilities	57,423	57,065	(358)
20	Total Current and Accrued Liabilities...	4,437,475	3,858,782	(578,694)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....			
24	253 Other Deferred Credits.....			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	527,150	580,977	53,828
28	261 Property Insurance Reserve.....			0
29	262 Injuries and Damages Reserves.....			0
30	263 Pensions and Benefits.....			0
31	265 Miscellaneous Operating Reserves.....			0
32	Total Reserves.....	527,150	580,977	53,828
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....			
35	Total Liabilities and Other Credits	56,335,682	57,140,881	805,199

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		12
STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year	
1	OPERATING INCOME			
2	400 Operating Revenue (P. 37 and P. 43)	30,286,564	238,134	
3	Operating Expenses:			
4	401 Operation Expense (P.42).....	24,365,545	(642,576)	
5	402 Maintenance Expense (P. 42).....	2,011,632	328,157	
6	403 Depreciation Expense	2,620,914	21,773	
7	407 Amortization of Property Losses.....			
8				
9	408 Taxes (P. 48).....			
10	Total Operating Expenses.....	28,998,092	(292,646)	
11	Operating Income.....	1,288,473	530,780	
12	414 Other Utility Operating Income (P.50).....			
13				
14	Total Operating Income.....	1,288,473	530,780	
15	OTHER INCOME			
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	79,486	66,380	
17	419 Interest Income.....	947,950	285,328	
18	421 Miscellaneous Income.....	112,682	254	
19	Total Other Income.....	1,140,118	351,962	
20	Total Income.....	2,428,590	882,742	
21	MISCELLANEOUS INCOME DEDUCTIONS			
22	425 Miscellaneous Amortization.....			
23	426 Other Income Deductions.....	437,539	413,684	
24	Total Income Deductions.....	437,539	413,684	
25	Income before Interest Charges.....	1,991,051	469,056	
26	INTEREST CHARGES			
27	427 Interest on Bonds and Notes.....			
28	428 Amortization of Debt Discount and Expense.....			
29	429 Amortization of Premium on Debt.....			
30	431 Other Interest Expense.....	77,384	34,104	
31	432 Interest Charged to Construction-Credit.....			
32	Total Interest Charges	77,384	34,104	
33	Net Income.....	1,913,668	434,952	
EARNED SURPLUS				
Line No.	(a)	Debits (b)	Credits (c)	
34	Unappropriated Earned Surplus (at beginning of Period).....		51,371,057	
35				
36				
37	433 Balance transferred from Income.....		1,913,668	
38	434 Miscellaneous Credits to Surplus.....		197,357	
39	435 Miscellaneous Debits to Surplus.....	0		
40	436 Appropriations of Surplus (P.21).....	780,960		
41	437 Surplus Applied to Depreciation.....	0		
42	208 Unappropriated Earned Surplus (at end of period).....	52,701,122		
43				
44	TOTALS	53,482,082	53,482,082	

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		14
CASH BALANCES AT END OF YEAR (Account 131)				
Line No.	Items (a)	Amount (b)		
1	Operation Fund.....	12,191,447		
2	Interest Fund.....			
3	Bond Fund.....			
4	Construction Fund.....			
5	Petty Cash Fund	409		
6	Other Post Employment Benefits Fund			
7				
8				
9				
10				
11				
12	TOTAL	12,191,856		
MATERIALS AND SUPPLIES (Account 151-159, 163)				
Summary per Balance Sheet				
Line No.	Account (a)	Amount End of Year		
		Electric (b)	Gas (c)	
13	Fuel (Account 151) (See Schedule, Page 25).....	1,484,558		
14	Fuel Stock Expenses (Account 152).....			
15	Residuals (Account 153).....			
16	Plant Materials and Operating Supplies (Account 154).....			
17	Merchandise (Account 155).....			
18	Other Materials and Supplies (Account 156).....			
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)			
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)			
21	Nuclear Byproduct Materials (Account 159).....			
22	Stores Expense (Account 163).....		0	
23	Total per Balance Sheet		1,484,558	
Depreciation Fund Account (Account 126)				
Line No.	(a)	Amount (b)		
24	DEBITS			
25	Balance of Account at Beginning of Year.....	4,342,453		
26	Income During Year from Balance on Deposit.....	218,194		
27	Amount Transferred from Income.....	2,620,914		
28	TOTAL	7,181,561		
29				
30	CREDITS			
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	1,877,464		
32	Amounts Expended for Renewals.....			
33				
34				
35				
36				
37				
38				
39	Balance on Hand at End of Year.....	5,304,097		
40	TOTAL	5,304,097		

Annual Report of the Town of Mansfield		Year Ended December 31, 2024						17
UTILITY PLANT - ELECTRIC (continued)								
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)	
1	4. DISTRIBUTION PLANT							
2	360 Land and Land Rights.....	313,205	0				313,205	
3	361 Structures and Improvements.....	42,070	0	2,423			39,647	
4	362 Station Equipment.....	4,989,390	378	426,557			4,563,211	
5	363 Unallocated Capital Labor	1,158,530	0	483,107			675,426	
6	364 Poles and Fixtures.....	746,844	77,428	43,642			780,630	
7	365 Overhead Conductors and Devices...	3,529,509	604,259	468,687			3,665,081	
8	366 Underground Conduits.....	2,230,024	69,542	190,100			2,109,466	
9	367 Underground Conductors and Devices	3,765,751	1,050,206	316,070			4,499,887	
10	368 Line Transformers.....	495,318	359,352	27,749			826,921	
11	369 Services.....	81,496	21,007	8,158			94,344	
12	370 Meters.....	1,353,201	60,084	75,372			1,337,914	
13	371 Installation on Cust's Premises....	0	0	0			0	
14	372 Leased Prop. on Cust's Premises....	48,299	2,803	2,599			48,503	
15	373 Street Light and Signal Systems.....	898,683	14,966	56,401			857,247	
16	Total Distribution Plant	20,976,979	2,260,025	2,100,865	0	0	19,811,482	
17	5. GENERAL PLANT							
18	389 Land and Land Rights.....	0					0	
19	390 Structures and Improvements.....	3,300,010	34,164	185,370			3,148,804	
20	391 Office Furniture and Equipment.....	39,420	3,172	1,967			40,625	
21	392 Transportation Equipment.....	1,871,019	85,308	120,697			1,835,629	
22	393 Stores Equipment.....	19,405	7,790	1,305			25,890	
23	394 Tools, Shop and Garage Equipment...	216,885	14,179	34,375			196,689	
24	395 Laboratory Equipment.....	53,671	0	7,259			46,412	
25	396 Power Operated Equipment.....	0	0	0			0	
26	397 Communication Equipment.....	99,092	591	5,564			94,119	
27	398 Miscellaneous Equipment.....	2,399,606	0	159,572			2,240,034	
28	399 Other Tangible Property.....	36,850	0	3,940			32,910	
29	Total General Plant	7,339,299	145,205	520,049	0	0	7,661,113	
30	Total Electric Plant in Service	28,316,278	2,405,230	2,620,914	0	0	27,472,594	
31	104 Utility Plant leased to Others.....							
32	105 Property Held for Future Use.....							
33	107 Construction Work in Progress.....	0		0		0	0	
34	108 Accumulated Depreciation							
	Total Utility Electric Plant	28,316,278	2,405,230	2,620,914	0	0	27,472,594	

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year	0.00				
2	Received During Year	0.00				
3	TOTAL	0.00				
4	Used During Year (Note A)	0.00				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0.00				
13	BALANCE END OF YEAR	0.00				
Line No.	Item (g)		Kinds of Fuel and Oil -- Continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Annual Report of the Town of Mansfield		Year Ended December 31, 2024	21
MISCELLANEOUS NON-OPERATING INCOME (Account 421)			
Line No.	Item (a)	Amount (b)	
1	Misc. Non-operating Revenue	112,682	
2			
3			
4			
5			
6	TOTAL	112,682	
OTHER INCOME DEDUCTIONS (Account 426)			
Line No.	Item (a)	Amount (b)	
7	Donations	437,539	
8			
9			
10			
11			
12			
13			
14	TOTAL	437,539	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)			
Line No.	Item (a)	Amount (b)	
15	Credit from MMWEC	197,357	
16			
17			
18			
19			
20			
21			
22			
23	TOTAL	197,357	
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)			
Line No.	Item (a)	Amount (b)	
24			
25			
26			
27			
28			
29			
30			
31			
32	TOTAL	0	
APPROPRIATIONS OF SURPLUS (Account 436)			
Line No.	Item (a)	Amount (b)	
33	Town of Mansfield - Payment in Lieu of Taxes	780,960	
34			
35			
36			
37			
38			
39			
40	TOTAL	780,960	

Annual Report of the Town of Mansfield			Year Ended December 31, 2024		22	
MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3						
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6	444	Municipal	8,760,831	1,170,154	0.1336	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
19		TOTALS	8,760,831	1,170,154	0.1336	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTALS				
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS				

Annual Report of the Town of Mansfield

Year Ended December 31, 2024

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales.....	12,398,681	(866,470)	81,768,882	2,434,455	9,399	14
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	1,848,397	(123,067)	10,154,395	319,675	776	(6)
5	Large (or Industrial) see instr. 5.....	17,313,847	(1,256,810)	118,662,755	3,737,117	277	5
6	444 Municipal Sales (P.22)	1,170,154	(135,494)	8,760,831	116,847	113	(1)
7	445 Other Sales to Public Authorities.....						
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....						
11	Total Sales to Ultimate Consumers.....	32,731,079	(2,381,841)	219,346,863	6,608,094	10,564	11
12	447 Sales for Resale.....						
13	Total Sales of Electricity*.....	32,731,079	(2,381,841)	219,346,863	6,608,094	10,564	11
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts.....	(2,005,190)	(289,332)	*Includes revenues from application of fuel clauses Total KWH to which applied			
16	451 Generation Charge Overcollection	(442,524)	2,809,694				
17	453 Sales of Water and Water Power.....						
18	454 Rent from Electric Property.....						
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....						
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....	3,200	3,200				
26	Total Electric Operating Revenues.	30,286,564	141,721				

219,346,863

Annual Report of the Town of Mansfield					Year Ended December 31, 2024		38	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS								
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total								
					Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)		
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)		July 31 (e)	December 31 (f)	
1	440	Residential	81,768,882	12,398,681	0.1516	9,381	9,399	
2								
3								
4								
5	442	Commercial	10,154,395	1,848,397	0.1820	782	776	
6		Industrial	118,662,755	17,313,847	0.1459	273	277	
7								
8								
9								
10	444	Municipal	8,760,831	1,170,154	0.1336	115	113	
12								
13								
14								
15								
16								
17								
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40								
41								
42								
43								
44								
45								
46								
47								
48	TOTAL SALES TO ULTIMATE CONSUMERS							
49	(Page 37 Line 11)		219,346,863	32,731,079	0.1492	10,551	10,564	

Annual Report of the Town of Mansfield			40
Year Ended December 31, 2024			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance		
24	Total Power Production Expenses - Other Power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	14,930,526	(1,360,601)
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....		
29	Total Other Power Supply Expenses	14,930,526	(1,360,601)
30	Total Power Production Expenses	14,930,526	(1,360,601)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	5,375,167	8,249
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	5,375,167	8,249
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance		
50	Total Transmission Expenses	5,375,167	8,249

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		41
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	DISTRIBUTION EXPENSES			
2	Operation:			
3	580 Operation Supervision and Engineering.....	399,093	(30,516)	
4	581 Load Dispatching.....	200,209	29,333	
5	582 Station Expenses.....	758,177	230,402	
6	583 Overhead Line Expenses.....	18,175	(23,021)	
7	584 Underground Line Expenses.....	21,251	(21,857)	
8	585 Street Lighting and Signal System Expenses.....	69,186	(950)	
9	586 Meter Expenses.....	70,670	69,704	
10	587 Customer Installations Expenses.....	0	0	
11	588 Miscellaneous Distribution Expenses.....	0	0	
12	589 Rents.....	0	0	
13	Total Operation	1,536,760	253,094	
14	Maintenance:			
15	590 Maintenance Supervision and Engineering.....	0	0	
16	591 Maintenance of Structures.....	101,431	(23,342)	
17	592 Maintenance of Station Equipment.....	1,776	(726)	
18	593 Maintenance of Overhead Lines.....	1,807,953	377,028	
19	594 Maintenance of Underground Lines.....	10,854	882	
20	595 Maintenance of Line Transformers.....	1,808	1,057	
21	596 Maintenance of Street Lighting and Signal Systems....	0	(1,808)	
22	597 Maintenance of Meters.....	0	0	
23	598 Maintenance of Miscellaneous Distribution Plant.....	657	(2,483)	
24	Total Maintenance	1,924,479	350,607	
25	Total Distribution Expenses	3,461,239	603,700	
26	CUSTOMER ACCOUNTS EXPENSES			
27	Operation:			
28	901 Supervision.....	0	0	
29	902 Meter Reading Expenses.....	80,389	(41,606)	
30	903 Customer Records and Collection Expenses.....	868,845	47,891	
31	904 Uncollectable Accounts.....	80,000	0	
32	905 Miscellaneous Customer Accounts Expenses.....	34,344	(3,531)	
33	Total Customer Accounts Expenses	1,063,578	2,755	
34	SALES EXPENSES			
35	Operation:			
36	911 Supervision.....	0	0	
37	912 Demonstrating and Selling Expenses.....	0	0	
38	913 Advertising Expenses.....	0	0	
39	916 Miscellaneous Sales Expense.....	0	0	
40	Total Sales Expenses	0	0	
41	ADMINISTRATIVE AND GENERAL EXPENSES			
42	Operation:			
43	920 Administrative and General Salaries.....	578,453	88,167	
44	921 Office Supplies and Expenses.....	246,752	49,547	
45	922 Administrative Expenses Transferred - Cr.....	0	0	
46	923 Outside Services Employed.....	200,583	89,978	
47	924 Property Insurance.....	0	(9,127)	
48	925 Injuries and Damages.....	91,909	44,657	
49	926 Employees Pensions and Benefits.....	0	0	
50	928 Regulatory Commission Expenses.....	0	0	
51	929 Duplicate Charges - Cr.....	0	0	
52	930 Miscellaneous General Expenses.....	321,818	186,105	
53	931 Rents.....	20,000	4,600	
54	Total Operation	1,459,515	453,927	

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		42
ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE EXPENSES			
2	Maintenance:			
3	932 Maintenance of General Plant.....			
4	933 Transportation expense.....	87,153	(22,450)	
5	Total Maintenance	87,153	(22,450)	
6	Total Administrative and General Expenses	1,546,668	431,477	
7	Total Electric Operation and Maintenance Expenses	26,377,177	(314,419)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	14,930,526		14,930,526
15	Total Power Production Expenses	14,930,526		14,930,526
16	Transmission Expenses.....	5,375,167		5,375,167
17	Distribution Expenses.....	1,536,760	1,924,479	3,461,239
18	Customer Accounts Expenses.....	1,063,578		1,063,578
19	Sales Expenses.....			
20	Administrative and General Expenses.....	1,459,515	87,153	1,546,668
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	24,365,545	2,011,632	26,377,177
23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) 95.75% Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)).....				
24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... 2,724,322				
25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) 20				

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	79,486			79,486
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	79,486	\$0.00	\$0.00	79,486
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs				
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
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38					
39					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	\$0.00	\$0.00	0
51	Net Profit (or Loss)	79,486	\$0.00	\$0.00	79,486

Annual Report of the Town of Mansfield

Year Ended December 31, 2024

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New York Power Authority	FP	X	GILBERT ST.	SS	1,338		
2	Stonybrook Peaking	O		GILBERT ST.	SS	12,472		
3	Stonybrook Intermediate	O		GILBERT ST.	SS	17,524		
4	Nuclear Mix 1 (Seabrook)	O	X	GILBERT ST.	SS	126		
5	Nuclear Mix 1 (Millstone)	O	X	GILBERT ST.	SS	1,228		
6	Nuclear Project 3 (Millstone)	O	X	GILBERT ST.	SS	722		
7	Nuclear Project 4 (Seabrook)	O	X	GILBERT ST.	SS	3,101		
8	Nuclear Project 5 (Seabrook)	O	X	GILBERT ST.	SS	280		
9	Nuclear Project 6 (Seabrook)	O	X	GILBERT ST.	SS	6,372		
10	Northeast Reliability Project	O	X	GILBERT ST.	SS	4,690		
11	Msgt Cotton Solar Project	O	X	GILBERT ST.	SS	500		
12	Hydro Quebec	O	X	GILBERT ST.	SS	0		
13	ISO OATT			GILBERT ST.	SS	0		
14	System Power	FP				-		
15	Hancock Wind	O	X	GILBERT ST.	SS	3,129		
16	Hydro Quebec Flow Rights	O	X			0		
17								
18								
19								
20								
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35								

Annual Report of the Town of Mansfield			Year Ended December 31, 2024				55	
PURCHASED POWER (Account 555) - Continued								
(except interchange power)								
4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.			should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).					
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and			6. The number of kilowatt hours purchased should be the quantities shown by the power bills.					
			7. Explain any amount entered in column (n) such as fuel or other adjustments.					
Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES	115 kv	9,209,704	65,630	45,314	77,781	188,725	\$ 0.0205	1
60 MINUTES	115 kv	477,774	358,087	135,583	20,887	514,557	\$ 1.0770	2
60 MINUTES	115 kv	2,093,999	743,429	129,114	32,650	905,193	\$ 0.4323	3
60 MINUTES	115 kv	978,446	27,831	4,565	89	32,485	\$ 0.0332	4
60 MINUTES	115 kv	10,071,610	350,298	64,730	13,701	428,730	\$ 0.0426	5
60 MINUTES	115 kv	5,918,545	204,842	38,038	8,051	250,932	\$ 0.0424	6
60 MINUTES	115 kv	23,999,051	672,123	111,971	2,182	786,277	\$ 0.0328	7
60 MINUTES	115 kv	2,169,929	62,244	10,124	197	72,565	\$ 0.0334	8
60 MINUTES	115 kv	49,319,365	1,386,362	230,106	4,485	1,620,954	\$ 0.0329	9
60 MINUTES	115 kv	1,352,715	692,311	52,909	-	745,221	\$ 0.5509	10
60 MINUTES	115 kv	817,652	101,008	-	119	101,127	\$ 0.1237	11
	115 kv	-	-	-	80,261	80,261	N/A	12
	115 kv	-	-	-	4,790,744	4,790,744	N/A	13
	115 kv	64,530,400	387,500	4,719,391	-	5,106,891	\$ 0.0791	14
60 MINUTES	115 kv	7,193,873	-	387,056	168	387,224	\$ 0.0538	15
		-	(66,404)	-	(137,680)	(204,084)	N/A	16
								17
								18
								19
								20
								21
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								26
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								32
								33
								34
	TOTALS	178,133,063	4,985,261	5,928,901	4,893,635	15,807,802		35

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NEPEX				230,451,857	184,457,855	45,994,002	3,553,652
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	230,451,857	184,457,855	45,994,002	3,553,652

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)			Amount (k)
13	NEPEX	INTERCHANGE EXPENSE			3,085,596
14		NEPOOL EXPENSE			468,056
15					
16					
17					
18					
19					
20					
21				TOTALS	3,553,652

Annual Report of the Town of Mansfield		Year Ended December 31, 2024		57			
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.							
Line No.	Item (a)	Kilowatt-hours (b)					
SOURCES OF ENERGY							
1	Generation (excluding station use):						
2	Steam..... Gas Turbine Combined Cycle						
3	Nuclear.....						
4	Hydro.....						
5	Other..... Diesel						
6	Total generation.....	3,203,489					
7	Purchases.....	3,203,489					
8		177,183,665					
9	{ In (gross)	230,451,857					
10	{ Out (gross)	184,457,855					
11	{ Net (Kwh).....			45,994,002			
12	{ Received.....						
13	{ Delivered.....						
14	{ Net (kwh).....			226,381,156			
15	TOTAL						
DISPOSITION OF ENERGY							
16	Sales to ultimate consumers (including interdepartmental sales).....	219,346,863					
17	Sales for resale.....						
18	Energy furnished without charge						
19	Energy used by the company (excluding station use).....						
20	Electric department only.....						
21	Energy losses:						
22	Transmission and conversion losses.....						
23	Distribution losses.....	7,034,293					
24	Unaccounted for losses.....						
25	Total energy losses.....	7,034,293					
26	Energy losses as percent of total on line 15.....	3.11%					
27	TOTAL	226,381,156					
28							
MONTHLY PEAKS AND OUTPUT							
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.</p> <p>2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.</p> </div> <div style="width: 48%;"> <p>3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.</p> <p>5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.</p> </div> </div>							
Town of Mansfield							
Monthly Peak							
Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	32,499	Monday	29	18	60 min	18,659,315
30	February	31,316	Thursday	15	9	60 min	17,735,364
31	March	30,196	Friday	1	8	60 min	17,558,842
32	April	29,848	Thursday	4	12	60 min	16,328,217
33	May	34,835	Tuesday	28	17	60 min	17,260,906
34	June	44,802	Thursday	20	18	60 min	20,054,254
35	July	48,854	Tuesday	16	15	60 min	23,767,948
36	August	49,263	Friday	2	14	60 min	21,540,197
37	September	32,378	Wednesday	4	18	60 min	17,429,664
38	October	26,693	Tuesday	22	16	60 min	16,410,652
39	November	29,646	Tuesday	26	12	60 min	16,750,895
40	December	34,483	Monday	23	11	60 min	19,681,413
41	TOTAL						223,177,667

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Gilbert Street	Distribution - Unattended	115kv	13.8kv		80,000					
2	Gilbert Street Expansion	Distribution - Unattended	115kv	13.8kv		80,000					
3	East Mansfield (Bird Road)	Distribution - Unattended	115kv	13.8kv		80,000					
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
TOTALS						240,000	0	0			

Annual Report of the Town of Mansfield

Year Ended December 31, 2024

69

OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	89.24		89.24
2	Added During Year	0.13		0.13
3	Retired During Year	0.00		0.00
4	Miles - End of Year	89.37		89.37
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....		11,202	2,115	195,025
17	Additions during year:				
18	Purchased.....		32	66	1,341
19	Installed.....			57	742.0
20	Associated with utility plant acquired.....				
21	Total additions.....		32	123	2,083
22	Reduction during year:				
23	Retirements.....		357	38	2,235
24	Associated with utility plant sold.....				
25	Total reductions.....		357	38	2,235
26	Number at End of Year.....		10,877	2,200	194,873
27	In Stock.....		500	152	8,985
28	Locked Meters' on customers' premises.....				
29	Inactive Transformers on System.....				
30	In Customers' Use.....				
31	In Companys' Use.....				
32	Number at End of Year.....		500	152	8,985

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1			77.28			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS		77			

*Indicate number of conductors per cable.

Annual Report of the Town of Mansfield					Year Ended December 31, 2024				71
STREET LAMPS CONNECTED TO SYSTEM									
Line No.	City or Town (a)	TYPE							
		High Press. Sodium			LED				
		Other (b)	Municipal (c)	Total (d)	 (e)	Other (f)	Municipal (g)	Total (h)	
1	Mansfield								
2									
3									
4	50 Watt	0	24	24	31 watt	6	674	680	
5									
6	100 Watt	15	7	22	36 watt	69	1,518	1,587	
7									
8	250 Watt	5	1	6	51 watt	14	417	431	
9									
10	400 Watt	99	10	109	73 watt	0	32	32	
11									
12					85 watt	46	0	46	
13									
14					91 watt	25	25	50	
15									
16					103 watt	38	86	124	
17									
18					140 watt	20	42	62	
19									
20					250 watt	14	6	20	
21									
22					400 watt	4	1	5	
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
44									
45									
46									
47									
48									
49									
50									
51									
52	TOTALS	119	42	161	0	236	2,801	3,037	

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
		<p style="text-align: center;">Date New Rate</p> <p style="text-align: center;">Purchase Power Adjustment Charge Changes as follows: June 01, 2024 NO CHANGES</p> <p style="text-align: center;">Purchase Power Charge Changes as follows: June 01, 2024 NO CHANGES</p> <p style="text-align: center;">Distribution Charge Changes as follows: June 01, 2024 NO CHANGES</p>		

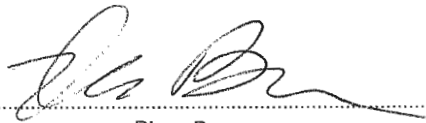
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Town Manager

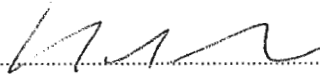


Joseph M. Sollecito

General Manager of Electric
Light

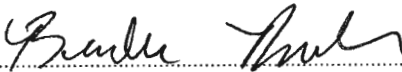


Diana Bren

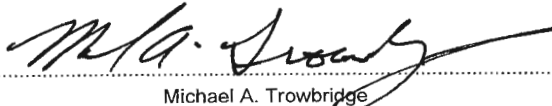


Walter Wilk

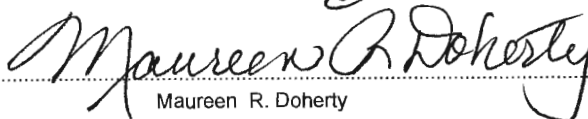
Selectmen
or
Members
of the
Municipal
Light
Board



Brendan Roche



Michael A. Trowbridge



Maureen R. Doherty