

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF THE

MASSACHUSETTS ELECTRIC COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,
2019

nationalgrid

Commonwealth of Massachusetts
Department of Public Utilities

One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2019

Name of Company Massachusetts Electric Company
D/B/A _____
Address One Metrotech Center 12th Floor
Brooklyn, NY 11201

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	\$ <u>2,425,926,179</u>	<u>refer to FERC Form 1</u>
Other Revenues (outside Massachusetts)	\$ _____	_____
Total Revenues	\$ <u>2,425,926,179</u>	<u>refer to FERC Form 1</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature 
Name Christopher McCusker
Title VP, NE Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name _____
Title _____
Address _____

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2019

FULL NAME OF COMPANY - MASSACHUSETTS ELECTRIC COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, MA 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense See Copy of Statement of Income Filed		
Maintenance Expense with the DPU Return, attached.		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

BALANCE SHEET

See Copy of Balance Sheet Filed with the DPU Return Attached

Title of Account		Balance End of Year	Title of Account		Balance End of Year
		\$			\$
UTILITY PLANT			PROPRIETARY CAPITAL		
Utility Plant			CAPITAL STOCK		
OTHER PROPERTY			Common Stock Issued.....		
AND INVESTMENTS			Preferred Stock Issued.....		
Nonutility Property.....			Capital Stock Subscribed.....		
Investment in Associated Companies.....			Premium on Capital Stock.....		
Other Investments.....			Total.....		
Special Funds.....			SURPLUS		
Total Other Property and Investments			Other Paid-In Capital.....		
CURRENT AND ACCRUED ASSETS			Earned Surplus.....		
Cash.....			Surplus Invested in Plant.....		
Special Deposits.....			Total.....		
Working Funds.....			Total Proprietary Capital.....		
Temporary Cash Investments.....			LONG-TERM DEBT		
Notes and Accounts Receivable.....			Bonds.....		
Receivables from Associated Companies...			Advances from Associated Companies.....		
Materials and Supplies.....			Other Long-Term Debt.....		
Prepayments.....			Total Long-Term Debt.....		
Interest and Dividends Receivable.....			CURRENT AND ACCRUED		
Rents Receivable.....			LIABILITIES		
Accrued Utility Revenues.....			Notes Payable.....		
Misc. Current and Accrued Assets.....			Accounts Payable.....		
Total Current and Accrued Assets.....			Payables to Associated Companies.....		
DEFERRED DEBITS			Customer Deposits.....		
Unamortized Debt Discount and Expense..			Taxes Accrued.....		
Extraordinary Property Losses.....			Interest Accrued.....		
Preliminary Survey and Investigation			Dividends Declared.....		
Charges.....			Matured Long-Term Debt.....		
Clearing Accounts.....			Matured Interest.....		
Temporary Facilities.....			Tax Collections Payable.....		
Miscellaneous Deferred Debits.....			Misc. Current and Accrued Liabilities.....		
Total Deferred Debits.....			Total Current and Accrued Liabilities....		
CAPITAL STOCK DISCOUNT			DEFERRED CREDITS		
AND EXPENSE			Unamortized Premium on Debt.....		
Discount on Capital Stock.....			Customer Advances for Construction.....		
Capital Stock Expense.....			Other Deferred Credits.....		
Total Capital Stock Discount and			Total Deferred Credits.....		
Expense.....			RESERVES		
REACQUIRED SECURITIES			Reserves for Depreciation.....		
Reacquired Capital Stock.....			Reserves for Amortization.....		
Reacquired Bonds.....			Reserve for Uncollectible Accounts.....		
Total Reacquired Securities.....			Operating Reserves.....		
Total Assets and Other Debits.....			Reserve for Depreciation and Amortization		
			of Nonutility Property.....		
			Reserves for Deferred Federal Income.....		
			Taxes.....		
			Total Reserves.....		
			CONTRIBUTIONS IN AID		
			OF CONSTRUCTION		
			Contributions in Aid of Construction.....		
			Total Liabilities and Other Credits.....		

NOTES:

STATEMENT OF EARNED SURPLUS

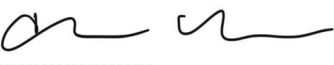
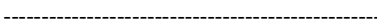
Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		


ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....	512,511,200	(31,272,960)
Commercial and Industrial Sales.....		
Small (or Commercial).....	82,446,782	(14,115,937)
Large (or Industrial).....	19,085,457	(3,622,493)
Public Street and Highway Lighting.....	1,022,898	(56,099)
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Provision for Rate Refunds.....	(120,449,059)	(57,114,339)
Total Sales to Ultimate Consumers.....	735,515,396	8,046,850
Sales for Resale.....	367,978	20,197
Total Sales of Electricity.....	735,883,374	8,067,047
OTHER OPERATING REVENUES		
Forfeited Discounts.....	3,857,096	697,905
Miscellaneous Service Revenues.....	421,757,126	20,992,095
Sales of Water and Water Power.....	-	-
Rent from Electric Property.....	14,446,796	(901,723)
Interdepartmental Rents.....	-	-
Other Electric Revenues.....	1,249,981,787	(23,022,319)
Total Other Operating Revenues.....	1,690,042,805	(2,234,042)
Total Electric Operating Revenues.....	\$ 2,425,926,179	\$ 5,833,005

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	707,152,537		707,152,537
Total Power Production Expenses.....	707,152,537	-	707,152,537
Transmission Expenses.....	461,600,979	1,634,891	463,235,870
Distribution Expenses.....	64,523,268	96,238,398	160,761,666
Customer Accounts Expenses.....	379,952,540	-	379,952,540
Sales Expenses.....	659,248	-	659,248
Administrative and General Expenses.....	258,731,245	912,410	259,643,655
Total Electric Operation and Maintenance Expenses	\$ 1,872,619,817	\$ 98,785,699	\$ 1,971,405,516

GAS OPERATING REVENUES		(Not Applicable)	
Account	Operating Revenues		
	Amount for Year \$	Increase of (Decrease) from Preceding Year \$	
SALES OF GAS			
Residential Sales.....			
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	-		-
Sales for Resale.....	-		-
Total Sales of Gas.....	-		-
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)	
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			
<p>31..... March , 2020..... , I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: right; margin-top: 20px;"> <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: left;"> <p>Christopher McCusker</p> <p>VP, NE Controller</p> </div> <div style="text-align: center;">  </div> </div> <div style="text-align: right; margin-top: 20px;"> <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: left;"> <p>David Campbell</p> <p>VP, US Treasurer</p> </div> <div style="text-align: center;">  </div> </div> </div> </div>			

GAS OPERATING REVENUES		(Not Applicable)	
Account	Operating Revenues		
	Amount for Year \$	Increase of (Decrease) from Preceding Year \$	
SALES OF GAS			
Residential Sales.....			
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	-		-
Sales for Resale.....	-		-
Total Sales of Gas.....	-		-
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)	
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			
<p>31.....March , 2020....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <p style="text-align: right; margin-right: 100px;">Christopher McCusker</p> <p style="text-align: right; margin-right: 100px;">-----</p> <p style="text-align: right; margin-right: 100px;">VP, NE Controller</p> <p style="text-align: right; margin-right: 100px;">David Campbell </p> <p style="text-align: right; margin-right: 100px;">-----</p> <p style="text-align: right; margin-right: 100px;">VP, US Treasurer</p>			

Massachusetts Department of Public Utilities (DPU) Filing

Massachusetts Electric Company
December 31, 2019

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
Massachusetts Electric Company			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS* (AS OF DECEMBER 31, 2019)			
Titles	Names	Addresses	Annual Salaries ⁽¹⁾
President and Director	Reed, Marcy L.	Waltham, MA	255,517
Vice President, CFO, and Director	Urban, Dennis	Waltham, MA	100,646
Vice President and Controller	McCusker, Christopher	Waltham, MA	87,619
Senior Vice President	Mills, Jeannette	Waltham, MA	57,669
Vice President and Treasurer	Campbell, David H	Waltham, MA	45,572
Senior Vice President	Bracken, Vivienne	Warwick, UK	
Senior Vice President and Clerk	Sweet-Zavaglia, Keri	Syracuse, NY	36,225
Chief Electric Engineer	Kelly, Christopher	Waltham, MA	116,467
Director	McCallan, Michael	Waltham, MA	22,422
DIRECTORS* (AS OF DECEMBER 31, 2019)			
Names		Addresses	Fees Paid During Year
Reed, Marcy L.		Waltham, MA	None
Urban, Dennis		Waltham, MA	None
Bunszell, Daniel		Brockton, MA	None
McCallan, Michael		Waltham, MA	
<p>*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>			
<p>(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.</p>			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
Massachusetts Electric Company			

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Massachusetts Electric Company

2. Date of organization,
July 6, 1887

3. Date of incorporation,
July 6, 1887

4. Give location (including street and number) of principal business office:--
40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders, 4

6. Number of stockholders in Massachusetts, 1

7. Amount of stock held in Massachusetts, No. of shares, 2,398,111 \$ 59,952,775

8. Capital stock issued prior to June 5, 1894, No. of shares, 1,800 \$ 45,000

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 2,420,696 \$ 62,211,275

Total, 2,420,696 shares, par value, \$ 62,211,275 outstanding December 31 of the fiscal year 2019

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	22,585	\$100	\$ 2,258,500
Common	2,398,111	\$25	\$ 59,952,775
	2,420,696		\$ 62,211,275

*Includes Capital Stock issued prior to June 5, 1894.

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

DTE # None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2019 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ABINGTON	8,028	DIGHTON	1,655
ACCORD	2	DOUGLAS	3,155
ADAMS	4,721	DRACUT	13,490
ALFORD	383	DRURY	49
AMESBURY	8,377	DUDLEY	5,060
AMHERST	1	DUNSTABLE	1,316
ANDOVER	14,732	E BRIDGEWATER	6,106
ANNISQUAM	50	E BRIMFIELD	15
ARLINGTON	1	E BROOKFIELD	1,161
ASBURY GROVE	7	E CHELMSFORD	75
ASHBURNHAM	1	E HAMILTON	3
ASHLEY FALLS	448	E LONGMEADOW	6,927
ATHOL	5,945	E PEPPERELL	876
ATTLEBORO	17,651	EAST BOXFORD	3
AUBURN	7,959	EAST BROOKFIELD	4
AVON	2,416	EAST DOUGLAS	867
AYER	4,209	EAST FOXBORO	59
BALLARDVALE	10	EAST MILTON	1
BARRE	2,239	EAST NORTON	4
BEDFORD	1	EASTHAMPTON	5
BELCHERTOWN	7,011	EASTON	727
BELLINGHAM	5,727	EB WOONSOCKET	1
BERKELEY	1	EGREMONT	1
BERLIN	1,383	ELMWOOD	1
BEVERLY	18,998	ERVING	404
BEVERLY FARMS	586	ESSEX	2,096
BILLERICA	13,376	EVERETT	19,193
BLACKSTONE	3,978	FALL RIVER	45,391
BOLTON	2,164	FARLEY	6
BONDSVILLE	684	FARNAMS	18
BOXFORD	2,971	FAYVILLE	194
BOYLSTON	1	FISKDALE	723
BRADFORD	5,444	FITCHBURG	4
BRAINTREE	1	FLORENCE	4,347
BRIDGEWATER	10,674	FLORIDA	240
BRIGGSVILLE	6	FOXBORO	8,446
BRIMFIELD	1,817	FRANKLIN	13,669
BROCKTON	40,328	FURNACE	23
BROOKFIELD	1,738	GARDNER	10,256
BRYANTVILLE	1	GEORGETOWN	1
BUCKLAND	1	GILBERTVILLE	509
BYFIELD	1,198	GILL	1
CHARLEMONT	864	GLENDALE	10
CHARLTON	5,498	GLOUCESTER	16,782
CHARLTON CITY	198	GOSHEN	686
CHARLTON CTR	1	GRAFTON	3,747
CHARLTON DPO	54	GRANBY	2,703
CHARTLEY	16	GREENFIELD	1
CHELMSFORD	11,837	GROTON	2
CHELSEA	6	GROVELAND	1
CHERRY VALLEY	897	GT BARRINGTON	3,768
CHESHIRE	1,645	HALIFAX	4,105
CLARKSBURG	761	HAMILTON	667
CLINTON	7,558	HAMPDEN	2,212
COHASSET	4,043	HANCOCK	630
COLLINSVILLE	12	HANOVER	6,515
COLRAIN	1	HANSON	4,734
CONWAY	1	HARDWICK	696
CORDAVILLE	1		
DANVERS	1		
DEERFIELD	1		
		Subtotal	423,005

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
HARVARD	2,300	N BROOKFIELD	2,371
HAVERHILL	23,284	N CHELMSFORD	3,895
HAWLEY	214	N EGREMONT	434
HAYDENVILLE	585	N GRAFTON	2
HEATH	560	N OXFORD	3
HEBRONVILLE	17	N PEMBROKE	1
HINGHAM	90	N TEWKSBURY	26
HOLBROOK	4,884	N UXBRIDGE	434
HOLDEN	1	NAHANT	1,761
HOLLAND	1,502	NEW BRAINTREE	488
HOOSAC TUNNEL	16	NEW MARLBORO	829
HOPEDALE	2,545	NEW MARLBOROUGH	2
HOUSATONIC	885	NEW MARLBOROUGH	4
HUBBARDSTON	1,984	NEW SALEM	527
HUDSON	1	NEWBURY	2,244
HULL	1	NEWBURYPORT	10,176
INTERLAKEN	5	NORFOLK	2
IPSWICH	1	NORTH ADAMS	7,239
LANCASTER	2,634	NORTH ANDOVER	12,984
LANESBORO	2	NORTH BILLERICA	1
LANESVILLE	108	NORTH BROOKFIELD	1
LAWRENCE	31,425	NORTH DIGHTON	1,239
LEE	1	NORTH EASTON	4,874
LEEDS	754	NORTH GRAFTON	2,920
LEICESTER	3,267	NORTH ORANGE	50
LENOX	3,180	NORTH OXFORD	780
LEOMINSTER	20,291	NORTH QUINCY	8,967
LEVERETT	1	NORTH READING	1
LEYDEN	1	NORTH RUTLAND	27
LINWOOD	479	NORTH SHIRLEY	31
LITTLETON	1	NORTHAMPTON	10,172
LONGMEADOW	3	NORTHBOROUGH	6,883
LOWELL	44,168	NORTHBRIDGE	3,303
LUDLOW	2	NORTHFIELD	5
LUNENBURG	22	NORTON	7,799
LYNN	38,591	NORWELL	4,929
LYNNFIELD	1	NUTTINGS LAKE	3
MAGNOLIA	207	OAKHAM	944
MALDEN	28,194	ORANGE	4,138
MANCHAUG	217	OXFORD	5,527
MANCHESTER	2,758	PALMER	4,349
MANCHESTERBYTHESEA	13	PALMER CENTER	7
MANSFIELD	1	PAWTUCKET	1
MARBLEHEAD	1	PAXTON	1
MARLBORO	5	PEABODY	6
MARLBOROUGH	19,474	PELHAM	1
MEDFORD	25,636	PEMBROKE	8,413
MELROSE	12,748	PEPPERELL	4,214
MELROSE HGLDS	49	PETERSHAM	664
MENDON	2,613	PHILLIPSTON	934
MERRIMAC	1	PIGEON COVE	132
METHUEN	21,124	PITTSFIELD	15
MIDDLETON	1	PLAINVILLE	4,974
MILFORD	13,329	PRIDES XING	104
MILL RIVER	166	PRINCETON	1
MILLBURY	6,627	QUINCY	29,778
MILLVILLE	1,301	RANDOLPH	13,460
MILTON	2	READING	1
MONPONSETT	1	REHOBOTH	5,278
MONROE	59	REVERE	23,216
MONROE BRIDGE	34	RICHMOND	1
MONSON	3,866	ROCHDALE	732
MONTEREY	956	ROCKLAND	8,428
MT WASHINGTON	185	ROCKPORT	4,957
N ADAMS	1	ROWE	284
N ANDOVER	13		
N ATTLEBORO	1		
N BILLERICA	3,975		
		Subtotal	543,331

Name of Respondent	This Report Is:	Date of Report	Year of Report
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GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ROWLEY	1	WARD HILL	532
ROYALSTON	591	WARE	5,185
RUTLAND	3,723	WARREN	1,846
S ATTLEBORO	2,764	WARWICK	467
S CHELMSFORD	342	WASHINGTON	1
S EGREMONT	645	WEBSTER	9,323
S GRAFTON	70	WENDELL	469
S HAMILTON	2,517	WENDELL DEPOT	32
S LANCASTER	411	WENHAM	1,543
S ROYALSTON	100	WEST BOXFORD	110
S WEYMOUTH	255	WEST BOYLSTON	1
SALEM	21,729	WEST BRIDGEWATER	9
SALISBURY	4,200	WEST DUDLEY	25
SALISBURYBCH	1,419	WEST GROTON	1
SAUGUS	12,426	WEST HAWLEY	15
SAVOY	1	WEST MILLBURY	45
SCITUATE	8,739	WEST NEWBURY	1,904
SEEKONK	6,781	WEST ORANGE	19
SHARON	65	WEST SUTTON	4
SHEFFIELD	1,750	WEST WARREN	553
SHELBURNE	1	WESTBOROUGH	8,744
SHELDONVILLE	17	WESTFORD	10,394
SHIRLEY	2,908	WESTMINSTER	3,698
SHIRLEY CTR	24	WESTPORT	3,390
SHREWSBURY	2	WEYMOUTH	25,707
SHUTESBURY	918	WHEELWRIGHT	185
SOMERSET	8,084	WHITINSVILLE	3,735
SOMERVILLE	123	WHITMAN	6,947
SOUTH BARRE	292	WILBRAHAM	6,323
SOUTH BERLIN	46	WILKINSONVL	17
SOUTH EASTON	5,361	WILLIAMSBURG	946
SOUTH GRAFTON	1,811	WILLIAMSTOWN	3,524
SOUTH HADLEY	53	WILMINGTON	1
SOUTH PEABODY	1	WINCHDON SPGS	251
SOUTH WEYMOUTH	326	WINCHENDON	4,278
SOUTHBOROUGH	4,216	WINCHENDONSPGS	1
SOUTHBRIDGE	8,441	WINTHROP	8,499
SOUTHFIELD	201	WOBURN	1
SOUTHVILLE	2	WOLLASTON	8,070
SPENCER	6,027	WORCESTER	81,425
SPRINGFIELD	2	WRENTHAM	5,307
STERLING	2		
STERLING JCT	3		
STILL RIVER	85		
STOCKBRIDGE	1,867		
STONEHAM	1		
STOUGHTON	13,564		
STURBRIDGE	4,217		
SUTTON	3,937		
SWAMPSCOTT	6,522		
SWANSEA	7,750		
TAUNTON	1		
TEMPLETON	1		
TEWKSBURY	13,120		
THORNDIKE	447		
THREE RIVERS	1,232		
TOPSFIELD	2,838		
TOWNSEND	2		
TYNGSBORO	5,444		
UPTON	3,315		
UXBRIDGE	5,892		
W BRIDGEWATER	3,804		
W BRIMFIELD	2		
W BROOKFIELD	1,966		
W CHELMSFORD	16		
W STOCKBRIDGE	1,038		
WALES	1,026		
WALPOLE	1		
		Subtotal	389,005
		Total	1,355,341

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019

ACCOUNTS RECEIVABLE (Accounts 142,143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	(b)	Amount End of Year
1	Customer (Account 142)		
2	Electric (includes \$ Unbilled Revenue).....		\$ 478,024,387
3	Other Electric and Gas Utilities.....		
4	Other Accounts Receivable (Account 143):		
5	Officers and employees.....		
6	Due on subscriptions to capital stock (state class series		
7	of stock).....		
8	Miscellaneous (group and describe y classes):		
9			
10			
11	Miscellaneous Accounts Receivable (includes Property Damage and Energy Supply)		16,312,650
12	Purchase of Receivables Discount - Receivable		13,083,830
13	Sundries		688,334
14	Union Billable Labor		21,261
15	Dependent Care Spending Account		(36,693)
16	Health Care Spend Account		(44,125)
17	Emp Advances		(3,483)
18	Mass Misc		670,840
19			
20			
21		Subtotal	\$ 30,692,614
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
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43			
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45			
46			
47			
48			
49			
50			
51			
52			
53			
54			
55			
56			
57			
58		Total	\$ 508,717,001

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019		
Massachusetts Electric Company PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) (Not Applicable)					
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.					
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e) Cost (f)
1	On hand Beginning of Year	\$ -			
2	Received During Year	-			
3	TOTAL	-			
4	Used During Year (Note A)				
5					
6	Generation of Fuel	-			
7					
8	Sold or Transferred	-			
9	TOTAL DISPOSED OF	-			
10	BALANCE END OF YEAR	\$ -	-	\$ -	\$ -
Line No.	Item (g)		Kinds of Fuel and Oil - Continued		
			Quantity (h)	Cost (i)	Quantity (j) Cost (k)
11	On hand Beginning of Year				
12	Received During Year		-	\$ -	-
13	TOTAL				-
14	Used During Year (Note A)				
15					
16	Generation Fuel				
17					
18	Sold or Transferred				
19	TOTAL DISPOSED OF		-	\$ -	-
20	BALANCE END OF YEAR		-	\$ -	\$ -

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Note B -- Does not include joint owned units (Wyman Unit 4).

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019			
Massachusetts Electric Company							
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
Total			\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 30, 2020		December 31, 2019	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				-		

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 30, 2020		December 31, 2019	
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)							
Report particulars of notes and accounts payable to associated companies at end of year.							
Line No.	Name of Company (a)		Amount End of Year (b)	Interest for Year		Amount (d)	
				Rate (c)			
1	<u>Account 234</u>						
2	NGUSA Service Company		63,750,906				
3	New England Power Company		55,915,852				
4	National Grid USA Parent		38,078,682				
5	Nantucket Electric Company		369,914				
6	Boston Gas Company		36,680				
7	Brooklyn Union Gas Company		21,895				
8	Niagara Mohawk Power Corporation		8,702				
9	Granite State Electric Co		6,541				
10	Narragansett Electric Company		5,638				
11	National Grid Engineering Services, LLC		1,348				
12	KeySpan Gas East Corporation		210				
13	Valley Appliance & Merch		5				
14	NG Development Holdings Corp		2				
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	Totals		\$ 158,196,375				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019				
Massachusetts Electric Company DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Amortizations to Acc. 411,6 (e)	Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 30, 2020		December 31, 2019	

OPERATING RESERVES (Account 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Balance at end of year (e)
1	<u>Account 262 (FERC 228.2)</u>					
2						
3	Incurred but Not Reported 'Reserves (IBNR)	\$ 5,542,008	925	\$ 5,176,097	\$ 4,224,549	\$ 4,590,460
4						
5	Workman's Compensation Reserve	1,818,917	228.2/184/925	33,789,061	34,151,313	2,181,169
6						
7	Injuries and Damages (includes Gen, Auto and OCIP)	3,433,016	228.2/431	36,176,967	36,372,643	3,628,692
8	Subtotal	10,793,941				10,400,320
9	<u>Account 263 (FERC 228.3, 228.4):</u>					
10						
11	Financial Accounting Standard 106	96,069,618	253	128,220,745	119,227,202	87,076,075
12						
13	Environmental Reserves	60,603,453	253	163,520,367	168,494,346	65,577,431
14						
15	Pension Cost	57,569,703	253	327,794,351	323,296,321	53,071,674
16						
17	Pension - Supplemental	2,374,319	253	3,611,214	4,330,066	3,093,171
18	Subtotal	216,617,093				208,818,351
19	<u>Account 265 (FERC 253)</u>					
20						
21	Sales Tax Accrual	2,125,583	408.1	2,858,958	2,803,275	2,069,900
22						
23	Sales Tax Interest	173,570	431	1,397,483	1,510,984	287,071
24						
25	Deferred Compensation	233,823	431/426.2//232	94,118	31,128	170,833
26						
27	Financial Accounting Standard 112	9,417,346	253/184	4,879,215	5,412,720	9,950,852
28						
29	FIN 48 Tax Liability	3,283,746	31/236/282/190	54,724,111	51,869,688	429,323
30						
31	Deferred Credits - Miscellaneous	-	174/456	14,395,991	15,255,991	860,000
32						
33	ROE - Storm Fund Carrying Charge	45,924,156	426.5	46,462,121	3,045,162	2,507,197
34						
35	ROE - Smart Grid Program	172,948	426.5	172,948	-	0
36						
37	ROE - Solar Generation Program	538,374	426.5	538,374	-	(0)
38						
39	ROE -Energy Efficiency Working Capital Allowance	443,600	426.5	443,601	-	(1)
40						
41	ROE - Capital Investment Recovery	8,939,455	426.5	17,111,113	15,554,110	7,382,451
42						
43	Virtual Card Program - AP	236,862	186	236,862	65,563	65,563
44						
45	Segment Balancing Clearing	17,979	186	17,978	-	1
46						
48	Long Term Interest Payable	719,212	431/237	1,406,828	1,655,362	967,745
49						
50	Cash Overs & Shorts & Misc	194,450	186	194,450	-	(0)
51						
52	Deferred Revenue	-	163	54,600	546,000	491,401
53	Subtotal	72,421,104		\$ 144,988,753	\$ 97,749,983	25,182,335
54	Total	\$ 299,832,138		\$ 843,277,553	\$ 787,846,423	\$ 244,401,010

Name of Respondent			This Report Is:		Date of Report	Year of Report	
Massachusetts Electric Company			(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) March 30, 2020	December 31, 2019	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) 0.0000 (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	avg December 31, (f)
1	440	R-1 Residential	6,960,684,340	\$ 453,973,478	\$ 6.5220	-	1,020,542
2		R-2 Res-Low Income	886,077,693	54,410,044	6.1406	-	132,037
3		R-4 Rest-Time of Use	2,442,248	135,771	5.5593	-	88
4		G-1 General Service Sm	16,589,636	3,887,066	23.4307	-	3,318
5		S-4 St Lt-Security	1,729,549	105,321	6.0895	-	0
7							
8		Total Account 440	7,867,523,466	512,511,680	6.5143	-	1,155,984
6		Rate Refunds, Net	-8,748,574	86,004,843	(983.0727)		
9							
10							
11							
12							
13							
14	442	R-1 Residential	43,102,259	2,168,303	5.0306	-	2,212
15		R-4 Res-Time of Use	5,828,388	-8,344		-	26
16		G-1 Gen Svc Small	2,082,751,740	1,455,554	0.0699	-	147,681
17		G-2 Gen Svc Demand	2,635,241,637	60,351,455	2.2902	-	11,609
18		G-3 Time of Use Lrg	6,461,593,752	36,296,578	0.5617	-	2,929
19		S-4 St Lt - Security	24,625,341	1,268,692	5.1520	-	0
21							
22		Total Account 442	11,253,143,117	101,532,238	0.9023	-	164,458
20		Rate Refunds, Net	-12,513,335	34,253,943	(273.7395)		
23							
24							
25	444	S-1 St Lt Co Own Equip	26,096,085	387,498	1.4849	-	97
26		S-2 St Lt Cust Own Equip	1,036,209	-1,188	(0.1147)	-	13
27		S-3 St Lt UG Div of Own	858,111	55,954	6.5206	-	25
28		S-4 St Lt - Security	5,710,480	473,294	8.2882	-	0
29		St Lt - Cust Own Equip S-5	30,117,679	104,738	0.3478	-	0
30		Nonconforming St. Lt G-1	113,495	2,600	2.2910	-	37
32							
33		Total Street Lights	63,932,059	1,022,897	1.6000	-	171
31		Rate Refunds, Net	-71,092	190,273	(267.6451)		
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL SALES TO ULTIMATE						
47	CONSUMERS		19,163,265,642	\$ 735,515,875	\$ 3.8382	-	1,320,613

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 30, 2020	December 31, 2019
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Wood Poles	Length (Pole Miles) Steel Towers	Total	
1	Miles - Beginning of Year	28,039.44		28,039	
2	Added During Year	2,870.36		2,870	
3	Retired During Year	(861.77)		-862	
4	Adjusted During Year.....	(0.20)			
5	Miles - End of Year	30,048		30,048	
6					
7					
8	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.				
9					
10					
11					
12					
13					
14					
15					
ELECTRIC DISTRIBUTION SERVICES					
Line No.	Item	Electric Services			
16	Number at beginning of year	1,397,454			
17	Additions during year :				
18	Purchased	5,417			
19	Installed				
20	Associated with utility plant acquired				
21	Total additions	(532)			
22	Reductions during year :				
23	Retirements				
24	Associated with utility plant sold				
25	Total reductions				
26	Adjustments during year:				
27	Adjustments	-			
	Adjustments due to miscalculation in prior years.....	-			
26	Number at End of Year	1,402,339			

Name of Respondent		This Report Is:		Date of Report		Year of Report								
Massachusetts Electric Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) March 30, 2020		December 31, 2019								
STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town	Total (b)	Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
1	Abington Area Customers	1,136				1	1	3			813	311	7	
2	Adams Area Customers	1,007			527	1	4	1			446	29	-	-
3	Afford Area Customers	4	1					1			2		-	-
4	Amesbury Area Customers	1,414			1,193		5				84	130	-	-
5	Andover Area Customers	1,919	1		1,692	2	15	20			44	145	-	-
6	Attol Area Customers	903				1	3	2			811	86	-	-
7	Attleboro Area Customers	4,547			840	5	5	13			3,246	431	5	2
8	Auburn Area Customers	1,359	2			3	3	3			1,138	213	-	-
9	Avon Area Customers	878					1				705	169	-	3
10	Ayer Area Customers	610			498	5		4			29	74	-	-
11	Barre Area Customers	292									237	54	1	-
12	Belchertown Area Customers	397			237		1	5			36	118	-	-
13	Bellingham Area Customers	940			571	8	1	4			288	67	-	1
14	Berlin Area Customers	81			59						9	13	-	-
15	Beverly Area Customers	4,104			15	2	15	22			3,737	312	-	1
16	Billerica Area Customers	2,895				3					2,637	248	-	6
17	Blackstone Area Customers	721			1		1	1			674	44	-	-
18	Bolton Area Customers	81				2	2	1			51	25	-	-
19	Boxford Area Customers	60			35		2				13	10	-	-
20	Bridgewater Area Customers	1,585				7	6	6			1,261	302	9	9
21	Brimfield Area Customers	187			112	2					7	66	-	-
22	Brocton Area Customers	9,181			17	71	4	13			7,772	1,283	21	21
23	Brookfield Area Customers	159			41						68	47	2	1
24	Charlton Area Customers	80						2			47	31	-	-
25	Charlton Area Customers	750			1	4		1			654	90	-	-
26	Chelmsford Area Customers	2,498			2,115	16					191	174	-	2
27	Cheshire Area Customers	409	1				3	5			383	17	-	-
28	Clarksburg Area Customers	230			43		1	2			176	8	-	-
29	Clinton Area Customers	1,012	11				10	2			913	75	-	1
30	Cohasset Area Customers	623			481	2		1			49	87	-	3
31	Dighton Area Customers	580			513	6					24	37	-	-
32	Dorchester Area Customers	488			407	1		3			19	59	-	-
33	Douglas Area Customers	1,786			1,511	19					58	196	-	2
34	Dracut Area Customers	795			627						32	95	-	-
35	Dunstable Area Customers	71					1				63	7	-	-
36	East Bridgewater Area Customers	1,268									992	275	-	1
37	East Brookfield Area Customers	275					2	1			246	26	-	-
38	East Longmeadow Area Customers	1,250					2	4			1,111	126	-	7
39	Easton Area Customers	1,907			1,433	12		26			57	373	6	6
40	Egremont Area Customers	41					1				37	3	-	-
41	Erving Area Customers	104					3	2			89	10	-	-
42	Essex Area Customers	168									112	45	-	-
43	Everett Area Customers	3,140			2,310	124	2	1			564	138	-	-
44	Fall River Area Customers	6,755			5,671		2				491	561	1	30
45	Florida Area Customers	133			71						59	2	-	-
46	Foxborough Area Customers	1,319			1,031		1				100	179	5	5
47	Franklin Area Customers	1,885			1,712	6		7			10	149	-	1
48	Gardner Area Customers	1,863			3		2				1,657	199	-	2
49	Gloucester Area Customers	3,051			2,756	1	17	8			88	180	-	1
50	Goshen Area Customers	29			23			1				5	-	-
51	Grafton Area Customers	884			-			-			808	76	-	-
52	Granby Area Customers	162			102	1		3			40	40	-	-
53	Great Barrington Area Customers	624	1					16			491	116	-	-
54	Halifax Area Customers	421					1	3			175	242	-	-
55	Hamilton Area Customers	642			536			3			40	63	-	-
56	Hampden Area Customers	201			3	1	2	1			168	26	-	-
57	Hancock Area Customers	83					2	2			23	56	-	-
58	Hanover Area Customers	859			433	12	1	3			104	304	-	2
59	Hanson Area Customers	549				10		1			362	176	-	-
60	Hardwick Area Customers	152									130	21	-	-
61	Havard Area Customers	56	14				8	2			27	5	-	-

Name of Respondent			This Report Is:		Date of Report		Year of Report								
Massachusetts Electric Company			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 30, 2020		December 31, 2019								
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town	Total (b)	Incandescent		Light Emitting Diode		Type			Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)	
62	Haverhill Area Customers	5,196	25	0	3252	47	1	1			1,564	305			1
63	Hawley Area Customers	5	0	0	1	0	0	2				2			0
64	Heath Area Customers	14	0	0	5	0	1	2				6			0
65	Hingham Area Customers	10	0	0		0	0	6			7	1			2
66	Holbrook Area Customers	1,128	7	0	958	0	1	3			63	94			0
67	Holland Area Customers	120	0	0	0	0	0	0			103	17			0
68	Hopedale Area Customers	471	0	0	0	0	0	0			423	48			0
69	Hubbardston Area Customers	73	0	0	25	0	0	0			5	43			0
70	Lancaster Area Customers	220	0	0	100	5	2	7			24	82			0
71	Lawrence Area Customers	4,263	0	0	0	6	1	4			3,887	363			2
72	Leicester Area Customers	980	0	0	0	0	1	4			890	84			1
73	Lenox Area Customers	341	6	0	0	0	0	29			255	51			0
74	Leominster Area Customers	3,759	0	0	3341	6	0	5			93	312			2
75	Lowell Area Customers	6,295	0	0	5223	1	20	45			511	493			2
76	Lynn Area Customers	7,487	0	0	1	216	4	15			6,891	360			0
77	Malden Area Customers	4,086	0	0	3308	153	6	7			420	191			1
78	Manchester Area Customers	396	0	0	266	0	3	0			109	18			0
79	Marlborough Area Customers	3,081	0	0	1680	0	4	3			1,110	278			6
80	Medford Area Customers	5,371	0	0	4489	581	3	8			74	216			0
81	Melrose Area Customers	3,248	0	0	2920	100	0	1			138	89			0
82	Mendon Area Customers	220	0	0	0	0	0	1			146	71			2
83	Methuen Area Customers	3,961	0	0	3498	16	0	9			197	259			1
84	Milford Area Customers	2,010	0	0	1764	1	0	1			55	182			7
85	Milbury Area Customers	1,132	0	0	518	22	1	3			531	56			1
86	Milville Area Customers	159	0	0	0	0	0	0			140	19			0
Subtotal		125,607	66	3	58969	1480	164	371		0	52,310	12088		16	140

Name of Respondent		This Report Is:	Date of Report	Year of Report										
Massachusetts Electric Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019										
STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
87	Monroe Area Customers	36	0	0	0	0	0	0	1	32	3	0	0	0
88	Monson Area Customers	262	0	0	0	0	0	0	2	162	97	1	0	0
89	Monterey Area Customers	25	0	0	0	0	0	0	1	23	2	0	0	0
90	Mount Washington Area Customer	2	0	0	0	0	0	0	0	-	7	0	0	0
91	Nahant Area Customers	448	0	0	0	11	0	0	0	430	0	0	0	0
92	New Braintree Area Customers	32	0	0	0	0	0	0	0	3	29	0	0	0
93	New Marlboro Area Customers	41	0	0	0	0	0	0	0	38	3	0	0	0
94	New Salem Area Customers	23	0	5	0	0	0	0	0	5	13	0	0	0
95	Newbury Area Customers	528	0	0	429	15	1	1	0	61	22	0	0	0
96	Newburyport Area Customers	1,635	0	0	1323	0	0	0	0	191	119	0	2	7
97	North Adams Area Customers	1,589	0	1	1397	0	2	26	72	82	2	0	0	0
98	North Andover Area Customers	1,436	0	0	1235	0	0	0	3	58	140	0	0	0
99	North Brookfield Area Customers	298	0	0	161	2	2	79	54	0	0	0	0	0
100	Northampton Area Customers	2,619	3	0	2192	2	12	119	267	0	0	0	0	0
101	Northborough Area Customers	819	2	0	1	0	2	713	100	0	0	0	0	0
102	Northbridge Area Customers	1,311	0	0	1106	19	0	56	126	0	1	3	0	0
103	Norton Area Customers	1,052	0	0	4	12	0	806	225	0	0	0	0	0
104	Norwell Area Customers	809	0	0	0	0	0	648	152	0	2	0	0	0
105	Oakham Area Customers	40	0	0	0	4	0	23	12	0	0	0	0	0
106	Orange Area Customers	348	0	0	0	0	2	103	12	0	0	0	0	0
107	Oxford Area Customers	1,053	0	1	955	0	0	5	91	0	1	0	0	0
108	Palmer Area Customers	1,112	0	0	894	4	0	45	165	0	4	0	0	0
109	Pembroke Area Customers	957	0	0	0	7	2	10	294	0	4	0	0	0
110	Pepperell Area Customers	457	0	0	0	0	0	6	34	0	0	0	0	0
111	Petersham Area Customers	56	0	2	0	0	0	0	7	0	0	0	0	0
112	Phillipston Area Customers	66	0	5	3	0	1	34	23	0	0	0	0	0
113	Plainville Area Customers	813	0	0	630	3	0	98	82	0	0	0	0	0
114	Quincy Area Customers	6,909	0	0	5819	8	1	291	765	0	8	0	0	0
115	Randolph Area Customers	3,033	0	0	2578	0	2	207	226	0	10	0	0	0
116	Rehoboth Area Customers	121	0	0	39	1	0	9	64	0	1	0	0	0
117	Revere Area Customers	4,223	0	0	9	312	2	3,611	283	0	4	0	0	0
118	Rockland Area Customers	1,087	0	0	641	3	1	97	339	0	2	0	0	0
119	Rockport Area Customers	799	330	1	0	0	39	401	26	0	0	0	0	0
120	Rowe Area Customers	48	0	0	0	0	0	8	8	0	0	0	0	0
121	Royalston Area Customers	30	4	0	0	0	2	0	7	0	0	0	0	0
122	Rutland Area Customers	368	0	1	1	0	1	302	59	0	0	0	0	0
123	Salem Area Customers	3,701	0	0	3155	2	25	286	201	0	4	0	0	0
124	Salisbury Area Customers	932	0	0	811	0	0	21	100	0	0	0	0	0
125	Saugus Area Customers	3,240	0	0	0	56	4	2,881	292	0	5	0	0	0
126	Scituate Area Customers	1,591	0	0	1263	0	1	165	153	0	0	0	0	0
127	Seekonk Area Customers	677	0	0	475	0	6	16	174	0	6	0	0	0
128	Sheffield Area Customers	83	0	0	0	0	0	52	26	0	2	0	0	0
129	Shirley Area Customers	260	0	0	206	0	0	1	47	0	0	0	0	0
130	Shutesbury Area Customers	18	0	0	0	3	0	11	3	0	0	0	0	0
131	Somerset Area Customers	1,884	0	0	0	0	0	1,745	133	0	6	0	0	0
132	Southborough Area Customers	1,021	0	0	0	1	0	965	52	0	1	0	0	0
133	Southbridge Area Customers	1,316	0	0	0	0	2	1,221	89	0	0	0	0	0
134	Spencer Area Customers	936	0	0	47	1	1	805	80	0	0	0	0	0
135	Stockbridge Area Customers	225	116	0	0	225	35	4	57	13	0	0	0	0
136	Stoughton Area Customers	2,570	0	0	1932	6	0	201	369	0	23	0	0	0
137	Sturbridge Area Customers	560	0	0	0	0	0	446	110	0	0	0	0	0
138	Sutton Area Customers	304	0	0	237	0	0	3	63	0	0	0	0	0
139	Swampscott Area Customers	1,520	0	0	1333	1	3	143	40	0	0	0	0	0
140	Swansea Area Customers	1,873	0	0	0	1	0	1,686	179	1	6	0	0	0
141	Tewksbury Area Customers	1,913	0	0	114	988	1	609	194	0	6	0	0	0
142	Topsfield Area Customers	183	0	0	0	0	2	158	21	0	2	0	0	0
143	Tyngsboro Area Customers	531	0	0	0	0	1	447	83	0	0	0	0	0
144	Upton Area Customers	357	0	0	0	1	0	315	38	0	2	0	0	0
145	Uxbridge Area Customers	424	0	0	0	0	0	224	193	0	5	0	0	0
146	Wales Area Customers	60	0	0	0	2	0	14	44	0	0	0	0	0
147	Ware Area Customers	999	0	0	816	1	1	66	113	0	0	0	0	0
148	Warren Area Customers	465	0	0	419	2	0	9	35	0	0	0	0	0
149	Wareham Area Customers	25	0	0	0	2	0	9	14	0	0	0	0	0

Name of Respondent		This Report Is:		Date of Report		Year of Report									
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 30, 2020		December 31, 2019									
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)	
150	Webster Area Customers	1,643			1,416	4						46	173		2
151	Wendell Area Customers	13						1					11		
152	Wenham Area Customers	427			392	18						11	5		
153	West Bridgewater Area Customers	915		1				2	3			654	234		21
154	West Brookfield Area Customers	225			3			1	6			190	23		2
155	West Newbury Area Customers	154								1		145	8		
156	West Stockbridge Area Customers	101		1								89	10		
157	Westborough Area Customers	923							22			653	243		5
158	Westford Area Customers	1,209						109	5			1,017	77		1
159	Westminster Area Customers	290		1	2				2			184	97		4
160	Westport Area Customers	168				1						106	59	2	2
161	Weymouth Area Customers	4,401			3,821	4	5	4				147	417		3
162	Whitman Area Customers	1,054			771	4		1				101	172		5
163	Wilbraham Area Customers	524			399		3	5				39	72		6
164	Williamsburg Area Customers	162			128	2						4	28		
165	Williamstown Area Customers	616			3				13			546	54		
166	Winchendon Area Customers	659	1	2	498	25			2			32	99		
167	Winthrop Area Customers	1,237			1,073		1					55	108		
168	Worcester Area Customers	14,769			11,442	2	4	46				2,042	1,217		16
169	Wrentham Area Customers	641			537	1	1	5				17	80		
	Subtotal	92,284	456	21	50,710	1,531	270	382	-	-		28,639	10,086		5
	Grand Total	217,891	522	24	109,679	3,011	434	753	-	-		80,949	22,174	21	324

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
RATE SCHEDULE INFORMATION					
1. Attach copies of all filed rates for general consumers.					
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.					
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues		
			Increases	Decreases	
10/1/2019	1424	RESIDENTIAL REGULAR R-1			
10/1/2019	1425	RESIDENTIAL-LOW INCOME R-2 R-1/R-2 COMBINED	8%		
10/1/2019	1426	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	6%		
10/1/2019	1427	GENERAL SERVICE - DEMAND G-2	7%		
10/1/2019	1428	TIME-OF-USE - G-3	4%		
10/1/2019	1429	STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-1			
10/1/2019	1430	STREET LIGHTING – OVERHEAD – CUSTOMER OWNED EQUIPMENT S-2			
10/1/2019	1431	STREET LIGHTING – UNDERGROUND – DIVISION OF OWNERSHIP S-3			
10/1/2019	1432	STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-5			
10/1/2019	1433	DECORATIVE STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-6			
10/1/2016	1314	STREET AND AREA LIGHTING COMBINED			
10/1/2019	1366	DECORATIVE STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-6 STREET AND AREA LIGHTING COMBINED	5%		
<p>Note: Effect on annual revenues is estimated for Massachusetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factors, Storm Fund Replenishment Factors, Revenue Decoupling Mechanism Factors, Solar Cost Adjustment Factors, Pension/PBOP Adjustment Factors, Basic Service Administrative Cost Factors and Net Metering Recovery Surcharges</p>					

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) March 30, 2020	December 31, 2019
ADVERTISING EXPENSES					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1	<u>Account 99090000 Information and Instructional Advertising Expense</u>				
2	Adminstrative & General All Programs			\$	8,731
3	Adminstrative & General Commercial & Industrial				2,593
4	Appliance Management Program				9,569
5	Commercial &Industrial Active Demand Reduction				6,197
6	Commercial & Industrial Direct Install				(2,934)
7	Commercial & Industrial Existing Building Retrofit				1,858,866
8	Commercial & Industrial New & Replacement Equipment				6,745
9	Commercial & Industrial New Construction - Upstre				11,785
10	Commercial				513,985
11	Commercial & Industrial Retrofit				112,952
12	Commercial & Industrial Statewide Marketing				458,773
13	Commerical & Industrial Demand Response				(2,936)
14	Commerical & Industrial Small Business Turnkey				530,026
15	Commercial & Industrial Food Service Equipment				10,802
16	Commercial & Industrial Upstream Lighting				59,585
17	Low-Income Statewide Marketing				130,506
18	Low-Income Sponsorships & Subscription				624
19	Residential Coordinated Delivery-Attached Low Rise				9,059
20	Residential Coordinated Delivery-High Rise				450
21	Residential Coordinated Delivery-Single Family				12,118
22	Residential Adminstrative & General				64,554
23	Residential Active Demand Reduction				8,712
24	Residential Consumer Products				642,755
25	Residential Cooling & Heating Equipment				339,266
26	Residential Coordinated Delivery				567,821
27	Residential Education				102,125
28	Residential HEAT Loan				102,892
29	Residential Home Energy Services				537,959
30	Residential Lighting				946,792
	Residential Multi-Family Retrofit				(802)
	Residential New Homes & Renovation				70,723
	Residential Sponsorships & Subscription				1,907
	Residential Statewide Database				25
	Residential Statewide Marketing				439,075
	Electric Vehicle - Charging Station Demonstration				195,372
	Customer Education D&G Bill Insert				(3,297)
	General & Administartive Expense - New Production & Energy				228
	Electric Vehicle Program - Defer - Customer Informational Advertising				(13,359)
	General Demand Side Management				181,351
39	Total Account 99090000				7,921,596
40					
41	<u>Account 99130000 Advertising Expense</u>				
42	Infrastructure				395,444
43	Brand Deployment				57,839
44					
58	Total Account 99130000				453,284
59					
60	<u>Account 99301000 General Advertising Expense</u>				
61	Brand Deployment				10,815
62					
63	Total Account 993010000				10,815
64					
65				Total	\$ 8,385,694

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2020	Year of Report December 31, 2019
Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:</p> <p>(a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charges.</p> <p>2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.</p> <p>3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.</p> <p>4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>5. Designate associated companies.</p>			
1	1. (a) National Grid USA Service Company, Inc. (Associated Company)		
2	40 Sylvan Road, Waltham, Massachusetts 02451		
3			
4	(b) The following services are rendered:		
5			
6	Servicing Division:		
7			
8	Purchasing, Stores, Rates, Advertising, Employee Relations,		
9	Treasury, Accounting, Audit, Insurance, Taxes, Emergency		
10	Service, Administrative and Budgeting.		
11			
12	Engineering and Construction Division:		
13	Civil and Mechanical Engineering, Electrical and District		
14	Engineering, Transmission Lines and Properties, Engineering		
15	Supervision, Construction, Emergency and Miscellaneous.		
16			
17	(c) At cost, including interest on borrowed capital and a reasonable		
18	return on amount of capital necessary to perform services.		
19	Services performed by the Service Company for companies in		
20	the National Grid USA system will be rendered to them at cost		
21	in accordance with the service contracts between Service Company		
22	and its associate companies.		

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Massachusetts Electric Company			

CHARGES FOR OUTSIDE SERVICES (Continued)

- 23 4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.
24 and certain of its affiliates party thereto.
25
26
27 5. A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement effective as of March 19, 2020.
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Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
CHARGES FOR OUTSIDE SERVICES				
75	<u>Other Power Generation</u>			
76				
77	95550000 Purchased Power		\$	123
78				
79	Total Other Power Generation		\$	123
80				
81	<u>Transmission Expenses</u>			
82				
83	95600000 Operation supervision and engineering			132,950
84	95610000 Load dispatching			-
85	95612000 Load dispatch - monitor and operate transmission system			46,177
86	95615000 Reliability planning and standards development			7,774
87	95620000 Station expenses			22,210
88	95630000 Overhead line expense			8,550
89	95660000 Miscellaneous transmission expenses			380,391
90	95680000 Maintenance supervision and engineering			24,155
91	95693000 Maintenance of communication equipment			2,668
92	95700000 Maintenance of station equipment			47,156
93	95710000 Maintenance of overhead lines			53,064
94	95730000 Maintenance of miscellaneous transmission plant			-
95				
96	Total Transmission Expenses		\$	725,096
97				
98	<u>Distribution Expenses</u>			
99				
100	95800000 Operation supervision and engineering			2,254,744
101	95810000 Load dispatching			1,321,763
102	95820000 Station expenses			66,617
103	95830000 Overhead line expenses			313,209
104	95840000 Underground line expenses			100,826
105	95850000 Street lighting and signal system expenses			-
106	95860000 Meter expenses			108,510
107	95870000 Customer installations expenses			140,041
108	95880000 Miscellaneous distribution expenses			1,210,239
109	95890000 Rents			35,787
110	95900000 Maintenance supervision and engineering			36,125
111	95910000 Maintenance of structures			41
112	95920000 Maintenance of station equipment			180,490
113	95930000 Maintenance of overhead lines			2,641,776
114	95940000 Maintenance of underground lines			6,332
115	95950000 Maintenance of line transformers			2,334
116	95960000 Maintenance of street lighting and signal systems			952
117	95970000 Maintenance of meters			38,462
118	95980000 Maintenance of miscellaneous distribution plant			8,761
119				
120	Total Distribution Expenses		\$	8,467,010
121				
122	<u>Customer Expenses</u>			
123				
124	99010000 Supervision			384,450
125	99020000 Meter reading expenses			22,977
126	99030000 Customer records and collection expenses			3,891,114
127	99040000 Uncollectible accounts			146
128	99050000 Miscellaneous customer accounts expenses			526,025
129	99070000 Supervision			85
130	99080000 Customer assistance expenses			2,266,623
131	99090000 Informational and instructional advertising expenses			61,312
132	99100000 Miscellaneous customer service and informational expenses			619,381
133				
134	Total Customer Expenses		\$	7,772,114
135				
136	<u>Sales Expenses</u>			
137				
138	99110000 Supervision			9,157
139	99120000 Demonstrating and selling expenses			-
140	99130000 Advertising expenses			37,346
141	99160000 Miscellaneous sales expenses			43,068
142				
143	Total Sales Expenses		\$	89,570
144				
145	<u>Administrative and General Expenses</u>			
146				
147	99200000 Administrative and general salaries			11,525,904
148	99210000 Office supplies and expenses			3,561,586
149	99230000 Outside services employed			1,214
150	99240000 Property insurance			327,171
151	99250000 Injuries and damages			1,186,453
152	99260000 Employee pensions and benefits			17,852,173
153	99280000 Regulatory commission expenses			137,561
154	99301000 General advertising expenses			-
155	99302000 Misc Sales Expenses			369,600
156	99310000 Rents			2,532,364
157	99350000 Maintenance of general plant			159,028
158				
159	Total Administrative and General Expenses		\$	37,653,053
160				
161	Total Electric Operating and Maintenance Expenses		\$	54,706,965
162				
163				

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Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019

CHARGES FOR OUTSIDE SERVICES (Continued)			
164	<u>Other Accounts</u>		
165			
166	91070000 Construction Work in Progress	\$	66,267,447
167	91080000 Accum Provision for Deprec		1,127,063
168	91630000 Stores Clearing		4,356,333
169	91740000 Misc Current & Accrued Assets		114,358
170	91830000 Prelim Survey&Inv Charges		1,167,835
171	92282000 Injuries & Damages Reserve		2,538,570
172	92420000 Curr&Accr Liab-Miscellaneous		-
173	94030000 Depreciation expense		3,403,652
174	94050000 Amortization of Other Plant		19,343,908
175	94081000 Taxes Other Than Inc Tax-Util Oper Inc		6,588,001
176	94171000 Expenses of Non-Utility Operations		3,809,969
177	94190000 Interest and Dividend Income		(370,398)
178	94210000 Misc Non-Operating Income		(979,632)
179	94261000 Donations		1,239,499
180	94262000 Life insurance		662,020
181	94264000 Exp Certain Civic, Political & Related Activ		205,898
182	94265000 Other deductions		659,483
183	94310000 Other Interest Expense		400,793
184	94540000 Rent from Electric Property		(5,506,720)
185	94560000 Other Electric Revenues		41
186			
187			
188			
189	Total Other Accounts	\$	105,028,120
190			
191	Total Charges	\$	159,735,085
192			
193			

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Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
194	<u>Charges for Outside Vendors and Other Consultative Service</u>		
195	<u>Vendor and Service</u>		
196	<u>Plant Accounts</u>		
197	A/Z CORPORATION	\$	229,273
198	ABINGTON POLICE DEPT		29,574
199	ALLIANCE SYSTEMS INTEGRATORS INC.		406,204
200	AMERESCO INC		134,193
201	ANDERSON & KREIGER LLP		112,643
202	ANDOVER POLICE DEPARTMENT		61,294
203	ASPLUNDH CONSTRUCTION LLC		3,222,311
204	BEALS AND THOMAS INC.		160,603
205	BENEVENTO SAND & STONE		57,918
206	BEVERLY POLICE DEPARTMENT		79,693
207	BOSTON WELDING		317,866
208	BOWDITCH AND DEWEY LLP		84,049
209	BSC GROUP INC		146,869
210	BURNS AND MCDONNELL INC.		63,620
211	C W WRIGHT CONSTRUCTION CO LLC		32,165
212	CARUSO & MCGOVERN CONSTRUCTION INC.		2,264,455
213	CHA CONSULTING INC		599,582
214	CHARLTON POLICE DEPARTMENT		45,112
215	CHARTER CONTRACTING COMPANY LLC		142,120
216	CITY OF ATTLEBORO		95,393
217	CITY OF BROCKTON		140,196
218	CITY OF EVERETT		41,669
219	CITY OF GLOUCESTER		117,487
220	CITY OF HAVERHILL		543,809
221	CITY OF LEOMINSTER		31,433
222	CITY OF LOWELL		171,158
223	CITY OF LYNN		197,935
224	CITY OF MARLBOROUGH		233,926
225	CITY OF MEDFORD		28,722
226	CITY OF MELROSE		62,703
227	CITY OF METHUEN		127,691
228	CITY OF NEWBURYPORT		42,291
229	CITY OF NORTHAMPTON		27,261
230	CITY OF QUINCY		162,377
231	CITY OF REVERE		71,392
232	CITY OF SALEM		93,660
233	CITY OF WORCESTER		552,024
234	CLEAN HARBORS ENVIRONMENTAL SERVICE		2,556,566
235	COATES FIELD SERVICE INC.		174,112
236	CONECO ENGINEERS & SCIENTISTS INC.		1,151,111
237	CONTROLPOINT TECHNOLOGIES INC.		516,065
238	COUNCILMAN ELECTRIC INC.		90,261
239	DANELLA CONSTRUCTION CORP		45,976
240	DAVIS H ELLIOT CONSTRUCTION CO. INC		72,689
241	DELL MARKETING L.P.		93,590
242	E HOLLAND CONTRACTING INC		150,054
243	E S BOULOS COMPANY		133,174
244	EASTON POLICE DEPARTMENT		92,540
245	E-J ELECTRIC T&D LLC		172,848
246	ELECCOMM CORP		444,278
247	ELITE ROOFING AND RESTORATION LLC		170,098
248	EMCOR SERVICE NORTHEAST		60,659
249	ENERGY INITIATIVES GROUP LLC		158,860
250	ENVIRONMENTAL SOIL MANAGEMENT INC.		59,893
251	FALL RIVER POLICE DEPARTMENT		96,559
252	FROMMELT DOCK & DOOR		52,209
253	GEOLOGIC-EARTH EXPLORATION INC.		85,588
254	GRAFTON POLICE DEPARTMENT		29,518
255	GZA GEOENVIRONMENTAL INC.		68,169
256	HARLAN ELECTRIC CO.		2,666,596
257	HAYNER SWANSON INC		32,581
258	HEART UTILITIES OF JACKSONSVILLE IN		99,752
259	INDUSTRIA ENGINEERING INC		12,409,306
260	J G MACLELLAN CONCRETE CO. INC.		172,303
261	JOSEPH BOTTI CO. INC.		2,452,162
262	K&M UTILITY LINES LTD		43,161
263	KEOLIS COMMUTER SERVICES LLC		40,650
264	K-LINE CONSTRUCTION LTD		135,679
265	LAWRENCE POLICE DEPARTMENT		78,697
266	LEIDOS ENGINEERING LLC		177,486
267	LIDCO ELECTRICAL CONTRACTOR INC.		346,346
268	MASSACHUSETTS DEPARTMENT OF STATE P		71,569
269	MAVERICK CONSTRUCTION CORP		141,319
270	MCCOURT CONSTRUCTION CO INC		253,544
271	MCKENZIE ENGINEERING CO.		204,637
272	MCKINSEY AND COMPANY INC UNITED STA		66,005
273	MCLAIN ELECTRIC INC.		26,567
274	MICHELS CORPORATION		5,009,260
275	MIDWAY UTILITY CONTRACTORS LLC		514,887
276	MIRRA CO. INC.		6,126,207
277	MORAN ENVIRONMENTAL RECOVERY LLC		131,471
278	NARRAGANSETT ELECTRIC CO		94,599
279	NEW ENGLAND MECHANICAL SERVICES INC		27,215
280			
281		Subtotal \$	48,727,483
282			

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Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
283	<u>Charges for Outside Vendors and Other Consultative Service</u>		
284	<u>Vendor and Service</u>		
285	<u>Plant Accounts</u>		
286	NORTH AMERICAN SUBSTATION SERVICES	\$	217,818
287	NORTHERN PLAINS POWER TECHNOLOGIES		120,432
288	NORTHSTAR CONTRACTING GROUP INC		50,999
289	O'CONNELL ELECTRIC CO. INC.		653,382
290	OSMOSE UTILITIES SERVICES INC		277,913
291	PICKET FENCES INCORPORATED		138,127
292	PONTOON SOLUTIONS INC		1,784,363
293	POWER ENGINEERS CONSULTING INC.		692,416
294	POWERSECURE INC		187,120
295	PSRG INC.		29,948
296	QUALITY LINES INC		37,606
297	R H WHITE CONSTRUCTION CO. INC.		95,875
298	RECONN HOLDINGS LLC		176,804
299	RIGGS DISTLER & COMPANY INC		519,586
300	ROSCITI CONSTRUCTION LLC		605,981
301	SAFEWAY CONSTRUCTION ENTERPRISES LL		692,220
302	SERVICE ELECTRIC CO		79,220
303	SOUTHBRIDGE POLICE DEPT		31,674
304	SOUTHERN SKY RENEWABLE ENERGY		10,027,247
305	STATE ELECTRIC CORP		2,821,666
306	STOUGHTON POLICE DEPARTMENT		29,478
307	SUMTER UTILITIES INC.		59,634
308	SWANSEA POLICE DEPARTMENT		45,932
309	T AND K ASPHALT SERVICES INC.		155,212
310	TAUPER LAND SURVEY INC.		37,914
311	TESLA INC		537,481
312	TEWKSBURY POLICE DEPARTMENT		30,116
313	THOMAS G GALLAGHER INC		121,700
314	TIGHE & BOND INC.		434,684
315	TM CONSTRUCTION & SITE MANAGEMENT L		33,894
316	TOWER CONSTRUCTION CORP.		94,515
317	TOWN OF AMESBURY		33,533
318	TOWN OF AUBURN		35,012
319	TOWN OF BELCHERTOWN		32,297
320	TOWN OF BELLINGHAM		44,454
321	TOWN OF BILLERICA		90,283
322	TOWN OF BOXFORD		32,343
323	TOWN OF BRIDGEWATER		36,555
324	TOWN OF CHELMSFORD		86,563
325	TOWN OF DIGHTON		30,279
326	TOWN OF DRACUT		56,180
327	TOWN OF ESSEX		29,768
328	TOWN OF FRANKLIN		42,766
329	TOWN OF GRANBY		32,252
330	TOWN OF HAMILTON		58,477
331	TOWN OF HANOVER		25,032
332	TOWN OF LEICESTER		31,676
333	TOWN OF MENDON		41,951
334	TOWN OF MILFORD		68,968
335	TOWN OF NORTH ANDOVER		39,048
336	TOWN OF NORTHBOROUGH		26,664
337	TOWN OF NORTON		48,489
338	TOWN OF NORWELL		26,828
339	TOWN OF PEMBROKE		50,985
340	TOWN OF PLAINVILLE		33,537
341	TOWN OF RANDOLPH		53,436
342	TOWN OF REHOBOTH		56,318
343	TOWN OF SAUGUS		55,628
344	TOWN OF SEEKONK		27,743
345	TOWN OF SOUTHBOROUGH		97,340
346	TOWN OF SPENCER		29,191
347	TOWN OF SWAMPSCOTT		31,941
348	TOWN OF TYNGSBOROUGH		25,303
349	TOWN OF UPTON		40,228
350	TOWN OF UXBRIDGE		31,617
351	TOWN OF WENHAM		38,138
352	TOWN OF WESTBOROUGH		61,990
353	TOWN OF WESTFORD		60,988
354	TOWN OF WEYMOUTH		66,840
355	TOWN OF WHITMAN		25,043
356	TOWN OF WRENTHAM		41,269
357	TRC ENVIRONMENTAL CORP.		769,800
358	TRI-WIRE LINE CONSTRUCTION, INC		62,846
359	VANASSE HANGEN BRUSTLIN INC.		195,094
360	VANTAGE BUILDERS INC		419,542
361	WAS BROTHERS CONSTRUCTION INC		531,212
362	WINTER STREET ARCHITECTS INC		67,905
363	XTREME POWERLINE		40,532
364	ZAPOTEC ENERGY INC		99,336
365	Other Vendors (329 in total)		2,036,338
366			
367			
368		Subtotal \$	26,820,510
369			
370		Total Plant Accounts \$	75,547,993
371			

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Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
CHARGES FOR OUTSIDE SERVICES (Continued)				
461	<u>Vendor and Service</u>			
462		<u>Operation Accounts</u>		
463	ABB INC.		\$	190,727
464	ABODE ENERGY MANAGEMENT LLC			24,052,168
465	ACCENTURE LLP			426,737
466	ACEEE			46,890
467	ACTION FOR BOSTON COMMUNITY			62,514
468	ACTION INC.			21,603,113
469	ADP LLC			43,501
470	ALIXPARTNERS LLP			1,122,311
471	ALLAN BRITWAY ELECTRICAL UTILITY			112,765
472	ALLIANCE POWER GROUP LLC			570,467
473	ALLIANCE SYSTEMS INTEGRATORS INC.			133,197
474	ALSTON & BIRD LLP			754,863
475	ALVA REPUTATION INTELLIGENCE INC			38,144
476	AMERESCO INC			251,942
477	ANDELMAN AND LELEK ENGINEERING INC.			138,281
478	ANDERSON & KREIGER LLP			213,866
479	ANTARES GROUP INC.			212,923
480	AON CONSULTING INC			138,691
481	APEX ANALYTICS			80,999
482	ARC TWO CONSULTING INC			163,340
483	ARCA RECYCLING INC			1,352,846
484	ARENT FOX LLP			31,383
485	ARLINGTON REMEDIAL ACTION SETTLEMEN			52,310
486	ASPLUNDH CONSTRUCTION LLC			2,909,770
487	ATI HOLDINGS LLC			306,209
488	ATOS IT SOLUTIONS AND SERVICES INC			386,884
489	AUI INC			478,188
490	AUTOGRID SYSTEMS INC			553,649
491	AXIOM GLOBAL INC			29,637
492	B 2 Q ASSOCIATES INC.			162,571
493	BANCKER ELECTRIC			92,962
494	BBC ELECTRICAL SERVICES INC			123,275
495	BEALS AND THOMAS INC.			43,440
496	BOND SCHOENECK & KING PLLC			71,169
497	BORREGO SOLAR SYSTEMS INC			223,152
498	BOSSANOVA SYSTEMS INC			34,949
499	BOSTON GAS COMPANY			67,437
500	BOWDITCH AND DEWEY LLP			516,360
501	BPA INTERNATIONAL INC			58,501
502	BRIGHTVIEW LANDSCAPES LLC			27,125
503	BT AMERICAS INC			303,508
504	BUSBY CONSTRUCTION CO. INC.			310,432
505	C W WRIGHT CONSTRUCTION CO LLC			773,630
506	CADEO GROUP LLC			106,050
507	CAPGEMINI AMERICA INC			114,561
508	CAROUSEL INDUSTRIES OF NORTH AMERIC			114,193
509	CARR. AND DUFF INC.			123,328
510	CARUSO & MCGOVERN CONSTRUCTION INC.			617,639
511	CASCADE ENERGY INC			232,722
512	CASE SNOW MANAGEMENT INC.			500,640
513	CEIVA LOGIC INC			95,613
514	CENTER FOR ECOLOGICAL TECHNOLOGY			30,691
515	CINTAS			41,333
516	CITIWORKS CORP.			45,928
517	CLARKS EXCAVATING			45,913
518	CLEAN HARBORS ENVIRONMENTAL SERVICE			254,970
519	CLEARRESULT CONSULTING INC			16,283,103
520	CLEARTELLIGENCE INC			252,279
521	CMC ENERGY SERVICES INC.			827,838
522	COHEN VENTURES			484,543
523	COMMONWEALTH OF MASSACHUSETTS			1,689,575
524	COMPLETE RECYCLING SOLUTIONS LLC			71,952
525	COMPUTER SCIENCES CORP.			2,815,829
526	CONECO ENGINEERS & SCIENTISTS INC.			236,625
527	CONSERVATION SERVICES GROUP INC			29,587,394
528	CONSORTIUM FOR ENERGY EFFICIENCY			74,549
529	CONVERGENT OUTSOURCING INC			2,280,263
530	COUNCILMAN ELECTRIC INC.			109,226
531	CPRIME INC			48,916
532	CUSTOMERTIMES CORP			143,209
533	D&D POWER LLC			85,367
534	DANELLA CONSTRUCTION CORP			1,124,562
535	DANIEL L SUN INC			27,917
536	DAVIS H ELLIOT CONSTRUCTION CO. INC			1,786,516
537	DAY PITNEY LLP			210,167
538				
539				
540				
541			Subtotal \$	119,730,242

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CHARGES FOR OUTSIDE SERVICES (Continued)				
542	<u>Vendor and Service</u>			
543		<u>Operation Accounts</u>		
544	DELOITTE & TOUCHE LLP		\$	1,492,290
545	DIVAL SAFETY EQUIPMENT INC.			42,344
546	DMI			399,352
547	DNV GL ENERGY INSIGHTS USA INC			2,003,259
548	DNV GL USA INC			1,568,121
549	DOUCETTE & ASSOCIATES LTD			126,497
550	DSM REBATES OTV			461,437
551	DTN LLC			50,400
552	DXC TECHNOLOGY SERVICES LLC			536,024
553	E COMMERCE GROUP PRODUCTS INC			535,190
554	E HOLLAND CONTRACTING INC			3,516,049
555	E SOURCE COMPANIES LLC			96,810
556	EFFICIENCY FORWARD INC			59,399
557	EGON ZEHNDER INTERNATIONAL INC			66,426
558	ELECCOMM CORP			52,316
559	ELECTRIC POWER RESEARCH INSTITUTE I			114,746
560	ELECTRONIC ENVIRONMENTS CORP.			94,495
561	ELITE ROOFING AND RESTORATION LLC			28,428
562	EMCOR SERVICE NORTHEAST			191,370
563	EMPYREAN BENEFIT SOLUTIONS INC			481,390
564	ENEL X NORTH AMERICA INC			1,148,715
565	ENERGY AND RESOURCE SOLUTIONS INC			883,673
566	ENERGY AND ENVIRONMENTAL ECONOMICS			99,920
567	ENERGY FEDERATION INC			19,429,162
568	ENERGY SOURCE LLC			1,749,542
569	ENERGYHUB INC			896,149
570	ENERGYSAVVY INC.			526,497
571	ENERWISE GLOBAL TECHNOLOGIES			1,714,541
572	ERIC MOWER AND ASSOCIATES INC			3,660,457
573	ERNST & YOUNG LLP			43,413
574	EXPERIAN INFORMATION SOLUTIONS INC			138,260
575	EXPERIAN MARKETING SOLUTIONS LLC			134,566
576	FIRST CONTACT LLC			3,212,174
577	FISERV INC.			100,922
578	FORRESTER RESEARCH INC			44,953
579	FROMMELT DOCK & DOOR			26,819
580	FRONTIER ENERGY INC			60,333
581	F-SECURE CYBER SECURITY LIMITED			34,901
582	G & L PLUMBING INC.			63,190
583	GAGNON LINE CONSTRUCTION INC.			131,726
584	GARRICK SANTO LANDSCAPE CO.			32,634
585	GEORGE E OLSON			32,663
586	GOLDSTEIN & LEE PC			57,505
587	GRATTAN LINE CONSTRUCTION CORP.			339,933
588	GRIDEDGE NETWORKS INC			35,089
589	HARLAN ELECTRIC CO.			1,648,390
590	HEART UTILITIES OF JACKSONSVILLE IN			2,646,966
591	HINCKLEY ALLEN & SNYDER LLP			103,702
592	HYDRON INC.			45,564
593	HYDRO-QUEBEC			487,096
594	IBC DIVISION OF FINANCIAL MNGMT			54,287
595	IBM CORP.			3,125,368
596	ICF RESOURCES LLC			5,990,329
597	IDEAS AGENCY INC.			759,766
598	ILLUME ADVISING LLC			94,871
599	IMPACT FIRE SERVICES			35,786
600	INDUSTRIA ENGINEERING INC			1,044,854
601	INNERWORKINGS INC.			68,939
602	INTRADO INTERACTIVE SERVICES CORPOR			112,770
603	IPC SYSTEMS INC.			50,774
604	IPKEYS TECHNOLOGIES LLC			46,994
605	IRON MOUNTAIN			111,713
606	ISO. NEW ENGLAND INC.			30,000
607	ITRON INC.			561,582
608	ITRON NETWORKED SOLUTIONS INC			40,036
609	J M MILLS NPL SITE ESCROW			28,000
610	J MARCHESE AND SONS INC.			103,300
611	JACOBSON ENERGY RESEARCH LLC			59,416
612	JBI HELICOPTER SERVICES			50,224
613	JBL. ELECTRIC INC.			89,686
614	JCR CONSTRUCTION CO INC			46,809
615	JD POWER AND ASSOCIATES			50,829
616	JENNER AND BLOCK LLP			28,719
617	JIM GALUSHA CONTRACTING INC			55,502
618	JOHNSON CONTROLS INC. CONTROLS & SY			39,357
619				
620			Subtotal \$	64,125,708
621				

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CHARGES FOR OUTSIDE SERVICES (Continued)				
622	<u>Vendor and Service</u>			
623		<u>Operation Accounts</u>		
624	JOSEPH BOTTI CO. INC.		\$	391,518
625	JOYCE AND LEBRETTON INC			88,070
626	K&M UTILITY LINES LTD			1,130,449
627	KBW FINANCIAL STAFFING AND RECRUITI			25,685
628	KEEGAN WERLIN LLP			1,678,520
629	KELLIHER/SAMETS LTD			1,126,101
630	KEOLIS COMMUTER SERVICES LLC			31,927
631	KL COMMUNICATIONS INC			62,853
632	K-LINE CONSTRUCTION LTD			2,866,451
633	KOTTER INTERNATIONAL INC			95,587
634	KPMG LLP			280,966
635	LANGUAGE SELECT LLC			342,652
636	LAW FIRM OF RUSSELL R JOHNSON III P			43,135
637	LAW OFFICE OF NANCY D ISRAEL			151,085
638	LEE ELECTRICAL CONSTRUCTION INC.			604,710
639	LEI CORPORATION			798,353
640	LEIDOS ENGINEERING LLC			1,521,005
641	LEONE LANDSCAPING & CONSTRUCTION IN			39,748
642	LIDCO ELECTRICAL CONTRACTOR INC.			67,199
643	LIGHTSPEED TECHNOLOGIES			26,242
644	LOCKHEED MARTIN CORPORATION			855,570
645	M J ELECTRIC LLC			91,337
646	MAIN LITE ELECTRIC CO			85,812
647	MARKET PROBE INC.			47,840
648	MCDONOUGH ELECTRIC CONST CORP			510,430
649	MEABH PURCELL			51,958
650	MEDOFF INC			40,335
651	MERCER			70,818
652	MIRARCHI BROTHERS INC.			331,713
653	MIRRA CO. INC.			1,607,780
654	MOBILSENSE TECHNOLOGIES INC			141,119
655	MODERN PEST SERVICES			67,478
656	MOHAWK LTD.			114,060
657	MORAN ENVIRONMENTAL RECOVERY LLC			41,496
658	NATIONAL ENERGY EDUCATION			53,899
659	NATIONAL RESOURCE MANAGEMENT			201,661
660	NAVIGANT CONSULTING INC.			1,557,283
661	NEW ENGLAND MECHANICAL SERVICES INC			135,501
662	NGUSA Service Company			257,684
663	NMR GROUP INC.			959,507
664	NOAA OFFICE OF RESPONSE			192,131
665	NORTH AMERICAN ELECTRIC RELIABILITY			25,090
666	NORTHEAST ELECTRICAL INC			42,972
667	NORTHERN ENERGY SERVICES INC.			1,877,386
668	NORTHLINE UTILITIES LLC			221,947
669	O'CONNELL ELECTRIC CO. INC.			535,628
670	O'DONNELL LINE AND ELECTRIC LTD			48,037
671	O'HARA INDUSTRIAL SERVICES LLC			81,988
672	OLGETREE DEAKINS NASH SMOAK AND STE			103,728
673	ORACLE AMERICA INC.			462,886
674	OSMOSE UTILITIES SERVICES INC			94,786
675	P A FIORE CONSTRUCTION LLC			85,320
676	P SCHNEIDER AND ASSOCIATES PLLC			194,203
677	PA CONSULTING GROUP INC.			56,329
678	PARMA DOORS INC.			89,835
679	PERFORMANCE SYSTEMS DEVELOPMENT INC			75,543
680	PONTOON SOLUTIONS INC			4,989,070
681	POWER LINE CONTRACTOR'S INC			196,055
682	PRAXIS RESEARCH PARTNERS LLC			203,646
683	PRICEWATERHOUSECOOPERS ADVISORY SER			124,130
684	PRICEWATERHOUSECOOPERS LLP			543,675
685	QUALITY LINES INC			977,484
686	QUESTLINE INC.			318,103
687	R H WHITE CONSTRUCTION CO. INC.			70,172
688	REGULUS GROUP LLC			574,852
689	REPUBLIC SERVICES NATIONAL ACCOUNTS			146,186
690	RENEW INTERNATIONAL LLC			41,157
691	RICHARDSON WAYLAND ELECTRICAL LLC			355,498
692	RIGGS DISTLER AND CO. INC.			175,511
693	RISE ENGINEERING			9,693,990
694	RIVER ENERGY CONSULTANTS			732,567
695	RUSSELL REYNOLDS ASSOCIATES INC			31,425
696	SECURICON LLC			32,821
697	SERVICE ELECTRIC CO			1,871,048
698	SEVENTHWAVE INC			27,734
699				
700			Subtotal \$	43,888,473
701				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
CHARGES FOR OUTSIDE SERVICES (Continued)				
702	<u>Vendor and Service</u>			
703		<u>Operation Accounts</u>		
704	SEYFARTH SHAW LLP		\$	39,978
705	SIMPLE ENERGY			109,221
706	SIREAS LLC			38,150
707	SIRVA RELOCATION LLC			74,582
708	SPATIAL BUSINESS SYSTEMS, INC.			26,200
709	SPRINKLR INC			37,071
710	STERLING INFOSYSTEMS INC			53,549
711	STRATEGIC BENEFITS ADVISORS INC			57,832
712	SUBURBAN CONTRACT CLEANING INC			1,093,370
713	SUMTER UTILITIES INC.			1,268,943
714	SUNEDISON LITIGATION TRUST			75,000
715	SYNTAX SYSTEMS USA LP			149,829
716	TATA CONSULTANCY SERVICES LTD			31,678
717	TCN INC			28,975
718	THAYER POWER AND COMMUNICATION			172,999
719	THE TRI M GROUP LLC			268,537
720	THOMPSON ELECTRIC INC.			181,612
721	THREE PHASE LINE CONSTRUCTION INC			50,676
722	TIGHE & BOND INC.			79,754
723	TMG CONSULTING INC			253,079
724	TNZ ENERGY CONSULTING INC.			26,602
725	TRIMARK ASSOCIATES INC			114,552
726	TRI-WIRE LINE CONSTRUCTION, INC			1,520,044
727	T-SYSTEMS NORTH AMERICA INC.			902,597
728	U S SECURITY ASSOCIATES INC			183,229
729	UNITED STATES TREASURY			100,728
730	VALIANT ENERGY SERVICE LLC			234,286
731	VANTAGE BUILDERS INC			50,434
732	VEGETATION CONTROL SERVICE INC.			64,553
733	VERIZON			844,309
734	VERIZON BUSINESS			220,671
735	VERIZON BUSINESS SERVICES			3,471,843
736	VERIZON NETWORK INTEGRATION CORP			200,067
737	VERIZON SELECT SERVICES INC			90,733
738	VITEC SOLUTIONS LLC			29,444
739	VODAFONE US INC			78,590
740	WAS BROTHERS CONSTRUCTION INC			65,525
741	WASTE HARMONICS LLC			141,532
742	WEICHERT WORKFORCE MOBILITY INC			53,384
743	WELCH BROTHERS CO INC			47,281
744	WESTERN UNION FINANCIAL SERVICES			132,427
745	WILLIS TOWERS WATSON US LLC			45,231
746	WIPRO LLC			190,316
747	WIPRO LTD.			1,322,362
748	WORKPLACE ESSENTIALS INC./MA			36,934
749	XEROX CORP.			496,979
750	XEXEC LIMITED			375,428
751	XTREME POWERLINE			1,065,290
752	Other Vendors (657 in total)			2,817,013
753				
754		Subtotal	\$	19,013,418
755				
756				
757		Total Operation Accounts	\$	246,757,841
758				
759				
760				
761				
762				
763				
764				
765				
766				
767				
768				
769				
770		Total Outside Vendors	\$	380,846,777
771				

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			\$ 110,039
2	ACCORD			-
3	ADAMS			14,539
4	AMESBURY			36,928
5	ANDOVER			418,459
6	ANNISQUAM			-
7	ASHLEY FALLS			451
8	ATHOL			14,358
9	ATTLEBORO			656,902
10	AUBURN			47,018
11	AVON			39,056
12	AYER			605,463
13	BARRE			7,969
14	BELCHERTOWN			9,947
15	BELLINGHAM			30,653
16	BERLIN			6,122
17	BEVERLY			1,671,149
18	BEVERLY FARMS			887
19	BILLERICA			335,559
20	BLACKSTONE			3,684
21	BOLTON			13,666
22	BONDSVILLE			1,319
23	BOXFORD			1,263
24	BRADFORD			111,396
25	BRIDGEWATER			29,376
26	BRIMFIELD			6,920
27	BROCKTON			381,196
28	BROOKFIELD			2,089
29	BYFIELD			2,234
30	CHARLEMONT			846
31	CHARLTON			11,151
32	CHARLTON CITY			215
33	CHARLTON DPO			-
34	CHELMSFORD			79,874
35	CHERRY VALLEY			3,281
36	CHESHIRE			603
37	CLARKSBURG			342
38	CLINTON			91,963
39	COHASSET			433,756
40	DIGHTON			1,421
41	DOUGLAS			2,807
42	DRACUT			80,922
43	DUDLEY			6,433
44	DUNSTABLE			91
45	E BRIDGEWATER			24,197
	Subtotal			\$ 5,296,546

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
46	E BRIMFIELD			\$ 159
47	E BROOKFIELD			2,427
48	E CHELMSFORD			127
49	E LONGMEADOW			112,073
50	E PEPPERELL			3,299
51	EAST DOUGLAS			1,921
52	EAST FOXBORO			155
53	EASTON			12,176
54	EB WOONSOCKET			33
55	ERVING			127
56	ESSEX			9,600
57	EVERETT			200,948
58	FALL RIVER			386,352
59	FAYVILLE			1,583
60	FISKDALE			1,826
61	FLORENCE			19,847
62	FLORIDA			610
63	FOXBORO			71,328
64	FRANKLIN			779,695
65	GARDNER			83,945
66	GILBERTVILLE			308
67	GLOUCESTER			636,252
68	GOSHEN			109
69	GRAFTON			177,935
70	GRANBY			3,294
71	GT BARRINGTON			26,802
72	HALIFAX			7,097
73	HAMILTON			167,473
74	HAMPDEN			2,692
75	HANCOCK			66
76	HANOVER			49,066
77	HANSON			69,008
78	HARDWICK			1,063
79	HARVARD			3,220
80	HAVERHILL			668,373
81	HAWLEY			30
82	HAYDENVILLE			2,195
83	HEBRONVILLE			-
84	HINGHAM			824
85	HOLBROOK			109,430
86	HOLLAND			733
87	HOOSAC TUNNEL			28
88	HOPEDALE			11,174
89	HOUSATONIC			2,892
90	HUBBARDSTON			1,715
	Subtotal			\$ 3,630,013

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LANCASTER			\$ 6,596
92	LANESVILLE			298
93	LAWRENCE			716,333
94	LEEDS			1,262
95	LEICESTER			13,122
96	LENOX			41,975
97	LEOMINSTER			581,515
98	LINWOOD			936
99	LOWELL			614,214
100	LYNN			471,898
101	MAGNOLIA			39
102	MALDEN			146,878
103	MANCHAUG			225
104	MANCHESTER			339,745
105	MANCHESTERBYTHESEA			-
106	MARLBOROUGH			492,933
107	MEDFORD			343,961
108	MELROSE			627,219
109	MELROSE HGLDS			-
110	MENDON			5,550
111	METHUEN			100,313
112	MILFORD			126,725
113	MILL RIVER			-
114	MILLBURY			57,851
115	MILLVILLE			283
116	MONROE			567
117	MONROE BRIDGE			801
118	MONSON			5,925
119	MONTEREY			36
120	MT WASHINGTON			447
121	N ANDOVER			30
122	N BILLERICA			74,601
123	N BROOKFIELD			3,554
124	N CHELMSFORD			11,748
125	N EGREMONT			326
126	N TEWKSBURY			2,263
127	N UXBRIDGE			2,978
128	NAHANT			6,417
129	NEW BRAINTREE			385
130	NEW MARLBORO			2,094
131	NEW SALEM			32
132	NEWBURY			173,125
133	NEWBURYPORT			237,306
134	NORTH ADAMS			18,532
135	NORTH ANDOVER			409,604
	Subtotal			\$ 5,640,642

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTH BILLERICA			\$ -
137	NORTH DIGHTON			1,208
138	NORTH EASTON			8,481
139	NORTH GRAFTON			89,336
140	NORTH OXFORD			2,048
141	NORTH QUINCY			117,348
142	NORTH SHIRLEY			258
143	NORTHAMPTON			106,164
144	NORTHBOROUGH			43,692
145	NORTHBRIDGE			5,880
146	NORTON			77,434
147	NORWELL			26,355
148	OAKHAM			52
149	ORANGE			11,676
150	OXFORD			15,285
151	PALMER			26,694
152	PEMBROKE			28,515
153	PEPPERELL			7,723
154	PETERSHAM			650
155	PHILLIPSTON			3,159
156	PIGEON COVE			128
157	PITTSFIELD			-
158	PLAINVILLE			18,600
159	PRIDES XING			50
160	QUINCY			247,391
161	RANDOLPH			56,169
162	REHOBOTH			15,192
163	REVERE			325,967
164	ROCHDALE			642
165	ROCKLAND			70,982
166	ROCKPORT			177,878
167	ROWE			3,614
168	ROYALSTON			148
169	RUTLAND			2,367
170	S ATTLEBORO			60,397
171	S CHELMSFORD			-
172	S EGREMONT			730
173	S GRAFTON			1,192
174	S HAMILTON			85,591
175	S LANCASTER			4,342
176	S ROYALSTON			22
177	SALEM			700,718
178	SALISBURY			36,377
179	SALISBURY BCH			1,538
180	SAUGUS			193,175
	Subtotal			\$ 2,575,169

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SCITUATE			\$ 439,805
182	SEEKONK			156,410
183	SHARON			473
184	SHEFFIELD			4,112
185	SHIRLEY			91,433
186	SHIRLEY CTR			302
187	SHUTESBURY			522
188	SOMERSET			72,509
189	SOMERVILLE			192
190	SOUTH BARRE			155
191	SOUTH BERLIN			92
192	SOUTH EASTON			26,640
193	SOUTH GRAFTON			2,341
194	SOUTH WEYMOUTH			550
195	SOUTHBOROUGH			195,917
196	SOUTHBRIDGE			61,282
197	SOUTHFIELD			948
198	SPENCER			64,053
199	STILL RIVER			151
200	STOCKBRIDGE			3,889
201	STOUGHTON			701,278
202	STURBRIDGE			30,051
203	SUTTON			10,104
204	SWAMPSCOTT			356,745
205	SWANSEA			141,053
206	TEWKSBURY			131,968
207	THORNDIKE			147
208	THREE RIVERS			1,972
209	TOPSFIELD			6,914
210	TYNGSBORO			19,527
211	UPTON			4,848
212	UXBRIDGE			12,789
213	W BRIDGEWATER			30,137
214	W BROOKFIELD			4,613
215	W CHELMSFORD			25
216	W STOCKBRIDGE			3,580
217	WALES			139
218	WARD HILL			8,873
219	WARE			70,054
220	WARREN			10,067
221	WARWICK			29
222	WEBSTER			37,400
223	WENDELL			312
224	WENDELL DEPOT			40
225	WENHAM			3,401
	Subtotal			\$ 2,707,843

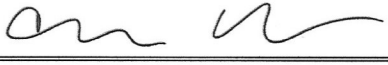
DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WEST BOXFORD			\$ 588
227	WEST DUDLEY			54
228	WEST HAWLEY			-
229	WEST MILLBURY			22
230	WEST NEWBURY			1,145
231	WEST WARREN			190
232	WESTBOROUGH			268,870
233	WESTFORD			34,811
234	WESTMINSTER			12,312
235	WESTPORT			3,926
236	WEYMOUTH			808,036
237	WHITINSVILLE			62,290
238	WHITMAN			24,313
239	WILBRAHAM			21,717
240	WILKINSONVL			9
241	WILLIAMSBURG			4,665
242	WILLIAMSTOWN			17,994
243	WINCHDON SPGS			-
244	WINCHENDON			7,182
245	WINTHROP			15,528
246	WOLLASTON			101,997
247	WORCESTER			1,030,145
248	WRENTHAM			22,427
249				
250			Subtotal	2,438,219
251				
252				
253			Grand Total	\$ 22,288,431
254				
255				
256				
257				
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report March 31, 2020	Year of Report December 31, 2019
Massachusetts Electric Company			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Christopher McCusker  VP, NE Controller

David Campbell VP, US Treasurer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF NEW YORK SS. COUNTY OF KINGS MARCH 31, 2020

Then personally appeared CHRISTOPHER MCCUSKER

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Matthew G Bertolotti Notary Public
Justice of the Peace

MATTHEW G. BERTOLOTTI
Notary Public, State of New York
Reg. No. 01BE6403544
Qualified in Kings County
Commission Expires January 27, 2024

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	March 30, 2020	December 31, 2019

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
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Christopher McCusker VP, NE Controller

David Campbell *David Campbell* VP, US Treasurer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
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STATE OF NEW YORK SS. COUNTY OF KINGS MARCH 31, 2020

Then personally appeared DAVID CAMPBELL

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Matthew G. Bertolotti Notary Public
Justice of the Peace

MATTHEW G. BERTOLOTTI
Notary Public, State of New York
Reg. No. 01BE6403544
Qualified in Kings County
Commission Expires January 27, 2024

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 30, 2020	December 31, 2019
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	Net Utility Income Available for Common Shareholders			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	177,037	
4				
5	Add:	Amort of Acquisition Premium		
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	68,513	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	100	
12				
13	Net Utility Income Available for Common Shareholders		108,424	
14				
15				
16	Total Utility Common Equity			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	2,771,835	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	-	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	-	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	2,259	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	-	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	54,289	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,761,332	
33				
34	Electric Operations Allcoator (Line 51 Below)		99.56%	
35				
36		Total Utility Common Equity	1,753,617	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	6,344,739	
42	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
43				
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	6,344,739	
47	Add: Page 110 Line 32	Total Other Property and Investment	23,238	
48	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
49				
50				
51		Electric Operations Allocator (Line 43 / Line 49)	99.56%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	6.18%	
56				

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Massachusetts Electric Company

Year/Period of Report

End of 2019/Q4

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

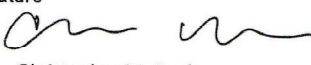
IDENTIFICATION

01 Exact Legal Name of Respondent Massachusetts Electric Company		02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Donald Albers		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) One Metrotech Center, Brooklyn, NY 11201		
08 Telephone of Contact Person, Including Area Code	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher McCusker	03 Signature  Christopher McCusker	04 Date Signed (Mo, Da, Yr) 3/31/2020
02 Title VP, NE Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Massachusetts Electric Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Donald Albers		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> One Metrotech Center, Brooklyn, NY 11201		
08 Telephone of Contact Person, <i>Including Area Code</i> (929) 324-4785	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher McCusker	03 Signature Christopher McCusker	04 Date Signed <i>(Mo, Da, Yr)</i> / /
02 Title VP, NE Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	N/A
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	N/A
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330	N/A		
49	Transmission of Electricity by ISO/RTOs	331	N/A		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356	N/A		
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400	N/A		
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403	N/A		
64	Hydroelectric Generating Plant Statistics	406-407	N/A		
65	Pumped Storage Generating Plant Statistics	408-409	N/A		
66	Generating Plant Statistics Pages	410-411	N/A		

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425	N/A		
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher McCusker
Vice President, NE Controller
One Metrotech Center
Brookly, NY 11201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Massachusetts on July 6, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Massachusetts: Electric Service to Customers

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Director	Reed, Marcy L	255,517		
2	Vice President, CFO and Director	Urban, Dennis	100,646		
3	Vice President and Controller	McCusker, Christopher	87,619		
4	Senior Vice President	Mills, Jeannette	57,669		
5					
6	Resignations and Removals				
7	Treasurer	DeRosa, Charles V	50,835		
8	Chief Operating Officer	Daly, Kenneth D	63,410		
9	Senior Vice President and Clerk	Macklin, Ronald J	18,565		
10	Senior Vice President	Kelly, Christopher	116,467		
11	Director	Bunszell, David	55,308		
12					
13	Appointments				
14	Vice President and Treasurer	Campbell, David H	45,572		
15	Senior Vice President	Bracken, Vivienne			
16	Senior Vice President and Clerk	Sweet-Zavaglia, Keri	36,225		
17	Chief Electric Engineer	Kelly, Christopher	116,467		
18	Director	McCallan, Michael	22,422		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$239,411. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$125,530. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$103,814. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$245,212. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$221,504. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 8 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$43,019. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 9 Column: a

Effective 04/30/2019

Schedule Page: 104 Line No.: 9 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$79,871. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$146,736. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 11 Column: a

Effective 08/12/2019

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$156,315. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$194,907. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 16 Column: a

Effective 04/30/2019

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$222,961. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$146,736. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 18 Column: a

Effective 08/13/2019

Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to Massachusetts Electric (reporting entity). The salary amount allocated to other companies was \$203,522. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 01-01-2019 through 12-31-2019.

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Reed, Marcy L (President and Director)			Waltham, MA	
2	Urban, Dennis (VP, CFO and Director)			Waltham, MA	
3	Bunszell, Daniel (Director)			Brockton, MA	
4	McCallan, Michael (Director)			Waltham, MA	
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	IA-MECO-35-01	ER13-1475-001
2	CRA-MECO-12	ER18-1901-000
3	IA-MECO-53 - South Units 2&3	ER19-2465
4	IA-MECO-51	ER19-2352-000
5	IA-MECO-52 - North Unit 1	ER19-2464
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>Formula Rate Variances</div> </div>				
<div> <div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div> </div>				
Line No.	Page No(s).	Schedule	Column	Line No
1		Not Applicable		
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. **Changes in Franchise Rights:**

None

2. **Information on consolidations, mergers, and reorganizations:**

None

3. **Purchase or sale of an operating unit or system:**

None

4. **Important Leaseholds:**

None

5. **Important extension or reduction of transmission or distribution system:**

None

6. **Issuance of securities or assumption of liabilities or guarantees:**

None

7. **Changes in Articles of Incorporation:**

None

8. **Wage Scale Increase:**

The following unions had wage scale increases:

PSA 0369 - 2.75% GWI effective 5/12/2019
PSA 036N - 2.75% GWI effective 5/12/2019
PSA 0330 - 2.75% GWI effective 5/12/2019
PSA 0322 - 2.75% GWI effective 5/12/2019
PSA 0326 - 2.75% GWI effective 5/12/2019
PSA 0317 - 2.75% GWI effective 5/12/2019
PSA 0329 - 2.75% GWI effective 5/12/2019
PSA 0465 - 2.75% GWI effective 5/12/2019
PSA 048B - 2.75% GWI effective 5/12/2019
PSA 048E - 2.75% GWI effective 5/12/2019
PSA 048G - 2.75% GWI effective 5/12/2019

The Company's management employees were budgeted for a 3.1% increase, effective 7/1/2019. It is noted that the individual increase amounts for each employee were commensurate with annual performance.

9. **Status of Legal Proceedings:**

Refer to Page 123 - Notes to Financial Statements - Note 11. Commitments and Contingencies

10. **Additional Material Transactions Not Reported Elsewhere in this Report:**

None

11. **Reserved:**

None

12. N/A

13. **Changes in General Officers:**

Appointments

David H. Campbell appointed as Vice President and Treasurer as of 02/15/2019.

Vivienne Bracken appointed as Senior Vice President as of 03/07/2019.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Keri Sweet-Zavaglia appointed as Senior Vice President and Secretary as of 05/14/2019.
Christopher Kelly appointed as Chief Electric Engineer as of 05/14/2019.
Michael McCallan appointed as Director as of 08/13/2019.

Resignations

Charles V. DeRosa resigned as Treasurer as of 02/15/2019.
Kenneth D. Daly resigned as Chief Operating Officer as of 03/31/2019.
Ronald J. Macklin resigned as Senior Vice President and Secretary Of 04/30/2019.
Christopher Kelly resigned as Senior Vice President as of 05/14/2019.
Daniel Bunszell resigned as Director as of 08/12/2019.

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,142,450,647	5,825,743,451
3	Construction Work in Progress (107)	200-201	202,288,732	177,500,111
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,344,739,379	6,003,243,562
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,952,409,498	1,860,630,152
6	Net Utility Plant (Enter Total of line 4 less 5)		4,392,329,881	4,142,613,410
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,392,329,881	4,142,613,410
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,768,153	14,468,645
19	(Less) Accum. Prov. for Depr. and Amort. (122)		737,990	723,622
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		89,762	85,612
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		10,118,499	8,725,860
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		23,238,424	22,556,495
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		16,067,000	8,197,566
36	Special Deposits (132-134)		1,000	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		478,024,387	503,184,364
41	Other Accounts Receivable (143)		30,692,614	28,604,600
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		136,899,407	125,136,149
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		18,723,120	45,247,196
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	22,858,828	24,139,031
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	71,647,840	62,881,158

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	59,952,775	59,952,775
3	Preferred Stock Issued (204)	250-251	2,258,500	2,258,500
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,853,349,050	1,853,349,050
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	856,048,598	689,808,831
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	225,917	5,633,714
16	Total Proprietary Capital (lines 2 through 15)		2,771,834,840	2,611,002,870
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,300,000,000	1,300,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,770,682	1,859,716
24	Total Long-Term Debt (lines 18 through 23)		1,298,229,318	1,298,140,284
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		39,998,714	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		10,400,320	10,793,941
29	Accumulated Provision for Pensions and Benefits (228.3)		143,240,919	156,013,640
30	Accumulated Miscellaneous Operating Provisions (228.4)		65,577,432	60,603,453
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,102,534	2,059,460
35	Total Other Noncurrent Liabilities (lines 26 through 34)		261,319,919	229,470,494
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		327,997,195	335,356,393
39	Notes Payable to Associated Companies (233)		17,524,804	2,153,701
40	Accounts Payable to Associated Companies (234)		158,196,375	72,118,109
41	Customer Deposits (235)		22,288,431	23,754,721
42	Taxes Accrued (236)	262-263	28,131,378	39,891,542
43	Interest Accrued (237)		14,276,709	14,058,993
44	Dividends Declared (238)		25,069	25,069
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,425,926,179	2,420,093,174		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,872,619,817	1,858,098,197		
5	Maintenance Expenses (402)	320-323	98,785,699	104,656,769		
6	Depreciation Expense (403)	336-337	153,457,711	148,108,152		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	254,148			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		516,653	381,656		
13	(Less) Regulatory Credits (407.4)		596,636	318,689		
14	Taxes Other Than Income Taxes (408.1)	262-263	77,740,735	72,124,351		
15	Income Taxes - Federal (409.1)	262-263	28,100,979	-18,118,320		
16	- Other (409.1)	262-263	9,699,488	5,342,457		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	8,619,651	56,101,097		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266	-309,342	-344,373		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,248,888,903	2,226,031,297		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		177,037,276	194,061,877		

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
2,425,926,179	2,420,093,174					2	
						3	
1,872,619,817	1,858,098,197					4	
98,785,699	104,656,769					5	
153,457,711	148,108,152					6	
						7	
254,148						8	
						9	
						10	
						11	
516,653	381,656					12	
596,636	318,689					13	
77,740,735	72,124,351					14	
28,100,979	-18,118,320					15	
9,699,488	5,342,457					16	
8,619,651	56,101,097					17	
						18	
-309,342	-344,373					19	
						20	
						21	
						22	
						23	
						24	
2,248,888,903	2,226,031,297					25	
177,037,276	194,061,877					26	

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		177,037,276	194,061,877			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		2,016,888	2,016,779			
34	(Less) Expenses of Nonutility Operations (417.1)		3,809,969	1,306,686			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		16,438,615	14,837,254			
38	Allowance for Other Funds Used During Construction (419.1)		7,297,082	7,727,453			
39	Miscellaneous Nonoperating Income (421)		1,208,107	944,259			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		23,150,723	24,219,059			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		40,909	-373,984			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,312,928	1,620,145			
46	Life Insurance (426.2)		673,366	253,024			
47	Penalties (426.3)		799,921	146,650			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		370,718	539,147			
49	Other Deductions (426.5)		-47,356,278	2,115,058			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-44,158,436	4,300,040			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	234,204	235,893			
53	Income Taxes-Federal (409.2)	262-263	-2,363,111	2,507,745			
54	Income Taxes-Other (409.2)	262-263	-957,800	1,060,157			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	18,290,451	930,594			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		15,203,744	4,734,389			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		52,105,415	15,184,630			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		67,220,000	67,220,000			
63	Amort. of Debt Disc. and Expense (428)		443,986	443,986			
64	Amortization of Loss on Reaquired Debt (428.1)		162,509	162,509			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		237,336				
68	Other Interest Expense (431)		3,750,525	2,444,557			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,301,671	3,508,458			
70	Net Interest Charges (Total of lines 62 thru 69)		68,512,685	66,762,594			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		160,630,006	142,483,913			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		160,630,006	142,483,913			

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		689,808,831	612,425,195
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Implementation of recognition and measurement of financial assets and liabilities		960,793	
5	Implementation of reclassification of certain tax effects from accumulated other		4,749,245	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		5,710,038	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		160,630,006	142,483,913
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock		-100,277	(100,277)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-100,277	(100,277)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)			(65,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(65,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		856,048,598	689,808,831
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	160,630,006	142,483,913
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	153,711,859	148,108,152
5	Amortization of Debt Discount and Expense	443,986	443,987
6	Amortization of Loss on Recquired Debt	162,509	162,509
7	Amortization of Regulatory Debits and Credits, Net	-79,983	62,967
8	Deferred Income Taxes (Net)	26,910,102	57,031,691
9	Investment Tax Credit Adjustment (Net)	309,342	-344,373
10	Net (Increase) Decrease in Receivables	27,597,352	-20,052,199
11	Net (Increase) Decrease in Inventory	1,280,203	2,072,943
12	Net (Increase) Decrease in Allowances Inventory	-8,766,682	-11,967,396
13	Net Increase (Decrease) in Payables and Accrued Expenses	48,637,524	91,534,550
14	Net (Increase) Decrease in Other Regulatory Assets	-83,865,855	-80,922,877
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,452,663	9,923,548
16	(Less) Allowance for Other Funds Used During Construction	7,297,082	7,727,453
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-6,633,788	-15,835,376
19	Affiliates Receivable from/payable to affiliates, net	88,569,072	
20	Net change in Prepaid and Other Current Assets	117,007	1,116,067
21	Net change in Other Deferred Credits	-47,238,769	-514,851
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	350,034,140	315,575,802
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-317,140,087	-342,472,480
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	700,492	
30	(Less) Allowance for Other Funds Used During Construction	-7,297,082	-7,727,453
31	Other (provide details in footnote):	-1,490,564	
32	Cost of Removal	-24,536,260	-25,114,487
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-335,169,337	-359,859,514
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	-1,027,741	-255,849		
54	Affiliate Moneypool Lending and Receivables/Payables, Net		236,307,506		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-336,197,078	-123,807,857		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Change in Advances from Associated Companies		-150,000,000		
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)		-150,000,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):		1,068,249		
77					
78	Net Decrease in Short-Term Debt (c)				
79	Affiliate Moneypool Borrowing and Receivables/Payables, Net	-5,866,351	29,024,614		
80	Dividends on Preferred Stock	-100,277	-100,277		
81	Dividends on Common Stock		-65,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-5,966,628	-185,007,414		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	7,870,434	6,760,531		
87					
88	Cash and Cash Equivalents at Beginning of Period	8,197,566	1,437,035		
89					
90	Cash and Cash Equivalents at End of period	16,068,000	8,197,566		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

	2019
<u>Operating Activities - Other</u>	
Change in Miscellaneous Current and Accrued Assets	\$ 39,543
Change in Preliminary Survey and Investigation Charges (Electric)	(472,706)
Change in Clearing Accounts	113,305
Change in Miscellaneous Deferred Debits	(1,144,235)
Change in Unamortized Loss on Reacquired Debt	1
Change in Accumulated Provision for Injuries and Damages	(393,621)
Change in Accumulated Provision for Pensions and Benefits	(10,874,946)
Change in Miscellaneous Operating Provisions	(4,051,124)
Change in Asset Retirement Obligations	43,074
Amortization of Right of Use Asset	(145,156)
Change in Accumulated Deferred Investment Tax Credits	5,506,279
Change in Customer Advances for Construction	1,826,120
Change in Deferred Income Taxes	2,919,678
	<u>\$ (6,633,788)</u>

Schedule Page: 120 Line No.: 18 Column: c

	2018
<u>Operating Activities - Other</u>	
Change in Miscellaneous Current and Accrued Assets	\$ (154,950)
Change in Preliminary Survey and Investigation Charges	(1,692,488)
Change in Pension/OPEB Capitalized dollars	3,043,128
Change in Clearing Accounts	37,514
Change in Miscellaneous Deferred Debits	221,171
Change in Accumulated Provision for Injuries and Damages	(1,509,870)
Change in Accumulated Provision for Pensions and Benefits	(14,293,505)
Change in Asset Retirement Obligations	(419,825)
Change in Accumulated Deferred Investment Tax Credits	960,142
Change in Deferred Income Taxes	(2,026,693)
	<u>\$ (15,835,376)</u>

Schedule Page: 120 Line No.: 31 Column: b

	2019
<u>Investing Activities - Other</u>	
Change in Utility Plant - Other	\$
	(1,490,564)
	<u>\$</u>
	<u>(1,490,564)</u>

Schedule Page: 120 Line No.: 53 Column: b

	2019
<u>Investing Activities - Other</u>	
Change in Other Investments	\$
	(4,150)
Change in Special Funds	

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Massachusetts Electric Company			
FOOTNOTE DATA			

	(1,392,639)
Change in Accumulated Other Comprehensive Income	
	369,048
	\$
	(1,027,741)

Schedule Page: 120 Line No.: 53 Column: c

	2018
<u>Investing Activities - Other</u>	
Change in Other Investments	\$ 73,034
Change in Special Funds	(31,204)
Change in Accumulated Other Comprehensive Income	(297,679)
	\$ (255,849)

Schedule Page: 120 Line No.: 76 Column: c

	2018
<u>Financing Activities - Other</u>	
Change in Customer Advances for Construction	\$ 1,068,249
	\$ 1,068,249

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**MASSACHUSETTS ELECTRIC COMPANY
NOTES TO THE FINANCIAL STATEMENTS**

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Massachusetts Electric Company ("the Company") is an electric retail distribution company providing electric service to approximately 1.4 million customers in 171 cities and towns in Massachusetts. The properties of the Company consist principally of substations and distribution lines interconnected with transmission and other facilities of New England Power Company ("NEP"), an affiliated entity.

The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

Pursuant to a settlement agreement associated with NGUSA's purchase of the Nantucket Electric Company ("Nantucket Electric") in 1996 approved by the Massachusetts Department of Public Utilities ("DPU"), the Company is considered, along with its affiliate Nantucket Electric as one regulated entity for the purpose of recovering its costs and establishing its rates assessed to its customers, with the exception of the recovery of Nantucket Electric's investment in two undersea electric cables. In the recovery of certain regulatory assets, funding of the recovery is from the customers of both companies. However, the mechanism by which recovery is ultimately achieved is through a single regulatory asset recorded on the balance sheet of the Company. Nantucket Electric's share of these costs and recoveries are reflected through a return on equity mechanism between the Company and Nantucket Electric, as discussed in Note 11, "Related Party Transactions."

The accompanying financial statements are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income (deductions).
- For FERC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable. Additionally, the portion of regulatory assets related to an equity return are included for FERC reporting and derecognized for GAAP reporting.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the debt issuance costs related to term loans are presented in the balance sheet within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheet as a direct deduction from the carrying value of debt.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax

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returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.

- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.
- For FERC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For GAAP reporting, no distinction between utility and non-utility is made.

Supplemental Cash Flow Information

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Supplemental disclosures:		
Interest paid, net	\$ (66,381)	\$ (64,631)
Income taxes (paid) refunded	(6,524)	7,068
Supplemental disclosure of non-cash financing and investing activities:		
Capital-related accruals included in accounts payable	\$ 6,984	\$ 6,770

The Company has evaluated subsequent events and transactions through March 31, 2020, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2019.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC and the DPU regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC and DPU can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. In accordance with Accounting Standards Codification ("ASC") 980, "Regulated Operations," regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

Revenues are recognized for energy service provided on a monthly billing cycle basis. The Company records unbilled revenues for the estimated amount of services rendered from the time meters were last read to the end of the accounting period. See Note 3, "Revenue," for additional details.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or

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local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefits of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether those subsidiaries would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible. The Company recorded bad debt expense of \$55.1 million and \$47.9 million for the years ended December 31, 2019 and 2018, respectively, within operation expenses in the accompanying statements of income.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. The Company's policy is to write-off obsolete plant materials and operating supplies; there were no significant write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2019 and 2018.

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The Company had plant materials and operating supplies of \$22.9 million and \$24.1 million and purchased renewable energy certificates ("RECs") of \$71.6 million and \$62.9 million as of December 31, 2019 and 2018, respectively.

Renewable Energy Standard Obligation

RECs are stated at cost and are used to measure compliance with state renewable energy standards. RECs support new renewable generation resources and are held primarily to be utilized in fulfillment of the Company's compliance obligations. As of December 31, 2019 and 2018 the Company recorded a renewable energy standard obligation of \$71.6 million and \$62.9 million, respectively, within inventory and a compliance liability based on retail electricity sales of \$155.5 million and \$141.4 million, respectively.

Power Purchase Agreements

The Company enters into power purchase agreements to procure electricity to serve its customers. The Company evaluates whether such agreements are leases, derivative instruments, or executory contracts, and performs an assessment under the guidance for Variable Interest Entities ("VIE"), included in Topic 810, "Consolidations." Power purchase agreements that do not qualify as leases or derivative instruments are accounted for as executory contracts and are, therefore, recognized as the electricity is purchased. In making its determination of the accounting for power purchase agreements, the Company considers many factors, including: the source of the electricity; the level of output from any specified facility that the Company is taking under the contract; the involvement, if any, that the Company has in operating the specified facility; and the pricing mechanisms in the contract.

Fair Value Measurements

The Company measures available-for-sale securities, and pension and postretirement benefits other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs;
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are typically in commingled funds or limited partnerships that are not publicly traded and have ongoing subscription and redemption activity. As a practical expedient, the fair value of these investments is the Net Asset Value ("NAV") per fund share, derived from the underlying securities' quoted prices in active markets.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense, and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the FERC and DPU. The average composite rates for

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the years ended December 31, 2019 and 2018 are as follows:

	Years Ended December 31,	
	2019	2018
Composite rates	3.3%	3.4%

Depreciation expense includes a component for the estimated cost of removal, which is recovered through rates charged to customers. When utility plant is retired, the original cost and cost of removal, less salvage, is charged to accumulated depreciation. The Company had cumulative costs recovered in excess of costs incurred of \$295.0 million and \$278.5 million as of December 31, 2019 and 2018, respectively.

Allowance for Funds Used During Construction

The Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statement of income as non-cash income in other, income. The debt component of AFUDC is reported as a non-cash offset to interest expense. After construction is completed, the Company is permitted to recover these costs through their inclusion in rates. The Company recorded AFUDC related to equity of \$7.3 million and \$7.7 million for the years ended December 31, 2019 and 2018, respectively. AFUDC related to debt was \$3.3 million and \$3.5 million for the years ended December 31, 2019 and 2018, respectively. The average AFUDC rates for the years ended December 31, 2019 and 2018 were 7.6% and 7.7% respectively.

Impairment of Long-Lived Assets

The Company tests the impairment of long-lived assets when events or changes in circumstances indicate that the carrying amount of the asset may not be recoverable. The recoverability of an asset is determined by comparing its carrying value to the estimated undiscounted cash flows that the asset is expected to generate. If the comparison indicates that the carrying value is not recoverable, an impairment loss is recognized for the excess of the carrying value over the estimated fair value. For the years ended December 31, 2019 and 2018 there were no impairment losses recognized for long-lived assets.

Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. The one-step approach requires a recoverability test performed based on the comparison of the Company's estimated fair value with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the carrying amount of goodwill.

Historically, the fair value of the Company was calculated for the annual goodwill impairment test utilizing both the income and market-based approaches. For the year ended December 31, 2019, the fair value of the Company was calculated utilizing only the income approach. The Company believes that this approach provides the most reliable information about the Company's estimated fair value. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment to the goodwill carrying value was required for the year ended December 31, 2019 or 2018.

Employee Benefits

The Company participates with other NGUSA subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status on the balance sheet as a net liability or asset. The cost of providing these plans is recovered through rates;

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therefore, the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and allocated to measure and record pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Accounting Guidance Adopted

Leases

In February 2016, the FASB issued ASU No. 2016-02 "Leases" ("Topic 842") related to lease accounting, effective January 1, 2019 for public entities. The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1, 2019 using the modified retrospective approach. The Company recognized approximately \$49.7 million of operating lease liabilities as right-of-use assets on the balance sheet upon transition at April 1, 2019. The implementation of the guidance did not materially impact the Company's results of operations or cash flows, as the Company did not have significant changes to its pattern of expense recognition as a result of the new standard.

The Company has elected the practical expedient "package" under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient not to reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient not to evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the "hindsight" practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, under the provisions of Topic 842, the Company will recognize payments on a short-term lease on a straight-line method over the lease term, consistent with the accounting treatment for operating leases under Topic 840. These leases are not reflected on the balance sheet. The expense recorded in the current year related to short term leases was not material.

The Company has various operating leases, primarily relating to fleet vehicles. The Company, as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the right of use assets and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index or a rate or those that are, in substance, fixed payments, and includes lease payments made at or before the commencement date. The Company's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating leases are included in net utility plant, obligations under capital leases – noncurrent and obligations under capital leases – current on the balance sheet as of December 31, 2019.

As of December 31, 2019, the Company does not have material rights or obligations under operating or finance leases that have not yet commenced.

As of December 31, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.5% and a weighted average remaining lease term of 4 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.6% and a weighted average remaining lease term of 21 years.

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For the year ended December 31, 2019, the Company had total fixed and variable operating lease costs of \$9.7 million.

The following table presents the Company's maturity analysis of its operating lease liabilities, showing the undiscounted cash flows on an annual basis reconciled to the undiscounted cash flows of the operating lease liabilities recognized in the balance sheet.

(in thousands of dollars)

Year Ending December 31,	Real Estate	Fleet Asset	Grand Total
	Operating Lease	Operating Lease	
2020	\$ 97	\$ 3,160	\$ 3,257
2021	459	11,777	12,236
2022	753	9,554	10,307
2023	445	8,219	8,664
2024	451	6,026	6,477
All years thereafter	12,867	4,513	17,380
Total future minimum lease payments	15,071	43,249	58,320
Less: Imputed interest	(4,470)	(2,327)	(6,797)
Total	10,601	40,922	51,524
Reported as of December 31, 2019			
Obligations under Capital Leases-Current	119	11,406	11,525
Non-current Lease Liability	10,482	29,516	39,999
Total	\$ 10,601	\$ 40,922	\$ 51,524

Taxes

In February 2018, the FASB issued ASU No. 2018-02 "Income Statement – Reporting Comprehensive Income (Topic 220), Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income" which allows a reclassification from accumulated other comprehensive income to retained earnings for stranded tax effects resulting from the Tax Cuts and Jobs Act. The amendments eliminate the stranded tax effects resulting from the Tax Cuts and Jobs Act and will improve the usefulness of information reported to financial statement users. For the Company, the requirements in this Update are effective for fiscal years beginning after December 15, 2018, including interim periods within those fiscal years. The Company adopted the standard as of April 1, 2019 and its application of the standard did not have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

Accounting Guidance Not Yet Adopted

Financial Instruments

In June 2016, the FASB issued ASU No. 2016-13 "Financial Instruments – Credit Losses (Topic 326), Measurement of Credit Losses on Financial Statements," which requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief," permitting entities to irrevocably elect the fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these Updates, as amended by ASU 2019-10 "Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates," will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material

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impact on the presentation, results of operations, cash flows, and financial position of the Company.

In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief", permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. The effective date and transition requirements are the same as those in ASU 2016-13, "Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Statements". The Company is currently assessing the impact of this standard together with ASU 2016-13.

3. REVENUE

The following table presents, for the years ended December 31, 2019 and 2018, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Years Ended December 31,	
	2019	2018
	(in thousands of dollars)	
Revenue from Contracts with Customers:		
Electric Distribution	\$ 1,884,289	\$ 1,903,136
Electric Transmission	462,822	510,901
Other Revenue from Contracts with Customers	23,160	17,786
Total Revenue from Contracts with Customers	2,370,271	2,431,823
Revenue from Regulatory Mechanisms	46,622	(21,291)
Other	9,033	9,561
Total Operating Revenues	\$ 2,425,926	\$ 2,420,093

Electric Distribution: The Company owns and maintains an electric distribution network serving areas in Massachusetts. Distribution revenues are primarily from the sale of electricity, and related services to retail customers. Distribution sales are regulated by the DPU, which is responsible for determining the prices and other terms of services as part of the ratemaking process. The arrangement where a utility provides a service to a customer in exchange for a price approved by a regulator is referred to as a tariff sales contract. Electric distribution revenues are derived from the regulated sale and distribution of electricity to residential, commercial, and industrial customers within the Company's service territory under the tariff rates. The tariff rates approved by the regulator are designed to recover the costs incurred by the Company for the products and services provided, along with a return on investment.

The performance obligation related to distribution sales is to provide electricity to the customers on demand. The electricity supplied under the tariff represents a single performance obligation as it is a series of distinct goods or services that are substantially the same. The performance obligation is satisfied over time because the customer simultaneously receives and consumes the electricity as the Company provides this service. The Company records revenues related to the distribution sales based upon the approved tariff rate and the volume delivered to the customers, which corresponds with the amount the Company has the right to invoice.

The distribution revenue also includes estimated unbilled amounts, which represent the estimated amounts due from retail customers for electricity provided to customers by the Company, but not yet billed. Unbilled revenues are determined based on estimated unbilled sales volumes for the respective customer classes and then applying the applicable tariff rate to those volumes. Actual amounts billed to customers when the meter readings occur may be different from the estimated amounts.

Certain customers have the option to obtain electricity from other suppliers. In those circumstances revenue is only recognized for providing delivery of the commodity to the customer.

Electric Transmission: The Company owns an electric transmission system in Massachusetts. The Company's transmission services are regulated by both the Regional Transmission Operator (i.e. Independent System Operator of New England ("ISO-NE") and by the FERC. Additionally, the Company makes available its transmission facilities to NEP for operation and control pursuant to an

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integrated facilities agreement, Service Agreement No. 23 (Integrated Facilities Agreement or "IFA"). Under the terms of NEP's Tariff No.1, Schedule III-B, NEP pays the Company an integrated facility charge. This arrangement between the Company and NEP is implemented through the IFA. Electric transmission revenues arise under tariff/rate agreements. The Company bills its transmission services on a monthly basis, in the month after service has been provided. The Company recognizes the revenue as the amounts are billed, as these amounts represent the actual consideration for the services provided to customers.

Other Revenue from Contracts with Customers: Other Revenue from Contracts with Customers consists of capital related operations and maintenance billings and pole rentals.

Revenue from Regulatory Mechanisms: The Company records revenues in accordance with accounting principles for rate-regulated operations that are arrangements between the Company and the regulator, which are not accounted for as contracts with customers. These include various deferral mechanisms such as capital trackers, energy efficiency programs, storm deferral, and programs that qualify as Alternative Revenue Programs ("ARPs"). ARPs enable the Company to adjust rates in the future, in response to past activities or completed events. The Company's electric distribution rates have a Revenue Decoupling Mechanism ("RDM"), which allows for annual adjustments to the Company's delivery rates as a result of the reconciliation between allowed revenue and billed revenue. The Company also has other ARPs related to the achievement of certain objectives, demand side management initiatives, and certain other ratemaking mechanisms. The Company recognizes ARPs with a corresponding offset to a regulatory asset or liability account when the regulatory specified events or conditions have been met, when the amounts are determinable, and are probable of recovery (or payment) through future rate adjustments.

Other Revenues: Includes rent of Company facilities to affiliated entities.

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,	
	2019	2018
	(in thousands of dollars)	
<i>Other Regulatory assets</i>		
Energy efficiency	\$ 37,764	\$ 22,611
Environmental response costs	83,527	70,274
Net metering deferral	197,314	155,382
Postretirement benefits	245,554	262,281
Rate adjustment mechanisms	87,756	76,776
Renewable energy certificates	83,902	78,469
Revenue decoupling mechanism	51,790	39,963
Storm costs	183,586	176,713
Other	37,571	38,632
Total	<u>\$ 1,008,764</u>	<u>\$ 921,101</u>
<i>Other Regulatory liabilities</i>		
Transmission service	40,911	25,501
Environmental response costs	22,059	26,973
Postretirement benefits	335	2,160
Rate adjustment mechanisms	898	38,224
Regulatory tax liability, net	338,881	334,515
Other	38,777	16,997
Total	<u>\$ 441,861</u>	<u>\$ 444,370</u>

Energy efficiency: Represents the difference between revenue billed to customers through the Company's energy efficiency charge and the costs of the Company's energy efficiency programs as approved by the state authorities.

Environmental response costs: The regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company's rate plans provide for specific rate allowances for these costs, with variances deferred for future recovery from, or return to, customers. The

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Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates. The regulatory liability represents the excess of amounts received in rates over the Company's actual site investigation and remediation costs.

Net metering deferral: Net metering deferral reflects the recovery mechanism for costs associated with customer installed on-site generation facilities, including the costs of renewable generation credits. This surcharge provides the Company with a mechanism to recover such amounts.

Postretirement benefits: The regulatory asset represents the Company's non-cash accrual of net actuarial gains and losses and the excess amounts received in rates over actual costs of the Company's pension and PBOP plans that are to be passed back in future periods.

Rate adjustment mechanisms: The Company is subject to rate adjustment mechanisms for commodity costs, whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered or differences between actual revenues and targeted amounts as approved by the DPU. These amounts will be refunded to, or recovered from, customers over the next year.

Regulatory tax liability, net: Represents over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow-through accounting treatment and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act of 2017 ("Tax Act").

Renewable energy certificates: Represents deferred costs associated with the Company's compliance obligation with the Massachusetts's Renewable Portfolio Standard ("RPS"). The RPS is legislation established to foster the development of new renewable energy sources. The regulatory asset will be recovered over the next year.

Revenue decoupling mechanism: As approved by the DPU, the Company has an electric RDM, which allows for an annual adjustment to the Company's delivery rates as a result of the reconciliation between allowed and actual billed revenues. Any difference is recorded as a regulatory asset or regulatory liability.

Storm costs: The Company is allowed to recover storm costs from all retail delivery service customers. This balance reflects costs yet to be recovered. See Note 5, "Rate Matters," for additional information regarding the recovery of storm costs.

Transmission service: The Company arranges transmission service on behalf of its customers and bills the costs of those services to customers pursuant to the Company's Transmission Service Cost Adjustment Provision. Any over or under recoveries of these costs are passed on to customers receiving transmission service over the subsequent year.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

5. RATE MATTERS

General Rate Case

In November 2015, the Company, together with its affiliate, Nantucket Electric, filed an application for new base distribution rates that became effective October 1, 2016. The DPU approved an overall increase in base distribution revenue of approximately \$169.7 million based upon a 9.9% return on equity and an overall capital structure of 50.69% equity, 49.22% long-term debt and 0.09% preferred stock. This increase in revenue includes capital and solar assets placed in service after the last rate case test year of December 2008 and previously recovered through separate factors. The order also allows recovery over five years of the aggregate test-year balance of protected customer accounts receivable outstanding for more than 360 days of \$40.6 million. As a result of the order the Company has recorded revenue of approximately \$8.7 million for the year ended December 31, 2019 in relation to the recovery of protected accounts; the remaining \$48.9 million of the protected receivables will be collected through 2024.

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Storm recovery allowed in base rates increased from \$4.3 million to \$10.5 million per year. Deferred storm costs incurred through September 30, 2016 remain subject to carrying charges at the Weighted Average Cost of Capital. However, deferred storm costs incurred after October 1, 2016 will accrue carrying charges at the prime rate. Additionally, the DPU approved the extension of the recovery factor through August 2019 for costs associated with 16 storm events that took place between February 2010 and March 2013.

The order also allows for an increase in the annual capital costs for plant investment placed into service as part of the Company's Capital Investment Recovery Mechanism ("CIRM") from \$170 million to \$249 million, based on a three years calendar year historical average of capital investment, and also allows for the inclusion of property taxes related to these incremental capital additions. The CIRM is a continuation of the Company's capital investment recovery mechanism initially part of its RDM.

On November 15, 2018, the Company and Nantucket Electric filed an application for new base distribution rates that became effective October 1, 2019. On September 30, 2019, and updated on October 11, 2019, the DPU approved an overall net increase in base distribution revenue of approximately \$42 million based upon a 9.6% return on equity, with 53.49% equity, 46.43% long-term debt and 0.08% preferred stock. The DPU approved a five-years performance-based ratemaking ("PBR") plan, which adjusts base distribution revenue annually based on a pre-determined formula. With the PBR plan, the Company will agree not to file for an effective change in base distribution rates outside of the operation of the PBR plan for five-years and the CIRM will be discontinued after a transition period.

The approved net increase includes an increase in the annual funding of the storm fund from \$10.5 million to \$16.0 million per year, and an extension of the storm fund replenishment factor through November 2023.

Recovery of Transmission Costs

The Company's transmission facilities are operated in combination with the transmission facilities of its New England affiliates, Narragansett Electric Company ("NECO") and NEP, as a single integrated system with NEP designated as the combined operator. NEP collects the costs of the combined transmission asset pool including a return on those facilities under NEP's Tariff No. 1 from the ISO. The ISO allocates these costs among transmission customers in New England, in accordance with the ISO Open Access Transmission Tariff ("ISO-NE OATT").

According to the FERC order, the Company is compensated for its actual monthly transmission costs, with its authorized maximum ROE of 11.74% on its transmission assets. The amounts remitted by NEP to the Company for the years ended December 31, 2019 and 2018 were \$20.3 million and \$20.2 million, respectively, which are eliminated as operating revenues and operations and maintenance expenses within the accompanying statement of income (See Note 11 "Related Party Transactions" for additional details). On October 16, 2014, the FERC issued an order, Opinion No. 531-A, resetting the base ROE applicable to transmission assets under the ISO-NE OATT from 11.14% to 10.57% effective as of October 16, 2014 and establishing a maximum ROE of 11.74%. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On April 14, 2017, the U.S. Court of Appeals for the D.C. Circuit (Court of Appeals) vacated and remanded FERC's Opinion No. 531 (and successor orders), through which the FERC had lowered the New England Transmission Owners ("NETO") return on equity from 11.14% to 10.57% and capped the total incentives at 11.74%.

On October 16, 2018, FERC issued a Preliminary Order Directing Briefs on our four New England ROE complaints. In this, FERC proposed a new methodology for determining whether an existing ROE remains just and reasonable and also for determining a new ROE where an existing ROE is found to be unjust and unreasonable. FERC also proposed to set the base ROE in New England at 10.41% with a 13.08% cap on total ROE including incentives. Briefs were due in January 2019 and responses to the briefs were due on 8 March 2019. On March 21, 2019, FERC issued a Notice of Inquiry on FERC's general policy for determining ROE. Initial comments on the ROE Notice of Inquiry were due on 26 June 2019 and reply comments were due on July 26, 2019. On November 21, 2019, FERC issued an order addressing two ROE complaints filed against transmission owners in the Midcontinent Independent System Operator (MISO TOs). In this order, FERC adopted a revised methodology for determining whether an existing ROE remains

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just and reasonable and also for determining a new ROE where an existing ROE is found to be unjust and unreasonable. On December 23, 2019, the NETOs, including the Company, filed a motion to accept a supplemental brief and to re-open the record concerning whether FERC should use the methodology from the November 2019 MISO TO ROE order in the four New England ROE complaints. Responses to this motion and supplemental brief were due January 21, 2020. FERC is under no deadline to act on the briefs addressing the four New England ROE complaints or on the ROE Notice of Inquiry, and it is too early to determine when or how FERC will come to a decision.

Tax Act

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Act. Of the proceedings initiated relevant to the Company is the Notice of Inquiry ("NOI") seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking ("NOPR") issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax ("ADIT") to customers and providing flexibility regarding the time period of the flow back. In the NOPR, FERC proposed to give the flexibility the company proposed. Comments on the NOPR were due on January 22, 2019. The Company is awaiting a final rule from FERC.

In February 2018, the DPU opened an investigation to examine the effect of the Tax Act on the rates of the investor-owned utilities in Massachusetts as of January 1, 2018 and directed the utilities to account for any revenues associated with the difference between the previous and current corporate income tax rates, and establish a regulatory liability for excess recovery in rates of ADIT. On May 1, 2018, the Company submitted its proposal for reducing electric rates prospectively, and for addressing ADIT. On June 29, 2018, the DPU approved the Company's proposal for reducing rates prospectively, and directed the Company to reduce rates effective July 1, 2018 and reduce its annual target revenue in its Revenue Decoupling Mechanism by \$28 million, subsequently corrected to \$26 million. On December 21, 2018, the DPU issued an order requiring all utilities to begin crediting in rates the amortization of excess deferred federal income taxes, to the extent such amortization was not already included in base distribution rates, through the combination of factors associated with certain reconciling mechanisms and a separate factor for the amortization of the remaining amounts. The Department approved the Company's compliance filing and proposed tariff allowing for the credit to customers of the amortization of the remaining amounts on January 28, 2019, and noted it would investigate the proposed refund of excess ADIT associated with the tax credit provision in D.P.U. 19-05, the Company's annual retail rate filing proceeding, and the excess ADIT associated with reconciling mechanisms in the individual dockets for those mechanisms. The Department further noted it would investigate in the pending general rate case (D.P.U. 18-150), the Company's proposal to remove excess ADIT associated with any reconciling mechanism and the applicable amortization from those mechanisms and credit the remaining amounts through base distribution rates effective October 1, 2019.

In February 2019, the DPU issued an order finding that the Massachusetts utilities were not required to refund tax savings previously accrued from January 1, 2018 through June 30, 2018, as a result of the federal income tax rate reduction. The Company previously estimated that the total amount that would be subject to refund was approximately \$13.8 million for the Company and Nantucket Electric. On March 7, 2019, the Attorney General's Office filed a motion for clarification and reconsideration, requesting that the DPU provide additional clarity regarding its February 2019 ruling, and to reconsider its determination to allow utilities to keep the federal tax savings accrued from January 1, 2018 through June 30, 2018. The Motion for Clarification and Reconsideration is still pending.

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and

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local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that it not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis. The Company will submit a compliance filing with June 14, 2020 annual informational filing.

Grid Modernization Plan

On August 19, 2015, the Company, together with its affiliate, Nantucket Electric, filed its proposed grid modernization plan with the DPU, with four different proposed investment scenarios. On May 10, 2018, the DPU issued an Order in this proceeding. The Order approves \$82 million in grid-facing investments over three years in: (1) Conservation Voltage Reduction and Volt VAR Optimization; (2) advanced distribution automation; (3) feeder monitors; (4) communications and information/operational technologies; and (5) advanced distribution management/distribution supervisory control and data acquisition. The DPU allowed recovery of both operation and maintenance expense and capital costs through a reconciling mechanism, and in the future will consider grid modernization plans in separate dockets (i.e., not through rate cases). The DPU did not approve any customer-facing (i.e., advanced metering infrastructure) investments; the DPU will address these in a further investigation to see if there are ways to achieve cost-effective deployment of advanced metering functionality ("AMF"). The DPU found there needs to be widespread adoption of dynamic pricing in order for AMF to be successful, and it needs to address how to facilitate this first. The DPU also refined its grid modernization objectives to place additional focus on improved access to the distribution system planning process.

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 4,858,979	\$ 4,561,415
Goodwill	1,062,533	1,062,533
Land and buildings	234,706	216,264
Assets in construction	202,289	177,500
Total utility plant and nonutility property	6,358,507	6,017,712
Accumulated depreciation and amortization	(1,953,147)	(1,861,354)
Utility plant and nonutility property, net	\$ 4,405,360	\$ 4,156,358

7. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in qualified and non-qualified non-contributory defined benefit plans (the "Pension Plans") and PBOP plans (together with the Pension Plan (the "Plans")), covering substantially all employees.

Plan assets are maintained for all of NGUSA and its subsidiaries in commingled trusts. In respect of cost determination, plan assets are allocated to the Company based on its proportionate share of the projected benefit obligations. The Plans' costs are first directly charged to the Company based on the Company's employees that participate in the Plans. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent

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periods. Pension and PBOP service costs are included within operations and maintenance expense, and non-service costs are included within other income (deductions), net in the accompanying statement of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of property, plant, and equipment.

Pension Plans

The Qualified Pension Plan is a defined benefit plan which provides most union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental non-qualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately \$17.3 million and \$19.8 million, respectively, to the Qualified Pension Plans.

PBOP Plans

The PBOP plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately \$0 and \$2.0 million, respectively, to the PBOP Plans.

Defined Contribution Plan

NGUSA has a defined contribution pension plan that covers substantially all employees. For the years ended December 31, 2019, and 2018, the Company recognized an expense in the accompanying statement of income of \$4.5 million and \$4.3 million, respectively, for matching contributions.

Net Periodic Benefit Costs

The Company's net periodic benefit pension costs for the years ended December 31, 2019 and 2018 were \$12.5 million and \$15.9 million, respectively.

The Company's net periodic benefit PBOP costs for the years ended December 31, 2019 and 2018 were \$2.2 million and \$5.0 million, respectively.

Amounts Recognized in OCI and Regulatory Assets

The following tables summarize the Company's changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets as well as other comprehensive income for the years ended December 31, 2019 and 2018:

	Pension Plans	
	Years Ended December 31,	
	2019	2018
<i>(in thousands of dollars)</i>		
Net actuarial loss	\$ 13,867	\$ 4,454
Amortization of net actuarial loss	(12,618)	(13,632)
Amortization of prior service cost, net	(84)	(84)
Total	\$ 1,165	\$ (9,262)
Recognized in regulatory assets	\$ 1,212	\$ (8,537)
Recognized in AOCI	(47)	(725)
Total	\$ 1,165	\$ (9,262)

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	PBOP Plans	
	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Net actuarial gain	\$ (9,881)	\$ (1,510)
Amortization of net actuarial loss	(982)	(2,178)
Amortization of prior service cost, net	-	13
Total	\$ (10,863)	\$ (3,675)
Recognized in regulatory assets	\$ (10,863)	\$ (3,675)
Total	\$ (10,863)	\$ (3,675)

Amounts Recognized in AOCI and Regulatory Assets – not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts recognized in regulatory assets and accumulated other comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss as of December 31, 2019 and 2018:

	Pension Plans	
	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Net actuarial loss	\$ 190,702	\$ 189,453
Prior service cost	37	121
Total	\$ 190,739	\$ 189,574
Recognized in regulatory assets	\$ 189,897	\$ 189,574
Recognized in AOCI	842	-
Total	\$ 190,739	\$ 189,574

	PBOP Plans	
	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Net actuarial loss	\$ 51,869	\$ 62,733
Total	\$ 51,869	\$ 62,733
Recognized in regulatory assets	\$ 51,869	\$ 62,733
Total	\$ 51,869	\$ 62,733

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Amounts Recognized on the Balance Sheet

The following table summarizes the portion of the funded status that is recognized on the Company's balance sheet as of December 31, 2019 and 2018:

	Pension Plans		PBOP Plans	
	December 31,		March 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Current liabilities	\$ (107)	\$ (34)	\$ (420)	\$ (398)
Other non-current liabilities	(56,165)	(59,944)	(87,076)	(96,070)
Total	<u>\$ (56,272)</u>	<u>\$ (59,978)</u>	<u>\$ (87,496)</u>	<u>\$ (96,468)</u>

Expected Benefit Payments

Based on current assumptions, the following benefit payments are expected subsequent to December 31, 2019 in respect of the Company:

<i>(in thousands of dollars)</i>		
Years Ended December 31,	Pension Plans	PBOP Plans
2020	\$ 44,692	\$ 14,056
2021	45,981	14,866
2022	47,915	15,800
2023	49,590	16,721
2024	51,271	17,616
2025-2029	279,977	97,143
Total	<u>\$ 519,426</u>	<u>\$ 176,202</u>

Assumptions Used for Employee Benefits Accounting

	Pension Plans	
	As of and Years Ended December 31,	
	2019	2018
Benefit Obligations:		
Discount rate	4.10%	4.10%
Rate of compensation increase	3.50%	3.50%
Expected return on plan assets	6.50%	6.25%
Net Periodic Benefit Costs:		
Discount rate	4.10%	4.30%
Rate of compensation increase	3.50%	3.50%
Expected return on plan assets	6.25%	6.50%

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	PBOP Plans	
	As of and Years Ended December 31,	
	2019	2018
Benefit Obligations:		
Discount rate	4.10%	4.10%
Rate of compensation increase	n/a	n/a
Expected return on plan assets	6.50%-7.25%	6.25%-6.75%
Net Periodic Benefit Costs:		
Discount rate	4.10%	4.30%
Rate of compensation increase	n/a	n/a
Expected return on plan assets	6.25%-6.75%	6.50%-6.75%

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

Assumed Health Cost Trend Rate

	December 31,	
	2019	2018
Health care cost trend rate assumed for next year		
Pre 65	7.25%	7.50%
Post 65	5.75%	5.75%
Prescription	9.75%	10.25%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2028	2028
Post 65	2026	2026
Prescription	2027	2027

Plan Assets

NGUSA, as the Plans' sponsor, manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity and fixed income securities. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Small investments are also approved for private

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equity, real estate, and infrastructure, with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the study. Investment risk and return are reviewed by NGUSA's Investment Committee on a quarterly basis.

The Pension Plan is a trustee non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trustee, employee life insurance and medical benefit plan sponsored by NGUSA. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of NGUSA.

The target asset allocations for the benefit plans as of December 31, 2019 and 2018 are as follows:

	Pension Plans		PBOP Union		PBOP Non-Union	
	December 31,		December 31,		December 31,	
	2019	2018	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>					
U.S. Equities	20%	20%	34%	34%	45%	45%
Global equities	7%	7%	12%	12%	0%	0%
Global tactical asset allocation	10%	10%	17%	17%	0%	0%
Non-US equities	10%	10%	17%	17%	25%	25%
Fixed income securities	40%	40%	20%	20%	30%	30%
Private equity	5%	5%	0%	0%	0%	0%
Real estate	5%	5%	0%	0%	0%	0%
Infrastructure	3%	3%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%

Fair Value Measurements

The following tables provide the fair value measurement amounts for the pension and PBOP assets at the Plan level:

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December 31, 2019					
	Level 1	Level 2	Level 3	Not Categorized	Total
	<i>(in thousands of dollars)</i>				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 3,103	\$ -	\$ 38,828	\$ 41,931
Accounts receivable	98,655	-	-	-	98,655
Accounts payable	(225,533)	-	-	-	(225,533)
Equity	217,399	-	-	761,498	978,897
Fixed income securities	-	729,751	-	349,596	1,079,347
Futures contracts	(158)	-	-	-	(158)
Preferred securities	-	5,617	-	-	5,617
Private equity	-	-	-	177,908	177,908
Real estate	-	-	-	109,054	109,054
Other	73,593	-	-	216,186	289,779
Total	\$ 163,956	\$ 738,471	\$ -	\$ 1,653,070	\$ 2,555,497
PBOP Assets:					
Cash and cash equivalents	\$ 14,891	\$ -	\$ -	\$ 771	\$ 15,662
Accounts receivable	2,093	-	-	-	2,093
Accounts payable	(534)	-	-	-	(534)
Equity	182,775	-	-	283,365	466,140
Fixed income securities	-	160,554	-	-	160,554
Futures contracts	124	-	-	-	124
Other	40,464	-	-	80,394	120,858
Total	\$ 239,813	\$ 160,554	\$ -	\$ 364,530	\$ 764,897

December 31, 2018					
	Level 1	Level 2	Level 3	Not Categorized	Total
	<i>(in thousands of dollars)</i>				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 2,189	\$ -	\$ 20,126	\$ 22,315
Accounts receivable	29,246	-	-	-	29,246
Accounts payable	(47,183)	-	-	-	(47,183)
Convertible or Exchangeable Securities	-	183	-	-	183
Equity	170,397	-	-	594,782	765,179
Fixed income securities	-	539,533	-	322,613	862,146
Future contracts	3,787	-	-	-	3,787
Preferred securities	-	4,419	-	-	4,419
Private equity	-	-	-	231,770	231,770
Real estate	-	-	-	109,998	109,998
Other	64,531	-	-	127,295	191,826
Total	\$ 220,778	\$ 546,324	\$ -	\$ 1,406,584	\$ 2,173,686
PBOP Assets:					
Cash and cash equivalents	\$ 18,116	\$ 101	\$ -	\$ 1,085	\$ 19,302
Accounts receivable	3,386	-	-	-	3,386
Accounts payable	(2,187)	-	-	-	(2,187)
Equity	142,498	-	-	244,786	387,284
Fixed income securities	-	150,011	-	-	150,011
Future contracts	(91)	-	-	-	(91)
Other	37,092	-	-	73,516	110,608
Total	\$ 198,814	\$ 150,112	\$ -	\$ 319,387	\$ 668,313

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in commingled money market investment funds which have NAV used as a practical expedient pricing per fund

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share are excluded from the fair value hierarchy.

Accounts receivable and accounts payable: Accounts receivable and accounts payable are classified as Level 1. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. If the Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, the securities are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV used as a practical expedient per fund share, derived from the underlying securities' quoted prices in active markets. These investments are excluded from the fair value hierarchy.

Fixed income securities: Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage-backed securities, index linked government bonds, and state and local bonds), convertible securities, and investments in securities lending collateral (which include repurchase agreements, asset-backed securities, floating rate notes, and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models, which pricing vendors establish for these purposes. In some cases, there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV used as a practical expedient per fund share. These investments are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV used as a practical expedient, per fund share) based on proprietary models or based on the NAV used as a practical expedient. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in a fund or partnership is estimated based on the NAV used as a practical expedient. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in limited partnerships with redemption restrictions and that use NAV used as a practical expedient are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV used as a practical expedient could result in a different fair value measurement at the reporting date.

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8. CAPITALIZATION

Long-term Debt

Long-term debt at December 31, 2019 and 2018 is as follows:

			December 31,	
			2019	2018
	Interest Rate	Maturity Date		
Senior Note	5.90%	November 15, 2039	\$ 800,000	\$ 800,000
Senior Note	4.00%	August 15, 2046	500,000	500,000
			1,300,000	1,300,000
Unamortized debt discount			(1,771)	(1,860)
Total			\$ 1,298,229	\$ 1,298,140

Unamortized debt issuance costs as of December 31, 2019 and 2018 are \$7.9 million and \$8.3 million, respectively.

The aggregate maturities of long-term debt for the years subsequent to December 31, 2019 are as follows:

Fiscal Years Ending December 31,	
2020	\$ -
2021	-
2022	-
2023	-
2024	-
Thereafter	1,300,000
Total	\$ 1,300,000

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt and may restrict the Company's ability to draw upon its facilities or access the capital markets. As of and for the years ended December 31, 2019 and 2018, the Company was in compliance with all such covenants.

Debt Authorizations

Since January 12, 2018, the Company had regulatory approval from the FERC to issue up to \$750 million of short-term debt. The authorization which was renewed with an effective date of January 12, 2020 for a period of one year that expires on January 10, 2021. The Company had no external short-term debt outstanding as of December 31, 2019 and December 31, 2018. Refer to Note 12, "Related Party Transactions" under "Intercompany Money Pool" for short-term debt outstanding to associated companies.

Dividend Restrictions

Pursuant to the non participating preferred stock arrangement, as long as any preferred stock is outstanding, certain restrictions on

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payment of common stock dividends would come into effect if the common stock equity was, or by reason of payment of such dividends became, less than 25% of total capitalization. The Company was in compliance with this covenant and accordingly, the Company was not restricted as to the payment of common stock dividends under the foregoing provisions as of December 31, 2019 or 2018.

On December 27, 2018, the Company paid a dividend of \$65 million to its parent.

Cumulative Preferred Stock

The Company has certain issues of non-participating cumulative preferred stock outstanding where the security is guaranteed by National Grid plc and can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2019	2018	2019	2018	
(in thousands of dollars, except per share and number of shares data)					
\$100 par value - 4.44% Series	22,585	22,585	\$ 2,259	\$ 2,259	\$ 104.068

The Company did not redeem any preferred stock during the years ended December 31, 2019 and 2018. The annual dividend requirement for cumulative preferred stock was \$0.1 million for each of the years ended December 31, 2019 and 2018.

9. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,	
	2019	2018
<i>(in thousands of dollars)</i>		
Current tax expense (benefit):		
Federal	\$ 25,738	\$ (15,612)
State	8,742	6,403
Total current tax expense (benefit)	34,480	(9,209)
Deferred tax expense:		
Federal	17,913	47,934
State	8,997	9,098
Total deferred tax expense	26,910	57,032
Amortized investment tax credits ⁽¹⁾	(310)	(344)
Total deferred tax expense	26,600	56,688
Total income tax expense	\$ 61,080	\$ 47,479

⁽¹⁾ Investment tax credits ("ITC") are accounted for using the deferral and gross up method of accounting and amortized over the depreciable life of the property giving rise to the credits.

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Total income taxes in the statements of income

Income taxes charged to operations	\$ 46,111	\$ 42,981
Income taxes charged to other income (deductions)	14,969	4,498
Total	<u>\$ 61,080</u>	<u>\$ 47,479</u>

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2019 and 2018 are 27.6% and 25.0%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21% to the actual tax expense:

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 46,559	\$ 45,396
Change in computed taxes resulting from:		
State income tax, net of federal benefit	14,013	11,772
Allowance for equity funds used during construction	(1,103)	(1,518)
Provision to return adjustments	-	1,025
Investment tax credit	(334)	(344)
Adjustments related to prior year, federal and state	-	(6,089)
Other items - net	1,945	(2,763)
Total Changes	<u>14,521</u>	<u>2,083</u>
Total income tax expense	<u>\$ 61,080</u>	<u>\$ 47,479</u>

The Company is included in the NGNA and subsidiaries' consolidated federal income tax return and Massachusetts unitary state income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Cuts and Jobs Act (Tax Act) on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. The remeasurement resulted in an decrease in net deferred income tax asset and a increase in regulatory asset for the refund of excess accumulated deferred income taxes to the ratepayers ("excess ADIT"). As of March 31, 2019 the regulatory asset for excess ADIT on a pre-tax basis which is presented in Other Regulatory Assets amounted to \$362.8 million (\$263.7 million post-tax), of which \$245.1 million is subject to the normalization requirements and amortization using Average Rate Assumption Method.

The FERC accounts affected by the remeasurement of the deferred income taxes include:

- 182.3 Other Regulatory Assets
- 190 Accumulated Deferred Income Taxes
- 254 Other Regulatory Liabilities
- 282 Accumulated Deferred Income Taxes - Other Property
- 283 Accumulated Deferred Income Taxes - Other

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The FERC accounts affected by the amortization of excess ADIT include:

410 Provision for Deferred Income Taxes

411 Provision for Deferred Income Taxes - Credit

Deferred Tax Components

	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Allowance for doubtful accounts	\$ 37,401	\$ 36,289
Environmental remediation costs	23,726	20,264
Future federal benefit on state taxes	-	-
Net operating losses	112,524	135,343
Postretirement benefits and other employee benefits	42,369	49,755
Regulatory liabilities - taxes	97,728	103,273
Regulatory liabilities - other	34,601	44,614
Renewable energy certificate obligations	42,496	40,992
Other items	37,044	41,845
Total deferred tax assets	427,889	472,375
Deferred tax liabilities:		
Property related differences	553,343	589,822
Regulatory assets - other	160,316	136,396
Regulatory assets - postretirement benefits	66,994	75,435
Regulatory assets - storm costs	50,155	52,308
Other items	9,127	9,550
Total deferred tax liabilities	839,935	863,511
Net deferred income tax liabilities	412,046	391,136
Deferred investment tax credits	22,107	16,291
Deferred income tax liabilities, net	\$ 434,153	\$ 407,427

Net Operating Losses

The amounts and expiration dates of the Company's net operating loss carryforwards as of December 31, 2019 are as follows:

Expiration of net operating losses:	Carryforward	Expiration
	Amount	Period
<i>(in thousands of dollars)</i>		
Federal	\$ 415,140	2033-2038
Massachusetts	\$ 31,517	2035-2036

As a result of the accounting for uncertain tax positions, the amount of deferred tax assets reflected in the financial statements is less than the amount of the tax effect of the federal and state operating losses carryforwards reflected on the income tax returns.

Federal and State Income Tax Audit Status

During the year ended December 31, 2019, the Company reached a settlement with the IRS for the tax years ended March 31, 2010,

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2011 and 2012. The outcome of the settlement did not have a material impact to the Company's results of operations, financial position, or cash flows.

During the year ended December 31, 2019, the IRS began its examination of the next audit cycle which includes the income tax returns for the years ended March 31, 2013 through March 31 2015. The examination is not expected to conclude within the next fiscal year. The Company does not anticipate the settlement to have a material impact on the Company's financial position. The income tax returns for the years ended March 31, 2016 through March 31, 2019 remain subject to examination by the IRS.

The state of Massachusetts is in the process of examining the Company's Massachusetts income tax returns for the years ended March 31 2010 through March 31, 2012. The income tax returns for the years March 31, 2013 through March 31, 2019 remain subject to examination by the state of Massachusetts.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

Jurisdiction	Tax Year
Federal	March 31, 2013
Massachusetts	March 31, 2010

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2019 and December 31, 2018, the Company did not have any unrecognized tax benefits on a FERC basis.

The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2019 and 2018, the Company has accrued for interest related to unrecognized tax benefits of \$10.2 million and \$2.3 million, respectively. During the years ended December 31, 2019 and 2018, the Company recorded interest expense of \$1.9 million and \$0.7 million, respectively. No tax penalties were recognized during the years ended December 31, 2019 and 2018.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

10. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA") and the Massachusetts Department of Environmental Protection ("DEP"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for the remediation of numerous sites. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and DEP. Expenditures incurred for the years ended December 31, 2019 and 2018 were \$5.9 million and \$5.7 million, respectively.

As of December 31, 2019 and 2018, the Company had total reserves for environmental remediation costs of \$86.3 million and \$69.3

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million, respectively, which include reserves established in connection with the Company's hazardous waste fund referred to below. These costs are expected to be incurred over the next 36 years. However, remediation costs for each site may be materially higher than estimated, depending upon changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

The DPU has approved a settlement agreement that provides for rate recovery of remediation costs of former MGP sites and certain other hazardous waste sites located in Massachusetts. Under that agreement, qualified costs related to these sites are paid out of a special fund established as a regulatory liability in the accompanying balance sheets. Rate-recoverable contributions of approximately \$4.3 million are made along with interest, lease payments, and any recoveries from insurance carriers and other third-parties. Accordingly, as of December 31, 2019 and 2018, the Company has recorded environmental regulatory assets of 83.5 million and \$70.3 million, respectively, and environmental regulatory liabilities of \$22.1 million and \$27.0 million, respectively.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations or financial position.

11. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2019 are summarized in the table below:

Years Ending December 31,	Energy Purchases
2020	\$ 323,097
2021	-
2022	-
2023	-
2024	-
Thereafter	-
Total	<u>\$ 323,097</u>

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants or the ISO-NE at market prices.

Power Purchase Agreements for Renewable Energy Projects

Three-State Procurement: Section 83A

On June 15, 2018, the DPU approved ten long-term (20 year) contracts for the purchase of the electricity and renewable energy credits from ten separate generating facilities. The Company, along with its affiliate Nantucket Electric (collectively "the Massachusetts Electric Companies") will purchase the actual output generated by the individual facilities, which in aggregate represents approximately 91 megawatts ("MW") of nameplate capacity. The Company entered into agreements after a three-state solicitation for renewable energy generation, pursuant to Section 83A of the Green Communities Act. The approval by the DPU

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allows for the Massachusetts's Electric Companies to recover the costs incurred under the agreement and found that the Company may collect 2.75% remuneration on the annual payments made under the proposed contracts.

Offshore Wind Energy Procurement: Section 83C

On July 31, 2018, the Massachusetts Electric Companies entered into two separate 20-year power purchase agreements ("PPA") with Vineyard Wind LLC ("Vineyard Wind") for the purchase of 46.16% of the electricity and renewable energy credits generated by two offshore windfarms proposed by Vineyard Wind, with each individual windfarm having a capacity of up to 400 MW. The contracts with Vineyard were entered into pursuant to Section 83C of the Green Communities Act. Based on the terms of the contract the commercial operations date for the first wind farm is in January 2022 with the second wind farm anticipated in January 2023. On January 13, 2020 Vineyard Wind exercised its first option to extend the critical milestones six months for the first wind farm including the commercial operation date. On April 12, 2019 the DPU approved the contracts and the Massachusetts Electric Companies will be able to recover the costs incurred under the agreements, including 2.75% remuneration on the annual payments made.

Clean Energy Procurement: Section 83D

On June 13, 2018, the Massachusetts Electric Companies entered into two separate agreements for the transportation, and purchase of electricity and the related environmental attributes from hydroelectric facilities located in the Canadian Province of Québec. The two agreements were entered into pursuant to Section 83D of the Green Communities Act. The first agreement is a 20-year PPA with H.Q. Energy Services Inc., ("H.Q. Energy"). for the purchase of approximately 498 megawatt-hours of electricity, and related environmental attributes from a portfolio of hydroelectric facilities owned and operated by affiliates of H.Q. Energy. The second agreement is a 20-year transmission service agreement ("TSA") with Central Maine Power Company ("CMP"). The TSA agreement provides for the transmission of the electricity supplied by H.Q. Energy, on a proposed new transmission line, that will run from the United States boarder to Lewiston Maine, where it will interconnect with ISO-NE. Both the TSA with CMP and the PPA with H.Q. Energy Services are contingent on the successful development and construction of the underlying transmission line by CMP. The anticipated commercial operations date of the transmission line is in December 2022, based on the contractual terms. The Section 83D contracts were approved by the DPU on June 25, 2019, and the Massachusetts Electric Companies will be able to recover the costs incurred under the agreements, including 2.75% remuneration on the annual payments made. An appeal on the DPU approval was filed by Next Era on July 12, 2019 and is currently on-going.

Offshore Wind Energy Procurement: Section 83C Round 2

On January 10, 2020, the Massachusetts Electric Companies entered into two separate 20-year power purchase agreements ("PPA") with Mayflower Wind Energy LLC ("Mayflower Wind") for the purchase of 45.41% of the electricity and renewable energy credits generated by two offshore windfarms proposed by Mayflower Wind, with the first PPA having a capacity up to 408 MW and the second having a capacity of up to 396 MW. The contracts with Mayflower Wind were entered into pursuant to Section 83C of the Green Communities Act. Based on the terms of the contract the commercial operations date for the first wind farm is in September 2025 and the second wind farm anticipated in December 2025. The Company will file the PPAs with the DPU in February 2020 seeking approval of the contracts so the Massachusetts Electric Companies will be able to recover the costs incurred under the agreements and 2.75% remuneration on the annual payments made.

Financial Guarantees

The Company unconditionally guarantees the full and prompt payment of the principal, premium, if any, and interest on certain tax-exempt bonds issued by the Massachusetts Development Finance Agency in connection with Nantucket Electric's financing of its first and second underground and submarine cable projects. The Company would be required to make any principal, interest or premium payments if Nantucket Electric failed to pay. The carrying value of the debt guaranteed is approximately \$51.3 million at December 31, 2019 and has maturities extending through 2042. This guarantee is absolute and unconditional. As of the date of this report, the Company has not had a claim made against it for this guarantee and has no reason to believe that Nantucket will default on its obligations.

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Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

Other Contingencies

At December 31, 2019 and 2018, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$5.1 million and \$5.4 million, respectively. IBNR reserves have been established for claims and/or events that have transpired, but have not yet been reported to the Company for payment.

12. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from and payables to certain of its affiliates in the ordinary course of business. The amounts receivable from and payable to its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

	Accounts Receivable from Associated Companies		Accounts Payable to Associated Companies	
	December 31,		December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Nantucket Electric	\$ 242	\$ 6,468	\$ 370	\$ 935
National Grid USA Parent	-	-	38,079	1,702
New England Power Company	5,465	5,295	55,916	9,553
NGUSA Service Company	12,695	20,404	63,751	56,532
The Narragansett Electric Company	-	12,508	-	2,763
Other	321	572	80	633
Total	\$ 18,723	\$ 45,247	\$ 158,196	\$ 72,118

As discussed in Note 5 "Rate Matters," NEP operates the pooled transmission facilities of MECO, the Company, and NEP as a single integrated system ("NEPOOL") under NEP's Tariff No. 1. These transmission services are regulated by both ISO-NE and by the FERC. NEP charges ISO-NE for these transmission services. As NEP is the sole operator of NEPOOL assets, ISO-NE revenues are remitted from NEP to the Company representing the substantial portion of the affiliated accounts receivable due from NEP.

In turn, ISO-NE charges the Company for regional network services ("RNS") with some of those charges being associated with the Company-owned transmission assets in the NEPOOL. As of December 31, 2019, \$44.1 million of the unpaid charges from ISO-NE to the Company have been presented as an associated payable to NEP related to these Company-owned transmission assets. Additionally, NEP also charges the Company local network service ("LNS") rates. Amounts paid to NEP for LNS and RNS for the years ended December 31, 2019 and 2018 were \$78.1 million and \$61.7 million, respectively. These amounts are presented within operations and maintenance expense within the accompanying statements of income.

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Advance from Associated Companies

The Company has an agreement with NGUSA whereby the Company can borrow up to \$600 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2019 and 2018, the Company had no outstanding advances from associated companies.

Notes Receivable from and Notes Payable to Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from and investments in the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying statement of cash flows. For the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. NGUSA has the ability to borrow up to \$3.0 billion from National Grid plc for working capital needs including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$17.5 million and \$2.2 million as of December 31, 2019 and 2018, respectively. The average interest rates for the intercompany money pool were 2.5% and 2.2% for the years ended December 31, 2019 and 2018, respectively.

Related Party Reimbursement

In accordance with the Credit and Operating Support Agreement dated March 26, 1996, the Company will reimburse Nantucket Electric an amount equal to the difference between Nantucket Electric's actual net income for the year and the net income necessary for Nantucket Electric to earn its DPU approved ROE for the fiscal year, which is currently 9.9%. This reimbursement shall constitute additional revenue to Nantucket Electric and expense to the Company. To the extent Nantucket Electric's actual ROE for the year exceeds its allowed ROE, there will be no reimbursement. For the years ended December 31, 2019 and 2018, the Company reimbursed Nantucket Electric \$1.4 million and \$4.9 million, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company, are mostly related to traditional administrative support functions which for the years ended December 31, 2019 and 2018 were \$371.2 million and \$318.1 million, respectively.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,694,371,537	4,694,371,537		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	324,817,490	324,817,490		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	5,019,189,027	5,019,189,027		
9	Leased to Others				
10	Held for Future Use	561,509	561,509		
11	Construction Work in Progress	202,288,732	202,288,732		
12	Acquisition Adjustments	1,062,533,002	1,062,533,002		
13	Total Utility Plant (8 thru 12)	6,284,572,270	6,284,572,270		
14	Accum Prov for Depr, Amort, & Depl	1,943,766,123	1,943,766,123		
15	Net Utility Plant (13 less 14)	4,340,806,147	4,340,806,147		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,889,145,676	1,889,145,676		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	331,443	331,443		
22	Total In Service (18 thru 21)	1,889,477,119	1,889,477,119		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	54,289,004	54,289,004		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,943,766,123	1,943,766,123		

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 13 Column: c

On page 110, the company reports a Total Utility Plant of \$6,344,739,379 which includes \$60,167,109 in Right of Use Assets related to Operating Leases. For the purposes of this page the Right of Use Assets are excluded.

Schedule Page: 200 Line No.: 14 Column: c

On page 110, the company reports a Total Accumulated Provision for Depreciation/Amortization and Depletion of \$1,952,409,498 which includes \$8,643,375 in Right of Use Assets related to Operating Leases. For the purposes of this page the Right of Use Assets are excluded.

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	352,847	849,667		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	352,847	849,667		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights				
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment				
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)				
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators				
42	(345) Accessory Electric Equipment				
43	(346) Misc. Power Plant Equipment	83,929,949	1,093,640		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	83,929,949	1,093,640		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	83,929,949	1,093,640		

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	966,364			
49	(352) Structures and Improvements	248,719	1,230,092		
50	(353) Station Equipment	9,024,793	-240,312		
51	(354) Towers and Fixtures	720,064			
52	(355) Poles and Fixtures	33,669,309	4,358,460		
53	(356) Overhead Conductors and Devices	31,225,246	5,275,852		
54	(357) Underground Conduit	1,033,868			
55	(358) Underground Conductors and Devices	241,585			
56	(359) Roads and Trails	257,467			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	77,387,415	10,624,092		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	28,996,581	3,876,721		
61	(361) Structures and Improvements	28,082,478	827,519		
62	(362) Station Equipment	680,801,948	67,413,209		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	730,141,030	27,784,693		
65	(365) Overhead Conductors and Devices	890,731,737	42,629,503		
66	(366) Underground Conduit	220,358,974	15,518,865		
67	(367) Underground Conductors and Devices	774,971,676	67,279,041		
68	(368) Line Transformers	556,743,754	23,801,155		
69	(369) Services	276,861,801	16,112,947		
70	(370) Meters	147,245,359	10,034,279		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	84,874,113	7,299,264		
74	(374) Asset Retirement Costs for Distribution Plant	727,742			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,420,537,193	282,577,196		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	4,820,177			
87	(390) Structures and Improvements	137,896,588	2,729,388		
88	(391) Office Furniture and Equipment	9,919,146	499,477		
89	(392) Transportation Equipment				
90	(393) Stores Equipment	871,894	-126,728		
91	(394) Tools, Shop and Garage Equipment	10,024,263	3,606,267		
92	(395) Laboratory Equipment	3,975,215	603		
93	(396) Power Operated Equipment	61,230			
94	(397) Communication Equipment	11,872,269	40,593		
95	(398) Miscellaneous Equipment	778,128	80,608		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	180,218,910	6,830,208		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	222,626			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	180,441,536	6,830,208		
100	TOTAL (Accounts 101 and 106)	4,762,648,940	301,974,803		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,762,648,940	301,974,803		

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			1,202,514		4
			1,202,514		5
					6
					7
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					42
			85,023,589		43
					44
			85,023,589		45
			85,023,589		46

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			966,364		48		
			1,478,811		49		
			8,784,481		50		
			720,064		51		
10,544			38,017,225		52		
16,540			36,484,558		53		
			1,033,868		54		
			241,585		55		
			257,467		56		
					57		
27,084			87,984,423		58		
					59		
1,163			32,872,139		60		
18,072			28,891,925		61		
2,062,702			746,152,455		62		
					63		
4,274,175			753,651,548		64		
11,560,713			921,800,527		65		
37,038			235,840,801		66		
10,557,348			831,693,369		67		
2,908,477			577,636,432		68		
1,261,074			291,713,674		69		
2,421,557			154,858,081		70		
					71		
					72		
5,762,410			86,410,967		73		
24,280			703,462		74		
40,889,009			4,662,225,380		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			4,820,177		86		
205,662			140,420,314		87		
			10,418,623		88		
					89		
			745,166		90		
46,139			13,584,391		91		
39,380			3,936,438		92		
			61,230		93		
4,227,439			7,685,423		94		
			858,736		95		
4,518,620			182,530,498		96		
					97		
			222,626		98		
4,518,620			182,753,124		99		
45,434,713			5,019,189,030		100		
					101		
					102		
					103		
45,434,713			5,019,189,030		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 50 Column: c

This -ve addition relates to C106 reversal of assets that were booked in 2018.

Schedule Page: 204 Line No.: 90 Column: c

This -ve addition relates to C106 reversal of assets that were booked in 2018.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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6					
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41					
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43					
44					
45					
46					
47	TOTAL				

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	R/W, Dracut, MA				
3	Previously used in utility operations				
4	Discontinued in 1977. Transferred to A/C 105in 1977	1963 -1977		447,519	
5					
6	Minor items in property consisting of				
7	Land and Land Rights, Vaious Locations	1956-1969		113,990	
8	in Massachussetts, each less than \$250,000				
9	(2 in number)				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				561,509

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	LYNN #21 4.16KV SUB IMPRVMENTS				19,844,369
2	Solar III - 100 Valley Parkway				14,804,659
3	Solar III - Cedar Rd				10,216,329
4	Solar III - George Hill Grafton				8,998,036
5	Gloucester #24 Sub 23KV Rebuild				8,939,745
6	Solar III - Horne Homestead Road				8,130,098
7	IE - BW OFC Initiative				6,374,426
8	E Boxford Grd Potential Improvement				5,391,308
9	Solar III - 939 Southbridge St				3,857,228
10	Old Boston Road 115/13.2kV D-Line				3,730,211
11	DOTR-601630-Weymouth/Abington Rt 18				3,578,789
12	Solar III - 55 Bearfoot Road				3,508,884
13	Boulevard 77 - Replace Metalclad Ge				3,433,936
14	Melrose #4 4kV Reconfiguration Conv				3,036,510
15	BS North-Dist-Damage&Failure Blnkt				2,873,982
16	Hendersonville Sub DSub				2,754,941
17	ERR 2304 Replacement UG				2,689,361
18	I&M - BS D-Line OH Work From Insp.				2,624,165
19	IE - NM OFC Initiative				2,514,375
20	BS West-Dist-Damage&Failure Blankt				2,496,965
21	Water 31 Retirement D-Sub				2,443,995
22	BS North-Dist-Asset Replace Blankt				2,161,723
23	BS North-Dist-New Bus-Comm Blanket.				1,882,711
24	I&M - NM D-Line OH Work From Insp.				1,851,246
25	Lynn Gear Works				1,812,409
26	BS North-Dist-Subs Blanket				1,774,741
27	UMCR - 11J346 Cable Replacement				1,748,148
28	BS West-Dist-Asset Replace Blanket.				1,712,343
29	I&M - BW D-Line OH Work From Insp.				1,625,539
30	BS North-Dist-New Bus-Resid Blankt				1,532,621
31	BS West-Dist-New Bus-Resid Blanket.				1,480,184
32	Reconductor and Extend 2385				1,426,880
33	Telecom Small Capital Work - MA				1,305,366
34	IRURD Hitchin' Post Greens				1,298,810
35	IRURD Farrwood Dr Haverhill				1,267,070
36	Ware 501L2 Minor Storm Hardening				1,261,442
37	V29 Mechanic St ADA Comp				1,123,372
38	UMCR FR-Cbl Repl 106W42				1,071,501
39	Mass Elec Transformer Purchases				1,047,222
40	IRURD Marlboro 311W3 Miles Standish				1,024,239
41	IRURD Belmont Park				1,013,014
42	BS West-Dist-Subs Blanket.				1,005,516
43	TOTAL				202,288,732

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1		
2		
3		
4	Minor Projects under \$1,000,000	49,620,323
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43	TOTAL	202,288,732

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,806,341,148	1,806,341,148		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	153,457,711	153,457,711		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	153,457,711	153,457,711		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	45,410,433	45,410,433		
13	Cost of Removal	22,854,567	22,854,567		
14	Salvage (Credit)	1,725,072	1,725,072		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	66,539,928	66,539,928		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,113,255	-4,113,255		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,889,145,676	1,889,145,676		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	21,740,867	21,740,867		
25	Transmission	20,048,145	20,048,145		
26	Distribution	1,806,127,903	1,806,127,903		
27	Regional Transmission and Market Operation				
28	General	41,228,761	41,228,761		
29	TOTAL (Enter Total of lines 20 thru 28)	1,889,145,676	1,889,145,676		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

RWIP Activities	(1,879,824)
Presentation reclass	(2,105,188)
Intangible incorrectly included in 2018	(77,295)
U Accounts	(47,073)
ARO provision & Retirements	(3,872)
Rounding	(3)
	<u>(4,113,255)</u>

Schedule Page: 219 Line No.: 29 Column: c

This total excludes intangibles (\$331,443), which explains the difference between this total and line 22 on page 200 \$1,891,582,307.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
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13				
14				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
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Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	412,880	421,750		
9	Distribution Plant (Estimated)	23,726,151	22,437,078		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	24,139,031	22,858,828		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	24,139,031	22,858,828		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b

Correction made to amounts reported for year end 2018/Q4.

Schedule Page: 227 Line No.: 9 Column: b

Correction made to amounts reported for year end 2018/Q4.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
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Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2019/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
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10							
11							
12							
13							
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18							
19							
20	TOTAL						

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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37							
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42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
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39							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Pension	189,574,517	19,063,886	184/253/	17,852,126	190,786,277	
2							
3	OPEB	62,733,205	613,935	184/253/	11,477,246	51,869,894	
4							
5	Pension Exp Deferred - Electric	9,973,479	8,569,245	456/926	15,645,317	2,897,407	
6							
7	Environmental Response Fund	70,274,422	26,597,388	254/407	13,344,561	83,527,249	
8							
9	Storm Costs- Un-Approved	133,874,677	172,159,320	182.3/253/	275,299,465	30,734,532	
10							
11	Asset Retirement Obligation	1,893,018	107,433	108/411	47,102	1,953,349	
12							
13	Rate Case Expense	930,725	2,678,739	928	958,270	2,651,194	
14							
15	Smart Grid Program	932,068	4,697,120	456	3,014,251	2,614,937	
16							
17	Renewable Energy Certificates Obligation	78,469,332	155,620,591	456/555	150,188,025	83,901,898	
18							
19	Revenue Decoupling Mechanism	39,962,580	78,819,082	456	66,991,296	51,790,366	
20							
21	Attorney General Consultant Expenses	269,029	594,585	928	53,814	809,800	
22							
23	Energy Efficiency	22,611,220	77,397,622	254/431/	62,245,116	37,763,726	
24							
25	Basic Service Administrative Costs	2,427,137	4,200,532	419/456	118,673	6,508,996	
26							
27	Storm Fund Deficit	42,838,398	174,997,234	253/254/	64,983,561	152,852,071	
28							
29	Renewable Energy Recovery	14,615,465	8,537,399	456	8,667,317	14,485,547	
30							
31	SAP EHR1 Release Costs	1,494,818	318,046	407	362,573	1,450,291	
32							
33	Hardship Protected A/R Recovery	22,334,199	49,896,380	254/456	23,378,993	48,851,586	
34							
35	Capital Investment Recovery Mechanism	26,921,284	10,565,867	456	19,351,462	18,135,689	
36							
37	Net Metering Provision	155,382,120	48,641,296	456/419.1	6,709,633	197,313,783	
38							
39	Farm Discount	789,143	337,315	456	21,485	1,104,973	
40							
41	Smart Grid Pilot	3,957,173	206,543	182.30	4,163,716		
42							
43	Hardship AR - Unapproved	37,399,091	177,785,012	456	198,945,655	16,238,448	

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OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1							
2	Residential Assistance Adjustment Factor	1,443,816	6,906,013	456	8,349,829		
3							
4	Grid Modernization		6,507,600	580/589	1,653,509	4,854,091	
5							
6	Basic Service		69,885,255	254/449.1	68,213,476	1,671,779	
7							
8	Electric Vehicle Market Dev Program		1,103,905			1,103,905	
9							
10	Vegetation Management		2,891,785			2,891,785	
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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40							
41							
42							
43							
44	TOTAL :	921,100,916	1,109,699,128		1,022,036,471	1,008,763,573	

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Schedule Page: 232 Line No.: 1 Column: a

In September 2006 FASB issued FAS 158 which required employer's to recognize the overfunded or underfunded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through comprehensive income. However, because the company has specific regulatory recovery of their pension and opeb costs, establishment of regulatory assets to defer charges to OCI that would otherwise result from the adoption of FAS158 is appropriate.

Pursuant to the DPU's ruling in D.P.U. 09-39, the Company is allowed to recover actual, non-capitalized pension and postretirement benefits other than pensions (PBOP) expenses outside of base rates through a separate billing factor referred to as the Pension and PBOP Adjustment Factor (PAF). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under recovery of annual costs is surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 1 Column: d

FERC Acct #: 184/253/926

Schedule Page: 232 Line No.: 3 Column: a

Pursuant to the DPU's ruling in base rate case D.P.U. 09-39, the Company is allowed to recover actual, non-capitalized pension and postretirement benefits other than pensions (PBOP) expenses outside of base rates through a separate billing factor referred to as the Pension and PBOP Adjustment Factor (PAF). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under recovery of annual costs is surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 3 Column: d

FERC Acct #: 184/253/926

Schedule Page: 232 Line No.: 5 Column: a

Pursuant to the DPU's ruling in D.P.U. 09-39, the Company is allowed to recover actual, non-capitalized pension and postretirement benefits other than pensions (PBOP) expenses outside of base rates through a separate billing factor referred to as the Pension and PBOP Adjustment Factor (PAF). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under recovery of annual costs is surcharged or credited to customers over a three year period.

Schedule Page: 232 Line No.: 7 Column: a

Pursuant to the settlement DPU 93-194, the Company established a fund for hazardous waste clean up and liabilities. The fund pays for Environmental Response Costs paid after June 30, 1993, but does not include costs or expenses related to properties acquired after the date the settlement was approved by the DPU. The settlement defines Environmental Response Costs as 'Reasonable and prudently incurred costs or expenses (excluding all fines or penalties) associated with the investigation, testing, remediation, or other liabilities attributable to Mass. Electric relating to gas manufacturing facility or disposal sites, or sites to which material may have migrated or at which manufactured gas waste may have been deposited as a result of the earlier operation or decommissioning of gas manufacturing facilities in Massachusetts, material regulated under the Comprehensive Environmental Response, Compensation, and Liability Act, Resource Conservation and Recovery Act, Massachusetts General Laws Chapters 21C and 21E, and any other laws, regulations, or orders by courts or governmental authorities, or resulting from claims or contentions arising in tort, breach of contract, or violation of law, including sites unrelated to Massachusetts gas manufacturing facilities deposited before 1980 on sites or migrating to sites as a result of the operations of Mass. Electric or its predecessor companies, and the costs and expenses associated with the purchase of property acquired as

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part of an overall mitigation and response plan associated with the sites described above.

Schedule Page: 232 Line No.: 7 Column: d

FERC Acct #: 254/407/431

Schedule Page: 232 Line No.: 9 Column: a

Balance consists of deferred charges for qualifying storm events occurring on or after October 1st, 2019. Per the company's most recent base rate filing (MA DPU 18-150) qualifying storm events are storms with restoration costs in excess of \$1.55 million and the carrying charges are to be accrued on the average balance of deferred storm costs at the prime rate. For costs above the \$1.55 million threshold the company is allowed recovery through its Storm Fund which was continued per its most recent base rate filing.

Schedule Page: 232 Line No.: 9 Column: d

FERC Acct #: 182.3/253/254/593/924

Schedule Page: 232 Line No.: 11 Column: a

Pursuant to D.P.U. 08-27, the Company is allowed to recover the cost of retiring an asset through base rates.

Schedule Page: 232 Line No.: 13 Column: a

Per the company's most recent base rate case (MA DPU 18-150) the Company is allowed to defer its incurred rate case expense of \$2,790,731 and amortize it over a period of 5 years beginning October 2019.

Schedule Page: 232 Line No.: 15 Column: a

Pursuant to Massachusetts law and the DPU's order in D.P.U. 11-129, the Company is allowed to recover the following categories of smart grid pilot program-related costs: (1) capital costs for the installation of metering and communication technologies, software, and hardware, at the Company's weighted average cost of capital; (2) capital costs associated with the installation of distribution grid technologies; and (3) incremental costs for expenses related to the operations, maintenance, customer education and evaluation of the smart grid pilot. These costs are fully reconcilable and any difference between costs and revenue will be reflected in the following year's recovery.

Schedule Page: 232 Line No.: 17 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover costs associated with acquiring renewable energy certificates or remitting Alternate Compliance Payments to comply with the renewable portfolio standards established in Massachusetts General Laws, Chapter 25A, § 11F and the Department of Energy Resource's regulations codified in 225 C.M.R. 14.00 - 16.00 et seq.

Schedule Page: 232 Line No.: 19 Column: a

Pursuant to MA DPU 07-50A and the Company's Revenue Decoupling Mechanism ("RDM") Provision, the Company is operating under an RDM by which its actual distribution revenue is measured against a target level of distribution revenue as established in the Company's most recent rate case, and the difference between actual distribution revenue and the revenue target is recovered from or credited to all customers.

Schedule Page: 232 Line No.: 21 Column: a

Pursuant to Massachusetts Laws c. 12, section 11E(b) and base rate case DPU 09-39 the Company is allowed to recover the costs incurred by the Office of the Attorney General of Massachusetts for experts or consultants that have been engaged by the Attorney General in support of various proceedings before the Department, the use of which has been approved by the Department, and billed to the Company.

Schedule Page: 232 Line No.: 23 Column: a

Pursuant Massachusetts law and the Company's Energy Efficiency Provision, the Company

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administers an Energy Efficiency ("EE") plan and is allowed to recover the cost of that plan through a combination of a statutory EE Charge per kWh plus (1) amounts generated by the Forward Capacity Market program administered by the Independent System Operator-New England; (2) cap and trade pollution control programs, including, but not limited to, not less than 80 per cent of amounts generated by the carbon dioxide allowance trading mechanism established under the Regional Greenhouse Gas Initiative Memorandum of Understanding, and the NOx Allowance Trading Program; and (3) other funding as approved by the Department. The Company's annual Energy Efficiency Reconciling Factors ("EERFs") are designed to collect the estimated incremental costs of the Company's proposed EE programs for the year which represents those costs that are in excess of the expected funding above. EE costs, including an allowance for performance-based shareholder incentives, are fully reconcilable, and any over or under recovery of costs is passed on to all customers.

Schedule Page: 232 Line No.: 23 Column: d

FERC ACCT #: 254/431/451

Schedule Page: 232 Line No.: 25 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover the costs, including administrative costs, incurred by the Company in arranging Basic Service, including uncollectible costs associated with the amounts the Company bills for Basic Service supply, the administrative costs of complying with the requirements of Renewable Energy Portfolio Standards pursuant to 225 CMR14, cash working capital and other administrative costs associated with arranging basic service. The recovery of these costs is fully reconcilable with any over or under collection passed on to all customers.

Schedule Page: 232 Line No.: 27 Column: a

Per the company's most recent base rate case, DPU 18-150, the company transferred the Storm Fund deficit balance as of September 30, 2019 to a separate regulatory asset account. Additionally the MA DPU ordered the company to continue its Storm Fund Replenishment Factor (SFRF) (first approved in DPU 13-59) and to apply recoveries through the SFRF to the Storm Fund deficit balance. As part of DPU 18-150 the MA DPU approved the continuation of the SFRF through August 2023 and set the annual recovery at \$16m annually.

Schedule Page: 232 Line No.: 27 Column: d

FERC ACCT #: 253/254/593/924

Schedule Page: 232 Line No.: 29 Column: a

Per the company's Renewable Energy Recovery Provision (RERP) M.D.P.U. No. 1304 the company is allowed to recover costs related to renewable energy contracts entered into by the company pursuant to section 83 and 83A "An Act Relative to Green Communities" (GCA). The Renewable energy recovery is calculated as (1) the difference between revenues received from sales of energy from the energy contracts and costs of procuring and selling the energy, (2) the difference between revenues received for Renewable Energy Certificates (RECs) procured under these energy contracts at the market price used to meet the Company's Renewable Portfolio Standards (RPS) and the cost of those RECs, (3) The remuneration paid to the Company associated with the procurement of renewable energy contracts, and (4) the reconciliation of the prior year's balance.

Schedule Page: 232 Line No.: 31 Column: a

Per the D.P.U Docket 18-150, The Company (Massachusetts Electric) will defer and amortize over 5 years leading up to the next rate case, EHR1 operating expense incurred during the test year in addition to remaining amounts from D.P.U 15-155 all totaling \$1.5 million .

Schedule Page: 232 Line No.: 33 Column: a

Per the prior rate case, D.P.U. 15-155 the department allowed National Grid to recover \$40,607,637 from Hardship Protected Accounts. The amount was to be recovered over five years at \$8,121,527 annually. Per the most recent rate case D.P.U. 18-150, and additional

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\$35m has been approved from test year 2017, totaling \$51 million to be amortized of the next 5 years leading to the next rate case when added to the residual from 15-155.

Accounts included in the balance are to be tracked and excluded from normal bad debt expense and any subsequent payments made by customers towards this balance are to be credited through the Residential Assistance Adjustment Factor (Department of Public Utilities' orders in D.T.E. 01-106-C, D.T.E. 05-86, D.P.U 08-4)

Schedule Page: 232 Line No.: 35 Column: a

In D.P.U. 07-50-A the MA DPU allowed National Grid to recover costs incurred from capital spending and inflation as the Capital Investment Recovery Mechanism. The CIRM was allowed to recover \$170 million with a one-percent rate cap and operated as a part of RDM. In the prior rate case, D.P.U. 15-155, the Department increased CIRM recovery to \$249 million and ordered it to be operated independently of the Revenue Decoupling Mechanism..

Schedule Page: 232 Line No.: 37 Column: a

Per M.D.P.U No. 1331 The purpose of the Net Metering Recovery Surcharge (NMRS) is to recover the Net Metering Credits applied to customers and the non-reconciling distribution portion of revenue displaced by customers who have installed on-site generation facilities in accordance with G.L. c. 164, §§ 138 and 139. This surcharge provides the Distribution Company with a mechanism to recover such Credits and displaced revenue, and to reconcile actual NMRS revenue amounts recovered from customers with actual recoverable amounts.

Schedule Page: 232 Line No.: 39 Column: a

Per the company's prior base rate case, MA D.P.U 15-155, the Farm Discount recovery mechanism is intended to recover revenues lost as a result of a discount given to agriculture customers. Per the most recent base rate case, D.P.U. 18-150,lost revenues are to be deferred, and a balance of \$429,706 from the test year to be recovered as an amortization over the next five years through the next base rate case.

Schedule Page: 232 Line No.: 41 Column: a

The Company's Pilot was approved by the Department pursuant to the St. 2008, c. 169, 85 in Massachussets Electric Company and Nantucket Electric Company, D.P.U. 11-129 (2012), and Massachussets Electric and Nantucket Electric Company, D.P.U. 14-84 (2014). The Pilot is Designed to test new customer-facing (i.e. advanced metering infrastructure meters and in-home energy management) and grid-facing (i.e. automated distribution system monitoring) technologies (Exh. WFJ-1, at 6-7, 9-10).

The original period of the MA Smart Grid Pilot ended on December 31, 2016 and an extension of the pilot was filed with the MA DPU for January 2017 through December 2018.

Schedule Page: 232 Line No.: 43 Column: a

Per the prior rate case, D.P.U. 15-155 the department allowed National Grid to recover \$40,607,637 from Hardship Protected Accounts.

The Hardship A/R current account represents Hardship Protected accounts incurred after those allowed per the prior rate case, D.P.U. 15-155, and the most recent rate case, D.P.U. 18-150. The balance consists of total outstanding Hardship Protected accounts >360 days less those balance being recovered per D.P.U. 18-150. Massachusetts Electric will seek recovery of these amounts in its next rate case in similar fashion to Hardship recoveries already allowed.

Schedule Page: 232.1 Line No.: 2 Column: a

The Company is allowed recovery of the incremental costs associated with the operation of the Company's Arrearage Management Program("AMP") offered to qualifying customers pursuant to Docket Nos. D.T.E. 05-86, D.T.E.01-106-C, and D.P.U. 08-4,and the discount provided to customers receiving retail delivery service under Residential Low Income Rate R-2 ("Rate

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R-2"). Discounts provided to eligible customers is based on 25% of the Customer's total bill for service, including charges for generation service, representing the level of discount received by these customers prior to March 1, 1998, pursuant to Massachusetts General Laws Chapter 164, § 1F.

Pursuant to the company's base rate case, D.P.U. 15-155, the company modified its R.A.A.P to include credits from subsequent payment of accounts receivable on the approved Hardship Arrears balances that the company has included in base rates (Exh NG-RRP-1, at 52) DPU 10-70, at 221. These credits ensure the Company is not recovering these balances twice; once through bases rates, and again through the subsequent cash received or balance charged off.

Schedule Page: 232.1 Line No.: 4 Column: a

The Company's Grid Modernization Plan was approved through DPU 15-120 on August 19, 2015. The Grid Mod program was pursuant to the Department's grid modernization orders, D.P.U. 12-76-B (2014) and D.P.U. 12-76-C (2014) to adopted a vision of a cleaner, more efficient and reliable electric grid, which would empower customers to manage and reduce their energy costs.

To kick start this project, the department rolled out the Grid Modernization Plan with a three-year preauthorization Grid-facing investments for participating Companies. These Grid-facing investments will be meeting the grid modernization objectives by reducing outages and optimizing distribution system performance, optimizing system demand, and integrating distributed energy resources. National Grid 's Grid Modernization Plan was approved through DPU 15-120. The Department preauthorizes a budget for each participating company in connection with investments in grid-facing technologies over the next three years (CY 2018, 2019 & 2020). This preauthorized budget act as a spending cap. The Department determined that the Companies could recover grid modernization capital investments only if they were prudently incurred, in service, and used and useful to ratepayers (D.P.U. 12-76-B at 24). The Companies will implement a reconciling mechanism to concurrently recover Capital Expenditures and related incremental O&M cost. The O&M cost shall exclude pension and other post-retirement benefit costs. The Department will conduct a cumulative review of all grid modernization expenditures at the end of a three-year term. Capital investments will be eligible for inclusion in base rates after the Department has approved final cost recovery in a grid modernization proceeding at the end of a three-year term. The Companies participating in this program are permitted to earn an authorized rate of return. The weighted average cost of capital approved in the Companies' most recent distribution rate case is the appropriate return to be applied in calculating the Grid Mod Factors revenue requirement.

Schedule Page: 232.1 Line No.: 6 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover the costs, including administrative costs, incurred by the Company in arranging Basic Service, including uncollectible costs associated with the amounts the Company bills for Basic Service supply, the administrative costs of complying with the requirements of Renewable Energy Portfolio Standards pursuant to 225 CMR14, cash working capital and other administrative costs associated with arranging basic service. The recovery of these costs is fully reconcilable with any over or under collection passed on to all customers.

Schedule Page: 232.1 Line No.: 8 Column: a

As per DPU 17-13 and MDPU No. 1334, the Company's Electric Vehicle Market Development Program ("EV Program") includes Company-facilitation of electric vehicle service equipment ("EVSE," also referred to as EV charging station) installations, a Marketing and Communications ("M&C") Plan, and a Research and Development ("R&D") Plan.

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The Company's rates for Retail Delivery Service are subject to EV Program Factors ("EVPFs") designed to recover incremental costs associated with the implementation and operation of the EV Program. Incremental capital costs shall include those costs approved by the Department whose primary purpose is to accelerate progress in achieving the objectives of the EV Program. Incremental Operation & Maintenance ("O&M") costs shall include those costs approved by the Department that are demonstrated to be: (1) incremental to the representative level of O&M expenses recovered through base distribution rates and (2) solely attributable to preauthorized EV Program expenses. The Company shall recover the first three categories of incremental costs identified below as long as Commercial and Industrial customers ("Site Hosts") commit to participate in the EV Program by the end of the first three years of the EV Program.

Schedule Page: 232.1 Line No.: 10 Column: a

As per M.D.P.U No. 1343 and DPU 17-92, the Company's Vegetation Management Pilot ("VMP") Provision provides for the recovery of incremental costs associated with the Company's Enhanced Vegetation Management Pilot ("VMPilot"). The Company's VMP Provision includes the recovery of incremental Allowed O&M Expense, as defined below, incurred as a result of implementing the VM Pilot, and such recovery shall continue through this VMP Provision until such time as the Department may approve recovery of Allowed O&M Expense through base distribution rates.

The VM Pilot shall have a term of four years, commencing April 1, 2019 through March 31, 2023 ("VM Pilot Term"), unless the Department authorizes an extension of the term. Allowed O&M Expense, as defined below, eligible for recovery consists of VM Pilot expense incurred during the VM Pilot Term and condition assessment costs incurred prior to the VM Pilot Term. The Company shall file for recovery of calendar year Allowed O&M Expense, commencing with calendar year 2018 through calendar year 2023.

The Company's rates for Retail Delivery Service are subject to adjustment to reflect the operation of this VMP Provision. The Vegetation Management Factor ("VMF") and the Vegetation Management Reconciliation Factor ("VMRF"), as defined herein, shall be applied to all retail delivery service customers through a per-kilowatt-hour ("kWh") charge, as determined in accordance with the provisions of Section 3.0. The VMF and VMRF shall be determined annually by the Company, subject to the Department's review and approval. The operation of this VMP Provision is subject to Chapter 164 of the General Laws.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Cash Overs & Shorts & Misc	72	26,605,029	142/144	25,198,392	1,406,709
3						
4	Construction Advances	742,383	442,490	143	453,245	731,628
5						
6	Customer Bill Adjustments	253,000	9,977,187	903	10,230,187	
7						
8	Bank Fees	2,208	9,405,866	232	9,404,913	3,161
9						
10	Segment Balancing Clearing		362,957,968	241/242	362,957,568	400
11						
12						
13						
14						
15						
16						
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19						
20						
21						
22						
23						
24						
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26						
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40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	997,663				2,141,898

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension, OPEB and other employee benefits	49,755,285	42,369,196
3	Reserve - Environmental	20,263,654	23,725,841
4	Allowance for uncollectible accounts	36,289,483	37,400,918
5	Regulatory Liabilities- Taxes	103,273,326	97,727,651
6	Net Operating Losses	135,342,553	112,524,130
7	Other	127,450,557	114,140,784
8	TOTAL Electric (Enter Total of lines 2 thru 7)	472,374,858	427,888,520
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	472,374,858	427,888,520

Notes

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension, OPEB and other employee benefits	49,755,285	42,369,196
3	Reserve - Environmental	20,263,654	23,725,841
4	Allowance for uncollectible accounts	36,289,483	37,400,918
5	Regulatory Liabilities- Taxes	103,273,326	97,727,651
6	Net Operating Losses	135,342,553	112,524,130
7	Other	127,450,557	114,140,784
8	TOTAL Electric (Enter Total of lines 2 thru 7)	472,374,858	427,888,520
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	472,374,858	427,888,520

Notes

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3				
4	Common Stock	2,398,111	25.00	
5	Total Common	2,398,111		
6				
7	Account 204			
8				
9				
10	Cumulative Preferred Stock			
11	4.44% Sales	22,585	100.00	
12				
13	Total Preferred	22,585		
14				
15				
16	The Respondent has no securities registered on			
17	exchanges			
18				
19				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
2,398,111	59,952,775					4
2,398,111	59,952,775					5
						6
						7
						8
						9
						10
22,585	2,258,500					11
						12
22,585	2,258,500					13
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital				
2					
3	Surplus invested in plant representing the excess net depreciation of				41,978
4	properties acquired from Deerfield Electric Company as of July 1, 1994				
5	Value of securities issues therefore				
6					
7	Capital contribution made by New England Electric System of 8,222 com.				653,987
8					
9	Merger purchase accounting adjustments - acquisition by National Grid				1,246,836,382
10					
11	Acquired other paid in capital - Acquisition of Eastern Edison Co.				249,325,404
12					
13	Equity contribution made by parent company (NGUSA) - CY2007				60,000,000
14					
15	Gain on Capital Stock (Account 210):				
16					
17	Premium paid on -4.76% preferred stock redemption - CY2007				-92,056
18					
19	Stock Compensation Adjustment - CY2014				1,283,355
20					
21	Equity contribution made by parent company (NGUSA) - CY 2015 Additions				135,000,000
22					
23	Equity contribution made by parent company (NGUSA) - CY 2016 Additions				160,300,000
24					
25					
26					
27					
28					
29					
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40	TOTAL				1,853,349,050

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CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
1					
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22 TOTAL					

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3	Account 221		
4			
5	Senior Note @5.9%	800,000,000	6,771,969
6			2,672,000
7	Senior Note @4.004% due 2046	500,000,000	3,888,827
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
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33	TOTAL	1,300,000,000	13,332,796

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
11/18/2009	11/15/2039	11/18/2009	11/15/2039	800,000,000	47,200,000	5
						6
08/05/2016	08/15/2046	08/05/2016	08/15/2046	500,000,000	20,020,000	7
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				1,300,000,000	67,220,000	33

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	160,630,006
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax Expense	43,651,115
6	See Footnotes for details	177,896
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Total Per Attached Schedule	389,572,076
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Total Per Attached Schedule	-1,438,120
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Total Per Attached Schedule	-467,410,637
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	125,182,336
28	Show Computation of Tax:	
29	Federal Tax Net Income, Page 261	125,182,336
30		
31	Total tax @21%	26,288,291
32	Credits	-24,411
33	Prior Year Adjustment	-526,012
34		
35	Net Allocated Tax	25,737,868
36		
37		
38	RECONCILIATION TO FEDERAL INCOME TAX REORTED ON INCOME STATEMENT	
39	Total Reported on Page 114	28,100,979
40	Total Reported on Page 117	-2,363,111
41	Total	25,737,868
42		
43		
44		

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Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 6 Column: b

Taxable Income not Recorded on Books:

Employee Stock Purchase Plan Discount	\$	176,859
Change in Cash Surrender Value		1,037
Total Line 4	\$	177,896

Schedule Page: 261 Line No.: 10 Column: b

Expenses Recorded on Books not Included on Return:

ACCRUED INTEREST - TAX RESERVE	248,533
ACCRUED OTHER - REC OBLIGATION	14,199,248
STATE TAXES	9,269,565
AFUDC DEBT	4,947,953
AMORTIZATION EXPENSE	254,148
ASSET RETIREMENT OBLIGATION	60,332
BAD DEBTS	11,763,258
CONTRIB - AID OF CONSTRUCTION	53,194,870
DEPRECIATION EXPENSE - BOOK	169,500,651
FASB 112	533,506
INCENTIVE PLAN	489,282
PENSION COST - FASB 158 OCI	46,806
REG ASSET - OPEB	9,038,445
REG ASSET - PENSION	5,864,312
REG LIABILITY - OTHER	12,420,509
REPAIRS DEDUCTION	25,576,176
RESERVE - ENVIRONMENTAL	16,969,547
RESERVE - LEASE	51,523,731
RESERVE - SALES TAX	57,818
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	162,509
VACATION ACCRUAL	458,653
WORKERS' COMPENSATION	362,251
Flow-through AFUDC Equity - Depreciation	1,564,026
Flow-through Depreciation	145,391
Lobbying Expenses & Political Contributions	342,681
Meals and Entertainment	523,459
Penalties & Fines	54,418
Total	389,572,076

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books not included on Return:

Tax Exempt Interest Income	\$	(200,987)
Dividend Received Deduction		(37,225)
Equity-based Compensation and Dividends		(1,199,908)
Total Line 7	\$	(1,438,120)

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return not Charged Against Book Income:

AFUDC EQUITY	\$	(478,432)
CASUALTY LOSS		(27,842,820)
COST OF REMOVAL		(24,461,090)
DEFERRED COMPENSATION		(62,990)
DEFERRED GAS COST		(17,512,144)
DEPRECIATION EXPENSE - TAX		(87,799,079)

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Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

DEPRECIATION EXPENSE - TAX BONUS	(7,103,768)
Equity Return - GAAP Only	(46,128,886)
GAIN (LOSS) ON SALE OF ASSETS	(6,428,656)
INJURIES AND DAMAGES	(96,529)
INSURANCE PROVISION	(340,737)
Lease - Right of Use Asset	(51,523,731)
LIEN DATE PROPERTY TAXES	(379,670)
OPEB / FASB 106	(9,312,150)
OPEB / FASB 106 - FASB 158 OCI	(4,667,247)
PENSION COST	(3,684,178)
REG ASSET - ENVIRONMENTAL	(18,166,674)
REG ASSET - STORM COST	(3,212,805)
REG ASSET - OTHER	(78,666,126)
REG ASSET - ARO	(60,332)
RESERVE - FIN 48 STATE	(529,950)
RESERVE - GENERAL	(2,890,606)
RESERVE - OBSOLETE INVENTORY	(52,951)
Flow-through AFUDC Equity	(6,818,650)
Flow-through RA RL Amort	(8,781,011)
Flow-through Tax Rate Change	(15,046,456)
CHARITABLE CONTRIB LIMITATION	(2,816,773)
NET OPERATING LOSS	(42,546,195)
Total Line 8	<u>\$ (467,410,637)</u>

Schedule Page: 261 Line No.: 35 Column: b

Total Tax @ 21% Before Credits	\$	26,288,291
Credits		(24,411)
Prior Year Adjustment		(526,012)
Net Tax After Credits	\$	<u>25,737,868</u>

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Federal Income Tax	24,356,851		25,737,868	37,915,969	
3	FICA Contribution	346,460		11,250,434	11,400,338	
4	Federal Unemployment	540		55,403	55,202	
5						
6	State					
7	State Income Tax	14,312,905		8,741,688	8,046,955	
8	State capital/net worthx					
9	State Unemployment Insu		17,694	430,331	428,063	
10	State Gross Income/Earnx					
11	Sales and Use		111,963	1,388,873	1,159,805	
12	State Payroll Tax			150,891		
13	Local					
14	Real Estate	874,786		66,005,744	66,385,415	
15	Local Gross Income					
16						
17	Other			30	23	
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41	TOTAL	39,891,542	129,657	113,761,262	125,391,770	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
12,178,750		28,100,979			-2,363,111	2
196,556		12,575,127			-1,324,692	3
741		2,983			52,420	4
						5
						6
15,007,638		9,699,488			-957,800	7
						8
-15,426		43,371			386,960	9
						10
117,105		-652,316			2,041,189	11
150,891						12
						13
495,116		65,771,540			234,204	14
						15
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7		30				17
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28,131,378		115,541,202			-1,930,830	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	16,291,272	410			309,341	6,124,962
6							
7							
8	TOTAL	16,291,272				309,341	6,124,962
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
22,106,893	35 years		5		
			6		
			7		
22,106,893			8		
			9		
			10		
			11		
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			35		
			36		
			37		
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			39		
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			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Sales Tax Accrual	2,125,583	408.1	2,858,958	2,803,275	2,069,900
2	Sales Tax Interest	173,570	431	1,397,483	1,510,984	287,071
3	Highway Relocation Billed		163	54,600	546,000	491,400
4	Deferred Compensation	233,824	431/426.2	94,118	31,126	170,832
5	Financial Accounting Standard 112	9,417,346	253/184	4,879,215	5,412,720	9,950,851
6	ASC 740 - Income Taxes	3,283,746	409.1/190	54,724,111	51,869,688	429,323
7	Cost Recovery Reserve		182.3/254	14,395,991	15,255,991	860,000
8	ROE - Storm Fund Carrying Charge	45,924,156	426.5	46,462,121	3,045,162	2,507,197
9	ROE - Smart Grid Program	172,948	426.5	172,948		
10	ROE - Solar Generation Program	538,374	426.5	538,374		
11	ROE - Capital Investment Recovery	8,939,455	426.5	17,111,113	15,554,110	7,382,452
12	ROE - Energy Efficiency WC	443,600	426.5	443,600		
13	Virtual Card Program - AP	236,862	186	236,862	65,563	65,563
14	Segment Balancing Clearing	17,978	186	17,978		
15	Long Term Int Payable - FIN48	719,212	431/237	1,406,828	1,655,362	967,746
16	Cash Overs & Shorts & Misc	194,450	186	194,450		
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	72,421,104		144,988,750	97,749,981	25,182,335

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA			

Schedule Page: 269 Line No.: 6 Column: a
Accounting Standards Codification (ASC) 740 - Income Taxes
Schedule Page: 269 Line No.: 8 Column: a
G.A.A.P adjustment to defer recognition of equity return component of carrying charge based on the weighted average cost of capital
Schedule Page: 269 Line No.: 9 Column: a
G.A.A.P adjustment to defer recognition of equity return component of revenue requirement return calculated using weighted average cost of capital rate
Schedule Page: 269 Line No.: 10 Column: a
G.A.A.P adjustment to defer recognition of equity return component of revenue requirement return calculated using weighted average cost of capital rate
Schedule Page: 269 Line No.: 11 Column: a
G.A.A.P adjustment to defer recognition of equity return component of weighted average cost of capital rate
Schedule Page: 269 Line No.: 12 Column: a
G.A.A.P adjustment to defer recognition of equity return component working capital amounts impacted by weighted average cost of capital rate

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	589,822,102	-29,959,838	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	589,822,102	-29,959,838	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	589,822,102	-29,959,838	
10	Classification of TOTAL			
11	Federal Income Tax	465,504,072	-18,602,034	
12	State Income Tax	124,318,030	-11,357,804	
13	Local Income Tax			

NOTES

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
					-6,519,434	553,342,830	2
							3
							4
					-6,519,434	553,342,830	5
							6
							7
							8
					-6,519,434	553,342,830	9
							10
					-5,969,703	440,932,335	11
					-549,731	112,410,495	12
							13

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets-Pension	75,435,121	-8,441,468	
4				
5	Regulatory Assets-Storm C	52,308,399	-2,152,539	
6	Other items	145,945,205	23,497,078	
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	273,688,725	12,903,071	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	273,688,725	12,903,071	
20	Classification of TOTAL			
21	Federal Income Tax	206,667,352	-3,785,681	
22	State Income Tax	67,021,373	16,688,752	
23	Local Income Tax			

NOTES

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						66,993,653	3
							4
						50,155,860	5
						169,442,283	6
							7
							8
						286,591,796	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						286,591,796	19
							20
						202,881,671	21
						83,710,125	22
							23

NOTES (Continued)

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Income taxes	334,514,701	190/282/283	33,110,534	37,476,541	338,880,708
2						
3	Excess Reserve - Electric Tax Cuts	13,749,845				13,749,845
4						
5	Retirement Plan - Purchase Account Adjustment	2,160,095	184/926	1,824,866		335,229
6						
7	Solar Generation Program	2,370,546	431/456/920/	2,399,924	4,083,972	4,054,594
8						
9	Environmental Response Fund	26,972,806	182.3/407.3/	11,397,828	6,483,980	22,058,958
10						
11	Service Quality Penalties		142/426.3/456	799,213	808,300	9,087
12						
13						
14	Basic Service Costs	24,784,687	182.3/419/	92,102,962	67,318,275	
15						
16						
17	Gain on Sale of Property	876,395	407.4	278,589	154,080	751,886
18						
19	Hardship Protected - Refundable	10,772,834	182.3/456	20,841,656	10,068,822	
20						
21	Residential Assistance Adjustment Factor		431/456	47,226	4,381,078	4,333,852
22						
23	Over Collect-Access	2,666,111	431/456	3,024,728	1,256,219	897,602
24						
25	Over collect Transmission	25,501,485	456	43,223,212	58,632,705	40,910,978
26						
27	SMART Tariff		456/903/908/	3,745,728	19,624,338	15,878,610
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	444,369,505		212,796,466	*****	441,861,349

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Schedule Page: 278 Line No.: 1 Column: a

In FAS 109, the objectives of accounting for income taxes are to recognize (a) the amount of taxes payable or refundable for the current year, and (b) deferred tax liabilities and assets for the future tax consequences of events that have been recognized in the Company's financial statements or tax returns.

Schedule Page: 278 Line No.: 3 Column: a

On Dec 22, 2017, the Tax Cuts and Jobs Act of 2017 Act was passed decreasing the federal corporate income tax rate from 35% to 21% effective Jan 1, 2018. The revenue requirement approved in the company's most recent base rate case, DPU 15-155, used a federal corporate income tax at the higher rate, and the DPU finds it appropriate to adjust rates and pay back the reserve at the lower rate of 21%, so that ratepayers receive the benefits from the decrease. The balance reflects the estimated refund payable to ratepayers as ordered by the Massachusetts Department of Public Utilities. (As per DPU 18-15)

Schedule Page: 278 Line No.: 5 Column: a

Account represents unamortized balance of G.A.A.P pension and OPEB purchase accounting adjustments made in association with the merger of NEES and EUA distribution companies with National Grid in 2000.

Pursuant to base rate case D.P.U. 09-39 the Company has been allowed to implement pension and PBOP mechanisms to collect non-capitalized pension and postretirement benefits other than pensions (PBOP) through a separate billing factor referred to as "PAF" (Pensions and PBOP Adjustment Factor). A return on the average annual prepaid or unfunded pension and PBOP balance at the weighted average cost of capital will be recorded. Over or under balance collections will be surcharged or credited to customers over a three year period.

Schedule Page: 278 Line No.: 7 Column: a

Pursuant to Section 1A(f) of Chapter 164 of the General Laws, as amended by the Green Communities Act ("Act") the prices for Retail Delivery Service contained in all the tariffs of Massachusetts Electric Company are subject to a Solar Cost Adjustment Factor ("SCAF") designed to reflect the recovery of the investment and ongoing maintenance costs of Solar Generation Facilities constructed, owned and operated by the Company. The balance of the account shows the reconciliation of the annual revenue requirement allowed by the MA Department of Public Utilities (MA DPU) and (1) revenues billed to customers through the SCAF, (2) net proceeds of sales of energy generated by the Company's solar facilities to the Independent System Operator of New England (ISO-NE), (3) net proceeds associated with sales of Renewable Energy Certificates (RECs) generated by the Company's solar facilities or the market value of those RECs used to meet the Company's Renewable Portfolio Standards, and (3) net proceeds associated with bidding the capacity of Solar facilities into the ISO-NE Forward Capacity Market. Current rates are based on the most recently approved tariff (MDPU 1359).

Schedule Page: 278 Line No.: 7 Column: c

FERC ACCT #: 431/456/920/930.2

Schedule Page: 278 Line No.: 9 Column: a

Pursuant to the settlement DPU 93-194, the Company established a fund for hazardous waste clean-up and liabilities. The fund pays for Environmental Response Costs paid after June 30, 1993, but does not include costs or expenses related to properties acquired after the date the settlement was approved by the DPU. The settlement defines Environmental Response Costs as 'Reasonable and prudently incurred costs or expenses (excluding all fines or penalties) associated with the investigation, testing, remediation, or other liabilities attributable to Mass. Electric relating to gas manufacturing facility or disposal sites, or sites to which material may have migrated or at which manufactured gas waste may have been deposited as a result of the earlier operation or decommissioning of gas manufacturing facilities in Massachusetts, material regulated under the Comprehensive Environmental Response, Compensation, and Liability Act, Resource Conservation and Recovery Act, Massachusetts General Laws Chapters 21C and 21E, and any other laws, regulations, or orders by courts or governmental authorities, or resulting from claims or contentions arising in tort, breach of contract, or violation of law, including sites unrelated to Massachusetts gas manufacturing facilities deposited before 1980 on sites or

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migrating to sites as a result of the operations of Mass. Electric or its predecessor companies, and the costs and expenses associated with the purchase of property acquired as part of an overall mitigation and response plan associated with the sites described above.

Schedule Page: 278 Line No.: 9 Column: c

FERC Acct #: 182.3/407.3/431/930.2

Schedule Page: 278 Line No.: 11 Column: a

Under the Company's Service Quality Plan, it may be penalized for performance in certain categories that fall below any historic average. Any penalties are credited to customers in a manner directed by the DPU. Service Quality penalty credit factors were implemented pursuant to Docket Nos. D.P.U. 07-22 and D.P.U. 08-19 respectively, to refund customers for poor service in 2005 and 2006. Any residual balance remaining after application of the credits shall be charged or credited to customers through the Company's Revenue Decoupling Mechanism Reconciliation. In the event that the Department's decision to impose the penalty is reversed or modified as the result of an appeal, the Company shall recover the amount of the reduction in such manner as proposed by the Company and approved by the Department.

Schedule Page: 278 Line No.: 14 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover costs associated with providing Basic Service to its customers. The cost of providing Basic Service includes payments to Basic Service suppliers, payments under renewable resource contracts entered into by the Company pursuant to § 83 of An Act Relative to Green Communities as approved by the DPU, payments to ISO-NE for procuring Basic Service power, the cost of acquiring renewable energy certificates or remitting Alternate Compliance Payments to comply with the renewable portfolio standards established by Massachusetts law, and the FERC-approved costs billed to the Company for the operation of the New England Power Pool ("NEPOOL") Generation Information System. The recovery of these costs is fully reconcilable with any over or under recovery recovered from or credited to all customers.

Schedule Page: 278 Line No.: 14 Column: c

FERC Acct #: 182.3/419/419.1/449.1

Schedule Page: 278 Line No.: 17 Column: a

Department policy with respect to gains on the sale of utility property is to "require return to ratepayers of the entire gain associated with the sale, if those assets were recorded above-the-line and supported by ratepayers." Further, "a gain (or loss) associated with the transfer of utility plant from a company's plant accounts should properly be reflected in rates regardless of the timing of the transfer relative to the test year."

In the prior rate case D.P.U. 15-155, the Company acknowledged this treatment and the Department ordered a five-year amortization of this amount. A regulatory liability had been established with an annual amortization. (Company's response to Information Request AG-1-20 at Attachment AG-1-20). Per the most recent rate case D.P.U. 18-150, the company was ordered to amortize an additional amount for the gain on sale of regulated properties since the last test year, for a total of \$791,458 included in base rates and to be amortization over five years thru the next rate case.

Schedule Page: 278 Line No.: 19 Column: a

G.A.A.P. adjustment to recognize liability component of Hardship Protected A/R Recovery due to portion of outstanding balance not reserved for in the company's Bad Debt provision.

Schedule Page: 278 Line No.: 21 Column: a

The Company is allowed recovery of the incremental costs associated with the operation of the Company's Arrearage Management Program ("AMP") offered to qualifying customers pursuant to Docket Nos. D.T.E. 05-86, D.T.E.01-106-C, and D.P.U. 08-4, and the discount provided to customers receiving retail delivery service under Residential Low Income Rate R-2 ("Rate R-2"). Discounts provided to eligible customers is based on 25% of the Customer's total

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bill for service, including charges for generation service, representing the level of discount received by these customers prior to March 1, 1998, pursuant to Massachusetts General Laws Chapter 164, § 1F.

Pursuant to D.P.U. 15-155, the company modified its R.A.A.P to include credits from subsequent payment of accounts receivable on the balances that the company has included in base rates for Hardship Protected arrears >360 (Exh NG-RRP-1, at 52) DPU 10-70, at 221. These credits ensure the Company is not recovering these balances twice; once through bases rates, and again through the subsequent cash received or balance charged off.

Schedule Page: 278 Line No.: 23 Column: a

Pursuant to the Company's Basic Service Adjustment Provision, the Company is allowed to recover costs associated with providing Basic Service to its customers. The cost of providing Basic Service includes payments to Basic Service suppliers, payments under renewable resource contracts entered into by the Company pursuant to § 83 of An Act Relative to Green Communities as approved by the DPU, payments to ISO-NE for procuring Basic Service power, the cost of acquiring renewable energy certificates or remitting Alternate Compliance Payments to comply with the renewable portfolio standards established by Massachusetts law, and the FERC-approved costs billed to the Company for the operation of the New England Power Pool ("NEPOOL") Generation Information System. The recovery of these costs is fully reconcilable with any over or under collection passed on to all customers.

Schedule Page: 278 Line No.: 25 Column: a

The Company arranges transmission service on behalf of its customers. Pursuant to the Company's Transmission Service Cost Adjustment Provision, the Company is allowed to recover the cost it incurs in arranging that transmission service as billed to the Company by its affiliate, NEP, any other transmission provider, the New England Power Pool, a regional transmission group, an independent system operator or any other entity that is authorized to bill the Company directly for transmission services. Transmission service costs are fully reconcilable and any over or under recoveries are passed on to customers receiving transmission service through the Company.

Schedule Page: 278 Line No.: 27 Column: a

The operation of the SMART Provision is pursuant to the Solar Massachusetts Renewable Target ("SMART") Program regulations at 225 CMR 20.00 promulgated pursuant to Chapter 75 of the Acts of 2016, as applicable to Solar Tariff Generation Units that have received a Statement of Qualification from the Massachusetts Department of Energy Resources. The SMART Provision provides for: (1) Incentive Payments for RPS Class I Renewable Generation Attributes and/or Environmental Attributes produced by a Solar Tariff Generation Unit; (2) Alternative On-Bill Credits for energy generated by an Alternative On-Bill Credit Generation Unit; (3) the basis upon which Incentive Payments and Alternative On-Bill Credits are determined; and (4) the recovery of any such Incentive Payments, Alternative On-Bill Credits, and incremental administrative costs associated with the implementation and operation of the SMART Program.

Schedule Page: 278 Line No.: 27 Column: c

FERC Acct #: 456/903/908/910

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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	512,511,200	543,784,160
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	82,446,782	96,562,719
5	Large (or Ind.) (See Instr. 4)	19,085,457	22,707,950
6	(444) Public Street and Highway Lighting	1,022,898	1,078,997
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	615,066,337	664,133,826
11	(447) Sales for Resale	367,978	347,781
12	TOTAL Sales of Electricity	615,434,315	664,481,607
13	(Less) (449.1) Provision for Rate Refunds	-120,449,059	-63,334,720
14	TOTAL Revenues Net of Prov. for Refunds	735,883,374	727,816,327
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,857,096	3,159,191
17	(451) Miscellaneous Service Revenues	421,757,126	400,765,031
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,446,796	15,348,519
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,249,981,787	1,273,004,106
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	1,690,042,805	1,692,276,847
27	TOTAL Electric Operating Revenues	2,425,926,179	2,420,093,174

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
7,848,378	8,301,353	1,158,014	1,154,091	2	
				3	
8,730,222	8,888,288	160,631	159,466	4	
2,520,028	2,685,981	3,852	3,914	5	
64,078	86,224	179	190	6	
				7	
				8	
				9	
19,162,706	19,961,846	1,322,676	1,317,661	10	
61,512	62,979	133	134	11	
19,224,218	20,024,825	1,322,809	1,317,795	12	
				13	
19,224,218	20,024,825	1,322,809	1,317,795	14	
<p>Line 12, column (b) includes \$ 4,802,889 of unbilled revenues.</p> <p>Line 12, column (d) includes -21,333 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous Service Revenues

Open Access Revenue-DSM	\$	256,515,022
Open Access Revenue-Customer Charge		111,008,525
Misc Service Revenue-Electric		54,233,577
	\$	421,757,125

Schedule Page: 300 Line No.: 17 Column: c

(451) Miscellaneous Service Revenues

Open Access Revenue-DSM	\$	282,630,572
Open Access Revenue-Customer Charge		106,731,440
Misc Service Revenue-Electric		11,403,020
	\$	400,765,031

Schedule Page: 300 Line No.: 21 Column: b

(456) Other Electric Revenues

Open Access Revenue - Access Charge	\$	(16,889,071)
Open Access Revenue - Transmission		478,801,194
Open Access Revenue - Distribution		871,864,839
Other Elec Revenue - Misc		(95,167,795)
Other Elec Revenue - Other Transmission		11,372,620
	\$	1,249,981,787

Schedule Page: 300 Line No.: 21 Column: c

(456) Other Electric Revenues

Open Access Revenue - Access Charge	\$	(7,687,660)
Open Access Revenue - Transmission		509,325,637
Open Access Revenue - Distribution		820,194,466
Open Access Revenue - Revenue Decoupling		(16,519,827)
Other Elec Revenue - Misc		(42,254,519)
Other Elec Revenue - Other Transmission		9,946,010
	\$	1,273,004,106

Schedule Page: 300 Line No.: 1 Column: \$

We began including both basic and open access to the unbilled revenue totals beginning in March 2019.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	512,511,200	543,784,160
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	82,446,782	96,562,719
5	Large (or Ind.) (See Instr. 4)	19,085,457	22,707,950
6	(444) Public Street and Highway Lighting	1,022,898	1,078,997
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	615,066,337	664,133,826
11	(447) Sales for Resale	367,978	347,781
12	TOTAL Sales of Electricity	615,434,315	664,481,607
13	(Less) (449.1) Provision for Rate Refunds	-120,449,059	-63,334,720
14	TOTAL Revenues Net of Prov. for Refunds	735,883,374	727,816,327
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,857,096	3,159,191
17	(451) Miscellaneous Service Revenues	421,757,126	400,765,031
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,446,796	15,348,519
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,249,981,787	1,273,004,106
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	1,690,042,805	1,692,276,847
27	TOTAL Electric Operating Revenues	2,425,926,179	2,420,093,174

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Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous Service Revenues

Open Access Revenue-DSM	\$	256,515,022
Open Access Revenue-Customer Charge		111,008,525
Misc Service Revenue-Electric		54,233,577
	\$	421,757,125

Schedule Page: 300 Line No.: 17 Column: c

(451) Miscellaneous Service Revenues

Open Access Revenue-DSM	\$	282,630,572
Open Access Revenue-Customer Charge		106,731,440
Misc Service Revenue-Electric		11,403,020
	\$	400,765,031

Schedule Page: 300 Line No.: 21 Column: b

(456) Other Electric Revenues

Open Access Revenue - Access Charge	\$	(16,889,071)
Open Access Revenue - Transmission		478,801,194
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	\$	1,249,981,787

Schedule Page: 300 Line No.: 21 Column: c

(456) Other Electric Revenues

Open Access Revenue - Access Charge	\$	(7,687,660)
Open Access Revenue - Transmission		509,325,637
Open Access Revenue - Distribution		820,194,466
Open Access Revenue - Revenue Decoupling		(16,519,827)
Other Elec Revenue - Misc		(42,254,519)
Other Elec Revenue - Other Transmission		9,946,010
	\$	1,273,004,106

Schedule Page: 300 Line No.: 1 Column: \$

We began including both basic and open access to the unbilled revenue totals beginning in March 2019.

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)		
				1	
7,848,378	8,301,353	1,158,014	1,154,091	2	
				3	
8,730,222	8,888,288	160,631	159,466	4	
2,520,028	2,685,981	3,852	3,914	5	
64,078	86,224	179	190	6	
				7	
				8	
				9	
19,162,706	19,961,846	1,322,676	1,317,661	10	
61,512	62,979	133	134	11	
19,224,218	20,024,825	1,322,809	1,317,795	12	
				13	
19,224,218	20,024,825	1,322,809	1,317,795	14	
<p>Line 12, column (b) includes \$ 4,802,889 of unbilled revenues.</p> <p>Line 12, column (d) includes -21,333 MWH relating to unbilled revenues</p>					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	Res-regular R1	6,960,684	450,428,400	1,020,542	6,821	0.0647
3	Res-Low Income R2	886,078	53,985,213	132,037	6,711	0.0609
4	Res-Time of Use R4	2,442	134,711	88	27,750	0.0552
5	Gen Service Small G1	16,590	3,856,716	3,318	5,000	0.2325
6	St Lgt-Security S4	1,730	104,498			0.0604
7	Gen Service Small SC1			222		
8	Rate Refunds-Net		86,004,843			
9	Res-Time of Use S6			1,795		
10	Total Residential	7,867,524	594,514,381	1,158,002	6,794	0.0756
11						
12	Account 442					
13	Res-Regular R1	43,102	2,151,373	2,212	19,486	0.0499
14	Res-Time of Use R4	5,828	-8,278	26	224,154	-0.0014
15	Gen Service Small G1	2,082,752	1,444,189	147,681	14,103	0.0007
16	Gen Service Demand G2	2,635,242	59,880,234	11,609	227,000	0.0227
17	Time of Use Large G3	6,461,594	36,013,176	2,929	2,206,075	0.0056
18	St Lgt-Security S4	24,625	1,258,786			0.0511
19	Rate Refunds-Net		34,253,943			
20	Res-Regular SC6			22		
21	Total Commercial & Industrial	11,253,143	134,993,423	164,479	68,417	0.0120
22						
23	Account 444					
24	St Lgt-Owned Equip S1	26,096	384,473	97	269,031	0.0147
25	St Lgt-Cust Owned Equip S2	1,036	-1,179	13	79,692	-0.0011
26	St Lgt-UG Div of Owners118hip S3	858	55,517	25	34,320	0.0647
27	St Lgt-Security S4	5,710	469,599			0.0822
28	St Lgt-Security S5	30,118	103,921			0.0035
29	Nonconforming St Lgt G1	113	2,580	37	3,054	0.0228
30	Rate Refunds-Net		190,273			
31						
32	Total Street Lights	63,931	1,205,184	172	371,692	0.0189
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,184,599	730,712,986	1,322,651	14,505	0.0381
42	Total Unbilled Rev.(See Instr. 6)	-21,333	4,802,889	0	0	-0.2251
43	TOTAL	19,163,266	735,515,875	1,322,651	14,489	0.0384

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5	21,730			21,730	1
					2
2,422		296,506		296,506	3
257		23,445		23,445	4
58,828		26,297		26,297	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
5	21,730	0	0	21,730	
61,507	0	346,248	0	346,248	
61,512	21,730	346,248	0	367,978	

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	4,779	35,609
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses	1,249	
66	(550) Rents	51,998	51,998
67	TOTAL Operation (Enter Total of lines 62 thru 66)	58,026	87,607
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	58,026	87,607
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	707,094,511	695,490,865
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	707,094,511	695,490,865
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	707,152,537	695,578,472
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	481,801	390,963
84			
85	(561.1) Load Dispatch-Reliability		20,454
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	190,307	203,240
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	11,686,082	13,347,984
89	(561.5) Reliability, Planning and Standards Development	91,954	150,628
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	151,023	246,876
94	(563) Overhead Lines Expenses	289,400	573,797
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	446,665,292	466,840,378
97	(566) Miscellaneous Transmission Expenses	1,977,519	1,506,064
98	(567) Rents	67,601	99,193
99	TOTAL Operation (Enter Total of lines 83 thru 98)	461,600,979	483,379,577
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	96,018	123,696
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		9,898
105	(569.3) Maintenance of Communication Equipment	13,734	28,340
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		57,318
107	(570) Maintenance of Station Equipment	248,317	295,702
108	(571) Maintenance of Overhead Lines	1,226,651	1,838,026
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	50,171	190,201
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,634,891	2,543,181
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	463,235,870	485,922,758

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	341,703		288,010	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	341,703		288,010	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	341,703		288,010	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	10,564,063		6,046,548	
135	(581) Load Dispatching	5,571,252		5,347,416	
136	(582) Station Expenses	3,309,308		3,489,951	
137	(583) Overhead Line Expenses	6,243,906		5,221,635	
138	(584) Underground Line Expenses	1,850,917		2,089,827	
139	(585) Street Lighting and Signal System Expenses	521,558		571,068	
140	(586) Meter Expenses	5,356,584		4,721,562	
141	(587) Customer Installations Expenses	969,655		584,521	
142	(588) Miscellaneous Expenses	29,901,468		27,649,324	
143	(589) Rents	234,557		338,792	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	64,523,268		56,060,644	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,670,474		1,110,568	
147	(591) Maintenance of Structures	729,450		725,162	
148	(592) Maintenance of Station Equipment	4,034,235		4,667,593	
149	(593) Maintenance of Overhead Lines	77,272,798		80,417,570	
150	(594) Maintenance of Underground Lines	5,871,048		7,516,331	
151	(595) Maintenance of Line Transformers	1,429,724		1,330,394	
152	(596) Maintenance of Street Lighting and Signal Systems	2,197,636		2,660,268	
153	(597) Maintenance of Meters	145,804		207,068	
154	(598) Maintenance of Miscellaneous Distribution Plant	2,887,229		2,446,575	
155	TOTAL Maintenance (Total of lines 146 thru 154)	96,238,398		101,081,529	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	160,761,666		157,142,173	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,472,581		1,362,333	
160	(902) Meter Reading Expenses	3,456,943		3,546,302	
161	(903) Customer Records and Collection Expenses	28,853,721		26,496,963	
162	(904) Uncollectible Accounts	55,099,098		47,882,373	
163	(905) Miscellaneous Customer Accounts Expenses	2,275,363		2,258,497	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	91,157,706		81,546,468	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	33,075		216,656	
168	(908) Customer Assistance Expenses	277,150,927		257,358,915	
169	(909) Informational and Instructional Expenses	7,921,596		7,421,119	
170	(910) Miscellaneous Customer Service and Informational Expenses	3,347,533		1,955,682	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	288,453,131		266,952,372	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	49,646		144,714	
175	(912) Demonstrating and Selling Expenses	16,981		59,249	
176	(913) Advertising Expenses	453,284		334,683	
177	(916) Miscellaneous Sales Expenses	139,337		276,247	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	659,248		814,893	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	50,703,961		54,141,035	
182	(921) Office Supplies and Expenses	36,912,439		40,442,093	
183	(Less) (922) Administrative Expenses Transferred-Credit	9,336,129		18,938,328	
184	(923) Outside Services Employed	17,223,647		19,236,218	
185	(924) Property Insurance	55,398,499		56,002,374	
186	(925) Injuries and Damages	4,497,098		3,998,999	
187	(926) Employee Pensions and Benefits	46,832,158		58,045,247	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	8,051,134		7,893,562	
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	10,815		57,686	
192	(930.2) Miscellaneous General Expenses	10,878,410		15,641,288	
193	(931) Rents	37,559,213		36,957,587	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	258,731,245		273,477,761	
195	Maintenance				
196	(935) Maintenance of General Plant	912,410		1,032,059	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	259,643,655		274,509,820	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,971,405,516		1,962,754,966	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation	RQ				
2	NexEra Energy Power Marketing	RQ				
3	DTE	RQ				
4	Direct Energy	RQ				
5	Calpine	RQ				
6	Vitol	RQ				
7	DYNEGY	RQ				
8	Renewable Obligation					
9	ORANGE HYDRO 1	LU				
10	Orange Hydro 2	LU				
11	Hunt's Pond	LU				
12	OAKDALE HYDRO	LU				
13	LP ATHOL-QF	LU				
14	ATTLEBORO LANDFILL - QF	LU				
	Total					

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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	DUDLEY HYDRO	LU				
2	MWRA COSGROVE	LU				
3	CASCADE-DIAMOND-QF	LU				
4	TANNERY DAM	LU				
5	PLAINVILLE GEN QF U5	LU				
6	RICHEYWOODWORKINGWIND&PVQF	LU				
7	WILSON HOLDINGS LLC - PV QF	LU				
8	QUARRY ENERGY PROJECT	LU				
9	UN.GUILFORD34.5BNGW	LU				
10	VARIANSEMICON-GLOUCESTER-WT	LU				
11	GPT JACLEN-BEVERLY-CHP	LU				
12	UN.OAKFIELD34.5OAKW	LU				
13	SWANSEA MALL-02777PV260QF	LU				
14	BROCKTON WALMART-02301PV252QF	LU				
	Total					

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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	SEEKONK WALMART-02771PV230QF	LU				
2	H&V-01472ST3519QF	LU				
3	TARGET LEOMINSTER-01453PV184QF	LU				
4	RANDOLP & BALDWIN-01432PV80QF	LU				
5	PLAINVILLE TARGET-02762PV414QF	LU				
6	SWANSEA TARGET-02777PV483QF	LU				
7	TRINITY EMS-01853PV64.8QF	LU				
8	CEREBRAL PALSY-02072PV112QF	LU				
9	WESTBOROTENNIS-01510PV486QF	LU				
10	Hope Farms Solar	LU				
11	VIRGINIOSARDINIA-01757PV236QF	LU				
12	USFLUIDS-01028PV110QF	LU				
13	MILFORDGERIATRIC-01757PV225QF	LU				
14	UN.TRACY 23.0WODS	LU				
	Total					

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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	ECASOLARAFF.INT.-01453PV2800QF	LU				
2	IBCCORPORATION-02375PV240QF	LU				
3	SCHNEIDERELECTF-01801PV143QF	LU				
4	SCHNEIDERELECA&B-01810PV161QF	LU				
5	UNIVERSALFOREST-01007PV144QF	LU				
6	STERGISALUMINUM-02703PV250QF	LU				
7	FINEEDGETOOL-02703PV72QF	LU				
8	CURRYHARDWARE-02339PV84QF	LU				
9	UNICORRRPACKAGING-01752PV480QF	LU				
10	MWRAFISHHATCHERY-01082PV65QF	LU				
11	BENTLEYELEMENTARY-01970PV191QF	LU				
12	CLARKUNIV.CHP-01610CHP2000QF	LU				
13	KAMMANFOOD-02169PV466.2QF	LU				
14	276WEYMOUTHST-02370PV166.5QF	LU				
	Total					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	TOWNOFMILFORD-01757PV168QF	LU				
2	WORCESTERSCHOOLS-01065PV339QF	LU				
3	TRSFOUNDRY-01852PV266.4QF	LU				
4	TRSLAAREALTYTRUST-01851PV231QF	LU				
5	WFYOUNG-01028PV72QF	LU				
6	VCAINC-01060PV72QF	LU				
7	CUMMINGSPROP_01915PV108QF	LU				
8	DIGHTONSCHDEPT_02764PV96QF	LU				
9	ANDERSONCLARKELLIP_01915PV144QF	LU				
10	ABINGTONSCHL_02351PV323QF	LU				
11	COMPLETERECYCLE	LU				
12	DOROTHYBECKSCHL_02769PV192QFF	LU				
13	DIGHTONSCHDEPT_02764PV192QF	LU				
14	PALMERRVRSCH_02769PV168QF	LU				
	Total					

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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	UFPTECH_01950PV200QF	LU				
2	NEPSTAFFORD-01524PV1000QF	LU				
3	ASAHIAMERICA-01843SOLAR1000QF	LU				
4	HEALTHALLIANCE-01453CHP1965QF	LU				
5	BRUCEDIAMOND-02703PV136QF	LU				
6	MAELECTPHASE3_01331PV200QF	LU				
7	MANCHESTERSCL01944SOLAR144QF	LU				
8	KANESELFSTRG01752SOLAR110QF	LU				
9	GRAFTONSEWER01560SOLAR225QF	LU				
10	BWCHAMILTONBRK02790SOLAR3500QF	LU				
11	BWCCTRIVERS02790SOLAR2375QF	LU				
12	RIVERVALLEYSCH01950SOLAR86.4QF	LU				
13	NB_REALTY01532SOLAR72QF	LU				
14	UMASSMemorial01605CHP2649QF	LU				
	Total					

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MASSAMERICAENGY02149SLR133.2QF	LU				
2	MONARCH01843SOLAR176QF	LU				
3	AMAZONA02720SOLAR660QF	LU				
4	GRAFTONTWN01519SOLAR120.7QF	LU				
5	AMAZONB02720SOLAR960QF	LU				
6	AMAZONC02720SOLAR480QF					
7	CRDMETALWRKS01053SOLAR248QF					
8	SIMONSROCK01230SOLAR304QF					
9	NORTHEASTSLR02333SOLAR72QF					
10	LEONARDLSREAL01915SOLAR150QF					
11	SUNRAISEDEV01824SOLAR330QF					
12	DIGHTONREHHIGHSOLAR528QF					
13	SUNRAISEDEV01842SOLAR396QF					
14	OLIARILLC02324SOLAR200QF					
Total						

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SHAWFARM01826SOLAR240QF					
2	RESOURCECAP01904SOLAR66.6QF					
3	ZEROPTENG01057SOLAR2000QF					
4	Dynamicengy01032Solar3995NM					
5	HANNAFORD01331SOLAR240QF					
6	NUMONEINS01757SOLAR106.6QF					
7	HILLTOPSELF01560SOLAR250SMQF					
8	WARDHILL01835SOLAR250QF					
9	Wachusett Solar					
10	MANCHAUG01590SOLARQF250					
11	AMERESCO01440SOLAR2500QF					
12	TYNGSBORO01879SOLAR250QF					
13	510PVPROJDEV01069SOLAR3468QF					
14	SOLECTHALEST01830SOLAR170QF					
	Total					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	COVENTRYGARDEN01608SOLAR200QF					
2	Happy Hollow Road					
3	MELFORD01851SOLAR73.3QF					
4	TRIPYRAMID01886SOLAR72QF					
5	COLUMBIA02339SOLAR400QF					
6	Cherry Hill QF					
7	WINDKIST01845SOLAR77QF					
8	ARLIN01852SOLAR186QF					
9	CUMMINGS01915SOLAR112.5QF					
10	BARTLETTS02554SOLAR1000QF					
11	HALIFAX02338SOLAR4950QF					
12	On Bill Crediting					
13	Borderline					
14	NEISO					
	Total					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New England Power					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,380,935				222,260,294		222,260,294	1
2,978,290				261,181,967		261,181,967	2
357,782				31,167,134		31,167,134	3
1,458				130,152		130,152	4
492,379				43,817,338		43,817,338	5
249,489				26,105,700		26,105,700	6
-25,341				-1,782,243		-1,782,243	7
					139,035,532	139,035,532	8
474				12,209		12,209	9
703				22,858		22,858	10
274				9,530		9,530	11
11,123				399,924		399,924	12
				-366		-366	13
				16,907		16,907	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
65				12,282		12,282	1
4,430				234,492		234,492	2
1				34,561		34,561	3
				-56		-56	4
11,571				584,602		584,602	5
				-15		-15	6
29				565		565	7
1,170				44,982		44,982	8
244,673				19,998,937		19,998,937	9
3				-117		-117	10
32				1,145		1,145	11
169,258				13,288,999		13,288,999	12
626				17,083		17,083	13
10				214		214	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
21				420		420	1
1,515				51,555		51,555	2
				1		1	3
24				544		544	4
86				1,837		1,837	5
217				5,025		5,025	6
29				661		661	7
2				33		33	8
266				6,222		6,222	9
152				35,414		35,414	10
175				4,208		4,208	11
86				2,028		2,028	12
37				1,333		1,333	13
3,764				507,156		507,156	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
922				21,718		21,718	1
32				730		730	2
							3
							4
30				638		638	5
86				1,935		1,935	6
36				1,694		1,694	7
53				1,298		1,298	8
-2				-52		-52	9
159				6,723		6,723	10
-4				-148		-148	11
243				6,682		6,682	12
9				178		178	13
88				2,000		2,000	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
32				656		656	1
122				2,709		2,709	2
335				8,319		8,319	3
337				8,431		8,431	4
59				1,369		1,369	5
-1				-18		-18	6
46				1,116		1,116	7
54				1,275		1,275	8
29				732		732	9
99				2,110		2,110	10
151				3,823		3,823	11
113				2,837		2,837	12
116				3,112		3,112	13
98				2,464		2,464	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
5				92		92	1
-32				-1,157		-1,157	2
138				3,668		3,668	3
610				21,203		21,203	4
94				246		246	5
-10				-352		-352	6
11				255		255	7
157				4,173		4,173	8
				9		9	9
1,827				58,112		58,112	10
1,239				39,820		39,820	11
67				1,515		1,515	12
67				1,591		1,591	13
32				861		861	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
110				2,832		2,832	1
29				597		597	2
272				6,439		6,439	3
57				1,225		1,225	4
324				7,655		7,655	5
160				3,732		3,732	6
87				2,064		2,064	7
							8
62				1,602		1,602	9
							10
86				1,846		1,846	11
32				587		587	12
26				579		579	13
15				451		451	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
50				1,670		1,670	1
				1		1	2
91				3,798		3,798	3
583				15,966		15,966	4
1				10		10	5
14				299		299	6
21				665		665	7
69				1,365		1,365	8
152				1,789		1,789	9
16				301		301	10
272				6,489		6,489	11
2				28		28	12
74				1,261		1,261	13
11				299		299	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
79				2,151		2,151	1
190				6,655		6,655	2
4				110		110	3
1				11		11	4
20				728		728	5
1				31		31	6
1				18		18	7
3				67		67	8
				2		2	9
16				347		347	10
143				3,483		3,483	11
				5		5	12
15,197				2,518,274		2,518,274	13
-461,335				-36,995,672		-36,995,672	14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-15,928,663	-15,928,663	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,450,191				583,987,642	123,106,869	707,094,511	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	ISO New England	FNS					363,830,103	363,830,103
2								
3	New England Power (NEP)	FNS					104,868,467	104,868,467
4								
5	NEP - Facility Credits	FNS					-20,298,060	-20,298,060
6								
7	Other Adjustments						-2,074,161	-2,074,161
8								
9	Northeast Utilities	FNS					338,943	338,943
10								
11								
12								
13								
14								
15								
16								
	TOTAL						446,665,292	446,665,292

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Independent System Operator New England, Inc. (Regional Transmission Network)

Schedule Page: 332 Line No.: 3 Column: a

Affiliated Company - Local Network Service

Schedule Page: 332 Line No.: 5 Column: a

Affiliated Company - Intergrated Facility Agreement

Schedule Page: 332 Line No.: 7 Column: a

2-Month Billing lag accrual NE-ISO impact: (\$2,074,161)

Schedule Page: 332 Line No.: 9 Column: a

Northeast Utilities Service Company - Other Transmission Provider of Local Network Service

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				663,878
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	SIR Environmental & Hazardous Waste Accrual				4,632,528
7	Meter Data Research and Development				834,224
8	Misc. Write Offs, Accruals and Accounting				-391,598
9	Nantucket Electric Company Reimbursement Agreement				1,418,811
10	Energy Innovation and Advanced Grid				2,090,360
11	Entry to Record Incremental Adjust to NANT Rev				27,488
12	A&G Expenses				1,602,719
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				10,878,410

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				254,148	254,148
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	4,747,409				4,747,409
7	Transmission Plant	2,087,529				2,087,529
8	Distribution Plant	141,013,627				141,013,627
9	Regional Transmission and Market Operation					
10	General Plant	5,609,146				5,609,146
11	Common Plant-Electric					
12	TOTAL	153,457,711			254,148	153,711,859

B. Basis for Amortization Charges

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	303	1,203					
13							
14	340						
15	341						
16	342						
17	343						
18	344						
19	345						
20	346	85,024					
21	347						
22							
23							
24							
25	350	966					
26	352	1,479	55.00	-10.00	2.56	S4	26.91
27	353	8,784	40.00	-10.00	2.92	L2	31.30
28	354	720	50.00	-10.00	2.19	R4	35.09
29	355	38,017	45.00	-50.00	3.73	S1	33.37
30	356	36,485	55.00	-50.00	2.99	R2	45.93
31	357	1,034	50.00	-10.00	2.57	S5	30.80
32	358	242	42.00	-10.00	4.12	S1	11.35
33	359	257	60.00		3.37	S6	12.21
34							
35							
36	360	32,872					
37	361	28,892	65.00	-40.00	2.12	R1	51.58
38	362	746,153	45.00	-25.00	2.67	L0.5	35.47
39	363						
40	364	753,652	45.00	-50.00	3.15	S1.5	31.16
41	365	921,802	45.00	-50.00	3.17	SC	36.45
42	366	235,841	50.00	-20.00	2.21	S4	29.22
43	367	831,694	50.00	-40.00	2.74	R0.5	42.86
44	368.1	14,264	32.00	-40.00	3.84	S1.5	19.79
45	368.2	342,724	40.00	-40.00	3.24	R4	24.11
46	368.3	219,190	35.00	-40.00	3.72	R3	22.10
47	368.4	1,458	5.00		20.00		
48	369.1	214,059	55.00	-100.00	3.97	S1.5	39.39
49	369.2	2,901	55.00	-100.00			
50	369.21	74,387	55.00	-100.00			

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369.3	375	5.00		20.00		
13	370.10	66,122	25.00	-20.00	4.18	R2	13.68
14	370.15	1	25.00	-20.00	4.18	R2	13.68
15	370.2	33,780	25.00	-20.00	4.52	R2	17.01
16	370.3	27,937	25.00	-20.00	3.55	R2	10.93
17	370.35	23,524	25.00	-20.00	2.94	R2	9.17
18	370.4	3,493	5.00		20.00		
19	371						
20	372						
21	373.1	46,797	35.00	-10.00	2.74	SC	24.85
22	373.2	34,303	30.00	-10.00	3.13	SC	20.11
23	373.3	5,077	15.00	-10.00	7.30	S3	14.50
24	373.4	225	5.00		20.00		
25	374	703					
26							
27							
28	389	4,820					
29	390	140,420	15.00		2.34		
30	391	10,419	15.00		6.66	SQ	8.26
31	392						
32	393	745	15.00			SQ	1.00
33	394	13,584	15.00		6.62	SQ	10.55
34	395	3,936	15.00		6.33	SQ	5.72
35	396	61	15.00				
36	397	7,685	15.00		0.61	SQ	9.12
37	398	859	15.00		6.67	SQ	9.91
38	399	223					
39	399.1						
40							
41	Total	5,019,189					
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				254,148	254,148
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	4,747,409				4,747,409
7	Transmission Plant	2,087,529				2,087,529
8	Distribution Plant	141,013,627				141,013,627
9	Regional Transmission and Market Operation					
10	General Plant	5,609,146				5,609,146
11	Common Plant-Electric					
12	TOTAL	153,457,711			254,148	153,711,859

B. Basis for Amortization Charges

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	303	1,203					
13							
14	340						
15	341						
16	342						
17	343						
18	344						
19	345						
20	346	85,024					
21	347						
22							
23							
24							
25	350	966					
26	352	1,479	55.00	-10.00	2.56	S4	26.91
27	353	8,784	40.00	-10.00	2.92	L2	31.30
28	354	720	50.00	-10.00	2.19	R4	35.09
29	355	38,017	45.00	-50.00	3.73	S1	33.37
30	356	36,485	55.00	-50.00	2.99	R2	45.93
31	357	1,034	50.00	-10.00	2.57	S5	30.80
32	358	242	42.00	-10.00	4.12	S1	11.35
33	359	257	60.00		3.37	S6	12.21
34							
35							
36	360	32,872					
37	361	28,892	65.00	-40.00	2.12	R1	51.58
38	362	746,153	45.00	-25.00	2.67	L0.5	35.47
39	363						
40	364	753,652	45.00	-50.00	3.15	S1.5	31.16
41	365	921,802	45.00	-50.00	3.17	SC	36.45
42	366	235,841	50.00	-20.00	2.21	S4	29.22
43	367	831,694	50.00	-40.00	2.74	R0.5	42.86
44	368.1	14,264	32.00	-40.00	3.84	S1.5	19.79
45	368.2	342,724	40.00	-40.00	3.24	R4	24.11
46	368.3	219,190	35.00	-40.00	3.72	R3	22.10
47	368.4	1,458	5.00		20.00		
48	369.1	214,059	55.00	-100.00	3.97	S1.5	39.39
49	369.2	2,901	55.00	-100.00			
50	369.21	74,387	55.00	-100.00			

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369.3	375	5.00		20.00		
13	370.10	66,122	25.00	-20.00	4.18	R2	13.68
14	370.15	1	25.00	-20.00	4.18	R2	13.68
15	370.2	33,780	25.00	-20.00	4.52	R2	17.01
16	370.3	27,937	25.00	-20.00	3.55	R2	10.93
17	370.35	23,524	25.00	-20.00	2.94	R2	9.17
18	370.4	3,493	5.00		20.00		
19	371						
20	372						
21	373.1	46,797	35.00	-10.00	2.74	SC	24.85
22	373.2	34,303	30.00	-10.00	3.13	SC	20.11
23	373.3	5,077	15.00	-10.00	7.30	S3	14.50
24	373.4	225	5.00		20.00		
25	374	703					
26							
27							
28	389	4,820					
29	390	140,420	15.00		2.34		
30	391	10,419	15.00		6.66	SQ	8.26
31	392						
32	393	745	15.00			SQ	1.00
33	394	13,584	15.00		6.62	SQ	10.55
34	395	3,936	15.00		6.33	SQ	5.72
35	396	61	15.00				
36	397	7,685	15.00		0.61	SQ	9.12
37	398	859	15.00		6.67	SQ	9.91
38	399	223					
39	399.1						
40							
41	Total	5,019,189					
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				254,148	254,148
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	4,747,409				4,747,409
7	Transmission Plant	2,087,529				2,087,529
8	Distribution Plant	141,013,627				141,013,627
9	Regional Transmission and Market Operation					
10	General Plant	5,609,146				5,609,146
11	Common Plant-Electric					
12	TOTAL	153,457,711			254,148	153,711,859

B. Basis for Amortization Charges

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	303	1,203					
13							
14	340						
15	341						
16	342						
17	343						
18	344						
19	345						
20	346	85,024					
21	347						
22							
23							
24							
25	350	966					
26	352	1,479	55.00	-10.00	2.56	S4	26.91
27	353	8,784	40.00	-10.00	2.92	L2	31.30
28	354	720	50.00	-10.00	2.19	R4	35.09
29	355	38,017	45.00	-50.00	3.73	S1	33.37
30	356	36,485	55.00	-50.00	2.99	R2	45.93
31	357	1,034	50.00	-10.00	2.57	S5	30.80
32	358	242	42.00	-10.00	4.12	S1	11.35
33	359	257	60.00		3.37	S6	12.21
34							
35							
36	360	32,872					
37	361	28,892	65.00	-40.00	2.12	R1	51.58
38	362	746,153	45.00	-25.00	2.67	L0.5	35.47
39	363						
40	364	753,652	45.00	-50.00	3.15	S1.5	31.16
41	365	921,802	45.00	-50.00	3.17	SC	36.45
42	366	235,841	50.00	-20.00	2.21	S4	29.22
43	367	831,694	50.00	-40.00	2.74	R0.5	42.86
44	368.1	14,264	32.00	-40.00	3.84	S1.5	19.79
45	368.2	342,724	40.00	-40.00	3.24	R4	24.11
46	368.3	219,190	35.00	-40.00	3.72	R3	22.10
47	368.4	1,458	5.00		20.00		
48	369.1	214,059	55.00	-100.00	3.97	S1.5	39.39
49	369.2	2,901	55.00	-100.00			
50	369.21	74,387	55.00	-100.00			

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369.3	375	5.00		20.00		
13	370.10	66,122	25.00	-20.00	4.18	R2	13.68
14	370.15	1	25.00	-20.00	4.18	R2	13.68
15	370.2	33,780	25.00	-20.00	4.52	R2	17.01
16	370.3	27,937	25.00	-20.00	3.55	R2	10.93
17	370.35	23,524	25.00	-20.00	2.94	R2	9.17
18	370.4	3,493	5.00		20.00		
19	371						
20	372						
21	373.1	46,797	35.00	-10.00	2.74	SC	24.85
22	373.2	34,303	30.00	-10.00	3.13	SC	20.11
23	373.3	5,077	15.00	-10.00	7.30	S3	14.50
24	373.4	225	5.00		20.00		
25	374	703					
26							
27							
28	389	4,820					
29	390	140,420	15.00		2.34		
30	391	10,419	15.00		6.66	SQ	8.26
31	392						
32	393	745	15.00			SQ	1.00
33	394	13,584	15.00		6.62	SQ	10.55
34	395	3,936	15.00		6.33	SQ	5.72
35	396	61	15.00				
36	397	7,685	15.00		0.61	SQ	9.12
37	398	859	15.00		6.67	SQ	9.91
38	399	223					
39	399.1						
40							
41	Total	5,019,189					
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	The Commonwealth of Massachusetts				
2	General Assessment, Attorney General				
3	Assessment	670,428		670,428	
4					
5	The Commonwealth of Massachusetts				
6	Storm Assessment	216,925		216,925	
7					
8	The Commonwealth of Massachusetts				
9	Trust Assessment	2,404,529		2,404,529	
10					
11	The Commonwealth of Massachusetts				
12	General Assessment	3,644,885		3,644,885	
13					
14	Petition General Increase in Electric Rates				
15	The Commonwealth of Massachusetts				
16	DPU 15-155				
17	Rate Case Expense - Oct 2016 through Sep 2021				685,084
18	Rate Case Expense - Reserve Adjustment				
19					
20	Expense for Professional Services allocated				
21	to the Company per DPU 09-39				
22	(cost to retain experts & consultants)		594,543	594,543	269,029
23					
24	Petition General Increase in Electric Rates				
25	The Commonwealth of Massachusetts				
26	DPU 18-150:				
27	Rate Case Expense		1,996,712	1,996,712	826,924
28	Rate Case Labor		769,915	769,915	
29					
30					
31	Other filing expenses		14,437	14,437	
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,936,767	3,375,607	10,312,374	1,781,037

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	670,428					3
							4
							5
Electric	928	216,925					6
							7
							8
Electric	928	2,404,529					9
							10
							11
Electric	928	3,644,885					12
							13
							14
							15
							16
				928	685,084		17
Electric	928	-581,283					18
							19
							20
							21
			594,543	928	53,772	809,800	22
							23
							24
							25
							26
Electric	928	32,905	1,963,807	928	139,537	2,651,194	27
Electric	928	769,915					28
							29
							30
Electric	928	14,437					31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		7,172,741	2,558,350		878,393	3,460,994	46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 15 Column: a

Petition made to the Commonwealth of Massachusetts for a General Increase in Electric Rates. Docket NO. 15-155

Rate Case expense includes preparation and expert services regarding: (1) legal support services; (2) miscellaneous expenses associated with preparing the rate case; (3) the marginal cost distribution study; (4) depreciation study; (5) cost of capital/ROE D.P.U.
15-155 Page 229

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3	A. (2)a	R, D &D and Related Activities
4	A. (3)	R, D &D and Related Activities
5	B. (4)	R, D &D and Related Activities
6		
7		
8		
9		
10		
11		
12		
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14		
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
387		930.2	387		3
59,745		930.2	59,745		4
	20,390	930.2	20,390		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	2,914			
4	Transmission	1,786,949			
5	Regional Market				
6	Distribution	43,141,714			
7	Customer Accounts	15,212,594			
8	Customer Service and Informational	11,809,942			
9	Sales	168,576			
10	Administrative and General	52,376,200			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	124,498,889			
12	Maintenance				
13	Production				
14	Transmission	485,083			
15	Regional Market				
16	Distribution	47,550,729			
17	Administrative and General	501,480			
18	TOTAL Maintenance (Total of lines 13 thru 17)	48,537,292			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	2,914			
21	Transmission (Enter Total of lines 4 and 14)	2,272,032			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	90,692,443			
24	Customer Accounts (Transcribe from line 7)	15,212,594			
25	Customer Service and Informational (Transcribe from line 8)	11,809,942			
26	Sales (Transcribe from line 9)	168,576			
27	Administrative and General (Enter Total of lines 10 and 17)	52,877,680			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	173,036,181	222,586	173,258,767	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution	63			
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)	63			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	63			
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	63		63	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	173,036,244	222,586	173,258,830	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	100,740,119	4,596,128	105,336,247	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	100,740,119	4,596,128	105,336,247	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):	2,586,218	231	2,586,449	
78					
79					
80					
81					
82					
83	Miscellaneous Income/Deductions	220,476		220,476	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	2,806,694	231	2,806,925	
96	TOTAL SALARIES AND WAGES	276,583,057	4,818,945	281,402,002	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(9,936,654)	(19,799,110)	(29,658,143)	(37,103,741)
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	13,894	24,853	40,195	50,910
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(9,922,760)	(19,774,257)	(29,617,948)	(37,052,831)

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,168,684		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	5		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	61,507		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	28,643		
7	Other		27	Total Energy Losses	191,352		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,450,191		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	6,450,191					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,450,191					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,804,154	6,199	3,726	21	18
30	February	1,556,396	6,080	3,235	1	18
31	March	1,599,945	6,103	3,149	6	19
32	April	1,404,197	5,609	2,635	9	12
33	May	1,425,020	4,641	2,681	20	19
34	June	1,505,517	4,736	3,399	28	18
35	July	1,999,281	4,801	4,366	30	17
36	August	1,833,390	4,278	4,159	19	18
37	September	1,454,122	4,126	3,359	23	16
38	October	1,435,688	4,491	2,576	28	19
39	November	1,511,750	4,776	3,095	13	18
40	December	1,694,758	5,672	3,284	19	19
41	TOTAL	19,224,218	61,512			

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,168,684		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	5		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	61,507		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	28,643		
7	Other		27	Total Energy Losses	191,352		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,450,191		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	6,450,191					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,450,191					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,804,154	6,199	3,726	21	18
30	February	1,556,396	6,080	3,235	1	18
31	March	1,599,945	6,103	3,149	6	19
32	April	1,404,197	5,609	2,635	9	12
33	May	1,425,020	4,641	2,681	20	19
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40	December	1,694,758	5,672	3,284	19	19
41	TOTAL	19,224,218	61,512			

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
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0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."							
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.							
FERC Licensed Project No. 0 Plant Name: (d)		FERC Licensed Project No. 0 Plant Name: (e)		FERC Licensed Project No. 0 Plant Name: (f)		Line No.	
						1	
						2	
						3	
						4	
0.00		0.00		0.00		5	
0		0		0		6	
0		0		0		7	
						8	
0		0		0		9	
0		0		0		10	
0		0		0		11	
0		0		0		12	
						13	
0		0		0		14	
0		0		0		15	
0		0		0		16	
0		0		0		17	
0		0		0		18	
0		0		0		19	
0		0		0		20	
0.0000		0.0000		0.0000		21	
						22	
0		0		0		23	
0		0		0		24	
0		0		0		25	
0		0		0		26	
0		0		0		27	
0		0		0		28	
0		0		0		29	
0		0		0		30	
0		0		0		31	
0		0		0		32	
0		0		0		33	
0		0		0		34	
0.0000		0.0000		0.0000		35	

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
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			37		
			38		

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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3						
4						
5						
6						
7						
8						
9						
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11						
12						
13						
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Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						46

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Auburn Street	Holybrook	345.00		Steel	0.06		1
2	Auburn Street	Pligrim /Canal	345.00		Steel	0.07		1
3								
4	Various		115.00		Various	121.32		26
5	Various		115.00		Underground	0.70		3
6	Various		69.00		Various	21.31		2
7	Various		23.00		Various	11.82		9
8								
9								
10								
11								
12								
13								
14								
15								
16								
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23								
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26								
27								
28								
29								
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31								
32								
33								
34								
35								
36					TOTAL	155.28		42

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Unkown								1
Unkown								2
								3
Various	289,930	42,810,539	43,100,469	289,400	1,226,651	67,601	1,583,652	4
2000Cu								5
Various	3,326	615,130	618,456					6
Various								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								34
								35
	293,256	43,425,669	43,718,925	289,400	1,226,651	67,601	1,583,652	36

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
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38							
39							
40							
41							
42							
43							
44	TOTAL						

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Adams 21	Dist-Unattended	22.90	13.80	
2	Adams 21	Dist-Unattended	23.50	13.80	
3	Ames Street 911	Dist-Unattended	13.80	4.16	
4	Ames Street 911	Dist-Unattended	112.00	14.40	
5	Amesbury 5	Dist-Unattended	23.00	4.10	
6	Amesbury 5	Dist-Unattended	23.00	4.10	
7	Andover 3	Dist-Unattended	14.40	4.10	
8	Andover 3	Dist-Unattended	23.00	13.80	
9	Atlantic 4	Dist-Unattended	13.80	4.10	
10	Balch Street 72	Dist-Unattended	23.00	13.80	
11	Bancroft Street 3	Dist-Unattended	13.80	4.16	
12	Bates 115	Dist-Unattended	112.00	14.40	
13	Bates 115	Dist-Unattended	115.00	13.20	
14	Beach Road 7	Dist-Unattended	22.90	13.20	
15	Belmont 98	Dist-Unattended	115.00	13.80	
16	Beverly 12	Dist-Unattended	22.90	4.16	
17	Beverly 12	Dist-Unattended	23.00	4.10	
18	Boston Road 58	Dist-Unattended	22.90	13.20	
19	Boston Road 58	Dist-Unattended	23.00	13.20	
20	Boulevard 77	Dist-Unattended	23.00	13.80	
21	Bridge 6	Dist-Unattended	13.80	4.10	
22	Brooks Street 13	Dist-Unattended	13.80	4.16	
23	Brown Street 1	Dist-Unattended	22.90	13.80	
24	Byfield 34	Dist-Unattended	23.00	2.40	
25	Cambridge Street 4	Dist-Unattended	13.80	4.16	
26	Central Street Unit 67	Dist-Unattended	13.80	4.16	
27	Chandler Street 2	Dist-Unattended	13.80	4.16	
28	Charlemont 7	Dist-Unattended	8.30	2.40	
29	Chartley Pond 8	Dist-Unattended	22.90	13.20	
30	Chartley Pond 8	Dist-Unattended	23.00	13.20	
31	Chelmsford 9	Dist-Unattended	23.00	4.10	
32	Clara Street 6	Dist-Unattended	23.00	2.40	
33	Codding Ave 64	Dist-Unattended	23.00	4.10	
34	Concord Road 24	Dist-Unattended	23.00	13.20	
35	Concord Road 24	Dist-Unattended	23.00	13.20	7.60
36	Court Street Unit 69	Dist-Unattended	13.80	4.36	
37	Crocker Pond 3424	Dist-Unattended	23.90	13.80	
38	Dale Street 55	Dist-Unattended	22.90	13.20	
39	Danvers Road 69	Dist-Unattended	22.90	4.16	
40	Division Street Unit 64	Dist-Unattended	13.80	4.16	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dupont 91	Dist-Unattended	13.80		
2	Dupont 91	Dist-Unattended	110.00	14.40	
3	East Beverly 51	Dist-Unattended	22.90	13.20	
4	East Boxford 33	Dist-Unattended	22.90	13.20	
5	East Boxford 33	Dist-Unattended	23.00	13.20	
6	East Bradford 65	Dist-Unattended	23.00	13.80	
7	East Bridgewater 797	Trans-Unattended	110.00	14.40	
8	East Holbrook 2	Dist-Unattended	23.00	13.80	
9	East Holbrook 2	Dist-Unattended	115.00	23.00	
10	East Weymouth 9	Dist-Unattended	23.00	13.80	
11	Easton 92	Dist-Unattended	112.00	14.40	
12	Everett 37	Dist-Unattended	23.00	4.10	
13	Faraday Street 11	Dist-Unattended	13.20	4.10	
14	Faraday Street 11	Dist-Unattended	13.80	4.16	
15	Fayette 3	Dist-Unattended	13.80	4.10	
16	Field Street 1	Dist-Unattended	13.80	2.40	
17	Field Street 1	Dist-Unattended	13.80	4.10	
18	Five Corners 527	Dist-Unattended	115.00	23.00	13.80
19	Florence Jct 9	Dist-Unattended	115.00	13.80	
20	Forest Street 2	Dist-Unattended	23.00	4.10	
21	Foxboro 1 3431	Dist-Unattended	22.90	13.80	
22	Foxboro 2 3432	Dist-Unattended	23.00	13.80	
23	Franklin 341	Dist-Unattended	23.00	13.80	
24	Gloucester 24	Dist-Unattended	23.00	2.40	
25	Gloucester 24	Dist-Unattended	23.00	4.10	
26	Gloucester 24	Dist-Unattended	34.50	4.16	
27	Gorton-Quincy 81	Dist-Unattended	23.00	4.10	
28	Grafton Street 9	Dist-Unattended	13.20	4.10	
29	Grafton Street 9	Dist-Unattended	13.80	4.10	
30	Granite 12	Dist-Unattended	13.80	4.10	
31	Hathaway 106	Dist-Unattended	23.00	13.80	
32	Hillside 66	Dist-Unattended	23.00	13.80	
33	Holbrook 10	Dist-Unattended	23.00	13.80	
34	Honeywell Bull	Dist-Unattended	23.00	13.20	
35	Honeywell Bull	Dist-Unattended	23.00	13.80	
36	Hoover Street 21	Dist-Unattended	22.90	13.20	
37	Hoover Street 21	Dist-Unattended	23.00	13.20	
38	Hudson 7	Dist-Unattended	13.80	4.10	
39	Humphrey 1	Dist-Unattended	13.80	4.10	
40	Kent 13	Dist-Unattended	13.80	4.10	

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	King Street Unit 18	Dist-Unattended	13.80	4.36	
2	Lashaway 525	Dist-Unattended	23.00	13.80	
3	Lawrence 1	Dist-Unattended	13.80	4.10	
4	Lawrence 1	Dist-Unattended	22.90	13.80	
5	Lawrence 1	Dist-Unattended	23.00	13.20	
6	Lawrence 1	Dist-Unattended	23.00	13.80	
7	Lawrence 2	Dist-Unattended	13.80	4.10	
8	Lawrence Street 53	Dist-Unattended	13.80	4.10	
9	Lenox Depot 1103	Dist-Unattended	23.00	13.80	
10	Lightolier	Dist-Unattended	13.80	0.27	
11	Lincoln Plaza 15	Dist-Unattended	13.20	4.10	
12	Lincoln Street Unit 60	Dist-Unattended	13.80	4.36	
13	Litchfield St 207	Dist-Unattended	115.00	14.40	
14	Lynn 21	Dist-Unattended	23.00	4.10	
15	Lynn 21	Dist-Unattended	23.00	4.36	
16	Malden 5	Dist-Unattended	23.00	4.16	
17	Manchester 23	Dist-Unattended	23.00	2.40	
18	Maplewood 16	Dist-Unattended	22.90	4.16	
19	Maplewood 16	Dist-Unattended	23.00	4.10	
20	Medford 9	Dist-Unattended	23.00	4.10	
21	Melrose 4	Dist-Unattended	23.00	4.10	
22	Metcalf Square 96	Dist-Unattended	23.00	13.80	
23	Methuen 5	Dist-Unattended	23.00	4.10	
24	Methuen 5	Dist-Unattended	23.50	13.80	4.16
25	Mill Street 912	Dist-Unattended	110.00	14.40	
26	Millbrook Street 12	Dist-Unattended	13.20	4.10	
27	Millbury Training Center	Trans-Unattended	23.00	8.30	
28	Mobile Substation - 27805 - NEDC	Dist-Unattended	22.90		
29	Mobile Substation - 6846 - Brockton	Dist-Unattended	13.80	4.36	
30	Mobile Substation - 8001 - NEDC	Dist-Unattended	13.20	4.40	
31	Myles Standish 8016	Dist-Unattended	13.80	7.62	
32	Nahant 79	Dist-Unattended	13.80	2.40	
33	Newbury 60	Dist-Unattended	22.90	13.20	
34	Newbury 60	Dist-Unattended	23.00	13.20	
35	Newburyport 36	Dist-Unattended	22.90	13.20	
36	Newburyport 36	Dist-Unattended	23.00	2.40	
37	Norman Street 8	Dist-Unattended	22.90	13.20	
38	North Abington 99	Dist-Unattended	110.00	14.40	
39	North Andover 7	Dist-Unattended	23.00	4.10	
40	North Andover Jct 71	Dist-Unattended	23.00	13.20	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Beverly 18	Dist-Unattended	23.00	4.10	
2	North Beverly 18	Dist-Unattended	23.00	13.80	
3	North Chelmsford 2	Dist-Unattended	22.90	13.20	
4	North Chelmsford 2	Dist-Unattended	23.00	13.20	
5	North Haverhill 48	Dist-Unattended	22.90	13.20	
6	North Lawrence 6	Dist-Unattended	13.80	4.10	
7	North Lawrence 6	Dist-Unattended	22.90	13.20	
8	North Lawrence 6	Dist-Unattended	23.00	13.20	
9	North Quincy 11	Dist-Unattended	115.00	13.80	
10	North Scituate Unit 65	Dist-Unattended	13.80	4.33	
11	North Weymouth 6	Dist-Unattended	23.00	13.80	
12	Norton 4	Dist-Unattended	23.00	2.40	
13	Norton 4	Dist-Unattended	23.00	8.00	
14	Norton 4	Dist-Unattended	23.00	13.80	
15	Norwell 96	Dist-Unattended	115.00	13.80	
16	Palmer 18	Dist-Unattended	13.80	2.40	
17	Palmer 18	Dist-Unattended	24.60	4.36	
18	Parkview 94	Dist-Unattended	112.00	14.40	
19	Perry Street 3	Dist-Unattended	13.80	4.16	
20	Phillips Lane 95	Dist-Unattended	112.00	14.40	
21	Pine Banks 67	Dist-Unattended	23.00	2.40	
22	Pine Banks 67	Dist-Unattended	23.00	4.10	
23	Plainridge Park 3337	Dist-Unattended	22.90	13.80	
24	Plainville 3451	Dist-Unattended	22.90	13.80	
25	Plainville 3451	Dist-Unattended	23.00	13.80	
26	Pleasant Street 8	Dist-Unattended	23.00	13.80	
27	Plymouth 93	Dist-Unattended	112.00	14.40	
28	Power Company Road 20	Dist-Unattended	115.00	13.20	
29	Quebec Street 17	Dist-Unattended	23.00	13.80	4.16
30	Quinn 24	Dist-Unattended	23.00	7.00	
31	Quinn 24	Dist-Unattended	23.00	13.80	
32	Randolph 5	Dist-Unattended	23.00	13.80	
33	Raytheon 68	Dist-Unattended	23.00	13.80	
34	Rehoboth 3	Dist-Unattended	23.00	4.10	
35	Rehoboth 3	Dist-Unattended	23.00	4.80	
36	Rehoboth 3	Dist-Unattended	23.00	4.80	
37	Rena Street 10	Dist-Unattended	13.80	4.16	
38	Revere 7	Dist-Unattended	23.00	4.10	
39	Revere 7	Dist-Unattended	23.00	13.80	
40	Revere Beach 35	Dist-Unattended	23.00	4.10	

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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Risingdale 9	Dist-Unattended	23.00	13.80	
2	River Road 62	Dist-Unattended	8.00	2.40	
3	River Road 62	Dist-Unattended	8.00	2.40	
4	Riverdale 52	Dist-Unattended	23.00	4.10	
5	Riverdale 52	Dist-Unattended	23.00	13.80	
6	Riverside 17	Dist-Unattended	13.40	2.40	
7	Rockland Street 39	Dist-Unattended	23.00	13.20	
8	Rockland Street 39	Dist-Unattended	23.00	13.80	
9	Rockport 40	Dist-Unattended	22.90	4.16	
10	Rockport 40	Dist-Unattended	34.50	13.20	
11	S/C - Monson	Dist-Unattended	13.80	0.60	
12	Salem 1 Peabody St	Dist-Unattended	23.00	4.10	
13	Salem 1 Peabody St	Dist-Unattended	23.00	4.16	
14	Salem 2 Valley St	Dist-Unattended	22.90	13.80	
15	Salem 2 Valley St	Dist-Unattended	23.00	13.80	
16	Salem 3 Boston St	Dist-Unattended	23.00	4.10	
17	Salisbury St 16	Dist-Unattended	13.80	4.10	
18	Saugus 23	Dist-Unattended	23.00	13.80	
19	Scituate 915	Dist-Unattended	110.00	14.40	
20	Scituate Unit 15	Dist-Unattended	13.80	4.36	
21	Scituate Unit 17	Dist-Unattended	13.80	4.16	
22	Shearers Corner 514	Dist-Unattended	23.00	13.80	
23	Sheffield 8	Dist-Unattended	23.00	13.80	
24	Silver Lake Unit 70	Dist-Unattended	13.80	4.36	
25	Snow Street 413	Dist-Unattended	115.00	13.20	
26	South Attleboro 5	Dist-Unattended	23.00	4.10	
27	South Billerica 18	Dist-Unattended	23.00	4.10	
28	South Billerica 18	Dist-Unattended	23.00	4.10	
29	South Billerica 18	Dist-Unattended	23.00	13.20	
30	South Billerica 18	Dist-Unattended	23.00	13.80	
31	South Essex Sewerage	Dist-Unattended	23.00	13.80	
32	South Randolph 97	Dist-Unattended	115.00	13.80	
33	South Union St 61	Dist-Unattended	22.90	13.20	
34	South Union St 61	Dist-Unattended	23.00	13.20	
35	South Wrentham 3422	Dist-Unattended	22.90	13.80	
36	South Wrentham 3422	Dist-Unattended	23.00	13.20	
37	Southbridge Power 8481	Dist-Unattended	13.20	4.16	
38	Southbridge Street 42	Dist-Unattended	13.20	0.24	
39	Spare Beverly	Dist-Unattended	23.00	2.40	
40	Spare Methuen	Dist-Unattended	23.00	2.40	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spare NEP Tewksbury	Dist-Unattended	23.00	13.20	
2	Spare North Andover	Dist-Unattended			
3	Spare North Andover	Dist-Unattended	4.80	2.40	
4	Spare-Malden	Dist-Unattended			
5	Squantum Street 14	Dist-Unattended	13.20	4.10	
6	Stearns Street 7	Dist-Unattended	13.20	4.10	
7	Stockbridge 2	Dist-Unattended	23.00	13.80	
8	Stoughton 913	Dist-Unattended	110.00	14.40	
9	Sutton Depot Storage	Dist-Unattended			
10	Sutton Depot Storage	Dist-Unattended	13.80	4.16	
11	Sutton Depot Storage	Dist-Unattended	13.80	13.80	
12	Sutton Depot Storage	Dist-Unattended	22.90	4.16	
13	Sutton Depot Storage	Dist-Unattended	22.90	13.20	
14	Sutton Depot Storage	Dist-Unattended	23.00	13.20	
15	Sutton Depot Storage	Dist-Unattended	23.00	13.80	
16	Sutton Depot Storage	Dist-Unattended	34.40	13.20	
17	Sutton Depot Storage	Dist-Unattended	66.00	14.40	
18	Sutton Depot Storage	Dist-Unattended	67.00	12.50	
19	Sutton Depot Storage	Dist-Unattended	67.00	13.80	
20	Sutton Depot Storage	Dist-Unattended	69.00	14.40	
21	Sutton Depot Storage	Dist-Unattended	115.00	13.20	
22	Sutton Depot Storage	Dist-Unattended	115.00	13.80	
23	Sutton Depot Storage	Dist-Unattended	115.00	13.80	7.97
24	Swampscott 22	Dist-Unattended	23.00	13.80	
25	Tatnuck 1	Dist-Unattended	13.20	4.10	
26	Tatnuck 1	Dist-Unattended	13.80	4.10	
27	Tedesco 9	Dist-Unattended	13.80	4.10	
28	Temple St Unit 712	Dist-Unattended	13.80	4.16	
29	Tewksbury 14	Dist-Unattended	13.80	2.40	
30	Tewksbury 14	Dist-Unattended	14.40	4.10	
31	Tewksbury 14	Dist-Unattended	14.40	4.10	
32	Tewksbury 22	Dist-Unattended	23.00	13.20	
33	Thorndike St 10	Dist-Unattended	23.00	4.10	
34	Topsfield 26	Dist-Unattended	22.90	13.20	
35	Topsfield 26	Dist-Unattended	23.00	23.00	
36	Tufts University 81	Dist-Unattended	23.00	13.80	
37	Turnpike 19	Dist-Unattended	23.00	13.80	
38	Tyngsboro 211	Dist-Unattended	22.90	13.20	
39	Tyngsboro 211	Dist-Unattended	23.00	13.20	
40	Vernon Hill 8	Dist-Unattended	13.80	4.16	

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Walker Street 15	Dist-Unattended	22.90	13.80	
2	Ward Hill 43	Dist-Unattended	22.90	13.20	
3	Ward Hill 43	Dist-Unattended	23.00	13.20	
4	Water Street 31	Dist-Unattended	22.90	13.20	
5	Water Street 910	Dist-Unattended	110.00	14.40	
6	Webster Street 6	Dist-Unattended	13.80	4.10	
7	Webster Street 6	Dist-Unattended	13.80	4.16	
8	Webster Street 6	Dist-Unattended	13.80	8.00	
9	Webster Street 6	Dist-Unattended	13.80	13.80	
10	Wellington 11	Dist-Unattended	23.00	4.10	
11	West Andover 8	Dist-Unattended	13.20	0.24	
12	West Chelmsford 73	Dist-Unattended	23.00	13.80	
13	West Gloucester 28	Dist-Unattended	23.00	13.20	
14	West Gloucester 28	Dist-Unattended	34.50	23.00	
15	West Medford 17	Dist-Unattended	23.00	4.10	
16	West Methuen 63	Dist-Unattended	23.00	13.80	
17	West Newbury 47	Dist-Unattended	22.90	13.20	
18	West Quincy 3	Dist-Unattended	13.20	4.10	
19	West Quincy 3	Dist-Unattended	13.80	4.10	
20	West Quincy 3	Dist-Unattended	23.00	14.10	14.10
21	West Quincy 3	Dist-Unattended	23.00	14.40	
22	Westborough Computer Center	Dist-Unattended	13.80	0.20	
23	Westborough Computer Center	Dist-Unattended	13.80	0.48	
24	Western 4	Dist-Unattended	13.80	4.10	
25	Whittier 76	Dist-Unattended	23.00	13.20	
26	Williamstown 3	Dist-Unattended	22.90	13.80	
27	Winthrop 22	Dist-Unattended	22.90	13.80	
28	Winthrop 22	Dist-Unattended	23.00	4.10	
29	Worthen Street 13	Dist-Unattended	13.80	4.16	
30	Worthen Street 13	Dist-Unattended	13.80	4.16	4.16
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
8	1					2
5		1				3
25	1	1				4
15	4	1				5
3		1				6
15	2	1				7
18	1	1				8
10	2	1				9
10	1					10
15	2					11
28	1					12
33	1					13
23	3					14
34	1					15
4	1					16
10	4					17
8	1					18
13	2					19
20	2					20
3	1					21
4	1					22
8	1					23
3	3					24
15	2					25
4	1					26
15	2					27
1	3					28
23	3					29
8	1					30
5	1					31
4	1					32
15	2					33
13	2					34
8	1					35
6	1					36
12	1					37
15	2					38
4	1					39
3	1					40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
79	1					1
35	1					2
23	3					3
8	1					4
5	1					5
10	1					6
20	1					7
11	2					8
40	2					9
10	2					10
28	1					11
15	2					12
15	2					13
8	1					14
3	1					15
8	1					16
8	1					17
20	2					18
24	1					19
8	1					20
15	2					21
10	2					22
10	2					23
11	2					24
6	1					25
11	1					26
5	1					27
15	6					28
5	1					29
8	2					30
4	1					31
22	2					32
5	1					33
5	1					34
5	1					35
8	1					36
10	2					37
6	2					38
5	1					39
4	1					40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
5	1					2
15	2					3
15	1					4
15	1					5
8	1					6
15	3					7
15	2					8
15	2					9
2	1					10
4	3					11
4	1					12
20	1					13
15	1					14
15	1					15
23	3					16
10	2					17
8	1					18
8	1					19
15	2					20
15	2					21
12	1					22
15	2					23
10	1					24
28	1					25
5	3					26
4		1				27
15	1					28
6	1					29
8	1					30
8	1					31
4	1					32
23	3					33
8	1					34
15	2					35
15	2					36
8	1					37
25	1					38
5	1					39
12	1					40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
10	2					2
8	1					3
18	3					4
30	4					5
15	2					6
15	1					7
12	1					8
24		1				9
4	1					10
24	2					11
3	3					12
8	1					13
8	1					14
24	1					15
3	3					16
4	1					17
28	1					18
15	2					19
28	1					20
8	1					21
8	1					22
8	1					23
8	1					24
5	1					25
10	2					26
25	1					27
66	2					28
20	2					29
5	1					30
5	1					31
20	2					32
10	2					33
3	3					34
2	3					35
1		1				36
8	1					37
15	2					38
25	4					39
15	2					40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24	2					1
1	2					2
1		1				3
5	1					4
5	1					5
8	6					6
10	1					7
8	1					8
8	2					9
8	1					10
2		3				11
8	1					12
10	1					13
8	1					14
5	1					15
15	2					16
5	1					17
12	1					18
28	1					19
4	1					20
3	1					21
5	1					22
10	2					23
4	1					24
48	2					25
4	1					26
4	3					27
1		1				28
13	2					29
5	1					30
10	2					31
12	1					32
8	1					33
10	2					34
20	3					35
8	1					36
5	1					37
1	3					38
2		1				39
2		1				40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24		2				1
		1				2
1		4				3
		1				4
10	2					5
3	3					6
5	1					7
28	1					8
		1				9
8		1				10
8		1				11
8		1				12
35		4				13
10		1				14
8		1				15
8		1				16
11		1				17
10		1				18
36		2				19
15		1				20
12		1				21
129		5				22
24		1				23
24	2					24
5	3					25
5	1					26
3	1					27
3	1					28
1		1				29
2	2					30
1		1				31
10	1					32
15	2					33
8	1					34
10	1					35
5	1					36
13	2					37
8	1					38
8	1					39
8	1					40

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	2					1
8	1					2
15	3					3
15	2					4
20	1					5
9	1					6
8	1					7
8	1					8
8	1					9
15	2					10
	1					11
10	1					12
8	1					13
10	1					14
15	2					15
24	2					16
15	2					17
5	1					18
8	1					19
24	2					20
10	1					21
1	1					22
5	3					23
3	1					24
12	1					25
13	2					26
9	1					27
15	2					28
8	1					29
8	1					30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)			
1	Non-power Goods or Services Provided by Affiliated						
2	Miscellaneous labor, benefits and service	NGUSA Service Company	various	335,891,198			
3	Miscellaneous labor, benefits and service	Niagara Mohawk Power Corp	various	17,150,841			
4	Miscellaneous labor, benefits and service	New England Power Company	various	4,519,682			
5	Miscellaneous labor, benefits and service	Narragansett Electric Co	various	1,526,238			
6	Miscellaneous labor, benefits and service	Nantucket Electric Co	various	1,461,856			
7	Miscellaneous labor, benefits and service	Boston Gas Company	various	1,235,715			
8	Miscellaneous labor, benefits and service	Brooklyn Union Gas-KEDNY	various	391,228			
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Affiliate						
21	Miscellaneous labor, benefits and service	Boston Gas Company	various	71,022,415			
22	Miscellaneous labor, benefits and service	Narragansett Electric Co	various	46,083,130			
23	Miscellaneous labor, benefits and service	New England Power Company	various	31,172,260			
24	Miscellaneous labor, benefits and service	Niagara Mohawk Power Corp	various	12,979,060			
25	Miscellaneous labor, benefits and service	Colonial Gas Company	various	12,429,096			
26	Miscellaneous labor, benefits and service	Nantucket Electric Co	various	3,003,156			
27	Miscellaneous labor, benefits and service	NG LNG LP RegulatedEntity	various	710,556			
28	Miscellaneous labor, benefits and service	NE Hydro-Trans Elec Co	various	383,696			
29	Miscellaneous labor, benefits and service	Brooklyn Union Gas-KEDNY	various	372,111			
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

NGUSA Service Company	A/P Cash Discounts T	(41,816)
	Acc Contractor Costs	2,152,282
	AD-COR RWIP-PM(PP)	1,022,318
	AFUDC-Equity	(2)
	AIC-107 CWIP-Add(PP)	42,173,224
	AIC-107CWIP-Add(SAP)	906,457
	Amort of Other Plant	19,343,908
	Bad Debt Expense	(166,680)
	Benefits-FAS106	1,636,102
	Benefits-FAS112	(48,764)
	Benefits-Group Life	650,392
	Benefits-Health Care	11,499,846
	Benefits-Other	769,058
	Benefits-Payroll Tax	21,180
	Benefits-Pension	4,957,916
	Benefits-Thrift Plan	5,011,142
	Benefits-WorkersComp	606,090
	CIP	7,132
	CivicAndPolitical Ac	99,912
	Commission expenses	602,208
	Consultants	19,128,411
	Consult-Legal Setlmt	3,242,643
	Contr Srv-Agency	5,742,428
	Contr Srv-Genrl/Oth	19,263,968
	Contr Srv-LoB Ops	3,418,064
	Contr Srv-Personnel	1,321,218
	Contr-Pave/Hot Patch	1,339
	Contr-Police/Summons	(1,818)
	DefComp Inv-Life Ins	5,526
	Deprn Expense-LAB	349,508
	Deprn Expense-MVOE	2,810,096
	Deprn Expense-PAM	244,049
	Donations	1,176,859
	FVOCI Eqty Inst Dvd	(243,606)
	Hardware	467,462
	IBNR Claim Expense	(339,925)
	IC Rent/Lease-Non-RE	70,846
	Int Rc FVOCI Dbt NC	(767,271)
	Inventory - Stock	1,715,835
	Lease Expense- ROU	1,134,756
	Mat-Clothing And Sho	560,134
	Mat-Outside Vendor	220,247
	Mat-Purch Elec Gen	270,968
	Mat-Stores Handling	9,867
	NGT Share Awards	3,809,969

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Obsolete Inv Reserve	411,109
OPEB NonServiceCost	(304,751)
Oth Exp-Donations	5,494
Other Deductions	286,408
OthExp-Advertising	303,368
OthExp-Claims	11,232
OthExp-Corp Ins	2,787,809
OthExp-Dues/Subscript	597,456
OthExp-Mes/Frght/Lim	13,303
OthExp-Other	1,453,769
OthExp-Postage	5,809,186
OthExp-Print And Mai	352,516
OthExp-Pymts to Govt	1,291
OthExp-Reimbursement	(82,167)
OthExp-Sponsorships	385,765
OthExp-SrvCo Op Cost	1,744
OthExp-Supv And Admi	(529,828)
OthExp-Training	1,012,463
Outside Vendor-Stock	1,848,800
P/A-Reg Wkly	120,942
Pay-Gainsharing	332,422
Pay-Overtime Monthly	2,472,000
Pay-Overtime Weekly	2,244,809
Pay-Regular Monthly	60,034,280
Pay-Regular Weekly	8,487,975
Pay-Time Not Worked	12,448,067
Pay-Variable-APP	10,812,492
Pay-Variable-Payroll	153,641
Pay-Var-Sales Comm	529,625
Pens NonServiceCost	5,181,806
Prelim SurveyAndInv	1,202,029
Rent/Lse Non-RealEst	10,475,624
Rent/Lse Real Estate	5,516,886
Sftwre-CWIP-Adds(PP)	31,729
Software	8,412,529
Stores Clearing-Dr	4,947,752
Tax-Related Penalty	1,221
Telcom-Cell Phones	1,035,272
Telecom-Phones	3,484,385
Transp Exp-Clearing	296,267
Transp Exp-Fleet Lse	197
Transp Exp-Gas/Fuel	(7,209)
Unrlzld G/L-Eqty Sec	(2,137,181)
WIP-OH-Clrng CY(PP)	5,370
WIP-OH-Clrng CY(SAP)	30,629,823
Grand Total	335,891,198

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

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Niagara Mohawk Power Corp	AD-COR RWIP-PM(PP)	1,531,658
	AIC-107 CWIP-Add(PP)	1,712,140
	Benefits-FAS106	85,487
	Benefits-FAS112	22,183
	Benefits-Group Life	13,700
	Benefits-Health Care	202,484
	Benefits-Pension	118,916
	Benefits-Thrift Plan	81,526
	Benefits-WorkersComp	32,967
	Consultants	193,633
	Contr Srv-Genrl/Oth	6,747,930
	Contr Srv-LoB Ops	3,873
	Contr-Police/Summons	399,296
	Hardware	32
	Inventory - Stock	351
	Mat-Clothing And Sho	7,765
	Mat-Outside Vendor	388,547
	OPEB NonServiceCost	1,389
	Other Deductions	429
	OthExp-Advertising	5,229
	OthExp-Mes/Frght/Lim	14,463
	OthExp-Other	36
	OthExp-Postage	248,109
	OthExp-Print And Mai	25,675
	OthExp-Supv And Admi	704,198
	OthExp-Training	14,232
	Outside Vendor-Stock	9,303
	Pay-Gainsharing	68,811
	Pay-Overtime Monthly	27,684
	Pay-Overtime Weekly	253,065
	Pay-Regular Monthly	318,745
	Pay-Regular Weekly	1,508,103
	Pay-Time Not Worked	331,017
	Pay-Variable-APP	47,976
	Pay-Variable-Payroll	90,365
	Pens NonServiceCost	2,657
	Prelim SurveyAndInv	6,114
	Rent/Lse Non-RealEst	642
	Stores Clearing-Dr	553,350
	Transp Exp-Clearing	90,559
	WIP-OH-Clrng CY(SAP)	1,286,202
	Grand Total	17,150,841

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New England Power Company	AD-COR RWIP-PM(PP)	184,601
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

AIC-107 CWIP-Add(PP)	4,757,536
Benefits-FAS106	3
Benefits-FAS112	0
Benefits-Group Life	1
Benefits-Health Care	17
Benefits-Pension	7
Benefits-Thrift Plan	7
Benefits-WorkersComp	1
Consultants	79,970
Contr Srv-Genrl/Oth	33,170
Contr Srv-LoB Ops	167,994
Inventory - Stock	8,395
Mat-Outside Vendor	1,085
OthExp-Other	(22,428)
OthExp-Print And Mai	2,879
OthExp-Supv And Admi	(1,247,209)
OthExp-Training	2,882
Outside Vendor-Stock	527
Pay-Regular Monthly	111
Pay-Time Not Worked	20
Pay-Variable-APP	17
Prelim SurveyAndInv	(122,238)
Rent/Lse Non-RealEst	385,174
Transp Exp-Clearing	552
Transp Exp-Gas/Fuel	1,851
WIP-OH-Clrng CY(SAP)	284,757
Grand Total	4,519,682

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Narragansett Electric Co	AD-COR RWIP-PM(PP)	58,431
	AIC-107 CWIP-Add(PP)	478,076
	Benefits-FAS106	8,306
	Benefits-FAS112	1,503
	Benefits-Group Life	5,449
	Benefits-Health Care	24,687
	Benefits-Pension	26,484
	Benefits-Thrift Plan	13,419
	Benefits-WorkersComp	5,472
	Consultants	49,982
	Consult-Legal Setlmt	1,645
	Contr Srv-Genrl/Oth	411,510
	Contr Srv-LoB Ops	9,483
	Hardware	44
	IC Rent/Lease-Non-RE	1,114
	Inventory - Stock	9,121
	Mat-Clothing And Sho	31

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Mat-Outside Vendor	6,493
Other Deductions	220
OthExp-Supv And Admi	(146,358)
OthExp-Training	861
Outside Vendor-Stock	347
Pay-Gainsharing	6,356
Pay-Overtime Monthly	2,353
Pay-Overtime Weekly	50,794
Pay-Regular Monthly	63,573
Pay-Regular Weekly	115,367
Pay-Time Not Worked	42,372
Pay-Variable-APP	8,050
Prelim SurveyAndInv	24,731
Rent/Lse Non-RealEst	13,517
Stores Clearing-Dr	374
Transp Exp-Clearing	62,196
Transp Exp-Gas/Fuel	(330)
WIP-OH-Clrng CY(SAP)	170,565
Grand Total	1,526,238

Schedule Page: 429 Line No.: 6 Column: d

Nantucket Electric Co	AD-COR RWIP-PM(PP)	82,915
	AIC-107 CWIP-Add(PP)	5,631
	Benefits-FAS106	904
	Benefits-FAS112	5,028
	Benefits-Group Life	1,532
	Benefits-Health Care	1,137
	Benefits-Pension	3,175
	Benefits-Thrift Plan	1,990
	Benefits-WorkersComp	(103)
	Commission expenses	29,303
	Consult-Legal Setlmt	24,179
	Contr Srv-Genrl/Oth	402
	Inventory - Stock	(31)
	Mat-Clothing And Sho	(52)
	Nant Re_Nt-Meco Elim	1,402,365
	Other Deductions	216
	OthExp-Supv And Admi	(145,371)
	Pay-Gainsharing	1,663
	Pay-Overtime Weekly	8,152
	Pay-Regular Weekly	31,196
	Pay-Time Not Worked	6,339
	Transp Exp-Clearing	1,526
	WIP-OH-Clrng CY(SAP)	(240)
	Grand Total	1,461,856

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

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Boston Gas Company	AD-COR RWIP-PM(PP)	71,754
	AIC-107 CWIP-Add(PP)	263,829
	Benefits-FAS106	5,960
	Benefits-FAS112	(61)
	Benefits-Group Life	1,290
	Benefits-Health Care	1,082
	Benefits-Pension	24,083
	Benefits-Thrift Plan	5,006
	Benefits-WorkersComp	3,757
	Consultants	86,980
	Contr Srv-Genrl/Oth	256,615
	Contr Srv-LoB Ops	83,661
	IC Rent/Lease-Non-RE	219,510
	Inventory - Stock	1,309
	Mat-Clothing And Sho	972
	Mat-Outside Vendor	34,004
	Other Deductions	523
	OthExp-Con Load Mgmt	400
	OthExp-Other	(1,577)
	OthExp-Supv And Admi	(121,552)
	Outside Vendor-Stock	5,075
	Pay-Gainsharing	7,478
	Pay-Overtime Monthly	2,728
	Pay-Overtime Weekly	219,532
	Pay-Regular Weekly	8,313
	Pay-Time Not Worked	30,703
	Pay-Variable-APP	273
	Prelim SurveyAndInv	1,400
	Stores Clearing-Dr	(10,375)
	Transp Exp-Clearing	30,967
	WIP-OH-Clrng CY(SAP)	2,076
	Grand Total	1,235,715

Schedule Page: 429 Line No.: 8 Column: d

Brooklyn Union Gas-KEDNY	AD-COR RWIP-PM(PP)	2,311
	AIC-107 CWIP-Add(PP)	269,378
	Benefits-FAS106	671
	Benefits-FAS112	158
	Benefits-Group Life	100
	Benefits-Health Care	2,850
	Benefits-Pension	1,827
	Benefits-Thrift Plan	1,288
	Benefits-WorkersComp	409
	Contr Srv-Genrl/Oth	68,846
	Contr Srv-LoB Ops	1,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Inventory - Stock	42
Other Deductions	34
OthExp-Other	254
OthExp-Pymts to Govt	22
OthExp-Supv And Admi	(2,456)
Outside Vendor-Stock	578
Pay-Gainsharing	628
Pay-Overtime Weekly	5,296
Pay-Regular Monthly	5,490
Pay-Regular Weekly	15,054
Pay-Time Not Worked	3,965
Pay-Variable-APP	1,084
Stores Clearing-Dr	2,836
Transp Exp-Clearing	8,803
WIP-OH-Clrng CY(SAP)	760
Grand Total	391,228

Schedule Page: 429 Line No.: 21 Column: d

Boston Gas Company	AD-COR RWIP-PM(PP)	283,347
	AIC-107 CWIP-Add(PP)	528,861
	Benefits-FAS106	9,431
	Benefits-FAS112	(827)
	Benefits-Group Life	12,654
	Benefits-Health Care	38,404
	Benefits-Payroll Tax	5,883
	Benefits-Pension	45,769
	Benefits-Thrift Plan	26,304
	Benefits-WorkersComp	4,306
	Consultants	804,911
	Contr Srv-Agency	9,121
	Contr Srv-Genrl/Oth	45,396,966
	Contr Srv-LoB Ops	564,947
	Contr Srv-Personnel	(4)
	Hardware	2,672
	IC Rent/Lease-Non-RE	2,965,741
	Mat-Clothing And Sho	404
	Mat-Outside Vendor	1,710,517
	Other Deductions	(8,244)
	OthExp-Con Load Mgmt	17,414,089
	OthExp-Mes/Frght/Lim	25,051
	OthExp-Other	134,169
	OthExp-Supv And Admi	118,443
	OthExp-Training	216
	Outside Vendor-Stock	8,922
	Pay-Gainsharing	3,213
	Pay-Overtime Monthly	180,202

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Pay-Overtime Weekly	14,422
Pay-Regular Monthly	267,662
Pay-Regular Weekly	60,814
Pay-Time Not Worked	88,759
Pay-Variable-APP	50,056
Rent/Lse Non-RealEst	131,327
Stores Clearing-Dr	25,564
Transp Exp-Clearing	29,541
WIP-OH-Clrng CY(SAP)	68,802
Grand Total	71,022,415

Schedule Page: 429 Line No.: 22 Column: d

Narragansett Electric Co	AD-COR RWIP-PM(PP)	1,028,808
	AIC-107 CWIP-Add(PP)	9,258,815
	Benefits-FAS106	10,209
	Benefits-FAS112	525
	Benefits-Group Life	11,435
	Benefits-Health Care	46,848
	Benefits-Payroll Tax	5,322
	Benefits-Pension	40,875
	Benefits-Thrift Plan	24,251
	Benefits-WorkersComp	8,003
	Consultants	652,164
	Contr Srv-Agency	8,242
	Contr Srv-Genrl/Oth	25,369,666
	Contr Srv-LoB Ops	31,712
	Contr Srv-Personnel	(3)
	Contr-Police/Summons	728,351
	Hardware	67
	IC Rent/Lease-Non-RE	1,920,677
	Inventory - Stock	(562)
	Mat-Clothing And Sho	1,761
	Mat-Outside Vendor	3,879,491
	Other Deductions	4
	OthExp-Advertising	12,403
	OthExp-Con Load Mgmt	1,526,948
	OthExp-Mes/Frght/Lim	50,103
	OthExp-Other	(12,866)
	OthExp-Print And Mai	1,381
	OthExp-Supv And Admi	(10,548)
	OthExp-Training	31,971
	Outside Vendor-Stock	6,125
	Pay-Gainsharing	5,973
	Pay-Overtime Monthly	34,920
	Pay-Overtime Weekly	97,354
	Pay-Regular Monthly	294,473

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Pay-Regular Weekly	49,316
Pay-Time Not Worked	88,344
Pay-Variable-APP	43,604
Prelim SurveyAndInv	15,302
Rent/Lse Non-RealEst	143,455
Stores Clearing-Dr	18,019
Transp Exp-Clearing	54,217
WIP-OH-Clrng CY(SAP)	605,975
Grand Total	46,083,130

Schedule Page: 429 Line No.: 23 Column: d

New England Power Company	AD-COR RWIP-PM(PP)	450,010
	AIC-107 CWIP-Add(PP)	14,310,039
	Benefits-FAS106	46,370
	Benefits-FAS112	5,295
	Benefits-Group Life	55,507
	Benefits-Health Care	201,102
	Benefits-Pension	183,877
	Benefits-Thrift Plan	100,503
	Benefits-WorkersComp	38,685
	Consultants	218,168
	Contr Srv-Genrl/Oth	10,024,131
	Contr Srv-LoB Ops	173,120
	IC Rent/Lease-Non-RE	808,552
	Mat-Outside Vendor	3,149
	OthExp-Other	61,702
	OthExp-Supv And Admi	555,546
	Outside Vendor-Stock	492
	Pay-Gainsharing	71,990
	Pay-Overtime Monthly	8,587
	Pay-Overtime Weekly	365,615
	Pay-Regular Monthly	485,357
	Pay-Regular Weekly	1,146,671
	Pay-Time Not Worked	395,040
	Pay-Variable-APP	57,368
	Prelim SurveyAndInv	521,581
	Rent/Lse Non-RealEst	59,341
	Stores Clearing-Dr	10,038
	Transp Exp-Clearing	431,090
	WIP-OH-Clrng CY(SAP)	383,334
	Grand Total	31,172,260

Schedule Page: 429 Line No.: 24 Column: d

Niagara Mohawk Power Corp	AD-COR RWIP-PM(PP)	1,777,469
	AIC-107 CWIP-Add(PP)	6,949,375
	Benefits-FAS106	4,907
	Benefits-FAS112	166

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Benefits-Group Life	4,905
Benefits-Health Care	23,562
Benefits-Payroll Tax	3,896
Benefits-Pension	18,793
Benefits-Thrift Plan	11,731
Benefits-WorkersComp	4,144
Consultants	348,060
Contr Srv-Agency	5,897
Contr Srv-Genrl/Oth	3,710,628
Contr Srv-Personnel	(3)
Hardware	55
IC Rent/Lease-Non-RE	314,099
Inventory - Stock	12
Other Deductions	(29)
OthExp-Other	241
OthExp-Postage	(105,325)
OthExp-Print And Mai	177
OthExp-Supv And Admi	(476,221)
Outside Vendor-Stock	1,187
Pay-Gainsharing	5,918
Pay-Overtime Monthly	26,191
Pay-Overtime Weekly	99,380
Pay-Regular Monthly	56,468
Pay-Regular Weekly	50,363
Pay-Time Not Worked	42,246
Pay-Variable-APP	11,817
Prelim SurveyAndInv	35,161
Rent/Lse Non-RealEst	2,702
Transp Exp-Clearing	37,178
WIP-OH-Clrng CY(SAP)	13,910
Grand Total	12,979,060

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Colonial Gas Company	AD-COR RWIP-PM(PP)	14,354
	AIC-107 CWIP-Add(PP)	192,037
	Benefits-FAS106	3,375
	Benefits-FAS112	126
	Benefits-Group Life	3,936
	Benefits-Health Care	14,690
	Benefits-Payroll Tax	1,757
	Benefits-Pension	14,200
	Benefits-Thrift Plan	8,260
	Benefits-WorkersComp	2,202
	Consultants	174,595
	Contr Srv-Agency	2,724
	Contr Srv-Genrl/Oth	7,074,593

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Massachusetts Electric Company			2019/Q4
FOOTNOTE DATA			

Contr Srv-LoB Ops	156,230
Contr Srv-Personnel	(1)
Hardware	2,354
IC Rent/Lease-Non-RE	403,991
Mat-Clothing And Sho	404
Mat-Outside Vendor	506,944
Other Deductions	1
OthExp-Con Load Mgmt	3,469,222
OthExp-Mes/Frght/Lim	25,051
OthExp-Other	41,693
OthExp-Pymts to Govt	(1,111)
OthExp-Supv And Admi	35,661
OthExp-Training	607
Outside Vendor-Stock	8,376
Pay-Gainsharing	3,777
Pay-Overtime Monthly	14,090
Pay-Overtime Weekly	15,937
Pay-Regular Monthly	56,626
Pay-Regular Weekly	72,639
Pay-Time Not Worked	28,971
Pay-Variable-APP	8,461
Rent/Lse Non-RealEst	41,684
Stores Clearing-Dr	5,700
Transp Exp-Clearing	19,291
WIP-OH-Clrng CY(SAP)	5,649
Grand Total	12,429,096

Schedule Page: 429 Line No.: 26 Column: d

Nantucket Electric Co	AD-COR RWIP-PM(PP)	202,038
	AIC-107 CWIP-Add(PP)	917,728
	Benefits-FAS106	2,780
	Benefits-FAS112	522
	Benefits-Group Life	3,174
	Benefits-Health Care	14,884
	Benefits-Payroll Tax	116
	Benefits-Pension	9,927
	Benefits-Thrift Plan	5,497
	Benefits-WorkersComp	3,505
	Commission expenses	(29,303)
	Consultants	29,562
	Consult-Legal Setlmt	(24,179)
	Contr Srv-Agency	180
	Contr Srv-Genrl/Oth	1,368,931
	Contr Srv-LoB Ops	21,428
	Contr-Police/Summons	15,135
	Hardware	2,179

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

IC Rent/Lease-Non-RE	37,413
Inventory - Stock	(946)
Mat-Clothing And Sho	33
Mat-Outside Vendor	22,729
OthExp-Con Load Mgmt	160,899
OthExp-Other	16,410
OthExp-Supv And Admi	16,735
OthExp-Training	3
Outside Vendor-Stock	137
Pay-Gainsharing	5,499
Pay-Overtime Monthly	139
Pay-Overtime Weekly	52,066
Pay-Regular Monthly	2,160
Pay-Regular Weekly	54,118
Pay-Time Not Worked	21,507
Pay-Variable-APP	324
Stores Clearing-Dr	38,248
Transp Exp-Clearing	26,483
Transp Exp-Gas/Fuel	4
WIP-OH-Clrng CY(SAP)	5,091
Grand Total	3,003,156

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NG LNG LP RegulatedEntity	AIC-107 CWIP-Add(PP)	710,549
	OthExp-Other	3
	Outside Vendor-Stock	3
	Pay-Overtime Weekly	1
	Grand Total	710,556

Schedule Page: 429 Line No.: 28 Column: d

NE Hydro-Trans Elec Co	AD-COR RWIP-PM(PP)	1,089
	AIC-107 CWIP-Add(PP)	52,552
	Benefits-FAS106	83
	Benefits-FAS112	14
	Benefits-Group Life	96
	Benefits-Health Care	419
	Benefits-Pension	297
	Benefits-Thrift Plan	157
	Benefits-WorkersComp	125
	Consultants	2,975
	Contr Srv-Genrl/Oth	318,681
	IC Rent/Lease-Non-RE	1,150
	OthExp-Other	1
	OthExp-Supv And Admi	966
	Outside Vendor-Stock	4
	Pay-Gainsharing	120
	Pay-Overtime Weekly	907

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Massachusetts Electric Company			
FOOTNOTE DATA			

Pay-Regular Weekly	2,316
Pay-Time Not Worked	642
Transp Exp-Clearing	1,102
Grand Total	383,696

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Brooklyn Union Gas-KEDNY	AD-COR RWIP-PM(PP)	452
	AIC-107 CWIP-Add(PP)	17,150
	Benefits-FAS106	216
	Benefits-FAS112	(1)
	Benefits-Group Life	102
	Benefits-Health Care	1,367
	Benefits-Payroll Tax	934
	Benefits-Pension	664
	Benefits-Thrift Plan	714
	Benefits-WorkersComp	71
	Consultants	69,703
	Contr Srv-Agency	1,447
	Contr Srv-Genrl/Oth	221,970
	Contr Srv-Personnel	(1)
	Other Deductions	7
	OthExp-Other	130
	OthExp-Supv And Admi	(34)
	OthExp-Training	300
	Outside Vendor-Stock	1,199
	Pay-Overtime Weekly	85
	Pay-Regular Monthly	9,683
	Pay-Time Not Worked	1,630
	Pay-Variable-APP	1,568
	Rent/Lse Non-RealEst	13,755
	Transp Exp-Clearing	1,677
	WIP-OH-Clrng CY(SAP)	27,323
	Grand Total	372,111

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