

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF THE

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2013

nationalgrid

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of <u>2013/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Mia DeMontigny		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) One MetroTech Center, Brooklyn, NY 11201		
08 Telephone of Contact Person, including Area Code (929) 324-4271	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 09/09/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Charles DeRosa	03 Signature  Assistant Controller for: Charles DeRosa	04 Date Signed (Mo, Da, Yr) 09/09/2014
02 Title VP, US Controller and Tax		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	None
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Charles DeRosa
Vice President US COntroller and Tax
One MetroTech Center
Brooklyn, NY 11201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

* See footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in athe generation, purchase, transmission and sale of electricity in
Massachusetts, New Hampshire, Vermont, Maine and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated February 5, 1908, under Chapters 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in their order dated March 29, 1916.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (NEP) owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2013: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which is affiliated with NEP as of December 31, 2013: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2013: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1					
2	Senior Vice President	Owyang, Colin	8,761		
3					
4					
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6					
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8	Resignations:				
9					
10	President (03/31/2013)	Flynn, Peter G.	76,482		
11	Senior Vice President (02/28/2013)	Root, Christopher E	1,053		
12	Appointments:				
13					
14	President and Director (04/01/2013)	Wynter, Rudolph L	52,289		
15	Senior Vice President (03/14/2013)	Jordan, Marie	21,382		
16	Senior Vice President (03/14/2013)	Bruckner, John			
17	Senior Vice President (04/01/2013)	Flannery, James			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$341,676. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$206,784. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$51,613. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$266,386. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$283,021. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$309,448. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$236,313. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Wynter, Rudolph (Director)	Brooklyn, NY 11201
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3				
2	(RNS Rate)	ER97-253 / RT04-2-000/ ER09-1532-000/ ER11-3269			
3	New England Power Company, First Revised				
4	Volume Tariff No. 1, Schedule III-B	ER07-694-000 / ER10-523 et al.			
5	ISO New England Inc. FERC Electric Tariff No. 3				
6	Schedule 21-NEP	OA96-74 / ER97-253 /RT04-2-000			
7	Attachment DAF - Transmission and Distribution				
8	Attachment OCC - Exhibit 1 - Transformer				
9	Surcharge				
10	Attachment OCC - Exhibit 3 - Meter Surcharge				
11	Attachment RR - Transmission Revenue				
12	Requirement				
13	ISO New England Inc. FERC Electric Tariff No. 3				
14	Schedule 20-A-NEP	OA96-74 / RT04-2-000			
15	Rate Schedule 283	ER76-722-000			
16	Rate Schedule 327	ER86-706-000			
17	Rate Schedule 328	ER86-706-000			
18	Rate Schedule 329	ER87-386-001			
19	Rate Schedule 336	ER88-218-000 / ER09-1764-000			
20	Rate Schedule 343	ER89-658-000			
21	Rate Schedule 352	ER92-58-000			
22	Rate Schedule 376	ER93-2-000			
23	Rate Schedule 378	ER93-2-000			
24	Rate Schedule 412	To be determined			
25	Rate Schedule 414	ER93-255-000			
26	Rate Schedule 416	ER93-255-000			
27	Rate Schedule 418	ER93-255-000			
28	Rate Schedule 422	ER93-255-000			
29	Rate Schedule 424	ER93-255-000			
30	Rate Schedule 425, Supplement No. 1	ER93-255-000			
31	Rate Schedule 426	ER93-255-000			
32	Rate Schedule 451	ER95-1834			
33	Rate Schedule 484	ER97-855-000 / ER05-1143-000			
34	Rate Schedule 493	ER-2566-000			
35	LGIA-NEP-O1, 0.2.0	ER13-4254-002			
36	IA-NEP.36-01	ER13-1657-000			
37	IA-NEP.44-01	ER13-1657-000			
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20120731-5101	07/31/2012	RT04-2-000	Regional Network	ISO New England Inc.
2			ER09-1532-000	Service ("RNS") Rate	FERC Electric Tariff No 3
3			ER11-3269		
4	2021129-5051	11/29/2012	RT04-2-000	Regional Network	ISO New England Inc.
5			ER09-1532-000	Services ("RNS") Rate	FERC Electric Tariff No 3
6			ER11-3269		
7	20120718-5030	07/18/2012	ER07-694-000	Schedule III-B	New England Power
8			ER10-523	Integrated Facilities	First Revised Volume
9				Services	Tariff No 1
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 09/09/2014	Year/Period of Report End of 2013/Q4
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<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:
None
2. Information on consolidations, mergers, and reorganizations:
None
3. Purchase or sale of an operating unit or system:
None
4. Important Leaseholds:
None
5. Important extension or reduction of transmission or distribution system:
None
6. Issuance of securities or assumption of liabilities or guarantees:
None
7. Changes in Articles of Incorporation:
None
8. Wage Scale Increase:
None
9. Status of Legal Proceedings:
Refer to Page 123 - Notes to Financial Statements - Note 9. Commitments and Contingencies
10. Additional Material Transactions Not Reported Elsewhere in this Report:
None
11. Reserved:
None
12. N/A
13. Changes in General Officers:

Christopher E. Root resigned as Senior Vice President effective 02/28/2013

Peter G. Flynn resigned as Director and President effective 03/31/2013

Bradley B. White removed as Controller effective 11/2013

Robert Teetz resigned as Vice President effective 7/31/2013

David H Campbell resigned as Director effective 8/13/2013

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Christopher McConnachie resigned as Assistant Treasurer effective 8/19/2013

Lorraine Lynch resigned as Vice President and Treasurer effective 8/19/2013

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	09/09/2014	End of <u>2013/Q4</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,251,102,239	2,094,695,535
3	Construction Work in Progress (107)	200-201	269,581,530	244,294,195
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,520,683,769	2,338,989,730
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	423,924,878	402,411,376
6	Net Utility Plant (Enter Total of line 4 less 5)		2,096,758,891	1,936,578,354
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,096,758,891	1,936,578,354
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,161,754	5,161,754
19	(Less) Accum. Prov. for Depr. and Amort. (122)		51,869	47,128
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,812,788	2,026,269
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		372,762	372,762
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		8,408,537	7,662,828
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		15,703,972	15,176,485
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		667,992	6,429,748
36	Special Deposits (132-134)		40,513	38,719
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		57,009,841	38,978,305
41	Other Accounts Receivable (143)		10,504,191	4,343,369
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		220,301,746	0
44	Accounts Receivable from Assoc. Companies (146)		32,199,446	23,621,858
45	Fuel Stock (151)	227	25,791	12,553
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	3,525,898	4,889,313
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	72,397,920	72,397,920
3	Preferred Stock Issued (204)	250-251	1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	738,072,334	734,903,097
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	361,321,463	267,239,587
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-2,199,673	-1,952,278
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	719,258	626,307
16	Total Proprietary Capital (lines 2 through 15)		1,171,423,002	1,074,326,333
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	410,350,000	410,350,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		410,350,000	410,350,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		916,164	1,599,099
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		916,164	1,599,099
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		17,421,736	26,933,144
39	Notes Payable to Associated Companies (233)		375,000,000	124,813,761
40	Accounts Payable to Associated Companies (234)		51,197,565	67,143,346
41	Customer Deposits (235)		729,442	729,442
42	Taxes Accrued (236)	262-263	23,458,572	3,771,421
43	Interest Accrued (237)		73,104	135,093
44	Dividends Declared (238)		16,676	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	377,352,390	379,510,194		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	137,171,083	148,727,194		
5	Maintenance Expenses (402)	320-323	20,748,124	23,361,811		
6	Depreciation Expense (403)	336-337	40,373,531	37,905,187		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	124,268	17,291		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		41,015	41,040		
14	Taxes Other Than Income Taxes (408.1)	262-263	33,791,345	30,316,427		
15	Income Taxes - Federal (409.1)	262-263	16,152,423	12,761,834		
16	- Other (409.1)	262-263	7,929,308	4,778,527		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	28,616,088	117,872,387		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-5,304,461	79,488,341		
19	Investment Tax Credit Adj. - Net (411.4)	266	-384,165	-390,654		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		289,785,451	295,820,623		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		87,566,939	83,689,571		

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
377,352,390	379,510,194					2	
						3	
137,171,083	148,727,194					4	
20,748,124	23,361,811					5	
40,373,531	37,905,187					6	
						7	
124,268	17,291					8	
						9	
						10	
						11	
						12	
41,015	41,040					13	
33,791,345	30,316,427					14	
16,152,423	12,761,834					15	
7,929,308	4,778,527					16	
28,616,088	117,872,387					17	
-5,304,461	79,488,341					18	
-384,165	-390,654					19	
						20	
						21	
						22	
						23	
						24	
289,785,451	295,820,623					25	
87,566,939	83,689,571					26	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		87,566,939	83,689,571			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		-2,268				
34	(Less) Expenses of Nonutility Operations (417.1)		932,130	921,000			
35	Nonoperating Rental Income (418)		2,765	-3,951			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	155,123	79,825			
37	Interest and Dividend Income (419)		1,024,290	333,873			
38	Allowance for Other Funds Used During Construction (419.1)		7,527,517	9,243,645			
39	Miscellaneous Nonoperating Income (421)		597,815	34,528			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,373,112	8,766,920			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		98,152	11,569			
46	Life Insurance (426.2)		87,771	79,925			
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		91,489	231,031			
49	Other Deductions (426.5)		-4,090,559	4,078,799			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-3,813,147	4,401,324			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	192,977	156,890			
53	Income Taxes-Federal (409.2)	262-263	2,218,155	-1,260,656			
54	Income Taxes-Other (409.2)	262-263	400,943	-227,870			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	365,147	357,970			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,446,928	-1,689,606			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,739,331	6,055,202			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		1,563,720	1,874,765			
63	Amort. of Debt Disc. and Expense (428)		1,025,917	792,189			
64	Amortization of Loss on Reacquired Debt (428.1)		89,376	136,332			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		1,206,513	185,912			
68	Other Interest Expense (431)			4,352,087			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		480,439	354,616			
70	Net Interest Charges (Total of lines 62 thru 69)		3,405,087	6,986,669			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		93,901,183	82,758,104			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		93,901,183	82,758,104			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		267,239,587	279,521,801
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Unappropriated undistributed retained earnings		155,123	79,825
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		155,123	79,825
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		93,746,060	82,678,279
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends declared on preferred stock		-66,702	(66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	(66,702)
30	Dividends Declared-Common Stock (Account 438)			
31				(95,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(95,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		247,395	26,384
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		361,321,463	267,239,587
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	93,901,183	82,758,104
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	40,497,799	37,922,478
5	Amortization of Debt Expenses and Regulatory Debits	984,902	751,149
6	Amortization of Losses on Reacquired Debt	89,376	136,332
7			
8	Deferred Income Taxes (Net)	33,555,402	38,026,076
9	Investment Tax Credit Adjustment (Net)	-384,165	-390,654
10	Net (Increase) Decrease in Receivables	-24,247,004	-14,136,426
11	Net (Increase) Decrease in Inventory	1,141,843	-863,385
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	5,107,318	26,751,556
14	Net (Increase) Decrease in Other Regulatory Assets	14,404,942	17,213,783
15	Net Increase (Decrease) in Other Regulatory Liabilities	8,824,878	-2,930,749
16	(Less) Allowance for Other Funds Used During Construction	7,527,517	9,243,645
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-7,543,101	4,927,067
19			
20	Net Change in Prepayments and Other Assets	-255,484	8,967,394
21	Net Change in Other Deferred Credits	20,904,313	-42,859,040
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	179,454,685	147,030,040
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-185,411,992	-168,483,736
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	4,741	
30	(Less) Allowance for Other Funds Used During Construction	-7,527,517	-9,243,645
31	Other (provide details in footnote):	-1,628,066	-4,261,097
32	Plant Retirement Costs	-14,172,300	-9,478,638
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-193,680,100	-172,979,826
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	(Increase) Decrease in Notes Receivables from Associated Companies	-220,301,746			
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-413,981,846	-172,979,826		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote): Parent Loss Tax Allocation	3,169,237	1,358,571		
77					
78	Net Decrease in Short-Term Debt (c)				
79	Affiliated Money Pool Borrowing and Receivables/Payables, Net	225,662,870	111,076,761		
80	Dividends on Preferred Stock	-66,702	-66,702		
81	Dividends on Common Stock		-95,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	228,765,405	17,368,630		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-5,761,756	-8,581,156		
87					
88	Cash and Cash Equivalents at Beginning of Period	6,429,748	15,010,904		
89					
90	Cash and Cash Equivalents at End of period	667,992	6,429,748		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities:

Change in Unamortized Debt Expense	(608,462)
Change in Prelim. Survey and Investigation Charges (Electric)	1,475,592
Change in Clearing Accounts	(26,198)
Change in Miscellaneous Deferred Debits	(4,697,899)
Change in Accumulated Other Comprehensive Income	152,804
Change in Accumulated Provision for Injuries and Damages	(682,935)
Change in Deferred Tax Adjustment- FIN 48	(3,156,003)
	<u>\$ (7,543,101)</u>

Schedule Page: 120 Line No.: 18 Column: c

Other Operating Activities:

Change in Clearing Accounts	\$ 128,523
Change in Accumulated Other Comprehensive Income	564,764
Change in Unamortized Debt Expense	(949,697)
Change in Utility Plant	3,929,378
Change in Accumulated Provision for Injuries and Damages	1,254,099
	<u>\$ 4,927,067</u>

Schedule Page: 120 Line No.: 31 Column: b

Other Investment Activities:

Change in Special Funds	\$ (745,709)
Change in Investment in Subsidiary Companies	213,481
Change in Utility Plant	(1,094,044)
Change in Restricted Cash	(1,794)
	<u>\$ (1,628,066)</u>

Schedule Page: 120 Line No.: 31 Column: c

Other Investment Activities:

Change in Special Funds	(840,674)
Change in Investment in Subsidiary Companies	106,821
Change in Cost of Removal	48,954
Change in other investment	82,716

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New England Power Company			
FOOTNOTE DATA			

Change in Obligations Under Capital Leases-Noncurrent	(3,658,914)
	<u>\$ (4,261,097)</u>

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEW ENGLAND POWER COMPANY NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company (the "Company") operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine and Vermont. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 6, Equity Investments).

The accompanying financial statements are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("U.S. GAAP"). The significant differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are separately presented as a regulatory liability for U.S. GAAP reporting.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long term as applicable.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis, with current and non-current amounts presented separately.

Financial Statement Correction

During 2013, the Company corrected a misclassification related to capital lease obligations. This correction resulted in decreases in Obligations Under Capital Leases, current and noncurrent, of \$3.7 million and \$7.0 million, respectively, and a decrease in Utility Plant of \$10.7 million. It also resulted in an increase to net cash provided by operating activities of \$3.6 million and an increase to net cash used in investing activities of \$3.6 million. These reclassifications had no effect on the Company's results of operations and are not considered to be material to the prior year's financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company has evaluated subsequent events and transactions through September 9, 2014, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to or disclosure in the financial statements as of and for the year ended December 31, 2013.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Use of Estimates

In preparing financial statements that conform to U.S. GAAP, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The Federal Energy Regulatory Commission ("FERC") regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine and Vermont can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company (affiliated companies Massachusetts Electric Company ("MECO") and The Narragansett Electric Company ("NECO"), Granite State Electric Co. and the Towns of Merrimac, Groveland and Littleton) in connection with the Company's divestiture of its electricity generation investments.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company determines its current and deferred taxes based on the separate return method. The Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its subsidiaries. Tax benefits attributable to the tax attributes of other group companies and allocated by NGNA are treated as capital

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

contributions.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at the lower of weighted average cost or market and are expensed or capitalized into specific capital additions as used. The Company's policy is to write off obsolete inventory. There were no material write offs of obsolete inventory for the years ended December 31, 2013 or 2012.

Fair Value Measurements

The Company measures available for sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the state regulatory bodies. The average composite rates for each of the years ended December 31, 2013 and 2012 was 2.3% and 2.0%. The average service lives for each of the years ended December 31, 2013 and 2012 was 30 years.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new property, plant and equipment. AFUDC equity is reported in the statements of income as non-cash income in other income, (deductions), net, and AFUDC debt is reported as a non-cash offset to other interest, including affiliate interest. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$7.5 million and \$9.2 million and AFUDC related to debt of \$.5 million and \$0.4 million for the years ended December 31, 2013 and 2012, respectively. The average AFUDC rates for the years ended December 31, 2013 and 2012 were 4.5% and 6.1%, respectively.

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Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually on January 31, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2013 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2014 to March 31, 2019; (b) a discount rate of 5.5%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term U.S. economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 10.0, which the Company believes is appropriate based on comparison of its business with the benchmark companies.

The Company determined the fair value of the business using 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2013 or 2012.

Available-For-Sale Securities

The Company holds available for sale securities that include equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other non-current assets in the accompanying balance sheets. Changes in the fair value of the assets are recorded within other comprehensive income.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the Pension Plans' and PBOP plans funded status in the balance sheets as a net liability or asset. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Pension Plans' and PBOP plans assets are commingled and cannot be allocated to an individual company. The Company measures and records its share of pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

3. REGULATORY ASSETS AND LIABILITIES

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The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets.

	December 31,	
	2013	2012
	(in thousands of dollars)	
<i>Other Regulatory Assets:</i>		
Purchased power payment obligations	\$ 1,260	\$ 3,745
Accrued Maine Yankee Costs	12,665	-
Accrued Yankee nuclear decommissioning costs	25,448	22,286
Pension and postretirement benefits	79,129	81,552
Regulatory deferred tax asset - FAS 109	42,952	46,355
Other regulatory assets	32,199	54,079
Total other regulatory assets	<u>\$ 193,653</u>	<u>\$ 208,017</u>
<i>Other Regulatory Liabilities:</i>		
Accrued Maine Yankee ROE Refund Liability	\$ 11,178	\$ -
CTC-related and other liabilities	43,449	41,777
Regulatory deferred tax liability - FAS 109	30,713	30,611
Revaluation - pension and PBOPs	9,836	13,963
Total other regulatory liabilities	<u>\$ 95,176</u>	<u>\$ 86,351</u>

CTC - related and other liabilities: An upfront payment was made by the Towns of Littleton, Groveland and Merrimac for termination of their contracts with NEP in 1998 representing their share of total estimated CTC. The upfront payment is being amortized annually over the life of the CTC contract through December 2020.

CTC charges: Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets. These amounts are being refunded to customers as determined per rate filings.

CTC decommissioning rebate: Represents the U.S. Department of Energy ("DOE") litigation awards for spent fuel storage costs that had been incurred through 2001 and 2008. These decommissioning rebates will be returned to customers.

Environmental response costs: This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

Purchased power payment obligations: In conjunction with the Company's divestiture of its generating business, the Company accrued obligations related to certain purchased power contracts. The Company makes fixed monthly payments to the suppliers.

Postretirement benefits: This amount represents the non-cash accrual of net actuarial gains and losses.

Regulatory deferred tax asset/liabilities: These amounts represent unrecovered / over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to

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or collected from customers. The amortization of the related regulatory deferred tax asset, for these items, follows the book life of the underlying plant asset. The Company recorded an increase in the regulatory deferred tax asset in the current year as a result of the increase in deferred tax liabilities stemming from a Massachusetts state income tax rate change. The Company will address the recovery period of the regulatory asset created by the Massachusetts rate change as well as an existing balance representing a historic unrecovered rate change in its next rate case.

Revaluation - pension and PBOPs: As a result of the fiscal year 2000 merger of the Company with NGUSA and the fiscal year 2001 acquisition of Montaup Electric Co., the Company revalued its pension and other post-retirement benefit plans and recognized previously unrecognized net gains in these benefit plans. These gains were deferred as a regulatory liability which is being returned to customers over a 15 year period.

Yankee nuclear decommissioning costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

The Company records carrying charges on all regulatory balances, except environmental response costs and postretirement benefits, for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

4. RATE MATTERS

Stranded Cost Recovery

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns an ROE of approximately 11% on stranded cost recovery. The Company will recover remaining non-nuclear stranded costs through 2020. See the "Decommissioning Nuclear Units" in Note 12 "Commitments and Contingencies," for a discussion of ongoing costs associated with decommissioned nuclear units.

Transmission Return on Equity ("ROE")

The Company's transmission rates currently reflect a base ROE of 11.14% applicable to all transmission facilities, plus an additional 0.5% Regional Transmission Organizations ("RTO") participation adder applicable to transmission facilities included under the Regional Network Service ("RNS") rate. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1.0% ROE incentive adder on RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008. It also earns 1.25% ROE on its portion of New England East West Solution (NEEWS) as described below.

New England East-West Solution ("NEEWS")

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS, pursuant to the FERC's Transmission Pricing Policy Order No. 679. Effective November 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base and (3) recovery of plant abandoned for reasons beyond the companies' control. In its June 19, 2014 order on the first NETO ROE complaint, the FERC ordered that all ROE incentives, such as the NEEWS incentive ROE, be capped at 11.74% subject to further limited proceedings to determine growth rates that would be used in calculating the final cap.

At December 31, 2013, the Company had total net utility plant assets on its balance sheet of \$1.8 billion including \$269.8 million of CWIP. At December 31, 2013 and December 31, 2012, the Company's NEEWS-related CWIP and in-service investment related to NEEWS totaled \$81.0 million and \$76.1 million, respectively.

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	Current YTD (Jan 13 - Dec13)	Previous Two Years (Jan 11 - Dec13)	Sum of All Years (Jan 11 - Dec13)
(in millions of dollars)			
Average Monthly NEEWSCWIPBalance	\$16.061	\$19.795	\$18.349
Estimated Annual AFUDC Rate	4.51%	7.09%	6.22%
Avoided AFUDC(not capitalized)	\$0.724	\$2.946	\$2.946
Return	\$1.671	\$3.787	\$5.067

5. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2013	2012
	(in thousands of dollars)	
Plant and machinery	\$ 1,778,760	\$ 1,698,683
Goodwill	355,885	355,885
Land and buildings	120,847	48,630
Construction work in progress	269,582	244,294
Motor Vehicle and Office Equipment	342	-
Software and other intangibles	2,282	2,170
Total	2,527,698	2,349,662
Accumulated depreciation and amortization	(423,926)	(402,412)
Utility plant and nonutility property, net	\$ 2,103,772	\$ 1,947,250

6. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24.0%), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity.

Summarized balance sheet and statement of operations data for the Yankees is as follows:

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	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Property, plant and equipment	\$ 882	\$ 882
Current assets	18,660	173,670
Non-current assets	1,018,947	809,425
Total assets	1,038,489	983,977
Current liabilities	4,237	36,222
Non-current liabilities	1,028,843	941,663
Equity	5,409	6,092
Total liabilities and equity	1,038,489	983,977
Operating revenue	35,705	60,653
Operating expenses	35,384	60,277
Other income (expense)	(167)	(113)
Total expenses	35,551	60,390
Net income	\$ 154	\$ 263

7. FAIR VALUE MEASUREMENTS

The following tables present available for sale securities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of March 31, 2014 and 2013:

December 31, 2013				
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			

Assets:

Available for sale securities	\$ 3,622	\$ 4,786	\$ -	\$ 8,408
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December 31, 2012				
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			

Assets:

Available for sale securities	\$ 3,284	\$ 4,411	\$ -	\$ 7,695
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Available-for-sale securities are included in other non-current assets in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the

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observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, and no transfers into or out of Level 3, during the years ended March 31, 2014 or 2013.

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was estimated using quoted market prices for similar debt. The fair value of this debt at both December 31, 2013 and 2012 was \$410.4 million, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and the intercompany money pool are stated at cost, which approximates fair value.

8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plan") and PBOP plan (together with the Pension Plan (the "Plan")), covering substantially all employees.

The Pension Plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2013 and 2012, the Company made contributions of approximately \$3.5 million and \$6.5 million, respectively, to the Plan.

Plan assets are commingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from or refunded to customers in subsequent periods. Pension and PBOP expense is included in operations and maintenance expense in the accompanying statements of income.

The NGUSA companies' pension and PBOP plans that the Company participates in have unfunded obligations at March 31, 2014 and 2013 as follows:

	December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 399,606	\$ 448,908
PBOP	279,781	340,283
	<u>\$ 679,387</u>	<u>\$ 789,191</u>

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2013 and 2012 are as follows:

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	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 6,096	\$ 6,893
PBOP	2,703	2,761
	<u>\$ 8,799</u>	<u>\$ 9,654</u>

Other Benefits

At December 31, 2013 and 2012, the Company had accrued general insurance claims which have been incurred but not yet reported ("IBNR") of \$0.3 million and \$0.1 million respectively.

9. CAPITALIZATION

Debt Authorizations

The Company had regulatory approval from the FERC to issue up to \$750 million of short-term debt, which expired on November 30, 2013. Effective April 2014, the Company entered into an Equity Contribution Agreement with NGUSA which provides the Company with the ability to call upon NGUSA for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit until such time as regulatory approval for short-term borrowing is regained. The Company has not made use of this facility since its effective date. The Company had no short-term debt outstanding to third parties as of March 31, 2014 or 2013.

Long-term Debt

At December 31, 2013, the Company had \$410.4 million outstanding of Pollution Control Revenue Bonds in tax exempt commercial paper mode with maturity dates ranging from October 2015 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.30% to 0.372% and from 0.30% to 0.65% for the years ended December 31, 2013 and 2012, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$410.4 million which expires on November 20, 2015. This agreement was available to provide liquidity support for \$410.4 million of the Company's long-term bonds in tax-exempt commercial paper mode. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. At March 31, 2014 and 2013, there were no bond purchases made by the banks participating in this agreement.

The aggregate maturities of long-term debt subsequent to December 31, 2013 are as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ended December 31,</u>	
2014	\$ -
2015	38,500
2016	-
2017	-
2018	79,250
Thereafter	292,600
Total	<u>\$ 410,350</u>

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The Company is obligated to meet certain financial and non-financial covenants. During the years ended December 31, 2013 and 2012, the Company was in compliance with all such covenants.

Dividend Restrictions

Pursuant to provisions in connection with the New England Electric System and Eastern Utilities Associates merger, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2013 and 2012 common equity was 74.0% and 72.3% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2013 and 2012 were restricted as to common dividends.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock, and the stock is non-callable. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount	
	December 31,		December 31,	
	2013	2012	2013	2012
	<i>(in thousands of dollars)</i>			
\$100 par value - 6.00% Series	11,117	11,117	\$ 1,112	\$ 1,112

The Company did not redeem any preferred stock during the years ended December 31, 2013 or 2012. The annual dividend requirement for cumulative preferred stock was \$0.07 million for the years ended December 31, 2013 and 2012.

10. INCOME TAXES

The components of federal and state income tax expense for the years ended December 31, 2013 and 2012 are as follows:

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	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Current tax expense (benefit):		
Federal	\$ 11,501	\$ 11,501
State	4,551	4,551
Total current tax expense (benefit)	16,052	16,052
Deferred tax expense (benefit):		
Federal	33,995	33,995
State	4,031	4,031
	38,026	38,026
Amortized investment tax credits ⁽¹⁾	(391)	(391)
Total deferred tax expense	37,635	37,635
Total income tax expense	\$ 53,687	\$ 53,687

⁽¹⁾ Investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

Income taxes charged to operations	\$ 57,620	\$ 55,535
Income taxes credited to other income (deductions)	2,253	(1,848)
Total income tax expense	\$ 59,873	\$ 53,687

A reconciliation between the expected federal income tax expense, using the federal statutory rate of 35% to the Company's actual income tax expense for the years ended December 31, 2013 and December 31, 2012 is as follows:

	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 53,757	\$ 47,730
Change in computed taxes resulting from:		
State income tax, net of federal benefit	6,317	5,578
Other items, net	(201)	379
Total	6,116	5,957
Federal and state income taxes	\$ 59,873	\$ 53,687

Significant components of the Company's net deferred tax assets and liabilities at December 31, 2013 and December 31, 2012 are as follows:

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	December 31,	
	2013	2012
	(in thousands of dollars)	
Deferred tax assets:		
Future federal benefit on state taxes	\$ 18,051	\$ 18,222
Other Regulatory assets/liabilities - net	11,781	78,423
Reserve - nuclear and decommissioning	10,941	5,765
Reserve - environmental	3,269	4,204
Pensions, OPEB and other employee benefits	2,741	3,089
Other items	1,911	3,114
Total deferred tax assets ⁽¹⁾	48,694	112,817
Deferred tax liabilities:		
Property related differences	410,736	365,494
Regulatory Assets - pension and OPEB	28,226	11,473
Regulatory assets - other	22,223	35,486
Other items	13,357	95,754
Total deferred tax liabilities	474,542	508,207
Net deferred income tax liability	425,848	395,390
Deferred investment tax credit	3,908	4,292
Net deferred income tax liability and investment tax credit	\$ 429,756	\$ 399,682

⁽¹⁾ There were no valuation allowances for deferred tax assets at December 31, 2013 and December 31, 2012.

The Company is a member of the National Grid North America Inc. ("NGNA") and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group. The Company also files unitary, combined and separate state income tax returns. Unrecognized Tax benefits

In September 2013, the IRS issued final regulations, effective for tax years beginning in 2014, that provide guidance on the appropriate tax treatment of costs incurred to acquire, produce or improve tangible property, as well as routine maintenance and repair costs. Proposed regulations were issued addressing the tax treatment of asset dispositions. The Company has evaluated tax accounting method changes that may be elected or required by the final regulations. The application of these regulations is not expected to have a material impact on the Company's financial position, results of operations or liquidity.

On July 24, 2013, Massachusetts legislature enacted into law transportation finance legislation which included significant tax changes affecting the classification of utility corporations. For tax years beginning on or after January 1, 2014, Massachusetts utility corporations will be taxed in the same manner as general business corporations. The state income tax rate will increase from 6.5% to 8.0%. Also, any unitary NOL generated post-2013 and allocated to the utilities will be allowed as a carry forward tax attribute. As of March 31, 2014, all state deferred tax balances at the regulated utilities were remeasured to the 8% rate, resulting in an increase in deferred tax liabilities of \$10.9 million with an offset to regulatory deferred tax asset. The application of this legislation is not expected to have a material impact on the Company's financial position, results of operations or liquidity.

The following table reconciles the changes to the Company's unrecognized tax benefits for the years ended December 31, 2013 and December 31, 2012:

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	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Beginning balance	\$ 19,391	\$ 38,178
Gross increases related to prior period	49	-
Gross decreases related to prior period	(2,057)	(18,787)
Gross increases related to current period	131	-
	17,514	19,391
Less: Unrecognized tax benefits on temporary differences	17,514	19,391
Balance at the end of the year	\$ -	\$ -

As of December 31, 2013 and December 31, 2012, the Company has accrued for interest related to unrecognized tax benefits of \$3.3 million and \$0.8 million, respectively. During years ended December 31, 2013 and December 31, 2012, the Company recorded interest expense of \$2.5 million and \$0.1 million, respectively. The Company recognizes accrued interest related to unrecognized tax benefits in interest expense or interest income and related penalties, if applicable, in other deductions in the accompanying consolidated statements of income. No tax penalties were recognized during the years ended December 31, 2013 and December 31, 2012.

It is reasonably possible that other events will occur during the next 12 months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to their results of operations, financial position, or liquidity.

Federal income tax returns have been examined and all appeals and issues have been agreed with the Internal Revenue Service (IRS) and the NGNA consolidated filing group, through March 31, 2007.

During fiscal year 2014 the IRS has concluded its examination of the NGNA consolidated filing group's corporate income tax returns for the periods ended March 31, 2008 and March 31, 2009. The examinations were completed on March 31, 2014, with an agreement on the majority of income tax issues for the years referenced above, as well as an acknowledgment that certain discrete items remain disputed. NGNA is in the process of appealing these disputed items with the IRS Office of Appeals. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of the appeals. However, pursuant to the Company's tax sharing agreement, the audit or appeals may result in a change to allocated tax.

Fiscal years ended March 31, 2010 through March 31, 2014 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since fiscal year ended March 31, 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2014 remain subject to examination by the State of Massachusetts.

The following table indicates the earliest tax year subject to examination:

Jurisdiction	Tax Year
Federal	March 31, 2008*
Massachusetts	March 31, 2010
New Hampshire	March 31, 2009

*The NGNA consolidated filing group is in the process of appealing certain disputed issues with the IRS Office of Appeals for the fiscal years ended March 31, 2008 through March 31, 2009.

11. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic

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NOTES TO FINANCIAL STATEMENTS (Continued)			

contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

During the year ended December 30, 2013, the Company established a new environmental reserve relating to a previously divested power plant that was recently sold to a new owner and for which the Company may potentially be liable to remediate contamination at the location. The extent of environmental remediation that will ultimately be required at the site is not known. The remediation will be dependent on environmental conditions at the site and the nature of the redevelopment. Remediation costs may be shared with other responsible parties. As of December 31, 2013 and 2012, the Company's reserve for the divested power plant was \$7.5 million and \$7.3 million, respectively.

The Company is currently conducting a program to investigate and remediate, as necessary to meet current environmental standards, certain properties which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

12. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2013 are summarized in the table below:

(in thousands of dollars)

<u>Years Ended December 31,</u>	<u>Power</u>	<u>Capital Expenditures</u>
2014	\$ 14,541	\$ 33,599
2015	62,399	3,899
2016	57,045	1,067
2017	38,751	-
Thereafter	18,923	-
Total	<u>\$ 191,659</u>	<u>\$ 38,565</u>

The Company purchases additional energy to meet load requirements from independent power producers other utilities, energy merchants or the ISO-NE at market prices.

Legal Matters

The Company is subject to various legal proceedings, primarily injury claims arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

Decommissioning Nuclear Units

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The Company is a minority equity owner of, and former purchaser of electricity from the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in accrued costs of the Yankees and other current liabilities in the accompanying balance sheets, are as follows:

<i>(in thousands of dollars)</i>		The Company's Investment as of December 31, 2013		Future Estimated Billings to the Company	
Unit	%	Amount	Date Retired	Amount	
Yankee Atomic	34.5	\$ 532	Feb 1992	\$ 5,718	
Connecticut Yankee	19.5	300	Dec 1996	19,729	
Maine Yankee	24.0	558	Aug 1997	12,665	

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between DOE and each of the Yankees. The Company has recorded a liability and a regulatory asset reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

Each of the Yankees brought litigation against the DOE for failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. Following a trial at the U.S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002 (the "Phase I Litigation"). The Yankees had requested \$176.3 million. The DOE appealed to the US Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September, 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the Court of Appeals again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration but, on September 5, 2012, the Court of Appeals for the Federal Circuit denied the petition for rehearing. The DOE elected not to file a petition for writ of certiorari seeking review by the U.S. Supreme Court and in January 2013 the awards were paid to the Yankees. As of March 2014, total net proceeds of \$14.4 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. Yankee Atomic did not provide a refund, but reduced monthly billing effective June 1, 2013.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover subsequent damages incurred through 2008 (the "Phase II Litigation"). A Claims Court trial took place in October 2011. On November 1, 2013, the judge awarded the Yankees an aggregate of \$235.4 million in damages for the Phase II Litigation. The DOE has elected not to seek appellate review. In March, 2014, Maine Yankee and Yankee Atomic received 100% of the DOE Phase II proceeds expected (\$35.8M and \$73.3M respectively). Connecticut Yankee received a partial payment of \$90M of the expected \$126.3M. The balance was received in April, 2014.

On April 29, 2014, the Yankees submitted informational filings to FERC in order to flow through the DOE Phase II proceeds to their Sponsor companies, including the Company, in accordance with financial analyses that were performed earlier this year and supported by stakeholders from CT, MA and ME. The filings will allow for the flow through of the proceeds to the Sponsors, including the Company, with a proposed rate effective date of June 1, 2014. The Company's aggregate share will be approximately \$58 million, which is recorded in other receivable in the accompanying balance sheets. The Company will refund its aggregate share to its customers through the CTCs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

On August 15, 2013 the Yankees brought further litigation in the Claims Court to recover damages incurred 2009 through 2012.

The U.S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada and the DOE took actions designed to prevent its construction. However, on August 12, 2013 the U.S. Court of Appeals for the DC Circuit directed the NRC to resume the Yucca Mountain licensing process despite insufficient funding to complete it. On October 28, 2013, the Circuit Court denied the NRC's petition for rehearing. On November 18, 2013, NRC ordered its staff to resume work on its Yucca Mountain safety report. A Blue Ribbon Commission ("BRC") charged with advising the DOE regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

FERC ROE Complaints

On September 30, 2011, several state and municipal parties in New England, ("Complainants"), filed a complaint against certain New England Transmission Owners, ("NETOs") including the Company, to lower the base ROE for transmission rates in New England from 11.14% to 9.2 %. On August 6, 2013, a FERC Administrative Law Judge ("ALJ") issued an Initial Decision finding that the base ROE for the refund period and the prospective period should be 10.6% and 9.7%, respectively, prior to any adjustments in a final FERC order. The refund period is the 15-month period from October 1, 2011 through December 31, 2012; the prospective period begins when FERC issues its final order. In response to the ALJ's Initial Decision, the Company recorded an estimated reduction to revenues of \$7.1 million and an increase to interest expense of \$0.2 million for the fiscal year ended March 31, 2013, reflecting an effective ROE of 10.6% for the portion that would be refunded to transmission customers for the refund period. On June 19, 2014, FERC issued an order modifying the ALJ's findings and its previous methodology for establishing ROE. FERC tentatively set the ROE at 10.57% and capped the ROE for incentive rates of return to 11.74% subject to further proceedings to establish and quantify growth rates applicable to the ROE. In response, the Company recorded an additional reduction to revenues of \$1.2 million and an increase of \$0.2 million to interest expense for the fiscal year ended March 31, 2014.

On December 27, 2012, a new ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. On June 19, 2014, FERC issued an order setting the complaint for investigation and a trial-type, evidentiary hearing. FERC stated that it expects parties to present evidence and any discounted cash flow analyses, as guided by the rulings found in FERC's June 19 order on the first complaint

On July 31, 2014, a third ROE Complaint was filed against the NETOs by the Complainants. FERC has not yet acted on this complaint.

Guarantees

Three affiliates of NGUSA were created to construct and operate transmission facilities to transmit power from Hydro Quebec (a power company in Quebec, Canada) to New England. Under the financial and organizational agreements entered into at the time these transmission facilities were constructed, the Company agreed to guarantee a portion of the project debt. At December 31, 2013, the Company had guaranteed approximately \$1.8 million of project debt with terms through 2015. Costs associated with these agreements are recoverable from the Company's customers through CTCs.

13. RELATED PARTY TRANSACTIONS

Advance from Affiliate

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$400 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2013 and 2012,

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NOTES TO FINANCIAL STATEMENTS (Continued)			

the Company had an outstanding advance from affiliate of \$375 million and zero, respectively.

Accounts Receivable from Associated Companies and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax and treasury/finance), human resources, information technology, legal and strategic planning that are charged between the companies and charged to each company.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	Accounts Receivable From Associated Companies		Accounts Payable To Associated Companies	
	December 31, 2013	December 31, 2012	December 31, 2013	December 31, 2012
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
Massachusetts Electric Company	\$ 15,450	\$ 16,824	\$ 16,690	\$ 6,260
The Narragansett Electric Company	7,275	3,936	12,298	21,913
Niagara Mohawk Power Corporation	3,072	-	2,176	936
NGUSA Service Company	1,651	1,575	18,014	35,289
National Grid USA Parent	-	-	-	549
New England Hydro Transmission Corp.	1,369	720	19	-
NG Electric Services LLC	-	227	-	227
NG Glenwood Energy Center	2,116	-	-	-
Nantucket Electric Company	-	-	-	707
Other affiliates	1,266	340	2,001	1,262
Total	\$ 32,199	\$ 23,622	\$ 51,198	\$ 67,143

Approximately 81% and 83% of the Company's local transmission service was provided to MECO, NECO and Nantucket.

Intercompany Money Pool

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary Keyspan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs including funding of the intercompany money pools, if necessary. The Company had short-term intercompany money pool investments of \$375.0 million and borrowings of \$124.8 million at December 31, 2013 and 2012, respectively. The average interest rates for the intercompany money pool were 0.89% and 0.37% for the years ended December 31, 2013 and 2012, respectively.

Service Company Charges

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The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company for the years ended December 31, 2013 and 2012 were \$130.6 million and \$202.5 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited, an affiliated company in the U.K., for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,551,608,462		1,551,608,462	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	335,661,185		335,661,185	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	1,887,269,647		1,887,269,647	
9	Leased to Others				
10	Held for Future Use	7,947,461		7,947,461	
11	Construction Work in Progress	269,581,530		269,581,530	
12	Acquisition Adjustments	355,885,131		355,885,131	
13	Total Utility Plant (8 thru 12)	2,520,683,769		2,520,683,769	
14	Accum Prov for Depr, Amort, & Depl	423,924,878		423,924,878	
15	Net Utility Plant (13 less 14)	2,096,758,891		2,096,758,891	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	404,198,633		404,198,633	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	1,455,448		1,455,448	
22	Total In Service (18 thru 21)	405,654,081		405,654,081	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,270,797		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	423,924,878		423,924,878	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					10
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	19,023	
3	(302) Franchises and Consents	203,580	
4	(303) Miscellaneous Intangible Plant	2,059,337	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,281,940	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	111,272	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	988,964	
42	(345) Accessory Electric Equipment	69,811	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,170,047	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,170,047	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	31,226,886	1,388,126		
49	(352) Structures and Improvements	11,697,382	25,595		
50	(353) Station Equipment	925,365,557	98,967,819		
51	(354) Towers and Fixtures	28,927,464	-89,092		
52	(355) Poles and Fixtures	370,470,352	12,743,086		
53	(356) Overhead Conductors and Devices	299,572,402	52,016,287		
54	(357) Underground Conduit	7,244,668	820		
55	(358) Underground Conductors and Devices	44,402,971	8,072		
56	(359) Roads and Trails	4,089,551			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,722,997,233	165,060,713		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment	63,014			
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	110,265			
65	(365) Overhead Conductors and Devices	155,445			
66	(366) Underground Conduit	1,118			
67	(367) Underground Conductors and Devices	15,730			
68	(368) Line Transformers	12,315			
69	(369) Services				
70	(370) Meters	8,330,663			
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,688,550			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	123,567			
87	(390) Structures and Improvements	4,415			
88	(391) Office Furniture and Equipment	49,368			
89	(392) Transportation Equipment	1,878			
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	827,902			
92	(395) Laboratory Equipment	915,092			
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	4,478,167			
95	(398) Miscellaneous Equipment	-4,195			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	6,396,194			
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	6,396,194			
100	TOTAL (Accounts 101 and 106)	1,741,533,964	165,060,713		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,741,533,964	165,060,713		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
868	-181,415	3,149	32,435,878		48
	32,845,827	34,194,632	78,763,436		49
1,423,820	-39,415,637	-34,194,632	949,299,287		50
74,051	-2,102,119		26,662,202		51
2,301,643	-1,359,299	-3,149	379,549,347		52
2,666,422	-1,889,286		347,032,981		53
			7,245,488		54
			44,411,043		55
377	-501,749		3,587,425		56
					57
6,467,181	-12,603,678		1,868,987,087		58
					59
					60
					61
			63,014		62
					63
			110,265		64
			155,445		65
			1,118		66
			15,730		67
			12,315		68
					69
			8,330,663		70
					71
					72
					73
					74
			8,688,550		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
	-2,209		121,358		86
	-4,415				87
	-148		49,220		88
	-1,878				89
					90
136,640	-1,835		689,427		91
67,764			847,328		92
					93
	-38,968		4,439,199		94
			-4,195		95
204,404	-49,453		6,142,337		96
					97
					98
204,404	-49,453		6,142,337		99
6,671,585	-12,653,445		1,887,269,647		100
					101
					102
					103
6,671,585	-12,653,445		1,887,269,647		104

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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28					
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37					
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39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Right of way Beverly to Gloucester MA	1972		456,835	
3					
4	Right of way Plainville to Wrentham MA	1973		330,980	
5					
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542	
7	Converter ayer, and Groton MA				
8					
9	Minor items of transmission property			239,104	
10	various locations				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				7,947,461

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Comerford- 230 KV Station - Rebuild				30,405,488
2	Dupont Station Upgrade				11,948,812
3	Webster Street 115 kv Upgrades				11,595,257
4	Z126 Line- Millbury to Tower 510				11,375,944
5	345 kv line- Millbury, Ma/ RI border				10,099,860
6	S145/T146- Reconductor- Tewksbury- Wakefield				9,847,809
7	Build substation at Hampden- 115kv at 1515 /O-15S intersection				9,211,506
8	Replace at P11 and K15 - W4 Insulators and Fittings-				6,283,047
9	Expand and reconfigure- 345 kv Substation Carpenter Hill 302 line				5,131,902
10	A127-/B128 clearance improvements West reconductor Ph 4 and Ph 5				4,267,610
11	Everett #37- Transformer Upgrades				4,041,544
12	S145 &T146 Cable replacements				3,963,177
13	Webster Street Transformers				3,280,611
14	Millbury 2- Upgrade relays and install 115kv transformer and breaker				2,865,935
15	Replace Field Street Transformers				2,862,054
16	Millbury- Upgrade P142/O141 Bays				2,842,484
17	Everett line- Upgrade overhead and underground line				2,514,839
18	Adams --Replace #5 Transformer				2,334,727
19	Otter River- East Winchendon 115kv line				2,264,186
20	Expand Meadowbrook Substation				2,260,884
21	Reconductor of I161 and A153- Meadowbrook				2,178,735
22	Bear Swamp Station Upgrades				2,136,456
23	W149S Tap to Michael Ave. Substation				1,873,135
24	Prospect Street Transformer				1,733,985
25	Construction of transformer pads NE				1,549,516
26	Install Michael Ave. Sub grade line 115/13.8 kv				1,522,069
27	Millbury - install 115 kv Breaker				1,508,564
28	E. Longmeadow- install switches and transformers				1,411,551
29	Melrose #2 Rebuild- 115/23kv Substation				1,382,938
30	Harriman Station- Relay replacements				1,349,345
31	W149S Tap to Michael Avenue substation				1,310,244
32	E205E- Bear Swamp Taps - CCR Main Line				1,240,706
33	Substation Modification and Repairs- Various				1,224,564
34	Moore Street Station Replace Relay and comm				1,196,669
35	Ward Hill Transformer Replacement				1,141,937
36	Adams - Install 115 kv breakers				1,113,144
37	New Tap Line- E157th St. into Main Street				1,083,915
38	MBTA- Easement Acquisition - Weymouth				1,056,936
39	Park Street Gardner- Rebuild Substation				1,034,075
40	D182S - CCR line				1,015,026
41					
42	Various miscellaneous projects				102,120,344
43	TOTAL				269,581,530

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	382,853,159	382,853,159		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	40,373,531	40,373,531		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	40,373,531	40,373,531		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	6,671,585	6,671,585		
13	Cost of Removal	12,356,472	12,356,472		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	19,028,057	19,028,057		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Transfers/Unreconciled				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	404,198,633	404,198,633		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	641,843	641,843		
25	Transmission	392,787,258	392,787,258		
26	Distribution	5,817,521	5,817,521		
27	Regional Transmission and Market Operation				
28	General	4,952,011	4,952,011		
29	TOTAL (Enter Total of lines 20 thru 28)	404,198,633	404,198,633		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/09/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		275,218
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	06/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		29,702
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	03/15/68		10,000,000
18	Other Paid-in-Capital	09/04/69		4,032,184
19	Equity in Undistributed Earnings			-2,516,498
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			423,973
26	Equity in Undistributed Earnings			59,464
27	Capital Stock Buyback			-1,095,365
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			120,598
33	Capital Stock Buyback			-703,574
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	2,026,269

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
-11,185		264,034		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
-124,559		-94,858		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
24,297		-2,492,201		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		423,973		25
-63,499		-4,035		26
	-5,723	-1,101,087		27
				28
				29
		393,489		30
		408,977		31
-32,726		87,873		32
	-87	-703,662		33
				34
				35
				36
				37
				38
				39
				40
				41
-207,672	-5,810	1,812,788		42

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	12,553	25,791		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	4,889,313	3,525,898		
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,889,313	3,525,898		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-208,334			
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	4,693,532	3,551,689		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
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								12
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- | |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
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18						
19						
20	TOTAL					

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
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48							
49	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	West Boylston Municipal Light Dept				
3	System Impact Study Agreement	14,137	174		
4					
5					
6					
7					
8					
9					
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20					
21	Generation Studies				
22	Spruce Ridge Wind Farm				
23	System Impact Study Agreement	2,810	174		
24	Block Island Wind				
25	System Impact Study-Task Order	8,600	174		
26	Footprint Power-Salem Combined				
27	Cycle System Impact Study				
28	Agreement	57,863	174		
29					
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40					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accrued Yankee Atomic Costs	5,016,783	8,567,275	253/242	7,865,809	5,718,249
2	Accrued Connecticut Yankee Costs	17,269,611	37,745,415	253/242	35,285,494	19,729,532
3	Accrued Maine Yankee Costs		19,470,131	253/242	6,804,877	12,665,254
4	Purchase Power Payment Obligation	3,745,321	16,568	253/555	2,501,582	1,260,307
5	Net Stranded Investments	54,079,428	2,619,541	456/431	24,500,044	32,198,925
6	Financial Accounting Standard 109 Income Taxes - Tr	46,354,440	43,574,656	410/283	46,976,835	42,952,261
7	Financial Accounting Standard 158 Pension/OPEB	78,229,529	7,949,015	253/610	9,182,839	76,995,705
8	Deferred Pension/Financial Accounting Standard 106	3,322,180	424,685	610	1,613,733	2,133,132
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44	TOTAL	208,017,292	120,367,286		134,731,213	193,653,365

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: d

Offsetting account also includes 555.

Schedule Page: 232 Line No.: 2 Column: d

Offsetting account also includes 555.

Schedule Page: 232 Line No.: 3 Column: d

Offsetting account also includes 555.

Schedule Page: 232 Line No.: 5 Column: a

The following are FERC related CTC Dockets:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 5 Column: d

Offsetting account also includes 253.

Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the FAS 109 amortization schedule is 10 years.

The current schedule will be fully amortized by June 2020.

Schedule Page: 232 Line No.: 6 Column: d

Offsetting accounts also include 282 and 190.

Schedule Page: 232 Line No.: 7 Column: a

Financial Accounting Standard 158 Pension/Other Post-Retirement Benefits.

Schedule Page: 232 Line No.: 8 Column: a

CTC Related FERC Dockets No. ER97-678-000 and ER98-6-000

Amortization period is April 2000 thru June 2016.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Maine Yankee DOE Rebate		4,697,899	254		4,697,899
2						
3						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL					4,697,899

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: a

Damages were awarded to Maine Yankee due to the Department of Energy's failure to remove spent nuclear fuel and Class C high level wastes from the Maine Yankee site. This failure caused Maine Yankee to incur additional costs to maintain these facilities, which was then collected from sponsor companies such as NEP. Per the May 2013 requirements filed with FERC, it was decided that rebates (reimbursements) would be issued to the sponsors. Total rebate amount payable in November 2015 is \$19,574,579. Account for NEP's share of 24%, the amount is \$4,697,899.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities- Other	78,423,301	11,780,589
3	Reserve Nuclear and Decommissioning	5,765,389	10,941,350
4	Future Federal Benefits based on state taxes	18,222,147	18,050,637
5	Other	10,407,265	7,921,452
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	112,818,102	48,694,028
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	112,818,102	48,694,028

Notes

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
22				
23				
24				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
						15
11,117	1,111,700					16
						17
						18
						19
						20
						21
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 211				
2	Balance at Beginning of Year				734,903,097
3					
4					
5	Parent Loss Allocation:				3,169,237
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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37					
38					
39					
40	TOTAL				738,072,334

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
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21					
22	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4			
5			
6			
7	Connecticut Development Authority K- Variable	38,500,000	730,330
8			556,325 D
9			
10	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
11			
12	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
13			
14			
15	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
16			
17	Massachusetts Development Finance Agency 1- Variable	79,250,000	622,575
18			
19			
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33	TOTAL	410,350,000	4,994,684

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 19 Column: i

Interest of \$1,206,513 in account 430 consisted of that incurred by short term borrowing from affiliated companies.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
--

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	93,901,183
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	50,154,059
6	See footnotes for details	193,862
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnotes for details	143,702,955
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnotes for details	7,387,948
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		228,076,745
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	52,487,365
28	Show Computation of Tax:	
29		
30		
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44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 6 Column: b

Taxable Income not Recorded on Books:

Change in Cash Surrender Value	190,446
Employee Stock Purchase Plan Discount	3,416
Total Line 6	193,863

Schedule Page: 261 Line No.: 10 Column: b

Expenses Recorded on Books not Included on Return:

ACCRUED INTEREST	26,750
ACCRUED INTEREST - TAX RESERVE	2,498,692
AMORTIZATION EXPENSE	124,268
DEPRECIATION EXPENSE - BOOK	39,467,070
GAIN (LOSS) ON SALE OF ASSETS	405,750
INSURANCE PROVISION	294,689
OPEB / FASB 106	2,977,410
PENSION COST	2,692,388
REG ASSET - ENVIRONMENTAL	20,357,349
REG ASSET - PENSION	16,665,045
REG LIABILITY - OTHER	21,537,556
REPAIRS DEDUCTION	21,866,491
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	13,223,303
RESERVE - FIN 48 STATE	14,782
RESERVE - OBSOLETE INVENTORY	289,323
WORKERS' COMPENSATION	7,701
CHARITABLE CONTRIB LIMITATION	1,199
OTHER	1,253,191
Total Line 10	143,702,955

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books not included on Return:

AFUDC Equity	6,763,055
Dividend Received Deduction	250,438
Tax Exempt Interest	216,010
Other	158,446
Total Line 15	7,387,948

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return not Charged Against Book Income:

AFUDC DEBT	230,474
BAD DEBTS	76,730
CONTRIB - AID OF CONSTRUCTION	18,885
COST OF REMOVAL	9,480,605
DEFERRED COMPENSATION	4,503,010
DEPRECIATION EXPENSE - TAX	148,576,159
DEPRECIATION EXPENSE - TAX BONUS	22,631,454
FASB 112	47,782
INCENTIVE PLAN	48,191
INJURIES AND DAMAGES	985,325
INVESTMENTS - PARTNERSHIPS	23,064
REG ASSET - DECOMMISSIONING	4,648,741
REG ASSET - OPEB	7,162,058
REG ASSET - OTHER	11,052,620
RESERVE - ENVIRONMENTAL	2,283,256
STATE TAXES	8,741,460

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

RESERVE - GENERAL
UNAMORTIZED DEBT DISCOUNT OR PREMIUM

7,481,081
85,851

Total Line 8

228,076,745

Schedule Page: 261 Line No.: 27 Column: b

CALCULATION OF CURRENT FEDERAL
INCOME TAX

Federal Taxable Income, Page 261 52,487,365

Total Tax @ 35% Before Credits 18,370,578

Net Tax After Credits 18,370,578

Net Allocated Tax 18,370,578

RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME
STATEMENT

Tax Reported on Page 114 16,152,423

Tax Reported on Page 117 2,218,155

Total 18,370,578

Current Year Net Allocated Tax 18,370,578

Total 18,370,578

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income	6,841,812		18,609,842		-6,498,052
3	FICA					
4	Unemployment					
5	Other					
6	State Franchise	-3,012,204		8,090,988	417,000	22,504
7	MA					
8	Franchise					
9	Unemployment					
10	Municipal - Transmission					
11	MA SUT Tax	-29,236		-3,913,599	-3,993,144	
12	Other	-28,951		-100,058		
13						
14	NH					
15	Franchise					
16	Unemployment					
17	Municipal - Transmission					
18						
19						
20	VT					
21	Franchise					
22	Gross Revenue					
23	Municipal - Transmission					
24	ME					
25	Franchise					
26	Municipal - Generation					
27	RI					
28	Municipal - Transmission					
29	CT					
30	Franchise					
31	Municipal - Transmission					
32	NY					
33	Franchise					
34	RI					
35	Municipal - Transmission					
36	PA					
37	Other					
38						
39						
40						
41	TOTAL	3,771,421		22,687,173	-3,576,144	-6,475,548

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
18,953,602		16,152,423				2
						3
						4
						5
4,684,288		7,929,308				6
						7
						8
						9
						10
-50,309						11
-129,009						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
23,458,572		24,081,731				41

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	4,292,105			411	384,165	
6							
7							
8	TOTAL	4,292,105				384,165	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48		4,292,105				384,165	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,907,940			5
			6
			7
3,907,940			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
3,907,940			48

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	892,476	241/242/232	61,049	30,948	862,375
2						
3	Pensions- Supplemental	3,975,540	Various	75,950,293	79,292,265	7,317,512
4						
5	Other Revenue Reserves	388,809	454/246	8,800,576	8,860,188	448,421
6						
7	Accrued Yankee Atomic Costs	963,033	182	671,587,620	693,130,155	22,505,568
8						
9	Waste Disposal Reserves	10,676,989	930/926/182	374,712,369	372,421,733	8,386,353
10						
11	Accrued Connecticut Yankee Costs	8,867,192	182	210,440,366	175,366,971	-26,206,203
12						
13	Accrued Maine Yankee Costs		Various	953,155,433	993,444,608	40,289,175
14						
15	McNeil Unit Liability	1,224,708	182	36,833,310	35,608,602	
16						
17	Accrued Financial Accounting	-726,579	182/926	291,861,050	294,542,307	1,954,678
18	Standard 106 Costs					
19						
20	Deferred Attachment Fees	1,073,648	454	143,100		930,548
21						
22	Financial Accounting Standard 112	117,366	926	1,124,537	1,076,755	69,584
23						
24	Long Term Interest Payable	813,854	237	10,633,263	8,394,067	-1,425,342
25						
26	Pension Costs	2,560,098	182/190	274,377,898	268,415,155	-3,402,645
27						
28	Hazardous Waste Provision					
29						
30	Misc Cash Payment Over/Short				1,423	1,423
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	30,827,134		2,909,680,864	2,930,585,177	51,731,447

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)			

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	365,493,561	45,242,120	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	365,493,561	45,242,120	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	365,493,561	45,242,120	
10	Classification of TOTAL			
11	Federal Income Tax	318,377,091	36,316,266	
12	State Income Tax	47,116,470	6,925,853	
13	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						410,735,681	2
							3
							4
						410,735,681	5
							6
							7
							8
						410,735,681	9
							10
						354,693,357	11
						54,042,323	12
							13

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	113,909,716		61,263,527
4	Other Items	28,803,490		14,818,095
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	142,713,206		76,081,622
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	142,713,206		76,081,622
20	Classification of TOTAL			
21	Federal Income Tax	116,668,835		64,434,728
22	State Income Tax	26,044,371		11,646,894
23	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
	365,147					52,281,042	3
		254	2,460,173			11,525,222	4
							5
							6
							7
							8
	365,147		2,460,173			63,806,264	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	365,147		2,460,173			63,806,264	19
							20
	309,249		2,083,559			49,841,299	21
	55,898		376,614			13,964,965	22
							23

NOTES (Continued)

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	13,963,271	184/610	5,525,230	1,398,375	9,836,416
2						
3	Contract Termination Charges-New England	4,982,535	456	672,280	230,544	4,540,799
4						
5	Contract Termination Charges Montaup	34,746,832	456/431	1,802,629	3,956,667	36,900,870
6						
7	Financial Accounting Standard 109	30,610,562	190	159,517	262,064	30,713,109
8						
9	New England East-West Solution Project	2,048,137	407	41,015		2,007,122
10	Offset Allowance for funds used during constructn					
11	Accrued Maine Yankee ROE Refund Liability		555		11,177,899	11,177,899
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	86,351,337		8,200,671	17,025,549	95,176,215

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

Schedule Page: 278 Line No.: 3 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 5 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

Schedule Page: 278 Line No.: 11 Column: a

Damages were awarded to Maine Yankee due to the Department of Energy's failure to remove spent nuclear fuel and Class C high level wastes from the Maine Yankee site. This failure caused Maine Yankee to incur additional costs to maintain these facilities, which was then collected from sponsor companies such as NEP. Per the May 2013 requirements filed with FERC, it was decided that rebates (reimbursements) would be issued to the sponsors. Total award amount is \$46,574,579. Account for NEP ownership of 24%, NEP is entitled to \$11,177,898.96, which will be refunded to NEP's customers.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	33,134,567	22,865,413
12	TOTAL Sales of Electricity	33,134,567	22,865,413
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	33,134,567	22,865,413
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	31,760	51,878
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,561,880	7,463,737
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	24,401,238	58,690,066
22	(456.1) Revenues from Transmission of Electricity of Others	312,222,945	290,439,100
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	344,217,823	356,644,781
27	TOTAL Electric Operating Revenues	377,352,390	379,510,194

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
570,917	589,146			11	
570,917	589,146			12	
				13	
570,917	589,146			14	
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Transmission revenue (\$2,743,524)
Access Charge \$27,077,436
Other misc revenue \$67,325
Total Other Electric \$24,401,238

Schedule Page: 300 Line No.: 21 Column: c

Access Charge \$57,097,600
Transmission revenue \$185,515
Other misc revenue \$1,406,951
Total Other Electric \$58,690,066

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
570,917			33,134,567	33,134,567	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
570,917	0	0	33,134,567	33,134,567	
570,917	0	0	33,134,567	33,134,567	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	-13,237	
64	(548) Generation Expenses		18,924
65	(549) Miscellaneous Other Power Generation Expenses		837
66	(550) Rents		302
67	TOTAL Operation (Enter Total of lines 62 thru 66)	-13,237	20,063
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		10,241
70	(552) Maintenance of Structures		10,816
71	(553) Maintenance of Generating and Electric Plant	464,434	423,053
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	464,434	444,110
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	451,197	464,173
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	59,479,525	79,026,411
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	59,479,525	79,026,411
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	59,930,722	79,490,584
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	544,205	466,052
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	7,568,514	8,750,417
87	(561.3) Load Dispatch-Transmission Service and Scheduling		1,953
88	(561.4) Scheduling, System Control and Dispatch Services	322	236
89	(561.5) Reliability, Planning and Standards Development	1,259,325	819,628
90	(561.6) Transmission Service Studies		71,105
91	(561.7) Generation Interconnection Studies		10,489
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,346,915	2,679,637
94	(563) Overhead Lines Expenses	3,085,960	1,833,616
95	(564) Underground Lines Expenses	3,706	6,556
96	(565) Transmission of Electricity by Others	14,396,724	12,561,903
97	(566) Miscellaneous Transmission Expenses	10,295,380	3,860,072
98	(567) Rents	3,063,755	2,314,334
99	TOTAL Operation (Enter Total of lines 83 thru 98)	41,564,806	33,375,998
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,420,115	1,472,298
102	(569) Maintenance of Structures	415	16,144
103	(569.1) Maintenance of Computer Hardware	26,290	74,785
104	(569.2) Maintenance of Computer Software	675,509	254,601
105	(569.3) Maintenance of Communication Equipment	17,970	17,406
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,195,372	4,267,299
108	(571) Maintenance of Overhead Lines	13,571,144	15,709,263
109	(572) Maintenance of Underground Lines	552,702	383,461
110	(573) Maintenance of Miscellaneous Transmission Plant	534,859	451,951
111	TOTAL Maintenance (Total of lines 101 thru 110)	19,994,376	22,647,208
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	61,559,182	56,023,206

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	7,952	85,713
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		511
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	7,952	86,224
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		45
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		45
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	6,000,264	5,657,726
182	(921) Office Supplies and Expenses	1,787,268	5,413,280
183	(Less) (922) Administrative Expenses Transferred-Credit		-25,036
184	(923) Outside Services Employed	7,908,971	3,292,448
185	(924) Property Insurance	904,273	113,624
186	(925) Injuries and Damages	519,893	2,340,144
187	(926) Employee Pensions and Benefits	12,196,083	14,067,534
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,575,980	3,645,548
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	-143,616	164,312
193	(931) Rents	4,201,353	1,465,631
194	TOTAL Operation (Enter Total of lines 181 thru 193)	35,950,469	36,185,283
195	Maintenance		
196	(935) Maintenance of General Plant	283,662	271,213
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	36,234,131	36,456,496
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	157,919,207	172,089,005

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New England Power Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

Schedule Page: 320 Line No.: 121 Column: c

Credit balance for 2012 based on allocation of ISO New England Transmission, Markets and Services Costs Tariff Schedules 3, among FERC accounts as required by FERC Docket # RMO4- 12-000; Order No. 668— 2013 Allocation

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Yankee Atomic Electric Co.	LU	1			
2	Connecticut Yankee Atomic Power Co.	LU	1			
3	Maine Yankee Atomic Power Co.	LU	1			
4	Vermont Yankee Nuclear Power Co.	LU	1			
5	New England Independent Service	EX	210			
6	Operator					
7	Constellation	RQ	6			
8	Wheelaborator Millbury	OS				
9	Wheelaborator Saugus	OS				
10						
11						
12						
13						
14						
Total						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					2,549,637	2,549,637	1
					-3,376,986	-3,376,986	2
					-5,238,341	-5,238,341	3
					88,021	88,021	4
				68,278		68,278	5
							6
				2,520,612		2,520,612	7
325,093				24,992,365		24,992,365	8
245,824				37,875,939		37,875,939	9
							10
							11
							12
							13
							14
570,917				65,457,194	-5,977,669	59,479,525	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
National Grid has a 34.5% ownership interest.
Schedule Page: 326 Line No.: 2 Column: a
National Grid has a 19.5% ownership interest.
Schedule Page: 326 Line No.: 3 Column: a
National Grid has a 24% ownership interest.
Schedule Page: 326 Line No.: 4 Column: a
National Grid has a 22.5% ownership interest.
Schedule Page: 326 Line No.: 8 Column: a
Purchase of energy based on Purchase Power Agreement expiring in September 2017
Schedule Page: 326 Line No.: 9 Column: a
Purchase of energy based on Purchase Power Agreement expiring in December 2015

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Ashburnham	Support	Support	OS	
2					
3					
4					
5	Central Vermont Public Service - G33	Support	Support	OS	
6	Green Mountain Power	Support	Support	OS	
7	Georgetown	Support	Support	OS	
8	Green Mountain Power Corporation	Support	Support	OS	
9	Hingham	Support	Support	OS	
10	Hull	Support	Support	OS	
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS	
12					
13	Tanner St. Generation LLC	Support	Support	OS	
14	Littleton	Support	Support	OS	
15	Lowell Cogeneration	Support	Support	OS	
16	Marblehead	Support	Support	OS	
17	Massachusetts Bay Transportation Authority	Support	Support	OS	
18	Pawtucket Power	Support	Support	OS	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	Milford Power	Support	Support	OS
4				
5	Northeast Utilities	Support	Support	OS
6	Refuse Energy Systems	Support	Support	OS
7	Rowley	Support	Support	OS
8	Seabrook Participants	Support	Support	OS
9	South Barre Hydro	Support	Support	OS
10	Templeton	Support	Support	OS
11				
12	Vermont Electric Company	Support	Support	OS
13	Millennium Power Partners	Support	Support	OS
14	Mansfield	Support	REMVEC	OS
15	North Attleboro	Support	REMVEC, NEPAC	OS
16	American National Power Blackstone	Support	Support	OS
17	Ashburnham	Various	Ashburnham	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	NSTAR Companies	Various	Boston Edison Co.	FNO	
2	Boylston	Various	Boylston	FNO	
3	Central Vermont Public Service	Various	Central Vermont Public Service	FNO	
4	Danvers	Various	Danvers	FNO	
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electric	FNO	
6	Georgetown	Various	Georgetown	FNO	
7					
8	Green Mountain Power Corporation	Various	Green Mountain Power	FNO	
9	Groton	Various	Groton	FNO	
10	Groveland	Various	Groveland	FNO	
11	Holden	Various	Holden	FNO	
12	Hudson	Various	Hudson	FNO	
13	Ipswich	Various	Ipswich	FNO	
14	Littleton, Massachusetts	Various	Littleton, Massachusetts	FNO	
15	Littleton, New Hampshire	Various	Littleton, New Hampshire	FNO	
16	Mansfield	Various	Mansfield	FNO	
17	Marblehead	Various	Marblehead	FNO	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO	
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS	
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Ban	FNO	
4	Merrimac	Various	Merrimac	FNO	
5	Middleboro	Various	Middleboro	FNO	
6	Middleton	Various	Middleton	FNO	
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS	
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Coop	FNO	
9	North Attleboro	Various	North Attleboro	FNO	
10	Transcanada Hydro Northeast	Various	Transcanada Hydro Northeast, LTC	FNO	
11	Pascoag	Various	Pascoag	FNO	
12	Paxton	Various	Paxton	FNO	
13	Peabody	Various	Peabody	FNO	
14	Princeton	Various	Princeton	FNO	
15	Reading	Various	Reading	FNO	
16	Rowley	Various	Rowley	FNO	
17	Shrewsbury	Various	Shrewsbury	FNO	
18	Milford Power Limited Partnership	Various	Milford	FNO	
19	Tanner St Generation LLC	Various	Tewksbury	FNO	
20	Granite State Electric	Various	Granite State Electric	FNO	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Sterling	Various	Sterling	FNO	
2	Taunton	Various	Taunton	FNO	
3	Templeton	Various	Templeton	FNO	
4	Wakefield	Various	Wakefield	FNO	
5	West Boylston	Various	West Boylston	FNO	
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric CO	FNO	
7	NSTAR Companies	Various	Commonwealth Electric Company	OS	
8	Iberdrola Renewables LLC				
9	Hull Municipal Light Department	Various	Hull	FNO	
10	RTG-RNS	Various	Various	LFP	
11	RTG-Scheduling & Dispatch	Various	Various	LFP	
12		Various	Various	OS	
13	Massachusetts Electric Company IFA	Various	Various	OS	
14	Narragansett Electric Company IFA	Various	Various	OS	
15	REMVEC II Billings	Various	Various	OS	
16					
17	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3	American National Power Bellingham	Support	Support	OS	
4	Middleton	Support	Support	OS	
5	Sterling	Support	Support	OS	
6	Constellation Mystic	Support	Support	OS	
7	NSTAR Companies	Support	Support	OS	
8	AES Granite Ridge	Support	Support	OS	
9	Florida Power & Light	Support	Support	OS	
10	Wakefield	Support	Support	OS	
11					
12	NSTAR Companies	Support	Support	OS	
13					
14	Energy Management Inc. Tiverton	Support	Support	OS	
15	American National Power Bellingham Energy	Various	American National Power Bellingha	FNO	
16					
17	Millennium Power Partners	Various	Millennium Power Partners	LFP	
18	Dominion Energy Brayton Point LLC	Support	Support	OS	
19	Footprint Power Salem Harbor Operations	Support	Support	OS	
20	Dominion Energy Manchester Street Inc	Support	Support	OS	
21	Transcanada Hydro Northeast	Support	Support	OS	
22	Brookfield Energy	Support	Support	OS	
23	Northeast Utilities	Various	AES Granite Ridge	LFP	
24	WR Renewable Energy	Support	Support	OS	
25	Pascoag	Support	Support	OS	
26	Ridgewood	Support	Support	OS	
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Rainbow Energy Marketing Corp				
2	Lake Road Generating LLC	Support	Support	OS	
3	Dominion Energy Manchester Street Inc	Various	Dominion Energy Manchester Street	FNO	
4	Brayton Point Energy LLC	Various	Brayton Point Energy LLC	FNO	
5	H. Q. Energy Services (U.S.) Inc.				
6					
7	Powerex				
8	Vermont Electric Cooperative				
9	Brookfield Energy	Various	Bear Swamp/Fife Brook	FNO	
10	Somerset Power LLC	Various	Somerset	FNO	
11	Footprint Power SH Operations LLC	Various	Dominion Energy Salem Harbor LLC	FNO	
12	Green Mountain Power Corporation				
13					
14	TransAlta Energy Marketing (U.S.) Inc.	Misc			
15	Emera	Misc			
16	Royal Bank of Canada	Misc			
17	Ridgewood Renewable Power LLC	Various	Ridgewood	OS	
18	Customer Refund Reserve				
19	Dighton Power LLC	Various	Dighton	FNO	
20	Brookfield Energy Marketing LP	Misc			
21	Cargill	Misc			
22					
23					
24					
25	Customer Refund Reserve				
26	Central Vermont Public Service Corporation	Misc			
27	Customer Refund Reserve				
28	Customer Refund Reserve				
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
						2
						3
						4
479						5
190						6
416						7
480, 417						8
418						9
SA 49						10
329						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
352						3
						4
77						5
422						6
424						7
RS 336						8
64						9
SA 26						10
						11
428, 429						12
0						13
484						14
329, 484						15
37						16
RS 51	Various	Ashburnham		36,255	36,255	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		319,765	319,765	1
TSA-NEP-38	Various	Boylston		37,120	37,120	2
SA 85	Various	CVPS				3
SA 127	Various	Danvers		331,386	331,386	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		396,204	396,204	5
TSA-NEP-29	Various	Georgetown		52,523	52,523	6
						7
TSA-NEP-25	Various	Green Mountain Power		412,369	412,369	8
TSA-NEP-43	Various	Groton		77,764	77,764	9
TSA-NEP-19	Various	Groveland		33,655	33,655	10
TSA-NEP-28	Various	Holden		110,006	110,006	11
TSA-NEP-46	Various	Hudson		352,522	352,522	12
TSA-NEP-47	Various	Ipswich		115,096	115,096	13
TSA-NEP-32	Various	Littleton, MA		297,809	297,809	14
SA 216	Various	Littleton, NH		75,240	75,240	15
TSA-NEP-33	Various	Mansfield		220,476	220,476	16
TSA-NEP-36	Various	Marblehead		114,017	114,017	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 75	Various	MBTA		60,517	60,517	1	
TSA-NEP-22	Various	MECO		22,626,094	22,626,094	2	
TSA-NEP-54	Various	MA Gov. Land Bank		135,837	135,837	3	
TSA-NEP-18	Various	Merrimac		30,981	30,981	4	
TSA-NEP-69	Various	Middleboro		275,769	275,769	5	
TSA-NEP-48	Various	Middleton		101,715	101,715	6	
SA 108	Various	NECO		8,193,330	8,193,330	7	
TSA-NEP-21	Various	NH Coop		7,781	7,781	8	
TSA-NEP-34	Various	North Attleboro		243,610	243,610	9	
TSA-NEP-21	Various	Transcanada		1,652	1,652	10	
TSA-NEP-67	Various	Pascoag		59,568	59,568	11	
TSA-NEP-45	Various	Paxton		25,203	25,203	12	
TSA-NEP-49	Various	Peabody		512,700	512,700	13	
TSA-NEP-44	Various	Princeton		12,632	12,632	14	
SA 62	Various	Reading		179,184	179,184	15	
TSA-NEP-50	Various	Rowley		45,974	45,974	16	
TSA-NEP-40	Various	Shrewsbury		281,835	281,835	17	
TSA-NEP-74	Various	Milford		2,400	2,400	18	
TSA-NEP-70	Various	Tewksbury		2,594	2,594	19	
TSA-NEP-78	Various	Granite State Electc		1,006,588	1,006,588	20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			0	38,191,162	38,191,162		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		58,224	58,224	1
TSA-NEP-68	Various	Various		593,417	593,417	2
TSA-NEP-42	Various	Templeton		61,182	61,182	3
TSA-NEP-35	Various	Wakefield		203,548	203,548	4
TSA-NEP-39	Various	West Boylston		59,040	59,040	5
SA 130	Various	Fr. King/Shelbourne		105,774	105,774	6
484	Various	BECO Interconnection		109,816	109,816	7
				462	462	8
TSA-NEP-31	Various	BECO Interconnection		51,460	51,460	9
OATT -	Various	Various				10
OATT -	Various	Various				11
SA6						12
SA 20						13
SA 23						14
RS 484						15
						16
TSA-NEP-52	Various	Various		1,461	1,461	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
SA 124						3
RS376						4
RS 425						5
SA 206						6
SA 120						7
SA 204						8
SA 200						9
RS 329						10
						11
RS 451						12
						13
SA 122						14
SA 203	Various	ANP Bellingham		4,972	4,972	15
						16
SA 210	Various	Millennium Power		7,429	7,429	17
SA						18
SA 14						19
SA 102						20
SA 1-13						21
SA 1 / SA 2						22
SA 208	Various	AES Granite Ridge		12,972	12,972	23
SGIA/ISONE/N						24
RS 484						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		8,544	8,544	3
SA217	Various	Brayton Point		101,979	101,979	4
TSA-NEP-64						5
						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		3,433	3,433	9
TSA-NEP-59	Various	Somerset				10
SA219	Various	Salem Harbor		16,570	16,570	11
TSA-NEP-83						12
						13
TSA-NEP-30						14
						15
						16
LGIA-ISON/N						17
						18
TSA-NEP-60	Various	Dighton		2,708	2,708	19
						20
						21
						22
						23
						24
						25
SA35						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,191,162	38,191,162	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		3,572	3,572	1
				2
				3
				4
		720,754	720,754	5
		12,260	12,260	6
				7
		5,411	5,411	8
		57,940	57,940	9
		17,156	17,156	10
		4,736,248	4,736,248	11
				12
		92,265	92,265	13
				14
		98,128	98,128	15
		183,228	183,228	16
		2,448	2,448	17
		455,245	455,245	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		93,432	93,432	3
				4
		14,736	14,736	5
				6
				7
		379,686	379,686	8
				9
		9,360	9,360	10
				11
		38,115	38,115	12
		172,450	172,450	13
		107,739	107,739	14
		31,257	31,257	15
		2,647	2,647	16
		-19,585	-19,585	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-166,962	-166,962	1
		-23,226	-23,226	2
				3
		-260,490	-260,490	4
				5
		342,763	342,763	6
				7
		1,077,253	1,077,253	8
		222,225	222,225	9
		256,422	256,422	10
		312,429	312,429	11
		859,740	859,740	12
		732,256	732,256	13
		-175,101	-175,101	14
		198,300	198,300	15
		5,810	5,810	16
		-89,763	-89,763	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		247,910	247,910	1
		67,594,115	67,594,115	2
		297,821	297,821	3
		92,698	92,698	4
		-197,560	-197,560	5
		-81,266	-81,266	6
		17,969,380	17,969,380	7
		66,884	66,884	8
		-180,166	-180,166	9
		41,564	41,564	10
		238,055	238,055	11
		75,637	75,637	12
		-418,846	-418,846	13
		103,220	103,220	14
		-159,446	-159,446	15
		296,296	296,296	16
		-166,648	-166,648	17
		1,919	1,919	18
		2,032	2,032	19
		3,829,647	3,829,647	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-37,478	-37,478	1
		-503,896	-503,896	2
		-31,312	-31,312	3
		-155,337	-155,337	4
		-40,811	-40,811	5
		-44,543	-44,543	6
		341,780	341,780	7
		-264	-264	8
		196,050	196,050	9
		306,654,238	306,654,238	10
		8,552,640	8,552,640	11
				12
		-15,090,817	-15,090,817	13
		-98,617,356	-98,617,356	14
		107,719	107,719	15
				16
		36,185	36,185	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		388,604	388,604	3
				4
				5
		62,563	62,563	6
		4,853	4,853	7
		1,201,979	1,201,979	8
		252,994	252,994	9
		7,932	7,932	10
				11
		39,828	39,828	12
				13
		34,010	34,010	14
		4,709	4,709	15
				16
		28,375	28,375	17
		77,411	77,411	18
		197,897	197,897	19
		255,018	255,018	20
		397,886	397,886	21
		40,631	40,631	22
		-560	-560	23
		92,661	92,661	24
		79,956	79,956	25
		34,500	34,500	26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		30,712	30,712	1
		30,298	30,298	2
				3
		484	484	4
		4,562,230	4,562,230	5
				6
		1,140	1,140	7
				8
		417	417	9
				10
		-1,249	-1,249	11
		129	129	12
				13
		6,887	6,887	14
		20,111	20,111	15
		2,104	2,104	16
		1,060	1,060	17
		-1,854,938	-1,854,938	18
		425	425	19
		4,108,695	4,108,695	20
		25,197	25,197	21
				22
				23
				24
		-5,743,573	-5,743,573	25
				26
		6,305,377	6,305,377	27
				28
				29
				30
				31
				32
				33
				34
0	0	312,222,945	312,222,945	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$129>		
Schedule Page: 328	Line No.: 5	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of \$179,351		
Schedule Page: 328	Line No.: 6	Column: m
Facilities Charge		
Schedule Page: 328	Line No.: 8	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$296>		
Schedule Page: 328	Line No.: 9	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$1,661>		
Schedule Page: 328	Line No.: 10	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$492>		
Schedule Page: 328	Line No.: 11	Column: a
Hydro Quebec Alternate Current Reinforcement		
Schedule Page: 328	Line No.: 11	Column: m
Full Cost of Service charge		
Schedule Page: 328	Line No.: 13	Column: m
Overhead/Maintenance and Administrative/General charge, includes 2012 true-up of <\$5,206>		
Schedule Page: 328	Line No.: 15	Column: m
Overhead/Maintenance and Administrative/General charge		
Schedule Page: 328	Line No.: 16	Column: m
Overhead/Maintenance and Administrative/General charge		
Schedule Page: 328	Line No.: 17	Column: m
Full Cost of Service charge		
Schedule Page: 328	Line No.: 18	Column: m
Overhead/Maintenance and Administrative/General charge		
Schedule Page: 328.1	Line No.: 3	Column: m
Overhead/Maintenance and Administrative/General charge		
Schedule Page: 328.1	Line No.: 5	Column: a
Public Service Company of New Hampshire		
Schedule Page: 328.1	Line No.: 5	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.1	Line No.: 8	Column: m
Full Cost of Service charge		
Schedule Page: 328.1	Line No.: 10	Column: m
Full Cost of Service charge		
Schedule Page: 328.1	Line No.: 12	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.1	Line No.: 13	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$9,732>		
Schedule Page: 328.1	Line No.: 14	Column: c
Rhode Island Eastern Massachusetts Vermont Control Center Agreement		
Schedule Page: 328.1	Line No.: 14	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$3,085>		
Schedule Page: 328.1	Line No.: 15	Column: c
Rhode Island Eastern Massachusetts Vermont Control Center Agreement		
New England Participants Administrative Committee		
Schedule Page: 328.1	Line No.: 15	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$896>		
Schedule Page: 328.1	Line No.: 16	Column: m
Direct Assignment Facilities Charge - Schedule 21, includes 2012 true-up of <\$142>		
Schedule Page: 328.1	Line No.: 17	Column: m
Local Network Service - Schedule 21		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 1 Column: a

Boston Edison Company

Schedule Page: 328.2 Line No.: 1 Column: g

Boston Edison Company - Line #126 and 479

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 3 Column: g

Central Vermont Public Service

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 1 Column: c

Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: g

Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 2 Column: g

Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 3 Column: g

Massachusetts Government Land Bank

Schedule Page: 328.3 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 7 Column: g

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Narragansett Electric Company

Schedule Page: 328.3 Line No.: 7 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 8 Column: g

New Hampshire Electric Cooperative

Schedule Page: 328.3 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 18 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 20 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 6 Column: g

French King/Shelbourne

Schedule Page: 328.4 Line No.: 6 Column: m

Local Network Service - Schedule 21, includes <\$105,145> correction for French King metering from January 2011 through April 2012

Schedule Page: 328.4 Line No.: 7 Column: g

Boston Edison Company Interconnection

Schedule Page: 328.4 Line No.: 7 Column: m

Point to Point Service

Schedule Page: 328.4 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 9 Column: g

Boston Edison Company Interconnection

Schedule Page: 328.4 Line No.: 9 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Point to Point Service

Schedule Page: 328.4 Line No.: 10 Column: a

Regional Transmission Group - Regional Network Service

Schedule Page: 328.4 Line No.: 10 Column: m

Regional Network Service - Open Access System Tariff - Schedule Attachment F

Schedule Page: 328.4 Line No.: 11 Column: a

Regional Transmission Group - Scheduling and Dispatching

Schedule Page: 328.4 Line No.: 11 Column: m

Regional Network Service - Open Access System Tariff - Schedule 1

Schedule Page: 328.4 Line No.: 13 Column: a

Massachusetts Electric Company Integrated Facilities Credit

Schedule Page: 328.4 Line No.: 13 Column: m

Integrated Facilities Charge - Tariff 1, includes a 2012 annual true-up adjustment of \$496,013

Schedule Page: 328.4 Line No.: 14 Column: a

Narragansett Electric Company Integrated Facilities Credit

Schedule Page: 328.4 Line No.: 14 Column: m

Integrated Facilities Charge - Tariff 1, includes a 2012 annual true-up adjustment of <\$191,945>

Schedule Page: 328.4 Line No.: 15 Column: a

Rhode Island Eastern Massachusetts Vermont Control Center - Scheduling and Dispatching

Schedule Page: 328.4 Line No.: 15 Column: m

REMVEC Agreement = Rhode Island Eastern Massachusetts Vermont Control Center Agreement

Schedule Page: 328.4 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 3 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$11,145>

Schedule Page: 328.5 Line No.: 4 Column: m

Schedule Page: 328.5 Line No.: 6 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$1,909>

Schedule Page: 328.5 Line No.: 7 Column: a

Hopkinton Tap

Schedule Page: 328.5 Line No.: 7 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$89>

Schedule Page: 328.5 Line No.: 8 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$34,607>

Schedule Page: 328.5 Line No.: 9 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$7,268>

Schedule Page: 328.5 Line No.: 10 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$145>

Schedule Page: 328.5 Line No.: 12 Column: a

Commonwealth Electric - Bell Rock

Schedule Page: 328.5 Line No.: 12 Column: m

Full Cost of Service charge

Schedule Page: 328.5 Line No.: 14 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$1,231>

Schedule Page: 328.5 Line No.: 15 Column: g

American National Power Bellingham

Schedule Page: 328.5 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 18 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$1,623>

Schedule Page: 328.5 Line No.: 19 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$5,025>

Schedule Page: 328.5 Line No.: 20 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$6,654>

Schedule Page: 328.5 Line No.: 21 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$14,690>

Schedule Page: 328.5 Line No.: 22 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of <\$901>

Schedule Page: 328.5 Line No.: 23 Column: a

Public Service Company of New Hampshire - Granite Ridge

Schedule Page: 328.5 Line No.: 23 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 24 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2012 True-up of \$7,636

Schedule Page: 328.5 Line No.: 25 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 26 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.6 Line No.: 1 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 2 Column: m

Direct Assignment Facilities Charge - Schedule 21, includes 2012 True-up of <\$1,625>

Schedule Page: 328.6 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 5 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 7 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 12 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 14 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 15 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 16 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 18 Column: m

Reclassification and correction of interest and expense relating to payout of Expatriate Reserve

Schedule Page: 328.6 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 20 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 21 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 25 Column: m

Reserve based on Judge's Initial Decision issued August 6, 2013 for the New England ROE

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

complaint proceedings

Schedule Page: 328.6 Line No.: 27 Column: m

Reclassification and correction of expenses

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO	255,896,292	255,896,292
2	New England Power - others	FNO	New England ISO	59,310,585	59,310,585
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
37					
38					
39					
40	TOTAL			315,206,877	315,206,877

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Network Transmission Service Charge

Includes 2012 true-up of \$73,916, and 2011 true-up of <\$163>

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northampton, Granby

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service Charge

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Inc.

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase 1 Support Charge

Includes Q1 2013 true-up of <\$9,199.75>, Q2 2013 true-up of <\$14,561.01>, and Q3 2013 true-up of <\$23,278.68>

Schedule Page: 332 Line No.: 4 Column: a

New England Power A. C. Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Includes 2012 true-up of \$766

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II A. C. Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Includes 2012 true-up of \$1,333.10

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operators New England (Regional Transmission Owners)

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northampton, Grandby

Schedule Page: 332 Line No.: 7 Column: g

Transformation charge

Schedule Page: 332 Line No.: 8 Column: a

Boston Edison's Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support charge

Schedule Page: 332 Line No.: 9 Column: a

New England Hydro-Transmission Corporation

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II Support Charge

Includes 2012 true-up of <\$100,986.56>

Schedule Page: 332 Line No.: 10 Column: a

New England Electric Transmission Corporation

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I Support Charge

Includes Q4 2012 true-up adjustment of <\$37,889>

Schedule Page: 332 Line No.: 11 Column: a

New England Hydro-Transmission Electric Company Inc.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II Support Charge

Includes 2012 true-up of \$20,787.08

Schedule Page: 332 Line No.: 12 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities charge

Includes 2012 true-up of <\$54,741.00>

Schedule Page: 332 Line No.: 14 Column: a

New England Power A. C. Transmission Facilities

Schedule Page: 332 Line No.: 14 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 16 Column: g

Interconnection agreement charge

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,348
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	-545
6	Environmental Matters	-64,935
7	Corporate Matters/Contracts	-498,391
8	Transmission Settlement Reporting	409,748
9	Miscellaneous Write-offs and adjustments	9,159
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
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22		
23		
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45		
46	TOTAL	-143,616

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				124,268	124,268
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	45,702				45,702
7	Transmission Plant	39,663,532				39,663,532
8	Distribution Plant	329,892				329,892
9	Regional Transmission and Market Operation					
10	General Plant	334,405				334,405
11	Common Plant-Electric					
12	TOTAL	40,373,531			124,268	40,497,799

B. Basis for Amortization Charges

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other production						
13	341	111	23.38	-10.00		R4	10.41
14	342						
15	343						
16	344	989	26.48	-10.00		R3	11.53
17	345	70	27.11	-10.00		R2.5	8.72
18	Subtotal	1,170					
19	Transmission						
20	352	45,234	45.23	-10.70	1.82	R5	25.30
21	353	986,848	45.44	-10.70	1.98	R2.5	31.17
22	354	27,697	62.17	-10.70	1.08	R4	25.23
23	355	380,220	45.01	-10.70	2.09	S2	35.48
24	356	347,963	45.57	-10.70	2.00	S2	32.82
25	357	7,245	60.02	-10.70	1.18	R5	26.06
26	358	3,582	45.42	-10.70	1.18	R5	25.78
27	358	40,052	45.42	-10.70	1.83	R3	25.78
28	358 Quincy Beco	777	45.42	-10.70	1.83	R3	25.78
29	359	3,834	50.04	-10.70	1.76	R5	32.80
30	Subtotal	1,843,452					
31	Distribution						
32	362	63	47.67	-8.00	1.47	R2.5	17.07
33	364	110	35.44	-8.00	2.45	R3	19.92
34	365	155	35.31	-8.00	2.50	R3	20.75
35	366	1	60.00	-8.00	1.58	R5	45.26
36	367	16	35.54	-8.00	2.52	R2	21.96
37	368	12	25.11	-8.00	3.26	S3	12.08
38	370	8,331	28.24	-8.00	3.40	L0.5	22.75
39	Subtotal	8,688					
40	General						
41	391	49	25.57	-2.70	3.84	SQ	19.34
42	394	690	27.26	-2.70	3.56	SQ	18.14
43	395	847	22.12	-2.70	4.34	SQ	12.69
44	397	4,458	18.79	-2.70	5.23	L1	10.11
45	398	-4	25.77		3.84	SQ	17.95
46	Subtotal	6,040					
47							
48	Total	1,859,350					
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 48 Column: b
 Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-		56,973	56,973	
2	Assessment of expenses				
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses	2,418,553		2,418,553	
6					
7	Massachusetts Emergency Management Agency				
8	Special assessment Re: Nuclear awareness				
9					
10	Federal Energy Regulatory Commission				
11	Docket No. EL11-66-000				
12	New England Transmission Owners				
13	Joint Defense Agreement				
14					
15	General Rate Related Labor and Expenses		100,454	100,454	
16					
17					
18					
19					
20					
21					
22					
23					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,418,553	157,427	2,575,980	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	56,973					1
							2
							3
							4
	928	2,418,553					5
							6
							7
							8
							9
							10
							11
							12
							13
							14
	928	100,454					15
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		2,575,980					46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Other	Research & Development : Transmission
2		
3		
4		
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
14,547		920	14,547		1
					2
					3
					4
					5
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 1 Column: e

Also charged to 930.2

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)				
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant				
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)				
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts				
96	TOTAL SALARIES AND WAGES				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	11,449,889	18,496,855	24,108,691	33,134,567
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
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40					
41					
42					
43					
44					
45					
46	TOTAL	11,449,889	18,496,855	24,108,691	33,134,567

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.	
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.	
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.	
(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.	
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.	
(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,832	24	1900	4,711	1,121				
2	February	5,454	4	1900	4,416	1,038				
3	March	5,234	7	1900	4,249	985				
4	Total for Quarter 1	16,520			13,376	3,144				
5	April	4,702	2	2000	3,797	905				
6	May	6,429	31	1700	5,217	1,212				
7	June	7,285	24	1700	5,947	1,338				
8	Total for Quarter 2	18,416			14,961	3,455				
9	July	7,864	19	1700	6,441	1,423				
10	August	6,384	21	1700	5,188	1,196				
11	September	6,966	11	1700	5,652	1,314				
12	Total for Quarter 3	21,214			17,281	3,933				
13	October	4,753	7	1900	3,849	904				
14	November	5,302	25	1800	4,291	1,011				
15	December	5,984	17	1800	4,854	1,130				
16	Total for Quarter 4	16,039			12,994	3,045				
17	Total Year to Date/Year	72,189			58,612	13,577				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)			
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	570,917		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	2		
7	Other	182	27	Total Energy Losses	180		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	571,099		
9	Net Generation (Enter Total of lines 3 through 8)	182					
10	Purchases	570,917					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	38,191,162					
17	Delivered	38,191,162					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	571,099					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: New England Power

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	52,189			0	
30	February	50,902			0	
31	March	44,050			0	
32	April	43,290			0	
33	May	50,207			0	
34	June	45,847			0	
35	July	45,158			0	
36	August	46,818			0	
37	September	49,477			0	
38	October	47,914			0	
39	November	47,056			0	
40	December	48,191			0	
41	TOTAL	571,099				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Nantucket</i> (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	I.C.E/ Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	outdoor					
3	Year Originally Constructed	1988					
4	Year Last Unit was Installed	1995					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	12.40			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	8			0		
9	When Not Limited by Condenser Water	9			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	111272			0		
15	Equipment Costs	645296			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	756568			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	61.0135			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.					
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.					
FERC Licensed Project No. Plant Name: (c)		FERC Licensed Project No. Plant Name: (d)		FERC Licensed Project No. Plant Name: (e)	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
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				9	
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				35	
				36	
				37	
				38	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Southbridge Street	1989	1.00			413,479
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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46						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
50				Diesel		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						30
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						32
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						41
						42
						43
						44
						45
						46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 301 A Belchertown/Lud	Carpenter Hill, Charlton	345.00	345.00	WHF	23.10		1
2	Ludlow	MA & Vt						
3								
4	Line 302 Carpenter Hill Sub	Millbury #3 Sub	345.00	345.00	WHF	15.90		1
5								
6	303/3520 Line Brayton Pt	ANP Station-W Medway Sub	345.00	345.00	WHF	11.70		1
7	Plainville	Bellingham						
8								
9	Line 308/313 Wachusett	Millbury #3 Sub	345.00	345.00	WHF, SP,	25.20		1
10								
11								
12	Line 314 Sandy Pond Sub	Millbury #3 Sub	345.00	345.00	SPHF	23.20		1
13								
14	Line 315 Brayton Pt Sub	Rhode Island State Line	345.00	345.00	WHF	29.90		1
15		(Wrentham/Cumberland)						
16								
17	Line 323 Millbury #3 Sub	Milford/Medway Town Line	345.00	345.00	WHF	14.30		1
18					SPHF			
19								
20	Line 326 Scobie Pond	New Hampshire State Line	345.00	345.00	WHF	12.40		1
21		(Tyngsboro/Hudson)						
22								
23	Line 327 Brayton Point	Berry Street Station	345.00	345.00	WHF	25.20		1
24	Station							
25								
26	Line 337/338 Sandy Pond Sub	Tewksbury Sub to Str 67 MA)	345.00	345.00	WHF	22.60		1
27	Ayer	(Burlington/Billerica)						
28								
29	Line 339 Tewksbury #22	Golden Hill Sub, Saugus	345.00	345.00	WHF	14.70		1
30								
31	Line 343 Millbury #3 Sub	Sandy Pond Sub, Ayer	345.00	345.00	WHF, SP	23.20		1
32								
33								
34	Line 357 Millbury #3 Sub	Milford/ W Medway Town Line	345.00	345.00	SPHF	14.30		1
35								
36					TOTAL	2,389.13		26

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 394 Ward Hill Sub #22	To Amesbury/	345.00	345.00	SPHF, WHF	17.10		1
2	Seabrook	Hampton, NH Town Line			WHF			
3								
4	Ln 3512/3521 HVDC	Sandy Pond Sub	345.00	345.00	SPHF	0.50		1
5	Tie Line							
6								
7	Line 331 Titicut St Sub	Tower 5C, Walpole	345.00	345.00	WHF	23.40		1
8								
9	Line 344 Bridgewater Sub	Easton	345.00	345.00	DCST	19.10		1
10	Line 344 Easton	Tower 6 Walpole combined						
11								
12	Line 349 Wakefield Junction	Golden Hill Sub	345.00	345.00	WHF	2.60		1
13								
14	Line 355 Titicut St Sub	Bridgewater Sub	345.00	345.00	DCST	4.50		1
15								
16	Line 397 PSNH Portion	Tewks-Ward Hall SeabrookLn	345.00	345.00	ST	15.00		1
17								
18	Line A201/B202 Comerford	No Litchfield Switchyard	230.00	230.00	ST	212.80		1
19								
20								
21	Line C203/D204 Moore Sta	Comerford Station	230.00	230.00	WPHF	13.20		1
22								
23								
24	Tap D204 Str 7A Littleton	PSNH Littleton Sub	230.00	230.00	WHF	0.20		1
25								
26								
27	Line E205/E205w	Bear Swamp Upper	230.00	230.00	WHF	101.30		1
28	NYS State Line	Tie Line To Pratts Junction						
29	MA and VT							
30								
31	Line G207/H208	Comerford						
32	HVDC Convertor	230 kv Switch Yard	230.00	230.00	SP	0.90		1
33								
34								
35	Lines N214/O215 No. Litchd	Tewksbury Sub (MA)	230.00	230.00	ST	40.20		1
36					TOTAL	2,389.13		26

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Litchfield Switchyard	Tewksbury Sub (NH)	230.00	230.00	ST			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	Sub T							
12	Various		115.00	115.00	Various	1,161.93		
13	Various		69.00	69.00	Various	496.00		
14	Various		23.00	23.00	Various	0.30		
15	Various		115.00	115.00	Underground	24.40		
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,389.13		26

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900 MCM AL	442,855	7,659,270	8,102,125					1
								2
								3
900 MCM AL	459,734	4,950,838	5,410,572					4
								5
900 MCM AL	3,317	13,957,709	13,961,026					6
								7
								8
1113 ACSR	809,563	18,632,890	19,442,453					9
								10
								11
1113 MCM ACSR		19,442,453	19,442,453					12
								13
954 MCM ACSR	82,970	12,049,564	12,132,534					14
1024.5 ACAR								15
								16
900 MCM AL	492,566	6,021,082	6,513,648					17
								18
								19
900 MCM AL	1,106,146	4,988,955	6,095,101					20
								21
								22
1113 MCM AL		2,185,842	2,185,842					23
900 MCM AL								24
								25
954 MCM ACSR	809,563	9,204,388	10,013,951					26
1113 ACSR								27
								28
1590 MCM ACSR		11,352,676	11,352,676					29
								30
1113 MCM AL	278,860	9,200,600	9,479,460					31
								32
								33
1113 MCM ACSR		9,790,256	9,790,256					34
								35
	23,948,658	728,274,137	752,222,795	3,089,666	14,123,846	3,063,755	20,277,267	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR	1,072,556	23,287,638	24,360,194					1
2156 ACSR								2
								3
1590 MCM ACSR		1,294,567	1,294,567					4
								5
								6
2335 ACAR		6,376,664	6,376,664					7
								8
1703 MCM ACAR	1,624,747	4,068,120	5,692,867					9
								10
								11
1590 MCM ACSR								12
								13
1703 MCM ACAR	148,899	1,071,400	1,220,299					14
								15
1590 MCM ACSR		2,510,571	2,510,571					16
								17
795 MCM ACSR	599,619	10,666,713	11,266,332					18
								19
								20
554 AL, (SP)	22,205	5,613,591	5,635,796					21
795 MCM ACSR								22
								23
795 MCM ACSR		66,233	66,233					24
350 AL								25
								26
350 AL	669,422	50,110,441	50,779,863					27
795 ACSS								28
								29
								30
1590 MCM ACSR								31
								32
								33
								34
795 MCM ACSR	87,978	1,022,343	1,110,321					35
	23,948,658	728,274,137	752,222,795	3,089,666	14,123,846	3,063,755	20,277,267	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 MCM ACSR	64,526	2,534,535	2,599,061					1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
	13,652,897	394,496,933	408,149,830					12
	822,271	60,822,996	61,645,267					13
	200,288	3,891,387	4,091,675					14
	497,676	31,003,482	31,501,158					15
								16
				3,089,666	14,123,846	3,063,755	20,277,267	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	23,948,658	728,274,137	752,222,795	3,089,666	14,123,846	3,063,755	20,277,267	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 6 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422 Line No.: 12 Column: j

Sharing R/W with existing lines

Schedule Page: 422 Line No.: 29 Column: j

SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 34 Column: j

Sharing R/W with existing line.

Schedule Page: 422.1 Line No.: 16 Column: j

Land owned by PSNH

Schedule Page: 422.1 Line No.: 18 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 21 Column: j

Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 24 Column: j

Sharing R/W with existing line.

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TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	A24 Easton Sub	Bird Road Sub	3.95				
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		3.95				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			115						1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ADAMS 21	Trans-Unattended	115.00	24.00	
2	ADAMS 21	Trans-Unattended	115.00	69.00	24.00
3	ASHBURNHAM 610	Trans-Unattended	115.00	13.80	
4	AUBURN ST. 21 WHITMAN	Trans-Unattended	345.00	115.00	
5	AYER 201	Trans-Unattended	115.00	69.00	13.80
6	BARRE 604	Trans-Unattended	115.00	13.80	
7	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	115.00	13.80	
8	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	230.00	115.00	
9	BEAVER POND FRANKLIN 344	Trans-Unattended	115.00	13.80	
10	BELCHERTOWN 509	Trans-Unattended	67.00	13.80	
11	BELLOWSFALL SWITCH # 14	Trans-Unattended	110.00	72.00	6.60
12	BERRY STREET 10	Trans-Unattended	345.00	115.00	24.00
13	BEVERLY 12	Trans-Unattended	115.00	13.20	
14	BILLERICA 70	Trans-Unattended	115.00	24.00	
15	BILLERICA 70	Trans-Unattended	115.00	34.00	24.00
16	BLOOMINGDALE WORCESTER 27	Trans-Unattended	115.00	13.80	
17	BRAYTON POINT 15 SWITCHYARD	Trans-Unattended	345.00	116.00	20.00
18	BRIDGEWATER #67	Trans-Unattended	345.00	115.00	
19	BURTT RD 54	Trans-Unattended	115.00	13.20	
20	CARPENTER HILL CHARLTON 435	Trans-Unattended	345.00	115.00	13.20
21	CHARLESTOWN 32	Dist -Unattended	43.80	2.40	
22	CHARLESTOWN 32	Dist-Unattended	45.00	13.20	
23	CHARTLEY POND Attleboro 8	Trans- Unattended	115.00	24.00	13.83
24	CHESTNUT HILL 702	Trans-Unattended	69.00	14.40	
25	COMERFORD SWITCHYARD NH 18	Trans-Attended	230.00	34.50	
26	COOKS POND 23	Trans-Unattended	69.00	14.00	
27	DEERFIELD SWITCHYARD BUCKLAND 4	Trans-Attended	115.00	69.00	
28	DEERFIELD SWITCHYARD FLORIDA 5	Trans-Attended	69.00	13.80	
29	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40	
30	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	13.80	
31	DIGHTON 19	Trans-Unattended	115.00	13.80	13.20
32	DUNSTABLE 210	Trans- Unattended	69.00	62.70	
33	EAST BEVERLY 51	Trans-Unattended	115.00	23.50	
34	EAST BEVERLY 51	Trans-Unattended	115.00	34.50	
35	EAST DRACUT 75	Trans-Unattended	115.00	13.20	
36	EAST LONGMEADOW 508	Trans-Unattended	62.70	13.20	
37	EAST LONGMEADOW 508	Trans-Unattended	67.00	13.80	
38	EAST MAIN ST. 314	Trans-Unattended	115.00	13.80	
39	EAST METHUEN 74	Trans-Unattended	115.00	13.20	
40	EAST TEWKSBURY 359	Trans-Unattended	115.00	13.20	

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST WEBSTER 412	Trans-Unattended	66.00	14.40	
2	EAST WEBSTER 412	Trans-Unattended	67.00	13.80	
3	EAST WESTMINSTER 609	Trans-Unattended	64.50	14.40	
4	EAST WEYMOUTH 9	Trans-Unattended	115.00	23.00	
5	EAST WINCHENDON 612	Trans-Unattended	115.00	13.80	
6	EVERETT 37	Trans-Unattended	115.00	13.80	
7	EVERETT 37	Trans-Unattended	115.00	23.50	4.16
8	FIELD STREET QUINCY 1	Trans-Unattended	115.00	13.80	
9	FIELD STREET QUINCY 1	Trans-Unattended	115.00	23.00	
10	FITCH RD CLINTON 216	Trans-Unattended	115.00	13.80	
11	GOLDEN HILLS 90	Trans-Unattended	345.00	345.00	
12	GOLDEN ROCK SUB 19	Trans-Unattended	115.00	13.80	
13	GREENDALE WORCESTER 24	Trans-Unattended	66.00	13.80	
14	HAMPDEN 524	Trans-Unattended	115.00	13.80	
15	HARRIMAN SWITCHYARD 8	Trans-Attended	115.00	69.00	6.60
16	HATHAWAY FALL RIVER	Trans-Unattended	112.00	14.40	
17	HATHAWAY FALL RIVER	Trans-Unattended	115.00	25.00	
18	Johnston 18	Trans- Unattended	115.00	23.00	
19	Kent County 22	Trans-Unattended	345.00	115.00	
20	KING ST. GROVELAND 18	Trans-Unattended	115.00	24.00	
21	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	67.00	23.00	
22	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	69.00	14.15	
23	LAUREL CIRCLE SHIRLEY 227	Trans-Unattended	115.00	13.80	
24	LEICESTER 21	Trans-Unattended	67.00	13.80	
25	LITCHFIELD ST. 201	Trans-Unattended	69.00	13.80	7.90
26	LITTLE REST RD. WARREN 516	Trans-Unattended	115.00	13.20	
27	LOTHROP AVE. 103	Trans-Unattended	115.00	46.00	
28	LYNN 21	Trans-Unattended	115.00	23.50	14.40
29	LYNN 21	Trans-Unattended	115.00	13.80	
30	MAPLEWOOD MALDEN 16	Trans-Unattended	115.00	13.80	
31	MARLBORO 311	Dist-Unattended	69.00	14.40	
32	MEADOW ST SPENCER 552	Dist-Unattended	69.00	13.80	
33	MEADOWBROOK CHELMSFORD 16	Trans-Unattended	115.00	24.00	
34	MELROSE 2	Trans-Unattended	115.00	13.80	
35	MELROSE 25	Trans-Unattended	115.00	13.80	
36	MICHAEL AVE 40	Trans- Unattended	115.00	13.20	
37	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
38	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
39	MILBURY 303	Trans-Unattended	115.00	13.80	
40	MILLBURY 305	Trans-Unattended	115.00	13.80	14.40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLBURY 305	Trans-Unattended	115.00	14.40	
2	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
3	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
4	MINK ST SEEKONK 7	Trans-Unattended	115.00	24.00	13.20
5	MINK ST SEEKONK 7	Trans-Unattended	115.00	12.47	
6	MONROE 15	Trans-Unattended	34.50	2.40	
7	Monroe AC Terminal Court	Trans-Unattended	230.00	14.30	
8	MOORE SWITCHYARD NH 20	Trans - Attended	34.50	12.30	
9	MOORE SWITCHYARD NH 20	Trans- Attended	115.00	13.80	
10	MOORE SWITCHYARD NH 20	Trans- Attended	230.00	13.40	
11	MOORE SWITCHYARD NH 20	Trans -Attended	230.00	13.40	
12	MT. SUPPORT LEBANON NH 16	Trans-Unattended	115.00	13.80	
13	NO CHELMSFORD 2	Trans-Unattended	115.00	13.80	
14	NO CHELMSFORD 2	Trans-Unattended	115.00	24.00	
15	NASHUA ST WORCESTER 25	Trans-Unattended	115.00	13.80	
16	NO DRACUT 78	Trans-Unattended	115.00	13.20	
17	N Grafton 28	Trans- Unattended	69.00	2.40	
18	NO OXFORD #2	Trans-Unattended	115.00	13.20	
19	NORTH MARLBORO 318	Trans-Unattended	115.00	13.80	
20	NORTH QUINCY 11	Trans-Unattended	115.00	13.80	
21	NORTHBORO RD 317	Trans-Unattended	115.00	23.00	14.40
22	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	13.80
23	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	14.40
24	PALMER 503	Trans-Unattended	115.00	13.80	
25	PALMER 503	Trans-Unattended	115.00	66.00	23.10
26	PALMER 503	Trans-Unattended	115.00	69.00	13.80
27	PARKSTREET 601	Dist-Unattended	63.40	2.40	
28	PARKSTREET 601	Dist-Unattended	69.00	13.80	
29	PARKSTREET 601	Dist-Unattended	69.00	4.16	
30	PELHAM NH 14	Trans-Unattended	115.00	13.20	
31	PERRY ST. LOWELL 3	Trans-Unattended	115.00	13.80	
32	PINEHURST 92	Trans-Unattended	115.00	13.20	
33	PONDVILLE AUBURN 26	Dist-Unattended	65.00	13.80	
34	PONDVILLE AUBURN 26	Dist-Unattended	66.00	14.40	
35	PRATTS JCT 225	Trans-Unattended	115.00	69.00	14.40
36	PRATTS JCT 225	Trans-Unattended	115.00	69.00	13.80
37	PRATTS JCT 225	Trans-unattended	230.00	115.00	
38	PRATTS JCT 225	Trans-Unattended	230.00	115.00	13.80
39	PROSPECT ST LEOMINSTER 219	Trans-Unattended	65.00	13.80	
40	PROSPECT ST LEOMINSTER 219	Trans-Unattended	69.00	13.80	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAILYARD SALEM 49	Trans-Unattended	115.00	23.50	
2	RAILYARD SALEM 49	Trans-Unattended	115.00	13.80	
3	READ ST. ATTLEBORO 9	Trans-Unattended	110.00	69.00	14.50
4	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	69.00	23.00
5	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	12.40	
6	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	13.20	
7	REVERE 7	Trans-Unattended	115.00	23.50	
8	ROBINSON AVE 103	Trans-Unattended	115.00	69.00	
9	ROCKY HILL MILFORD 336	Trans-Unattended	115.00	13.80	
10	ROYALSTON 701	Dist- Unattended	69.00	4.16	
11	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	23.00	14.40
12	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	13.20	
13	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	23.00	14.40
14	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
15	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
16	SHAKER RD E LONG MEADOW 522	Dist-Unattended	69.00	13.80	
17	SHREWSBURY 306	Dist-Unattended	66.00	13.80	2.40
18	SHREWSBURY 306	Dist-Unattended	69.00	13.80	
19	SHUTESBURY 704	Dist- Unattended	69.00	13.20	
20	SLAYTON HILL 39	Trans-Unattended	115.00	13.80	
21	SNOW ST SOUTHBRIDGE 413	Trans-Unattended	115.00	13.20	
22	SOUTH BROADWAY 45	Trans-Unattended	115.00	24.00	
23	SOUTH MARLBORO 310	Trans-Unattended	66.00	13.80	
24	SOUTH RANDOLPH 97	Trans-Unattended	115.00	13.80	
25	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	23.00	
26	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	24.00	
27	SWANSEA 11	Trans-Unattended	115.00	13.80	
28	TEWKSBURY 22	Trans-Unattended	115.00	115.00	13.80
29	TEWKSBURY 22	Trans-Unattended	230.00	115.00	23.00
30	TEWKSBURY 22	Trans-Unattended			
31	THORNDIKE PALMER 523	Trans-Unattended	115.00	13.20	
32	UNION ST. FRANKLIN 348	Trans-Unattended	115.00	13.80	
33	UXBRIDGE 321	Trans - Unattended			
34	UXBRIDGE 321	Trans- Unattended			
35	UXBRIDGE 321	Trans-Unattended	115.00	13.80	
36	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	14.40	
37	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	13.80	
38	VILAS BRIDGE VT 34	Dist -Unattended	43.80	13.20	
39	VILAS BRIDGE VT 34	Dist-Unattended	46.00	13.20	4.80
40	WACHUSETT 47	Trans-Unattended	115.00	69.00	13.80

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WACHUSETT 47	Trans-Unattended	115.00	69.00	14.40
2	WACHUSETT 47	Trans-Unattended	345.00	115.00	24.00
3	WAKEFIELD JTN 88	Trans-Unattended	345.00	115.00	24.00
4	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	24.00	
5	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	13.20	
6	WARD HILL HAVERHILL 43	Trans-Unattended	345.00	115.00	24.00
7	WARE 501	Trans-Unattended	67.00	23.00	
8	WARE 501	Dist-Unattended	230.00	13.80	
9	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	13.80	
10	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	14.40	
11	WENDELL DEPOT 705	Trans-Unattended	115.00	13.80	
12	WEST ANDOVER 8	Trans-Unattended	115.00	34.50	13.80
13	WEST CHARLTON 415	Trans-Unattended	115.00	13.20	
14	WEST METHUEN 63	Trans-Unattended	115.00	24.00	
15	WEST SALEM 29	Trans-Unattended	115.00	23.00	
16	WEST SALEM 29	Trans-Unattended	115.00	13.80	
17	WEST ST ATTLEBORO 1	Dist-Unattended	38.00	23.40	2.40
18	WEST ST ATTLEBORO 1	Trans-Unattended	66.00	23.40	
19	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	23.00	4.16
20	WESTBORO 312	Trans-Unattended	66.00	14.40	
21	WESTFORD 57	Trans-Unattended	115.00	13.20	
22	WESTMINSTER 602	Dist-Unattended	66.00	14.40	
23	WHITINS POND 320	Trans-Unattended	115.00	13.80	
24	WILBRAHAM 507	Trans-Unattended	67.00	13.80	
25	WILDER SWITCHYARD 16	Trans-Unattended	26.60	13.80	
26	WILDER SWITCHYARD 16	Trans-Unattended	115.00	13.80	
27	WILDER SWITCHYARD 16	Trans-Unattended	115.00	13.80	
28	WOODCHUCK HILL NO ANDOVER 56	Trans-Unattended	115.00	13.20	
29	WOODSIDE NORTHBORO 313	Dist-Unattended	66.00	13.80	
30					
31	SUBTOTAL OF SUBS		22750.80	5891.44	640.45
32					
33					
34					
35					
36	TOTAL		22750.80	5891.44	640.45
37					
38	TRANSMISSION		21993.10	5500.38	678.82
39					
40					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
105	2					1
50	1	1				2
13	1					3
848	2					4
112	2					5
23	2					6
13	2					7
666	2					8
80	2					9
18	1					10
106	2					11
448	1					12
55	1					13
110	2					14
100	2					15
110	2					16
700	2					17
800	2	1				18
80	2					19
336	1					20
2	3					21
6	1					22
88	2					23
28	2					24
50	2					25
40	2					26
156	2					27
30	1					28
40	1					29
33	1					30
34	1					31
6						32
100	2					33
80	2					34
110	2					35
6	1					36
40	1					37
40	1					38
80	2					39
80	2					40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
40	1					2
18	1					3
66	2					4
20	1					5
110	2					6
133	3					7
80	2					8
100	2					9
80	1					10
848		2				11
55	1					12
110	2	1				13
13	1					14
40	1					15
46	1					16
44	1					17
50	1					18
448						19
333	5		Capacitor Bank	2	13	20
10	1					21
8	1					22
40	1					23
13	2					24
40	1					25
40	1					26
50	1					27
100	2					28
110	2					29
95	2					30
80	2					31
40	1					32
80	3					33
110	2					34
110	2					35
25	1					36
40	1					37
40		1				38
88	2					39
95	2		Capacitor Bank	3	63	40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55		1				1
56		1				2
112	2					3
25	1					4
20	1					5
3	2		Bank Transformer			6
75						7
40	2					8
50	1					9
156	12					10
18		1				11
40	1					12
50	1					13
150	2					14
110	2					15
20	1					16
3						17
40	1					18
40	1					19
80	2					20
50	1		Capacitor Bank	3	78	21
50	1					22
112	2					23
20	1					24
95	2					25
112	2					26
6	1					27
22	2					28
8	1	1				29
20	1					30
40	1					31
73	2					32
20	1					33
20	1					34
168	3					35
56	1					36
56	1					37
333	1	1				38
33	1					39
40	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2					1
55	1					2
30	1					3
56	1					4
20	1					5
40	1					6
66	2					7
	1					8
95	2					9
4	1					10
162	6					11
159	3					12
27		1				13
896	2					14
448		1				15
22	1					16
9	1					17
15	2					18
6	1					19
60	2					20
80	2					21
106	2					22
66	2					23
40	1					24
66	2					25
37	1					26
73	2					27
1002	6					28
69	3		Capacitor Bank	6	126	29
		2				30
40	1					31
40	2					32
						33
						34
80	2					35
73	2					36
80	2					37
8	1					38
6	1					39
67	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	3					1
1344	3					2
1792	4					3
155	2					4
55	1					5
1792	4					6
13	1					7
40	1					8
83	3					9
33	1					10
20	1					11
100	2					12
40	1					13
100	2					14
50	1					15
95	2	1				16
20	5					17
10	1					18
4	1					19
80	2					20
80	2					21
13	1					22
110	2					23
40	1					24
12		1				25
36	3					26
21	6	1				27
40	1					28
66	2					29
						30
22774	306	18		14	280	31
						32
						33
						34
						35
22774	306	18		14	280	36
						37
22359	293	19		14	280	38
						39
						40

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report End of 2013/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2		National Grid USA Parent	various	2,341,953	
3		NGUSA Service Company	various	139,490,858	
4		Niagara Mohawk Power Corp	various	4,767,769	
5		Brooklyn Union Gas- KEDNY	various	319,946	
6		Massachusetts Electric Co	various	57,065,258	
7		Nantucket Electric Co	various	261,358	
8		Narragansett Electric Co	various	115,268,384	
9		NG GLenwood Energy Center	various	1,549,566	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21		National Grid USA Parent	various	327,565	
22		NGUSA Service Company	various	41,467,727	
23		NG Engineering Services, LLC	various	811,050	
24		Niagara Mohawk Power Corp	various	3,529,131	
25		Massachusetts Electric Co	various	109,659,765	
26		Nantucket Electric Co	various	2,595,591	
27		Boston Gas Company	various	1,442,368	
28		Narrangansett Electric Co	various	46,146,558	
29		Granite State Electric Co	various	813,356	
30		NE Hydro Trans Elec Co	various	751,961	
31		NE Hydro Trans Corp	various	3,601,380	
32		NE Electric Trans Corp	various	1,566,037	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

National Grid USA Parent

	2,341,953.42
Consultants	
	518,173.46
Contr Srv-Genrl/Oth	
	753,328.13
Contr Srv-LoB Ops	
	413,977.84
Contr Srv-Personnel	
	126,375.92
DefComp Inv-Life Ins	
	47,877.65
Mat-Outside Vendor	
	352,117.94
NGUS/Not assigned	
	59,136.48
Other Interest Exp	
	8,469.25
OthExp-Mes/Frght/Lim	
	2,806.13
OthExp-Other	
	19,601.86
Outside Vendor-Stock	
	28,675.84
Rent/Lse Non-RealEst	
	11,412.92

Schedule Page: 429 Line No.: 3 Column: d

NGUSA Service Company

	139,490,858.07
401k Thrift	
	880,402.81
401k Thrift-Settled	
	502,573.28
Amort of Deb-Settled	
	1,191.29
Amort of Oth-Settled	
	930,915.63
Bad Debt Exp-Settled	
	98,638.99
Benefits-FAS-Settled	
	273,229.71
Benefits-Gro-Settled	
	23,595.92
Benefits-Hea-Settled	
	287,450.89

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Benefits-Other	252,523.24
Benefits-Oth-Settled	19,487.24
Benefits-Pay-Settled	143,919.75
Benefits-Pen-Settled	439,536.58
Benefits-Thr-Settled	45,085.07
Benefits-Wor-Settled	174,327.00
Civic and Po-Settled	1,092.00
Consultants	500,179.10
Consultants -Settled	13,641,509.60
Consultants--Settled	110,862.16
Consult-Legal Setlmt	549,448.38
Contr Srv-Genrl/Oth	287,164.38
Contr Srv-LoB Ops	911,784.78
Contractors -Settled	10,076,157.21
Contractors--Settled	1,577.26
Depreciation-Settled	258,592.75
Employee Expenses	126,397.55
Employee Exp-Settled	55,893.75
Exceptional Costs-S	216,597.46
Exchange Rat-Settled	51.55
Expense - Clearing	167,130.51
FAS 112 Post Retmnt	313,174.15
FAS 112 Post-Settled	159,443.65
Fleet Overhead	6,298.61
Fleet Pricing Other	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	3,687,787.32
Fleet pricin-Settled	
	111,076.94
Group Life	
	229,187.43
Group Life-Settled	
	136,011.88
Hardware - S-Settled	
	19,313.04
Health Insurance	
	3,894,294.18
Health Insur-Settled	
	2,119,352.07
I-Benefits-F-Settled	
	0.53
I-Benefits-G-Settled	
	8.95
I-Benefits-H-Settled	
	74.82
I-Benefits-P-Settled	
	50.15
I-Benefits-T-Settled	
	17.05
I-Benefits-W-Settled	
	4.07
I-Consultant-Settled	
	154,043.70
I-Contractor-Settled	
	15,747.55
I-Employee E-Settled	
	0.94
I-Materials--Settled	
	682.83
Inventory - Fleet	
	5,803.86
Inventory - Stock	
	2,554,977.37
I-Oth Exp-Ot-Settled	
	42.52
I-Payroll-Ov-Settled	
	30.03
I-Payroll-Re-Settled	
	4,395.88
I-Payroll-Ti-Settled	
	48.59
I-Payroll-Va-Settled	
	4.08
Management --Settled	
	10,805,748.86

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Mat-Clothing & Shoes	21,644.79
Materials-CI-Settled	8,488.48
Materials-Fr-Settled	297.40
Materials-Ou-Settled	645,698.52
Materials-Pu-Settled	318.93
Materials-St-Settled	6.01
Mat-Outside Vendor	2,775,132.36
Mat-Purch Elec Gen	1,662.10
MGMT Labor - DT	16,476.69
MGMT Labor - NT	8,850,376.89
MGMT Labor - OT	669,541.83
Misc Non-Op -Settled	451.62
NGT Share Awards	618,000.00
NGUS/Not assigned	8,907,081.06
OPEBs – US GAAP	3,839,254.97
OPEBs – US G-Settled	1,928,863.89
Oth Exp-Adve-Settled	255.31
Oth Exp-Clai-Settled	652,148.84
Oth Exp-Dona-Settled	16,582.96
Oth Exp-Dues-Settled	48,406.29
Oth Exp-Mess-Settled	2,160.83
Oth Exp-Othe-Settled	4,165,776.75
Oth Exp-Paym-Settled	2,128.30
Oth Exp-Post-Settled	8,340.89
Oth Exp-Prin-Settled	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	9,046.39
Oth Exp-Reim-Settled	
	851.45
Oth Exp-Sale-Settled	
	5,931.22
Oth Exp-Serv-Settled	
	5,188.16
Oth Exp-Spon-Settled	
	7,103.41
Oth Exp-Trai-Settled	
	142,939.78
Other Intere-Settled	
	868.29
Other Interest Exp	
	135,260.32
OthExp-Other	
	196,616.49
OthExp-Training	
	934.97
Outside Vendor-Stock	
	110,152.44
Pay-Regular Monthly	
	5,993.00
Pay-Regular Weekly	
	604,010.67
Payroll Taxes	
	1,758,479.45
Payroll Taxe-Settled	
	986,412.25
Payroll-Over-Settled	
	915,041.17
Payroll-Regu-Settled	
	1,237,424.23
Payroll-Time-Settled	
	33,644.32
Payroll-Vari-Settled	
	428,559.84
Pensions – US GAAP	
	5,937,346.16
Pensions – U-Settled	
	2,936,880.10
Rent/Lse Non-RealEst	
	989,728.48
Rents-Interc-Settled	
	143,170.06
Rents-Rental-Settled	
	1,287,788.38
Software	
	6,411.00

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Software - S-Settled	1,447,493.39
Telcom-Cell Phones	851.02
Telecommunic-Settled	3,858,434.78
Telecom-Phones	618,631.46
Time Not Worked	4,224,388.07
Time Not Wor-Settled	2,163,937.50
Transp Exp-Clearing	50,449.74
Travel & Expense	227,423.22
Travel & Exp-Settled	350,797.53
Union - OT-Settled	109,112.21
Union - Prem-Settled	47,555.17
Union - Stra-Settled	898,664.95
UNION Labor - DT	1,259,379.85
UNION Labor - NT	7,627,112.63
UNION Labor - OT	3,959,835.66
Variable Pay – Mngt	2,472,886.16
Variable Pay – Union	292,465.67
Variable Pay-Settled	2,150,261.13
Workman's Comp	993,181.11
Workman's Co-Settled	478,182.19

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Niagara Mohawk Power Corp	4,767,769.04
401k Thrift	457.82
Benefits-Other	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	48,051.59
Consultants	
	1,530,503.67
Contr Srv-Genrl/Oth	
	985,471.87
Contr Srv-LoB Ops	
	122,322.22
FAS 112 Post Retmnt	
	668.10
Fleet Pricing Other	
	9,874.67
Group Life	
	123.33
Health Insurance	
	2,658.85
Mat-Outside Vendor	
	1,573,065.82
MGMT Labor - NT	
	2,898.22
NGUS/Not assigned	
	203,991.60
OPEBs – US GAAP	
	3,522.93
OthExp-Other	
	242,749.39
OthExp-Print & Mail	
	7,878.00
Pay-Regular Weekly	
	3,957.68
Payroll Taxes	
	1,468.51
Pensions – US GAAP	
	4,040.70
Software	
	840.51
Supervision & Admin	
	3,177.29
Time Not Worked	
	3,214.85
Travel & Expense	
	379.82
UNION Labor - DT	
	3,406.01
UNION Labor - NT	
	6,884.93
UNION Labor - OT	
	4,679.49
Variable Pay – Mngt	
	380.84

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Variable Pay – Union	1,006.93
Workman's Comp	93.40

Schedule Page: 429 Line No.: 5 Column: d
Brooklyn Union Gas-KEDNY

	319,945.77
401k Thrift	45.30
Benefits-Other	13,515.74
FAS 112 Post Retmnt	31.70
Fleet Pricing Other	218.59
Group Life	26.03
Health Insurance	371.04
NGUS/Not assigned	300,885.87
OPEBs – US GAAP	361.75
OthExp-Other	198.86
Pay-Regular Weekly	256.70
Payroll Taxes	205.47
Pensions – US GAAP	877.24
Supervision & Admin	32.07
Time Not Worked	355.98
UNION Labor - DT	5.61
UNION Labor - NT	1,225.94
UNION Labor - OT	1,262.40
Variable Pay – Union	23.77
Workman's Comp	45.71

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Massachusetts Electric Co

	57,065,257.65
401k Thrift	
	107,291.27
Consultants	
	1,944,662.40
Contr Srv-Genrl/Oth	
	7,968,509.48
Contr Srv-LoB Ops	
	4,835,451.23
Contr Srv-Personnel	
	19,678.21
Elec Rev Wheeling	
	28,060,532.96
FAS 112 Post Retmnt	
	38,010.10
Fleet Overhead	
	3,288.71
Fleet Pricing Other	
	579,713.17
Group Life	
	35,847.40
Health Insurance	
	563,210.20
IC Rent/Lease-Non-RE	
	222,255.80
Inventory - Stock	
	1,024.57
Materials-Ou-Settled	
	4,864.62
Mat-Outside Vendor	
	2,465,246.09
MGMT Labor - NT	
	413,387.22
MGMT Labor - OT	
	117,970.39
NGUS/Not assigned	
	(6,537,948.87)
OPEBs – US GAAP	
	277,618.03
OthExp-Print & Mail	
	15,344.48
OthExp-Training	
	3,184.38
Payroll Taxes	
	290,894.05
Pensions – US GAAP	
	715,997.04
RDV Overhead	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	55.04
Rent/Lse Non-RealEst	
	2,612,702.76
Supervision & Admin	
	652,270.09
Time Not Worked	
	490,619.27
Tran-CR-Mass Elec	
	15,090,817.15
Travel & Expense	
	575.25
UNION Labor - DT	
	73,187.37
UNION Labor - NT	
	1,764,557.96
UNION Labor - OT	
	931,540.51
Variable Pay – Mngt	
	110,353.04
Variable Pay – Union	
	174,915.22
WheelRev-Local Tx Sv	
	(7,028,754.88)
Workman's Comp	
	46,385.94

Schedule Page: 429 Line No.: 7 Column: d

Nantucket Electric Co	261,357.99
401k Thrift	
	1,001.73
Consultants	
	10,589.25
Contr Srv-Genrl/Oth	
	92,961.17
FAS 112 Post Retmnt	
	168.64
Fleet Pricing Other	
	4,062.69
Group Life	
	1,074.11
Health Insurance	
	6,422.77
Inventory - Stock	
	92,201.33
MGMT Labor - NT	
	12,082.07
MGMT Labor - OT	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	636.46
NGUS/Not assigned	-
OPEBs – US GAAP	
	3,818.31
Payroll Taxes	
	2,542.93
Pensions – US GAAP	
	7,548.70
Supervision & Admin	
	4,243.38
Time Not Worked	
	4,569.53
UNION Labor - DT	
	660.80
UNION Labor - NT	
	11,217.08
UNION Labor - OT	
	565.76
Variable Pay – Mngt	
	1,599.84
Variable Pay – Union	
	2,955.10
Workman's Comp	
	436.34

Schedule Page: 429 Line No.: 8 Column: d

Narragansett Electric Co	115,268,384.36
401k Thrift	
	4,445.83
Benefits-Other	
	1.68
Consultants	
	270,960.46
Contr Srv-Genrl/Oth	
	1,620,713.20
Contr Srv-LoB Ops	
	219,885.47
Elec Rev Wheeling	
	6,501,875.62
FAS 112 Post Retmnt	
	1,174.02
Fleet Overhead	
	8.42
Fleet Pricing Other	
	28,941.15
Group Life	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	907.73
Health Insurance	
	20,542.36
IC Rent/Lease-Non-RE	
	150.00
Mat-Outside Vendor	
	55,326.26
MGMT Labor - NT	
	26,406.81
MGMT Labor - OT	
	3,580.62
NGUS/Not assigned	
	(15,668.30)
OPEBs – US GAAP	
	11,488.35
Pay-Regular Weekly	
	119.27
Payroll Taxes	
	8,321.14
Pensions – US GAAP	
	25,900.15
Supervision & Admin	
	12,850.07
Time Not Worked	
	13,586.34
Tran-CR-Mass Elec	
	106,509,823.00
Travel & Expense	
	37.95
UNION Labor - DT	
	2,002.36
UNION Labor - NT	
	17,133.33
UNION Labor - OT	
	49,854.57
Variable Pay – Mngt	
	6,196.50
Variable Pay – Union	
	1,864.01
WheelRev-Local Tx Sv	
	(132,002.88)
Workman's Comp	
	1,958.87

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NG Glenwood Energy Center	1,549,566.26
NGUS/Not assigned	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

RDV Overhead

1,549,566.26

Schedule Page: 429 Line No.: 21 Column: d

National Grid USA Parent

327,565.25

DefComp Inv-Life Ins

9,356.45

Employee Expenses

315.70

NGUS/Not assigned

315,845.06

Other Interest Exp

467.13

Pay-Overtime Monthly

164.52

Pay-Regular Monthly

1,214.27

Pay-Time Not Worked

202.12

Schedule Page: 429 Line No.: 22 Column: d

NGUSA Service Company

41,467,727.03

401k Thrift

97,735.20

401k Thrift-Settled

41,020.68

Amort of Deb-Settled

339.66

Benefits-FAS-Settled

109.22

Benefits-Hea-Settled

25,721.56

Benefits-Oth-Settled

5,518.25

Benefits-Pay-Settled

9,609.40

Benefits-Pen-Settled

137.01

Benefits-Wor-Settled

0.45

Civic and Po-Settled

210.00

Consultants

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	317,684.00
Consultants -Settled	
	10,329,613.36
Consultants--Settled	
	55,296.10
Consult-Legal Setlmt	
	274,164.73
Contr Srv-Genrl/Oth	
	9,701.91
Contractors -Settled	
	7,489,644.49
DefComp Inv-Life Ins	
	3,484.78
Div Inc-Rabbi Trust	
	104,780.10
Employee Expenses	
	10.00
Employee Exp-Settled	
	14,893.74
Exceptional Costs-S	
	40,998.44
Expense - Clearing	
	56,094.28
FAS 112 Post Retmnt	
	58,046.79
FAS 112 Post-Settled	
	10,447.79
Fleet Clearing	
	168.40
Fleet Overhead	
	0.26
Fleet Pricing Other	
	106.64
Fleet pricin-Settled	
	1,341.48
Group Life	
	18,585.93
Group Life-Settled	
	10,101.27
Hardware - S-Settled	
	11,381.15
Health Insurance	
	421,615.34
Health Insur-Settled	
	109,961.21
I-Benefits-G-Settled	
	4.04
I-Benefits-H-Settled	
	33.71

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

I-Benefits-P-Settled	233.77
I-Benefits-T-Settled	7.73
I-Benefits-W-Settled	1.76
I-Consultant-Settled	148,482.19
I-Contractor-Settled	37.08
I-Employee E-Settled	177.40
I-Materials--Settled	0.90
Int&Div Inc-RabbiTr	79,423.66
Inventory - Stock	143,445.33
I-Payroll-Re-Settled	228.64
I-Payroll-Ti-Settled	19.28
I-Payroll-Va-Settled	0.08
I-Software --Settled	1,227.81
Management --Settled	517,321.19
Materials-CI-Settled	3,882.60
Materials-Fr-Settled	0.94
Materials-Ou-Settled	173,586.74
Materials-Pu-Settled	4.72
MGMT Labor - DT	74.13
MGMT Labor - NT	468,185.39
MGMT Labor - OT	33,584.07
NGT Share Awards	189,000.00
NGUS/Not assigned	2,453,396.87
OPEBs – US GAAP	347,676.60
OPEBs – US G-Settled	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	77,075.09
Oth Exp-Clai-Settled	
	561,325.43
Oth Exp-Dona-Settled	
	37,704.47
Oth Exp-Dues-Settled	
	839.81
Oth Exp-Mess-Settled	
	18.53
Oth Exp-Othe-Settled	
	2,066,740.98
Oth Exp-Post-Settled	
	0.53
Oth Exp-Prin-Settled	
	266.59
Oth Exp-Reim-Settled	
	11,303.01
Oth Exp-Sale-Settled	
	2,688.15
Oth Exp-Serv-Settled	
	2,358.10
Oth Exp-Trai-Settled	
	4,549.82
Other Interest Exp	
	32,732.06
OthExp-Other	
	8.00
OthExp-Training	
	278.00
Outside Vendor-Stock	
	2,795.20
Payroll Taxes	
	152,364.59
Payroll Taxe-Settled	
	61,846.84
Payroll-Over-Settled	
	560,409.25
Payroll-Regu-Settled	
	98,780.17
Payroll-Time-Settled	
	8,461.75
Payroll-Vari-Settled	
	81,834.15
Pensions – US GAAP	
	537,174.84
Pensions – U-Settled	
	119,916.71
PP-Fixd Nucl Entitl	
	6,645,808.00

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Rents-Interc-Settled	0.84
Rents-Rental-Settled	26,486.37
RIzd G/L DfdComp Inv	279,377.85
Software - S-Settled	765,499.80
Telecommunic-Settled	2,348,212.91
Telecom-Phones	487,705.00
Time Not Worked	608,708.70
Time Not Wor-Settled	129,502.95
Transp Exp-Fleet Lse	6,200.00
TranspExp-FleetLse-S	17.54
Transportati-Settled	0.31
Travel & Exp-Settled	9,052.96
Union - OT-Settled	211,594.84
Union - Prem-Settled	1,117.67
Union - Stra-Settled	283,205.70
UNION Labor - DT	3,848.79
UNION Labor - NT	51,926.38
UNION Labor - OT	35,043.07
Unrlzd G/L-AFS Sec-S	(0.00)
Variable Pay – Mngt	712,547.60
Variable Pay – Union	6,554.84
Variable Pay-Settled	117,829.94
Workman's Comp	207,215.20
Workman's Co-Settled	30,237.45

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

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NG Engineering Svcs, LLC

811,050.19

401k Thrift-Settled	0.00
Contractors -Settled	2,556.83
Expense - Clearing	3,938.07
FAS 112 Post-Settled	(0.00)
Group Life-Settled	-
Health Insurance	2.33
Health Insur-Settled	-
Materials-Fr-Settled	0.03
Materials-Ou-Settled	12,785.16
Materials-Pu-Settled	34,967.71
MGMT Labor - NT	10.00
NGUS/Not assigned	729,354.00
OPEBs – US GAAP	1.51
OPEBs – US G-Settled	-
Oth Exp-Clai-Settled	27,428.93
Payroll Taxes	1.18
Payroll Taxe-Settled	-
Pensions – US GAAP	1.61
Pensions – U-Settled	0.00
Time Not Worked	1.57
Variable Pay – Mngt	0.83
Workman's Comp	0.43
Workman's Co-Settled	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

0.00

Schedule Page: 429 Line No.: 24 Column: d

Niagara Mohawk Power Corp

3,529,131.10

401k Thrift

2.43

Amort Debt Disc&Exp

1,883.83

Benefits-Other

0.07

Contr Srv-LoB Ops

6,797.04

Expense - Clearing

3,136,416.99

FAS 112 Post Retmnt

1.65

Fleet Pricing Other

235.41

Group Life

0.27

Health Insurance

10.11

MGMT Labor - NT

13.50

NGUS/Not assigned

381,768.00

OPEBs – US GAAP

4.50

Other Interest Exp

914.74

OthExp-Training

202.18

Pay-Regular Weekly

5.20

Payroll Taxes

4.32

Pensions – US GAAP

4.39

Supervision & Admin

4.70

Time Not Worked

15.97

UNION Labor - DT

34.82

UNION Labor - NT

636.96

UNION Labor - OT

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	168.74
Variable Pay – Mngt	
	1.51
Variable Pay – Union	
	3.56
Workman's Comp	
	0.21

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Massachusetts Electric Co

	109,659,764.68
401k Thrift	
	19,767.91
Accs Chrg-Assoc Co	
	22,998,813.47
Benefits-Other	
	322,687.42
Consultants	
	88,962.67
Contr Srv-LoB Ops	
	174,794.15
Elec Rev Wheeling	
	96,121,981.68
Elec Rev-Strand Rev	
	7,531,340.31
Expense - Clearing	
	4,239,058.20
FAS 112 Post Retmnt	
	25,186.47
Fleet Clearing	
	58.80
Fleet Pricing Other	
	21,905.98
Group Life	
	2,628.03
Health Insurance	
	59,281.48
IC loan int exps	
	8,777.60
Inventory - Stock	
	841.71
Mat-Outside Vendor	
	225,656.00
MGMT Labor - NT	
	18,043.53
MGMT Labor - OT	
	5,287.36
NGUS/Not assigned	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	(11,242,489.79)
OPEBs – US GAAP	
	6,361.98
OthExp-Training	
	2,274.56
Pay-Regular Weekly	
	37,775.92
Payroll Taxes	
	15,804.19
Pensions – US GAAP	
	82,054.15
RDV Overhead	
	27.52
Supervision & Admin	
	31,156.38
Time Not Worked	
	74,019.64
UNION Labor - DT	
	2,803.51
UNION Labor - NT	
	55,072.40
UNION Labor - OT	
	37,356.97
Variable Pay – Mngt	
	66,540.52
Variable Pay – Union	
	6,086.57
WheelRev-Local Tx Sv	
	(11,392,281.12)
Workman's Comp	
	12,128.51

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Nantucket Electric Co	2,595,590.81
401k Thrift	
	2.76
Accs Chrg-Assoc Co	
	188,236.59
Benefits-Other	
	4,629.00
Elec Rev-Strand Rev	
	51,025.59
Elec Rev-WhIng-MBTA	
	1,132,603.73
FAS 112 Post Retmnt	
	1.11
Group Life	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	5.46
Health Insurance	
	30.18
Inventory - Stock	
	88,442.12
MGMT Labor - NT	
	70.00
NGUS/Not assigned	
	1,125,079.74
NGUSA-T&D-Mass Elec	
	28.03
OPEBs – US GAAP	
	16.94
OthExp-Donations	
	44.37
OthExp-Other	
	803.41
Pay-Regular Weekly	
	972.87
Payroll Taxes	
	10.46
Pensions – US GAAP	
	29.10
Purch Power-Electric	
	197.95
Purch Power-Variable	
	893.76
Supervision & Admin	
	21.36
Time Not Worked	
	15.08
UNION Labor - NT	
	2,422.15
Variable Pay – Mngt	
	7.50
Workman's Comp	
	1.55

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Boston Gas Company	
	1,442,368.45
401k Thrift	
	22.64
Benefits-Other	
	1,772.59
Expense - Clearing	
	12,419.61
FAS 112 Post Retmnt	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	4.79
Group Life	
	17.52
Health Insurance	
	222.37
NGUS/Not assigned	
	1,423,076.95
OPEBs – US GAAP	
	203.64
Pay-Regular Weekly	
	1,191.47
Payroll Taxes	
	110.83
Pensions – US GAAP	
	261.28
Supervision & Admin	
	3.62
Time Not Worked	
	239.92
UNION Labor - DT	
	27.04
UNION Labor - NT	
	1,128.19
UNION Labor - OT	
	1,624.44
Variable Pay – Union	
	16.89
Workman's Comp	
	24.66

Schedule Page: 429 Line No.: 28 Column: d

Narragansett Electric Co	46,146,558.07
401k Thrift	
	1,520.55
Accs Chrg-Assoc Co	
	8,412,860.26
Benefits-Other	
	23,446.15
Consultants	
	12,244.00
Contr Srv-LoB Ops	
	207,056.01
Elec Rev Wheeling	
	21,022,877.82
Elec Rev-Strand Rev	
	2,581,072.98
Expense - Clearing	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

	5,123,519.01
FAS 112 Post Retmnt	
	781.81
Fleet Clearing	
	8.42
Fleet Pricing Other	
	67.22
Group Life	
	84.74
Health Insurance	
	5,972.75
IC loan int exps	
	3,373.51
MGMT Labor - NT	
	2,756.67
MGMT Labor - OT	
	694.36
NGUS/Not assigned	
	24,870.03
OPEBs – US GAAP	
	739.93
OthExp-Other	
	808,222.86
OthExp-Training	
	1,516.37
Pay-Regular Weekly	
	612.39
Payroll Taxes	
	745.95
Pensions – US GAAP	
	3,288.72
Supervision & Admin	
	807.03
Time Not Worked	
	3,612.45
Tran-CR-Mass Elec	
	7,892,466.00
UNION Labor - DT	
	489.72
UNION Labor - NT	
	1,338.14
UNION Labor - OT	
	5,177.98
Variable Pay – Mngt	
	2,575.26
Variable Pay – Union	
	325.01
WheelRev-Local Tx Sv	
	572.26

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

Workman's Comp

861.71

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Granite St Elec-Post Sale

813,356.34

Expense - Clearing

797,639.96

Fleet Pricing Other

15,716.38

Schedule Page: 429 Line No.: 30 Column: d

NE Hydro-Trans Elec Co

751,960.67

Expense - Clearing

72,284.67

NGUS/Not assigned

-

Rent from Elec Prop

679,676.00

Schedule Page: 429 Line No.: 31 Column: d

NE Hydro-Trans Corp

3,601,380.30

Expense - Clearing

1,856.23

Fleet Pricing Other

30.56

IC Rent/Lease-Non-RE

604,708.25

NGUS/Not assigned

299.51

Rent from Elec Prop

2,801,879.54

Rent/Lse Non-RealEst

192,606.21

Schedule Page: 429 Line No.: 32 Column: d

NE Electric Trans Corp

1,566,036.88

Expense - Clearing

1,529,291.27

Fleet Pricing Other

61.61

IC Rent/Lease-Non-RE

11,925.76

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 09/09/2014	Year/Period of Report 2013/Q4
New England Power Company			
FOOTNOTE DATA			

NGUS/Not assigned

-

Rent from Elec Prop

18,795.36

Rent/Lse Non-RealEst

5,962.88

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DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2013

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 1 Metrotech Center, Brooklyn NY 11201

STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense See Copy of Statement of Income Filed		
Maintenance Expense with the DPU Return, attached.		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

BALANCE SHEET

See Copy of Balance Sheet Filed with the DPU Return Attached

Title of Account		Balance End of Year	Title of Account		Balance End of Year
UTILITY PLANT		\$	PROPRIETARY CAPITAL		\$
Utility Plant			CAPITAL STOCK		
OTHER PROPERTY			Common Stock Issued.....		
AND INVESTMENTS			Preferred Stock Issued.....		
Nonutility Property.....			Capital Stock Subscribed.....		
Investment in Associated Companies.....			Premium on Capital Stock.....		
Other Investments.....			Total.....		
Special Funds.....			SURPLUS		
Total Other Property and Investments			Other Paid-In Capital.....		
CURRENT AND ACCRUED ASSETS			Earned Surplus.....		
Cash.....			Surplus Invested in Plant.....		
Special Deposits.....			Total.....		
Working Funds.....			Total Proprietary Capital.....		
Temporary Cash Investments.....			LONG-TERM DEBT		
Notes and Accounts Receivable.....			Bonds.....		
Receivables from Associated Companies....			Advances from Associated Companies.....		
Materials and Supplies.....			Other Long-Term Debt.....		
Prepayments.....			Total Long-Term Debt.....		
Interest and Dividends Receivable.....			CURRENT AND ACCRUED		
Rents Receivable.....			LIABILITIES		
Accrued Utility Revenues.....			Notes Payable.....		
Misc. Current and Accrued Assets.....			Accounts Payable.....		
Total Current and Accrued Assets.....			Payables to Associated Companies.....		
DEFERRED DEBITS			Customer Deposits.....		
Unamortized Debt Discount and Expense..			Taxes Accrued.....		
Extraordinary Property Losses.....			Interest Accrued.....		
Preliminary Survey and Investigation			Dividends Declared.....		
Charges.....			Matured Long-Term Debt.....		
Clearing Accounts.....			Matured Interest.....		
Temporary Facilities.....			Tax Collections Payable.....		
Miscellaneous Deferred Debits.....			Misc. Current and Accrued Liabilities.....		
Total Deferred Debits.....			Total Current and Accrued Liabilities....		
CAPITAL STOCK DISCOUNT			DEFERRED CREDITS		
AND EXPENSE			Unamortized Premium on Debt.....		
Discount on Capital Stock.....			Customer Advances for Construction.....		
Capital Stock Expense.....			Other Deferred Credits.....		
Total Capital Stock Discount and			Total Deferred Credits.....		
Expense.....			RESERVES		
REACQUIRED SECURITIES			Reserves for Depreciation.....		
Reacquired Capital Stock.....			Reserves for Amortization.....		
Reacquired Bonds.....			Reserve for Uncollectible Accounts.....		
Total Reacquired Securities.....			Operating Reserves.....		
Total Assets and Other Debits.....			Reserve for Depreciation and Amortization		
			of Nonutility Property.....		
			Reserves for Deferred Federal Income.....		
			Taxes.....		
			Total Reserves.....		
			CONTRIBUTIONS IN AID		
			OF CONSTRUCTION		
			Contributions in Aid of Construction.....		
			Total Liabilities and Other Credits.....		

NOTES:

STATEMENT OF EARNED SURPLUS

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Public Street and Highway Lighting.....		
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Total Sales to Ultimate Consumers.....		0
Sales for Resale.....	33,134,567	10,269,154
Total Sales of Electricity.....	33,134,567	10,269,154
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....	31,760	(20,118)
Sales of Water and Water Power.....		
Rent from Electric Property.....	7,561,880	98,143
Interdepartmental Rents.....		
Other Electric Revenues.....	336,624,183	(12,504,983)
Total Other Operating Revenues.....	344,217,823	(12,426,958)
Total Electric Operating Revenues.....	377,352,390	(2,157,804)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....			0
Nuclear Power.....			0
Hydraulic Power.....			0
Other Power.....	-13,237	464,434	451,197
Other Power Supply Expenses.....	59,479,525	0	59,479,525
Total Power Production Expenses.....	59,466,288	464,434	59,930,722
Transmission Expenses.....	41,564,806	19,994,376	61,559,182
Distribution Expenses.....	71,088	5,652	76,740
Customer Accounts Expenses.....	118,432		118,432
Sales Expenses.....	0		0
Administrative and General Expenses.....	35,950,469	283,662	36,234,131
Total Electric Operation and Maintenance Expenses	137,171,083	20,748,124	157,919,207

GAS OPERATING REVENUES

(Not Applicable)

Account	Operating Revenues	
	Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....		
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....	0	0
Sales for Resale.....	0	0
Total Sales of Gas.....	0	0
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas of Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....		
Total Gas Operating Revenues.....		

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

(Not Applicable)

Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			

....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Charles DeRosa

Vice President and Controller

Brian McNeill

Vice President and Chief Financial Officer

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company

December 31, 2013

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2013)			
Titles	Names	Addresses	Annual Salaries
Senior Vice President and Director	Gerwatowski, Ronald T.	Waltham, MA	8654.7514
President and Director	Wynter, Rudolph L.	Brooklyn, NY	52,289
Senior Vice President	Jordan, Marie	Waltham, MA	21,382
Senior Vice President and Chief Procurement Officer	Schlaff, Raymond C	Waltham, MA	15,425
Senior Vice President and Clerk	Owyang, Colin	Waltham, MA	8,761
DIRECTORS (AS OF DECEMBER 31, 2013)			
Names	Addresses	Fees Paid During Year	
Gerwatowski, Ronald T.	Waltham, MA	None	
Nigloschy, Stephen	Waltham, MA	None	
Wynter, Rudolph L.	Brooklyn, NY	None	
<p>*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>			

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent the officers total salary. This salary is allocated across several National Grid companies and only a portion of this salary is allocated to the Company.

(2) Salary paid by National Grid UK.

Name of Respondent NEW ENGLAND POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2013
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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
New England Power Company

2. Date of organization,
Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,
August 21, 1911

4. Give location (including street and number) of principal business office:--
1 Metrotech Center, Brooklyn NY 11201

5. Total number of stockholders, 57

6. Number of stockholders in Massachusetts, 21

7. Amount of stock held in Massachusetts, No. of shares, 3,620,868 \$ 72,495,120

8. Capital stock issued prior to June 5, 1894, No. of shares, None \$ None

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 3,631,013 \$ 73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the fiscal year 2013

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	<u>3,619,896</u>	\$20	<u>\$72,397,920</u>
	3,631,013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

DTE # None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, pursuant to an agreement, a copy of which is on file with the Department of Public Utilities of the Commonwealth of Massachusetts, rendered various services in 2008 as requested, at the actual cost thereof, pursuant to rules of the Securities and Exchange Commission. See Page S18 for additional detail.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
MASSACHUSETTS			
ABINGTON	4	GRAFTON	1
ADAMS	6	GRANBY	2
ALFORD		GREAT BARRINGTON	0
ANDOVER	1	GROTON	2
ASHBURNHAM	2	GROVELAND	6
ATHOL	2	HALIFAX	3
ATTLEBORO	4	HAMPDEN	1
AUBURN	2	HANCOCK	
AVON	1	HANOVER	1
AYER	18	HANSON	3
BARRE	4	HARWICH	1
BELCHERTOWN	1	HARVARD	
BERLIN		HAVERHILL	6
BEVERLY	0	HAWLEY	
BILLERICA	4	HINGHAM	2
BLACKSTONE		HOLBROOK	1
BOLTON		HOLDEN	1
BOSTON		HYANNIS	1
BOXFORD	0	HOPKINTON	2
BRIDGEWATER	2	IPSWICH	2
BRIMFIELD		LANESBORO	1
BROCKTON	6	LAWRENCE	1
BROOKFIELD		LEICESTER	2
BUCKLAND	10	LENOX	2
CHARLESTOWN		LEOMINSTER	4
CHARLTON	5	LITTLETON	8
CHELMSFORD	3	LOWELL	4
CHELSEA		LYNN	6
CHESHIRE		MALDEN	5
CUMBERLAND	1	MANCHESTER	2
CLINTON	4	MARBLEHEAD	
COHASSET	4	MARLBORO	5
DANVERS	3	MEDFORD	3
DIGHTON	2	MELROSE	2
DOUGLAS		MERRIMAC	1
DRACUT	3	METHUEN	4
DUDLEY		MIDDLETON	2
DUNSTABLE	1	MILFORD	6
EAST BRIDGEWATER	1	MILLBURY	2
EAST HAMPTON	4	MIDDLEBORO	3
EAST LONGMEADOW	4	MONROE	13
EASTON	3	MONTEREY	
EGREMONT		MT WASHINGTON	
ERVING		NANTUCKET	3
ESSEX		NEW BRAintree	
EVERETT	3	NEWBURY	
FALL RIVER	1	NEWBURYPORT	1
FLORIDA	5	NEW MARLBORO	
FOXBORO		NEW SALEM	
FRANKLIN	4	NORTH ATTLEBORO	2
GARDNER	4	NORTH ANDOVER	3
GEORGETOWN	1	NORTHAMPTON	5
GLOUCESTER		NORTHBORO	2
		NORTHBRIDGE	2
		Subtotal	252

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013
GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
MASSACHUSETTS			
NORTH BROOKFIELD	2	WATERFORD	0
NORTON	0	WARREN	1
NORWELL	0	WARWICK	
NORTH READING	2	WEBSTER	2
ORANGE	2	WENDELL	1
OXFORD	1	WENHAM	
PALMER	7	WESTBORO	3
PAXTON	3	WEST BOYLSTON	2
PEABODY	10	WEST BRIDGEWATER	1
PEPPERELL	2	WESTFORD	0
PETERSHAM		WESTMINSTER	3
PHILLIPSTON		WESTPORT	
PLAINVILLE	2	WEST NEWBURY	
PRINCETON	1	WEST STOCKBRIDGE	
PROVIDENCE	2	WEYMOUTH	2
QUINCY	6	WHITMAN	1
RANDOLPH	2	WILBRAHAM	1
READING	2	WILLIAMSTOWN	
REVERE	1	WINCHENDON	2
ROCKLAND		WOLLASTON	0
ROCKPORT	2	WORCESTER	16
ROWE	14	WRENTHAM	2
ROYALSTON	1	NORTH ABINGTON	0
RUTLAND	1		
SALEM	10		
SALIBURY	0		
SAUGUS	2		
SAVOY		VERMONT	
SCITUATE	0	BELLOWS FALLS	7
SEEKONK	6	LUNENBURG	2
SHARON	4	SEARSBURG	0
SHELBURNE	5	VERNON	0
SHIRLEY	1	WATERFORD	1
SHREWSBURY	3	WILDER	10
SHUTEBURY	1	WHITINGHAM	0
SOMERSET	24	STAMFORD	0
SOUTHBORO	4	WILMINGTON	0
SOUTHBRIDGE	2		
SPENCER	1		
STERLING	3	NEW HAMPSHIRE	
STOCKBRIDGE	1		
STOUGHTON	1	CHARLESTOWN	3
SOUTH WRENTHAM	3	HINSDALE	0
SWANSEA	1	LEBANON	5
Taunton	0	LITTLETON	10
TEWKSBURY	2	MONROE	12
TOPSFIELD	0	PELHAM	0
TYNGSBORO	2	SALEM	0
UPTON	0	LITCHFIELD	0
UXBRIDGE	2	Bow	0
WAKEFIELD	2	Hudson	0
WALES	0	Canaan	1
WARE	3		
		Subtotal	234
		TOTAL	486

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2013
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	December 31, 2013
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year.				
2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
	Customers (Account 142): Includes Transmission A/R and A/R from Stranded contracts	57,009,841		
	Other Accounts Receivable (Account 143):			
1	Maine Yankee Phase I Rebate receivable	6,480,000		
2	(See Page 123 of FERC Form 1)			
3				
4	AT&T Network Real Estate Admin	(147,656)		
5	Bangor Hydro Electric Company	7,716		
6	Broadrock Renewables Llc	9,044		
7	Brookfield Energy Marketing L.P.	315,810		
8	Cargill Power Markets, Llc	6,451		
9	Central Maine Power	36,146		
10	Clear Channel Outdoor	(23,363)		
11	Connecticut Light & Power Co.	95,553		
12	Constellation Mystic Power Llc	21,359		
13	Cornerstone Power Monson Llc	446,800		
14	Danvers Electric Dept	31,375		
15	Geological Earth Exploration Inc	30,650		
16	Georgetown Light Dept	30,539		
17	Green Mountain Power	241,657		
18	Groton Electric Lgt. Dept	29,861		
19	Hingham Municipal Ltg Plant	6,031		
20	HQ ENERGY SERVICES (US)	355,384		
21	Hudson Light & Power Dept	119,910		
22	Iso New England	5,139		
23	Liberty Utilities	103,105		
24	Liberty Utilities (Granite State Electric) Corp.	445,427		
25	Lighttower Fiber Llc	8,811		
26	Littleton Electric Light Dept	65,804		
27	Lowell Cogeneration Co. Lp	118,828		
28	Mansfield Municipal Light Dept	42,106		
29	Marblehead Mun Light Dept	11,989		
30	Mass Bay Transit Authority	27,927		
31	Mass Government Land Bank	42,850		
32	Mass Municipal Wholesale Elec Co	124,839		
33	Massachusetts Water Resource Author	44,615		
34	Middleboro Mun Gas & Elec.	25,785		
35	Middleton Municipal Light Dept	9,078		
36	New Hampshire Elec Coop Inc	6,410		
37	North Attleborough Electric Departm	25,024		
38	Northeast Utilities	99,815		
39	Pascoag Utility District	36,168		
40	Pawtucket Power Associates	37,937		
41	Peabody Municipal Light Dept.	49,960		
42	Princeton Electric Light Dept.	11,388		
43	Public Service Co. Of New Hampshire	50,755		
44	Rda Construction Corp.	180,293		
45	Reading Municipal Light Dept	16,568		
46	Shrewsbury Electric Light Dept.	32,588		
47	Sterling Municipal Elec. Light	5,758		
48	Taunton Municipal Lgt. Plant	62,746		
49	Templeton Municipal Lgt. Plant	6,169		
50	Tiverton Power Assoc.	34,010		
51	T-Mobile Usa Inc.	101,979		
52	T-Mobile Usa, Inc.	35,081		
53	Tower Resource Management, Inc.	16,500		
54	Town Of Groveland	26,165		
55	Town Of Littleton	30,075		
56	Town Of Merrimac	12,035		
57	Town Of Paxton	10,974		
58	Town Of Rowley	30,204		
59	Town Of Shrewsbury Municipal Lght D	29,256		
60	United Illuminating Company	27,666		
61	Unitil Power Corp	6,229		
62	Vermont Electric Power Co. Inc	44,642		
63	Village Motors North, Inc	25,000		
64	Wakefield Municipal Gas & Electric	27,352		
65	Walsh Brothers Construction	6,963		
66	Wayfinder Group, Inc.	10,040		
67	West Boylston Mun Light Dept	5,701		
68	Western Mass Electric Company	33,398		
69	Wm Renewable Energy, Llc	21,971		
70				
71	Other under \$5K	68,218		
72	Other A/R	109,580		
	143 Total	10,504,191		
	Total 142 & 143	67,514,032		

NEW ENGLAND POWER COMPANY

DPU Report - Page S-6

2013

Nantucket Diesel

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>	
	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>
Jan.	67.87	12,553.16	70.24	13,094.90	-	-	(40.10)	(7,426.88)	98.0	18,221.2
Feb	98.02	18,221.18	69.05	13,313.32	-	-	(36.62)	(6,813.34)	130.4	24,721.2
Mar	130.44	24,721.16	-	0.00	-	-	(37.50)	(7,119.00)	92.9	17,602.2
Apr	92.94	17,602.16	66.67	11,243.12	-	-	(38.98)	(7,382.87)	120.6	21,462.4
May	120.64	21,462.41	-	0.00	-	-	(50.29)	(8,954.88)	70.3	12,507.5
Jun	70.35	12,507.53	-	0.00	-	-	(35.19)	(6,266.72)	35.2	6,240.8
Jul	35.16	6,240.81	142.32	25,574.56	-	-	(37.01)	(6,575.96)	140.5	25,239.4
Aug	140.47	25,239.41	-	0.00	-	-	(42.45)	(7,631.24)	98.0	17,608.2
Sep	98.02	17,608.17	-	0.00	-	-	(35.05)	(6,300.16)	63.0	11,308.0
Oct	62.97	11,308.01	157.14	27,749.70	-	-	(37.45)	(6,732.44)	182.7	32,325.3
Nov	182.66	32,325.27	-	0.00	-	-	(36.87)	(6,534.67)	145.8	25,790.6
<u>Dec</u>	145.79	25,790.60	-	<u>0.00</u>	-	-			145.8	25,790.6
			505.42	90,975.60	-	-	(428)	(77,738.16)		
Totals:	67.87	12,553.16	bb 505.42	90,975.60	-	-	(427.50)	(77,738.16)	145.79	25,790.61

Southbridge Street Diesel

Grand Total Burned for Diesels -

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report December 31, 2013	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) 1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Coal (Tons)		Gas (MCF's)	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of Year	\$12,553	0	\$0	0	\$0
2	Received During Year	90,976				
3	TOTAL	103,529				
4	Used During Year (Note A)					
5						
6	Generation of Fuel	77,738				
7						
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	77,738				
10	BALANCE END OF YEAR	\$25,791	0	\$0	0	\$0
Line No.	Item (g)	Kinds of Fuel and Oil - Continued				
		#6 High/Low Sulphur Oil (Bbls)		#2 Oil (Bbls)		
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
11	On hand Beginning of Year	0	\$0	68	\$12,553	
12	Received During Year			505	90,976	
13	TOTAL			573	103,529	
14	Used During Year (Note A)					
15						
16	Generation Fuel			428	77,738	
17						
18	Sold or Transferred			0	0	
19	TOTAL DISPOSED OF			428	77,738	
20	BALANCE END OF YEAR	0	0	146	25,791	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Note B -- Does not include joint owned units (Wyman Unit 4).

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2013	
<p align="center">DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)</p> <p align="right">(Not Applicable)</p> <p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2013	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	December 31, 2013
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1				
2				
3	<u>Account 234</u>			
4				
5	National Grid USA Parent	0		
6	KeySpan Corporation	0		
7	NGUSA Service Company	18,013,852		
8	NG Engineering Svcs, LLC	7,883		
9	NG Corporate Services LLC	1,089,664		
10	Niagara Mohawk Power Corp	2,176,308		
11	Brooklyn Union Gas-KEDNY	0		
12	KS Gas East Corp-KEDLI	0		
13	NG Electric Services LLC	22,822		
14	Massachusetts Electric Co	16,690,074		
15	Nantucket Electric Co	0		
16	Boston Gas Company	4,879		
17	Colonial Gas Company	0		
18	Narragansett Electric Co	12,298,249		
19	New England Power Company	440,719		
20	NE Hydro-Trans Elec Co	7,330		
21	NE Hydro-Trans Corp	0		
22	NE Electric Trans Corp	19,366		
23	NG Generation LLC	0		
24	NG Glenwood Energy Center	0		
25	Other Affiliates	426,417		
26				
27				
28				
29				
30				
31				
32				
33	Total Account 234	51,197,565		
34				
35	<u>Account 233 (1)</u>			
36				
37	National Grid USA Service Co., Inc			
38	(Open Account Advance)	375,000,000	0.00%	0
39				
40				
41				
42				
43				
44	(1) Refer to Page 123 of the FERC Form 1			
45				
46	Totals	426,197,565		\$0

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2013	
<p align="center">DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)</p> <p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2013	Year of Report December 31, 2013
<p align="center">OPERATING RESERVES (Accounts 261, 262, 263, 265) (Not Applicable)</p> <p>1. Report below an analysis of the changes during the year for each of the above-named reserves.</p> <p>2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.</p> <p>3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.</p> <p>4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.</p> <p>5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.</p>				
Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)	
1			\$	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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30				

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2013	
<p align="center">SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)</p> <p>Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.</p>							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2013
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
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31					
32	Total	\$	\$	\$	\$

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2013
OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			Total
		Wood Poles	Steel Towers		
1	Miles - Beginning of Year	16.38			16.38
2	Added During Year	0.00			0.00
3	Retired During Year	0.00			0.00
4	Adjusted During Year	0.00			0.00
5	Miles - End of Year	16.38			16.38
6	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power. *Reporting in past years-Number of feet of conductor in each location was treated as 3/C therefore divided by three. This was inaccurate on some conductor as it was either 1/C or 4/C- Corrected in 2007 to reflect this change				
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ELECTRIC DISTRIBUTION SERVICES (Not Applicable)					
Line No.	Item	Electric Services			
16	Number at beginning of year				
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25					
26	Number at End of Year				

Name of Respondent				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report		
NEW ENGLAND POWER COMPANY								December 31, 2013		
STREET LAMPS CONNECTED TO SYSTEM										
(Not Applicable)										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
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40										
41	Totals									

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2013
RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers.				
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
No Filed Rates at the Mass. DTE		Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction, however, informational copies of all FERC Rate schedules are provided to the MDPU.		

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2013
ADVERTISING EXPENSES (Not Applicable)					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
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43			Total	0	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	1. (a) National Grid USA Service Company (Associated Company)
2	1 Metrotech Center, Brooklyn NY 11201
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013
CHARGES FOR OUTSIDE SERVICES (Continued)			
21	<p>4. A Service Contract between National Grid USA Service Company, Inc. and the following entities: Boston Gas Company, Colonial Gas Company, Massachusetts Electric Company, Nantucket Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Electric Company, Inc. and New England Power Company.</p> <p>An agreement to extend the current National Grid Mutual Assistance Agreement through March 20, 2015 along with a copy of the underlying Mutual Assistance Agreement dated March 28, 2008.</p>		
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	December 31, 2013
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1.1 (D)				
	Description			
68				
69	ELECTRIC OPERATING EXPENSES			Total
70	(a)			(b)
71				
72	TRANSMISSION EXPENSES			
73	95600000	Trans Operation Supervision and Engineering		213,056
74	95611000	Load Dispatch-Reliability		5,760,510
75	95612000	Load Dispatch-Monitor & Oper Trans System		1,457,247
76	95615000	Reliability, Planning and Standards Development		1,044,877
77	95620000	Station Expenses		238,151
78	95630000	Overhead Line Expenses		364,703
79	95640000	Undergrd Line Exp.		2,785
80	95660000	Misc Transmission Expenses		3,934,671
81	95670000	Rents		906
82	95680000	Maint Supervision and Engineering		945,942
83	95690000	Maintenance of Structures		523,631
84	95691000	Maint - Comp		6,144,941
85	95692000	Maint-Computer Software		628,836
86	95693000	Maint of Communication Equipment		15,388
87	95700000	Maintenance of Station Equipment		630,187
88	95710000	Maintenance of Overhead Lines		1,431,538
89	95720000	Maintenance of Underground Lines		139,689
90	95730000	Maint of Misc Transmission Plant		236,957
91				
92	TOTAL TRANSMISSION EXPENSES			<u>23,714,013</u>
93				
94	DISTRIBUTION EXPENSES			
95	95880000	Misc Distribution Exp		44,308
96				
97	CUSTOMER ACCOUNTS EXPENSES			
98	99030000	Customer Records and Collection Expenses		37,198
99				
100	CUSTOMER SERVICE AND INFORMATION EXPENSES			
101	99080000	Customer Assistance Expenses		8,503
102				
103	ADMINISTRATIVE AND GENERAL EXPENSES			
104	99200000	Administrative and General Salaries		6,992,619
105	99210000	Office Supplies and Expenses		3,618,402
106	99230000	Outside Services Employed		771,570
107	99240000	Property Insurance		902,527
108	99250000	Injuries and damages		723,714
109	99260000	Employee Pensions and Benefits		7,598,503
110	99280000	Regulatory Commission Expenses		19,248
111	99302000	Misc General Expenses		370,970
112	99310000	Rents		1,408,779
113	99350000	Maintenance of General Plant		264,706
114	TOTAL ADMINISTRATIVE AND GENERAL EXP.			<u>22,671,038</u>
115				
116	TOTAL ELECTRIC OPERATING EXPENSES			<u>46,475,060</u>
117				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	December 31, 2013
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1.1 (D)				
118	Description			
119				
120	ELECTRIC OPERATING EXPENSES			Total
121	(a)			(b)
122				
123				
124				
125	OTHER ACCOUNTS			
126	91070000	Construction Work in Progress		29,116,604
127	91080000	Accum Provision for Deprec		1,948,477
128	91740000	Misc Current & Accrued Assets		573,213
129	91830000	Prelim Survey&Inv Charges		219,746
130	91840000	Clearing Accounts		1,323
131	91869999	IFRS CLEARING ACCOUNTS		(50)
132	94030000	DEPRECIATION EXPENSE		258,588
133	94050000	AMORTIZATION OF OTHER PLANT		930,916
134	94081000	Payroll Taxes		1,116,378
135	94210000	MISC. NON-OPERATING INCOME		64
136	94211000	Gain Dispos of Prop		339
137	94260000	[Reserved]		615
138	94261000	Donations		414
139	94264000	Exp Certain Civic, Political & Related Activ		2,953
140	94265000	Other deductions		14,371
141	94280000	AMORTIZATION OF DEBT		(2,751)
142	94310000	OTHER INTEREST		868
143				
144	TOTAL OTHER ACCOUNTS			<u>34,182,068</u>
145				
146	GRAND TOTAL			<u>80,657,128</u>
147				
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Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY				December 31, 2013
CHARGES FOR OUTSIDE SERVICES (Continued)				
168	<u>Charges for Outside Vendors and Other Consultative Service</u>			
169	<u>Vendor and Service</u>			
170	<u>Plant Accounts</u>			
171	A/Z CORP.			122,147
172	ADAMS TRUCKING & EXCAVATING			30,100
173	ADVANCED POLLUTION CONTROL CORP.			151,007
174	AECOM INC.			129,989
175	ALKAT UTILITY SERVICES INC.			33,125
176	AMERICAN ELECTRICAL TESTING CO. INC			27,169
177	AMERICAN SITE BUILDERS LLC			979,419
178	ANDERSON & KREIGER LLP			217,387
179	ASPLUNDH TREE EXPERT CO.			1,604,843
180	BEALS AND THOMAS INC.			264,293
181	BEMIS LLC			3,052,118
182	BLACK AND VEATCH CORP.			1,058,431
183	BLAKESLEE ARPAIA CHAPMAN INC			154,975
184	BOND BROTHERS INC.			373,858
185	Boston Gas Company			41,532
186	BOWDITCH AND DEWEY LLP			96,689
187	BROWN RUDNICK BERLACK ISRAELS LLP			38,424
188	BSC GROUP INC			999,685
189	BURNS AND MCDONNELL INC.			394,212
190	CAMP DRESSER & MCKEE INC.			117,932
191	CLEAN HARBORS ENVIRONMENTAL SVCS			2,407,975
192	CLOUGH HARBOUR & ASSOCIATES LLP			213,442
193	COATES FIELD SERVICE INC.			201,595
194	COMMONWEALTH ASSOCIATES INC.			869,684
195	CONECO ENGINEERS & SCIENTISTS INC.			961,398
196	CONSTRUCTION MATERIALS SERVICE INC.			490,717
197	CONTROLPOINT TECHNOLOGIES INC.			36,981
198	CROCKER BUILDING CO. INC.			352,050
199	D&D POWER INC.			153,803
200	DMC POWER INC.			42,888
201	DOBLE ENGINEERING CO			41,056
202	DOWNS RACHLIN MARTIN PLLC			85,500
203	E D LISTON LANDSCAPING			112,669
204	E S BOULOS CO			415,096
205	ELECTRIC POWER SYSTEMS INC.			269,420
206	ELECTRICAL POWER PRODUCTS INC.			72,551
207	ENERGY INITIATIVES GROUP LLC			1,495,679
208	ENVIRONMENTAL SOIL MANAGEMENT INC.			230,818
209	ERM CONSULTING AND ENGINEERING INC.			64,115
210	G&S TECHNOLOGIES			172,950
211	GALAXY INTEGRATED TECHNOLOGIES INC.			96,307
212	GEOLOGIC-EARTH EXPLORATION INC.			316,399
213	GRADCO LLC			25,897
214	GZA GEOENVIRONMENTAL INC.			622,933
215	HAWKEYE LLC			3,820,469
216	J F WHITE CONTRACTING CO.			2,386,151
217	JOHN BROWN AND SONS INC.			291,186
218	KEEGAN WERLIN & PABIAN LLP			835,491
219	KT POWER INC.			33,115
220	LEWIS TREE SERVICE INC.			135,213
221	Massachusetts Electric Co			30,610
222	MATRIX SME			1,139,415
223	MCKEOWN INTERNATIONAL INC.			34,614
224	MCLANE GRAF RAULERSON & MIDDLETON			31,303
225	MCPHEE ELECTRIC LTD			5,232,912
226	MICHELS HOLDINGS INC			16,729,593
227	MIDWAY UTILITY CONTRACTORS LLC			891,159
228	MORETRENCH GEOTEC			751,780
229	MOTT MACDONALD MA LLC			815,914
230	Narragansett Electric Co			175,304
231	National Grid USA Parent			816,350
232	NETWORK MAPPING LTD.			59,904
233	NEW ENERGY ALLIANCE LLC			41,247,972
234	NGUSA Service Company			1,641,219
235	NORTHEAST UTILITIES			83,444
236	NORTHERN TREE SERVICE INC.			128,674
237	NSTAR ELECTRIC			1,845,418
238	PARSONS COMMERCIAL TECHNOLOGY GROUP			223,373
239	PARSONS ENVIRONMENT &			39,492
240				
241				
242				
243				
244		Subtotal		99,059,331
245				
246				
247	Total Plant Accounts			99,059,331
248				

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY				December 31, 2013
CHARGES FOR OUTSIDE SERVICES (Continued)				
249	<u>Charges for Outside Vendors and Other Consultative Service</u>			
250	<u>Vendor and Service</u>			
251	<u>Plant Accounts (cont'd)</u>			99,059,331
252				
253	PLM ELECTRIC POWER ENGINEERING			49,882
254	POWER ENGINEERS CONSULTING INC.			2,044,610
255	PRO. UNLIMITED INC.			39,862
256	PUBLIC ARCHAEOLOGY LABORATORY INC.			413,137
257	RG VANDERWEIL ENGINEERS LLP			246,132
258	RI WELDING AND FABRICATING CO.			31,475
259	SAIC ENERGY ENVIRONMENT			555,535
260	SARGENT AND LUNDY LLC			102,631
261	SENSEI SOLUTIONS LLC			26,387
262	SGC ENGINEERING LLC			113,425
263	SIEMENS ENERGY INC.			54,000
264	SIEMENS INDUSTRY, INC			48,266
265	SOLIDIFICATION PRODUCTS INTERNATION			25,765
266	SOUTHERN STATES LLC			69,098
267	SPX TRANSFORMER SOLUTIONS INC.			364,427
268	STANLEY TREE SERVICE INC.			188,163
269	STATE ELECTRIC CORP			2,878,091
270	T AND K ASPHALT SERVICES INC.			37,345
271	TANGIBL LLC			79,649
272	TAUPER LAND SURVEY INC.			47,663
273	THIRAU LLC			80,609
274	THREE PHASE LINE CONSTRUCTION INC.			822,428
275	TIGHE & BOND INC.			179,954
276	TRC ENGINEERS INC			53,252
277	TRC ENGINEERS LLC			1,341,049
278	TRC ENVIRONMENTAL CORPORATION			199,185
279	TURNER ELECTRIC			27,300
280	U.S. SECURITY ASSOCIATES, INC.			89,719
281	VANASSE HANGEN BRUSTLIN INC.			1,863,359
282	VERIZON BUSINESS SERVICES			268,300
283	VERIZON SELECT SERVICES INC.			56,641
284	WASTE MANAGEMENT OF CHESHIRE			28,579
285	WASTE MANAGEMENT OF MASSACHUSETTS			70,210
286	WSP SELLS			123,260
287	Other Vendors (104 in total)			653,533
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318	Subtotal Plant			112,332,251
319				
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321	Total Plant Accounts			\$112,332,251
322				

Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY				December 31, 2013
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts</u>			
323	ABB INC.			128,900
324	ALSTON & BIRD LLP			1,098,588
325	ANDERSON & KREIGER LLP			68,416
326	ANNESE ELECTRICAL SERVICES INC			624,130
327	ANNESE TELECOM & UTILITY			350,770
328	ASPLUNDH TREE EXPERT CO.			1,450,413
329	BEALS AND THOMAS INC.			25,097
330	BEMIS LLC			219,657
331	BOWDITCH AND DEWEY LLP			195,930
332	CLEAN HARBORS ENVIRONMENTAL SVCS			222,975
333	COMMONWEALTH ASSOCIATES INC.			179,804
334	CONECO ENGINEERS & SCIENTISTS INC.			72,754
335	CONTROLPOINT TECHNOLOGIES INC.			181,060
336	DEANGELO BROTHERS INC.			67,220
337	E D LISTON LANDSCAPING			262,605
338	EDWARDS WILDMAN			32,063
339	ENERGY INITIATIVES GROUP LLC			116,883
340	ENTERGY NUCLEAR GENERATION CO.			769,351
341	ENVIRONMENTAL CONSULTANTS INC.			222,419
342	ERNST & YOUNG LLP			25,085
343	FEENEY BROTHERS EXCAVATION CORP			135,198
344	GAROFALO AND ASSOCIATES INC.			36,138
345	GZA GEOENVIRONMENTAL INC.			31,756
346	HARLAN ELECTRIC CO.			236,845
347	HAWKEYE LLC			749,917
348	HINCKLEY ALLEN & SNYDER LLP			32,984
349	J F WHITE CONTRACTING CO.			37,527
350	JBH HELICOPTER SERVICES			715,961
351	JOHN BROWN AND SONS INC.			127,607
352	KEEGAN WERLIN & PABIAN LLP			101,848
353	L E MYERS CO.			186,065
354	LEWIS TREE SERVICE INC.			2,382,433
355	LUCAS TREE EXPERT CO.			628,505
356	M J ELECTRIC LLC			351,182
357	MICHELS HOLDINGS INC			3,469,307
358	National Grid USA Parent			225,993
359	NETWORK MAPPING LTD.			111,173
360	NEW ENERGY ALLIANCE LLC			1,720,165
361	NGUSA Service Company			121,736
362	NORTHERN TREE SERVICE INC.			43,833
363	OSMOSE UTILITIES SERVICES INC.			425,007
364	POWER ENGINEERS CONSULTING INC.			52,399
365	PUBLIC UTILITIES MAINTENANCE INC.			1,202,517
366	RANSOM ENVIRONMENTAL CONSULTANTS			79,728
367	RG VANDERWEIL ENGINEERS LLP			89,796
368	SAIC ENERGY ENVIRONMENT			90,848
369	SHEEHAN PHINNEY CAPITOL GROUP			80,060
370	SOLAR TURBINES INC.			94,142
371	SPX TRANSFORMER SOLUTIONS INC.			96,750
372	STANLEY TREE SERVICE INC.			810,023
373	STATE ELECTRIC CORP			151,314
374	THE DAVEY TREE EXPERT COMPANY			409,925
375	TIGHE & BOND INC.			31,061
376	TL SCHWENNESEN & ASSOCIATES LLC			267,750
377	TRC ENGINEERS LLC			93,172
378	U.S. SECURITY ASSOCIATES, INC.			101,012
379	UTILITIES AVIATION SPECIALISTS INC.			33,765
380	VANASSE HANGEN BRUSTLIN INC.			44,560
381	VEGETATION CONTROL SERVICE INC.			953,465
382	WAS BROTHERS CONSTRUCTION INC.			38,515
383	Other Vendors (104 in total)			592,983
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395			Subtotal	\$23,499,085
396				
397				
398		Total Operations Accounts		23,499,085
399		Total Outside Vendors		135,831,336
400				

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
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50	Total	\$

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr]	Year of Report
NEW ENGLAND POWER COMPANY			December 31, 2013

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Brian McNeill

Vice President and
Chief Financial Officer

Charles DeRosa

Vice President and Controller

Adael Acosta

Assistant Treasurer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF
KINGS COUNTY, NEW YORK NOVEMBER 18 2014

Then personally appeared

BRIAN McNEILL,
CHARLES DEROSA, AND ADAEL ACOSTA

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

Carol T. Decina

Notary Public
Justice of the Peace

CAROL T. DECINA
Notary Public, State of New York
No. 01DE5082253
Qualified in Kings County
Commission Expires July 21, 2017