

Commonwealth of Massachusetts
Department of Public Utilities
One South Station
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2024

Name of Company
D/B/A
Address

Massachusetts Electric Company
170 Data Drive
Waltham, Massachusetts 02451

Massachusetts Operating Revenues (Intrastate)
Other Revenues (outside Massachusetts)
Total Revenues

\$ 2,826,666.027

\$ 2,826,666.027

Location on
Annual Return
Refer to the FERC Form 1

Refer to the FERC Form 1

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature
Name
Title

Kaitlin Taylor
Kaitlin Taylor
VP, NE Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, and address below.

Name
Title
Address

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2024

FULL NAME OF COMPANY - MASSACHUSETTS ELECTRIC COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 170 Data Drive Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues	2,826,666,027	44,007,773
Operating Expenses:		-
Operation Expense	2,136,132,162	(12,771,893)
Maintenance Expense	221,312,484	105,527,549
Depreciation Expense	195,703,722	20,101,948
Amortization of Utility Plant	514,853	(168,229)
Amortization of Property Losses	-	-
Amortization of Conversion Expenses	-	-
Regulatory Debits/Credits	(26,483,492)	(40,740,104)
Taxes Other Than Income Taxes	108,743,136	48,806,205
Income Taxes	(36,628,291)	(19,490,054)
Provisions for Deferred Federal Income Taxes	52,610,339	(8,829,890)
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses	2,651,904,913	92,435,532
Net Operating Revenues	174,761,114	(48,427,759)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	-	-
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work	(20,121)	540,283
Income from Nonutility Operations	(2,547,407)	(455,383)
Nonoperating Rental Income	-	-
Interest and Dividend Income	67,431,108	16,764,001
Miscellaneous Nonoperating Income	-	-
Total Other Income	64,863,580	16,848,901
Total Income	239,624,694	(31,578,858)
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	-	-
Other Income Deductions	41,244,778	8,343,312
Total Income Deductions	41,244,778	8,343,312
Income Before Interest Charges	198,379,916	(39,922,170)
INTEREST CHARGES		
Interest on Long-Term Debt	95,747,611	19,882,611
Amortization of Debt Discount and Expense	885,178	64,693
Amortization of Premium on Debt - Credit	-	-
Interest on Debt to Associated Companies	2,697,531	(3,992,066)
Other Interest Expense	5,664,787	3,488,910
Interest Charged to Construction - Credit	(6,163,056)	2,318,325
Total Interest Charges	98,832,051	21,762,473
Net Income	99,547,865	(61,684,643)

BALANCE SHEET

Title of Account		Balance End of Year	Title of Account		Balance End of Year
		\$			\$
UTILITY PLANT			PROPRIETARY CAPITAL		
Utility Plant		5,791,699,990	CAPITAL STOCK		
OTHER PROPERTY AND INVESTMENTS			Common Stock Issued.....		59,952,775
Nonutility Property.....		11,776,581	Preferred Stock Issued.....		2,258,500
Investment in Associated Companies.....		-	Capital Stock Subscribed.....		-
Other Investments.....		93,912	Premium on Capital Stock.....		-
Special Funds.....		-	Total.....		62,211,275
Total Other Property and Investments		11,870,493	SURPLUS		
CURRENT AND ACCRUED ASSETS			Other Paid-In Capital.....		2,121,858,834
Cash.....		18,648,656	Earned Surplus.....		1,454,677,873
Special Deposits.....		26,333,596	Surplus Invested in Plant.....		-
Working Funds.....		-	Total.....		3,576,536,707
Temporary Cash Investments.....		-	Total Proprietary Capital.....		3,638,747,982
Notes and Accounts Receivable.....		588,018,641	LONG-TERM DEBT		
Receivables from Associated Companies...		97,489,064	Bonds.....		2,198,118,071
Materials and Supplies.....		141,499,483	Advances from Associated Companies.....		-
Prepayments.....		928,404	Other Long-Term Debt.....		-
Interest and Dividends Receivable.....		-	Total Long-Term Debt.....		2,198,118,071
Rents Receivable.....		1,808,169	CURRENT AND ACCRUED LIABILITIES		
Accrued Utility Revenues.....		161,742,604	Notes Payable.....		-
Misc. Current and Accrued Assets.....		5,059,403	Accounts Payable.....		590,654,695
Total Current and Accrued Assets.....		1,041,528,020	Payables to Associated Companies.....		209,825,943
DEFERRED DEBITS			Customer Deposits.....		11,031,375
Unamortized Debt Discount and Expense..		10,325,435	Taxes Accrued.....		2,261,169
Extraordinary Property Losses.....		-	Interest Accrued.....		23,227,781
Preliminary Survey and Investigation Charges.....		16,258,077	Dividends Declared.....		-
Clearing Accounts.....		-	Matured Long-Term Debt.....		-
Temporary Facilities.....		-	Matured Interest.....		-
Miscellaneous Deferred Debits.....		1,831,983,613	Tax Collections Payable.....		434,835
Total Deferred Debits.....		1,858,567,125	Misc. Current and Accrued Liabilities.....		240,809,941
CAPITAL STOCK DISCOUNT AND EXPENSE			Total Current and Accrued Liabilities.....		1,078,245,739
Discount on Capital Stock.....		-	DEFERRED CREDITS		
Capital Stock Expense.....		-	Capital Lease Obligations.....		56,823,430
Total Capital Stock Discount and Expense.....		-	Unamortized Premium on Debt.....		-
REACQUIRED SECURITIES			Customer Advances for Construction.....		20,337,553
Reacquired Capital Stock.....		-	Other Deferred Credits.....		580,584,880
Reacquired Bonds.....		-	Total Deferred Credits.....		657,745,863
Total Reacquired Securities.....		-	RESERVES		
Total Assets and Other Debits.....		8,703,665,628	Reserves for Depreciation.....		28,449,040
			Reserves for Amortization.....		-
			Reserve for Uncollectible Accounts.....		-
			Operating Reserves.....		75,947,761
			Reserve for Depreciation and Amortization of Nonutility Property.....		-
			Reserves for Deferred Federal Income.....		1,026,411,172
			Taxes.....		-
			Total Reserves.....		1,130,807,973
			CONTRIBUTIONS IN AID OF CONSTRUCTION		
			Contributions in Aid of Construction.....		-
			Total Liabilities and Other Credits.....		8,703,665,628

NOTES:

STATEMENT OF EARNED SURPLUS

	Amount for Year	Increase or (Decrease) from Preceding Year
Unappropriated Earned Surplus (at beginning of period).....	1,355,230,285	158,461,053
Balance Transferred from Income.....	99,547,865	(61,684,643)
Miscellaneous Credits to Surplus.....	-	-
Miscellaneous Debits to Surplus.....	-	-
Appropriations of Surplus.....	-	-
Net Additions to Earned Surplus.....	1,454,778,150	96,776,410
Dividends Declared -- Preferred Stock.....	(100,277)	(25,070)
Dividends Declared -- Common Stock.....	-	-
Adjustments to Retained Earnings.....	-	-
Implementation of measurement of credit losses on financial statements..	-	2,696,248
Unappropriated Earned Surplus (at end of period).....	1,454,677,873	99,447,588

ELECTRIC OPERATING REVENUES


Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY		
Residential Sales.....	\$ 474,842,256	\$ (189,640,898)
Commercial and Industrial Sales.....		
Small (or Commercial).....	(67,959,227)	(41,064,548)
Large (or Industrial).....	9,765,209	(8,041,424)
Public Street and Highway Lighting.....	907,187	(404,199)
Other Sales to Public Authorities.....	-	-
Sales to Railroads and Railways.....	-	-
Interdepartmental Sales.....	-	-
Miscellaneous Electric Sales.....	-	-
Provision for Rate Refunds.....	-	(117,115,810)
Total Sales to Ultimate Consumers.....	417,555,425	(122,035,259)
Sales for Resale.....	275,153	(200,727)
Total Sales of Electricity.....	417,830,578	(122,235,986)
OTHER OPERATING REVENUES		
Forfeited Discounts.....	8,462,150	963,114
Miscellaneous Service Revenues.....	509,867,583	(13,309,101)
Sales of Water and Water Power.....	-	-
Rent from Electric Property.....	19,025,022	811,751
Interdepartmental Rents.....	-	-
Other Electric Revenues.....	1,871,480,694	177,777,995
Total Other Operating Revenues.....	2,408,835,449	166,243,759
Total Electric Operating Revenues.....	\$ 2,826,666,027	\$ 44,007,773

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	604,310,586	-	604,310,586
Total Power Production Expenses.....	604,310,586	-	604,310,586
Transmission Expenses.....	663,312,350	3,880,935	667,193,285
Regional Market Expenses.....	909,973	-	909,973
Distribution Expenses.....	98,524,629	216,544,138	315,068,767
Customer Accounts Expenses.....	512,822,003	-	512,822,003
Sales Expenses.....	1,117,493	-	1,117,493
Administrative and General Expenses.....	255,135,128	887,411	256,022,539
Total Electric Operation and Maintenance Expenses	\$ 2,136,132,162	\$ 221,312,484	\$ 2,357,444,646

MASSACHUSETTS ELECTRIC COMPANY

FOR THE YEAR ENDED DECEMBER 31, 2024

GAS OPERATING REVENUES		(Not Applicable)	
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF GAS			
Residential Sales.....	\$	\$	
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....			
Sales for Resale.....			
Total Sales of Gas.....			
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
(Not Applicable)			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			
<p>As of March 31, 2025, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: center; margin-top: 20px;"> <p>Kaitlin Taylor</p>  <p>VP, NE Controller</p> </div>			

Massachusetts Department of Public Utilities (DPU) Filing

Massachusetts Electric Company

December 31, 2024

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
GENERAL INFORMATION				
PRINCIPAL AND SALARIED OFFICERS* (AS OF DECEMBER 31, 2024)				
Titles		Names	Addresses	Annual Salaries ⁽¹⁾
Director and President		Wieland, Lisa (1)	Waltham, MA	371,667
Director, Vice President and Chief Operating Officer, Electric NE		Medalova, Nicola (1)	Waltham, MA	3,261
Director, Vice President and Chief Financial Officer NE		McLeod, Charles (1)	Waltham, MA	158,743
Vice President and NE Controller		Taylor, Kaitlin (1)	Brooklyn, NY	62,589
Vice President and Controller		Dixon, Michael (1)	Brooklyn, NY	32,749
Vice President and Clerk		Blackmore, Alexandra (1)	Waltham, MA	147,092
Vice President and Treasurer		Bostic, Christina (1)	Waltham, MA	3,988
Senior Vice President		Bracken, Vivienne (1)	Warwick, United Kingdom	-
DIRECTORS* (AS OF DECEMBER 31, 2024)				
Names		Addresses	Fees Paid During Year	
McLeod, Charles		Waltham, MA	None	
Wieland, Lisa		Waltham, MA	None	
Medalova, Nicola		Waltham, MA	None	
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."				
<div>⁽¹⁾ Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' base salary that has been allocated to the Company.</div>				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Massachusetts Electric Company

2. Date of organization,
July 6, 1887

3. Date of incorporation,
July 6, 1887

4. Give location (including street and number) of principal business office:--
170 Data Drive Waltham, Massachusetts 02451

5. Total number of stockholders, 9

6. Number of stockholders in Massachusetts, 1

7. Amount of stock held in Massachusetts, No. of shares, 2,398,111 \$ 59,952,775

8. Capital stock issued prior to June 5, 1894, No. of shares, 1,800 \$ 45,000

9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, 2,418,896 \$ 62,166,275

Total*, 2,420,696 shares, see below for par va 62,211,275 outstanding December 31 of the calendar year

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	22,585	\$100	\$ 2,258,500
Common	2,398,111	\$25	\$ 59,952,775
	<u>2,420,696</u>		<u>\$ 62,211,275</u>

*Includes capital stock issued prior to June 5, 1894.

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2024 as requested, at the actual cost thereof, pursuant to the rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional details.

S3A			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ABINGTON	8,240	DEERFIELD	1
ACCORD	1	DIGHTON	1,750
ADAMS	4,826	DOUGLAS	3,420
ALFORD	401	DRACUT	13,943
AMESBURY	8,693	DRURY	51
AMHERST	1	DUDLEY	5,311
ANDOVER	15,060	DUNSTABLE	1,379
ANNISQUAM	52	E BRIDGEWATER	6,260
ARLINGTON	1	E BRIMFIELD	16
ASBURY GROVE	7	E BROOKFIELD	1,190
ASHBURNHAM	3	E CHELMSFORD	76
ASHLEY FALLS	458	E HAMILTON	3
ATHOL	6,230	E LONGMEADOW	7,178
ATTLEBORO	18,475	E PEPPERELL	884
AUBURN	8,369	EAST BOXFORD	3
AVON	2,440	EAST BRIDGEWATER	4
AYER	4,420	EAST BROOKFIELD	4
BALLARDVALE	10	EAST DOUGLAS	872
BARRE	2,334	EAST FOXBORO	59
BEDFORD	1	EAST MILTON	1
BELCHERTOWN	7,443	EAST NORTON	5
BELLINGHAM	6,311	EASTHAMPTON	5
BERKELEY	1	EASTON	879
BERLIN	1,735	EB WOONSOCKET	1
BEVERLY	19,601	EGREMONT	3
BEVERLY FARMS	589	ELMWOOD	1
BILLERICA	14,061	ERVING	419
BLACKSTONE	4,145	ESSEX	2,138
BOLTON	2,270	EVERETT	21,155
BONDSVILLE	675	FALL RIVER	46,760
BOXFORD	3,073	FARLEY	6
BOYLSTON	1	FARNAMS	19
BRADFORD	5,609	FAYVILLE	197
BRAINTREE	1	FISKDALE	753
BRIDGEWATER	11,496	FITCHBURG	4
BRIGGSVILLE	6	FLORENCE	4,499
BRIMFIELD	1,899	FLORIDA	272
BROCKTON	41,687	FOXBORO	8,660
BROOKFIELD	1,778	FRANKLIN	14,278
BRYANTVILLE	1	FURNACE	24
BUCKLAND	1	GARDNER	10,540
BYFIELD	1,235	GEORGETOWN	1
CARLISLE	1	GILBERTVILLE	530
CHARLEMONT	881	GILL	1
CHARLTON	5,748	GLENDALE	12
CHARLTON CITY	193	GLOUCESTER	17,500
CHARLTON CTR	1	GOSHEN	725
CHARLTON DPO	55	GRAFTON	4,006
CHARTLEY	16	GRANBY	2,819
CHELMSFORD	12,240	GREAT BARRINGTON	5
CHELSEA	6	GREENFIELD	1
CHERRY VALLEY	924	GROTON	2
CHESHIRE	1,711	GROVELAND	1
CLARKSBURG	784	GT BARRINGTON	3,896
CLINTON	7,765	HALIFAX	4,121
COHASSET	4,147	HAMILTON	726
COLLINSVILLE	13	HAMPDEN	2,275
COLRAIN	2	HANCOCK	653
CONWAY	1	Subtotal	428,427
CORDAVILLE	1		
DANVERS	1		

S3B			
Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company			
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
HANOVER	6,924	N ANDOVER	15
HANSON	4,893	N ATTLEBORO	2
HARDWICK	740	N BILLERICA	4,069
HARVARD	2,428	N BROOKFIELD	2,449
HAVERHILL	24,288	N CHELMSFORD	3,988
HAWLEY	230	N EGREMONT	452
HAYDENVILLE	611	N GRAFTON	3
HEATH	584	N OXFORD	3
HEBRONVILLE	17	N TEWKSBURY	28
HINGHAM	91	N UXBRIDGE	421
HOLBROOK	5,021	NAHANT	1,785
HOLDEN	1	NEW BRAINTREE	514
HOLLAND	1,537	NEW MARLBORO	866
HOOSAC TUNNEL	16	NEW MARLBOROU	4
HOPEDALE	2,598	NEW MARLBOROUGH	12
HOUSATONIC	897	NEW SALEM	552
HUBBARDSTON	2,063	NEWBURY	2,322
HUDSON	2	NEWBURYPORT	10,552
HULL	1	NO CHELMSFORD	11
INTERLAKEN	5	NORFOLK	2
IPSWICH	1	NORTH ADAMS	7,331
LANCASTER	2,828	NORTH ANDOVER	13,613
LANESBORO	2	NORTH BILLERICA	1
LANESVILLE	102	NORTH BROOKFIELD	1
LAWRENCE	33,565	NORTH DIGHTON	1,329
LEE	2	NORTH EASTON	4,870
LEEDS	779	NORTH GRAFTON	3,049
LEICESTER	3,345	NORTH ORANGE	51
LENOX	3,234	NORTH OXFORD	799
LEOMINSTER	20,998	NORTH QUINCY	9,777
LEVERETT	2	NORTH READING	1
LEYDEN	1	NORTH RUTLAND	29
LINWOOD	462	NORTH SHIRLEY	31
LITTLETON	1	NORTHAMPTON	10,610
LONGMEADOW	3	NORTHBOROUGH	7,065
LOWELL	45,641	NORTHBRIDGE	3,475
LUDLOW	2	NORTHFIELD	5
LUNENBURG	25	NORTON	8,121
LYNN	40,571	NORWELL	5,010
LYNNFIELD	1	NUTTINGS LAKE	3
MAGNOLIA	205	OAKHAM	984
MALDEN	28,890	ORANGE	4,261
MANCHAUG	213	OXFORD	5,651
MANCHESTER	2,780	PALMER	4,428
MANCHESTERBYTHESEA	13	PALMER CENTER	7
MANSFIELD	1	PAWTUCKET	1
MARBLEHEAD	1	PAXTON	1
MARLBORO	5	PEABODY	6
MARLBOROUGH	20,451	PELHAM	1
MEDFORD	26,830	PEMBROKE	8,509
MELROSE	13,211	PEPPERELL	4,389
MELROSE HGLDS	48	PETERSHAM	705
MENDON	2,778	PHILLIPSTON	961
MERRIMAC	1	PIGEON COVE	133
METHUEN	22,222	PITTSFIELD	14
MIDDLETON	1	PLAINVILLE	5,065
MILFORD	14,210	PRIDES XING	105
MILL RIVER	167	PRINCETON	1
MILLBURY	7,013	QUINCY	31,623
MILLVILLE	1,322	RANDOLPH	14,053
MILTON	2	READING	1
MONPONSETT	1	REHOBOTH	5,739
MONROE	60	REVERE	26,225
MONROE BRIDGE	37	RICHMOND	1
MONSON	3,991	ROCHDALE	759
MONTEREY	999		
MT WASHINGTON	195		
N ADAMS	1		
		Subtotal	567,004

S3C			
Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ROCKLAND	8,513	W BROOKFIELD	2,027
ROCKPORT	5,038	W CHELMSFORD	16
ROWE	292	W STOCKBRIDGE	1,077
ROWLEY	1	WALES	1,049
ROYALSTON	619	WALPOLE	1
RUTLAND	4,026	WARD HILL	531
S ATTLEBORO	2,827	WARE	5,246
S BARRE	17	WARREN	1,925
S CHELMSFORD	346	WARWICK	488
S EGREMONT	671	WASHINGTON	1
S GRAFTON	77	WEBSTER	9,589
S HAMILTON	2,596	WENDELL	485
S LANCASTER	406	WENDELL DEPOT	36
S ROYALSTON	103	WENHAM	1,626
S WEYMOUTH	271	WESPORT	1
SALEM	22,878	WEST BOXFORD	110
SALISBURY	4,413	WEST BOYLSTON	1
SALISBURY BCH	1,444	WEST BRIDGEWATER	60
SAUGUS	13,175	WEST BROOKFIELD	1
SAVOY	1	WEST DUDLEY	27
SCITUATE	9,198	WEST GROTON	1
SEEKONK	7,029	WEST HAWLEY	14
SHARON	66	WEST MILLBURY	45
SHEFFIELD	1,783	WEST NEWBURY	2,024
SHELBURNE	1	WEST ORANGE	18
SHELDONVILLE	17	WEST SUTTON	4
SHIRLEY	2,975	WEST WARREN	553
SHIRLEY CTR	24	WESTBOROUGH	9,391
SHREWSBURY	2	WESTFORD	10,960
SHUTESBURY	943	WESTMINSTER	3,926
SOMERSET	8,282	WESTPORT	3,557
SOMERVILLE	114	WEYMOUTH	27,401
SOUTH BARRE	298	WHEELWRIGHT	188
SOUTH BERLIN	48	WHITINSVILLE	3,917
SOUTH EASTON	5,466	WHITMAN	7,225
SOUTH GRAFTON	1,857	WILBRAHAM	6,571
SOUTH HADLEY	51	WILKINSONVL	18
SOUTH PEABODY	1	WILLIAMSBURG	982
SOUTH WEYMOUTH	329	WILLIAMSTOWN	3,707
SOUTHBOROUGH	4,341	WILMINGTON	1
SOUTHBRIDGE	8,660	WINCHDON SPGS	247
SOUTHFIELD	204	WINCHENDON	4,469
SOUTHVILLE	2	WINCHENDON SPGS	1
SPENCER	6,163	WINTHROP	8,718
SPRINGFIELD	2	WOBURN	1
STERLING	1	WOLLASTON	8,196
STERLING JCT	4	WORCESTER	84,580
STILL RIVER	84	WRENTHAM	5,693
STOCKBRIDGE	1,893		
STONEHAM	1		
STOUGHTON	13,790		
STURBRIDGE	4,372		
SUTTON	4,114		
SWAMPSCOTT	6,693		
SWANSEA	8,009		
TAUNTON	1		
TEMPLETON	1		
TEWKSBURY	13,477		
THOMPSON	1		
THORNDIKE	460		
THREE RIVERS	1,239		
TOPSFIELD	2,870		
TOWNSEND	2		
TYNGSBORO	5,745		
UPTON	3,660		
UXBRIDGE	6,248		
W BRIDGEWATER	3,916		
W BRIMFIELD	2		
		Subtotal	418,858
		Total	1,414,289

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025	December 31, 2024
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024

ACCOUNTS RECEIVABLE (Accounts 142,143)		
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric (includes \$ Unbilled Revenue).....	\$ 762,505,031
3	Other Electric and Gas Utilities.....	
4	Other Accounts Receivable (Account 143):	
5	Officers and Employees.....	
6	Due on subscriptions to capital stock (state class and series	
7	of stock).....	
8	Miscellaneous (group and describe by classes):	
9		
10		
11	Miscellaneous Accounts Receivable (includes Property Damage and Energy Supply)	24,658,619
12	Purchase of Receivables Discount	18,478,073
13	Sundries	1,963,752
14	Union Billable Labor	36,066
15	Dependent Care Spending Account	(38,036)
16	Health Care Spending Account	(71,460)
17	Employee Advances	17,773
18	Income Tax Asset	1,305,895
19		
20		
21	Subtotal	\$ 46,350,682
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
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41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55		
56		
57		
58	Total	\$ 808,855,713

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 31, 2025		December 31, 2024	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) (Not Applicable)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On hand Beginning of Year	\$ -					
2	Received During Year	-					
3	TOTAL	-					
4	Used During Year (Note A)						
5							
6	Generation of Fuel	-					
7							
8	Sold or Transferred	-					
9	TOTAL DISPOSED OF	-					
10	BALANCE END OF YEAR	\$ -	-	\$ -	-	\$ -	
Line No.	Item (g)	Kinds of Fuel and Oil - Continued					
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)		
11	On hand Beginning of Year		-	\$ -			
12	Received During Year						
13	TOTAL				-	-	
14	Used During Year (Note A)						
15							
16	Generation Fuel						
17							
18	Sold or Transferred						
19	TOTAL DISPOSED OF				-	-	
20	BALANCE END OF YEAR		-	\$ -	-	\$ -	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 31, 2025		December 31, 2024	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)						(Not Applicable)	
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.							
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).							
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025		December 31, 2024	
NOTES PAYABLE (Account 231) Report particulars indicated concerning notes payable at year end							
(Not Applicable)							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				-		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Account 233, Notes Payable to Associated Companies			
2	Payable to Regulated Money Pool	\$ -	5.3%*	\$ 2,697,531
3				
4				
5	Account 234, Accounts Payable to Associated Companies**			
6	NGUSA	2,201,774		
7	NGUSA Service Company	118,830,317		
8	New England Power Company	86,254,690		
9	Nantucket Electric Company	1,111,077		
10	Other Associated Companies	1,428,085		
11		\$ 209,825,943		
12				
13				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$ 209,825,943		\$ 2,697,531

* The average rate on intercompany borrowings in the Regulated Money Pool was 5.3% during 2024.

** These accounts payable to associated companies do not bear interest.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025		December 31, 2024	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)						(Not Applicable)	
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.							
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).							
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$ -	\$ -	\$	\$ -	\$ -

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report	Year of Report
Massachusetts Electric Company				March 31, 2025	December 31, 2024
OPERATING RESERVES (Accounts 228 & 229)					
1. Report below an analysis of the changes during the year for each of the above-named reserves. 2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parantheses. 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected. 4. For accounts 228.1, Property Insurance Reserve, and 228.2, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve. 5. For Account 228.4, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.					
Line No.	Item	Balance at date (debit)/credit	Contra Account Charged	(debit)/credit	Balance at date
	Account 228				
1	Incurred but Not Reported 'Reserves (IBNR)	\$ 916,374	925/228.2	\$ 336,886	\$ 1,253,260
2					
3	Workman's Compensation Reserve	2,823,478	228.2	(63,818)	2,759,660
4					
5	Injuries and Damages (includes Gen, Auto and OCIP)	3,507,607	228.2	(1,651,668)	1,855,939
6					
7	Other Post Retirement Benefits	-	926/232/186		-
8					
9	Environmental Reserves	63,232,692	253	6,604,624	69,837,316
10					
11	Pension Cost	-	926/232/186	-	-
12					
13	Pension - Supplemental	571,052	232	(329,466)	241,586
	Total Account 228	\$ 71,051,203		\$ 4,896,558	\$ 75,947,761
	Account 229				
1					
2					
3					
4					
5					
6					
7					
8					
9					
	Total Account 229	\$ -		\$ -	\$ -

Name of Respondent			This Report Is:		Date of Report	Year of Report	
Massachusetts Electric Company			(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025	December 31, 2024	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) 0.0000 (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	avg December 31, (f)
1	440	R-1 Residential	2,659,534,174	446,308,367	21.2614	449,992	431,562
2		R-2 Res-Low Income	462,002,973	76,208,185	21.8379	70,533	68,650
3		R-4 Rest-Time of Use	-	-	-	-	-
4		G-1 General Service Sm	11,023,095	(4,509,472)	(37.4694)	2,234	2,171
5		S-4 St Lt-Security	558,952	87,177	21.8444	-	-
7		Gen Service Demand G2	-	-	-	-	-
8		Gen Service Small SC1	-	-	-	-	-
6		Res-Time of Use S6	-	-	-	23,525	24,053
9							
10		Total Billed	3,133,119,194	518,094,257			
11		Total Unbilled	(22,354,000)	(43,252,001)			
12		Total Account 440	3,110,765,194	474,842,256	15.2645	546,284	526,436
13							
14							
15							
16	442	R-1 Residential	18,437	2,327,361	21.9806	977	945
17		R-4 Res-Time of Use	-	-	-	-	-
18		G-1 Gen Svc Small	833,524,666	(126,868,112)	(20.6900)	55,456	53,048
19		G-2 Gen Svc Demand	186,417,074	37,893,404	18.2290	1,571	1,453
21		G-3 Time of Use Lrg	11,509,169	19,601,135	16.3229	147	139
22		S-4 St Lt - Security	6,166,745	958,756	21.6618	-	-
20		Res-Regular SC6	-	-	-	448	467
23							
24		Total Billed	1,037,636,091	(66,087,456)			
25		Total Unbilled	(1,159,000)	(2,243,097)			
26		Total Account 442 - Commercial	1,036,477,091	(68,330,553)	(6.5926)	58,599	56,052
27							
28		442	R-1 Residential	-	-	-	-
29	R-4 Res-Time of Use		-	-	-	-	-
30	G-1 Gen Svc Small		15,577,107	1,400,713	9.0728	768	736
31	G-2 Gen Svc Demand		34,770,877	4,787,759	18.0457	141	133
32	G-3 Time of Use Lrg		31,428,755	3,907,296	17.1366	48	47
33	S-6 Gen Svc Small		-	-	-	9	10
34	S-4 St Lt - Security		253,954	40,767	21.2691	-	-
35	Res-Regular SC6		-	-	-	-	-
36							
37	Total Billed		82,030,693	10,136,535			
38	Total Unbilled		-	-			
39	Total Account 442 - Industrial		82,030,693	10,136,535	12.3570	966	926
40							
41							
42	444	S-1 St Lt Co Own Equip	1,685,600	264,035	22.6927	31	30
43		S-2 St Lt Cust Own Equip	-	-	-	-	1
44		S-3 St Lt UG Div of Own	315,531	54,590	21.4755	1	1
45		S-4 St Lt - Security	2,000,409	344,498	21.5104	-	-
26		St Lt - Cust Own Equip S-5	2,032,492	302,438	21.3758	2	1
27		Nonconforming St. Lt G-1	39,503	6,290	24.0863	6	6
28							
29		Total Billed	6,073,535	971,851			
30	Total Unbilled	(34,000)	(64,664)				
31	Total Street Lights	6,039,535	907,187	15.0208	40	39	
32							
33	449.1	Provision for Rate Refunds, billed	-	-	-	-	-
34		Provision for Rate Refunds, unbilled	-	-	-	-	-
35		Provision for Rate Refunds, total	-	-	-	-	-
36							
37	TOTAL SALES TO ULTIMATE						
38	CONSUMERS		4,235,312,513	417,555,425	9.8589	605,889	583,453

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025	December 31, 2024
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent Massachusetts Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Wood Poles	Length (Pole Miles) Steel Towers	Total
1	Miles - Beginning of Year	36,869		36,869
2	Added During Year	2,760		2,760
3	Retired During Year	(954)		(954)
4	Adjusted During Year	-		-
5	Miles - End of Year	38,675		38,675
6				
7				
8				
9	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.			
10				
11				
12				
13				
14				
15				
16				
ELECTRIC DISTRIBUTION SERVICES				
Line No.	Item	Electric Services		
17	Number at beginning of year	1,400,572		
18	Additions during year :			
19	Purchased			
20	Installed	6,045		
21	Associated with utility plant acquired			
22	Total additions			
23	Reductions during year :			
24	Retirements	(5,827)		
25	Associated with utility plant sold			
26	Total reductions			
27	Adjustments during year:			
28	Adjustments	-		
29	Adjustments due to miscalculation in prior years.....	-		
30				
31	Number at End of Year	<u>1,400,790</u>		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1)X An Original (2) A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024

STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
1	Abington Area Customers	1,129	810	40	44	221	-	3	-	11	-	-	-	-
2	Adams Area Customers	1,009	968	1	12	24	-	4	-	-	-	-	-	-
3	Alford Area Customers	3	-	-	2	-	-	1	-	-	-	-	-	-
4	Amesbury Area Customers	1,418	1,183	6	125	96	6	2	-	-	-	-	-	-
5	Andover Area Customers	1,900	1,718	1	16	137	5	20	-	-	-	-	1	-
6	Athol Area Customers	826	818	3	27	79	-	1	-	-	-	-	-	-
7	Attleboro Area Customers	4,585	4,061	37	122	340	4	12	5	-	4	-	-	-
8	Auburn Area Customers	1,350	1,088	18	60	181	2	1	-	-	-	-	-	-
9	Avon Area Customers	875	660	-	47	163	1	-	1	3	-	-	-	-
10	Ayer Area Customers	606	513	11	26	52	-	4	-	-	-	-	-	-
11	Barre Area Customers	312	251	4	11	45	-	-	1	-	-	-	-	-
12	Belchertown Area Customers	403	248	31	36	82	1	4	-	1	-	-	-	-
13	Bellingham Area Customers	955	827	35	41	49	-	2	-	1	-	-	-	-
14	Berlin Area Customers	79	61	-	8	10	-	-	-	-	-	-	-	-
15	Beverly Area Customers	3,986	3,478	30	186	278	1	13	-	-	-	-	-	-
16	Billerica Area Customers	2,942	2,655	35	27	222	-	1	-	2	-	-	-	-
17	Blackstone Area Customers	711	623	8	48	31	-	1	-	-	-	-	-	-
18	Bolton Area Customers	86	47	2	12	22	2	1	-	-	-	-	-	-
19	Boxford Area Customers	58	42	-	5	9	2	-	-	-	-	-	-	-
20	Bridgewater Area Customers	1,548	1,153	26	121	230	-	4	-	14	-	-	-	-
21	Brimfield Area Customers	183	113	4	7	59	-	-	-	-	-	-	-	-
22	Brockton Area Customers	9,061	7,136	120	661	1,118	4	8	-	14	-	-	-	-
23	Brookfield Area Customers	170	118	-	3	47	-	2	2	-	-	-	-	-
24	Charlemont Area Customers	78	-	-	47	29	-	2	-	-	-	-	-	-
25	Charlton Area Customers	755	12	8	650	84	-	1	-	-	-	-	-	-
26	Chelmsford Area Customers	2,489	2,116	47	193	131	-	-	-	2	-	-	-	-
27	Cheshire Area Customers	409	371	2	15	16	1	4	-	-	-	-	-	-
28	Clarksburg Area Customers	227	142	-	78	7	-	-	-	-	-	-	-	-
29	Clinton Area Customers	966	824	3	61	59	9	-	-	-	10	-	-	-
30	Cohasset Area Customers	613	467	7	65	73	-	1	-	-	-	-	-	-
31	Dighton Area Customers	583	515	7	24	35	-	-	-	2	-	-	-	-
32	Douglas Area Customers	487	409	4	19	52	-	3	-	-	-	-	-	-
33	Dracut Area Customers	1,794	1,519	28	58	187	-	-	2	-	-	-	-	-
34	Dudley Area Customers	751	627	18	32	74	-	-	-	-	-	-	-	-
35	Dunstable Area Customers	75	66	-	2	7	-	-	-	-	-	-	-	-
36	East Bridgewater Area Customers	1,273	995	40	16	221	-	-	-	1	-	-	-	-
37	East Brookfield Area Customers	269	240	-	7	22	-	-	-	-	-	-	-	-
38	East Longmeadow Area Customers	1,240	1,094	21	16	97	1	4	-	7	-	-	-	-
39	Easton Area Customers	1,879	1,433	38	74	306	-	22	-	6	-	-	-	-
40	Egremont Area Customers	42	-	1	37	3	-	1	-	-	-	-	-	-
41	Erving Area Customers	129	113	1	2	8	3	2	-	-	-	-	-	-
42	Essex Area Customers	161	-	2	111	39	1	8	-	-	-	-	-	-
43	Everett Area Customers	3,079	2,347	127	488	113	2	-	-	-	-	-	-	-
44	Fall River Area Customers	6,700	5,673	44	488	473	-	-	1	21	-	-	-	-
45	Florida Area Customers	132	126	-	2	3	1	-	-	-	-	-	-	-
46	Foxboro Area Customers	1,320	1,034	26	104	151	-	-	4	1	-	-	-	-
47	Franklin Area Customers	1,892	1,734	20	8	120	-	4	-	6	-	-	-	-
48	Gardner Area Customers	1,898	1,410	4	311	168	-	2	-	3	-	-	-	-
49	Gloucester Area Customers	3,042	2,760	1	87	169	17	8	-	-	-	-	-	-
50	Goshen Area Customers	28	23	-	-	4	-	1	-	-	-	-	-	-
51	Grafton Area Customers	893	752	16	63	62	-	-	-	-	-	-	-	-
52	Granby Area Customers	162	103	12	15	29	-	3	-	-	-	-	-	-
53	Great Barrington Area Customers	601	408	5	69	104	-	14	-	-	-	1	-	-
54	Halifax Area Customers	413	-	155	176	77	1	3	-	1	-	-	-	-
55	Hamilton Area Customers	638	536	3	40	57	-	2	-	-	-	-	-	-
56	Hampden Area Customers	207	171	3	9	20	3	1	-	-	-	-	-	-
57	Hancock Area Customers	85	-	1	23	57	2	2	-	-	-	-	-	-
58	Hanover Area Customers	829	433	60	107	222	2	3	-	2	-	-	-	-
59	Hanson Area Customers	499	285	29	69	115	-	1	-	-	-	-	-	-
60	Hardwick Area Customers	159	-	5	139	14	-	1	-	-	-	-	-	-
61	Harvard Area Customers	56	2	-	27	5	7	2	-	-	13	-	-	-

Name of Respondent							This Report Is:		Date of Report		Year of Report			
Massachusetts Electric Company							(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) March 31, 2025		December 31, 2024			
STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type										Metal Halide	
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor			
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
62	Haverhill Area Customers	5,161	3,748	62	1,037	281	1	2	-	7	23	-	-	-
63	Hawley Area Customers	3	1	-	-	1	-	1	-	-	-	-	-	-
64	Heath Area Customers	11	5	-	-	5	1	-	-	-	-	-	-	-
65	Hingham Area Customers	10	-	-	7	1	-	-	-	2	-	-	-	-
66	Holbrook Area Customers	1,111	958	9	63	70	1	2	-	1	7	-	-	-
67	Holland Area Customers	121	2	1	103	15	-	-	-	-	-	-	-	-
68	Hopedale Area Customers	471	2	-	423	46	-	-	-	-	-	-	-	-
69	Hubbardston Area Customers	72	30	2	2	37	-	-	-	1	-	-	-	-
70	Lancaster Area Customers	197	104	7	25	51	2	6	-	2	-	-	-	-
71	Lawrence Area Customers	4,312	3,604	36	344	320	1	4	-	3	-	-	-	-
72	Leicester Area Customers	961	890	7	3	58	-	3	-	-	-	-	-	-
73	Lenox Area Customers	345	-	3	263	44	-	29	-	-	6	-	-	-
74	Leominster Area Customers	3,735	3,341	22	93	273	-	5	-	1	-	-	-	-
75	Lowell Area Customers	6,192	5,535	32	200	374	15	34	-	2	-	-	-	-
76	Lynn Area Customers	7,441	6,507	224	390	297	3	14	-	6	-	-	-	-
77	Malden Area Customers	4,063	3,305	154	414	178	6	6	-	-	-	-	-	-
78	Manchester-By-The-Sea Area Customers	403	382	1	6	14	-	-	-	-	-	-	-	-
79	Marlborough Area Customers	3,077	2,728	1	87	252	4	2	-	3	-	-	-	-
80	Medford Area Customers	5,373	4,490	595	74	204	3	7	-	-	-	-	-	-
81	Melrose Area Customers	3,234	3,037	113	9	74	-	1	-	-	-	-	-	-
82	Mendon Area Customers	218	-	3	146	65	-	1	-	3	-	-	-	-
83	Methuen Area Customers	4,003	3,510	31	203	248	-	9	1	1	-	-	-	-
84	Milford Area Customers	2,022	1,808	7	33	166	-	1	-	7	-	-	-	-
85	Millbury Area Customers	1,131	1,066	4	7	50	-	3	-	1	-	-	-	-
86	Millville Area Customers	156	136	1	4	15	-	-	-	-	-	-	-	-
Subtotal		124,973	102,500	2,465	9,317	10,047	115	309	17	142	59	2	-	-

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STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
87	Monroe Area Customers	36	-	-	32	3	-	1	-	-	-	-	-	-
88	Monson Area Customers	254	163	1	-	88	-	2	-	-	-	-	-	-
89	Monterey Area Customers	28	26	-	-	1	-	1	-	-	-	-	-	-
90	Mount Washington Area Customers	2	-	-	-	2	-	-	-	-	-	-	-	-
91	Nahant Area Customers	437	418	11	-	8	-	-	-	-	-	-	-	-
92	New Braintree Area Customers	30	-	-	4	26	-	-	-	-	-	-	-	-
93	New Marlboro Area Customers	40	-	-	38	2	-	-	-	-	-	-	-	-
94	New Salem Area Customers	19	2	2	3	8	-	-	-	-	-	4	-	-
95	Newbury Area Customers	544	478	15	26	21	4	-	-	-	-	-	-	-
96	Newburyport Area Customers	1,621	1,324	6	191	99	-	-	-	1	-	-	-	-
97	North Adams Area Customers	1,580	1,416	9	55	70	2	24	2	2	-	-	-	-
98	North Andover Area Customers	1,426	1,269	26	24	104	-	3	-	-	-	-	-	-
99	North Brookfield Area Customers	288	164	9	80	34	-	1	-	-	-	-	-	-
100	Northampton Area Customers	2,614	2,194	18	118	244	12	22	-	3	3	-	-	-
101	Northborough Area Customers	794	44	8	670	70	-	1	-	-	1	-	-	-
102	Northbridge Area Customers	1,327	1,166	27	20	110	-	3	-	1	-	-	-	-
103	Norton Area Customers	1,061	672	38	177	167	-	4	-	3	-	-	-	-
104	Norwell Area Customers	800	637	10	38	112	-	2	-	1	-	-	-	-
105	Oakham Area Customers	38	-	4	23	10	-	1	-	-	-	-	-	-
106	Orange Area Customers	351	254	4	9	79	-	1	-	4	-	-	-	-
107	Oxford Area Customers	1,045	947	-	7	83	-	5	-	2	-	1	-	-
108	Palmer Area Customers	1,110	900	14	49	143	-	-	-	4	-	-	-	-
109	Pembroke Area Customers	933	-	21	643	255	2	10	1	-	-	-	-	-
110	Pepperell Area Customers	461	398	5	20	33	-	5	-	-	-	-	-	-
111	Petersham Area Customers	55	1	-	47	6	-	-	-	-	-	1	-	-
112	Phillipston Area Customers	62	4	2	35	20	-	-	-	-	-	1	-	-
113	Plainville Area Customers	820	645	6	101	68	-	-	-	-	-	-	-	-
114	Quincy Area Customers	6,822	5,822	10	304	661	1	16	-	8	-	-	-	-
115	Randolph Area Customers	3,031	2,578	16	207	209	2	9	-	10	-	-	-	-
116	Rehoboth Area Customers	120	49	6	6	50	-	5	-	4	-	-	-	-
117	Revere Area Customers	4,238	3,462	343	185	241	1	2	-	4	-	-	-	-
118	Rockland Area Customers	1,052	638	80	98	231	1	3	-	1	-	-	-	-
119	Rockport Area Customers	787	1	-	417	23	19	2	-	-	324	1	-	-
120	Rowe Area Customers	52	-	-	43	8	-	1	-	-	-	-	-	-
121	Royalston Area Customers	30	-	-	8	16	2	-	-	-	4	-	-	-
122	Rutland Area Customers	361	295	1	11	52	-	1	-	-	-	1	-	-
123	Salem Area Customers	3,713	3,173	10	299	175	25	24	-	7	-	-	-	-
124	Salisbury Area Customers	935	818	16	21	80	-	-	-	-	-	-	-	-
125	Saugus Area Customers	3,174	2,767	80	105	214	1	2	-	5	-	-	-	-
126	Scituate Area Customers	1,567	1,263	8	166	121	1	8	-	-	-	-	-	-
127	Seekonk Area Customers	635	475	4	17	130	-	4	-	5	-	-	-	-
128	Sharon Area Customers (fringe)	1	-	-	-	1	-	-	-	-	-	-	-	-
129	Sheffield Area Customers	79	-	-	53	23	-	1	-	2	-	-	-	-
130	Shirley Area Customers	255	208	1	-	41	-	5	-	-	-	-	-	-
131	Shutesbury Area Customers	18	-	4	11	3	-	-	-	-	-	-	-	-
132	Somerset Area Customers	1,877	-	10	1,745	117	-	-	-	5	-	-	-	-
133	Southborough Area Customers	1,018	961	-	2	52	-	2	-	1	-	-	-	-
134	Southbridge Area Customers	1,312	1,074	4	141	87	2	4	-	-	-	-	-	-
135	Spencer Area Customers	923	819	2	26	75	-	1	-	-	-	-	-	-
136	Stockbridge Area Customers	220	181	-	17	13	-	4	-	-	5	-	-	-
137	Stoughton Area Customers	2,469	1,939	37	201	263	-	8	-	21	-	-	-	-
138	Sturbridge Area Customers	532	10	6	428	84	-	4	-	-	-	-	-	-
139	Sutton Area Customers	302	237	1	5	58	-	1	-	-	-	-	-	-
140	Swampscott Area Customers	1,520	1,344	13	142	18	3	-	-	-	-	-	-	-
141	Swansea Area Customers	1,866	1,623	12	77	152	1	-	-	1	-	-	-	-
142	Taunton Area Customers	1,881	1,630	-	86	158	-	1	-	6	-	-	-	-
143	Topsfield Area Customers	179	3	-	155	17	-	2	-	2	-	-	-	-
144	Tyngsboro Area Customers	554	420	5	51	77	1	-	-	-	-	-	-	-
145	Upton Area Customers	353	2	3	313	32	-	1	-	2	-	-	-	-
146	Uxbridge Area Customers	666	481	6	34	138	-	2	-	5	-	-	-	-
147	Wales Area Customers	57	2	2	12	41	-	-	-	-	-	-	-	-
148	Ware Area Customers	923	818	24	12	67	-	2	-	-	-	-	-	-
149	Warren Area Customers	464	420	1	9	34	-	-	-	-	-	-	-	-

Name of Respondent							This Report Is:		Date of Report		Year of Report			
Massachusetts Electric Company							(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		March 31, 2025		December 31, 2024			
STREET LAMPS CONNECTED TO SYSTEM														
Line No.	City or Town (a)	Total (b)	Type											
			Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
150	Warwick Area Customers	24	9	2	-	13	-	-	-	-	-	-	-	-
151	Webster Area Customers	1,594	1,414	6	24	146	-	2	-	2	-	-	-	-
152	Wendell Area Customers	13	-	-	1	11	-	1	-	-	-	-	-	-
153	Wenham Area Customers	427	392	18	11	5	-	1	-	-	-	-	-	-
154	West Bridgewater Area Customers	886	626	26	32	177	-	3	-	21	-	1	-	-
155	West Brookfield Area Customers	227	155	8	40	20	1	1	-	2	-	-	-	-
156	West Newbury Area Customers	143	-	-	135	7	-	1	-	-	-	-	-	-
157	West Stockbridge Area Customers	101	-	3	90	7	-	1	-	-	-	-	-	-
158	Westborough Area Customers	892	10	4	624	232	-	22	-	-	-	-	-	-
159	Westford Area Customers	1,200	1,109	7	16	63	2	2	1	-	-	-	-	-
160	Westminster Area Customers	283	181	4	10	84	-	-	-	3	-	1	-	-
161	Westport Area Customers	170	104	9	2	54	-	-	-	1	-	-	-	-
162	Weymouth Area Customers	4,366	3,894	17	73	374	3	4	-	1	-	-	-	-
163	Whitman Area Customers	1,040	771	15	115	131	-	1	-	7	-	-	-	-
164	Wilbraham Area Customers	510	401	6	36	61	3	1	-	2	-	-	-	-
165	Williamsburg Area Customers	161	128	5	4	24	-	-	-	-	-	-	-	-
166	Williamstown Area Customers	622	552	6	2	50	-	12	-	-	-	-	-	-
167	Winchendon Area Customers	644	501	47	36	56	-	2	-	-	1	1	-	-
168	Winthrop Area Customers	1,234	1,072	11	55	95	1	-	-	-	-	-	-	-
169	Worcester Area Customers	14,609	11,426	44	2,013	1,075	4	33	-	14	-	-	-	-
170	Wrentham Area Customers	658	549	13	16	74	1	5	-	-	-	-	-	-
	Subtotal	91,566	69,929	1,192	11,152	8,387	95	293	4	164	338	12	-	-
	Grand Total	216,539	172,429	3,657	20,469	18,434	210	602	21	306	397	14	-	-

Note: Quantities reported are for unmetered actively billing street and area lighting components

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company					
RATE SCHEDULE INFORMATION					
1. Attach copies of all filed rates for general consumers.					
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.					
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues		
			Increases	Decreases	
10/1/2022	1486	RESIDENTIAL REGULAR R-1			
10/1/2022	1487	RESIDENTIAL-LOW INCOME R-2 R-1/R-2 COMBINED	11%		
1/1/2023	1471	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	12%		
1/1/2023	1472	GENERAL SERVICE - DEMAND G-2	12%		
1/1/2023	1473	TIME-OF-USE - G-3	12%		
10/1/2023	1505	STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-1			
10/1/2023	1506	STREET LIGHTING – OVERHEAD – CUSTOMER OWNED EQUIPMENT S-2			
10/1/2023	1507	STREET LIGHTING – UNDERGROUND – DIVISION OF OWNERSHIP S-3			
10/1/2019	1432	STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-5			
10/1/2023	1508	DECORATIVE STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-6 STREET AND AREA LIGHTING COMBINED	45%		

Note: Effect on annual revenues is estimated for Massachusetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factors, Storm Fund Replenishment Factors, Revenue Decoupling Mechanism Factors, Solar Cost Adjustment Factors, Pension/PBOP Adjustment Factors, Basic Service Administrative Cost Factors, Vegetation Management Factors, Grid Modernization Factors, Net Metering Recovery Surcharges and Performanced-Based Ratemaking adjustments

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2025	December 31, 2024
			ADVERTISING EXPENSES		
Line No.	Account No.	Type	General Description	Amount of Year	
		(a)	(b)	(c)	
1	<u>Account 99090000</u>	<u>Information and Instructional Advertising Expense</u>			
2					
3			Administrative & General All Programs	\$	153,155
4			Administrative & General Commercial & Industrial		13,150
5			Appliance Management Program		801,210
6			Commercial & Industrial New Construction - Multi-family		2,537
7			Commercial & Industrial Direct Install		39,146
8			Commercial & Industrial Existing Building Retrofit		785,718
9			Commercial & Industrial New & Replacement Equipment		577,417
10			Commercial & Industrial New Construction - Upstream		16,440
11			Commercial & Industrial New Building Construction		282,565
12			Commercial & Industrial Retrofit		389,608
13			Commercial & Industrial Statewide Marketing		613,680
14			Commercial & Industrial Small Business Turnkey		688,883
15			Commercial & Industrial Food Service Equipment		17,561
16			Commercial & Industrial Upstream Lighting		32,070
17			Commercial & Industrial Workforce Development		10,471
18			Income Eligible Coordinated Delivery		15,564
19			Income Eligible Workforce Development		2,060
20			Low-Income Statewide Marketing		122,929
21			Low-Income Multi-Family Retrofit		(15,068)
22			Residential Coordinated Delivery-Single Family		175,846
23			Residential Administrative & General		44,859
24			Residential Active Demand Reduction		138,514
25			Residential Consumer Products		1,016,624
26			Residential Cooling & Heating Equipment		1,118,128
27			Residential Education		338,939
28			Residential Home Energy Services		1,929,915
29			Residential New Homes & Renovation		78,665
30			Residential Statewide Marketing		735,503
31			Residential Statewide Workforce Development		1,842
32			Electric Vehicle Program - Off-Peak Charging Rebate		31,597
33			Electric Vehicle Program - Fleet Make-Ready and EVS		361,713
34			Electric Vehicle Program - Public and WorkPlace Marketing		578,960
35			Electric Vehicle Program - Residential 1-4 Unit (Phase III)		463,049
36			Electric Vehicle Program - Residential Multi-Unit Dwelling Make-Ready and EVSE (Phase III)		375,101
37			Electric Vehicle Program - Defer - Customer Informational Advertising		(1,968,981)
38			Electric Vehicle Program - Recovery - Customer Informational Advertising		70,059
39			General Demand Side Management		573,471
40			DSM - ADVERTISING		15,000
41			Residential Coordinated Deliv		70,700
42					
43					
44					
45					
46					
47					
48					
49	<u>Total Account 99090000</u>				10,698,600
50					
51					
52	<u>Account 99130000</u>	<u>Advertising Expense</u>			
53					
54			Infrastructure		665,170
55			Brand Deployment		131,284
56					
57	<u>Total Account 99130000</u>				796,454
58					
59	<u>Account 99301000</u>	<u>General Advertising Expense</u>			
60					
61					-
62					
63	<u>Total Account 993010000</u>				-
64					
65				Total	\$ 11,495,054

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:</p> <p>(a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charges.</p> <p>2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.</p> <p>3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.</p> <p>4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>5. Designate associated companies.</p>			
1	1. (a) National Grid USA Service Company, Inc. (Associated Company)		
2	2 Hanson Place, Brooklyn, NY 11217		
3			
4	(b) The following services are rendered:		
5			
6	Servicing Division:		
7			
8	Purchasing, Stores, Rates, Advertising, Employee Relations,		
9	Treasury, Accounting, Audit, Insurance, Taxes, Emergency		
10	Service, Administrative and Budgeting.		
11			
12	Engineering and Construction Division:		
13	Civil and Mechanical Engineering, Electrical and District		
14	Engineering, Transmission Lines and Properties, Engineering		
15	Supervision, Construction, Emergency and Miscellaneous.		
16			
17	(c) At cost, including interest on borrowed capital and a reasonable		
18	return on amount of capital necessary to perform services.		
19	Services performed by the Service Company for companies in		
20	the National Grid USA system will be rendered to them at cost		
21	in accordance with the service contracts between Service Company		
22	and its associate companies.		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
23	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.		
24	and certain of its affiliates party thereto.		
25			
26			
27	5. A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2026.		
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Name of Respondent	This Report Is:	Date of Report	Year of Report
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	CHARGES FOR OUTSIDE SERVICES		
75	<u>Other Power Supply Expenses</u>		
76	95000000 Operation supervision	\$	0
77	95550000 Purchased power		52
78			
79	Total Other Power Supply Expenses	\$	<u>52</u>
80			
81	<u>Transmission Expenses</u>		
82			
83	95600000 Operation supervision and engineering	\$	445,293
84	95612000 Load dispatch - monitor and operate transmission system		89,298
85	95615000 Reliability planning and standards development		4,785
86	95620000 Station expenses		77,615
87	95630000 Overhead line expense		26,703
88	95660000 Miscellaneous transmission expenses		1,524,105
89	95680000 Maintenance supervision and engineering		170,306
90	95693000 Maintenance of communication equipment		9,607
91	95700000 Maintenance of station equipment		85,282
92	95710000 Maintenance of overhead lines		69,935
93	95720000 Maintenance of Underground Lines		16,085
94	95730000 Maintenance of miscellaneous transmission plant		132
95			
96	Total Transmission Expenses	\$	<u>2,519,146</u>
97			
98	<u>Distribution Expenses</u>		
99			
100	95800000 Operation supervision and engineering	\$	20,616,830
101	95810000 Load dispatching		1,958,746
102	95820000 Station expenses		821,793
103	95830000 Overhead line expenses		2,519,433
104	95840000 Underground line expenses		11,907
105	95850000 Street lighting and signal system expenses		0
106	95860000 Meter expenses		621,898
107	95870000 Customer installations expenses		1,059,202
108	95880000 Miscellaneous distribution expenses		5,568,918
109	95890000 Rents		119,595
110	95900000 Maintenance supervision and engineering		713,518
111	95910000 Maintenance of structures		16,175
112	95920000 Maintenance of station equipment		1,243,558
113	95930000 Maintenance of overhead lines		14,590,881
114	95940000 Maintenance of underground lines		12,650
115	95950000 Maintenance of line transformers		12,823
116	95960000 Maintenance of street lighting and signal systems		248
117	95970000 Maintenance of meters		78,848
118	95980000 Maintenance of miscellaneous distribution plant		36,748
119	98800000 Other Expenses		(310,949)
120	98850000 Maintenance supervision and engineering		46,273
121			
122	Total Distribution Expenses	\$	<u>49,739,095</u>
123			

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Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
124	<u>Customer Expenses</u>		
125			
126	99010000 Supervision	\$	1,852,865
127	99020000 Meter reading expenses		154,462
128	99030000 Customer records and collection expenses		19,673,001
129	99040000 Uncollectible accounts		1,128,809
130	99050000 Miscellaneous customer accounts expenses		2,903,488
131	99080000 Customer assistance expenses		21,414,558
132	99090000 Informational and instructional advertising expenses		793,618
133	99100000 Miscellaneous customer service and informational expenses		11,590,385
134			
135	Total Customer Expenses	\$	<u>59,511,186</u>
136			
137	<u>Sales Expenses</u>		
138			
139	99110000 Supervision	\$	291,660
140	99120000 Demonstrating and selling expenses		0
141	99130000 Advertising expenses		738,390
142	99160000 Miscellaneous sales expenses		13,089
143			
144	Total Sales Expenses	\$	<u>1,043,139</u>
145			
146			
147	<u>Administrative and General Expenses</u>		
148			
149	99200000 Administrative and general salaries	\$	62,277,991
150	99210000 Office supplies and expenses		31,657,836
151	99240000 Property insurance		1,127,836
152	99250000 Injuries and damages		32,314,472
153	99260000 Employee pensions and benefits		27,091,225
154	99280000 Regulatory commission expenses		2,871,589
155	99302000 Misc Sales Expenses		1,061,489
156	99310000 Rents		28,885,408
157	99350000 Maintenance of general plant		697,775
158			
159			
160	Total Administrative and General Expenses	\$	<u>187,985,621</u>
161			
162	Total Electric Operating and Maintenance Expenses	\$	<u>300,798,239</u>

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Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
CHARGES FOR OUTSIDE SERVICES (Continued)				
164	<u>Other Accounts</u>			
165				
166	91070000 Construction Work in Progress		\$	77,691,709
167	91080000 Accum Provision for Deprec			350,943
168	91540000 Materials&Suppl			0
169	91630000 Stores Clearing			5,008,741
170	91740000 Misc Current & Accrued Assets			7,509
171	91830000 Prelim. Survey and Investigation Charges			1,777,358
172	92282000 Accumulated Provision for Injuries and Damages			2,765,171
173	94030000 Depreciation expense			8,898,841
174	94050000 Amortization of Other Plant			53,750,463
175	94081000 Taxes Other Than Inc Tax-Util Oper Inc			10,880,798
176	94171000 Expenses of Non-Utility Operations			2,893,165
177	94210000 Misc Non-Operating Income			(440)
178	94212000 Loss on Disposition of Property			0
179	94261000 Donations			3,580,525
180	94262000 Life insurance			1,000,556
181	94264000 Exp Certain Civic, Political & Related Activ			225,289
182	94265000 Other deductions			550,812
183	94310000 Other Interest Expense			523,090
184	94540000 Other Electric Revenues			0
185	92420000 Curr&Accr Liab-Miscellaneous			506,126
186	94263000 Penalties			0
187	94191000 Allow for Funds Used During Construction			0
188	94320000 Allow for Borrow Funds Used During Constr			0
189	94117000 Losses from Disposition of Utility Plant			0
190	94560000 Other Electric Revenues			4,463
191	94510000 Elec Misc Service Revenues			(5,663,049)
192	94170000 Rev from Non-Utility Operations			(59,758)
193				
194	Total Other Accounts		\$	<u>164,692,312</u>
195				
196	Total Charges		\$	<u>465,490,551</u>

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Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
194	Charges for Outside Vendors and Other Consultative Service			
195	<u>Vendor and Service</u>			
196	<u>Plant Accounts</u>			
197				
198	A/Z CORPORATION		\$	33,788
199	ABINGTON POLICE DEPT			43,262
200	ALLIANCE SYSTEMS INTEGRATORS INC.			104,741
201	ANDERSON & KREIGER LLP			205,429
202	ANDOVER POLICE DEPARTMENT			94,582
203	ASPLUNDH CONSTRUCTION LLC			14,631,867
204	ASPLUNDH ENGINEERING SERVICES LLC			108,670
205	ATOS IT SOLUTIONS AND SERVICES INC			546,905
206	AUCOIN TELECOM AND UTILITY CONSTRUC			123,575
207	AVIAT US INC			85,784
208	BASIC CONCEPTS INC			44,580
209	BEALS AND THOMAS INC			261,208
210	BEVERLY POLICE DEPARTMENT			159,550
211	BL COMPANIES INC.			116,656
212	BLUROC LLC			611,420
213	BOSTON WELDING			620,310
214	BOSTON WELDING & DESIGN INC.			140,462
215	BOWDITCH AND DEWEY LLP			64,215
216	BPC SPECTRUM LLC			9,999,250
217	BRIDGESOURCE SOLUTIONS LLC			4,071,229
218	BSC GROUP INC			894,626
219	BURNS AND MCDONNELL ENGINEERING CO			904,360
220	BURNS AND MCDONNELL INC			2,825,295
221	CARDINAL MANAGEMENT CO IN			28,445
222	CARUSO & MCGOVERN CONSTRUCTION INC.			8,630,741
223	CDM SMITH			29,147
224	CDM SMITH INC			27,745
225	CHA CONSULTING INC			1,794,394
226	CHARLTON POLICE DEPARTMENT			58,716
227	CHARTER CONTRACTING COMPANY LLC			61,211
228	CITIWORKS CORP.			197,237
229	CITY OF ATTLEBORO			153,287
230	CITY OF BEVERLY			135,000
231	CITY OF BROCKTON			161,818
232	CITY OF EVERETT			82,328
233	CITY OF GARDNER			41,102
234	CITY OF GLOUCESTER			171,710
235	CITY OF HAVERHILL			88,143
236	CITY OF LEOMINSTER			78,047
237	CITY OF LOWELL			190,303
238	CITY OF LYNN			251,402
239	CITY OF MARLBOROUGH			159,120
240	CITY OF MEDFORD			42,170
241	CITY OF MELROSE			131,528
242	CITY OF METHUEN			56,442
243	CITY OF NORTH ADAMS			33,891
244	CITY OF NORTHAMPTON			197,234
245	CITY OF REVERE			95,832
246	CITY OF WORCESTER			884,412
247	CLARK AND MOTT CONSTRUCTION INC.			1,227,924
248	CLEAN EARTH LLC			406,813
249	CLEAN HARBORS ENVIRONMENTAL SERVICE			2,499,254
250	CLEAN HARBORS ENVIRONMENTAL SVCS IN			120,318
251	COATES FIELD SERVICE INC.			307,244
252	COLLIERS ENGINEERING & DESIGN			25,085
253	CONECO ENGINEERS & SCIENTISTS INC			2,094,699
254	CONTROLPOINT TECHNOLOGIES INC.			923,457
255	CONVERGINT TECHNOLOGIES LLC			735,413
256	COUNCILMAN ELECTRIC INC.			47,030
257	CROWN CASTLE FIBER LLC			156,800
258	D P CLARK INC			810,261
259	D&D POWER LLC			2,651,638
260	DANELLA CONSTRUCTION CORP			69,696
261	DCR			261,424
262	DEPARTMENT OF CONSERVATION AND			330,052
263	DGT SURVEY GROUP			50,787
264	DPS TELECOM			32,813
265	E D LISTON LANDSCAPING			95,301
266	E J ENERGY CONSTRUCTION LLC			4,410,760
267	EASTON POLICE DEPARTMENT			59,251
268	ECC CORPORATION			46,415
269	E-J ELECTRIC T&D LLC			106,134
270	ELECCOMM CORP			4,039,616
271	ELECNOR HAWKEYE LLC			741,363
272	ELECTRIC POWER SYSTEMS INC.			78,865
273	ELEMENT FLEET CORPORATION			68,483
274	EN ENGINEERING LLC			182,978
275	EN SPECIALTY SERVICES LLC			116,989
276	ENVIRO ARBOR SOLUTIONS LLC			108,576
277	ENVIRONMENTAL CONSULTANTS INC			133,187
278	EOCENE ENVIRONMENTAL GROUP INC			48,881
279	EPSILON ASSOCIATES INC.			402,933
280	EXTRA DUTY SOLUTIONS			265,204
281	FAIRWAY ELECTRIC INC			639,632
282				
283				
284				
			Subtotal	74,768,445

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Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
283	<u>Charges for Outside Vendors and Other Consultative Service</u>		
284	<u>Vendor and Service</u>		
285		<u>Plant Accounts</u>	
286	FALL RIVER POLICE DEPARTMENT	\$	253,512
287	FIBER INSTRUMENT SALES		44,455
288	G LOPES CONSTRUCTION INC		34,330
289	GMB POWERLINE SERVICES LLC		83,508
290	GRAFTON POLICE DEPARTMENT		67,278
291	GRAY & PAPE INC		275,406
292	GREENMAN-PEDERSEN INC.		35,456
293	GUERRIERE & HALNON INC		62,615
294	GZA GEOENVIRONMENTAL INC.		331,517
295	HALIFAX POLICE DEPT		26,568
296	HAMPDEN COMMUNICATIONS CORP		198,104
297	HARRY R FELDMAN INC		25,332
298	HAUGLAND ENERGY GROUP LLC		165,582
299	HEART UTILITIES OF JACKSONSVILLE IN		42,017
300	HOLLAND POWER SERVICES INC		154,337
301	I B ABEL INC.		882,818
302	IAPETUS INFRASTRUCTURE SERVICES LLC		40,897
303	INOVIS ENERGY INC		140,874
304	INTEGRALED LLC		28,000
305	J CALNAN & ASSOCIATES INC		91,947
306	J&M SCHAEFER INC.		233,756
307	JONES LANG LASALLE AMERICAS INC		20,503,731
308	JOSEPH BOTTI CO. INC.		5,328,631
309	KEOLIS COMMUTER SERVICES LLC		31,877
310	K-LINE CONSTRUCTION LTD		86,783
311	LAWRENCE POLICE DEPARTMENT		109,327
312	LEC ENVIRONMENTAL CONSULTANTS INC		77,699
313	LEIDOS ENGINEERING LLC		3,191,372
314	LIDCO ELECTRICAL CONTRACTOR INC.		247,963
315	MALDEN POLICE DEPARTMENT		81,994
316	MASS DOT - DISTRICT 5		40,890
317	MATRIX SERVICE COMPANY		1,677,153
318	MCDONOUGH ELECTRIC CONST CORP		60,841
319	MCPHEE ELECTRIC LTD		4,378,977
320	METHUEN POLICE DEPT		76,765
321	MICHELS POWER INC		458,303
322	MID CON ENERGY SERVICES INC		91,663
323	MIDWAY UTILITY CONTRACTORS LLC		1,816,809
324	MIRRA CO LLC		14,748,281
325	MORAN ENVIRONMENTAL RECOVERY LLC		3,616,587
326	MORGAN LEWIS & BOCKIUS LLP		69,061
327	NATIONAL GRID		240,136
328	NETWORK BUILDING & CONSULTING LLC		696,973
329	NGUSA Service Company		3,756,945
330	NORTHEASTERN LAND SERVICES LTD		40,351
331	NORTHLINE UTILITIES LLC		44,341
332	OFF DUTY MANAGEMENT INC		110,079
333	ONESOURCE RESTORATION LLC		254,755
334	OSMOSE UTILITIES SERVICES INC		343,976
335	PACE ANALYTICAL SERVICES INC		28,205
336	PANNELLO SYSTEMS LLC		149,664
337	PARMA DOORS INC.		37,314
338	PHOENIX COMMUNICATIONS INC		294,550
339	PICKET FENCES INCORPORATED		27,605
340	PMC CONSULTING I LLC		99,649
341	PONTOON SOLUTIONS INC		6,500,855
342	POWELL ELECTRICAL SYSTEMS INC		82,631
343	POWER ENGINEERS CONSULTING INC.		2,197,607
344	POWER LINE CONTRACTOR'S INC		80,861
345	POWER LINE MODELS INC		64,523
346	POWER WASHER SALES LLC		49,080
347	PRIME POWER RENTAL LLC		90,162
348	PROLINE POWER LLC		26,528
349	PUBLIC ARCHAEOLOGY LABORATORY INC		438,132
350	QUALITY LINES INC		75,881
351	RECONN HOLDINGS LLC		180,448
352	REPUBLIC SERVICES INC		30,195
353	RG VANDERWEIL ENGINEERS LLP		83,795
354	RIGGS DISTLER & COMPANY INC		119,527
355	RIGGS DISTLER AND CO INC		938,548
356	RMC 2021 LLC		39,100
357	ROWLEY READY MIX INC		55,230
358	SALISBURY POLICE DEPARTMENT		27,870
359	SFEU CLEAN ENERGY 2.0 OTV		209,313
360	SIEMENS INDUSTRY INC		193,179
361	SIMPSON GUMPERTZ & HEGER INC		80,621
362	SOUTHBRIDGE POLICE DEPT		69,328
363	SPECTRUM INTEGRATED TECHNOLOGIES		193,559
364	STATE ELECTRIC CORP		126,564
365	STOUGHTON POLICE DEPARTMENT		72,701
366	SWANSEA POLICE DEPARTMENT		75,247
367	SWCA INCORPORATED		49,605
368	TAUPER LAND SURVEY INC.		43,525
369	TEMPEST ENERGY LLC		81,264
370			
371		Subtotal \$	78,313,438
372			
373			
374			

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Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
373	<u>Charges for Outside Vendors and Other Consultative Service</u>			
374	<u>Vendor and Service</u>			
375	<u>Plant Accounts</u>			
376	TESSCO TECHNOLOGIES INC		\$	31,977
377	TEWKSBURY POLICE DEPARTMENT			95,099
378	THE BOSTON CONSULTING GROUP INC			104,524
379	THIELSCH ENGINEERING INC			92,546
380	TIGHE & BOND INC.			1,007,706
381	TM CONSTRUCTION & SITE MANAGEMENT L			43,125
382	TOWN OF AMESBURY			67,613
383	TOWN OF AUBURN			29,246
384	TOWN OF BELLINGHAM			65,712
385	TOWN OF BILLERICA			120,860
386	TOWN OF BLACKSTONE			94,169
387	TOWN OF BOXFORD			27,226
388	TOWN OF BRIDGEWATER			44,018
389	TOWN OF CHELMSFORD			88,491
390	TOWN OF COHASSET			31,453
391	TOWN OF DIGHTON			31,964
392	TOWN OF DOUGLAS			34,090
393	TOWN OF DRACUT			107,341
394	TOWN OF DUDLEY			39,905
395	TOWN OF EAST BRIDGEWATER			49,412
396	TOWN OF EAST LONGMEADOW			36,060
397	TOWN OF FOXBOROUGH			49,809
398	TOWN OF FRANKLIN			95,752
399	TOWN OF GRANBY			41,262
400	TOWN OF GREAT BARRINGTON			56,079
401	TOWN OF HAMILTON			27,738
402	TOWN OF HANOVER			43,175
403	TOWN OF HANSON			34,146
404	TOWN OF HARDWICK			29,375
405	TOWN OF LANCASTER			29,496
406	TOWN OF LEICESTER			35,822
407	TOWN OF LENOX POLICE DEPARTMENT			34,376
408	TOWN OF MANCHESTER-BY-THE-SEA			25,764
409	TOWN OF MANSFIELD			76,582
410	TOWN OF MENDON			37,625
411	TOWN OF MILFORD			163,044
412	TOWN OF MILLBURY			59,152
413	TOWN OF MONSON			29,390
414	TOWN OF NEWBURY POLICE DEPARTMENT			33,466
415	TOWN OF NORTH ANDOVER			26,785
416	TOWN OF NORTHBOROUGH			42,629
417	TOWN OF NORTHBRIDGE			38,309
418	TOWN OF NORTON			103,502
419	TOWN OF NORWELL			43,882
420	TOWN OF PEMBROKE			95,587
421	TOWN OF PLAINVILLE			28,293
422	TOWN OF RANDOLPH			80,568
423	TOWN OF REHOBOTH			184,494
424	TOWN OF ROCKLAND			83,464
425	TOWN OF SAUGUS			68,408
426	TOWN OF SCITUATE - POLICE DETAILS			115,377
427	TOWN OF SEEKONK			51,320
428	TOWN OF SOMERSET			71,050
429	TOWN OF SOUTHBOROUGH			69,453
430	TOWN OF SPENCER			48,372
431	TOWN OF STURBRIDGE			28,901
432	TOWN OF SUTTON			38,617
433	TOWN OF TYNGSBOROUGH			78,704
434	TOWN OF UPTON			109,342
435	TOWN OF UXBRIDGE			50,317
436	TOWN OF WARE			35,023
437	TOWN OF WEBSTER			29,286
438	TOWN OF WENHAM			31,783
439	TOWN OF WESTBOROUGH POLICE DEPT			52,385
440	TOWN OF WESTFORD			61,511
441	TOWN OF WEYMOUTH			159,280
442	TOWN OF WHITMAN			27,333
443	TOWN OF WILBRAHAM			29,405
444	TOWN OF WINTHROP			36,240
445	TOWN OF WRENTHAM			33,669
446	TRC ENGINEERS LLC			36,549
447	TRC ENVIRONMENTAL CORP.			2,527,364
448	UNITED CIVIL INC			2,263,165
449	UNITED STATES TREASURY			78,651
450	UNITED UTILITY POWER SERVICES LLC			5,281,132
451	UNIVERSAL PROTECTION SERVICE LP			25,169
452	VANASSE HANGEN BRUSTLIN INC			671,267
453	VANASSE HANGEN BRUSTLIN INC.			557,241
454	VANTAGE BUILDERS INC			52,767
455	VERIZON			131,562
456	VISION UTILITIES INC			100,473
457	WAS BROTHERS CONSTRUCTION INC			2,712,582
458	WAS BROTHERS CONSTRUCTION INC.			697,142
459	WATKINS STRATEGIES LLC			69,941
460	WHITE CAP CONSTRUCTION SUPPLY			53,756
461	WIRELESS CONSTRUCTION INC.			25,787
462	Others (270)			2,071,580
463				
464			Subtotal \$	22,454,007
465				
466			Total Plant Accounts \$	175,535,890
467				

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Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
CHARGES FOR OUTSIDE SERVICES (Continued)				
561	<u>Vendor and Service</u>			
562	<u>Operation Accounts</u>			
563				
564	ABM BUILDING SOLUTIONS LLC		\$	33,283
565	ABODE ENERGY MANAGEMENT LLC			27,076,308
566	ACCENTURE LLP			460,769
567	ACEEE			60,200
568	ACI PAYMENTS INC			1,573,396
569	ACRT INC			205,022
570	ACTION INC			90,823,595
571	ADAPT2 SOLUTIONS INC			73,118
572	ADP LLC			60,315
573	AGOSTINO UTILITIES LLC			389,939
574	AIROSMITH INC			44,450
575	AJG EDWARDS LOCK CO. INC.			31,560
576	ALL IN ENERGY INC			656,719
577	ALL PRO COMPANIES LLC			57,800
578	ALLIANCE POWER GROUP LLC			468,570
579	ALLIANCE SYSTEMS INTEGRATORS INC.			54,004
580	AM CONSERVATION GROUP INC			12,553,599
581	ANALYSIS GROUP INC			172,865
582	ANB SYSTEMS INC			34,169
583	ANDELMAN AND LELEK ENGINEERING INC.			131,193
584	ANKURA CONSULTING GROUP LLC			97,244
585	ANTARES GROUP INC			25,478
586	AON CONSULTING INC			279,780
587	APEX ANALYTICS			118,379
588	ARC TWO CONSULTING INC			86,887
589	ARCOS LLC			154,122
590	ASPLUNDH CONSTRUCTION LLC			8,029,118
591	ATI HOLDINGS LLC			261,461
592	ATOS IT SOLUTIONS AND SERVICES INC			45,115
593	B2Q ASSOCIATES INC			65,118
594	BANK OF NEW YORK MELLON			159,546
595	BB LANDSCAPING LLC			346,340
596	BEALS AND THOMAS INC			96,348
597	BEAM REACH CONSULTING GROUP LLC			31,940
598	BEAVER SOLUTIONS LLC			44,465
599	BIOCOMPLIANCE CONSULTING INC			35,450
600	BIRD ELECTRIC ENTERPRISES LLC			451,143
601	BL COMPANIES INC.			128,116
602	BLUROC LLC			456,947
603	BOATHOUSE GROUP INC			603,454
604	BOND SCHOENECK & KING PLLC			130,526
605	BOSTON WELDING			81,150
606	BOWDITCH AND DEWEY LLP			161,052
607	BOYLE SHAUGHNESSY LAW PC			147,306
608	BPA INTERNATIONAL INC			137,756
609	BRIDGESOURCE SOLUTIONS LLC			187,379
610	BSC GROUP INC			39,882
611	BURNS AND MCDONNELL INC			171,261
612	BUSBY CONSTRUCTION CO. INC.			51,250
613	C W WRIGHT CONSTRUCTION CO LLC			212,270
614	CADEO GROUP LLC			59,711
615	CAPGEMINI AMERICA INC			36,591
616	CAROLINA POWER & SIGNALIZATION LLC			327,580
617	CAROUSEL INDUSTRIES OF NORTH AMERIC			81,713
618	CARR. AND DUFF INC.			297,530
619	CARUSO & MCGOVERN CONSTRUCTION INC.			1,531,812
620	CEATI INTERNATIONAL TRUST INC.			101,853
621	CELPLAN TECHNOLOGIES INC			47,008
622	CHA CONSULTING INC			38,133
623	CHARGESMART EV LLC			28,540
624	CHARLES STREET STRATEGIES LLC			40,166
625	CHESAPEAKE BAY HELICOPTERS INC			37,182
626	CITY OF LYNN			30,918
627	CLEAN HARBORS ENVIRONMENTAL SERVICE			910,183
628	CLEAN HARBORS ENVIRONMENTAL SVCS IN			89,960
629	CLEANLEAF ENERGY HOLDINGS INC			88,765
630	CLEARRESULT CONSULTING INC			22,499,280
631	CMC ENERGY SERVICES INC.			896,363
632	COHEN VENTURES			10,418,726
633	COLEHOUR AND COHEN INC			321,085
634	COMMONWEALTH ELECTRICAL TECHNOLOGIE			213,919
635	COMMONWEALTH OF MASSACHUSETTS			2,611,178
636	COMPLETE ENERGY SERVICES			1,593,758
637	COMPUTERSHARE INC.			39,258
638	CONCENTRIC ENERGY ADVISORS			280,666
639				
640			Subtotal	190,419,035
641				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company			

CHARGES FOR OUTSIDE SERVICES (Continued)

642	<u>Vendor and Service</u>		
643		<u>Operation Accounts</u>	
644			
645	CONECO ENGINEERS & SCIENTISTS INC	\$	359,925
646	CONSORTIUM FOR ENERGY EFFICIENCY		84,598
647	CONVERGENT OUTSOURCING INC		5,396,077
648	CONVERGINT TECHNOLOGIES LLC		42,701
649	CORPTAX INC.		37,310
650	CULVER COMPANY LLC		98,483
651	CUNNINGHAM MACHANIC CETLIN JOHNSON		113,327
652	CVM SOLUTIONS LLC		31,971
653	CX360 INC		230,499
654	D&D POWER LLC		3,470,496
655	DANELLA CONSTRUCTION CORP		1,835,595
656	DAVID J LINEHAN AND SON		177,920
657	DAVIS WRIGHT TREMAINE LLP		30,607
658	DAY PITNEY LLP		474,106
659	DELAWARE NORTH COMPANIES INC BOSTON		82,451
660	DELOITTE & TOUCHE LLP		2,054,630
661	DEWEY SQUARE GROUP LLC		59,083
662	DIG SAFE SYSTEM INC.		635,292
663	DISA GLOBAL SOLUTIONS INC		73,550
664	DMI		516,801
665	DNV ENERGY INSIGHTS USA INC		3,162,445
666	DOBLE ENGINEERING CO.		160,094
667	DOUCETTE & ASSOCIATES LTD		210,765
668	DSM REBATES OTV		1,153,848
669	DTN LLC		68,457
670	DYNATRACE LLC		53,075
671	E D LISTON LANDSCAPING		36,889
672	E J ENERGY CONSTRUCTION LLC		89,951
673	E SOURCE COMPANIES LLC		126,898
674	EARTH FORWARD GROUP LLC		124,182
675	EECS INC.		48,031
676	EFFICIENCY FORWARD INC		38,438
677	E-J ELECTRIC T&D LLC		2,816,300
678	ELECCOMM CORP		81,281
679	ELECNR HAWKEYE LLC		158,184
680	ELECTRIC POWER RESEARCH INSTITUTE I		446,582
681	EMPYREAN BENEFIT SOLUTIONS INC		186,082
682	ENEL X NORTH AMERICA INC		1,255,005
683	ENERGY CONSERVATION INC		207,266
684	ENERGY FEDERATION INC		23,115,896
685	ENERGY PLATFORMS LLC		249,900
686	ENERGY SOURCE LLC		3,647,663
687	ENERGYHUB INC		5,019,956
688	ENERGYX SOLUTIONS INC		29,352
689	ENERWISE GLOBAL TECHNOLOGIES LLC		1,512,304
690	ENVIRO ARBOR SOLUTIONS LLC		190,106
691	ENVIRONMENTAL CONSULTANTS INC		517,270
692	EOCENE ENVIRONMENTAL GROUP INC		110,523
693	EQUINOX GLOBAL SOLUTIONS LLC		32,896
694	ERIC MOWER AND ASSOCIATES INC		574,420
695	ERNST & YOUNG LLP		10,893,757
696	ESCALENT INC		104,832
697	EV.ENERGY CORP		429,117
698	EVERGREEN CONSULTING GROUP I LLC		48,449
699	EVGO OPCO LLC		540,000
700	EXPERIAN INFORMATION SOLUTIONS INC		67,313
701	EXPERIAN MARKETING SOLUTIONS LLC		27,704
702	FAIRWAY ELECTRIC INC		2,558,570
703	FEENEY BROTHERS EXCAVATION LLC		309,235
704	FIRST CONTACT LLC		2,130,211
705	FIRSTPOWER GROUP LLC		27,000
706	FISERV BASTOGNE INC		60,603
707	FISERV INC		32,610
708	FORBES TATE PARTNERS LLC		65,230
709	FRAGOMEN DEL REY BERNSEN & LOEWY LL		113,068
710	FRED WILLIAMS INC		220,912
711	FUSEIDEAS LLC		1,107,792
712	G&S TECHNOLOGIES		26,277
713	GARRICK SANTO LANDSCAPE CO.		113,443
714	GARTNER INC		50,190
715	GEI CONSULTANTS INC		224,887
716	GLOBAL STRATEGY GROUP LLC		76,313
717	GMB POWERLINE SERVICES LLC		2,215,908
718	GRATTAN LINE CONSTRUCTION CORP		407,741
719	GROOM LAW GROUP CHARTERED		53,588
720			
721		Subtotal	83,134,231
722			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
CHARGES FOR OUTSIDE SERVICES (Continued)				
723	<u>Vendor and Service</u>			
724		<u>Operation Accounts</u>		
725				
726	GUIDEHOUSE INC		\$	1,982,302
727	GZA GEOENVIRONMENTAL INC.			654,600
728	H RICHARDSON & SONS LLC			588,041
729	HALCO SERVICE CORPORATION			60,000
730	HALIFAX POLICE DEPT			36,451
731	HANWHA Q CELLS AMERICA INC			67,118
732	HARLAN ELECTRIC CO.			325,534
733	HAUGLAND ENERGY GROUP LLC			4,676,434
734	HAUN WELDING SUPPLY INC			41,120
735	HEART UTILITIES OF JACKSONSVILLE IN			1,114,946
736	HENKELS & MCCOY INC.			52,951
737	HEWLETT PACKARD ENTERPRISE COMPANY			121,562
738	HH ASSOCIATES US INC			394,708
739	HINCKLEY ALLEN & SNYDER LLP			33,227
740	HOLLAND POWER SERVICES INC			4,095,386
741	HOWARD STEIN HUDSON ASSOCIATES INC			51,301
742	HSG GROUP INC.			64,192
743	I B ABEL INC.			1,148,131
744	IAN BOWLES			157,690
745	IAPETUS INFRASTRUCTURE SERVICES LLC			217,436
746	IBM CORP			66,405
747	ICETEC ENERGY SERVICES INC			383,461
748	ICF CONSULTING GROUP INC			12,324,889
749	IDEAS AGENCY INC.			149,435
750	IEEE FOUNDATION			34,194
751	IHS GLOBAL INC.			56,540
752	INDUSTRIA ENGINEERING INC			118,460
753	INFRASOURCE CONSTRUCTION LLC			593,186
754	INNOVATIVE ENGINEERING			401,977
755	INOVIS ENERGY INC			3,122,609
756	INTEGRALED LLC			971,815
757	IRON MOUNTAIN INC			158,615
758	ITRON INC.			555,864
759	J D POWER AND ASSOCIATES			41,957
760	J J KELLER & ASSOCIATES INC			225,575
761	JACK MOORE ASSOCIATES INC.			27,047
762	JACOBSON ENERGY RESEARCH LLC			37,589
763	JCR CONSTRUCTION CO INC			227,928
764	JD POWER AND ASSOCIATES			145,239
765	JENNER AND BLOCK LLP			432,675
766	JM ELECTRICAL COMPANY INC			587,990
767	JONES LANG LASALLE AMERICAS INC			6,807,151
768	JOSEPH BOTTI CO. INC.			785,629
769	JOYCE AND JOYCE INC			96,690
770	JW DIDADO ELECTRIC LLC			90,154
771	KEARNEY DONOVAN AND MCGEE LLC			36,916
772	KEEGAN WERLIN LLP			2,337,046
773	KELLEY DRYE & WARREN LLP			40,183
774	KELLIHER/SAMETS LTD			3,939,599
775	K-LINE CONSTRUCTION LTD			2,302,819
776	KPMG LLP			102,993
777	KROLL LLC			68,368
778	LANDIS & GYR TECHNOLOGY INC			1,932,584
779	LANGUAGE SELECT LLC			169,433
780	LAURA A WATANABE			26,317
781	LAURITS R CHRISTENSEN ASSOCIATES IN			161,906
782	LAW FIRM OF RUSSELL R JOHNSON III P			32,042
783	LEI CORPORATION			108,690
784	LEIDOS ENGINEERING LLC			2,337,585
785	LEONE LANDSCAPING & CONSTRUCTION IN			32,380
786	LIBERTY ROKSTAD POWER LLC			114,501
787	LIDCO ELECTRICAL CONTRACTOR INC.			38,367
788	LIFESAVERS INC			32,811
789	LIGHTSPEED TECHNOLOGIES			52,765
790	LINKEDIN CORPORATION			55,505
791	LKAUFMANN CONSULTING INC			182,129
792	MARATHON STRATEGIES LLC			254,062
793	MARKET PROBE INC.			27,040
794	MARLIN HAWK LIMITED			30,603
795	MARTIN T MEEHAN			157,690
796	MARU GROUP INC			48,918
797	MASS DOT - DISTRICT 4			51,075
798	MASS DOT DISTRICT 1			25,250
799	MASS DOT DISTRICT 3			32,900
800	MASSACHUSETTS CLEAN ENERGY CENTER			3,881,193
801				
802			Subtotal	62,939,874
803				

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
Massachusetts Electric Company				
CHARGES FOR OUTSIDE SERVICES (Continued)				
804	<u>Vendor and Service</u>			
805	<u>Operation Accounts</u>			
806				
807	Massachusetts Electric Co			\$31,974
808	MATRIX SERVICE COMPANY			742,857
809	MCDONOUGH ELECTRIC CONST CORP			1,603,373
810	MERCER			73,913
811	MICHELS POWER INC			184,595
812	MID CON ENERGY SERVICES INC			2,432,310
813	MILTON CAT			741,437
814	MINAHAN STRATEGIC SOLUTIONS			79,130
815	MIRRA CO LLC			1,652,404
816	MOHAWK LTD.			57,211
817	MORAN ENVIRONMENTAL RECOVERY LLC			46,417
818	MYHEAT IMAGERY INC			173,887
819	NAOMI MERMIN CONSULTING LLC			315,992
820	NATIONAL ENERGY EDUCATION			271,225
821	NATIONAL GRID			27,946
822	National Grid USA Parent			155,200
823	NAVEX GLOBAL INC			46,828
824	NEW ENGLAND UTILITY CONSTRUCTORS IN			299,055
825	NGUSA Service Company			8,078,843
826	Niagara Mohawk Power Corp			395,672
827	NMR GROUP INC.			309,041
828	NORTHEAST ANIMAL CONTROL LLC			324,546
829	NORTHERN CLEARING INC			43,479
830	NORTHERN ENERGY SERVICES INC.			94,598
831	NORTHLINE UTILITIES LLC			1,385,648
832	NORTHWEST ENERGY EFFICIENCY COUNCIL			33,815
833	NUWAVE ENERGY SOLUTIONS LLC			109,780
834	O'CONNELL ELECTRIC CO. INC.			860,404
835	OLGETREE DEAKINS NASH SMOAK AND STE			303,758
836	ONDEMAND RESOURCES LLC			84,886
837	ONESOURCE RESTORATION LLC			7,524,865
838	OPEN UTILITY LTD			38,915
839	OPTIMAL ENERGY INC			436,207
840	ORACLE AMERICA INC			1,737,053
841	ORACLE AMERICA INC.			2,401,650
842	ORION ENERGY SYSTEMS INC			299,497
843	OSMOSE UTILITIES SERVICES INC			123,044
844	PANNELLO SYSTEMS LLC			35,225
845	PARK STREET STRATEGIES			79,947
846	PERFORMANCE SYSTEMS DEVELOPMENT OF			211,393
847	PERSUIT AUSTRALIA OPERATIONS PTY LT			54,895
848	PILGRIM STRATEGIES LLC			71,111
849	PLYMOUTH COUNTY SHERIFFS DEPT			26,670
850	PONTOON SOLUTIONS INC			6,720,183
851	POWER ENGINEERS CONSULTING INC.			54,603
852	POWER LINE CONTRACTOR'S INC			2,389,999
853	POWER MANAGEMENT CO LLC			174,200
854	PRAXIS RESEARCH PARTNERS LLC			166,795
855	PRICEWATERHOUSECOOPERS LLP			541,954
856	PROLINE POWER LLC			703,931
857	QUALITY LINES INC			2,013,524
858	RAMYA SWAMINATHAN			157,690
859	RDC COMMUNICATIONS			43,560
860	RESOURCE INNOVATIONS INC			2,407,151
861	RIGGS DISTLER AND CO INC			225,020
862	RIGHT BROTHER AVIATION LLC			81,383
863	RILEY BROTHERS ASPHALT INC			111,620
864	RISE			34,880
865	RISE ENGINEERING			5,049,185
866	RIVER CITY CONSTRUCTION INC			297,604
867	RIVER ENERGY CONSULTANTS			1,017,931
868	ROBERT LEWIS JR			157,690
869	RYAN LLC			93,006
870	S AND P GLOBAL MARKET INTELLIGENCE			98,520
871	S AND P GLOBAL PLATTS			75,712
872	SALESFORCE.COM INC			84,459
873	SENSE LABS INC			123,125
874	SFEU CLEAN ENERGY 2.0 OTV			5,383,860
875	SIRVA RELOCATION LLC			74,779
876	SLIPSTREAM GROUP INC			45,775
877	SOCRATIC TECHNOLOGIES INC			41,053
878	SOLOMON CONSULTING GROUP			35,842
879	SOUTHBRIDGE POLICE DEPT			31,928
880	SOUTHERN SKY RENEWABLE ENERGY			148,312
881	STARTEK INC			2,379,788
882				
883	Subtotal			
884				
				64,965,758

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
CHARGES FOR OUTSIDE SERVICES (Continued)				
885	<u>Vendor and Service</u>			
886	<u>Operation Accounts</u>			
887				
888	STATE ELECTRIC CORP		\$	3,984,911
889	STERLING INFOSYSTEMS INC			88,304
890	STORM SERVICES ENGINEERING LLC			101,733
891	STRATEGIC BENEFITS ADVISORS INC			39,068
892	SUMMER FRIDAY LLC			72,548
893	SYNAPSE ENERGY ECON. INC.			329,311
894	SYNTAX SYSTEMS USA LP			633,788
895	T FORD CO. INC.			47,456
896	TANGOE US INC			327,904
897	TEMPEST ENERGY LLC			2,141,712
898	THE BOSTON CONSULTING GROUP INC			2,220,628
899	THE BRATTLE GROUP INC			312,297
900	THE CASTLE GROUP INC			312,833
901	THE NORTHBRIDGE GROUP INC			79,653
902	THIELSCH ENGINEERING INC			42,488
903	THOMAS G GALLAGHER INC			28,252
904	THOMSON REUTERS (TAX & ACCOUNTING)			33,088
905	TIGHE & BOND INC.			231,986
906	TNZ ENERGY CONSULTING INC.			41,773
907	TOWN OF BRIDGEWATER			26,413
908	TOWN OF NORTON			53,310
909	TOWN OF PEMBROKE			32,403
910	TOWN OF REHOBOTH			38,019
911	TOWN OF STURBRIDGE			26,438
912	TOWN OF WRENTHAM			25,619
913	TRACE3 LLC			123,002
914	TRC ENVIRONMENTAL CORP.			808,618
915	TRIMARK ASSOCIATES INC			159,255
916	ULYSSES LEARNING CORPORATION			43,689
917	UNITED LANGUAGE GROUP INC			253,332
918	UNITED STATES TREASURY			295,465
919	UNITED UTILITY POWER SERVICES LLC			2,405,103
920	UNIVERSAL PROTECTION SERVICE LP			1,023,039
921	UPLIGHT INC			352,371
922	USIC LOCATING SERVICES LLC			579,194
923	USIC RECEIVABLES LLC			4,740,366
924	USPS TMS			60,000
925	USTWO LONDON LIMITED			56,227
926	UTILITY CONSTRUCTION SPECIALISTS LL			72,952
927	VALIANT ENERGY SERVICES LLC			291,979
928	VANASSE HANGEN BRUSTLIN INC.			87,552
929	VEGETATION CONTROL SERVICE INC.			215,179
930	VELIR STUDIOS LLC			238,378
931	VENN STRATEGIES			48,414
932	VEOLIA ES TECHNICAL SOLUTIONS LLC			59,529
933	VERIZON			4,247,593
934	VERIZON BUSINESS SERVICES			135,744
935	VISION ENERGY SOLUTIONS INC			243,436
936	VISION UTILITIES INC			2,545,340
937	VITEC SOLUTIONS LLC			48,533
938	VOLTREK LLC			84,535
939	WAS BROTHERS CONSTRUCTION INC			188,744
940	WAS BROTHERS CONSTRUCTION INC.			43,480
941	WBD STRATEGIES LLC			119,289
942	WBE LINE SERVICES LLC			7,873,867
943	WEISS COMMERCIAL PROPERTY SERVICES			59,410
944	WEST MONROE PARTNERS LLC			800,740
945	WILLIAM E GROVES CONSTRUCTION LLC			189,865
946	WILLIS TOWERS WATSON US LLC			70,471
947	WIPRO LLC			1,422,883
948	WORLD ENERGY SERVICES LLC			161,933
949	WRIGHT SERVICE CORP			67,550
950	Others (585)			2,808,812
951				
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964				
965				
966				
967				
968		Subtotal	\$	44,297,804
969				
970		Total Operation Accounts	\$	445,756,702
971				
972				
973		Total Outside Vendors	\$	621,292,592
974				

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			\$ 35,851
2	ACCORD			-
3	ADAMS			91,618
4	AMESBURY			41,795
5	ANDOVER			358,174
6	ANNISQUAM			-
7	ASHLEY FALLS			416
8	ATHOL			21,134
9	ATTLEBORO			221,400
10	AUBURN			69,522
11	AVON			74,131
12	AYER			27,208
13	BARRE			12,835
14	BELCHERTOWN			19,858
15	BELLINGHAM			31,666
16	BERLIN			11,697
17	BEVERLY			175,033
18	BEVERLY FARMS			3,525
19	BILLERICA			156,679
20	BLACKSTONE			5,339
21	BOLTON			12,549
22	BONDSVILLE			5,632
23	BOXFORD			2,630
24	BRADFORD			39,847
25	BRIDGEWATER			63,304
26	BRIMFIELD			13,355
27	BROCKTON			326,392
28	BROOKFIELD			1,006
29	BYFIELD			4,008
30	CHARLEMONT			1,762
31	CHARLTON			17,637
32	CHARLTON CITY			-
33	CHARLTON DPO			-
34	CHELMSFORD			57,722
35	CHERRY VALLEY			9,861
36	CHESHIRE			504
37	CLARKSBURG			279
38	CLINTON			248,150
39	COHASSET			18,577
40	DIGHTON			1,447
41	DOUGLAS			23,879
42	DRACUT			45,936
43	DUDLEY			29,138
44	DUNSTABLE			472
45	E BRIDGEWATER			59,559
	Subtotal			\$ 2,341,527

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
46	E BRIMFIELD			\$ 202
47	E BROOKFIELD			1,366
48	E CHELMSFORD			663
49	E LONGMEADOW			60,827
50	E PEPPERELL			110
51	EAST DOUGLAS			6,265
52	EAST FOXBORO			-
53	EASTON			16,475
54	EB WOONSOCKET			72
55	ERVING			300
56	ESSEX			17,370
57	EVERETT			181,633
58	FALL RIVER			309,823
59	FAYVILLE			734
60	FISKDALE			1,108
61	FLORENCE			34,436
62	FLORIDA			2,197
63	FOXBORO			134,468
64	FRANKLIN			115,918
65	GARDNER			62,652
66	GILBERTVILLE			916
67	GLOUCESTER			100,182
68	GOSHEN			282
69	GRAFTON			24,685
70	GRANBY			11,740
71	GT BARRINGTON			68,709
72	HALIFAX			6,307
73	HAMILTON			1,873
74	HAMPDEN			4,470
75	HANCOCK			240
76	HANOVER			108,048
77	HANSON			27,839
78	HARDWICK			1,311
79	HARVARD			11,776
80	HAVERHILL			180,044
81	HAWLEY			-
82	HAYDENVILLE			349
83	HEBRONVILLE			-
84	HINGHAM			707
85	HOLBROOK			31,768
86	HOLLAND			1,595
87	HOOSAC TUNNEL			38
88	HOPEDALE			11,820
89	HOUSATONIC			1,808
90	HUBBARDSTON			5,185
	Subtotal			\$ 1,548,311

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LANCASTER			\$ 11,632
92	LANESVILLE			-
93	LAWRENCE			329,048
94	LEEDS			10,952
95	LEICESTER			58,152
96	LENOX			33,966
97	LEOMINSTER			280,470
98	LINWOOD			1,116
99	LOWELL			329,994
100	LYNN			354,610
101	MAGNOLIA			547
102	MALDEN			116,520
103	MANCHAUG			-
104	MANCHESTER			4,501
105	MANCHESTERBYTHESEA			-
106	MARLBOROUGH			329,384
107	MEDFORD			152,265
108	MELROSE			38,174
109	MELROSE HGLDS			-
110	MENDON			6,555
111	METHUEN			186,783
112	MILFORD			83,770
113	MILL RIVER			-
114	MILLBURY			65,517
115	MILLVILLE			1,064
116	MONROE			-
117	MONROE BRIDGE			-
118	MONSON			11,040
119	MONTEREY			74
120	MT WASHINGTON			1,534
121	N ANDOVER			-
122	N BILLERICA			25,817
123	N BROOKFIELD			807
124	N CHELMSFORD			11,352
125	N EGREMONT			34
126	N TEWKSBURY			-
127	N UXBRIDGE			857
128	NAHANT			7,116
129	NEW BRAINTREE			208
130	NEW MARLBORO			3,332
131	NEW SALEM			-
132	NEWBURY			10,194
133	NEWBURYPORT			75,213
134	NORTH ADAMS			38,224
135	NORTH ANDOVER			192,746
	Subtotal			\$ 2,773,568

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTH BILLERICA			\$ -
137	NORTH DIGHTON			1,848
138	NORTH EASTON			9,316
139	NORTH GRAFTON			18,255
140	NORTH OXFORD			5,185
141	NORTH QUINCY			133,653
142	NORTH SHIRLEY			459
143	NORTHAMPTON			84,839
144	NORTHBOROUGH			51,769
145	NORTHBRIDGE			49,380
146	NORTON			49,890
147	NORWELL			46,332
148	OAKHAM			1,908
149	ORANGE			23,096
150	OXFORD			26,346
151	PALMER			105,759
152	PEMBROKE			96,100
153	PEPPERELL			11,871
154	PETERSHAM			62
155	PHILLIPSTON			18,554
156	PIGEON COVE			28
157	PITTSFIELD			-
158	PLAINVILLE			28,232
159	PRIDES XING			-
160	QUINCY			369,497
161	RANDOLPH			85,478
162	REHOBOTH			30,518
163	REVERE			146,814
164	ROCHDALE			751
165	ROCKLAND			59,041
166	ROCKPORT			6,617
167	ROWE			12,384
168	ROYALSTON			-
169	RUTLAND			3,769
170	S ATTLEBORO			27,228
171	S CHELMSFORD			-
172	S EGREMONT			1,158
173	S GRAFTON			-
174	S HAMILTON			3,366
175	S LANCASTER			5,937
176	S ROYALSTON			-
177	SALEM			152,884
178	SALISBURY			64,556
179	SALISBURY BCH			5,225
180	SAUGUS			95,685
	Subtotal			\$ 1,833,790

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SCITUATE			\$ 43,562
182	SEEKONK			62,256
183	SHARON			1,064
184	SHEFFIELD			9,986
185	SHIRLEY			9,193
186	SHIRLEY CTR			-
187	SHUTESBURY			1,259
188	SOMERSET			30,282
189	SOMERVILLE			180
190	SOUTH BARRE			571
191	SOUTH BERLIN			90
192	SOUTH EASTON			88,850
193	SOUTH GRAFTON			2,552
194	SOUTH WEYMOUTH			-
195	SOUTHBOROUGH			39,520
196	SOUTHBRIDGE			55,186
197	SOUTHFIELD			1,176
198	SPENCER			18,637
199	STILL RIVER			-
200	STOCKBRIDGE			5,434
201	STOUGHTON			129,780
202	STURBRIDGE			44,201
203	SUTTON			11,793
204	SWAMPSCOTT			61,347
205	SWANSEA			39,447
206	TEWKSBURY			56,027
207	THORNDIKE			423
208	THREE RIVERS			3,387
209	TOPSFIELD			15,673
210	TYNGSBORO			38,562
211	UPTON			9,973
212	UXBRIDGE			18,212
213	W BRIDGEWATER			91,257
214	W BROOKFIELD			2,352
215	W CHELMSFORD			-
216	W STOCKBRIDGE			3,569
217	WALES			427
218	WARD HILL			22,573
219	WARE			23,015
220	WARREN			27,264
221	WARWICK			84
222	WEBSTER			44,887
223	WENDELL			118
224	WENDELL DEPOT			56
225	WENHAM			1,828
	Subtotal			\$ 1,016,053

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WEST BOXFORD			\$ -
227	WEST DUDLEY			196
228	WEST HAWLEY			-
229	WEST MILLBURY			-
230	WEST NEWBURY			490
231	WEST WARREN			687
232	WESTBOROUGH			210,024
233	WESTFORD			57,070
234	WESTMINSTER			41,245
235	WESTPORT			10,745
236	WEYMOUTH			215,924
237	WHITINSVILLE			6,324
238	WHITMAN			35,386
239	WILBRAHAM			29,442
240	WILKINSONVL			-
241	WILLIAMSBURG			2,160
242	WILLIAMSTOWN			22,429
243	WINCHDON SPGS			130
244	WINCHENDON			8,579
245	WINTHROP			33,047
246	WOLLASTON			19,401
247	WORCESTER			782,488
248	WRENTHAM			40,458
249	N GRAFTON			1,172
250	NEW MARLBOROUGH			-
251	DRURY			-
252	S BARRE			162
253	CORDAVILLE			567
254	Subtotal			1,518,126
255				
256	Grand Total			\$ 11,031,375
257				
258				
259				
260				
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Massachusetts Electric Company		March 31, 2025	December 31, 2024

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY.

Kaitlin Taylor Kaitlin Taylor VP, NE Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

____ ss. May 1st 2025

Then personally appeared

Kaitlin Taylor

DANIEL J FORTUNE JR
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01F00033804
Qualified in Nassau County
Commission Expires February 12, 2029

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

Daniel Fortune

Notary Public
Justice of the Peace

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	Net Utility Income Available for Common Shareholders			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	174,761	
4				
5	Add:	Amort of Acquisition Premium		
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	98,832	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	100	
12				
13	Net Utility Income Available for Common Shareholders		75,829	
14				
15				
16	Total Utility Common Equity			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	3,638,748	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	-	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	-	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	2,259	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	-	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	54,289	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		2,628,245	
33				
34	Electric Operations Allcoator (Line 51 Below)		99.83%	
35				
36		Total Utility Common Equity	2,623,891	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	8,216,210	
42	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
43				
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	8,216,210	
47	Add: Page 110 Line 32	Total Other Property and Investment	11,870	
48	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533	
49				
50				
51		Electric Operations Allocator (Line 43 / Line 49)	99.83%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	2.89%	
56				