THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2024



Commonwealth of Massachusetts

Department of Public Utilities

One South Street Boston, MA 02110

STATEMENT OF OPERATING REVENUES

		YEAR	2024
Name of Company: New England Power Comp D/B/A: New England Power Compa Address: 170 Data Drive Waltham, Massachusetts 0245	uny		
Massachusetts Operating Revenues (Intrastate) Other Revenues (outside Massachusetts) Total Revenues	\$ 365,995,354 203,153,272 \$ 569,148,626	Location on Annual Return N/A N/A Page 3	
I hereby certify under the penalties of perjury that	at the foregoing state	ement is true to the bes	st of my knowledge and belief.
	Signature Name Title	Kaitlin Taylor VP, NE Controller	floc
The purpose of this statement is to provide the D revenues for the annual assessment made pursua			ount of intrastate operating
If invoices or correspondence are to be addressed provide the name, title, and address below.	d to a particular indi	vidual or department o	of the Company, please
	Name Title Address		

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2024

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 170 Data Drive, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues	569,148,626	13,742,878
Operating Expenses:		
Operation Expense	100,864,712	8,213,747
Maintenance Expense	25,374,093	1,508,132
Depreciation Expense	144,316,635	12,094,712
Amortization of Utility Plant	-	-
Amortization of Property Losses	-	-
Amortization of Conversion Expenses	-	-
Regulatory Debits/Credits	(32,452,843)	(46,678,592)
Taxes Other Than Income Taxes	66,629,496	8,210,900
Income Taxes	74,609,458	47,360,900
Provisions for Deferred Federal Income Taxes Federal Income Taxes Deferred in Prior Years - Cr	(22,373,511)	(42,883,741)
Total Operating Expenses	356,968,040	(12,173,942)
Net Operating Revenues Income from Utility Plant Leased to Others	212,180,586	25,916,820
Other Utility Operating Income	212,180,586	25,916,820
Total Utility Operating Income	212,180,586	25,916,820
OTHER INCOME	212,100,200	23,710,020
Income from Mdse. Jobbing & Contract Work	_	_
Income from Nonutility Operations	(702,017)	263,545
Nonoperating Rental Income	203,803	63,486
Interest and Dividend Income	27,324,961	(3,125,165)
Miscellaneous Nonoperating Income	(3,077)	1,550
Total Other Income	26,823,670	(2,796,584
Total Income	239,004,256	23,120,236
MISCELLANEOUS INCOME DEDUCTIONS		, ,
Miscellaneous Amortization	_	-
Other Income Deductions	9,968,273	7,091,385
Total Income Deductions	9,968,273	7,091,385
Income Before Interest Charges	229,035,983	16,028,851
INTEREST CHARGES		
Interest on Long-Term Debt	44,129,801	(106,199)
Amortization of Debt Discount and Expense	436,770	(79,336)
Amortization of Premium on Debt - Credit	- I	-
Interest on Debt to Associated Companies	6,211,491	6,211,491
Other Interest Expense	5,948,510	(936,383)
Interest Charged to Construction - Credit	(10,184,492)	(5,097,405)
Total Interest Charges	46,542,080	(7,832)
Net Income	182,493,903	16,036,683

TVA 64	Balance	TOTAL CA	Balance
Title of Account	End of Year	Title of Account	End of Year
LIGHT LENVING A NICE	\$	DDODDIETADY CADITAL	\$
UTILITY PLANT Utility Plant	4,089,781,759	PROPRIETARY CAPITAL CAPITAL STOCK	
OTHER PROPERTY	4,009,701,739	Common Stock Issued	72,397,920
AND INVESTMENTS		Preferred Stock Issued	1,111,700
Nonutility Property	3,809,641	Capital Stock Subscribed	1,111,100
Investment in Associated Companies	4,212,711	Premium on Capital Stock	
Other Investments	41,007	Total	73,509,620
Special Funds	72,982,035	SURPLUS	
Total Other Property and Investments	81,045,394	Other Paid-In Capital	1,790,980,445
CURRENT AND ACCRUED ASSETS		Earned Surplus	122,841,543
Cash	20,370	Surplus Invested in Plant	
Special Deposits	-	Total	1,913,821,988
Working Funds	-	Total Proprietary Capital	1,987,331,608
Temporary Cash Investments	-	LONG-TERM DEBT	
Notes and Accounts Receivable	4,001,939	Bonds	1,097,692,110
Receivables from Associated Companies	87,841,154	Advances from Associated Companies	
Materials and Supplies	20,092,678	Other Long-Term Debt	4 007 000 440
Prepayments	2,421,169	Total Long-Term Debt	1,097,692,110
Interest and Dividends Receivable	-	CURRENT AND ACCRUED	
Rents Receivable	190,858	LIABILITIES	
Accrued Utility Revenues Misc. Current and Accrued Assets	7,184,339	Notes PayableAccounts Payable	30,335,251
Total Current and Accrued Assets	121,752,507	Payables to Associated Companies	406,023,002
DEFERRED DEBITS	121,732,307	Customer Deposits	294,421
Unamortized Debt Discount and Expense	7,898,545	Taxes Accrued	50,501,772
Extraordinary Property Losses	7,000,040	Interest Accrued	5,570,811
Preliminary Survey and Investigation	16,987,122	Dividends Declared	(16,676
Charges	,	Matured Long-Term Debt	(13,213
Clearing Accounts		Matured Interest	
Temporary Facilities		Tax Collections Payable	-
Miscellaneous Deferred Debits	261,628,710	Misc. Current and Accrued Liabilities	80,936,822
Total Deferred Debits	286,514,377	Total Current and Accrued Liabilities	573,645,403
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Capital Lease Obligations	3,259,188
Discount on Capital Stock		Unamortized Premium on Debt	
Capital Stock Expense		Customer Advances for Construction	-
Total Capital Stock Discount and		Other Deferred Credits	9,265,128
Expense	-	Total Deferred Credits	12,524,316
REACQUIRED SECURITIES		RESERVES	000 005 000
Reacquired Capital Stock		Reserves for Depreciation	330,085,909
Reacquired Bonds		Reserves for Amortization Reserve for Uncollectible Accounts	
Total Assats and Other Debits	4 570 004 027		2 040 725
Total Assets and Other Debits	4,579,094,037	Operating Reserves	2,940,725
		Reserve for Depreciation and Amortization	574 972 066
		of Nonutility Property Reserves for Deferred Federal Income	574,873,966
		Taxes	
		Total Reserves	907,900,600
		CONTRIBUTIONS IN AID	307,000,000
		OF CONSTRUCTION	
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	4,579,094,037

FOR THE YEAR ENDED DECEMBER 31. 2024 **NEW ENGLAND POWER COMPANY** STATEMENT OF EARNED SURPLUS Increase or Amount (Decrease) from **Preceding Year** for Year Unappropriated Earned Surplus (at beginning of period)..... 150,397,667 15,633,324 Balance Transferred from Income..... 182,493,903 16,036,683 Miscellaneous Credits to Surplus..... Miscellaneous Debits to Surplus..... Appropriations of Surplus..... Net Additions to Earned Surplus..... 332,891,570 31,670,007 Dividends Declared -- Preferred Stock..... (50,027)16,675 Dividends Declared -- Common Stock..... (210,000,000)(60,000,000)Adjustments to Retained Earnings..... 757,194 Implementation of measurement of credit losses on financial statements... Unappropriated Earned Surplus (at end of period)..... 122,841,543 (27,556,124) **ELECTRIC OPERATING REVENUES Operating Revenues** Account Increase or Amount (Decrease) from for Year **Preceding Year** SALES OF ELECTRICITY Residential Sales..... Commercial and Industrial Sales..... Small (or Commercial)..... Large (or Industrial)..... Public Street and Highway Lighting..... Other Sales to Public Authorities..... Sales to Railroad and Railways.... Interdepartmental Sales.... Miscellaneous Electric Sales.... Total Sales to Ultimate Consumers..... Sales for Resale..... Total Sales of Electricity..... OTHER OPERATING REVENUES Forfeited Discounts.... Miscellaneous Service Revenues.... 1,747,454 1,600,319 Sales of Water and Water Power..... Rent from Electric Property..... 6,506,870 475,682 Interdepartmental Rents.... 560,894,302 Other Electric Revenues..... 11,666,877 569,148,626 13,742,878 Total Other Operating Revenues..... 569,148,626 13,742,878 Total Electric Operating Revenues..... SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES **Functional Classification** Operation Maintenance Total Power Production Expenses Electric Generation: Steam Power..... Nuclear Power..... 0 Hydraulic Power..... 3,890,457 4,545,135 Other Power..... 654,678 440,636 Other Power Supply Expenses..... 440,636 Total Power Production Expenses...... 4,331,093 654,678 4,985,771 50,018,482 24,480,907 74,499,389 Transmission Expenses..... 705,545 10,907 Distribution Expenses..... 716,452 (60,063)(60,063)Customer Accounts Expenses..... Sales Expenses..... 227,601 46,097,256 Administrative and General Expenses..... 45,869,655

Total Electric Operation and Maintenance Expenses

25,374,093

100,864,712

126,238,805

GAS OPERATING F	REVENUES	(Not Ap	plicable)
Account		Operating I	Revenues
SALES OF GAS		Amount for Year	Increase of (Decrease) from Preceding Year
Residential Sales		Ψ	*
Commerical and Industrial Sales.			
Small (or Commerical)			
Large (or Industrial)			
Other Sales to Public Authorities			
Interdepartmental Sales			
Miscellaneous Gas Sales			
Total Sales to Ultimate Consumers		0	0
Sales for Resale		0	0
Total Sales of Gas		0	0
OTHER OPERATING REVENUES			
Forfeited Discounts			
Miscellaneous Service Revenues			
Revenues from Transportation of Gas of Others			
Sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
Rent from Gas Property			
Interdepartmental Rents			
Other Gas Revenues			
Total Other Operating Revenues			
Total Gas Operating Revenues			
SUMMARY OF GAS OPERATION AND MAINT	ENANCE EXPENSES		(Not Applicable)
Functional Classification	Operation	Maintenance	Total
Steam Production	\$	\$	\$
Manufactured Gas Production			
Other Gas Supply Expenses			
Total Production Expenses			
Local Storage Expenses.			
Transmission and Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Gas Operation and Maintenance Expenses			

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company December 31, 2024

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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Origina (2)[] A Resubm		December 31, 2024
NEW ENGLAND FOWER CONTRACT		(2)[] A Nesubii	Walci	December 31, 2024
GENER	AL INFORMATION			
	D SALARIED OFFICERS* ECEMBER 31, 2024)			
Titles	Names		Addresses	Annual Salaries ⁽²⁾
Director and President Director, Vice President and Chief Operating Officer, Electric NE (appointed 6/25/2024) Director, Vice President and Chief Financial Officer NE Vice President and NE Controller (appointed 6/25/2024) Vice President and Controller (resigned 6/25/2024) Vice President and Clerk Vice President and Treasurer Senior Vice President (resigned 6/25/2024) (1) These individuals are employees of National Grid USA ("NGUSA") who charge New Engwithin the consolidated NGUSA for the cost of their services, based on approved cost allocations.		Wai Wai Bro Bro Wai Wai	itham, MA tiham, MA tham, MA oklyn, NY oklyn, NY tiham, MA tiham, MA rwick, United Kingdom	37,895 44,061 6,280 8,363 40,865 978
D	IRECTORS*			
	ECEMBER 31, 2024)		A.I.I.	le
Names McLeod, Charles		Waltham, MA	Addresses	Fees Paid During Year None
Wieland, Lisa		Waltham, MA		None
Medalova, Nicola		Waltham, MA		None
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of the amount of the salary paid to each," and by Section 77, the Department is required to inc names and addresses of the principal officers and of the directors."				

		Tri D	lp ,		V .	-
	espondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)		Year of	•
NEW ENG	LAND POWER COMPANY	(2)[] A Resubmission	March 31,	2025	Dec	ember 31, 2024
		GENERAL INFORMATIO	N - Continued			
	ate name of company making this i England Power Company	report,				
Cons	organization, solidated April 27, 1916, in accorda and Electric Light commissioners.	nce with the provision of ar	n order of the Board of			
	incorporation, ust 25, 1911					
	cation (including street and numbe Data Drive, Waltham, Massachuset		ce:			
5. Total n	umber of stockholders,		34			
6. Numbe	r of stockholders in Massachusetts	i,	12			
. Amount	of stock held in Massachusetts,	No	o. of shares,	3,620,345	\$	72,442,820
3. Capital	stock issued prior to June 5, 1894	No	o. of shares,	None	\$	None
of C or E	stock issued with approval of Boar Gas and Electric Light Commission Department of Public Utilities since e 5, 1894,	ers	o. of shares,	3,631,013	\$	73,509,620
Total,	3,631,013 shares, par value,	\$ 73,509,620 outsta	anding December 31 o			024
<u>Class</u> Preferred	No. Shares 11,117	<u>Par Value</u> \$100	<u>Amount</u> \$1,111,700			

Class	No. Shares	<u>Par Value</u>	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	3,619,896	\$20	\$72,397,920
	3,631,013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2024 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

				30
Name of Respondent	This Report Is	:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Origi (2)[] A Resub	inal omission	(Mo, Da, Yr) March 31, 2025	December 31, 2024
VEW ENGENIER OWER OOM 7111				
	GENERAL INFORM	MATION - Con	tinued (Not Applic	able for Transmission Company)
Names of the cities or towns in which th	e company supplies ELECTR	RICITY, with th	e number of customers'	
meters in each place.	Number of	1		Number of
	Customers' Meters			Customers' Meters
City or Town			City or Town	

(1)[X] An Original (Mo, Da, Yr) NEW ENGLAND POWER COMPANY (2)[] A Resubmission March 31, 2025 December 31, 2024	Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY (2)[1 A Resultinission March 31 2025 December 31 2024	·	(1)[X] An Original	(Mo, Da, Yr)	•
(2)[] / ((2)[) / ((2)[] / ((2)[) / (NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024

NOTES RECEIVABLE (Account 141)

(Not Applicable)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- Give the particulars of any note pledged or discounted.
 Minor items may be grouped by classes, showing number of such items.
 Designate any note the maker of which is a director, officer or other employee.

Line	Name of Maker and Purpose for	Date of	Date of	Interest	Amount End
No.	Which Received	Issue	Maturity	Rate	of Year
	(a)	(b)	(c)	(d)	(e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12				Total	\$

	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
W E	ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024
		ACCOUNTS RECEIVABLE (Accounts 14	12,143)	
	e the particulars called for below concerning accounts ignate any account included in Account 143 in excess			
ne).		Description (a)		(b)
1 2	Customers (Account 142): Includes Transmission A/R and A/R from Stranded or	ontracts		
3				
5	ANP BELLINGHAM ENERGY CO.			28,300
	BANGOR HYDRO ELECTRIC COM CENTRAL MAINE POWER			6,82° 31,95°
	CONNECTICUT LIGHT & POWER DAGLE ELECTRICAL CONSTRUC			84,470 3,856,84
10	EVERSOURCE			84,42
	GEORGETOWN MUNICIPAL LIGH GREAT RIVER HYDRO LLC			52,460 71,200
13	GREEN MOUNTAIN POWER			95,948
15	GROTON ELECTRIC LGT. DEPT H.Q. ENERGY SERVICES (U.S			31,489 369,21
	HUDSON LIGHT & POWER DEPT HULL MUNICIPAL LGT. PLANT			137,734 19,11
18	ISO NEW ENGLAND			128,550
20	KEOLIS COMMUTER SERVICES, LIBERTY UTILITIES			5,859 700,218
	LITTLETON WATER AND LIGHT MANSFIELD MUNICIPAL LIGHT			46,902 101,210
23	MASS BAY TRANSIT AUTHORIT			17,22
- 1	MASS MUNICIPAL WHOLESALE MILFORD POWER LTD. PARTNE			173,03 ² 6,570
	MILLENNIUM POWER COMPANY, MILLENNIUM POWER PARTNERS			28,142 10,180
28	NALCOR ENERGY MARKETING C			63,628
30	NEW HAMPSHIRE ELEC COOP NEW HAMPSHIRE TRANSMISSIO			13,01° 26,318
- 1	PEABODY MUNICIPAL LIGHT D PRINCETON ELECTRIC LIGHT			9,39 ⁻ 5,64
33	PUBLIC SERVICE CO. OF NEW			44,868
35	PYRAMID NETWORK SERVICES TOWN OF GROVELAND			45,683 44,700
	TOWN OF MERRIMAC TOWN OF ROWLEY			10,662 45,786
- 1	TRANSALTA ENERGY MARKETIN UNITED ILLUMINATING COMPA			69,029 24,45
10	UNITIL POWER CORP			5,506
	VERMONT ELECTRIC POWER CO VITOL INC			39,51 ² 91,546
	WASTE MANAGEMENT ACCTS PAYABLE WESTERN MASS ELECTRIC COM			13,786 13,313
15				10,010
46 47				
48 49				
50 51				
52				
53 54				
55 56				
57				
58 59				
60 61				
62				
63 64				
65 66				
67				
68 69				
'0 '1				
72				
74				
'5 '6				
77 78				
79				
30 31	Other under \$5K			42,583
	Other A/R, including customer credits			(22,544
	143 Total			6,674,73
	Total 142 & 143			6,674,73

Name of Respondent This Report Is: Date of Report Year of Report (1)[X] An Original (2)[] A Resubmission (Mo, Da, Yr) NEW ENGLAND POWER COMPANY March 31, 2025 December 31, 2024

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- 1. Report below the information called for concerning production fuel and oil stocks.
- Report below the information called for concerning production rule and on stocks.
 Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
 Each kind of coal or oil should be shown separately.
 Show electric fuels separately by specific use.

4. OHOW	electric fuels separately by specific use.			Kinds of Fue	el and Oil	
		Total	Coal (Tons)	Ga	s (MCF's)
Line	Item	Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	On hand Baginning of Voor	\$121,650	0	\$0	0	\$0
2	On hand Beginning of YearReceived During Year	21.736	0	φυ	0	φυ
3	TOTAL	143,386				
3		143,300				
5	Used During Year (Note A)					
6	Generator Fuel	126,919				
7		.20,0.0				
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	126,919				
10	BALANCE END OF YEAR	\$16,467	0	\$0	0	\$0
		. ,		Kinds of Fuel ar	nd Oil - Continu	ed
Line	Item				Oil (Bbls)	
			Quantity	Cost	Quantity	Cost
No.	(g)		(h)	(i)	(j)	(k)
11	On hand Beginning of Year		0	\$0	604	\$121.650
12	Received During Year			Ψ	656	21.736
13	TOTAL				1,260	143,386
14	Used During Year (Note A)				1,200	1 10,000
15	(· · · · · · · · · · · ·					
16	Generator Fuel				641	126,919
17						
18	Sold or Transferred				0	0
19	TOTAL DISPOSED OF				641	126,919
20	BALANCE END OF YEAR		0	\$0	619	16,467

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

THE ENGLAND I OWER COMPANY

Nantucket Diesel

	Beg. Ba	alance \$\$\$	<u>Recei</u> Qty/bbls	<u>ved</u> \$\$\$	<u>Adjustr</u> Qty/bbls	<u>ment</u> \$\$\$	Bur Qty/bbls	ned \$\$\$	Ending E	Balance \$\$\$
				<u></u>	· 		<u> </u>			
Jan.	604	121,650	0	0	0	0	0	(5)	604	121,645
Feb	604	121,645	0	0	0	0	-17	(3,453)	587	118,192
Mar	587	118,192	0	0	0	0	-24	(4,860)	563	113,332
Apr	563	113,332	0	0	0	0	(15)	(2,935)	548	110,397
May	548	110,397	95	21,736	0	0	-42	(8,355)	601	123,778
Jun	602	123,778	0	0	0	0	-26	(5,436)	576	118,342
Jul	576	118,343	0	0	0	0	(19)	(3,958)	557	114,385
Aug	556	114,385	0	0	0	0	-25	(5,128)	531	109,257
Sep	531	109,257	561	0	0	0	-448	(92,136)	644	17,121
Oct	644	17.120	0	0	0	0	(25)	(653)	619	16,467
Nov	619	16.467	0	0	0	0	0	0	619	16,467
Dec	619	16,467	0	0	0	0	0	0	619	16,467
1		-, -	656	21,736	0	0	(641)	(126,919)		
Totals:	604	121,650	656	21,736	0	0	(641)	(126,919)	619	16,467

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024
DEFERRED LOSSES FROM	M DISPOSITION OF UTILITY PLA	ANT (Account 187)	(Not Applicable)

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the

grouped amount shall be reported in column (a).

3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance		rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Nome	e of Respondent	This Report Is:	Date of Repor	4	Year of Report	
(1)[X] An Original		(Mo, Da, Yr)		rear or report		
NEW	NEW ENGLAND POWER COMPANY (2)[] A Resubmission			31, 2025	Decembe	er 31, 2024
140	ENGL/MAD I GWEIT GOMI /MAT	(2)[] / (100001111001011	Widion	31, 2020	December	51 01, 2024
	NOTES	PAYABLE (Account 231)			(Not Applicable	e)
	Report particulars indi	cated concerning notes pay	able at year end	I		
			Date of	Date of	Int.	Balance End
Line	Payee		Note	Maturity	Rate	of Year
No.	(a)		(b)	(c)	(d)	(e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10 11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22			1	1	Total	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
-	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024
PAYABLE TO ASS	OCIATED COMPANIES (Accounts	s 233, 234)	

		Amount	Interest	for Year
Line	Name of Company	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)
1 2	Account 233, Notes Payable to Associated Companies			
3	Payable to Regulated Money Pool	\$ 370,194,117	5.3%*	\$ 6,211,491
4				
5	Account 234, Accounts Payable to Associated Companies**			
6				
7	NGUSA Service Company	27,615,243		
8	Massachusetts Electric Co	3,755,255		
9	Nantucket Electric Company	3,786,142		
10	Boston Gas Company	68,488		
11	NE Hydro-Trans Elec Co	270,987		
12	NE Hydro-Trans Corp	266,024		
13	Other Affiliates	66,746		
14				
15	Total Account 234	35,828,885		
16				
17	Total	406,023,002		6,211,491

 $^{^{\}star}\,$ The average rate on intercompany borrowings in the Regulated Money Pool was 5.3% during 2024.

Report particulars of notes and accounts payable to associated companies at end of year.

^{**} These accounts payable to associated companies do not bear interest.

Name of Respondent	This Report Is:	Date of Report	Year of Report
·	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
 In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance		rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	` /	` /	` ′	` /	` ′	` '	(67
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$
23	Total		Φ	Φ	Φ	Φ	φ

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024

OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an anlysis of the changes during the year for each of the above-named reserves.

- 2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- 5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the

account and explain breifly its purpose.

accc	bunt and explain breitly its purpose.					
			Contra Acct.			
		Bal. Beg.	Debited			Bal. End
Line	Name of Reserve	of Year	Credited	Debits	Credits	of Year
No.	(a)	(b)	(e)	(c)	(d)	(e)
	· ·		\ /	()		\ /
1	Account 262 (FERC 228.2)					
2	· · · · · ·					
3	Incurred But Not Reported Reserves (IBNR)	(1,184,121)	925	(3,604,092)	3,608,415	(1,179,798)
4	Workman's Compensation Reserve	79,518	925	(30,631)	29,755	78,642
5	Injuries and Damages (includes Gen, Auto, and OCIP)	1,524,479	925	(5,815,196)	4,780,388	489,671
6				,		·
7	Total Account 262	419,876		(9,449,919)	8,418,558	(611,485)
8						
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	25,651	431/241/242	(6,414)	1,471	20,708
12	Pensions - Supplemental	478,174	926/241/242	(23,364,639)	23,078,447	191,982
13						
14						
15						
16						
17	Total Account 263	503,825		(23,371,053)	23,079,918	212,690
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	394,486	143/565/456/186	(5,054,132)	5,088,092	428,446
22	Waste Disposal Reserves	-	183/923	(3,638,351)	3,638,351	-
23	Accrued Connecticut Yankee Costs	-	555/242	(103,520)	103,520	-
24	Accrued Maine Yankee Costs	7,648,687	555/242	39,976	-	7,688,663
25	Accrued Atomic Yankee Costs	1,037,220	555/242	(1,037,220)	-	-
26	Long Term Interest Payable	384,760	236/282/409.1/431/237	(14,380,446)	14,797,434	801,748
27						
28						
29						
30	Total Account 265	9,465,153		(24,173,693)	23,627,397	8,918,857
31		40.000.07.		(E0.00 (22-1)	EE 40E 0=0	0.500.000
32	Total	10,388,854		(56,994,665)	55,125,873	8,520,062

- -

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024
	•	•	•

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

				Average Revenue	(Per B	er of Customers ills Rendered)
Account No.	Schedule (a)	Schedule k.W.h Revenue (cents) (0.0000)	(0.0000)	July 31, (e)	December 31, (f)	
	TOTAL SAL		TOTAL SALES TO ULTIMATE			

					313					
Name	of Respondent		This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report					
NEW	ENGLAND POW	ER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024					
		OTHER UTILITY OP	ERATING INCOME (Acco	unt 414)	(Not Applicable)					
	Report below the particulars called for in each column.									
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)					
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		\$	\$	\$	\$					
32	Total	\$	\$	\$	\$					

				314
	of Respondent	This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2025	Year of Report December 31, 2024
		ERHEAD DISTRIBUTION LIN		
	Т		1 (D 1 M)	
_ine		Wood Poles	Length (Pole Miles) Steel Towers	T-4-1
No.		vvood Poles	Steel Towers	Total
1	Miles - Beginning of Year	16.38		16.38
2	Added During Year	10.36		10.36
3	Retired During Year	_		
4	Adjusted During Year	<u> </u>		
5	Miles - End of Year	16.38		16.38
9 10 11 12 13 14 15				
	ELE	ECTRIC DISTRIBUTION SER'	VICES	(Not Applicable)
_ine	Item		Electr	ic
No.			Servio	ces
16	Number at beginning of year			
17	Additions during year			
18	Purchased			
19	Installed			
20	Associated with utility plant acquired			
21	Total additions			
22	Reductions during year:			
23	Retirements	••		
24 25	Associated with utility plant sold			
25 26	Total reductions	•		
20	Number at End of Year			

Name	e of Respondent				This Report	ls:	Date of Report		Year of Report	
					(1)[X] An Or	iginal	(Mo, Da, Yr)			
NEW	ENGLAND POWER C	OMPANY			(2)[] A Res	ubmission	March 31,	2025	December 31,	, 2024
		STREET	LAMPS CON	NNECTED T	O SYSTEM				(Not Applicable)	
									(**************************************	
						Туре				
Line	City or		Incand		Merci	ıry Vapor	Flourescer	nt	Sodium Vap	or
No.	Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
4										
1 2										
3										
4										
5										
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38										
39										
40										
41	Totals	L								<u> </u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
·	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024

RATE SCHEDULE INFORMATION

- 1. Attach copies of all filed rates for general consumers.
- 2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

revenue predic	cated on the pre	evious years operations.			
			Estimate		
Date	M.D.P.U.	Rate	Effect o		
Effective	Number	Schedule	Annual Revenues		
			Increases	Decreases	
No Filed		Electricity is sold to each customer			
Rates at		under an individual contract.			
he Mass.					
DTE					
		NEP is subject to FERC jurisdiction; however,			
		informational copies of all FERC Rate			
		schedules are provided to the MADPU.			
		conceded are previous to the IVII IEI C.			

Name	of Responde	nt	This Report		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (Mo, Da, Yr) (2)[] A Resubmission March 31, 202		(Mo, Da, Yr) March 31, 2025	December 31, 2024	
			ADVERTISI	NG EXPENS	SES	(Not Applicable)
Line No.	Account No.	Type (a)		Gen	eral Description (b)	Amount for Year (c)
1 2 3 4 5 6 7 8 9 10 11 12 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						otal 0

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2025	December 31, 2024

CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5

5. Des	ignate associated companies.
1	(a) National Grid USA Service Company (Associated Company)
2	170 Data Drive, Waltham, Massachusetts 02451
3	170 Data Drive, vvalularii, iviassacriusetts 02451
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical and District Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14 15	Construction, Emergency and Miscellaneous.
15 16	(c) At cost, including interest on borrowed capital and a reasonable
17	(c) At cost, including interest on borrowed capital and a reasonable
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.
	' '

				310A	
Name	of Respondent	This Report Is:	Date of Report	Year of Report	٦
		(1)[X] An Original	(Mo, Da, Yr)		
NEW E	ENGLAND POWER COMPA	(2)[] A Resubmission	March 31, 2025	December 31, 2024	4
		CHARGES FO	R OUTSIDE SERVICES	(Continued)	
					٦
21	1 Service Agreement date	d as of November 5, 201	2 hatween National Grid	USA Service Company, Inc.	
22	and certain of its affiliate	es party thereto	2 between National Grid	OSA Service Company, Inc.	
23					
24					
25	A Mutual Assistance Agi	reement dated as of Marc	ch 28, 2008, as extended	by a letter agreement through March 19, 2026.	
26					
27					
28 29					
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34 35					
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41 42					
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66 67					
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	Name of Respon	dent	This Report Is:	Date of Report	Year of Report		
	NEW ENGLAND	POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 31, 2025	Dece	ember 31, 2024	
	NEW ENGLAND	TOWER COMI ANT	(2)[] A Nesabinission	Warei 51, 2025	Dece	111bc1 51, 2024	
		CHARGES FOR O	UTSIDE SERVICES (Continu	ed)			
68 69						Total	
70						Total	
71	Other Power Ge	<u>neration</u>					
72	95480000	PO-Generation Expenses			\$	2,216	
73	95530000	PM-Mnt of Generating and Electric	: Plant			76,891	
74 75		Total Other Power Generation			\$	79,107	
76		Total Other Fower Generation			Ψ	79,107	
77	Transmission Ex	penses					
78	95600000	Operation Supervision and Engine	ering		\$	14,884,147	
79	95612000	Load Dispatch-Monitor and Operat				4,076,639	
80	95615000	Reliability, Planning and Standards	s Development			493,226	
81	95620000	Station Expenses				619,308	
82	95630000	Overhead Line Expenses				144,545	
83	95640000	TO-Underground Line Expenses				15,993	
84 85	95650000 95660000	Transmission of elec Miscellaneous Transmission Exper	ncoc			1,169 4,861,199	
86	95670000	Rents	11363			1,741	
87	95680000	Maintenance Supervision and Eng	ineering			640,454	
88	95690000	TM-Maintenance of Structures	9			35,099	
89	95693000	Maintenance of Communication Ed	quipment			3,219	
90	95700000	Maintenance of Station Equipment	i i			1,028,927	
91	95710000	Maintenance of Overhead Lines				1,694,496	
92	95720000	Maintenance of Underground Lines				131,478	
93	95730000	Maintenance of Miscellaneous Tra	nsmission Plant			220,108	
94		Total Transmission Evacuase			¢.	20 051 740	
95 96		Total Transmission Expenses			\$	28,851,748	
97	Distribution Expe	enses					
98	95800000	Operation Supervision and Engine	ering		\$	18,397	
99	95830000	Overhead line expens	J			71	
100	95870000	Customer installatio				8	
101	95880000	Miscellaneous Expenses				92,073	
102	95980000	DM-Maint of Misc Distribution Plan	t			10,371	
103		Total Distribution Frances			Φ.	400,000	
104 105		Total Distribution Expenses			\$	120,920	
103	Customer Accou	nts Expenses					
107	99030000	Customer Records and Collection	Expenses		\$	(105,089)	
108	99040000	Uncollectible Accounts	 		*	265,105	
109	99050000	Misc Customer Accounts Exp				32,794	
110							
111					_		
112		Total Customer Accounts Expense	es .		\$	192,810	
113 114							
115							
116							
117							
118							
119							
120							
121							
122							
123							
124							

	Name of Respond	dent	This Report Is:	Date of Report	Year (of Report
			(1)[X] An Original	(Mo, Da, Yr)	l oar v	or report
	NEW ENGLAND	POWER COMPANY	(2)[] A Resubmission	March 31, 2025	Dece	ember 31, 2024
				•		
		CHARGES FO	R OUTSIDE SERVICES (Continu	ued)		
125						
126						
127						Total
128						
129 130	Adminstrative and	Conoral Evnance				
131	99200000	<u>d General Expenses</u> Administrative and General Sala	ries		\$	11,631,168
132	99210000	Office Supplies and Expenses	1100		Ψ	5,159,438
133	99240000	Property Insurance				507,090
134	99250000	Injuries and Damages				1,312,579
135	99260000	Employee Pensions and Benefits	6			3,952,587
136	99280000	Regulatory Commission Expense				7,171
137	99302000	Miscellaneous General Expense	s			858,682
138	99310000	Rents				5,628,364
139	99350000	Maintenance of General Plant				141,854
140						
141		-				
142		Total Adminstrative and General	Expenses		\$	29,198,933
143		Tatal Floatiis Oussetians and I	Maintanana Francis		•	50 440 540
144		Total Electric Operations and	Maintenance Expenses		\$	58,443,518
145						
146 147	Other Accounts					
148	91070000	Construction Work in Progress			\$	77,493,915
149	91080000	Accum Provision for Deprec			Ψ	917,773
150	91630000	Stores Clearing				1,390,265
151	91740000	Misc Current & Accrued Assets				77,124
152	91830000	Prelim Survey&Inv Charges				1,447,512
153	92282000	Injuries & Damages Reserve				1,349
154	94030000	Depreciation expense				2,004,179
155	94050000	Amortization of Other Plant				8,611,594
156	94081000	Taxes Other Than Inc Tax-Util O	per Inc			3,029,967
157	94171000	Expenses of Non-Utility Operation	ons			702,025
158	94210000	Misc Non-Operating Income				(142)
159	94261000	Donations				125,126
160	94262000	Life insurance				187,133
161	94264000	Exp Certain Civic, Political & Rel	ated Activ			40,976
162	94265000	Other Interest Expanse				65,123
163 164	94310000	Other Interest Expense Other Electric Revenues				416,780
165	94560000	Other Electric Revenues				105,943
166						
167		Total Other Accounts			\$	96,616,642
168		. Clair Caron Accounted			Ψ	00,010,012
169		Grand Total			\$	155,060,160
170					<u> </u>	,,
171						
172						

Name of Respondent
This Report Is:
(1)[X] An Original
(Mo, Da, Yr)

NEW ENGLAND POWER COMPANY
(2)[] A Resubmission

This Report Is:
(Mo, Da, Yr)
March 31, 2025
December 31, 2024

Charges for Outside Vendors and Other Consultative Services 1,988,015 1,988,015 145,892 1,988,015 145,892 1,988,015 145,892 1,988,015 145,892 1,988,015 145,892 1,988,015		CHARGES FOR OUTSIDE SERVICES (Continued)						
ADRIDGE ELECTRIC INC. \$ 1.988.015	_		ices_					
176 ALDRIDGE ELECTRIC INC \$ 1,988,017 77 ALGAT PUTILTY SERVICES INC 1,816,002 78 AMPIACK AMERICA LTD 1,816,002 79 AMPIACK AMERICA LTD 1,816,002 70 AMPIACK AMERICA LTD 1,816,002 71 AMPIACK AMERICA LTD 1,816,002 71 AMPIACK AMERICA LTD 1,816,002 72 AMPIACK AMERICA LTD 1,916,002 73 AMPIACK AMERICA LTD 1,916,002 74 AMPIACK AMERICA LTD 1,916,002 74 AMPIACK AMERICA LTD 1,916,002 74 AMPIACK AMERICA LTD 1,916,002 75 AMPIACK AMERICA LTD 1,916,002 75 AMPIACK AMERICA LTD 1,916,002 76 AMPIACK AMERICA LTD 1,916,002 76 AMPIACK AMERICA LTD 1,916,002 77 AMPIACK AMERICA LTD 1,916,002 78 BAUCA LLD 1,916,002 79 BRODGESIA MO DEWEY U.P 1,916,002 79 BRODGESIA MO DEWEY U.P 1,916,002 70 BAURDA AND MCDONNELL INC CONSTRUCTION INC 1,916,103 70 BURNS AND MCDONNELL INC CONSTRUCTION INC 1,920,946 70 BURNS AND MCDONNELL INC CONSTRUCTION INC 1,920,946 70 CANUSO & MCGOVENN CONSTRUCTION INC 1,920,946 70 CARUSO & MCGOVENN CONSTRUCTION INC 1,920,946 70 CARUSO & MCGOVENN CONSTRUCTION INC 1,920,946 70 COMERCA AMERICA LLD 1,920,946 70 COMERCA AMERICA LLD 1,930,947 71 COMERCA AMERICA LLD								
178	176	·		\$	1,988,015			
APPERSON & REFLORE ILP								
180								
181 ASPULNOH TREE EXPERT CO. 383,636 1802 AUCONI TELECOM AND UTILITY CONSTRUC 1,805,119 1808 1809								
182 AUCOIN TELECOM AND UTILITY CONSTRUC								
BAY CRANE NORTHEAST LLC								
BEALS AND THOMAS INC	183	BASIC CONCEPTS INC			108,167			
BENTLEY WARREN TRUCKING INC. 8.24,83 188 BLACK & VEATCH CORPORATION 8.7479 198 BULDOC LLC 13.676,70 199 BUNDITCH AND DEWEY LLP 46,934 191 BRIDGESOURCE SOLUTIONS LLC 24,98,63 192 BSC GROUP INC 6.279,554 191 BRIDGESOURCE SOLUTIONS LLC 24,98,63 191 BSC GROUP INC 6.279,554 191 BRIDGESOURCE SOLUTIONS LLC 24,98,63 191 BSC GROUP INC 7.249,755 191								
187 BL COMPANIESI INC.					,			
BIS BLACK & VEATCH CORPORATION 1367,779 1398 BULDOC LLC 136,7679 1398 BULDOC LLC 136,7679 1399 BOWDITCH AND DEWY LLP 45,934 1391 BRIDGESOURCE SOLUTIONS LLC 24,98,63,2192 BSC GROUP INC 6,279,554 1391 BISTICH INC 28,44,41 1491 BRIDGESOURCE SOLUTIONS LLC 24,98,63,2192 BSC GROUP INC 28,44,41 1491 BURNS AND MCDONNELL INC 4,292,94 1496 BURNS AND MCDONNELL INC 4,292,94 1496 BURNS AND MCDONNELL INC 4,292,94 1496 BURNS AND MCDONNELL INC 4,292,94 1497								
BIBLUROC LLC								
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251 JOHN LUCAS TREE EXPERT CO. 214,939 252 Subtotal \$\frac{214,939}{5}\$								
252 Subtotal \$ 72,136,146								
			total	\$				
	253							

Name of Respondent This Report Is:
(1)[X] An Original (Mo, Da, Yr)

NEW ENGLAND POWER COMPANY (2)[] A Resubmission March 31, 2025 December 31, 2024

Charges for Outside Vendors and Other Consultative Services 275 Vordor and Service Plant Accounts (control) \$ 376.655 288 JOSEPH BOTTI CO. INC.		CHARGES FOR OUTSIDE SERVICES (Continued)						
Pint Accounts (control \$ 379,865			Services					
257 JONES LANG LASALLE AMERICAS INC \$ 379.665 289 JOSEPH BOTTI CO, INC. \$ 83.36 289 KEECAN WERLIN LLP 785.826 280 KEECAN WERLIN LLP 785.826 281 KEECAN WERLIN LLP 785.826 281 KEECAN WERLIN LLP 747.200 281 171.522 281 KOMECTRUCS ARS INC 74.200 281								
ESECAN WERLIN LIP				\$	379,665			
260 IK KOLIS COMMUTER SERVICES LIC 117,529 261 KINECTRICS AES INC 7,220 262 LEIDOS ENGINEERING LIC 2,943,412 263 LEONID FUBLIC AFFAIRS, LIP 19,741 264 LEWIS TREE SERVICE INC 1,043,204 265 LEMOND ECONOMICS INT LLC 61,732 267 Massachtusells Electric Co 13,153 267 Massachtusells Electric Co 33,1048 268 MATRIX SERVICE COMPANY 33,008,232 269 MATRIX SERVICE COMPANY 33,008,232 269 MATRIX SERVICE COMPANY 33,008,232 270 MCPHE ELECTRIC LITD 11,022,261 271 MINCHAL 100,022 272 MIRA CO LIC 100,922 273 MINCHAL 100,022 274 MINCHAL SERVICES LID 415,550 275 MINCHAL SERVICES 43,500 276 NORTH AMERICAN SUBSTATION SERVICES 43,500 277 NOTH AMERICAN SUBSTATION SERVICES 43,500 278 NORTH AMERICAN SUBSTATION SERVICES 43,500 280 NORTHLEASTERN LAND SERVICES LID 159,908 281 NORTHLERS TREE SERVICE LID 159,908 282 NORTHLINE WILLITES LIC 1,509,908 <th>258</th> <th>JOSEPH BOTTI CO. INC.</th> <th></th> <th></th> <th>·</th>	258	JOSEPH BOTTI CO. INC.			·			
EN INNECTRICS ALS INC	259	KEEGAN WERLIN LLP			785,826			
LEIDOS ENGINEERING LIC 2,843,412 263 LEONINE PUBLIC AFFARS, LIP 91,741 264 LEWIS TREE SERVICE INC 1,043,204 265 LONDON ECONOMICS INT LIC 160,337 267 Massedinests Electic COMPANY LIC 180,337 267 Massedinests Electic COMPANY LIC 180,337 267 Massedinests Electic COMPANY LIC 180,337 268 MATEKI SERVICE COMPANY LIC 170,000 823 270 271 MICHELS FOWER INC 1,000 823 272 274 MICHELS FOWER INC 1,000 823 274 274 275	260	KEOLIS COMMUTER SERVICES LLC			117,529			
LEONINE PUBLIC AFFAIRS, LLP					·			
LEWIS TREE SERVICE INC.								
LONDON ECONOMICS INT LIC					·			
EVAIL COMPANY LC								
287 Massachusetts Electric Co 31,530 288 MATRX SERVICE COMPANY 3,900,823 289 MCLANE MIDDLETON PROFESSIONAL 531,046 270 MCPHEE ELECTRIC LTD 11,922 271 272 MIRRAR CO LIC 28,453 273 MIRT LLC 100,922 274 MCRAN ELEVIRONMENTAL RECOVERY LLC 419,553 274 MCRAN ELEVIRONMENTAL RECOVERY LLC 419,553 275 MCRAN ELEVIRONMENTAL RECOVERY LLC 419,553 276 MCROWL CHURCH STAND SERVICES 42,616 277 MCROWL CHURCH SERVICES 42,616 278 27					·			
MATRIX SERVICE COMPANY 3,900,823					·			
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MCPHEE ELECTRIC LTD								
MIRRA CO LLC	270	MCPHEE ELECTRIC LTD						
MMR LLC	271	MICHELS POWER INC			20,788,115			
MORAN ENVIRONMENTAL RECOVERY LLC	272	MIRRA CO LLC			83,453			
254 181					·			
MATIONAL GRID					·			
NETWORK MAPPING INC								
278 NGUSA Service Company 680.539 279 NORTH AMERICAN SUBSTATION SERVICES LTD 159.908 280 NORTHEASTERN LAND SERVICES LTD 159.908 281 NORTHEASTERN LAND SERVICES LTD 169.9059 282 NORTHLINE UTILITIES LLC 1.099.509 283 CONNELL ELECTRIC CO. INC 709.688 284 OSMOSE UTILITIES SERVICES INC 416.726 285								
MORTH AMERICAN SUBSTATION SERVICES 43,500					·			
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283 O'CONNELL ELECTRIC CO. INC. 709,668 241,6726 255 0XBOW ASSOCIATES INC 291,703 286 PATRIOT SURVEYING AND INFRASTRUCTUR 25,230 297 PHOENIX COMMUNICATIONS INC 703,734 288 PICKET FENCES INCORPORATED 84,663 299 PONTOON SOLUTIONS INC 5,877,326 299 PONTOON SOLUTIONS INC 5,877,326 291 POWER ENGINEERS CONSULTING INC. 5,877,326 291 POWER LINE MODELS INC 49,500 292 POWER LINE MODELS INC 49,500 292 POWER LINE MODELS INC 49,500 293 PUBLIC ARCHAEOLOGY LABORATORY INC 24,455,576 294 QUALUS LLC 34,465 295 REPUBLIC SERVICES INC 34,465 297 297 RILL COMPANIES INC 200,510 298 RISEDBLIC SERVICES INC 200,510 298 RISEDBLIC SERVICES INC 200,510 298 RIGES DISTLER & COMPANY INC 299,968 201,000	281							
284 OSMOSE UTILITIES SERVICES INC 291,703 286 PATRIOT SURVEYING AND INFERASTRUCTUR 25,230 PATRIOT SURVEYING AND INFERASTRUCTUR 25,230 PHOENIX COMMUNICATIONS INC 703,734 703,7	282	NORTHLINE UTILITIES LLC			1,099,509			
285 OXBOW ASSOCIATES INC 25,1703 286 PATRIOT SURVEYING AND INFRASTRUCTUR 25,230 287 PHOENIX COMMUNICATIONS INC 703,734 288 PATRIOT SURVEYING AND INFRASTRUCTUR 34,663 289 PONTOON SOLUTIONS INC 14,082,737 290 POWER ENGINEERS CONSULTING INC 14,862,737 291 POWER ENGINEERS CONSULTING INC 1179,345 292 POURE RIGHERS CONSULTING INC 14,55,576 293 PUBLIC GEWAUKESHAINC 4,9500 294 POWER ENGINEERS CONSULTING INC 2,455,576 295 ROPUBLIC SERVICES INC 20,511 296 ROYANDERWEIL ENGINEERS LLP 571,027 297 RHL COMPANIES INC 6,483,676 298 RIGGS DISTLER & COMPANY INC 982,614 299 RIGGS DISTLER & COMPANY INC 982,614 299 ROSS EMERGENT LLC 28,317 301 ROSS EMERGENT LLC 28,317 302 SECURITAS ELECTRONIC SECURITY INC 941,962 303 SENSAT DIGITAL LIMITED 73,325 304 SGC ENGINEERING LLC 171,310 316 SIEMENS ENERGY INC 435,226 307 308 309 310 311 312 313 314 315 316 317 317 318 319 320 320 321 322 323 324 325 326 326 327 328 329 330 331 332 332 333 333 333 333 333 333		O'CONNELL ELECTRIC CO. INC.			709,668			
286 PATRICIT SURVEYING AND INFRASTRUCTUR 287 PHOEMIX COMMUNICATIONS INC 288 PICKET FENCES INCORPORATED 384,663 289 PONTOON SOLUTIONS INC 384,663 290 POWER ENGINEERS CONSULTING INC. 5,877,326 291 POWER ENGINEERS CONSULTING INC. 5,877,326 292 PROLEC GE WAUKESHA INC 49,505 293 PUBLIC ARCHAEOLOGY LABORATORY INC 40,405,576 40,401,511 296 RG VANDERWEIL ENGINEERS LLP 80,405,512 81 REPUBLIC SERVICES INC 81 A4,655 829 REPUBLIC SERVICES INC 820,510 830 RG VANDERWEIL ENGINEERS LLP 81 RICCOMPANIES INC 820,999,968 300 RICC 201 LLC 20,999,968 300 RICC 201 LLC 20,999,968 301 ROSS EMERGENT LLC 60,000 302 SECURITAS ELECTRONIC SECURITY INC 304,512 305 SEMERA DIGITAL LIMITED 305 SIEMENS INDUSTRY INC 314,47,976 306 307 307 308 309 309 310 311 312 3134 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333					·			
287 PHOENIX COMMUNICATIONS INC 703,734								
288 PICKET FENCES INCORPORATED 84,663 44,683 42,082 42,092 42								
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POWER ENGINEERS CONSULTING INC. 5,877,326 291 POWER LINE MODELS INC 117,945 292 PROLEC GE WAUKESHA INC 49,500 293 PUBLIC ARCHAEOLOGY LABORATORY INC 34,465 294 QUALUS LLC 34,465 295 REPUBLIC SERVICES INC 200,510 296 RG VANDERWEILE ENGINEERS LLP 571,027 RHL COMPANIES INC 6,483,676 297 RIGGS DISTLER & COMPANY INC 982,614 298 RIGGS DISTLER & RAD CO INC 2,099,968 300 RMC 2021 LLC 28,317 311 ASSEMERGENT LLC 60,000 302 SENSAT DIGITAL LIMITED 73,325 305 SEG ENGINEERING LLC 171,310 306 SIEMENS ENERGY INC 1,847,976 307 308 310 311 312 313 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 331 332 333 333 333					·			
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Subtotal					·			
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303 SENSAT DIGITAL LIMITED 73,325 304 SGC ENGINEERING LLC 171,310 305 SIEMENS ENERGY INC 1,847,976 306 307 308 399 310 311 312 Subtotal \$85,034,817 313 314 315 316 317 318 319 320 321 322 323 324 325 526 327 328 329 330 331 331 332 332 333 331 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 333 331 332 333 331 333 331 332 333 331 333 331 332 333 331 333 331 332 333 331 332 333 331 332 333 331 332 333 331 332 333 331 333 331 332 333 331 332 333 331 331 331 331 331 331 331 331 331 331 331 331 331 331 331 331 331 33								
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307 308 309 310 311 312 \$Subtotal \$ \$85,034,817 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 331 332 333								
308 309 310 3311 312 Subtotal \$ 85,034,817 Subtotal \$ 85,034,817 \$ 85,034,817	306	SIEMENS INDUSTRY INC			435,226			
309 310 311 312 Subtotal \$ 85,034,817 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 331 332 333								
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Name of Respondent
This Report Is:
Date of Report
(Mo, Da, Yr)
NEW ENGLAND POWER COMPANY
Date of Report
(Mo, Da, Yr)
December 31, 2024

	CHARGES FOR	OUTSIDE SERVICES (Continued)		
335	Charges for Outsic	le Vendors and Other Consultative Services		
336	Vendor and Service	<u>. </u>		
337 338	SIMPSON GUMPERTZ & HEGER INC	Plant Accounts (cont'd)	\$	33,330
339	SITEC ENGINEERING & ENVIRONMENTAL		*	42,746
340	SOUTHWIRE COMPANY LLC			787,912
341 342	SPECTRUM INTEGRATED TECHNOLOGIES ST PIERRE MANUFACTURING COMPANY			357,477 124,509
343	STANLEY TREE SERVICE INC			645,835
344 345	STATE ELECTRIC CORP			502,018
346	STERLING CONCRETE CORP. SUPREME INDUSTRIES INC			317,812 51,975
347	SWCA INCORPORATED			696,135
348	TAIHAN ELECTRIC USA LTD			5,336,891
349 350	TAUPER LAND SURVEY INC. THE BOSTON CONSULTING GROUP INC			359,548 2,354,332
351	THE DAVEY TREE EXPERT CO			259,249
352	THIELSCH ENGINEERING INC			45,075
353 354	THREE PHASE LINE CONSTRUCTION INC TIGHE & BOND INC.			2,866,417 615,340
355	TOWN OF WAKEFIELD			51,090
356	TRANS UTILITY INC			25,906
357 358	TRC ENGINEERS LLC TRC ENVIRONMENTAL CORP.			90,229 1,918,295
359	UNITED STATES TREASURY			40,261
360	UNIVERSAL PROTECTION SERVICE LP			46,545
361 362	VANASSE HANGEN BRUSTLIN INC VANASSE HANGEN BRUSTLIN INC.			2,067,519 1,328,510
363	VERIZON			840,177
364	WAS BROTHERS CONSTRUCTION INC			326,204
365 366	WAS BROTHERS CONSTRUCTION INC. WATKINS STRATEGIES LLC			234,771 270,582
367	WHITE CAP CONSTRUCTION SUPPLY			61,800
368	WINTER STREET ARCHITECTS INC			179,528
369 370	WSP USA INC Other Vendors (102 in total)			204,071 (1,583,844)
371	Carlor Vollagio (162 in total)			(1,000,011)
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373 374				
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392		2	•	04 400 04=
393 394		Subtotal	\$	21,498,245
395				
396		Total Plant Accounts	\$	178,669,208
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401 402				
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405 406				
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413 414				
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Name of Respondent

This Report Is:
(1)[X] An Original
NEW ENGLAND POWER COMPANY

This Report Is:
(1)[X] An Original
(2)[] A Resubmission

March 31, 2025

December 31, 2024

CHARGES FOR OUTSIDE SERVICES (Continued)						
	<u>Vendor and Service</u>	peration Accounts				
417 418	ABM BUILDING SOLUTIONS LLC		\$	55,084		
	ACRT INC		•	115,765		
	ALLEN & OVERY LLP			29,771		
	AMPJACK AMERICA LTD			691,907		
	ANDERSON & KREIGER LLP AON CONSULTING INC			76,356 76,262		
	ARCOS LLC			35,881		
	ASPLUNDH TREE EXPERT CO.			1,580,731		
	AUCOIN TELECOM AND UTILITY CONSTRUC			222,600		
	BANK OF NEW YORK MELLON BB LANDSCAPING LLC			39,668 338,340		
	BEAVER SOLUTIONS LLC			48,865		
	BLUROC LLC			1,473,190		
	BOND SCHOENECK & KING PLLC			33,387		
	BOYLE SHAUGHNESSY LAW PC BSC GROUP INC			43,373 143,845		
	BURNS AND MCDONNELL INC			70,788		
	CARUSO & MCGOVERN CONSTRUCTION INC.			154,974		
	CDM SMITH CEATI INTERNATIONAL TRUST INC.			92,500 70,728		
	CEMSERVICES INC.			46,800		
439	CETRULO LLP			69,229		
	CHESAPEAKE BAY HELICOPTERS INC			306,175		
	CLEAN HARBORS ENVIRONMENTAL SERVICE CONECO ENGINEERS & SCIENTISTS INC			75,518 313,943		
	DAVID J LINEHAN AND SON			149,530		
	DAVIS WRIGHT TREMAINE LLP			842,118		
	DAYMARK ENERGY ADVISORS DELOITTE & TOUCHE LLP			127,707 519,663		
	DELTA STAR INC.			48,990		
	DOBLE ENGINEERING CO.			63,576		
	E D LISTON LANDSCAPING			136,493		
	ELECTRIC POWER RESEARCH INSTITUTE I ENVIRONMENTAL CONSULTANTS INC			411,367 503,549		
	EOCENE ENVIRONMENTAL GROUP INC			73,422		
	ERNST & YOUNG LLP			141,817		
	ESAI POWER LLC			110,000		
	FERREIRA UTEC LLC FRAGOMEN DEL REY BERNSEN & LOEWY LL			52,573 72,357		
	GARRICK SANTO LANDSCAPE CO.			69,424		
	HEWLETT PACKARD ENTERPRISE COMPANY			30,394		
	HINCKLEY ALLEN & SNYDER LLP IRON MOUNTAIN INC			44,267 36,337		
	J R GRADY & SONS			50,297		
	JOHN LUCAS TREE EXPERT CO.			914,297		
	JONES LANG LASALLE AMERICAS INC JOSEPH A MALLET & SON			1,935,709 49,906		
	KINSLEY POWER SYSTEMS			36,899		
466	KPMG LLP			31,134		
	LEI CORPORATION			120,524		
	LEWIS TREE SERVICE INC. MARATHON STRATEGIES LLC			4,026,741 62,301		
	Massachusetts Electric Co			48,158		
	MICHELS POWER INC			1,365,231		
	National Grid USA Parent NGUSA Service Company			40,320 533,165		
	NORTHEAST ANIMAL CONTROL LLC			237,594		
	NORTHERN TREE SERVICE LLC			1,119,660		
	NORTHLINE UTILITIES LLC OSMOSE UTILITIES SERVICES INC			86,310 111,967		
	OXBOW ASSOCIATES INC			35,401		
479	PFT TECHNOLOGY LLC			81,705		
	PONTOON SOLUTIONS INC			1,054,859		
	POWER ENGINEERS CONSULTING INC. PRICEWATERHOUSECOOPERS LLP			103,829 135,821		
	REINHAUSEN MANUFACTURING			144,390		
	RIGHT BROTHER AVIATION LLC			226,605		
	SEMPER DIVING & MARINE CORPORATION SIEMENS ENERGY INC			52,562 637,609		
	SIRVA RELOCATION LLC			25,409		
488	SOLAR TURBINES. INC			433,569		
	ST PIERRE MANUFACTURING COMPANY			25,806		
	STANLEY TREE SERVICE INC SWCA INCORPORATED			1,590,610 32,194		
492	S. S. CHOOK ON CLED			J∠, 13 4		
493						
494 495		Subtotal	\$	24,989,847		
495		Subtotal	φ	24,303,047		

ame of Respondent	This Report Is:	Date of Report	Year of Re	port
IEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 31, 2025	Decembe	er 31, 2024
THE THE PARTY OF T	I/=/[1771/compiliiooiOII	WIGIOTI O 1, 2020	_ December	J. J., 2027
CHAR	GES FOR OUTSIDE SERV	ICES (Continued)		
	Operation Account	nts (cont'd)		
497 <u>Vendor and Service</u>	Operation Accoun	(00111 4)		
498				
499 SYNCHROGRID INC			\$	104,000
500 SYNTAX SYSTEMS USA LP 501 TANGOE US INC				161,910
502 TAUPER LAND SURVEY INC.				82,234 63,890
503 THE BOSTON CONSULTING GRO	OUP INC			586,072
504 THE DAVEY TREE EXPERT CO				154,307
505 THOMAS G GALLAGHER INC				105,830
506 THREE PHASE LINE CONSTRUC	CTION INC			39,747
507 TIGHE & BOND INC.				45,926
508 TRACE3 LLC 509 UNITED STATES TREASURY				30,869 94,979
510 VANASSE HANGEN BRUSTLIN IN	NC			56,525
511 VANASSE HANGEN BRUSTLIN IN				126,082
512 VEGETATION CONTROL SERVICE				1,021,897
513 VERIZON				1,075,843
514 VERIZON BUSINESS SERVICES				32,910
515 WAS BROTHERS CONSTRUCTIO				45,132
516 WEISS COMMERCIAL PROPERT 517 Other Vendors (286 in total)	T SERVICES			59,664 611,859
517 Other Vendors (286 In total)				011,008
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523 524				
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537 538				
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541			•	
542 543		Subtotal	\$	4,499,677
543 544		Total Operations Accounts	\$	29,489,524
545		·		
546		Total Outside Vendors	\$	208,158,732
547				
548				
549 550				
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559 560 561 562 563 564 565 566 567 568 569 570 571 572 573				

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line	Name of City or Town		Amount
No.			
1		\$	
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5 6			
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37 38 39			
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40 41			
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42 43			
44 45 46 47			
45			
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48			
48 49 50			
50		Total \$	

lame of Respondent	This Report Is: (1) [X]An Original	Date of Report	Year of Report
EW ENGLAND POWER COMPANY	(2) []A Resubmission	March 31, 2025	December 31, 2024
THIS RETURI	N [THE FERC FORM NO. 1 IS SIGNED UNDER TH		
Kaitlin Taylor Kait	linTaylor		VP, NE Controller
M			
SIGNATURE	OF ABOVE PARTIES AFF MASSACHUSETTS MUS		
	SS.	may 1	st 2025
Then personally appeared	Kaitlin T		
		NOTARY PUBLIC, S Registration N	FORTUNE JR STATE OF NEW YORK No. 01F00033804 Nassau County
		Commission Expir	res February 12, 2029
and severally made oath to the truth	of the foregoing statement b	y them subscribed acco	ording to their best
knowledge and belief.			Notary Public Justice of the Peace

Name of Respondent This Report Is: Date of Report Year of Report						
NEW	ENGLAND POWER COMPANY	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) March 31, 2025	December 31, 2024		
RETURN ON EQUITY						
Line No.	FERC Form 1 Reference	Description		Amount		
	Net Utility Income Available for Common Shareholders	2000p.uo		(000's)		
2				0.40.400.500		
4	Add: Page 117 Line 27	Net Utility Operating Incom		212,180,586		
5 6	Add:	Amort of Acquisition Prem	ium	-		
7 8						
9	Less: Page 117 Line 70	Net Interest Charges		46,542,080		
11	Less: Page 118 Line 29	Preferred Stock Dividends		50,027		
12	Net Utility Income Available for Common Shareholders			165,588,479		
14 15						
16 17	Total Utility Common Equity					
18 19	Add: Page 112 Line 16	Total Proprietary Capital		1,987,331,608		
20 21	Add: Page 112 Line 9	Line 9 Discount on Preferred Stock		-		
	Add: Page 112 Line 10	Preferred Stock Expense		-		
	Less: Page 112 Line 3	Preferred Stock Issued		1,111,700		
26 27	Less: Page 112 Line 12	Unappropriated, Undistribu	ited Sub Earnings	(421,413)		
28	Less: Page 200 Line 12	Acquisition Adjustments		355,885,131		
	Add: Page 200 Line 32	Amort of Plant Acquisition	Adjustments	18,270,797		
31 32	Total Common Equity Excluding Unamort Acquisition Adjustment			1,649,026,987.58		
33 34	Electric Operations Allocator (Line 51 Below)			98.34%		
35 36	Total Utility Common Equity			1,621,641,040		
37 38						
39 40	Electric Operations Allocator					
	Add: Page 110 Line 4 Less: Page 200 Line 12	Total Utility Plant Acquisition Adjustments		5,154,935,392 355,885,131		
43 44	Subtotal			4,799,050,261		
45	ALL B. MOLY M	T (LUCY DI)		5 454 005 000		
47	Add: Page 110 Line 4 Add: Page 110 Line 32	Total Utility Plant Total Other Property and I	nvestment	5,154,935,392 81,045,394		
48 49	Less: Page 200 Line 12 Subtotal	Acquisition Adjustments		355,885,131 4,880,095,655		
50 51	Electric Operations Allocator	(Line 43 / Line 49)		98.34%		
52 53		(25 .5 , 25 15)		55.5476		
54	Debure on Fauity	(Line 42 / Line 20)		40.040		
55 56	Return on Equity	(Line 13 / Line 36)		10.21%		