



Commonwealth of Massachusetts
Massachusetts Department of Public Utilities
Attn: Mark D. Marini and Kevin M. Brannelly
One South Station, 2nd Floor
Boston, Massachusetts 02110

There are filed herewith three (3) copies of the returns for the year ended December 31, 2016 for New England Hydro-Transmission Electric Company Inc.

We also enclosed a check for \$5.00 to cover filing fees.

Please acknowledge receipt of these returns on the duplicate of this letter. A stamped, self-addressed envelope is also enclosed for your convenience.

Sincerely,

A handwritten signature in black ink that reads "S. Partridge".

Sharon Partridge
Vice President
Controller
929-324-4270

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF THE

**New England Hydro Transmission Electric
Company, Inc.**

TO THE

DEPARTMENT OF PUBLIC UTILITIES

**For the Year Ended December 31,
2016**

nationalgrid

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2016

FULL NAME OF COMPANY - NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.

LOCATION OF PRINCIPAL BUSINESS OFFICE - 1 Metrotech Center, Brooklyn NY 11201

STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense See Copy of Statement of Income Filed		
Maintenance Expense with the DPU Return, attached.		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

BALANCE SHEET

See Copy of Balance Sheet Filed with the DPU Return Attached

December 31, 2016

Title of Account		Title of Account	
	Balance End of Year		Balance End of Year
	\$		\$
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued.....	
AND INVESTMENTS		Preferred Stock Issued.....	
Nonutility Property.....		Capital Stock Subscribed.....	
Investment in Associated Companies.....		Premium on Capital Stock.....	
Other Investments.....		Total.....	
Special Funds.....		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital.....	
CURRENT AND ACCRUED ASSETS		Earned Surplus.....	
Cash.....		Surplus Invested in Plant.....	
Special Deposits.....		Total.....	
Working Funds.....		Total Proprietary Capital.....	
Temporary Cash Investments.....		LONG-TERM DEBT	
Notes and Accounts Receivable.....		Bonds.....	
Receivables from Associated Companies...		Advances from Associated Companies.....	
Materials and Supplies.....		Other Long-Term Debt.....	
Prepayments.....		Total Long-Term Debt.....	
Interest and Dividends Receivable.....		CURRENT AND ACCRUED	
Rents Receivable.....		LIABILITIES	
Accrued Utility Revenues.....		Notes Payable.....	
Misc. Current and Accrued Assets.....		Accounts Payable.....	
Total Current and Accrued Assets.....		Payables to Associated Companies.....	
DEFERRED DEBITS		Customer Deposits.....	
Unamortized Debt Discount and Expense..		Taxes Accrued.....	
Extraordinary Property Losses.....		Interest Accrued.....	
Preliminary Survey and Investigation		Dividends Declared.....	
Charges.....		Matured Long-Term Debt.....	
Clearing Accounts.....		Matured Interest.....	
Temporary Facilities.....		Tax Collections Payable.....	
Miscellaneous Deferred Debits.....		Misc. Current and Accrued Liabilities.....	
Total Deferred Debits.....		Total Current and Accrued Liabilities.....	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt.....	
Discount on Capital Stock.....		Customer Advances for Construction.....	
Capital Stock Expense.....		Other Deferred Credits.....	
Total Capital Stock Discount and		Total Deferred Credits.....	
Expense.....		RESERVES	
REACQUIRED SECURITIES		Reserves for Depreciation.....	
Reacquired Capital Stock.....		Reserves for Amortization.....	
Reacquired Bonds.....		Reserve for Uncollectible Accounts.....	
Total Reacquired Securities.....		Operating Reserves.....	
Total Assets and Other Debits.....		Reserve for Depreciation and Amortization	
		of Nonutility Property.....	
		Reserves for Deferred Federal Income.....	
		Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	
NOTES:			

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2016

Name of Company: New England Hydro Transmission Electric Company, Inc.

D/B/A: New England Hydro Transmission Electric Company, Inc.

Address: 40 Sylvan Road
Waltham, Massachusetts 02451

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	<u>\$ 17,700,871</u>	<u>N/A</u>
Other Revenues (outside Massachusetts)	<u></u>	<u>N/A</u>
Total Revenues	<u>\$ 17,700,871</u>	<u>Page 3</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature

Name

Title



Sharon Partridge

Vice President and U.S. Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name

Title

Address

STATEMENT OF EARNED SURPLUS

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared – Preferred Stock.....		
Dividends Declared – Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Public Street and Highway Lighting.....		
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Provision for Rate Refunds.....	3,590,137	7,412,418
Total Sales to Ultimate Consumers.....	3,590,137	7,412,418
Sales for Resale.....	0	0
Total Sales of Electricity.....	3,590,137	7,412,418
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....		
Sales of Water and Water Power.....		
Rent from Electric Property.....		
Interdepartmental Rents.....		
Other Electric Revenues.....	14,110,734	(9,537,134)
Total Other Operating Revenues.....	14,110,734	(9,537,134)
Total Electric Operating Revenues.....	17,700,871	(2,124,716)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....			0
Nuclear Power.....			0
Hydraulic Power.....			0
Other Power.....			0
Other Power Supply Expenses.....			0
Total Power Production Expenses.....	0	0	0
Transmission Expenses.....	4,587,616	1,941,465	6,529,081
Distribution Expenses.....		791	791
Customer Accounts Expenses.....			0
Sales Expenses.....			0
Administrative and General Expenses.....	2,054,155	1,106	2,055,261
Total Electric Operation and Maintenance Expenses	6,641,771	1,943,362	8,585,133

NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.
GAS OPERATING REVENUES

FOR THE YEAR ENDED DECEMBER 31, 2016
(Not Applicable)

Account	Operating Revenues	
	Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales.....	\$	\$
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....		
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	0	0
Total Sales of Gas.....	0	0
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas of Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....		
Total Gas Operating Revenues.....		

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

(Not Applicable)

Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			

....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Sharon Partridge

Vice President and Controller

Dennis Urban

Vice President and
Chief Financial Officer

Massachusetts Department of Public Utilities (DPU) Filing

New England Hydro Transmission Electric Company Inc.
December 31, 2016

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Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2018
GENERAL INFORMATION				
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2016)				
Titles	Names	Addresses	Annual Salaries (1)	
President and Director	Wynter, Rudolph L.	Brooklyn, NY	\$ 4,632	
Chief Financial Officer	Urban, Dennis	Waltham, MA	\$ 799	
Senior Vice President	Bruckner, John	Hicksville, NY	\$ -	
Senior Vice President	Macklin, Ronald J.	Hicksville, NY	\$ 457	
Senior Vice President	Way, David C.	Waltham, MA	\$ 373	
DIRECTORS (AS OF DECEMBER 31, 2016)				
Names		Addresses	Fees Paid During Year	
Holodak, James G.		Brooklyn, NY	None	
Urban, Dennis		Waltham, MA	None	
Wynter, Rudolph L.		Brooklyn, NY	None	
Raymond, Frederick		Waltham, MA	None	
<p>*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>				

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent the amounts that have been allocated to New England Hydro-Transmission Electric Company.

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
 NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.

2. Date of organization,
 Consolidated November 13, 1984, in accordance with the provision of an order of the Board of
 Gas and Electric Light commissioners.

3. Date of incorporation,
 November 13, 1984

4. Give location (including street and number) of principal business office:--
 40 Sylvan Road, Waltham, MA 02451

5. Total number of stockholders, 24

6. Number of stockholders in Massachusetts, 21

7. Amount of stock held in Massachusetts, No. of shares, 342,776 \$ 0

8. Capital stock issued prior to June 5, 1894, No. of shares, None \$ None

9. Capital stock issued with approval of Board
 of Gas and Electric Light Commissioners
 or Department of Public Utilities since
 June 5, 1894, No. of shares, 475,000 \$ 475,000

Total, 475,000 shares, par value, \$ 475,000 outstanding at December 31, 2016

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred			\$0
Common	475,000	\$1	\$475,000
	475,000		\$475,000

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered
 to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales,
 the number of shares sold and the amounts realized therefrom.

DTE # None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management
 or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and
 show the total amount paid to each for the year.

National Grid USA Service Company, pursuant to an agreement, a copy of which is on file with the
 Department of Public Utilities of the Commonwealth of Massachusetts, rendered various services in 2016 as requested,
 at the actual cost thereof, pursuant to rules of the Securities and Exchange Commission. See Page S18 for additional detail.

Name of Respondent

NEW ENGLAND HYDRO-TRANSMISSION
ELECTRIC COMPANY INC.

This Report Is:

(1) ☐ An Original
(2) ☒ A Resubmission

Date of Report

(Mo, Da, Yr)
June 1, 2017

Year of Report

December 31, 2016

GENERAL INFORMATION - Continued

(Not Applicable)

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

Number of
Customers' MetersNumber of
Customers' Meters

City or Town

City or Town

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016	
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12				Total	\$

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
	Customers (Account 142): ELECTRIC (Includes \$ Unbilled Revenues)	-		
	Other Accounts Receivable (Account 143):			
1	Connecticut Light & Power Co.	349,247		
2	Fitchburg Gas & Electric Light	8,054		
3	Vermont Electric Power Co. Inc	163,830		
4	Bangor Hydro Electric Company	28,202		
5	Unitil Power Corp	22,785		
6	Conn Mun Electric Energy Coop	15,674		
7	Town Of Reading	8,769		
8	Chicopee Mun Lighting Plant	5,937		
9	Braintree Electric Light Dept.	5,818		
10	Peabody Municipal Light Dept.	5,347		
11	Central Maine Power	132,112		
12	Public Service Co. Of New Hampshire	185,608		
13	Mass Municipal Wholesale Elec Co	11,899		
14	United Illuminating Company	101,118		
15	Western Mass Electric Company	70,983		
16	Taunton Municipal Lighting Plant	6,694		
17	Eversource	276,215		
18				
19				
20				
21				
22				
23				
24				
25	Miscellaneous Other Customer A/R (Sum of Other Account 143 Receivables less than \$5,000)	43,195		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
	143 Total	1,441,368		
	Total 142 & 143	1,441,368		

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016 (Not Applicable)		
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) 1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Coal (Tons)		Gas (MCF's)	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of Year	\$0				
2	Received During Year	0	0	\$0	0	\$0
3	TOTAL	0				
4	Used During Year (Note A)					
5	Generation of Fuel	0				
6	Sold or Transferred	0				
7	TOTAL DISPOSED OF	0				
8	BALANCE END OF YEAR	\$0	0	\$0	0	\$0
9						
10						
Line No.	Item (g)		Kinds of Fuel and Oil - Continued			
			#6 High/Low Sulphur Oil (Bbls)	#2 Oil (Bbls)		
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On hand Beginning of Year					
12	Received During Year		0	\$0	0	0
13	TOTAL					
14	Used During Year (Note A)					0
15	Generation Fuel					
16	Sold or Transferred					
17	TOTAL DISPOSED OF				0	0
18	BALANCE END OF YEAR		0	0	0	0
19						
20						

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Note B - Does not include joint owned units (Wyman Unit 4).

NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.

DPU Report - Page S-6

2016

(Not Applicable)

December 31, 2016

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>	
	Qty/bbls	\$\$\$	Qty/bbls	\$\$\$	Qty/bbls	\$\$\$	Qty/bbls	\$\$\$	Qty/bbls	\$\$\$
Jan.										
Feb	-	0.00			-				-	
Mar	-	0.00			-				-	
Apr	-	0.00			-				-	
May	-	0.00			-				-	
Jun	-	0.00			-				-	
Jul	-	0.00			-				-	
Aug	-	0.00			-				-	
Sep	-	0.00			-				-	
Oct	-	0.00			-				-	
Nov	-	0.00			-				-	
Dec	-	0.00			-				-	
			-	0.00			0	0.00		
Totals:	-	0.00	bb -	0.00	-	-	-	0.00	-	0.00

Southbridge Street Diesel

Grand Total Burned for Diesels -

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016 (Not Applicable)	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)						
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year Amortizations to Acc. 411,6 (e) Additional Losses (f)	Balance End of Year (g)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		\$	\$	\$	\$

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSIO ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016	
NOTES PAYABLE (Account 231) Report particulars indicated concerning notes payable at year end			(Not Applicable)		
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22				Total	0

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount	Interest for Year	
		End of Year (b)	Rate (c)	Amount (d)
1	<u>Account 233</u>			
2				
3	Open Account Advance	10,000,000	0.00%	0
4	Moneypool Payable	11,600,618	Variable	71,892
5				
6				
7	<u>Account 234</u>			
8				
9	NGUSA Service Company	3,352,489		
10	Other Affiliates	71,155		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Account 234	3,423,643		
25				
26				
27				
28				
29				
30				
	Totals	\$ 25,024,261		\$71,892

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report		
NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	June 1, 2017	December 31, 2016		
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)						
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)						
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Current Year		Balance End of Year (g)
				Balance Beginning of Year (d)	Amortizations to Acc. 411,6 (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Total		\$	\$	\$	\$

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
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OPERATING RESERVES (Accounts 261, 262, 263, 265)

- Report below an analysis of the changes during the year for each of the above-named reserves.
- Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	<u>Account 263 (FERC 253)</u>		
2			
3	Advanced Billing - Support Charges	456.1	1,470,286
4			
5			
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7			
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26			
27			
28	Total		\$ 1,470,286
29			
30			

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017		Year of Report December 31, 2016	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
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46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
OTHER UTILITY OPERATING INCOME (Account 414)					(Not Applicable)
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017		Year of Report December 31, 2016	
(Not Applicable)							
OVERHEAD DISTRIBUTION LINES OPERATED							
Line No.		Length (Pole Miles)					
		Wood Poles	Steel Towers			Total	
1	Miles - Beginning of Year						
2	Added During Year						
3	Retired During Year						
4	Adjusted During Year						
5	Miles - End of Year						
6							
7							
8	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.						
9							
10	*Reporting in past years-Number of feet of conductor in each location was treated as 3/C therefore divided by three.						
11	This was inaccurate on some conductor as it was either 1/C or 4/C- Corrected in 2007 to reflect this change						
12							
13							
14							
15							
ELECTRIC DISTRIBUTION SERVICES (Not Applicable)							
Line No.	Item	Electric Services					
16	Number at beginning of year						
17	Additions during year						
18	Purchased						
19	Installed						
20	Associated with utility plant acquired						
21	Total additions						
22	Reductions during year:						
23	Retirements						
24	Associated with utility plant sold						
25	Total reductions						
26	Number at End of Year						

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.				This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017		Year of Report December 31, 2016		
STREET LAMPS CONNECTED TO SYSTEM										
(Not Applicable)										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2										
3										
4										
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32										
33										
34										
35										
36										
37										
38										
39										
40										
41	Totals									

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
<p style="text-align: center;">RATE SCHEDULE INFORMATION</p> <p style="text-align: right;">(Not Applicable)</p> <p>1. Attach copies of all filed rates for general consumers.</p> <p>2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.</p>					
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues		
			Increases	Decreases	

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
ADVERTISING EXPENSES					(Not Applicable)
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1					
2					
3					
4					
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41					
42					
43					
Total				0	

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

- 1 1. (a) National Grid USA Service Company (Associated Company)
- 2 40 Sylvan Road, Waltham, Massachusetts 02451

4 (b) The Following services are rendered:

6 Servicing Division:
7 Purchasing, Stores, Rates, Advertising, Employee Relations,
8 Treasury, Accounting, Audit, Insurance, Taxes, Emergency
9 Service, Administrative and Budgeting.

11 Engineering and Construction Division:
12 Civil and Mechanical Engineering, Electrical and District
13 Engineering, Transmission Lines and Properties, Engineering
14 Supervision, Construction, Emergency and Miscellaneous.

16 (c) At cost, including interest on borrowed capital and a reasonable
17 return on amount of capital necessary to perform services.
18 Services performed by the Service Company for companies in
19 the National Grid USA system will be rendered to them at cost
20 in accordance with the service contracts between Service Company
and its associate companies.

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
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CHARGES FOR OUTSIDE SERVICES (Continued)

21
22
23 4 Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.
24 and certain of its affiliates party thereto.
25
26

27 A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement effective
28 as of March 19, 2018.
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Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
(a) Description				Total (b)
SERVICE CONTRACT CHARGES BY ASSOICATED COMPANIES - ITEM 1.1(D)				
70	Account	ELECTRIC OPERATING EXPENSES		
71				
72	95000000	OPERATION - SUPERVISING & ENGINEERING		-
73				
74		TRANSMISSION EXPENSES		
75	95600000	Operating Sup.& Eng.		29,351
76	95610000	Load Disp-Reliab		-
77	95611000	Load Disp-Reliab		197
78	95620000	Station Expenses		1,018,165
79	95630000	Overhead Line Exp.		241
80	95660000	Misc Trans Exp		20,707
81	95690000	Maint-Structures		3,149
82	95700000	Maint-Station Equip		488,609
83	95710000	Maint-Overhead Lines		535
84		TOTAL TRANSMISSION EXPENSES		1,560,955
85				
86	95800000-95980000	DISTRIBUTION EXPENSES		-
87				
88	99030000	Cust Record&Coll Exp		1,967
89	99040000	Uncollectible Accts		1,037
90	99080000	Customer Assist Exp		78
91		TOTAL CUSTOMER ACCOUNTS AND SERVICE EXPENSES		3,082
92				
93		ADMINISTRATIVE AND GENERAL EXPENSES		
94	99200000	Admin & Gen Salaries		353,052
95	99210000	Office Supplies&Exp		113,799
96	99240000	Property Insurance		151,489
97	99250000	Injuries and damages		36,372
98	99260000	Empl Pensions & Ben		935,911
99	99302000	Misc General Expense		568
100	99310000	Rents		46,010
101	99350000	Maint-General Plant		462
102		TOTAL ADMINISTRATIVE AND GENERAL EXP.		1,637,662
103				
104		TOTAL ELECTRICAL OPERATING		3,201,699
105				
106		OTHER ACCOUNTS		
107	91070000	CWIP		1,235,391
108	91080000	Accum Prov for Depr		103,678
109	91630000	Stores Clearing		5,529
110	91830000	Prel Surv&Inv Charge		3,576
111	91840000	Clearing Accounts		-
112	94030000	Depreciation expense		11,278
113	94050000	Amort of Other Plant		84,494
114	94081000	TaxOthThanInc-UtilOp		214,168
115	94171000	Exp Non-Utility Oper		24,403
116	94190000	Interest and Div Inc		(10,813)
117	94210000	Misc Non-Oper Inc		(2,561)
118	94212000	Loss Dispos of Prop		-
119	94261000	Donations		447
120	94262000	Life Insurance		4,439
121	94264000	Exp Civic, Polit Act		1,378
122	94265000	Other deductions		9,017
123	94310000	Other Interest Exp		3,856
124		TOTAL OTHER ACCOUNTS		1,688,280
125				
126		TOTAL CHARGES		4,889,979
127				

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
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CHARGES FOR OUTSIDE SERVICES (Continued)

126		<u>Charges for Outside Vendors and Other Consultative Service</u>	
127	<u>Vendor and Service</u>		
128		<u>Plant Accounts</u>	
129			
130	ABB INC		57,252
131	ABB INC.		10,258,448
132	ALLIANCE SYSTEMS INTEGRATORS INC.		71,048
133	ENERGY INITIATIVES GROUP LLC		157,408
134	New England Power Company		1,990,049
135	OPAL RT TECHNOLOGIES INC		189,878
136	PRO. UNLIMITED INC.		46,006
137	SECURICON LLC		58,920
138	Other Vendors (6 in total)		27,884
139			
140			
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164			
165			
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168			
169			
170			
171			
172			
173			
174		Total Plant Accounts	\$12,856,892
175			

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) June 1, 2017	Year of Report December 31, 2016
CHARGES FOR OUTSIDE SERVICES (Continued)				
<u>Charges for Outside Vendors and Other Consultative Service</u>				
176				
177	<u>Vendor and Service</u>			
178		<u>Operations Accounts</u>		
179				
180	ABB INC.		49,738	
181	ANNESE TELECOM & UTILITY		37,200	
182	COMPUTER SCIENCES CORP.		26,910	
183	Other Vendors (300 in total)		364,140	
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218				
219				
220		Subtotal	477,987	
221				
222		Total Plant Accounts	12,856,892	
223				
224				
225		Total Outside Services	13,334,880	
226				
227				

Annual Report of NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC. Year ended December 31, 2016

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		\$
2		
3		
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36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	Total	\$

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report [Mo, Da, Yr] June 1, 2017	Year of Report December 31, 2016
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THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Sharon Partridge

S. Partridge

Vice President and
Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of New York

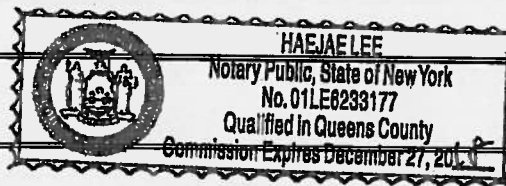
ss.

June 1

20 17

Then personally appeared

Sharon Partridge




and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

[Signature]

Notary Public
Justice of the Peace

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] June 1, 2017	Year of Report December 31, 2016
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THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Charles DeRosa  Vice President and
 U.S. Treasurer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

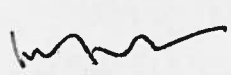
State of New York ss. June 1 20 17

Then personally appeared Charles DeRosa



HAEJAE LEE
 Notary Public, State of New York
 No. 01LE6233177
 Qualified in Queens County
 Commission Expires December 27, 20 18

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.



Notary Public
Justice of the Peace

Name of Respondent NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY INC.	This Report is: (1) [] An Original (2) [X] A Resubmission	Date of Report [Mo, Da, Yr] June 1, 2017	Year of Report December 31, 2016
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THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Dennis Urban

Dennis Urban

Vice President and
Chief Financial Officer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS.

20

Then personally appeared

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

Notary Public
Justice of the Peace

Name of Respondent		This Report Is:	Date of Report	Year of Report
New England Hydro Transmission Electric Company Inc.		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) June 1, 2017	December 31, 2016

RETURN ON EQUITY			
Line No.	FERC Form 1 Reference	Description	Amount
1	Net Utility Income Available for Common Shareholders		
2			
3	Add: Page 117 Line 27	Net Utility Operating Income	1,416,870
4			
5	Add:	Amort of Acquisition Premium	0
6			
7			
8			
9	Less: Page 117 Line 70	Net Interest Charges	94,784
10			
11	Less: Page 118 Line 29	Preferred Stock Dividends	0
12			
13	Net Utility Income Available for Common Shareholders		1,322,086
14			
15			
16	Total Utility Common Equity		
17			
18	Add: Page 112 Line 16	Total Proprietary Capital	14,475,081
19			
20	Add: Page 112 Line 9	Discount on Preferred Stock	0
21			
22	Add: Page 112 Line 10	Preferred Stock Expense	0
23			
24	Less: Page 112 Line 3	Preferred Stock Issued	0
25			
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	0
27			
28	Less: Page 200 Line 12	Acquisition Adjustments	-
29			
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	-
31			
32	Total Common Equity Excluding Unamort Acquisition Adjustment		14,475,081
33			
34	Electric Operations Allocator (Line 51 Below)		100.00%
35			
36	Total Utility Common Equity		14,474,792
37			
38			
39	Electric Operations Allocator		
40			
41	Add: Page 110 Line 4	Total Utility Plant	250,294,064
42	Less: Page 200 Line 12	Acquisition Adjustments	-
43	Subtotal		250,294,064
44			
45			
46	Add: Page 110 Line 4	Total Utility Plant	250,294,064
47	Add: Page 110 Line 32	Total Other Property and Investment	5,000
48	Less: Page 200 Line 12	Acquisition Adjustments	-
49	Subtotal		250,299,064
50			
51	Electric Operations Allocator	(Line 43 / Line 49)	100.00%
52			
53			
54			
55	Return on Equity	(Line 13 / Line 36)	9.13%
56			

