ANNUAL RETURN

OF THE

MASSACHUSETTS ELECTRIC COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31, 2014

nationalgrid

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2014

FULL NAME OF COMPANY - MASSACHUSETTS ELECTRIC COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, MA 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

bee copy of income statement into with the bit o return Attached	T	
		_
• · · · · · · · · · · · · · · · · · · ·		Increase or
Item	Current	(Decrease) from
	Year	Preceding Year
OPERATING INCOME		_
OPERATING INCOME	\$	\$
Operating Revenues	1	
Operating Expenses:	1	
Operation Expense See Copy of Statement of Income Filed	†	
Maintenance Expense with the DPU Return, attached.	. '	
Depreciation Expense	1 .	1
Amortization of Utility Plant	1	1
Amortization of Property Losses	!	
Amortization of Conversion Expenses	1	
Taxes Other Than Income Taxes	1	
Income Taxes	1	1
Provisions for Deferred Federal Income Taxes	1	1
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others	1	1
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME	1	
Income from Mose. Jobbing & Contract Work	1	ĺ
Income from Nonutility Operations	l 1	1
Nonoperating Rental Income Interest and Dividend Income	i : 1	
Miscellaneous Nonoperating Income	1	1
Total Other Income	 	
Total Income	 	
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	1	1
Other Income Deductions	1	1
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt	1	1
Amortization of Debt Discount and Expense	1	1
Amortization of Premium on Debt - Credit	1	l
Interest on Debt to Associated Companies	i l	1
Other Interest Expense		I
Interest Charged to Construction - Credit	·	
Total Interest Charges		
Net Income		

Title of Account	Balance End of Year	Title of Account	Balance End of Yea
	\$		\$
UTILITY PLANT	1	PROPRIETARY CAPITAL	
ility Plant		CAPITAL STOCK	
OTHER PROPERTY	******	Common Stock Issued	
AND INVESTMENTS		Preferred Stock Issued	N.
onutility Property		Capital Stock Subscribed	
vestment in Associated Companies	1	Premium on Capital Stock	1
her Investments		Total	
ecial Funds		SURPLUS	
Total Other Property and Investments	···	Other Paid-In Capital	
CURRENT AND ACCRUED ASSETS		Earned Surplus	-
sh	1	Surplus Invested in Plant	
ecial Deposits		Total	
orking Funds		Total Proprietary Capital	
mporary Cash Investments		LONG-TERM DEBT	-
tes and Accounts Receivable	,	Bonds	
ceivables from Associated Companies		Advances from Associated Companies	l
iterials and Supplies		Other Long-Term Debt	
epayments		Total Long-Term Debt	
erest and Dividends Receivable		CURRENT AND ACCRUED	
nts Receivable	}	LIABILITIES	
crued Utility Revenues	1	Notes Payable	
sc. Current and Accrued Assets		Accounts Payable	
Total Current and Accrued Assets		Payables to Associated Companies	
DEFERRED DEBITS		Customer Deposits	
amortized Debt Discount and Expense		Taxes Accrued	
traordinary Property Losses	1	Interest Accrued	
eliminary Survey and Investigation		Dividends Declared	
Charges		Matured Long-Term Debt	
earing Accounts		Matured Interest	
mporary Facilities	!	Tax Collections Payable	
scellaneous Deferred Debits		Misc. Current and Accrued Liabilities	
Total Deferred Debits		Total Current and Accrued Liabilities	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	···
AND EXPENSE		Unamortized Premium on Debt	
scount on Capital Stock		Customer Advances for Construction	
pital Stock Expense	}	Other Deferred Credits	
		•	
Total Capital Stock Discount and		Total Deferred Credits	
REACQUIRED SECURITIES		RESERVES	
-		Reserves for Depreciation	
acquired Capital Stock		Reserves for Amortization	
acquired Bonds		Reserve for Uncollectible Accounts	
otal Reacquired Securities		Operating Reserves	
otal Assets and Other Debits		Reserve for Depreciation and Amortization	
		of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	
•		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	
	E	† · · · · · · · · · · · · · · · · · · ·	

MASSACHUSETTS ELECTRIC COMPANY FOR THE YEAR ENDED DECEMBER 31, 2014 STATEMENT OF EARNED SURPLUS See Copy of Statement of Retained Earnings Filed with the DPU Return Attached Unappropriated Earned Surplus (at beginning of period).... Balance Transferred from Income..... Miscellaneous Credits to Surplus..... Miscellaneous Debits to Surplus..... Appropriations of Surplus. Net Additions to Earned Surplus..... Dividends Declared -- Preferred Stock..... Dividends Declared -- Common Stock..... Unappropriated Earned Surplus (at end of period)..... ELECTRIC OPERATING REVENUES Account Operating Revenues Increase or (Decrease) from Amount for Year Preceding Year SALES OF ELECTRICITY Residential Sales 702,291,326 135,336,770 Commercial and Industrial Sales.... 68,310,874 Small (or Commercial).... 268,275,287 Large (or Industrial)..... 40,327,757 11,325,804 Public Street and Highway Lighting..... 1,731,350 557,845 Other Sales to Public Authorities..... Sales to Railroad and Railways..... Interdepartmental Sales..... Miscellaneous Electric Sales Provision for Rate Refunds..... 138,856,053 298,192,414 Total Sales to Ultimate Consumers..... 873,769,667 (82,661,121) Sales for Resale 652,669 252,393 Total Sales of Electricity..... 874,422,336 (82,408,728)OTHER OPERATING REVENUES Forfeited Discounts..... 2,616,251 332,690 Miscellaneous Service Revenues..... 328,127,804 40,145,215 Sales of Water and Water Power..... Rent from Electric Property..... 11,299,101 711,449 Interdepartmental Rents.... Other Electric Revenues..... 1,115,195,743 36,460,701 Total Other Operating Revenues..... 1,457,238,899 77,650,055 Total Electric Operating Revenues..... 2,331,661,235 (4,758,673)SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES **Functional Classification** Operation Maintenance Total Power Production Expenses \$ \$ Electric Generation: Steam Power Nuclear Power..... Hydraulic Power..... Other Power..... Other Power Supply Expenses..... 897,301,994 897,301,994 Total Power Production Expenses...... 897,301,994 897,301,994 Transmission Expenses..... 2,414,349 413,389,899 415,804,248 Distribution Expenses..... 70,771,794 83,417,581 154,189,375 Customer Accounts Expenses..... 311,393,201 311,393,201 Sales Expenses..... 1,922,351 1,922,351 Administrative and General Expenses..... 265,388,159 1,536,215 266,924,374 Total Electric Operation and Maintenance Expenses 1,972,813,185 74,722,358 2,047,535,543

FOR THE YEAR ENDED DECEMBER 31, 2014

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Account		Op	erating Revenues
			Increase of
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SALES OF GAS		tor re	ar Freceding Tear
sidential Sales			
mmerical and Industrial Sales.			
Small (or Commerical)			
Large (or Industrial)			
her Sales to Public Authorities.			
erdepartmental Sales			
scellaneous Gas Sales	to the first of the contract o		
Total Sales to Ultimate Consumers			0.00
les for Resale	*************************************		0
Total Sales of Gas.	***************************************		0
OTHER OPERATING REVENUES			
rfeited Discounts			
scellaneous Service Revenues		r V	
venues from Transportation of Gas of Others			
les of Products Extracted from Natural Gas			
venues from Natural Gas Processed by Others			
nt from Gas Property			
erdepartmental Rents			
her Gas Revenues			
A Marian Angle Alexandra and Sales a	化二氯磺基乙基 化正式电影 医乳质管 电电影电影电影		and the first that the first the second
Total Other Operating Revenues			
Total Gas Operating Revenues			(Not Applicable)
Total Gas Operating Revenues		Mainten	ance Total
Total Gas Operating RevenuesSUMMARY OF GAS OPERATION AND MA Functional Classification am Production	INTENANCE EXPENSES	Mainten S	
Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total
Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total
Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total
Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total
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Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total
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Total Gas Operating Revenues	INTENANCE EXPENSES		ance Total

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THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF THE

MASSACHUSETTS ELECTRIC COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31, 2014

national**grid**

THIS FILING IS Item 1: ☒ An Initial (Original) OR ☐ Resubmission No. ____ Submission

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Massachusetts Electric Company

Year/Period of Report

End of 2014/Q4

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Exact Legal Name of Respondent Massachusetts Electric Company Previous Name and Date of Change (if r			
·		02 Year/Per	iod of Report
3 Previous Name and Date of Change (if r		End of	2014/Q4
·	name changed during year)	Í I	
4 Address of Principal Office at End of Peri 40 Sylvan Road, Waltham MA, 02451	od (Street, City, State, Zip Cod	de)	
5 Name of Contact Person Mia Demontigny		06 Title of Contac Assistant Control	
7 Address of Contact Person (Street, City, One MetroTech Center, Brooklyn NY 112			
08 Telephone of Contact Person, Including Area Code	09 This Report Is	- A Dttt	10 Date of Report
(929) 324-4271	(1) X An Original (2)	☐ A Resubmission	03/27/2015
	NUAL CORPORATE OFFICER CER	TIFICATION	
ne undersigned officer certifies that:			
nave examined this report and to the best of my know the business affairs of the respondent and the financ spects to the Uniform System of Accounts.	ledge, information, and belief all state ial statements, and other financial info	ments of fact contained in this ormation contained in this repor	report are correct stateme t, conform in all material
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			'14.
1 Name Charels DeRosa 2 Tille	03 Signature		04 Date Signed (Mo, Da, Yr)
VP, US Controller and Tax	Charels DeRosa to knowingly and willingly to make to		03/27/2015

l	Name of Respondent This Report Is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Mas	sachusetts Electric Company	(2) A Resubmission	03/27/2015	End of 2014/Q4	
		LIST OF SCHEDULES (Electri	c Utility)		
	ir in column (c) the terms "none," "not application in pages. Omit pages where the responde			nts have been reported for	
Line	Title of Sche	dule	Reference	Remarks	
No.	(a)		Page No.		
1	General Information		(b) 101	(c)	
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103	N/A	
4	Officers		104	- INA	
5	Directors		105		
6	Information on Formula Rates		106(a)(b)	NA NA	
7	Important Changes During the Year		108-109	IVA	
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows	-	120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Inco	me, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisi		200-201		
15	Nuclear Fuel Materials	202-203	NA NA		
16			204-207	1474	
17	Electric Plant Leased to Others		213	NA NA	
18	Electric Plant Held for Future Use		214	NA .	
19	Construction Work in Progress-Electric	**************************************	216	•	
20	Accumulated Provision for Depreciation of Elec-	iric Utility Plant	219	<u> </u>	
21	Investment of Subsidiary Companies		224-225	NA NA	
22	Materials and Supplies		227		
23	Allowances	4	228(ab)-229(ab)	NA NA	
24	Extraordinary Property Losses		230	NA NA	
25	Unrecovered Plant and Regulatory Study Costs		230	NA NA	
26	Transmission Service and Generation Interconn	ection Study Costs	231	NA	
27	Other Regulatory Assets		232		
28	Miscelfaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30			250-251		
31	· · · · · · · · · · · · · · · · · · ·		. 253		
32	Capital Stock Expense	:	254	NA NA	
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Tax	able Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During th		262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		
				- 	

1	Name of Respondent This Report Is: Da			Year/Period of Report
Mas	sachusetts Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
	Ų	ST OF SCHEDULES (Elect	ric Utility) (continued)	
	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden			unts have been reported for
Line	Title of Scheo	ule	Reference	Remarks
No.	(a)		Page No.	
37	Other Deferred Credits		(b) 269	(c)
38	Accumulated Deferred income Taxes-Accelerate	ed Amortization Property	272-273	NA .
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	,
40	Accumulated Deferred Income Taxes-Other		270-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
40	Transmission of Electricity for Others		328-330	NA
49	Transmission of Electricity by ISO/RTOs		331	NA .
50	Transmission of Electricity by Others		. 332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Acti	vities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	NA
57	Amounts included in ISO/RTO Settlement State	nents	397	NA NA
58	Purchase and Sale of Ancillary Services		398	NA .
59	Monthly Transmission System Peak Load		400	NA
60	Monthly ISO/RTO Transmission System Peak Le	oad .	400a	NA
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
64	Steam Electric Generating Plant Statistics Hydroelectric Generating Plant Statistics		402-403	NA NA
65	Pumped Storage Generating Plant Statistics		406-407	NA NA
66	Generating Plant Statistics Pages		408-409 410-411	NA NA
- 00	Constantly I land Qualities 12905		410-411	NA
	•			•
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!	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Per	iod of Report
Mas	sachusetts Electric Company	(2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of	2014/Q4
	L	IST OF SCHEDULES (Electric Utility		L	
Ente	r in column (c) the terms "none," "not applic			ounts have b	een reported for
certa	in pages. Omit pages where the responder	nts are "none," "not applicable," o	ог "NA".		
		•			
Line	Title of Scheo	dule	Reference	<u> </u>	Remarks
No.	(a)		Page No.		(-)
67	Transmission Line Statistics Pages		(b) 422-423		(c)
68	Transmission Lines Added During the Year		424-425	NA NA	
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compa	nies	429		
71	Footnote Data		450		
	Stockholders' Reports Check approp	riate hov:	490		
	Two copies will be submitted	TIME DOX.		ł	
	X No annual report to stockholders is p	repared			
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This Report is Date of Report Year/Period of Report Massachusetts Electric Company Yarr/Period of Report Year/Period Yea				
GENERAL INFORMATION 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Charias Delega VP, US controller and Pax The secondary, INT 11201 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated in Massachussetts on July 6, 1887 3. If at any time during the year the property of respondent was held by a neceiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trustees or trustee, (d) date such receiver or trustee ceased. 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric service to custosess.	Name of Respondent Massachusetts Electric Company	•		Year/Period of Repo
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Charlies DeRoba VP, US Controller and Tax One Metrotech Center Recoklyn, NY 11201 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated in Massachusestts on July 6, 1887 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Issessachusetts: Electric service to customers 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged:	The state of the s		03/27/2015	End of 2014/Q4
office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Challes beabook 19, US Controller and Tax One MetroStach Center Brooklyn, RT 11201 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated in Massachuseutis on July 6, 1687 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or rusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric service to customeze 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? 15. Have you engaged as the principal accountant to audit your financial statements? 16. Have incorporated the date when such independent accountant was initially engaged:		GENERAL INFORMATION	-L	
If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated in Massachussetts on July 6, 1887 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric service to customers 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged:	office where the general corporate boo are kept, if different from that where the Charles DeRosa VP, US Controller s One MatroTech Center	ks are kept, and address of office versions are kept	where any other corpor	nd address of account
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee. (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric service to customers 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged:	Provide the name of the State undifined incorporated under a special law, give	er the laws of which respondent is	incorporated, and date	of incorporation.
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee. (b) date such receiver or trustee took possession. (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. 8/A 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric services to customers 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged:				
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4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. A. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Massachusetts: Electric service to customers 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YesEnter the date when such independent accountant was initially engaged:		•		
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Peri	od of Repor 2014/Q4
If any corporation, business trust, or simila	CONTROL OVER RESP		hald	· · · · · · · · · · · · · · · · · · ·
control over the repondent at the end of the yea which control was held, and extent of control. I of ownership or control to the main parent com name of trustee(s), name of beneficiary or bene	ar, state name of controlling co f control was in a holding comp pany or organization. If contro	rporation or organization, ma pany organization, show the of I was held by a trustee(s), sta	nner in :hain te	
National Grid USA held control over the Respo	ndent through direct ownership	of 100% of the voting stock.		
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Name	of Respondent	his Report Is:	Date of Report	Year/Period of Report
1	achusetts Electric Company (*	1) [X] An Original	(Mo, Da, Yr)	End of2014/Q4
		A Resubmission PORATIONS CONTROLLED BY	03/27/2015	
at an 2. If any i	eport below the names of all corporations, busi y time during the year. If control ceased prior t control was by other means than a direct holdi ntermediaries involved. control was held jointly with one or more other	o end of year, give particular ng of voting rights, state in a	s (details) in a footnote. footnote the manner in whic	h control was held, naming
1. Se 2. Di 3. In 4. Jo voting mutu	itions be the Uniform System of Accounts for a definitive to control is that which is exercised without in direct control is that which is exercised by the identical control is that in which neither interest can be gontrol is equally divided between two holders all agreement or understanding between two or of in the Uniform System of Accounts, regardless.	nterposition of an intermediar nterposition of an intermedia effectively control or direct ac s, or each party holds a veto more parties who together h	ry which exercises direct co- ction without the consent of to power over the other. Joint have control within the mean	the other, as where the control may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	
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Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Massachusetts Electric Company		(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4
<u> </u>		(2) A Resubmission	03/27/2015	· · · · · · · · · · · · · · · · · · ·
<u> </u>		OFFICERS		
1. K	eport below the name, title and salary for ea	ich executive officer whose salary	/ is \$50,000 or more. An "	executive officer" of a
respi	ondent includes its president, secretary, trea	isurer, and vice president in char	ge of a principal business	unit, division or function
2 If	n as sales, administration or finance), and a a change was made during the year in the i	ny other person who performs sin	nilar policy making function	NS.
incur	mbent, and the date the change in incumber	neumbent of any position, show r	iaitie and total remuneratio	on or the previous
Line	Title		Name of Officer	Salary
No.	(a)		(b)	for Year (c)
1	Director, Senior Vice President		Jordan, Marie	45,923
2	Director, Vice President and CFO		Nigloschy, Stephen	23,692
3	Director, President		Reed, Marcy L	
4	Senior Vice President		Bruckner, John	183,166
5	Senior Vice President		Madej, James	122,929
6	Total Cost (Costs)		madej, James	61,749
7				
- 8	Appointments			
9	Appointments		·	
10	Senior Vice President (3/31/2014)	-		
11			Owyang, Colin	57,536
	Senior Vice President (8/23/2014)		Warren, Cheryl	42,963
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13				
14	Resignations			
15	Senior Vice President (3/31/2014)		Raymond Schlaff	35,264
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$226,315. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$184,375. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$125,456. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$152,707. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$243,377. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$274,358. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$176,244. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$246,416. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2014 through 12-31-2014.

1	e of Respondent	This R	eport is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Mass	sachusetts Electric Company	(2)	A Resubmission		03/27/2015	End of 2014/Q4
4 0			DIRECTORS			
titles	port below the information called for concerning each of the directors who are officers of the respondent.	director o	of the respondent who h	ield office a	at any time during the year. I	nclude in column (a), abbreviated
2. De	signate members of the Executive Committee by a trip	ole asteris	sk and the Chairman of	the Execu	tive Committee by a double :	asterisk.
Line No.	Name (and Title) of (a)	Director		<u> </u>	Principal Bu	liness Address o)
1	Jordan, Marie			Waltham) MA)
2	Nigloschy, Stephen			Waltham		
3	Reed, Marcy			Waltham		
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1	e of Respondent eachusetts Electric Company	This Rep	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
IVIASE	sachusetts Electric Company	(2)	A Resubmission MATION ON FORMULA RA	03/27/2015	End of Zorrady
	FER	C Rate Sch	edule/Tariff Number FERC	Proceeding	<u> </u>
Does	the respondent have formula rates?			X Yes	
ac	ease list the Commission accepted formula rates cepting the rate(s) or changes in the accepted rat	including F e.	ERC Rate Schedule or Tarif	Number and FERC proce	eding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
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Name	e of Respondent			This Report is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Massachusetts Electric Company		(1) X An (2) AR	Original lesubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4			
			FER	INFORMATIC C Rate Schedule	ON ON FORMULA RA Tariff Number FERC	TES Proceeding		
Does	the respondent	file with the Co	mmission annual (or more frequent)	Yes		
filing	filings containing the inputs to the formula rate(s)?				X No		:	
2. If	yes, provide a lis	ting of such fil	ings as contained o	n the Commissio	n's eLibrary website	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
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Nam	e of Respondent		This Report Is:	Date	of Report	Year/Period of Report
1	sachusetts Electric	Company	(1) X An Original	{Ma,	Da, Yr)	Erid of 2014/Q4
<u> </u>			(2) A Resubmission		0/27/2015	
			INFORMATION ON FORMUL Formula Rate Variances			
1. If	a respondent does i	not submit such filings then inc	dicate in a footnote to the applicab	ile Form 1 s	chedule where formula	rate innute differ from
і ап	nounts reported in th	ne Form 1.	'			
Z. In	e rootnote snould pr rm 1.	ovide a narrative description e	explaining how the "rate" (or billing) was derive	d if different from the re	eported amount in the
3. Th	e fontante should ex	plain amounts excluded from	the ratabase or where labor or oth	ner allocation	n factors, operating exp	enses, or other items
im 4. W)	pacting formula rate here the Commissio	inputs differ from amounts rep n has provided guidance on fo	ported in Form 1 schedule amount ormula rate inputs, the specific pro-	ts. ceeding sho	ould be noted in the foo	tnote.
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	Page No(s).	Schedule	72		Column	Line No
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Massachusetts Electric Company	This Report Is: (1) X An Original	Date of Report	Year/Period of Repo End of 2014/Q4
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	IMPORTANT CHANGES DURING THE	QUARTER/YEAR	
ive particulars (details) concerning the maccordance with the inquiries. Each inquiry is give. Changes in and important additions to franchise rights were acquired. If acquired a Acquisition of ownership in other comparompanies involved, particulars concerning ommission authorization. Purchase or sale of an operating unit or and reference to Commission authorization, ere submitted to the Commission. Important leaseholds (other than leasehoffective dates, lengths of terms, names of parence to such authorization. Important extension or reduction of translegan or ceased and give reference to Compustomers added or lost and approximate a lease continuing sources of gas made available proximate total gas volumes available, per Obligations incurred as a result of issuareabt and commercial paper having a maturi	should be answered. Enter "none," "none elsewhere in the report, make a referenchise rights: Describe the actual consistenchise rights: Describe the actual consistenchise rights: Describe the actual consistenchise by reorganization, merger, or consorthe transactions, name of the Commission of the transactions, name of the Commission of the parties. Give date journal of any was required. Give date journal of the parties, rents, and other condition. State mission or distribution system: State termission authorization, if any was required in the parties of each class of services to the trom purchases, development, priod of contracts, and other parties to arce of securities or assumption of liabilitity of one year or less. Give reference to	at applicable," or "NA" whence to the schedule in visideration given therefore ate that fact. Ididation with other compaint authorizing the transfer or authorizing the transfer or acquired or given, assist aname of Commission a critory added or relinquisted. State also the approper or cach natural gas compainted as contract or other such arrangements, eles or guarantees including	pere applicable. If which it appears. and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounting lease and give the and date operations wimate number of pany must also state majerwise, giving location and to. In gissuance of short-term
ppropriate, end the amount of obligation or a Changes in articles of incorporation or are. State the estimated annual effect and na. State briefly the status of any materially inceedings culminated during the year. D. Describe briefly any materially important fector, security holder reported on Page 16 sociate of any of these persons was a part. (Reserved.) If the important changes during the year pplicable in every respect and furnish the case of a courred during the reporting period. In the event that the respondent participercent please describe the significant ever stent to which the respondent has amounts ash management program(s). Additionally PAGE 108 INTENTIONALLY LEFT SEE PAGE 109 FOR REQUIRED (1)	nendments to charter: Explain the natural ture of any important wage scale changemportant legal proceedings pending at a stransactions of the respondent not discovered to the control of the Annual Report Form Notice of the respondent company applata required by Instructions 1 to 11 about rectors, major security holders and votice of the cash management program(s) at sort ransactions causing the proprietar of the proprietary please describe plans, if any to regain BLANK	es during the year. the end of the year, and the end of the year, and the closed elsewhere in this of 1, voting trustee, associaterial interest. The end in the annual report, such notes may be in a powers of the respondant its proprietary capitary capital ratio to be less and, subsidiary, or affiliate.	the results of any such report in which an officer ciated company or known port to stockholders are ncluded on this page. dent that may have al ratio is less than 30 than 30 percent, and the d companies through a
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Changes in articles of incorporation or are State the estimated annual effect and na State briefly the status of any materially inceedings culminated during the year. Describe briefly any materially important ector, security holder reported on Page 1 sociate of any of these persons was a part. (Reserved.) If the important changes during the year plicable in every respect and furnish the control of the control of the person of the event during the reporting period. In the event that the respondent participant ever the to which the respondent has amounts shimmanagement program(s). Additionally PAGE 108 INTENTIONALLY LEFT.	nendments to charter: Explain the natural ture of any important wage scale changemportant legal proceedings pending at a stransactions of the respondent not discovered to the control of the Annual Report Form Notice of the respondent company applata required by Instructions 1 to 11 about rectors, major security holders and votice of the cash management program(s) at sort ransactions causing the proprietar of the proprietary please describe plans, if any to regain BLANK	es during the year. the end of the year, and the end of the year, and the closed elsewhere in this of 1, voting trustee, associaterial interest. The end in the annual report, such notes may be in a powers of the respondant its proprietary capitary capital ratio to be less and, subsidiary, or affiliate.	the results of any such report in which an office ciated company or know port to stockholders are ncluded on this page. dent that may have al ratio is less than 30 than 30 percent, and the d companies through a
Changes in articles of incorporation or are State the estimated annual effect and na State briefly the status of any materially inceedings culminated during the year. Describe briefly any materially important ector, security holder reported on Page 1 sociate of any of these persons was a part. (Reserved.) If the important changes during the year plicable in every respect and furnish the concept of the course during the reporting period. In the event that the respondent participarcent please describe the significant ever tent to which the respondent has amounts sh management program(s). Additionally PAGE 108 INTENTIONALLY LEFT.	nendments to charter: Explain the natural ture of any important wage scale changemportant legal proceedings pending at a stransactions of the respondent not discovered to the control of the Annual Report Form Notice of the respondent company applata required by Instructions 1 to 11 about rectors, major security holders and votice of the cash management program(s) at sort ransactions causing the proprietar of the proprietary please describe plans, if any to regain BLANK	es during the year. the end of the year, and the end of the year, and the closed elsewhere in this of 1, voting trustee, associaterial interest. The end in the annual report, such notes may be in a powers of the respondant its proprietary capitary capital ratio to be less and, subsidiary, or affiliate.	the results of any such report in which an office ciated company or know port to stockholders are ncluded on this page. dent that may have al ratio is less than 30 than 30 percent, and the d companies through a

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
IMPORTANT CHANGES DI	JRING THE QUARTER/YEAR (C	ontinued)	

1. Changes in Franchise Rights:

None

2. <u>Information on consolidations, mergers, and reorganizations:</u>

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. <u>Issuance of securities or assumption of liabilities or guarantees:</u>

In advance of its short term 204 financing authority expiring in November 2013, MECO received an interest-free open account advance from NGUSA to fund its cash needs, \$525 million of which remains outstanding. MECO continues to operate with no FERC 204 short term borrowing authority and can meet any additional liquidity needs by receiving capital contributions from the parent under its equity contribution agreement if necessary.

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

The company union employees received a general wage increase of 2.5% wage increases effective 5/12/2014. Non union management employees received 3% wage increases effective 07/01/2014.

9. Status of Legal Proceedings:

Refer to Page 123 - Notes to Financial Statements - Note 12. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Colin Owyang appointed to Senior Vice President effective 3/31/2014
Sean Mongan appointed to Vice President effective 3/31/2014
Raymond Schlaff resigned as Senior Vice President and Chief Procurement Officer effective 3/31/2014

FERC FORM NO. 1 (ED. 12-96)

Page 109.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
IMPORTANT CHAN	IGES DURING THE QUARTER/YEAR (C	Continued)	

Karen Klimas resigned as Vice President effective 1/21/2014
Terence Sobelewski resigned as Vice President effective 3/31/2014
Cheryl Warren appointed to serve as Senior Vice President effective 06/23/2014

Name	e of Respondent	This Re	port Is:	Date of R			Period of Report	
Massa	chusetts Electric Company	(1) 🔀	An Original	(Mo, Da,	•			
		(2)	A Resubmission	03/27/20	15	End	of <u>2014/Q4</u>	
	COMPARATIVI	E BALAN	CE SHEET (ASSETS	AND OTHER	RIDEBITS	5)		
Line					Currer		Prior Year	
No.	Title = 5 A = =			Ref.	1	arter/Year	End Balance	
	Title of Account		-	Page No.	J	ance	12/31 (d)	
1	(a) UTILITY PLA	AIT		(b)	()	c)	(d)	
2	Utility Plant (101-106, 114)	H4 1		200-201	Act a planting to the	35,046,072	4,787,239,223	
3	Construction Work in Progress (107)			200-201		18,138,546		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	· · · · · · · · · · · · · · · · · · ·	200-201		33,184,618		
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10		115\	200-201		11,252,481	1,634,561,490	
6	Net Utility Plant (Enter Total of line 4 less 5)	0, , 10, 111	, , , , , , , , , , , , , , , , , , , ,	200 201		31,932,137		
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (1	20.1}	202-203		0	0,200,007,17.2	
8	Nuclear Fuel Materials and Assemblies-Stock /					 O	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		· · · · · · · · · · · · · · · · · · ·			0		
10	Spent Nuclear Fuel (120.4)					0	0	
11	Nuclear Fuel Under Capital Leases (120.6)					0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	: 12)				0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)				3,38	31,932,137	3,233,307,472	
15	Utility Plant Adjustments (116)		· ·			0	. 0	
16	Gas Stored Underground - Noncurrent (117)					0	0	
17	OTHER PROPERTY AND	INVESTME	NTS					
18	Nonutility Property (121)	38.0020		,		15,459,301	12,880,362	
19	(Less) Accum. Prov. for Depr. and Amort. (122)				1,650,235	1,637,768	
20 .	Investments in Associated Companies (123)			·		0	0	
21	investment in Subsidiary Companies (123.1)			224-225		. 0	0	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 4	12)					
23	Noncurrent Portion of Allowances			228-229		0	0	
24	Other Investments (124)					207,216	288,782	
25	Sinking Funds (125)					0	ļ	
26	Depreciation Fund (126)				<u> </u>	0		
27	Amortization Fund - Federal (127)	·····				0	0	
28	Other Special Funds (128)					7,073,117	 	
29	Special Funds (Non Major Only) (129)					0		
30	Long-Term Portion of Derivative Assets (175) Long-Term Portion of Derivative Assets – Hedge	noe /176\			 	0	0	
32	TOTAL Other Property and Investments (Lines		23_31\			21,089,399	 	
33	CURRENT AND ACCR				1		17,080,10	
34	Cash and Working Funds (Non-major Only) (13				1242	A RECEASE OF THE	A STATE OF THE PARTY OF THE PAR	
35	Cash (131)				<u> </u>	3,794,178		
36	Special Deposits (132-134)					79,956,565		
37	Working Fund (135)			,	1	· C		
38	Temporary Cash Investments (136)		· · · · · · · · · · · · · · · · · · ·			C		
39	Notes Receivable (141)					C	0	
40	Customer Accounts Receivable (142)				3	67,011,037	312,896,054	
41	Other Accounts Receivable (143)					24,576,908	17,417,235	
42	(Less) Accum, Prov. for Uncollectible AcctCre	edit (144)				66,690,957	56,594,313	
43	Notes Receivable from Associated Companies	(145)				76,62 6 ,991	250,177,659	
44	Accounts Receivable from Assoc. Companies	(146)		:		61,818,044	47,451,382	
45	Fuel Stock (151)	· · · · · · · · · · · · · · · · · · ·		227		(0	
46	Fuel Stock Expenses Undistributed (152)		·	227			0	
47	Residuals (Elec) and Extracted Products (153)	<u> </u>		227	<u> </u>		1	
48	Plant Materials and Operating Supplies (154)			227		23,832,007	19,309,785	
49	Merchandise (155)			227		(0	
50	Other Materials and Supplies (156)			227		. (
51	Nuclear Materials Held for Sale (157)			202-203/227	-	00.400.55	0	
52	Allowances (158.1 and 158.2)			228-229	<u> </u>	25,109,578	29,774,757	
			•					
	OC EODBM NO. 4 (DEV. 42.02)		Page 110	<u> </u>	1		1 ,	

Nam	e of Respondent	This Report is	Date of Report		ort Year/Period of Rep		
Massa	achusetts Electric Company	(1) [X] An O (2) ☐ A Re	riginal submission	(Mo, Da, 03/27/20		End o	f 2014/Q4
	COMPARATIV	E BALANCE SH	EET (ASSETS	AND OTHER	R DEBITS	Continued)	
Line No.	Title of Accoun	t		Ref. Page No. (b)	End of Qu Bai	nt Year uarter/Year ance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances	<u>, , , , , , , , , , , , , , , , , , , </u>		007		이	
54 55	Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1)			227		9	53(
56	Liquefied Natural Gas Stored and Held for Pro-	essing (164 2-164)	3)				
57	Prepayments (165)		7			902,125	61,455,65
58	Advances for Gas (166-167)	<u> </u>				0	
59	Interest and Dividends Receivable (171)					0	
60	Rents Receivable (172)					689,532	3,052,60
61	Accrued Utility Revenues (173)				1	31,688,959	115,252,558
62	Miscellaneous Current and Accrued Assets (1)	74)				215,398	1,053,822
63	Derivative Instrument Assets (175)					0	(
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)		 		0	(
65	Derivative Instrument Assets - Hedges (176)	······································				0	(
66	(Less) Long-Term Portion of Derivative Instrum		s (176			0 520 005	(004.054.744
67 68	Total Current and Accrued Assets (Lines 34 th					29,530,365	894,054,718
69	Unamortized Debt Expenses (181)	-6113				5,613,423	5,879,446
70	Extraordinary Property Losses (182.1)			230a		0,010,420	3,019,446
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)		230b		. 0	
72	Other Regulatory Assets (182.3)			232	8	71,581,657	781,061,154
73	Prelim. Survey and Investigation Charges (Ele	ctric) (183)				759,683	574,624
74	Preliminary Natural Gas Survey and Investigat					0	(
75	Other Preliminary Survey and Investigation Ch	arges (183.2)				· 0	Ç
76	Clearing Accounts (184)					-108,622	-57,204
77	Temporary Facilities (185)	<u> </u>		<u>i</u>		O	(
78	Miscellaneous Deferred Debits (186)			233	<u> </u>	6,216,281	7,851,412
79	Def. Losses from Disposition of Utility Plt. (187					0]	
80	Research, Devel. and Demonstration Expend.	(188)		352-353		0 550 500	
81	Unamortized Loss on Reaguired Debt (189) Accumulated Deferred Income Taxes (190)			234	 	3,552,306 283,010,054	3,961,499 259,812,268
83	Unrecovered Purchased Gas Costs (191)			234	 	n	239,612,200
84	Total Deferred Debits (lines 69 through 83)				1.	170,624,782	1,059,083,199
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)					303,176,683	5,204,338,976
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Nam	e of Respondent	This Report		Date of F		Year/F	Period of Repor
Massa	achusetts Electric Company		Original	(mo, da,	* -		
			Resubmission	03/27/20		end of	2014/Q4
	COMPARATIVE	BALANCE SH	EET (LIABILITIE:	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.	This of Asian		į	Ref.	End of Qua	į.	End Balance
	Title of Accor	ınt		Page No.	Bala		12/31
	(a)			(b)	(c)	(d)
1_	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	5	9,952,775	59,952,7
3	Preferred Stock Issued (204)		•	250-251		2,258,500	2,258,5
4	Capital Stock Subscribed (202, 205)					0	
5	Stock Liability for Conversion (203, 206)					0	
6	Premium on Capital Stock (207)					0	
7	Other Paid-In Capital (208-211)			253	1.55	8,049,050	1,558,049,0
8	Installments Received on Capital Stock (212	1		252	.,,,,,,	0	1,000,0-10,0
9	(Less) Discount on Capital Stock (213)	/		254		0	
10	(Less) Capital Stock Expense (214)			254b	· · · · · · · · · · · · · · · · · · ·		
11	Retained Earnings (215, 215.1, 216)				40	0 454 574	104 100 5
12	Unappropriated Undistributed Subsidiary Ea			118-119	40	2,151,574	424,423,5
	·	mings (216.1)		118-119	 	0	
13	(Less) Reaquired Capital Stock (217)	. (0.10)		250-251		0	
14	Noncorporate Proprietorship (Non-major on			·		0	
15	Accumulated Other Comprehensive Income			12 2 (a)(b)		5,316,377	5,111,0
16	Total Proprietary Capital (lines 2 through 15)				2,08	7,728,276	2,049,794,9
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	80	0,000,000	820,000,0
19	(Less) Reaquired Bonds (222)			256-257		C	
20	Advances from Associated Companies (223)		256-257	52	5,000,000	600,000,0
21	Other Long-Term Debt (224)		·	256-257		0	
22	Unamortized Premium on Long-Term Debt (225)				0	
23	(Less) Unamortized Discount on Long-Term				· · · · · · · · · · · · · · · · · · ·	2,216,096	2,305,1
24	Total Long-Term Debt (lines 18 through 23)					2,783,904	1,417,694,8
25	OTHER NONCURRENT LIABILITIES					,,,	1,477,00 0,0
26	Obligations Under Capital Leases - Noncurre	ent (227)			 		
27	Accumulated Provision for Property Insurance						
28	Accumulated Provision for Injuries and Dam			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	3,716,040	42.006.0
29	Accumulated Provision for Pensions and Be					3,110,040	12,086,0
30					<u> </u>	v v	
	Accumulated Miscellaneous Operating Provi					<u> </u>	· ·
31	Accumulated Provision for Rate Refunds (22				 	0	······································
32	Long-Term Portion of Derivative Instrument			····	ļ		······
33	Long-Term Portion of Derivative Instrument	Liabilities - Hedges				O C	
34	Asset Retirement Obligations (230)	· · · · · · · · · · · · · · · · · · ·				1,880,735	1,653,7
35	Total Other Noncurrent Liabilities (lines 26 th	rough 34)			1	5,596,775	13,739,7
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					0	-
38	Accounts Payable (232)				27	9,285,308	223,064,1
39	Notes Payable to Associated Companies (2:					0	
40	Accounts Payable to Associated Companies	(234)				50,710,526	57,855,3
41	Customer Deposits (235)				2	24,223,113	13,135,4
42	Taxes Accrued (236)			262-263		2,252,847	
43	Interest Accrued (237)					6,234,198	6,235,7
44	Dividends Declared (238)				1	25,069	25,0
45	Matured Long-Term Debt (239)					0	
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Page 112

FERC FORM NO. 1 (rev. 12-03)

	e of Respondent chusetts Electric Company	This Report is: (1) X An Original	Date of F (mo, da,	yr)		Period of Repo
	projekt som a be a som i inn i	(2) A Resubmission	03/27/20		end of	
	COMPARATIVE E	BALANCE SHEET (LIABILITI	ES AND OTHE			
Line No.	Title of Account (a)	t	Ref. Page No. (b)	End of Qu Bala	nt Year larter/Year ance	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)				0	
47	Tax Collections Payable (241)				857,777	273,5
48	Miscellaneous Current and Accrued Liabilities			. 1	15,548,085	96,310,7
49	Obligations Under Capital Leases-Current (243	3)		<u> </u>	0	· · · · · · · · · · · · · · · · · · ·
50	Derivative Instrument Liabilities (244)			\	0	
51 50	(Less) Long-Term Portion of Derivative Instrum		_		0	
52 53	Derivative Instrument Liabilities - Hedges (245) (Less) Long-Term Portion of Derivative Instrum		<u> </u>	 	0	
54	Total Current and Accrued Liabilities (lines 37)			-	70 426 622	200 000
55	DEFERRED CREDITS	intaugit 53)		*	79,136,923	396,899,9
50 50	Customer Advances for Construction (252)				4,383,110	4,376,0
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		8,382,159	8,808,
58	Deferred Gains from Disposition of Utility Plant		1	+	. 0	0,000,
59	Other Deferred Credits (253)		269	2	18,198,671	259,487,
60	Other Regulatory Liabilities (254)		278		50,028,216	195,866,
61	Unamortized Gain on Reaquired Debt (257)				0	
62	Accum. Deferred Income Taxes-Accel. Amort,	281)	272-277		0	
63	Accum. Deferred Income Taxes-Other Property	y (282)		6	36,127,107	586,954,
64	Accum. Deferred Income Taxes-Other (283)			2	80,811,542	270,716,
65	Total Deferred Credits (lines 56 through 64)			1,3	97,930,805	1,326,209,
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		5,3	03,176,683	5,204,338,
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Page 113

FERC FORM NO. 1 (rev. 12-03)

Name of Respondent Massachusetts Electric Company This Report is: (1) A no driginal (2) A Resubmission STATEMENT OF INCOME Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (g) the balance for the reporting quarter and in column (f) the balance for the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (f) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter. 4. Report in column (n) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (t) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line (Ref.) Page No. (Ref.) Page No. Quarterfyear to Date Balance for Quarterfy Only Only Only Only Only Only Only Onl
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (g) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. (Ref.) Page No. Quarter/Year to Date Balance for Quarter/Year No 4th Quarter No 4th Quarter (a) (b) (c) (d) (e) (i) UTILITY OPERATING INCOME
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. (Ref.) Date Balance for Quarterly ear Quarterly ear Quarterly only No 4th Quarter (a) (Ref.) Page No. Quarterly ear Quarterly ear Quarterly ear Quarterly only No 4th Quarter (a) (b) (c) (d) (e) (d) (e) (i) UTILITY OPERATING INCOME
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3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Current Year to Date Balance for Quarterly Only Quarterly
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4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for gas utility department. Spread to amount a similar manner a utility department. Spread the amount (s) and (f) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Total
the quarter to date amounts for other utility function for the pñor year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Total Current 3 Months Prior 3 Months Prior 3 Months Current 4 Months Prior 4 Months Current 5 Months Prior 6 Months Current 6 Months Prior 7 Months Current 7 Months Prior 9 Months Current
Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Total Current 3 Months Prior 3 Months Current Year to Date Balance for Date Balance for Quarterly Only Quarterly Quart
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Total Current 3 Months Current Year to Prior Year to Prior Year to Date Balance for Quarter/Year Quarter/Year (a) 1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 300-301 2,331,424,055 2,209,584,132
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report emounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Line No. Total Current 3 Months Current Year to Prior Year to Prior Year to Date Balance for Quarter/Year Quarter/Year (a) 1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 300-301 2,331,424,055 2,209,584,132
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Line No. Common Year to Common Year
No. Current Year to Prior Year to Date Balance for Quarterly Page No. Current Year Quarterly Page No. Current Year Quarterly Page No. Co Co Co Co Co Co Co
CRef. Date Balance for Quarterly Only Page No. Quarterly ear (a) UTILITY OPERATING INCOME Quarterly ear (400) 300-301 2,331,424,055 2,209,584,132 Quarterly ear (500) Quarterly ear (700) No 4th Quarterly ear (700) (70
Title of Account Page No. Quarter/Year Quarter/Year No 4th Quarter No 4th Quarter
(a) (b) (c) (d) (e) (f) 1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 300-301 2,331,424,055 2,209,584,132
1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 300-301 2,331,424,055 2,209,584,132
4 Operation Expenses (401) 320-323 1,972,813,185 1,809,920,503
5 Maintenance Expenses (402) 320-323 74,722,358 119,162,162
6 Depreciation Expense (403) 336-337 121,613,339 115,761,770
00000
33333
10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)
11 Amort of Conversion Expenses (407)
12 Regulatory Debits (407.3)
13 (Less) Regulatory Credits (407.4)
14 Taxes Other Than Income Taxes (408.1) 262-263 64,371,185 61,219,660
15 Income Taxes - Federal (409.1) 262-263 27,731,401 -29,646,513
16 - Other (409.1) 262-263 6,586,024 -3,963,668
17 Provision for Deferred Income Taxes (410.1) 234, 272-277 6,648,568 54,762,235
18 (Less) Provision for Deferred income Taxes-Cr. (411.1) 234, 272-277 17,119,671
19 Investment Tax Credit Adj Net (411.4) 266 -743,866 -828,780
20 (Less) Gains from Disp. of Utility Plant (411.6)
21 Losses from Disp. of Utility Plant (411.7)
22 (Less) Gains from Disposition of Allowances (411.8)
23 Losses from Disposition of Allowances (411.9)
24 Accretion Expense (411.10) 19,216 57,649
25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) 2,256,641,739 2,126,445,018
26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 74,782,316 83,139,114

Name of Respondent		This Report Is:	fista	of Report	Year/Period of Repor		
Massachusetts Electric Company		(1) X An Original	(Mo,	Da, Yr)	End of 2014/0		
		1 ' ' L1	(2) A Resubmission 03/27/2015 STATEMENT OF INCOME FOR THE YEAR (Continu				
9. Use page 122 for impo	ortant notes regarding the s	tatement of income for an	v account thereof	Continuea)		- 14° 4 - 142.77	
 Give concise explana made to the utility's custo the gross revenues or co of the utility to retain suc 11 Give concise explana proceeding affecting reve and expense accounts. If any notes appearing 	ations concerning unsettled omers or which may result in ists to which the contingence in revenues or recover amout tions concerning significant enues received or costs incu- g in the report to stokholder	rate proceedings where a n material refund to the ut y relates and the tax effec ints paid with respect to p amounts of any refunds n urred for power or gas pur is are applicable to the St	contingency exists such ility with respect to power its together with an explar ower or gas purchases. nade or received during the ches, and a summary of the alement of Income, such	or gas purchases. Station of the major factor of the major factor of the major factor of the major factor of the major of	State for each year effer actors which affect the rinsettlement of any rate le to balance sheet, income at page 122.	cted ights ome	
 Enter on page 122 a including the basis of allo Explain in a footnote 	concise explanation of only cations and apportionment if the previous year's/quarte sufficient for reporting additi	those changes in account from those used in the parts figures are different from	ting methods made during receding year. Also, give om that reported in prior re	g the year which had the appropriate dolla sports.	l an effect on net income ar effect of such change	s.	
ELECT	RIC UTILITY		17714 (774				
Current Year to Date	Previous Year to Date	Current Year to Date	UTILITY I Previous Year to Date	OTHER UTILITY Current Year to Date Previous Year to Date Line			
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(g)	(h)	(1)	(i)	(k)	(1)		
2,331,424,055	2,209,584,132					1	
1,972,813,185	1,809,920,503					4	
74,722,358	119,162,162					(
121,613,339	115,761,770				1	(
						5	
						1(
		·				1	
						1:	
			<u>'</u>			1:	
64,371,185	61,219,660					1	
27,731,401	-29,646,513					15	
6,586,024	-3,963,668					16	
6,648,568	54,762,235					17	
17,119,671						11	
-743,866	-828,780					1!	
						20	
						22	
						23	
19,216	57,649					24	
2,256,641,739	2,126,445,018	····				25	
74,782,316	83,139,114					20	
			i	Į.	3	1	

Name of Respondent Massachusetts Electric Company STAT		This Report Is: (1) X An Original (2) A Resubmission			of Report Da, Yr) 7/2015	Year/Period of Report End of 2014/Q4		
		IENT OF INCOME FOR 1	THE YEAR (continued)					
іпе				TO	TAL	Current 3 Months	Prior 3 Months	
ło.	Title of Account (a)	(Ref.) Page No. (b)	Current (c		Previous Year (d)	Ended Quarleny Only No 4th Quarter (e)	Ended Quarterly Oni No 4th Quarte (f)	
					1			
27	Nick Hillity Charating Issama (Casting forward from name 144)		7,	700 040	00 400 444			
	Net Utility Operating Income (Carried forward from page 114) Other Income and Deductions		/4,	,782,316	83,139,114			
29	Other Income						a depth of	
	Nonutility Operating Income						tal and a second	
	Revenues From Merchandising, Jobbing and Contract Work (41	3		3.000				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (
			 				<u> </u>	
	(Less) Expenses of Nonutility Operations (417.1)		7	386.653	1,345,384			
_	Nonoperating Rental Income (418)	-		,000,000	1,040,004			
	Equity in Earnings of Subsidiary Companies (418.1)	119		-			<u> </u>	
	Interest and Dividend Income (419)	*13	16	139,093	15,051,857		<u> </u>	
	Allowance for Other Funds Used During Construction (419.1)			991,430	132,785	· · · · · · · · · · · · · · · · · · ·		
	Miscellaneous Nonoperating Income (421)		· · · · · · · · · · · · · · · · · · ·	941,792	667,419			
	Gain on Disposition of Property (421.1)		 		9017110			
	TOTAL Other Income (Enter Total of lines 31 thru 40)		21.	685,662	14,506,677			
	Other Income Deductions	-	CHICATOR S	g (deer	70.75			
43	Lass on Disposition of Property (421.2)			1	4.5	100000001122011341140000124		
44	Miscellaneous Amortization (425)		<u> </u>	·				
45	Donations (426.1)		1	864,134	1,957,540			
46	Life Insurance (426.2)		1	,205,773	581,793			
47	Penalties (426.3)				2,896,625	· · · · · · · · · · · · · · · · · · ·		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1	282,627	266,645			
49	Other Deductions (426.5)		3.	,630,639	706,386	-		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,	,983,173	6,418,989			
51	Taxes Applic, to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)	262-263		185,350	361,249			
	Income Taxes-Federal (409.2)	262-263	3	154,284	3,256,148			
	Income Taxes-Other (409.2)	262-263		783,674	646,752			
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		959,435	-527,727			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		<u> </u>				
_	investment Tax Credit AdjNet (411.5)							
	(Less) Investment Tax Credits (420)	*						
\rightarrow	TOTAL Taxes on Other Income and Deductions (Total of lines 5	(-58)		163,873	3,736,422	· · · · · · · · · · · · · · · · · · ·		
	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,	,538,616	4,351,266	oraș de la compositiva della c	201000000000000000000000000000000000000	
	Interest Charges			244 00	47.000.000			
	Interest on Long-Term Debt (427) Amort. of Debt Disc. and Expense (428)			241,384	47,276,078			
	Amortzation of Loss on Reaguired Debt (428,1)		·	355,057	372,763			
	(Less) Amort, of Premium on Debt-Credit (429)		 	409,193	695,938			
	(Less) Amort of Fremium on Deut-Credit (429) (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		 	· -		···		
	Interest on Debt to Assoc. Companies (430)		 		2,054,627	V		
	Other Interest Expense (431)		1	,139,766	1,411,991			
	(Less) Allowance for Borrowed Funds Used During Construction	Cr. (432)		,652,764	471,442			
	Net Interest Charges (Total of lines 62 thru 69)	(100/		,492,636	51,339,955		 	
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)			,828,296	36,150,425			
	Extraordinary Items			THE RESERVE AND ADDRESS OF THE PARTY OF THE				
	Extraordinary Income (434)			*****			AND TO VARIOUS	
-	(Less) Extraordinary Deductions (435)		<u> </u>				<u> </u>	
	Net Extraordinary Itams (Total of line 73 less line 74)		 					
	Income Taxes-Federal and Other (409.3)	262-263	 					
	Extraordinary Items After Taxes (line 75 less line 76)	E-41, 600						
- 1	Net Income (Total of line 71 and 77)		37	,828,296	36,150,425			
	-1		, ,,	,~=~,=~~	50,100,720		i	

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Nam	e of Respondent	This Report Is:	Date of f	Report Yes	r/Period of Report
l .	sachusetts Electric Company	(1) 「文 An Original	(Mo, Da,	Yr) For	of2014/Q4
		(2) A Resubmission	03/27/20	115	
	A constant to the second	STATEMENT OF RETAI	NED EARNINGS		
2. R undi 3. E	o not report Lines 49-53 on the quarterly ver teport all changes in appropriated retained e stributed subsidiary earnings for the year, such credit and debit during the year should l	arnings, unappropriated of the retailed as to the retailed as th	-		•
4. S 5. L by c 6. S 7. S 8. E recu	I inclusive). Show the contra primary accountate the purpose and amount of each reservist first account 439, Adjustments to Retaineredit, then debit items in that order. how dividends for each class and series of a how separately the State and Federal incompanies in a footnote the basis for determining ment, state the number and annual amounts.	ration or appropriation of a deferrings, reflecting adjusted in the stock. The tax effect of items shows the amount reserved or appropriate to be reserved or appropriate.	ustments to the open vn in account 439, Ac appropriated. If such priated as well as the	ljustments to Retain reservation or appr totals eventually to l	ed Earnings. opnation is to be be accumulated.
9. 11	any notes appearing in the report to stockho	olders are applicable to tr	nis statement, include	Current	-123.
Line No.	lten (a)	n	Contra Primary Account Affected (b)	Quarter/Year Year to Date	Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (A	scount 216)			
1	Balance-Beginning of Period			424,423,55	5 388,373,407
2	Changes				
3 4	Adjustments to Retained Earnings (Account 439	·)			
. 5 6					
7	1				
8	TOTAL Credits to Retained Earnings (Acct. 439))			
10 11					
12	£	·			
13			·		
14					
	TOTAL Debits to Retained Earnings (Acct. 439)				
	Balance Transferred from Income (Account 433		Constitution of the second state of	37,828,29	
18	Appropriations of Retained Earnings (Acct. 436)	enterente en meneral del productivo del considera de del companya del productivo del considera del c	56 747 4140		
19					
20		<u> </u>			
21					
22	TOTAL Appropriations of Retained Earnings (Ad	ct. 436)			
23	Dividends Declared-Preferred Stock (Account 43	37)			
24	Dividends declared on preferred stock			-100,27	7 (100,277
25 26	I The state of the	paramental property and the second			
27		THE PERSON NAME OF THE PERSON NAMED OF THE PER		<u> </u>	
28	the state of the s				
29	<u> </u>	ct. 437)		-100,27	7 (100,277
30	Dividends Declared-Common Stock (Account 43				
31			(100	A STATE OF THE PARTY OF THE PAR	
32					
33					
34					
35	TOTAL Dividends Declared-Common Stock (Ac	ot 43B\			-
30 37					
	firmman many root and it muchhiobs milesting	acciercity Lainings	1	1	i i

38 Balance - End of Period (Total 1,9,15,16,22,29,36,37)

APPROPRIATED RETAINED EARNINGS (Account 215)

462,151,574

424,423,555

Nam	e of Respondent	This Report Is:	Date of Re	eport Year/	Period of Report
ļ	sachusetts Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, \)	(r) End o	204 4/0 4
		STATEMENT OF RETAINED	EARNINGS		
2. R undi: 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recui	o not report Lines 49-53 on the quarterly vereport all changes in appropriated retained estributed subsidiary earnings for the year. ach credit and debit during the year should inclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retained edit, then debit items in that order. They dividends for each class and series of the order and series of the separately the State and Federal incompanies, state the number and annual amounts any notes appearing in the report to stockhold.	earnings, unappropriated retained the identified as to the retained int affected in column (b) vation or appropriation of retained Earnings, reflecting adjustmated in the tax effect of items shown i	eamings accounted earnings. ents to the opening account 439, Adjournated. If such to as well as the to	t in which recorded (ng balance of retaine ustments to Retaine reservation or appro otals eventually to be	Accounts 433, 436 ad earnings. Follow d Earnings. priation is to be
Line	lter	n	Contra Primary Account Affected	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance
No.	(a)		(b)	(c)	(d)
39					
40 41				<u> </u>	``
42		<u>ئىنىدىن ئىچى</u> جوپويىق وېچىسىنىس تومىقە دوھە مىسىمىيىسىنى مەسىمىيىسىنى مەسىسىنى بىلىنىڭ ئاخىلىنىدىن دەسىپ دەسىپ	***************************************		
43					
44					
45	TOTAL Appropriated Retained Earnings (Accourance APPROP. RETAINED EARNINGS - AMORT. R.				
46	TOTAL Approp. Retained Earnings-Amort. Rese				
47	TOTAL Approp. Retained Earnings (Acct. 215, 2	215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 21			462,151,574	424,423,555
	UNAPPROPRIATED UNDISTRIBUTED SUBSIF Report only on an Annual Basis, no Quarterly	DIARY EARNINGS (Account			
49			A Marin Section of the	regue, acomicana e co	
	Equity in Earnings for Year (Credit) (Account 41	B.1)			
51	(Less) Dividends Received (Debit)				
52 53	Balance-End of Year /Total lines 49 thru 52)				
ادد	mention that of 1 daily total littles 45 till 0.02)				
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i	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) 2014/04								
Mass	sachusetts Electric Company	A Resubmission	03/27/2015	End of 2014/Q4					
	STATEMENT OF CASH FLOWS								
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper, and (d) Identify separately such items as									
investments, fixed assets, intangibles, etc.									
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.									
(3) Op	(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and linancing activities should be reported.								
in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to									
the Fir	esting Activities: include at Other (line 31) net cash outliov nancial. Statements. Do not include on this statement the c	y to acq Ioliar ar	juin moi	e other companies. Provide a unt of leases capitalized her th	reconciliation of assets acquired w e USofA General Instruction 20: io:	h liabilities assume	d in the Notes to		
dollar	amount of leases capitalized with the plant cost.			on a second outcomes por the	o oodir (ootiera) modacijon 26, ilk	teed provide a recu	Licination of Fig.		
Line	Description (See Instruction No. 1 for Ex	xplana	tio	n of Codes)	Current Year to Date	Previous '	Year to Date		
No.				,, ., ,	Quarter/Year	Quar	ter/Year		
-	(a) Net Cash Flow from Operating Activities:				(b)		(c)		
		·····				distribution			
	Net Income (Line 78(c) on page 117)				37,828,2	96	36,150,425		
	Noncash Charges (Credits) to Income:								
4	Depreciation and Depietion			-	121,613,3		115,761,770		
	Amortization of Debt Discount and Expense				355,0		372,763		
	Amortization of Loss on Reacquired Debt				409,1	93	695,938		
7				Operating and the second se					
	Deferred Income Taxes (Net)			· · · · · · · · · · · · · · · · · · ·	-11,430,5		54,234,508		
	Investment Tax Credit Adjustment (Net)				-743,8		-828,780		
	Net (Increase) Decrease in Receivables				-65,251,3		-59,420,962		
·	Net (Increase) Decrease in Inventory				-4,521,6		530,424		
	Net (Increase) Decrease in Allowances Inventory				4,865.1		-29,774,757		
	Net Increase (Decrease) in Payables and Accrue		ens	es	76,378,6		58,378,916		
	Net (Increase) Decrease in Other Regulatory Ass				-68,933,5		-118,994,570		
	Net Increase (Decrease) in Other Regulatory Liab	53,336,9	59	-5,115,499					
	3 (Less) Allowance for Other Funds Used During Construction 5,991,430 132,78								
	17 (Less) Undistributed Earnings from Subsidiary Companies								
18	Other (provide details in footnote):				50,722,7	31	-43,174,470		
19									
20	**************************************								
21									
22	Net Cash Provided by (Used in) Operating Activiti	es (To	ıtal	2 thru 21)	188,437,0	00	8,682,921		
23									
24	Cash Flows from Investment Activities:	-		W					
	Construction and Acquisition of Plant (including la	ınd):							
	Gross Additions to Utility Plant (less nuclear fuel)				-246,959,7	35	-173,084,458		
	Gross Additions to Nuclear Fuel								
	Gross Additions to Common Utility Plant								
	Gross Additions to Nonutility Plant				-2,578,9	39	2,572,859		
	(Less) Allowance for Other Funds Used During Co	onstru	ctic	חכ	-5,991,4	30	-132,785		
	Other (provide details in footnote):						16,663,130		
	Cost of Removal				-10,262,6	25	-19,959,244		
33									
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-253,809,9	19	-173,674,928		
35	and the second s					3.8	100 25 94		
	Acquisition of Other Noncurrent Assets (d)			·	<u> </u>				
	Proceeds from Disposal of Noncurrent Assets (d)	***********	arwo,	and the street resistant resistant account with the second section of the second secon		<u>'</u>			
38									
	Investments in and Advances to Assoc. and Subs								
	Contributions and Advances from Assoc. and Sub	osidiar	y C	Jompanies	1935 vois Composite singles production of making composite composi	w Kis Malaya nadawa wa a			
	Disposition of Investments in (and Advances to)								
	Associated and Subsidiary Companies								
43									
	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities (a)	-		- Marie Part of the State of t	ACCEPT THE RESIDENCE OF THE PERSON OF THE PE				
							1		
									

Name	e of Respondent	Date of Report	Year/Period of Report						
Massachusetts Electric Company			X An Original A Resubmission	(Mo, Da, Yr)	End of 2014/Q4				
		(2)		03/27/2015					
STATEMENT OF CASH FLOWS									
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other tong-term debt; (c) Include commercial paper, and (d) Identify separately such items as investments, fixed assets, intangibles, etc.									
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash"									
Equivalents at End of Period" with related amounts on the Balance Sheet. 3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported.									
(3) Up in thos	erating Activities - Other: Include gains and losses pertain ie activities. Show in the Notes to the Financials the amou	ing to o inte of in	operating activities only. Gains and it	osses pertaining to investing and fix	nancing activities should be reported				
n those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to									
ihe Fir	nancial Statements. Do not include on this statement the	dollar aı	mount of leases capitalized per the	USofA General Instruction 20; Inste	ad provide a reconciliation of the				
OCHE:	amount of leases capitalized with the plant cost.		<u>سو تاير ساويزه سد و چاپني مريد ساخت ساخت ساخت سيد مي مخت الله ماهم به دو د و و ساخت ساخت ساخت ساخت ساخت ساخت</u>	Г	-				
Line	Description (See Instruction No. 1 for E	xplana	ition of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year				
No.	(a)			(b)	(c)				
46	Loans Made or Purchased			<u> </u>					
47	Collections on Loans		The state of the s						
48	CONTRACTOR OF THE PROPERTY OF		Maria V. T. A		/////////////////////////////////////				
49	Net (Increase) Decrease in Receivables								
50	Net (Increase) Decrease in Inventory			· · · · · · · · · · · · · · · · · · ·					
51	Net (Increase) Decrease in Allowances Held for S	Specula	ation	,					
52	Net Increase (Decrease) in Payables and Accrue	d Expe	enses						
53	Other (provide details in footnote):			2,499,340	-11,837,241				
54	Affiliate Moneypool Lending and Receivables/Pay	/ables,	, Net	152,039,216	. ,				
55									
56	Net Cash Provided by (Used in) Investing Activitie	e5							
	Total of lines 34 thru 55)			-99,271,364	-185,512,169				
58									
59	Cash Flows from Financing Activities:			media di manajaran da menang					
60	Proceeds from Issuance of:								
61	Long-Term Debt (b)			Section State of Section 1997					
62	Preferred Stock								
63	Common Stock	·							
64	Other (provide details in footnote):		*						
65	Advances from Affiliates				600,000,000				
66	Net Increase in Short-Term Debt (c)		· · · · · · · · · · · · · · · · · · ·	- · · · · · · · · · · · · · · · · · · ·					
67	Other (provide details in footnote):		·						
68			· ·						
69									
70	Cash Provided by Outside Sources (Total 61 thru	69)			600,000,000				
71		***************************************							
72	Payments for Retirement of:								
73	Long-term Debt (b)			-20,000,000					
74	Preferred Stock								
75	Common Stock								
76	Other (provide details in footnote):			7,07)				
	Advances from Affiliates			-75,000,000					
78	Net Decrease in Short-Term Debt (c)								
	Affiliate Moneypool Borrowing and Receivables/P	ayable	es, Net		-437,619,928				
	Dividends on Preferred Stock			-100,27	100,277				
	Dividends on Common Stock								
	Net Cash Provided by (Used in) Financing Activit	les							
	(Total of lines 70 thru 81)			-95,093,20					
84									
85	Net Increase (Decrease) in Cash and Cash Equiv	/alents							
86	(Total of lines 22,57 and 83)			-5,927,57	-14,549,453				
87									
88	Cash and Cash Equivalents at Beginning of Perio	od		9,721,74	24,271,201				
89									
90	Cash and Cash Equivalents at End of period			3,794,17	9,721,748				
_1				The second secon	-				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	OOTNOTE DATA		

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Schedule Page: 120 Line No.: 18 Column: b			and the state of the second state of the secon
		2014	
Operating Activities - Other			•
Change in Prepayments	\$	60,553,525	
Change in Deferred Credits		(41,288,769)	
Change in Miscellaneous Current and Accrued Assets		838,424	
Change in Preliminary Survey and Investigation Charges		(185,059)	
Change in Clearing Accounts		51,418	
Change in Miscellaneous Deferred Debits		1,635,131	
Change in Miscenarieous Deferred Debits Change in Accumulated Other Comprehensive Income		39,670	
Change in Accordance of the comprehensive income	e e	35,070	
Change in Accumulated Provision for Injuries and Damages		1,629,957	
Change in Asset Retirement Obligations		227,032	٠.
Changes in Deferred Income Taxes		27,221,463	-
	\$	50,722,791	
An analysis parameters and an analysis and an analysis of the control of the cont	e e e e e e e e e e e e e e e e e e e	ng yay o may pimaha (a) galay dida ka ka ka pinaha mamana ka	
Schedule Page: 120 Line No.: 18 Column: c	gagaganannannangan ay kanasannanga, kanada tahihidi bi bi s		
		2013	
Operating Activities - Other			
Change in Prepayments	\$	4,173,692	*
Change in Deferred Credits		(14,811,464)	
Change in Unamortized Debt Expense		(12,392)	
Change in Preliminary Survey and Investigation Charges		(574,625)	
Change in Clearing Accounts		56,472	
Change in Miscellaneous Deferred Debits	•	(7,214,377)	
Change in Accumulated Other Comprehensive Income		126,942	
Change in Accumulated Provision for Injuries and Damages		510,549	
Change in Asset Retirement Obligations		18,422	
		/DE 457 (00)	
Changes in Deferred Income Taxes		(25,457,689)	
	\$	(43,174,470)	
Schedule Page: 120 Line No.: 31 Column: c			A Company and a
		2042	
		2013	•
investing Activities - Other		15 562 120	+
Change in Utility Plant - Other	- 2	16,663,130	
	5	16,663,130	
Schedule Page: 120 Line No.: 53 Column: b	.,,		er, krige i i filozof filozogoga (allomatika) alimatika (alimatika) i imili i i i
		2014	عداللاسته بهودي والاراوال مراسية
Investing Activities - Other			
Change in Other Investments	\$	81,566	
Change in Special Funds		(710,906)	
Change in Special Deposits		3,128,680	
	\$	2,499,340	4 °
FERC FORM NO. 1 (ED. 12-87) Page 450.1			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 53 Column:	C		
		2013	•
Investing Activities - Other			•
Change in Special Funds	\$	(495,144)	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$
Change in Special Deposits		(11,342,097)	4
	\$	(11,837,241)	
Schedule Page: 120 Line No.: 76 Column:	b	and the second of the second o	oon was seen ook hinde in te selekter va selektere teen wekkelen on atomiciseere keenstelekter is
		2014	
Financing Activities - Other			•
Change in Customer Advances for Construction		5 7,070	
	·	\$ 7.070	

Name of Respondent		This Report Is:		Date of Report		eriod of Rep
Massachusetts Electric (Company	(1) 区 An Orig	ginal Jbmission	03/27/2015	End o	f 2014/Q
	Ni	OTES TO FINANCIAL ST	i			
. Use the space below fo				of Income for the ves	r. Statement	of Retained
i. Use the space below for Earnings for the year, and providing a subheading for the year, and providing a subheading for the land action initiated by the land action initiated by the land action for refund of income or cumulative preferred state. For Account 116, Utility disposition contemplated, good actions and requirements and requirements. Where Accounts 189, United a concise explanations, providing the explanation, providing the explanation, providing the explanations. If the notes to financial applicable and furnish the explanation of the succession of the	Statement of Cash each statement exails) as to any signinternal Revenue Sie taxes of a material example. Plant Adjustments, giving references to ents as to disposition of any retained statements relating data required by instruction of any statements the disclosures shall the disclosures shall ent as as accounting the capitalization indisplacements as: accounting the capitalization indisplacements as accounting the capitalization indisplacements as accounting the capitalization indisplacements as accounting the capitalization indisplacements.	Flows, or any account cept where a note is a ficant contingent asset ervice involving possible at amount initiated by the explain the origin of some commission orders on thereof. In Reacquired Debt, and the respondent continuitions above and or order in the notes suitally duplicate the discount of the respondent must incorrect the continuitions and practice cluding significant news or dispositions. However, the continuitions and practice cluding significant news or dispositions.	thereof. Classif applicable to more to or liabilities existe assessment of the utility. Give a such amount, detor other authorizand 257, Unamorticand state the amount appearing an pages 114-12 fficient disclosures contained events subsequencially in the note is; estimates inher ever were material	y the notes according a than one statement. Isting at end of year, in additional income taxilso a brief explanation of the annual report to the annual report to the most recent Funt to the end of the messignificant of existing existing existing the annual report to the the interest of the most recent Funt to the end of the messignificant changes event in the preparation odifications of existing at contingencies exist,	to each basi ncluding a bri kes of materi of any divid the year, and sification of a ed Debt, are System of Ac ngs affected the stockho ncluded here iterim inform ERC Annual ost recent ye since the mo of the finan- g financing a	c statement, ief explanation ial amount, or ends in arrear d plan of amounts as pla mot used, give ccounts. by such plders are ein. lation not later have occur ost recently licial statement greements; ar
atters shall be provided e Finally, if the notes to th	ven though a signi e financial stateme	nts relating to the resp	oondent appearir	ig in the annual report	to the stock	holders are
atters shalf be provided e Finally, if the notes to th oplicable and furnish the o PAGE 122 INTEN	ven though a signi e financial stateme	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
atters shalf be provided e Finally, if the notes to th oplicable and furnish the o PAGE 122 INTEN	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the opposition of the part of the pa	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the opposition of the part of the pa	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the opposition of the part of the pa	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
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atters shall be provided e Finally, if the notes to the oplicable and furnish the open PAGE 122 INTEN	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
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atters shall be provided e Finally, if the notes to th plicable and furnish the o PAGE 122 INTEN	even though a signing of financial statements that are quired by the statement of the state	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
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atters shalf be provided e Finally, if the notes to the plicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir	ig in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to th plicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ng in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ig in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ng in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ng in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the oplicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ng in the annual report	to the stock	holders are
atters shall be provided e Finally, if the notes to the plicable and furnish the o PAGE 122 INTEN SEE PAGE 123 F	even though a signing financial statement of the statemen	nts relating to the respendence instructions, so LANK	oondent appearir such notes may b	ng in the annual report	to the stock	holders are

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
5344		(1) X An Original	(Mo, Da, Yr)		
-	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4	
-	NOTES TO FINAN	CIAL STATEMENTS (Continued)		

MASSACHUSETTS ELECTRIC COMPANY NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Massachusetts Electric Company ("the Company") is an electric retail distribution company providing electric service to approximately 1.3 million customers in 171 cities and towns in Massachusetts. The properties of the Company consist principally of substations and distribution lines interconnected with transmission and other facilities of New England Power Company ("NEP"), an affiliated entity.

The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid pic, a public limited company incorporated under the laws of England and Wales.

The financial statements for the years ended December 31, 2014 and 2013 are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("U.S. GAAP"). The primary differences consist of the following:

- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented separately as a regulatory liability for U.S. GAAP reporting.
- Restricted cash is included within special deposits for FERC reporting, but are presented separately or U.S. GAAP reporting.
- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- Regulatory assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are
 presented on a net basis where appropriate with current or long-term classification as applicable for U.S. GAAP reporting.
- The Company is permitted to recover certain equity costs in rates. A regulatory asset is recognized for such amounts under FERC reporting, but not for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting but is classified as current or long-term as applicable for U.S. GAAP reporting.
- The liability for uncertain tax positions related to temporary differences is not recognized, and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements, for FERC reporting. The liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements for U.S. GAAP reporting.
- Deferred tax assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are presented on a net basis where appropriate with current and long-term classification as applicable for U.S. GAAP reporting.

The Company has evaluated subsequent events and transactions through March 27, 2015, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2014.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
7		(1) X An Original	(Mo, Da, Yr)	
1	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
_	NOTES TO FINAN	CIAL STATEMENTS (Continued)	

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Actual results could differ from those estimates.

Regulatory Accounting

The Federal Energy Regulatory Commission ("FERC") and the Massachusetts Department of Public Utilities ("DPU") regulate the rates the Company charges its customers. In certain cases, the rate actions of the DPU can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

Revenues are recognized for energy service provided on a monthly billing cycle basis. The Company records unbilled revenues for the estimated amount of services rendered from the time meters were last read to the end of the accounting period.

As approved by the DPU, the Company is allowed to pass through commodity-related costs to customers and also bills for other approved rate adjustment mechanisms. In addition, the Company has a revenue decoupling mechanism ("RDM") which requires the Company to adjust its base rates annually to reflect the over or under recovery of the Company's targeted base distribution revenues from the prior fiscal year.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses and general business credit carry-forwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company determines its current and deferred taxes based on the separate return method. The Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its subsidiaries. Tax benefits attributable to the tax attributes of other group companies and allocated by NGNA are treated as capital contributions.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
سر		(1) X An Original	(Mo, Da, Yr)	
)	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	NOTES TO FINAN	ICIAL STATEMENTS (Continued)	ati ana dia paga di salam na di pada ana ana mapa pada di ana di ana di ana di ana di ana di ana ana ana di an

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Restricted Cash and Special Deposits

Restricted cash primarily consists of deposits held by ISO New England, Inc. ("ISO-NE"). Special deposits primarily include collateral paid to the Company's counterparties for outstanding health insurance and worker's compensation.

Allowance for Doubtful Accounts

The Company recognizes an allowance for doubtful accounts to record accounts receivable at estimated net realizable value. The allowance is determined based on a variety of factors, including for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. In prior years, the estimate placed a higher emphasis on a write-off history. The collectability of receivables is continuously assessed, and if circumstances change, the allowance is adjusted accordingly. Receivable balances are written off against the allowance for doubtful accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at the lower of weighted average cost or market value and are expensed or capitalized as used. The Company's policy is to write-off obsolete inventory; there were no material write-offs of obsolete inventory for the years ended December 31, 2014 or 2013.

Fair Value Measurements

The Company measures available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to
 access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability
 due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the DPU. The average composite rates for each of

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
J.		(1) X An Original	(Mo, Da, Yr)		
3	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4	
,	NOTES TO FINAN	ICIAL STATEMENTS (Continued)	A sold of plants and the sold of the sold	

the years ended December 31, 2014 and 2013 was 3.2%. The average service lives for each of the years ended December 31, 2014 and 2013 was 44 years.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers. The Company had cumulative costs of removal recovered in excess of costs incurred of \$244.2 million and \$233.5 million at December 31, 2014 and 2013, respectively.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income in other income, net and AFUDC debt is reported as a non-cash offset to other interest, including affiliate interest. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$6.0 million and negative AFUDC related to equity of \$133 thousand for the years ended December 31, 2014 and 2013, respectively, and AFUDC related to debt of \$2.7 million and \$0.5 million for the years ended December 31, 2014 and 2013, respectively. The average AFUDC rates for the years ended December 31, 2014 and 2013 were 8.35% and 0.75%, respectively.

Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually on January 31, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the fiscal year ended December 31, 2014 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2014 to March 31, 2019; (b) a discount rate of 5.5%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term U.5. economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 10.0, which the Company believes is appropriate based on comparison of its business with the benchmark companies.

The Company determined the fair value of the business using 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2014 or 2013.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
``		(1) X An Original	(Mo, Da, Yr)	
)	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	NOTES TO FINAN	CIAL STATEMENTS (Continued)	

Change in Annual Impairment Assessment Date

Effective in 2015, the Company is utilizing an annual impairment assessment date of January 1. Management has determined that the use of January 1 as its annual impairment assessment date is preferable to January 31 because it facilitates a more timely evaluation in advance of the Company's fiscal year end of March 31. The movement of the date would not result in any substantive change in the timing of recording of any potential impairment.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Sales and Use Tax Contingencies

The Company is subject to periodic tax audits by federal and state authorities. The Commonwealth of Massachusetts has commenced an audit for the period April 2007 through December 2010. The Company has accrued \$1.3 million as of December 31, 2014, as miscellaneous current and accrued liabilities in the accompanying balance sheets.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of property, plant, and equipment, primarily associated with the Company's distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

	·	ears Ended	Decemb	er 31,
		2014		2013
		(in thousand	ds of doll	ars)
Balance as of the beginning of the year	\$	1,654	\$	1,635
Accretion expense	ř.	19		65
Liabilities settled and Other		208		(46)
Balance as of the end of the year	\$	1,881	\$	1,654

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset as management believes it is probable that such amounts will be collected in future rates.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the Pension

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FERC FORM NO. 1 (ED). 12-88)	Page 123.5
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Plans' and PBOP plan's funded status in the balance sheets as a net liability or asset. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Pension Plans' and PBOP plans' assets are commingled and cannot be allocated to an individual company. The Company measures and records its pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board jointly issued a new revenue recognition standard ASU No. 2014-09, "Revenue from Contracts with Customers (Topic 606)." The objective of the new guidance is to provide a single comprehensive revenue recognition model for all contracts with customers to improve comparability. The standard contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services in an amount that reflects the consideration the entity expects to receive. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For non-public entities, the new guidance is effective for periods beginning after December 15, 2017. The Company is currently evaluating the impact of the new guidance on its financial position, results of operations and cash flows.

3. FINANCIAL STATEMENT RECLASSIFICATION

The Company recorded a financial statement reclassification on the Statement of Income related to renewable energy credit activity. This reclassification resulted in a reduction of 2013 Operating Revenues and Operating Expenses of \$126.8 million. This reclassification had no impact on Net Utility Operating Income, Net Income, or Cash Flows.

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	,	(1) X An Original	(Mo, Da, Yr)	
)	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
_	NOTES TO FINAN	CIAL STATEMENTS (Continued)	CONTRACTOR OF THE CONTRACTOR O

	Dacember 31,			
		2014		2013
		(in thousand:	of dollar	rs)
Other regulatory assets				
Postretirement benefits	\$	244,277	\$	302,315
Environmental response costs		92,216		94,617
Storm costs		265,359		248,375
Renewable energy certificates		74,529		51,773
Rate adjustment mechanisms		96,925		42,653
Energy efficiency	•	58,095		22,475
Other		40,181		18,853
Total	, \$	871,582	\$	781,061
Other regulatory liabilities		•	•	
Environmental response costs	\$	62,920	s	65,871
Postretirement benefits	•	18,858	•	27,394
Rate adjustment mechanisms		61,885		18,553
Storm costs	•	96,405		44,744
Regulatory deferred tax liability		2,496		30,858
Energy efficiency		5,379		-
Other		2,085		8,446
Total	\$	250,028	\$	195,866

Energy efficiency ("EE"): This amount represents the difference between revenue billed to customers through its EE Charge and the costs of the Company's EE programs as approved by the DPU.

Environmental response costs: This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company's rate plans provide for specific rate allowances for these costs at a level of \$42 million per year, with variances deferred for future recovery or return to customers. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

Postretirement benefits: Represents the Company's deferral related to the underfunded status of its pension and PBOP plans. The amount in regulatory liabilities primarily represents the excess of amounts received in rates over actual costs of the Company's pension and PBOP plans to be refunded in future periods. These balances accrue carrying charges as calculated in accordance with the Company's pension and PBOP reserve mechanism.

Rate adjustment mechanisms: The Company is subject to a number of rate adjustment mechanisms whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered, or differences between actual revenues and targeted amounts as approved by the DPU. These amounts will be refunded to, or recovered from, customers.

Regulatory deferred tax liability: This amount represents unrecovered federal and state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset, for these items, follows the book life of the underlying plant asset. The Company expects to address the recovery period of the net regulatory liability in its next rate case.

Renewable energy certificates: Represents deferred costs associated with the Company's compliance obligation with Massachusett's Renewable Portfolio Standard ("RPS"). The RPS is legislation established to foster the development of new renewable energy sources. The regulatory asset will be recovered over the next year.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	1	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Storm costs: This regulatory asset represents the incremental costs to restore power to customers resulting from major storms. Additionally, the Company's rate order allows for the operation of a storm fund whereby the Company collects through rates an amount meant to offset incurred storm costs. The Company may use money in the fund for incremental storm costs that exceed a \$1.25 million threshold per event, subject to the Department reviewing the costs and determining that they have been reasonably and prudently incurred. The regulatory asset recorded represents the excess of incremental operation and maintenance costs which have been incurred by the Company to restore power to customers resulting from major storms above the amount collected in the storm fund.

5. RATE MATTERS

2009 Capital Investments Audit

The DPU approved an RDM arising from the 2009 distribution rate case filed by the Company and its affiliate, Nantucket Electric Company ("Nantucket Electric"). As part of its RDM provision, the Company files a report by July 1 of each year on its capital investment for the prior calendar year. In connection with the Company's first capital expenditure ("CapEx") filing made in July 2010, the DPU opened a proceeding in March 2011, as requested by the Massachusetts Attorney General's Office ("Attorney General"), for an independent audit of the Company's 2009 capital investments which, in part, formed the basis for the Company's RDM rate. On July 31, 2014, the DPU issued an order approving the sole respondent's bid to perform the CapEx audit. The Capex audit is currently underway. The Company cannot currently predict the outcome of this proceeding.

Cost Recovery

In addition to the rates and tariffs put into effect following its most recent rate case, the Company continues to be authorized to recover costs associated with the procurement of electricity for its customers, all transmission costs, and costs charged by the Company's affiliate NEP, for stranded costs associated with NEP's former electric generation investments.

DPU Audit Settlement Agreement

In the general rate case involving the Company's Massachusetts gas distribution affiliates, the DPU opened an investigation to address the allocation and assignment of costs to the gas affiliates by the National Grid service companies. The audit was later expanded to include the Company's Massachusetts electric distribution affiliates. The Company and the Attorney General's Office executed a Settlement Agreement that the DPU approved on July 25, 2014. As a result of the approval of the Settlement, there is no need for an audit, the Company will implement reporting and review practices similar to those in place for its New York affiliates, and NGUSA contributed \$1 million to the Massachusetts Association for Community Action that will be used for the benefit of Company's electric customers and customers of its Massachusetts gas distribution affiliates who are eligible for fuel assistance.

Storm Management Audit

In January 2011, the DPU opened an investigation into the Company and Nantucket Electric's preparation and response to a December 2010 winter storm. The DPU has the authority to issue fines not to exceed approximately \$0.3 million for each violation for each day that the violation persists. On September 22, 2011, the DPU approved a settlement between the Company and the Attorney General that included a \$1.2 million refund to customers. The DPU also investigated the Company and Nantucket Electric's response to Tropical Storm Irene and the October 2011 winter storm in a consolidated proceeding. On December 11, 2012, the DPU issued an order in which it assessed the Company and Nantucket Electric a penalty of \$18.7 million associated with the Company and Nantucket Electric's performance in responding to these two weather events, consisting of \$8.1 million for Tropical Storm Irene and \$10.6 million for the October 2011 winter storm. The Company and Nantucket Electric appealed this ruling and on September 4, 2014 the Court affirmed all but two violations, reducing the penalty by \$0.9 million. The Company had recorded the original penalty and credited customers during March 2013. In addition, in the December 11, 2012 order, the DPU ordered a management audit of the Company and Nantucket Electric's emergency planning, outage management, and restoration. The auditors have completed their audit, and submitted their Final Report to the DPU on July 9, 2014. The DPU adopted the auditor's thirty recommendations, which include items such as improving emergency response training and tracking of training, designating additional personnel for

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
.		(1) X An Original	(Mo, Da, Yr)	· I
1	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	NOTES TO FINAN	ICIAL STATEMENTS (Continued	}	THE RESERVE THE PROPERTY OF TH

storm roles, and considering the expanded use of technology and communication tools. The Company already has implemented some of the recommendations and is in the process of implementing the remaining recommendations.

Storm Cost Recovery

The Company and Nantucket Electric Company have deferred incremental storm costs of approximately \$134 million as of December 31, 2014, net of customer contributions of approximately \$86 million to the Company's Storm Contingency Fund, to restore power associated with several major weather events occurring since January 2010, pending ultimate approval by the DPU to charge its deferred costs to the Company's Storm Contingency Fund. This amount represents approximately \$220 million of deferred storm costs, excluding net carrying costs of approximately \$37 million. The deferred incremental storm cost and carrying cost amounts have been reduced by approximately \$18 million and \$2 million, respectively, to reflect the impact of estimated billings to Verizon for vegetation management costs as a result of the DPU's order regarding the December 2008 Storm. On March 5, 2013, the Company and Nantucket Electric filed with the DPU a request for accelerated funding for the Company's Storm Contingency Fund of \$40 million per year over a period of up to five years, or \$200 million. On May 3, 2013, the DPU approved \$40 million annually for up to three years, or \$120 million. This is in addition to \$4.3 million that the Company recovers annually in base rates for the Storm Contingency Fund. In its ruling, the DPU also directed the Company and Nantucket Electric to submit two filings of all documentation supporting its storm costs for DPU review and approval. The Company and Nantucket Electric Company submitted the first filing for \$128 million of costs on May 31, 2013 for qualifying storms that occurred during calendar years 2010 and 2011. On September 30, 2014, the Company and Nantucket Electric Company submitted its second filing supporting \$94 million storm costs (net of \$7 million) of vegetation management costs billable to Verizon that were incurred for storm events which occurred during calendar year 2012 through February 2013 and two additional storm events occurring in February and March 2013. In its 5eptember 30, 2014 filing, the Company also updated the costs related to the calendar year 2010 and 2011 storm events to exclude \$10 million of vegetation management costs billed to Verizon. The Company cannot currently predict the outcome of any proceedings related to storm recovery.

The DPU's disallowance of vegetation management costs attributable to Verizon resulted in an over-recovery of costs related to the December 2008 ice storm as of April 30, 2014. Consequently, on May 14, 2014, the Company and Nantucket Electric Company proposed to terminate the recovery related to the December 2008 ice storm in its current form effective July 1, 2014 and to combine the approximately \$7 million it has been recovering annually with the \$40 million of annual accelerated Storm Contingency Fund recovery through the remainder of the three-year period. The DPU approved the Company's request on June 30, 2014. In addition, on August 29, 2014, the Company and Nantucket Electric submitted a final reconciliation of the December 2008 ice storm recoveries, which resulted in an over-recovery of \$1.6 million at June 30, 2014. The Company and Nantucket Electric proposed to credit the Storm Contingency Fund for the \$1.6 million balance, which the Department approved on March 11, 2015.

2010 Service Quality Report

On December 30, 2013, the DPU issued an order on Massachusetts Electric's calendar year 2010 Service Quality Report, ordering that the Company refund to customers a net penalty of \$6.7 million. On January 21, 2014, the Company filed a motion in response regarding a portion of the penalty amount related to Circuit Average Interruption Frequency Index which totaled \$2.7 million. In addition, the Company filed a proposal to credit customers the \$6.7 million penalty along with a proposed tariff that would allow for recovery of the \$2.7 million if the DPU ruled in favor of the Company regarding the Motion for Clarification/Reconsideration. On May 21, 2014, the DPU denied the Company's motion.

6. UTILITY PLANT AND NON-UTILITY PROPERTY

The following table summarizes utility plant and non-utility property at cost along with accumulated depreciation and amortization:

	Name of Respondent	This	Report is:	Date of Report	Year/Period of Report
الادور		(1)	X An Original	(Mo, Da, Yr)	,
j	Massachusetts Electric Company	(2)	_ A Resubmission	03/27/2015	2014/Q4
	NOTES TO FINAN	CIAL	STATEMENTS (Continued		

	December 31,			31,
		2014		2013
		(in thousand	is of	dollars)
Plant and machinery	\$	3,734,938	\$	3,570,481
Goodwill		1,062,533		1,062,533
Land and buildings		174,830		149,256
Assets held for future use		562		562
Assets in construction		118,690		80,630
Motor Vehicle and Office Equipment		7,091		17,288
Total property, plant and equipment		5,098,644		4,880,750
Accumulated depreciation and amortization	-	(1,702,903)		(1,636,199)
Utility plant and non-utility property, net	\$	3,395,741	\$	3,244,551

FAIR VALUE MEASUREMENTS

The following table presents assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2014 and 2013:

•	December 31, 2014				
	Level 1	Level 2	Level 3	Total	
•		(in thousands	of dollars)		
Assets:					
Available-for-sale securities	3,043	4,030	•	7,073	
	,	December :	31, 2013		
	Level 1	Level 2	Level 3	Total	
		(in thousands	of dallars)		
Assets:			•		
Available-for-sale securities	2,741	3,621	-	6,362	

Available-for-Sale Securities: Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices, where available or estimated using quoted market prices for similar debt. The fair value of this debt at December 31, 2014 and 2013 was \$1.1 billion and \$1.0 billion, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and the intercompany money pool are stated at cost, which approximates fair value.

8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plan") and PBOP plan (together with the Pension Plan (the "Plan")), covering substantially all employees.

FERC FORM NO. 1 (ED. 12-88)	Page 123.10

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
9	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
1	NOTES TO FINAN	ICIAL STATEMENTS (Continued		

The Pension Plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2014 and 2013, the Company made contributions of approximately \$12.4 million and \$39.7 million, respectively, to the Plan.

Plan assets are commingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from or refunded to customers in subsequent periods. Pension and PBOP expense is included in operations and maintenance expense in the accompanying statements of income.

The NGUSA companies' pension and PBOP plans that the Company participates in have unfunded obligations at December 31, 2014 and 2013 as follows:

		vecem	Der 3	1,
		2014		2013
•		(in thousand	is of do	ollars)
ension	· \$	362,922	\$	399,606
3OP		273,584	٠.	279,781
	\$	636,506	\$	679,387

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2014 and 2013 are as follows:

		Decem	ber 31	,
		2014		2013
(in		(in thousand	ds of de	ollors)
Pension	\$	23,970	\$	23,727
PBOP		5,985		10,690
	\$	29,955	\$	34,417

Defined Contribution Plan

NGUSA has a defined contribution pension plan (employee savings fund plan) that covers substantially all employees. For the years ended December 31, 2014 and 2013, the Company recognized an expense in the accompanying statements of income of \$2.8 million and \$3.3 million, respectively, for matching contributions.

NGUSA sponsors certain qualified and non-qualified retirement benefit plans. A portion of the cost of these plans is charged to the Company to the extent employee's participating in those plans provide services to the Company. The Company is also allocated costs associated with affiliated service companies' employees for work performed on the Company's behalf.

FERC FORM NO. 1 (ED. 12-88) Page 123.11		
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Nan	ne of Respondent	This Report is:	Date of Report	Year/Period of Report		
		(1) X An Original	(Mo, Da, Yr)			
/ Ma	ssachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4		
	NOTES TO FINANCIAL STATEMENTS (Continued)					

Other Benefits

The Company accrued \$4.4 million and \$4.2 million for the years ended December 31, 2014 and 2013 regarding workers compensation, auto and general insurance claims which have been incurred but not yet reported.

9. CAPITALIZATION

Debt Authorizations

The Company had regulatory approval from the FERC to issue up to \$750 million of short-term debt, which expired on November 30, 2013. Effective April 2014, the Company entered into an Equity Contribution Agreement with the Parent which provides the Company with the ability to call upon the Parent for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit until such time as regulatory approval for short-term borrowing is regained. The Company has not made use of this facility since its effective date. The Company had no short-term debt outstanding to third parties as of December 31, 2014 or 2013.

Pollution Cantral Revenue Bonds

In 2004, the Company issued \$20 million of Pollution Control Revenue Bonds in tax exempt commercial paper mode that has since matured on August 1, 2014. The debt had variable interest rates ranging from 0.32% to 0.35% prior to maturity and rates ranging from 0.35% to 0.40% for the year ended December 31, 2013.

The Company had a Standby Bond Purchase Agreement ("SBPA") of \$20 million which was due to expire on November 20, 2015. In November 2014 the SBPA was renewed and the Company, while continuing to be a party to the agreement, no longer has any bank commitments.

Senior Note

In November 2009, the Company issued \$800 million of unsecured long-term debt at 5.9% with a maturity date of November 15, 2039. In conjunction with this debt issuance, the Company incurred debt issuance costs of \$6.8 million which are being amortized over the life of the debt.

Long-term debt at December 31, 2014 and December 31, 2013 is as follows:

			Decemb	
	Rate	Maturity	2014	2013
•			(in thousand	ds of dollars)
Senior Notes:				
5.90%	5.90%	November 15, 2039	\$ 800,000	\$800,000
Tax Exempt:				
2004 MIFA Tax Exempt	Variable	August 1, 2014	-	20,000
Total long-term debt	•	•	\$ 800,000	\$820,000

Current Maturities of Long-term Debt

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
٠.		(1) X An Original	(Mo, Da, Yr)	,			
	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4			
•	NOTES TO FINANCIAL STATEMENTS (Continued)						

(in thousands of dollars)		
Years Ending December 31,		
2014		\$ -
2015		
2016	1	· -
2017		•
2018		~
Thereafter		 800,000
Total		\$ 800,000

The Company is obligated to meet certain financial and non-financial covenants. During the years ended December 31, 2014 and 2013, the Company was in compliance with all such covenants.

Dividend Restrictions

Pursuant to the preferred stock arrangement, as long as any preferred stock is outstanding, certain restrictions on payment of common stock dividends would come into effect if the common stock equity was, or by reason of payment of such dividends became, less than 25% of total capitalization. Common stock equity at December 31, 2014 and 2013 was approximately 61% and 59%, respectively, of total capitalization. Accordingly, the Company was not restricted as to the payment of common stock dividends under the foregoing provisions at December 31, 2014 or 2013.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

	Shares Outs	tanding		Amount				
	Decembe	r 31,		Decem	ber 31		Call	
Series	2014	2013	2	014		2013	Price	
	(in thousands of da	llars, except per she	re and	dnumber	fshare	s data)		
\$100 par value -	•				•	•		
4.44% Series	22,585	22,585	\$	2,259	\$	2,259	\$ 104.068	

The Company did not redeem any preferred stock during the years ended December 31, 2014 or 2013. The annual dividend requirement for cumulative preferred stock was approximately \$0.1 million for the years ended December 31, 2014 and 2013.

10. INCOME TAXES

Components of Income Tax Expense

The components of federal and state income tax expense are as follows:

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·***********		(1) X An Original	(Mo, Da, Yr)	'	ŀ
,	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4	ĺ
•	NOTES TO FINAN	ICIAL STATEMENTS (Continued	1		ĺ

	Years Ended December 31,				
		2014	2013		
		(in thousand	ds of dollars)		
Current tax expense (benefit):					
Fe de rai	\$	30,886	\$	(26,390)	
Sta te		7,370		(3,317)	
Total current tax expense (benefit)		38,256		(29,707)	
Deferred tax expense:					
Fe de rai		(13,943)		45,972	
Sta te		2,5 12		8,263	
Total deferred tax expense		(11,431)		54,235	
Amortized investment tax credits (1)		(744)		(829)	
Total deferred tax expense		(12,175)		53,406	
Total income tax expense	\$	26,081	\$	23,699	
Total income taxes in the sttaements of income:					
Income taxes charged to operations	\$	23,102	\$	20,324	
Income taxes credited to other income (deductions)		2,979		3,375	
Total	\$	26,081	\$	23,699	

⁽¹⁾ investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
***		(1) X An Original	(Mo, Da, Yr)	
1	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
1	NOTES TO FINAN	ICIAL STATEMENTS (Continued)	THE PARTY OF THE P

Statutory Rate Reconciliation

A reconciliation between the expected federal income tax expense, using the federal statutory rate of 35% to the Company's actual income tax expense for the years ended December 31, 2014 and December 31, 2013 is as follows:

	Years Ended December 31,			
	2	014	2	013
	{	in thousand	s of dolla	irs)
Computed tax	\$	22,368	\$	20,948
Change in computed taxes resulting from:				
State income tax, net of federal benefit		6,438		3,628
Provision to return adjustments		480		194
Investment tax credit		(744)		(829)
Allowance for equity funds used during construction		(1,985)		(276)
Other items, net		(476)		34
To tal		3,713	-	2,751
Federal and state income taxes	\$	26,081	\$	23,699

In September 2013, the IRS issued final regulations, effective for tax years beginning in 2014, that provide guidance on the appropriate tax treatment of costs incurred to acquire, produce or improve tangible property, as well as routine maintenance and repair costs. Proposed regulations were issued addressing the tax treatment of asset dispositions. The Company has evaluated tax accounting method changes that may be elected or required by the final regulations. The application of these regulations is not expected to have a material impact on the Company's financial position, results of operations or cash flow.

On July 24, 2013, Massachusetts legislature enacted into law transportation finance legislation which included significant tax changes affecting the classification of utility corporations. For tax years beginning on or after January 1, 2014, Massachusetts utility corporations will be taxed in the same manner as general business corporations. The state income tax rate will increase from 6.5% to 8.0%. Also, any unitary NOL generated post-2013 and allocated to the utilities will be allowed as a carry forward tax attribute. The application of this legislation is not expected to have a material impact on the Company's financial position, results of operations or liquidity.

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
		(1) X An Original	(Mo, Da, Yr)	·			
Ž	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4			
	NOTES TO FINANCIAL STATEMENTS (Continued)						

Deferred Tax Components

Significant components of the Company's net deferred tax assets and liabilities at December 31, 2014 and December 31, 2013 are as follows:

•	December 31,			
		2014		2013
· .		(in thousand	s of dol	ars)
Deferred tax assets:				
Regula tory lia bilities - other	\$	64,233	\$	45,729
Net operating losses		60,781		43,743
Pensions, OPEB and other employee benefits		56,634		66,599
Environmental reserve		41,134		40,587
Future federal benefit on state taxes		35,479		25,234
Allowance for uncollectible accounts		26,599		25,390
Oth er items		(1,850)		12,430
Total deferred tax assets (1)		283,010		259,812
Deferred tax liabilities:				
Property related differences		636,127		586,954
Regulatory assets - pension and OPEB		100,320		111,667
Regulatory assets - other		97,105		63,082
Regulatory Assets - storm costs		89,575		93,357
Property taxes		9,000 (8,686
Other items		(15,188)		(6,075)
Total deferred tax lia bilities		916,939		857,671
Net deferred income taxiiability		633,929		597,859
Deferred investment tax credits	-	8,382		8,809
Net deferred income tax liability and investment tax credits	\$	642,311	\$	606,668

⁽¹⁾ There were no valuation allowances for deferred tax assets at December 31, 2014 or 2013.

The Company is a member of the National Grid North America Inc. ("NGNA") and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket Al07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket Al07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2014 and December 31, 2013, the Company had unrecognized tax benefits of \$6.3 million and zero on a FERC basis.

The following table reconciles the changes to the Company's unrecognized tax benefits for the years ended December 31, 2014 and December 31, 2013:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	Years Ended December 31,				
		2014		2013	
		(in thousand	s of do	llars)	
Beginning balance	\$	37,950	\$.	50,108	
Gross increases related to prior period		11,147		2,570	
Gross decreases related to prior period		(4,279)		(14,685)	
Gross increases related to current period		959		2,006	
Gross decreases related to current period				(2,049)	
Settlements with tax authorities				- '	
Reductions due to lapse of statute of limitations		-		-	
Ending balance	\$	45,777	\$	37,950	
Less: unrecognized tax benefits on temporary		39,505		37,950	
Ending balance	\$	6,272	\$		

As of December 31, 2014 and December 31, 2013, the Company has accrued for interest related to unrecognized tax benefits of \$0.9 million and \$1.2 million, respectively. During years ended December 31, 2014 and December 31, 2013, the Company recorded interest benefit of \$0.3 million and \$1.2 million, respectively. The Company recognizes accrued interest related to unrecognized tax benefits in interest expense in the accompanying statement of income. Related penalties, if applicable, are recorded in other deductions. No tax penalties were recognized during the years ended December 31, 2014 and 2013.

It is reasonably possible that other events will occur during the next 12 months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to their results of operations, financial position, or liquidity.

Federal income tax returns have been examined and all appeals and issues have been agreed with the internal Revenue Service (IRS) and the NGNA consolidated filing group, through March 31, 2007.

During fiscal year 2014 the IRS has concluded its examination of the NGNA consolidated filing group's corporate income tax returns for the periods ended March 31, 2008 and March 31, 2009. The examinations were completed on March 31, 2014, with an agreement on the majority of income tax issues for the years referenced above, as well as an acknowledgment that certain discrete items remain disputed. NGNA is in the process of appealing these disputed items with the IRS Office of Appeals. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of the appeals. However, pursuant to the Company's tax sharing agreement, the audit or appeals may result in a change to allocated tax.

Fiscal years ended March 31, 2010 through March 31, 2014 remain subject to examination by the IRS.

The following table indicates the earliest tax year subject to examination:

Jurisdiction	Tax Year		
Federal	March 31, 2008		
Massachusetts	March 31, 2010		

^{*}The NGNA consolidated filing group is in the process of appealing certain disputed issues with the IRS Office of Appeals for the fiscal years ended March 31, 2008 through March 31, 2009.

11. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be

PERO EORIA NO 4 / ED 40 001	D 400.40
FERC FORM NO. 1 (ED. 12-88)	Page 123,17

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
Α.	•	(1) X An Original	(Mo, Da, Yr)	,				
)	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4				
•	NOTES TO FINANCIAL STATEMENTS (Continued)							

imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA") and the Massachusetts Department of Environmental Protection ("DEP"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for a number of sites at which hazardous waste is alleged to have been disposed. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and DEP. Expenditures incurred for the twelve months ended December 31, 2014 and 2013 were \$8.0 million and \$10.6 million, respectively.

At December 31, 2014 and December 31, 2013, the Company had total reserves for environmental remediation costs of \$94.1 million and \$93.6 million, respectively, which include reserves established in connection with the Company's hazardous waste fund referred to below. These costs are expected to be incurred over the next 34 years. However, remediation costs for each site may be materially higher than estimated, depending upon changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

The DPU has approved a settlement agreement that provides for rate recovery of remediation costs of former MGP sites and certain other hazardous waste sites located in Massachusetts. Under that agreement, qualified costs related to these sites are paid out of a special fund established as a regulatory liability in the accompanying balance sheets. Rate-recoverable contributions of approximately \$4.0 million are made along with interest, lease payments, and any recoveries from insurance carriers and other third-parties. Accordingly, as of December 31, 2014 and December 31, 2013, the Company has recorded environmental regulatory assets of \$92.2 million and \$94.6 million, respectively, and environmental regulatory liabilities of \$62.9 million and \$65.9 million, respectively.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations or financial position.

12. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electricity. Certain of these contracts require payment of annual demand charges. The Company is liable for these payments regardless of the level of services required from third parties. Such charges are currently recovered from customers as purchased electricity. In addition, the Company has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2014 are as follows:

(in thousands of dollars)	Energy		Capital		
Years Ending December 31.	Purchas es		Exp	en di tur es	
2015	\$	702,555	\$	122,691	
2016		-		492	
2017		. •		1,065	
2018		-		-	
2019		-		•	
Thereafter		-		- ·	
Total	\$	702,555	\$	124,248	

The Company can purchase additional energy to meet load requirements from independent power producers, other utilities, energy

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

merchants or the ISO-NE at market prices.

Guarantees

The Company unconditionally guarantees the full and prompt payment of the principal, premium, if any, and interest on certain tax exempt bonds issued by the Massachusetts Development Finance Agency in connection with Nantucket Electric's financing of its first and second underground and submarine cable projects. The Company would be required to make any principal, interest or premium payments if Nantucket Electric failed to pay. The carrying value of the debt guaranteed is approximately \$52.0 million at December 31, 2014 and has maturities extending through 2042. This guarantee is absolute and unconditional.

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

13. RELATED PARTY TRANSACTIONS

Advances from Affiliates

The Company has an agreement with NGUSA whereby the Company can borrow up to \$600 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2014 and 2013, the Company had an outstanding advance from affiliate of \$525 million and \$600 million, respectively.

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	Name of Respondent	This	Report is:	Date of Report	Year/Period of Report			
,		(1) 2	An Original	(Mo, Da, Yr)	•			
Ĵ	Massachusetts Electric Company	(2)_	_ A Resubmission	03/27/2015	2014/Q4			
	NOTES TO FINANCIAL STATEMENTS (Continued)							

	Accounts Receivable from Associates December			Accounts Payable to Associates December				
		2014		2013		2014	····	2013
		(in thousand	sands of dollars) (in thousands of dollars)			llars)		
NGUSA	\$	3,510	\$	178	\$	2,051	\$	1,895
NGUSA Service Company		10,400		11,623		33,320		12,319
Boston Gas Company		5,372		4,421	()	354		501
Nantucket Electric Company		15,289		1,838		-		19,590
Niagara Mohawk Power Corporation		355		5,979		1,273		2,214
New England Power Company		14,706		11,623		13,689		12,319
The Narragansett Electric Company		9,264		5,789		-		990
Other		2,922		6,000		24		8,027
Total	\$	61,818	\$	47,451	\$	50,711	\$	57,855

Recovery of Transmission Costs

NEP operates the transmission facilities of its New England affiliates as a single integrated system and reimburses the Company for the cost of its transmission facilities in Massachusetts, including a return on those facilities under NEP's Tariff No. 1. In turn, these costs are allocated among transmission customers in New England in accordance with the ISO New England transmission tariff. The Company is compensated for its actual monthly transmission costs with its authorized ROE ranging from 11.14% to 12.64%. The amounts reimbursed to the Company by NEP for the years ended December 31, 2014 and 2013 were \$15.4 million and \$15.1 million. respectively, which are included within operations and maintenance expense in the accompanying statements of income. To the extent that FERC modifies the ROE generally applicable to transmission assets under the ISO New England Open Access Transmission Tariff (ISO-NE OATT), NEP's Tariff No. 1 directs that the ROE earned by the Company will also be modified to the same levels pursuant to a FERC filing under Section 205 of the Federal Power Act. On October 16, 2014, the FERC issued an order, Opinion No. 531-A, resetting the base ROE applicable to transmission assets under the ISO-NE OATT from 11.14% to 10.57% effective as of October 16, 2014 and establishing a maximum ROE of 11.74 percent. In conformance with the terms of Tariff No. 1, NEP submitted a filing to FERC requesting to lower the base ROE applicable to the Company's transmission assets in accordance with Opinion No. 531-A with a proposed effective date of October 16, 2014. On March 3, 2015, FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by FERC. NEP will be submitting an amended Tariff No. 1 filing in the near future to reflect the terms of Opinion No. 531-B.

Intercompany Money Pool

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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1	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4			
	NOTES TO FINANCIAL STATEMENTS (Continued)						

ability to borrow up to \$3 billion from National Grid plc for working capital needs including funding of the intercompany money pools, if necessary. The Company had short-term intercompany money pool investments of \$76.6 million and \$250.2 million at December 31, 2014 and 2013, respectively. The average interest rates for the intercompany money pool were 0.25% and 0.89% for the years ended December 31, 2014 and 2013, respectively.

Related Party Reimbursement

In accordance with the Credit and Operating Support Agreement dated March 26, 1996, the Company will reimburse Nantucket Electric an amount equal to the difference between Nantucket Electric's actual net income for the year and the net income necessary for Nantucket Electric to earn an ROE equivalent to Nantucket Electric's DPU approved ROE for the fiscal year, currently 10.35%. This reimbursement shall constitute additional revenue to Nantucket Electric and expense to the Company. To the extent Nantucket Electric's actual ROE for the year exceeds its allowed ROE, there will be no reimbursement. For the years ended December 31, 2014 and 2013, the Company reimbursed Nantucket Electric \$5.7 million and \$5.0 million, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company for the years ended December 31, 2014 and 2013 were \$315.8 million and \$292.2 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an associated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid pic to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements. Were these amounts allocated to the Company, the estimated effect on net income would be \$10.2 million and \$6.0 million before taxes, and \$6.1 million and \$3.6 million after taxes, for the years ended December 31, 2014 and 2013, respectively.

	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmi	ssion 03/2	Date of Report Year/Period of Rep (Mo, Da, Yr) End of 2014/ 03/27/2015		
	STATEMENTS OF ACCUMULAT					
. Re	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accoport data on a year-to-date basis.	r categories of other cash	flow hedges.		•	
ine Vo.	item	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Curre Hedges	ncy Other Adjustments	
	; (a)	(b)	(c)	(d)	(e)	
1	Balance of Account 219 at Beginning of Preceding Year	625,209	4,409,684			
2	Preceding Qtr/Yr to Date Reclassifications		7, 180,001	ļ		
	from Acct 219 to Net Income	(260,771)				
3	3			1	<i>i</i>	
	Fair Value	297,556	39,380			
		36,785	39,380			
5	Balance of Account 219 at End of Preceding Querter/Year	204 004	4.440.001			
G	Balance of Account 219 at Beginning of	661,994	4,449,064		· ·	
Ĭ	Current Year	661,994	4,449,064			
7	Current Qtr/Yr to Date Reclassifications	001,554	+,00,004			
1	from Acct 219 to Net Income	(261,770)		}		
8	Current Quarter/Year to Date Changes in					
	Fair Value	427,419	39,670	•		
9	Total (lines 7 and 8)	105,649	39,670			
10	Balance of Account 219 at End of Current					
	Quarter/Year	827,643	4,488,734			
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<u> </u>	STATEMENTS OF AC	CUMULATED COMPREHENSIV				n Neno	ING ACTIVITIES	
<u> </u>	SIMILIMENTO OF MC	SOOMOFULED COMPUTEINGIA	E INCOME, COM	FREDENSI	VE INCOME, AN	D HEDG	ING ACTIVITIES	
	•							
	•	•						
	•							
	Other Cash Flow	Other Cook Flori	Totals for		Not lossoms (O	project	Takal	
Line	Hedges	Other Cash Flow Hedges	category of		Net Income (C Forward fro	amed m	Total Comprehensive	
No.	Interest Rate Swaps	[Specify]	recorded	in	Page 117, Lin		Income	
			Account 2	219		•		
	(f)	(g)	(h)		(i)			
1				5,034,893				
2			(260,771)				
3				336,936				
4				76,165	36,	50,425	36,226,590	
5				5,111,058				
6				5,111,058				
7		· · ·		261,770)				
8				467,089				
9 10			<u> </u>	205,319	37,	328,296	38,033,615	
10				5,318,377	ova sva a ga	gara, s		
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1	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
	SUMMAI	RY OF UTILITY PLANT AND AC	1	
		R DEPRECIATION, AMORTIZAT		
Repo	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas	function, in column (e), (f), and (g) report other (specify) and in
colun	nn (h) common function.			
l in a	Classification		Total Company for the	Electric
Line No.		L	Current Year/Quarter Ended	(c)
	(a)		(b)	
1	Utility Plant			
	In Service			
3	Plant in Service (Classified)		3,637,897,82	7 3,637,897,827
4	Property Under Capital Leases	-		· · · · · · · · · · · · · · · · · · ·
	Plant Purchased or Sold			
6	Completed Construction not Classified		264,053,73	4 264,053,734
7	Experimental Plant Unclassified			
	Total (3 thru 7).		3,901,951,56	1 3,901,951,561
9	Leased to Others			
	Held for Future Use		561,50	
	Construction Work in Progress		118,138,54	
	Acquisition Adjustments		1,062,533,00	
	Total Utility Plant (8 thru 12)		5,083,184,61	
	Accum Prov for Depr, Amort, & Depl		1,701,252,48	
	Net Utility Plant (13 less 14)		3,381,932,13	7 3,381,932,137
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		1,646,963,47	7 1,646,963,477
	Amort & Depl of Producing Nat Gas Land/Land R	• .		
	Amort of Underground Storage Land/Land Rights	S	<u>`</u>	
	Amort of Other Utility Plant			
	Total in Service (18 thru 21)		1,646,963,47	7 1,646,963,477
23	Leased to Others		94 34 7 8 7 B	
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25) Held for Future Use	· · · · · · · · · · · · · · · · · · ·		
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		24 200 A2	4 74 000 001
	Total Accum Prov (equals 14) (22,26,30,31,32)		54,289,00	
JU			1,701,252,48	1,701,252,481
	•			

lame of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	nτ Δ
Massachusetts Electric Company		(1) X An Onginal (2) A Resubmission	03/27/2015	End of 2014/Q	
***************************************	SUMMAR	Y OF UTILITY PLANT AND ACC	UMULATED PROVISIONS		
	FOR	DEPRECIATION, AMORTIZAT	ION AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
		(6)	(g)	(h)	No.
(d)	(e)	(f)	(97		1
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		STREET, W. K.			
	(1997-1994)				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	, ,					
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4					
FOOTNOTE DATA								

Schedule Page: 200 Line No.: 6 Column: c Completed Construction Not Classified Account (106) Tentative Account Distribution in Schedule of Utility Electric Plant

· ·	Balance	Balance	Net Addition		
	Dec 31, 2013	Dac 31, 2014	(Reduction) in 2014		
Other Production	•		`		
346- Misc power plant equipment	24,924,330	20,433,083	(4 401 247)		
240 Mrsc bower branc adorbmenc	x4,324,33V	20,433,063	(4,491,247)		
		-			
Transmission Plant					
TI STIBILE 20 TON ET 1916	•				
353- station equipment	993,411	1 001 105	222 704		
354- Towers and fixtures	993,411	1,221,135	227,724		
355- Poles and fixtures	27,889	3,064,398	7 036 500		
356- Overhead consductors, devices	4,944,450	1,236,147	3,036,509		
357- Underground conduit	4, 544, 430	1,236,147	(3,708,303)		
358- Underground conductors, devices		-	-		
359- Roads and trails			. -		
339- Koads and Clarks	. -	_	~		
Total Transmission	5,965,750	5,521,680	(444,070)		
Distribution Plant	•				
9	•				
<u>360-</u> Land and land rights	=	898,030	898,030		
361- Structures and Improvements	(63)	37,311	37,374		
362- Station Equipment	78,370,824	57,849,151	(20,521,673		
364- Poles, towers and fixtures	32,599,143	55,887,854	23,289,711		
365- Overhead conductors, devices	14,897,374	33,904,106	19,006,732		
366- Underground conduit	5,250,698	4,670,691	(580,008)		
367- Undergrad conductors, devices	43,812,518	46,090,129	2,277,611		
368- Line transformers	3,216,101	7,551,925	4,335,824		
369- Services	3,678,457	6,724,567	3,046,110		
370~ Meters	86,787	120,467	33,680		
372- Leased propr customer premise		-			
373- Street lighting signal system	1,990,012	3,018,341	1,028,329		
			• • •		
Total Distribution Plant	183,901,851	216,752,571	32,850,720		
General Plant		•			
389- Land and land rights	_		_		
390- Structures and improvements	20,165,965	20,793,727	627,763		
391- office furniture, equipment	20,103,303	20,733,127	027,103		
392- Transportation equipment	_	<u></u>	<u>_</u>		
394- stores equipment	445,250	473,850	28,600		
395- Laboratory equipment	445/650	16,848	16,848		
397- Communication equipment	1,389,082	61,975			
398- Miscellaneous equipment	1,303,002	υτ, 3.10 	(1,327,107)		
220 WEGGETSWEGGE GAGTEWERF	=		_		
Total General Plant	22 000 207	21 346 400	/6E3 0061		
Total saturate trair	22,000,297	21,346,400	(653,896)		
Wetal Campleted Diant Net electified	226 702 220	264 052 774	27 261 527		
Total Completed Plant Not classified	6JU, 172, 220	264,053,734	27,261,507		

lame of Respondent	This Report is:	Date of Report	Year/Period of Report
Massachusetts Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2014/Q4
	(2) A Resubmission	03/27/2015	——————————————————————————————————————
	UCLEAR FUEL MATERIALS (Account 120.1		
. Report below the costs incurred for . Espondent,	nuclear fuel materials in process of fabric	ation, on hand, in reactor, a	ind in cooling; owned by the
	under leasing arrangements, attach a sta	tement chowing the amount	of nuclear fuel leaged the
uantity used and quantity on hand, an	d the costs incurred under such leasing a	tement snowing the amount	torridologi ider leased, trie
	otion of Item	Balance Beginning of Year	Changes during Year
lo.	(a)	(b)	Additions (c)
1 Nuclear Fuel In process of Refinemen	t, Conv. Enrichment & Fab (120.1)		
2 Fabrication			
3 Nuclear Materials			
4 Allowance for Funds Used during Con	struction		
5 (Other Overhead Construction Costs,	provide details in footnote)		
6 SUBTOTAL (Total 2 thru 5)			
7 Nuclear Fuel Materials and Assemblie	98		A CONTRACTOR OF THE STATE OF TH
8 In Stock (120.2)		, , , ,	
9 In Reactor (120.3)			
10 SUBTOTAL (Total 8 & 9)	-		
11 Spent Nuclear Fuel (120.4)			
12 Nuclear Fuel Under Capital Leases (1	20.6)		
13 (Less) Accum Prov for Amortization of	f Nuclear Fuel Assem (120.5)		
14 TOTAL Nuclear Fuel Stock (Total 6, 1	0, 11, 12, less 13)		
15 Estimated net Salvage Value of Nucle	ar Materials in line 9		
16 Estimated net Salvage Value of Nucle	ar Materials in line 11		
17 Est Net Salvage Value of Nuclear Mat	erials in Chemical Processing	·	
18 Nuclear Materials held for Sale (157)			
19 Uranium	-		
20 Plutonium			
21 Other (provide details in footnote):			
22 TOTAL Nuclear Materials held for Sal	e (Total 19, 20, and 21)		
			· · · · · · · · · · · · · · · · · · ·
		1 .	1

Name of Respondent Massachusetts Electric Company		This Report Is:		21001	Report 14/Q4
	NUCLEAR	FUEL MATERIALS (Accoun	nt 120.1 through 120.6 and 1	57)	
			±		
				•	
	Changes during Yea	ar i		Balance	Line
Amortization (d)	Other Regu	uctions (Explain in a footnote (e)	"	End of Year (f)	No.
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		Parent Company		Marine Alder will seemate up and the high setup desiry of the high setup desiry of the	9
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Vam	e of Respondent	This Re		Date of Report		Year/Period of Report
Mas	sachusetts Electric Company	(1) X (2) C] An Original] A Resubmission	(Mo, Da, Yr) 03/27/2015	1	End of 2014/Q4
	FLECTRIC	· · L_	IN SERVICE (Account 10	I	L	
. R	eport below the original cost of electric plant in sen					
. In	addition to Account 101, Electric Plant in Service (Classifie	d), this page and the next	Include Account 102, Electric	Plant	Purchased or Sold;
/cco	unt 103, Experimental Electric Plant Unclassified; a	and Acco	unt 106, Completed Cons	truction Not Classified-Electric	١,	·
i. In	clude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement	Opete oa	ditions and retirements for	the current or preceding year.		
educ	tions in column (e) adjustments.	cosis ca	ркавиеч, вкличен ву ргап	ary plant account, increases if	1 COIL	ımn (c) additions and
. Er	nclose in parentheses credit adjustments of plant a	ccounts t	to indicate the negative ef	fect of such accounts.		
i. Ci	assify Account 106 according to prescribed account	nts, on ar	n estimated basis if neces	sary, and include the entries in	ı calu	ımn (c). Also to be included
1 col	umn (c) are entries for reversals of tentative distrib	utions of	prior year reported in colu	ımn (b). Likewise, if the respo	nden	t has a significant amount
n pia etire	ont retirements which have not been classified to proments, on an estimated basis, with appropriate cor	imary aci	counts at the end of the y	ear, include in column (d) a ter	ntativ	e distribution of such
ine	Account	ine citiy	TO THE RECOUNT TO ACCUMI	Balance	ITICIU	Additions
No.			•	Beginning of Year		
1	(a)			(b)		(c) .
	(301) Organization				4320	in the second second
	(302) Franchises and Consents					
	(303) Miscellaneous Intangible Plant					
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)				
	2. PRODUCTION PLANT					
	A. Steam Production Plant					
	(310) Land and Land Rights (311) Structures and Improvements					
	(312) Boiler Plant Equipment	·				
	(313) Engines and Engine-Driven Generators					
	(314) Turbogenerator Units			·		
	(315) Accessory Electric Equipment					
	(316) Misc. Power Plant Equipment					
	(317) Asset Retirement Costs for Steam Production		A #1			
	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	es a thru	15)		N UEV-7	
	(320) Land and Land Rights				4464	
	(321) Structures and Improvements					
20	(322) Reactor Plant Equipment					
	(323) Turbogenerator Units					
	(324) Accessory Electric Equipment				<u></u>	
	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product					
	TOTAL Nuclear Production Plant (Enter Total of li		nr. (24)			
	C. Hydraulic Production Plant	168 10 ()	(U Z4)		3850	
	(330) Land and Land Rights			And the second discussion of the second	T. WEST, S.	
	(331) Structures and Improvements					
	(332) Reservoirs, Dams, and Waterways		·····			
	(333) Water Wheels, Turbines, and Generators		·			
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment					
	(336) Roads, Railroads, and Bridges		<u> </u>		-	
	(337) Asset Retirement Costs for Hydraulic Produ	ction				
35	TOTAL Hydraulic Production Plant (Enter Total of		thru 34)			
	D. Other Production Plant					
	(340) Land and Land Rights					
_	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories					
_	(343) Prime Movers					
	(344) Generators					
	(345) Accessory Electric Equipment					
	(346) Misc. Power Plant Equipment			26,543	,675	2,178,453
	(347) Asset Retirement Costs for Other Production					
	TOTAL Other Prod. Plant (Enter Total of lines 37 to TOTAL Prod. Plant (Enter Total of lines 16, 25, 35		· · · · · · · · · · · · · · · · · · ·	26,543		2,178,453
40	TOTAL FROM FROM (ERREL TOTAL OF HINES 10, 25, 35	, and 45))	26,543	,6/5	2,178,453
				-		
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	of Respondent achusetts Electric Company	(2)	An Original A Resubmission	700 Y	Date of Report (Mo, Da, Yr) 03/27/2015	Į.	Year/Period of Report End of 2014/Q4	
ine i	Account	MINS	ERVICE (Account 101,	102, 1	03 and 106) (Continued)		Additions	
No.					Balance Beginning of Year			
	(a)		White the state of	(b) (c)				
	3. TRANSMISSION PLANT		···	855				
_	(350) Land and Land Rights (352) Structures and Improvements					523		
	(353) Station Equipment				4,5 67	903	A07.0	
	(354) Towers and Fixtures					.938	997,24	
	(355) Poles and Fixtures					5 072 82		
	(356) Overhead Conductors and Devices		-	23,182 22,622		5,015,00		
	(357) Underground Conduit				1,033	****	-640,68	
	(358) Underground Conductors and Devices					,585		
	(359) Roads and Trails				······································	354		
	(359.1) Asset Retirement Costs for Transmission	Plant			102	.,007		
	TOTAL Transmission Plant (Enter Total of lines		7)		53,681	732	5,430,39	
	4. DISTRIBUTION PLANT	10 13 13 13	<u> </u>	129	00,00		J ₁ 400 ₁ 00	
	(360) Land and Land Rights			239	21,436	272	1,057,08	
	(361) Structures and Improvements				22,436		1,057,08	
	(362) Station Equipment				473,069		25,696,82	
	(363) Storage Battery Equipment	1.07		-	770,000	., 50	£0,080,62	
	(364) Poles, Towers, and Fixtures	,,,		-	579,814	217	40,984,19	
	(365) Overhead Conductors and Devices				724,282		38,004,78	
	(366) Underground Conduit				202,892		2,287,67	
	(367) Underground Conductors and Devices				52 6 ,571		52,740,11	
	(368) Line Transformers				467,388		24,941,75	
	(369) Services				208,762		11,736,34	
	(370) Meters				124,811		3,054,77	
	(371) Installations on Customer Premises				267;U()	1007	0,004,77	
	(372) Leased Property on Customer Premises			_	····			
	(373) Street Lighting and Signal Systems				100,618	1 882	2,083,15	
	(374) Asset Retirement Costs for Distribution Pla	nt.				000,	2,000,10	
	TOTAL Distribution Plant (Enter Total of lines 60				3,452,112		202,738,79	
	5. REGIONAL TRANSMISSION AND MARKET		ION PLANT				200	
	(380) Land and Land Rights			1200		O'STANCE OF		
78	(381) Structures and Improvements							
79	(382) Computer Hardware							
80	(383) Computer Software	·*************************************	" 					
81	(384) Communication Equipment						**************************************	
82	(385) Miscellaneous Regional Transmission and	Market C	peration Plant					
83	(386) Asset Retirement Costs for Regional Trans	mission	and Market Oper	-				
84	TOTAL Transmission and Market Operation Plan	rt (Total li	nes 77 thru 83)			-		
	6. GENERAL PLANT			Ş				
86	(389) Land and Land Rights				4,821	1,733		
	(390) Structures and Improvements			121,034,832				
88	(391) Office Furniture and Equipment					0,995		
89	(392) Transportation Equipment				585	5,322		
	(393) Stores Equipment					5,166	·	
91	(394) Tools, Shop and Garage Equipment				4,759	-	1,172,23	
	(395) Laboratory Equipment					9,818		
	(396) Power Operated Equipment				9	9,669		
94	(397) Communication Equipment				49,238	8,430	2,118,65	
	(398) Miscellaneous Equipment					0,286		
96	SUBTOTAL (Enter Total of lines 86 thru 95)				191,51			
	(399) Other Tangible Property							
Tarrett Control	(399.1) Asset Retirement Costs for General Plan				29	1,000		
—+	TOTAL General Plant (Enter Total of lines 96, 97	7 and 98)			191,806	6,972	7,349,32	
	TOTAL (Accounts 101 and 106)				3,724,144	4,712		
101	(102) Electric Plant Purchased (See Instr. 8)							
	(Less) (102) Electric Plant Sold (See Instr. 8)							
	(103) Experimental Plant Unclassified							
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100 l	hru 103)		3,724,14	4,712	217,696,9	
1	The state of the s				en e come de 1969 de destado no desenta hicardo e 1970 de emporación de 1970 de 1970 de 1970 de 1970 de 1970 d		The state of the Section of the Sect	
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Name of Respondent			Report I	S:	Date of	Report	Year/Period	f of Repor	rt
Massachusetts Electric Company		(1) (2)	An C	original esubmission	(Mo, Da 03/27/2		End of	2014/Q4	<u> </u>
	ELECTRIC PLA	NT IN	SERVIC	E (Account 101, 102, 1	03 and 106)	(Continued)			
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in serv 7. Show in column (f) reclassifications arising from distribu-	ssifications in columns ne above instructions ice at end of year. tions or transfers with	s (c) an and th in utilit	nd (d), in a texts o y plant a	cluding the reversals of f Accounts 101 and 106 accounts. Include also i	the prior ye 3 will avoid s n column (f)	ars tentative ac erious omission the additions o	ns of the reporte	d amount	of
provision for depreciation, acquisit	ion adjustments, etc	and s	powin c	Account 104, include in	t to the debit	ine amounts w	in respect to act	cumulated	l :
account classifications.	ion dajasements, etc.,	, 0110 0	III C	ordinin (i) orlig the orise	t to the debit	s or credits dis	HIDUTEO IN COIUM	in (t) to pr	ımary
8. For Account 399, state the natu	are and use of plant in	nclude	d in this :	account and if substant	ial in amount	t Submit a supp	lementary stater	ment shov	Mno
subaccount classification of such p	plant conforming to th	e requ	irement	of these pages.					_
9. For each amount comprising th	e reported balance ar	nd cha	nges in .	Account 102, state the	property pure	chased or sold,	name of vendor	or purcha	ase,
and date of transaction. If propose Retirements	ed journal entries have	e beer	I filed Wil					, give also	_
	l			Transfer	\$		nce at of Year		Line
(d)	(e)			(f)	Valenten kanada ka	(of Year g)		No.
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			***************************************						42
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Name of Respondent		This Report Is: Date of R			Report Year/Period of Report			
Massachusetts Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, 03/27/20	Yr) End of	End of 2014/Q4		
		· L_	(Account 101, 102, 1	1			· 	
Retirements	Adjustme		: (Account 101, 102, 1					
1	,	1415	į.	s	Balance at End of Year (g)		Line No.	
'(d)	(e)		(1)				1	
		2.4				4	47	
			<u> </u>		964,52:		48	
28,301					250,900		49	
20,001		1			5,536,23 685,93		50	
442,395				454,029	28,268,056		51 52	
299,012				-454,029	21,228,96		53	
	· · · · · · · · · · · · · · · · · · ·			-1047020	1,033,86		54	
					241,58		55	
					132,35		56	
						1	57	
769,708		. 1			58,342,42	4	58	
							59	
		-1,480			22,491,87	3	60	
607,065					21,981,71	7	61	
11,028,704				-72,644	487,665,26	5	62	
							63	
4,720,534					616,077,87		64	
8,600,243					753,687,13		65	
36,043		·			205,144,03		66	
7,151,210					572,160,28		67	
2,799,609		·		60,016	489,590,17		68	
1,691,780					218,806,67		69	
2,060,493		· · · · · · · · · · · · · · · · · · ·			125,806,26	3	70	
			<u> </u>			4	71	
303,513	<u> </u>				400 200 E0		72	
303,013		35,002			102,398,52 63,00		73 74	
38,999,194		33,522		-12,628	3,615,872,83		75	
	97.7				5,010,012,00		76	
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						1	80	
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							82	
							83	
							84	
							85	
					4,821.73		86	
117,031					124,052,66		87	
					6,489,04		88	
		·			585,32		89	
					745,16		90	
10,279				40.000	5,931,95		91	
10,279	ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			12,628	4,089,33 9,66		92	
19,434		····			51,337,65		93 94	
10,70,7					668,62		95	
146,744				12,628	198,731,17		96	
				12,020	100;101;37	-	97	
**************************************		-8,000			283,00	al	98	
146,744		-8,000		12,628	199,014,17		99	
39,915,646		25,523		-,,	3,901,951,56		100	
						<u> </u>	101	
							102	
						7	103	
39,915,646	**************************************	25,523			3,901,951,56	1	104	
1	I					į	ì	

	of Respondent achusetts Electric Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report Year (Mo, Da, Yr) End 03/27/2015		/Period of Report of 2014/Q4	
		LECTRIC PLANT LEASED TO OTHERS	(Account 104)			
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1						
2	And the second s					
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Name	e of Respondent	Report Is:		Dat	e of Report , Da, Yr)	Year	Year/Period of Report		
Mass	sachusetts Electric Company	(1) X An Original (2) A Resubmission				End of2014/Q4			
		1 ' '	Lt	D FOR FUTURE		27/2015		· · · · · · · · · · · · · · · · · · ·	
									
	eport separately each property held for future use a ture use.	at end c	of the year hav	ing an onginal co	ist of \$2	50,000 or more. Gr	oup otne	r items of property field	
	2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to								
other	other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.								
	Description and Location			Date Originally I	ncluded	Date Expected to	e used	Balance at	
Line No.	Of Property (a)			in This Acco	ount	in Utility Sen (c)	vice	End of Year (d)	
1	Land and Rights:								
	Right of Way, Dracut, MA				32 (E.V.CSS)		02155/16-VIC		
	Previously used in utility operations								
4	Discontinued in 1977, Transferred to A/C 105in 1	1977		12/31	/1977	·		447,519	
5									
	Minor items in property consisting of								
	Land and Land Rights, Various Locations								
	in Massachussetts, each less than \$250,000					· · · · · · · · · · · · · · · · · · ·		113,990	
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21	Other Property:								
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47	Total					l .		561,509	

	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
	CONSTRU	CTION WORK IN PROGRESS	ELECTRIC (Account 107)	
. Sh	port below descriptions and balances at end of y low items relating to "research, development, and unt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year	d demonstration" projects last, i	under a caption Research, Devel	
ine No.	Description of Proje	ect		Construction work in progres Electric (Account 107) (b)
1	Electric:	7-11 W	······································	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2	BS East Main Street - Add Bus2 MCS, Feeder	, Caps Total		5,660,
3	Extend line #2396 to Beach Road			5,411,
4	Install LTC's at Worthen Street #13- station			4,582,
5	Revere #7 substation Rebuild			4,361,
6	Install "Smart Grid" Communications Equipmer	nt- WAN		3,037,
7	Add CB's Phillips Lane #95			2,865,
8	I&M-BS D- Line Overhead Work From Inspection	חכ		2,741,
9	I&M -NM D-Line Overhead Work from Inspecti	оп	,	2,140,
10	Meadowbrook New 115/13.2 Kv Substation	A		2,098,
11	New Westborough line 312W6 upgrade			2,033
12	Everett #37 New 23/4Kv Metal clad line			1.958
13	2313 2314 W Line Recondition 23Kv			1,765
14	Smart Grid - Advanced Metering Tools			1,707.
15	Salem #2 substation -Replace Transformer			1,692
16	RTU Replacement Program- MECO			1,690
17	Water St # 32 Retirement D Line			1,687
18	IE-BW OFC Initiative Line			1,677
19	I&M-BW D-line Overhead Work from Inspectio			
20	43L6 Overhead Line- Merrimack River crossing			1,643,
21	N&G Mass ARP Electric Breakers and Reclose	-		1,549.
22	ELNGMD Sub- new feeder line POS and CAP			1,333,
23	BSW Storm Cap Confirm Project			1,331
23	BS West- Dist- New Business- Residential Blar	ales Tatal		1,330
	BS South- Dist - Meter Blanket	INEL IOLA		1,323
25			<u> </u>	1,308
26	Meadowbrook Station New Gateway and F Telecom Small Capital Work	eeders	MHM	1,216,
27 :				1,204.
28	Faraday Street Transformer			1,181,
29	MA ARP Electric Breakers and Reclosers			1,084
30	BS West-Dist- Damage and Failure Blanket			1,077,
31	West Gloucester 28 substation			1,069
32	BW IE Underground Cable Replacement Progr	am		1,065
33	East Holbrook Breakers Replacement			1,063
34	BS North- Dist- Meter Blanket			1,039,
35	Lynn #21 Substation 4.16Kv - Various Improve	ements		1.023,
36	Water Street # 31 Retirement D-Substation	-		1,017,
37		MARK		
38	Minor Projects under \$1.0 million			49,143
39		No.		
40				
41				
42			**************************************	
4.3	TOTAL			118 138

Massachusetts Electric Company		(1) X An Original (2) A Resubmission		. Yr) End	Year/Period of Report End of 2014/Q4						
·		VISION FOR DEPRECIATION	ON OF ELECTRIC UTILIT	Y PLANT (Account 108	3)						
2. E elec 3. T suct and/	explain in a footnote any important adjustments explain in a footnote any difference between tric plant in service, pages 204-207, column the provisions of Account 108 in the Uniform plant is removed from service. If the resp or classified to the various reserve function of the plant refired. In addition, include all	if the amount for book cos in 9d), excluding retirement in System of accounts reconds reconds andent has a significant and classifications, make p	nts of non-depreciable quire that retirements o amount of plant retired preliminary closing entr	property. f depreciable plant b at year end which ha ies to tentatively func	e recorded when is not been recorded stionalize the book						
	ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional lassifications.										
	. Show separately interest credits under a sinking fund or similar mathod of depreciation accounting.										
	Section A. Balances and Changes During Year										
No.	(Additional Control of the Control o										
1	Balance Beginning of Year	1,580,272,486	1,580,272,486								
2	Depreciation Provisions for Year, Charged to										
3	(403) Depreciation Expense	121,613,339	121,613,339								
4	(403.1) Depreciation Expense for Asset Retirement Costs										
5	(413) Exp. of Elec. Plt. Leas. to Others	10.00									
6	Transportation Expenses-Clearing		·								
7	Other Clearing Accounts										
8	Other Accounts (Specify, details in footnote):										
9											
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	121,613,339	121,613,339								
11	Net Charges for Plant Retired:	TOPT COLUMN TO THE TOP	100								
12	Book Cost of Plant Retired	39,915,646	39,915,646								
13	Cost of Removal	15,006,702	15,006,702								
	Salvage (Credit)										
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	54,922,348	54,922,348								
16	Other Debit or Cr. Items (Describe, details in footnote):										
17											
	Book Cost or Asset Retirement Costs Retired										
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,646,963,477	1,646,963,477								
		. Balances at End of Year	According to Function	al Classification							
	Steam Production										
21	Nuclear Production										
22											
23	Hydraulic Production-Pumped Storage			<u> </u>							
24		5,699,805	5,699,805								
	Transmission	12,738,723	12,738,723	M							
26		1,561,394,100	1,561,394,100								
27		07.400.010	A- 400 F -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	General	67,130,849	87,130,849		<u> </u>						
29	TOTAL (Enter Total of lines 20 thru 28)	1,646,963,477	1,646,963,477								
		<u> </u>			<u> </u>						

Name of Respondent	This Report is:	Date of Report		Year/Period of Report				
Massachusetts Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr 03/27/2015) !	End of 2014/Q4				
INVESTM	ENTS IN SUBSIDIARY COMPANIES	1	i					
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to								
current settlement. With respect to each advance show	whether the advance is a note or ope	en account. List	each note giving	date of issuance, maturity				
date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidi	•							
Account 418.1.	ary carrings since addustron. The re	OTAL III COMMIT	(e) stiouiu equai	the amount entered for				
Line Description of Inve	stment	ate Acquired	Date Of	Amount of investment at				
No. (a)		(b)	Maturity (c)	Beginning of Year (d)				
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42 Total Cost of Account 123.1 \$	0		TOTAL					

Name of Respondent		This Report Is:		Date of Report	Year/Period of Rep	ort				
Massachusetts Electric Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 03/27/2015	End of 2014/Q4						
	INVESTMENT		ARY COMPANIES (Acc							
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee										
and purpose of the pledge.										
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission,										
date of authorization, and case or docket number.										
7 In column (b) report for each in	6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.									
. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or ne other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible										
in calumn (f).	iii are soona ar asoon	2. A. () C. () C. () C.	e nom costy and the sola	ng price alereal, not includ	wid uverest goldstutelit ti	ciudible				
8. Report on Line 42, column (a) t	he TOTAL cost of Ad	count 123.1								
Equity in Subsidiary	Revenues fo	or Year	Amount of Investi		oss from investment	Line				
Earnings of Year (e)	(f)		End of Yea (g)	r	Disposed of (h)	No.				
			\3/		(1)	1				
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ECDO CODAN NO. 4 (CD. 40 DO)					777					

Name	e of Respondent	This	Report Is:	Date of Report	Year/Period of Report
Massachusetts Electric Company (1) (2)			An Original A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
·			ATERIALS AND SUPPLIES		
1 Fc	r Account 154, report the amount of plant material			nanchine descriptions	as indicated in column (a):
	ates of amounts by function are acceptable. In co				
	ve an explanation of important inventory adjustme				
	us accounts (operating expenses, clearing account	ls, plar	nt, etc.) affected debited or credit	ted. Show separately debit or	credits to stores expense
ciean Line	ng, if applicable. Account		Balance	Balance	Department or
No.	Account		Beginning of Year	End of Year	Departments which
	(a)		(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	~~~			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)		292,232	374,56°	· [
9	Distribution Plant (Estimated)		19,017,553	23,457,446	3
10	Regional Transmission and Market Operation Pla (Estimated)	int	·		
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	19,309,785	23,832,00	7
13	Merchandise (Account 155)		,		
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (N applic to Gas Util)	ot ·			
16	Stores Expense Undistributed (Account 163)		536		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	19,310,321	23,832,00	7
	•				

Nam	e of Respondent	This Report Is:		Date of Report		Year/Period of Report				
Mas	sachusetts Electric Company	(1) [X] An Original (2) [A Resubmission		(Mo, Da, Yr) 03/27/2015		End	of 2014/Q4			
	Allowances (Accounts 158.1 and 158.2)									
	Report below the particulars (details) called for concerning allowances.									
	 Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General 									
inetr	eport allowarices in accordance with a weigh uction No. 21 in the Uniform System of Accor	ted average cost alloca	ition meino	a and othe	r accounting	as presc	nbed by General			
	eport the allowances transactions by the per		for year th	ha cumané s	rooks allower	3000 in 0	internance (b) (a)			
allow	vances for the three succeeding years in colu	mns (d)-(i), starting wit	h the follow	ing vear a	nd allowance	s for the	remaining			
SUCC	eeding years in columns (j)-(k).		110 1011011	ing your, a	IIO GIIOFFGIIOC	3 101 1110	Tomaning			
	Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.									
Line										
No.	(Account 158.1)	No.	A	mit.	No.		Amt.			
1	(a) Balance-Beginning of Year	(b)	· · · · · · · · · · · · · · · · · · ·	C)	(d)		(e)			
2	Description of Description of the Control of the Co	-								
	Acquired During Year:									
4	Issued (Less Withheld Allow)									
5	Returned by EPA				-					
6										
7				19 S. S.						
8	Purchases/Transfers:			- de			Annual control of the second s			
9 10										
11				<u>-</u>			TO THE THE THE TRANSPORT OF THE TRANSPOR			
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14										
15	Total				***************************************		·			
16							A TOPICS STORY			
17										
18	Charges to Account 509		CHARLES SELECTIONS							
19 20	Other:					1000	The second second			
21	Cost of Sales/Transfers:					SOM CO. X				
22										
23			***************************************	affilial to part a dictable and attend						
24										
25										
26			ļ				Ye will also to you and the second the second that the second the			
27 28	Total	**************************************	 		·		***************************************			
29	Balance-End of Year									
30	The second secon									
	Sales:				10 May 21 12 1					
32	Net Sales Proceeds(Assoc. Co.)	FINAL WILLIAM SEE 14. MOVE CONTROL OF THE PERSON OF THE PE	-	TON COMMETTERS						
33	Net Sales Proceeds (Other)									
34	Gains									
35	Losses	I CONTROL STORES IN FORMATS AND AND AND AND AND AND AND AND AND AND	355 V. 15 V. 15 C. 15		Self-attances managering	-10.110.00 CM				
36	Allowances Withheld (Acct 158.2) Balance-Beginning of Year		T							
37	Add: Withheld by EPA			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	ilan marana marahan ba	أرغ ويهيين ومدر والمناورة والمناورة والمناورة والمناورة والمناورة والمناورة والمناورة والمناورة والمناورة والم			
	Deduct: Returned by EPA		 							
	Cost of Sales					THE REAL PROPERTY OF THE PARTY	مدست محدود و رسیسیست درین چهه پخهه در د نیسهدنی اوج دراند			
40	Balance-End of Year		<u> </u>				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
41										
	Sales:		ig in the te							
ختم نبس	Net Sales Proceeds (Assoc. Co.)	A STATE OF THE SECOND S		The second section is a second	N. A. W.	Andreas de la constitución de la				
-	Net Sales Proceeds (Other)			· · · · · · · · · · · · · · · · · · ·						
45	Gains Legac		 		<u> </u>					
46	Losses									

Name of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report
Massachusetts Electric Company	(1) X An Ori	iginal iubmission	(Mo, Da, Yr) 03/27/2015	End of	2014/Q4
	Allowances (Accounts	158.1 and 158.2) (0	Continued)		
6. Report on Lines 5 allowances returne 43-46 the net sales proceeds and gains/7. Report on Lines 8-14 the names of vecompany" under "Definitions" in the Unif 8. Report on Lines 22 - 27 the name of 9. Report the net costs and benefits of the 10. Report on Lines 32-35 and 43-46 the	losses resulting from the endors/transferors of alle orm System of Accounts ourchasers/ transferees ledging transactions on	e EPA's sale or au owances acquire a s). of allowances disp a separate line un	ction of the withheld all nd identify associated posed of an identify ass der purchases/transfer	lowances. companies (S sociated comp	ee "associated
2016	2017	Future Ye	ears	Totals	Line
No. Amt. No (f) (g) (h)		No. (i)	Amt. (k)	No. (i)	Amt. No.
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1	e of Respondent	This Report Is: (1) [X] An Original		Date of	Report	Year	/Period of Report		
Massachusetts Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 03/27/2015		End of 2014/Q4			
			. •		710				
	Allowances (Accounts 158.1 and 158.2)								
	eport below the particulars (details) called for	r concerning allowance:	3						
	2. Report all acquisitions of allowances at cost.								
3. R	3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General								
	uction No. 21 in the Uniform System of Accou								
4. R	Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c),								
allow	illowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining								
	ucceeding years in columns (j)-(k).								
	Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.								
Line	NOx Allowances Inventory (Account 158,1)		nt Year		Acres of the second second second second	20	15		
No.	(a)	No. (b)	. (0	mt. S)	No. (d)		Amt. (e)		
1	Balance-Beginning of Year		***************************************						
2					Name of Control				
3	Acquired During Year:			Addition of	4.70				
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21	Cost of Sales/Transfers:		1000000	\$ 52.70 At		(levaera)			
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31	Sales:								
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34	Gains								
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	Allowances Withheld (Acct 158.2)		1		7. (5-1A) (977)	A TO			
	Balance-Beginning of Year	A CONTRACTOR OF THE PARTY OF TH	Andreas of the Angresia	AND THE PERSON NAMED IN COLUMN	*************	The state of the s			
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	Net Sales Proceeds (Assoc. Co.)				MICE ME TANKE DANGE AND A				
									
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Name of Respond Massachusetts E			This Report Is: (1) X An Or (2) A Res	iginal ubmission	Date of Repo (Mo, Da, Yr) 03/27/2015	1	ear/Period of Report ad of 2014/Q4			
		Allov	vances (Accounts	158.1 and 158.2)	(Continued)					
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "essociated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.										
20)16		2017	Future	Years		otals	Lin		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No		
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	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr) 03/27/2015	End of	eriod of Report 2014/Q4				
	EXTRAORDINARY PROPERTY LOSSES (Account 182.1)									
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mc, yr to mo, yr).]	Total Amount of Loss	Losses Recognised During Year	L	OFF DURING YEAR	Balance at				
	and period of amortization (mc, yr to mo, yr).] (a)	of Loss (b)		Account Charged	Amount	End of Year				
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ł	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2015		Year/Period of Report End of 2014/Q4				
	UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)									
Line No.	Description of Unrecovered Plant and Regulatory Study Costs finclude	Total Amount of Charges	Costs Recognised During Year		N OFF DURING YEAR		Balance at			
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	During Year	Account Charged	Ато	unt	End of Year			
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1	e of Respondent sachusetts Electric Company	This Report is: (1) X An Origin (2) A Resub	mission	Date of Rep (Mo, Da, Yr) 03/27/2015	2.10.01	eriod of Report 2014/Q4
Line No.	Description of Extraordinary Loss	EXTRAORDINARY Total	<u> </u>	- T	2.1) OFF DURING YEAR	Balance at
	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount of Loss (b)	Losses Recognised During Year (c)	Account Charged (d)	Amount (e)	End of Year (f)
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Nam	e of Respondent	This Report Is:		Date of Rep (Mo, Da, Yr)	ort	Year/P	eriod of Report
Mas	sachusetts Electric Company	(1) X An Origin (2) A Resub	nai mission	(Mo, Da, Yr) 03/27/2015		End of	
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Line						NO VEAD	
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	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e		(8)
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Name of Respondent	This Report Is:	Date of	Report a, Yr)	Year/Period of Report
Massachusetts Electric Company	(1) X An Original (2) A Resubmiss	(Mo, Da	a, Yr) 7/2015	End of 2014/Q4
Transmis	sion Service and Generati			
Report the particulars (details) called for concerning to generator interconnection studies.	ne costs incurred and the i	eimbursements rece	ived for performin	g transmission service and
2. List each study separately.				
3. In column (a) provide the name of the study.				
4. In column (b) report the cost incurred to perform the s 5. In column (c) report the account charged with the cost	study at the end of period.	*		
6. In column (d) report the account charged with the cos	a or the study. rsement of the study costs	at end of neriod		•
7. In column (e) report the account credited with the rein	nbursement received for p	erforming the study.		
Line	Costs Incurred During		Reimburse	ments
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Name	of Respondent	This Report is:	Date of R	eport Ye	ar/Period of Report
Mass	sachusetts Electric Company	(1) X An Original (2) A Resubmissi	(Mo, Da,	Yr) Fo	of 2014/Q4
-	Transmi	ssion Service and Generation	1		
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gener	ator interconnection studies.	the costs incurred and the re	simbursements receive	o for performing tran	smission service and
2. Lis	t each study separately.			*.	
	column (a) provide the name of the study.				<i>:</i>
	column (b) report the cost incurred to perform the column (c) report the account charged with the co-				
	column (d) report the account charged with the cost column (d) report the amounts received for reimbu		at end of period.		
7. In 6	column (e) report the account credited with the reli	mbursement received for pe	rforming the study.		
Line		Costs Incurred During		Relmbursements Received During the Period	Account Credited
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Nam	e of Respondent		Report Is:		Ţ	Date of Report	Year/Per	iod of Report
Mas	sachusetts Electric Company	(1) (2)	X An Original A Resubmissi	ion		(Mo, Da, Yr) 03/27/2015	End of	2014/Q4
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2. Mi	nor items (5% of the Balance in Account 182	3 at	end of period or	ulatory assets, · emounte lece	, III : th:	ciuding rate ord	ier docket numbi	er, it applicable.
by cl	asses.			amounta josa	2 2114	an w 100,000 w	ncii evei is lesis)	, may be grouped
3. Fc	r Regulatory Assets being amortized, show p	period	i of amortization.					
Line	Description and Purpose of		Balance at Beginning	Debits	1	CRI	EDITS	Balance at end of
No.	Other Regulatory Assets		of Current		ſ	Written off During the	Written off During	Current Quarter/Year
	,		Quarter/Year		Ì	Quarter Mear Account	the Period Amount	•
	(a)		(b)	(c)		Charged (d)	(e)	(f)
	Environmental Response Fund		94,617,287			254/253	10,235,402	92,216,030
2	Non-Approved Storm Costs		245,952,786			216/419	15,106,205	265,358,866
3	Asset Retirement Obligation	·····	1,402,249				1,965,536	1,602,281
4	Residential Assistance Adjustment Factor		2,191,713				2,113,381	6,348,772
5	Storm Recovery 2008 ice Storm		2,422,182	1,633,2	220	924	4,055,402	
6	Rate Case Expense		655,021			928	327,511	327,510
7	Income taxes			12,778,0)14	282/409.1	10,812,205	1,965,809
8	Pension		212,068,067	3,982,9	914	184/253	37,475,144	178,575,837
9	ОРЕВ		77,446,028	1,686,0	348	184/253	24,409,303	54,722,773
10	Pension Exp Deferred - Electric		12,800,712	10,832,6	349	456	12,655,193	10,978,168
11	Smart Grid Program		14,337,283	19,499,7	770	456	5,268,969	28,568,084
12	Transition Charge		1,267,556	200,1	168	456	1,467,724	
13	Transmission Service		27,388,920	43,829,1	110	456 .	22,332,553	48,885,477
14	Renewable Energy Certificates Obligation		51,773,394	216,770,2	248	555/449	194,014,297	74,529,345
15	Revenue Decoupling Mechanism		13,995,997	41,263,6	508	456	9,524,610	
16	Aftorney General Consultant Expenses		266,546	2,0	071	928	97,978	170,639
17	Energy Efficiency		22,475,413	85,432,4	150	431/451	49,813,027	58,094,836
18	Basic Service Administrative Costs			3,502,2				3,502,235
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		Annual Control of the

Schedule Page: 232 Line No.: 1 Column: a
Pursuant to the settlement DPU 93-194, the Company established a fund for hazardous waste clean up and liabilities. The fund pays for Environmental Response Costs paid after June 30, 1993, but does not include costs or expenses related to properties acquired after the date the settlement was approved by the DPU. The settlement defines Environmental Response Costs as 'Reasonable and prudently incurred costs or expenses (excluding all fines or penalties) associated with the investigation, testing, remediation, or other liabilities attributable to Mass. Electric relating to gas manufacturing facility or disposal sites, or sites to which material may have migrated or at which manufactured gas waste may have been deposited as a result of the earlier operation or decommissioning of gas manufacturing facilities in Massachusetts, material regulated under the Comprehensive Environmental Response, Compensation, and Liability Act, Resource Conservation and Recovery Act, Massachusetts General Laws Chapters 21C and 21E, and any other laws, regulations, or orders by courts or governmental authorities, or resulting from claims or contentions arising in tort, breach of contract, or violation of law, including sites unrelated to Massachusetts gas manufacturing facilities deposited before 1980 on sites or migrating to sites as a result of the operations of Mass. Electric or its predecessor companies, and the costs and expenses associated with the purchase of property acquired as part of an overall mitigation and response plan associated with the sites described above.

Schedule Page: 232 Line No.: 2 Column: a

Pursuant to a settlement in New England Electric System, D.P.U 96-25, the Department approved the establishment of a storm contingency fund having an annual recovery through base rates of \$3M million, effective March 1, 1998. In a subsequent settlement in D.T.E. 99-47, the Department approved an increase in the annual funding to the storm contingency fund to \$4.3 million effective May 1, 2000. In the Company's recent rate case in D.P.U. 09-39, the fund balance whether credit or deficit, is to accrue interest at the Company's weighted cost of capital. As part of that rate case, the DPU directed the Company to request reimbursement from the fund for incremental costs of qualifying weather events.

In March 2013, the Company requested, and the DPU approved in D.P.U. 13-59, a Storm Fund Replenishment Factor ("SFRF") designed to provide an incremental \$40 million anually of contributions to the Company's storm fund for a three year period commencing in May 2013. Also, effective July 1, 2014, in DPU 14-85, the DPU approved a Company request to include in the SFRF an incremental recovery amount of approximately \$7.6 million annually. This incremental amount was related to Company recoveries from the Storm Cost Adjustment Factor ("SCAF"). The SCAF was approved by the DPU, in D.P.U. 09-39, to recover costs associated with remediation efforts following a December 2008 Ice Storm for a five year period scheduled to conclude in December 2014. However, the SCAF fuly recovered the 2008 Ice Storm remediation costs in April 2014, prompting the Company to transfer those recoveries to the SFRF and extend the recovery period through the conclusion of the SFRF, or May 2016.

Schedule Page: 232 Line No.: 3 Column: a

Pursuant to D.P.U. 08-27, the Company is allowed to recover the cost of retiring an asset through base rates.

Schedule Page: 232 Line No.: 4 Column: a

The Company is allowed recovery of the incremental costs associated with the operation of the Company's Arrearage Management Program("AMP") offered to qualifying customers pursuant to Docket Nos. D.T.E. 05-86, D.T.E.01-106-C, and D.P.U. 08-4, and the discount provided to customers receiving retail delivery service under Residential Low Income Rate R-2 ("Rate R-2"). Discounts provided to eligible customers is based on 25% of the Customer's total bill for service, including charges for generation service, representing the level of discount received by these customers prior to March 1, 1998, pursuant to Massachusetts General Laws Chapter 164, § 1F.

Schedule Page: 232 Line No.: 5 Column: a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA	The same of the sa	CONTRACTOR OF THE PROPERTY OF

The Company's storm contingency fund was put into a significant deficit position as a result of a severe ice storm in December 2008. As part of the Company's rate case in D.P.U. 09-39, the DPU approved the recovery of this deficit balance of approximately \$33 million, through the operation of a Storm Cost Adjustment Factor ("SCAF"), over a five year period beginning in January 2010.

In March 2013, the Company requested, and the DPU approved in D.P.U. 13-59, a Storm Fund Replenishment Factor ("SFRF") designed to provide an incremental \$40 million anually of contributions to the Company's storm fund for a three year period commencing in May 2013. Also, effective July 1, 2014, in DPU 14-85, the DPU approved a Company request to include in the SFRF an incremental recovery amount of approximately \$7.6 million annually. This incremental amount was related to Company recoveries from the Storm Cost Adjustment Factor ("SCAF"). The SCAF was approved by the DPU, in D.P.U. 09-39, to recover costs associated with remediation efforts following a December 2008 Ice Storm for a five year period scheduled to conclude in December 2014. As of December 2014, the 2008 Ice Storm account is in a credit position because the Company over-collected for that storm due to the disallowance of Verizon-related vegatation management costs, prompting the Company to transfer those recoveries to the SFRF and extend the recovery period through the conclusion of the SFRF, or May 2016.

Per DPU Order 14-85-A dated March 11, 2015, the Comapny received approval to transfer the excess of \$1.6 million through the Storm Recovery Adjustment Factor to the Storm Contingency Fund. Per FERC Form 1, the \$1.6 over-collection of recoveries related to the 2008 Ice Storm is netted with the Storm Contingency Fund Regulatory Liability shown on page 278 Other Regulatory Liabilities.

Schedule Page: 232 Line No.: 6 Column: a

Amortization of rate case expense associated with the Company's last rate case beginning January 2010 for a period of 6 years, per the Company's last rate case in D.P.U. 09-39

Schedule Page: 232 Line No.: 8 Column: a

Pursuant to the DPU's ruling in the Company's last rate case in D.P.U. 09-39, the Company is allowed to recover actual, non-capitalized pension and postretirement benefits other than pensions(PBOP) expenses outside of base rates through a separate billing factor referred to as the Pension and PBOP Adjustment Factor (PAF). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under recovery of annual costs is surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 9 Column: a

Pursuant to the DPU's ruling in the Company's last rate case in D.P.U. 09-39, the Company is allowed to recover actual, non-capitalized pension and postretirement benefits other than pensions (PBOP) expenses outside of base rates through a separate billing factor referred to as the Pension and PBOP Adjustment Factor (PAF). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under recovery of annual costs is surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 10 Column: a

Pursuant to D.P.U. 09-39 the Company has been allowed to implement pension and PBOP mechanisms to collect non-capitalized pension and postretirement benefits other than pensions (PBOP) through a separate billing factor referred to as the "PAF" (Pension and PBOP Adjustment Factor). A return on the average cost of capital will be recorded. Over or under collections will be surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 11 Column: a

Pursuant to Massachusetts law and the DPU's order in D.P.U. 11-129, the Company is allowed to recover the following categories of smart grid pilot program-related costs: (1) capital costs for the installation of metering and communication technologies, software,

FERC FORM NO. 1 (ED. 12-87)

Ī	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	, "
229	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FC	OOTNOTE DATA		

and hardware, at the Company's weighted average cost of capital; (2) capital costs associated with the installation of distribution grid technologies; and (3) incremental costs for expenses related to the operations, maintenance, customer education and evaluation of the smart grid pilot. The Company has submitted one filing requesting recovery of operation and maintenance costs incurred through December 2013 and expects to file a second request for recovery of the remaining costs during 2015. These costs are fully reconcilable and any difference between costs and revenue will be reflected in the following year's recovery.

Schedule Page: 232 Line No.: 12 Column: a

Pursuant to Massachusetts law and the Company's Transition Cost Adjustment Provision, the Company is authorized to recover costs charged by the Company's affiliate, New England Power Company ("NEP"), for stranded costs associated with NEP's former electric generation investments. The Transition Charge is fully reconcilable and any over or under recovery of costs are passed on to customers.

Schedule Page: 232 Line No.: 13 Column: a

The Company arranges transmission service on behalf of its customers. Pursuant to the Company's Transmission Service Cost Adjustment Provision, the Company is allowed to recover the cost it incurs in arranging that transmission service as billed to the Company by its affiliate, NEP, any other transmission provider, the New England Power Pool, a regional transmission group, an independent system operator or any other entity that is authorized to bill the Company directly for transmission services. Transmission service costs are fully reconcilable and any over or under recoveries are passed on to customers receiving transmission service through the Company.

Schedule Page: 232 Line No.: 14 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover costs associated with acquiring renewable energy certificates or remitting Alternate Compliance Payments to comply with the renewable portfolio standards established in Massachusetts General Laws, Chapter 25A, § 11F and the Department of Energy Resource's regulations codified in 225 C.M.R. 14.00 - 16.00 et seq.

Schedule Page: 232 Line No.: 15 Column: a

Pursuant to Massachusetts law and the Company's Revenue Decoupling Mechanism ("RDM") Provision, the Company is operating under an RDM by which its actual distribution revenue is measured against a target level of distribution revenue as established in the Company's most recent rate case, and the difference between actual distribution revenue and the revenue target is recovered from or credited to all customers. In addition, the Company's RDM includes a Capital Investment Recovery Mechanism by which it can begin to recover, on a one year lag, capital investment placed into service up to a maximum of \$170 million annually reduced by the annual depreciation expense reflected in base rates as determined in the Company's last rate case in D.P.U. 09-39.

Schedule Page: 232 Line No.: 16 Column: a

Pursuant to Massachusetts law and the Company's Attorney General Consultant Expenses Provision, the Company is allowed to recover the costs incurred by the Office of the Attorney General of Massachusetts for experts or consultants that have been engaged by the Attorney General in support of various proceedings before the Department, the use of which has been approved by the Department, and billed to the Company.

Schedule Page: 232 Line No.: 17 Column: a

Pursuant Massachusetts law and the Company's Energy Efficiency Provision, the Company administers an Energy Efficiency ("EE") plan and is allowed to recover the cost of that plan through a combination of a statutory EE Charge of 0.250¢ per kWh plus (1) amounts generated by the Forward Capacity Market program administered by the Independent System Operator-New England; (2) cap and trade pollution control programs, including, but not limited to, not less than 80 per cent of amounts generated by the carbon dioxide allowance

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		

trading mechanism established under the Regional Greenhouse Gas Initiative Memorandum of Understanding, and the NOx Allowance Trading Program; and (3) other funding as approved by the Department. The Company's annual Energy Efficiency Reconciling Factors ("EERFs") are designed to collect the estimated incremental costs of the Company's proposed EE programs for the year which represents those costs that are in excess of the expected funding above. EE costs, including an allowance for performance-based shareholder incentives, are fully reconcilable, and any over or under recovery of costs is passed on to all customers.

Schedule Page: 232 Line No.: 18 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover the costs, including administrative costs, incurred by the Company in arranging Basic Service, including uncollectible costs associated with the amounts the Company bills for Basic Service supply, the administrative costs of complying with the requirements of Renewable Energy Portfolio Standards pursuant to 225 CMR14, cash working capital and other administrative costs associated with arranging basic service. The recovery of these costs is fully reconcilable with any over or under collection passed on to all customers

	a of Respondent Bachusetts Electric Company		rt Is: n Original . Resubmission		Da, Yr) _F	ear/Period of Report nd of2014/Q4
		1 ' ' 1 1	OUS DEFFERED DE	i		
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at End ies.	called for concerning, show period of a	g miscellaneous de mortization in colum	ferred debits in (a)	•	ss) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2	Cash Overs & Shorts & Misc	-82,602	2,787,185	131/142	2,554,72	6 149,857
3			2,701,700		a.,007,12	143,037
4	Construction Advance	502,306	1,095,954	143/456	957,69	3 640,567
5 6	Deferred debits - EE PR	7,396,878	27,025,279	456	29,043,19	7 5 979 000
7	Darented debits - LL 11	7,030,070	27,020,173	400	29,043, 18	7 5,378,960
8	Property Sales	34,830	12,067			46,897
9 10	1					
11						
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13 14						
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16						
17			•		**************************************	
18 19						
20	**************************************					
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47	Misc. Work in Progress					2
48	Deferred Regulatory Comm.		The state of the s	A STREET, STRE	The second secon	
	Expenses (See pages 350 - 351)	7.054.445				<u>}</u>
49	TOTAL	/,851,412	Note 1987年 中央 1987年 1988年 1	No. 17 Committee		6,216,281

	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
· -		ACCUMULATED DEFERRED INCOME		
i. n 2. A	leport the information called for below it Other (Specify), include deferrals rela	concerning the respondent's account ating to other income and deduction	nting for deferred income taxes.	
	() ,,,	- Ing to take mooning and adaquator	· · · · · · · · · · · · · · · · · · ·	
ine No.	Description and	Location	Balance of Begining of Year	Balance at End of Year
NU,	(a)		(b)	of Year (c)
1	Electric			
_2	Pension, OPEB and other employee bene	efits	66,698,559	56,633,7
3	Reserve - Environmental		40,586,550	41,134,0
4	Allowance for uncollectible accounts		25,390,269	26,598,4
5	Net Operating Losses		43,744,100	60,781,0
- 6				
- 7	Other		83,392,790	97,862,7
8	TOTAL Electric (Enter Total of lines 2 thru	17)	259,812,268	283,010,0
9	Gas			
10				
11				
12				
13 14		A second		
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 1			
17	Other (Specify)	J		
18	TOTAL (Acct 190) (Total of lines 8, 16 and	4 475		
,0	TO THE (HOUR 190) (10tal of files 6, 10 and		259,812,268	283,010,0
	·	Notes		

Nam	ie of Respondent	This (1)	Report Is:	Date of Report y (Mo, Da, Yr)	ear/Period of Report	
Massachusetts Electric Company			X An Original A Resubmission	03/27/2015	End of 2014/Q4	
			ED DEFERRED INCOME T			
1. R 2. A	teport the information called for below co at Other (Specify), include deferrals relati	nceming t ng to othe	he respondent's account r income and deductions	ing for deferred income taxes.		
			•		•	
.ine	Description and L	ocation		Balance of Begining of Year	Balance at End of Year	
No.	(a)			(b)	or year (c)	
1	Electric					
2	Pension, OPEB and other employee benefi	s		66,698,559	56,633,77	
3	Reserve - Environmental			40,586,550	41,134,09	
4	Allowance for uncollectible accounts			25,390,269	26,598,42	
5	Net Operating Losses			43,744,100	60,781,04	
6			,			
7	Other			83,392,790	97,862,72	
8	TOTAL Electric (Enter Total of lines 2 thru 7)		259,812,268	283,010,05	
9	Gas					
10						
11						
12						
13		***************************************				
14			**************************************			
15	Other	-				
16	TOTAL Gas (Enter Total of lines 10 thru 15		**************************************			
17	Other (Specify)	·	-			
18	TOTAL (Acct 190) (Total of lines 8, 16 and	7)		259,812,268	283.010,05	
			Notes			

Nami	e of Respondent	This Report Is:		ate of Report	Yea	r/Period of Report	
ı	sachusetts Electric Company	(1) X An Original		/lo, Da, Yr)	F .	End of 2014/Q4	
		(2) A Resubmission		3/27/2015		-	
		APITAL STOCKS (Accou					
1. R	eport below the particulars (details) called for	or concerning common	and preferred sto	ck at end of yea	r, distingu	ishing separate	
serie	s of any general class. Show separate total	s for common and pref	erred stock. If int	formation to mee	et the stock	exchange reporting	
requ	irement outlined in column (a) is available fr	om the SEC 10-K Repo	ort Form filing, a s	pecific reference	e to report	form (i.e., year and	
2 =	pany title) may be reported in column (a) pro ntries in column (b) should represent the nu	wided the fiscal years r	or both the 10-K	eport and this re	port are c	ompatible.	
2, L	naics in column (b) should represent the nu	inder of Shares author.	zeu by the articles	s of incorporation	n as amen	ded to end of year.	
Line	Class and Series of Starts		1				
No.	Class and Series of Stock a Name of Stock Series	ino ,	Number of share Authorized by Cha			Call Price at	
140.	reame of older senes		Addionzed by Cha	irter Value pe	rsnare	End of Year	
	(a)		(b)	. (c)	(d)	
1	Account 201				,	(4)	
2	**************************************						
3		,					
4	Common Stock		2,398	1.111	25.00		
5			2,398		20.00		
6			2,000	,			
7	Account 204				• • • • • • • • • • • • • • • • • • • •	:	
8			<u> </u>				
9							
10	Cumulative Preferred Stock						
	4.44% Sales		22	.585	100.00		
12					100.00		
13	Total Preferred		22	.585			
14	· · · · · · · · · · · · · · · · · · ·			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
15							
16	The Respondent has no securities registered on						
17						· · · · · · · · · · · · · · · · · · ·	
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Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt
Massachusetts Electric Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 03/27/2015	End of 2014/Q4	
		CAPITAL STOCKS (Ad				
3. Give particulars (de	tails) concerning shares				a regulatory commissio	n
which have not yet bee	n issued.			-		
 the identification of non-cumulative. 	each class of preferred	stock should show th	e dividend rate and	I whether the divide	nds are cumulative or	
5. State in a footnote if	f any capital stock which	has been nominally i	issued is nominally	outstanding at end	of year.	
Give particulars (details	s) in column (a) of any no	ominally issued capita	al stock, reacquired	stock, or stock in s	inking and other funds	which
	e of pledgee and purpos	ses of pledge.	•			
OUTSTANDING PE	R BALANCE SHEET			RESPONDENT		Line
for amounts held	UTSTANDING PER BALANCE SHEET all amount outstanding without reduction for amounts held by respondent) AS REACQUIRED STOCK (Account 217) Shares ADDITION OF THE PROPERTY OF		No.			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
2,398,111	59,952,775					-4
2,398,111	59,952,775					5
						6
						7
						8
						9
						10.
22,585	- 2,258,500					11
						12
22,585	2,258,500					13
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Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Report
Mas	sachusetts Electric Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
	OT	1 '	AID-IN CAPITAL (Accounts 208		
Reno					
subh	ort below the balance at the end of the year and the eading for each account and show a total for the a	ccount : imuni	i as well as total of all accounts	spective other paid-in capital	al accounts. Provide a
сошп	nns for any account if deemed necessary. Explair	Chang	les made in any account during	the year and give the accor	unting entries effection such
chan	g a .	1.			
(a) D	onations Received from Stockholders (Account 20	8)-Sta	te amount and give brief explana	ation of the origin and purpo	se of each donation.
(U) K	eduction in Par or Stated value of Capital Stock (A Ints reported under this caption including identifica	ccoun	t 209): State amount and give b	orief explanation of the capit	al change which gave rise to
(c) G	ein on Resale or Cancellation of Reacquired Capit	ai Stoc	in the class and series of stock :k (Account 210): Report balant	to which related.	tite dobite and between the
for ye	ar with a designation of the nature of each credit a	nd det	olt identified by the class and ser	ies of stock to which relater	4
(d) M	Iscellaneous Paid-in Capital (Account 211)-Classit	y amo	unts included in this account acc	cording to captions which, to	ogether with brief explanations,
discid	ose the general nature of the transactions which ga	ave rise	e to the reported amounts.		
Line No.		em a)			Amount
1	Account 211 - Miscellaneous Paid-in Capital	a)			Amount (b)
2	Account 211 - Miscellaneous Pald-in Capital				
3	Cuestina invasted in plant super-				
4	Surplus invested in plant representing the excess		•		41,978
<u> </u>	properties acquired from Deerfield Electric Comp	any as	of July 1, 1994		
5	Value of securities issues therefore				
6					
7	Capital contribution made by New England Electr	ic Sys	tem of 8,222 com.		653,987
8					
9	Merger purchase accounting adjustments - acqui	sition t	y National Grid		1,246,836,382
10					
11	Acquired other paid in capital - Acquisition of Eas	tem E	dison Co.		249,325,404
12					
13	Equity contribution made by parent company (NG	IUSA)			60,000,000
14				·	
15	Gain on Capital Stock (Account 210):			,	
16					
17	Premium paid on -4.76% preferred stock redemp	tion			-92,056
18					·
19	Stock Compensation Adjustment				1,283,355
20					
21					
22					
23					
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27	-				
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39					
[TOTAL			7 - 1 	
40	TOTAL		•		1.558 049 050

Name of Respondent Massachusetts Electric Company	This Report is: (1) [X] An Original (2) A Resubmission CAPITAL STOCK EXPENSE (Accoun	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
If any change occurred during	the year of discount on capital stock for each class of the year in the balance in respect to any class of the reason for any charge-off of capital stock expensions.	s and series of capital	ch a statement giving particulars
Line	Class and Series of Stock		Balance at End of Year
No.	(a)		(b)
2			
3			
4			
5			
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11 12			
13		,	
14			
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17			
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19			
20			
21			
22 TOTAL			

Nam	e of Respondent	This Report Is:	Date of Report	
1	sachusetts Electric Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report . End of 2014/Q4
		(2) A Resubmission	03/27/2015	End of
	<u></u>	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
2. In 3. Fi 4. Fi demi 5. Fi issue 6. In 7. In 8. Fi indic 9. Fi issue	deport by balance sheet account the particular coulined Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include or advances from Associated Companies, reand notes as such. Include in column (a) new or receivers, certificates, show in column (a) ed. I column (b) show the principal amount of both column (c) show the expense, premium or or column (c) the total expenses should be leate the premium or discount with a notation, urnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lified by the Uniform System of Accounts.	ted Companies, and 224, Other loon authorization numbers and date ie in column (a) the name of the isoport separately advances on notes mes of associated companies from the name of the court -and date of the name of the court and date of the count with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	ng-Term Debt. s. suing company as well as s and advances on open a n which advances were re- f court order under which s ally issued. It of bonds or other long-te ne amount of premium (in , premium or discount sho	a description of the bonds, counts. Designate ceived. such certificates were arm debt originally issued, parentheses) or discount, and not be netted.
			· ·	4
Line	Class and Series of Obligat	ion Campa Pata		
No.	(For new issue, give commission Auth		Principal Amount Of Debt issued	Total expense, Premium or Discount
	(a)		(b)	(c)
1	,			
2	Account 221 LTD Bonds			
3	,			
4				
	Pollution Control Revenue Bonds - Series 2004	ariable rate	20,000,0	00 333,781
6	Onder National Property	***************************************		
7	Senior Notes 5.90%		800,000,0	00 6,771,969
8 9				2,672,000 D
	Advance from Associated Companies - Note Page	and a		
11	Advance non Associated Companies - Note Pay	ane	600,000,0	30 .
12				
13				
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33	TOTAL		1 420 000 0	00 0 777 750

Name of Respo	ondent		This Report Is:	atasi i	Date of Report	Year/Period of Report	t
Massachusetts	s Electric Compan	ıy	(1) X An Ori (2) A Resi	ginai ubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4	
		LO	NG-TERM DEBT (A	Account 221, 222,-223	and 224) (Continued)		
11. Explain a on Debt - Cre 12. In a footr advances, sh during year. 13. If the respand purpose 14. If the respect, describe the congression of th	iny debits and ci dit. note, give explar ow for each con Give Commission pondent has ple of the pledge. pondent has any e such securities expense was in plumn (i). Explai ebt and Account	psed amounts appredits other than distory (details) for appany: (a) principly a authorization nudged any of its lorely long-term debt so in a footnote. Incurred during the in a footnote and 430, interest on its and apparent apparent.	licable to issues vehited to Account Accounts 223 and all advanced during the arm debt securities which has year on any obligy difference betwo	which were redeement 428, Amortization at 428, Amortization at 428 of net change gyear, (b) interest at 428 of the following street of the total of coluder companies.	ed in prior years. and Expense, or credit is during the year. Wit added to principal amount is (details) in a footnot issued and are nominat acquired before end of mn (i) and the total of	ted to Account 429, Premoth respect to long-term bunt, and (c) principle repeting including name of pled ally outstanding at end of year, include such interest on	oaid Igee f
16. Give part	iculars (details)	concerning any lo	ng-term debt auth	nonzed by a regulati	ory commission but no	t yet issued.	
	÷						
Nominal Date of Issue	Date of Maturity	Date From	ATION PERIOD Date To	reduction for	standing butstanding without amounts held by	Interest for Year Amount	Líne No.
(d)	(e)	(f)	(g)	1 Gop	ondent) (h)	(i)	<u> </u>
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12-08-08	08-01-14	02-01-05	08-01-14			41,384	
11-18-0 9	11-15-39	11-18-09	11-15-39		800,000,000	47,200,000	7
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					020,000,000		10
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					1,325,000,000	47,241,384	33
Part of the Control o		d	.L		,,,	71,241,304	1 00

		s Report Is:	Date of Report	Year/Period of Report
Mass:	achusetts Electric Company (1) (2)	X An Original A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
	RECONCILIATION OF REPORTE	1 1		INCOME TAXES
computhe ye 2. If the separa memb 3. A s	sport the reconciliation of reported net income for the yeutation of such tax accruals. Include in the reconciliation of such tax accruals. Include in the reconciliation even though there is no tax he utility is a member of a group which files a consolidate return were to be field, indicating, however, intercoper, tax assigned to each group member, and basis of substitute page, designed to meet a particular need of love instructions. For electronic reporting purposes co	ear with taxable income used in co on, as far as practicable, the same xable income for the year. Indicat ated Federal tax retum, reconcile mpany amounts to be eliminated i allocation, assignment, or sharing a company, may be used as Lonc	omputing Federal income ta e detail as furnished on Sch te clearly the nature of each reported net income with ta in such a consolidated rax arm of the consolidated tax arm of the data is consistent a	ix accruals and show nedule M-1 of the tax return for reconciling amount. It is able to the tax return for reconciling amount as if a reconciling the group members. In the requirements of the requirements o
ine No.	Particulars (Detail	5)		Amount
	(a) Net Income for the Year (Page 117)			(b)
2	vet meanie tor the real (rage 11)			37,828,
3	for any company of the company of th	· · · · · · · · · · · · · · · · · · ·		
l	Taxable Income Not Reported on Books			
	See footnotes for further details			23,744.
	Federal Income Taxes			16,198,8
7			This is the second second the second	10, 130,
8	**************************************			
9	Deductions Recorded on Books Not Deducted for Reto	um	-	
10	See footnotes for further details			99,255,8
11	The state of the s			
12			ов и в применя в продости по применя в применя в применя в применя в применя в применя в применя в применя в п В применя в	
13				
	Income Recorded on Books Not Included in Return			
<u>-</u>	See footnotes for further details			-9,130,6
16				
17				
18				Control of the contro
	Deductions on Return Not Charged Against Book Inco	me .	·	
20	See footnotes for further details			-91,179,
22				
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	Federal Tax Net Income			76,717,
	Show Computation of Tax:			TU ₁ F1F ₁
····	See footnotes for further details			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4		
FOOTNOTE DATA					

FOOTNO	TE DATA		
Schedule Page: 261 Line No.: 5 Column: b			
Taxable Income not Recorded on Books:			
Employee Stock Purchase Plan Discount	38,888		
Change in Cash Surrender Value	316,082		
Contrib- Aid of construction	21,551,146		
Unbilled Revenue	1,838,879		
Total Line 4	23,744,995		
	23,14 4 ,773	•	
Schedule Page: 261 Line No.: 10 Column: b	terminant in the second	رسيد توكيمين و المقادمة المقادة المقادمة الأستانية معادلة من المقادمين المسابقة المقادمة المقادمة المقادمة الم	
Deductions Recorded on Books Not Deducted for Return	and the second section and the second section is a second second section of the second section of the second section s	9 — Генера подолителня възгладования голога додиначально	
Accrued Interest	-		
Accrued Other	40,613,844		
Accrued Other - Rec Obligation	(23,223,094)		
AFUDC Debt	2,991,037		
Amortization Expense	2,390		
Asset Retirement Obligation	(111,849)		
Bad Debts	36,268,390	•	
Charitable Contribution Limitaion	· · · · · · · · · · · · · · · · · · ·		
State Income Tax	2,262,267		
	3,144,421	•	
Depreciation Expense - Book	122,403,715		
Flow-through AFUDC Equity - book depreciation	318,712		
Flow-through Depreciation	377,978		
Gain (Loss) on Sale of Asset	(12)		
Incentive Plan	1,551,821		
Insurance Provision	121,057	200	
Lobbying Expenses & Political Contributions	404,871		
Meals and Entertainment	215,986		
Net Operating Loss	94,982,025		
OPEB / FASB 106	(21,504,293)		
Penalties & Fines			
Reg Asset - Hedging	· ·		
Reg Asset - Pension/OBEP - X Rate Base	(1,007,359)		•
Reg Asset - Property Taxes	(1,00,122)		
Reg Asset- Transition Costs	(38)		
Reg Asset- Other	. ,		
Reserve - FIN 48 STATE	(162,176,298)		
Reserve- General	2,962,967		
	225.000		
Reserve- Healthcare Costs Reserve - Sales Tax	275,000		0.00
	(843,499)		
Reserve - Obsolete Inventory	(572,465)		
Other Differences	(12,067)		
Vacation Accrual	(189,637)		
Total Line 5	99,255,871		
Schedule Page: 261 Line No.: 15 Column: b	refers the extract of the contract of the second section of the section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section o	error and obtained to a country of contract of the contract of	*
schedule Page: 261 Line No.: 15 Column: b	and the same of th	1	
	/* #A * B D #*		
Tax Exempt Interest Income	(1,506,885)		
Dividend Received Deduction	(301,279)	•	
Preferred Dividend Paid Deduction	-		
Equity-based Compensation and Dividends	(1,331,033)		
Flow-through AFUDC Equity	(5,991,430)		
FERC FORM NO. 1 (ED. 12-87) Page 4	I5O 1		

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		

77-4-1	т :	$\overline{}$
Total	Line	7

(9,130,627)

Schedule Page: 261 Line No.: 20 Column: b	The state of the s	The second second section of the second section of the second section
Deductions on Return Not Charged Against Book Income	T HANDE SE DE MANDE DE MONTE DE LE CONTRACTOR DE LA CONTR	
Accrued Interest- Tax Reserve	(317,331)	
Cost of Removal	11,515,254	•
Deferred Compensation	(107,681)	
Depreciation Expense- Tax	(74,203,336)	
Depreciation Expense - Tax Bonuse	(90,446,279)	
FASB 112	3,576,957	•
Injuries and Damages	1,699,996	
Pension Cost	(18,860,943)	
Pension Cost - FASB 158 OCI	•	A Francisco
Reg Asset- Environmental	(549,652)	
Reg Asset - OPEB	14,186,500	•
Reg Asset - Pension	33,139,874	•
Reg Asset- Storm Cost	49,706,326	
Reg Liability - Other	28,118,551	•
Repairs Deduction	(45,239,081)	
Reserve- Environmental	(2,127,893)	•
Share Base Comp	(1,973,605)	
Unamortized Debt Discount or Premium	893,960	
Workers's Compensation	(191,097)	
Total Line 8	(91,179,480)	•

Schedule Page: 261	Line No.: 28	Column: b	
CALCULATION OF CU	RRENT FEDER	AL INCOME	
<u>TAX</u>			
Federal Taxable Income,	Page 261	•	
Total Tax @ 350	& Refore Credits		

76,717,944

Total Tax @ 35% Before Credits 26,851,281
Credits:
Prior Year Adjustment 4,034,407

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Net Allocated Tax

30,885,688

Nam	e of Respondent		This Report Is:	Date of Repor	t Year/Pe	eriod of Report			
Massachusetts Electric Company			(1) [X] An Original	(Mo, Da, Yr)	(IVIO, Da, Yr) End of				
		1	(2) A Resubmission	03/27/2015	40				
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR 1. Give particulars (details) of the combined proposit and general to the combined proposition of the combined proposition									
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the									
actua	actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.								
2. In	clude on this page, taxes paid d	uring the year and o	charged direct to final accounts,	(not charged to prepaid	or accrued taxes.)				
Enter	the amounte in both columns (o	d) and (e). The bala	ancing of this page is not affecte	d by the inclusion of the	se taxes.				
(b)an	rounts credited to proportions of	f prepaid taxes char	axes charged to operations and geable to current year, and (c) to	i other accounts through axes haid and charned d	(a) accruals credited firect to operations or	to taxes accrued,			
than a	accrued and prepaid tax accoun	its.	·			accounts of let			
4. Li:	st the aggregate of each kind of	tax in such manner	that the total tax for each State	and subdivision can rea	dily be ascertained.				
Line	Kind of Tax	DALANCE A	T BEGINNING OF YEAR	12000	Tayon				
No.	(See instruction 5)	Taxes Accrued (Account 236)		l axes Charged During	Faxes Paid During	Adjust-			
	(a)	(Account 236) (b)	(Include in Account 165) (c)	Year (d)	Quring Year (e)	ments (f)			
1	Federal - Income Tax		62,298,541	30,885,688	-31,847,683	314,445			
2	FICA Contribution		-36,302	9,697,187	9,398,565	651,660			
3			550	54,472	55,437	-400			
4	State - Income Tax	·	2,526,186	7,369,698		3,609,150			
5	<u> </u>	·	139	223,036	305,679	-81,460			
6 7	Local Taxes: Real Estate								
8			562,709	53,389,019	54,534,682	-1,125,419			
9	Other		-3,843,0 6 3 -53,110	454,522	1,058,322	-2,386,487			
10			-00,110			-7,785			
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41	TOTAL	•	61,455,650	400 070 000	50 EAE 000	070 704			
			0.00,000	102,073,622	33,505,002	973,704			

Name of Respondent		This Report Is:	, D	ate of Report	Year/Period of Report	
Massachusetts Electric (Company	(1) X An Origina (2) A Resubm	it j (N	An Do Yi'\	End of 2014/Q4	
	TAXES A	CCRUED, PREPAID AND	-			
identifying the year in coll 6. Enter all adjustments by parentheses. 7. Do not include on this transmittal of such taxes 8. Report in columns (i) to pertaining to electric oper amounts charged to According to the columns of the co	deral and State income ta umn (a). of the accrued and prepai page entries with respect to the taxing authority. hrough (i) how the taxes wations. Report in column punts 408.2 and 409.2. A	xes)- covers more then or id tax accounts in column it to deferred income taxes were distributed. Report is (I) the amounts charged to lso shown in column (I) the department or account, s	ne year, show the requirement of the collected through the arm of the collected through the arm of Accounts 408.1 and 1 are taxes charged to utility	ed information separately ustment in a foot- note. If agh payroll deductions or a counts charged to Account 09.1 pertaining to other up a plant or other balance st	Designate debit adjustnotherwise pending late 408.1 and 409.1 tillity departments and appet accounts	nents
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			11
(Taxes accrued Account 236) (9)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (I)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	Line No.
120,385		27,731,401		<u> </u>	3,154,284	1
	316,736	10,824,471			-1,127,284	2
	1,114	54,472				3
1,234,362		6,586,024			783,674	4
	1,322	223,036				5
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852,776 45,324		65,538		ļ	388,985	8
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Name of Respondent Massachusetts Electric Company			Thi (1) (2)	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 03/27/2015		Year/Period of Report End of 2014/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and										
nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.										
Line	Account	Balance at Beginning of Year		D	efe	red for Year	Curren	ocations to	ma	A 35 4 4
No.	Subdivisions (a)	(b)	Acco	int N		Amount	Curren Account No.	Amc	unt	Adjustments
1	Electric Utility			C) 海洲	575H	(d)	(6)	(1		(g)
	3%		2.0				ľ	T		
	4%									·
	7%							<u> </u>		
	10%	8,808,953	4	10					743,866	317,072
6		0,000,000					<u> </u>		140,000	211,012
7					****		<u> </u>			
8	TOTAL	8,808,953					<u> </u>		743,866	317,072
9	Other (List separately	70.00								
	and show 3%, 4%, 7%,									
	10% and TOTAL)		4.2							
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Massachusetts Electric		(2)		ort is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Perlod of Report End of 2014/Q4	t
	ACCUMULA	TED DEFER	REL	INVESTMENT TAX CRE	DITS (Account 255) (contin	ued)	
	•					· · · · · · · · · · · · · · · · · · ·	
Balance at Fod	Average Period						
Balance at End of Year	Average Period of Allocation to Income (i)			ADJUST	MENT EXPLANATION		Line
<u>(h)</u>	(i)			•			→ No.
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1	Massachusetts Electric Company This Report (1) X A (2) A		ort is: Date of Re An Original (Mo, Da, Y A Resubmission 03/27/2015		a, Yr)	Yea	ar/Period of Report Lof 2014/Q4	
				S (Account 253)	2015	<u> </u>		
1 84	annot below the particulars (details) calle							
	Report below the particulars (details) called for concerning other deferred credits. For any deferred credit being amortized, show the period of amortization.							
	3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.							
Line	Description and Other	Balance at		DEBITS		u, 00 gi		
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credi	ts	Balance at End of Year	
	(a)	(b)	Account (c)	(d)	(e)		(f)	
1	Sales Tax Accrual	2,124,169		873,50		30,032	1,280,670	
2	Highway Relocation Billed	160,710	144	251,48		114,979	24,201	
3	Deferred Compensation	-4,487,071	431/426	143,81		068,769	437,885	
4	Environmental Reserves	92,487,519	182/930.2	,8,282,43	33 7,	233,440	91,438,526	
5	Pension Cost	71,413,683	182/184	43,757,27	71 24,	408,229	52,064,641	
6	Pension - Supplemental	-17,519,534	182/926	239,36	31	239,361	-17,519,534	
7	Financial Accounting Standard 106	94,116,507	242/182	56,409,39	34.	905,102	72,612,214	
8	Financial Accounting Standard 112	11,154,109	184	326,83	32 4,	268,789	15,096,066	
	Long-Term interest Payable	1,071,641	431	1,041,15	55	302,008	332,494	
10	ASC 740 - Income Taxes	8,965,707	409.1/431	62,535,47	76 56,	001,277	2,431,508	
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46	ومدعوج ومديات سندون ورجوهو مستسسست بمعادة وحواسات فحروب والمناوع فبحد سيانا والإختصاف والإختران الاجتراب والمناوع والمنا				<u> </u>			
47	TOTAL	259,487,440		: 173,860,78	55 132	571,986	218.198.671	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	,
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA	namen de la companya de la companya de la companya de la companya de la companya de la companya de la companya	

Schedule Page: 269 Line No.: 10 Column: a
Accounting Standards Codification (ASC) 740 - Income Taxes

	This Report Is: (1) [X] An Original (2) [A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFER	RED INCOME TAXES - ACCELERATE		TY (Account 281)
Report the information called for below co	nceming the respondent's account	ting for deferred income tax	es rating to amortizable
operty.		and the months take	20 TAKING TO BITIOI BEADING
For other (Specify),include deferrals relati	ng to other income and deductions	.	
			ES DURING YEAR
Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	Dogmining of Year	to Account 410.1	to Account 411.1
(a)	(b)	(c)	(d)
1 Accelerated Amortization (Account 281)	e production of the state of th	10000000	
2 Electric			
3 Defense Facilities			
4 Pollution Control Facilities			
Other (provide details in footnote):			·
6			
7			
8 TOTAL Electric (Enter Total of lines 3 thru 7)			
9 Gas			
10 Defense Facilities			
11 Pollution Control Facilities	and a market supplies to the supplies that the supplies t		
12 Other (provide details in footnote):	WHAT A STATE OF THE STATE OF TH		
13			
14			
15 TOTAL Gas (Enter Total of lines 10 thru 14)			
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17 TOTAL (Acct 281) (Total of 8, 15 and 16)			
18 Classification of TOTAL			
19 Federal Income Tax			and display in the second
20 State Income Tax			
21 Local Income Tax			
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	ao required.					,	
CHANGES DURII			ADJUS	TMENTS	<u> </u>		
	Amounts Credited		Pebits	Cr	edits	Balance at	Lir
Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	End of Year (k)	N
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Page 273

	deliasetts Electric Scinpany	his Report Is: 1) XAn Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
subje	ACCOMULATED I eport the information called for below concerning of to accelerated amortization or other (Specify),include deferrals relating to o	*		
ine No.	Account	Balance at Beginning of Year	CHANGES Amounts Debited to Account 410.1	DURING YEAR Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	127			
	Electric	586,954,119	49,172,988	
3	Gas		· · · · · · · · · · · · · · · · · · ·	- OH 141
5	TOTAL (Enter Total of lines 2 thru 4)	586,954,119	40.620.000	
6	TOTAL (Effect Total of Intel 2 and 4)	300,334,119	49,172,988)
7			NAMES AND THE PERSON OF THE PE	
8		hings of consequences with which a first applications to consequence and the consequences of the consequen	30.00 manage 9,00 and 100	
	TOTAL Account 282 (Enter Total of lines 5 thru	586,954,119	49,172,988	
	Classification of TOTAL		Control of the second	
	Federal Income Tax State Income Tax	·		
	Local Income Tax			
		NOTES	The March 200 and the contract of the contract	
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Name of Responde			This Report Is: (1) [X] An Origin	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Massachusetts Ele	•		(2) A Resub	mission	03/27/2015	End of	
	COMULATED DEFER	RED INCOM	E TAXES - OTHER	PROPERTY (Accoun	nt 282) (Continued)		
3. Use footnotes	as required.			• •			
CHANGES DURI	NG YEAR		Af	DJUSTMENTS	-		
Amounts Debited	Amounts Credited		Debits		redits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	End of Year	No
· (e)	· (f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
							1
						636,127,107	7
					·		
						636,127,107	7
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		·					
							
		nese vij veeve en				636,127,107	-
	53/4		The state of the s			and the state of the state of	1
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	 	NOTES	S (Continued)			The survey of the same state o	
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	e of Respondent Ti sachusetts Electric Company (2		Date of Report (Mo, Da, Yr) 03/27/2015	Year/Pe End of	riod of Report 2014/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES	- OTHER (Account 283)		
1. F	Report the information called for below concerning	ng the respondent's accounting	g for deferred income ta	xes relating t	o amounts
reco	orded in Account 283.	<u>.</u>			
2, F	or other (Specify),include deferrals relating to o	ther income and deductions.			
Line	Account	Balance at	Amounts Debits	GES DURING '	YEAR nounts Credited
No.	(a)	Beginning of Year (b)	to Account 410	.1 to	Account 411.1
1	Account 283				
. 2					
3	Regulatory Assets -Pension	111,867,	164		11,346,75
4	Property taxes	8,685.6	680	313,941	
5	Regulatory Assets -Storm C	93,357,3	378		3,782,92
6	Other items	57,006,5	553 24,	910,505	
7					
8	<u> </u>			•	
	TOTAL Electric (Total of lines 3 thru 8)	270,716,7	775 25,	224,446	15,129,67
10	Gas				
-11					
12			A Ph DV - Markey - April of San Line .		
13	and the state of t		The state of the s	· · · · · · · · · · · · · · · · · · ·	
14	p.p			and the state of t	
15					
16		***			
17	TOTAL Gas (Total of lines 11 thru 16)				
18		, on the second manner of the			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	270,716,7	775 25,	224,446	15,129,67
20	Classification of TOTAL		ARESTO DE COMPANSO DE LA COMPANSO DE LA COMPANSO DE LA COMPANSO DE LA COMPANSO DE LA COMPANSO DE LA COMPANSO D Companso de la Companso de la Compa		
21	Federat Income Tax	228,507,2		216,671	
22	State Income Tax	42,209,8	515 1,	878,096	
23	Local Income Tax		**************************************		
		NOTES			
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lame of Responde Massachusetts Ele	ctric Company	1 :	This Report Is: (1) X An Original (2) A Resubmiss	ion 0	Pate of Report Wo, Da, Yr) 3/27/2015	Year/Period of Report End of 2014/Q4	
	ACC	JMULATED DE	FERRED INCOME TA	XES - OTHER (Acc	ount 283) (Continued		
. Provide in the . Use footnotes	space below explanas required.	nations for Pa	ge 276 and 277. Inc	lude amounts rela	iting to insignificant	items listed under Othe	er,
CHANGES DU	IRING YEAR		ADJUS	TMENTS			T-
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2	Account Credited (g)	ebits Amount (h)	Account Debited (I)	ts : Amount (j)	Balance at End of Year (k)	Lir No
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						8,999,621	
						89,574,452	T
						81,917,058	
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						280,811,542	-
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						280,811,542	ļ.,
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					No. 10 The Control of the Control of	236,723,931	1
						44,087,611	-
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		NOTES	(Continued)				<u> </u>
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Name of Respondent		This Report Is:		Date of Report Year/Pe		eriod of Report	
Mas	sachusetts Electric Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) End of 03/27/2015		2014/Q4	
	OI	HER REGULATORY			·		
1 8				the same of the sa	ardar da álsat au		
ila(1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if						
M .کم	inor items (5% of the Balance in Account 254	at end of period, or	amounts less	than \$100,000 wh	ich ever is less),	may be grouped	
by cl	asses.			•			
3. Fo	or Regulatory Liabilities being amortized, sho						
Line	Description and Purpose of	Balance at Begining	DI	BITS		Balance at End	
No.	Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current Quarter/Year	
	(a)	(b)	Credited (c)	(d)	(e)	(f)	
4	Income taxes	30,857,658	182/190	31,002,690	(e) 2,640,556		
	Retirement Plan - Purchase Account Adjustment	27,394.374	184	45,268,818	36,732,063	2,495,524	
	Solar Generation Program	1,985,739	456/419			18,857,619	
4	Environmental Response Fund	65,871,009	182	1,237,864	1,337,897	2,085,772	
	Service Quality Penalties	6,460,149	456	8,568,204	5,617,294	62,920,099	
	Storm Funding	44,744,208	431/456	13,472,909	7,010,135	-2,625	
7	Basic Service Costs	15,337,822	431/430	1,256,654	52,917,616		
	OBR EE Fund Obligation	10,007,622		68,365.966	112,419,444	59,371,300	
	Basic Service Administrative Costs	0.045.455	908	2,863,246	8,242,205	5,378,960	
	Excess Earnings	3.215,155	456	7,940,676	4,725,521		
11	Transition Charge	(3)	456	42	4	-41	
	LTCRER Deferral	<u> </u>	456 /419	91,403	1,911,348		
	LIGRER Deletal				696,493	696,493	
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41	TOTAL	195,866,111		180 088 471	234 250 576	250 028 216	

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
		(1) X An Original	(Mo, Da, Yr)		
ì	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4	
ļ	F	DOTNOTE DATA	orangement and confederations a program of the con-	A CONTRACTOR OF THE PROPERTY O	

Schedule Page: 278 Line No.: 2 Column: a

Pursuant to D.P.U. 09-39 the Company has been allowed to implement pension and PBOP mechanisms to collect non-capitalized pension and postretirement benefits other than pensions (PBOP) through a separate billing factor referred to as "PAF" (Pensions and PBOP Adjustment Factor). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under balance collections will be surcharged or credited to customers over a three year period.

Schedule Page: 278 Line No.: 3 Column: a

Pursuant to D.P.U. 09-38 (October 23, 2009), the Company received approval to construct, own, and operate approximately five megawatts of solar generation at five separate sites owned by the Company and/or its affiliates. Since 2010, revenue was received monthly from the New England Independent System Operator ("ISO-NE") for the sale of energy produced by the solar facilities, which is used to reduce the costs for which the Company receives recovery from all customers through a separate billing factor.

Schedule Page: 278 Line No.: 4 Column: a

Pursuant to the settlement DPU 93-194, the Company established a fund for hazardous waste clean-up and liabilities. The fund pays for Environmental Response Costs paid after June 30, 1993, but does not include costs or expenses related to properties acquired after the date the settlement was approved by the DPU. The settlement defines Environmental Response Costs as 'Reasonable and prudently incurred costs or expenses (excluding all fines or penalties) associated with the investigation, testing, remediation, or other liabilities attributable to Mass. Electric relating to gas manufacturing facility or disposal sites, or sites to which material may have migrated or at which manufactured gas waste may have been deposited as a result of the earlier operation or decommissioning of gas manufacturing facilities in Massachusetts, material regulated under the Comprehensive Environmental Response, Compensation, and Liability Act, Resource Conservation and Recovery Act, Massachusetts General Laws Chapters 21C and 21E, and any other laws, regulations, or orders by courts or governmental authorities, or resulting from claims or contentions arising in tort, breach of contract, or violation of law, including sites unrelated to Massachusetts gas manufacturing facilities deposited before 1980 on sites or migrating to sites as a result of the operations of Mass. Electric or its predecessor companies, and the costs and expenses associated with the purchase of property acquired as part of an overall mitigation and response plan associated with the sites described above.

Schedule Page: 278 Line No.: 5 Column: a

Under the Company's Service Quality Plan, it may be penalized for performance in certain categories that fall below any historic average. Any penalties are credited to customers in a manner directed by the DPU. Service Quality penalty credit factors were implemented pursuant to Docket Nos. D.P.U. 07-22 and D.P.U. 08-19 respectively, to refund customers for poor service in 2005 and 2006. Current balance consists of estimated penalties for 2011 and actual penalties relating to 2011 storms.

Schedule Page: 278 Line No.: 6 Column: a

Pursuant to a settlement in New England Electric System, D.P.U. 96-25, the Department approved the establishment of a storm contingency fund having an annual recovery through base rates of \$3.0 million, effective March 1, 1998. In a subsequent settlement in D.T.E. 99-47, the Department approved an increase in the annual funding to the storm contingency fund to \$4.3 million effective May 1, 2000. In the Company's recent rate case in D.P.U. 09-39, the fund balance, whether a credit or deficit, is to accrue interest at the Company's weighted cost of capital. As part of that rate case, the DPU directed the Company to request reimbursement from the fund for incremental costs of qualifying weather events.

In March 2013, the Company requested, and the DPU approved in D.P.U. 13-59, a Storm Fund Replenishment Factor ("SFRF") design to provide an incremental \$40 million annually of contributions to the Company's storm fund for a three year period commencing May, 2013. Also, effective July 1, 2014, in D.P.U. 14-85, the DPU approved a Company request to

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	· · · •
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	OOTNOTE DATA	THE RESERVED TO SERVED THE PROPERTY OF THE PARTY OF THE P	

include in the SFRF an incremental recovery amount of approximately \$7.6 million annually. This incremental amount was related to Company recoveries from the Storm Cost Adjustment Factor ("SCAF"). The SCAF was approved by the DPU, in D.P.U. 09-39, to recover costs associated with remediation efforts following a December 2008 Ice Storm for a five year period scheduled to conclude in December 2014. However, the SCAF fully recovered the 2008 Ice Storm remediation costs in April 2014, prompting the Company to transfer those recoveries to the SFRF and extend the recovery period through the conclusion of the SFRF, or May 2016

Fer DPU Order 14-85-A dated March 11, 2015, the Comapny received approval to transfer the excess of \$1.6 million through the Storm Recovery Adjustment Factor to the Storm Contingency Fund. Per FERC Form 1, the \$1.6 over-collection of recoveries related to the 2008 Ice Storm is netted with the Storm Contingency Fund Regulatory Liability shown on page 278 Other Regulatory Liabilities.

Schedule Page: 278 Line No.: 7 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover costs associated with providing Basic Service to its customers. The cost of providing Basic Service includes payments to Basic Service suppliers, payments under renewable resource contracts entered into by the Company pursuant to § 83 of An Act Relative to Green Communities as approved by the DPU, payments to ISO-NE for procuring Basic Service power, the cost of acquiring renewable energy certificates or remitting Alternate Compliance Payments to comply with the renewable portfolio standards established by Massachusetts law, and the FERC-approved costs billed to the Company for the operation of the New England Power Pool ("NEPOOL") Generation Information System. The recovery of these costs is fully reconcilable with any over or under recovery recovered from or credited to all customers.

Schedule Page: 278 Line No.: 8 Column: a

Pursuant Massachusetts law and the Company's Energy Efficiency Provision, the Company administers an Energy Efficiency ("EE") plan and is allowed to recover the cost of that plan through a combination of a statutory EE Charge of 0.250¢ per kWh plus (1) amounts generated by the Forward Capacity Market program administered by the Independent System Operator-New England; (2) cap and trade pollution control programs, including, but not limited to, not less than 80 per cent of amounts generated by the carbon dioxide allowance trading mechanism established under the Regional Greenhouse Gas Initiative Memorandum of Understanding, and the NOx Allowance Trading Program; and (3) other funding as approved by the Department. The Company's annual Energy Efficiency Reconciling Factors ("EERFs") are designed to collect the estimated incremental costs of the Company's proposed EE programs for the year which represents those costs that are in excess of the expected funding above. EE costs, including an allowance for performance-based shareholder incentives, are fully reconcilable, and any over or under recovery of costs is passed on to all customers.

Schedule Page: 278 Line No.: 9 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover the costs, including administrative costs, incurred by the Company in arranging Basic Service, including uncollectible costs associated with the amounts the Company bills for Basic Service supply, the administrative costs of complying with the requirements of Renewable Energy Portfolio Standards, cash working capital, and other administrative costs associated with arranging Basic Service. The recovery of these costs is fully reconcilable with any over or under recovery recovered from or credited to all customers.

i	e of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year/Period of Report
Mas	sachusetts Electric Company	(2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
7 Th	a following instructions	LECTRIC OPERATING REVENUES (A	ccount 400)	
3. Re for bill each	e following instructions generally apply to the annual versic of to unbilled revenues need not be reported separately as sport below operating revenues for each prescribed accourt sport number of customers, columns (f) and (g), on the base ling purposes, one customer should be counted for each g month.	required in the annual version of these pages at, and manufactured gas revenues in total, sis of meters, in addition to the number of flat re proup of meters added. The -averege number	ate accounts; except that where of customers means the average	separate meter readings are added of twelve figures at the close of
4. If it 5. Dis	ncreases or dacreases from previous period (columns (c), sclose amounts of \$250,000 or greater in a footnote for ac	(e), and (g)), are not derived from previously recounts 451, 456, and 457.2.	eported figures, explain any incor	sistencies in a footnote.
Line No.	Title of Acco	punt	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)		(b)	(c)
1	Sales of Electricity			
2	(440) Residential Sales		702,291,3	26 566,954,556
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		268,275,2	87 199,964,413
5	Large (or Ind.) (See Instr. 4)		40,327,7	57 29,001,953
6	(444) Public Street and Highway Lighting		1,731,3	
7	(445) Other Sales to Public Authorities			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		1,012,625,7	20 797,094,427
11	(447) Sales for Resale		652.6	
12	TOTAL Sales of Electricity		1,013,278,3	
13	(Less) (449.1) Provision for Rate Refunds		138,856,0	
14	TOTAL Revenues Net of Prov. for Refunds	40-71-04-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	874,422,3	
15	Other Operating Revenues		G14,422,3	36 829,995,288
	(450) Forfeited Discounts		2,616,2	E1 0.000 F04
ļ	(451) Miscellaneous Service Revenues			
	(453) Sales of Water and Water Power		328,127,8	04 287,982,589
	(454) Rent from Electric Property	•	44 202 4	24
	(455) Interdepartmental Rents		11,299,1	01 10,587,652
	(456) Other Electric Revenues		444000	
	(456.1) Revenues from Transmission of Electricit	y of Oibara	1,114,958,5	1,078,735,042
	(457.1) Regional Control Service Revenues	y or Curers		
	(457.2) Miscellaneous Revenues			
25	/ Autoministra i/caolines			
	TOTAL Other Operating Revenues		1	10
	TOTAL Electric Operating Revenues		1,457,001,7	
41	TO THE Electric Operating Revenues		2,331,424,0	2,209,584,132
				
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Name of Respondent Massachusetts Electric Company		ubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Repor End of 2014/Q4	
	ELECTRIC OPER	ATING REVENUES	(Account 400)		
pondent if such basis of classification is a footnote.) See pages 108-109, Important Change	unt 442, may be classified according to the not generally greater than 1000 Kw of de s During Period, for important new territor amounts relating to unbilled revenue by its of such Sales in a footnote.	emand. (See Account 4 v added and important i	42 of the Uniform System of	of Accounts. Explain basis of classifi	y the catio
MEGAW	ATT HOURS SOLD		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Y	ear (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
7,180,003	7,69	4,224	959,140	983,898	
2,994,118	2.04	4 504	A Company of the Comp		
2,994,118		1,564 0,827	116,236	117,601	
19,192		7,939	2,624	2,707	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		184	
National parties and the second secon	eumakkease uu uugu saasaa maka ka		-	Marketing of the section of the sect	
or of the state of					
10,602,381	11,07	4,554	1,078,191	1,104,390	
6,582		5,583	49	28	
10,608,963	11,08	0,137	1,078,240	1,104,418	
	and the state of t	5.400			
10,608,963	11,08	ນ,137	1,078,240	1,104,418	•
Line 12, column (b) includes \$ Line 12, column (d) includes	16,149,000 of unbilled reversely 143,175 MWH relating to	enues. to unbilled revenues			
	190,170 WINT FORLING	CO DINDMISO 16VS11CES			
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Massachusetts Electric Company	(2) A Resubmission		2014/Q4
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	FOOTNOTE DATA		
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	FOOTNOTE DATA		and the transfer of the transf
Schedule Page: 300 Line No.: 17 Co.	footnote data		
The second secon			
The second secon	lumn: b		
Schedule Page: 300 Line No.: 17 Co. Misc Service Revenue Open Access Revenue - Demand Side Manager	lumn: b \$3,094,500		

\$328,127,804

			•		
Schedule Page: 300 Line No.: 17 Column: Misc Service Revenue		The contract of the desired and the same and community conjugates.			man in the same
whise Service Revenue	\$3,532,886				
Open Access Revenue - Demand Side Management	\$203,268,511				
Open Access Revenue - Customer Charge	\$81,181,192		•		
	. 	287,982,589			
Schedule Page: 300 Line No.: 21 Column:		207,702,309		#	- 10 - Scholar assault Zing
Open Access Revenue - Access Charge	\$21,265,688	er en en en en en en en en en en en en en		**** *** **** ***** *****	. The the site and sink wife and
Open Access Revenue - Transmission	\$427,214,461				
Open Access Revenue - Distribution	\$631,025,054				•
Open Access Revenue - Revenue Decoupling	\$31,703,488	•			
Other Electric Revenue - Other Transmission	\$857,313	•			
Other Electric Revenue - Misc	\$2829,559				
	\$1,114,895,563	NAME OF TRANSPORT A MARKET A CHARLES OF THE PROPERTY OF THE PR			
Schedule Page: 300 Line No.: 21 Column:					
Open Access Revenue - Access Charge	\$30,530,107				
Open Access Revenue - Transmission	\$401,078,579				
Open Access Revenue - Distribution	\$642,658,501				
Open Access Revenue - Revenue Decoupling	(\$3,398,272)				
Other Electric Revenue - Other Transmission	\$681,752				
Other Electric Revenue - Misc	\$7,184,375		1		

\$1,078,735,042

	ne of Respondent sachusetts Electric Company	This Report Is: (1) [X] An Original	Date of (Mo, Da	Report Year	/Period of Report		
IVIA		(2) A Resubmission	(%), Da, Y1) (2) A Resubmission 03/27/2015 NAL TRANSMISSION SERVICE REVENUES (Account 457.1)				
7				•			
etc.	The respondent shall report below the re) performed pursuant to a Commission a	evenue collected for each se approved tariff. All amounts	rvice (i.e., control area separately billed must	administration, marki be detailed below.	et administration,		
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)		
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Nan	e of Respondent	This Rep	ort is:	Date of Repo	irt Year/Pe	eriod of Report
Mas	sachusetts Electric Company		An Original	(Mo, Da, Yr)	End of	2014/Q4
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ist 2, P 300-	eport below for each rate schedule in ei omer, and average revenue per Kwh, ex rovide a subheading and total for each p 301. If the sales under any rate schedu cable revenue account subheading.	cluding date for Sales prescribed operating r	for Resale which is revenue account in the	eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	/enues " Page
3. V	here the same customers are served u	inder more than one ra	ite schedule in the sa	ime revenue account cla	ssification (such as a	general residential
sche	dule and an off peak water heating sche	edule), the entries in c	olums (d) for the spe	cial schedule should der	note the duplication in	number of reported
cust	omers.					
4. :fall	he average number of customers should biflings are made monthly).	d be the number of bill	s rendered during the	year divided by the nur	nber of billing periods	during the year (12
	or any rate schedule having a fuel adjus	tment clause state in	a footpote the estima	ind additional revenue h	illad arrearent theret.	
6. R	eport amount of unbilled revenue as of	end of year for each a	oplicable revenue ac	ted additional revenue p count subbeading	meu pursuant triereto.	
ine	Number and Title of Rate schedule	MVVn Sold	Revenue	Average Number	KVVn of Sales	Kevenue Par
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWn Sold
1	Account 440			10/	(6)	<u>(†)</u>
2	Res - Regular R1	6,378,469	615,256,743	837,913	7.612	0.0965
	Res - Low Income R2	883,243	85,868,885	118,742	7,438	
	Res - Time of Use R4	3,632	360,775	117		0.0972
5	Gen Service Small G1	13,589			31,043	0.0993
	St Lgt - Security S4	·	646,551	2,368	5,739	0.0476
		1,695	158,372			0.0934
	Rate Refunds - Net		-94,081,408		· · · · · · · · · · · · · · · · · · ·	
 	Total Residential	7,280,628	608,209,918	959,140	7,591	0.0835
9						
	Account 442					
	Res - Regular R1	33,661	3,265,049	1,922	17,514	0.0970
12	Res - Time of Use R4	153	13,573	1	153,000	0.0887
13	Gen Service Small G1	1,420,770	109,464,242	111,058	12,793	0.0770
14	Gen Service Demand G2	1,069,801	105,879,764	5,155	207,527	0.0990
15	Time of Use Large G3	902,242	88,144,651	724	1,246,191	0.0977
16	St. Lgt - Security S4	19,618	1,835,765		7,212,171	0.0936
	Rate Refunds - Net		-44,532,927			0.0300
18	Total Commerial & Industrial	3,446,245	264,070,117	118,860	28,994	0.0766
19			207,010,111	110,000	20,394	0.0706
	Account 444					
	St Lgt - Owned Equip S1	8,320	4.004.007	0.7	95 770	
	St Lgt - Cust owned Equip S2	····	1,064,207	97	85,773	0.1279
-	St Lgt - UG Div of Ownership S3	3,659	47,169	36	101,639	0.0129
	St Lgt - Security S4	683	63,496	14	48,786	0.0930
		4,982	466,431			0.0936
	St Lgt - Security S5	987	83,109	9	109,667	0.0842
	Nonconforming St Lgt G1	76	6,939	35	2,171	0.0913
	Rate Refunds - Net	, , , , , , , , , , , , , , , , , , ,	-241,718		_	
	Total Street Lights	18,707	1,489,633	191	97,942	0.0796
29						
30						
31						
32						
33						
34					, , , , , , , , , , , , , , , , , , , ,	
35						
36		· ·				
37						
38						
39		·····				
40						
41	TOTAL Billed	10,745,581	1,012,625,720	1,078,191	9,966	0.0942
42	Total Unbilled Rev.(See Instr. 6)	-143,175	16,149,000	0	<u>,,,,,,</u>	-0.1128
43	TOTAL	10,602,406	1,028,774,720	1,078,191	9,834	0.0970
			Townson the Control of the Control o			1,

Nam	e of Respondent	. This Rei	nort Is	Date of R	annet I	Vocalita	riod of Report
	sachusetts Electric Company		An Original	(Mo, Da,	At)	End of	2014/Q4
IVIGO	Sasinasetta Econiio Sonipariy	(2)	A Resubmission	03/27/201	5 .	Line of	2011104
or economics of the control of the c	eport all sales for resale (i.e., sales to puer exchanges during the year. Do not repare exchanges during the year. Do not repare exchanges during the year. Do not repare exchanges during the year. Do not repare exchanges during the year of the purchaser in column reship interest or affiliation the respondent column (b), enter a Statistical Classifical for requirements service. Requirements dier includes projected load for this service same as, or second only to, the supplier for tong-term service. "Long-term" mean ons and is intended to remain reliable ever third parties to maintain deliveries of LF sition of RQ service. For all transactions it est date that either buyer or setter can unfor intermediate-term firm service. The sifive years. for short-term firm service. Use this cate year or less. for Long-term service from a designated ce, aside from transmission constraints, respective excepts and the service of the service and the service of the serv	rchasers off port exchang s for imbalar (a). Do not t has with the tion Code base in its system er's service to s five years en under addentified as ilaterally get ame as LF some les of electricity (inced exchanges or the abbreviate or true purchaser. ased on the original ervice which the sum resource planning its own ultimate or Longer and "firm verse conditions (exist category should LF, provide in a fort out of the contract service except that the contract in the contract which is category should a fout of the contract service except that the contract in the contract which is the contrac	nnsumers) transacted and this schedule. Power of this schedule. Power of the name or a supplier plans to prove ng). In addition, the consumers. "means that service, the supplier must be used for Lorotnote the termination." Intermediate-term the duration of each and the terms of the terms of the duration of each and the terms of	elving a bala wer exchanguse acronymand condition ride on an order reliability of the cannot be st attempt to ng-term firm on date of the means long the period of the	ncing of de pes must be ns. Explain ons of the se ngoing basi of requirement a interrupted buy emerg service whi ne contract ger than one	bits and credits reported on the in a footnote an ervice as follows is (i.e., the ents service must defor economic gency energy ich meets the defined as the eyear but Less at for service is	
Ų -	or intermediate-term service from a desig er than one year but Less than five years	nated gene	rating unit. The sa	me as LU service e	xcept that "i	ntermediate	e-term" means
IU - Long	or intermediate-term service from a desiger than one year but Less than five years	nated gene	rating unit. The sa	me as LU service e	xcept that "i	Actual Dema	and (MW)
U - Long	or intermediate-term service from a designer than one year but Less than five years than five years with the service from a designer than one year but Less than five years with the service service from the serv	nated gene	rating unit. The sa FERC Rate Schedule or	me as LU service e Average Monthly Billing	xcept that "i	Actual Dema	and (MW)
U - _ong	or intermediate-term service from a designer than one year but Less than five years than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	rating unit. The sa FERC Rate Schedule or	me as LU service e Average Monthly Billing	xcept that "i	Actual Dema	and (MW)
Long	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority	Statistical Classification (b) RQ	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine - 0.	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric	Statistical Classification (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine o. 1 2	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
U	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric	Statistical Classification (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine 1 2 3 4 5	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine 1 2 3 4 5	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine 1 2 3 4 5 6 7	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
Line 1 2 3 4 5 6 7	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine 1 2 3 4 5 6 7 8 9	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
Long ine p. 1 2 3 4 5 6 7 8 9 10	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
ine 1 2 3 4 5 6 7 8 9 10 11	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demar
U - Long ine 1 2 3 4 5 6 7 8 9 10	or intermediate-term service from a desiger than one year but Less than five years Name of Company or Public Authority (Footnote Affiliations) (a) Massachusetts Bay Transit Authority Western Massachusetts Electric Hingham Electric	Statistical Classifi- cation (b) RQ OS	rating unit. The sa FERC Rate Schedule or Tariff Number	me as LU service e Average Monthly Billing Demand (MVV)	xcept that "i	Actual Dema	and (MW) Average Monthly CP Demai (f)

Subtotal RQ

Total

Subtotal non-RQ

0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
	(1) X An Original		Leave eston or Lebots
Massachusetts Electric Company	(i) Vivi original	(Mo, Da, Yr)	End of 2014/Q4
Massachuseus Crecine Company	(2) A Resubmission	03/27/2015	E10 01 20 14 W
	1 1-7 [00/21/2010	
	SALES FOR RESALE (Account 447) (C	onlinued)	

OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all on-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotated based on the RQ/Non-RQ grouping (see instruction 4), and then totated on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		7.1.1/41	Line
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h∻i+j)	No.
/ (g)	(\$) (h)	(i)	(J)	(k)	
1,993	190,445			190,445	1
301		27,566		27,566	2
. 182		16,699	·	16,699	3
4,106		417,959		417,959	4
·					5
					6
					7
					8
					9
			,		10
					11
					12
					13
					14
		, and the second second second second second second second second second second second second second second se			
					1
		·			<u> </u>
1,993	190,445	0 {	0	190,445	<u> </u>
4,589	0	462,224	0	462,224	
6,582	190,445	462,224	0	652,669	1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 310	Line No.: 1	Column: b
Massachusetts Ele	ctric Co.	FERC Electric Tariff No. 1 effective 12/01/92
Schedule Page: 310	Line No.: 1	Column: c
Massachusetts Ele	ctric Co.	FERC Electric Tariff No. 1 effective 12/01/92
Schedule Page: 310	Line No.: 2	Column; b
Massachusetts Ele	ctric Co.	FERC Electric Tariff No. 1 effective 12/01/92
Schedule Page: 310	Line No.: 2	Column: c
Massachusetts Ele	ctric Co.	FERC Electric Tariff No. 1 effective 12/01/92
Schedule Page: 310	Line No.: 3	Column: b
Borderline conven	ience sale	with neighboring utility
Schedule Page: 310	I ina Nn · ?	Column
Massachusetts El	ectric Co.	FERC Electric Tariff No. 1 effective 12/01/92
Schedule Page: 310	Line No.: 4	Column: b
Borderline conve	nience sal	e with neighboring utility
Schedule Page: 310		Column: c
Massachusetts Ele	ctric Co.	FERC Electric Tariff No. 1 effective 12/01/92

Name	e of Respondent	This Report Is:		Date of Report	<u> </u>	Year/Period of Report
Mass	sachusetts Electric Company	(1) X An Original (2) A Resubmission	ľ	(Mo, Da, Yr) 03/27/2015		End of 2014/Q4
	E1 C/	1 ' ' []	=1.74.12			
-		CTRIC OPERATION AND MAINT	ZNAN	JE EXPENSES		to proper the state in the state of the stat
10	amount for previous year is not derived from Account	n previously reported figures,	explai			
No.				Amount for Current Year	·	Amount for Previous Year
	(a)			(b)		(c)
	1. POWER PRODUCTION EXPENSES			and the second s		
	A. Steam Power Generation			par see a grant of	an page	
1	Operation		网络模	and the special section of the		
	(500) Operation Supervision and Engineering			32.	,900	
<u>}</u>	(501) Fuel			······································		
	(502) Steam Expenses (503) Steam from Other Sources					
	(Less) (504) Steam Transferred-Cr.					
	(505) Electric Expenses					
	(506) Miscellaneous Steam Power Expenses	The state of the s				
	(507) Rents	The state of the s				
	(509) Allowances					
	TOTAL Operation (Enter Total of Lines 4 ihru 12))		32.	,900	
	Maintenance		9348	J.	400	
15	(510) Maintenance Supervision and Engineering				- marchine	
	(511) Maintenance of Structures					
	(512) Maintenance of Boiler Plant	CONTRACTOR OF THE PROPERTY OF				
	(513) Maintenance of Electric Plant					
	(514) Maintenance of Miscellaneous Steam Plant					
	TOTAL Maintenance (Enter Total of Lines 15 thru					
	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)		32.	,900	CONTRACTOR OF THE STREET, STRE
	B. Nuclear Power Generation			i amata pila katawa		
	Operation (517) Operation Supervision and Engineering				tent	rokalar property
	(518) Fuel					
	(519) Coolants and Water			· · · · · · · · · · · · · · · · · · ·		
-	(520) Steam Expenses			the second secon		
	(521) Steam from Other Sources					
	(Less) (522) Steam Transferred-Cr.					
	(523) Electric Expenses				****	
31	(524) Miscellaneous Nuclear Power Expenses					
	(525) Rents			<u>", ' ' ' ' ' </u>		
	TOTAL Operation (Enter Total of lines 24 thru 32)				
1	Maintenance		40.0	48	(V. M.)	
J	(528) Maintenance Supervision and Engineering					
	(529) Maintenance of Structures				·	
	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant					
	(532) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Plan	^1 ·				
	TOTAL Maintenance (Enter Total of lines 35 thru			• • • • • • • • • • • • • • • • • • •	•	
	TOTAL Power Production Expenses-Nuc. Power					
	C. Hydraulic Power Generation	(Error Or minds od ox 40)	54776	vervien something of the comment	Y-121	
	Operation		- 14 14-4 17 17 18			
	(535) Operation Supervision and Engineering		despecificação		100 100	
	(536) Water for Power	· · · · · · · · · · · · · · · · · · ·	1			
46	(537) Hydraulic Expenses					
	(538) Electric Expenses					
	(539) Miscellaneous Hydraulic Power Generation	Expenses				
	(540) Rents					
	TOTAL Operation (Enter Total of Lines 44 thru 49))	2,112,202	Section and the section of the secti	and the second	
-	C. Hydraulic Power Generation (Continued)		5			
	Maintenance				7/4/3	
	(541) Mainentance Supervision and Engineering	OF THE TAX PARTY AND A STATE OF THE PARTY AND		· · · · · · · · · · · · · · · · · · ·		
	(542) Maintenance of Structures		_			
	(543) Maintenance of Reservoirs, Dams, and Wa (544) Maintenance of Electric Plant	terways				
	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic Pl	ant	<u> </u>			
	TOTAL Maintenance of Miscerial legis myoraulic Pri					
	TOTAL Power Production Expenses-Hydraulic Po		+	*		
1-55		and the or miss so or so)				

Nam	of Respondent	This Report Is: (1) X An Original		of Report			od of Report
Mass	sachusetts Electric Company	(2) A Resubmission		, Da, Yr) 27/2015	Ε	nd of	2014/Q4
	ELECTRIC	OPERATION AND MAINTENAN	l l		L		
he	amount for previous year is not derived from				rk a delika lejar jy ,	and the second s	The same of the Control of the Contr
<u>10</u>	Account	THE RESIDENCE OF THE PROPERTY	1 ,	Amount for Current Year		_C A	mount for evious Year
No.	(a)			(b)	.	Pre	(c)
60	D. Other Power Generation						
_	Operation		100		10.00		
	(546) Operation Supervision and Engineering	The second secon					
63	(547) Fuel (548) Generation Expenses					-	Description of the second seco
	(549) Miscellaneous Other Power Generation Ex	nansas	-				
	(550) Rents						
	TOTAL Operation (Enter Total of lines 62 thru 66	3) .				00114114114111	
68	Maintenance	**************************************					
	(551) Maintenance Supervision and Engineering						
}	(552) Maintenance of Structures						<u>.</u>
	(553) Maintenance of Generating and Electric Pla						· · · · · · · · · · · · · · · · · · ·
-	(554) Maintenance of Miscellaneous Other Power TOTAL Maintenance (Enter Total of lines 69 thru					· · · · · · · · · · · · · · · · · · ·	
	TOTAL Power Production Expenses-Other Power					THE PROPERTY OF THE PARTY OF TH	ACCRECATE AND ACCRECATE OF THE PROPERTY OF
	E. Other Power Supply Expenses	s (Citter 10(0) 07 & 13)			- 10/.a.;	W. A. Stranger	
	(555) Purchased Power	The state of the s		897,269	ngal		861,347,428
	(556) System Control and Load Dispatching				,001,		001,071,720
	(557) Other Expenses	-					
	TOTAL Other Power Supply Exp (Enter Total of I			897,269	,094		861,347,428
	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)		897,301	994		861,347,428
-	2. TRANSMISSION EXPENSES						
	Operation (550) Operation Supervision and Facine size					3.6 61	
83	(560) Operation Supervision and Engineering			140	.581	100000	29,699
85	(561.1) Load Dispatch-Reliability			11.03 (VII.17) (A.16) (12.03) 2	.579l	20108-1312	7,238
	(561.2) Load Dispatch-Monitor and Operate Trans	nsmission System			479		168,228
*	(561,3) Load Dispatch-Transmission Service and						1007,550
88	(561.4) Scheduling, System Control and Dispatch			15,722	,048		17,676,030
89	(561.5) Reliability, Planning and Standards Deve	lopment		50	291		159,253
90	(561.6) Transmission Service Studies						
91	(561.7) Generation Interconnection Studies	I					
	(561.8) Reliability, Planning and Standards Deve (562) Station Expenses	iohureur pelvices	·		740		1 005 050
	(563) Overhead Lines Expenses				742		1,285,859 1,046,451
95	(564) Underground Lines Expenses				956		36,938
96	(565) Transmission of Electricity by Others			395,803			369,137,595
97	(566) Miscellaneous Transmission Expenses				908		901,851
1	(567) Rents				,044		31,505
	TOTAL Operation (Enter Total of lines 83 thru 9	8)	A CONTRACTOR CONTRACTOR	413,389	,899		390,480,647
	Maintenance		AL ENGLISH	in 1970 and or additional control of the control of the	0100	0000000	
,	(568) Maintenance Supervision and Engineering (569) Maintenance of Structures			205	,900	· · · · · · · · · · · · · · · · · · ·	136,287
	(569.1) Maintenance of Computer Hardware	THE RESERVE AND A SECURITY AND A SECURITY AND ADDRESS OF THE PROPERTY OF THE PARTY					-369 1,154
	(569.2) Maintenance of Computer Software	<u></u>		<u> </u>	261		20,097
	(569.3) Maintenance of Communication Equipme	ent			647		7,322
106	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant			766		369
-	(570) Maintenance of Station Equipment				,740		685,875
	(571) Maintenance of Overhead Lines			1,376			1,093,190
	(572) Maintenance of Underground Lines				674		48,162
	(573) Maintenance of Miscellaneous Transmissio				,808	······································	162,527
	TOTAL Maintenance (Total of lines 101 thru 110 TOTAL Transmission Expenses (Total of lines 9)		-	2,414 415.807			2,154,614
	To the transmission expenses (rotal or lines st	O COSC (I I)	7	415,804	,240	Annual of Market State (State of State	392,635,261
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1	e of Respondent	This (1)	Re IX	port LAr	: ls:) Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
ivias	sachusetts Electric Company	(2)	Ī	ΑI	Resubmission		03/27/2015		End of 2014/Q4
	ELECTRIC	OPE	RAT	101	I AND MAINTENAL	VCE E	XPENSES (Continued)		- خارجة ما والا مناسس في يستوني و مناسب في يستوني أن في مناسبان . أن ينافي سبير بي براحد له يور يو مناسب في من
M.the	amount for previous year is not derived from	n pre	viol	ısly	reported figures	, expl	ain in footnote.		
е	Account						Amount for Current Year		Amount for Previous Year
ıNo.	(a)						Current year (b)		Previous Year (c)
113	3. REGIONAL MARKET EXPENSES			**********	an gang di sangang angang 1 da kangang ang ang	43			
114	Operation					透		BOY.	Company of the compan
115	(575.1) Operation Supervision					1/2/2		141721121	31.00
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation							The second secon
117	(575.3) Transmission Rights Market Facilitation	******		-					
118	(575.4) Capacity Market Facilitation								
119	(575.5) Ancillary Services Market Facilitation								
	(575.6) Market Monitoring and Compliance								AND DESCRIPTION OF THE PERSON
		Market Facilitation, Monitoring and Compliance Services					27	,573	
	(575.8) Rents								
	Total Operation (Lines 115 thru 122)		-1-0	nie de			27	573	
	Maintenance .	······································							
	(576.1) Maintenance of Structures and Improvem	ents							
	(576.2) Maintenance of Computer Hardware								
	(576.3) Maintenance of Computer Software	Mac I - resource							
128	(576.4) Maintenance of Communication Equipme								
	(576.5) Maintenance of Miscellaneous Market Op	eratio	u S	lant					
	Total Maintenance (Lines 125 thru 129)								
	TOTAL Regional Transmission and Market Op E.	xpns (Tota	al 12	23 and 130)		27	,573	
	4. DISTRIBUTION EXPENSES				· · · · · · · · · · · · · · · · · · ·	430			
133	Operation			·····					
134	(580) Operation Supervision and Engineering						1,989		2,709,725
	(581) Load Dispatching						3,484		11,2,1,000
	(582) Station Expenses (583) Overhead Line Expenses			-	THE STATE OF THE S		4,351		2,403,644
***************************************	(584) Underground Line Expenses					}	10,012		5,528,073
39	(585) Street Lighting and Signal System Expense	*****			415		1,042	**********	2,151,062
-	(586) Meter Expenses	:5					3,156		
	(587) Customer Installations Expenses						7,120		
	(588) Miscellaneous Expenses						3,907		3,742,382
	(589) Rents			******	The state of the s		47,816	,724	
	TOTAL Operation (Enter Total of lines 134 thru 1	43)					83,417	_	438,600 67,371,700
	Maintenance	**********	***************************************	140min			, v. , , , ,		07,571,700
146	(590) Maintenance Supervision and Engineering				· · · · · · · · · · · · · · · · · · ·		The state of the s	,427	27,396
	(591) Maintenance of Structures						T	.091	390,321
	(592) Maintenance of Station Equipment				· · · · · · · · · · · · · · · · · · ·		4,563		
149	(593) Maintenance of Overhead Lines				***************************************		57,551		
150	(594) Maintenance of Underground Lines						2,616		
151	(595) Maintenance of Line Transformers							164	
	(596) Maintenance of Street Lighting and Signal S	Syster	ทร				3,006		\$
	(597) Maintenance of Meters							454	
	(598) Maintenance of Miscellaneous Distribution						1,291		817,711
	TOTAL Maintenance (Total of lines 146 thru 154)						70,771	794	
	TOTAL Distribution Expenses (Total of lines 144	and 1	55)				154,189	,375	182,206,605
	5. CUSTOMER ACCOUNTS EXPENSES						and the second second second		Company of the Company of the Company
	Operation ,					(1) (1)			
	(901) Supervision			/			1,211		·····
	(902) Meter Reading Expenses					_	5,197		
·	(903) Customer Records and Collection Expense	ន					24,594		
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expense		~~.				43,270		
	TOTAL Customer Accounts Expenses (Total of III		EO a		1031			,263	
104	TO TAL Customer Accounts Expenses (Total of III	: ies 1	วย ป	IIU.	103)	_	75,177	.824	61,951,797
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}	of Respondent	This Report ts: (1) [X] An Original	Date of Report (Mo, Da, Yr)	4	rear/Period of Report
Mass	achusetts Electric Company	(2) A Resubmission	03/27/2015] 6	End of 2014/Q4
	ELECTRIC	OPERATION AND MAINTENANG			districts of the state of the s
the the	amount for previous year is not derived from			*****	and the second section of the second section of the second section is the second section of the section of the second section of the section of the second section of the second section of the sectio
Æ.	Account				Amount for
No.	(a)		Amount for Current Year (b)	- [Amount for Previous Year
165	6. CUSTOMER SERVICE AND INFORMATIONA	I EXPENSES	(4)		(C)
	Operation			114-4-15	Term of the Late and London and Company (London Sec.)
	(907) Supervision	an tiple het staden i in terretation in 14 de sei in 18 i Essenia dem Stade Linea i indicade entreplicat, que catalen anten este este este este este este este	C 28325 ASSUCCEDED 218 25900 VAN 6780	30,823	
1	(908) Customer Assistance Expenses		229.	198,167	192,491,975
	(909) Informational and Instructional Expenses			142,533	6,027,626
	(910) Miscellaneous Customer Service and Infor	πational Expenses		343,854	599,617
	TOTAL Customer Service and Information Exper	وي و و در و و و و و و و و و و و و و و و و		215,377	199,119,218
172	7. SALES EXPENSES			MATERIAL PROPERTY.	Committee of the Commit
173	Operation	R Park (1974) 1974 (1974) of the spile of the second control of the spile of the sp			
174	(911) Supervision			68,604	113,298
	(912) Demonstrating and Selling Expenses			317,693	822,539
	(913) Advertising Expenses		1,	236,054	1,936,921
	(916) Miscellaneous Sales Expenses				
	TOTAL Sales Expenses (Enter Total of lines 174		1,	922,351	2,872,758
	8. ADMINISTRATIVE AND GENERAL EXPENSI	<u>ES</u>		#11 (20 A) (
	Operation			and the	
	(920) Administrative and General Salaries			398,027	32,323,992
	(921) Office Supplies and Expenses		16,	841,410	15,778,665
	(Less) (922) Administrative Expenses Transferre	d-Credit ·			
	(923) Outside Services Employed (924) Property Insurance		~~ ~	798,073	37,223,693
	(925) Injuries and Damages			510,372	35,785,666
	(926) Employee Pensions and Benefits			161,679 9 0 0,092	8,041,113 53,599,998
	(927) Franchise Requirements		30,	300,032	33,388,880
	(928) Regulatory Commission Expenses			636,471	7,173,186
	(929) (Less) Duplicate Charges-Cr.			300,7771	7,170,500
	(930.1) General Advertising Expenses	and the state of t		102,786	173,069
	(930.2) Miscelianeous General Expenses			784,268	6,257,027
	(931) Rents			427,408	30,420,546
	TOTAL Operation (Enter Total of lines 181 thru	193)		360,586	226,776,955
	Maintenance				
	(935) Maintenance of General Plant		1,	536,215	2,172,643
	TOTAL Administrative & General Expenses (Total			896,801	228,949,598
198	TOTAL Elec Op and Maint Expns (Total 80,112,	131,156,164,171,178,197)	2,047,	535,543	1,929,082,665
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	me of Respondent		eport Is: (] An Original	Date of F (Mo, Da,	Υ τ\	ear/Period of Report
INISI	ssachusetts Electric Company	(2)	A Resubmission	03/27/20		nd of 2014/Q4
		PURC	CHASED POWER (Ac	count 555)		And the residence of Allega and Allega and the second and the seco
deb 2. I acre	Report all power purchases made during th olts and credits for energy, capacity, etc.) ar Enter the name of the seller or other party i onyms. Explain in a footnote any ownershi in column (b), enter a Statistical Classificati	e year. Al nd any sett n an excha p interest o	so report exchange lements for imbalar ange transaction in our or affiliation the resp	s of electricity (i.e., nced exchanges, column (a). Do not pondent has with the	abbreviate or trui e seller.	ncate the name or use
RQ sup	 for requirements service. Requirements oplier includes projects load for this service the same as, or second only to, the supplier 	service is : in its syste	service which the su m resource plannin	applier plans to prog g). In addition, the	vide on an ongoin	o basis (i.e., the
eco ene whic	- for long-term firm service. "Long-term" manomic reasons and is intended to remain regrey from third parties to maintain deliveries the meets the definition of RQ service. For aned as the earliest date that either buyer or	eliable eve of LF serv all transact	n under adverse co rice). This category tion identified as LF	nditions (e.g., the s should not be used , provide in a footn	upplier must atter d for long-term fin	npt to buy emergency
lF - thar	for intermediate-term firm service. The sar n five years.	me as LF s	ervice expect that "	'intermediate-term"	means longer tha	n one year but less
SF. yea	for short-term service. Use this category in or less.	for all firm	services, where the	duration of each p	eriod of commitm	ent for service is one
serv	 for long-term service from a designated genice, aside from transmission constraints, m 	enerating unust match	init. "Long-term" m the availability and	eans five years or I reliability of the de	onger. The availa signated unit.	bility and reliability of
ong	for intermediate-term service from a design per than one year but less than five years.	nated gene	erating unit. The sa	me as LU service e	expect that "interm	ediate-term" means
ong X and ong Ron	for intermediate-term service from a design per than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only from service regardless of the Length of the service in a footnote for each adjustment.	egory for tr s. for those so e contract :	ansactions involving	g a balancing of de	bits and credits for	r energy, capacity, et
ong X and OS onon- of th	per than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only from service regardless of the Length of the service in a footnote for each adjustment	egory for tr s. for those so e contract of t.	ervices which cannot and service from de	g a balancing of de ot be placed in the signated units of L Average	bits and credits for above-defined car ess than one year Actua	r energy, capacity, etc egories, such as all . Describe the nature
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xnd DS non- ine Na.	per than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only from service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	egory for tr s. for those so e contract : t. Statistical Classifi- cation	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of de ot be placed in the esignated units of L Average Monthly Billing Demand (MW)	bits and credits for above-defined cares than one year Actua Average Monthly NCP Der	r energy, capacity, etcegories, such as all . Describe the nature
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	of Respondent	This Rep	An Original	Date of Re		Year/P	eriod of Report
Mass	achusetts Electric Company	(1) X (2)	A Resubmission	(Mo, Da, Y 03/27/201		End of	2014/Q4
·		PURCI	HASED POWER (Account cluding power exchanges)	555)		-	***************************************
debit 2. E acroi 3. In RQ - supp be th LF - econ	eport all power purchases made during the sand credits for energy, capacity, etc.) are noter the name of the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or other party in the seller or requirements service. Requirements liter includes projects load for this service in esame as, or second only to, the supplies for long-term firm service. "Long-term" momic reasons and is intended to remain repy from third parties to maintain deliveries	nd any settlin an exchain printerest of interest of in	ements for imbalanced inge transaction in column affiliation the respondensed on the original contention which the supplier resource planning). Into its own ultimate constants or longer and "firm" ander adverse condition	exchanges. In (a). Do not a In has with the Iractual terms a I	abbreviate seller. and conditionide on an ofeliability of a current cu	or truncate ons of the ngoing ba requirement of be internated	e the name or use service as follows: sis (i.e., the ent service must cupted for to buy emergency
whic	n meets the definition of RQ service. For ed as the earliest date that either buyer o	ali transact	ion identified as LF, pro	vide in a footno			
	or intermediate-term firm service. The sa five years.	me as LF s	ervice expect that "inten	mediate-term" ı	means long	er than or	ne year but less
	for short-term service. Use this category or less.	for all firm :	services, where the dura	ation of each pe	eriod of con	nmitment f	or service is one
	for long-term service from a designated g ce, aside from transmission constraints, r						y and reliability of
onge	er than one year but less than five years.						
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
	PURCHASED POWER(Account 555) (C (Including power exchanges)	ontinued)	

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (I), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		XCHANGES		COST/SETTLEME	NT OF POWER		Lin
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
2,184,713				196,687,081		196,687,081	
968,888		•		58,212,689		58,212,689	
95,084				4,709,300		4,709,300	
4,251,854				307,003,122		307,003,122	
1,076,943				112,861,546		112,861,546	
19,433				1,098,438		1,098,438	1
431,892				48,167,735		48,167,735	
1,503,506				109,489,563		109,489,563	
902,731			Х	89,997,441		89,997,441	-
337				**	-2,323	-2,323	1
357		·			-6,788	-6,788	1
					-9,992	-9,992	<u> </u>
206					-2,345	-2,345	—
,							1
			,				1
11,526,302				928,226,915	-30,957,821	897,269,094	

O - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting dars. Provide an explanation in a footnote for each adjustment.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
	PURCHASED POWER(Account 555) (C	ontinued)	

- > for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Taniff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendared to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER	XCHANGES		COST/SETTLEME	TLEMENT OF POWER		
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (I)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
731					-100,412	-100,412	!
					-55,275	-55,275	
					-47,240,099	-47,240,099	
					116,596	116,596	,
= 1					-5,870	-5,870	
31	-				3,650	3,650	
5					898	898	3
6					. 38	38	3
					-1,758	-1,758	3 9
					8,546,211	8,546,211	1
8,219					-53,677	-53,677	1
					-295	-295	1.
					-18,775	-18,775	1
. 643		3			-14,817	-14,817	1
\\ \frac{1}{2}							
11,526,302				928,226,915	-30,957,821	897,269,094	4

Name of Respondent Massachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Report End of 2014/Q4
	PURCHASED POWER(Account 555) (Including power exchanges)		
○ no out-of-period adjustment. Use this in	anda for any accounting adjustments	or film in a section	

- ்ற for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting sars. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	•	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	·				-12,275,799	-12,275,799	
2,342					-21,367	-21,367	
1,121					-5,508	-5,508	
					2,298	2,298	
3					1,219	1,219	,
492					55,823	55,823	1
15,822					1,818,483	1,818,483	<u> </u>
60,943					18,312,063	18,312,063	1
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11,526,302				928,226,915	-30,957,821	897,269,094	

-	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
ı		(1) X An Original	(Mo, Da, Yr)	
	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	F(DOTNOTE DATA		

Schedule Page: 326 Line No.: 11 Column: a
Energy from Qualified Facility
Schedule Page: 326 Line No.: 12 Column: a
Energy from Qualified Facility
Schedule Page: 326 Line No.: 13 Column: a
Energy from Qualified Facility
Schedule Page: 326 Line No.: 14 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 1 Column: a
Energy from Qualified Facility
Schedule Page; 326.1 Line No.: 2 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 4 Column: a
Renewable Energy Credits
Schedule Page: 326.1 Line No.: 5 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 6 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 7 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 8 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 9 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 10 Column: a
Energy from Affiliated Company
Schedule Page: 326.1 Line No.: 11 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 12 Column: a
Energy from Net Metered
Schedule Page: 326.1 Line No.: 13 Column: a
Energy from Qualified Facility
Schedule Page: 326.1 Line No.: 14 Column: a
Massachusetts Water Resource Authority Cosgrove : Energy from Qualified Facility
Schedule Page: 326.2 Line No.: 1 Column: a
Energy from Net Metered
Schedule Page: 326.2 Line No.: 2 Column: a
Massachusetts Water Resource Authority Oakdale : Energy from Qualified Facility
Schedule Page: 326.2 Line No.: 3 Column: a
Energy from Qualified Facility
A WARD OF THE PROPERTY OF THE
Schedule Page: 326.2 Line No.: 4 Column: a
Energy from Qualified Facility
Schedule Page: 326.2 Line No.: 5 Column: a
Energy from Qualified Facility
Schedule Page: 326.2 Line No.: 6 Column: a
Energy from Qualified Facility
Schedule Page: 326.2 Line No.: 8 Column: a
Renewable Energy Credit Purchase

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Repo	rt
Massachusetts	s Electric Company	(1) X An Original (2) A Resubmi		(Mo, Da, Yr) 03/27/2015	End of 2014/Q4	4
	TRANS	MISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (A	ccount 456)(Continued)		
in column	(e), identify the FERC Rate	Schedule or Tariff Number	On senerate li	nes list all EEDC rates	shodulas or portroot	
designations 6. Report rec designation fo (g) report the contract. 7. Report in coreported in core	under which service, as ider ceipt and delivery locations for the substation, or other ap designation for the substation column (h) the number of me olumn (h) must be in megawa column (i) and (j) the total me	ntified in column (d), is provous all single contract path, " opropriate identification for von, or other appropriate identification for von, or other appropriate identified demand atts. Footnote any demand	ided. point to point" to where energy w ntification for wi that is specified I not stated on a	ransmission service. In vas received as specifie here energy was deliver I in the firm transmission	column (f), report the d in the contract. In cored as specified in the	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (I)	MegaWatt Hours Delivered (j)	No.
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
wassachuseds Electric Company	(2) A Resubmis		End of2014/Q4	-
	TRANSMISSION OF ELECTRICITY FO (Including transactions refi	DR OTHERS (Account 456) (Continu fered to as 'wheeling')	ied)	
iarges related to the billing der amount of energy transferred. It out of period adjustments. Explained charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	oort the revenue amounts as shown or mand reported in column (h). In column in column (m), provide the total revenu- ain in a footnote all components of the to the entity Listed in column (a). If no ing the nature of the non-monetary sett hs (i) and (j) must be reported as Tran	n bills or vouchers. In column (k nn (l), provide revenues from en- les from all other charges on bill a amount shown in column (m). o monetary settlement was mad- tlement, including the amount ar asmission Received and Transmi), provide revenues from der ergy charges related to the s or vouchers rendered, inclu Report in column (n) the tota e, enter zero (11011) in colu nd type of energy or service	uding ai mn
*		•		
	•			
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
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Name of Respondent		s Report Is:	Date of I	Report	Year/P	eriod of Report
Massachusetts Electric Com	pany (1)	X An Original A Resubmission	(Mo, Da, 03/27/20		End of	2014/Q4
	1 ' '	SMISSION OF ELECTRI		10		· · · · · · · · · · · · · · · · · · ·
Panet in Column (a) the Tr	ansmission Owner receiving re			ICOIDTO		
Use a separate line of data	for each distinct type of transm	ivenue for the transmiss: Hissian service involving t	un of electricity by the the entities listed in Co	(50/KTO. duma (2)		
3. In Columп (b) enter a Statis	tical Classification code based	on the original contractu	ial terms and condition	is of the service	e as follows	s: FNO – Firm
Network Service for Others, F	NS Firm Network Transmissi	on Service for Self, LFP	Long-Term Firm Poi	nt-to-Point Tra	ınsmission (Servica, OLF - Other
Long-Term Firm Transmission	ı Service, SFP Short-Term Fi	irm Point-to-Point Transn	nission Reservation, N	F – Non-Firm	Transmission	on Service, OS
Other Transmission Service a	nd AD- Out-of-Period Adjustme	ents. Use this code for a	ny accounting adjustm	ents or "true-u	ips" for serv	ice provided in prior
reporting periods. Provide an 4. In column (c) identify the Fi	explanation in a toothote for ea FPC Rate Schadule or tadff Nu	ach adjustment. See Ge	neral instruction for de	Minitions of cod	105. roet docienc	Mana under udeise
service, as identified in column	n (b) was provided.	illinei ' oli geharate illeg'	Hat all I CITO Tate Soli	addies of Colf	i act design	INOTIS UNDEL WIRCH
5. In column (d) report the rev		ls or vouchers.				
Report in column (e) the tot	al revenues distributed to the e					'
	nent Received by		FERC Rate Schedule			Total Revenue
No. (Transm	ission Owner Name) (a)	Classification (b)	or Tariff Number (c)	Schedule or (d)	Tandf ((e)
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Mam	e of Respondent		This Repor	* le:		Solo of Connect	V==-(D=-	1-4-(B4
	sachusetts Electric Company		(1) [X] A	n Original Resubmission	(1	Date of Report Mo, Da, Yr) 03/27/2015	End of	lod of Report 2014/Q4
		TRANS (1	MISSION OF notuding trans	ELECTRICITY BY Clackions referred to a	THERS (A	Account 565) 1")		
يثلثاني	eport all transmission, i.e. who orities, qualifying facilities, an	d others for th	e quarter.					
2. ln	column (a) report each comp	any or public	authority tha	t provided transmis	ssion serv	ice. Provide the	full name of th	e company,
abbr	reviate if necessary, but do no	ot truncate nam	ne or use acı	ronyms. Explain in	a footnote	e any ownership	interest in or a	ffiliation with the
	smission service provider. Use		lumns as ne	cessary to report a	all compar	nies or public aut	thorities that pre	ovided
	smission service for the quart							
3. in ENG	column (b) enter a Statistical - Firm Network Transmission	Classification	code based	on the original col	ntractual t	erms and condit	ions of the serv	rice as follows:
LODO	g-Term Firm Transmission Se	ruice : SED - SI	bod Torm Fi	m Point to Point	II-lu-ruiiil Transmise	ion Constitution	eservations, Of	LF - Other
Seni	rice, and OS - Other Transmis	rvice, birm - bi	See Conoral	in ronk-io- romi	Hallsiniss Maitione c	on reservation	is, INC - NON-CII	m i ransmission
	eport in column (c) and (d) the							vice
5. R	eport in column (e), (f) and (g) expenses as	shown on bi	lls or vouchers rer	a by the p	he respondent	in column (e) ra	not the
dem	and charges and in column (f) energy charc	ies related to	the amount of en	eray trans	sferred. On colur	nn (a) renart the	e total of all
othe	r charges on bills or voucher	s rendered to t	he responde	ent, including any o	out of pend	od adjustments	Explain in a for	otnote all
com	ponents of the amount shown	in column (a)	. Report in c	olumn (h) the total	chame si	nown on hills ren	idered to the re	snordent if no
mon	etary settlement was made, e	nter zero in co	olumn (h). Pr	ovide a footnote e	xpiainina 1	the nature of the	non-monetary	settlement.
inclu	iding the amount and type of	energy or serv	ice rendered	l.	A		, mon (monotally	ootilo/norit,
	nter "TOTAL" in column (e) as							
7. Fo	potnote entries and provide ex	xplanations fol	lowing all red	quired data.		•		
ina			TOANGEE	OF ENERGY E	VOENDED	FOR TRANSMISS	YON OF ELECT	NOTE OF ATHE
Line No.	Nome of Company of Dublic	Ctotictical	Magawatt-		emand	Energy	Other T	
JAQ.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	hours Received	hours C Delivered	harges (\$)	Charges	Charges	Total Cost of Transmission
	(a)	(b)	(C)	(d)	(e)	(\$) (f)	(\$) (g)	(\$)
1	ISO New England	FNS					318,881,555	318,881,55
		1					* , * , * * , , - * *	310,00,100
2								310,001,00
2 3	New England Power (NEP)	FNS		****			101,632,834	
2 3 4	New England Power (NEP)	FNS						
4	New England Power (NEP) NEP - Facility Credits	FNS						101,632,83
4		FNS					101,632,834	101,632,83
5		FNS					101,632,834	101,632,83 -15,499,54
5	NEP - Facility Credits	FNS					101,632,834 -15,499,545	101,632,83 -15,499,54
4 5 6 7 8	NEP - Facility Credits	FNS					101,632,834 -15,499,545	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10 11 12	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10 11 12 13	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10 11 12 13 14	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10 11 12 13 14 15	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28
4 5 6 7 8 9 10 11 12 13 14 15	NEP - Facility Credits Other Adjustments						101,632,834 -15,499,545 -9,346,287	101,632,83 -15,499,54 -9,346,28

TOTAL

395,803,983

395,803,983

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Ì	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
		OTNOTE DATA	Service country becomes on processor a figure of contract and contract cont	and the parties of the same that the same specimens are the same state of the same s

Schedule Page: 332	Line No.: 1	Column: a
Independent System	Operator	New England, Inc (Regional Transmission Owners
Schedule Page: 332	Line No.: 3	Column: a
Affiliated Company Schedule Page: 332	Line No.: 5	Column: a
Affiliated Company	inni and and and a second	The first of the control of the cont
Schedule Page: 332		Column: a
(\$4,491,851.63)	erinteriora (Innomenius - Innomenius y 2. s. s. pende 1894).	Entry to Adjust for Impact of IFA Billing versus FERC variance through 3Q CY 2014
(\$479,295.22)		Entry to Adjust for Impact of IFA Billing versus FERC variance through 3Q CY 2014
\$3,148.59		Reserve Reclass between 561.4 and 565
\$1,730,510		NE ISO Refunds
(\$7,515,355.68)		ROE Reserve
\$1,371,905.11		2 Month Lag Accrual - ISO
\$20,473.25		IFA Reserve
\$14,177.96	·	MECO IFA - Dec ROE chg Estimate
(\$9,346,287.62) Schedule Page: 332	f 5 13.5	Other Adjustments Column: a

	e or Respondent sachusetts Electric Company		is: An Original	Date of Report (Mo, Da, Yr)	1	ear/Period of Report nd of '2014/Q4		
	MISCELLA		A Resubmission	03/27/2015 ount 930.2) (ELECTRIC)				
Line	MOCELLA	Descript		Junt 200.2) (ELECTRIC)		Amount		
് ്വ		(a)				(b)		
1	Industry Association Dues							
2	Nuclear Power Research Expenses							
3	Other Experimental and General Research Exp					433,009		
4	Pub & Dist info to Stkhldrsexpn servicing out							
5	Oth Expn >=5,000 show purpose, recipient, arr	nount. Group if	< \$5,000	Table		3		
	Hazardous Waste Accruais					5,499,162		
7	Corporate Matters Contracts		, , , , , , , , , , , , , , , , , , ,			372,020		
8		intucket Electric Company reimbursement agreement						
9	Meter Data Services		·			951,086		
10	Miscellaneous Write Offs and Adjustments	···				4,827,860		
11		·		· · · · · · · · · · · · · · · · · · ·				
12								
13								
14		WIF 1014						
15								
16			· /					
17								
18								
19								
20	**************************************			***************************************				
21								
22								
23								
24				**************************************				
25		Marana				A A A A A A A A A A A A A A A A A A A		
26								
27 28					·			
29						V		
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37		 						
38			950			 		
39		······································						
40								
41		· · · · · · · · · · · · · · · · · · ·	······································					
42				-				
43					l			
44								
45					· 			
46	TOTAL				į	17,784;268		

Nam	ne of Respondent	This Report is:	<u> </u>	Date of Report	Vone/Da-i-	tel of Dane -				
	sachusetts Electric Company	(1) X An Origi		(Mo, Da, Yr)	End of	od of Report 2014/Q4				
	DEPRECIATION	(2) A Result		03/27/2015 ANT (Account 403, 40	4 405)					
ابر ا		(Except amortization	ı of aquisition adjustm	nents)						
Reti Piar 2. F com 3. F to c Unic acce inclu	Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. 3. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. 3. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the									
com	posite total. Indicate at the bottom of secti-	on C the manner in	which column bala	ances are obtained	. If average bala	nces, state the				
For (a). sele com 4. I	method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.									
	A. Sum	mary of Depreciation	and Amortization Ch	arges		No. of the last of				
Lìne No.	Functional Classification (a)	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)				
1	Intangible Plant	····		\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-		<u> </u>				
2	Steam Production Plant	· · · · · · · · · · · · · · · · · · ·	·							
3	Nuclear Production Plant									
4	Hydraulic Production Plant-Conventional									
5	Hydraulic Production Plant-Pumped Storage									
6	Other Production Plant	1,568,262				1,568,262				
7	Transmission Plant	1,492,293				1,492,293				
8	Distribution Plant	111,301,675				111,301,675				
9	Regional Transmission and Market Operation									
10	General Plant	7,251,109				7,251,109				
	Common Plant-Electric TOTAL	121,613,339				121,613,339				
		B. Basis for Am	ortization Charges			***************************************				
!										
	•									

Nam	e of Respondent	7	his Report Is:		Date of Rep	ort Year	/Period of Report
Mas	sachusetts Electric Compa		1) X An Original 2) A Resubmis	sion	(Mo, Da, Yr) 03/27/2015	End	of 2014/Q4
		DEPRECIATION	N AND AMORTIZATI	ON OF ELEC	TRIC PLANT (Cor	itinued)	
)	C	C. Factors Used in Estimati	ng Depreciation Cha	rges			
110	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mortality Curve	Average Remaining
No.	(a)	(In Thousands)	Life (c)	(Percent)	(Percent)	Type	Life (a)
12	Production		- 0	- (0/	(4)	<u></u>	. (0)
13	346	28,722					
14	Transmission						
15	350	965					
16	352	251	55.00	0.14	1.42	S4	30.35
17	353	5,536	46.20	0.14	1.65	R1.5	29.52
18	354	686	60.48	0.14	1.40	R4	31.60
19	355	28,268	40.75	0.87	2.17	S2	26.58
20	356	21,229	50.90	0.81	1.68	S1.5	34.41
21	357	1,034	49.55	0.16	1.81	S5	34.75
22	358	242	41.81	-0.29	-1.04	R4	4.58
23	359	132	61.51	0.02	0.25	S6	14.64
24	Distribution						
25	360	22,492	1				
	361	21,982	58.42	0.85	11	R0.5	36.19
27	362	487,665	65.36	0.58		R1.5	38.59
	364	616,078	40.17	1.07	2.34		18.63
	365	753,686	40.84	0.86	2.33	M:	19.44
	3 0 6	205,144	50.08	0.68	1.88	~~~	31.35
	367	572,160	45.29	0.77		S0.5	34.38
	368	489,590	32.95	1.01		S1.5	16.32
	369	218,807	45.49	1.47	2.05		19.61
	370	125,806	25.97	1.13	3.39		17.52
	373	102,399	21.24	1.01	3.99	L2	6.08
	374 General	63		-			
	389	4,822					<u> </u>
	390	124,053	50.25	0.13	4 02	L1.5	24.00
	391	6,489	15:00	0.13	6.67		31.90
	392 ,	585	15.00		0.07	30	10.65
	393	745	15.00		3.04	80	0.48
	394	5,932	15.00		5.59		6.95
<u> </u>	395	4,089	15.00		5.97		7.88
	396	10			0,0,		7,00
	397	51,338	25.00	0.18	3.65	83	3.27
	398	669	15.00		6.48		3.32
	399.1	283	, 0,00		J.70		J.Jr.
49			***************************************				
	Total	3,901,952					

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	ĺ
ζ.		(1) X An Original	(Mo, Da, Yr)		į
7/	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4	
	F	DOTNOTE DATA	CONTRACTOR OF THE PROPERTY OF	A COURT OF THE PROPERTY OF THE	ĺ

Schedule Page: 336 Line No.: 50 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

F 3 7					·	
	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Perio End of	d of Report 2014/Q4
ivias	· •	(2) A Resub		03/27/2015	,	
	DEPRECIATION	AND AMORTIZATION (Except amortization	N OF ELECTRIC PLA Lof aquisition adjustm	NT (Account 403, 4)	04, 405)	
سار آ	Report in section A for the year the amount:				eriation Evnense f	or Asset
Ret	rement Costs (Account 403.1; (d) Amortiza	tion of Limited-Ten	n Electric Plant (Ad	count 404); and (e) Amortization of	Other Electric
Plar	nt (Account 405).					
2. F	Report in Section 8 the rates used to compu	ute amortization cha	arges for electric pl	ant (Accounts 404	and 405). State t	he basis used to
3 F	pute charges and whether any changes ha Report all available information called for in	ive been made in tr Section C every fift	ne pasis or rates us Thivear beginning v	sed from the prece	ging report year. 71 - reporting appu	ally only changes
to c	olumns (c) through (g) from the complete re	port of the precedi	ng year.	viti i ropoit year 15	r i, repoliting armid	ally only changes
	ess composite depreciation accounting for					
	ount or functional classification, as appropri	iate, to which a rate	e is applied, identii	y at the bottom of	Section C the type	of plant
	uded in any sub-account used. olumn (b) report all depreciable plant balan	ces to which rates	are anniled showin	a subjectels by fund	ctional Classification	one and showing
com	posite total. Indicate at the bottom of secti	on C the manner in	which column bal	ances are obtained	d. If average balar	nces, state the
met	hod of averaging used.					
For	columns (c), (d), and (e) report available in	formation for each	plant subaccount,	account or function	nal classification Li	isted in column
(a). sele	If plant mortality studies are prepared to a coted as most appropriate for the account a	ອອເອນ ແກ່ esumating a nd in column (ດ). if	average service LIV available, the wein	es, snow in colum Inted average rem	in (t) the type mort: aining life of supris	anty curve
corr	posite depreciation accounting is used, rep	ort available inforn	nation called for in	columns (b) throug	gh (g) on this basis	3.
4. 1	f provisions for depreciation were made du	ring the year in add	ition to depreciatio	n provided by app		
the	bottom of section C the amounts and natur	e of the provisions	and the plant items	to which related.		
	•					
	A. Sum	mary of Depreciation	and Amortization Ch	arges		
1 !		Description	Depreciation Expense for Asset	Amortization of Limited Term	A	
Line No.	Functional Classification	Depreciation Expense	Retirement Costs	Electric Plant	Amortization of Other Electric	Total
	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)
_1	intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant				Addition to the state of the st	
. 4	Hydraulic Production Plant-Conventional			**************************************		
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,568,262				1,568,26
7	Transmission Plant	1,492,293				1,492,29
	Distribution Plant	111,301,675				111,301,67
	Regional Transmission and Market Operation	(77,007,010				117,307,071
	General Plant	7,251,109				7.054.404
	· · · · · · · · · · · · · · · · · · ·	7,201,109				7,251,109
	Common Plant-Electric		:			
12	TOTAL	121,613,339				121,613,33
		B. Basis for Am	ortization Charges			
		-				
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	e of Respondent sachusetts Electric Compa	iny	This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr) 03/27/2015		Year/F End o	Period of Report f 2014/Q4
			N AND AMORTIZAT	 	FRIC PLANT (Cor	ıtinved)		
)	С	. Factors Used in Estima	• .					
Line No.	Account No.	Depreciable Plant Base (In Thousends) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu	ality rve pe)	Average Remaining Life (g)
12	Production]				
13	346	28,722						
14	Transmission							
15	350	965		Ì				
16	352	251	55.00	0.14	1.42	S 4		30.35
17	353	5,536	46.20	0.14	1,65	R1.5		29.52
18	354	686	60.48	0.14	1.40	R4		31.60
19	355	28,268	40.75	0.87	2.17	S2		26.58
20	356	21,229	50.90	0.81	1.68	S1.5		34.41
21	357	1,034	49.55	0.16	1.81	S5		34.75
22	358 .	242	41.81	-0.29	-1.04	R4		4.58
23	359	132	61.51	0.02	0.25	S6		14.64
24	Distribution							
25	360	22,492			w			
26	361	21,982	58.42	0.85	1.59	R0.5		36.19
27	362	487,665	65.36	0.58	1.49	R1.5		38.59
28	364	616,078	40.17	1.07	2.34		-	18.63
	365	753,686	40.84	0.86	2.33	L1	recevedament de	19.44
. 30	366	205,144	50.08	0.68	1.88	54		31.35
31	367	572,160	45.29	0.77	2.13	S0.5		34.38
32	368	489,590	32.95	1.01	2.79	S1.5		16.32
33	369	218,807	45.49	1,47	2.05	S2		19.61
34	370	125,806	25.97	1.13	3.39	R2		17.52
ļ	373	102,399	21.24	1.01	3.99	L2		6.08
36	374	63					war-dahama ta-a-ahabad	
37	General							
38	389	4,822						
39	390	124,053	50,25	0.13	1.92	L1.5		31.90
40	391	6,489	15,00		6.67	SQ		10.65
41	392	585						
42	393	745	15.00		3.04	SQ		0.48
<u></u>	394	5,932	<u> </u>			SQ		6.95
<u></u>	395	4,089	ļ			sq		7.88
	396	10						
	397	51,338]	0.18	3.65	S3		3.27
ļ	398	669				SQ		3.32
<u></u>	399.1	283		ļ.,		 		
49		<u> </u>				 		
	Total	3,901,952	ļ			 		
I	!			i	i	1		i .

Mr	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4						
FC	FOOTNOTE DATA								

Schedule Page: 336 Line No.: 50 Column: b
Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Nam	re of Respondent	This Report Is:		Date of Report	Manufft				
l	sachusetts Electric Company	(1) X An Origi		(Mo, Da, Yr)	End of	od of Report 2014/Q4			
	DEPRECIATION A	(2) A Resub	į.	03/27/2015 ANT (Account 403, 4)	14 405)				
! <u>}</u>		(Except amortization	of aquisition adjustr	nents)	,				
od F	Report in section A for the year the amounts	s for: (b) Deprecia	tion Expense (Acc	ount 403; (c) Depre	eciation Expense	for Asset			
Plar	irement Costs (Account 403.1; (d) Amortizai nt (Account 405).	tion of Limited-Left	n Electric Plant (A	ccount 404); and (e) Amortization of	Other Electric			
2. F	Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to								
COLL	ompute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes								
3. It	Report all available information called for in olumns (c) through (g) from the complete re	Section C every 111 enort of the precedi	th year beginning v	with report year 191	71, reporting annu	ially only changes			
	ess composite depreciation accounting for t			numerically in colu	ımn (a) each plan	t subaccount,			
acc	ount or functional classification, as appropri	ate, to which a rate	is applied. Identi	fy at the bottom of	Section C the type	e of plant			
	uded in any sub-account used. olumn (b) report all depreciable plant baland	ces to which rates	are annlied showin	no cubtotate by fund	rtional Classificati	one and showler			
con	posite total. Indicate at the bottom of section	on C the manner in	which column bal	lances are obtained	d. If average bala	nces, state the			
met	hod of averaging used.								
For	columns (c), (d), and (e) report available into	iomation for each . seist in estimation :	plant subaccount,	account or function	nal classification L	isted in column			
sele	cted as most appropriate for the account ar	nd in column (g), if	available, the weig	ahted average remi	eining life of surviv	ality curve ving plant. If			
com	posite depreciation accounting is used, rep	ort available inform	nation called for in	columns (b) throug	jh (g) on this basis	s			
4. I	f provisions for depreciation were made dur bottom of section C the amounts and nature	ing the year in add	ition to depreciation	on provided by appl	lication of reported	I rates, state at			
1116	pottom of section of the amounts and hatche	a of the provisions	and the plant tem	s to which related.	÷				
						·			
	A. Sum	mary of Depreciation							
Line		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of Other Electric				
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total			
	(a) Intangible Plant	(b)	(c)	(d)	(e)	(f)			
	Steam Production Plant	+ 							
1	Nuclear Production Plant								

	Hydraulic Production Plant-Conventional								
	Hydraulic Production Plant-Pumped Storage	4 500 000							
 -	Other Production Plant	1,568,262				1,568,262			
	Transmission Plant Distribution Plant	1,492,293				1,492,293			
L	Regional Transmission and Market Operation	111,301,675				111,301,675			
	<u> </u>	7.054.400			·				
	General Plant	7,251,109				7,251,109			
!	Common Plant-Electric								
12	TOTAL	121,613,339				121,613,339			
<u> </u>	·	8. Basis for Am	ortization Charges			THE CONTRACT OF THE CONTRACT O			
	•					•			
				•					

Nam	ne of Respondent		This Report Is:		Date of Rep	ort	Year/Pe	riad of Report
Mas	sachusetts Electric Compa		(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr 03/27/2015)	End of	2014/Q4
			ON AND AMORTIZAT			ntinuad)		
! }		. Factors Used in Estima			THIC PENIAL (CO	mmsu)		
Line	1	Depreciable	Estimated 1	irges Net	Applied	Mort	वर्णस्य १	Averege
Na.	Account No.	Plant Base	Avg. Service	Salvage	Depr. rates	Cur	rve l	Average Remaining
	(a)	(In Thousands) (b)	Life (c)	(Percent) (d)	(Percent) (e)	Typ (f))e	Life (g)
12	Production							On the desire and a specific property of the state of the
13	346	28,722						
14	Transmission							
15	350	965				Sanda mila ner mandrida menter de la constanta de la constanta de la constanta de la constanta de la constanta		
16	352	251	55.00	0.14	1.42	S4		30.35
17	353	5,536	46.20	0.14	1,65	R1.5		29.52
18	354	686	60.48	0.14	1.40	R4		31.60
19	355	28,268	40.75	0.87	2.17	S2		26.58
20	356	21,229	50.90	0.81	1.68	S1.5		34.41
21	357	1,034	49.55	0.16	1.81	S5		34.75
22	358	242	41.81	-0.29	-1.04	R4		4.58
23	359	132	61.51	0.02	0.25	S 6	.	14.64
24	Distribution					**************************************		
25	360	22,492				1		· · · · · · · · · · · · · · · · · · ·
26	361	21,982	58.42	0.85	1.59	R0.5		36.19
27	362	487,665	65.36	0.58	1.49	R1.5		38.59
28	364	616,078	40.17	1.07	2.34	S2		18.63
	365	753,686	40.84	0.86	2.33	L1		19.44
30	366	205,144	50.08	0.68	1.88	S4		31.35
. 4	367	572,160	45.29	0.77	2.13	\$0.5		34.38
32	368	489,590	32.95	1.01	2.79	\$1.5		16.32
	369	218,807	45.49	1.47	2.05	S 2		19.61
	370	125,806	25.97	1.13	3.39	R2		17.52
	373	102,399	21.24	1.01	3.99	L2		6.08
36	374	63						
	General							
	389	4,822						
	390	124,053	50.25	0.13	1.92	L1.5		31.90
·	391	6,489	15.00		6.67	SQ		10.65
	392	585						
	393	745	15.00		3.04	SQ		0.48
	394	5,932	15.00		5.59	SQ		6.95
	395	4,089	15.00		5.97	sq		7.88
	396	10	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		,			
	397	51,338	25.00	0.18	3.65	S3		3.27
	398	669	15.00		6.48	SQ		3.32
	399.1	283						
49								
50	Total .	3,901,952						

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
`\	· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Ĵ	Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4				
	FOOTNOTE DATA							

Schedule Page: 336 Line No.: 50 Column: b
Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

	sachusetts Electric Company (1)	Report Is: X An Original A Resubmission ATORY COMMISSION EXF	Date of Repor (Mo, Da, Yr) 03/27/2015	t Year/F End o	Period of Report 2014/Q4
ein! 2. R	eport particulars (details) of regulatory commission g amortized) relating to format cases before a regulation eport in columns (b) and (c), only the current year pred in previous years.	n expenses incurred duri	ng the current year (which such a body w	as a party.	
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2					
	Assessment	4,877,463		4,877,463	
4	Laborate Con Fish Challes		00.001	00.054	
6	Labor & Expense - Gen Rate Studies		93,051	93,051	
	Rate Case Expense - Jan 2011 through Dec 2015				
	Petition General Increase in Electric Rates				
9	The Commonwealth of Massachusetts		1,0,0	Karlett van de Stad van de Stad Wildersen va	
10	DPU 09-39		423,418	423,418	655,021
11					
	Expese for Professional Services allocated		242,539	242,539	· · · · · · · · · · · · · · · · · · ·
	to the Company per DPU 13-146 through 13-149				
	(cost to retain experts & consultants				
15 16					
17				tritain	
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42			<u> </u>		
43					
44					
45					
- 46	TOTAL	4,877,463	759,008	5,636,471	655,021

Name of Responder	nt	<u>This</u>	Report is:	L	late of Report vlo, Da, Yr)	Year/Period of Report	
Massachusetts Elec	ctric Company	(1)	X An Original A Resubmission	(1	vio, Da, Yr) 3/27/2015	End of 2014/Q4	
	· · · · · · · · · · · · · · · · · · ·	1	DRY COMMISSION EX				
4. List in column	(f), (g), and (h)	nses incurred in prior y expenses incurred du 0) may be grouped.	ears which are bein	g amortized.	List in column (a) the p		n,
G. William (Some (So		of may be grouped.	•				
		D DURING YEAR			AMORTIZED DURING YI		
CURF Department	RENTLY CHARG	ED TO Amount	Deferred to	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	Account (No. (g)	Ainount (h)	Account 182.3 (i)	(i)	(k)	End of Year (i)	No.
W	(9)		(1/	U U	(%)	(1)	1
Cleatria	928	A 977 AS9					2
Electric	920	4,877,463		<u> </u>			3 4
Electric	928	242,539	Marana and a same and a same and a same and a same and a same and a same and a same and a same and a same and a				5
							6 7
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Electric	928	93,051			327,511	227 540	9
Electric	920	90,001			321,321	327,510	10
Electric	928	423,418					12
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		THE SHARE THE STATE OF THE STAT	Market Property Commence and account	<u> </u>			42 43
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		5,636,471			327,51	327,510	46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	,
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	OOTNOTE DATA	A STATE OF THE PERSON NAMED OF THE PERSON OF	

Schedule Page: 350 Line No.: 7 Column: a Petition made to the Commonwealth of Massachusetts for a General Increase in Electric Rates. Docket NO. 09-39

Rate Case expense includes preparation and expert services regarding: (1) the cost of capital analysis; (2) the depreciation study; (3) the decoupling proposal; (4) the marginal distribution cost study; (5) revenue requirement and rate design; as well as (6) services; and (7) miscellaneous legal expenses D.P.U. 09-39 Page 279

Name of Respondent	This Report	ls:	Date of Report	Year/Period of Report
Massachusetts Electric Company	(2) A	Original Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/Q4
RESEAR	CH, DEVELO	PMENT, AND DEMONS	TRATION ACTIVITIES	
Describe and show below costs incurred and accourance project initiated, continued or concluded during the yrecipient regardless of affiliation.) For any R, D & D word others (See definition of research, development, and decrease in column (a) the applicable classification, a	year. Report a rk carried with emonstration	also support given to othe others, show separately in Uniform System of Acc	ers during the year for jointly the respondent's cost for th	v-spansored projects.(Identify
24 12 4				
Classifications: A. Electric R, D & D Performed Internally:	-	Overthood		
(1) Generation		Overhead Underground		
a. hydroelectric	(3) Distribu			•
i. Recreation fish and wildlife	(4) Region	al Transmission and Mar	ket Operation	
il Other hydroelectric		ment (other than equipm		
b. Fossil-fuel steam c. Internal combustion or gas turbine		Classify and include item lost incurred	s in excess of \$50,000.)	·
d. Nuclear		R, D & D Performed Extended	emailv	
e. Unconventional generation			cal Research Council or the	Electric
f. Siting and heat rejection		Research Institute		
(2) Transmission				
Line Classification			Description	
No. (a)			(b)	
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3 (6) Other		R&D Related Activities		
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) [X] An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) sion 03/27/2015 AND DEMONSTRATION ACTIVIT	End of 2014/Q4
Describe and show below costs incurred and a project initiated, continued or concluded during recipient regardless of affiliation.) For any R, D & others (See definition of research, development, a lindicate in column (a) the applicable classifica	accounts charged during the y g the year. Report also suppo D work carried with others, si and demonstration in Uniform	year for technological research, de ort given to others during the year t show separately the respondent's c	evelopment, and demonstration (R, D & for jointly-sponsored projects.(Identify
Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel stearn c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission	(5) Environment (oth (6) Other (Classify and (7) Total Cost Incurre B. Electric, R, D & D	und nission and Market Operation her than equipment) and include items in excess of \$50, red Performed Externally: ort to the electrical Research Coun	
line Classification No. (a)		Descriptio (b)	סח
38			

Name of Respondent		This Report Is:	Date of Report	Year/Period of Rep	ort
Massachusetts Electric Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014/0	
	RESEARCH. DE	VELOPMENT, AND DEMONSTRAT	1	4)	
) Research Sunnort to	Edison Electric Institute		(COMMINE	<u> </u>	
	Nuclear Power Groups				
(4) Research Support to	Others (Classify)		•		
(5) Total Cost Incurred	115 B 0 B 14				
3. Include in column (c) a	3ll R, D & D items performed in	nternally and in column (d) those item	ns performed outside the cor	mpany costing \$50,000 c	or more,
Group items under \$50.0	00 by classifications and indic	s safety, corrosion control, pollution, a ate the number of items grouped. Ur	automation, measurement, in	isulation, type of applian	ce, etc.).
D activity.		ate the righted of terms grouped. Of	idei Odiei, (A (O) alio e (4))	creasily items by type or	K, D &
4. Show in column (e) th	e account number charged wit	th expenses during the year or the ac	count to which amounts wer	e capitalized during the y	vear,
tisting Account 107, Cons	struction Work in Progress, firs	it. Show in column (f) the amounts re	elated to the account charge	d in column (e)	
5, Snow in column (g) in Development and Demo	e total unamonized accumulat nstration Expenditures, Outsta	ing of costs of projects. This total m	ust equal the balance in Acc	ount 188, Research,	
If costs have not been	segregated for R. D &D activi	ities or projects, submit estimates for	columns (c) (d) and (f) with	such amounte identifies	-l bu
"Est."			oblamio (b); (a); and (i) will	i scon amounts (dentifica	Juy
Report separately rest	earch and related testing facilit	ties operated by the respondent.			
4					
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Costs incurred internally Current Year	Costs Incurred Externally	AMOUNTS CHARGED IN		Unamortized Accumulation	Line
(c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
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Name of Respondent		This Report is:	Date - (D		-
Massachusetts Electric		(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Rep End of 2014/C	
	RESEARCH, DI	VELOPMENT, AND DEMONSTRATI	ON ACTIVITIES (Continue	L	
(3) Research Support (4) Research Support (5) Total Cost Incurred 3. Include in column (c) briefly describing the sp Group items under \$50, D activity. 4. Show in column (e) ti listing Account 107, Con 5. Show in column (g) ti Development, and Demo 6. If costs have not beer "Est."	to Edison Electric Institute to Nuclear Power Groups to Others (Classify)  all R, D & D items performed it ecific area of R, D & D (such as 000 by classifications and indicate the account number charged with estruction Work in Progress, first total unamortized accumulationstration Expenditures, Outstain segregated for R, D &D activity	nternally and in column (d) those items is safety, corrosion control, pollution, at ate the number of items grouped. Under the expenses during the year or the accided is the samounts related to the samounts of the costs of projects. This total must noting at the end of the year.	s performed outside the cor utomation, measurement, in der Other, (A (6) and B (4)) ount to which amounts were ated to the account charged st equal the balance in Acco	npany costing \$50,000 or sulation, type of applianc classify items by type of the capitalized during the yeld in column (e) purt 188, Research,	e, etc.). R, D & ear,
7. Report separately res		les operated by the respondent.			
Current Year	Current Year	AMOUNTS CHARGED IN (		Unamortized	Line
(0)	(d)	(e)	Amount (f)	Accumulation (g)	No.
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Massachusetts Electric Company		his Report Is:  1) X An Origina  2) A Resubm  STRIBUTION OF	ission	(Mo, [ 03/27,	of Report Da, Yr) /2015	l	ar/Period of Report d of 2014/Q4
prov	ort below the distribution of total salaries and way Departments, Construction, Plant Removals, a ided. In determining this segregation of salaries g substantially correct results may be used.	ages for the year and Other Accou	. Segregate an	nounts or	unte in the ann	ronniate	a lines and columns
Line No.	Classification (a)		Direct Payro Distribution	oil 1	Alfocation of Payroll charge Clearing According	of ed for ounts	Total
1	Electric	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	(b)	eurer straue	(c)	T. everages	(d)
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6	Distribution		28	402,997			CONTRACTOR CONTRACTOR
7	Customer Accounts	· · · · · · · · · · · · · · · · · · ·	4	,630,002			
<u>8</u>	Customer Service and Informational		·	771,697	Administration of		
9 10	Sales Administrative and General	· · · · · · · · · · · · · · · · · · ·	***************************************	10,447			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		0.0	115,459			
12	Maintenance		33 14	,909,372			A CONTRACTOR CONTRACTOR
13	Production				THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE RESERVE OF THE R		
14	Transmission			240,896			
15	Regional Market		· · · · · · · · · · · · · · · · · · ·	240,030			
16	Distribution		. 24	752,942	175 (40)	HA L	Comments of the second
17	Administrative and General				731	i de gra	Tel 114 Suprember 1
18	TOTAL Maintenance (Total of lines 13 thru 17)		24.	993,838			
19	Total Operation and Maintenance			3000000	连顺 新泰拉拉		1000
∴50	Production (Enter Total of lines 3 and 13)	Market training remarks the second contract of		(F)	15.45.70.000		
21	Transmission (Enter Total of lines 4 and 14)	to the second desiration and desiration and the second second		219,666			
22 23	Regional Market (Enter Total of Lines 5 and 15)  Distribution (Enter Total of lines 6 and 16)						
24	Customer Accounts (Transcribe from line 7)			155,939			
25	Customer Service and Informational (Transcribe from	n lino 9)		630,002			
26	Sales (Transcribe from line 9)	11 1111 (1)		771,697 10,447	and the state of		
27	Administrative and General (Enter Total of lines 10 a	ind 17)		115.459	ti di di di di di di di di di di di di di	erio (Sept. 25) Granda (Sept. 18)	A THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE
28	TOTAL Oper, and Maint. (Total of lines 20 thru 27)	,		903,210	12	86,938	60,190,148
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30	Operation		va stali valenta				
31	Production-Manufactured Gas			100 miles	TOTAL STREET		
32	Production-Nat. Gas (Including Expl. and Dev.)			i s			
33	Other Gas Supply	Commence of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second		15 27 7**	y.		Part Control of Control
34 35	Storage, LNG Terminaling and Processing Transmission						
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41	TOTAL Operation (Enter Total of lines 31 thru 40)					hara d	1970 300
42	Maintenance			g vaut sit			Tall the second
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and D	evelopment)		Į.			
45	Other Gas Supply		Children College and the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contr	Į.			
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47	Transmission						

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54	Other Gas Supply (Enter Total of lines 33 and 45								15 (2.14) (2.14) (3.14)
55	3,	l of line	\$ 31	thru				74	
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)							77.7	
58	Customer Accounts (Line 37)					<del></del>		SECTION OF	
59	Customer Service and Informational (Line 38)							9	Transfer of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
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66	Utility Plant			*********		o,aua,z iu	1,2 7,7,7,7,7,9,9,7,9,7,9,7,9,7,9,7,9,7,9,7	86,938	60,190,148
37	Construction (By Utility Departments)	·· ···········		······································					Carlotte Carlotte (Anna Carlotte
. <del>68</del>	Electric Plant	· • • • • • • • • • • • • • • • • • • •	<del></del>			0,861,655		06.700	
69	Gas Plant		<del></del>		2	0,000,100,0	3	65,732	51,227,387
70						~ <del>,</del>	**************************************	******	·
71	TOTAL Construction (Total of lines 68 thru 70)		<b></b>			0.004.000			
72	Plant Removal (By Utility Departments)				0.0000000000000000000000000000000000000	0,861,655	3	65,732	51,227,387
73	Electric Plant				200.200	20074		3.00	
74				<del></del>		1,338,211			1,338,211
75	Other (provide details in footnote):					<del></del>			
STATE OF THE PARTY OF	TOTAL Plant Removal (Total of lines 73 thru 75)	- MARK'11-7 PATE		**************************************				·	
77	Other Accounts (Specify, provide details in footnoted		*****	·		1,338,211			1,338,211
		ote):					-		
78 70	Other Work in Progress (174)	·*···	· · · · · · · · · · · · · · · · · · ·	-				17	17
79						AND THE PERSON NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN NAMED IN COLUMN			
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	TOTAL Other Accounts					3,148,388		17	3,148,405
96	TOTAL SALARIES AND WAGES				114	4,251,464	1,68	52,687	115,904,151
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Name of Respondent	This Re	'	Date of Report	Year/Period of Repo
Massachusetts Electric Company	(1) 🔀	An Original A Resubmission	(Mo, Da, Yr) 03/27/2015	End of2014/Q4
)	COMMON	UTILITY PLANT AND EX	<b>†</b>	
Describe the property carried in the utility's accounts				
accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl. 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of aflocation and factors used. 3. Give for the year the expenses of operation, maintel provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. 4. Give date of approval by the Commission for use of authorization.	n Utility Plant lant and explant is using the ( nance, rents e allocation assed and give	t, of the Uniform System of allocation at end of year, shown common utility plant to what depreciation, and amortion such expenses to the depreciation of allocation at the factors of allocation.	of Accounts. Also show the used, giving the allocation wing the amounts and class nich such accumulated proving the common utility places are the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common that the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common than the common that the common that the common that the common than the common	allocation of such plant costs to factors. ifications of such accumulated isions relate, including ant classified by accounts as non utility plant to which such
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Non	ne of Respondent	-			
1	sachusetts Electric Company	This Report Is: (1) [X] An Original	(Mo, E		Period of Report of 2014/Q4
	,	(2) A Resubmis	sion 03/27/	2015 End	or 2014/Q4
J.,	A	MOUNTS INCLUDED IN	ISO/RTO SETTLEMENT :	STATEMENTS	e majora dila Ci informati i dilata anno varifica e Acraelli Medini i dispersamenta i pa
, Ji	ne respondent shall report below the details calle	d for concerning amounts	it recorded in Account 55	5, Purchase Power, and A	ccount 447. Sales for
1 1000	ale, for items shown on ISO/RTO Settlement Sta urposes of determining whether an entity is a ne- ther a net purchase or sale has convered. In con-	iemienis Hansarione en	DING ER COORStale BANACI	たりゅうさん 1000/20アス・コーニニ	-1- 1
1 441 1724	and a not perchase of sale has occurred, ill each	i monuny renomina berina	The hourty eals and purch	lours are to be used as th lase net amounts are to b	e basis for determining e accrecated and
sepa	rately reported in Account 447, Sales for Resale	, or Account 555, Purchas	sed Power, respectively.	•	33.03
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of
No.	(a)	⁹ Quarter 1 (b)	Quarter 2 (c)	Quarter 3	, Year
	Energy	(-)	1	(d)	(e)
2		( 4,936,436	) ( 3,504,309	( 4,200,848	) ( 2,531,006)
3					
·	Transmission Rights Ancillary Services	04.470.04			
	Other Items (list separately)	84,106,243	74,536,538	85,712,990	88,402,521
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8			AND THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRE		
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46	TOTAL	79,169,807	71,032,229	81,512,142	85,871,515

Massachusetts Electric Company		Report Is:  X   An Original	-	Date of Report (Mo, Da, Yr)		riod of Report
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sport the amounts for each type of spondents Open Access Transmiss	ancillary service sh sion Tariff,	own in column	(a) for the year	as specified in Or	der No. 888 an	d defined in t
columns for usage, report usage-re		ninant and the	unit of measure		٠	
) On line 1 columns (b), (c), (d), (e)						
) On line 2 columns (b) (c), (d), (e), uring the year.	(f), and (g) report t	he amount of i	reactive supply a	nd voltage contro	l services purch	nased and so
) On line 3 columns (b) (c), (d), (e), uring the year.	(f), and (g) report t	he amount of r	regulation and fre	equency response	services purch	nased and so
) On line 4 columns (b), (c), (d), (e)	, (f), and (g) report	the amount of	energy imbalanc	e services purcha	ased and sold d	luring the yea
) On lines 5 and 6, columns (b), (c)	, (d), (e), (f), and (g	) report the an	ount of operating	a reserve spinning	n and suppleme	eni seniices
irchased and sold during the period	i.	,	, and a spotation	a regerre opinim	g and suppleme	onik services
) On line 7 columns (b), (c), (d), (e),	, (f), and (g) report t	the total amou	nt of all other typ	es ancillary servic	ès nurchasad.	os sold during
year. Include in a footnote and sp	ecify the amount fo	or each type of	other ancillary s	ervice provided.	see hrittigged	or sold during
		-,	í	,		
		: .				
• •						
	Amount	Purchased for th	ne Year	Amo	ount Sold for the	Year
	Usage - F	Related Billing Di	eterminant	Usage -	Related Billing D	eterminant
Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	hhumbour of 1 late-	Unit of	Ps . 1
(a)	· (b)	(c)	(d)	Number of Units	Measure	Oollars (g)
	· · · · · · · · · · · · · · · · · · ·	. 1-/		(e)		
Scheduling, System Control and Dispatch	11,526,302	тин	<del></del>	(e)	(f)	(8)
	11,526,302	mwh	12,660,985			(8)
Reactive Supply and Voltage	11,526,302	mwh	<del></del>		MVAr	(9)
Reactive Supply and Voltage Regulation and Frequency Response	11,526,302	mwh	12,660,985			(a)
2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance	11,526,302	mwh	12,660,985			. (a)
Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	11,526,302	mwh	12,660,985			(9)
2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement	11,526,302	mwh	12,660,985 5,147,878			(3)
2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other	11,526,302 11,526,302		12,660,985 5,147,878 314,949,429			(3)
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2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other			12,660,985 5,147,878 314,949,429			(3)
Reactive Supply and Voltage Regulation and Frequency Response Finergy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
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Reactive Supply and Voltage Regulation and Frequency Response Finergy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
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Reactive Supply and Voltage Regulation and Frequency Response Finergy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
Reactive Supply and Voltage Regulation and Frequency Response Finergy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
Reactive Supply and Voltage Regulation and Frequency Response Finergy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other			12,660,985 5,147,878 314,949,429			(3)
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2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other			12,660,985 5,147,878 314,949,429			
1 Scheduling, System Control and Dispatch 2 Reactive Supply and Voltage 3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other 8 Total (Lines 1 thru 7)			12,660,985 5,147,878 314,949,429			(3)

Name of Respondent	This Report is:		Year/Period of Report
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Schedule Page: 398 Line No.: 7
Other Ancillary Charges
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	ssachusetts Ele				(1) X An (	Original	(Mo,	Da, Yr)	Year/Period End of	of Report 2014/Q4
		y				esubmission	03/27	/2015	End of	2014/44
(43.5	Joosef Hare	4bb. ===[-11		N	UNTHLY TRAN	ISMISSION SY	STEM PEAK LOA	O		
۱ (ز) نظ	report ine mon	my peak ≀oad on the required infor	the respo	ondent's	transmission sy	stem. If the res	pondent has two o	r more power sy	stems which are n	ot physically
(2) F	Report on Colur	nn (b) by month	the transn	nission s	m-integrateo sy: vstem's neak lo	stem. ad				
(3) F	Report on Colur	nns (c ) and (d) t	he specifi	ed inform	nation for each r	nonthly transm	ission - system pea	ak load reported	on Column (h)	
(4) h	Report on Colur	nns (e) inrough (	i) by moni	th the sys	stem' monthly m	ıaximum mega	watt load by statist	cal classification	ns. See General In	struction for
ine d	detinition of eac	ch statistical class	sification.							
						•				
	-		•	-			•		-	
							•		'	
NAM	ME OF SYSTEM	л:	***************************************	····	<del></del>		· · · · · · · · · · · · · · · · · · ·			····
ine		Monthly Peak	Day of	Hour of		Eine Metros di		<u> </u>	_,	1
No.	Month	MW - Total	Monthly	Monthly	Firm Network Service for Self	Firm Network Service for	Long-Term Firm Point-to-point	Other Long-	Short-Term Firm	Other
			Peak	Peak	Service (c) Sen	Others	Reservations	Term Firm Service	Point-to-point Reservation	Service
	(a)	(b)	(c)	(d)	. (e)	(f)	(g)	(ĥ)	(i)	/0
1	January	<u> </u>	<del></del>			1//	/9/	(11)		<u>(j)</u>
2	February					***************************************				<del></del>
3	March									
4	Total for Quarter 1	· · · · · · · · · · · · · · · · · · ·		Cal Art on a pro-						· · · · · · · · · · · · · · · · · · ·
	April		CORP. CRESCION.							
	May		-7V-17V-1							
7	June						<del></del>			
8	Total for Quarter 2									·
	July		nen Plante	CALL STREET						
	August			<del></del>						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	September			<b></b>				***************************************		
	Total for Quarter 3			ig ad in					. ,	
	October		. 162 <b>264</b> 5.5 6							
14	November									
15	December -							·		
	Total for Quarter 4		136							
	Total Year to	VP-reset vide River and a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	973-74.05-74.5							
	Date/Year									
		<del></del>								

					1 V					
	ne of Responds				This Report	ls: Original	Date	of Report Da, Yr)	Year/Period	
Was	sachusetts Ele	ctric Company			(2) A F	Resubmission	03/2	7/2015	End of	2014/Q4
			.,	MONT	HLY ISO/RTO	TRANSMISSIO	N SYSTEM PEAR	( LOAD		<del></del>
/1) F	Report the mont	thiy peak load or	the respo	ondent's t	ransmission sy	ystem. If the Re	spondent has two	or more power s	systems which are	not physicalls
3	gratec, turnish t	the required infor nn (b) by month	mation for	each no	n-integrated sy	/stem.				, , ,
(3) F	Report on Colum	nn (c) and (d) the	u ie uarisn e specified	nssion sy Linformal	ion for each m	980. Innthly transmiss	ion - sustam nool	k load reported or	Column (h)	
(4) ٢	keport on Colun	nns (e) (hrough (	<ol><li>by mont</li></ol>	h the sys	tem's transmis	ssion usage by c	lassification. Am	ounts reported as	Through and Ou	Sandre in
COIL	ımıı (g) are to b	e excluded from	those ame	ounts rep	orted in Colum	ns (e) and (f).		//		C OCI VICE III
(5) A	mounts reporte	ed in Column (j) :	for Total U	sage is ti	ne sum of Colu	ımns (h) and (i).				
									•	
NAN	E OF SYSTEM	Λ.		·		· ·				
		· · · · · · · · · · · · · · · · · · ·	Τ			T T		1		· · · · · · · · · · · · · · · · · · ·
Line No.	64	Monthly Peak MW - Total	Day of	Hour of	Imports into	Exports from	Through and	Network	Point-to-Point	Total Usage
110.	Month	IVIVY   OLAI	Monthly Peak	Monthly Peak	ISO/RTO	ISO/RTO	Out Service	Service Usage	Service Usage	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(20)	(6)	(1)
1			(0)	(4)	. (0)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(9)	(h)	(i)	. (j).
2	February		<b> </b>							<del> </del>
3	March				<del></del>					
4	Total for Quarter 1		1000	7 77 77 7			-		~ <del>~~</del>	
5	April			200.1105.110712			······			
6	May									
7	June				•					
8	Total for Quarter 2		governous Composition							
9	July							<del> </del>	·	-
10	August							<del> </del>		<u> </u>
71	Seplember	· · · · · · · · · · · · · · · · · · ·			-	·				
12	Total for Quarter 3	,	* (Ophrephysi	60.339						
13	October									······
14	November							<del> </del>		· · · · · · · · · · · · · · · · · · ·
15	December			<u> </u>				<del>                                     </del>		
16	Total for Quarter 4								· · · · · · · · · · · · · · · · · · ·	
17	Total Year to									
	Date/Year	-								

ļ	e of Respondent sachusetts Electric Company	This Report Is: (1) X An Origina (2) A Resubm  ELECTRIC EI	noiezin		Date of Report (Mo, Da, Yr)   End of 2014/Q4     O3/27/2015   End of 2014/Q4			
∱R∈	port below the information called for concern	ing the disposition of elect	ric ene	ergy general	ted, purchased, exc	changed and	wheeled duri	ng the year.
Line No.	Item	MegaWatt Hours	Line No.		ltem	-	MegaW	att Hours
	(a)	(b)			(a)			b)
	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY			
2	, , , , , , , , , , , , , , , , , , , ,		22	Sales to UI	timate Consumers	(Including		10,602,381
	Steam			Interdepart	mental Sales)			. 1
	Nuclear		23	Requireme	ints Sales for Resa	le (See		1,993
5	Hydro-Conventional			instruction	4, page 311.)			
6	Hydro-Pumped Storage		24	Non-Requir	rements Sales for l	Resale (See		4,589
7	Other			instruction	4, page 311.)			
8	Less Energy for Pumping		25	Energy Fur	nished Without Ch	arge		
9	Net Generation (Enter Total of lines 3		26	Energy Usa	ed by the Company	(Electric		27,839
	through 8)			Dept Only,	Excluding Station	Use)		:
10	Purchases	11,526,302	27	Total Energ	gy Losses	<del>'''                                  </del>		889,500
11:	Power Exchanges:		28	TOTAL (Er	nter Total of Lines 2	2 Through		11,526,302
12	Received			27) (MUST	EQUAL LINE 20)			
13	Delivered					<del></del>		
14	Net Exchanges (Line 12 minus line 13)				•			
15	Transmission For Other (Wheeling)							
16	Received							
17	Delivered		٠.				7	
<b>18</b>	Net Transmission for Other (Line 16 minus							
)	line 17)							
19	Transmission By Others Losses		Ì					
20	TOTAL (Enter Total of lines 9, 10, 14, 18	11,526,302						
	and 19)	·						
			·					ĺ
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1	·		.		•			<b>100</b>
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Ma:	ssachusetts Elec	tric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Peri End of	od of Report 2014/Q4
			(2) A Resubmission	03/27/2015	End Of	4017004
F3	conort the manifely	ropulation and annual to the second	MONTHLY PEAKS AN			
. R	eport in column ( eport in column ( eport in column (	y peak load and energy output. It non- integrated system. b) by month the system's output c) by month the non-requiremen d) by month the system's month e) and (f) the specified information	in Megawatt hours for each m ts sales for resale, Include in the ty maximum megawatt load (6)	onth. he monthly amounts any ener O minute integration) associate		
****		entri de se per en manuello de se de pero y se a man le la pela politica en meno dama en la relació de la place de la menuel				
AN	ME OF SYSTEM:	Massachusetts Electric Compa				
ine			Monthly Non-Requirments Sales for Resale &	· Mo	ONTHLY PEAK	
J۵.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
00	(a)	(b)	(c)	(d)	(e)	(f)
	January	1,100,227	626	3,819	7	1900
	February	942,847	378	3,483	11	1900
	March	999,038	560	3,498	3	1900
	April	767,374	423	2,808	1	2000
	May	757,982	342	2,847	12	2100
	June	834,082	512	3,862	25	1700
	July	1,077,974	552	4,387	2	1600
	August	859,372	440	4,095	27	1700
	September	859,797	428	4,304	2	1500
	October	759,047	836	2,955	15	1900
39	November	811,147	761	3,219	18	1900
40	December	833,494	724	3,537	8	1800
			nn 1884 (1) ha dha ga ga barlan ann ann ann ann ann an ann an an an a			
ĺ						
41	TOTAL	10,602,381	6,582			E CHANGE NEWSTON

1	ie of Respondent sachusetts Electric Company	This Report Is: (1) X An Origina (2) A Resubm	ission		(Mo, Da, Yr) 03/27/2015		Year/Period of Report End of 2014/Q4	
Re	eport below the information called for concern					d and wi	neeled during the yea	ır.
Line No.	Item	MegaWatt Hours	Line No.		Item		MegaWatt Hours	***************************************
<b></b>	(a)	(b)			(a)		(b)	
ļ	SOURCES OF ENERGY		<u></u>	<u> </u>	ION OF ENERGY	4.000	100	
	Generation (Excluding Station Use):		22	4	litimate Consumers (Includ	ling	10,602	,381
	Steam		<u> </u>	l	tmental Sales)			
	Nuclear			}	ents Sales for Resale (See		1	,993
	Hydro-Conventional				4, page 311.)			-
	Hydro-Pumped Storage		24		irements Sales for Resale	(See	. 4	,589
	Other			<u>l</u>	4, page 311.)			
	Less Energy for Pumping				mished Without Charge			*****
9	Net Generation (Enter Total of lines 3		26	l '	ed by the Company (Elect	ric	27	839
	through 8)			Dept Only	, Excluding Station Use)			
10	Purchases	11,526,302	27	Total Ener	gy Losses		889	,500
11	Power Exchanges:	and the second second	28	TOTAL (E	nter Total of Lines 22 Thro	ugh	11,526	302
12	Received			27) (MUST	FEQUAL LINE 20)			
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)							
15	Transmission For Other (Wheeling)			}				- 1
16	Received	31 (21 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
17	Delivered			<b>;</b>				
18	Net Transmission for Other (Line 16 minus			i			•	
	line 17)							
19	Transmission By Others Losses			ı				
20	TOTAL (Enter Total of lines 9, 10, 14, 18	11,526,302		ı			•	
	and 19)			r •				
				ı			•	
ļ								
-								
					•			
			·		•			
					•	-		
		· ·			•	1		
		Constitution						-
			1	-				
į		## P						
		STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE STANCE OF THE ST			•			

Nar	ne of Responder	NI .	This Report is:	Date of Report	V15	
Ma	ssachusetts Elec	tric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of	od of Report 2014/Q4
2. R 3. R 4. R	eport in column ( eport in column ( eport in column (	y peak load and energy output. It non-integrated system.  (b) by month the system's output (c) by month the non-requiremen (d) by month the system's month (e) and (f) the specified information	t in Megawatt hours for each m its sales for resale, Include in t	ore power which are not physiconth.  The monthly amounts any energy of the monthly amounts any energy of the monthly interesting.		
NAN	E OF SYSTEM:	Massachusetts Electric Compa				
ine			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
- 00	(a)	(b)	(c)	(d)	(e)	(1)
	January	1,100,227	626	3,819	7	1900
	February	942,847	378	3,483	11	1900
	March	999,038	560	3,498	3	1900
	April	767,374	423	2,808	1	2000
	May	757,982	. 342	2,847	12	2100
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	August	859,372	440	4,095	27 .	1700
	September	859,797	428	4,304	2	1500
	October	759,047	836	2,955	15	1900
	November	811,147	761	3,219	- 18	1900
40	December	833,494	724	3,537	8	1800
41	TOTAL	10,602,381	6,582			

Massachusetts Electric Company (1) [X] An Original					Date of Repo	rt .	Year/Period	of Report
] Wa	ssachusetts Electric Company	(2)		Resubmission	(Mo, Da, Yr) 03/27/2015		End of	2014/Q4
	STEAM-FI	FCTRI		NERATING PLANT S				
F	Nepuli dala for piant in Service only 2 I arge plan	No are	cton	m mioreto vitte in et ette t		· · · · · · · · · · · · · · · · · · ·		
Sir v	page gas-turbine and internal combustion plants of joint facility.  4. If net peak demand for 60 minute.	10,000	Kw	ot mote, and nuclear a	capacity (name plate :	rating) of 2	25,000 Kw or m	ore. Report in
as a	joint facility. 4. If net peak demand for 60 minute a than one plant, report on line 11 the approximate a	s is not	ava	ilable, give data which	is available, specifying	r a roomor a period	e any plant leas	ed or operated
mor	e than one plant, report on line 11 the approximate a m basis report the Btu content or the gas and the gu	average	пиг	nber of employees ass	ignable to each plant.	apenou. 6. Itaa	uniy empl د. م sis used and م	oyees attend
ineri	m basis report the Btu content or the gas and the quunit of fuel burned (Line 41) must be consistent with	antity o	of fue	el burned converted to	Mct. 7. Quantities of	f fuel bur	ed (Line 36) an	d average cost
					and 547 (Line 42) as	show on I	Line 20. 8, If	more than one
100;	el is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line	Item	-	-	Plant		·		
No.				Name:		Plant	•	
	(a)			1	(b)	Name:	(c)	
						<del> </del>	(0)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					<del> </del> -		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	)						
	Year Originally Constructed							
	Year Last Unit was Installed					<del> </del>		
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)					·	<u>-</u>
	Net Peak Demand on Plant - MW (60 minutes)				· · · · · · · · · · · · · · · · · · ·			····
	Plant Hours Connected to Load						<del></del>	
	Net Continuous Plant Capability (Megawatts)							
9						<b></b>		
10	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					<del> </del>		
	Average Number of Employees					·		
12	Net Generation, Exclusive of Plant Use - KWh						244	
	Cost of Plant: Land and Land Rights							
14	Structures and Improvements							
. 15					V			
17	Asset Retirement Costs							
	Total Cost				0		· · · · · · · · · · · · · · · · · · ·	0
10	Cost per KW of Installed Capacity (line 17/5) Includ Production Expenses: Oper, Supv, & Engr	ing			0		***************************************	0
20	Fuel			<u> </u>				
21	Coolants and Water (Nuclear Plants Only)							
22	Steam Expenses				**************************************	·		
23	Steam From Other Sources							
24	Steam Transferred (Cr)		<del></del>	,				
25	Electric Expenses							
26	Misc Steam (or Nuclear) Power Expenses							
	Rents							
28	Allowances					·		
29	Maintenance Supervision and Engineering	**************************************						
30	Maintenance of Structures		~~~					
31	Maintenance of Boiler (or reactor) Plant					·		
	Maintenance of Electric Plant	······································						
33	Maintenance of Misc Steam (or Nuclear) Plant							
~	Total Production Expenses					· · · · · · ·		
	Expenses per Net KWh					·		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit (Coal-tons/Oll-barrel/Gas-mcf/Nuclear-indicate)	)					<del></del>	<del> </del>
38	Quantity (Units) of Fuel Burned					· · · · · · · · · · · · · · · · · · ·		<del> </del>
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	)						<del> </del>
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year					~ <del>~~</del>		<del> </del>
	Average Cost of Fuel per Unit Burned						<del></del>	<del>  </del>
	Average Cost of Fuel Burned per Million BTU					····		<del> </del>
	Average Cost of Fuel Burned per KWh Net Gen							<del> </del>
44	Average BTU per KWh Net Generation							<del>                                     </del>
							<del></del>	<del></del>
l								
								}

Name of Respondent	This Report Is:	Pate of Pa	
Massachusetts Electric Company	(1) X An Original	Date of Report Year/Period (Mo, Da, Yr)	-
OTTALA EN	(2) A Resubmission		2014/Q4
Itoma toda Cart of Elles - Italy	ECTRIC GENERATING PLANT STATISTICS (LE	arge Plants)(Continued)	
547 and 549 on Line 25 "Electric Expenses," an designed for peak load service. Designate auto	matically operated plants. 11. For a plant equipment, report each as a separate plant. He noticed the gas-turbine with the steam plant. 12 generated including any excess costs attributed to any other informative data concerning the	d GT plants, report Operating Expenses, And 23, "Maintenance of Electric Plant." Indipped with combinations of fossil fuel steadowever, if a gas-turbine unit functions in a 2, If a nuclear power generating plant, brid	Account Nos. ficate plants m, nuclear i combined efly explain by
Plant	Plant	Plant	Line
Name: (d)	Name:	Name:	No.
(4)	(e)	(f)	
			. 1
			2
			4
			5
			6
			7
			8
			9 10
			11
			12
			13
4			14
	100		15
	0		0 17
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1	fassachusetts Electric Company	(2)	□ A F	Original Resubmission	Date of Repo (Mo, Da, Yr) 03/27/2015		Year/Period of End of 20°	Report
J.,	HYDROELE	CTR	C GEN	FRATING PLANT STA	TICTION #		-112 ()1	
10.	If any plant is leased, operated under a license from to potnote. If licensed project, give project number. If net peak demand for 60 minutes is not available, gi If a group of employees attends more than one gener nt.	ne re	oeral E	nergy Regulatory Comr	níssioл, or operated			
Lin								
No	, nem			FERC Licensed Proje	ct No. 0	FFRC Lics	insed Project No.	
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	1 Kind of Plant (Run-of-River or Storage)	· · · ·	<del></del>					
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- (	Net Peak Demand on Plant-Megawatts (60 minutes	)			0.00			0.00
	Plant Hours Connect to Load				0	·		0
	Net Plant Capability (in megawatts)				0	8 St. 4282 i		0
4.0	1 (2) chiddly Most I avorable Oper Conditions				o			
10	117 - 110 thost Adverse Oper Conditions				0	·	white the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of	0
11	Services of Employees				0			0
13	TANGET LACIDATA OF LIGHT ORE - KMU				0		Martin and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the sta	0
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15					0	A		
16	Reservoirs, Dams, and Waterways	<del></del>			0			0
17	Equipment Costs				0	· · · · · · · · · · · · · · · · · · ·		
18					0		***************************************	0
19	Asset Retirement Costs				0		and the first country to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	0
20	TOTAL cost (Total of 14 thru 19)	<del>-</del>			0		Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	0
21	Cost per KW of Installed Capacity (line 20 / 5)	<del></del>			0		And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	0
22	Production Expenses		- l		0.0000			0.0000
23	Operation Supervision and Engineering			CALL STATE OF STATE OF			STATES	0.00
24	Water for Power				0	direction of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the s		0
25	Hydraulic Expenses				0			0
26	Electric Expenses			annight de general de le general des parties de le propie de la propie de la propie de la propie de la propie de	이			0
27	Misc Hydraulic Power Generation Expenses			······································		···		ō
	Rents	·				W18879119119-4-04-05-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		0
29	Maintenance Supervision and Engineering				0			0
	Maintenance of Structures				0		-	0
31	Maintenance of Reservoirs, Dams, and Waterways			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0	·	er men meller ingen produkte meg minusk mengha benang di mengantan menganja	0
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33	Maintenance of Misc Hydraulic Plant				0			0
	Total Production Expenses (total 23 thru 33)				0	· · · · · · · · · · · · · · · · · · ·		0
33	Expenses per net KWh		1		0.0000		and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	0
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Name of Respondent  Massachusetts Electric Company	This Report is: (1) [X] An Original	Date of Report Year/Peri	Year/Period of Report		
	(2) A Resubmission	03/27/2015 End of	2014/Q4		
The items under Coat of Blank	LECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)			
lao not include Eutonaseo Power, System conti	counts or combinations of accounts prescribed by of and Load Dispatching, and Other Expenses cla- ed with combinations of steam, hydro, internal cor	ssified as "Other Power Supply Expen-	Con "	enses	
		•			
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name:		Line No.	
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		•		
Line	item			·
No.	i i i i i i i i i i i i i i i i i i i	•	FERC Licensed Pro	ject No.
<u> </u>	(a)		Plant Name:	(b)
		c		
1	Type of Plant Construction (Conventional or Outo	oor)		
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MV	/)	· · · · · · · · · · · · · · · · · · ·	
5	Net Peak Demaind on Plant-Megawatts (60 minu	les)		
6	Plant Hours Connect to Load While Generating	-		
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
\ <u>11</u>	Net Output for Load (line 9 - line 10) - Kwh			
√12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment	-		
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expense	es		
29	Rents		·	
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterway	/S		
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34	)		1
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year/Period of Re	enori
Massachusetts Electric Company	(1) [X] An Original (2) A Resubmission	(Mo, Da, Yr) 03/27/2015	End of 2014	
PUMPED S	TORAGE GENERATING PLANT STATISTIC			
Pumping energy (Line 10) is that energy mea	asured as input to the plant for pumping purpo	see	,	
Include on Line 36 the cost of energy used in and 38 blank and describe at the bottom of the station or other source that individually provides reported herein for each source described. Grownergy. If contracts are made with others to pure	pumping into the storage reservoir. When the schedule the company's principal sources of pumore than 10 percent of the total energy used to together stations and other resources which together stations and other resources which	is item cannot be accurately sumping power, the estimated of for pumping, and production to individually arroylds less to	ed amounts of energy on expenses per net N	from each
FERC Licensed Project No.	FERC Licensed Project No.	TEEDOLIS - LB.	1.8.3	
Plant Name:	Plant Name:	FERC Licensed Proje Plant Name;	ect No.	Line No.
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Mas	sachusetts Electric Company	(2) A	n Original Resubmission	03/27/20	Yr) 15	nd of 2014/Q4			
			S PLANT STATISTI						
Sr	mall generating plants are steam plants of, less that	an 25,000 Ki	w; internal combusti	on and gas turbine-p	lants, conventional	hydro plants and pumped			
الله the F	ge plants of less than 10,000 Kw installed capacity	/ (name plat) od as a ioint :	e rating). 2. Desi facility and alvo a o	gnate any plant leasi	ed from others, ope	rated under a license from			
give p	the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.								
Line	Name of Plant	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation				
No.	,	Orig. Const.	(In MW)	MW (60 min.)	Net Generation Excluding Plant Use	Cost of Plant			
	(a)	(b)	(c)	((0),,,,)	(e).	(f)			
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List plants appropria	tely under subheadings for s	Staam bucks nuclear	integral combusts.	1 1 1 1		
r combinations of steam.	eak demand for 60 minutes hydro internal combustion o eam turbine regenerative fer	is not available, give i	ne which is available,	specifying period. 5, If	any plant is equipped wit	:11, th he gas
Plant Cost (Incl Asset	Operation	· Productie	n Expenses			
Retire. Costs) Per MW	Exc'l. Fuel	Fuel		Kind of Fuel	Fuel Costs (in cents	Line
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	ssachusetts Electric Company		(1) (2)	XΙ	ort is: An Original A Resubmission		Date of Repor (Mo, Da, Yr) 03/27/2015	" l	ear/Period of Re nd of 2014/	
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1	Various				115.00		0 various	122.0		40
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4	Various				34.50	34.	0	5.5	2	
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			1 1 1	LINE STATISTICS					
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an	be cower voltage primary structure by transmission life sor, date and tendent is not the sort digiving particular Line, and how the associated comp	innes with higher vo e in column (f) and in the or portion thereof ms of Lease, and an ole owner but which its (details) of such re e expenses borne boany.	e twice. Report Low itage lines. If two of the pole miles of the for which the respondent for year the respondent op natters as percent or year the respondent are	ver voltage Lines and or more transmission or more transmission or other line(s) in colondent is not the solar. For any transmit erates or shares in cownership by responder accounted for, and	id higher voltage lines	ort lines of the san perty is leased fron a leased line, or pros sh a succinct state e of co-owner, bas Specify whether k	ne voltege, report n another compa ortion thereof, for iment explaining is of sharing essor, co-owner,	t the ny the	
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Size of Conductor		E (Include in Colur and clearing right-o	*	EXPENSES, EXCEPT DEPRECIATION AND TAXES					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
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Massachusetts Electric Company	This Report Is: (1) X An Original (2) A Resubmiss	j (Mo,	e of Report , Da, Yr) 17/2015	Year/Period End of	of Report 2014/Q4
Report below the information called for concernation revisions of lines.	ning Transmission lin	es added or altered o	during the year.	•	
Provide separate subheadings for overhead an costs of competed construction are not readily available.	allable for reporting c	struction and show e olumns (I) to (o), it is	ach transmissior permissible to re	n line separate eport in these o	y. If actual clumns the
Line LINE DESIGNATION	Line	SUPPORTING	STRUCTURE		R STRUCTUR
No. From To	Line Length in Miles	Туре	Average Number per	Present	Ultimate
(a) (b)	(c)	(d)	Miles (e)	(f)	(g)
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42					
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44 TOTAL					

	Respondent usetts Electric Comp	•	[(2)]	eport is: X] An Original ] A Resubmissi		Date of Repor (Mo, Da, Yr) 03/27/2015	t Ye En	ar/Period of Rep d of 2014/C	
alls, in 3. If desi	esignate, howeve column (I) with ap gn voltage differs such other charac	r, if estimated an propriate footnot from operating valeristic.	nounts are rep te, and costs	of Underground	costs of Clear Conduit in co	ing Land and			
	CONDUCTO	DRS	Voltaga			LINE CO	OST		<del></del> -
Size (h)	Specification (i)	Configuration and Spacing (i)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (0)	Total	Line No
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chusetts Electric Company  port below the information called for concentrations which serve only one industrial or instations with capacitles of Less than 10 MN tional character, but the number of such such as cate in column (b) the functional character and or unattended. At the end of the page, so (f).  Name and Location of Substation  (a)  tams 21  nes Street 911  nes Street 911  nesbury 5  idover 3  idover 3	ning substa street railw. Va except the	ay customer should no hose serving customers nust be shown.	t be listed below.  with energy for resale, and the resonant or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersion or dispersi	voltage (In M)  Secondary (d)  17.	vhether stations in
nstations which serve only one industrial or ostations with capacities of Less than 10 MN tional character, but the number of such su cate in column (b) the functional character and or unattended. At the end of the page, so (f).  Name and Location of Substation  (a)  dams 21  mes Street 911  mes Street 911  mes Street 911  mesbury 5  idover 3  antic 4	street railw Va except th Ibstations m	ations of the respondential ay customer should no hose serving customers that the shown according to function the Character of Subsection (b)  DIST-Unattended  TRANS- Unattended	t be listed below.  If with energy for resale, in the transmission or dispersion or di	voltage (In M) Secondary (d) 13.80	vhether stations in Va)
nstations which serve only one industrial or ostations with capacities of Less than 10 MN tional character, but the number of such su cate in column (b) the functional character and or unattended. At the end of the page, so (f).  Name and Location of Substation  (a)  dams 21  mes Street 911  mes Street 911  mes Street 911  mesbury 5  idover 3  antic 4	street railw Va except th Ibstations m	ay customer should no hose serving customers nust be shown. Distation, designating with according to function the Character of Subsection (b)  DIST-Unattended  TRANS- Unattended	t be listed below.  If with energy for resale, in the transmission or dispersion or di	voltage (In M) Secondary (d) 13.80	vhether stations in Va)
(a)  dams 21  nes Street 911  nes Street 911  nesbury 5  dover 3  dover 3  antic 4		(b) DIST-Unattended DIST-Unattended TRANS- Unattended	Primary (c) 23.0	Secondary (d) 0 13.80	Tertiary
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antic 4		DIST-Unattended	14,4		
		DIST-Unattended	23.0		
		DIST-Unattended	13.8		
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	rron Avenue 10 les 115 ach Road 7 acon Street 34 mont 98 verly 12 ssom Street 5 ston Road 58 alevard 77 dford 46 lige 6 oks Street 13 wn Street 1 rill 2 eld 34 nbridge Street 4 atral Street Unit 67 straiville 8 atralville 8 indier Street 2 rilemont 7 rtley Pond 8 imsford 9 a Street 6 ding Ave 64 cord Road 24 cord Road 24 rt Street Unit 69 sker Pond 3424	Ich Street 72 Incroft Street 3 Incroft Street 3 Incroft Street 3 Incroft Street 3 Incroft Street 3 Incroft Street 30 Incroft Street 34 Incroft Street 34 Incroft Street 34 Incroft Street 5 Incroft Street 5 Incroft Street 5 Incroft Street 5 Incroft Street 13 Incroft Street 13 Incroft Street 13 Incroft Street 13 Incroft Street 4 Incroft Street 4 Incroft Street 4 Incroft Street 2 Incroft Street 2 Incroft Street 6 Incroft Street 6 Incroft Street 6 Incroft Street 6 Incroft Street 6 Incroft Street 4 Incroft Street 6 Incroft Street 6 Incroft Street 6 Incroft Street 4 Incroft Street 6 Incroft Street 4 Incroft Street 6 Incroft Street 6 Incroft Street 4 Incroft Street 4 Incroft Street 6 Incroft Street 6 Incroft Street 6 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 16 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Street 17 Incroft Stree	Ich Street 72 IDIST-Unattended Incroft Street 3 IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Unattended IDIST-Una	Ch Street 72	tch Street 72 DIST-Unattended 23,00 13,80

Mare	e of Respondent sachusetts Electric Company	(1) X An Original (Mo, Da	Report I. Yr)	Year/Period o	f Report 014/Q4
	was now blocks Company	(2) A Resubmission 03/27/2		End of 2	U 14/U4
		SUBSTATIONS			
3. S to ful 4. In atten	ubstations which serve only one industrial o ubstations with capacities of Less than 10 N nctional character, but the number of such s idicate in column (b) the functional characte	eming substations of the respondent as of the r street rallway customer should not be listed IVa except those serving customers with ener substations must be shown. r of each substation, designating whether tran summarize according to function the capacitic	below. gy for resale, ma	ay be grouped	hothar
ine	Name and Location of Substation	Character of Substation	· V	OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary
1	Danvers Road 69	DIST-Unattended	23.00	4,16	(e)
2	Deerfield 5 Switchyard	TRANS-Unattended	23,00	13.80	<del></del> -
3	Division Street Unit 64	DIST-Unattended	13.80	4.16	
4	Dupont 91	TRANS- Unattended	115.00	13,80	
	East Beverly 51	DIST-Unattended	23.00		
-···	East Boxford 33	DIST-Unattended	23.00	13.20	
7	East Bradford 65	DIST-Unattended	23.00	13.20 13.80	
8	East Bridgewater 797	TRANS-Unattended	115.00		
	East Holbrook 2	DIST-Unattended	23.00	13,80	· · · · · · · · · · · · · · · · · · ·
	East Holbrook 2	DIST-Unattended		13.80	
	East Weymouth 9	DIST-Unattenden	115.00	23.00	
	Easton 92	TRANS-Unattended	23.00	13.80	
	Erving Paper		115.00	14,40	
	Everett 37	DIST- Unattended	13.80	0.06	
	Faraday Street 11	DIST-Unattended DIST-Unattend	4.20	2.40	
	Fayette 3		13.20	. 2.40	
_	Field Street 1	DIST-Unattended	13.80	4.33	
	Five Comers 527	DIST-Unattended	13.80	2.40	
·		DIST-Unattended	115,00	23.00	13
	Florence Jot 9	DIST-Unattended	115.00	13.80	
-	Forest Street 2	DIST-Unattended	23.00	4.16	
	Foxboro 1 3431	DIST-Unatterided	23.00	13.80	
	Foxboro 2 3432	DIST-Unattended	23.00	13.80	
	Franklin 341	DIST-Unattended	23.00	4.10	
	Franklin 341	DIST-Unattended	23.00	2.40	ASSESSED OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF TH
	Glendale 6	DIST-Unattended	23.00	2.40	
	Gloucester 24	DIST-Unattended	23.00	4.10	
	Gloucester 24	DIST-Unattended	34.50	4.16	
	Gorton-Quincy 81	DIST-Unattended	23.00	4.10	
	Grafton Street 9	DIST-Unattended	13.80	4.16	ı
30	Granite 12	DIST-Unattended	. 13.80		**************************************
<u></u>	Hathaway 106	DIST-Unattended	23.00	13.80	
31		DIST-Unattended	23.00	13.80	
31 32	Hillside 66			10.00	
31 32	Hillside 66 Holbrook 10	DIST-Unattended	23.00	13.80	
31 32 33					
31 32 33 34	Holbrook 10	DIST-Unattended	23.00	13.80 13.80	
31 32 33 34 35	Holbrook 10 Honeywell Buli	DIST-Unattended DIST-Unattended	23.00 23.00	13.80	
31 32 33 34 35 36	Holbrook 10 Honeywell Buli Hoover Street 21	DIST-Unattended DIST-Unattended DIST-Unattended	23.00 23.00 23.00 23.00 13.80	13.80 13.80 13.20 4.36	
31 32 33 34 35 36 37	Holbrook 10 Honeywell Bull Hoover Street 21 Hudson 7	DIST-Unattended DIST-Unattended DIST-Unattended DIST-Unattended	23.00 23.00 23.00 13.80 13.80	13.80 13.80 13.20 4.36 4.36	
31 32 33 34 35 36 37 38	Holbrook 10 Honeywell Buli Hoover Street 21 Hudson 7 Humphrey 1	DIST-Unattended DIST-Unattended DIST-Unattended DIST-Unattended DIST-Unattended DIST-Unattended	23.00 23.00 23.00 23.00 13.80	13.80 13.80 13.20 4.36	

Nan	ne of Respondent	This Report is:	Date of Report	Year/Period	of Deport
Mas	ssachusetts Electric Company	(1) X An Original	(Mo. Da, Yr)		2014/Q4
-		(2) A Resubmission	03/27/2015	12110 01	
4 6	Poport holow the information called for	SUBSTATIONS			
to fu	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such so ndicate in column (b) the functional character anded or unattended. At the end of the page, imn (f).	street railway customer should n Va except those serving custome ubstations must be shown. of each substation, designation.	ot be listed below. rs with energy for resale, r	nay be groups	
Line				/OLTAGE (In M	Va)
No.	Name and Location of Substation	Character of Su	bstation Primary	Secondary	Tertiary
1	Lawrence 1	(b)	(c)	(d) .	(e)
	Lawrence 1	DIST-Unattended	23.00		
<u></u>	Lawrence 2	DIST-Unattended	23.00		
4	Lawrence Street 53	DIST-Unattended	13.80	4.10	
		DIST-Unattended	13.80		
	Lenox Depot 1103	DIST-Unattended	23.00	13.80	
6	Lightolier		13.80	0.27	
7	Lincoln Plaza 15	DIST-Unattended	13.80	4.10	
8		DIST-Unattended	13.80	4.36	
9	Litchfield St 207	DIST-Unattended	115.00	14.40	
10		DIST-Unattended	23,00	4.30	
11		DIST-Unattended	23.00	4.16	
<u></u>	Manchester 23	DIST-Unattended	23.00	2.40	
13	Maplewood 16		23.00	13.80	
.14	Meadowbrook 16	DIST-Unattended	23.00	13.20	
15	Medford 9	DIST-Unattended	23.00	<del></del>	
16	Melrose 4	DIST-Unettended	23.00		~
17	Metcalf Square 96	DIST-Unattended	23.00		***************************************
18	Methuen 5	DIST-Unattended	23.00		*****
19	Methuen 5	DIST-Unattended	23.00		
. 20	Mill Street 912	TRANS-Unattended	115.00		
21	Millbrook Street 12	DIST-Unattended	13.80		
22	Millbury Training Center	DIST- Unattended	23.00		
23	Nahant 79	DIST-Unattended	13.80		······································
24	Newbury 60	DIST-Unattended	23.00		
25	Newburyport 36	DIST-Unattended			<del></del>
	Norman Street 8	DIST-Unattended	23.00	***************************************	
	North Abington 99	DIST-Unattended	23.00		
	North Andover 7	DIST-Unattended	110.00		
	North Andover Jct 71	DIST-Unattended	23.00		
	North Beverly 18	DIST-Unattended DIST-Unattended	23.00	L	
i	North Beverly 18		23.00	<u> </u>	
	North Chelmsford 2	DIST-Unattended	23,00		
إحصيم	North Haverhill 48	DIST-Unattended	23.00	13.20	
	North Lawrence 6	DIST-Unattended	23.00	,	
	North Lawrence 6	DIST-Unattended	13.80		
	North Scituate Unit 65	DIST-Unattended	23.00	13.20	
		DIST-Unattended	13.80	4.33	
	North Weymouth 6	DIST-Unattended	23.00	13.80	
المنسا	Norton 4	DIST-Unattended	23.00	2.40	
	Norton 4	DIST-Unattended	23.00	13.80	
40	Norwell 96	DIST-Unattended	115.00	13.80	

	ie of Respondent sachusetts Electric Company	This Report Is:         Date of (Mo, Date)           (1) X An Original         (Mo, Date)           (2) A Resubmission         03/27/20	, Yr)	Year/Period o End of 2	f Report 014/Q4		
o fi atte	Substations which serve only one industrial Substations with capacities of Less than 10 Inctional character, but the number of such indicate in column (b) the functional character.	SUBSTATIONS  cerning substations of the respondent as of the lor street railway customer should not be listed to MVa except those serving customers with energy authors must be shown. The substations must be shown that of each substation, designating whether transe, summarize according to function the capacities.	pelow. gy for resale, ma	ay be grouped			
ine	Name and Location of Substation		V	VOLTAGE (in MVa)			
lo.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary		
	(a)	(b)	(c)	(d)	(e)		
1	Palmer 18	DIST-Unattended	13.80	2.40	-		
	Palmer 18	DIST-Unattended	13.80	4.36			
	Parkview 94	DIST- Unattanded	115.00	14,40			
-	Perry Street 3	DIST-Unattended	13.80	4.16			
	Phillips Lane 95	DIST-Unattended	23.00	4.16			
	Pine Banks 67	DIST-Unattended	23.00	4.16			
	Plainville 3451	DIST-Unattended	23.00	13.80	<del>, , , , , , , , , , , , , , , , , , , </del>		
	Pleasant Street 8	DIST-Unattended	23.00	13.80			
9	Plymouth 93	DIST-Unattended	112.00	14,40			
10	Québec Street 17	DIST-Unattended	23.00	13.80	······································		
11	Quinn 24	DIST-Unattended	23.00	13,80	·		
12	Randolph 5	DIST-Unattended	23.00	13.80			
3	Raytheon 68	DIST-Unattended	23.00	13.80			
4	Read Street 9	DIST-Unattended	23.00	13.20			
15	Rehoboth 3	DIST-Unattended	23.00	4.10	<del></del>		
6	Rehoboth 3	DIST-Unattended	23.00	4.80	· · · · · · · · · · · · · · · · · · ·		
7	Rena Street 10	DIST-Unattended	13.80	4.16			
8	Revere 7	DIST-Unattended	23.00	2.40			
9	Revere 7	DIST-Unattended	23.00	13.80			
0	Revere Beach 35	DIST-Unattended	23.00	4.16			
11	Risingdale 9	DIST-Unattended	23.00	13.80			
2	River Road 62	DIST-Unattended	13.20	8.00	7		
3	Riverdale 52	DIST-Unattended	23.00		2.		
4	Riverdale 52	DIST-Unattended	23.00	4.16			
5	Riverside 17	DIST-Unattended	13.80	13.80			
6	Rockland 72	DIST-Unattended	13.80	2.40			
7	Rockland Street 39	DIST-Unattended	23.00	4.36			
8	Rockport 40	DIST-Unattended	23.00	13.80			
9	Rockport 40	DIST-Unattended	34.50	4.16	·		
0	Salem 1 Peabody St	DIST-Unattended	23.00	13.20			
	Salem 15	DIST-Unattended	<del></del>	4.16			
2	Salem 2 Valley St	DIST-Unattended	23.00	4.10			
-4	Salem 3 Boston St	DIST-Unattended	23.00	13.80			
	Salisbury St 16	DIST-Unattended	13.80	2.40			
	Saugus 23	DIST-Unattended DIST-Unattended		4.16			
	Scituate 915	TRANS- Unattended	23.00	13.80			
	Scituate Unit 15	DIST-Unattended	115.00	14.40			
	Scituate Unit 17	DIST-Unattended  DIST- Unattended	13.80	4.36			
	Shearers Corner 514	<del></del>	13.80	4.36			
	Sheffield 8	DIST-Unattended	23,00	13.80			
1	enemala u	DIST-Unattended	23.00	13.80			

Nor	e of Respondent	This Rep	ort le:			
	sachusetts Electric Company	(1) X	ort is: An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Wids	sacrus de la company		A Resubmission	03/27/2015	End of 2	2014/Q4
			SUBSTATIONS			
3. S to fu 4. In atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 No Inctional character, but the number of such so Indicate in column (b) the functional character Inded or unattended. At the end of the page, Innn (f).	street rail Va excepubstations of each s	ilway customer should no t those serving customer s must be shown, substation, designating w	nt be listed below.  s with energy for resale,  thether transmission or d	may be grouped	whothor
Line	Name and Location of Substation		Character of C. I.		VOLTAGE (in M	Va)
No.	Name and Location of Substation		Character of Sub	station Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	Silver Lake Unit 70		DIST-Unattended	13.	30 4.36	
2	Snow Street 413		TRANS-Unattended	115.	00 13.20	
	South Attleboro 5		DIST-Unattended	23.	00 4.16	
4			DIST-Unattended	23.	00 4.10	
5	South Billerica 18		DIST-Unattended	23.	13.80	
6	South Essex Sewage			23.	13,80	
7	South Randolph 97		TRANS-Unattended	115.	13.80	
8	South Union St 61		DIST-Unattended	23.	0 13.20	
9	South Weymouth 3		DIST-Unattended	23.	0 2.40	
10	South Wrentham 3422		DIST-Unattended	23.		
11	Southbridge Power 8481		DIST-Unattended	13.		
12	Southbridge Street 42		DIST-Unattended	13.:		
13	Squantum Street 14	***************************************	DIST-Unattended	13,		
.14	Steams Street 7	****	DIST-Unattended	13.		
15	Stockbridge 2		DIST-Unattended	23.		
16	Stoughton 913		TRANS- Unattended	11.		
17	Swampscott 22		DIST-Unattended	23.		
18	Tatnuck 1		DIST-Unattended	13.8		
19	Tatnuck 1		DIST-Unattended	13,		
20	Tedesco 9		DIST-Unattended	13.		
21	Temple St Unit 712		DIST-Unattended	13.1		
	Tewksbury 14		DIST-Unattended	13.		
	Tewksbury 22		DIST-Unattended	23.0	_	
	Thorndike St 10	·····	DIST-Unattended	23.0		
	Topsfield 26		DIST-Unattended	23.0	<u> </u>	·····
	Tufts University		DIST-Unattended	<del></del>		****
	Turnpike 19	***************************************	DIST-Unattended	23.0		······································
	Tyngsboro 211	***************************************	DIST-Unattended	23.0	<del>_</del>	
	Vernon Hill 8			23.0		
	Walker Street 15		DIST-Unattended	13.8		
	Walnut 11	<del></del>	DIST-Unattended	23.0		
.—-	Walnut Street 32		DIST-Unattended	13.6		
	Ward Hill 43	<del></del>	DIST-Unattended	23.0		
	Water Street 31		DIST-Unattended	23.0		
<del>.,</del>	Water Street 910	· · · · · · · · · · · · · · · · · · ·	DIST-Unattended	23.0		······································
			TRANS Unattended	110.0		
	Webster Street 6		DIST-Unattended	13.8	<del>-  </del>	
	Wellington 11		DIST-Unattended	23.0		
	West Andover 8		DIST-Unattended	. 13.8		
	West Bridgewater Unit 40	·	DIST-Unattended	13.8		
40	West Chelmsford 73		DIST-Unattended	23.0	0 13.80	

	e or Respondent sachusetts Electric Company	(1) (2)	X)	ort is: An Original A Resubmission	Date of Re (Mo, Da, Y 03/27/2015	r)	Year/Period of 2	f Report 014/Q4	
		1 (2)	<u></u>	SUBSTATIONS	OSIETIEGI	<u>'                                      </u>			
3. Sto fu 4. In	Report below the information called for concertuberations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street Va exc ubstati r of eac	rail cept ons ch s	tations of the responde way customer should n those serving custome must be shown.	ot be listed be irs with energy whether transn	low. for resale, ma dission or distr	ribution and w	hether	
Line	Name and Location of Substation		Character of Substation		VI	VOLTAGE (In MVa)			
No.					Datation	Primary	Secondary	Tertiary	
1	(a) West Gloucester 28			(b) DIST-Unattended		(c)	(d)	(e)	
	West Gloucester 28			DIST-Unattended		23.00			
	West Medford 17			DIST-Unattended		34.50			
	West Methuen 63			TRANS-Unattended	Anna A. P. S. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M. A. M.	23.00	<del>  </del>		
5	West Newbury 47			DIST-Unattended		23.00			
	West Quincy 3			DIST-Unattended	<del>,</del>	23.00	13.80		
7	West Quincy 3	<del> </del>		DIST-Unattended	·	13.80	2.40		
	Westbarough Computer Center			DIO I DII ALE IUEU		23.00	14.10	14.10	
	Western 4			DIST-Unattended		13.8 <b>0</b>	13.80	0.48	
	Whittier 76			DIST-Unattended		23.00			
11	Williamstown 3		····	DIST-Unattended	· · · · · · · · · · · · · · · · · · ·	23.00	13.20 13.80		
	Winfleld Street 45			DIST-Unattended		13.80			
	Winthrop 22			DIST-Unattended		23.00	4.16		
<u> </u>	Winthrop 22		·	DIST-Unattended	· · · · · · · · · · · · · · · · · · ·	23.00	13.80	# UW-11-1	
J.	Woodland Ave Unit 29			DIST-Unattended	**************************************	13.80		·	
-	Worthen Street			DIST-Unattended		14.40			
	TOTAL			- I DIO I - Onattended		6067.32	2.40 1838.37	38.38	
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Name of Passaciant		T 4EL M.		,		
Name of Respondent Massachusetts Electric Con	กกลอง	This Report Is:	ginal Da	ate of Report lo, Da, Yr)	Year/Period of Repor	
magadoriuaetta Electric ON	шрану	(2) A Resu	ubmission 03,	/27/2015	End of2014/Q4	-
F. Chauda calusas (III )	** //	SUBSTA	TIONS (Continued)			
of co-owner or other part	s or major items of e by the respondent ual rent. For any su ty, explain basis of s	equipment leased fro t. For any substation ubstation or equipme sharing expenses or	•	with others, or ope under lease, give n reason of sole ov n the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	y nd name
Capacity of Substation	Number of	Number of	CONVERSION ARE	PARATHE AND OR	ECIAL EQUIPMENT	1.
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equipment	Number o		Line No.
(f)	(g)	(h)			(In MVa)	1,40.
15	(9)	117	(1)	<u>(i)</u>	(k)	<del> </del> ,
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Name of Respondent		This Report Is:				
Massachusetts Electric Co	mpany	(1) X An Ori	Airiei   (M	ete of Report lo, Da, Yr) /27/2015	Year/Period of F End of 201	leport 4/Q4
		CHOCTA	TONICA		***************************************	
reasing capacity.  6. Designate substation reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's	s or major items of e by the respondent. ual rent. For any sul	quipment such as ro quipment leased fro For any substation ostation or equipmen	tary converters, rectifiers on others, jointly owned v or equipment operated unit of operated other than by	vith others, or ope inder lease, give r reason of sole ov	erated otherwise that name of lessor, date wnership or lease	in by e and
Capacity of Substation	Number of	Number of	The second section of the second second second second second second second second second second second second			
(In Service) (In MVa)	Transformers In Service	Spare	CONVERSION APP	ARATUS AND SPE	CIAL EQUIPMENT	Line
(f)·	(g)	Transformers	Type of Equipment	Number of		ity No.
4	1	(h)	(1)	(j)	(in MVa) (k)	
5	1					1
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Name of Respondent		This Rep	ort is:	Date of E	lonesi Va		-
Massachusetts Electric Co	трапу	(1) X (2)	An Original A Resubmission	Date of F (Mo. Da. 03/27/20	Yr) En	ar/Period of Repo d of 2014/Q	
		SL	BSTATIONS (Continued)				
5 Show in columns (I), reasing capacity.	(j), and (k) special e	quipment such	as rotary converters,	rectifiers, cond	lensers, etc. and a	auxiliary equipm	ent fo
Designate substation reason of sole ownershiperiod of lease, and annual control of the sole ownershiperiod of lease.	is or major items of a p by the respondent real rent. For any si	equipment leas . For any subs	ed from others, jointly tation or equipment op	owned with ot erated under	hers, or operated of lease, give name o	otherwise than b f lessor, date ar	y nd
of co-owner or other par affected in respondent's	books of account.	snamy expens Specify in each	case whether leases	between the p	parties, and state a	mounts and acc	count
	TOTAL OF GOOD GIVE.	opeony in each	case whether lessor,	co-owner, or o	ther party is an ass	sociated compa	ıny.
			•				
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare			US AND SPECIAL E		Line
(f)	In Service (g)	Transformers	Type of Eq	uipment	Number of Units	Total Capacity (In MVa)	No.
30		(h)	(i)		<u> (i)</u>	(k)	
21	3				<u> </u>		
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15	2						-
15	2						4
1	1						
4	3				1		- <del>(</del>
4	1						7
20	1				<u> </u>		9
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Name of Respondent		This Report I	C. I	Phys. 1		
Massachusetts Electric Co	omasny	(1) X An (	Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
			esubmission	03/27/2015	End of2014/0	 
Show in columns (I), reasing capacity.  6. Designate substation reason of sole ownershi period of lease, and and of co-owner or other par affected in respondent's	ns or major items of p by the respondent nual rent. For any su ty, explain basis of s	equipment such as equipment leased t. For any substation ubstation or equipments	from others, jointly ow on or equipment oper nent operated other it	ated under lease, give nan by reason of sole o	erated otherwise than name of lessor, date a wnership or lease, giv	by ind a name
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SP	ECIAL ECHIDARENT	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
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Name of Respondent		This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
(2) A Resi			submission ATIONS (Continued)	(Mo, Ua, Yr) 03/27/2015	End of2014/Q	
Show in columns (I), (i) reasing capacity.  6. Designate substations reason of sole ownership period of lease, and annuof co-owner or other party affected in respondent's barries.	or major items of ed by the respondent. at rent. For any sub r, explain basis of sh	uipment such as r quipment leased fr For any substation station or equipment aring expenses or	otary converters, recome others, jointly own or equipment open ent operated other the other accounting by	rned with others, or operated under lease, give in the parties and street and the parties and	erated otherwise than k name of lessor, date a wnership or lease, give	oy nd name
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SP	ECIAL FOURMENT	1,.
(In Service) (In MVa)	Transformers In Service	Spare ~ Transformers	Type of Equip		of Units   Total Capacity	Line No.
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Name of Respondent Massachusetts Electric Cor	трапу	(2) AR	Original esubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year/Period of Repo End of 2014/Q	
Show in column (2)	(i) and (i) =======	SUBS	TATIONS (Continued)			
Show in columns (I), ( reasing capacity.  6. Designate substations reason of sole ownership period of lease, and anno of co-owner or other part affected in respondent's	s or major items of a by the respondent ual rent. For any su ty, explain basis of s	equipment leased . For any substati abstation or equiprestation	from others, jointly over on or equipment oper ment operated other to or other accounting by	wned with others, or op rated under lease, give han by reason of sole o	name of lessor, date ar ownership or lease, give	y id name
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units   Total Capacity	No.
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Massachusetts Electric Company (1)			An Original (Mo, Da, Yr) A Resubmission 03/27/2015			riod of Report 2014/Q4
	TRANSA	CTIONS IN	ITH ASSOCIATED (ASSI		ure	
1, R						
ar ar	associated/affiliated company for non-power good	is and servi	ces. The good or service n	muai amount pillet NUSt be specific in	I to the respondent or	billed to
3. 1/	there amounts billed to or received from the associ	ated (affiliat	ed) company are based or	n an allocation pro	cess, explain in a foot	inte
Line			( Name	of	Account	Amount
No.	Description of the Non-Power Good or Service	ce	Associated/ Comp	'Affiliated anv	Charged or	Charged or
	(a)		(b)		Credited (c)	Credited (d)
1	Non-power Goods or Services Provided by Aff	iliated				
2						Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carrent Carren
3	Miscellaneous labor, benefits and service		National	Grid USA Parent	various	7,986,582
4	Miscellaneous labor, benefits and service			Service Company	various	
5	Miscellaneous labor, benefits and service			eering Srvcs, LLC		463,544,602
6	Miscellaneous labor, benefits and service	· · · · · · · · · · · · · · · · · · ·		Electric Services		2,288,495
7	Miscellaneous labor, benefits and service		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	nawk Power Corp	various	260,056
8	Miscellaneous labor, benefits and service			nion Gas-KEDNY	various	15,156,314
9	Miscellaneous labor, benefits and service				various	828,976
10	Miscellaneous labor, benefits and service			East Corp-KEDLI	various	1,002,813
11	Miscellaneous labor, benefits and service			ucket Electric Co	various	75,677,680
12	Miscellaneous labor, benefits and service			on Gas Company	various	4,367,128
13	Miscellaneous labor, benefits and service			risett Electric Co	various	16,506,909
	Miscellaneous labor, benefits and service			Power Company	various	138,884,875
	Miscenariavus (abo), penelits and service		Valley Ap	pliance & Merch	various	1,343,668
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78			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	· · · · · · · · · · · · · · · · · · ·		
19		Martin Martin Contract		· · · · · · · · · · · · · · · · · · ·		
20	Non-power Goods or Services Provided for Affi	liate				N. Santa Santa Para Para
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22	Miscellaneous labor, benefits and service		National (	Grid USA Parent	·	44.40
23	Miscellaneous labor, benefits and service			ervice Company	various	44,448,191
24	Miscellaneous labor, benefits and service		**************************************	ering Srvcs, LLC	various	145,440,644
25	Miscellaneous labor, benefits and service		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	awk Power Corp	various	3,170,933
26	Miscellaneous labor, benefits and service				various	55,522,368
	Miscellaneous labor, benefits and service			on Gas-KEDNY	various	1,466.635
28	Miscellaneous labor, benefits and service	·		ast Corp-KEDLI	various	878,837
~	Miscellaneous labor, benefits and service			cket Electric Co	various	6,943,337
	Miscellaneous labor, benefits and service			Gas Company	various	28,052,259
	Viscellaneous labor, benefits and service			Gas Company	various	5,938,143
	Viscellaneous labor, benefits and service			sett Electric Co	various	44,751,737
	Augestations labor, petietts and service		New England Power Co	mpany Granite	various	42,774,811
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40	And is a supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of the supplication of t		alandri Calan e programa di America pe programa di America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de America de Amer			· · · · · · · · · · · · · · · · · · ·
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•		Benefits-Thrift Plan	1,057,942.15	that has a series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the serie
		Consultants	20,210.00	
		Contr Srv-Genri/Oth	91,676.79	
		Contr Srv-Personnel	31,199.63	
		Exchange Rate Diff	0.00	
· ·		MGMT Labor - NT	0.02	
		NGUS/Not assigned	4,466,431.21	
		Other Interest Exp		
National Grid USA Parel	nt Total	- True true of any	2,319,122.16	
· ·			7,986,581.96	
Schedule Page: 429	Line No.: 4	Column: d	The same of the same of the same state of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of	and the second
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		401k Thrift	1,277,646.67	
		401k Thrift-Settled	1,580,831.21	•
		A/P Cash Disc Taken	1,116.92	•
,		Amort of Deb-Settled	1,773.59	
	•	Amort of Oth-Settled	12,897,890.01	•
		Bad Debt Exp-Settled	55,008.09	
		Benefits-FAS106	75.33	
		Велеfits-FAS112	5.32	
•		Benefits-FAS-Settled	15,614,91	
		Benefits-Gro-Settled	1,726,251.65	
e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de		Benefits-Group Life Insurance		
•		Benefits-Health Care	5.63	
		Benefits-Hea-Settled	17,017.41	*
		Benefits-Oth-Settled	19,929,979,24	
		Benefits-Payroll Taxes	413,568.90	
		Benefits-Pay-Settled	33.31	
		Benefits-Pen-Settled	6,414.11	
		Benefits-Pension	19,592.64	
		Benefits-Thrift Plan	9,597.39	
		Benefits-Thr-Settled	3,087,374.62	
		Benefits-WorkersComp	1,908.71	
		Benefits-Wor-Settled	183,017.00	
•		Civic and Po-Settled	910,538.42	
			140,200.69	
		Commission expenses	211,379,96	
		Consultants	433,718.05	
	•	Consultants -Settled	49,189,138.00	
	•	Consultants-Settled	4,936,333.55	
		Consult-Legal SetImt	57,524.07	
		Contr Srv-Genrl/Oth	221,086.40	
		Contr Srv-LoB Ops	17,492.16	
		Contr Srv-Personnel	190,410.62	
•		Contractors -Settled	38,598,075.74	
*		DefComp Inv-Life Ins	48,019.82	
		DefComplnv-LifeIns-S	503,760.38	
		Depreciation-Settled	1,036,174.64	
		Donations	9,795,91	
		DonationsSettled	1,477,872.07	
•		Employee CC Clear	2,907,280.27	
		Employee Expenses	1,197,482.11	
		Employee Exp-Settled	1,779,003.02	
		Exceptional Costs-S	0.00	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	,
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		

Exchange Rate Diff 0.00 Exchange Rat-Settled 12.72 Expense - Clearing 1,148,416.99 FAS 112 Post Retmnt 142,431.21 FAS 112 Post-Settled 219,242.15 Fleet Clearing 236,135.96 Fleet Overhead 125,720.31 Fleet Pricing Other 965,343.92 Fleet pricin-Settled 97,268.24 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Group Life 617,135.85 Grou		
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Expense - Clearing         1,148,416.99           FAS 112 Post Retmnt         142,431.21           FAS 112 Post-Settled         219,242.15           Fleet Overhead         125,720.31           Fleet Overhead         125,720.31           Fleet Pricing Other         965,343.92           Fleet pricin-Settled         97,268.24           Group Life         617,138.85           Group Life-Settled         762,993.28           Hardware - S-Settled         800,393.96           Health Insur-Settled         7,801,249.47           Health Insur-Settled         0.00           I-Benefits-W-Settled         0.00           I-Benefits-W-Settled         0.00           I-Benefits-W-Settled         0.00           I-Renty		
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Health Insurance         6,252,020.48           Health Insur-Settled         7,801,249.47           I-Benefits-G-Settled         0.00           I-Benefits-H-Settled         0.00           I-Benefits-W-Settled         0.00           I-Benefits-W-Settled         0.00           I-Benefits-W-Settled         0.00           IC Rent/Lease-Non-RE         18,239.84           I-Consultant-Settled         61,466.53           I-Contractor-Settled         0.01           I-Materials-Settled         0.00           I-Materials-Settled         0.00           Inventory - Fleet         8.16           Inventory - Stock         19,946,400.18           I-Oth Exp-Ot-Settled         7,658,975.00           I-Oth Exp-Tr-Settled         0.00           I-Payroll-V-Settled         0.00           I-Payroll-Re-Settled         0.00           I-Payroll-Va-Settled         0.00           I-Payroll-Va-Settled         0.00           ManagementSettled         37,282,492.04           Mat-Clothing & Shoes         21,861.12           Materials-Fr-Settled         1,63,633.84           Materials-Pu-Settled         1,63,633.84           Materials-Pu-Settled         1,63,633.84		•
Health Insur-Settled	,	•
Fenefits-G-Settled   0.00     Fenefits-H-Settled   0.00     Fenefits-P-Settled   0.00     Fenefits-P-Settled   0.00     Fenefits-W-Settled   0.00     Fenefits-W-Settled   0.00     Fenefits-W-Settled   0.00     Fenefits-W-Settled   0.00     Fenefits-W-Settled   0.00     Fenefits-W-Settled   0.01     Fenefits-W-Settled   0.01     Fenefits-W-Settled   0.00     Fene		
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Inventory - Stock   19,946,400.18   I-Oth Exp-Ot-Settled   7,658,975.00   I-Oth Exp-Tr-Settled   0.00   I-Payroll-Ov-Settled   0.00   I-Payroll-Re-Settled   0.00   I-Payroll-Re-Settled   0.00   I-Payroll-Va-Settled   0.00   I-Payroll-Va-Settled   0.00   I-Payroll-Va-Settled   0.00   I-Payroll-Va-Settled   0.00   I-Payroll-Va-Settled   0.00   I-Payroll-Va-Settled   0.01   I-Payroll-Va-Settled   0.01   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00   I-Payroll-Inv-Settled   0.00		
-Oth Exp-Ot-Settled		
-Oth Exp-Tr-Settled		
-Payroll-Ov-Settled   0.00   1-Payroll-Re-Settled   0.00   1-Payroll-Ti-Settled   0.00   1-Payroll-Va-Settled   0.00   1-Payroll-Va-Settled   0.00   1-Payroll-Va-Settled   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00		7,658,975.00
I-Payroll-Re-Settled		0.00
I-Payroll-Ti-Settled	I-Payroll-Ov-Settled	0.00
I-Payroll-Va-Settled   0.00   ManagementSettled   37,282,492.04   Mat-Clothing & Shoes   21,861.12   Material-Inv-Settled   0.01   Materials-Cl-Settled   515,632.85   Materials-Fr-Settled   183,149.18   Materials-Ou-Settled   1,643,633.84   Materials-Pu-Settled   13,217.54   Materials-St-Settled   238,772.82   Mat-Outside Vendor   706,605.40   Mat-Purch Elec Gen   3,648.93   MGMT Labor - DT   3.90   MGMT Labor - DT   3.90   MGMT Labor - OT   400,756.89   Misc Non-Op-Settled   2,863.94   NGT Share Awards   523,656.36   NGT Share Awards   523,656.36   NGT Share Aw-Settled   1,736,134.68   NGUS/Not assigned   36,274,679.79   Non-Qual Pension   791,078.41   OPEBs - US GAAP   3,604,065.92   OPEBs - US G-Settled   4,577,641.89   Oth Exp-Adve-Settled   63,494.10   Oth Exp-Clai-Settled   2,893,491.44		0.00
I-Payroll-Va-Settled   0.00   ManagementSettled   37,282,492.04   Mat-Clothing & Shoes   21,861.12   Material-Inv-Settled   0.01   Materials-Cl-Settled   515,632.85   Materials-Fr-Settled   183,149.18   Materials-Ou-Settled   1,643,633.84   Materials-Pu-Settled   13,217.54   Materials-St-Settled   238,772.82   Mat-Outside Vendor   706,605.40   Mat-Purch Elec Gen   3,648.93   MGMT Labor - DT   3.90   MGMT Labor - DT   3.90   MGMT Labor - OT   400,756.89   Misc Non-Op-Settled   2,863.94   NGT Share Awards   523,656.36   NGT Share Awards   523,656.36   NGT Share Aw-Settled   1,736,134.68   NGUS/Not assigned   36,274,679.79   Non-Qual Pension   791,078.41   OPEBs - US GAAP   3,604,065.92   OPEBs - US G-Settled   4,577,641.89   Oth Exp-Adve-Settled   63,494.10   Oth Exp-Clai-Settled   2,893,491.44	I-Payroll-Ti-Settled	0.00
ManagementSettled       37,282,492.04         Mat-Clothing & Shoes       21,861.12         Material-Inv-Settled       0.01         Materials-Cl-Settled       515,632.85         Materials-Fr-Settled       183,149.18         Materials-Ou-Settled       1,643,633.84         Materials-Pu-Settled       13,217.54         Materials-St-Settled       238,772.82         Mat-Outside Vendor       706,605.40         Mat-Purch Elec Gen       3,648.93         MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		0.00
Mat-Clothing & Shoes       21,861.12         Material-Inv-Seitled       0.01         Materials-Cl-Settled       515,632.85         Materials-Fr-Settled       183,149.18         Materials-Ou-Settled       1,643,633.84         Materials-Pu-Settled       13,217.54         Materials-St-Settled       238,772.82         Mat-Outside Vendor       706,605.40         Mat-Purch Elec Gen       3,648.93         MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		37.282.492.04
Material-Inv-Settled         0.01           Materials-CI-Settled         515,632.85           Materials-Fr-Settled         183,149.18           Materials-Ou-Settled         1,643,633.84           Materials-Pu-Settled         13,217.54           Materials-St-Settled         238,772.82           Mat-Outside Vendor         706,605.40           Mat-Purch Elec Gen         3,648.93           MGMT Labor - DT         3.90           MGMT Labor - NT         25,663,786.32           MGMT Labor - OT         400,756.89           Misc Non-Op -Settled         2,863.94           NGT Share Awards         523,656.36           NGT Share Aw-Settled         1,736,134.68           NGUS/Not assigned         36,274,679.79           Non-Qual Pension         791,078.41           OPEBs - US GAAP         3,604,065.92           OPEBs - US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         63,494.10           Oth Exp-Clai-Settled         2,893,491.44		
Materials-CI-Settled         515,632.85           Materials-Fr-Settled         183,149.18           Materials-Ou-Settled         1,643,633.84           Materials-Pu-Settled         13,217.54           Materials-St-Settled         238,772.82           Mat-Outside Vendor         706,605.40           Mat-Purch Elec Gen         3,648.93           MGMT Labor - DT         3.90           MGMT Labor - NT         25,663,786.32           MGMT Labor - OT         400,756.89           Misc Non-Op -Settled         2,863.94           NGT Share Awards         523,656.36           NGT Share Aw-Settled         1,736,134.68           NGUS/Not assigned         36,274,679.79           Non-Qual Pension         791,078.41           OPEBs - US GAAP         3,604,065.92           OPEBs - US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         494,348.94           Oth Exp-Clai-Settled         2,893,491.44	•	
Materials-Fr-Settled         183,149.18           Materials-Ou-Settled         1,643,633.84           Materials-Pu-Settled         13,217.54           Materials-St-Settled         238,772.82           Mat-Outside Vendor         706,605.40           Mat-Purch Elec Gen         3,648.93           MGMT Labor - DT         3.90           MGMT Labor - NT         25,663,786.32           MGMT Labor - OT         400,756.89           Misc Non-Op -Settled         2,863.94           NGT Share Awards         523,656.36           NGT Share Aw-Settled         1,736,134.68           NGUS/Not assigned         36,274,679.79           Non-Qual Pension         791,078.41           OPEBs - US GAAP         3,604,065.92           OPEBs - US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         63,494.10           Oth Exp-Clai-Settled         2,893,491.44		
Materials-Ou-Settled         1,643,633.84           Materials-Pu-Settled         13,217.54           Materials-St-Settled         238,772.82           Mat-Outside Vendor         706,605.40           Mat-Purch Elec Gen         3,648.93           MGMT Labor - DT         3.90           MGMT Labor - NT         25,663,786.32           MGMT Labor - OT         400,756.89           Misc Non-Op -Settled         2,863.94           NGT Share Awards         523,656.36           NGT Share Aw-Settled         1,736,134.68           NGUS/Not assigned         36,274,679.79           Non-Qual Pension         791,078.41           OPEBs - US GAAP         3,604,065.92           OPEBs - US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         494,348.94           Oth Exp-Capi-Settled         63,494.10           Oth Exp-Clai-Settled         2,893,491.44		•
Materials-Pu-Settled         13,217.54           Materials-St-Settled         238,772.82           Mat-Outside Vendor         706,605.40           Mat-Purch Elec Gen         3,648.93           MGMT Labor - DT         3.90           MGMT Labor - NT         25,663,786.32           MGMT Labor - OT         400,756.89           Misc Non-Op -Settled         2,863.94           NGT Share Awards         523,656.36           NGT Share Aw-Settled         1,736,134.68           NGUS/Not assigned         36,274,679.79           Non-Qual Pension         791,078.41           OPEBs - US GAAP         3,604,065.92           OPEBs - US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         494,348.94           Oth Exp-Capi-Settled         63,494.10           Oth Exp-Clai-Settled         2,893,491.44		
Materials-St-Settled       238,772.82         Mat-Outside Vendor       706,605.40         Mat-Purch Elec Gen       3,648.93         MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
Mat-Outside Vendor       706,605.40         Mat-Purch Elec Gen       3,648.93         MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
Mat-Purch Elec Gen       3,648.93         MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op - Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
MGMT Labor - DT       3.90         MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
MGMT Labor - NT       25,663,786.32         MGMT Labor - OT       400,756.89         Misc Non-Op - Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
MGMT Labor - OT       400,756.89         Misc Non-Op - Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs - US GAAP       3,604,065.92         OPEBs - US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
Misc Non-Op -Settled       2,863.94         NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		25,663,786.32
NGT Share Awards       523,656.36         NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		400,756.89
NGT Share Aw-Settled       1,736,134.68         NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44	Misc Non-Op -Settled	2,863.94
NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44	NGT Share Awards	523,656.36
NGUS/Not assigned       36,274,679.79         Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44	NGT Share Aw-Settled	1.736.134.68
Non-Qual Pension       791,078.41         OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
OPEBs – US GAAP       3,604,065.92         OPEBs – US G-Settled       4,577,641.89         Oth Exp-Adve-Settled       494,348.94         Oth Exp-Capi-Settled       63,494.10         Oth Exp-Clai-Settled       2,893,491.44		
OPEBs – US G-Settled         4,577,641.89           Oth Exp-Adve-Settled         494,348.94           Oth Exp-Capi-Settled         63,494.10           Oth Exp-Clai-Settled         2,893,491.44		
Oth Exp-Adve-Settled 494,348.94 Oth Exp-Capi-Settled 63,494.10 Oth Exp-Clai-Settled 2,893,491.44		
Oth Exp-Capi-Settled 63,494.10 Oth Exp-Clai-Settled 2,893,491.44		
Oth Exp-Clai-Settled 2,893,491.44		-
		-
Un Exp-Dona-Settled 16,679.68		
	Utn Exp-Dona-Settled	16,679.68

Ì	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	Massachusetts Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
		OOTNOTE DATA	03/27/2015	2014/Q4

•	
Oth Exp-Dues-Settled	768,011.39
Oth Exp-Mess-Settled	92,960.73
Oth Exp-Othe-Settled	16,114,357.66
Oth Exp-Paym-Settled	643,341.88
Oth Exp-Post-Settled	55,028.29
Oth Exp-Prin-Settled	
Oth Exp-Reim-Settled	874,667.77
Oth Exp-Rese-Settled	8,104.62
Oth Exp-Sale-Settled	15,293.85
Oth Exp-Serv-Settled	528.48 135.087.08
Oth Exp-Spon-Settled	135,087.96
Oth Exp-Supe-Settled	571,273.59
Oth Exp-Trai-Settled	918.73
Other Deductions	1,333,698.26
Other Deduct-Settled	1,884.87
Other Interest Exp	2,497,639.14
Other Interest Exp	283,151.50
OthExp-Other	1,132,010.00
OthExp-Print & Mail	2,588,707.10
	192.18
OthExp-Sponsorships	40,187.34
OthExp-Training Outside Vendor-Stock	96,152.18
	677,029.76
P/A-Reg Wkly-Set Pay-Gainsharing	1,775,599.60
Pay-Overtime Weekly	5.26
Pay-Regular Monthly	290.88
Pay-Regular Weekly	38,182.44
Payroll Taxes	736.71
Payroll Taxe-Settled	3,446,760.57
Payroll-Gain-Settled	4,325,335.05
Payroll-Over-Settled	0.94 1,819,834.42
Payroll-Regu-Settled	212,942.93
Payroll-Time-Settled	13,531.31
Payroll-Vari-Settled	333,246.47
Pay-Time Not Worked	70.52
Pay-Variable-APP	2,385,560.26
Pay-Var-Sales Comm	303,650.36
Pensions - US GAAP	8,213,954.15
Pensions - U-Settled	10,164,270.86
Rent from El-Settled	14,133.54
Rent/Lse Non-RealEst	10,776,437,41
Rents-Interc-Settled	1,189,472.14
Rents-Rental-Settled	7,045,859.86
Software	143,584.27
Software - S-Settled	7,310,041.04
Supervision & Admin	7,523.71
Supervision -Settled	495,922.91
Telcom-Cell Phones	458,131.78
Telecommunic-Settled	18,636,928.25
Telecom-Phones	169,859.35
Time Not Worked	5,416,503.97
Time Not Wor-Settled	6,812,874.52
Transp Exp-Clearing	31,806.61
Transp Exp-Fleet Lse	20,934.80
Transportati-Settled	189,193.84
Page 450.2	

	This Report is:		Year/Period of Rep
Manager House Control Control	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		
	·		
	Travel & Expense	658,478.72	
	Travel & Exp-Settled	1,829,394.34	
	U-Benefits-P-Settled	25,391.19	
	Union - OT-Settled	900,462.46	
•	Union - Prem-Settled	99,183.19	
	Union - Stra-Settled	6,632,127.18	
	UNION Labor - DT	220,704.5	
	UNION Labor - NT	8,101,613.90	
	UNION Labor - OT	1,433,870.59	
•	Variable Pay – Mngt	4,039,454.22	
	Variable Pay – Union	287,202.54	1
*	Variable Pay-Settled	6,017,306.19	)
	Workman's Comp	932,315.20	)
•	Workman's Co-Settled	1,158,070.99	
	Deprn Expense-PAM-S	13,791.76	
•	Amort of Other Plt-S	636,880.72	
	Share based payment award -settled	345,562.68	
	I-SoftwareSettled	39,486.66	
	Other Intere-Settled	25,374.03	
	OthExp-Bus&Prop Ins	869,364.42	
GUSA Service Company Total	,	463,544,602.29	
chedule Page: 429 Line No.: 5	Column: d	*	The second section is a second second section in the second section in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco
chiedule rage. 425 Line 140 5	Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Commit	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	distribution (common transfer and common trans
	401k Thrift	281.08	5
	401k Thrift-Settled	1,473.47	7
	Bad Debt Exp-Settled	40.00	3
		40.03	
	Benefits-FAS106	46.63 23,512.13	3
		23,512.13	
	Benefits-FAS106 Benefits-Health Care Benefits-Pension	23,512.13 1,648.62	2
	Benefits-FAS106 Benefits-Health Care	23,512.13 1,648.62 124,832.04	2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension	23,512.13 1,648.62 124,832.04 6.84	2 1 1
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear	23,512.13 1,648.62 124,832.04 6.84 91,693.52	2 1 1 2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75	2 1 1 2 5
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95	2 1 1 2 2 5 5 5 5
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.98	2 1 1 2 5 5 5
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.96 190.56 432.32	2 1 1 2 5 5 5 6 2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70	2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70	2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70	2 4 2 5 5 6 2 5 7
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled	23,512.13 1,648.62 124,832.04 6,84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70 1,873.72 6,885.61	2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled	23,512.13 1,648.62 124,832.04 6,84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98	2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled Materials-Ou-Settled	23,512.13 1,648.62 124,832.04 6,84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98 35,860.98	2
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	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled Materials-Ou-Settled Materials-Pu-Settled MGMT Labor - NT	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.96 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98 35,860.98 212,910.21 32,499.81 456.81	2
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled Materials-Ou-Settled Materials-Pu-Settled MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.96 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98 212,910.21 32,499.81 456.81 0.16 764.80	
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	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled Materials-Ou-Settled Materials-Pu-Settled MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs US G-Settled Oth Exp-Clai-Settled Oth Exp-Clai-Settled	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98 35,860.98 212,910.21 32,499.81 456.84 0.16 764.80 1,498.97 3,752.46 647,962.85 26,871.37	
	Benefits-FAS106 Benefits-Health Care Benefits-Pension Benefits-WorkersComp Employee CC Clear Employee Exp-Settled FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled I-Oth Exp-Ot-Settled ManagementSettled Materials-Ou-Settled Materials-Pu-Settled MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs US GAAP OPEBs US G-Settled Oth Exp-Othe-Settled Oth Exp-Othe-Settled	23,512.13 1,648.62 124,832.04 6.84 91,693.52 135,020.75 10,286.95 190.56 432.32 46.85 364.70 1,873.72 6,885.61 547,796.98 35,860.98 212,910.21 32,499.81 456.84 0.16 764.80 1,498.97 3,752.46 647,962.85 26,871.37 56.25	
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Variable Pay - Union 6,234 Variable Pay-Settled 4,513 Workman's Comp 93 Workman's Co-Settled 699 NG Engineering Srvcs, LLC Total 2,288,494  Schedule Page: 429 Line No.: 6 Column: d  NGUS/Not assigned 260,055 Schedule Page: 429 Line No.: 7 Column: d  401k Thrift 42,447	2014/Q4  .86 .83 .74 .47 .97 .47 .45 .85 .62 .15 .05 .69 .16 .81
Massachusetts Electric Company   (2) A Resubmission   03/27/2015	2014/Q4  .86 .83 .74 .47 .97 .47 .45 .85 .62 .15 .05 .69 .16 .81
Pay-Variable-APP   12,523   Pensions - US GAAP   2,435   Pensions - U-Settled   7,118   Telecommunic-Settled   1,558   Time Not Worked   1,498   Time Not Wor-Settled   5,431   Travel & Exp-Settled   8,902   Union - Stra-Settled   219   UNION Labor - NT   1   Variable Pay - Union   6,234   Variable Pay-Settled   4,513   Workman's Comp   93   Workman's Comp   93   Workman's Co-Settled   699   Column: d   Schedule Page: 429   Line No.: 6   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column: d   Column:	.86 .83 .74 .47 .97 .47 .45 .85 .62 .15 .05 .69 .16 .81
Pay-Variable-APP 12,523 Pensions – US GAAP 2,435 Pensions – U-Settled 7,118 Telecommunic-Settled 1,558 Time Not Worked 1,498 Time Not Wor-Settled 5,431 Travel & Exp-Settled 8,902 Union – Stra-Settled 219 UNION Labor - NT 1 Variable Pay – Union 6,234 Variable Pay-Settled 4,513 Workman's Comp 93 Workman's Comp 93 Workman's Co-Settled 699  NG Engineering Srvcs, LLC Total 2,288,494  Schedule Page: 429 Line No.: 6 Column: d  NGUS/Not assigned 260,055. Schedule Page: 429 Line No.: 7 Column: d  401k Thrift 42,447	.83 .74 .47 .97 .47 .45 .85 .62 .15 .05 .69 .16 .81
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NG Electric Services Total 260,055.  Schedule Page: 429 Line No.: 7 Column: d  401k Thrift 42,447.	
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401k Thrift 42.447.	and an extension of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state o
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	75 -
401k Thrift-Settled 297.	33
C&I-Sales Rev 61,197.	25
Consultants 653,469	
Contr Srv-Genrl/Oth 5,087,612.	
Contr Srv-LoB Ops 25,531.	
Contr-Pave/Hot Patch 667.	
Contr-Police/Summons 353,016.	
	33
Exchange Rate Diff 0.	
Expense - Clearing 642.	
FAS 112 Post Retmnt 27,421.	
FAS 112 Post-Settled 105.	
Fleet Clearing 2,418.	
Fleet Overhead 2.	
Fieet Pricing Other 117,558. Forfeited Disc-Elec 549.	
4.10	
One 15. 0.10.1	
1112 t	
1,001;	
19.	
Mat-Outside Vendor 620,199.	
MetroPCS Lease Acont 34.	
MGMT Labor - DT 2.0	
MGMT Labor - NT 94,671.2	
MGMT Labor - OT 6,234.0	
Misc Serv Rev-Elec 230.4	ļ <b>9</b>
Narr Elec-Cust Chg 0.0	
NGUS/Not assigned 1,240,375.3	
OA Rev-Cust Charge 15,763.8	
OA Rev-DSM 33.971.1	
OA-Access Chg-Strand 5,076.8	
ERC FORM NO. 1 (ED. 12-87) Page 450.5	

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lame of Respondent	This Report is:	Date of Report	Year/Period of Repor
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		
	A A A Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the		
	OA-Dist Rev	121,652.4	7
	OA-Local Tx Sv	79,032.1	
	OPEBs – US GAAP	236,639.6	
	OPEBs US G-Settled	656.2	
	Oth E Rev-Whing-MBTA	165.5	
•	OthExp-Advertising	9,406.3	
	OthExp-Cap Overheads	0.0	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
	OthExp-Con Load Mgmt	1,604.3	
	OthExp-Mes/Frght/Lim		
	OthExp-Other	23,299.5	
	OthExp-Postage	1,767,214.3	
•		912,652.2	
	OthExp-Print & Mail	225,646.3	
	Pay-Overtime Weekly	0.13	
	Payroll Taxes	141,531.9	
·	Payroll Taxe-Settled	761.9	
	Pensions – US GAAP	214,680.1	
	Pensions – U-Settled	1,350.3	
	Rent from Elec Prop	22.7	5
•	Rent/Lse Non-RealEst	90,530.12	<u>2</u>
	Resale-Comm	129.1	1
. '	Res-Sales Rev	138,776.99	)
	Software	42,627.79	
	St Light-Sales Rev	345.42	
	Supervision & Admin	523,355.20	
•	Time Not Worked	274,272,5	
	Time Not Wor-Settled	1,734.88	
	Travel & Expense	1,786.9	
•	Union - OT-Settled	3,522.89	
•	Union - Prem-Settled	274.3	
	Union - Stra-Settled		
1	UNION Labor - DT	4,930.72	
·	UNION Labor - NT	168,424.62	
		1,001,971.69	
	UNION Labor - OT	443,181.40	
	Variable Pay - Mngt	12,984.78	
	Variable Pay – Union	72,381.10	
	Variable Pay-Settled	315.66	
	Workman's Comp	11,543.53	
Adams and Day Co. 70 11	Workman's Co-Settled	20,90	
agara Mohawk Power Corp Total		15,156,3 <b>13</b> .91	
hedule Page: 429 Line No.: 8 (	Column: d		
	ADAL The M		
	401k Thrift	781.93	
	Consultants	30,486.72	
	Contr Srv-Genri/Oth	352,145.84	
·	Contr Srv-LoB Ops	92,531.19	
	Contr Srv-Personnel	29,024.33	9
	Exchange Rate Diff	0.00	
	FAS 112 Post Retmnt	1,091.21	
	Fleet Pricing Other	6,619.84	
	Group Life	105.87	
	Health Insurance	6,304.76	
	Inventory - Stock	87,285.15	
	Mat-Outside Vendor		
	MGMT Labor - NT	11,004.32	
RC FORM NO. 1 (ED. 12-87)	Orest Capat " 141	1,354.36	,

Name of Respondent	This Report is:	Date of Report Y	ear/Period of Repo
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/04
	FOOTNOTE DATA		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
•	MGMT Labor - OT	0.66	
	NGUS/Not assigned	48,283.25	
	OPEBs - US GAAP	3,952.90	
•	OthExp-Advertising	1,607.50	•
	OthExp-Cap Overheads	0.00	
	OthExp-Other	90,942.53	
•	OthExp-Print & Mail	898,45	
	Pay-Regular Monthly	3,400.00	
	Payroli Taxes	3,155.83	
•	Pensions – US GAAP	11,697.02	
	Supervision & Admin	1,761.61	
<b>,</b>	Time Not Worked	4,715.36	•
	UNION Labor - DT	688.07	
	UNION Labor - NT	27,323.71	
	UNION Labor - OT	10,163.48	
	Variable Pay - Mngt	144.86	
	Variable Pay – Union		
•	Workman's Comp	1,067.21	
rooklyn Union Gas-KEDNY Total	Workman's Comp	438.06	
		<b>828</b> ,976.02	
chedule Page: 429 Line No.: 9	Column: d	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	THE CASE OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF TH
	401k Thrift		with the first territory of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont
		1,957.71	
	C&I-Sales Rev	18,634.17	
	Consultants	299.19	
	Contr Srv-Genrl/Oth	0.90	
	Contr Srv-LoB Ops	1,947.07	
	Contr Srv-Personnel	25,907.53	
•	FAS 112 Post Retmnt	3,507.23	
	Fleet Pricing Other	5,521.24	
	Forfeited Disc-Elec	162.59	
	Group Life	583.15	
	Health Insurance	18,040.97	
•	Mat-Outside Vendor	330,063.69	
	MetroPCS Lease Acont	23.98	
	MGMT Labor - NT	643.46	r
	MGMT Labor - OT	4.72	
	Misc Serv Rev-Elec	59.48	•
• *	Narr Elec-Cust Chg	0.00	•
	NGUS/Not assigned	254,624.41	
	OA Rev-Cust Charge	4,889.75	
	OA Rev-DSM	11,384.83	
	OA-Access Chg-Strand	1,361.91	
	OA-Dist Rev		
•	OA-Local Tx Sv	36,455.92	
•	OPEBs – US GAAP	24,087.17	
	Oth E Rev-Whing-MBTA	22,211.13	
	Oth Exp-Advertising	51.60	
· ·		346.71	
	OthExp-Con Load Mgmt	963.41	
	OthExp-Other	48.95	
	OthExp-Print & Mail	571.18	
	Louis Morting Manistr	Ò.07	
	Pay-Overtime Weekly		
	Payroll Taxes	8, <del>44</del> 1.12	
	Payroll Taxes Pensions – US GAAP	8,441.12 28,207.63	
ERC FORM NO. 1 (ED. 12-87)	Payroll Taxes		

lame of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Repo
Massachusetts Electric Company	(2) _ A Resubmission	(Mo, Da, Yr) 03/27/2015	2014/04
	FOOTNOTE DATA	2012/12013	2014/04
	Resale-Comm Res-Sales Rev	49.0	
•	St Light-Sales Rev	47,979.5	
	Supervision & Admin	130.0 2,356.8	
	Time Not Worked	2,306.6 16,469.2	
	UNION Labor - DT	2,690.2	
	UNION Labor - NT	58,090.9	
	UNION Labor - OT	69,443.8	
•	Variable Pay – Mngt	94.0	
	Variable Pay – Union	3,282.6	
	Workman's Comp	1,216.7	
Gas East Corp-KEDLI Total		1,002,813.0	
chedule Page: 429 Line No.: 10	Column: d	N. A. H	
	401k Thrift	3,430.0	7
·	401k Thrift-Settled	7.9	
	Benefits-FAS112	61,600.69	
	C&I-Sales Rev	17,715.3	
	Commission expenses	1.5	
	Consultants	773.5	
•	Contr Srv-Genrl/Oth	51,494,859.58	3
	Donations	110,000.00	)
	Employee Expenses	1.7	1
	Exchange Rate Diff	0.0	
	FAS 112 Post Retmnt	17,051.09	
	FAS 112 Post-Settled	2.50	
	Fleet Clearing Fleet Pricing Other	2,189.2	
:	Forfeited Disc-Elec	25,219.0	
	Group Life	167.9	
	Group Life-Settled	2,998.03 5.42	
	Health Insurance	17,048.4°	
•	Health Insur-Settled	49.62	
	Mat-Outside Vendor	12,121,468.96	
	MetroPCS Lease Acont	9.84	
	MGMT Labor - NT	10,511.83	
	Misc Serv Rev-Elec	81.75	
	Nant Re_Nt-Meco Elim	5,969,588.69	
	Narr Elec-Cust Chg	0.00	)
•	NGUS/Not assigned	713,599.66	
	OA Rev-Cust Charge	4,856.33	
	OA Rev-DSM	10,685.54	
	OA-Access Chg-Strand OA-Dist Rev	1,437.90	
	OA-Dist Rev OA-Local Tx Sv	41,170.80	
·	OPEBs – US GAAP	23,945.60	
	OPEBs - US G-Settled	11,515.01 17.98	
	Oth E Rev-Whing-MBTA	51.28	
	OthExp-Con Load Mgmt	2,269,708.75	
	OthExp-Other	2,558,249.27	
	OthExp-Postage	2,330,249.27	
	Pay-Overtime Weekly	0.04	
	Payroll Taxes	6,343.04	
	Payroll Taxe-Settled	21.24	

Name of Respondent	This Report is:	Date of Report	Year/Period of Repo
Massachusetts Electric Company	(1) X An Original	(Mo, Da, Yr)	
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	FOOTNOTE DATA		
	Pensions – US GAAP		_
	Pensions – U-Settled	10,047.25	
		37.76	
	Rent from Elec Prop	7.02	
	Resale-Comm	38.21	
	Res-Sales Rev	40, <b>662.</b> 1€	
	St Light-Sales Rev	100.99	
•	Supervision & Admin	4,536.89	
	Time Not Worked	26,459.23	
,	Time Not Wor-Settled	46.61	
•	Union - OT-Settled	233,13	3
	Union - Prem-Settled	6.18	
	UNION Labor - DT	80,698.27	
•	UNION Labor - NT	7,616 <i>.</i> 77	•
	UNION Labor - OT	2,495.35	<b>;</b>
	Variable Pay - Mngt	818.60	
•	Variable Pay – Union	5,122.37	•
	Variable Pay-Settled	8.61	
•	Workman's Comp	2,358.81	
	Workman's Co-Settled	0.87	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
antucket Electric Co Total		75,677,680.26	· ·
chedule Page: 429 Line No.: 11	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	annungen, takka akun manangga saka	
chedule Page: 429 Line No.: 11	Column: d	in a series and the series of the series of the series of the series and the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of	and advantage of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the
	401k Thrift	2,024.75	
	401k Thrift-Settled	3,276.32	
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	Consultants Consult-Legal Setter	4,317.43	
	Consult-Legal SetImt	461.00	•
	Consult-Legal SetImt Contr Srv-Genrl/Oth	461.00 955,481.41	•
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops	461.00 955,481.41 40,075.45	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses	461.00 955,481.41 40,075.45 234.32	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff	461.00 955,481.41 40,075.45 234.32 0.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retrint FAS 112 Post-Settled Fleet Overhead	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retrint FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled Inventory - Fleet	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Inventory - Fleet Inventory - Stock	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insur-Settled Inventory - Fleet Inventory - Stock ManagementSettled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retrint FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74	
	Consult-Legal SetImt Contr Srv-Genri/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retrint FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retrint FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insur-Settled Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP OPEBs - US G-Settled	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Ernployee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Health Ventory - Fleet Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP OPEBs - US G-Settled OthExp-Advertising	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41 791.46	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock Management —Settled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs — US GAAP OPEBs — US G-Settled OthExp-Advertising OthExp-Pymts to Govt	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41 791.46 645.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP OPEBs - US G-Settled OthExp-Advertising OthExp-Pymts to Govt Payroil Taxes	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41 791.46 645.00 11,806.90	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP OPEBs - US G-Settled OthExp-Advertising OthExp-Pymts to Govt Payroll Taxes Payroll Taxes	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41 791.46 645.00 11,806.90 15,502.00	
	Consult-Legal SetImt Contr Srv-Genrl/Oth Contr Srv-LoB Ops Employee Expenses Exchange Rate Diff FAS 112 Post Retmnt FAS 112 Post-Settled Fleet Overhead Fleet Pricing Other Group Life Group Life-Settled Health Insurance Health Insurance Health Insurance Health Insurance Inventory - Fleet Inventory - Stock ManagementSettled Materials-Ou-Settled Mat-Outside Vendor MGMT Labor - NT MGMT Labor - OT NGUS/Not assigned OPEBs - US GAAP OPEBs - US G-Settled OthExp-Advertising OthExp-Pymts to Govt Payroil Taxes	461.00 955,481.41 40,075.45 234.32 0.00 1,824.52 1,487.08 257.66 5,904.00 667.40 3,841.31 42,705.14 38,097.16 371.48 8,523.25 0.00 585.27 142,721.49 4,287.74 0.48 2,357,012.74 6,938.00 14,209.41 791.46 645.00 11,806.90	

Name of Respondent	This Report is:	Date of Report	Year/Period of Repo
Massachusetts Electric Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 03/27/2015	AA41:
	FOOTNOTE DATA	1 03/2//2015	2014/Q4
	POOTNOTE DATA	The second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the sect	
	Rent/Lse Non-RealEst	£ 400 @	0
	Software	5,162.8	
	Supervision & Admin	3,213.7	
		3,879.9	
•	Supervision -Settled	20.9	
	Telcom-Cell Phones	4,405.4	
	Time Not Worked	21,108.4	
	Time Not Wor-Settled	22,819.9	8
	Travel & Expense	81.2	0
	Union - OT-Settled	61,837.4	4
	Union - Prem-Settled	226,349.7	5
	Union - Stra-Settled	106,777.5	
•	UNION Labor - DT	40,329.8	
	UNION Labor - NT	56,707.3	
	UNION Labor - OT	64,287.0	
	Variable Pay - Mngt	197.3	
	Variable Pay – Union		
	Variable Pay-Settled	3,562.0	
	Workman's Comp	7,762.8	
		1,480.4	
roton Con Company Total	. Workman's Co-Settled	7,283.1	
oston Gas Company Total		4,367,128.1	U
chedule Page: 429 Line No.: 12	Column: d	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	TIVE book was sign a suppression of transmissions in the book of
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	401k Thrift	78,869.3	
	401k Thrift-Settled	16,289.5	
	Benefits-FAS106	59.2	
	Benefits-FAS112	5.5	
,	Benefits-Group Life Insurance	2.2	4
	Benefits-Health Care	38.1	4
	Benefits-Payroll Taxes	19,5	D
	Benefits-Pension	92.6	6
	Benefits-Thrift Plan	20.2	0
•	Benefits-WorkersComp	20.5	
	C&I-Sales Rev	494,716.6	
,	Consultants	400,211.1	
	Contr Srv-Genri/Oth	131,194.2	
	Contr Srv-LoB Ops	239,151.1	
	Contr Srv-Personnel	8,314.8	
	Employee Expenses	5.4	
	Exchange Rate Diff	0.0	
	FAS 112 Post Retmnt		
	FAS 112 Post-Settled	41,939.7	
		3,729.6	
	Fleet Clearing Fleet Overhead	629.19	
	C(261 ( )/(21)(2)()	2,704.59	
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	Fleet Pricing Other	139,677.8	
	Fleet Pricing Other Forfeited Disc-Elec	139,677.86 4,740.26	o ·
	Fleet Pricing Other Forfeited Disc-Elec Group Life	139,677.8( 4,740.2( 31,792.6(	0 ·
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled	139,677.86 4,740.26	0 ·
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware	139,677.8( 4,740.2( 31,792.6(	0 0 2
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled	139,677.8 4,740.2 31,792.6 7,153.0 10.0	0 0 2 0
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware Health Insurance	139,677.8i 4,740.2i 31,792.6i 7,153.0: 10.0i 324,232.0;	0 0 2 0 2
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware Health Insurance Health Insur-Settled	139,677.8i 4,740.2i 31,792.6i 7,153.0i 10.0i 324,232.0i 55,690.8i	0 0 2 0 2 4
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware Health Insurance Health Insur-Settled IC Rent/Lease-Non-RE	139,677.8i 4,740.2i 31,792.6i 7,153.0i 10.0i 324,232.0i 55,690.8i 79,770.0i	0 0 2 0 2 4 0
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware Health Insurance Health Insur-Settled IC Rent/Lease-Non-RE Inventory - Fleet	139,677.8i 4,740.2i 31,792.6i 7,153.0i 10.0i 324,232.0i 55,690.8i 79,770.0i	0 0 2 0 2 4 0 5
	Fleet Pricing Other Forfeited Disc-Elec Group Life Group Life-Settled Hardware Health Insurance Health Insur-Settled IC Rent/Lease-Non-RE	139,677.8i 4,740.2i 31,792.6i 7,153.0i 10.0i 324,232.0i 55,690.8i 79,770.0i	0 0 2 0 2 4 0 5 6

Name of Respondent	This Report is:	Date of Report   Yea	r/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA		
,	To the control program to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second		
	Mat-Outside Vendor	2 627 25	•
•	MetroPCS Lease Acont	2,637.35 222.90	
	MGMT Labor - NT		
	MGMT Labor - OT	319,281.85	
•		17,927.79	
	Misc Serv Rev-Elec	2,299.61	
	Narr Elec-Cust Chg	0.15	
	NGUS/Not assigned	6,658,548.38	
	OA Rev-Cust Charge	1 <b>36</b> ,698.95	
	OA Rev-DSM	297,900.13	•
•	OA-Access Chg-Strand	40,720.45	
	OA-Dist Rev	1,024,583.67	
	OA-Local Tx Sv	670,988.56	
	OPEBs – US GAAP	99,891.58	
	OPEBs - US G-Settled	7,746.69	
	Oth E Rev-Whing-MBTA	1,444.45	
	OthExp-Con Load Mgmt		
	OthExp-Other	72,206.10	
	Pay-Gainsharing	148,664.13	
		0.78	
	Pay-Overtime Weekly	1.32	
	Pay-Regular Monthly	242.53	•
	Payroll Taxes	176, <b>98</b> 4.79	
	Payroll Taxe-Settled	21,863.63	
	Pay-Time Not Worked	48.47	•
	Pay-Variable-APP	86.27	
	Pensions – US GAAP	338,986.22	• .
•	Pensions – U-Settled	43,952.24	
	Rent from Elec Prop	197.63	
	Resale-Comm	1,049.00	
	Res-Sales Rev	1,130,802.24	
	St Light-Sales Rev	2,858.86	
	Supervision & Admin	552,159.39	
	Supervision -Settled	71,400.93	. •
	Time Not Worked	420,963.07	
	Time Not Wor-Settled		
	Transportati-Settled	75,410.09	•
•	•	6,129.52	
	Travel & Expense	8,305.24	
-	Union - OT-Settled	38,037.63	
	Union - Prem-Settled	6,815.95	
	Union - Stra-Settled	200,988.33	
÷	UNION Labor - DT	136,394.61	
	UNION Labor - NT	1,001,636.84	
	UNION Labor - OT	485,541.20	
	Variable Pay – Mngt	55,938.84	
	Variable Pay - Union	77,056.97	
	Variable Pay-Settled	19,067.50	
	Workman's Comp	29,708.37	•
·	Workman's Co-Settled	29,708.37 5,344.81	
	OthExp-Donations		
Narragansett Electric Co Total	Othersh-monations	641.97	
		16,506,908.66	
Schedule Page: 429 Line No.: 13	Column: d		
	401k Thrift	0.000.00	
		2,208.02	
•	Consultants	1,782,672.67	•
FERC FORM NO. 1 (ED. 12-87)	Contr Srv-Genrl/Oth	76,200.07	

Name of Respondent	f Repo
Asseschweets Electric Company   (2) _ A Resubmission   0227/2016   2014/04	
Contr Srv-LoB Ops	14
Elac Rew Wheel-Elim 110,586,490,22 Exchange Rate Diff 0,000 FAS 112 Post Returnt 3,359,54 Fleet Overhead 49,98 Fleet Pricing Other 17,280,93 Group Life 1,230,52 Hardware 95,03 Health Insurance 12,186,05 Inventory - Stock 63,41 Mat-Citathing & Shoes 1,209,00 Materials - Out-Settled 2,50 Mat-Outside Vendor 153,129,91 MGMT Labor - DT 2,98 MGMT Labor - DT 1,664,61 MGMT Labor - DT 794,78 NGUS/Not assigned 0,266,785,05 OPEBs - US GAAP 3,942,43 OTHEXP - SALVAGE 942,992,13 Othexp-Other 514,645,15 Penyroll Taxes 5,814,62 Pensions - US GAAP 8,471,33 PP-NEP-Accs Charge 21,255,687,52 Rent/Lse Non-RealEst 113,448,32 Sate/Resate-Tx CR-El 1,987,651,21 Supervision & Admin 14,946,04 Time Not Worked 14,387,29 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - DT 12,79	
Elec Rew Wheel-Elim 110,586,490,22 Exchange Rate Diff 0,00 FAS 112 Post Returnt 3,359,54 Fleet Ovarhead 49,98 Fleet Pricing Other 17,280,93 Group Life 1,230,52 Hardware 95,03 Health Insurance 12,186,05 Inventory - Stock 63,41 Mat-Clotiding & Shoes 1,209,00 Materials - Out-Settled 2,50 Mat-Outside Vendor 153,129,91 MGMT Labor - DT 2,98 MGMT Labor - DT 1,664,61 MGMT Labor - DT 794,78 MGMT Labor - DT 794,78 NGUS/Not assigned 0,266,785,05 OPEBs - US GAAP 3,942,43 OTHEXP - SALVAGE 942,992,13 OthExp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp - Othexp	
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FAS 112 Post Retmit	
Fleet Overhead	
Fleet Pricing Other	
Group Life	
Hardware	
Health Insurance	
Inventory - Stock   63.41     Mat-Clothing & Shoes   1,209.00     Mat-Clothing & Shoes   1,209.00     Mat-Clothing & Shoes   1,209.00     Mat-Outside Vendor   153,129.91     MGMT Labor - DT   2.98     MGMT Labor - DT   11,864.81     MGMT Labor - NT   11,864.81     MGMT Labor - NT   11,864.81     MGMT Labor - NT   794,78     NGUS/Not assigned   266,785.05     OPEBS - US GAAP   3,942.43     OTHEXP - SALVAGE   842,992.13     Othexp-Other   514,845.15     Payrol Taxes   5,814.62     Pensions - US GAAP   8,471.33     PP-NEP-Accs Charge   21,265,687.52     Rent/Lse Non-RealEst   1,987,851.21     Supervision & Admin   14,940.04     Time Not Worked   14,387.29     UNION Labor - NT   12,796.43     UNION Labor - NT   12,796.43     UNION Labor - NT   12,796.43     UNION Labor - OT   17,761.12     Variable Pay - Mingt   2,387.19     Variable Pay - Mingt   2,387.19     Variable Pay - Union   2,160.40     Workman's Comp   582.96     Acc Contractor Costs   53,125.00     Acc Contractor Costs   53,125.00     Acc Contractor Costs   53,125.00     Acc Contractor Costs   1,388,884,874.64     Contr Srv-Genri/Oth   1,320,141.96     Contr Srv-Genri/Oth   1,320,141.96     Contr Srv-Genri/Oth   1,320,141.96     Contr Srv-LoB Ops   3,576.00     Mat-Outside Vendor   17,988.40     NGUS/Not assigned   1,961.75     1,343,668.11     Chedule Page: 429   Line No.: 22     Benefits -FAS112   0.15     Benefits-FAS112   0.15     Benefits-FAS112   0.15     Benefits-FAS112   0.15     Benefits-FAS112   0.15     Benefits-FAS112   0.15     Benefits-Payroll Taxes   0.12     Benefits-Payroll Taxes   0.12     Benefits-Payroll Taxes   0.12     Benefits-Payroll Taxes   0.12     Benefits-Workers-Comp   0.99	
Mat-Clothing & Shoes	
Materials-OU-Settled   2.50     Mat-Outside Vendor   153,129.91     MGMT Labor - DT   2.98     MGMT Labor - DT   11,664.61     MGMT Labor - OT   794.78     NGUS/Not assigned   266,785.05     OPEBS - US GAAP   3,942.43     OTHEXP - SALVAGE   842,992.13     Othexp-Other   514,645.15     Payroll Taxes   5,814.62     Pensions - US GAAP   8,471.33     PP-NEP-Accs Charge   21,285,687.52     Rent/Lse Non-RealEst   113,448.32     Sale/Resale-Tx CR-Ei   1,967,851.21     Supervision & Admin   14,946.04     Time Not Worked   14,387.29     UNION Labor - DT   12,796.43     UNION Labor - DT   12,796.43     UNION Labor - DT   17,761.12     Variable Pay - Mingt   2,387.19     Variable Pay - Union   2,160.40     Workman's Comp   582.96     Acc Contractor Costs   53,125.00     aw England Power Company Total     Contr Srv-Genri/Oth   1,320,141.96     Contr Srv-LoB Ops   3,576.00     Mat-Outside Vendor   17,998.40     NGUS/Not assigned   1,961.75     Benefits-FAS112   0,15     Benefits-FAS112   0,15     Benefits-FAS112   0,15     Benefits-FAS112   0,15     Benefits-Pension   29,81     Benefits-Pension   29,81     Benefits-Pension   29,81     Benefits-Pension   29,81     Benefits-Pension   29,81     Benefits-Pension   29,81     Benefits-Pension   0,69	
Mat-Outside Vendor   153,129,91     MGMT Labor - DT   2,98     MGMT Labor - NT   11,664.61     MGMT Labor - NT   794.78     NGUS/Not assigned   266,756.05     OPEBs − US GAAP   3,942.43     OTHEXP - SALVAGE   842,992.13     OthExp-Other   514,645.15     Payroll Taxes   5,814.62     Pensions − US GAAP   8,471.33     PP-NEP-Accs Charge   21,265,647.52     Rent/Lse Non-RealEst   113,448.32     Sale/Resale-Tx CR-E  1,937,851.21     Supervision & Admin   14,946.04     Time Not Worked   14,387.29     UNION Labor - DT   12,796.43     UNION Labor - NT   39,784.24     UNION Labor - NT   39,784.24     UNION Labor - OT   17,761.12     Variable Pay − Mingt   2,387.19     Variable Pay − Workman's Comp   582.96     Acc Contractor Costs   53,125.00     ave England Power Company Total   138,884,874.64     Schedule Page: 429	
MGMT Labor - DT 11,664,61 MGMT Labor - DT 11,664,61 MGMT Labor - OT 794,78 NGUS/Not assigned 266,785,05 OPEBs - US GAAP 3,942,43 OTHEXP - SALVAGE 842,992,13 OthExp-Other 514,645,15 Payroll Taxes 5,814,62 Pensions - US GAAP 8,471,33 PP-NEP-Accs Charge 21,265,687,52 Rent/Lss Non-RealEst 11,3,448,32 Sale/Resale-Tx CR-Ei 1,987,851,21 Supervision & Admin 14,946,04 Time Not Worked 14,387,29 UNION Labor - DT 12,796,43 UNION Labor - DT 12,796,43 UNION Labor - OT 17,761,12 Variable Pay - Mingt 2,387,19 Variable Pay - Mingt 2,387,19 Variable Pay - Mingt 2,180,40 Workman's Comp 582,96 Acc Contractor Costs 53,125,00 ew England Power Company Total 138,884,874,64  Contr Srv-LoB Ops 3,576,00 Mat-Outside Vendor 17,988,40 NGUS/Not assigned 1,981,75 Benefits-FAS112 0,15 Benefits-FAS112 0,15 Benefits-FAS112 0,15 Benefits-FAS112 0,15 Benefits-FAS112 0,15 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81 Benefits-Pension 29,81	
MGMT Labor - NT	
MGMT Labor - OT 794.78 NGUS/Not assigned 266,785.05 OPEBs - US GAAP 3,942.43 OTHEXP - SALVAGE 842,992.13 OthExp-Other 514,645.15 Peyroll Taxes 5,814.62 Pensions - US GAAP 8,471.33 PP-NEP-Accs Charge 21,265,687.52 Rent/Lse Non-RealEst 113,448.32 Sale/Resale-Tx CR-Ei 1,987,851.21 Supervision & Admin 14,946.04 Time Not Worked 14,387.29 UNION Labor - DT 12,796.43 UNION Labor - DT 12,796.43 UNION Labor - OT 17,761.12 Variable Pay - Mngt 2,387.19 Variable Pay - Mngt 2,387.19 Variable Pay - Mngt 2,180.40 Workman's Comp 582.96 Acc Contractor Costs 53,125.00 ew England Power Company Total 138,884,874.64  Contr Srv-LoB Ops 3,576.00 Mat-Outside Vendor 17,988.40 NGUS/Not assigned 1,981.75 Benefits-FAS112 0,15 Benefits-FAS112 0,15 Benefits-FAS112 13.35 Benefits-Payoll Taxes 9,12 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Posion 2,981 Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift Plan Benefits-Thrift	
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Benefits-FAS112       0.15         Benefits-Group Life Insurance       1.60         Benefits-Health Care       13.35         Benefits-Payroll Taxes       9.12         Benefits-Pension       29.81         Benefits-Thrift Plan       3.06         Benefits-WorkersComp       0.69	
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ERC FORM NO. 1 (ED. 12-87) Page 450.12	

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Repo
Massachusetts Electric Company	(2) A Resubmission	(Mo, Da, Yr)	
	FOOTNOTE DATA	03/27/2015	2014/Q4
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	NGUS/Not assigned	44,375,999.77	·
·	Pay-Regular Monthly	95.36	
	Pay-Time Not Worked	18.28	•
	Pay-Variable-APP	15.11	
	Software	69,491,75	
National Grid USA Parent	Travel & Expense	59.33	
valional Grid USA Parent		44,448,190.69	•
Schedule Page: 429 Line No.:	23 Column: d	recognition to higher the right of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contrac	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
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	401k Thrift	107,352.36	
	401k Thrift-Settled	88,614.92	
	A/P Cash Disc Taken	20,378.71	
	Amort of Deb-Settled	539.75	*
	Amort of Oth-Settled	1,535,541.25	
	Bad Debt Exp-Settled Benefits-FAS106	366,691.76	
	Benefits-FAS112	(77,434.58)	
	Benefits-FAS-Settled	257,069.29	•
	Benefits-Gro-Settled	120,258.15	
	Renefits-Group Life to-	125,406,50	
	Benefits-Group Life Insurance Benefits-Health Care	154,142.36	
	Benefits-Hea-Settled	395,845.18	
	Benefits-Oth-Settled	6 <b>5</b> 7,332 <i>,</i> 14	. •
	Benefits-Payroll Taxes	294,946.56	
	Benefits-Pay-Settled	115.25	
	Benefits-Pen-Settled	5,180.29	
	Benefits-Pension	31,793.81	
	Benefits-Thrift Plan	11,843.96	
•	Benefits-Thr-Settled	(77,323.14)	
	Benefits-WorkersComp	109,060.39	
•	Benefits-Wor-Settled	110,817.79	
	Consultants	117,777.96	
	Consultants -Settled	17,859.74	•
	ConsultantsSettled	31,375,105.98	
	Consult-Legal SetImt	2,110,979.81	
	Contr Srv-Genrl/Oth	1,072.00	
	Contr Srv-LoB Ops	164,036.06	
	Contr Srv-Personnel	84,622.27 7,915.31	
	Contractors -Settled	15,830,085.41	
	DefCompInv-LifeIns-S	168,939.73	* * *
	Depreciation-Settled	419,238.55	
. •	Div Inc-RabbiTrust-S	328,338.65	
	Donations Settled	3,583.47	
	Employee CC Clear	2,464,849.13	
•	Employee Expenses	645,675.02	
	Employee Exp-Settled	500,930.62	
	Exchange Rat-Settled	0.83	
	Expense - Clearing	996,895.31	
	FAS 112 Post Retmnt	27,046.42	-
	FAS 112 Post-Settled	10,704.90	
	Fleet Clearing	93,369.24	
	Fleet Overhead	243,157.81	
•	Fleet Pricing Other	10,692.96	
RC FORM NO. 1 (ED. 12-87)	Fleet pricin-Settled	3,699.82	1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Massachusetts Electric Company	(2) A Resubmission	03/27/2015	2014/Q4
	FOOTNOTE DATA	THE RESERVE AND A STREET ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSME	
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Group Life	67,330.73
Group Life-Settled	45,536.27
Hardware - S-Settled	250,039.06
Health Insurance	716,646.90
Health Insur-Settled	446,393.21
I-Consultant-Settled	208,483.26
	4 070 F7F 20
	1,072,575.30
	3,335,534.86
	3,130,020.38
Management Settled	2,746,542.66
Mat-Clothing & Shoes	6,087.47
Materials-Cl-Settled	162,735.41
Materials-Fr-Settled	2,738.90
Materials-Ou-Settled	167,800.37
Materials-Pu-Settled	27.35
Mat-Outside Vendor	36,143.33
MGMT Labor - DT	7,174.21
	2,726,865.92
MGMT Labor - OT	24,136.44
Non-Qual Pension	4,298,070.93
	318,379.86
OPEBs – US GAAP	331,682.07
OPEBs US G-Settled	261,139.84
Oth Exp-Adve-Settled	149,749.20
	1,681,000.67
Oth Exp-Dona-Settled	211,104.20
Oth Exp-Dues-Settled	112,747.56
Oth Exp-Mess-Settled	257.91
	0,703,276.83
Oth Exp-Post-Settled	42.89
Oth Exp-Prin-Settled	598,481.16
Oth Exp-Reim-Settled	9,343.41
Oth Exp-Rese-Settled	3,778.57
Oth Exp-Serv-Settled	33,931.60
Oth Exp-Spon-Settled	192,173.07
Oth Exp-Supe-Settled	28.76
Oth Exp-Trai-Settled	455,450.43
Oth IncTx-FICA CoPrt	187,802.41
Other Deductions	75,340.31
	1,016,127.47
	1,610,139.44
Other Interest Exp	244,890.55
	1,818,289.59
Outside Vendor-Stock	70,097.91
	2,202,043.88
Pay-Gainsharing	17,631.60
Pay-Overtime Weekly	
Pay-Regular Monthly	479.79
Pay-Regular Weekly	2,267.50
	(395,878.66)
Payroll Taxes	377,763.98
Payroll Cain Settled	240,242.18
Payroll-Gain-Settled	0.94
	1,123,483.96
Payroll-Regu-Settled	358,855.13
Payroll-Time-Settled	97,132.97

lame of Respondent	This Report is:	Date of Report	Year/Period of Repo
	(1) X An Original	(Mo, Da, Yr)	,
Massachusetts Electric Company	(2) A Resubmissio	O3/27/2015	2014/Q4
	FOOTNOTE DATA		
	Payroll-Vari-Settled	640,910.90	
	Pay-Time Not Worked	241.56	
	Pay-Variable-APP	1,031,613.73	
	Pay-Var-Sales Comm	243,896.83	
	Pensions – US GAAP	836,571.90	
	Pensions - U-Settled	586,982.19	
	Realized Gai-Settled	1,686,724.56	
	Rent from Elec Prop	3,662,832.37	
	Rent/Lse Non-RealEst	1,349,626.20	•
	Rents-Rental-Settled	1,325,956.06	•
	Software - S-Settled		
	Supervision & Admin	3,427,920.16	
		76,844.15	
$(a,b) = (a,b) \cdot (a,b)$	Supervision -Settled	20,043.30	a = 0
	Telcom-Cell Phones	68,618.22	
	Telecommunic-Settled	11,554,452.97	
	Time Not Worked	568,234.00	
	Time Not Wor-Settled	375,537.40	
	Transp Exp-Clearing	78,641.19	
	Transp Exp-Fleet Lse	37,383.00	
	Transportati-Settled	36,021.53	
	Travel & Expense	2,205.96	
	Travel & Exp-Settled	34,861.36	
	Union - OT-Settled	76,321.46	
	Union - Prem-Settled	79,184.44	
	Union - Stra-Settled	128,421.34	
	UNION Labor - DT	412,729.14	
	UNION Labor - NT	677,177.41	
	UNION Labor - OT	179,964.68	
	Variable Pay – Mngt		•
	Variable Pay – Union	402,307.54	
		47,722.45	
	Variable Pay-Settled	358,313.24	
•	Workman's Comp	113,531.27	
	Workman's Co-Settled	66,096.07	
	Amort of Other PIt-S	92,604.11	· ·
	Civic and Po-Settled	7,506.87	
	Deprn Expense-LAB-S	15.25	
	Deprn Expense-PAM-S	4,034.58	
•	I-Rents-Rent-Settled	162,020.34	
	I-SoftwareSettled	169,277.24	
	Other Intere-Settled	76.84	
	Oth Exp-Capi-Settled	14,161.21	2 4
	Share based payment award -settled	862,898.20	
	TX-Fed Unempl Tax	122,946.83	
	U-Benefits-F-Settled	203,109.76	
	U-Benefits-P-Settled	189,192.22	
USA Service Company		145,440,643.67	
hedule Page: 429 Line No.:	24 Column: d	· · · · · · · · · · · · · · · · · · ·	en en en en en en en en en en en en en e
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•	401k Thrift-Settled	36.90	
	A/P Cash Disc Taken	2.75	
	Benefits-FAS106	(87,255.90)	
	Benefits-FAS112	143,888.46	
	Benefits-Group Life Insurance	924.38	
	Benefits-Health Care	22,825.87	

ame of Respondent	This Report is:		Year/Period of Repo
	(1) X An Original	(Mo, Da, Yr)	·
Massachusetts Electric Company	(2) _ A Resubmission	n 03/27/2015	2014/Q4
	FOOTNOTE DATA		
	Benefits-Pension	(15,386.72)	
	Benefits-Thrift Plan	32,633.96	
	Benefits-WorkersComp	7,763.46	
	Contractors -Settled	474.31	
	Employee CC Clear	126,650.72	
	FAS 112 Post-Settled	4.18	
	Group Life-Settled	22.68	
•	Health Insur-Settled	205.67	
•	I-Oth Exp-Ot-Settled	1,095,593.96	•
•	ManagementSettled	907.70	•
	Materials-Ou-Settled	242,751.39	
	Materials-Pu-Settled	40,646.91	
	MGMT Labor - NT	425.66	
	NGUS/Not assigned	159,471.53	•
	OPEBs – US G-Settled	119.70	
	Oth Exp-Clai-Settled	158,007.50	•
	Oth Exp-Othe-Settled	82,379.13	•
•	Oth IncTx-FICA CoPrt	(40,551.18)	•
	Other Deductions-S	259,190.05	
	Other Deduct-Settled	9,000.47	
	OthExp-Other	58.47	•
	P/A-Reg Wkly-Set	453,149.88	
	Pay-Regular Weekly	91,290.22	
	Payroll Taxe-Settled	100.14	
	Pay-Variable-APP	384,246.27	
	Pensions - U-Settled	278.80	
•	Telecommunic-Settled	180,46	
8,	Time Not Wor-Settled	160.51	
	Travel & Exp-Settled	136.45	
	Union - Stra-Settled	418.21	
	UNION Labor - NT	26.23	
	UNION Labor - OT	0.02	
e e	Variable Pay-Settled	125.49	
Engineering Srvcs, LLC	Workman's Co-Settled	27.97	
Linginieering Stycs, LLC		3,170,932.66	
hedule Page: 429 Line No.: 25	Column: d		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
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	401k Thrift	25,390.97	
	401k Thrift-Settled	4,948.47	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co
	Benefits-FAS106	493.55	
	Benefits-FAS112	57.16	
	Benefits-Group Life Insurance	17.73	
•	Benefits-Health Care	557.70	
	Benefits-Payroll Taxes	342.45	,
	Benefits-Pension	533.33	
	Benefits-Thrift Plan	96.52	
	Benefits-WorkersComp	35.30	
	C&I-Sales Rev	995,432.47	
	Contr Sry LoB One	159,337.15	
·	Contr Srv-LoB Ops	2,858.60	
	Expense - Clearing	32,671,324.82	
·	FAS 112 Post Retmnt FAS 112 Post-Settled	12,487.99	
	FAGILIZ FOSI-SEMEO	2,987.39	
	Fleet Clearing	758.04	

	Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
İ		(1) X An Original	(Mo, Da, Yr)		
1	Massachusetts Electric Company	(2) _ A Resubmission	03/27/2015	2014/Q4	
1	FOOTNOTE DATA				

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Fleet Overhead	2,415.15
Fleet Pricing Other	110,355.57
Forfeited Disc-Elec	9,273.87
Group Life	12,958.63
Group Life-Settled	2,199.59
Health Insurance	146,881.00
Health Insur-Settled	
MetroPCS Lease Acont	24,220.90
	715.68
MGMT Labor - DT	1,052.03
MGMT Labor - NT	40,566.90
MGMT Labor - OT	60,409.58
Misc Serv Rev-Elec	4,341.16
Narr Elec-Cust Chg	0.31
NGUS/Not assigned	12,988,568.46
OA Rev-Cust Charge	266,419.10
OA Rev-DSM	576,335.98
OA-Access Chg-Strand	80,810.24
OA-Dist Rev	2,015,524.71
OA-Local Tx Sv	1,318,430.44
OPEBs – US GAAP	44,616.24
OPEBs - US G-Settled	11,357.07
Oth E Rev-Whing-MBTA	2,811.48
OthExp-Cap Overheads	279.61
OthExp-Con Load Mgmt	31,402.06
OthExp-Constr Reimb	16,706.55
OthExp-Other	178,336.06
OthExp-Supv & Admin	1,111.97
Pay-Gainsharing	166.66
Pay-Overtime Weekly	894.05
Pay-Regular Monthly	142,56
Pay-Regular Weekly	
	2,770.91
Payroll Taxes	71,264.26
Payroli Taxe-Settled	6,103.63
Pay-Time Not Worked	640.96
Pay-Variable-APP	19.25
Pensions – US GAAP	106,378.07
Pensions – U-Settled	12,506.02
Rent from Elec Prop	384.36
Resale-Comm	2,096.62
Res-Sales Rev	2,245,221.96
St Light-Sales Rev	5,512.83
Supervision & Admin	17,951.73
Time Not Worked	155,243.73
Time Not Wor-Settled	31,009.42
Transp Exp-Clearing	259.48
Travei & Expense	1,675.31
Union - OT-Settled	27,105.77
Union - Prem-Settled	2,002.40
Union - Stra-Settled	56,724.48
UNION Labor - DT	40,588.67
UNION Labor - NT	156,641.63
UNION Labor - OT	698,464.53
Variable Pay - Mngt	13,687.48
Variable Pay – Union	27,895.51
Variable Pay-Settled	6,977.73
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(2)   A Resubmission   03/27/2015   2014/Q4	Name of Respondent			his Report is:		Year/Period of Report
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Name of Respondent	This Report is: (1) X An Origina	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Massachusetts Electric Company	(2) A Resubm		2014/Q4
	FOOTNOTE DATA		The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa
	OthExp-Other	781.80	
	Payroli Taxes	2,869.28	
	Pensions - US GAAP	3,604.86	
•	Rent from Elec Prop	3.64	
	Resale-Comm	24.03	
	Res-Sales Rev	26,402.92	
· *	St Light-Sales Rev	68.16	
	Supervision & Admin	9,785.31	
	Time Not Worked	6,861.58	•
•	Travel & Expensa	215.04	
	UNION Labor - DT	531.64	
	UNION Labor - NT	29,091.99	
	UNION Labor - OT	3,680.77	
	Variable Pay - Mngt	726.75	
	Variable Pay – Union Workman's Comp	1,367.03	-
S Gas East Corp-KEDLI	workman's Comp	327.50	•
Oda Laat Corp-REDLI		878,836.57	
chedule Page: 429 Line No.	28 Column: d	Andrewski protein and a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	er a magnitude et english manga a angle a angle a angle a angle a angle a angle a angle a angle a angle a angl
•	401k Thrift	10,044.16	
	401k Thrift-Settled	403.43	1
	Benefits-FAS112	526,483.00	
•	C&I-Sales Rev	14,554.21	
	Commission expenses	323.46	•
	Contr Srv-Genri/Oth	1,791,768.81	
	Contractors -Settled	8,436.38	
	Expense - Clearing	751,762.14	
	FAS 112 Post Retmnt	8,612.24	
•	FAS 112 Post-Settled	806.13	
	Fleet Overhead	5,524.25	
	Fleet Pricing Other	44,700.96	•
	Forfeited Disc-Elec	137.53	
	Group Life	3,831.29	
	Group Life-Settled	222.14	•
	Health Insurance	52,301.85	•
	Health Insur-Settled	2,023.09	
·	Int Inc-Reg Deferral	2,415.51	
	Interest Income	3,929.48	
	Materials-Fr-Settled	462.93	
	Materials-Ou-Settled	21,904.40	•
	MetroPCS Lease Accnt	9.64	•
	MGMT Labor - NT	40,483.33	
	MGMT Labor - OT	1,166.11	
•	Misc Serv Rev-Elec	64.40	
	Nant Re_Nt-Meco Elim	115,778.81	
	NGUS/Not assigned	2,408,719.34	
	OA Rev-Cust Charge	3,942.33	
	OA Rev-DSM	8,677.44	
	OA-Access Chg-Strand	1,182.68	
	OA-Dist Rev	219,991.25	•
	OA-Local Tx Sv	19,529.42	
	OPEBs US GAAP	8,975.13	
	OPEBs - US G-Settled	795.69	
	Oth E Rev-Whing-MBTA	41.66	
ERC FORM NO. 1 (ED. 12-87)	Page 450,19	attended to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the st	**************************************

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Compai	ny	(2) _ A Resubmission	03/27/2015	2014/Q4
	F	OOTNOTE DATA		
•				PMF 46. run sum runde på 1940 ble de hjede vikt i den summe til de producer sum de verkend et et 1 fi med upp bl
	Other Interest E	кр	14.05	
	OthExp-Con Loa		481.62	
	OthExp-Other	5	185,791.62	
	Pay-Overtime W	eekly	0.04	
	Payroll Taxes	•	29,117.26	
•	Payroll Taxe-Se		907.58	
	Pensions – US (	SAAP	35,295,03	•
	Pensions – U-Se	ettled	1,358.62	
	Rent from Elec I	Prop	11,226,21	
•	Resale-Comm		30.80	
	Res-Sales Rev		33,315.45	
:	St Light-Sales R	ev	81.50	
	Supervision & A	dmin	83,744.38	
	Supervision -Set	tled	1,237.77	
	Time Not Works		66,564.92	
,	Time Not Wor-S	ettled	2,747.34	
	Travel & Expens	e	58,857.98	
	Union - OT-Setti		5,156.82	
	Union - Prem-Se	ettled	155.13	
	Union - Stra-Set	tled	5,197.10	•
	UNION Labor - (	דכ	13,521.68	
	UNION Labor - I	NT	225,281.12	*
	UNION Labor - 0	TC	77,925,01	•
•	Variable Pay – N	Ingt	4,415.22	•
	Variable Pay – U		12,319.06	
	Variable Pay-Se		571,96	
•	Workman's Com	ip .	3,082.61	
	Workman's Co-S	Settled	179.14	
	Prov Rate Ref-S	ales	4,755.07	
Nantucket Electric Co			6,943,336.71	
Cabadula Danas 496 1 fa	- 31 - 30 - 8 - 5 - 5	an inter mile i kuma nad d Eduka i sa p y d i no mandanaka. Cad had be' kastakan akangi masaya masaya syan	Ada 3.5 - 6 - 19	P ( Makes and a control of the baye of the party of the control of the transfer of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o
Schedule Page: 429 Lin	e No.: 29 Column: d			
	401k Thrift		7,228.96	
·	401k Thrift-Settle	ed	491.20	
	Benefits-FAS106		1,100.22	
•	Benefits-FAS112		60.68	
	Benefits-Group I		96.96	
	Benefits-Health			
	Donons-rieann i		1.045.1 24.1	
			1,843.93 666.54	
	Benefits-Payroll	Taxes	666.54	•
	Benefits-Payroll Benefits-Pension	Taxes	666.54 1,905.09	
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P	Taxes ı an	666.54 1,905.09 226.43	. ·
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker	Taxes ı an	666.54 1,905.09 226.43 378.60	
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants	Taxes an sComp	666.54 1,905.09 226.43 378.60 82,201.74	. ·
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se	Taxes an sComp	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73	. ·
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/	Taxes an sComp etimt Oth	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70	. ·
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/ Contr Srv-LoB C	Taxes an sComp etImt Oth ps	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15	
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/ Contr Srv-LoB C Contr Srv-Perso	Taxes an sComp etImt Oth ps nnel	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56	
	Benefits-Payroll Benefits-Pensior Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/ Contr Srv-LoB C Contr Srv-Persor Expense - Clear	Taxes an sComp etImt Oth ps nnel ng	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56 24,504,881.28	
	Benefits-Payroll Benefits-Pension Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/ Contr Srv-Persol Expense - Cleare FAS 112 Post Re	Taxes I an sComp etImt Oth ps nnel ng	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56 24,504,881.28 7,692.29	
	Benefits-Payroll Benefits-Pension Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genri/ Contr Srv-Persol Expense - Cleare FAS 112 Post-Se FAS 112 Post-Se	Taxes an an sComp etImt Oth ps nnel ng etMnt	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56 24,504,881.28 7,692.29 209.33	
	Benefits-Payroll Benefits-Pension Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genrl/ Contr Srv-LoB C Contr Srv-Perso Expense - Clear FAS 112 Post Re FAS 112 Post-Se Fleet Pricing Ott	Taxes an an sComp etImt Oth ps nnel ng etMnt	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56 24,504,881.28 7,692.29 209.33 17,216.77	
	Benefits-Payroll Benefits-Pension Benefits-Thrift P Benefits-Worker Consultants Consult-Legal Se Contr Srv-Genri/ Contr Srv-Persol Expense - Cleare FAS 112 Post-Se FAS 112 Post-Se	Taxes an an sComp etimt Oth ps anel an etimt	666.54 1,905.09 226.43 378.60 82,201.74 9,394.73 438,942.70 157,583.15 732.56 24,504,881.28 7,692.29 209.33	

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Re	port is:	Date of Report	Year/Period of Repor
	-	Original	(Mo, Da, Yr)	orion of Mahol
Massachusetts Electric Company		Resubmission	03/27/2015	2014/Q4
	FOOTNOTE	DATA	ne hoefered are martin block (1922) a san person and an are the first har just	San Albanda and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and Andrews and An
	Health Insur-Settled		6,343.10	
	Inventory - Stock	•	236.52	
	Materials-Fr-Settled		9.96	v.
•	Materials-Ou-Settled		438.26	•
	Mat-Outside Vendor		16,445.48	
	MGMT Labor - NT		57,327.94	
•	MGMT Labor - OT		27.22	
	NGUS/Not assigned	•	2,221,500.35	(
	OPEBs – US GAAP		5,439.64	
	OPEBs - US G-Settled		2,520.36	•
	OthExp-Other		2,119.39	•
•	Pay-Gainsharing		84.11	
1	Pay-Overtime Weekly	•	7,427.11	
	Pay-Regular Monthly		205.58	
	Pay-Regular Weekly		1,060.70	
•	Payroll Taxes		21,658.52	
	Payroll Taxe-Settled		2,027.21	•
	Pay-Time Not Worked		1,584.10	
	Pay-Variable-APP		902.96	
	Pensions - US GAAP		26,435.55	
	Pensions – U-Settled .		5,863.90	
•	Supervision & Admin		59,986.46	
	Supervision -Settled	•	209.25	
	Time Not Worked		51,136.37	•
	Time Not Wor-Settled		3,262.47	
	Travel & Expense		792.32	•
	Union - OT-Settled		26,416,23	
	Union - Prem-Settled		7,162.29	
	Union - Stra-Settled		14,301.36	
	UNION Labor - DT		23,279.03	
	UNION Labor - NT		114,332.87	
	UNION Labor - OT		78,529.17	
	Variable Pay Mngt		6,713.81	
	Variable Pay – Union		8,090.44	
	Variable Pay-Settled		612.04	,
	Workman's Comp		2,445.45	
	Workman's Co-Settled		803.17	
Boston Gas Company			28,052,259.11	
Schedule Page: 429 Line No.: 3	0 Column: d	and the second of the second and an acceptance	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
		TREE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE CONTROL OF THE C	the state of a summary of the state of a summary does	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
•	401k Thrift		1,205.01	
	401k Thrift-Settled		179.94	
	Consultants		5.24	
	Contr Srv-Genri/Oth		4,116.43	•
	Contr Srv-LoB Ops		24.61	•
•	Expense - Clearing		5,802,860.53	
	FAS 112 Post Retmnt		1,131.19	
	FAS 112 Post-Settled		85.91	
	Fleet Pricing Other		12,649.13	
	Group Life		517.70	
	Group Life-Settled		132.11	
	Health Insurance		6,291.34	
	Health Insur-Settled		1,747.79	•

Page 450.21

FERC FORM NO. 1 (ED. 12-87)

	This Report is:	Date of Report	Year/Period of Rep
Massachusetts Electric Company	(2) _ A Resubmission	(Mo, Da, Yr)	2014/04
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	FOOTNOTE DATA	03/27/2015	2014/Q4
	POOTNOTE DATA		
	MGMT Labor - NT	2 242 57	
	MGMT Labor - OT	2,213.57	0
	NGUS/Not assigned	13.52	
		4,412.28	
	OPEBs – US GAAP	913.40	
	OPEBs – US G-Settled	1,094.94	
	Payroll Taxes	3,508.01	
•	Payroll Taxe-Settled	787.76	
·	Pensions – US GAAP	4,394.06	
	Pensions - U-Settled	2,447.57	
	Supervision & Admin	10,029.51	
	Time Not Worked	8,384.85	
	Time Not Wor-Settled	1,228.6 <del>9</del>	
	Travel & Expense	40.00	
· ·	Union - OT-Settled	88.88	"
	Union - Prem-Settled	63.56	*
	Union - Stra-Settled	8,600.59	
	UNION Labor - DT	1,497.87	
•	UNION Labor - NT	42,054.66	
	UNION Labor - OT	6,891.64	
	Variable Pay – Mngt	2,115.52	
	Variable Pay - Union	5,468.21	
	Variable Pay-Settled	222.27	
	Workman's Comp	376.20	
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Name of Respondent		Report is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Massachusetts Electric Company	(2)	A Resubmission	03/27/2015	2014/Q4
	FOOTNO	ORNER DE LE CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR		
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	OA Rev-DSM		209,905.02	
	OA-Access Chg-Stran	d .	28,160.66	
	OA-Dist Rev	•	717,872.91	
	OA-Local Tx Sv	·	470,712.07	
	OPEBs - US GAAP		57,436.80	
	OPEBs - US G-Settled	4	32,604.43	
	Oth E Rev-Whing-MB		1,007.36	,
	Other Deductions		261,42	
	OthExp-Con Load Mgr	m+	12,528.77	•
	OthExp-Other		821,943.68	
•	Pay-Overtime Weekly	•	28.26	
	Pay-Regular Monthly			
6.5	Pay-Regular Weekly		2,642.48	and the second second
	Payroll Taxes	•	73.02	
•			155,578.79	
	Payroll Taxe-Settled Pensions – US GAAP		65,341.48	
		•	213,474.66	
	Pensions – U-Settled Purch Power-Electric		123,926.41	
			814,283.13	
	Rent from Elec Prop		851,029.37	
	Resale-Comm		761.17	
	Res-Sales Rev		805,489.05	
	St Light-Sales Rev		1,981.72	
	Supervision & Admin		435,709.31	
	Supervision -Settled		200,323.33	
	Time Not Worked		388,791.97	
• •	Time Not Wor-Settled		171,398.48	
	Transportati-Settled	•	426.44	
	Travel & Expense		14,774.98	
	Travel & Exp-Settled		2,574.67	
	Union - OT-Settled		127,776.75	
	Union - Prem-Settled		14,477.23	
	Union - Stra-Settled		589,496.89	
	UNION Labor - DT		72,538.61	
	UNION Labor - NT		731,219.52	
	UNION Labor - OT		252,967.98	
	Variable Pay – Mngt		97,915.94	
•	Variable Pay - Union		53,180.58	
	Variable Pay-Settled	•	39,931.01	
	Workman's Comp		23,006.30	•
	Workman's Co-Settled		12,006.12	
	OthExp-Donations		24,240.76	
Narragansett Electric Co			44,751,737.43	
Schedule Page: 429 Line No.: 32	Column: d			hade die ee kyn met 18.50 vergende, 700 maar de koolook (k. 1890 Marion II. I om om omstelde
	401k Thrift	Committee of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	07 250 00	A CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O
	401k Thrift-Settled		97,356.62	
			31.42	
	Consultants		99,029.73	
	Contr Srv-LoB Ops	_	267,019.10	
	Contr-Police/Summons	S	132.00	•
	Elec Rev Wheel-Elim		(2,338,568.17)	
	Expense - Clearing		19,663,198.18	
	FAS 112 Post Retmnt		120,527:02	
	FAS 112 Post-Settled		17.34	
	Fleet Clearing		49.98	404444
FERC FORM NO. 1 (ED. 12-87)	Page 4	150.23		

•			•
Name of Respondent	This Report is:	Date of Report	Year/Period of
	(1) X An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) _ A Resubmiss		2014/Q4
	FOOTNOTE DATA		
	Fleet Pricing Other	471,944.04	
	Group Life	41,276.74	
	Group Life-Settled	4.92	
	Health Insurance	499,976.37	•
	Health Insur-Settled	161.31	
	Inventory - Stock	98.98	
	Materials-Ou-Settled	20,170.46	-
	Mat-Outside Vendor	560.99	
	MGMT Labor - NT	539,817.82	
	MGMT Labor - OT	59,969.86	
	NGUS/Not assigned	77,110.59	
	OPEBs – US GAAP	101,922.88	
<b>∵</b>	OPEBs US G-Settled	18.32	
	OthExp-Other	73,484.59	
	Pay-Regular Weekly	385,172.64	•
	Payroll Taxes	269,830.95	
	Payroll Taxe-Settled	105.67	

Pensions - US GAAP

Pensions - U-Settled

Rent from Elec Prop

Sale/Resale-Tx CR-El

Supervision & Admin

Supervision -Settled

Time Not Wor-Settled

Time Not Worked

Travel & Expense

Union - OT-Settled

UNION Labor - DT

UNION Labor - NT

UNION Labor - OT

Variable Pay - Mngt

Variable Pay -- Union

Variable Pay-Settled

Workman's Co-Settled

Workman's Comp

Union - Stra-Settled

Report

335,607.19

192,649.78

748,783.66

667,533.75

306.57

201.77

257.46

36.89

41.47

10.73

1,135.46

123,580.19

888,603.63

75,533.29

33,504.08

42,774,811.51

114,487.85

1,689,281.38

17,452,745.10

90.91

New England Power Company

#### THE COMMONWEALTH OF MASSACHUSETTS

#### ANNUAL RETURN

OF THE

### MASSACHUSETTS ELECTRIC COMPANY

TO THE

#### DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31, 2014

# national**grid**

#### Massachusetts Department of Public Utilities (DPU) Filing

## Massachusetts Electric Company December 31, 2014

#### TABLE OF CONTENTS

General Information	S1-S3
Notes Receivable	. S4
Accounts Receivable	S5
Production Fuel & Oil Stocks	S6
Deferred Losses From Disposition Of Utility Plant	\$7
Notes Payable	S8
Payables to Associated Companies	S9
Deferred Gains from Disposition Of Utility Plant	S10
Operating Reserves	S11
Sales of Electricity To Utilimate Customers	S12
Other Utility Operating Income	S13
Overhead Distribution Lines Operated	S14
Electric Distribution Services	S14
Street Lamps Connected To System	S15
Rate Schedule Information	S16
Advertising Expenses	S17
Charges For Professional & Other Consulting Services	S18
Deposits & Collateral	S19
Signature Page	S20
Return on Equity	S21

Name of Respondent		This Repo		Date of Report	Year of Report
Massachusetts Electric Company		(1)[X] An		(Mo, Da, Yr)	
wassachuseus Electric Company		[(2)[ ] A R	esubmission	March 27, 2015	December 31, 2014
	GE	NERAL INFO	ORMATION		
				,	
			RIED OFFICE BER 31, 2014		
Titles	Names			Addresses	Annual Salaries
President Vice President and Chief Financial Officer Senior Vice President Senior Vice President	Reed, Marcy L. Nigloschy, Stephen Jordan, Marie Bruckner, John		Waltham, M Waltham, M Waltham, M Hicksville, I	1A 1A	183,166 23,692 45,923 122,929
		. "			
		DIRECTO			
Names	(AS t	OF DECEMB	ER 31, 2014)		· · · · · · · · · · · · · · · · · · ·
ivairies			*	ddresses	Fees Paid During Year
Jordan, Marie Nigloschy, Stephen Reed, Marcy		Waltham, I Waltham, I Waltham, I	MA		
By General Laws, Chapter 164, Section 83, the Re the amount of the salary paid to each," and by Secti names and addresses of the principal officers and o	on 77, the Department is re-	ne names of a quired to incl	all their salari ude in its ann	ed officers and ual report "the	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	·
Massachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014
H			

#### **GENERAL INFORMATION - Continued**

- Corporate name of company making this report,
   Massachusetts Electric company as Webster Electric Company: name changed to Webster and
   Southbridge Gas and Electric Company May 22, 1907; name changed to Worcester County Electric
   Company August 31, 1937; name changed to Massachsuetts Electric Company January 19, 1961
- Date of organization, July 6, 1887
- 3. Date of incorporation, July 6, 1887
- Give location (including street and number) of principal business office:--40 Sylvan Road, Waltham, Massachusetts 02451
- 5. Total number of stockholders,

1

Number of stockholders in Massachusetts.

1

Amount of stock held in Massachusetts,

No. of shares,

2,398,111

59,952,775

8. Capital stock issued prior to June 5, 1894,

No. of shares,

1800 9

45,000

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894,

No. of shares,

2,497,576 \$

70,034,275

Total,

shares, par value, \$

outstanding December 31 of the fiscal year 2014

Class	No. Shares	<u>Par Value</u>	Amount
Preferred	22,585	\$100	\$2,258,500
Common	2,398,111	\$25	\$59,952,775
	2,420,696	•	\$62,211,275

^{*}Includes Capital Stock issued prior to June 5, 1894.

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

#### DTE # None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2014 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Name of Respondent
This Report is:

(1)[X] An Original
(Mo, Da, Yr)

Massachusetts Electric Company
(2)[] A Resubmission
Date of Report
(Mo, Da, Yr)
March 27, 2015
December 31, 2014

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers'

meters in each place.		· · · · · · · · · · · · · · · · · · ·	
	Number of		Number of
	Customers' Meters		Customars' Meters
City or Town		City or Town	
ABINGTON	6,663	FITCHBURG	6
ACCORD	1	FLORENCE	2,994
ADAMS	4,188	FLORIDA	284
ALFORD	373	FOXBORO	- 7,104
AMESBURY	7,387	FRANKLIN	12,998
ANDOVER	3,873	GARDNER	10,004
ASHLEY FALLS	323	GILBERTVILLE	429
ATHOL	4,487	GLENDALE	138
ATTLEBORO	14,397	GLOUCESTER	5,861
AUBURN	6,175	GOSHEN	173
AVON	948	GRAFTON .	1,047
AYER	3,578	GRANBY	811
BARRE	1,707	GREAT BARRINGTON	2,850
BELCHERTOWN	8,445	GROTON	2
BELLINGHAM	4,557	HALIFAX	3,024
BERLIN	1,157	HAMILTON	603
BEVERLY	18,856	HAMPDEN	2,070
BILLERICA	12,171	HANCOCK	581
BLACKSTONE	3,842	HANOVER .	4,577
BOLTON .	512	HANSON	1,158
BONDSVILLE	626	HARDWICK	644
BOXFORD	310	HARVARD	2,188
BRADFORD	9,618	HAVERHILL	9,756
BRIDGEWATER	9,139	HAWLEY	64
BRIMFIELD	1,814	HAYDENVÍLLE	503
BRINFIELD	7	HEATH	477
BROCKTON	35,265	HINGHAM	84
BROOKFIELD	1,480	HOLBROOK	4,724
BYFIELD	242	HOLLAND	1,274
CHARLEMONT	863	HOOSAC TUNNEL	16
CHARLTON	5,187	HOPEDALE	2,245
CHARTLEY	15	HOUSATONIC	697
CHELMSFORD	11,359	HUBBARDSTON	877
CHELSEA	5	LANCASTER	996
CHERRY VALLEY	745	LAWRENCE	17,723
CHESHIRE	1,249	LEEDS	703
CLARKSBURG	784	LEICESTER	1,320
CLINTON	6,413	LENOX	3,134
COHASSET	3,725	LEOMINSTER	15,833
DIGHTON	1,232	LINWOOD	208
DOUGLAS	1,210	LONGMEADOW	2
DRACUT	12,157	LOWELL	40,543
DRURY	43	LUNENBURG	15
DUDLEY	3,803	LYNN	10,076
DUNSTABLE	1,113	MALDEN	9,745
EAST BRIDGEWATER	5,136	MANCHAUG	160
EAST BROOKFIELD	958	MANCHESTER	2,635
EAST DOUGLAS	6	MARLBOROUGH	15,896
EAST LONGMEADOW	6,276	MEDFORD	21,812
EASTHAMPTON	4	MELROSE	2,433
EASTON	893	MELROSE HIGHLANDS	47
EGREMONT	360	MENDON	639
ELMWOOD	1	METHUEN	18,966
ERVING	327	MILFORD	1,014
ESSEX	1,915	MILL RIVER	262
EVERETT	15,449	MILLBURY	5,553
FALL RIVER	41,828	MILLVILLE	1,126
FAYVILLE	180	Subtotal	534,313
FISKDALE	432		

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014

GENERAL INFORMATION - Continued

	ch the company supplies ELE	CTRICITY, with the number of custome	ers'
meters in each place.	Number of		Number of
	Customers' Meters		Customers' Meters
City or Town		City or Town	
MILTON MONPONSETT	2	SOUTH EASTON	1,538
MONROE	96	SOUTH EGREMONT SOUTH GRAFTON	543 251
MONSON	792	SOUTH HADLEY	52
MONTEREY	877	SOUTH HAMILTON	2,426
MOUNT WASHINGTON	171	SOUTH PEABODY	1
NAHANT	1,749	SOUTHBOROUGH	4,005
NEW BRAINTREE	421	SOUTHBRIDGE	7,209
NEW MARLBORO	165 .	SOUTHFIELD	155
NEW SALEM	488	SPENCER	5,648
NEWBURY	401	STERLING	2
NEWBURYPORT	8,564	STILL RIVER	75
NORTH ADAMS	2,706	STOCKBRIDGE	1,437
NORTH ANDOVER	12,249	STOUGHTON	11,466
NORTH ATTLEBORO	1	STURBRIDGE	3,968
NORTH BILLERICA	3,492	SUTTON	3,587
NORTH BROOKFIELD	2,264	SWAMPSCOTT .	5,729
NORTH CHELMSFORD	3,022	SWANSEA	6,440
NORTH CLEMSFORD	2	TEWKSBURY	11,576
NORTH DIGHTON NORTH EASTON	1,067	THORNDIKE	407
NORTH GRAFTON	4,395	THREE RIVERS	281
NORTH GRAETON NORTH PEMBROKE	594 1	TOPSFIELD	2,511
NORTH QUINCY	8,930	TYNGSBORO	5,148
NORTH UXBRIDGE	385	UXBRIDGE	2,753
NORTHAMPTON	8,620	W. BRIDGEWATER	5,203 1,446
NORTHBOROUGH	5,909	WALES	812
NORTHBRIDGE	1,200	WARD HILL	5,218
NORTON	1,785	WARE	4,870
NORWELL	4,042	WARREN	1,719
NUTTINGS LAKE	2	WARWICK	47
OAKHAM	715	WEBSTER	6,732
ORANGE	3,691	WENDELL	126
OXFORD	3,458	WENDELL DEPOT	35
PALMER	4,139	WENHAM:	1,274
PEABODY	7	WEST BOXFORD	119
PEMBROKE	7,749	WEST BROOKFIELD	566
PEPPERELL	4,224	WEST DUDLEY TOXFORD	490
PETERSHAM	149	WEST GROTON	1
PHILLIPSTON	315	WEST MILLBURY	43
PITTSFIELD	35	WEST NEWBURY	1,733
PLAINVILLE	4,200	WEST STOCKBRIDGE	804
PRIDES CROSSING	79	WEST WARREN	490
QUINCY	10,336	WESTBOROUGH	8,173
RANDOLPH REHOBOTH	4,740	WESTFORD	8,979
REVERE	1,133	WESTMINSTER	3,381
ROCHDALE	3,609 455	WESTPORT	3,207
ROCKLAND	7, <b>29</b> 1	WEYMOUTH WHEELWRIGHT	25,011 135
ROCKPORT	4,997	WHITINSVILLE	1,310
ROWE	240	WHITMAN	6,265
ROYALSTON	20	WILBRAHAM	6,079
RUTLAND	3,182	WILLIAMSBURG	925
S LANCASTER	139	WILLIAMSTOWN	822
SALEM	17,261	WINCHENDON	3,740
SALISBURY	4,642	WINTHROP	2,096
SAUGUS	11,651	WOLLASTON	7,419
SCITUATE	8,071	WORCESTER	77,096
SEEKONK	5,990	WRENTHAM	1,411
SHARON	49		
SHEFFIELD	640		
SHELDONVILLE	19		1
SHIRLEY	2,382		
SHUTESBURY	288	Subtotal	463,387
SOMERSET	7,822	İ	
SOMERVILLE	7	TOTAL	997,700
SOUTH BARRE	282	I.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1

							34
Name of R	espondent	This Repo	rt Is:	Date of Repo	ort	Year of Re	port
		(1)[X] An (		(Mo, Da, Yı			
Massachus	setts Electric Company	(2)[ ] A Re	esubmission	March 27, 20	015	December	<u>31</u> . <u>2</u> 014
		<del></del>					
		NOTES RE	CEIVABLE (A	ocount 141)	(No	t Applicable	)
4 65							
	particulars called for below concern		ceivable at en	d of year.			
	rticulars of any note pledged or disc ems may be grouped by classes, sho		er of auch itam				
	ite any note the maker of which is a						
Line	Name of Maker and Purpo	se for	Date of	Date of	Interest	T Amo	unt End
No.	Which Receive		Issue	Maturity	Rate		Year
	(a)	_	(b)	(c)	(d)		(e)
			·	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
1					ļ	\$	
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0.:							
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<b>1</b> 1							•

Total \$

12

of Respondent	This Daniel II.			S5
chusetts Electric Company	This Report Is: (1)[X] An Original (2)[_] A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2015	Year of Report December 31, 2	014
a the particulars called for below concerning accignate any account included in Account 143 in	ACCOUNTS RECEIVABLE (Accounts 142, 143) ounts receivable at end of year, xcess of \$5,000.			
	Description (a)	<u>.</u>	(b)	Amount End of Year
Customer (Account 142) Electric (includes \$ Unbilled Rev Cliher Electric and Gas Utilities Other Accounts Receivable (Account 143). Othicars and employees Due on subscriptions to capital stock (state of stock) Miscellameous (group and describe y classes	ass series	:		367,011,037
Miscellaneous Accounts Receivable (includes * Union Biliable Labor Dependant Care Health Care Spend Emp Advances	ex Benefits, Property Damage and Energy Supply)			24,644,983 17,345 -9,273 -52,408 -23,738
				24,576,908

Nameo	Name of Respondent	This Report Is:	Date of Report		Year of Report		Г
Massac	Massachusetts Electric Company	(1)[X] An Original (2)[-] A Resubmission	(Mo, Da, Yr) March 27, 2015	i c	Document 34 2004	2	
	DUCTION FUEL AND OIL	STOCKS (Included in Acco	3		December 31. Z	4	$\neg$
	(Except N)	(Except Nuclear Materials)					
2. Show 3. Each 4. Show	Neport Delow the information called for concerning production fuel and oil stocks. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. Each kind of coal or oil should be shown separately. Show electric fuels separately by specific use.	ction fuel and oil stocks. nit of quantity is applicable.					
				Kinds of Fuel and Oil	uel and Oil		
Line	Item	Total	Quantity (c)	Cost (d)	Quantity	Cost	
o O	(a)	(q)				Ē.	
<b>←</b> 70	On hand Beginning of Year Received During Year		0\$			ļ. 	<u> </u>
ω4	TOTAL Used During Year (Note A)		0				
1 0 0	Generation of Fuel		0				
√ ∞ o C	Sold or Transferred TOTAL DISPOSED OF BAI ANCE FND OF YEAR		000				
				Kinds of Fuel a	V   O   Winds of Fuel and Oil - Continued	2	$\neg$
Line	Item		Quantity (h)	Cost	Ouantity	Cost	T
No.	(6)				> .	<u>(</u>	
1 2	On hand Beginning of Year Received During Year		0	0\$			1
£ 7	TOTAL Used During Year (Note A)				0	0	
<del>1</del> 5	Generation Fuel						
17	Sold or Transferred						
<del></del>	TOTAL DISPOSED OF BALANCE FND OF YEAR				0 (	0	
V OtoN	Note A Indicate propiets a manage for the last	0 :0	0			0	_

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc. Note B -- Does not include joint owned units (Wyman Unit 4).

Name	Name of Respondent	This Report Is:		Date of Report		Year of Report	
Masse	Massachusetts Electric Company	(1)[X] An Original (2)[_] A Resubmission	al ission	(Mo, Da, Yr) March 27, 2015		December 31 2014	
1. In c	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)  1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized	M DISPOSITION creating the defer	OF UTILITY PL≜ red loss and the α	ANT (Account 18 date the loss wa	87) as recognized.	(Not Applicable)	
2. Los	inditing terms by department where applicable. 2. Losses on property with an onginal cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).	ıan \$50,000 may	be grouped. The	number of iter	s making up the		
3. In explan	3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant)	f journal entries. a). (See Account	Where approval 1	has not been re osses From sale	ceived, give		
				Balance	Cur	Current Year	Balance
Line Line	:	Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
0 Z	Description of Property (a)	Approved (b)	of Loss (c)	of Year (d)	to Acc. 411,6 (e)	Losses	Year (a)
7							
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- v							
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<b>~</b> α						•	
———							
<del></del>							
12				-			
13							
4 10							
16							
17							
5 6							
20							
2 2							
23 6							
24							
25	Total		\$	<del>s</del>	\$	€	8

Name of Respondent  Massachusetts Electric Company	This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Repo (Mo, Da, Yr) on March 27, 20		Year of Report	•
	TES PAYABLE (Account 23 s indicated concerning notes		end	(Not Applicabl	le)
Line Paye		Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1 2 3 4					
5 6 7 8 9					
10 11 12 13 14 15					
16 17 18 19 20 21					
22			·	Total	. 0

Name of December	(This Day 41)	In	
Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2)[] A Resubmission	March 27, 2015	December 31, 2014

#### PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)

 Report particulars of notes and	accounts payable	to ass	ociated compa	anies at en	id of year.
			Amou	nt	Interes

<u></u>	Report particulars of notes and accounts pa	ayable to ass	Amount	at end of year. Interest	for Year		<del></del>
Line No.	Name of Company		End of Year	maseat	Rate		Amount
INO.	. (a)		(b)		(c)		(d)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Account 234 National Grid USA Parent Niagara Mohawk Holdings KeySpan Corporation NG NEHoldings 2 LLC NGUSA Service Company National Grid Electric Service Niagara Mohawk Power Corp Brooklyn Union Gas-KEDNY KS Gas East Corp-KEDL! Boston Gas Company Colonial Gas Company New England Power Company New England Power Company NE Hydro-Trans Elec Co NE Hydro-Trans Corp NE Electric Trans Corp NG Generation LLC NG Trans Services Corp Metrowest Realty LLC EUA Energy Investment NG Development Holdings Corp		(2,050,762) (262) (467) (376) (32,938,908) (381,010) (1,272,687) (7,943) (859) (353,832) (799) (13,688,809) (710) (588) (303) (1) (1) (1) (224)				
23 24 25 26							
27 28 29 30 31 32 33			·				
34 35 36 37 38 39		·				. •	
40 41 42 43 44			× ·	·			
45 46	Totals		(50,710,526)				\$0

Į							1
Nam	Name of Respondent	This Report Is:		Date of Report		Year of Report	
Mass	Massachusetts Electric Company	[(1)[X] An Original (2)[_1 A Resubmissi	·	(Mo, Da, Yr) March 27, 2015		0000 10 000 00 00 00 00 00 00 00 00 00 0	
	DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)	M DISPOSITION OF	- UTILITY PLANT	(Account 256)		(Not Applicable)	-
1. In Ident	<ol> <li>In column (a) give a brief description of property cre Identify items by department where applicable.</li> </ol>	rty creating the defer	rred loss and the c	ating the deferred loss and the date the loss was recognized	cognized	(not Applicable)	
2. Lc group	<ol> <li>Losses on property with an original cost of less than grouped amount shall be reported in column (a).</li> </ol>		be grouped. The	\$50,000 may be grouped. The number of items making up the	aking up the		
3. ⊐ expla	3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Pl.	al of journal entries. nn (a). (See Accoun	Where approval It 187, Deferred Lo	ımal entries. Where approval has not been received, give (See Account 187, Deferred Losses From sale of Utility Plant	ed, give Utility Plant )		
· (				Balance	.   -	Current Year	Balance
<u> </u>	Description of Broady	Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
	(a)	(q)	OI LUSS (C)	or Year (d)	to Acc. 411,6 (e)	Losses	Year (n)
₩ (							(B)
N 60		-					
<b>4</b> π							
യ							
<b>~</b> 8							
ത [.]	,						
5 =			••				٠
5 5							
4							
17			•				
<u></u> 6							
2 2							-
2 2	F						
62	10191	A	<del>'9</del>		₩	49	. +

	·						81
Name	of Respondent			This Report Is: (1)[X] An Original		Date of Report Year of Report (Mo, Da, Yr)	T -
Nantu	cket Electric Company			(2)[] A Resubmissio	n	March 27, 2015 December 31, 2014	
ļ		OPERATING RESERVES (Accounts 261, 262, 263, 26	(5)				
	port below an anilysis of the changes during the year for e					•	1
	ow name of reserve and account number, balance beginn						1
of year	<ul> <li>Credit amounts should be shown in black, debit amounts.</li> </ul>	nts enclosed by parentheses.					ı
	ch credit and debit amount should be described as to its ç						
	ed shown. Combine the amounts of monthly accounting a						
	ore than one utility department, contra accounts debited o	or credited should indicate the utility department					
affecte		•					
	Accounts 261, Property insurance Reserve, 262, Injuries	s and Damages Reserve, explain the nature of the risks					
	ed by the reserve.						
	Account 265, Miscellaneous Operating Reserves, report	separately each reserve composing the				•	1
accour	nt and explain breifly its purpose.	,					
i	*		Contra Acet.				
ì		Bol. Bug.	Dehited		1	Bulance at end of Year	i
Line	Name of Reserve	ofYeur	Credited	Debits	Credits	consince of cita at 1 cal.	1
No.	(a)	(b)	(e)	(c)	(d)	i	

(a) 1 262 (FERC 228.2)  I but Not Reported 'Reserves (IBNR)  an's Compensation Reserve  and Damages (includes Gen, Auto and OCIP) 1 263 (FERC 263):	•	(e) 246,196 925 328,646 232/1	(c) 6,039	(d) 127,096	4,397,253	
an's Compensation Reserve and Damages (includes Gen, Auto and CCIP)	•		6,039	127,096	4 287 252	F
and Damages (includes Gen, Auto and OCIP)	. 1,9	20 848 2224			4,307,233	l .
		20,040 20211	1,632,730	1,441,633	1,737,549	
263 (FERC 263):	5,9	911,241 925	2,111,959	3,611,955	7,611,238	
ax Accrual	2,1	24,169 408.1/4	31 873,531	30,032	1,290,670	1
y Relocation Billed	1	60,710 - 144	251,488	114,979	24,201	f
d Compensation	4,4	187,071 431/4	26 143,813	5,068,769	437,885	1
mental Reserves	92,4	87,519 182/93	0.2 8,282,433	7,233,440	91,438,526	
•	53,8	94,149 182/9	43,996,632	24,647,590	34,545,107	
265 (FERC 253)						
al Accounting Standard 106	94,1	16,507 242/18	2 56,409,394	34,905,102	72,612,215	
al Accounting Standard 112	11,1	54,109 184	326,832	4,268,789	15,096,066	ı
rm Interest Payable	1,0	71,641 431	1,041,155	302,007	332,493	ı
Tax Liability	8,9	65,707 409.1/4	31 62,535,476	56,001,277	2,431,508	
					·	
					: 	
			i			
					'	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[ X ]An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2) [ ] A Resubmission	March 27, 2015	December 31, 2014

#### SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

	_				Average		of Customers
			·	4	Revenue per k.W.h.	(Fer Bill	s Rendered) ava
Line	Account				(cents)		lavg
No.	No.	Schedule	k.W.h	Revenue	0.0000	July 31,	December 31,
		(a)	(b)	(c)	(d)	(e)	(f)
1	440	R-1 Residential	6,378,468,655	615,256,743	10.0000	844,526	,
2		R-2 Res-Low Income	883,243,283	85,868,885	10.0000	121,477	
. 3	-	R-4 Rest-Time of Use G-1 General Service Sm	3,632,410	360,775	10.0000	119	
5	ĺ	S-4 St Lt-Security	13,589,134 1,695,278	646,551 158,372	5.0000 9.0000	2,315 0	
7		lo-4 of Et-occurry	1,033,276	100,572	5.0000	U	1
8		Total Account 440	7,280,628,760	702,291,326	8,0000	968,437	959,14
6		Rate Refunds, Net	,,,	-94,081,408	3,333	333,137	300,11
9					:		
10			,				1
11							
12		•		1			
13 14	. 442	R-1 Residential	33,661,385	3,265,049	10.0000	4.004	4.00
15		R-4 Res-Time of Use	152,960	13,573	9,0000	1,921	1,92
16		G-1 Gen Svc Small	1,420,770,151	109,464,242	8.0000	112,178	111,05
17		G-2 Gen Svc Demand	1,069,801,129	105,879,764	10.0000	5,243	5,15
18		G-3 Time of Use Lrg	902,242,436	88,144,651	10.0000	745	72
19	-	S-4 St Lt - Security	19,618,282	1,835,765	9.3574	0.0000	0.0000
21	ĺ		ļ				
22		Total Account 442	3,446,246,343	308,603,044	8.0000	120,087	118,860
20 23		Rate Refunds, Net		-44,532,927			
23							
25	444	S-1 St Lt Co Own Equip	8,319,690	1,064,207	13,0000	96	97
26	1	S-2 St Lt Cust Own Equip	3,658,996	47,169	1.0000	35	36
27		S-3 St Lt UG Div of Own	682,925	63,496	9.0000	14	14
28		S-4 St Lt - Security	4,981,949	466,431	9.0000	. 0	(
29		St Lt - Cust Own Equip S-5	986,527	83,109	8.0000	8	9
30	į	Noncomforming St. Lt G-1	75,592	6,939	9.0000	36	3!
32	Į.	Total Street Lights	49 705 670	4 724 250	8.0000	400	40.
31		Rate Refunds, Net	18,705,679	1,731,350 -241,718	8.0000	189	191
34	· '	rate relation, Net		-241,710			
35	ļ						
36	1						
37							
38						İ	
. 39							
40	}						
41 42			ĺ			ļ	
43			ĺ			ļ	
44	-  -	Total	10,745,580,782	1			
45			-143,174,719				
46		ALES TO ULTIMATE					
47	C	ONSUMERS	10,602,406,063	1,012,625,720	9.4236	1,088,713	1,078,191

Name	of Respondent		This Report Is:	Date of Report	Year of Report
, tamo	or reopendent		(1)[X] An Original	(Mo, Da, Yr)	real of Report
Massa	chusetts Electri	c Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014
· ·	<del></del>	OTHER UTILITY OP	ERATING INCOME (Acc	ount 414)	(Not Applicable)
	•	Report below the par	ticulars called for in each	column	
Line No	Property (a)	Amount of , Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
4 5					
6 7					
8 9					
10 11					
12 13					
14					
15 16	•				
17 18				-	
19 20	}				
21 22					
23 24		,			
25 26 27					
27 28	J. Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Con				
29		·		,	
30 31 32					
32	Total	\$	\$	\$	\$

Maessachusetts Electric Company  Line No.  1 Miles - Beginning of Year 2 Added During Year 3 Retired During Year 4 Miles - End of Year 5 6 6 7 7 8 Distribution System Charactee 9 10 11 12 12 13 14 14 15 17 Additions during year: 17 Additions during year: 17 Additions during year: 18 Purchased 19 Installed	of Year	(1) I A Resubmission	(Mo, Da, Yr) 03/27/2015	Dec. 31, 2014	ļ
	ginning of Year	OVERHEAD DISTRIBUTION LINES OPERATED	ŒD		
	ginning of Year		Length (Pole Miles)	į	
	ginning of Year	Wood Poles	Steel Towers	Totaí	
	Added During Year Retired During Year	21,286.57 279.91 (51.44)	<u> </u>		21,286.57 279.91 (51.44)
	Adjusted Dulling Tear Miles - End of Year	21,515.04			21,515.04
	d Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.  9	C., phase, cycles and operating	g voltages for light and power		
	ELECTRIC DIS	ELECTRIC DISTRIBUTION SERVICES	C SMACK		
16 Number at 17 Additions d 17 Additions d 18 Purchase 19 Installed 20 Associati	ltem		Electric		
_	17 Additions during year		1,384,791	91	
	Jurchased Installed		3.712		
	Associated with utility plant acquired		-		
œ	s during year :				
23 Ketireme 24 Associate	Retirements Associated with utility plant sold			(872)	
26 Adjustment	Lotal reductions				
27 Adjustm Adjustme	Adjustments Adjustments due to miscalculation in prior years	ars			
26 Numb	Number at End of Year		1,387,631	31	

Nan	ne of Respondent			-			This Report is:		Date of Repor	i .	Year of Report	
Mas	sachusetts Electric Company	· · · · · · · · · · · · · · · · · · ·					(1)[X] An Origina (2)[ ] A Resubm		(Mo, Da, Yr) March 27, 201	5	December 31,	2014
											L	
				STRI	EET LAMPS CO	NNECTED TO	O SYSTEM					
ine	City or		Incandeso	ent	Mercun	Тур <del>е</del> / Vapor	Flouresc	ent	Cadlu	n Vapor	Metal Ha	iide
V۵.	Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Oth
	(a) Abington Area Customers	(b) 1164	(c)	(d)	(e) 1	(f) 4	(g)	(h)	(i) 813	(j) 343	(i)	- @
	Adams Area Customers Alford Area Customers	1025 5	4	1	3	5			987	30		+
4	Amesbury Area Customers	1422	2		14	1	· · · · · · · · · · · · · · · · · · ·		1263	142	<del>                                     </del>	+
	Andover Area Customers Athol Area Customers	1932 912	124	1	565 4	23			1085	144		#
7	Attleboro Area Customers	4551			7	15			826 4070	80 454	5	+
	Auburn Area Customers Avon Area Customers	1365 884	2		1 4	3			1121	238		
	Aver Area Customers	601	1		10	5		·····	702 507	176 78		+ 2
	Barre Area Customers Belchertown Area Customers	311 411							252	- 58	1	丰
13	Bellingham Area Customers	956	1		7,	5			281 841	122 101		+
	Berlin Area Customers Beverly Area Customers	88 376							59	19		
16	Billerica Area Customers	2906	1		<del> </del>	25 2	<del> </del>		2626	320 274	<del> </del>	4
	Blackstone Area Customers Bolton Area Customers	734 88			1	1			680	52		
19	Boxford Area Customers	60	+		2	3	<del> </del>		53 47	30	<del> </del>	┿
20 (	Bridgewater Area Customers	1594 194				- 8			1268	320		士
22	Brimfield Area Customers Brockton Area Customers	194	<u> </u>		<del></del>	19	<del>                                     </del>		117	76 1448	<del>  </del>	5
23	Brookfield Area Customers	173					ļ		118	52	2	1
	Charlement Area Customers Charlton Area Customers	82 750		···· · · · · · ·	<del>                                     </del>	5	<del> </del>	<del></del>	46 644	31 105	<del> </del>	+-
	Chelmsford Area Customers	234							16	217		
	Cheshire Area Customers Clarksburg Area Customers	230			2 2	5	<del> </del>		381 218	. 16 8	<del> </del> -	┿
9 (	Clinton Area Customers	1003	11		11	. 2			905	72		2
	Cohasset Area Customers Dighton Area Customers	630 579				2	-	<del></del>	527 509	98 70		3
2 [	Douglas Area Customers	481				3			418	62	<u> </u>	+
	Dracut Area Customers Dudley Area Customers	1788 150				1 1			1555	232 119		T
5 [	Dunstable Area Customers	- 69	i		11	1	•		63	4	· · · · · · · · · · · · · · · · · · ·	+
6 E	ast Bridgewater Area Customers ast Brookfield Area Customers	1291 277			2	1	L		988 246	302 28		1
BE	ast Longmeadow Area Customer	1258			2	4			1110	137	<u> </u>	ś
	aston Area Customers gremont Area Customers	498 41	<del> </del>			27	-	<u> </u>	52 37	418		1
1 E	rving Area Customers	18				4	L		31	3 14		$\vdash$
	ssex Area Customers verett Area Customers	169 3217	<del></del>		2	13			113	42		Ι.,
4 F	all River Area Customers	923				7			2930 275	634	1	12
	lorida Area Customers expore Area Customers	133 615			6	2			129	2		
7 F	ranklin Area Customers	221			3	9			365 53	222 155		
	Bardner Area Customers Bloucester Area Customers	1874	ļ			2			1659	213		
0 0	Soshen Area Customers	30				10	- · · · · · · · · · · · · · · · · · · ·		23	183	<del></del>	1 2
	Brafton Area Customers Branby Area Customers	883 167				5			772	111		ļ
	reat Barrington Area Customers	620	<del></del>	1		15			118 491	113		₩
4 H	alifax Area Customers amilton Area Customers	433			1	3			170	259		1
3 H	ampden Area Customers	609 201			2	3 2			536 169	66 28	<del> </del> -	┼
ΪĤ	ancock Area Customers enover Area Customers	84 899	T		3	. 2			22	57		
2 H	anson Area Customers	566				6 2			523 342	368 222		2
	ardwick Area Customers arvard Area Customers	156 57	17		8	1			132	. 21		
1	averhill Area Customers	5004			5	3 1			24 4592	5 406	<del> </del> -	-
	awley Area Customers eath Area Customers	6 19				3			1	2		
H	ingham Area Customers	19 11				2			8 7	8 4		├
i H	olbrook Area Customers olland Area Customers	1129	159		6	. 5			851	108		
Н	opedale Area Customers	125 462							103 418	22 44		
Н	ubbardston Area Customers . encaster Area Customers	81							33	48		
	Swrence Area Customers	114 4284			1	. 12 4			6 3873	96 406		
Le	eicester Area Customers	973				4			870	99		
Le	enox Area Customers cominster Area Customers	345 3787	6	1	2	32 9			265 3473	51 301		2
Lo	well Area Customers	578				52			13	513		
M	nn Area Customers alden Area Customers	784 692	<del></del>		41	9		<del></del>	167 340	589 342		
M	anchester-By-The-Sea Area Cus	380			4	1			355	. 20		_
M	ariborough Area Customers edford Area Customers	3095 5455			13	8 26			2776	308		
Me	elrose Area Customers	247			.,,	2			4612 55	804 190		
	endon Area Customers athuen Area Customers	224 4014			1	2			143	79		
Mi	Iford Area Customers	1991				10 4			3702 1755	299 225	2	7
Mi	libury Area Customers	1147				4			1066	76		1
11931	liville Area Customers	157 80172	323	4	710	489	0	0	131 63982	26 14598	11 ,	∟

Nam	e of Respondent				This Report I		Date of Report		Year of Repo	nt		
Mass	sachusetts Electric Company		· · · · · · · · · · · · · · · · · · ·		(1)[X] An Orig	ginal ibmission	(Mo, Da, Yr) March 27, 201	5	Dec. 31, 201	4		
-											J	
		<del></del>		STR	EET LAMPS C		O SYSTEM			-		
ine	City or		formulain		T	Type y Vapor	Flores		1			
lo.	Town	Total	Incendes Municipal	Other	Municipal	Other	Floures Municipal	Other	Municipal	Um Vapor Olher	Metal Ha	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	Municipal (i)	Othe (i)
37	Monroe Area Customers	37	1-/	1	137	1	(a)		33	3	100	
8	Monson Area Customers	260		1		3	7	1	161	95	1	+
9	Monterey Area Customers	26				2			23	1		+
0	Mount Washington Area Custom	ne 2								2		
	Nahant Area Customers	477		L		2		1	446	29		
2 1	New Braintree Area Customers	34		ļ				1	3	31		
	New Mariboro Area Customers	41		<u> </u>	<u> </u>				38	3		Ī.,
	New Salem Area Customers	23		6			<b>-</b>		3	14		
95 /	Newbury Area Customers	530	1		4		<u> </u>		485	40		
	Newburyport Area Customers North Adams Area Customers	126			2			+	<del></del>	126	<u> </u>	Щ.
	North Andover Area Customers	168	-	<del>                                     </del>	- <del> </del>	28	<del>                                     </del>	+	1497	79	2	+
9 1	North Brockfield Area Customer	s 306		<del>                                     </del>	· · · · · · · · ·	2	<del> </del>	····	239	145		
100	Northampton Area Customers	2836	92		60	29	<del> </del>		2186	269		+
01 0	Northborough Area Customers	815	2		1	2	+	+	706	104	<del> </del>	+
02 P	Northbridge Area Customers	1335				3			1177	154	<del>                                     </del>	1
33 /	Norton Area Customers	1045		T		9		·	793	243		+
	Vorwell Area Customers.	824				4			641	179	1	1
	Dakham Area Customers	41			1.				23	18		1
06 0	Orange Area Customers	364	<b>↓</b>		2	1		1	240	120	1	1
	Oxford Area Customers	1044		1	6	6			933	97		. 1
	almer Area Customers	1120	ļ	<del> </del>	<del> </del>	1	1	<b></b>	935	185		L
	Pembroke Area Customers	980	-	<b></b>	2	12	<del> </del>	<b>.</b>	634	327	1	4
U	epperell Area Customers	470			<b> </b>	9			415	48		-
	Petersham Area Customers Phillipston Area Customers	80		5	-	1			48	9		
12	Plainville Area Customers	62 781	· · · · · · · · · · · · · · · · · · ·	5	3		<del></del>	<del> </del>	28	28	ļ	<del> </del>
	Quincy Area Customers	967	+		<del> </del>	18	+		614	164	<u> </u>	+
	Rendolph Area Customers	270	<del> </del>			11.	<del> </del>	<del>                                     </del>	101	848	<u> </u>	
	ehoboth Area Customers	131	<del> </del>		+	9	<del>                                     </del>	-	47	248 73	· · · · · · · · · · · · · · · · · · ·	9
	evere Area Customers	4246			2	12		+	3635	591		6
	ockland Area Customers	1085			<del>                                     </del>	6	† .	<del> </del>	717	361	<del>                                     </del>	+ °
	ockport Area Customers	801	345	1	40	3			386	26		1
0 8	lowe Area Customers	57			1	1	•		48	8		+
1 R	oyalston Area Customers	14				1		1	3	11		1-
2 R	utland Area Customers	371		1	I	4			306	60		_
3 8	alem Area Customers	261				30		T	9	222		T
	alisbury Area Customers	969		<u> </u>		1			B51	117		
	augus Area Customers	416			1	4			20	388		3
	cituate Area Customers	1628			5	11			1437	175	<u> </u>	1
	eekonk Area Customers	709	-		<del>                                     </del>	10	<u> </u>		495	201		2
	heffield Area Customers	88 61		ļ <u>.</u>	ļ	4	ļ	ļ	52	29		- 2
	hirley Area Customers hutesbury Area Customers	19				13		<del> </del>	1	47		┼—
	omerset Area Customers	1883	<b></b>		<del>  -                                   </del>	2		<del></del>	1734	145	<del> </del> -	+ 4
	outhborough Area Customers	1031				5	<del> </del>		970	56		+ 4
3 5	outhbridge Area Customers	1332			2	3			1230	97	_	+
	pencer Area Customers	106				2		1	13	91		+
5 81	lockbridge Area Customers	225	117		37	4	ì		54	13		+
6 S	toughton Area Customers	497				40		1	27	428		2
	turbridge Area Customers	583				4			443	136		T
	utton Area Customers	298				1			218	79	1	
9 S\	warmpscott Area Customers	110			ļ				58	42		
018/	wanses Area Customers	1880	<b></b>		1		l	4	1664	208	1	6
415	wksbury Area Customers	1946	<b></b>		11	1		<b></b>	1705	239	<u> </u>	-
	opsfield Area Customers rogsboro Area Customers	181	<del> </del>		<del></del>	2	ļ	<b></b>	157	22		1
	ngsboro Area Customers plon Area Customers	521 362			1	2	<del> </del>	<del>                                     </del>	436	82	<del> </del>	$\leftarrow$
	kbridge Area Customers	415	<del>  </del>		<b></b>	1 2	<del></del>	<del> </del>	316	45	<del> </del>	<del> </del>
BIV	ales Area Customers	60	<del>                                     </del>		<del> </del>	2		1	225 13	187 47	<del> </del> -	1.
7 W	are Area Customers	943	3		1 1	2	<del> </del>	· · · · ·	820	117	<del></del>	+
	arren Area Customers	473	<u> </u>		<del></del>	<del>                                     </del>		<del>                                     </del>	434	39	<del></del>	1
g W	arwick Area Customers	26				l		<del>                                     </del>	11	17	<del></del> -	<del></del>
οW	ebster Area Customers	1628			16	3			1426	181		2
	endeli Area Customers	19			I	5		T	1	13		+
2 VV	enham Area Customers	423			9	1			390	23		<del> </del>
	est Bridgewater Area Customer			1	2	3			648	256		9
4 W	est Brookfield Area Customers	227			1	7			194	23		2
W	est Newbury Area Customers	150				T .			142	7	I	┌╌
	est Stockbridge Area Customer			1		2			89	10	L	
W	estborough Area Customers	939				25			657	252		5
	estford Area Customers	1263			112	12			1059	80		L
	estminster Area Customers	296		1		3			184	105		3
IVV	stport Area Customers	180					-		104	75	_	1
ĮV.	symouth Area Customers	4412	<u> </u>		23	9		ļ	3910	469		1
	hitman Area Customers	1069	ļ			2	ļ	<del></del>	. 863	202	ļ . <u> </u>	2
	Ibraham Area Customers Iliamsburg Area Customers	525			2	6	<del>                                     </del>	<del> </del>	432	83		2.
	liamsburg Area Customers liamstown Area Customers	164 654				15		<del> </del>	133	31	<del> </del>	
	nchendon Area Customers	684	<del></del>	3	11	15	<b>-</b>		567	61	<del></del>	<del> </del>
144	nthrop Area Customers	166	<del></del>			1_	l		548 47	132 119	<del></del>	
li.	proester Area Customers	1383	· · · · · · · · · · · · · · · · · · ·			58	<del> </del>	<del>                                     </del>	36	1280		<del></del>
īv.	entham Area Customers	633	2		3	4	-	<del> </del>	545	79		.9
	btotal	58,009	552	24	354	482		<u> </u>	42,945	11,558	5	79
	and Total	135,161	885	28	1,064	971		<u>_</u>	42,956	11,613	5	
					1,004			, -	15,000	11,010		. /3

of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[ X ] An Original	(Mo, Da, Yr)	•
Massachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014

#### RATE SCHEDULE INFORMATION

1. Attach copies of all filed rates for general consumers.

2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule		nated act on evenues
			Increases	Decreases
01/01/2010 01/01/2010	1149	RESIDENTIAL REGULAR R-1 RESIDENTIAL-LOW INCOME R-2 R-1/R-2 COMBINED	5%	
01/01/2010	1150	RESIDENTIAL - TIME-OF-USE (OPTIONAL) R-4	11%	
01/01/2010	1151	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	5%	
01/01/2010	1152	GENERAL SERVICE - DEMAND G-2		-5%
01/01/2010	1153	TIME-OF-USE - G-3	٠	-13%
01/01/2010 01/01/2010 01/01/2010 01/01/2010 01/01/2010 01/01/2010	1155 1156 1157 1158 1159	STREET AND AREA LIGHTING - COMPANY OWNED EQUIPMENT S-1 STREET LIGHTING - OVERHEAD - CUSTOMER OWNED EQUIPMENT S-2 STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3 STREET AND AREA LIGHTING - CUSTOMER OWNED EQUIPMENT S-5 DECORATIVE STREET AND AREA LIGHTING - COMPANY OWNED EQUIPMI STREET AND AREA LIGHTING - HIGH PRESSURE SODIUM VAPOR CONVERSION COMPANY OWNED EQUIPMENT S-20	ENT S-6	
		STREET AND AREA LIGHTING COMBINED	2%	

Note: Effect on annual revenues is estimated for Massachuetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factor, Storm Recovery Adjustment Factor, Storm Fund Replenishment Factor, Revenue Decoupling Mechanism Factor, Pension/PBOP Adjustment Factor and Basic Service Administrative Cost Factors

Name	of Respondent		This Report Is:		Date of Report	Yea	r of Report	
Maca	sobusoffe Electri	in Company	(1)[X] An Origina		(Mo, Da, Yr)	D- 4		
nassi	achusetts Electri	c Company	(2)[ ] A Resubm	ISSION	March 27, 2015	Dec	ember 31, 2014	
			ADVERTISING I	EXPEN	SES			
ine	Account	-		_			Amount for	
lo.	No.	Type (a)		Ger	neral Description (b)		Year (c)	
	,	(2)			(b)		(6)	
	Account 9909	0000					•	
	A&G Admin					İ		149,4
	A&G C&I Admi				•			168,2
	A&G Residenti							5,7
		agement Program			•			13,0
	C&I Direct Inst							381,3
	C&I New Cons	truction					•	64,5
	C&I Retrofit C&I Statewide	Markatina						83,0
	Low-Income	iviai ketirig			•			392,7
		atewide Marketing						3,5 106,2
		navior/Feedback						3,1
		nsumer Products	•					753,3
		oling & Heating Equ	uipment			· • •		431,9
	Residential Edu					ŀ	•	431,1
	Residential HE				· ·			75,3
		ne Energy Service	S		•			1,053,3
	Residential Ligi							707.1
		Iti-Family Retrofit				1		290,1
20	Residential Nev	w Construction						50,2
	ľ	D and Demonstrati	on					1,8
22	Residential Sta	tewide Marketing						976,8
23						·	•	
	Total Account 9	19090000						6,142,5
25	L						•	
	Account 99130							
	Customer & Pro							53,2
	Insights & Targ							
	Payment Proce							. 1
	Strategic Marke		•					268,2
	US Brand Imple VP Marketing	HIGH				ĺ		910,7
33	VI Marketing							3,6
34	Total Account 9	9130000						1,236,0
35		0.00000						1,200,0
	Account 993010	000			•			
	Brand Deploym				•			100,0
38	Infrastructure							2,7
39								-, ,
40				-	•			
41	Total Account 9	930100			•			102,7
42								
43						1	<del></del>	
44	-							
45					•		•	
46								
			•					
						]	Total	7,481,3

Name of Respondent	This Report Is:	Date of Report	Year of Report
}	[(1)[X] An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014

#### CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
  - (a) Name and address of person or organization rendering services,
  - (b) description of services received during year and project or case to which services relate,
  - (c) basis of charges.
  - (d) total charges for the year, detailing utility department and account charges.
- For aggregate payments to any one individual, group, partnership, corporation or organization of any
  kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the
  predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts
  shall be reported separately.
- All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.
- 1 1. (a) National Grid USA Service Company (Associated Company) 2 40 Sylvan Road, Waltham, Massachusetts 02451 3
  - (b) The following services are rendered:

Servicing Division:

5 6

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11 12

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16 17

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Purchasing, Stores, Rates, Advertising, Employee Relations, Treasury, Accounting, Audit, Insurance, Taxes, Emergency Service, Administrative and Budgeting.

Engineering and Construction Division:
Civil and Mechanical Engineering, Electrical and District
Engineering, Transmission Lines and Properties, Engineering
Supervision, Construction, Emergency and Miscellaneous.

(c) At cost, including interest on borrowed capital and a reasonable return on amount of capital necessary to perform services. Services performed by the Service Company for companies in the National Grid USA system will be rendered to them at cost in accordance with the service contracts between Service Company and its associate companies.

lame of Respondent	This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 27, 2015	Year of Report  December 31, 2014
CHARGE	S FOR OUTSIDE SERVICE	ES (Continued)	
24 and certain of its affiliate	d as of November 5, 2012 t s party thereto.	petween National Grid U	JSA Service Company, Inc.
25 26 27 A Mutual Assistance Agr 28	reement dated as of March	28, 2008, as extended i	by a letter agreement effective as of March 19, 2015
28 29 30 31 32			
33 34 35 36			
37 38 39 40			
41 42 43 44			
45 46 47 48		e	
49 50 51 52			
53 54 55 56			
57 58 59 60 61			
62 63 64	·		
65 66 67 68 69			
68 69 70 71 72 73			

sachus	espondent setts Electric Company	This Report Is: Date of Rep (1)[X] An Original (Mo, Da, Yı (2)[ ] A Resubmission March 27, 20	r)	ar of Report cember 31, 2014
	CHARGES FOR OUTSIDE SERVICES			· · · · · · · · · · · · · · · · · · ·
'5 '6 '7		Transmission Expenses		
'8 '9	5600 Operation Supervision and Engineering	•		143,3
10	5611 Load Disp-Reliability			1:
12	5612 Load Disp-Monitor & Operate Transmission System 5615 Reliability Planning & Standards Development			210,3
3	5620 Station Expenses			50,10 230,0
4	5630 Overhead Line Exp			9,20
5 6	5660 Misc Transmission Exp 5670 Rents			226,21
7	5680 Maint-Supervision & Engineering			37 177,2
8	5692 Maintenance of Computer Software			1,10
9	5693 Maint-Communication Equipment 5694 Maint-Misc Regional Transmission Plant		•	7,2
1	5700 Maint-Station Equipment			6 120,2
2 .	5710 Maint-Overhead Lines			148,1
3 4	5730 Maint-Misc Transmission Plant			14,1
5				
6 7		Total Transmission		<u>\$ 1,338,8</u> 3
é		•		
9		Distribution Expenses		
) 1	5800 Operation supervision and engineering 5810 Load dispatching			1,241,2
2	5820 Station expenses			3,517,2 260,9
3	5830 Overhead line expanses			200,9 836,1
4 3	5840 Underground line expenses 5850 Street lighting and signal system expenses			285,5
í l	5880 Meter expanses			1,7 705,5
	5870 Customer installations expenses	•		219,3
3	5880 Miscellaneous distribution expenses 5890 Rents			5,786,2
	5900 Maintenance supervision and engineering			7,7: 15,1:
	5910 Maintenance of structures			19,11
3	5920 Maintenance of station equipment 5930 Maintenance of overheed lines			754,3
ή .	5940 Maintenance of underground lines			2,144,7 ⁻ 9,49
1	5950 Maintenance of lines transformers	•		15,86
	5960 Maintenance of street lighting and signal systems 5970 Maintenance of meters			2,08
	5980 Maintenance of miscellaneous distribution plant			58,10 14,53
		Total Distribution	4	
		Total Distribution		<u>\$ 15,876,66</u>
ļ	COMO Cumandiales Customers Assessed 5	<u>Customer Expenses</u>		
	9010 Supervision-Customer Account Expenses 9020 Meter reading expenses			952,63 797.7
	9030 Customer records and collection expenses			6,824,6
	9040 Uncollectible accounts			(380,1
Ì	9050 Miscellaneous customer accounts expenses 9070 Supervision		•	726,88 28,74
	9080 Customer assistance expenses	•	·	7,562,78
	9100 Miscellaneous customer service and informational expenses			781,08
		Total Customer		\$ 17,294,35
		9-1 - 5		
	9110 Supervision	<u>Sales Expense</u>	•	61,67
	9120 Demonstreting end selling expenses	Total Distribution		612,32
	9130 Advertising expenses			56,31
		Total Sales		\$ 730,31
		7 512. 32.32		<u>ψ 730,31</u>
		Administrative and General Expense		
	9200 Administrative and general salaries	Administrative and General Expense		38 674 05
	9210 Office supplies and expenses	Administrative and General Expense		19,450,20
	9210 Office supplies and expenses 9230 Outside services employed	Administrative and General Expense		19,450,20 195,57
	9210 Office supplies and expenses 9230 Outside services employed 9240 Property insurance 9250 Injuries and damages	Administrative and General Expense		19,450,20 195,57 603,81
	9210 Office supplies and expenses 9230 Outside servicas employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits	Administrative and General Expense		19,450,20 195,57 603,81 5,161,81 39,546,17
	9210 Office supplies and expenses 9230 Outside services employed 9240 Property insurance 9250 Injuries and demages 9260 Employee pensions and benefits 9280 Regulatory commission expenses	Administrative and General Expense		19,450,20 195,57 603,81 5,161,81 39,546,17 87,38
	9210 Office supplies and expenses 9230 Outside services employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits 9280 Regulatory commission expenses 9301 General advertising expenses 9302 Miscellaneous general expenses	Administrative and General Expense  Total Customer		19,450,20 195,57 603,81 5,161,81 39,546,17 87,39 3,27
	9210 Office supplies and expenses 9230 Outside servicas employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits 9280 Regulatory commission expenses 9301 General advertising expenses 9302 Miscellaneous general expenses 9310 Rent			19,450,20 195,57 603,81 5,161,81 39,546,17 87,39 3,27 1,473,60 6,323,59
	9210 Office supplies and expenses 9230 Outside services employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits 9280 Regulatory commission expenses 9301 General advertising expenses 9302 Miscellaneous general expenses			19,450,20 195,57 603,81 5,161,81 39,546,17 87,39 3,27 1,473,60 6,323,59
	9210 Office supplies and expenses 9230 Outside servicas employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits 9280 Regulatory commission expenses 9301 General advertising expenses 9302 Miscellaneous general expenses 9310 Rent			19,450,20 195,57 603,81 5,161,81 39,546,17 87,39 3,27 1,473,60 6,323,69
	9210 Office supplies and expenses 9230 Outside servicas employed 9240 Property insurance 9250 Injuries and damages 9260 Employee pensions and benefits 9280 Regulatory commission expenses 9301 General advertising expenses 9302 Miscellaneous general expenses 9310 Rent	Total Customer		38,674,06 19,450,20 195,57 603,81 5,181,81 39,546,17 87,39 3,27 1,473,60 6,323,69 1,196,59 \$112,716,19

Name of Respondent  Massachusetts Electric Company			This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year	f Report
			(2)[ ] A Resubmission	March 27, 2015	IDec	ember 31, 20
			[(Z/[ ] / ( TC3dDI ( 13310	[March 27, 2010		5111Del 31, 20
	•	CHA	RGES FOR OUTSIDE SERVIC	ES (Continued)	-	
159		Other	Accounts			
160	107	CWIP ·	<u> </u>			24,099,72
161	108	Accum Prov for Depr				485,79
162	163	Stores Clearing		•		3,167,25
163	174	Misc Curr&Accr Asset			_	11,48
164	183	Prel Surv&Inv Charge				309,80
165	184	Clearing Accounts	•			21,162,77
166	228.2	Injuries & Damages R				908,23
167	230	Asset Retirement Obi				8
168	403	Depreciation expense			•	1,036,17
169	405	Amort of Other Plant		*		11,362,34
170	408.1	TaxOthThanInc-UtilOp				5,921,44
171	409.1	Inc Tax Util OperInc				(3,238,57
172	410.1	Prov DIT-Util Op Inc				4,009,39
173	418	Non-Oper Rental Inc	•	0		(6,87
174	419	Interest and Div Inc				(823,31
175	421	Misc Non-Oper Inc				(704,98
176	426.1	Donations				1,613,54
177	426.2	Life insurance	• *			776,48
178	426.4	Exp Civic, Polit Act				207,07
179	426.5	Other deductions		•		2,036,27
180	428	Amort Debt Disc&Exp				(1,39
181	431	Other Interest Exp				45,62
182			*			
183						
184		Total Other Accounts			\$	72,378,36
185						
186			·			
187		Total Charges			\$	220,334,71
188						
- 1						

	<del>,</del>		
Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
Massachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014
			<u>'*</u>

	CHARGES FOR DUTSIDE SERVICES (Continued)					
189		side Vendors and Other Consultative Service				
190	Vendor and Service	Plant Accounts				
	A/Z CORP ESSEX NEWBURY JOINT	Flam Accounts	86,871			
	A/Z CORP.		738,906			
	ADVANCED POLLUTION CONTROL CORP.		32,356			
	ANDERSON & KREIGER LLP	•	71,192			
	ANDOVER POLICE DEPARTMENT ANNESE TELECOM & UTILITY	·	103,722 128,586			
1 1	ASPLUNDH CONSTRUCTION CORP		12,641,694			
	ASPLUNDH TREE EXPERT CO.		165,892			
	ATLANTIC PAVING CORP		177,609			
	BEALS AND THOMAS INC. BEMIS LLC		224,003			
	BEVERLY POLICE DEPARTMENT		390,156 80,326			
	BL COMPANIES INC.		58,700			
1	BLACK & VEATCH CORPORATION		1,469,815			
	BOSTON WELDING & DESIGN INC.		1,385,856			
	BOWDITCH AND DEWEY LLP BSC GROUP INC		41,057 221,786			
	BUSBY CONSTRUCTION CO. INC.		28,378			
	CARPENTER HILL CONSTRUCTION LLC		41,674			
	CARUSO & MCGOVERN CONSTRUCTION INC.		4,493,196			
	CHARLTON POLICE DEPARTMENT CHARTER ENVIRONMENTAL INC.		26,623 1,021,451			
	CITIWORKS CORP	•	173,121			
1 F	CITY MALDEN	,	84,564			
	CITY OF ATTLEBORO	•	57,784			
	CITY OF BROCKTON CITY OF EVERETT	·	110,283 91,098			
	CITY OF GLOUCESTER		169,742			
	CITY OF HAVERHILL	÷	60,185			
	CITY OF LEOMINSTER CITY OF LOWELL		40,223 149,644			
1 3	CITY OF LOWELL C		241,657			
	CITY OF MARLBOROUGH		109,141			
	CITY OF MEDFORD		67,984			
	CITY OF MELROSE CITY OF METHUEN		32,2 <b>24</b> 34,393			
1	CITY OF QUINCY		141,854			
	CITY OF REVERE		54,421			
	CITY OF SALEM POLICE DEPT		87,837			
	CITY OF WORCESTER CLARK AND MOTT CONSTRUCTION INC.		911,876 939,860			
	CLEAN HARBORS ENVIRONMENTAL SVCS		1,487,879			
1	CLOUGH HARBOUR & ASSOCIATES LLP	•	2,579,021			
	COATES FIELD SERVICE INC. COMMONWEALTH ASSOCIATES INC.		196,557 216,359			
	COMPUTER SCIENCES CORP		27,769			
	CONECO ENGINEERS & SCIENTISTS INC.	•	979,296			
	CONSTRUCTION MATERIALS SERVICE INC.		63,935			
	CONTROLPOINT TECHNOLOGIES INC. COOPER POWER SYSTEMS		2,212,013 37,781			
	COUNCILMAN ELECTRIC INC.		83.903			
243	D P CLARK INC		790,854			
	D&D POWER INC.	•	103,339			
	DGT SURVEY GROUP: DIVERSIFIED PROJECT MANAGEMENT INC.		94,616 164,714			
	DUTTON AND GARFIELD INC.	•	196,926			
248	D LISTON LANDSCAPING		36,302			
	ES BOULOS CO		1,840,035			
	ELECCOMM CORP ELECTRONIC ENVIRONMENTS CORP.	·	1,020,601 57,269			
	EMCOR FACILITIES SERVICES INC.		32,607			
	EMCOR SERVICE NORTHEAST		123,354			
	ENERGY INITIATIVES GROUP LLC		688,508			
	ENVIRONMENTAL CONSULTANTS INC. ENVIRONMENTAL SOIL MANAGEMENT INC.		61,041 185,643			
	ESSEX NEWBURY NORTH CONTRACTING		132,952			
258 F	FALL RIVER POLICE DEPARTMENT		169,081			
	EENEY BROTHERS EXCAVATION CORP		2,061,114			
	G&S TECHNOLOGIES GE MDS LLC		44,664 883,851			
	SZA GEOENVIRONMENTAL INC.		361,180			
263 F	HARLAN ELECTRIC CO.		5,385,954			
	AYNER SWANSON INC		53,062			
266	OLY NAME CENTRAL CATHOLIC		30,000			
267		Subtotal	49,609,920			
268						
269						

(1)[X] An Original Massachusetts Electric Company (2)[] A Resubmis CHARGES FOR OUTSIDE SI	ssion March 27, 2015	December 31: 2014					
CHARGES FOR OUTSIDE SI	EDV4050 (0 :: "						
CHARGES FOR OUTSIDE SERVICES (Continued)							
			·				
270 <u>Charges for Outsid</u> 271 <u>Vendor and Service</u>	de Vendors and Other Consul	tative Service					
272	Plant Accounts						
282 LANDSCAPING ETC. INC. 283 LAWRENCE POLICE DEPARTMENT	,	:	36,145 90,932				
284 LEIDOS ENGINEERING LLC			1,583,178				
285 LEWIS TREE SERVICE INC. 286 LIDCO ELECTRICAL CONTRACTOR INC.	•		1,668,362 185,204				
287 LVI ENVIRONMENTAL SERVICES INC.			273,290				
288 M J ELECTRIC LLC 289 MASSACHUSETTS STATE POLICE			10,679,397				
290 MATRIX SME			40,438 435,162				
291 MAYER TREE SERVICE  292 MCKENZIE ENGINEERING CO.			229,320				
293 MCPHEE ELECTRIC LTD			96,183 646,997				
294 MIDWAY UTILITY CONTRACTORS LLC			524,980				
295 MIRRA CO. INC. 296 MORAN ENVIRONMENTAL RECOVERY LLC			5,496,195 503,108				
297 MORETRENCH GEOTEC			450,018				
298 MOTT MACDONALD MA LLC 299 MOUNTAIN LTD.			555,697 85,700				
300 NEW ENGLAND INFRASTRUCTURE INC		•	236,529				
301 NEWBURYPORT POLICE DEPARTMENT			27,898				
302 NGUSA Service Company 303 NORTH AMERICAN SUBSTATION SERVICES			400,207 72,050				
304 NORTHERN TREE SERVICE INC			44,626				
305 NOVINIUM INC. 306 O'DONNELL LINE CONSTRUCTION CO. INC	•		2,352,077 112,267				
307 OSMOSE UTILITIES SERVICES INC.		•	344,113				
308 OTIS ELEVATOR CO. 309 P J KEATING CO.			33,268				
310 PARKER FENCE			504,514 82,022				
311 POWER ENGINEERS CONSULTING INC. 312 PREMIER UTILITY SERVICES LLC			69,768				
313 PRO. UNLIMITED INC.			604,600 530,072				
314 R H WHITE CONSTRUCTION CO. INC.			521,092				
315 R L WILSON CONSTRUCTION LLC 316 RDC COMMUNICATIONS			29,791 35,465				
317 RG VANDERWEIL ENGINEERS LLP		•	311,554				
318 SAUGUS POLICE DEPARTMENT 319 SGC ENGINEERING LLC			37,441 50,752				
320 SNC-LAVALIN CONSTRUCTORS INC.			86,003				
321 STANLEY TREE SERVICE INC. 322 STATE ELECTRIC CORP			610,029				
323 STEARNS ELECTRIC INC.			500,018 51,547				
324 STERLING CORP			31,506				
325 T AND K ASPHALT SERVICES INC. 326 T F MORAN INC.			332,284 93,242				
327 TANGIBL LLC	•		161,673				
328 TAUPER LAND SURVEY INC. 329 TEWKSBURY POLICE DEPARTMENT			68,534 45,788				
330 THE DAVEY TREE EXPERT CO.			413,244				
331 THE DAVEY TREE EXPERT COMPANY 332 THIRAU LLC			94,018				
333 TIGHE & BOND INC.	· ·	•	1,272,902 428,772				
334 TOWER CONSTRUCTION CORP. 335 TOWN OF AUBURN	•		232,942				
336 TOWN OF BARRE			30,389 29,553				
337 TOWN OF BILLERICA			71,774				
338 TOWN OF BRIDGEWATER 339 TOWN OF CHELMSFORD			30,447 48,532				
340 TOWN OF COHASSET			30,132				
341 TOWN OF DIGHTON 342 TOWN OF DOUGLAS			35,919 83,286				
343 TOWN OF FRANKLIN		,	83,286   86,130				
344 TOWN OF GRANBY			112,272				
345 TOWN OF GREAT BARRINGTON 346 TOWN OF HAMPDEN			43,936 28,865				
347		_	<u> </u>				
348 349	Subtota	ı!	36,210,305				
350	*						

lame of Respondent	This Report Is:	Date of Report	Year of Report	
	(1)[X] An Original	(Mo, Da, Yr)	·	
fassachusetts Electric Company	(2)[ ] A Resubmission	March 27, 2015	December 31, 2014	
CHARC	SES FOR OUTSIDE SERVI	CES (Continued)		
351	Charges for Outside Ve	endors and Other Consu	tative Service	
352 Vendor and Service		<u> </u>	19279 4011104	
353		Plant Accounts		
354 TOWN OF LEICESTER				33,
355 TOWN OF MANCHESTER-BY-	THE-SEA			47,
356 TOWN OF MILFORD	and the second second			79,
357 TOWN OF NORTHBRIDGE				65,
358 TOWN OF PEMBROKE				33.
359 TOWN OF PLAINVILLE				65.
360 TOWN OF RANDOLPH				54,
361 TOWN OF REHOBOTH				46,
362 TOWN OF ROCKLAND				27.
363 TOWN OF SEEKONK				50,
364 TOWN OF SOMERSET				
365 TOWN OF SWAMPSCOTT	•			44,
366 TOWN OF TOPSFIELD				56,
				38,
367 TOWN OF UPTON	•			36,
368 TOWN OF WEBSTER				. 33,
369 TOWN OF WEST BRIDGEWAT	ER			28,
370 TOWN OF WESTFORD				25,
371 TOWN OF WESTBOROUGH				56,
372 TOWN OF WEYMOUTH				94,
373 TOWN OF WILBRAHAM				36,
374 TRC ENGINEERS INC				564,
375 TRC ENGINEERS LLC	9			2,940,
376 TRC ENVIRONMENTAL CORP	ORATION			144,
377 UTILX CORP				201,6
378 VANASSE HANGEN BRUSTLIN	LINC.		-	126,
379 VERIZON BUSINESS SERVICE	:S			44,4
380 WAS BROTHERS CONSTRUCT				1,939,
881 WASTE MANAGEMENT OF MA				32,
382 WESTSTAR ASSOCIATES INC	00,1011002110		•	239,2
383 WINTER STREET ARCHITECT	S INC			120,
384 WSP SELLS	3 1140			
· · ·				171,
385 Other Vendors (237 in total)			•	2,395,8
386				
387				
388				
389				
390		Subto	tal ·	<u>9,874,9</u>
391				
392		Total	Plant Accounts	95,695,2
393				
394				

Name of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Massachusetts Electric Company	(2)[ ] A Resubmission	n  March 27, 2015	December 31, 2014	
CHAF	RGES FOR OUTSIDE SER	VICES (Continued)		
	Operation Accounts			
395				
396 Vendor and Service				
397 AECOM INC.				119,432
398 ANCHOR QEALLC			* .	1,047,825
399 ANDERSON & KREIGER LLF				176,795
400 BINGHAM MCCUTCHEN LLF	•			210,781
401 BROWN AND CALDWELL	•			127,532
402 CLOUGH HARBOUR & ASSO				62,477
403 CONECO ENGINEERS & SCI	ENTISTS INC.			602,291
404 CONTROLPOINT TECHNOLO	OGIES INC.			84,886
405 DOUCETTE & LAROSE LLC				37,580
406 EECS INC.				409,305
407 ENERGY INITIATIVES GROU	PLLC	1.0		33,685
408 ERNST & YOUNG LLP				55,998
409 GEI CONSULTANTS INC.				162,841
410 GLOBAL CONNECT LLC		•	5	49,798
411 GZA GEOENVIRONMENTAL	INC.			1,919,926
412 HINCKLEY ALLEN & SNYDER	RLLP		( ) ( ) ( ) ( ) ( )	48,808
413 ITRON INC.		•		247,540
414 KELLIHER SAMETS VOLK				89,121
415 NATIONWIDE CREDIT INC.				242,272
416 NGUSA Service Company				29,624
417 OSMOSE UTILITIES SERVICE	ES INC.			80,064
418 POTOMAC COMMUNICATION	NS GROUP INC.			27,097
419 RANSOM ENVIRONMENTAL				37,355
420 RG VANDERWEIL ENGINEER	RS LLP	•		28,944
421 TIGHE & BOND INC.				132,449
422 TRC ENGINEERS LLC				36,833
423 Other Vendors (46 in total)				179,303
424				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
425		-		
426				
427				
428				
429				
430				
431	•			
432			Total Operation	6,280,562
433			•	,,
434				•
435			•	
436		•	Total Outside Vendors	101,975,780
437		•		

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			112,487.42
2	ADAMS			30,330.89
3	AMESBURY			131,785.07
4	ANDOVER			706,911.39
5	ASHLEY FALLS		7	3,216.25
6	ATHOL.			57,780.63
7	ATTLEBORO			223:400.86
- 8	AUBURN			149,949.19
9	AVON			106,980.72
10	AYER			93,615.23
11	BARRE			30,288.25
12	BELCHERTOWN			34,773.75
13	BELLINGHAM			113,939.23
14	BERLIN			20,575.76
15	BEVERLY			393,417.25
16	BEVERLY FARMS			6,643,75
17	BILLERICA			591,393,13
18	BLACKSTONE			20,100,25
19	BOLTON			60,533.68
20	BONDSVILLE			5,930.00
21	BOXFORD			6,328,25
22	BRADFORD			78,953,16
23	BRIDGEWATER			126,373.40
24	BRIMFIELD			20,138.53
25	BROCKTON			667,915.04
26	BROOKFIELD			6,039,57
27	BYFIELD			2,855.00
28	CHARLEMONT			8,635,50
29	CHARLTON			56,978.54
30	CHARLTON CITY			3,325.00
	CHARLTON DPO		·	26.00
	CHELMSFORD			250,528,46
	CHERRY VALLEY			8,204.50
	CHESHIRE			5,858,36
	CLARKSBURG			1,200.00
~	CLINTON			187,090.13
	COHASSET			54,580.77
	COLLINSVILLE			65.00
~	DIGHTON			5,508.64
	DOUGLAS			21,235.00
	DRACUT	· • • • • • • • • • • • • • • • • • • •		129,434.65
	DUDLEY	·		41,890.59
	DUNSTABLE			576.00
	E BRIDGEWATER			89,326,75
	E BRIMFIELD			260.00
	Subtotal		\$	4,667,380

FARMED   1,246.22   48   E LONGMEADÓW   33,642.22   49   E PEPPERELL   10,589.73   50   EAST DOUGLAS   9,244.75   51   EASTON   15,526.55   52   ERVING   1,891.23   53   ESSEX   33,624.11   53,267.55   54LL RIVER   322,370.22   55   54LL RIVER   316,089.33   56   54YVILE   3,446.21   57   FISKDALE   3,227.00   57   57   54LL RIVER   3,227.00   58   54   54   54   54   54   54   54	Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
## E LONGMEADOW ## 93,642.2: ## ## E PEPPEREL ## 10,589.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7: ## E SAT DOUGLAS ## 9244.7:	46	E BROOKFIELD			4,309.25
## PEPPERELL 10,559.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7%  ## DEAST DOUGLAS 9,244.7	47	E CHELMSFORD			1,246,25
49         E PEPPERELL         10,589.7           50         EAST DOUGLAS         9,244*           51         EASTON         15,526.75           52         ERVING         1,891.26           53         ESSEX         33,624.11           54         EVERETT         322,370.21           55         FALL RIVER         816,089.34           56         FAYVILLE         3,446.21           57         FISKDALE         3,227.01           58         FLORENCE         74,246.64           59         FLORIDA         1,557.01           60         FOXBORO         279,646.33           61         FOXBORO         279,646.33           61         FOXBORO         279,646.33           61         FOXBORO         279,646.33           62         GARDNER         121,330.44           63         GILBERTVILLE         1,654.99           64         GLOUCESTER         264,560.99           65         GOSHEN         197,56           66         GOSHEN         197,56           67         GRANBY         14,477.54           68         GT BARRINGTON         10,494.94           70 <td>48</td> <td>E LONGMEADOW</td> <td></td> <td></td> <td>93,642,23</td>	48	E LONGMEADOW			93,642,23
50	49	E PEPPERELL			10,589.75
51         EASTON         1,526,56           52         ERVING         1,881,26           53         ESSEX         33,624,11           54         EVERETT         322,370,24           55         FALL RIVER         816,089,32           56         FAYVILLE         3,446,21           57         FISKDALE         3,227,01           58         FAYVILLE         74,246,62           59         FLORIDA         1,557,00           60         FOXBORO         278,646,33           61         FRANKLIN         329,672,7           62         GARDNER         121,334           63         GILBERTVILE         9,646,33           63         GILBERTVILE         9,644,50           64         GLOUCESTER         264,580,96           65         GOSHEN         197,56           66         GRAFTON         10,949,00           67         GRANBY         14,477,50           68         GT BARRINGTON         108,479,17           68         GT BARRINGTON         108,479,17           70         HAMILTON         9,700,50           71         HAMPOOK         240,00           73 <td>50</td> <td>EAST DOUGLAS</td> <td></td> <td></td> <td>9,244.75</td>	50	EAST DOUGLAS			9,244.75
53         ESSEX         33,624.11           54         EVERETT         322,370.24           55         FALL RIVER         816,089.34           56         FAYVILLE         3,466.21           57         FISKDALE         3,227.00           58         FLORENCE         74,246.64           59         FLORIDA         1,557.00           60         FOXBORO         279,646.33           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.44           63         GIBERTVILE         964           64         GLOUCESTER         264,580.9           65         GOSHEN         197,56           66         GRAFTON         10,497.06           67         GRANBY         14,477.65           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.41           70         HAMILTON         9,700.56           72         HANCOCK         240.00           73         HANOVER         164,984.30           75         HARDWICK         7,719.40           76         HARDWICK         240.00           75	51	EASTON			15,526,50
53         ESSEX         33,624 11           54         EVERETT         322,370 21           55         FALL RIVER         816,089 34           56         FAYVILLE         3,466 22           57         FISKDALE         3,227,00           58         FLORENCE         74,246,64           59         FLORIDA         1,557,00           60         FOXBORO         279,646,33           61         FRANKLIN         329,672,7*           62         GARDNER         121,330,44           63         GILBERTVILLE         9,646,33           64         GLOUCESTER         264,580,96           65         GOSHEN         197,56           66         GRAFTON         10,940,06           67         GRANBY         14,477,66           68         GT BARRINGTON         108,479,17           69         HALIFAX         31,873,47           70         HAMILTON         6,018,64           71         HAMILTON         9,700,55           72         HANCOCK         240,00           73         HANOVER         164,384,30           74         HANGON         58,287,44           75	52	ERVING	***		1,891.25
54         EVERETT         322,370,26           55         FALL RIVER         816,089,34           56         FAYVILLE         3,446,21           57         FISKDALE         3,227,00           58         FLORENCE         74,246,64           59         FLORIDA         1,557,00           60         FOXBORO         279,646,33           61         FRANKLIN         329,672,7*           62         GARDNER         121,330,49           63         GILBERTVILE         1,554,94           64         GLOUCESTER         264,580,96           65         GOSHEN         197,56           66         GRAFTON         10,949,00           67         GRANBY         14,477,56           68         GT BARRINGTON         108,479,11           69         HALIFAX         31,873,41           70         HAMILTON         9,700,56           71         HAMPDEN         9,700,56           72         HANCOCK         240,00           73         HANCOCK         240,00           75         HARDWICK         7,719,5           76         HARDWICK         7,719,5           76	53	ESSEX			33,624.18
58         FAYVILLE         3,446.2t           57         FISKDALE         3,227.0t           58         FLORENCE         74,246.6t           59         FLORIDA         1,557.0t           60         FOXBORO         279,646.3t           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.4t           63         GILBERTVILLE         1,654.9*           64         GLOUCESTER         264,580.9t           65         GOSHEN         197.50           67         GRANBY         10,949.0t           67         GRANBY         10,949.0t           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         3,018.64           71         HAMPDEN         9,700.50           72         HANCOCK         240.0t           73         HANOVER         164,364.35           74         HANSON         58,287.45           75         HARDWICK         7,719.50           76         HARVARD         5,483.0t           77         HAVERHILL         35,661.13           78	54	EVERETT			322,370,26
57         FISKDALE         3,227.00           58         FLORENCE         74,246.64           59         FLORIDA         1,557.00           60         FOXBORO         279,646.33           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.44           63         GILBERTVILLE         1,654.9*           64         GLOUCESTER         264,580.9*           65         GOSHEN         197.5*           66         GRAFTON         10,949.0*           67         GRANBY         14,477.5*           68         GT BARRINGTON         108,479.1*           69         HALIFAX         31,973.4*           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.6*           72         HANCOCK         240.00           73         HANOVER         164,984.3*           74         HANCOK         7,719.5*           75         HARDWICK         7,719.5*           76         HARVARD         58,287.4*           77         HAVERHILL         353,661.13           78         HAWEY         740.00           79	55	FALL RIVER			816,089.34
57         FISKDALE         3,227.00           58         FLORENCE         74,246.6           59         FLORIDA         1,557.00           60         FOXBORO         279,646.3           61         FRANKLIN         329,672.7           62         GARDNER         121,330.4           63         GILBERTVILLE         1,654.9           64         GLOUCESTER         264,580.9           65         GOSHEN         197.50           66         GRAFTON         10,949.0           67         GRANBY         14,477.50           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         3,018.64           71         HAMPDEN         9,700.65           72         HANCOCK         240.00           73         HANOVER         164,984.3           74         HANSON         58,287.4           75         HARDWICK         7,719.5           76         HARVARD         5,483.00           77         HAVERHILL         355,661.13           78         HAVERHILL         355,661.13           78	56	FAYVILLE			3,446.25
59         FLORIDA         1,557.00           60         FOXBORO         279,646.33           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.44           63         GILBERTVILLE         1,654.99           64         GLOUCESTER         264,580.96           65         GOSHEN         197.56           66         GRAFTON         10,949.00           67         GRANBY         14,477.50           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.41           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.50           72         HANCOCK         240.00           73         HANOVER         164,364.36           74         HANSON         52,287.45           75         HARDWICK         7,719.50           76         HARDWICK         7,719.50           76         HARDWILLE         353,661.13           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.25           80	57	FISKDALE			3,227.00
59         FLORIDA         1,557.00           60         FOXBORO         279,646.33           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.4*           63         GILBERTVILLE         1,654.9*           64         GLOUCESTER         264,580.96*           65         GOSHEN         197.5*           66         GRAFTON         10,949.06*           67         GRANBY         14,477.5*           68         GT BARRINGTON         108,479.17*           69         HALIFAX         31,873.4*           70         HAMILTON         6,018.64*           71         HAMPDEN         9,700.56*           72         HANCOCK         240.00*           73         HANCOCK         240.00*           73         HANOVER         164,364.36*           74         HANSON         55,287.44*           75         HARDWICK         7,719.55*           76         HARVARD         5,483.00*           77         HAVERHILL         353,661.13*           78         HAWLEY         740.00*           79         HAYDENVILLE         550.25*           80	58	FLORENCE			74,246.64
60         FOXBORO         279,646.33           61         FRANKLIN         329,672.7*           62         GARDNER         121,330.45           63         GILBERTVILLE         1,664.94           64         GLOUCESTER         264,580.96           65         GOSHEN         197.50           66         GRAFTON         10,949.06           67         GRANBY         14,477.50           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.50           72         HANCOCK         240.00           73         HANOVER         164,364.36           74         HANSON         58,287.45           75         HARDWICK         7,719.50           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,255.75           83	59	***********			1,557.00
61         FRANKLIN         329,672.7'           62         GARDNER         121,330.4%           63         GILBERTVILLE         1,654.9%           64         GLOUCESTER         264,580.9%           65         GOSHEN         197.5%           66         GRAFTON         10,949.0%           67         GRANBY         14,477.5%           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.41           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.56           72         HANCOCK         240.00           73         HANOVER         164,364.36           74         HANSON         58,287.45           75         HARDWICK         7,719.50           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84	60	FOXBORO	400		<del></del>
62       GARDNER       121,330.46         63       GILBERTVILLE       1,654.94         64       GLOUCESTER       264,580.95         65       GOSHEN       197.50         66       GRAFTON       10,949.06         67       GRANBY       14,477.56         68       GT BARRINGTON       108,479.17         69       HALIFAX       31,873.41         70       HAMILTON       6,018.64         71       HAMPDEN       9,700.50         72       HANCOCK       240.00         73       HANOVER       164,364.35         74       HANSON       58,287.43         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       550.25         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.76         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.7	61	FRANKLIN			
63 GILBERTVILLE 1,654.99 64 GLOUCESTER 264,580.98 65 GOSHEN 197.56 66 GRAFTON 10,949.06 67 GRANBY 14,477.56 68 GT BARRINGTON 108,479.17 69 HALIFAX 31,873.47 70 HAMILTON 6,018.64 71 HAMPDEN 9,700.56 72 HANCOCK 240.06 73 HANOVER 164,364.35 74 HANSON 58,287.45 75 HARDWICK 7,719.56 76 HARVARD 5,483.00 77 HAVERHILL 353,661.13 78 HAWLEY 740.00 79 HAYDENVILLE 550.28 80 HEBRONVILLE 260.00 81 HINGHAM 15,934.28 82 HOLBROOK 93,256.78 83 HOLLAND 3,157.56 84 HOPEDALE 47,441.56 85 HOUSATONIC 11,480.75 86 HUBBARDSTON 11,669.43 87 LANCASTER 2633,783.68 88 LANESVILLE 833,783.68 89 LAWRENCE 833,783.68	62	GARDNER			
64         GLOUCESTER         264,580.96           65         GOSHEN         197.50           66         GRAFTON         10,949.06           67         GRANBY         14,477.50           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.50           72         HANCOCK         240.00           73         HANOVER         164,364.35           74         HANSON         58,287.43           75         HARDWICK         7,719.55           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         260.20           80         HEBRONVILLE         260.20           81         HINGHAM         15,934.22           82         HOLBROOK         93,256.76           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86				-	
65         GOSHEN         197.5           66         GRAFTON         10,949.06           67         GRANBY         14,477.50           68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.50           72         HANCOCK         240.00           73         HANOVER         164,364.36           74         HANSON         58,287.43           75         HARDWICK         7,719.50           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.26           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,694.40           87					
66       GRAFTON       10,949.06         67       GRANBY       14,477.56         68       GT BARRINGTON       108,479.17         69       HALIFAX       31,873.47         70       HAMILTON       6,018.64         71       HAMPDEN       9,700.50         72       HANCOCK       240.00         73       HANOVER       164,364.33         74       HANSON       58,287.43         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       260.00         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.75         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         86       HUBBARDSTON       11,480.75         87       LANCASTER       26,781.76         88       LANESVILLE       836.25         89       LAWRENCE       833,783.68         90       LEEDS       7,154.00 </td <td></td> <td>V-0-1</td> <td></td> <td></td> <td></td>		V-0-1			
67       GRANBY       14,477,56         68       GT BARRINGTON       108,479,17         69       HALIFAX       31,873,47         70       HAMILTON       6,018,64         71       HAMPDEN       9,700,50         72       HANCOCK       240,00         73       HANOVER       164,364,36         74       HANSON       58,267,45         75       HARDWICK       7,719,50         76       HARVARD       5,483,00         77       HAVERHILL       353,661,13         78       HAWLEY       740,00         79       HAYDENVILLE       550,25         80       HEBRONVILLE       260,00         81       HINGHAM       15,934,25         82       HOLBROOK       93,256,76         83       HOLLAND       3,157,50         84       HOPEDALE       47,441,50         85       HOUSATONIC       11,480,75         86       HUBBARDSTON       111,600,75         87       LANCASTER       26,781,75         88       LANESVILLE       836,25         89       LAWRENCE       833,783,85         90       LEEDS       7,154,					·
68         GT BARRINGTON         108,479.17           69         HALIFAX         31,873.47           70         HAMILTON         6,018.64           71         HAMPDEN         9,700.56           72         HANCOCK         240.00           73         HANOVER         164,364.38           74         HANSON         58,287.45           75         HARDWICK         7,719.50           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.25           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,609.74           87         LANCASTER         26,781.75           88         LANESVILLE         836.26           89         LAWRENCE         633,783.68           90 <td></td> <td></td> <td></td> <td></td> <td></td>					
69       HALIFAX       31,873.47         70       HAMILTON       6,018.64         71       HAMPDEN       9,700.56         72       HANCOCK       240.00         73       HANOVER       164,364.35         74       HANSON       58,287.45         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       550.25         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.75         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HUBBARDSTON       11,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.25         89       LAWRENCE       633,783.65         90       LEEDS       7,154.00			· · · · · · · · · · · · · · · · · · ·		
70       HAMILTON       6,018.64         71       HAMPDEN       9,700.50         72       HANCOCK       240.00         73       HANOVER       164,364.36         74       HANSON       58,287.45         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       550.26         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.76         83       HOLLAND       3,157.56         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HUBBARDSTON       11,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.25         89       LAWRENCE       833,783.65         90       LEEDS       7,154.00					
71       HAMPDEN       9,700.50         72       HANCOCK       240.00         73       HANOVER       164,364.36         74       HANSON       58,287.43         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       260.00         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.76         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HÜBBARDSTON       11,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.25         89       LAWRENCE       833,783.65         90       LEEDS       7,154.00					
72       HANCOCK       240.00         73       HANOVER       164,364.36         74       HANSON       58,287.43         75       HARDWCK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       260.00         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.76         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HUBBARDSTON       11,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.25         89       LAWRENCE       833,783.65         90       LEEDS       7,154.00	71				
73       HANOVER       164,364.36         74       HANSON       58,287.43         75       HARDWCK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       550.26         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.75         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HUBBARDSTON       11,694.40         87       LANCASTER       26,781.75         88       LANESVILLE       830.25         89       LAWRENCE       833,783.65         90       LEEDS       7,154.00					
74       HANSON       58,287.45         75       HARDWICK       7,719.50         76       HARVARD       5,483.00         77       HAVERHILL       353,661.13         78       HAWLEY       740.00         79       HAYDENVILLE       550.25         80       HEBRONVILLE       260.00         81       HINGHAM       15,934.25         82       HOLBROOK       93,256.76         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         86       HOUSATONIC       11,480.75         86       HUBBARDSTON       111,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.25         89       LAWRENCE       633,783.65         90       LEEDS       7,154.00					
75         HARDWICK         7,719.50           76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.25           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,609.74           87         LANCASTER         26,781.75           88         LANESVILLE         836.26           89         LAWRENCE         633,783.65           90         LEEDS         7,154.00	74				<del></del>
76         HARVARD         5,483.00           77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.26           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.78           88         LANESVILLE         836.25           89         LAWRENCE         633,783.65           90         LEEDS         7,154.00	75 ·				
77         HAVERHILL         353,661.13           78         HAWLEY         740.00           79         HAYDENVILLE         550.28           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.28           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.76           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00				-781-1-10-10-1-1-1-1	
78         HAWLEY         740.00           79         HAYDENVILLE         550.28           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.28           82         HOLBROOK         93,256.76           83         HOLLAND         3,157.56           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00					
79         HAYDENVILLE         550.25           80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.76           83         HOLLAND         3,157.56           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00				-	
80         HEBRONVILLE         260.00           81         HINGHAM         15,934.25           82         HOLBROOK         93,256.76           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HÜBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00				· · · · · · · · · · · · · · · · · · ·	
81         HINGHAM         15,934.25           82         HOLBROOK         93,256.75           83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         633,783.65           90         LEEDS         7,154.00				· · · · · · · · · · · · · · · · · · ·	
82       HOLBROOK       93,256.75         83       HOLLAND       3,157.50         84       HOPEDALE       47,441.50         85       HOUSATONIC       11,480.75         86       HUBBARDSTON       11,669.43         87       LANCASTER       26,781.75         88       LANESVILLE       836.26         89       LAWRENCE       633,783.65         90       LEEDS       7,154.00					
83         HOLLAND         3,157.50           84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00	·				
84         HOPEDALE         47,441.50           85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00		****		<del> </del>	· · · · · · · · · · · · · · · · · · ·
85         HOUSATONIC         11,480.75           86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00					
86         HUBBARDSTON         11,669.43           87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00					
87         LANCASTER         26,781.75           88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00				*	
88         LANESVILLE         836.25           89         LAWRENCE         833,783.65           90         LEEDS         7,154.00					
89         LAWRENCE         833,783.65           90         LEEDS         7,154.00					
90 LEEDS 7,154.00					
1,70,700					· · · · · · · · · · · · · · · · · · ·
				œ	4,212,393

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LEICESTER			25,859,75
92	LENOX			111,455.16
93	LEOMINSTER	-		460,846.24
94	LINWOOD			3.872.65
95	LOWELL			908,768.49
96	LYNN			544,472.19
97	MAGNOLIA	· · · · · ·		390.13
98	MALDEN			427,533.95
99	MANCHAUG			1,867.00
100	MANCHESTER			15,427,94
101	MARLBOROUGH			894,384.48
102	MEDFORD			486,287.27
103	MELROSE			118,616,57
104	MELROSE HGLDS			7,980.00
105	MENDON			31,702.25
106	METHUEN			213,583.77
107	MILFORD	*		408.295.05
108	MILL RIVER			756,00
109	MILLBURY			158,154.24
110	MILLVILLE			2,228.00
111	MONROE BRIDGE			95,00
112	MONSON			26,527.80
113	MONTEREY			925.00
114	MT WASHINGTON			4.001.75
115	N BILLERICA			124,423.31
116	N BROOKFIELD	•		9,716.00
117	N CHELMSFORD			28,401,21
118	N EGREMONT	···.		882.00
119	N OXFORD			330.00
120	N TEWKSBURY			1,311.00
	N UXBRIDGE			4,225.50
	NAHANT			18,191.75
123	NEW BRAINTREE		<u> </u>	1,490.77
	NEW MARLBORO			7,396.25
	NEW SALEM			992.50
	NEWBURY		4 <del>4</del>	23,587.31
	NEWBURYPORT			184,848.45
	NORTH ADAMS			130,449.09
	NORTH ANDOVER		·	225,430.16
	NORTH DIGHTON			11,029.75
	NORTH EASTON			45,659.82
	NORTH GRAFTON			41,516.11
	NORTH OXFORD			17,219.00
	NORTH QUINCY	· · · ·		261,595,88
	NORTH SHIRLEY			1,031.75
	Subtotal			\$ 5,993,758

Line No.	Name of City or Yown	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTHAMPTON			192,781.99
137	NORTHBOROUGH			131,243.53
138	NORTHBRIDGE			33,483.24
139	NORTON			300,769.23
140	NORWELL.			88,134.91
141	OAKHAM			334.75
142	ORANGE			43,291.77
143	OXFORD			80,199.95
144	PALMER			110,385.64
145	PEMBROKE			107,149.46
146	PEPPERELL			29,883.25
147	PETERSHAM			490.00
148	PHILLIPSTON			1,786.66
149	PIGEON COVE			130.00
150 ⁻	PITTSFIELD			220.00
151	PLAINVILLE			111.615.17
152	PRIDES XING			352.50
153	QUINCY			634,703,37
154	RANDOLPH			241,885.61
155	REHOBOTH			49,300.60
156	REVERE			323,219.04
	ROCHDALE			9,568,55
158	ROCKLAND			154,640.21
159	ROCKPORT			27.152.50
	ROYALSTON			92.50
161	RUTLAND			12.932.84
162	SATTLEBORO			30,843.25
163	S CHELMSFORD			565.00
	S EGREMONT		~	4,841,00
	SHAMILTON	<del>- ·</del>		10.120.58
166	S LANCASTER			15,346.00
167	S ROYALSTON			80.00
168	SALEM			390,605.78
169	SALISBURY			85,749.65
	SALISBURY BCH	· · · · · ·		8,329.10
	SAUGUS			200,907.17
	SCITUATE			121,687.11
	SEEKONK	~		137,598.03
	SHARON			992.50
	SHEFFIELD			20,651.25
<del></del>	SHIRLEY			27,226.86
	SHIRLEY CTR			2,230.00
	SHUTESBURY			2,997.50
	SOMERSET			65,600.02
	SOUTH BARRE	-		2,700.00
	Subtotal			3,814,818

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SOUTH BERLIN			608.00
182	SOUTH EASTON			120,283.01
183	SOUTH GRAFTON			16,379.75
184	SOUTHBOROUGH	•		118,627.16
185	SOUTHBRIDGE			437,125.84
186	SOUTHFIELD			4,240.00
187	SPENCER			43,939.18
188	STILL RIVER		~	545.00
189	STOCKBRIDGE			8,194.39
190	STOUGHTON			289,986.21
191	STURBRIDGE			98,745.00
192	SUTTON			22,571.59
193	SWAMPSCOTT			56,074,33
194	SWANSEA			90,995,96
195	TEWKSBURY			346,823,33
196	THORNDIKE			4,194.50
197	THREE RIVERS			14,447.51
198	TOPSFIELD			26,462.98
199	TYNGSBORO			98,753.12
200	UPTON			25,147.75
201	UXBRIDGE			65,110.74
202	W BRIDGEWATER			128,971,42
203	WBROOKFIELD			14,105.75
204	WCHELMSFORD			90.00
205	W STOCKBRIDGE			12,381.74
206	WALES T			1,735.50
207	WARD HILL			16,430.00
	WARE			54,163.05
209	WARREN			26,943.52
210	WARWICK			1.008.75
211	WEBSTER			120,213.06
212	WENDELL			2,011,00
213	WENHAM			8,483,03
	WEST BOXFORD			835.00
215	WEST DUDLEY			385.00
216	WEST HAWLEY			150.00
217	WEST MILLBURY			185.00
218	WEST NEWBURY			6,272.00
219	WEST WARREN			2,400.00
	WESTBOROUGH			475,276.69
	WESTFORD	·		170,250.95
	WESTMINSTER			51,195.25
····	WESTPORT			19,888,00
	WEYMOUTH			364,947.98
	WHITINSVILLE			15,177.00
	Subtotal			\$ 3,382,755

 Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massechusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WHITMAN			74,155.03
227	WILBRAHAM			88,587.86
228	WILLIAMSBURG			7,006.26
229	WILLIAMSTOWN			71,507.24
230	WINCHDON SPGS			3,850,00
231	WINCHENDON			37,818.19
232	WINTHROP		Ā	54,783.60
233	WOLLASTON			60,952.72
234	WORCESTER			1,674,843.63
235	WRENTHAM			70,089.62
236	Other			8,415
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<del></del>	Subtotal			\$ 2,152,009
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S19.6

Annual Report of MASSACHUSETTS ELECTRIC COMPANY

Year ended December 31, 2014

#### DEPOSITS AND COLLATERAL

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
27:1				
272				
273				
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275	***			
276				
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	Subtotal			
		THE STATE OF	\$144 \$114 6 1884	\$ 24,223,113.00

Name of Respondent		This Report is: Date of Report (1)[X] An Original (Mo, Da, Yr)	Year of Report	
Massa	chusetts Electric Company	(2)[ ] A Resubmission March 27, 2015	December 31, 2014	
		RETURN ON EQUITY		
_ine √o.	FERC Form 1 Reference	Bushing		
		Description	Amount (000's)	
1 2	Net Utility Income Available for Common Shareholders		:	
3 4	Add: Page 117 Line 27	Net Utility Operating Income	74,7	
5 6	Add:	Amort of Acquisition Premium		
7				
8 9	Less: Page 117 Line 70	Net Interest Charges	48,4	
10 11	Less: Page 118 Line 29	Preferred Stock Dividends	1	
12 13		Training Steek Biridelings		
14	Net Utility Income Available for Common Shareholders		26,1	
15 16	Total Utility Common Equity			
17 18	Add: Page 112 Line 16	Total Proprietary Capital	2.087.7	
19	Add: Page 112 Line 9		2,087,7	
21		Discount on Preferred Stock		
22 23	Add: Page 112 Line 10	Preferred Stock Expense		
24 25	Less: Page 112 Line 3	Preferred Stock Issued	2,2	
	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings		
28	Less: Page 200 Line 12	Acquisition Adjustments	1,062,5	
	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	54,2	
31 32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,077,2	
33 34	Electric Operations Allcoator (Line 51 Below)	*	0.996586	
35 36	Lieuw operation installed (Line of Bolot)	Total (1996) Occasion Franchis	1	
37		Total Utility Common Equity	1,073,5	
38 39 I	Electric Operations Allocator			
40 41	Add: Page 110 Line 4	Total Utility Plant	5,083,1	
	Less: Page 200 Line 12	Acquisition Adjustments	1,062,5	
44				
	Add: Page 110 Line 4	Total Utility Plant	5,083,1	
	Add: Page 110 Line 32 Less: Page 200 Line 12	Total Other Property and Investment Acquisition Adjustments	21,0 1,062,5	
49 50		, inquient , inquient	1,002,0	
51		Electric Operations Allocator (Line 43 / Line 49)	99.6	
52 53				
54 55 F	Return on Equity	(Line 13 / Line 36)		
56		(who for talle ob)	2.4	

lame of Respondent	This Report Is:	Date of Report	Year of Report	
Assachusetts Electric Company	(1) [X]An Original (2) [ ]A Resubmission	[Mo, Da, Yr] March 27, 2015	December 31, 2	014
			15000111501 0172	
THIS RET	URN (THE FERC FORM	NO. 1 AND THE MASS ER THE PENALTIES C	SACHUSETTS SUPPLE OF PERJURY	MENT]
Christopher McConnachie			Vice President a	nd Treasurer
Charles DeRosa	2000	<i>-</i>	Vice President 8	Controller
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	JRE OF ABOVE PARTIE MASSACHUSETTS	S AFFIXED OUTSIDE MUST BE PROPERLY		IOF
Stote of NewYork County - Kings	SS.	-		March 27, 2015
Then personally appeared		es DeRosa	and CHRUSTO	
McConnectie			CHECK CHRISTO	YECK.
MECONN BEHE	LEON CHA NOTARY PUBLIC-STATE No. 01CH62	OF NEW YORK		
	Qualified in King	gs County		<del></del> .
	My Commission Expires F	ebruary 04, 20 <u>1</u>		
and severally made oath to the tru	uth of the foregoing states	ment by them subscribs	ad according to their boot	<del></del>
knowledge and belief.	a.e. of the foregoing state!			
			Notary Public Justice of the Peace	

Name of Respondent Massachusetts Electric Company	This Report Is: Date of Report (1) [X]An Original [Mo. Da, Yr] (2) [ ]A Resubmission   Warch 27, 2015	Year of Report Dec. 31, 2014
THIS R	ETURN (THE FERC FORM NO. 1 AND THE MAS IS SIGNED UNDER THE PENALTIES	SSACHUSETTS SUPPLEMENT] OF PERJURY
Stephen Nigloschy	MgG	Vice President and Chief Firencial Officer
SIGN	ATURE OF ABOVE PARTIES AFFIXED OUTSID MASSACHUSETTS MUST BE PROPER	
Middlesex. Then paisonally appeare		<u>Mach 27</u> 20 5
and severally made oath to th knowledge and belief.	ne truth of the foregoing statement by them subsci	ibed according to their best
$\Delta_{\rm M}$	any C avery	Notary Public Justice of the Peace

