

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

MASSACHUSETTS ELECTRIC COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2023

nationalgrid

Massachusetts Department of Public Utilities (DPU) Filing

Massachusetts Electric Company

December 31, 2023

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Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) March 28, 2024	Year of Report December 31, 2023
Massachusetts Electric Company			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS* (AS OF DECEMBER 31, 2023)			
Titles	Names	Addresses	Annual Salaries ⁽¹⁾
Vice President and Controller	Dixon, Michael	Brooklyn NY	49,679
Vice President and Treasurer	Bostic, Christina	Waltham, MA	-
Vice President, Chief Financial Officer, NE and Director (resigned 1/9/2023)	Campbell, David H.	Waltham, MA	8,375
Senior Vice President (resigned 5/12/2023)	Sweet-Zavaglia, Keri	Syracuse, NY	29,042
Vice President and Chief People Officer, NE (resigned 7/3/2023)	Briere, Jennifer	Waltham, MA	121,265
President and Director (resigned 11/17/2023)	Woerner, Stephen	Waltham, MA	531,052
Vice President and Director (resigned 11/20/2023)	Sedewitz, Carol	Waltham, MA	150,637
Vice President, Chief Financial Officer, NE and Director (appointed 1/10/2023)	McLeod, Charles	Waltham, MA	187,235
President and Director (appointed 11/17/2023)	Wieland, Lisa	Waltham, MA	31,343
DIRECTORS* (AS OF DECEMBER 31, 2023)			
Names	Addresses	Fees Paid During Year	
Campbell, David H. (resigned 1/9/2023)	Northborough, MA	None	
Woerner, Stephen (resigned 11/17/2023)	Waltham, MA	None	
Sedewitz, Carol (resigned 11/20/2023)	Waltham, MA	None	
McLeod, Charles (appointed 1/10/2023)	Waltham, MA	None	
Wieland, Lisa (appointed 11/17/2023)	Waltham, MA	None	
Medalova, Nicola (appointed 11/20/2023)	Warwick, United Kingdom	None	
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			
⁽¹⁾ Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' base salary that has been allocated to the Company.			

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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Massachusetts Electric Company

2. Date of organization,
July 6, 1887

3. Date of incorporation,
July 6, 1887

4. Give location (including street and number) of principal business office:--
2 Hanson Place, Brooklyn, NY 11217

5. Total number of stockholders, 9

6. Number of stockholders in Massachusetts, 1

7. Amount of stock held in Massachusetts, No. of shares, 2,398,111 \$ 59,952,775

8. Capital stock issued prior to June 5, 1894, No. of shares, 1,800 \$ 45,000

9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, 2,418,896 \$ 62,166,275

Total*, 2,420,696 shares, see below for par va 62,211,275 outstanding December 31 of the calendar year

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	22,585	\$100	\$ 2,258,500
Common	2,398,111	\$25	\$ 59,952,775
	2,420,696		\$ 62,211,275

*Includes capital stock issued prior to June 5, 1894.

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2023 as requested, at the actual cost thereof, pursuant to the rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional details.

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Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ABINGTON	8,203	DIGHTON	1,739
ACCORD	1	DOUGLAS	3,366
ADAMS	4,793	DRACUT	13,862
ALFORD	402	DRURY	50
AMESBURY	8,626	DUDLEY	5,251
AMHERST	1	DUNSTABLE	1,364
ANDOVER	15,003	E BRIDGEWATER	6,224
ANNISQUAM	52	E BRIMFIELD	16
ARLINGTON	1	E BROOKFIELD	1,180
ASBURY GROVE	7	E CHELMSFORD	76
ASHBURNHAM	1	E HAMILTON	3
ASHLEY FALLS	457	E LONGMEADOW	7,159
ATHOL	6,165	E PEPPERELL	877
ATTLEBORO	18,255	EAST BOXFORD	3
AUBURN	8,212	EAST BROOKFIELD	4
AVON	2,434	EAST DOUGLAS	871
AYER	4,374	EAST FOXBORO	60
BALLARDVALE	10	EAST MILTON	1
BARRE	2,304	EAST NORTON	5
BEDFORD	1	EASTHAMPTON	5
BELCHERTOWN	7,421	EASTON	846
BELLINGHAM	6,194	EB WOONSOCKET	1
BERKELEY	1	EGREMONT	3
BERLIN	1,724	ELMWOOD	1
BEVERLY	19,397	ERVING	416
BEVERLY FARMS	588	ESSEX	2,125
BILLERICA	14,023	EVERETT	19,919
BLACKSTONE	4,114	FALL RIVER	46,077
BOLTON	2,246	FARLEY	6
BONDSVILLE	670	FARNAMS	19
BOXFORD	3,027	FAYVILLE	196
BOYLSTON	1	FISKDALE	748
BRADFORD	5,542	FITCHBURG	4
BRAINTREE	1	FLORENCE	4,485
BRIDGEWATER	11,438	FLORIDA	265
BRIGGSVILLE	6	FOXBORO	8,593
BRIMFIELD	1,890	FRANKLIN	14,123
BROCKTON	41,274	FURNACE	24
BROOKFIELD	1,757	GARDNER	10,361
BRYANTVILLE	1	GEORGETOWN	1
BUCKLAND	1	GILBERTVILLE	519
BYFIELD	1,227	GILL	1
CHARLEMONT	877	GLENDALE	12
CHARLTON	5,688	GLOUCESTER	17,333
CHARLTON CITY	186	GOSHEN	723
CHARLTON CTR	1	GRAFTON	3,885
CHARLTON DPO	55	GRANBY	2,795
CHARTLEY	16	GREENFIELD	1
CHELMSFORD	12,195	GROTON	2
CHELSEA	6	GROVELAND	1
CHERRY VALLEY	914	GT BARRINGTON	3,887
CHESHIRE	1,699	HALIFAX	4,126
CLARKSBURG	786	HAMILTON	720
CLINTON	7,714	HAMPDEN	2,263
COHASSET	4,089	HANCOCK	645
COLLINSVILLE	13	HANOVER	6,901
COLRAIN	2	HANSON	4,829
CONWAY	1	HARDWICK	714
CORDAVILLE	1		
DANVERS	1		
DEERFIELD	1		
		Subtotal	435,776

S3B			
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GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
HARVARD	2,412	N BROOKFIELD	2,419
HAVERHILL	23,649	N CHELMSFORD	3,957
HAWLEY	231	N EGREMONT	453
HAYDENVILLE	607	N GRAFTON	3
HEATH	580	N OXFORD	3
HEBRONVILLE	17	N TEWKSBURY	28
HINGHAM	91	N UXBRIDGE	423
HOLBROOK	4,988	NAHANT	1,775
HOLDEN	1	NEW BRAINTREE	513
HOLLAND	1,524	NEW MARLBORO	862
HOOSAC TUNNEL	16	NEW MARLBOROU	4
HOPEDALE	2,583	NEW MARLBOROUGH	12
HOUSATONIC	897	NEW SALEM	547
HUBBARDSTON	2,055	NEWBURY	2,321
HUDSON	2	NEWBURYPORT	10,502
HULL	1	NORFOLK	2
INTERLAKEN	5	NORTH ADAMS	7,261
IPSWICH	1	NORTH ANDOVER	13,527
LANCASTER	2,794	NORTH BROOKFIELD	1
LANESBORO	2	NORTH DIGHTON	1,313
LANESVILLE	100	NORTH EASTON	4,867
LAWRENCE	32,859	NORTH GRAFTON	3,018
LEE	2	NORTH ORANGE	51
LEEDS	775	NORTH OXFORD	790
LEICESTER	3,322	NORTH QUINCY	9,600
LENOX	3,224	NORTH READING	1
LEOMINSTER	20,828	NORTH RUTLAND	29
LEVERETT	1	NORTH SHIRLEY	30
LEYDEN	1	NORTHAMPTON	10,514
LINWOOD	450	NORTHBOROUGH	7,010
LITTLETON	1	NORTHBRIDGE	3,413
LONGMEADOW	3	NORTHFIELD	5
LOWELL	45,036	NORTON	7,986
LUDLOW	2	NORWELL	4,953
LUNENBURG	22	NUTTINGS LAKE	3
LYNN	39,938	OAKHAM	981
LYNNFIELD	1	ORANGE	4,204
MAGNOLIA	206	OXFORD	5,607
MALDEN	28,705	PALMER	4,401
MANCHAUG	212	PALMER CENTER	7
MANCHESTER	2,759	PAWTUCKET	1
MANCHESTERBYTHESEA	13	PAXTON	1
MANSFIELD	1	PEABODY	6
MARBLEHEAD	1	PELHAM	1
MARLBORO	5	PEMBROKE	8,483
MARLBOROUGH	19,993	PEPPERELL	4,380
MEDFORD	26,495	PETERSHAM	703
MELROSE	13,144	PHILLIPSTON	970
MELROSE HGLDS	49	PIGEON COVE	133
MENDON	2,747	PITTSFIELD	14
MERRIMAC	1	PLAINVILLE	5,045
METHUEN	22,051	PRIDES XING	106
MIDDLETON	1	PRINCETON	1
MILFORD	13,893	QUINCY	30,913
MILL RIVER	169	RANDOLPH	14,023
MILLBURY	6,899	READING	1
MILLVILLE	1,313	REHOBOTH	5,659
MILTON	2	REVERE	24,849
MONPONSETT	1	RICHMOND	1
MONROE	59	ROCHDALE	752
MONROE BRIDGE	38	ROCKLAND	8,497
MONSON	3,968	ROCKPORT	5,021
MONTEREY	988	ROWE	291
MT WASHINGTON	195	ROWLEY	1
N ADAMS	1	ROYALSTON	621
N ANDOVER	15		
N ATTLEBORO	2		
N BILLERICA	4,054		
		Subtotal	560,870

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GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
RUTLAND	3,963	WARREN	1,898
S ATTLEBORO	2,792	WARWICK	480
S CHELMSFORD	346	WASHINGTON	1
S EGREMONT	666	WEBSTER	9,455
S GRAFTON	76	WENDELL	473
S HAMILTON	2,592	WENDELL DEPOT	36
S LANCASTER	402	WENHAM	1,616
S ROYALSTON	103	WEST BOXFORD	112
S WEYMOUTH	255	WEST BOYLSTON	1
SALEM	22,639	WEST BRIDGEWATER	44
SALISBURY	4,361	WEST BROOKFIELD	1
SALISBURY BCH	1,434	WEST DUDLEY	26
SAUGUS	12,810	WEST GROTON	1
SAVOY	1	WEST HAWLEY	14
SCITUATE	9,165	WEST MILLBURY	45
SEEKONK	6,974	WEST NEWBURY	2,012
SHARON	66	WEST ORANGE	18
SHEFFIELD	1,778	WEST SUTTON	4
SHELBURNE	1	WEST WARREN	551
SHELDONVILLE	17	WESTBOROUGH	9,222
SHIRLEY	2,962	WESTFORD	10,895
SHIRLEY CTR	24	WESTMINSTER	3,895
SHREWSBURY	2	WESTPORT	3,539
SHUTESBURY	939	WEYMOUTH	26,802
SOMERSET	8,271	WHEELWRIGHT	186
SOMERVILLE	116	WHITINSVILLE	3,850
SOUTH BARRE	289	WHITMAN	7,228
SOUTH BERLIN	48	WILBRAHAM	6,540
SOUTH EASTON	5,448	WILKINSONVL	17
SOUTH GRAFTON	1,837	WILLIAMSBURG	975
SOUTH HADLEY	52	WILLIAMSTOWN	3,675
SOUTH PEABODY	1	WILMINGTON	1
SOUTH WEYMOUTH	329	WINCHDON SPGS	241
SOUTHBOROUGH	4,302	WINCHENDON	4,400
SOUTHBRIDGE	8,563	WINCHENDON SPGS	1
SOUTHFIELD	204	WINTHROP	8,645
SOUTHVILLE	2	WOBURN	1
SPENCER	6,093	WOLLASTON	8,125
SPRINGFIELD	2	WORCESTER	82,403
STERLING	2	WRENTHAM	5,636
STERLING JCT	4	GREAT BARRINGTON	5
STILL RIVER	84	NO CHELMSFORD	11
STOCKBRIDGE	1,876	S BARRE	17
STONEHAM	1	EAST BRIDGEWATER	2
STOUGHTON	13,742	NORTH BILLERICA	1
STURBRIDGE	4,321	WESPORT	1
SUTTON	4,085		
SWAMPSCOTT	6,656		
SWANSEA	7,971		
TAUNTON	1		
TEMPLETON	1		
TEWKSBURY	13,342		
THORNDIKE	447		
THREE RIVERS	1,228		
TOPSFIELD	2,864		
TOWNSEND	2		
TYNGSBORO	5,659		
UPTON	3,639		
UXBRIDGE	6,162		
W BRIDGEWATER	3,866		
W BRIMFIELD	2		
W BROOKFIELD	2,006		
W CHELMSFORD	17		
W STOCKBRIDGE	1,075		
WALES	1,036		
WALPOLE	1		
WARD HILL	535		
WARE	5,217		
		Subtotal	398,869
		Total	1,395,515

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NOTES RECEIVABLE (Account 141)		(Not Applicable)			
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

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ACCOUNTS RECEIVABLE (Accounts 142,143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric (includes \$ Unbilled Revenue).....	\$ 716,221,951
3	Other Electric and Gas Utilities.....	
4	Other Accounts Receivable (Account 143):	
5	Officers and Employees.....	
6	Due on subscriptions to capital stock (state class and series	
7	of stock).....	
8	Miscellaneous (group and describe by classes):	
9		
10		
11	Miscellaneous Accounts Receivable (includes Property Damage and Energy Supply)	30,867,618
12	Purchase of Receivables Discount - Receivable	19,049,209
13	Sundries	363,758
14	Union Billable Labor	18,537
15	Dependent Care Spending Account	(40,060)
16	Health Care Spending Account	(76,106)
17	Employee Advances	15,724
18	Income Tax Asset	8,178,926
19		
20		
21	Subtotal	\$ 58,377,606
22		
23		
24		
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57		
58	Total	\$ 774,599,557

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 28, 2024		Year of Report December 31, 2023	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Not Applicable) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On hand Beginning of Year	\$ -					
2	Received During Year	-					
3	TOTAL	-					
4	Used During Year (Note A)						
5							
6	Generation of Fuel	-					
7							
8	Sold or Transferred	-					
9	TOTAL DISPOSED OF	-					
10	BALANCE END OF YEAR	\$ -	-	\$ -	-	\$ -	
Line No.	Item (g)		Kinds of Fuel and Oil - Continued				
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
11	On hand Beginning of Year		-	\$ -			
12	Received During Year						
13	TOTAL				-	-	
14	Used During Year (Note A)						
15							
16	Generation Fuel						
17							
18	Sold or Transferred						
19	TOTAL DISPOSED OF				-	-	
20	BALANCE END OF YEAR		-	\$ -	-	\$ -	

Note A – Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$ -	\$ -	\$ -	\$ -	\$ -

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Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 28, 2024		December 31, 2023	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				-		

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PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Account 233, Notes Payable to Associated Companies			
2	Payable to Regulated Money Pool	\$ 207,821,725	5.1%*	\$ 6,689,597
3				
4				
5	Account 234, Accounts Payable to Associated Companies**			
6	NGUSA	6,937,829		
7	NGUSA Service Company	96,051,645		
8	New England Power Company	61,890,367		
9	Nantucket Electric Company	961,373		
10	Other Associated Companies	748,243		
11		\$ 166,589,457		
12				
13				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$ 374,411,182		\$ 6,689,597

* The average rate on intercompany borrowings in the Regulated Money Pool was 5.1% during 2023.

** These accounts payable to associated companies do not bear interest.

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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)							
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original		March 28, 2024	December 31, 2023
		(2) <input type="checkbox"/> A Resubmission			

OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 228.1, Property Insurance Reserve, and 228.2, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 228.4, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item	Balance at date (debit)/credit	Contra Account Charged	(debit)/credit	Balance at date
Account 228					
1	Incurring but Not Reported Reserves (IBNR)	\$ 194,889	925/228.2	\$ 721,485	\$ 916,374
2					
3	Workman's Compensation Reserve	3,666,369	228.2	(842,891)	2,823,478
4					
5	Injuries and Damages (includes Gen, Auto and OCIP)	3,745,209	228.2	(237,602)	3,507,607
6					
7	Other Post Retirement Benefits	-	926/232/186		-
8					
9	Environmental Reserves	61,567,294	253	1,665,398	63,232,692
10					
11	Pension Cost	-	926/232/186	-	-
12					
13	Pension - Supplemental	706,967	232	(135,915)	571,052
Total Account 228		\$ 69,880,728		\$ 1,170,475	\$ 71,051,203
Account 229					
1					
2					
3					
4					
5					
6					
7					
8					
9					
Total Account 229		\$ -		\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 28, 2024	December 31, 2023		
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) 0.0000 (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	avg December 31, (f)
1	440	R-1 Residential	2,905,836,000	617,821,460	21.2614	481,244	474,483
2		R-2 Res-Low Income	481,032,000	105,047,436	21.8379	72,861	73,105
3		R-4 Res-Time of Use	-	-	-	-	-
4		G-1 General Service Sm	11,343,000	(4,250,158)	(37.4694)	2,283	2,289
5		S-4 St Lt-Security	624,000	136,309	21.8444	-	-
7		Gen Service Demand G2	-	-	-	-	-
8		Gen Service Small SC1	-	-	-	-	-
6		Res-Time of Use S6	-	-	-	23,316	23,135
9							
10		Total Billed	3,398,835,000	718,755,047			
11		Total Unbilled	(74,030,000)	(54,271,893)			
12		Total Account 440	3,324,805,000	664,483,154	19.9856	579,704	573,012
13							
14							
15							
16	442	R-1 Residential	12,339,000	2,712,191	21.9806	1,027	1,001
17		R-4 Res-Time of Use	-	-	-	-	-
18		G-1 Gen Svc Small	603,042,000	(124,769,581)	(20.6900)	58,511	57,664
19		G-2 Gen Svc Demand	331,053,000	60,347,759	18.2290	1,736	1,696
21		G-3 Time of Use Lrg	190,559,000	31,104,809	16.3229	164	154
22		S-4 St Lt - Security	6,987,000	1,513,511	21.6618	-	-
20		Res-Regular SC6	-	-	-	401	407
23							
24		Total Billed	1,143,980,000	(29,091,311)			
25		Total Unbilled	2,996,000	2,196,632			
26		Total Account 442 - Commercial	1,146,976,000	(26,894,679)	(2.3448)	61,839	60,922
27							
28		442	R-1 Residential	-	-	-	-
29	R-4 Res-Time of Use		-	-	-	-	-
30	G-1 Gen Svc Small		17,145,000	1,555,528	9.0728	831	816
31	G-2 Gen Svc Demand		35,227,000	6,356,968	18.0457	155	149
32	G-3 Time of Use Lrg		65,931,000	11,298,305	17.1366	55	54
33	S-6 Gen Svc Small		-	-	-	7	7
34	S-4 St Lt - Security		236,000	50,195	21.2691	-	-
35	Res-Regular SC6		-	-	-	-	-
36							
37	Total Billed		118,539,000	19,260,996			
38	Total Unbilled		(1,984,000)	(1,454,363)			
39	Total Account 442 - Industrial		116,555,000	17,806,633	15.2775	1,048	1,026
40							
41							
42	444	S-1 St Lt Co Own Equip	1,594,453	361,824	22.6927	35	34
43		S-2 St Lt Cust Own Equip	-	-	-	0	0
44		S-3 St Lt UG Div of Own	542,461	116,496	21.4755	1	1
45		S-4 St Lt - Security	2,231,486	480,001	21.5104	-	-
26		St Lt - Cust Own Equip S-5	2,111,344	451,316	21.3758	2	2
27		Nonconforming St. Lt G-1	36,772	8,857	24.0863	6	6
28							
29		Total Billed	6,516,516	1,418,494			
30		Total Unbilled	(146,000)	(107,108)			
31		Total Street Lights	6,370,516	1,311,386	20.5852	44	43
32							
33	449.1	Provision for Rate Refunds, billed		(117,115,810)			
34		Provision for Rate Refunds, unbilled		-			
35		Provision for Rate Refunds, total		(117,115,810)			
36							
37	TOTAL SALES TO ULTIMATE						
38	CONSUMERS		4,594,706,516	539,590,684	11.7437	642,635	635,003

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 28, 2024	December 31, 2023
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 28, 2024	Year of Report December 31, 2023
OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Wood Poles	Length (Pole Miles) Steel Towers	Total
1	Miles - Beginning of Year	35,403		35,403
2	Added During Year	2,259		2,259
3	Retired During Year	(793)		(793)
4	Adjusted During Year	-		-
5	Miles - End of Year	36,869		36,869
6				
7				
8				
9	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.			
10				
11				
12				
13				
14				
15				
16				
ELECTRIC DISTRIBUTION SERVICES				
Line No.	Item	Electric Services		
17	Number at beginning of year	1,402,062		
18	Additions during year :			
19	Purchased			
20	Installed	3,954		
21	Associated with utility plant acquired			
22	Total additions			
23	Reductions during year :			
24	Retirements	(5,444)		
25	Associated with utility plant sold			
26	Total reductions			
27	Adjustments during year:			
28	Adjustments	-		
29	Adjustments due to miscalculation in prior years.....	-		
30				
31	Number at End of Year	<u>1,400,572</u>		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
1	Abington Area Customers	1,129	808	30	44	234	-	3	-	12	-	-	-	-
2	Adams Area Customers	1,009	968	1	12	24	-	4	-	-	-	-	-	-
3	Alford Area Customers	3	-	-	2	-	-	1	-	-	-	-	-	-
4	Amesbury Area Customers	1,418	1,183	6	93	128	8	2	-	-	-	-	-	-
5	Andover Area Customers	1,902	1,718	1	18	139	5	20	-	-	-	1	-	-
6	Athol Area Customers	928	812	3	32	80	-	1	-	-	-	-	-	-
7	Attleboro Area Customers	4,587	4,057	38	89	378	4	12	5	4	-	-	-	-
8	Auburn Area Customers	1,352	1,087	17	59	186	2	1	-	-	-	-	-	-
9	Avon Area Customers	876	680	-	47	164	1	-	1	3	-	-	-	-
10	Ayer Area Customers	600	502	5	26	63	-	4	-	-	-	-	-	-
11	Barre Area Customers	315	251	4	11	48	-	-	1	-	-	-	-	-
12	Belchertown Area Customers	410	248	24	36	96	1	4	-	1	-	-	-	-
13	Bellingham Area Customers	945	825	23	41	52	-	3	-	1	-	-	-	-
14	Berlin Area Customers	79	61	-	8	10	-	-	-	-	-	-	-	-
15	Beverly Area Customers	3,985	3,478	27	186	280	1	13	-	-	-	-	-	-
16	Billerica Area Customers	2,926	2,648	10	27	238	-	1	-	2	-	-	-	-
17	Blackstone Area Customers	710	623	2	48	36	-	1	-	-	-	-	-	-
18	Bolton Area Customers	88	47	2	12	24	2	1	-	-	-	-	-	-
19	Boxford Area Customers	59	42	-	5	10	2	-	-	-	-	-	-	-
20	Bridgewater Area Customers	1,565	1,150	25	121	251	-	4	-	14	-	-	-	0
21	Brimfield Area Customers	183	113	4	7	59	-	-	-	-	-	-	-	-
22	Brockton Area Customers	9,107	7,136	98	862	1,184	4	9	-	14	-	-	-	-
23	Brookfield Area Customers	171	118	-	3	47	-	-	2	1	-	-	-	-
24	Charlton Area Customers	78	-	-	47	29	-	2	-	-	-	-	-	-
25	Charlton Area Customers	756	3	8	657	87	-	1	-	-	-	-	-	-
26	Chelmsford Area Customers	2,490	2,115	28	193	152	-	-	-	2	-	-	-	-
27	Cheshire Area Customers	408	371	2	15	15	1	4	-	-	-	-	-	-
28	Clarksburg Area Customers	228	43	-	176	7	1	1	-	-	-	-	-	-
29	Clinton Area Customers	979	825	-	69	65	9	1	-	-	10	-	-	-
30	Cohasset Area Customers	618	487	4	65	78	-	1	-	3	-	-	-	-
31	Dighton Area Customers	585	515	6	24	38	-	-	-	2	-	-	-	-
32	Douglas Area Customers	490	409	4	19	55	-	3	-	-	-	-	-	-
33	Dracut Area Customers	1,798	1,519	24	58	195	-	-	2	-	-	-	-	-
34	Dudley Area Customers	748	626	9	32	79	-	-	-	-	-	-	-	-
35	Dunstable Area Customers	75	68	-	2	7	-	-	-	-	-	-	-	-
36	East Bridgewater Area Customers	1,286	995	31	12	227	-	-	-	1	-	-	-	-
37	East Brookfield Area Customers	272	240	-	7	24	-	1	-	-	-	-	-	-
38	East Longmeadow Area Customers	1,241	1,094	20	17	98	1	4	-	7	-	-	-	-
39	Easton Area Customers	1,881	1,433	22	74	325	-	22	-	5	-	-	-	-
40	Egremont Area Customers	41	-	-	37	3	-	1	-	-	-	-	-	-
41	Erving Area Customers	129	113	1	2	8	3	2	-	-	-	-	-	-
42	Essex Area Customers	162	-	2	111	40	1	8	-	-	-	-	-	-
43	Everett Area Customers	3,133	2,347	127	536	119	2	2	-	-	-	-	-	-
44	Fall River Area Customers	6,705	5,673	35	488	487	-	-	1	21	-	-	-	-
45	Florida Area Customers	131	126	-	2	2	1	-	-	-	-	-	-	-
46	Foxboro Area Customers	1,319	1,034	25	103	152	-	-	4	1	-	-	-	-
47	Franklin Area Customers	1,892	1,728	19	7	128	-	4	-	6	-	-	-	-
48	Gardner Area Customers	1,913	1,409	2	312	185	-	2	-	3	-	-	-	-
49	Gloucester Area Customers	3,045	2,760	1	87	171	17	8	-	1	-	-	-	-
50	Goshen Area Customers	28	23	-	-	4	-	1	-	-	-	-	-	-
51	Grafton Area Customers	686	752	15	62	87	-	-	-	-	-	-	-	-
52	Granby Area Customers	164	102	12	18	31	-	3	-	-	-	-	-	-
53	Great Barrington Area Customers	617	29	5	481	105	-	16	-	-	-	1	-	-
54	Halifax Area Customers	418	-	155	178	80	1	3	-	1	-	-	-	-
55	Hamilton Area Customers	840	536	4	40	57	-	3	-	-	-	-	-	-
56	Hampden Area Customers	208	170	3	9	22	3	1	-	-	-	-	-	-
57	Hancock Area Customers	84	-	-	23	57	2	2	-	-	-	-	-	-
58	Hanover Area Customers	835	433	59	107	229	2	3	-	2	-	-	-	-
59	Hanson Area Customers	517	285	27	69	135	-	1	-	-	-	-	-	-
60	Hardwick Area Customers	149	-	1	130	17	-	1	-	-	-	-	-	-
61	Harvard Area Customers	56	1	-	28	5	7	2	-	-	13	-	-	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
62	Haverhill Area Customers	5,178	3,705	56	1,084	300	1	2	-	7	23	-	-	-
63	Hawley Area Customers	4	1	-	-	1	-	2	-	-	-	-	-	-
64	Heath Area Customers	12	5	-	-	6	1	-	-	-	-	-	-	-
65	Hingham Area Customers	10	-	-	7	1	-	-	-	2	-	-	-	-
66	Holbrook Area Customers	1,113	958	8	63	73	1	2	-	1	7	-	-	-
67	Holland Area Customers	119	-	-	103	16	-	-	-	-	-	-	-	-
68	Hopedale Area Customers	471	2	-	423	46	-	-	-	-	-	-	-	-
69	Hubbardston Area Customers	72	30	2	1	38	-	-	-	1	-	-	-	-
70	Lancaster Area Customers	201	104	7	24	56	2	6	-	2	-	-	-	-
71	Lawrence Area Customers	4,319	3,604	11	344	352	1	4	-	3	-	-	-	-
72	Leicester Area Customers	966	890	3	3	67	-	3	-	-	-	-	-	-
73	Lenox Area Customers	341	-	1	256	49	-	29	-	-	6	-	-	-
74	Leominster Area Customers	3,747	3,341	10	93	293	-	5	-	5	-	-	-	-
75	Lowell Area Customers	6,201	5,635	20	205	388	15	35	-	3	-	-	-	-
76	Lynn Area Customers	7,461	6,507	215	390	326	3	14	-	6	-	-	-	-
77	Malden Area Customers	4,073	3,306	154	417	183	6	6	-	1	-	-	-	-
78	Manchester-By-The-Sea Area Customers	406	381	1	6	18	-	-	-	-	-	-	-	-
79	Marlborough Area Customers	3,091	2,727	-	89	285	4	3	-	3	-	-	-	-
80	Medford Area Customers	5,374	4,450	593	74	207	3	7	-	-	-	-	-	-
81	Melrose Area Customers	3,234	3,037	103	9	84	-	1	-	-	-	-	-	-
82	Mendon Area Customers	220	-	3	146	67	-	1	-	3	-	-	-	-
83	Methuen Area Customers	3,974	3,500	23	187	253	-	9	1	1	-	-	-	-
84	Milford Area Customers	2,917	1,808	3	32	166	-	1	-	7	-	-	-	-
85	Milbury Area Customers	1,130	1,068	2	7	51	-	3	-	1	-	-	-	-
86	Milville Area Customers	158	129	-	12	17	-	-	-	-	-	-	-	-
	Subtotal	125,230	101,901	2,186	9,837	10,839	116	320	17	153	59	2	-	-

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												Metal Halide	
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor					
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)		
87	Monroe Area Customers	36	-	-	32	3	-	1	-	-	-	-	-	-		
88	Monson Area Customers	259	161	1	3	92	-	2	-	-	-	-	-	-		
89	Monterey Area Customers	27	25	-	-	1	-	1	-	-	-	-	-	-		
90	Mount Washington Area Customers	2	-	-	-	2	-	-	-	-	-	-	-	-		
91	Nahant Area Customers	437	418	11	-	8	-	-	-	-	-	-	-	-		
92	New Braintree Area Customers	31	-	-	3	28	-	-	-	-	-	-	-	-		
93	New Marlboro Area Customers	41	-	-	38	3	-	-	-	-	-	-	-	-		
94	New Salem Area Customers	20	2	2	3	9	-	-	-	-	-	4	-	-		
95	Newbury Area Customers	545	478	15	26	22	4	-	-	-	-	-	-	-		
96	Newburyport Area Customers	1,622	1,324	6	181	100	-	-	-	1	-	-	-	-		
97	North Adams Area Customers	1,585	1,418	1	55	74	2	26	2	9	-	-	-	-		
98	North Andover Area Customers	1,421	1,269	-	24	125	-	3	-	-	-	-	-	-		
99	North Brookfield Area Customers	281	162	8	79	40	-	2	-	-	-	-	-	-		
100	Northampton Area Customers	2,617	2,192	7	121	257	12	22	-	3	3	-	-	-		
101	Northborough Area Customers	802	1	1	715	80	1	2	-	-	2	-	-	-		
102	Northbridge Area Customers	1,327	1,166	28	19	112	-	3	-	1	-	-	-	-		
103	Norton Area Customers	1,065	872	36	177	172	-	5	-	3	-	-	-	-		
104	Norwell Area Customers	818	837	8	38	132	-	2	-	1	-	-	-	-		
105	Oakham Area Customers	38	-	4	23	10	-	1	-	-	-	-	-	-		
106	Orange Area Customers	357	231	3	35	82	1	1	-	4	-	-	-	-		
107	Oxford Area Customers	1,050	947	1	7	87	-	5	-	2	-	1	-	-		
108	Palmer Area Customers	1,104	900	6	49	145	-	-	-	4	-	-	-	-		
109	Pembroke Area Customers	947	-	18	643	270	2	10	1	3	-	-	-	-		
110	Pepperell Area Customers	461	398	5	20	33	-	5	-	-	-	-	-	-		
111	Petersham Area Customers	55	-	-	47	7	-	-	-	-	-	1	-	-		
112	Phillipston Area Customers	65	4	1	34	23	-	-	-	-	-	3	-	-		
113	Plainville Area Customers	818	645	3	101	69	-	-	-	-	-	-	-	-		
114	Quincy Area Customers	6,833	5,821	10	304	672	1	17	-	8	-	-	-	-		
115	Randolph Area Customers	3,027	2,578	15	207	205	2	10	-	10	-	-	-	-		
116	Rehoboth Area Customers	118	49	5	6	49	-	5	-	4	-	-	-	-		
117	Revere Area Customers	4,231	3,457	339	186	242	1	2	-	4	-	-	-	-		
118	Rockland Area Customers	1,072	641	77	99	250	1	3	-	1	-	-	-	-		
119	Rockport Area Customers	788	1	-	417	24	19	2	-	-	324	1	-	-		
120	Rowe Area Customers	52	-	-	43	8	-	1	-	-	-	-	-	-		
121	Royalston Area Customers	30	-	-	8	16	2	-	-	-	4	-	-	-		
122	Rutland Area Customers	365	295	1	11	55	-	2	-	-	-	1	-	-		
123	Salem Area Customers	3,721	3,171	8	299	184	25	27	-	7	-	-	-	-		
124	Salisbury Area Customers	939	818	12	21	88	-	-	-	-	-	-	-	-		
125	Saugus Area Customers	3,175	2,767	64	103	233	1	2	-	5	-	-	-	-		
126	Schuette Area Customers	1,573	1,263	-	166	135	1	8	-	-	-	-	-	-		
127	Seekonk Area Customers	648	475	2	16	143	-	5	-	5	-	-	-	-		
128	Sharon Area Customers (fringe)	1	-	-	-	1	-	-	-	-	-	-	-	-		
129	Sheffield Area Customers	80	-	-	53	23	-	2	-	2	-	-	-	-		
130	Shirley Area Customers	258	208	1	-	43	-	6	-	-	-	-	-	-		
131	Shutesbury Area Customers	18	-	3	11	3	-	1	-	-	-	-	-	-		
132	Somerset Area Customers	1,881	-	5	1,745	128	-	-	-	5	-	-	-	-		
133	Southborough Area Customers	1,019	267	-	697	52	-	2	-	1	-	-	-	-		
134	Southbridge Area Customers	1,312	12	4	1,203	87	2	4	-	-	-	-	-	-		
135	Spencer Area Customers	924	819	3	28	75	-	1	-	-	-	-	-	-		
136	Stockbridge Area Customers	222	162	-	39	13	1	4	-	-	3	-	-	-		
137	Stoughton Area Customers	2,538	1,939	18	201	321	-	38	-	21	-	-	-	-		
138	Sturbridge Area Customers	535	-	6	440	85	-	4	-	-	-	-	-	-		
139	Sutton Area Customers	303	237	1	5	59	-	1	-	-	-	-	-	-		
140	Swampscott Area Customers	1,520	1,343	8	143	23	3	-	-	-	-	-	-	-		
141	Swansea Area Customers	1,877	1,623	12	74	166	1	-	-	1	-	-	-	-		
142	Tewksbury Area Customers	1,893	1,830	-	86	170	-	1	-	6	-	-	-	-		
143	Topsfield Area Customers	181	2	-	156	21	-	-	-	2	-	-	-	-		
144	Tyngsboro Area Customers	558	420	1	51	83	1	-	-	-	-	-	-	-		
145	Upton Area Customers	356	2	2	313	36	-	1	-	2	-	-	-	-		
146	Uxbridge Area Customers	867	480	9	32	145	-	2	-	5	-	-	-	-		
147	Wales Area Customers	57	2	2	12	41	-	-	-	-	-	-	-	-		
148	Ware Area Customers	927	810	26	17	72	-	2	-	-	-	-	-	-		
149	Warren Area Customers	465	420	1	9	35	-	-	-	-	-	-	-	-		

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Massachusetts Electric Company														
STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
150	Warwick Area Customers	24	9	2	-	13	-	-	-	-	-	-	-	-
151	Webster Area Customers	1,603	1,414	4	24	157	-	2	-	2	-	-	-	-
152	Wendell Area Customers	13	-	-	1	11	-	1	-	-	-	-	-	-
153	Wenham Area Customers	427	392	18	11	5	-	1	-	-	-	-	-	-
154	West Bridgewater Area Customers	912	605	28	52	204	-	3	-	21	-	1	-	-
155	West Brookfield Area Customers	225	153	8	40	20	1	1	-	2	-	-	-	-
156	West Newbury Area Customers	160	-	-	151	8	-	1	-	-	-	-	-	-
157	West Stockbridge Area Customers	102	-	3	90	7	-	1	-	-	-	1	-	-
158	Westborough Area Customers	887	10	-	620	235	-	22	-	-	-	-	-	-
159	Westford Area Customers	1,204	1,108	5	16	69	2	3	1	-	-	-	-	-
160	Westminster Area Customers	286	177	4	14	86	-	3	-	4	-	1	-	-
161	Westport Area Customers	171	104	8	2	56	-	-	-	1	-	-	-	-
162	Weymouth Area Customers	4,386	3,894	11	73	398	3	4	-	3	-	-	-	-
163	Whitman Area Customers	1,048	771	15	106	148	-	1	-	7	-	-	-	-
164	Wilbraham Area Customers	513	400	8	39	61	3	2	-	2	-	-	-	-
165	Williamsburg Area Customers	181	128	2	4	27	-	-	-	-	-	-	-	-
166	Williamstown Area Customers	624	552	1	5	54	-	12	-	-	-	-	-	-
167	Winchendon Area Customers	654	501	47	36	65	-	2	-	-	1	2	-	-
168	Winthrop Area Customers	1,236	1,072	11	55	97	1	-	-	-	-	-	-	-
169	Worcester Area Customers	14,628	11,415	23	2,014	1,124	4	33	-	15	-	-	-	-
170	Wrentham Area Customers	660	547	13	18	76	1	5	-	-	-	-	-	-
	Subtotal	91,925	68,012	999	13,053	8,891	98	338	4	177	337	16	-	-
	Grand Total	217,155	169,913	3,185	22,890	19,530	214	658	21	330	396	18	-	-

Note: Quantities reported are for unmetered actively billing street and area lighting components

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 28, 2024	Year of Report December 31, 2023
RATE SCHEDULE INFORMATION					
1. Attach copies of all filed rates for general consumers.					
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.					
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues		
			Increases	Decreases	
10/1/2022	1486	RESIDENTIAL REGULAR R-1			
10/1/2022	1487	RESIDENTIAL-LOW INCOME R-2 R-1/R-2 COMBINED	8%		
1/1/2023	1471	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	8%		
1/1/2023	1472	GENERAL SERVICE - DEMAND G-2	7%		
1/1/2023	1473	TIME-OF-USE - G-3	7%		
10/1/2023	1505	STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-1			
10/1/2023	1506	STREET LIGHTING – OVERHEAD – CUSTOMER OWNED EQUIPMENT S-2			
10/1/2023	1507	STREET LIGHTING – UNDERGROUND – DIVISION OF OWNERSHIP S-3			
10/1/2019	1432	STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-5			
10/1/2023	1508	DECORATIVE STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-6 STREET AND AREA LIGHTING COMBINED	1.9%		

Note: Effect on annual revenues is estimated for Massachusetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factors, Storm Fund Replenishment Factors, Revenue Decoupling Mechanism Factors, Solar Cost Adjustment Factors, Pension/PBOP Adjustment Factors, Basic Service Administrative Cost Factors, Vegetation Management Factors, Grid Modernization Factors, Net Metering Recovery Surcharges and Performance-Based Ratemaking adjustments

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ADVERTISING EXPENSES				
Line No.	Account No.	Type (a)	General Description (b)	Amount of Year (c)
1	Account 99090000	Information and Instructional Advertising Expense		
2				
3			Administrative & General All Programs	\$ 197,706
4			Administrative & General Commercial & Industrial	22,511
5			Appliance Management Program	585,734
6			Commercial & Industrial New Construction - Multi-family	2,537
7			Commercial & Industrial Direct Install	27,576
8			Commercial & Industrial Existing Building Retrofit	2,566,645
9			Commercial & Industrial New & Replacement Equipment	1,329,025
10			Commercial & Industrial New Construction - Upstream	65,220
11			Commercial & Industrial New Building Construction	848,213
12			Commercial & Industrial Retrofit	451,909
13			Commercial & Industrial Statewide Marketing	694,176
14			Commercial & Industrial Small Business Turnkey	477,165
15			Commercial & Industrial Food Service Equipment	37,281
16			Commercial & Industrial Upstream Lighting	74,505
17			Commercial & Industrial Workforce Development	11,633
18			Commercial & Industrial Multi-Family Retrofit - Electrification	2,324
19			Income Eligible Coordinated Delivery	34,915
20			Income Eligible Workforce Development	2,531
21			Low-Income Statewide Marketing	109,221
22			Low-Income Multi-Family Retrofit	368,964
23			Residential Coordinated Delivery-High Rise	183
24			Residential Coordinated Delivery-Single Family	386,306
25			Residential Administrative & General	185,123
26			Residential Active Demand Reduction	956
27			Residential Consumer Products	1,203,287
28			Residential Cooling & Heating Equipment	1,043,972
29			Residential Education	200,516
30			Residential Home Energy Services	2,254,093
31			Residential New Homes & Renovation	129,974
32			Residential Statewide Marketing	529,689
33			Residential Statewide Workforce Development	600
34			Electric Vehicle - Charging Station Demonstration	281
35			Electric Vehicle Program - Customer Fleet Advisory	7
36			Electric Vehicle Program - Off-Peak Charging Rebate	44,349
37			Electric Vehicle Program - Planning Phase III	2,072
38			Electric Vehicle Program - Demand Charge Alternative	63
39			Electric Vehicle Program - Fleet Make-Ready and EVS	40,068
40			Electric Vehicle Program - Public and WorkPlace Marketing	67,480
41			Electric Vehicle Program - Residential 1-4 Unit (Phase III)	226,353
42			Electric Vehicle Program - Residential Multi-Unit Dwelling Make-Ready and EVSE (Phase III)	20,138
43			Solar MA Smart	464
44			General & Administrative Expense - New Production & Energy	7,363
45			Electric Vehicle Program - Defer - Customer Informational Advertising	(490,632)
46			Electric Vehicle Program - Recovery - Customer Informational Advertising	80,926
47			General Demand Side Management	525,213
48				
49	Total Account 99090000			14,368,635
50				
51				
52	Account 99130000	Advertising Expense		
53				
54			Infrastructure	1,059,497
55			Brand Deployment	122,384
56				
57	Total Account 99130000			1,181,881
58				
59	Account 99301000	General Advertising Expense		
60				
61				-
62				
63	Total Account 99301000			-
64				
65				
			Total	\$ 15,550,516

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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1. (a) National Grid USA Service Company, Inc. (Associated Company)

2 Hanson Place, Brooklyn, NY 11217

(b) The following services are rendered:

Servicing Division:

Purchasing, Stores, Rates, Advertising, Employee Relations,
Treasury, Accounting, Audit, Insurance, Taxes, Emergency
Service, Administrative and Budgeting.

Engineering and Construction Division:

Civil and Mechanical Engineering, Electrical and District
Engineering, Transmission Lines and Properties, Engineering
Supervision, Construction, Emergency and Miscellaneous.

(c) At cost, including interest on borrowed capital and a reasonable return on amount of capital necessary to perform services.

Services performed by the Service Company for companies in the National Grid USA system will be rendered to them at cost in accordance with the service contracts between Service Company and its associate companies.

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CHARGES FOR OUTSIDE SERVICES (Continued)

- 23 4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.
24 and certain of its affiliates party thereto.
25
26
27 5. A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement effective as of March 19, 2024.
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CHARGES FOR OUTSIDE SERVICES

75	<u>Other Power Supply Expenses</u>		
76	95000000 Operation supervision	\$	0
77	95550000 Purchased power		959
78			
79	Total Other Power Supply Expenses	\$	959
80			
81	<u>Transmission Expenses</u>		
82			
83	95600000 Operation supervision and engineering	\$	365,802
84	95612000 Load dispatch - monitor and operate transmission system		213,035
85	95615000 Reliability planning and standards development		4,060
86	95620000 Station expenses		67,148
87	95630000 Overhead line expense		22,657
88	95660000 Miscellaneous transmission expenses		1,722,793
89	95680000 Maintenance supervision and engineering		146,369
90	95693000 Maintenance of communication equipment		25,165
91	95700000 Maintenance of station equipment		78,180
92	95710000 Maintenance of overhead lines		71,474
93	95720000 Maintenance of Underground Lines		32,686
94	95730000 Maintenance of miscellaneous transmission plant		445
95			
96	Total Transmission Expenses	\$	2,749,814
97			
98	<u>Distribution Expenses</u>		
99			
100	95800000 Operation supervision and engineering	\$	17,133,486
101	95810000 Load dispatching		1,745,642
102	95820000 Station expenses		726,266
103	95830000 Overhead line expenses		2,088,540
104	95840000 Underground line expenses		4,989
105	95850000 Street lighting and signal system expenses		0
106	95860000 Meter expenses		535,075
107	95870000 Customer installations expenses		871,465
108	95880000 Miscellaneous distribution expenses		6,252,581
109	95890000 Rents		105,219
110	95900000 Maintenance supervision and engineering		680,193
111	95910000 Maintenance of structures		4,613
112	95920000 Maintenance of station equipment		681,169
113	95930000 Maintenance of overhead lines		14,133,436
114	95940000 Maintenance of underground lines		30,706
115	95950000 Maintenance of line transformers		24,957
116	95960000 Maintenance of street lighting and signal systems		85
117	95970000 Maintenance of meters		47,908
118	95980000 Maintenance of miscellaneous distribution plant		14,206
119	98800000 Other Expenses		28,535
120	98850000 Maintenance supervision and engineering		18,635
121			
122	Total Distribution Expenses	\$	45,127,706
123			

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Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023
124	<u>Customer Expenses</u>			
125				
126	99010000 Supervision		\$	1,550,592
127	99020000 Meter reading expenses			42,868
128	99030000 Customer records and collection expenses			16,077,613
129	99040000 Uncollectible accounts			411,264
130	99050000 Miscellaneous customer accounts expenses			1,758,442
131	99080000 Customer assistance expenses			17,603,448
132	99090000 Informational and instructional advertising expenses			733,846
133	99100000 Miscellaneous customer service and informational expenses			6,072,246
134				
135	Total Customer Expenses		\$	<u>44,250,319</u>
136				
137	<u>Sales Expenses</u>			
138				
139	99110000 Supervision		\$	106,446
140	99120000 Demonstrating and selling expenses			0
141	99130000 Advertising expenses			1,077,949
142	99160000 Miscellaneous sales expenses			156,457
143				
144	Total Sales Expenses		\$	<u>1,340,852</u>
145				
146	<u>Administrative and General Expenses</u>			
147				
148				
149	99200000 Administrative and general salaries		\$	64,521,753
150	99210000 Office supplies and expenses			31,453,910
151	99230000 Outside services employed			0
152	99240000 Property insurance			1,027,792
153	99250000 Injuries and damages			8,921,175
154	99260000 Employee pensions and benefits			42,770,210
155	99280000 Regulatory commission expenses			1,734,097
156	99302000 Misc Sales Expenses			1,288,190
157	99310000 Rents			22,628,325
158	99350000 Maintenance of general plant			665,572
159				
160				
161	Total Administrative and General Expenses		\$	<u>175,011,024</u>
162				
163	Total Electric Operating and Maintenance Expenses		\$	<u>268,480,674</u>

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CHARGES FOR OUTSIDE SERVICES (Continued)				
164	<u>Other Accounts</u>			
165				
166	91070000 Construction Work in Progress		\$	58,652,458
167	91080000 Accum Provision for Deprec			529,725
168	91540000 Materials&Suppl			866
169	91630000 Stores Clearing			4,742,700
170	91740000 Misc Current & Accrued Assets			34,071
171	91830000 Prelim. Survey and Investigation Charges			2,267,418
172	92282000 Accumulated Provision for Injuries and Damages			3,280,496
173	94030000 Depreciation expense			6,169,809
174	94050000 Amortization of Other Plant			38,080,906
175	94081000 Taxes Other Than Inc Tax-Util Oper Inc			10,938,552
176	94171000 Expenses of Non-Utility Operations			3,653,569
177	94210000 Misc Non-Operating Income			4,754
178	94212000 Loss on Disposition of Property			16,328
179	94261000 Donations			3,310,071
180	94262000 Life insurance			989,935
181	94264000 Exp Certain Civic, Political & Related Activ			212,730
182	94265000 Other deductions			2,183,497
183	94310000 Other Interest Expense			432,307
184	94540000 Other Electric Revenues			0
185	92420000 Curr&Accr Liab-Miscellaneous			524,968
186	94263000 Penalties			0
187	94191000 Allow for Funds Used During Construction			0
188	94320000 Allow for Borrow Funds Used During Constr			0
189	94117000 Losses from Disposition of Utility Plant			0
190	94560000 Other Electric Revenues			(4,018)
191				
192	Total Other Accounts		\$	136,021,142
193				
194	Total Charges		\$	404,501,816

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CHARGES FOR OUTSIDE SERVICES (Continued)				
194	<u>Charges for Outside Vendors and Other Consultative Service</u>			
195	<u>Vendor and Service</u>			
196	<u>Plant Accounts</u>			
197				
198	A/Z CORPORATION		\$	182,690
199	ABM BUILDING SOLUTIONS LLC			92,429
200	ACRT INC			32,059
201	ACXIOM LLC			48,033
202	AGOSTINO UTILITIES LLC			132,832
203	ALLIANCE SYSTEMS INTEGRATORS INC.			262,891
204	ANDERSON & KREIGER LLP			61,853
205	ANDOVER POLICE DEPARTMENT			100,635
206	ARC AMERICAN INC			89,808
207	ASPLUNDH CONSTRUCTION LLC			16,773,186
208	ASPLUNDH ENGINEERING SERVICES LLC			49,845
209	AUCOIN TELECOM AND UTILITY CONSTRUC			25,537
210	AVIAT US INC			543,193
211	BB LANDSCAPING LLC			131,909
212	BEALS AND THOMAS INC			143,791
213	BENEVENTO CONCRETE CORP			29,375
214	BEVERLY POLICE DEPARTMENT			106,013
215	BIRD ELECTRIC ENTERPRISES LLC			123,565
216	BL COMPANIES INC.			81,175
217	BLUROC LLC			595,364
218	BOB TALHAM INC.			25,962
219	BOND CONSTRUCTION CORP.			26,991
220	BORREGO SOLAR SYSTEMS INC			577,700
221	BOSTON WELDING			134,164
222	BOSTON WELDING & DESIGN INC.			87,325
223	BOWDITCH AND DEWEY LLP			86,141
224	BSC GROUP INC			664,531
225	BURNS & MCDONNELL CONSULTANTS INC			84,310
226	BURNS AND MCDONNELL ENGINEERING CO			390,208
227	BURNS AND MCDONNELL INC			925,996
228	CARR, AND DUFF INC.			26,039
229	CARUSO & MCGOVERN CONSTRUCTION INC.			3,474,203
230	CDM SMITH			499,592
231	CDM SMITH INC			104,148
232	CHA CONSULTING INC			1,252,855
233	CHARLTON POLICE DEPARTMENT			105,005
234	CITIWORKS CORP			56,100
235	CITIWORKS CORP.			56,945
236	CITY OF ATTLEBORO			150,509
237	CITY OF BROCKTON			151,032
238	CITY OF EVERETT			104,347
239	CITY OF GLOUCESTER			147,234
240	CITY OF HAVERHILL			107,832
241	CITY OF LEOMINSTER			87,496
242	CITY OF LOWELL			183,144
243	CITY OF LYNN			348,108
244	CITY OF MARLBOROUGH			106,505
245	CITY OF MEDFORD			61,304
246	CITY OF MELROSE			148,717
247	CITY OF METHUEN			117,783
248	CITY OF NEWBURYPORT			26,745
249	CITY OF NORTH ADAMS			28,052
250	CITY OF NORTHAMPTON			110,388
251	CITY OF REVERE			83,336
252	CITY OF WORCESTER			737,738
253	CLARK AND MOTT CONSTRUCTION INC.			928,829
254	CLEAN EARTH LLC			118,574
255	CLEAN HARBORS ENVIRONMENTAL SERVICE			2,363,140
256	CLEAN HARBORS ENVIRONMENTAL SVCS IN			477,299
257	COATES FIELD SERVICE INC.			230,840
258	COLLIERS ENGINEERING & DESIGN			39,130
259	CONECO ENGINEERS & SCIENTISTS INC			1,780,173
260	CONTROLPOINT TECHNOLOGIES INC.			806,699
261	CONVERGINT TECHNOLOGIES LLC			307,093
262	D P CLARK INC			2,884,588
263	D&D POWER LLC			1,567,053
264	DAWOOD ENGINEERING INC			32,810
265	DGT SURVEY GROUP			112,275
266	DONNELLEY MARKETING			55,862
267	DPS TELECOM			47,441
268	E D LISTON LANDSCAPING			39,336
269	E J ENERGY CONSTRUCTION LLC			2,873,838
270	EASTON POLICE DEPARTMENT			78,057
271	E-J ELECTRIC T&D LLC			95,421
272	ELECCOMM CORP			3,067,505
273	ELECNR HAWKEYE LLC			191,102
274	ELECTRIC POWER SYSTEMS INC.			116,409
275	ELECTRIC POWER SYSTEMS INTERNATIONA			41,295
276	ELEMENT FLEET CORPORATION			133,245
277	EN SPECIALTY SERVICES LLC			151,344
278	ENVIRONMENTAL CONSULTANTS INC			45,427
279	EPSILON ASSOCIATES INC.			98,687
280	EXPONENT INC			30,401
281	EXTRA DUTY SOLUTIONS			211,314
282				
283			Subtotal	49,809,857
284				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023
CHARGES FOR OUTSIDE SERVICES (Continued)				
283	<u>Charges for Outside Vendors and Other Consultative Service</u>			
284	<u>Vendor and Service</u>			
285	<u>Plant Accounts</u>			
286	FALL RIVER POLICE DEPARTMENT		\$	216,687
287	FIRSTLIGHT FIBER INC			537,999
288	G LOPES CONSTRUCTION INC			44,072
289	GAGNON LINE CONSTRUCTION INC			66,646
290	GILBANE BUILDING COMPANY			265,068
291	GMB POWERLINE SERVICES LLC			171,408
292	GRAFTON POLICE DEPARTMENT			36,616
293	GRATTAN LINE CONSTRUCTION CORP			25,749
294	GRAY & PAPE INC			48,502
295	GRAYS POWER SUPPLY			39,325
296	GREENMAN-PEDERSEN INC.			87,306
297	GUERRIERE & HALNOR INC			67,739
298	GZA GEOENVIRONMENTAL INC.			726,186
299	H RICHARDSON & SONS LLC			35,854
300	HALIFAX POLICE DEPT			42,030
301	HAMPDEN COMMUNICATIONS CORP			175,660
302	HAUGLAND ENERGY GROUP LLC			117,848
303	HAYNER SWANSON INC			38,193
304	HEART UTILITIES OF JACKSONSVILLE IN			162,425
305	HILLTOP PUBLIC SOLUTIONS LLC			65,143
306	HOLLAND POWER SERVICES INC			165,899
307	HUBBARDSTON POLICE DEPARTMENT			39,180
308	I B ABEL INC.			144,376
309	JAMES PADULA			63,342
310	JF ELECTRIC INC.			44,446
311	JONES LANG LASALLE AMERICAS INC			25,202,496
312	JOSEPH BOTTI CO. INC.			7,258,492
313	KENT POWER INC.			98,022
314	K-LINE CONSTRUCTION LTD			123,105
315	LAWRENCE POLICE DEPARTMENT			112,745
316	LEC ENVIRONMENTAL CONSULTANTS INC			103,071
317	LEIDOS ENGINEERING LLC			2,557,892
318	LIDCO ELECTRICAL CONTRACTOR INC.			162,267
319	MALDEN POLICE DEPARTMENT			128,374
320	MASS DOT - DISTRICT 4			42,625
321	MASS DOT DISTRICT 3			54,600
322	MASSACHUSETTS DEPARTMENT OF STATE P			109,107
323	MATRIX NORTH AMERICAN CONSTRUCTION			150,899
324	MATRIX SERVICE COMPANY			279,453
325	MCCOURT CONSTRUCTION CO INC			1,565,313
326	MCDONOUGH ELECTRIC CONST CORP			73,987
327	MCKENZIE ENGINEERING CO.			166,956
328	MCPHEE ELECTRIC LTD			2,744,039
329	MID CON ENERGY SERVICES INC			341,481
330	MILLER BROTHERS			29,862
331	MIRRA CO LLC			16,662,005
332	MORAN ENVIRONMENTAL RECOVERY LLC			586,371
333	Narragansett Electric Co			84,237
334	NEW RIVER ELECTRICAL CORPORATION			76,441
335	NGUSA Service Company			739,943
336	NORTH AMERICAN SUBSTATION SERVICES			96,000
337	NORTHEASTERN LAND SERVICES LTD			46,516
338	NORTHLINE UTILITIES LLC			54,301
339	O'CONNELL ELECTRIC CO. INC.			909,625
340	ODEH ENGINEERS INC.			31,680
341	OSMOSE UTILITIES SERVICES INC			82,407
342	PARMA DOORS INC.			110,335
343	PHOENIX COMMUNICATIONS INC			44,916
344	PICKET FENCES INCORPORATED			262,050
345	PLYMOUTH COUNTY SHERIFF'S DEPARTMEN			26,244
346	PONTOON SOLUTIONS INC			5,040,676
347	POWER ENGINEERS CONSULTING INC.			1,430,973
348	POWER LINE CONTRACTOR'S INC			40,797
349	POWER LINE MODELS INC			81,058
350	POWER WASHER SALES LLC			30,795
351	PRIME POWER RENTAL LLC			875,673
352	PROLEC GE WAUKESHA INC			44,022
353	PUBLIC ARCHAEOLOGY LABORATORY INC			319,848
354	QUALITY LINES INC			139,094
355	RECONN HOLDINGS LLC			92,720
356	RG VANDERWEIL ENGINEERS LLP			87,230
357	RIGGS DISTLER & COMPANY INC			65,501
358	RIGGS DISTLER AND CO INC			469,298
359	ROWLEY READY MIX INC			63,454
360	RUSSELL N RAYMOND			31,500
361	SIMPSON GUMPERTZ & HEGER INC			36,997
362	SIMPSON GUMPERTZ AND HEGER INC			50,718
363	SOUTHBRIDGE POLICE DEPT			61,122
364	STATE ELECTRIC CORP			75,441
365	STERLING CORP			63,104
366	STORM SERVICES ENGINEERING LLC			38,170
367	STOUGHTON POLICE DEPARTMENT			81,709
368	SWANSEA POLICE DEPARTMENT			88,614
369	SWCA INCORPORATED			28,076
370				
371			Subtotal \$	73,882,146
372				
373				
374				

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 28, 2024	Year of Report December 31, 2023
Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
373	<u>Charges for Outside Vendors and Other Consultative Service</u>			
374	<u>Vendor and Service</u>			
375	<u>Plant Accounts</u>			
376	TAUPER LAND SURVEY INC.		\$	88,032
377	TEMPEST ENERGY LLC			122,734
378	TEWKSBURY POLICE DEPARTMENT			66,536
379	THE BOSTON CONSULTING GROUP UK LLP			219,147
380	THE CITY OF REVERE			494,063
381	THIELSCH ENGINEERING INC			166,149
382	TIGHE & BOND INC.			763,884
383	TOWN OF AMESBURY			68,474
384	TOWN OF AUBURN			34,129
385	TOWN OF BELCHERTOWN			50,768
386	TOWN OF BELLINGHAM			80,395
387	TOWN OF BILLERICA			136,790
388	TOWN OF BLACKSTONE			45,268
389	TOWN OF BOXFORD			33,710
390	TOWN OF BRIDGEWATER			83,200
391	TOWN OF CHELMSFORD			117,557
392	TOWN OF COHASSET			53,240
393	TOWN OF DIGHTON			31,545
394	TOWN OF DOUGLAS			52,536
395	TOWN OF DRACUT			68,381
396	TOWN OF DUDLEY			35,000
397	TOWN OF EAST BRIDGEWATER			62,455
398	TOWN OF EAST LONGMEADOW			96,915
399	TOWN OF FOXBOROUGH			68,860
400	TOWN OF FRANKLIN			77,326
401	TOWN OF GRANBY			26,130
402	TOWN OF GREAT BARRINGTON			43,025
403	TOWN OF HANOVER			56,028
404	TOWN OF HANSON			35,325
405	TOWN OF HARDWICK			42,029
406	TOWN OF HOLBROOK			28,887
407	TOWN OF HOPEDALE			39,502
408	TOWN OF LEICESTER			45,909
409	TOWN OF MENDON			47,626
410	TOWN OF MILFORD			136,074
411	TOWN OF MILLBURY			66,438
412	TOWN OF NORTH ANDOVER			119,921
413	TOWN OF NORTHBRIDGE			35,580
414	TOWN OF NORTON			77,869
415	TOWN OF NORWELL			37,022
416	TOWN OF PEMBROKE			139,978
417	TOWN OF PLAINVILLE			52,531
418	TOWN OF RANDOLPH			83,814
419	TOWN OF REHOBOTH			130,486
420	TOWN OF ROCKLAND			59,386
421	TOWN OF SAUGUS			72,453
422	TOWN OF SCITUATE - POLICE DETAILS			86,762
423	TOWN OF SEEKONK			87,839
424	TOWN OF SOMERSET			112,647
425	TOWN OF SOUTHBOROUGH			86,327
426	TOWN OF SPENCER			28,036
427	TOWN OF SUTTON			40,778
428	TOWN OF SWAMPSCOTT			42,786
429	TOWN OF TYNGSBOROUGH			30,630
430	TOWN OF UPTON			44,496
431	TOWN OF UXBRIDGE			44,070
432	TOWN OF WARE			26,155
433	TOWN OF WEBSTER			26,508
434	TOWN OF WEST BRIDGEWATER			35,729
435	TOWN OF WESTBOROUGH POLICE DEPT			47,949
436	TOWN OF WESTFORD			41,756
437	TOWN OF WEYMOUTH			208,979
438	TOWN OF WILBRAHAM			43,142
439	TOWN OF WRENTHAM			49,601
440	TRC ENGINEERS LLC			342,060
441	TRC ENVIRONMENTAL CORP.			1,678,549
442	UNITED CIVIL INC			3,898,241
443	UNITED RENTALS (NORTH AMERICA) INC			29,309
444	UNITED STATES TREASURY			29,288
445	VALIANT ENERGY SERVICES LLC			60,129
446	VANASSE HANGEN BRUSTLIN INC			48,682
447	VANASSE HANGEN BRUSTLIN INC.			811,355
448	VANTAGE BUILDERS INC			2,865,349
449	VERIZON			129,541
450	VERIZON BUSINESS SERVICES			54,663
451	VISI-FLASH RENTALS EASTERN INC.			83,083
452	WAS BROTHERS CONSTRUCTION INC			1,730,902
453	WAS BROTHERS CONSTRUCTION INC.			72,436
454	WATKINS STRATEGIES LLC			58,987
455	WHITE CAP CONSTRUCTION SUPPLY			81,060
456	WILLIAMS SCOTSMAN INC			53,669
457	WINTER STREET ARCHITECTS INC			191,016
458	WRIGHT SERVICE CORP			87,331
459	WSP USA INC			93,850
460	XTREME POWERLINE CONSTRUCTION			41,678
461	Other Vendors (277 in total)			1,996,452
462				
463			Subtotal \$	20,014,907
464				
465			Total Plant Accounts \$	143,706,910
466				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023
CHARGES FOR OUTSIDE SERVICES (Continued)				
463	<u>Vendor and Service</u>			
464		<u>Operation Accounts</u>		
465				
466	ABEL MCCALLISTER AND ABEL LLC		\$	97,881
467	ABODE ENERGY MANAGEMENT LLC			27,376,027
468	ACCENTURE LLP			545,408
469	ACEEE			43,000
470	ACI PAYMENTS INC			1,512,536
471	ACRT INC			283,874
472	ACTION INC.			50,530,716
473	ADAPT2 SOLUTIONS INC			69,528
474	ADP LLC			44,664
475	AGOSTINO UTILITIES LLC			3,524,757
476	AIROSMITH INC			36,525
477	ALL BRIGHT ELECTRIC			110,554
478	ALL IN ENERGY INC			616,909
479	ALL RELIABLE SERVICES INC			6,995,110
480	ALLAN BRITEWAY ELECTRICAL UTILITY			94,860
481	ALLIANCE POWER GROUP LLC			729,231
482	ALLIANCE SYSTEMS INTEGRATORS INC.			73,196
483	ALLIED ACCOUNT SERVICES INC			26,420
484	ALSO ENERGY INC			108,196
485	ALVA REPUTATION INTELLIGENCE INC			31,354
486	ANCHOR QEA LLC			47,592
487	ANDELMAN AND LELEK ENGINEERING INC.			114,396
488	ANDERSON & KREIGER LLP			108,260
489	ANKURA CONSULTING GROUP LLC			177,888
490	ANSWERLAB LLC			33,871
491	ANTARES GROUP INC			46,419
492	ACON CONSULTING INC			323,434
493	APEX ANALYTICS			129,967
494	APEX SOLAR POWER LLC			30,000
495	ARC AMERICAN INC			2,313,537
496	ARC TWO CONSULTING INC			122,336
497	ARCA RECYCLING INC			691,733
498	ASPLUNDH CONSTRUCTION LLC			7,658,229
499	ATI HOLDINGS LLC			154,011
500	ATOS IT SOLUTIONS AND SERVICES INC			1,834,701
501	B2Q ASSOCIATES INC			192,001
502	BANK OF NEW YORK MELLON			163,456
503	BB LANDSCAPING LLC			213,759
504	BEAM REACH CONSULTING GROUP LLC			87,836
505	BIRD ELECTRIC ENTERPRISES LLC			2,535,225
506	BLASTPOINT INC			94,950
507	BLUROC LLC			333,410
508	BOND SCHOENECK & KING PLLC			53,672
509	BOSTON WELDING			36,275
510	BOWDITCH AND DEWEY LLP			175,568
511	BOYLE SHAUGHNESSY LAW PC			152,259
512	BPA INTERNATIONAL INC			48,700
513	BROWNING THE GREEN SPACE INC			33,700
514	BSC GROUP INC			30,039
515	BURNS AND MCDONNELL INC			52,259
516	BUSBY CONSTRUCTION CO. INC.			117,802
517	CADEO GROUP LLC			139,748
518	CAPGEMINI AMERICA INC			239,365
519	CAROUSEL INDUSTRIES OF NORTH AMERIC			53,064
520	CARR. AND DUFF INC.			632,804
521	CARUSO & MCGOVERN CONSTRUCTION INC.			1,228,681
522	CEATI INTERNATIONAL TRUST INC.			39,909
523	CELPLAN TECHNOLOGIES INC			81,374
524	CGI TECHNOLOGIES & SOLUTIONS INC			30,162
525	CHA CONSULTING INC			39,865
526	CHARLES STREET STRATEGIES LLC			47,987
527	CIGS ELAN EVERETT PHASE I LLC			43,106
528	CITRON HYGIENE US CORP			56,987
529	CITY OF WORCESTER			60,500
530	CLEAN HARBORS ENVIRONMENTAL SERVICE			932,799
531	CLEAN HARBORS ENVIRONMENTAL SVCS IN			140,136
532	CLEARRESULT CONSULTING INC			39,822,356
533	CMC ENERGY SERVICES INC.			938,059
534	COHEN VENTURES			1,984,957
535	COLEHOUR AND COHEN INC			30,124
536	COLLECTIVE STRATEGIC RESOURCES LLC			689,839
537	COMMONWEALTH OF MASSACHUSETTS			2,212,771
538	COMPLETE ENERGY SERVICES CORP			1,917,875
539	COMPUTER SCIENCES CORP			984,397
540	COMPUTERSHARE INC.			28,576
541				
542			Subtotal	163,333,472
543				

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Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
544	<u>Vendor and Service</u>			
545	<u>Operation Accounts</u>			
546				
547	CONCENTRIC ENERGY ADVISORS		\$	173,345
548	CONECO ENGINEERS & SCIENTISTS INC			406,289
549	CONSORTIUM FOR ENERGY EFFICIENCY			74,156
550	CONVERGENT OUTSOURCING INC			4,683,181
551	CONVERGINT TECHNOLOGIES LLC			181,717
552	CORPTAX INC.			40,683
553	COVINGTON & BURLING LLP			35,263
554	CULVER CO.			99,110
555	CUNNINGHAM MACHANIC CETLIN JOHNSON			161,146
556	CYBERDYNE SYSTEMS INC			28,274
557	D&D POWER LLC			992,907
558	DAVID J LINEHAN AND SON			57,557
559	DAVIS H ELLIOT CONSTRUCTION CO. INC			521,694
560	DAVIS WRIGHT TREMAINE LLP			201,256
561	DAY PITNEY LLP			755,286
562	DELOITTE & TOUCHE LLP			3,114,941
563	DEPARTMENT OF ENERGY RESOURCES			92,379
564	DEVONSHIRE RECRUITING & CONSULTING			53,425
565	DGT SURVEY GROUP			47,765
566	DIG SAFE SYSTEM INC.			352,682
567	DISA GLOBAL SOLUTIONS INC			46,153
568	DMI			373,984
569	DNV ENERGY INSIGHTS USA INC			3,286,377
570	DOBLE ENGINEERING CO.			197,807
571	DOUCETTE & ASSOCIATES LTD			278,067
572	DPS TELECOM			34,388
573	DRAKE PETROLEUM COMPANY INC			70,000
574	DSM REBATES OTV			1,324,190
575	DTN LLC			41,648
576	E D LISTON LANDSCAPING			25,148
577	E J ENERGY CONSTRUCTION LLC			25,851
578	E SOURCE COMPANIES LLC			95,331
579	ECHELON FRONT LLC			89,424
580	ECOSYSTEM ENERGY SERVICES USA INC			57,757
581	EDX WIRELESS INC			49,295
582	EECS INC.			38,352
583	EFFICIENCY FORWARD INC			39,582
584	E-J ELECTRIC T&D LLC			2,907,922
585	ELECTRIC POWER RESEARCH INSTITUTE I			381,121
586	ELECTROTEMPO INC			97,621
587	ELEMENT FLEET CORPORATION			61,176
588	EMPYREAN BENEFIT SOLUTIONS INC			147,017
589	ENEL X NORTH AMERICA INC			1,145,234
590	ENERGY AND ENVIRONMENTAL ECONOMICS			206,883
591	ENERGY CONSERVATION INC			53,012
592	ENERGY FEDERATION INC			31,797,166
593	ENERGY SOURCE LLC			3,665,234
594	ENERGYHUB INC			4,263,846
595	ENERGYX SOLUTIONS INC			29,649
596	ENERWISE GLOBAL TECHNOLOGIES LLC			1,639,881
597	ENVIRONMENTAL CONSULTANTS INC			673,202
598	ENVIRONMENTAL RESOURCES MANAGEMENT			81,637
599	ERIC MOWER AND ASSOCIATES INC			6,092,673
600	ERNST & YOUNG LLP			4,582,337
601	ERNST & YOUNG US LLP			332,326
602	EV.ENERGY CORP			386,992
603	EXPERIAN INFORMATION SOLUTIONS INC			283,384
604	FAIRWAY ELECTRIC INC			406,341
605	FEDERAL RESERVE UNITED STATES TREAS			5,380,000
606	FERGUSON ELECTRIC INC			295,695
607	FIRST CONTACT LLC			1,434,328
608	FISERV INC			101,296
609	FORBES TATE PARTNERS LLC			81,004
610	FRANKLIN ENERGY SERVICES LLC			233,378
611	FRED WILLIAMS INC			219,000
612	FRONTIER ENERGY INC			55,696
613	FUSEIDEAS LLC			1,956,920
614	G&S TECHNOLOGIES			30,450
615	GAGNON LINE CONSTRUCTION INC			1,768,481
616	GANNETT FLEMING VALUATION AND RATE			80,818
617	GARRICK SANTO LANDSCAPE CO.			144,169
618	GARTNER INC			35,161
619	GBMAM1 LLC			73,407
620	GEI CONSULTANTS INC			178,409
621	GLOBAL STRATEGY GROUP LLC			153,572
622				
623	Subtotal			89,602,848
624				

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Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
625	<u>Vendor and Service</u>			
626		<u>Operation Accounts</u>		
627				
628	GMB POWERLINE SERVICES LLC		\$	4,233,457
629	GOLDSTEIN & LEE PC			123,729
630	GRATTAN LINE CONSTRUCTION CORP			839,129
631	GRATTAN LINE CONSTRUCTION CORP.			286,507
632	GRAYS POWER SUPPLY			1,065,358
633	GREEN TEAM JUNK REMOVAL LLC			38,560
634	GREENBERG TRAUIG LLP			47,969
635	GROOM LAW GROUP CHARTERED			69,814
636	GUIDEHOUSE INC			2,291,467
637	GZA GEOENVIRONMENTAL INC.			527,183
638	H RICHARDSON & SONS LLC			948,834
639	HANWHA Q CELLS AMERICA INC			40,266
640	HARLAN ELECTRIC CO.			317,151
641	HAUGLAND ENERGY GROUP LLC			3,218,585
642	HEART UTILITIES OF JACKSONSVILLE IN			4,310,012
643	HEIDRICK & STRUGGLES INC			67,217
644	HEIDRICK & STRUGGLES LEADERSHIP			44,526
645	HENKELS & MCCOY INC.			436,802
646	HEWLETT PACKARD ENTERPRISE COMPANY			116,418
647	HH ASSOCIATES US INC			156,981
648	HOLLAND POWER SERVICES INC			5,001,758
649	HORIZON MEDIA INC			42,794
650	HOWARD STEIN HUDSON ASSOCIATES INC			56,100
651	HSG GROUP INC.			84,165
652	I B ABEL INC.			3,816,571
653	IAPETUS INFRASTRUCTURE SERVICES LLC			176,021
654	ICETEC ENERGY SERVICES INC			303,638
655	ICF RESOURCES LLC			9,202,892
656	IDEAS AGENCY INC.			494,049
657	IHS GLOBAL INC.			50,895
658	ILLUME ADVISING LLC			41,468
659	INDUSTRIA ENGINEERING INC			657,586
660	INFRASOURCE CONSTRUCTION LLC			841,371
661	INNOVATIVE ENGINEERING			689,205
662	INOVIS ENERGY INC			25,794
663	INTRADO INTERACTIVE SERVICES CORPOR			136,529
664	INTREN LLC			195,478
665	IRON MOUNTAIN INC			144,232
666	ITRON INC.			565,078
667	J J KELLER & ASSOCIATES INC			94,981
668	JACOBSON ENERGY RESEARCH LLC			57,047
669	JBI HELICOPTER SERVICES			114,163
670	JBL ELECTRIC INC.			77,164
671	JCR CONSTRUCTION CO INC			118,442
672	JD POWER AND ASSOCIATES			326,710
673	JENNER AND BLOCK LLP			359,403
674	JF ELECTRIC INC.			1,058,896
675	JIMINY PEAK MOUNTAIN RESORT LLC			26,992
676	JONES LANG LASALLE AMERICAS INC			4,783,960
677	JOSEPH BOTTI CO. INC.			791,587
678	JOYCE AND JOYCE INC			89,044
679	KEEGAN WERLIN LLP			1,159,441
680	KELLEY DRYE & WARREN LLP			73,334
681	KELLIHER/SAMETS LTD			937,747
682	KENT POWER INC.			2,380,349
683	KEVALA INC			42,920
684	KL COMMUNICATIONS INC			62,948
685	K-LINE CONSTRUCTION LTD			3,264,702
686	KORN FERRY HAY GROUP INC			117,366
687	KPMG LLP			891,872
688	LANGUAGE SELECT LLC			377,708
689	LAURITS R CHRISTENSEN ASSOCIATES IN			144,549
690	LAWRENCE BERKELEY NATIONAL LABORATO			99,060
691	LEIDOS ENGINEERING LLC			1,920,286
692	LIFESAVERS INC.			29,941
693	LIGHTSPEED TECHNOLOGIES			51,822
694	LITTLER MENDELSON PC			30,326
695	LKAUFMANN CONSULTING INC			92,496
696	MARATHON STRATEGIES LLC			265,724
697	MARKET PROBE INC.			78,921
698	MARTIN T MEEHAN			100,000
699	MASSACHUSETTS CLEAN ENERGY CENTER			4,033,767
700	MASSACHUSETTS INSTITUTE			107,370
701	MATRIX SERVICE COMPANY			263,776
702	MCDONOUGH ELECTRIC CONST CORP			2,524,072
703				
704			Subtotal	68,654,475
705				

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 28, 2024	Year of Report December 31, 2023
Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
706	<u>Vendor and Service</u>			
707		<u>Operation Accounts</u>		
708				
709	MCKINSEY AND COMPANY INC UNITED STA		\$	418,470
710	MERCER			26,686
711	METASOURCE LLC			35,522
712	MICHEL'S POWER INC			66,720
713	MID CON ENERGY SERVICES INC			8,790,637
714	MILLER BROTHERS			761,458
715	MINAHAN STRATEGIC SOLUTIONS			77,130
716	MIRRA CO LLC			1,963,516
717	MOHAWK LTD.			64,811
718	MORAN ENVIRONMENTAL RECOVERY LLC			127,853
719	MOTION RECRUITMENT PARTNERS LLC			132,440
720	MYHEAT IMAGERY INC			708,849
721	NAOMI MERMIN CONSULTING LLC			50,722
722	Narragansett Electric Co			1,942,239
723	NATIONAL ENERGY EDUCATION			138,525
724	NEW BUILDINGS INSTITUTE INC			60,000
725	NEW RIVER ELECTRICAL CORPORATION			1,823,164
726	NGUSA Service Company			3,815,264
727	Niagara Mohawk Power Corp			191,227
728	NMR GROUP INC.			1,150,111
729	NORTHEAST ANIMAL CONTROL LLC			95,180
730	NORTHERN ENERGY SERVICES INC.			112,132
731	NORTHLINE UTILITIES LLC			2,638,151
732	OAKTREE SOLUTIONS LTD			39,290
733	O'CONNELL ELECTRIC CO. INC.			713,658
734	OLGETREE DEAKINS NASH SMOAK AND STE			52,351
735	ONDEMAND RESOURCES LLC			94,540
736	ONESOURCE RESTORATION LLC			1,463,451
737	OPINION DYNAMICS CORP			90,600
738	OPTIMAL ENERGY INC			355,364
739	ORACLE AMERICA INC			56,709
740	ORACLE AMERICA INC.			3,357,507
741	OSMOSE UTILITIES SERVICES INC			342,226
742	P SCHNEIDER AND ASSOCIATES PLLC			48,041
743	PANNELLO SYSTEMS LLC			60,145
744	PAR ELECTRIC CONTRACTORS INC			188,356
745	PARK STREET STRATEGIES			147,625
746	PATINO ASSOCIATES LLC			28,149
747	PENTA GROUP LLC FKA ALVA			65,934
748	PERFORMANCE SYSTEMS DEVELOPMENT OF			154,201
749	PERSUIT AUSTRALIA OPERATIONS PTY LT			46,183
750	PILGRIM STRATEGIES LLC			36,807
751	PITNEY BOWES BANK INC. - RESERVE			40,000
752	PONTOON SOLUTIONS INC			6,972,596
753	POWER DELIVERY ALLIANCE LLC			353,578
754	POWER ENGINEERS CONSULTING INC.			34,140
755	POWER LINE CONTRACTOR'S INC			1,550,361
756	PRAXIS RESEARCH PARTNERS LLC			258,942
757	PRICEWATERHOUSECOOPERS ADVISORY SER			114,636
758	PRICEWATERHOUSECOOPERS LLP			292,242
759	PRIME POWER RENTAL LLC			138,128
760	PROLINE POWER LLC			584,177
761	PROVERB LLC			138,830
762	QUALITY LINES INC			3,837,293
763	RESOURCE INNOVATIONS INC			1,563,415
764	RICH MAY PC			43,040
765	RIGGS DISTLER & COMPANY INC			305,963
766	RISE			43,153
767	RISE ENGINEERING			3,563,190
768	RIVER ENERGY CONSULTANTS			843,696
769	S AND P GLOBAL MARKET INTELLIGENCE			87,788
770	SFEU CLEAN ENERGY 2.0 OTV			447,969
771	SHI INTERNATIONAL CORP			25,227
772	SIRVA RELOCATION LLC			129,171
773	SMITH MOTOR SALES OF HAVERHILL INC			33,387
774	SOLOMON CONSULTING GROUP			39,947
775	SOUTHERN SKY RENEWABLE ENERGY			66,999
776	SPE UTILITY CONTRACTORS LLC			408,716
777	STARTEK INC			798,473
778	STATE ELECTRIC CORP			2,697,746
779	STERLING INFOSYSTEMS INC			96,609
780	STORM SERVICES ENGINEERING LLC			924,200
781	STRATEGIC BENEFITS ADVISORS INC			39,395
782	STRIDE CONSULTING LLC			80,789
783	STRONGBOW CONSULTING GROUP LLC			36,867
784				
785			Subtotal	59,122,607
786				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	March 28, 2024	December 31, 2023
CHARGES FOR OUTSIDE SERVICES (Continued)				
786	<u>Vendor and Service</u>			
787		<u>Operation Accounts</u>		
788				
789	SUMMER FRIDAY LLC		\$	387,274
790	SYNAPSE ENERGY ECON. INC.			56,124
791	SYNTAX SYSTEMS USA LP			817,374
792	T FORD CO. INC.			60,904
793	TABORS CARAMANIS RUDKEVICH INC			106,958
794	TEMPEST ENERGY LLC			2,731,320
795	THE BOSTON CONSULTING GROUP INC			1,444,683
796	THE BOSTON CONSULTING GROUP UK LLP			212,721
797	THE CASTLE GROUP INC			313,912
798	THE TRI M GROUP LLC			320,944
799	THIELSCH ENGINEERING INC			40,237
800	THOMSON REUTERS (TAX & ACCOUNTING)			31,513
801	TIGHE & BOND INC.			161,519
802	TRC ENVIRONMENTAL CORP.			745,213
803	TRIMARK ASSOCIATES INC			184,310
804	TURNER & TOWNSEND AMCL INC			35,737
805	UNITED STATES TREASURY			40,625
806	UNIVERSAL PROTECTION SERVICE LP			462,960
807	UPLIGHT INC			941,944
808	USER TESTING INC			64,309
809	USIC LOCATING SERVICES LLC			561,792
810	USIC RECEIVABLES LLC			4,555,041
811	USTWO LONDON LIMITED			309,492
812	UTILITIES TECHNOLOGY COUNCIL			25,990
813	UTILLIGENT LLC			31,530
814	VALIANT ENERGY SERVICES LLC			1,574,720
815	VANASSE HANGEN BRUSTLIN INC.			172,520
816	VEGETATION CONTROL SERVICE INC.			120,712
817	VENN STRATEGIES			44,288
818	VEOLIA ES TECHNICAL SOLUTIONS LLC			67,728
819	VERIZON			3,661,878
820	VERMONT ENERGY INVESTMENT CORPORATI			65,695
821	VITEC SOLUTIONS LLC			51,104
822	VODAFONE US INC			89,264
823	VOLTREK LLC			247,888
824	VORTEX POWERLINE SOLUTIONS			599,299
825	WAS BROTHERS CONSTRUCTION INC			183,543
826	WAVESTONE US INC			40,267
827	WBD STRATEGIES LLC			70,577
828	WBE LINE SERVICES LLC			7,438,820
829	WEISS COMMERCIAL PROPERTY SERVICES			84,478
830	WESTERN UNION FINANCIAL SERVICES			74,571
831	WESTIN WALTHAM BOSTON			29,782
832	WILLIS TOWERS WATSON US LLC			189,232
833	WILLOW STREET HAMILTON LLC			131,976
834	WIPRO LLC			451,267
835	WRIGHT SERVICE CORP			186,014
836	XTREME POWERLINE CONSTRUCTION-			992,952
837	Other Vendors (575 in total)			536,688
838				
839				
840				
841				
842				
843				
844				
845				
846				
847				
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861				
862				
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864				
865				
866				
867		Subtotal	\$	31,749,689
868				
869		Total Operation Accounts	\$	412,463,091
870				
871				
872		Total Outside Vendors	\$	556,170,001
873				

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			\$ 44,651
2	ACCORD			-
3	ADAMS			24,178
4	AMESBURY			63,507
5	ANDOVER			411,969
6	ANNISQUAM			-
7	ASHLEY FALLS			761
8	ATHOL			20,175
9	ATTLEBORO			126,816
10	AUBURN			89,839
11	AVON			70,145
12	AYER			27,359
13	BARRE			12,707
14	BELCHERTOWN			23,481
15	BELLINGHAM			30,972
16	BERLIN			10,883
17	BEVERLY			184,197
18	BEVERLY FARMS			4,281
19	BILLERICA			198,538
20	BLACKSTONE			8,461
21	BOLTON			11,696
22	BONDVILLE			6,073
23	BOXFORD			3,629
24	BRADFORD			39,299
25	BRIDGEWATER			68,843
26	BRIMFIELD			13,360
27	BROCKTON			358,870
28	BROOKFIELD			996
29	BYFIELD			3,555
30	CHARLEMONT			1,277
31	CHARLTON			20,282
32	CHARLTON CITY			-
33	CHARLTON DPO			-
34	CHELMSFORD			74,811
35	CHERRY VALLEY			2,846
36	CHESHIRE			1,522
37	CLARKSBURG			-
38	CLINTON			252,368
39	COHASSET			27,494
40	DIGHTON			1,482
41	DOUGLAS			23,853
42	DRACUT			59,350
43	DUDLEY			11,492
44	DUNSTABLE			469
45	E BRIDGEWATER			62,187
	Subtotal			\$ 2,398,674

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
46	E BRIMFIELD			\$ 259
47	E BROOKFIELD			2,120
48	E CHELMSFORD			659
49	E LONGMEADOW			92,126
50	E PEPPERELL			2,225
51	EAST DOUGLAS			6,475
52	EAST FOXBORO			-
53	EASTON			28,931
54	EB WOONSOCKET			72
55	ERVING			299
56	ESSEX			17,924
57	EVERETT			238,718
58	FALL RIVER			342,686
59	FAYVILLE			461
60	FISKDALE			1,380
61	FLORENCE			49,109
62	FLORIDA			1,940
63	FOXBORO			117,845
64	FRANKLIN			119,289
65	GARDNER			54,314
66	GILBERTVILLE			896
67	GLOUCESTER			76,025
68	GOSHEN			281
69	GRAFTON			33,361
70	GRANBY			9,114
71	GT BARRINGTON			59,224
72	HALIFAX			9,981
73	HAMILTON			3,098
74	HAMPDEN			4,801
75	HANCOCK			239
76	HANOVER			80,552
77	HANSON			23,972
78	HARDWICK			1,455
79	HARVARD			6,002
80	HAVERHILL			153,333
81	HAWLEY			-
82	HAYDENVILLE			721
83	HEBRONVILLE			-
84	HINGHAM			1,599
85	HOLBROOK			36,080
86	HOLLAND			531
87	HOOSAC TUNNEL			38
88	HOPEDALE			11,769
89	HOUSATONIC			4,679
90	HUBBARDSTON			4,328
	Subtotal			\$ 1,598,911

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LANCASTER			\$ 17,727
92	LANESVILLE			-
93	LAWRENCE			383,042
94	LEEDS			13,891
95	LEICESTER			59,307
96	LENOX			58,189
97	LEOMINSTER			301,536
98	LINWOOD			705
99	LOWELL			418,634
100	LYNN			482,508
101	MAGNOLIA			429
102	MALDEN			149,879
103	MANCHAUG			-
104	MANCHESTER			3,667
105	MANCHESTERBYTHESEA			-
106	MARLBOROUGH			653,638
107	MEDFORD			177,316
108	MELROSE			37,996
109	MELROSE HGLDS			-
110	MENDON			10,593
111	METHUEN			216,880
112	MILFORD			186,105
113	MILL RIVER			-
114	MILLBURY			72,945
115	MILLVILLE			1,057
116	MONROE			-
117	MONROE BRIDGE			-
118	MONSON			30,399
119	MONTEREY			127
120	MT WASHINGTON			1,609
121	N ANDOVER			-
122	N BILLERICA			25,247
123	N BROOKFIELD			1,600
124	N CHELMSFORD			12,946
125	N EGREMONT			318
126	N TEWKSBURY			-
127	N UXBRIDGE			874
128	NAHANT			6,929
129	NEW BRAINTREE			207
130	NEW MARLBORO			1,729
131	NEW SALEM			-
132	NEWBURY			10,976
133	NEWBURYPORT			89,013
134	NORTH ADAMS			43,266
135	NORTH ANDOVER			228,212
	Subtotal			\$ 3,699,496

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTH BILLERICA			\$ -
137	NORTH DIGHTON			4,441
138	NORTH EASTON			17,394
139	NORTH GRAFTON			13,906
140	NORTH OXFORD			16,940
141	NORTH QUINCY			95,087
142	NORTH SHIRLEY			456
143	NORTHAMPTON			84,699
144	NORTHBOROUGH			118,595
145	NORTHBRIDGE			41,971
146	NORTON			77,786
147	NORWELL			48,511
148	OAKHAM			144
149	ORANGE			25,395
150	OXFORD			33,939
151	PALMER			158,215
152	PEMBROKE			55,866
153	PEPPERELL			8,449
154	PETERSHAM			1,537
155	PHILLIPSTON			5,093
156	PIGEON COVE			28
157	PITTSFIELD			-
158	PLAINVILLE			33,455
159	PRIDES XING			179
160	QUINCY			456,706
161	RANDOLPH			84,767
162	REHOBOTH			31,265
163	REVERE			191,157
164	ROCHDALE			353
165	ROCKLAND			80,519
166	ROCKPORT			6,237
167	ROWE			12,996
168	ROYALSTON			-
169	RUTLAND			5,637
170	S ATTLEBORO			16,608
171	S CHELMSFORD			-
172	S EGREMONT			1,521
173	S GRAFTON			-
174	S HAMILTON			2,707
175	S LANCASTER			5,762
176	S ROYALSTON			-
177	SALEM			239,981
178	SALISBURY			85,974
179	SALISBURY BCH			3,614
180	SAUGUS			141,306
	Subtotal			\$ 2,209,196

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SCITUATE			\$ 49,668
182	SEEKONK			61,748
183	SHARON			1,057
184	SHEFFIELD			9,212
185	SHIRLEY			5,652
186	SHIRLEY CTR			-
187	SHUTESBURY			778
188	SOMERSET			28,837
189	SOMERVILLE			649
190	SOUTH BARRE			438
191	SOUTH BERLIN			90
192	SOUTH EASTON			98,022
193	SOUTH GRAFTON			2,920
194	SOUTH WEYMOUTH			-
195	SOUTHBOROUGH			43,992
196	SOUTHBRIDGE			64,172
197	SOUTHFIELD			3,779
198	SPENCER			16,553
199	STILL RIVER			-
200	STOCKBRIDGE			4,197
201	STOUGHTON			145,603
202	STURBRIDGE			47,948
203	SUTTON			15,535
204	SWAMPSCOTT			65,400
205	SWANSEA			41,400
206	TEWKSBURY			189,738
207	THORNDIKE			420
208	THREE RIVERS			5,935
209	TOPSFIELD			18,888
210	TYNGSBORO			37,366
211	UPTON			8,207
212	UXBRIDGE			18,698
213	W BRIDGEWATER			50,709
214	W BROOKFIELD			7,124
215	W CHELMSFORD			-
216	W STOCKBRIDGE			5,339
217	WALES			273
218	WARD HILL			20,829
219	WARE			29,808
220	WARREN			27,407
221	WARWICK			84
222	WEBSTER			35,445
223	WENDELL			117
224	WENDELL DEPOT			56
225	WENHAM			2,738
	Subtotal			\$ 1,166,831

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WEST BOXFORD			\$ -
227	WEST DUDLEY			195
228	WEST HAWLEY			-
229	WEST MILLBURY			-
230	WEST NEWBURY			1,183
231	WEST WARREN			876
232	WESTBOROUGH			281,930
233	WESTFORD			47,424
234	WESTMINSTER			73,482
235	WESTPORT			17,226
236	WEYMOUTH			254,655
237	WHITINSVILLE			26,617
238	WHITMAN			30,101
239	WILBRAHAM			26,433
240	WILKINSONVL			32
241	WILLIAMSBURG			1,840
242	WILLIAMSTOWN			12,991
243	WINCHDON SPGS			-
244	WINCHENDON			19,179
245	WINTHROP			28,778
246	WOLLASTON			26,320
247	WORCESTER			865,607
248	WRENTHAM			53,958
249	N GRAFTON			1,165
250	NEW MARLBOROUGH			28
251	DRURY			-
252	S BARRE			161
253	Subtotal			1,770,181
254				
255	Grand Total			\$ 12,843,289
256				
257				
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Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 28, 2024	December 31, 2023
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	Net Utility Income Available for Common Shareholders			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	223,189	
4				
5	Add:	Amort of Acquisition Premium		
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	77,070	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	75	
12				
13	Net Utility Income Available for Common Shareholders		146,044	
14				
15				
16	Total Utility Common Equity			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	3,289,064	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	-	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	-	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	2,259	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	-	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	54,289	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		2,278,561	
33				
34	Electric Operations Allcoator (Line 51 Below)		99.83%	
35				
36		Total Utility Common Equity	2,274,633	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	7,674,882	
42	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
43				
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	7,674,882	
47	Add: Page 110 Line 32	Total Other Property and Investment	11,419	
48	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
49				
50				
51		Electric Operations Allocator (Line 43 / Line 49)	99.83%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	6.42%	
56				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Massachusetts Electric Company		March 28, 2024	December 31, 2023

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY.

Michael Dixon

M. Dixon

VP, U.S. Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS.

March 20 2024

Then personally appeared

Michael Dixon

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

Loraine Christy Klimas

Notary Public

LORAINE CHRISTY KLIMAS
Notary Public, State of New York
NO. 0TKL4655253
Qualified in Nassau County
Commission Expires 12/31/2025