## THE COMMONWEALTH OF MASSACHUSETTS

## ANNUAL RETURN

OF

## NEW ENGLAND POWER COMPANY

TO THE

## DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2015



THIS FILING IS				
	Item 1: X An Initial (Original) Submission	OR Resubmission No		

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

**New England Power Company** 

Year/Period of Report

End of 2015/Q4

### **INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

### **GENERAL INFORMATION**

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions
	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the fina	ncial statements of	for the year ended on which we hav
reported separately under date of, we have	also reviewed schedules	
of FERC Form No. 1 for the year	filed with the Federal Ener	gy Regulatory Commission, for
conformity in all material respects with the requirements of		
applicable Uniform System of Accounts and published acc	counting releases. Our rev	riew for this purpose included such
tests of the accounting records and such other auditing pro-	ocedures as we considere	d necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <a href="http://www.ferc.gov/help/how-to.asp">http://www.ferc.gov/help/how-to.asp</a>.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf">http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf</a> and <a href="http://www.ferc.gov/docs-filing/eforms.asp#3Q-qas">http://www.ferc.gov/docs-filing/eforms.asp#3Q-qas</a>.

### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### **DEFINITIONS**

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

### **EXCERPTS FROM THE LAW**

### Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION					
01 Exact Legal Name of Respondent		02 Year/Perio	od of Report		
New England Power Company		End of	2015/Q4		
03 Previous Name and Date of Change (if	name changed during year)				
			DE .		
04 Address of Principal Office at End of Pe 40 Sylvan Road, Waltham, MA 02451	riod (Street, City, State, Zip Code)				
05 Name of Contact Person		06 Title of Contact			
Joseph Marrese		Director, Reg. Rep	orting		
07 Address of Contact Person (Street, City One MetroTech Center, Brooklyn, NY 1					
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report		
Area Code	·	esubmission	(Mo, Da, Yr)		
(929) 324-4142	(1) [2] 1 11 2 13 11 11		11		
	NNUAL CORPORATE OFFICER CERTIFICATI	ON			
The undersigned officer certifies that:					
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.					
01 Name Christopher McConnachie	03 Signature		04 Date Signed		
02 Title	Chalch the Man		(Mo, Da, Yr)		
VP, NY Controller	Christopher McConnachie	and David Co.	03/28/2016		
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		cy or Department of the	United States any		
,,,,,,,					
2.7					

Now England Power Company (1) X An Original (N		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4				
New	England Fower Company	(2) A Resubmission	/ /				
	LIST OF SCHEDULES (Electric Utility)						
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Joonta	m pages. Chini pages unote the responden	to are mone, morapphoasie, or					
Line	Title of Scheo	lule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
1	General Information		101	(0)			
2	Control Over Respondent		102				
3	Corporations Controlled by Respondent		103				
4	Officers		104				
5	Directors		105				
6	Information on Formula Rates		106(a)(b)				
7	Important Changes During the Year		108-109				
8	Comparative Balance Sheet		110-113				
9	Statement of Income for the Year		114-117				
10	Statement of Retained Earnings for the Year		118-119				
11	Statement of Cash Flows		120-121				
12	Notes to Financial Statements		122-123				
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)				
14	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201				
15	Nuclear Fuel Materials		202-203	NA			
16	Electric Plant in Service		204-207				
17	Electric Plant Leased to Others		213	NA			
18	Electric Plant Held for Future Use		214				
19	Construction Work in Progress-Electric		216				
20	Accumulated Provision for Depreciation of Electronic	ic Utility Plant	219				
21	Investment of Subsidiary Companies		224-225				
22	Materials and Supplies		227				
23	Allowances		228(ab)-229(ab)	NA			
24	Extraordinary Property Losses		230	NA			
25	Unrecovered Plant and Regulatory Study Costs		230	NA			
26	Transmission Service and Generation Interconne	ection Study Costs	231				
27	Other Regulatory Assets		232				
28	Miscellaneous Deferred Debits		233				
29	Accumulated Deferred Income Taxes		234				
30	Capital Stock		250-251				
31	Other Paid-in Capital		253				
32	Capital Stock Expense		254	NA			
33	Long-Term Debt		256-257				
34	Reconciliation of Reported Net Income with Taxa		261				
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263				
36	Accumulated Deferred Investment Tax Credits		266-267				

Name of Respondent  This Report Is: (1) IXI An Original		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4		
New	England Power Company	(2) A Resubmission	11	End of2015/Q4		
	LIST OF SCHEDULES (Electric Utility) (continued)					
	in column (c) the terms "none," "not application pages. Omit pages where the respondent			ounts have been reported for		
Line No.	Title of Sched	lule	Reference Page No.	Remarks		
140.	(a)		(b)	(c)		
37	Other Deferred Credits		269			
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NA		
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275			
40	Accumulated Deferred Income Taxes-Other		276-277			
41	Other Regulatory Liabilities		278			
42	Electric Operating Revenues		300-301			
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA		
44	Sales of Electricity by Rate Schedules		304	NA		
45	Sales for Resale		310-311			
46	Electric Operation and Maintenance Expenses		320-323			
47	Purchased Power		326-327			
48	Transmission of Electricity for Others		328-330			
49	Transmission of Electricity by ISO/RTOs		331			
50	Transmission of Electricity by Others		332			
51	Miscellaneous General Expenses-Electric		335			
52	Depreciation and Amortization of Electric Plant		336-337			
53	Regulatory Commission Expenses		350-351			
54	Research, Development and Demonstration Acti	vities	352-353			
55	Distribution of Salaries and Wages		354-355			
56	Common Utility Plant and Expenses		356	NA		
57	Amounts included in ISO/RTO Settlement Stater	ments	397			
58	Purchase and Sale of Ancillary Services		398			
59	Monthly Transmission System Peak Load		400			
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA		
61	Electric Energy Account		401			
62	Monthly Peaks and Output		401			
63	Steam Electric Generating Plant Statistics		402-403	NA		
64	Hydroelectric Generating Plant Statistics		406-407	NA		
65	Pumped Storage Generating Plant Statistics		408-409	NA		
66	Generating Plant Statistics Pages		410-411			
			·	•		

Name of Respondent  New England Power Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
(2)     A		(2) A Resubmission	/ /		
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Sched	ule	Reference Page No.	Remarks	
140.	(a)		(b)	(c)	
67	Transmission Line Statistics Pages		422-423		
68	Transmission Lines Added During the Year		424-425	NA	
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compa	nies	429		
71	Footnote Data		450		
	Stockholders' Reports Check appropr	riate box:			
	Two copies will be submitted				
	X No annual report to stockholders is pr	epared			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
New England Power Company	(1) X An Original (2) A Resubmission	(INIO, Da, 11)	End of		
	GENERAL INFORMATION	N			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Christopher McConnachie Vice President, NY Controller One MetroTech Center Brooklyn, NY 11201  2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  * See footnote					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) th	e authority by which tl			
4. State the classes or utility and other se the respondent operated.	ervices furnished by respondent of	during the year in eac	h State in which		
The respondent operated.  Respondent is engaged in the generation, purchase, transmission, and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine and Rhode Island.					
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?					
(1) YesEnter the date when such in (2) X No					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
i i	(1) X An Original	(Mo, Da, Yr)	·	
New England Power Company	(2) A Resubmission	11	2015/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated February 5, 1908, under Chapters 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in their order dated March 29, 1916.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
New England Power Company	(2) A Resubmission	11	End of <u>2015/Q4</u>		
	CONTROL OVER RESPOND	ENT			
control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp	1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
National Grid USA held control over the Respon	dent through direct ownership of 99	9.57% of the voting stoc	k.		

	·	「his Report Is: 1)   [Ⅹ] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
New	England Power Company	2) A Resubmission	11	End of2015/Q4	
	CÓRPORATIONS CONTROLLED BY RESPONDENT				
at an 2. If any ii	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
1. Se 2. Di 3. In 4. Jo voting mutu contr	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.	
	(a)	(b)	(c)	(d)	
1	*See footnote page for discussion of companies				
2	controlled by Respondent.				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	•					
New England Power Company	(2) _ A Resubmission	11	2015/Q4					
	FOOTNOTE DATA							

### Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (NEP) owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which is affiliated with NEP as of December 31, 2015: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

NEP also has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. NEP's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

NEP also has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. NEP's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts

	<b>FORM</b>	NO.	1 /ED	40.07\
IFERG	FURIN	NO.	I (ED.	12-8/1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
i i	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

	of Respondent	This R	Report Is X An C	s: Driginal	Date of Report (Mo, Da, Yr)	Yea End	r/Period of Report of 2015/Q4
New I	England Power Company	(2)		esubmission	11	Ena	OI
				OFFICERS			
respo (such 2. If	eport below the name, title and salary for each condent includes its president, secretary, treat in as sales, administration or finance), and all a change was made during the year in the in the onbent, and the date the change in incumber	asurer, a ny othe ncumbe	and vicer personent	ce president in chon who performs any position, show	arge of a principal busines similar policy making funct	s unit, divions.	vision or function
Line	Title	,		•	Name of Officer		Salary for Year
No.	(a)				(b)		for Yeár (c)
1	Senior Vice President				Bruckner, John		10,42
2	Senior Vice President				Jordan, Marie (Resigned 3	/18/16)	15,16
3	President and Director				Wynter, Rudolph L.		101,33
4	Vice President, CFO, and Director				McNeill, Brian		31,33
5	Senior Vice President				Warren, Cheryl		10,23
6	Vice President				Gavin, John		19,01
7	Vice President and Director				Holodak, James G.		22,75
8							
9							
10	Resignations:						
11							
12							
13	Appointments:						
14	Senior Vice President (10/15/2015) & Clerk (4/6	/2015)			Macklin, Ronald J.		11,00
15	Senior Vice President (10/15/2015)				Turrini, Ross		6,47
16	Senior Vice President (10/15/2015)				Way, David C.		16,41
17	Treasurer (11/1/2015)				DeRosa, Charles V.		12,32
18	Vice President (10/15/2015)				Kelly, Christopher		19,8
19	Vice President and Director (10/15/2015)				Raymond, Frederick	22,45	
20	Vice President (2/6/2015)				Rotermund, Randall	9,89	
21	Vice President and Controller (11/1/2015)				Partridge, Sharon		9,62
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

### Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$264,018. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$242,183. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$277,482. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$121,770. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$122,148. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$144,719. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$154,803. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$233,635. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$199,452. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$190,371. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$232,047. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	· 1				
New England Power Company	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

### Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$163,405. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 19 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$137,728. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 20 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$185,308. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

### Schedule Page: 104 Line No.: 21 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$180,178. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

	e of Respondent	This (1)	Re [X	po A	rt Is: In Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
New	England Power Company	(2)	Ē	A	Resubmission		11	End of
4 0-	and below the information called for a company of	-l't		11	DIRECTORS		-1 the during the	on the body in a chosen (a), abbout intend
	eport below the information called for concerning each of the directors who are officers of the respondent.	airecto	or ot	tne	e respondent wno	пеіа опісе	at any time during the yea	ar. Include in column (a), appreviated
	esignate members of the Executive Committee by a trip	ple aste	erisk	k aı	nd the Chairman o	f the Execu	utive Committee by a doub	ole asterisk.
Line No.	Name (and Title) of I						Principal E	Business Address (b)
1	(a) Wynter, Rudolph (President and Director)					Brooklyn	n, NY 11201	(D)
2	McNeill, Brian (VP, CFO, and Director)						n, NY 11201	
3	Holodak, James G. (VP and Director)						n, NY 11201	
4	Raymond, Frederick (appointed as VP & Directo	or on 1	0/1	5/1	5)		n, MA 02451	
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Name of Respondent This Re (1) X			Report Is: Date of Report Year/Period of F				
New England Power Company (2)			A Resubmission	/ /	End of 2015/Q4		
	FERG		MATION ON FORMULA RA nedule/Tariff Number FERC				
Does	the respondent have formula rates?			X Yes			
				☐ No			
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		ERC Rate Schedule or Tarif	f Number and FERC proce	eding (i.e. Docket No)		
Line							
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding				
1	ISO New England Inc.FERC Electric Tariff No. 3			ER97-25	3 / RT04-2-000/ ER09-1532-000/		
2	(RNS Rate)				ER11-3269/ EL11-66-00/02/03		
3	New England Power Company, First Revised			ER1	0-523-001/000 / ER07-694-000 /		
4	Volume Tariff No. 1, Schedule III-B				ER10-523 et al. / ER15-418-000		
	ISO New England Inc.FERC Electric Tariff No. 3			ER11-66-02/03	3 / OA96-74 / ER97-253 /RT04-2		
6	Schedule 21-NEP				/EL11-66		
7	Attachment DAF - Transmission and Distribution						
8	Attachment OCC - Exhibit 1 - Transformer						
9	Surcharge						
10	Attachment OCC - Exhibit 3 - Meter Surcharge						
11	Attachment RR - Transmission Revenue						
12	Requirement						
13	ISO New England Inc. FERC Electric Tariff No.						
14	Schedule 20-A-NEP				OA96-74 / RT04-2-000		
15	Rate Schedule 283				ER76-722-000		
16	Rate Schedule 327		ER86-706-000				
17	Rate Schedule 328				ER86-706-000		
18	Rate Schedule 329				ER87-386-001		
19	Rate Schedule 336				ER88-218-000 / ER09-1764-000		
20	Rate Schedule 343				ER89-658-000		
21	Rate Schedule 352				ER92-58-000		
22	Rate Schedule 376				ER93-2-000		
23	Rate Schedule 378				ER93-2-000		
24	Rate Schedule 412				ER93-255-000		
25	Rate Schedule 414				ER93-255-000		
26	Rate Schedule 416				ER93-255-000		
27	Rate Schedule 418				ER93-255-000		
28	Rate Schedule 422				ER93-255-000		
29	Rate Schedule 424				ER93-255-000		
30	Rate Schedule 425, Supplement No. 1				ER93-255-000		
31	Rate Schedule 426				ER93-255-000		
32	Rate Schedule 451				ER95-1834		
33	Rate Schedule 484				ER97-855-000 / ER05-1143-000		
34	Rate Schedule 493				ER-2566-000		
35	LGIA-NEP-01, 0.2.0				ER11-4254-002		
36	IA-NEP-38-01				ER13-1657-000		
37	IA-NEP-44-01				ER13-1657-000		
38	IA-NEP-47-01				ER14-2534-000		
39	IA-NEP-26-01				ER14-2496-000		
40	IA-NEP-46-01				ER15-2599-000		
41	IA-NEP-45-01				ER15-2598-000		

	e of Respondent	This	Rep	oort Is: ]    An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company  (1) X (2)			A Resubmission	/ /	End of 2015/Q4	
	FERC			MATION ON FORMULA RA nedule/Tariff Number FERC		•
Does	the respondent have formula rates?				X Yes	
. 5					<u> </u>	
1. Pi	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncludi e.	ng F	ERC Rate Schedule or Tarif	ff Number and FERC pro	oceeding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	IA-NEP-204-01			1 ENOT roccoung		ER15-2747-000
2						ER14-2493-000
	TSA-NEP-83					ER15-1466-000
4						ER15-1466
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l	e of Respondent			This Rep (1) X	ort Is:	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
			desubmission	/ /		End of 2015/Q4					
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding										
Does filings	the respondent f s containing the ir	file with the Co	ommission annual (ormula rate(s)?	or more fre	)	X Yes					
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website										
		Document				,		Formul	a Rate FERC Rate		
Line	A ' N -	Date	Dealest Na			December the co		Schedu	ule Number or		
No.	Accession No. 20150105-5208	\ Filed Date	Docket No. RT04-2-000			Description	emental to July 31	Tariff N			
2	20130103-3206	01/03/2013	ER09-1532-000				Regional Network				
3			L1(03 1332 000				rvice ("RNS") Rate		icone rann ivo.5		
4							Filing				
5	20150731-5109	07/31/2015	RT04-2-000				Regional Network		v England Inc.		
6			ER09-1532-000			Service (	("RNS") Rate Filing				
7	20150303-3047	03/03/2015	EL11-66-02			Commissi	on's Opinion 531-B	ISO Nev	v England Inc.		
8			EL11-66-03				Regional Network	FERC E	lectric Tariff No.3		
9							Service ("RNS")				
10							Schedule 21-NEP				
11							Local Network				
12							Service ("LNS")				
	20151106-5183	11/06/2015	ER10-523-001				e-Up Informationa				
14			ER10-523-000			ŀ	Filing of NEP under				
15 16						1	Schedule III-E ntegrated Facilities		). 1 		
17						'	Services				
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	•			Name of Respondent  This Report Is:  Da  (1) X An Original  (M)					
						Da, Yr) /	End of 2015/Q4		
INFORMATION ON FORMULA RATES Formula Rate Variances									
am 2. Th Fo 3. Th	nounts reported in the footnote should prom 1.  e footnote should expecting formula rate	not submit such filings then ind e Form 1. ovide a narrative description ex plain amounts excluded from t inputs differ from amounts rep n has provided guidance on for	xplaining ho he ratebas orted in Fo	ow the "rate" (or billing) was one or where labor or other allowers.	derive ocatior	d if different from the	reported amount in the penses, or other items		
Line No.	Page No(s).	Schedule				Column	Line No		
1	110	Comparative Balance Sheet				(c)	3		
2						(c	48		
3	111	Comparative Balance Sheet				(c)	57		
4							72		
5							82		
6	112	Comparative Balance Sheet					16		
7							60		
8		0					63,64		
9	114	Statement of Income					17		
10	204	Electric Plant in Service Electric Plant Held for Future				(b), (g)	6		
11 12	214	Accumulated Provision for D				(0,	0		
13	219	of Electric Utility Plant (Acco	•	I		(c)	19		
14	256	Long Term Debt	unit 100)				32		
15	320	Electric Operation and Maint	tenance Ex	rpense			112		
16	020			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(~)			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original	/ /	End of2015/Q4
	(2) A Resubmission		
IMI	ORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elser 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tra Commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual reference total gas volumes available, period of 6. Obligations incurred as a result of issuance of set and commercial paper having a maturity of or appropriate, and the amount of obligation or guara. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important trans director, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data real 13. Describe fully any changes in officers, directors occurred during the reporting period.  14. In the event that the respondent participates in percent please describe the significant events or trextent to which the respondent has amounts loane cash management program(s). Additionally, please cash management program(s). Additionally, please cash management program(s).	be answered. Enter "none," "nowhere in the report, make a refere rights: Describe the actual constitute payment of consideration, stareorganization, merger, or consonsactions, name of the Commissions actions, name of the Commissions are equired. Give date journal of the payment of the payme	at applicable," or "NA" who ence to the schedule in we sideration given therefore atte that fact.  Ididation with other comparion authorizing the transactoroperty, and of the approximation	ere applicable. If hich it appears. and state from whom the unies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give used and date operations simate number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such eport in which an officer, iated company or known ort to stockholders are cluded on this page. The property is less than 30 than 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORI			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
New England Power Company	(2) _ A Resubmission	11	2015/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 – Notes to Financial Statements – Note 12. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Randall Rotermund was appointed as Vice President effective 2/6/2015

Ronald J. Macklin was appointed as Vice President and Clerk effective 4/6/2015

Frederick Raymond was appointed as Vice President and Director effective 10/15/2015

David C. Way was appointed as Senior Vice President effective 10/15/2015

Ronald J. Macklin resigned as Vice President effective 10/15/2015

Ronald J. Macklin was appointed as Senior Vice President effective 10/15/2015

Ross Turrini resigned as Vice President effective 10/15/2015

FERC FORM NO. 1 (ED. 12-96	Page 109.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
New England Power Company	(2) A Resubmission	11	2015/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

Ross Turrini was appointed as Senior Vice President effective 10/15/2015

Christopher Kelly was appointed as Vice President effective 10/15/2015

Charles DeRosa resigned as Controller effective 11/1/2015.

Sharon Partridge was appointed as Vice President and Controller effective 11/1/2015.

Christopher McConnachie resigned as Vice President and Treasurer effective 11/1/2015.

Charles DeRosa was appointed as Treasurer effective 11/1/2015.

14. N/A

Name	e of Respondent	This Report Is:				Period of Report
New E	ngland Power Company	(1) ⊠ An Original	(Mo, Da,	Yr)		0045/04
		(2) A Resubmission	/ /		End o	of <u>2015/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	1	
Line				Current		Prior Year
No.	Title of Account		Ref. Page No.	End of Qua Balar		End Balance 12/31
	(a)		(b)	(c)		(d)
1	UTILITY PLA	NT				
2	Utility Plant (101-106, 114)		200-201	2,66	5,024,029	2,484,700,650
3	Construction Work in Progress (107)		200-201	183	3,515,047	171,825,051
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			+	3,539,076	2,656,525,701
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	<sup>18</sup> , 110, 111, 115)	200-201	+	5,141,931	431,464,600
6 7	Net Utility Plant (Enter Total of line 4 less 5)  Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	2,39	3,397,145	2,225,061,101
8	Nuclear Fuel Materials and Assemblies-Stock	` '	202-203		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	10004111 (120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	: 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			2,393	3,397,145	2,225,061,101
15	Utility Plant Adjustments (116)				0	0
16 17	Gas Stored Underground - Noncurrent (117)  OTHER PROPERTY AND	INVESTMENTS			0	0
18	Nonutility Property (121)	INVESTMENTS		!	5,161,754	5,161,754
19	(Less) Accum. Prov. for Depr. and Amort. (122	)			61,351	160,359
20	Investments in Associated Companies (123)	,			0	0
21	Investment in Subsidiary Companies (123.1)		224-225	2	2,095,740	1,990,790
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)				41,007	83,788
25	Sinking Funds (125)				0	0
26 27	Depreciation Fund (126)  Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			9	9,830,937	9,348,843
29	Special Funds (Non Major Only) (129)				0	0,010,010
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedg	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		17	7,068,087	16,424,816
33	CURRENT AND ACCRU					
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35 36	Cash (131) Special Deposits (132-134)			<u>'</u>	1,282,842	782,124 0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				0	0
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			6	1,895,058	63,424,676
41	Other Accounts Receivable (143)			10	0,957,663	3,854,729
42	(Less) Accum. Prov. for Uncollectible AcctCre	` '			200,710	284,550
43	Notes Receivable from Associated Companies	` '			0	47,660,530
44	Accounts Receivable from Assoc. Companies	(146)	207	35	5,743,755	66,310,227
45 46	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)		227 227		9,648	15,856
46	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227		3,685,195	2,646,537
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
FER	C FORM NO. 1 (REV. 12-03)	Page 110				

Name of Responder	nt	This Report Is:	Date of R	eport	Year.	Period of Report
New England Power Com	npany	<ul><li>(1) ∑ An Original</li><li>(2) ☐ A Resubmission</li></ul>	(Mo, Da,	( <i>Mo, Da, Yr</i> ) End		of <u>2015/Q4</u>
	COMPARATIVI	BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	)Continued	i)
Line No.	Title of Account		Ref. Page No.	Current Year End of Quarter/Year Balance		Prior Year End Balance 12/31
	(a)		(b)	Dala (C		(d)
53 (Less) Noncurrent	t Portion of Allowances		, ,	,	0	, ,
	Jndistributed (163)		227		0	(
	rground - Current (164.1)				0	(
<ul><li>56 Liquefied Natural</li><li>57 Prepayments (168)</li></ul>	Gas Stored and Held for Prod	cessing (164.2-164.3)			523,167	1,583,96
58 Advances for Gas	•				0	1,363,90
	lends Receivable (171)				0	(
60 Rents Receivable	(172)				89,177	81,06
61 Accrued Utility Re	• • •				0	
	irrent and Accrued Assets (17	(4)			3,919	17,11:
63 Derivative Instrum					0	
	n Portion of Derivative Instrum nent Assets - Hedges (176)	ent Assets (175)			0	
	Portion of Derivative Instrum	ent Assets - Hedges (176			0	(
, ,	Accrued Assets (Lines 34 th	• •		11	3,989,714	186,092,274
68	DEFERRED DE	<u> </u>			0,000,1.1	.00,002,2.
69 Unamortized Deb		-			1,528,027	1,882,369
70 Extraordinary Pro	perty Losses (182.1)		230a		0	(
	nt and Regulatory Study Costs	s (182.2)	230b		0	(
72 Other Regulatory			232		3,058,223	149,413,301
	nd Investigation Charges (Elec				5,088,674	596,876
·	al Gas Survey and Investigating Survey and Investigation Characteristics				0	(
76 Clearing Accounts		arges (165.2)			1,243	21,175
77 Temporary Faciliti					0	21,176
	eferred Debits (186)		233		2,226,793	12,970,362
	Disposition of Utility Plt. (187	)			0	C
80 Research, Devel.	and Demonstration Expend.	(188)	352-353		0	C
81 Unamortized Loss	s on Reaquired Debt (189)				14,770	104,146
	erred Income Taxes (190)		234	8	3,720,377	75,997,650
	chased Gas Costs (191)			24	0	240,985,879
	ebits (lines 69 through 83) (lines 14-16, 32, 67, and 84)				5,638,107 0,093,053	2,668,564,070
FERC FORM NO. 1	1 (REV. 12-03)	Page 111				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

### Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

NEEWS-related CWIP of \$831,993 is included in rate base per FERC Order # ER08-1548-000.

### Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related materials and supplies of \$56,081\$ are excluded from rate base calculation.

### Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Prepaid taxes are excluded from rate base calculation.

### Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

### Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

Name	e of Respondent	This Report is:	•		Year/	Period of Report
New E	ngland Power Company	(1) x An Origina (2)	(mo, da, yr)		end o	f 2015/Q4
	COMPARATIVE E	ALANCE SHEET (LI	AND OTHE	R CREDI		·
Lina		· · · · · · · · · · · · · · · · · · ·		Curren		Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
140.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	7	2,397,920	72,397,920
3	Preferred Stock Issued (204)		250-251		1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	78	33,987,254	763,987,254
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119		5,684,298	391,300,767
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119		-2,140,289	-2,172,263
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)				0	0
15	Accumulated Other Comprehensive Income (2:	19)	122(a)(b)		991,782	940,292
16	Total Proprietary Capital (lines 2 through 15)			1,01	2,032,665	1,227,565,670
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	37	1,850,000	410,350,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		0	0
22	Unamortized Premium on Long-Term Debt (22	·			0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			0	0
24	Total Long-Term Debt (lines 18 through 23)			37	1,850,000	410,350,000
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	· · ·			0	0
27	Accumulated Provision for Property Insurance				0	0
28	Accumulated Provision for Injuries and Damage				6,397,850	5,296,195
29	Accumulated Provision for Pensions and Benef				0	0
30	Accumulated Miscellaneous Operating Provision	ns (228.4)		-	0	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia			-	0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)	1.00			0	0
35	Total Other Noncurrent Liabilities (lines 26 thro	ugn 34)			6,397,850	5,296,195
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			+	26,384,042	16,871,298
39	Notes Payable to Associated Companies (233)	0.4)			37,968,156	150,000,000
40	Accounts Payable to Associated Companies (2	34)		1 - 5	55,008,510	95,398,159
41	Customer Deposits (235)		202 202	<del>                                     </del>	373,992	726,761
42	Taxes Accrued (236)		262-263	- 3	36,217,030	37,534,517
43	Interest Accrued (237)				79,883	67,657
44 45	Dividends Declared (238)  Matured Long-Term Debt (239)				16,676	0
40	Matured Long-Term Debt (239)				- 0	0
	<u> </u>			1		
1						

Name	e of Respondent	This Report is:			Year/	Period of Report
New E	ngland Power Company	<ul><li>(1) x An Original</li><li>(2)  A Resubmission</li></ul>	(mo, da, yr)		end c	of 2015/Q4
	COMPARATIVE B	BALANCE SHEET (LIABILITIE:	S AND OTHE	R CREDI	T(S)ntinued	
Lina		,		Curren		Prior Year
Line No.			Ref.	End of Qua	II	End Balance
	Title of Account (a)		Page No.	Bala	l l	12/31
46	Matured Interest (240)		(b)	(c	0	(d)
46 47	Tax Collections Payable (241)				0	0
48	Miscellaneous Current and Accrued Liabilities (	242)			2,981,271	11,938,620
49	Obligations Under Capital Leases-Current (243	,			0	0
50	Derivative Instrument Liabilities (244)				0	0
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum				0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)		65	59,029,560	312,537,012
55	DEFERRED CREDITS				_	
56	Customer Advances for Construction (252)	(0.5.5)	000 007		0	0 504 004
57	Accumulated Deferred Investment Tax Credits		266-267		3,161,327	3,534,601
58 59	Deferred Gains from Disposition of Utility Plant Other Deferred Credits (253)	(256)	269	-	59,303,220	42 149 276
60	Other Regulatory Liabilities (254)		278		56,440,562	43,148,276 138,615,514
61	Unamortized Gain on Reaquired Debt (257)		210		0,440,302	130,013,314
62	Accum. Deferred Income Taxes-Accel. Amort.(	281)	272-277		0	0
63	Accum. Deferred Income Taxes-Other Property	•		53	39,945,266	481,790,886
64	Accum. Deferred Income Taxes-Other (283)				61,932,603	45,725,916
65	Total Deferred Credits (lines 56 through 64)			72	20,782,978	712,815,193
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		2,77	70,093,053	2,668,564,070
				•		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

### Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Total common equity excludes Goodwill.

### Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Only NEEWS-related regulatory liability of \$1,922,476 is included in rate base calculation per FERC Order #ER08-1548-0000.

### Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

### Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

'			This Report Is: (1) X An Original				Date of Report Year/Period of Report (Mo, Da, Yr)			
New	England Power Company	(2) A Resubmission			/ /		End of	2015/Q4		
			ш	STATEMENT OF						
Quart	erly		<u> </u>							
I. Replata in the second control of the seco	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the ta in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.  Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.  Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) equarter to date amounts for other utility function for the current year quarter.  Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) equarter to date amounts for other utility function for the prior year quarter.  If additional columns are needed, place them in a footnote.									
5. Do 6. Rep	al or Quarterly if applicable not report fourth quarter data in columns (e) and (f port amounts for accounts 412 and 413, Revenues	and E							imilar manner to	
	ty department. Spread the amount(s) over lines 2 to port amounts in account 414, Other Utility Operating.					as accounts 4	12 and 413 above			
ine			_		T	Total	Total	Current 3 Months	Prior 3 Months	
No.					۔ ا	Current Year to Date Balance for	Prior Year to Date Balance for	Ended Quarterly Only	Ended Quarterly Only	
	Title of Account			(Ref.) Page N	- 1	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	No 4th Quarter	
	(a)			(b)	٠.	(C)	(d)	(e)	(f)	
1	UTILITY OPERATING INCOME			(5)		(-)	\-/	· /	V /	
				300-301		451,213,897	443,929,925			
	Operating Expenses				$\dashv$	,= :0,001	. ,:=0,323			
	Operation Expenses (401)			320-323	<del>                                     </del>	155,011,033	150,560,250			
	Maintenance Expenses (402)			320-323		30,599,243				
	Depreciation Expense (403)		—	336-337		49,485,009	· · · · · ·			
	Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)			336-337		.0,700,003	10,077,202			
_	Amort. & Depl. of Utility Plant (404-405)			336-337		160,651	122,938			
	Amort. & Dept. of Utility Plant (404-405)  Amort. of Utility Plant Acq. Adj. (406)			336-337		100,001	122,330			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	v Coeto	(407		$\dashv$		+ +			
	· · · · · · · · · · · · · · · · · · ·	, 50318	\-τυ <i>1</i>	<u>'</u>	+		<del>                                     </del>			
_	, , ,				$\perp$					
	Regulatory Debits (407.3)				+	40.000	40.000			
	(Less) Regulatory Credits (407.4)			000.000	+	42,323	<b>.</b>			
				262-263		40,356,582				
	Income Taxes - Federal (409.1)			262-263		-10,684,837				
16				262-263		1,411,286	<u> </u>			
	Provision for Deferred Income Taxes (410.1)			234, 272-2		80,129,597	18,231,950			
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)			234, 272-2	.11					
	· · · · · · · · · · · · · · · · · · ·			266	$\perp$	-373,274	-373,339			
	(Less) Gains from Disp. of Utility Plant (411.6)				$\perp$					
	Losses from Disp. of Utility Plant (411.7)				$\perp$					
	, , ,				$\perp$					
					$\perp$					
	Accretion Expense (411.10)				$\perp$					
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru				$\perp$	346,052,967	<del>                                     </del>			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27			$\perp$	105,160,930	114,580,783			

Name of Respondent			Report Is:		Date of Report Year/Period of Report (Mo, Da, Yr)				
New England Power Cor	mpany	(1)	An Original A Resubmis	ssion	(IVIO, //	υα, 11)	End of2015/Q4		
				OME FOR THE	•	Continued)			
10. Give concise explanary made to the utility's custo the gross revenues or cost of the utility to retain such 11 Give concise explanation of the utility to retain such 12 Give concise explanation of the utility to retain such 13 Enter on page 122 a concluding the basis of allo 14. Explain in a footnote in 15. If the columns are insights schedule.	rtant notes regarding the statitions concerning unsettled ratimers or which may result in note to which the contingency ratevenues or recover amount ions concerning significant and nues received or costs incurred in the report to stokholders a concise explanation of only the cations and apportionments for the previous year's/quarter's ufficient for reporting addition	e proce naterial elates a s paid v nounts ed for p are app ose cha rom tho figures	eedings where a refund to the utiliand the tax effect with respect to poof any refunds mower or gas pure licable to the Stanges in account is e used in the pare are different from departments, sur	contingency existility with respect to the together with a cower or gas purchade or received thes, and a summatement of Incompting methods may receding year. A company the appropriate of the together with the properties of the together with the t	sts such the topower of an explant chases. In during the mary of the	or gas purchases. ation of the major e year resulting from the adjustments may be included the year which has the appropriate does not the ports.	State for each year effer factors which affect the om settlement of any rate ade to balance sheet, included at page 122. The ad an effect on net incompliar effect of such changene information in a footnotice.	ected rights ee come, ne, ges.	
	RIC UTILITY			UTILITY			THER UTILITY		
Current Year to Date	Previous Year to Date		nt Year to Date	Previous Year		Current Year to Dat		Line No.	
(in dollars)	(in dollars) (h)	(i	in dollars) (i)	(in dollar	rs)	(in dollars) (k)	(in dollars) (I)	1.0.	
(g)	(11)		(1)	(j)		(K)	(1)	1	
/51 212 907	443 020 02F							2	
451,213,897	443,929,925							3	
155 011 022	150 560 250							4	
155,011,033	150,560,250								
30,599,243	27,528,654							5	
49,485,009	46,344,232							6	
								7	
160,651	122,938							8	
								9	
								10	
								11	
								12	
42,323	42,323			†			+	13	
40,356,582	37,115,946			+			+	14	
-10,684,837	38,322,425			+		<del>                                     </del>	+	15	
1,411,286	11,538,409			+			+		
								16	
80,129,597	18,231,950							17	
								18	
-373,274	-373,339							19	
								20	
								21	
								22	
								23	
				<u> </u>			<del> </del>	24	
346,052,967	329,349,142						+	25	
105,160,930	114,580,783			<del> </del>			+	26	
100,100,930	114,500,705			+			+		
				-		<del></del>			

Name	e of Respondent	This F						e of Report , Da, Yr)	Year/Period	•	
New	England Power Company	(1) X An Original (2) A Resubmission					/ /		End of2015/Q4		
		` '			ICOME FOR T	HF YFA			_		
Line	<u> </u>				 		-	TAL	Current 3 Months	Prior 3 Months	
No.						-		IAL	Ended	Ended	
					(Ref.)				Quarterly Only	Quarterly Only	
	Title of Account				Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)				(b)	(	c)	(d)	(e)	(f)	
	Net Utility Operating Income (Carried forward from page 114)					10	5,160,930	114,580,783			
	Other Income and Deductions										
	Other Income										
	Nonutilty Operating Income								1		
31	Revenues From Merchandising, Jobbing and Contract Work	, ,									
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wor	rk (416)	)								
	Revenues From Nonutility Operations (417)						2,880	18,117			
	(Less) Expenses of Nonutility Operations (417.1)						642,002	833,116			
	Nonoperating Rental Income (418)										
	Equity in Earnings of Subsidiary Companies (418.1)				119		104,950	178,004			
	Interest and Dividend Income (419)						372,178	1,621,414			
	Allowance for Other Funds Used During Construction (419.1)					,	1,985,832	3,440,442			
	Miscellaneous Nonoperating Income (421)						159,201	754,068			
	Gain on Disposition of Property (421.1)							- /			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)					•	1,983,039	5,178,929			
42	Other Income Deductions						1.5		I		
43	Loss on Disposition of Property (421.2)						18				
	Miscellaneous Amortization (425)										
45	Donations (426.1)						9,716				
46	Life Insurance (426.2)						176,701	287,182			
47	Penalties (426.3)							79,509			
48	Exp. for Certain Civic, Political & Related Activities (426.4)						87,908	65,120			
49	Other Deductions (426.5)						1,893,683	2,943,557			
	TOTAL Other Income Deductions (Total of lines 43 thru 49)					4	2,168,026	3,375,552			
51	Taxes Applic. to Other Income and Deductions				262-263		171,023	153,288			
52	Taxes Other Than Income Taxes (408.2) Income Taxes-Federal (409.2)				262-263		-909,195	-842,411			
54	Income Taxes-Pederal (409.2)				262-263		-178,527				
	Provision for Deferred Inc. Taxes (410.2)				234, 272-277		12,245	13,232			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)				234, 272-277		12,240	10,232			
	Investment Tax Credit AdjNet (411.5)				201, 212 211						
	(Less) Investment Tax Credits (420)										
	TOTAL Taxes on Other Income and Deductions (Total of line	s 52-58	3)				-904,454	-863,471			
	Net Other Income and Deductions (Total of lines 41, 50, 59)						719,467	2,666,848			
	Interest Charges						-, -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Interest on Long-Term Debt (427)						1,565,080	1,259,253			
	Amort. of Debt Disc. and Expense (428)						755,593	1,036,937			
	Amortization of Loss on Reaguired Debt (428.1)						89,376	89,376			
65	(Less) Amort. of Premium on Debt-Credit (429)										
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)	)									
	Interest on Debt to Assoc. Companies (430)	-					1,502,997	721			
68	Other Interest Expense (431)					-	7,848,162	8,111,862			
	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr.	(432	2)			363,018	-90,826			
	Net Interest Charges (Total of lines 62 thru 69)		•			1	1,398,190	10,588,975			
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)					1,482,207	106,658,656			
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										
75	Net Extraordinary Items (Total of line 73 less line 74)										
76	Income Taxes-Federal and Other (409.3)				262-263						
77	Extraordinary Items After Taxes (line 75 less line 76)										
78	Net Income (Total of line 71 and 77)					94	1,482,207	106,658,656			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

# Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2015 Amortization of Transmission-related FAS 109 regulatory asset equals \$5,710,086.

# Schedule Page: 114 Line No.: 17 Column: d

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2014 Amortization of Transmission-related deferred income taxes regulatory asset equals \$5,306,514.

			This Report Is: Date of Report Year/Period of						
New	England Power Company	· · · · · · · · · · · · · · · · · · ·			(Mo, Da, Y	r)	End of	20	15/Q4
		` '		MENT OF RETAINED EAR	, ,				
			110	INIENT OF RETAINED EAR	ININGS				
2. Roundis 3. Ea 439 4. St 5. Li by cr 6. St 7. St recur	Do not report Lines 49-53 on the quarterly version.  Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated distributed subsidiary earnings for the year.  Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 39 inclusive). Show the contra primary account affected in column (b)  State the purpose and amount of each reservation or appropriation of retained earnings.  List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow credit, then debit items in that order.  Show dividends for each class and series of capital stock.  Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be current, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
_ine No.	Item (a) UNAPPROPRIATED RETAINED EARNINGS (Ac		216	Acc	ontra Primary count Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Pre	/Year Date nce
1	Balance-Beginning of Period			,		39	1,300,767		359,736,223
2									,
	Adjustments to Retained Earnings (Account 439)								
4	Unappropriated undistributed retained earnings (d	credits	)				104,950		178,004
5							,,,,,,,		
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)						104,950		178,004
10							,,,,,,,		•
11									
12									
13									
14									
	TOTAL Debits to Retained Earnings (Acct. 439)								
	Balance Transferred from Income (Account 433 le	ess Ac	COL	unt 418.1)		94	4,377,257		106,480,652
	Appropriations of Retained Earnings (Acct. 436)			,					
18									
19									
20									
21									
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)							
	Dividends Declared-Preferred Stock (Account 437								
24	Dividends Declared-Preferred Stock (Account 437	7)					-66,702	(	66,702)
25	-							<u> </u>	
26									
27									
28									
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)					-66,702	(	66,702)
30	Dividends Declared-Common Stock (Account 438	3)							
31	Dividends Declared-Common Stock (Account 438	3)				-330	0,000,000	(	75,000,000)
32									
33									
34									
35									
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)				-330	0,000,000	(	75,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib.		iary	y Earnings			-31,974	(	27,410)
38	Balance - End of Period (Total 1,9,15,16,22,29,36	6,37)				155	5,684,298	3	391,300,767
	APPROPRIATED RETAINED EARNINGS (Accou	unt 215	5)						
39									
40									
41									
42									
43									
44									

Name of Respondent  New England Power Company		This Report Is: (1) X An Original			Date of Ro (Mo, Da, Y	eport Yr)	Year/Period of Report End of2015/Q4		
	3	(2) STA	A Resubmission TEMENT OF RETAINED	EARI	/ / NINGS				
2. R undis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recui	Do not report Lines 49-53 on the quarterly version.  Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated ndistributed subsidiary earnings for the year.  Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b)  State the purpose and amount of each reservation or appropriation of retained earnings.  List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow y credit, then debit items in that order.  Show dividends for each class and series of capital stock.  Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be ecurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
Line No.	ltem (a)				ntra Primary ount Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)	
45	TOTAL Appropriated Retained Earnings (Account								
	APPROP. RETAINED EARNINGS - AMORT. Re								
	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 21)								
	TOTAL Appropr. Retained Earnings (Acct. 215, 216, 216, 216, 216, 216, 216, 216, 216					155	5,684,298	391,300,767	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID						, ,		
	Report only on an Annual Basis, no Quarterly								
	Balance-Beginning of Year (Debit or Credit)					-2	2,172,263	( 2,199,673)	
	Equity in Earnings for Year (Credit) (Account 418	.1)					104,950	178,004 150,594	
51 52	(Less) Dividends Received (Debit)						72,976	150,594	
	Balance-End of Year (Total lines 49 thru 52)					-2	2,140,289	( 2,172,263)	

Name of Respondent		This (1)	Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	A Resubmission	/ /	End of2015/Q4
		` '	STATEMENT OF CASH FLO	DWS	
1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d	lohontu			dentify congrately such items as
	ments, fixed assets, intangibles, etc.	leberitu	res and other long-term debt, (c) if	icidde commerciai paper, and (d) i	dentity separately such items as
2) Info	ormation about noncash investing and financing activities r			ncial statements. Also provide a red	conciliation between "Cash and Cash
	alents at End of Period" with related amounts on the Balan			loages portaining to investing and	financing activities should be reported
	erating Activities - Other: Include gains and losses pertaini se activities. Show in the Notes to the Financials the amour				inancing activities should be reported
	esting Activities: Include at Other (line 31) net cash outflow				th liabilities assumed in the Notes to
	nancial Statements. Do not include on this statement the c	dollar ar	mount of leases capitalized per the	USofA General Instruction 20; ins	tead provide a reconciliation of the
ioliar	amount of leases capitalized with the plant cost.			Current Veer to Date	Previous Year to Date
ine	Description (See Instruction No. 1 for Ex	xplana	tion of Codes)	Current Year to Date Quarter/Year	Quarter/Year
No.	(a)			(b)	(c)
1	Net Cash Flow from Operating Activities:			(6)	(8)
	Net Income (Line 78(c) on page 117)			94,482,20	07 106,658,656
	Noncash Charges (Credits) to Income:			0 1, 102,21	
	Depreciation and Depletion			49,645,66	60 46,467,170
	Amortization of Debt Discount and Expense			755,59	
	·			-	· · ·
	Amortization of Loss on Reacquired Debt			89,37	· · · · · · · · · · · · · · · · · · ·
	Amortization of Regulatory Debits and Credits, Ne	<u> </u>		-42,32	· · · · · · · · · · · · · · · · · · ·
	Deferred Income Taxes (Net)			80,141,84	
	Investment Tax Credit Adjustment (Net)			-373,27	· · · · · · · · · · · · · · · · · · ·
	Net (Increase) Decrease in Receivables			-5,665,26	518,721
11	Net (Increase) Decrease in Inventory			-1,032,45	889,296
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrue	d Expe	enses	-1,085,95	13,501,675
14	Net (Increase) Decrease in Other Regulatory Ass	ets		-39,208,47	51,809,275
15	Net Increase (Decrease) in Other Regulatory Liab	ilities		-52,598,6	11 44,138,078
16	(Less) Allowance for Other Funds Used During Co	onstru	ction	1,985,83	3,440,442
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	ies	104,95	178,004
18	Other (provide details in footnote):			16,693,11	16 -14,737,258
19				2,222,	, , , , ,
20					+
21					+
	Net Cash Provided by (Used in) Operating Activiti	ies (To	stal 2 thru 21)	139,710,7	15 264,583,000
23	The cash revided by (Gaed III) operating notivity	100 (10	7.C. 2 (11.C. 2.1)	100,710,7	204,000,000
	Cash Flows from Investment Activities:				+
	Construction and Acquisition of Plant (including la	nd).			-
	Gross Additions to Utility Plant (less nuclear fuel)			-209,365,88	31 -164,580,732
	Gross Additions to Nuclear Fuel			203,300,00	104,000,732
	Gross Additions to Common Utility Plant				+
	-				-
	Gross Additions to Nonutility Plant		ations	4.005.00	2 440 440
	· /	onstru	CHOH	-1,985,83	
	Other (provide details in footnote):			2,169,25	
32	Cost of Removal			-10,884,08	-10,315,269
33	On the Outtlewer for Plant /Tatal of the co. 00 thms 00)			040.004.00	470.005.000
	Cash Outflows for Plant (Total of lines 26 thru 33)	)		-216,094,88	-172,805,688
35					
	Acquisition of Other Noncurrent Assets (d)				
	Proceeds from Disposal of Noncurrent Assets (d)				
38					
	Investments in and Advances to Assoc. and Subs		<u> </u>		_
	Contributions and Advances from Assoc. and Sub	osidiar	y Companies		
	Disposition of Investments in (and Advances to)				
	Associated and Subsidiary Companies				
43					
	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name	e of Respondent	This	Re	po	ort Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) (2)			An Original A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4
			S.	T/	TEMENT OF CASH FLO	ŴS	
investi (2) Info Equiva (3) Op in thos (4) Inv the Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, or ments, fixed assets, intangibles, etc.  ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan berating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amou resting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be ice Shee ing to o nts of ir w to acq	pro et. per tero	ov ati	ded in the Notes to the Financing activities only. Gains and logation in the paid (net of amount capitalize ther companies. Provide a re	cial statements. Also provide a reconsess pertaining to investing and ed) and income taxes paid. conciliation of assets acquired wi USofA General Instruction 20; ins	conciliation between "Cash and Cash financing activities should be reported the liabilities assumed in the Notes to tead provide a reconciliation of the
Line No.	Description (See Instruction No. 1 for E	xplana	tio	n (	of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase ) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	•					
52	Net Increase (Decrease) in Payables and Accrue	d Expe	ns	es			
53	,					-353,92	-242,427
54	Affiliate Moneypool Lending and Receivables/Pay	ables,	Ne	et			
55							
56	Net Cash Provided by (Used in) Investing Activities	es					
57	Total of lines 34 thru 55)					-216,448,80	04 -173,048,115
58							
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)						
	Preferred Stock						
	Common Stock						
	Other (provide details in footnote):						
65	Change in Advances from Associated Companies	<u> </u>					
66	Net Increase in Short-Term Debt (c)						
67	Other (provide details in footnote):						
68							
69	Cash Provided by Outside Sources (Total 61 thru	60)					
71	Cash Provided by Outside Sources (Total 61 tillu	09)					
	Payments for Retirement of:						
	Long-term Debt (b)					-38,500,00	20
	Preferred Stock					30,300,00	70
	Common Stock						
76						20,000,00	25,914,920
77	euror (provide detaile in reeurote).					20,000,00	20,011,020
	Net Decrease in Short-Term Debt (c)						+
	Affiliate Moneypool Borrowing and Receivables/P	avable	s,	N	et	425,805,50	09 -42,268,971
	Dividends on Preferred Stock		•			-66,70	
	Dividends on Common Stock					-330,000,00	· ·
	Net Cash Provided by (Used in) Financing Activiti	es					
83	(Total of lines 70 thru 81)					77,238,80	-91,420,753
84							
85	Net Increase (Decrease) in Cash and Cash Equiv	alents					
86	(Total of lines 22,57 and 83)		_			500,7	18 114,132
87							
88	Cash and Cash Equivalents at Beginning of Period	od				782,12	24 667,992
89							
90	Cash and Cash Equivalents at End of period					1,282,84	42 782,124

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2015/Q4
I	FOOTNOTE DATA		
	FOOTNOTE DATA		

# Schedule Page: 120 Line No.: 18 Column: b

Schedule Page: 120 Line No.: 18 Column: b

# Cash Flow Page 120 Other

	2015
Operating Activities - Other	_
Change in Prepayments	1,060,800
Change in Miscellaneous Current and Accrued Assets	13,194
Change in Unamortized Debt Expense	(401,251)
Change in Preliminary Survey and Investigation Charges (Electric)	(4,491,798)
Change in Clearing Accounts	19,932
Change in Miscellaneous Deferred Debits	10,743,569
Change in Accumulated Provision for Injuries and Damages	1,101,655
Change in Other Deferred Credits	16,154,944
Change in Deferred Income Taxes	(7,507,929)
	16,693,116

# Schedule Page: 120 Line No.: 18 Column: c

\$368,390 in Other Cash Provided by (Used in) Investing Activities (line 53) was misclassified as Other Cash Provided by (Used in) Operating Activities (line 18) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Schedule Page: 120 Line No.: 18 Column: c

# Cash Flow Page 120 Other

	2014
Operating Activities - Other	
Change in Prepayments	(1,316,803)
Change in Miscellaneous Current and Accrued Assets	17,016
Change in Unamortized Debt Expense	(1,171,287)
Change in Preliminary Survey and Investigation Charges (Electric)	1,137,951
Change in Clearing Accounts	18,438
Change in Miscellaneous Deferred Debits	(8,272,463)
Change in Accumulated Provision for Injuries and Damages	4,380,031
Change in Other Deferred Credits	(8,583,171)
Change in Deferred Income Taxes	(946,970)
	(14,737,258)

# Schedule Page: 120 Line No.: 31 Column: b

Schedule Page: 120 Line No.: 31 Column: b

Cash Flow Page 120 Other

**FERC FORM NO. 1 (ED. 12-87)** 

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Name of Respondent		Report is:	Date of Report	Year/Period of Report
New England Power Company		An Original A Resubmission	(Mo, Da, Yr)	2015/Q4
	OOTNOT		, ,	2010/Q4
		2015		
Investing Activities - Other				
Change in Utility Plant - Other		2,169,252		
		2,169,252		
Out a tale Danie 400 - L'an No. Od - Outron				
Schedule Page: 120 Line No.: 31 Column: c Schedule Page: 120 Line No.: 31 Column: c				
Schedule Page: 120 Line No.: 31 Column: C				
Cash Flow Page 120				
Other				
		2014		
Investing Activities - Other		<del> </del>		
Change in Utility Plant - Other		(1,350,129)		
		(1,350,129)		
Schedule Page: 120 Line No.: 53 Column: b				
Schedule Page: 121 Line No.: 53 Column: b				
periedule ruge. 121 Eine No.: 33 Column. b				
Cash Flow Page 121				
Other				
		2015		
Investing Activities - Other		I		
Change in Other Investments		42,781		
Change in Special Funds		(482,094)		
Change in Accumulated Other Comprehensive Income		85,389 (353,924)		
		(333,924)		
Schedule Page: 120 Line No.: 53 Column: c				
\$368,390 in Other Cash Provided by (Used				
misclassified as Other Cash Provided by				line 18) in the
resubmitted 2014 FERC Form 1 filing, which	cn nas	s been correcte	ea nere.	
Schedule Page: 121 Line No.: 53 Column: c				
Cash Flow Page 12	21			
Other				
			2014	
Investing Activities Other			2014	
Investing Activities - Other Change in Other Investments		1	288,974	
Change in Special Funds			(940,306)	
Change in Special Punus  Change in Special Deposits			40,513	
Change in Investment in Subsidiary Companies			2	
Change in Accumulated Other Comprehensive Income			368,390	
State of the state		<b>_</b>	(242,427)	
			, , ,	
Schedule Page: 120 Line No.: 54 Column: c				
EEDC EODM NO 4 /ED 42 97\	Dag: 1	150.0		
FERC FORM NO. 1 (ED. 12-87)	Page 4	Ю.∠		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

\$182,731,029 in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Affiliate Moneypool Lending and Receivables/Payables, Net (line 54) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

# Schedule Page: 120 Line No.: 65 Column: c

\$(225,000,000) in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Change in Advances from Associated Companies (line 65) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

resubmitted 2014 FERC Form 1 filing, which has	s been corrected here.
Schedule Page: 120 Line No.: 76 Column: b	
Schedule Page: 121 Line No.: 76 Column: b	
Cash Flow Page 121	
Other	
	2015
Financing Activities - Other	
Parent Tax loss Allocation	20,000,000
	20,000,000
Schedule Page: 120 Line No.: 76 Column: c	
Schedule Page: 121 Line No.: 76 Column: c	
Cash Flow Page 121	
Other	
	2014
<u>Financing Activities - Other</u>	
Parent Tax loss Allocation	25,914,920
	25,914,920

# Schedule Page: 120 Line No.: 79 Column: c

\$182,731,029 in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Affiliate Moneypool Lending and Receivables/Payables, Net (line 54) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

\$(225,000,000) in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Change in Advances from Associated Companies (line 65) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company		/ /	End of2015/Q4
	· · · <del>    </del>		
New England Power Company	An Original A Resubmission TO FINANCIAL STATEMENTS ing the Balance Sheet, Statements, or any account thereof. Classiff where a note is applicable to more a contingent assets or liabilities exist involving possible assessment of count initiated by the utility. Give a ain the origin of such amount, determission orders or other authorizate acquired Debt, and 257, Unamortic these items. See General Instructings restrictions and state the ambient of the series of the interest of	t of Income for the year, S fy the notes according to e than one statement. disting at end of year, included additional income taxes also a brief explanation of bits and credits during the actions respecting classified diations respecting classified diation 17 of the Uniform Systematic of retained earnings of in the annual report to the solution of the most recent FER ent to the end of the most respection of the most recent in the preparation of the modifications of existing finital contingencies exist, the have occurred. The most recont to the the contingencies exist, the have occurred. The most report to the contingencies exist, the have occurred. The most report to	End of 2015/Q4  Statement of Retained each basic statement, uding a brief explanation of of any dividends in arrears expert, and plan of cation of amounts as plant.  Debt, are not used, give stem of Accounts. Affected by such the stockholders are luded herein. The stockholders are luded herein are luded herein. The stockholders are luded herein are luded her

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

# NEW ENGLAND POWER COMPANY NOTES TO THE FINANCIAL STATEMENTS

## 1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company (the "Company") operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine and Vermont. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 6, "Equity Investments", and the "Decommissioning Nuclear Units" section in Note 12, "Commitments and Contingencies").

The financial statements as of and for the years ended December 31, 2015 and 2014 are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("U.S. GAAP"). The primary differences consist of the following:

- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented separately as a regulatory liability for U.S. GAAP reporting.
- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- Regulatory assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are presented on a net basis where appropriate with current or long-term classification as applicable for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting but is classified as current or long-term as applicable for U.S. GAAP reporting.
- The liability for uncertain tax positions related to temporary differences is not recognized, and deferred taxes are
  recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial
  statements, for FERC reporting. The liability for uncertain tax positions related to temporary differences is recognized and
  deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for
  uncertain tax positions related to temporary differences and amounts reported in the financial statements for U.S. GAAP
  reporting.
- Deferred tax assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are presented on a net basis where appropriate with current and long-term classification as applicable for U.S. GAAP reporting.

The Company has evaluated subsequent events and transactions through March 28, 2016, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2015.

# 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

# **Use of Estimates**

The preparation of these financial statements requires management to make estimates and assumptions that affect the reported

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amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Actual results could differ from those estimates.

## **Regulatory Accounting**

The FERC regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine and Vermont can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process, which would result in a corresponding increase or decrease in future rates.

#### **Revenue Recognition**

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company (affiliated companies Massachusetts Electric Company ("MECO") and The Narragansett Electric Company ("NECO"), and the Towns of Merrimac, Groveland and Littleton) in connection with the Company's divestiture of its electricity generation investments.

## **Other Taxes**

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

# **Income Taxes**

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company determines its current and deferred taxes based on the separate return method. The Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its subsidiaries. Tax benefits attributable to the tax attributes of other group companies and allocated by NGNA are treated as capital contributions.

# **Cash and Cash Equivalents**

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

# **Allowance for Doubtful Accounts**

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The Company recognizes an allowance for doubtful accounts to record accounts receivable at estimated net realizable value. The allowance is determined based on a variety of factors, including for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and if circumstances change, the allowance is adjusted accordingly. Receivable balances are written off against the allowance for doubtful accounts when the balances are deemed to be uncollectible.

# **Plant Materials and Operating Supplies**

Plant materials and operating supplies are stated at the lower of weighted average cost or market value and are expensed or capitalized as used. The Company's policy is to write-off obsolete inventory; there were no material write-offs of obsolete inventory for the years ended December 31, 2015 or 2014.

#### **Fair Value Measurements**

The Company measures available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to
  access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability
  due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

# **Utility Plant**

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the state regulatory bodies. The average composite rate for each of the years ended December 31, 2015 and 2014 was 2.3%. The average service life for each of the years ended December 31, 2015 and 2014 was 30 years.

# Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income in Allowance for Other Funds Used During Construction (419.1) and AFUDC debt is reported as a non-cash offset to Allowance for Borrowed Funds Used During Construction (432). After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$2.0 million and \$3.4 million for the years ended December 31, 2015 and 2014, respectively, and AFUDC related to debt of \$0.4 million and \$(0.1) million for the years ended December 31, 2015 and 2014, respectively. The average AFUDC rates for the years ended December 31, 2015 and 2014 were 2.2% and 8.0%, respectively.

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## Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Effective in 2015, the Company is utilizing an annual impairment assessment date of January 1, having previously used an assessment date of January 31. Management has determined that the use of January 1 as its annual impairment assessment date is preferable to January 31 because it facilitates a more timely evaluation in advance of the Company's fiscal year end of March 31. The movement of the date has not resulted in a substantive change in the timing of recording any potential impairment.

Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2015 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2015 to March 31, 2020; (b) a discount rate of 5.2%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term U.S. economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 11, which the Company believes is appropriate based on comparison of its business with the benchmark companies.

The Company determined the fair value of the business using 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2015 or 2014.

# **Available-For-Sale Securities**

The Company holds available-for-sale securities that include equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

# **Employee Benefits**

The Company participates with other subsidiaries in defined benefit pension plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the Pension and PBOP plans' funded status in the balance sheets as a net liability or asset. The cost of providing these plans is recovered through

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rates; therefore, the net funded status is offset by a regulatory asset or liability. The Pension and PBOP plans' assets are co-mingled and cannot be allocated to an individual company. The Company measures and records its share of pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

## **New and Recent Accounting Guidance**

# **Accounting Guidance Not Yet Adopted**

Presentation of Financial Statements - Going Concern, Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern

In August 2014, the Financial Accounting Standards Board (FASB) issued amendments on reporting about an entity's ability to continue as a going concern in ASU No. 2014-15, "Presentation of Financial Statements – Going Concern (Subtopic 205 - 40): Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern." The amendments provide guidance about management's responsibility to evaluate whether there is substantial doubt surrounding an entity's ability to continue as a going concern. If management concludes that substantial doubt exists, the amendments also require additional disclosures relating to management's evaluation and conclusion. The amendments are effective for the annual reporting period ending after December 15, 2016 and interim periods thereafter. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and cash flows.

## Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board jointly issued a new revenue recognition standard ASU No. 2014-09, "Revenue from Contracts with Customers (Topic 606)." The objective of the new guidance is to provide a single comprehensive revenue recognition model for all contracts with customers to improve comparability. The standard contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services in an amount that reflects the consideration the entity expects to receive. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For non-public entities, the new guidance is effective for periods beginning after December 15, 2018, with early adoption permitted for periods beginning after December 15, 2017. The Company is currently evaluating the impact of the new guidance on its financial position, results of operations and cash flows.

## Lease Accounting

In February 2016, the FASB issued a new lease accounting standard, ASU No.2016-02, "Leases (Topic 842)." The key objective of the new standard is to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). For income statement purposes, a dual model has been retained, with leases to be designated as operating leases or finance leases. Expenses will be recognized on a straight-line basis for operating leases, and a front-loaded basis for finance leases. For non-public entities, the new guidance is effective for periods beginning after December 15, 2019, with early adoption permitted. The new standard must be adopted using a modified retrospective transition, and provides for certain practical expedients. The Company has no lease obligations.

# 3. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets.

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	December 31,			
		2015		2014
		(in thousands	of dolla	rs)
Other Regulatory Assets				
Net Stranded Investments (Environmental)	\$	9,271	\$	9,022
Pension and OPEB		81,909		60,423
Deferred Income Taxes		15,791		50,375
Accrued Yankee Costs		31,625		29,593
Contract Termination Charges		14,462		-
Total		153,058		149,413
Other Regulatory Liabilities				
Deferred Income Taxes		1,836		31,370
Retirement Plan Purchase Accounting Adjustment		5,161		7,010
Contract Termination Charges		47,522		98,271
New England East-West Solution Project		1,922		1,965
Total		56,441		138,616
Net regulatory assets	\$	96,617	\$	10,797

Accrued Yankee Costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the Department of Energy (DOE) of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

**Contract Termination Charges (CTC):** Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments.

CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets. These amounts are being refunded to customers as determined per rate filings.

Deferred Income Taxes: These amounts represent unrecovered/over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset/liability, for these items, follows the book life of the underlying plant asset. In 2014, the Company recorded an increase in the regulatory deferred tax asset as a result of the increase in deferred tax liabilities stemming from a Massachusetts state income tax rate change. The Company will address the recovery period of the regulatory asset created by the Massachusetts rate change as well as an existing balance representing a historic unrecovered rate change in its next rate case.

Net Stranded Investments (Environmental): This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain environmental remediation activities at sites with which it may be associated. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

**New England East-West Solution Project (NEEWS):** This represents the offset to Allowance for Funds Used During Construction related to the NEEWS Project.

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**Pension and OPEB:** This regulatory asset is related to the funded status of the pension and other post-retirement employee benefits (OPEB) plans, and includes the non-cash accrual of actuarial gains and losses.

**Retirement Plan Purchase Accounting Adjustment:** As a result of the fiscal year 2000 merger of the Company with NGUSA and the fiscal year 2001 acquisition of Montaup Electric Co., the Company revalued its pension and other postretirement benefit plans and recognized previously unrecognized net gains in these benefit plans. These gains were deferred as a regulatory liability which is being returned to customers over a 15-year period.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

#### 4. RATE MATTERS

## **Stranded Cost Recovery**

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") of approximately 11% on stranded cost recovery. The Company will recover its remaining non-nuclear stranded costs through 2020. See the "Decommissioning Nuclear Units" section in Note 12, "Commitments and Contingencies", for a discussion of ongoing costs associated with decommissioned nuclear units.

## **Transmission Return on Equity**

The Company's transmission rates applicable to transmission service through October 15, 2014 reflect a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% Regional Transmission Organization ("RTO") participation adder applicable to transmission facilities included under the Regional Network Service ("RNS") rate. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1% ROE incentive adder on RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") as described below. Effective as of October 16, 2014, the FERC issued a series of orders as the result of an ROE complaint case (see the "FERC ROE Complaints" section in Note 12, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that the aforementioned incentives, taken together, may not exceed a cap of 11.74%.

# **Recovery of Transmission Costs**

In conformance with the terms of NEP's FERC Electric Tariff No. 1, on November 17, 2014, NEP submitted a filing to FERC under section 205 of the Federal Power Act proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England Open Access Transmission Tariff (ISO-NE OATT) pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, NEP supports the cost of transmission facilities owned by its distribution affiliates, Massachusetts Electric Company and The Narragansett Electric Company, and makes these facilities available for open access transmission service on an integrated basis. FERC rejected NEP's filing on April 16, 2015, finding that it was inconsistent with FERC's clarifications issued it its Order on Rehearing in Opion No. 561-B (see the "FERC ROE Complaints" section in Note 12, "Commitments and Contingencies"). On January 21, 2016, NEP re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. NEP will reduce its compensation to its distribution affiliates in accordance with the Order.

# **New England East-West Solution (NEEWS)**

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In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS, pursuant to the FERC's Transmission Pricing Policy Order No. 679. Effective November 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base and (3) recovery of plant abandoned for reasons beyond the Companies' control. As stated above, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

At December 31, 2015, the Company had total net electric utility plant assets on its balance sheets of \$2.4 billion including \$183.5 million of CWIP. At December 31, 2015 and 2014, the Company's NEEWS-related CWIP and in-service investment totaled \$150.2 million and \$118.9 million, respectively.

(in millions of dollars)	Current YTD (Jan 15 - Dec 15)	Previous Two Years (Jan 13 - Dec 14)	Sum of All Years (Jun 11 - Dec 15)
Average Monthly NEEWS CWIP Balance	\$39.444	\$25.014	\$26.359
Estimated Annual AFUDC Rate	2.76%	6.48%	5.43%
Avoided AFUDC (not capitalized)	\$1.089	\$3.244	\$6.555
Return	\$4.821	\$5.332	\$15.456

## 5. UTILITY PLANT AND NON-UTILITY PROPERTY

The following table summarizes utility plant and non-utility property at cost along with accumulated depreciation and amortization:

	December 31,			,
	<b>2015</b> 201		2014	
		(in thousand	s of do	ollars)
Plant and Machinery	\$	2,212,678	\$	2,042,560
Goodwill		355,885		355,885
Land and Buildings		99,044		88,838
Construction Work in Progress		183,515		171,825
Motor Vehicles and Office Equipment		31		31
Software and Other Intangibles		2,548		2,548
Total		2,853,701		2,661,687
Accumulated Depreciation and Amortization		(455,203)		(431,625)
Net Utility Plant and Nonutility Property	\$	2,398,498	\$	2,230,062

## 6. EQUITY INVESTMENTS

# **Yankee Nuclear Power Companies**

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity.

Summarized balance sheet and statement of income data for the Yankees is as follows:

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	As o	of and for the Year	s Ended Ded	Ended December 31,			
		2015		2014			
		(in thousand	s of dollars	1			
Net utility plant	\$	882	\$	882			
Current assets		18,473		20,780			
Non-current assets		956,835		998,637			
Total assets		976,190		1,020,299			
Current liabilities		3,340		3,349			
Non-current liabilities		967,128		1,011,389			
Equity		5,722		5,561			
Total liabilities and equity		976,190		1,020,299			
Operating revenue		2,015		3,857			
Operating expenses		2,037		3,556			
Otherincome (expense)		182		(148)			
Total expenses		1,855		3,704			
Netincome	\$	160	\$	153			

## 7. FAIR VALUE MEASUREMENTS

The following tables present available for sale securities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2015 and 2014:

		Decembe	r 31, 20	L5	
	Level 1	 Level 2	L	evel 3	Total
		(in thousand	ds of dol	lars)	
Assets:					
Available for sale securities	\$ 4,111	\$ 5,720	\$	-	\$ 9,831
		Decembe	r 31, 20	L4	
	Level 1	 Level 2	L	evel 3	Total
		(in thousand	ds of dol	lars)	
Assets:					
Available for sale securities	\$ 4,022	\$ 5,327	\$	-	\$ 9,349

Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, and no transfers into or out of Level 3, during the years ended December 31, 2015 or 2014.

# **Other Fair Value Measurements**

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The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices where available or estimated using quoted market prices for similar debt. The fair value of this debt at December 31, 2015 and 2014 was \$371.9 million and \$410.4 million, respectively.

All other financial instruments in the accompanying balance sheets, such as accounts receivable, accounts payable, and notes receivable from and payable to associated companies, are stated at cost, which approximates fair value.

## 8. EMPLOYEE BENEFITS

The Company participates with other subsidiaries in defined benefit plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA.

The Pension Plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements, and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2015 and 2014, the Company made contributions of approximately \$3.3 million and \$38 thousand, respectively, to the Plan.

Plan assets are co-mingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent periods. Pension and PBOP expense is included in operations and maintenance expense in the accompanying statements of income.

The NGUSA companies' pension and PBOP plans that the Company participates in have unfunded obligations at December 31, 2015 and 2014 as follows:

December 31,				
2015			2014	
(in thousa	nds	of do	ollars)	
\$ 544,239		\$	362,922	
 420,196			273,584	
\$ 964,435		\$	636,506	
\$ \$	2015 (in thousa \$ 544,239 420,196	2015 (in thousands \$ 544,239 420,196	2015 (in thousands of do \$ 544,239 \$ 420,196	

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2015 and 2014 are as follows:

		Years Ended	l Decembe	r 31,
		2015		2014
		ırs)		
Pension Plan	\$	8,829	\$	6,455
PBOP		1,591		1,521
	\$	10,420	\$	7,976

## Other Benefits

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The Company accrued \$5.6 million and \$4.9 million at December 31, 2015 and 2014, respectively, regarding workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR").

## 9. CAPITALIZATION

## **Long-Term Debt**

At December 31, 2015, the Company had approximately \$371.9 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from March 2018 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.07% to 0.50% and from 0.25% to 0.46% for the years ended December 31, 2015 and 2014, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$410.4 million which was renewed in November 2014 and expires on November 20, 2019. This agreement is available to provide liquidity support for approximately \$371.9 million of the Company's long-term bonds in tax-exempt commercial paper mode. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. At December 31, 2015 and 2014, there were no bond purchases made by the banks participating in this agreement.

Long-term debt at December 31, 2015 and December 31, 2014 is as follows:

			Decemb	per 31,
	Rate	Maturity	2015	2014
			(in thousands	s of dollars)
Pollution Control Revenue Bonds				
Connecticut Development Authority	Variable	October 15, 2015	-	38,500
Massachusetts Development Finance Agency 1	Variable	March 1, 2018	79,250	79,250
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total long-term debt			371,850	410,350

The aggregate maturities of long-term debt subsequent to December 31, 2015 are as follows:

(in thousands of dollars)	
Years Ending December 31,	
2016	\$ -
2017	-
2018	79,250
2019	-
2020	186,450
Thereafter	106,150
Total	\$ 371,850

The Company is obligated to meet certain financial and non-financial covenants. During the years ended December 31, 2015 and 2014, the Company was in compliance with all such covenants.

## **Debt Authorizations**

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The Company has short-term borrowing authority for \$750 million through January 11, 2017.

Effective April 25, 2014, the Company entered into an Equity Contribution Agreement with NGUSA which provided the Company with the ability to call upon NGUSA for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit, until such time as regulatory approval for short-term borrowing was regained. The Company did not make use of this Equity Contribution Agreement. Since the Company has regained its short-term borrowing authority, as of January 12, 2015, the Equity Contribution Agreement is no longer in effect. The Company had no short-term debt outstanding to third parties as of December 31, 2015 or 2014.

# **Dividend Restrictions**

Pursuant to provisions in connection with the New England Electric System and Eastern Utilities Associates merger, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2015 and 2014, common equity was 73.1% and 74.9% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2015 and 2014 were restricted as to common dividends.

# **Cumulative Preferred Stock**

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock, and the stock is non-callable. A summary of cumulative preferred stock is as follows:

	Shares Outs	tanding		Am	ount		
	Decembe						
Series	2015	2014	2015			2014	
		(in thousand	s of doll	ars)		_	
\$100 par value -							
6.00% Series	11.117	11.117	Ś	1.112	Ś	1.112	

The Company did not redeem any preferred stock during the years ended December 31, 2015 or 2014. The annual dividend requirement for cumulative preferred stock was \$0.07 million for the years ended December 31, 2015 and 2014.

# 10. INCOME TAXES

# **Components of Income Tax Expense**

The components of federal and state income tax expense for the years ended December 31, 2015 and 2014 are as follows:

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	Years Ended December 31,				
		2015		2014	
	(in thousands of dollars)			lars)	
Current tax expense (benefit):					
Federal	\$	(11,594)	\$	37,480	
State		1,233		11,351	
Total		(10,361)		48,831	
Deferred tax expense (benefit):					
Federal		67,150		22,895	
State		12,992		(4,650)	
Total		80,142		18,245	
Amortized investment tax credits (1)		(373)		(373)	
Total deferred tax expense		79,769		17,872	
Total income tax expense	\$	69,408	\$	66,703	
(1) Investment tax credits ("ITC") are being deferred and amortized over the depr	eciable	life of the property	giving	rise to the credits.	
Total income taxes in the statements of income:					
Income taxes charged to operations	\$	70,483	\$	67,720	
Income taxes credited to other income (deductions)		(1,075)		(1,017)	
Total	\$	69,408	\$	66,703	

# **Statutory Rate Reconciliation**

The Company's effective tax rates for the years ended December 31, 2015 and 2014 are 42.35% and 38.5%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 35% to the actual tax expense:

	Years Ended December 31,			ber 31,
	<b>2015</b> 2014		2014	
	(in thousands of dollars)			lars)
Computed tax at the statutory rate	\$	57,361	\$	60,676
Change in computed taxes resulting from:				
State income tax, net of federal benefit		9,246		4,356
Other items, net		2,801		1,671
Total		12,047		6,027
Federal and state income taxes	\$	69,408	\$	66,703

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

In September 2013, the U.S. Department of the Treasury issued final tangible property regulations ("TPR") which provide guidance for the application of Internal Revenue Code ("IRC") §162(a) and IRC §263(a) to amounts paid to acquire, produce, or improve tangible property. In August 2014, the U.S. Department of the Treasury also finalized the depreciable property disposition regulations. Both sets of regulations become effective for tax years beginning on or after January 1, 2014, which, for the Company, is the fiscal year ended March 31, 2015. The Company adopted these regulations with its fiscal year 2015 federal tax return.

# **Deferred Tax Components**

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Significant components of the Company's net deferred tax assets and liabilities at December 31, 2015 and December 31, 2014 are as follows:

	Years Ended December 31,			ber 31,
		2015		2014
		(in thousand	ds of doll	ars)
Deferred tax assets:				
Future federal benefit on state taxes	\$	23,878	\$	21,333
Regulatory liabilities - other		20,880		42,330
Reserve - nuclear and decommissioning		13,355		7,831
Net operating losses		11,294		-
Pensions, OPEB and other employee benefits		5,145		-
Environmental reserve		3,623		3,789
Other items		5,545		715
Total deferred tax assets <sup>(1)</sup>		83,720		75,998
Deferred tax liabilities:				
Property related differences		539,945		481,791
Regulatory assets - pension and OPEB		32,411		22,407
Regulatory assets - other		26,207		18,699
Other items		3,315		4,620
Total deferred tax liabilities		601,878		527,517
Net deferred income tax liabilities		518,158		451,519
Deferred investment tax credits (ITC)		3,161		3,535
Net deferred income tax liabilities and ITC		521,319		455,054
Current net deferred income tax liabilities and ITC		-		-
Non-current net deferred income tax liabilities and ITC	\$	521,319	\$	455,054

<sup>(1)</sup> There were no valuation allowances for deferred tax assets at December 31, 2015 or 2014.

The following table presents the amounts and expiration dates of net operating losses as of March 31, 2015:

Expiration of net operating losses:	Federal
	(in thousands of dollars)
3/31/2033	926

# **Unrecognized Tax Benefits**

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket Al07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket Al07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based

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on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2015 and December 31, 2014, the Company did not have any unrecognized tax benefits on a FERC basis.

The following table represents changes to the Company's unrecognized tax benefits for the years ended December 31, 2015 and 2014:

	Years Ended December 31			
	<b>2015</b> 2014			2014
	(in thousands of dollars)			ırs)
Beginning balance	\$	8,793	\$	17,514
Gross increases - tax positions in prior periods		195		2,081
Gross decreases - tax positions in prior periods		(383)		(475)
Gross increases - current period tax positions		228		300
Settlements with tax authorities		-		(10,627)
Ending balance	\$	8,833	\$	8,793
Less: unrecognized tax benefits on temporary differences		8,833		8,793
Balance at the end of the year	\$	-	\$	

As of December 31, 2015 and 2014, the Company has accrued for interest related to unrecognized tax benefits of \$1.0 million and \$0.7 million, respectively. During years ended December 31, 2015 and 2014, the Company recorded interest expense of \$0.3 million for both years. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense in the accompanying statement of income. Related penalties, if applicable, are recorded in other deductions. No tax penalties were recognized during the years ended December 31, 2015 and 2014.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

Federal income tax returns have been examined and all appeals and issues have been agreed with the Internal Revenue Service (IRS) and the NGNA consolidated filing group, through March 31, 2007.

During the fiscal year ended March 31, 2014, the IRS concluded its examination of the NGNA consolidated filing group's corporate income tax returns for the fiscal years ended March 31, 2008 and 2009. These examinations were completed on March 31, 2014, with an agreement on the majority of income tax issues for the years referenced above, as well as an acknowledgment that certain discrete items remain disputed. NGNA is in the process of appealing these disputed items with the IRS Office of Appeals. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of the appeals. However, pursuant to the Company's tax sharing agreement, the audit or appeals may result in a change to allocated tax. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2015 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since fiscal year ended March 31, 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2015 remain subject to examination by the State of Massachusetts.

The following table indicates the earliest tax year subject to examination:

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Jurisdiction	Tax Year
Federal	March 31, 2010
Massachusetts	March 31, 2010
New Hampshire	March 31, 2009

#### 11. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The Company has an environmental reserve relating to a previously divested power plant that was sold for which the Company may potentially be liable to remediate contamination at the location. The extent of environmental remediation that will ultimately be required at the site is not known. The remediation will be dependent on environmental conditions at the site and the nature of the redevelopment. Remediation costs may be shared with other responsible parties. The Company's reserve for the divested power plant was \$9.0 million as of both December 31, 2015 and 2014, both of which were included in Other Deferred Credits (account 253) in the accompanying balance sheet.

The Company is currently conducting a program to investigate and remediate certain properties, as necessary to meet current environmental standards, which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

As of December 31, 2015 and 2014, the Company had recorded net stranded investments (environmental regulatory assets) of \$9.3 million and \$9.0 million, respectively, both of which were included in Other Regulatory Assets (account 182.3) in the accompanying balance sheet.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

# 12. COMMITMENTS AND CONTINGENCIES

# **Purchase Commitments**

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2015 are summarized in the table below:

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(in thousands of dollars) Years Ending December 31,		Energy Purchases		٥,		Capital enditures
2016	\$	37,278	\$	30,624		
2017		23,855		1,330		
2018		4,756		-		
2019		-		-		
2020		-		-		
Thereafter				-		
Total	\$	65,889	\$	31,954		

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants, or the ISO-NE at market prices.

## **Legal Matters**

The Company is subject to various legal proceedings, primarily injury claims arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

# **Decommissioning Nuclear Units**

The Company is a minority equity owner of and former purchaser of electricity from the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

(in thousands of dollars)	The Company's Investment as of December 31, 2015					ture Estimated Billings to the Company
Unit	%		Amount	Date Retired	Amount	
Yankee Atomic	34.5	\$	510	Feb 1992	\$	6,276
Connecticut Yankee	19.5		329	Dec 1996		17,030
Maine Yankee	24.0		616	Aug 1997		8,319

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between DOE and each of the Yankees. As of December 31, 2015 and 2014, the Company has recorded a current liability of \$0.1 million and \$1.8 million (included within account 242), respectively, and a deferred liability of \$31.5 million and \$27.8 million (included within account 253), respectively, which are exactly offset by a regulatory asset of \$31.6 million and \$29.6 million (included within account 182.3), respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

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Each of the Yankees brought litigation against the DOE for failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. Following a trial at the U.S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002 (the "Phase I Litigation"). The Yankees had requested \$176.3 million. The DOE appealed to the US Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September, 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the Court of Appeals again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration, but, on September 5, 2012, the Court of Appeals for the Federal Circuit denied the petition for rehearing. The DOE elected not to file a petition for writ of certiorari seeking review by the U.S. Supreme Court, and in January 2013 the awards were paid to the Yankees. As of December 31, 2015, total net proceeds of \$25.6 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. Yankee Atomic did not provide a refund, but reduced monthly billing effective June 1, 2013. The Company will refund its share to its customers through the CTCs by the end of 2016. The remaining amount to be refunded is included within Other Regulatory Liabilities (account 254) on the balance sheet.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover subsequent damages incurred through 2008 (the "Phase II Litigation"). A Claims Court trial took place in October 2011. On November 1, 2013, the judge awarded the Yankees an aggregate of \$235.4 million in damages for the Phase II Litigation. The DOE elected not to seek appellate review, and the awards were paid to the Yankees. In March 2014, Maine Yankee and Yankee Atomic received 100% of the DOE Phase II proceeds expected (\$35.8M and \$73.3M, respectively). Connecticut Yankee received a partial payment of \$90M of the expected \$126.3M. The balance was received in April 2014.

On April 29, 2014, the Yankees submitted informational filings to FERC in order to flow through the DOE Phase II Litigation proceeds to their Sponsor companies, including the Company, in accordance with financial analyses that were performed earlier that year and supported by stakeholders from Connecticut (CT), Massachusetts (MA) and Maine (ME). The filings allowed for the flow through of the proceeds to the Sponsors, including the Company, with a rate effective date of June 1, 2014. As of December 31, 2015, total net proceeds of \$57.8 million have been refunded to the Company by the Yankees. The Company has refunded its share of the net proceeds to its customers through the CTCs by the end of 2015.

On August 15, 2013 the Yankees brough further litigation (the "Phase III Litigation") in the Claims Court to recover damages incurred from 2009 through 2012.

The U.S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada, and the DOE took actions designed to prevent its construction. However, on August 12, 2013 the U.S. Court of Appeals for the DC Circuit directed the Nuclear Regulatory Commission ("NRC") to resume the Yucca Mountain licensing process despite insufficient funding to complete it. On October 28, 2013, the Circuit Court denied the NRC's petition for rehearing. On November 18, 2013, NRC ordered its staff to resume work on its Yucca Mountain safety report. A Blue Ribbon Commission ("BRC") charged with advising the DOE regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

# **FERC ROE Complaints**

On September 30, 2011, several state and municipal parties in New England, ("Complainants"), filed a complaint against certain New England Transmission Owners, ("NETOs") including the Company, to lower the base ROE for transmission rates in New England from 11.14% to 9.2%. On August 6, 2013, a FERC Administrative Law Judge ("ALJ") issued an Initial Decision finding that the base ROE for the refund period and the prospective period should be 10.6% and 9.7%, respectively, prior to any adjustments in a final FERC order. The refund period is the 15-month period from October 1, 2011 through December 31, 2012; the prospective period begins when FERC issues its final order. In response to the ALI's Initial Decision, the Company recorded an estimated reduction to revenues of \$7.1 million and an increase to interest expense of \$0.2 million for the year ended December 31, 2013, reflecting an effective ROE of

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10.6% for the portion that would be refunded to transmission customers for the refund period. On June 19, 2014, the FERC issued Opinion No. 531, an initial order modifying the ALI's findings and its previous methodology for establishing ROE. The FERC tentatively set the ROE at 10.57% and capped the ROE for incentive rates of return to 11.74% subject to further proceedings to establish and quantify growth rates applicable to the ROE. In response, the Company recorded an additional reduction to revenues of \$1.2 million and an increase of \$0.2 million to interest expense for the year ended December 31, 2014.

On October 16, 2014, the FERC issued a final order in Opinion No. 531-A establishing a 10.57% base ROE for the NETOs effective as of October 16, 2014, and capped the ROE, including incentives, at 11.74%. The FERC also directed that refunds be issued to transmission customers taking service during the 15-month refund period from October 1, 2011 through December 31, 2012 to reflect these reductions. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On July 18, 2015, FERC approved an amended tariff compliance filing submitted by the NETOs in response to Opinion No. 531-B. This order constitutes final FERC action on the first ROE complaint. By December 31, 2015, the Company's total refund obligation of approximately \$9.2 million for the periods October 1, 2011 through December 31, 2012, and October 16, 2014 through December 31, 2014, was returned to customers, followed by refund compliance reports submitted to FERC. The NETOs, including the Company, have appealed certain aspects of the FERC's orders in the first ROE complaint to the US Court of Appeals for the DC Circuit. At this time, the Company is unable to predict the outcome of the appeal.

On December 27, 2012, a second ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. On June 19, 2014, the FERC issued an order setting the complaint for investigation and a trial-type, evidentiary hearing. The FERC stated that it expects parties to present evidence and any discounted cash flow analyses, as guided by the rulings found in FERC's June 19 order on the first complaint. The FERC's order also established a 15-month refund period for the second complaint beginning on December 27, 2012. In its order setting the complaint for hearing, the FERC noted that, if the case is fully litigated, the FERC expects to issue its final decision no earlier than April 30, 2016.

On July 31, 2014, a third ROE Complaint was filed against the NETOs by complainants seeking to lower the base ROE for New England transmission rates to 8.84% effective as of July 31, 2014. On November 24, 2014, the FERC issued an order consolidating this complaint with the second ROE complaint discussed above, setting both matters for investigation and a trial-type, evidentiary hearing on a consolidated basis. The FERC's order established a 15-month refund period for the third ROE complaint beginning on July 31, 2014 and determined that it would be appropriate for the parties to litigate a separate ROE for the two separate refund periods established by each of the complaints. In its order consolidating the complaints and setting them for hearing, the FERC noted that, if the case is fully litigated, the FERC expects to issue its final decision by September 30, 2016. Hearings in this proceeding were held in February 2016 and an initial decision is expected by March 31, 2016.

# **FERC 206 Proceeding on Rate Transparency**

On December 28, 2015, FERC initiated a proceeding under Section 206 of the Federal Power Act. The Commission found that the ISO-New England Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The Commission found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners (PTOs). In addition, the Commission found that the ISO-NE PTOs', including the Company's, current RNS and Local Network Service (LNS) formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The Commission explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the Commission established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. The matter is currently in settlement procedures. At this time, the Company is unable to predict and estimate any impact to earnings.

## 13. RELATED PARTY TRANSACTIONS

**Accounts Receivable from and Accounts Payable to Associated Companies** 

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NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from and payables to certain of its affiliates in the ordinary course of business. The amounts receivable from and payable to its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	Accounts Receivable				Accounts Payable			
		rom Associat		•	To Associated Companies			
	Dec	ember 31,	Dec	ember 31,	Dec	ember 31,	Dec	ember 31,
		2015		2014		2015		2014
	(in thousands of dollars)			(in thousands of dollars)				
National Grid USA Parent	\$	392	\$	3,504	\$	2	\$	-
Keyspan Corporation		-		2,450		-		-
NGUSA Service Company		-		573		4,548		29,749
Massachusetts Electric Co		20,439		28,301		10,733		19,021
Narragansett Electric Co		9,227		26,942		38,692		46,288
NG Glenwood Energy Center		2,116		2,116		-		-
Other Affiliates		3,570		2,424		1,034		340
Total	\$	35,744	\$	66,310	\$	55,009	\$	95,398

Approximately 81% of the Company's local transmission service was provided to MECO and NECO for each of the years ending December 31, 2015 and 2014.

# Intercompany Money Pool and Open Account Advances from Affiliates Subject to Current Settlement

The Company has authorization to borrow up to \$400 million from NGUSA from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2015 and 2014, the Company had an outstanding open account advance from affiliate subject to current settlement of zero and \$150 million, respectively, both of which were included in the Notes Payable to Associated Companies account (233) in the accompanying balance sheet.

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance, and accounts receivable from associated companies and accounts payable to associated companies balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$538.0 million included in the Notes Payable to Associated Companies account (233) in the accompanying balance sheet at December 31, 2015 and investments of \$47.7 million included in the Notes Receivable from Associated Companies account (145) in the accompanying balance sheet at December 31, 2014. The average interest rates for the intercompany money pool were 0.65% and 0.25% for the years ended December 31, 2015

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
New England Power Company	(2) _ A Resubmission	11	2015/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

and 2014, respectively.

# **Service Company Charges**

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Net non-power charges from the service companies of NGUSA to the Company (i.e.: goods and services provided by the service companies minus goods and services provided to the service companies) for the years ended December 31, 2015 and 2014 were \$106.2 million and \$87.2 million, respectively.

# **Holding Company Charges**

NGUSA received charges from National Grid Commercial Holdings Limited (an associated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements. The estimated effect on net income would be \$2.1 million and \$2.8 million before taxes, and \$1.2 million and \$1.7 million after taxes, for the years ended December 31, 2015 and 2014, respectively, if these amounts were allocated to the Company.

Name of Respondent  New England Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2015/Q4		
	STATEMENTS OF ACCUMULA	ГЕД СОМЕ	PREHENSIVE	INCOME, COMP	REHENS	IVE INCOME, AN	D HEDO	SING ACTIVITIES
<ol> <li>Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</li> <li>Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</li> <li>For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</li> <li>Report data on a year-to-date basis.</li> </ol>								
Line No.	Item	Losses	ed Gains and on Available-e Securities	Minimum Pen Liability adjust (net amour	ment	Foreign Curr Hedges		Other Adjustments
	(a)	101-541	(b)	(riet amour	11.)	(d)		(e)
1	Balance of Account 219 at Beginning of Preceding Year		719,258					
2	Preceding Qtr/Yr to Date Reclassifications							
<u></u>	from Acct 219 to Net Income	(	345,860)					
	Preceding Quarter/Year to Date Changes in Fair Value		566,894					
	Total (lines 2 and 3)  Balance of Account 219 at End of		221,034					
3	Preceding Quarter/Year		940,292					
6	Balance of Account 219 at Beginning of Current Year		940,292					
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	-	238,023)					
8	Current Quarter/Year to Date Changes in		230,023)					
	Fair Value		289,513					
	Total (lines 7 and 8)		51,490					
10	Balance of Account 219 at End of Current Quarter/Year		991,782					

Name of Respondent  New England Power Company		(2)	This Report Is: (1) X An Original (2) A Resubmission  LATED COMPREHENSIVE INCOME, COMP		Date of Report (Mo, Da, Yr)		Year/Period of Report End of	
	STATEMENTS OF A	CCUMULATED COMI	PREHENSIVE	INCOME, COME	PREHENSI	VE INCOME, AN	D HEDG	ING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Hedge: [Specify	S	Totals for each category of items recorded in		Net Income (Carried Forward from Page 117, Line 78)		Total Comprehensive Income
1	(f)	(g)		Account 2 (h)	719,258	(i)		(j)
2				(	345,860)			
3					566,894 221,034	106.6	658,656	106,879,690
5					940,292	100,0	300,000	100,070,000
6					940,292			
7				(	238,023)			
8 9					289,513 51,490	04 /	182,207	94,533,697
10					991,782	J+,-	102,201	34,333,037

Name	e of Respondent	This Report Is:	-1	Date of Report	Year/Period of Report			
New	England Power Company	(1) X An Origina (2) A Resubm		(Mo, Da, Yr)	End of2015/Q4			
	SUMMA	1 ' ' L		JLATED PROVISIONS				
		R DEPRECIATION. A						
Repoi	rt in Column (c) the amount for electric function, in	n column (d) the amo	unt for gas function	on, in column (e), (f), and (g)	report other (specify) and in			
colum	in (h) common function.							
			<u> </u>	Total Company for the	<u> </u>			
Line	Classification	1		Current Year/Quarter Ended	Electric			
No.	(a)			(b)	(c)			
1	Utility Plant							
2	In Service							
3	Plant in Service (Classified)			1,851,267,07	7 1,851,267,077			
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified			449,924,360	0 449,924,360			
7	Experimental Plant Unclassified							
8	Total (3 thru 7)			2,301,191,43	7 2,301,191,437			
9	Leased to Others							
10	Held for Future Use			7,947,46	7,947,461			
11	Construction Work in Progress			183,515,04	7 183,515,047			
12	Acquisition Adjustments			355,885,13	1 355,885,131			
13	Total Utility Plant (8 thru 12)			2,848,539,076 2,6				
14	Accum Prov for Depr, Amort, & Depl			455,141,93	1 455,141,931			
15	Net Utility Plant (13 less 14)			2,393,397,145 2,393,397,14				
16	Detail of Accum Prov for Depr, Amort & Depl							
17	In Service:							
18	Depreciation			435,150,70	1 435,150,701			
19	Amort & Depl of Producing Nat Gas Land/Land F	Right						
20	Amort of Underground Storage Land/Land Rights	S						
21	Amort of Other Utility Plant			1,720,433	3 1,720,433			
22	Total In Service (18 thru 21)			436,871,134	4 436,871,134			
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
	Amort of Plant Acquisition Adj			18,270,79	7 18,270,797			
33	Total Accum Prov (equals 14) (22,26,30,31,32)			455,141,93 <sup>-</sup>	1 455,141,931			

Name of Respondent New England Power Compa	ury	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Rep End of2015/	oort Q4
		OF UTILITY PLANT AND ACCU DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
					3
					4
					5 6
					7
					8
					9
					10
					11
					12
					13
					14
					15
		1			16 17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27 28
					29
					30
					31
					32
					33
		•	<u> </u>		

		This Report Is:	Date of Report	Year/Period of Report
New England Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
-	NUCLEAR F	 nrough 120.6 and 157)		
1. F	Report below the costs incurred for nuclear fu	· · · · · · · · · · · · · · · · · · ·		and in cooling; owned by the
1	pondent.	·	, , ,	<i>5,</i> ,
	f the nuclear fuel stock is obtained under leas			t of nuclear fuel leased, the
qua	ntity used and quantity on hand, and the cost	s incurred under such leasing a	rangements.	
Lina	Description of item		Dalanas	Changes during Veer
Line No.	`	I	Balance Beginning of Year	Changes during Year Additions
1	(a)  Nuclear Fuel in process of Refinement, Conv, En	wichmont & Eah (120 1)	(b)	(c)
2	· · · · · · · · · · · · · · · · · · ·	mement & rab (120.1)		
3				
	Allowance for Funds Used during Construction			
5		tails in footnote)		
6		talis ili lootilote)		
7	, ,			
	In Stock (120.2)			
<b>—</b>	In Reactor (120.3)			
<b>↓</b>	SUBTOTAL (Total 8 & 9)			
11				
	Nuclear Fuel Under Capital Leases (120.6)			
	(Less) Accum Prov for Amortization of Nuclear Fi	uol Assom (120.5)		
<u> </u>	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le			
<b></b>	Estimated net Salvage Value of Nuclear Materials	· · · · · · · · · · · · · · · · · · ·		
<b></b>	Estimated net Salvage Value of Nuclear Materials			
	Est Net Salvage Value of Nuclear Materials in Ch			
$\vdash$	Nuclear Materials held for Sale (157)	iemear rocessing		
19	· · ·			
-	Plutonium			
	Other (provide details in footnote):			
	TOTAL Nuclear Materials held for Sale (Total 19,	. 20. and 21)		
		, 20, 4.14 2.7		

Name of Respondent New England Power Company   This Report Is:   Man Original   M	Name of Respondent		This Rep	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of	Report
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)	New England Power Company	,		An Onginal 1A Resubmission	(MO, Da, 11)	End of	15/Q4
Changes during Year		NUCL FAR					
2 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 15 15 15 16 16 17 17 18 18 11 15 15 16 16 17 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19				, <u></u>			
2 3 3 3 4 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		Changes during Ye	ar			Balance	
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Amortization (d)	Other Red	uctions (E e	xplain in a footnote)		End of Year (f)	No.
3 4 4 5 5 6 7 7 8 8 9 10 11 11 12 12 13 13 14 15 16 17 17 18 19 20	(*)		(-	,		( /	1
3 4 4 5 5 6 7 7 8 8 9 10 11 11 12 12 13 13 14 15 16 17 17 18 19 20							
4   5   5   6   6   7   7   8   8   9   9   10   11   11   12   12   13   14   15   15   16   16   17   16   16   17   18   19   19   19   19   19   10   10   10							3
5 6 7 7 8 8 9 9 10 11 11 12 12 13 13 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
6 7 7 8 8 9 9 10 11 11 12 12 13 14 15 15 16 17 17 18 18 19 20 20 21							
7 8 9 10 10 11 11 11 12 12 13 14 15 16 17 18							
8 9 9 10 10 11 11 12 12 13 13 14 15 15 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
9 10 11 11 12 13 14 15 16 16 17 18 19 20							
10 11 11 12 13 14 15 16 17 18 19 20							
11       12       13       14       15       16       17       18       19       20       21							
12 13 14 14 15 16 17 18 19 20							
13 14 15 16 17 18 1 19 20							
14 15 16 17 18 19 20							
15 16 17 18 19 20							
16 17 18 1 19 20							
17 18 19 20 21							
18 19 20 21							
19 20 21							
20 21							
21							

Name	e of Respondent	This I		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		(1) (2)	-	An Onginal A Resubmission	ı	(IVIO, Da, 11)	End of2015/Q4
	FLECTRIC	` ,				102, 103 and 106)	
1 Po	eport below the original cost of electric plant in ser			,		,	
	addition to Account 101, Electric Plant in Service			•			Plant Purchased or Sold
	unt 103, Experimental Electric Plant Unclassified;	•					
	clude in column (c) or (d), as appropriate, correction						
	revisions to the amount of initial asset retirement	costs	capi	talized, included	by primary	plant account, increases in	column (c) additions and
	tions in column (e) adjustments.			indicate the nee		af accel accessing	
	close in parentheses credit adjustments of plant a assify Account 106 according to prescribed accou						column (c). Also to be included
	umn (c) are entries for reversals of tentative distrib						* *
	nt retirements which have not been classified to p						=
	ments, on an estimated basis, with appropriate co						
Line	Account					Balance Beginning of Year	Additions
No.	(a)					(b)	(c)
1	1. INTANGIBLE PLANT					· ·	
2	(301) Organization						
3	(302) Franchises and Consents					203,	
	(303) Miscellaneous Intangible Plant					2,344,	
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)				2,547,	762
	2. PRODUCTION PLANT						
	A. Steam Production Plant						
	(310) Land and Land Rights (311) Structures and Improvements						
	(312) Boiler Plant Equipment						
	(313) Engines and Engine-Driven Generators						
	(314) Turbogenerator Units						
	(315) Accessory Electric Equipment						
	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Producti	on					
16	TOTAL Steam Production Plant (Enter Total of lin	nes 8 th	nru 1	5)			
	B. Nuclear Production Plant						
	(320) Land and Land Rights						
	(321) Structures and Improvements						
	(322) Reactor Plant Equipment						
	(323) Turbogenerator Units						
	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Produc	tion					
	TOTAL Nuclear Production Plant (Enter Total of I		3 thr	u 24)			
	C. Hydraulic Production Plant			<u>~ = .,</u>			
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
	(333) Water Wheels, Turbines, and Generators						
	(334) Accessory Electric Equipment						
	(335) Misc. Power PLant Equipment						
	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	otion					
	TOTAL Hydraulic Production Plant (Enter Total of		27 tł	oru 34)			
	D. Other Production Plant	111103 2		iiu 34)			
	(340) Land and Land Rights						
	(341) Structures and Improvements					111,	272
	(342) Fuel Holders, Products, and Accessories		_			<u> </u>	
	(343) Prime Movers						
	(344) Generators					988,	
	(345) Accessory Electric Equipment					69,	811
	(346) Misc. Power Plant Equipment						
_	(347) Asset Retirement Costs for Other Production		1)			4 470	047
	TOTAL Other Prod. Plant (Enter Total of lines 37 TOTAL Prod. Plant (Enter Total of lines 16, 25, 3:					1,170, 1,170,	
70	TOTAL Flod. Flant (Enter Fotal of lines 10, 20, 5	J, and	70)			1,170,	047
,							
	C EODM NO. 1 (DEV. 12-05)			Page	204		

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmission	/ /	End of <u>2015/Q4</u>	
ELECTRI	IC PLANT IN SERVICE (Account 101, 10	, , , , , , , , , , , , , , , , , , , ,		
Line Accoun	t	Balance Beginning of Year	Additions	
(a)		(b)	(c)	
47 3. TRANSMISSION PLANT		22.070.0	005 4 422 225	
48 (350) Land and Land Rights 49 (352) Structures and Improvements		32,878,8 45,044,6		
50 (353) Station Equipment		1,127,675,2		
51 (354) Towers and Fixtures		27,022,3		
52 (355) Poles and Fixtures		419,103,6		
53 (356) Overhead Conductors and Devices		397,844,4		
54 (357) Underground Conduit 55 (358) Underground Conductors and Device	25	9,274,6 42,386,0	<del></del>	
56 (359) Roads and Trails		3,587,4		
57 (359.1) Asset Retirement Costs for Transn	nission Plant			
58 TOTAL Transmission Plant (Enter Total of	lines 48 thru 57)	2,104,817,4	459 187,218,340	
59 4. DISTRIBUTION PLANT				
60 (360) Land and Land Rights 61 (361) Structures and Improvements				
62 (362) Station Equipment		63,0	014	
63 (363) Storage Battery Equipment		·		
64 (364) Poles, Towers, and Fixtures		110,2		
65 (365) Overhead Conductors and Devices		155,4		
66 (366) Underground Conduit 67 (367) Underground Conductors and Device	ne.	1,1	118	
68 (368) Line Transformers	55	12,3		
69 (369) Services		12,0	7.0	
70 (370) Meters		6,867,7	786	
71 (371) Installations on Customer Premises				
72 (372) Leased Property on Customer Premi	ses			
73 (373) Street Lighting and Signal Systems 74 (374) Asset Retirement Costs for Distributi	on Plant			
75 TOTAL Distribution Plant (Enter Total of lir		7,225,6	673	
76 5. REGIONAL TRANSMISSION AND MA	,	, ,		
77 (380) Land and Land Rights				
78 (381) Structures and Improvements				
79 (382) Computer Hardware 80 (383) Computer Software				
81 (384) Communication Equipment				
82 (385) Miscellaneous Regional Transmission	n and Market Operation Plant			
83 (386) Asset Retirement Costs for Regional	Transmission and Market Oper			
84 TOTAL Transmission and Market Operation	n Plant (Total lines 77 thru 83)			
85 6. GENERAL PLANT 86 (389) Land and Land Rights		121.5	250	
87 (390) Structures and Improvements		121,3	500	
88 (391) Office Furniture and Equipment		30,8	330	
89 (392) Transportation Equipment				
90 (393) Stores Equipment				
91 (394) Tools, Shop and Garage Equipment		480,5	<del>-  </del>	
92 (395) Laboratory Equipment 93 (396) Power Operated Equipment		521,5	523 537,316	
94 (397) Communication Equipment		3,950,2	291	
95 (398) Miscellaneous Equipment			530	
96 SUBTOTAL (Enter Total of lines 86 thru 95	5)	5,107,1	117 555,977	
97 (399) Other Tangible Property	NI Plant			
98 (399.1) Asset Retirement Costs for General 99 TOTAL General Plant (Enter Total of lines		5,107,1	117 555,977	
100 TOTAL (Accounts 101 and 106)	50, 51 and 50j	2,120,868,0		
101 (102) Electric Plant Purchased (See Instr.	8)	2,120,000,0	.07,771,017	
102 (Less) (102) Electric Plant Sold (See Instr.	,			
103 (103) Experimental Plant Unclassified				
104 TOTAL Electric Plant in Service (Enter Tot	ar or mics 100 tillu 100/	2,120,868,0	058 187,774,317	
FED. FORM NO. 4 (REV. 40.05)	Dawa 200	1		

Name of Respondent		This R	eport Is	: riginal	Date of	Report	Year/Period	
New England Power Company		(1) [ (2) [	X An O	riginal submission	(Mo, Da / /	, 11)	End of	2015/Q4
	ELECTRIC DI A	` '		E (Account 101, 102, 1		(Continued)		
distributions of these tentative clas							count distribution	ns of these
amounts. Careful observance of threspondent's plant actually in serving.  7. Show in column (f) reclassifications.	e above instructions ace at end of year.	and the	texts of	Accounts 101 and 106	will avoid se	rious omission	s of the reported	amount of
classifications arising from distributions provision for depreciation, acquisiti	tion of amounts initial	lly recor	ded in A	account 102, include in	column (e) tl	ne amounts wit	th respect to acc	umulated
account classifications.	on adjustinents, etc.,	and sn	OW III CC	dulini (i) only the onset	to the debits	o or credits dist	induted in column	ir (i) to primary
8. For Account 399, state the natu					al in amount	submit a suppl	lementary staten	nent showing
subaccount classification of such p								
<ol><li>For each amount comprising the and date of transaction. If propose</li></ol>								
Retirements	Adjustm			Transfer		Balaı	nce at	Line
(d)	(e)			(f)		End o	of Year g)	No.
								1
								2
			1				203,580 2,344,183	3 4
			1				2,547,763	5
							2,611,100	6
								7
								8
								9
								10 11
								12
								13
								14
								15 16
								17
								18
								19
								20
								21 22
								23
								24
								25
								26
								27 28
								29
								30
								31
								32 33
								34
								35
								36
							444.070	37
							111,272	38 39
								40
							988,964	41
							69,811	42
								43
							1,170,047	45
							1,170,047	46
				1				

Name of Respondent New England Power Company	This Report Is: (1) X An O (2) A Re	: riginal submission	Date of Rep (Mo, Da, Yr)	ort Year/Period End of	of Report 2015/Q4
	ELECTRIC PLANT IN SERVICE			 ntinued)	
Retirements	Adjustments	Transfers		Balance at	Line
(d)	(e)	(f)		End of Year (g)	No.
18,750	1			27 202 474	47 48
223,016	1		176,403	37,293,471 44,997,995	48
13,048,676			344,110	1,168,955,508	50
12,243		-	838,441	27,332,374	51
987,693	1			511,272,879	52
1,007,941	-1			429,672,775 9,274,683	53 54
19,499				43,324,724	55
·	-1		838,441	4,425,865	56
					57
15,317,818		-	167,707	2,276,550,274	58 59
					60
					61
				63,014	62
					63
				110,265	64
				155,445 1,118	65 66
				15,730	67
				12,315	68
					69
	7,940,079		167,707	14,975,572	70 71
					71
					73
					74 75
	7,940,079		167,707	15,333,459	75
					76 77
					78
					79
					80
					81
					82 83
					84
					85
				121,358	86
				30,830	87 88
				30,030	89
					90
				499,246	91
13,249				1,045,590	92
59,951				3,890,340	93 94
30,301				2,530	95
73,200				5,589,894	96
					97
73,200				5,589,894	98 99
15,391,018	7,940,080			2,301,191,437	100
10,001,010	1,010,000			2,001,101,101	101
					102
15,391,018	7,940,080			2,301,191,437	103 104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
New England Power Company	(2) A Resubmission	11	2015/Q4				
	FOOTNOTE DATA						

### Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2014 Transmission Plant equals \$2,101,092,674. Wholesale metering and stepdown transformer values billed on a year lag. 2013 wholesale metering equals \$2,842,743; 2013 step down transformers equal \$117,950,600.

### Schedule Page: 204 Line No.: 58 Column: g

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2015 Transmission Plant equals \$2,276,554,137. Wholesale metering and stepdown transformer values billed on a year lag. 2014 wholesale metering equals \$2,903,334; 2014 step down transformers equal \$145,734,094.

	of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/P End of	ear/Period of Report and of 2015/Q4	
	E	ELECTRIC PLANT LEASED TO OTHE	RS (Account 104)	<b>!</b>		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1						
2						
3						
5						
6						
7						
8						
9						
10						
12						
13						
14						
15						
16						
17 18						
19						
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22						
23						
24 25						
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28						
29						
30						
31 32						
33						
34						
35						
36						
37						
38						
40						
41						
42						
43						
44						
45 46						
40						
47	TOTAL					

	e of Respondent England Power Company	This Report Is: (1) X An Origi (2) A Resul	omission	/ /	of Report Da, Yr)	Year/Pe End of	eriod of Report 2015/Q4
for fu 2. Fo	eport separately each property held for futur ture use. or property having an original cost of \$250,0 required information, the date that utility us	re use at end of the year h	aving an original o	cost of \$250	,000 or more. Gr	give in colur	mn (a), in addition to
Line No.	Description and Locati Of Property (a)				Pate Expected to be in Utility Serv (c)		Balance at End of Year (d)
1	Land and Rights:				. ,		
2	, ,			1972			456,83
3 4 5	Right of way Plainville to Wrentham MA			1973			330,98
	Land adjacent to Sandy Pond Terminal			1987			6,920,54
7	Converter ayer, and Groton MA						
8							
	Minor items of transmission property						239,10
10	various locations						
12							
13							
14							
15 16							
17							
18							
19							
20 21							
21	Other Property:						
23							
24							
25							
26 27							
28							
29							
30							
31							
32 33							
34							
35							
36							
37 38							
39							
40							
41							
42 43							
43							
45							
46							
47	Total						7,947,46
41	Total						1,941,40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
New England Power Company	(2) A Resubmission	11	2015/Q4				
	FOOTNOTE DATA						

# Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related land held for future use is excluded from rate base calculation.

	of Respondent	(1)		oort is:  An Original	(Mo, Da, Yr)	Year/Period of Report  End of 2015/Q4					
New England Power Company			岸	A Resubmission	/ /	End of					
	CONSTRUC	TION	wo	RK IN PROGRESS ELEC	TRIC (Account 107)	_					
1. Rep	Report below descriptions and balances at end of year of projects in process of construction (107)										
	ow items relating to "research, development, and o			•	• ,	pment, and Demonstrating (see					
	nt 107 of the Uniform System of Accounts)										
3. Min	or projects (5% of the Balance End of the Year fo	r Acco	ount	107 or \$1,000,000, whicheve	er is less) may be groupe	∍d.					
Line	Description of Project	+				Construction work in progress -					
No.	·	ι				Electric (Account 107)					
	(a)					(b)					
1	S-145 and T-146 Cable Replacements					26,307,664					
2	Tewksbury #22A GIS Replacement					14,911,677					
3	Replace Field Street xfrs-sub					8,950,372					
4	SandyPond AC Control House Rebuild					8,496,899					
5	Park St Gardner - Rebuild Sub-CO10					7,235,373					
6	Webster St transformers					6,947,785					
7	Everett #37 Transformer Upgrades					5,365,665					
8	Avon Substation Addition Project					5,154,518					
9	Tewksbury-Scobie line					5,063,308					
10	New Meadowbrook Sub 115/13.2kV					4,685,112					
11	C181 & D182 Refurbishment					4,657,713					
12	Melrose#2 Rebuild 115/23kV Sub					4,514,690					
13	E Longmeadow-Repl swtches,inst xfm					4,442,240					
14	S145/T146S Salem Harbor/Canal Term					4,354,009					
15	Sandy Pond- Asset Condition Upgrade					3,949,002					
16	Revere -Repl Sacrificial Air Breaks					3,839,564					
17	Bear Swamp Substation Upgrades					2,841,922					
	Comerford - 230kV Station Rebuild					2,783,763					
18											
19	Palmer - Install new 115 kV breaker	2,630,813									
20	S145/T146S Salem Harbor/Canal Term					2,604,176					
21	Harriman Switchyard Upgrades					2,594,840					
22	Tewksbury 22A (new line to Scobie)					2,515,492					
23	Adams - Install 115 kV Breakers					1,992,250					
24	3315 ACR					1,826,460					
25	Everett 37 115kV Transformer Replac					1,718,420					
26	Salem Harbor Separation and Retire					1,708,869					
27	A127 reconductor & cabot tap separa					1,563,801					
28	Otter River - E Winchendon - Line					1,454,451					
29	Carpenter Hill TRF #1 D/F					1,407,857					
30	INVP 3202N - NE Power Phys Securit					1,353,896					
31	A127 reconductor & cabot tap separa					1,264,562					
32	Replace Read Street transformer					1,182,565					
33	Otter River - E Winchendon - Line					1,124,070					
34	I135/J136 Str Erosion Repair					1,071,339					
35	Somerset Switchyard 115kV Rebuild					1,051,637					
36	F-158N Reconductoring					1,025,522					
37	Add 2nd 115/13 kV transformer					28,922,751					
38	NE-NEP 69kV OCB at Vernon Substatio										
39	SEMA/RI Study (NEP Line Projects)					+					
40	Tx Plan PS&I Blanket Line Co5410					1					
	Reconductoring of I-161 and A-153										
41	W175 Palmer-Carpenter Hill ACR										
42	W 175 Faimer-Carpenter Hill ACK										
43	TOTAL					183,515,047					

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)  1. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column (st), excluding retrievenents of non-depreciable property.  2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column (st), excluding retrievenents of non-depreciable property.  2. Explain in a footnote any difference in the separation in the service in the separation in retrievent which is not been received when such plant is retrieved to the various reserve functional classifications.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  4. Show separately interest tradits under a sinking fund or similar method of depreciation accounting.  5. Show separately interest credits under a sinking fund or similar method of depreciation fund in the similar fund of the similar fund		e of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmiss	(Mo, Da	Report a, Yr)	Year/Perio	od of Report 2015/Q4
1. Explain in a footnote any important adjustments during year.  2. Explain in a footnote any difference between the amount for book cost of plant reflired. Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 99), excluding retirements of non-depreciable property.  3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year and which has not been recorded and/or classified to the various reserve functional dissilications, make preliminary closing entries to tentatively functionalize the book cost of the plant retred. In addition, include all costs included in retirement work in progress at year and in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  **Section A. Balances and Changes During Year**  **Line**  **No.**  **Section A. Balances and Changes During Year**  **Line**  **No.**  **Section A. Balances and Changes During Year**  **Line**  **No.**  **Besident Plant Fleet**  **Rem**  **(c)**  **(c)***  **Section A. Balances and Changes During Year**  **Line**  **No.**  **(a)**  **Besident Plant Fleet**  **Besident Plant Fleet**  **The Fleet**  **Besident Plant Fleet**  **Line**  **Rem**  **(c)**  **(a)**  **(b)**  **Besident Plant Fleet**  **Part Fleet**  **(b)**  **Besident Plant Fleet**  **Line**  **Rem**  **(c)**  **(d)**  **(d)**  **(d)**  **(d)**  **(e)**  **(d)**  **(d)**  **(e)**  **(d)**  **(e)**  **(d)**  **(e)**		ACCUMUI ATED PRO	, ,		TY PLANT (Acc	count 108)	
2. Explain in a foothoote any difference between the amount for book cost of plant retired. Line 11. column (c), and that reported for electricipal in a service, pages 204.207. column gold, excluding retirements of non-depreciable property.  3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in reterement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  5. Section A. Balances and Changes During Year  Line (a) (b) (c) (c) (c) (d) (c) (d) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	1. E			TION OF ELECTRIC CTIES	11112/111/ (/100	70dHt 100)	
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plan the recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  Section A. Balances and Changes During Year  Line (a) (c(g)) (			~ -	ost of plant retired, Line	11, column (d	c), and that re	ported for
such plant is removed from service. If the respondent has a significant amount of plant retired at year and which has not been recorder and/or classified to the various resorve functional classifications, and/or classified to the various resorve functional classifications, and the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  Section A. Balances and Changes During Year  Item (class)  (a) (class)  (b) (class)  (class)		· ·		•			
and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  Section A. Balances and Changes During Year  Line   Section B. Balances and End of Year According to Functional Classification  Line   Section B. Balances and End of Year According to Functional Classification  Line   Section B. Balances and End of Year According to Functional Classification  Line   Section B. Balances and End of Year According to Functional Classification  Line   Section B. B		· ·		•	-	-	
cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  Section A. Balances and Changes During Year  Line No. (a) (cigal) Electric Plant in for Pulying Use (cigal) (a) (cigal) Electric Plant in Nor Pulying Use (cigal) (b) (cigal) (c					-		
A. Show separately interest credits under a sinking fund or similar method of depreciation accounting.    Section A. Balances and Changes During Year   Elegtic Plant in Control						-	
Section A. Balances and Changes During Year   Copy   Electric Plant In   Copy   Electric Plant In   Copy   Electric Plant In   Copy   Copy   Electric Plant In   Copy		· ·		1 0	,		
Line	4. S	how separately interest credits under a sin	king fund or similar met	thod of depreciation acc	ounting.		
Line							
Balance Beginning of Year	Line				I Flectric Plan	nt Hald I F	-lectric Plant
Balance Beginning of Year					for Future	Use Le	
2 Depreciation Provisions for Year, Charged to 3 (403) Depreciation Expense		, ,	. ,	``			(6)
3 (403) Depreciation Expense	1		411,733,036	411,733,036			
4 (403.1) Depreciation Expense for Asset   Retirement Costs		, ,	40,405,000	40 405 000			
Retirement Costs		` , ' '	49,485,009	49,485,009	,		
6 Transportation Expenses-Clearing 7 Other Clearing Accounts 8 Other Accounts (Specify, details in footnote): 9 10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 13 Cost of Removal 14 Salvage (Credit) 15 TOTAL Net Chrgs. for Plant Retired 16,391,018 15 TOTAL Share (Credit) 16 Other Debit or Cr. Items (Describe, details in footnote): 17 18 Book Cost or Asset Retirement Costs Retired 19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)  Section B. Balances at End of Year According to Functional Classification 20 Steam Production 21 Nuclear Production 22 Hydraulic Production-Conventional 23 Hydraulic Production-Conventional 24 Other Production 25 Transmission 26 Ceneral 27 Regional Transmission and Market Operation 28 General 38 General 39 Hydraulic Production 49,485,009 49,485,0	4	. ,					
7 Other Clearing Accounts 8 Other Accounts (Specify, details in footnote): 9 10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 15,391,018 13 Cost of Removal 14 Salvage (Credit) 15 TOTAL Net Chrgs, for Plant Ret. (Enter Total of lines 12 thru 14) 16 Other Debit or Cr. Items (Describe, details in footnote): 17 18 Book Cost or Asset Retirement Costs Retired 19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section B. Balances at End of Year According to Functional Classification 20 Steam Production 21 Nuclear Production 22 Hydraulic Production-Conventional 23 Hydraulic Production-Conventional 24 Other Production 25 Regional Transmission and Market Operation 26 General 38 General 39 Hydraulic Special Spec	5	(413) Exp. of Elec. Plt. Leas. to Others					
8 Other Accounts (Specify, details in footnote): 9 10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 15.391,018 15.391,018 15.391,018 16.874,916 17 Salvage (Credit) 18 Other Debit or Cr. Items (Describe, details in footnote): 19 Other Debit or Gr. Items (Describe, details in footnote): 10 Salvage End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) 19 Section B. Balances at End of Year According to Functional Classification 20 Steam Production 21 Nuclear Production 22 Hydraulic Production-Conventional 23 Hydraulic Production-Conventional 24 Other Production 25 Transmission 26 Distribution 27 Regional Transmission and Market Operation 28 General 38 49,485,009 40,485,009 41,485,009 41,485,009 42,485,	6	Transportation Expenses-Clearing					
9   10   TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)   49,485,009   49,485,009   11   Net Charges for Plant Retired:     15,391,018   15,391,018   15,391,018   16,874,916   18   20 to f Removal   6,874,916   6,874,916   18   42,992   842,992   15   TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)   21,422,942   21,422,942   of lines 12 thru 14)   16   Other Debit or Cr. Items (Describe, details in footnote):   8   Book Cost or Asset Retirement Costs Retired   19   Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)   Section B. Balances at End of Year According to Functional Classification   20   Steam Production   21   Nuclear Production   22   Hydraulic Production-Conventional   23   Hydraulic Production-Pumped Storage   24   Other Production-Pumped Storage   25   Transmission   422,428,908   4	7	Other Clearing Accounts					
TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	8	Other Accounts (Specify, details in footnote):					
Iines 3 thru 9)   Net Charges for Plant Retired:	9						
12   Book Cost of Plant Retired   15,391,018   15,391,018   13   Cost of Removal   6,874,916   6,874,916   6,874,916   14   Salvage (Credit)   842,992   842,992   842,992   15   TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)   16   Other Debit or Cr. Items (Describe, details in footnote):   -4,644,422   -4,6	10		49,485,009	49,485,009	)		
13 Cost of Removal 6,874,916 6,874,916 14 Salvage (Credit) 842,992 842,992 15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) 21,422,942 21,422,942 of lines 12 thru 14) 21,422,942 of lines 12 thru 14) 21,432,942 21,422,942 of lines 12 thru 14) 21,432,942 21,422,942 of lines 12 thru 14) 21,432,942 21,422,942 of lines 13,432,150,701 21,512,612 21,612,612,612 21,612,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612,612 21,612,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612 21,612,612,612 21,612,612,612 21,612,612,612,612,612,612,612,612,612,6	11	Net Charges for Plant Retired:					
14 Salvage (Credit) 842,992 842,992  15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)  16 Other Debit or Cr. Items (Describe, details in footnote):  17  18 Book Cost or Asset Retirement Costs Retired  19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)  Section B. Balances at End of Year According to Functional Classification  20 Steam Production  21 Nuclear Production  22 Hydraulic Production-Conventional  23 Hydraulic Production-Pumped Storage  24 Other Production  25 Transmission  422,428,908  422,428,908  422,428,908  26 Distribution  27 Regional Transmission and Market Operation  28 General  4,816,103  4,816,103	12	Book Cost of Plant Retired	15,391,018	15,391,018	3		
15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)  16 Other Debit or Cr. Items (Describe, details in footnote):  17  18 Book Cost or Asset Retirement Costs Retired  19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)  Section B. Balances at End of Year According to Functional Classification  20 Steam Production  21 Nuclear Production  22 Hydraulic Production-Conventional  23 Hydraulic Production-Pumped Storage  24 Other Production  25 Transmission  422,428,908  422,428,908  56,773,113  77 Regional Transmission and Market Operation  28 General  4,816,103  4,816,103	13	Cost of Removal	6,874,916	6,874,916	5		
of lines 12 thru 14)         16         Other Debit or Cr. Items (Describe, details in footnote):         -4,644,422 <td>14</td> <td>Salvage (Credit)</td> <td>842,992</td> <td>842,992</td> <td>)</td> <td></td> <td></td>	14	Salvage (Credit)	842,992	842,992	)		
footnote :	15		21,422,942	21,422,942	2		
18 Book Cost or Asset Retirement Costs Retired         19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)       435,150,701       435,150,701         Section B. Balances at End of Year According to Functional Classification         20 Steam Production       Nuclear Production         21 Nuclear Production       Hydraulic Production-Conventional         22 Hydraulic Production-Pumped Storage       40 Other Production         24 Other Production       1,132,577         25 Transmission       422,428,908         26 Distribution       6,773,113         27 Regional Transmission and Market Operation         28 General       4,816,103	16	•	-4,644,422	-4,644,422	2		
19   Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)   Section B. Balances at End of Year According to Functional Classification	17	·					
10, 15, 16, and 18)   Section B. Balances at End of Year According to Functional Classification	18	Book Cost or Asset Retirement Costs Retired					
20 Steam Production       21 Nuclear Production         22 Hydraulic Production-Conventional       22 Hydraulic Production-Pumped Storage         23 Hydraulic Production-Pumped Storage       24 Other Production         25 Transmission       422,428,908         26 Distribution       6,773,113         27 Regional Transmission and Market Operation         28 General       4,816,103	19		435,150,701	435,150,701			
21 Nuclear Production       22 Hydraulic Production-Conventional         22 Hydraulic Production-Pumped Storage       23 Hydraulic Production Pumped Storage         24 Other Production       1,132,577       1,132,577         25 Transmission       422,428,908       422,428,908         26 Distribution       6,773,113       6,773,113         27 Regional Transmission and Market Operation       4,816,103       4,816,103		Section B	. Balances at End of Ye	ar According to Function	al Classification	n	
22 Hydraulic Production-Conventional       23 Hydraulic Production-Pumped Storage         24 Other Production       1,132,577       1,132,577         25 Transmission       422,428,908       422,428,908         26 Distribution       6,773,113       6,773,113         27 Regional Transmission and Market Operation       4,816,103       4,816,103	20	Steam Production					
23 Hydraulic Production-Pumped Storage 24 Other Production 25 Transmission 26 Distribution 27 Regional Transmission and Market Operation 28 General 3 Hydraulic Production-Pumped Storage 41,132,577 422,428,908 422,428,908 422,428,908 427,428,908 427,428,908 427,428,908 428,908 429,4	21	Nuclear Production					
24 Other Production     1,132,577     1,132,577       25 Transmission     422,428,908     422,428,908       26 Distribution     6,773,113     6,773,113       27 Regional Transmission and Market Operation     4,816,103     4,816,103	22	Hydraulic Production-Conventional					
25 Transmission     422,428,908     422,428,908       26 Distribution     6,773,113     6,773,113       27 Regional Transmission and Market Operation     4,816,103     4,816,103	23	Hydraulic Production-Pumped Storage					
26 Distribution       6,773,113       6,773,113         27 Regional Transmission and Market Operation       4,816,103       4,816,103	24	Other Production	1,132,577	1,132,577	,		
27 Regional Transmission and Market Operation 28 General 4,816,103 4,816,103	25	Transmission	422,428,908	422,428,908	3		
28 General 4,816,103 4,816,103	26	Distribution	6,773,113	6,773,113	3		
	27	Regional Transmission and Market Operation					
29 TOTAL (Enter Total of lines 20 thru 28) 435,150,701 435,150,701	28	General	4,816,103	4,816,103	3		
	29	TOTAL (Enter Total of lines 20 thru 28)	435,150,701	435,150,701			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
i i	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

# Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related depreciation reserve of \$770,986 is excluded from rate base calculation.

	e of Respondent	(1)	Report is: [X]An Original	(Mo, Da, Y	r)   '			
New	England Power Company	(2)	A Resubmission	//	''	End of2015/Q4		
	INVESTM	` '	IN SUBSIDIARY COMPANIE		\			
4 5				LO (ACCOUNT 123.1)	1			
2. Pro	port below investments in Accounts 123.1, investional a subheading for each company and List the ns (e),(f),(g) and (h)	ere und	der the information called for			-		
(b) Inv	restment in Securities - List and describe each se restment Advances - Report separately the amount	nts of l	oans or investment advance:	s which are subjec	t to repayment, I	out which are not subject to		
	nt settlement. With respect to each advance show and specifying whether note is a renewal.	wheth	ner the advance is a note or	open account. List	each note givin	g date of issuance, maturity		
	port separately the equity in undistributed subsidi	arv ear	nings since acquisition. The	TOTAL in column	(e) should equa	I the amount entered for		
	int 418.1.	ary our	Tilligo oliloo doquiolilorii. Tric	7 1 0 17 12 111 001011111	(o) onound oque	a ano amount ontolog for		
Line I	Description of Inve	stman	<b>•</b>	Data Assuring d	Date Of	Amount of Investment at		
No.	·	ounon	<u>.</u>	Date Acquired	Maturity (c)	Beginning of Year (d)		
	(a)			(b)	(C)	(a)		
1	Account 123.1							
2								
3	Yankee Atomic Electric Company							
4	Capital Stock \$100 Par Value			12/09/55		4,602,000		
5	Equity in Undistributed Earnings			1/20/62		255,836		
6	Capital Stock \$100 Par Value			May 2000		690,300		
7	Capital Stock Buyback			may 2000		-5,027,700		
$\vdash$	Сарнаі Зюск Виуваск					-5,027,700		
8								
9	Connecticut Yankee Atomic Power Company							
10	Capital Stock \$100 Par Value			11/12/63		5,250,000		
11	Capital Contribution			06/27/67		585,000		
12	Equity in Undistributed Earnings			1/16/68		-81,005		
13	Capital Stock \$100 Par Value			May 2000		1,575,000		
	<u>.</u>			Iviay 2000				
14	Capital Stock Buyback					-7,013,235		
15								
16	Maine Yankee Atomic Power Company							
17	Capital Stock \$100 Par Value			03/15/68		10,000,000		
18	Other Paid-in-Capital			09/04/69		4,032,184		
19	Equity in Undistributed Earnings					-2,464,723		
20	Capital Stock \$100 Par Value			May 2000		1,080,544		
-	·			Iviay 2000				
21	Capital Stock Buyback					-12,060,946		
22								
23	New England Hydro-Transmission Electric Co., In	nc.						
24	Capital Stock \$100 Par Value			May 2000		917,138		
25	Other Paid-in-Capital					423,973		
26	Equity in Undistributed Earnings					93,125		
27	Capital Stock Buyback					-1,101,087		
28	Capital Clock Bayback					1,101,007		
-								
$\vdash$	New England Hydro-Transmission Corp.							
30	Capital Stock \$100 Par Value			May 2000		393,489		
31	Other Paid-in-Capital					408,977		
32	Equity in Undistributed Earnings					135,582		
33	Capital Stock Buyback					-703,662		
34	• • • • • • • • • • • • • • • • • • • •							
-								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		0		TOTAL	1,990,790		

Name of Respondent			Rep	ort Is:	riginal	Date of Re	port	Year/Period of Re	port
New England Power Company		(1) An Original (2) A Resubmission		(Mo, Da, Y / /	1)	End of2015	/Q4		
	INVESTMENTS	. ,	SUBS		RY COMPANIES (Acco	ount 123.1) (Co	ntinued)		
<ul> <li>4. For any securities, notes, or accand purpose of the pledge.</li> <li>5. If Commission approval was reducte of authorization, and case or 6. Report column (f) interest and column (h) report for each investigation.</li> </ul>	counts that were pled quired for any advanc docket number. dividend revenues for	ged on the second secon	de o	nate s r secu nents, i	rity acquired, designate including such revenue	or accounts in a e such fact in a es form securitie	a footnote, a footnote an es disposed	nd give name of Comm	ission,
the other amount at which carried i									
in column (f).									
8. Report on Line 42, column (a) the				5.1					
Equity in Subsidiary Earnings of Year	Revenues fo	r Yea	ır		Amount of Investr End of Year			oss from Investment Disposed of (h)	Line
Earnings of Year (e)	(f)				End of Year (g)			(h)	No.
									1
									2
									3
						4,602,000			4
-10,277						245,559			5
						690,300			6
						-5,027,700			7
									8
						5,250,000			9
									$\rightarrow$
12 212						585,000 -67,792			11
13,213						1,575,000			13
						-7,013,235			14
						-1,013,233			15
									16
						10,000,000			17
						4,032,184			18
29,038						-2,435,685			19
25,555						1,080,544			20
						-12,060,946			21
						· · ·			22
									23
						917,138			24
						423,973			25
80,101						173,226			26
						-1,101,087			27
									28
									29
						393,489			30
						408,977			31
-7,125						128,457			32
						-703,662			33
									34
									35
									36
									37 38
									38
									40
									41
104,950						2,095,740			42

Nam			Report Is:	Date of Report	Year/Period of Report	
New	England Power Company	1) 2)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4	
		MA	TERIALS AND SUPPLIES		1	
estim 2. Gi vario	or Account 154, report the amount of plant materials a ates of amounts by function are acceptable. In colur ve an explanation of important inventory adjustments us accounts (operating expenses, clearing accounts, ng, if applicable.	mn (d s duri	d), designate the department or ing the year (in a footnote) show	departments which use the wing general classes of mat	e class of material. terial and supplies and the	
Line No.	Account (a)		Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)		15,856		0,648	
2	Fuel Stock Expenses Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					_
4	Plant Materials and Operating Supplies (Account 15	54)				
5	Assigned to - Construction (Estimated)					
6	Assigned to - Operations and Maintenance					_
7	Production Plant (Estimated)					_
8	Transmission Plant (Estimated)		2,646,537	3,685	5,195	_
9	Distribution Plant (Estimated)					
10	Regional Transmission and Market Operation Plant (Estimated)					
11	Assigned to - Other (provide details in footnote)					
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)		2,646,537	3,685	5,195	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)					
16	Stores Expense Undistributed (Account 163)					
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	)	2,662,393	3,694	1,843	

	e of Respondent	This F   (1)	Report Is: [X] An Original		Date of Report (Mo, Da, Yr)	Yea	r/Period of Report
lew	England Power Company	(2)	A Resubmission		/ /	End	of 2015/Q4
		` '	wances (Accounts 158.1 a	nd 1			
				nu T	JU.Z)		
	eport below the particulars (details) called fo	r conc	erning allowances.				
	eport all acquisitions of allowances at cost.	4- 1		. al	d = = d = #		and the control of th
	eport allowances in accordance with a weigh		erage cost allocation me	etho	d and other accounting	g as pres	cribed by General
	uction No. 21 in the Uniform System of Acco		and the state of the state of				
	eport the allowances transactions by the per		-				
	rances for the three succeeding years in colu	ımns (	d)-(i), starting with the fo	llow	ing year, and allowand	es for the	e remaining
	eeding years in columns (j)-(k).	Λ	(EDA) :		Demonstruktion and month		00.40
. K	eport on line 4 the Environmental Protection	Agend	<u> </u>	es.	Report withheld porti		
ine	SO2 Allowances Inventory		Current Year			20	016
Ю.	(Account 158.1) (a)		No. (b)		mt. No.		Amt. (e)
1	Balance-Beginning of Year		(~)		(4)		(0)
2							
	Acquired During Year:						
4	Issued (Less Withheld Allow)			_			
5	Returned by EPA						
6	•						
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16			,				
17	Relinquished During Year:						
18	Charges to Account 509						
19	Other:						
20							
21	Cost of Sales/Transfers:						
22							
23							
24							
25							
26							
27							
28	Total						
29	Balance-End of Year						
30	Color						
	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)  Gains						
	Losses						
JJ	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year						
	Add: Withheld by EPA						
	Deduct: Returned by EPA						
	Cost of Sales						
	Balance-End of Year						
41	24.4.100 2.14 01 1041						
	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)						
	Gains						
46	Losses						
		1					

Name of Respon			This Report Is: (1) X An Ori	ininal	Date of Report (Mo, Da, Yr)	Year/Peri	od of Report
New England Po	ower Company		(2) A Res	ubmission	/ /	End of	2015/Q4
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds ar ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses rumes of vendors/tr the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or audowances acquire a s). of allowances disp a separate line und	's sales of the withheld ction of the withheld all nd identify associated cosed of an identify associer purchases/transfer	owances. companies (Se ociated compa	e "associated
10. Report on	Lines 32-35 and	43-46 the net sal	les proceeds an	d gains or losses f	rom allowance sales.		
20	017	1 2	2018	Future Ye	pars	Totals	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt. No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m) 1
							2
		1		1			3
							5
							6
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							44
							46
1	1	1 1		į l		1	

	e of Respondent	This I   (1)	Report Is: [X] An Original		Date of Report (Mo, Da, Yr)	Yea	ir/Period of Report
lew	England Power Company	(2)	A Resubmission		/ /	End	of 2015/Q4
		` '	bwances (Accounts 158.1 a	nd 1			
			<u>`</u>	nu T	JU.Z)		
	eport below the particulars (details) called fo	r conc	erning allowances.				
	eport all acquisitions of allowances at cost.	4- 1		. 41	d and all		and band by O
	eport allowances in accordance with a weigh		erage cost allocation me	etho	d and other accountin	g as pres	cribed by General
	uction No. 21 in the Uniform System of Acco						
	eport the allowances transactions by the per		-				
	rances for the three succeeding years in colu	ımns (	d)-(i), starting with the fol	llow	ing year, and allowand	es for the	e remaining
	eeding years in columns (j)-(k).	Λ	(EDA) :		Danish with hald a set	1 :	00.40
. K	eport on line 4 the Environmental Protection	Agend	<u> </u>	es.	Report withheld porti		
ine	NOx Allowances Inventory		Current Year			2	016
Ю.	(Account 158.1) (a)		No. (b)		mt. No.		Amt. (e)
1	Balance-Beginning of Year				(4)		(-)
2							
	Acquired During Year:						
4	Issued (Less Withheld Allow)						
	Returned by EPA						
6	•						
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16							
17	Relinquished During Year:						
18	Charges to Account 509						
19	Other:						
20							
21	Cost of Sales/Transfers:		<u></u> _				
22							
23							
24							
25							
26							
27	Total						
28	Total  Balance-End of Year						
29 30	Daiance-End of Teal						
	Sales:						
	Net Sales Proceeds(Assoc. Co.)						
	Net Sales Proceeds (Other)						
	Losses						
	Allowances Withheld (Acct 158.2)						
36	Balance-Beginning of Year						
	Add: Withheld by EPA						
	Deduct: Returned by EPA						
	Cost of Sales						
	Balance-End of Year						
41							
42	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respon			This Report Is: (1) X An Ori	iginal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report	i
New England Po	wer Company		(2) A Res	ubmission	/ /	End of	2015/Q4	-
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)			
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses rumes of vendors/tr the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire at s). of allowances disp a separate line und	's sales of the withheld all not identify associated posed of an identify as der purchases/transferrom allowance sales.	lowances. companies (S	See "associat	
2	017	2	.018	Future Ye	ears	Totals		Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	1
								2
								3
								4
								5
								7
								8
								10
		+						11
								12
								13
								14 15
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	ı							36
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								45 46

	e of Respondent	This Report Is: (1) X An Origin	al	Date of Repo (Mo, Da, Yr)	ort		Year/Period of Report  End of 2015/Q4	
New	England Power Company	(2) A Resubr		/ /		End of		
		EXTRAORDINARY	PROPERTY LOSS	ES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount of Loss	Losses Recognised During Year	WRITTEN Account Charged (d)	Am	ING YEAR	Balance at End of Year	
1	(a)	(b)	(c)	(u)	(	e)	(f)	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
13								
14								
15								
16								
17								
18								
19								
20	TOTAL							
	TOTAL							

	e of Respondent	This Report Is: (1) X An Origin	Date of Repo (Mo, Da, Yr)	eriod of Report				
New	England Power Company	(2) A Resubr	nission	(IVIO, Da, 11)		End of	End of2015/Q4	
	UNR	ECOVERED PLANT			TS (182.2)	)		
Line	-					ING YEAR	Balance at	
No.	and Regulatory Study Costs [Include	Total Amount of Charges	Costs Recognised During Year				End of Year	
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	or Charges	During Year	Account Charged	Am	ount	End of Year	
	(a)	(b)	(c)	(d)	(	e)	(f)	
21	111				<u> </u>			
22								
23								
24								
25								
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28 29								
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39								
40								
41								
43								
44								
45								
46								
47								
48								
49	TOTAL							

Name of Respondent  New England Power Company		(1)	Гhis Report Is: (1) 💢 – An Original			e of Report , Da, Yr)	Period of Report of 2015/Q4	
110W	, ,	(2) sion Se		esubmissio	n Interconnection	Study Costs		
gener 2. Lis 3. In 6 4. In 6 5. In 6	port the particulars (details) called for concerning to ator interconnection studies. It each study separately. Column (a) provide the name of the study. Column (b) report the cost incurred to perform the study column (c) report the account charged with the cost column (d) report the amounts received for reimbur column (e) report the account credited with the reimbur credit	t of the seement	the end castudy.	I and the re of period. udy costs a	imbursements re	eceived for performing	ng transm	ission service and
Line	column (e) report the account credited with the rein				Torming the stud	Reimburse	ements	<u> </u>
No.	Description (a)	Cos	ts Incurre Perio (b)	ed During od	Account Char	ged Received the Per (d)	During riod	Account Credited With Reimbursement (e)
1	Transmission Studies							
2	Boylston MLD SISA			25,000			1,368	174
3	,		(	25,531)			1,368	174
4	Deerfield Wind Project SIS			1,016		(	9,265)	174
5	GRE System Reliability Impact Stuy				174	(	1,955)	174
6	Stony Brook SIS			4.45	174	(	1,846)	174
7	Next Generation FESA Task Order			145	174	(	5,738)	174
8	Johnston Clean Power SIS				174	(	224)	174
9								
10		-						
11								
12 13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
-	Wild Meadows SISA Task Order		(	258)	174	(	258)	174
	Footprint Power- Salem CC SISA		(	65,968)				174
	Spruce Ridge Wind Farm SISA		`	2,204				174
25			(	628)		(	628)	174
26	Hawkes Meadow Energy FESA		(	18,676)		(	18,676)	174
27	Manchester St. SISA Project 8271		(	22,026)	174	(	22,026)	174
28	Ipswich River Study SISA			22,672	174	(	5,904)	174
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

			(1) X An Original	(Mo, Da, Yr)	0045/04
New England Power Com	pany		(2) _ A Resubmission	/ /	2015/Q4
			FOOTNOTE DATA		
Schedule Page: 231	Line No.: 2	Column: a			
SISA - System Impact S		0 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
MLD - Muncipal Light	, 0				
Schedule Page: 231		Column: a			
SISA - System Impact S					
MLD - Muncipal Light	, ,				
Schedule Page: 231		Column: a			
SIS - System Impact St		oorannii a			
Schedule Page: 231	Line No.: 5	Column: a			
GRE - Granite Ric					
Schedule Page: 231		Column: a			
SIS - System Impact St	udy				
Schedule Page: 231	Line No.: 7	Column: a			
FESA - Feasibility Study	У				
Schedule Page: 231	Line No.: 8	Column: a			
SIS - System Impact S	Study				
Schedule Page: 231	Line No.: 22	Column: a			
SISA - System Impact S	Study Agreeme	nt			
Schedule Page: 231	Line No.: 23	Column: a			
SISA - System Impact S	Study Agreeme	nt			
CC - Combined Cycle					
Schedule Page: 231	Line No.: 24	Column: a			
SISA - System Impact S	Study Agreemei	nt			

This Report is:

Date of Report | Year/Period of Report

FESA - Feasibility Study
Schedule Page: 231 L

Schedule Page: 231

Name of Respondent

Schedule Page: 231 Line No.: 27 Column: a

Line No.: 26

Column: a

Column: a

Full Name is Cornerstone Power Interconnect. PM&Eng. Review

SISA - System Impact Study Agreement

Schedule Page: 231 Line No.: 25

Schedule Page: 231 Line No.: 28 Column: a

SISA - System Impact Study Agreement

Name	e of Respondent	This	Report Is:		Date of Report	Year/Per	iod of Report				
	England Power Company	$(1)$ $\nabla \Delta n$ Original $(Mo Da Vr)$				2015/Q4					
Do	OTHER REGULATORY ASSETS (Account 182.3)  Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.										
	Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped										
	asses.		, , , , , , , , , , , , , , , , , , , ,			,	, 1, 11 3 11 1				
B. Fo	For Regulatory Assets being amortized, show period of amortization.										
ine	Description and Purpose of		Balance at Beginning	Debits		EDITS	Balance at end of				
No.	Other Regulatory Assets		of Current Quarter/Year		Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year				
	(a)		(b)	(c)	Charged (d)	(e)	(f)				
1	Accrued Yankee Atomic Costs		3,760,638	. ,	2 242/253	116,292	6,276,078				
2	Accrued Connecticut Yankee Costs		16,221,902		2 242/253	3,130,052	17,029,912				
3	Accrued Maine Yankee Costs		9,610,259		5 242/253	3,670,875	8,319,149				
4	Net Stranded Investments		9,022,120	249,042		5,515,515	9,271,162				
5	Contract Termination Charges		1	14,638,470		176,564	14,461,906				
6	Deferred Income Taxes		50,375,529	42,175,874		76,760,895	15,790,508				
7	Pension and OPEB		59,283,252	30,339,683		8,150,910	81,472,025				
8	Pension		1,139,601		253/926	702,118	437,483				
9	Tonoidi		1,100,001		200/320		401,400				
10											
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43											
44	TOTAL :		140 442 204	06 350 000		00 707 700	452.050.000				
44	TOTAL.		149,413,301	96,352,628		92,707,706	153,058,223				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· 1
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 4 Column: a
The following are FERC related CTC Dockets: FERC Docket No. ER97-678-000 and ER98-6-000. MA DPU Docket No. D.T.E. 96-25 and 97-94.

## Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the deferred income taxes amortization schedule is 10 years.

The current schedule will be fully amortized by June 2020.

### Schedule Page: 232 Line No.: 6 Column: d

Accounts charged also include 410 and 190.

### Schedule Page: 232 Line No.: 7 Column: a

Pension/Other Post-retirement Employee Benefits.

	e of Respondent England Power Company		n Original		30 Vil	ear/Period of Report and of 2015/Q4
11011		` '	Resubmission OUS DEFFERED DEE	ITS (Account		
2. Fo	eport below the particulars (details or any deferred debit being amortiz inor item (1% of the Balance at En es.	) called for concerning ed, show period of a	ng miscellaneous de mortization in colum	ferred debits in (a)		ss) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year	(-)	Account Charged (d)	Amount	End of Year
1	(a)	(b)	(c)	(d)	(e)	(f)
2						
3	Misselleneaus Cook Dayment	1 007	2 004 270	140/140	2 004 24	2 4 004
5	Miscellaneous Cash Payment Over/Short	1,927	3,004,279	142/143	3,004,21	2 1,994
6						
7 8	Other Post Retirement Benefits (FAS 106)	1,533,480		253	1,533,48	30
9	(FAS 100)					
10	Pension Costs	11,434,955	4,742,809	253	13,952,96	55 2,224,799
11 12						
13						
14						
15 16						
17						
18						
19 20						
21						
22						
23						
24 25						
26						
27						
28 29						
30						
31						
32 33						
34						
35						
36						
37 38						
39						
40						
41 42						
43						
44						
45 46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm.					
49	Expenses (See pages 350 - 351) TOTAL	12,970,362				2,226,793
10	· - · · · =	12,010,002				2,220,133

Company	ame of Respondent lew England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2015/Q4
At Other (Specify), include deferrals relating to other income and deductions.    Description and Location	ACCU		TAXES (Account 190)	
Electric   Electric				es.
1 Electric         2 Regulatory Liabilities- Other       42,329,564       20,880,404         3 Reserve Nuclear and Decommissioning       7,831,102       13,355,296         4 Future Federal Benefits based on state taxes       21,332,674       23,878,373         5 Other       4,504,310       25,606,304         6       7       Other         8 TOTAL Electric (Enter Total of lines 2 thru 7)       75,997,650       83,720,377         9 Gas       9         1       2       3         4       4       4         5 Other       5       Other         6 TOTAL Gas (Enter Total of lines 10 thru 15       7         7 Other (Specify)       75,997,650       83,720,377         8 TOTAL (Acct 190) (Total of lines 8, 16 and 17)       75,997,650       83,720,377		ation	Balance of Begining of Year	
2       Regulatory Liabilities- Other       42,329,564       20,880,404         3       Reserve Nuclear and Decommissioning       7,831,102       13,355,296         4       Future Federal Benefits based on state taxes       21,332,674       23,878,373         5       Other       4,504,310       25,606,304         6       7       Other         8       TOTAL Electric (Enter Total of lines 2 thru 7)       75,997,650       83,720,377         9       Gas         0       1       1       1       1         2       3       4       1       1       1       1         5       Other       5       Other       6       1			(b)	(6)
3       Reserve Nuclear and Decommissioning       7,831,102       13,355,296         4       Future Federal Benefits based on state taxes       21,332,674       23,878,373         5       Other       4,504,310       25,606,304         6       7       Other         8       TOTAL Electric (Enter Total of lines 2 thru 7)       75,997,650       83,720,373         9       Gas         0       1 <td< td=""><td></td><td></td><td>42.329</td><td>.564 20.880.404</td></td<>			42.329	.564 20.880.404
4 Future Federal Benefits based on state taxes 21,332,674 23,878,373 5 Other 4,504,310 25,606,304 6 7 Other 8 TOTAL Electric (Enter Total of lines 2 thru 7) 75,997,650 83,720,373 9 Gas 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				
5 Other 4,504,310 25,606,304 6 7 Other 8 TOTAL Electric (Enter Total of lines 2 thru 7) 75,997,650 83,720,377 9 Gas 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				
7 Other 8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 5,997,650 8 3,720,377				
8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 5,997,650 8 3,720,377	6			
9 Gas 0	7 Other			
0	8 TOTAL Electric (Enter Total of lines 2 thru 7)		75,997	,650 83,720,377
1	9 Gas			
2 3 4 5 6 7 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 7 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 75,997,650 83,720,377	10			
3 4 5 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 7 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 75,997,650 83,720,377	11			
4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 7 OTAL (Acct 190) (Total of lines 8, 16 and 17) 75,997,650 83,720,377	12			
5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	13			
6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 7 75,997,650 83,720,377	14			
7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 75,997,650 83,720,377	15 Other			
18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 75,997,650 83,720,373	16 TOTAL Gas (Enter Total of lines 10 thru 15			
	17 Other (Specify)			
Notes	18 TOTAL (Acct 190) (Total of lines 8, 16 and 17)		75,997	,650 83,720,377

Name of Respondent  New England Power Company  This Report Is:  (1) X An Original (2) A Resubmission  Date of Report (Mo, Da, Yr)  / /		Yea End	r/Period of Report of 2015/Q4					
serie requi comp	CAPITAL STOCKS (Account 201 and 204)  Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.							
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of Authorized		Par or Sta Value per sl		Call Price at End of Year	
	(a)		(b	)	(c)		(d)	
1	Account 201							
2				0.440.000				
4	Common Stock			6,449,896		20.00		
5	Total Common Stock			6,449,896				
6				-, -,				
7	Account 204							
8								
	Cumulative Preferred Stock			00.440		400.00		
10	6.00% Series (a)			80,140		100.00		
12								
13								
14								
15	Total Professor d Otrod			00.440				
16 17	Total Preferred Stock			80,140				
	(a) Non-Callable							
19								
20								
21								
22								
24								
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29 30								
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35 36								
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39								
40								
41								
42								

Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Power Company			bmission	//	End of2015/Q4	<u>4</u>
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	of each class of preferred if any capital stock which ils) in column (a) of any n	of any class and s stock should show has been nominal ominally issued ca	eries of stock aut the dividend rate	horized to be issued by and whether the dividinally outstanding at end	ends are cumulative or	
1 ' -	me of pledgee and purpo	ses of pledge.				
OUTSTANDING F	PER BALANCE SHEET nding without reduction			BY RESPONDENT		Line
for amounts hel	d by respondent)		D STOCK (Account		ING AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
2 610 806	72,397,920					5
3,619,896	72,397,920					6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
11 117	1 111 700					15
11,117	1,111,700					16 17
						18
						19
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						41
						42

Name	e of Respondent	This	₹ej	oort Is:	Date of Report	Year/Period of Report	
New	England Power Company	(1) (2)	K	An Original A Resubmission	(Mo, Da, Yr)	End of2015/Q4	
	ОТ	. ,	AIE	D-IN CAPITAL (Accounts 208			
subhe colum chang	eport below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a ubheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more olumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such nange.						
(b) Reamou (c) Ga of yea (d) Mi	containing Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A ents reported under this caption including identification on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit at scellaneous Paid-in Capital (Account 211)-Classification in the general nature of the transactions which gastern in the second in the s	ccount tion with al Stoc and deb y amou	20 th to k (a it ic	<ol> <li>State amount and give be the class and series of stock Account 210): Report baland lentified by the class and ser is included in this account account</li> </ol>	rief explanation of the capit to which related. the at beginning of year, credities of stock to which related	al change which gave rise to  dits, debits, and balance at end d.	
Line		em a)		The reported amounts.		Amount (b)	
	Account 211 - Miscellaneous Paid-in Capital	a)				(b)	
2							
3	Miscellaneous Other Paid in Capital Pre-2006 ba	lance				731,974,235	
4	NEES Goodwill Reallocation					-925,705	
5	EUA Goodwill Reallocation					2,495,995	
6	Parent Tax Loss Allocation 2012					1,358,572	
7	Parent Tax Loss Allocation 2013					3,169,237	
	Parent Tax Loss Allocation 2014					25,914,920	
10	Parent Tax Loss Allocation 2015					20,000,000	
11							
12							
13							
14							
15							
16							
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28 29							
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37							
38 39							
38							
40	TOTAL					783,987,254	
						•	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4
	CAPITAL STOCK EXPENSE (Account		
Report the balance at end of the year of disco     If any change occurred during the year in the (details) of the change. State the reason for any	unt on capital stock for each class palance in respect to any class or s	and series of capital sto series of stock, attach a	statement giving particulars
Line L. Class as	nd Series of Stock		Balance at End of Year
Line Class ar	(a)		(b)
1			
2			
3			
4			
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10			
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19			
20			
21			
22 TOTAL		•	

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
New	England Power Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2015/Q4</u>			
	L	_ ` ` <u> </u>	223 and 224)				
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 3. Fo ndica 9. Fo ssue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, eacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as decified by the Uniform System of Accounts.						
			T				
ine	Class and Series of Obligat	•	Principal Amou Of Debt issue				
No.	(For new issue, give commission Author) (a)	orization numbers and dates)	(b)	(c)			
1	Bonds (Account 221)			(5)			
2	Bonds (Account 221)						
	Connecticut Development Authority K- Variable		38,500	730,330			
4				556,325 D			
5				,			
6	Business Finance Authority of the State of New	Hampshire 1 R- Variable	135,850	1,679,459			
7	•	·					
8	Business Finance Authority of the State of New	Hampshire 2 S- Variable	50,600	0,000 484,312			
9	-	·					
10	Massachusetts Development Finance Agency 2-	Variable	106,150	921,683			
11							
12	Massachusetts Development Finance Agency 1-	Variable	79,250	0,000 622,575			
13							
14							
15							
16							
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26 27							
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31							
32				<u> </u>			
52							
33	TOTAL		410,350	0,000 4,994,684			

10. Identify set 11. Explain alon Debt - Cree			(2)	An Original A Resubmission  ERT (Account 221, 222, 20	(Mo, Da, Yr) / /	End of2015/Q4					
11. Explain a on Debt - Cre			NG-TERM D	ERT (Account 221, 222, 22							
11. Explain a on Debt - Cre			LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)								
	Identify separate undisposed amounts applicable to issues which were redeemed in prior years.     Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium										
12. In a footh	n Debt - Credit. 2. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term										
advances, sho	ow for each con		l advance	d during year, (b) interes		n respect to long-term unt, and (c) principle repa	aid				
					lars (details) in a footnote	e including name of pledg	gee				
14. If the resp			curities wl	nich have been nominall	y issued and are nomina	lly outstanding at end of					
	e such securities expense was in		vear on an	v obligations retired or r	eacquired before end of	year, include such intere	st				
expense in co	olumn (i). Expla	in in a footnote any	difference	between the total of co	lumn (i) and the total of A						
				ociated Companies.	atory commission but no	t vet issued					
io. Give parti	iculais (details)	concerning any ior	ig-teriii de	or authorized by a regul	atory commission but no	t yet issueu.					
Nominal Date	Date of	AMORTIZA	TION PERI	OD (Total amour	utstanding nt outstanding without	Interest for Year	Line				
of Issue	Maturity	Date From	Date	To reduction for	or amounts held by spondent) (h)	Amount	No.				
(d)	(e)	(f)	(g	)	' (h) '	(i)	1				
							2				
11/15/1985	10/15/2015	10/1/1985	10/1/2015			113,648	3				
							4				
12/4/1990	11/1/2020	12/1/1990	11/1/2020		135,850,000	557,565	5 6				
12/4/1990	11/1/2020	12/1/1990	11/1/2020		133,030,000	337,303	7				
10/4/1990	11/1/2020	12/1/1990	11/1/2020		50,600,000	216,974	8				
							9				
10/20/1992	10/1/2022	10/1/1992	10/1/2022		106,150,000	370,815	10 11				
9/14/1993	3/1/2018	9/1/1993	3/1/2018		79,250,000	306,078	$\vdash \vdash \vdash$				
						·	13				
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							31				
							32				
			Ì		371,850,000	1,565,080	33				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

# Schedule Page: 256 Line No.: 27 Column: i

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Long term debt rate set pursuant to tariff provisions.

Name	e of Respondent	This	Re	port Is:	Date of Report (Mo, Da, Yr)		r/Period of Report
New	v England Power Company  (2) A Resubmission / /						
	RECONCILIATION OF REPO	RTED	) N	ET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME	TAXES
comp the year 2. If the separ member 3. A separ	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
Line No.	Particulars (D	Details)	)				Amount
<b></b>	(a) Net Income for the Year (Page 117)						(b) 94,482,207
2	and the same of th						<del> </del>
3							
4	Taxable Income Not Reported on Books						
5	Federal Income Tax						55,182,396
6							
7							
9	Dodustions Described on Books Not Dodusted for	Dotus	<u> </u>				
	Deductions Recorded on Books Not Deducted for See footnotes for details	Retur	n				116,750,261
11	occ foundes for details						110,730,201
12							
13							
14	Income Recorded on Books Not Included in Retu	rn					
15	See footnotes for details						4,281,400
16							
17							
18	Deductions on Return Not Charged Against Book	Incom	-				
	See footnotes for details	incon	IE				261,399,039
21	See founded for details						201,000,000
22							
23							
24							
25							
26							704.405
	Process of the second s						734,425
	8   Show Computation of Tax: 9   Federal Tax Net Income, Page 261						734,425
30	-						701,120
31	1 Total Tax @ 35% Before Credits					257,049	
32	Credits:						
	Prior Year Adjustment						-11,851,081
34							
	Net Allocated Tax						-11,594,032
36 37							
	RECONCILIATION TO FEDERAL INCOME TAX	REPO	R	TED ON INCOME STATEME	NT		
	Tax Reported on Page 114						-10,684,837
40	Tax Reported on Page 117						-909,195
41	Total						-11,594,032
42							
43							
44							

This Report is:	Date of Report	Year/Period of Report			
(1) X An Original	(Mo, Da, Yr)	·			
(2) _ A Resubmission	11	2015/Q4			
FOOTNOTE DATA					
	(1) X An Original (2) _ A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //			

Expenses Recorded on Books not Included on Return:     ACCRUED OTHER     ACCRUED INTEREST - TAX RESERVE     AFUDC DEBT     AMORTIZATION EXPENSE     CONTRIB - AID OF CONSTRUCTION     DEPRECIATION EXPENSE - BOOK     OPEB / FASB 106     PENSION COST     INJURIES AND DAMAGES     INSURANCE PROVISION     RESERVE - DECOMMISSIONING / NUCLEAR COST PROV     RESERVE - BOOK     OR RE	325,760 302,037 8,971 160,651 1,993,430 49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
ACCRUED INTEREST - TAX RESERVE AFUDC DEBT AMORTIZATION EXPENSE CONTRIB - AID OF CONSTRUCTION DEPRECIATION EXPENSE - BOOK OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	302,037 8,971 160,651 1,993,430 49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
AFUDC DEBT AMORTIZATION EXPENSE CONTRIB - AID OF CONSTRUCTION DEPRECIATION EXPENSE - BOOK OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	8,971 160,651 1,993,430 49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
AMORTIZATION EXPENSE CONTRIB - AID OF CONSTRUCTION DEPRECIATION EXPENSE - BOOK OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	160,651 1,993,430 49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
CONTRIB - AID OF CONSTRUCTION DEPRECIATION EXPENSE - BOOK OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	1,993,430 49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
DEPRECIATION EXPENSE - BOOK OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	49,493,308 12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
OPEB / FASB 106 PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	12,329,028 9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
PENSION COST INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	9,718,914 338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
INJURIES AND DAMAGES INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return: AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	338,505 757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
INSURANCE PROVISION RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	757,726 2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	2,032,341 16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
RESERVE - ENVIRONMENTAL RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	16,400 15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261
RESERVE - OBSOLETE INVENTORY UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	15,475 89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
UNAMORTIZED DEBT DISCOUNT OR PREMIUM WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	89,376 5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
WORKERS' COMPENSATION CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	5,423 5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
CHARITABLE CONTRIB LIMITATION NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261	5,707 31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
NET OPERATING LOSS LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return: AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	31,341,422 101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return: AFUDC EQUITY EQUITY EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	101,131 65,437 7,649,219 116,750,261 1,985,832 172,819
MEALS AND ENTERTAINMENT STATE TAXES Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return: AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	65,437 7,649,219 116,750,261 1,985,832 172,819
STATE TAXES Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return: AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	7,649,219 116,750,261 1,985,832 172,819
Total Line 10  Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return:  AFUDC EQUITY  EQUITY IN EARNINGS OF SUBS  CHANGE IN CASH SURRENDER VALUE  DIVIDEND RECEIVED DEDUCTION  TAX EXEMPT INTEREST  OTHER  Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income:  BAD DEBTS  COST OF REMOVAL	1,985,832 1,72,819
Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not included on Return:  AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	1,985,832 172,819
AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	172,819
AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	172,819
AFUDC EQUITY EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	172,819
EQUITY IN EARNINGS OF SUBS CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	172,819
CHANGE IN CASH SURRENDER VALUE DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	the state of the s
DIVIDEND RECEIVED DEDUCTION TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	50 648
TAX EXEMPT INTEREST OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	JJ,U <del>T</del> U
OTHER Total Line 15  Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	60,506
Total Line 15  Schedule Page: 261 Line No.: 20 Column: b  Deductions on Return not Charged Against Book Income:  BAD DEBTS  COST OF REMOVAL	246,472
Schedule Page: 261 Line No.: 20 Column: b Deductions on Return not Charged Against Book Income: BAD DEBTS COST OF REMOVAL	1,756,123
Deductions on Return not Charged Against Book Income:  BAD DEBTS  COST OF REMOVAL	4,281,400
BAD DEBTS COST OF REMOVAL	
COST OF REMOVAL	
	83,839
DEFERRED COMPENSATION	22,792,345
	30,844
DEPRECIATION EXPENSE - TAX	62,571,951
DEPRECIATION EXPENSE - TAX BONUS	70,766,658
FASB 112	14,252
GAIN (LOSS) ON SALE OF ASSETS	7,207,419
INVESTMENTS - PARTNERSHIPS	31,974
REG ASSET - DECOMMISSIONING	2,032,341
REG ASSET - ENVIRONMENTAL	249,040
REG ASSET - OPEB	14,346,450
REG ASSET - PENSION	8,989,852
REG ASSET - PENSION REG ASSET - OTHER	14,461,906
REG LIABILITY - OTHER	50,791,287
REPAIRS DEDUCTION	5,667,916
RESERVE - FIN 48 STATE	
RESERVE - GENERAL	1,353,965 7,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	•			
New England Power Company	(2) _ A Resubmission	11	2015/Q4			
FOOTNOTE DATA						

Total Line 20 261,399,039

	e of Respondent		This F (1)	Report Is: [X∏An Original	Date of Repor (Mo, Da, Yr)		riod of Report 2015/Q4
New	England Power Company		(2)	A Resubmission	/ /	End of	
		TAXE	S AC	CRUED, PREPAID AND	CHARGED DURING YE	AR	
I	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during						
	ear. Do not include gasoline and						
I	l, or estimated amounts of such clude on this page, taxes paid d				_		ounts.
I	the amounts in both columns (c		_				
I	clude in column (d) taxes charge				_		
	ounts credited to proportions of		jeable	e to current year, and (c) to	axes paid and charged d	lirect to operations or	accounts other
	accrued and prepaid tax accoun at the aggregate of each kind of		that tl	he total tax for each State	and subdivision can rea	dily he ascertained	
	in aggregate or each tand or	tax iii odoii iiidiiiioi	ti iat ti	no total tax for babil blato	and odbarriolon oan roa	any be accordance.	
Line	Kind of Tax			GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)		(c)	(d)	(e)	(f)
$\vdash$	Federal Income Tax Federal Income Tax	04.046	100		4.402.240		270.400
3	rederal income Tax	21,240	),199		-4,103,316		-278,192
4							
	State Income Tax						
6	State Income Tax	16,042	2,765		2,594,931	-798,036	-77,393
7					· · · · · · · · · · · · · · · · · · ·		·
8							
9							
10							
	Gross Income/Earnings Tax			4,185	7,581	3,396	
$\vdash$	Sales and Use Tax	251	,553		641,786	1,034,247	121,515
	FICA - Employer's Portion  Real Estate and Personal			1,579,782	496	496 37,226,221	
14 15	Real Estate and Personal			1,579,782	38,545,259	37,220,221	
16							
17							
18							
19							
20							
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24							
25 26							
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34							
35							
36 37							
38							
39							
40							
41	TOTAL	37,534	[ 517	1,583,967	37,686,737	37,466,324	-234,070
		] 31,332	r, J 1 /	1,000,007	37,000,737	57,400,324	204,070

New England Power Comp  5. If any tax (exclude Fede identifying the year in colur 6. Enter all adjustments of by parentheses.  7. Do not include on this p transmittal of such taxes to 8. Report in columns (i) the	TAXES A eral and State income tax mn (a). If the accrued and prepair to the taxing authority. It is a rough (I) how the taxes we stions. Report in column unts 408.2 and 409.2. Al	d tax accounts in column to deferred income taxes vere distributed. Report in (I) the amounts charged t	ission  CHARGED DUF  e year, show the  (f) and explain each	required information separ		mont-
identifying the year in colur 6. Enter all adjustments of by parentheses. 7. Do not include on this p transmittal of such taxes to 8. Report in columns (i) the	eral and State income tax mn (a). If the accrued and prepaid page entries with respect to the taxing authority. Arough (I) how the taxes we ations. Report in column unts 408.2 and 409.2. Al	to deferred income taxes  vere distributed. Report in (I) the amounts charged t	e year, show the	required information separ		mant-
identifying the year in colur 6. Enter all adjustments of by parentheses. 7. Do not include on this p transmittal of such taxes to 8. Report in columns (i) the	mn (a).  If the accrued and prepair  page entries with respect  to the taxing authority.  Irough (I) how the taxes v  ations. Report in column  unts 408.2 and 409.2. Al	d tax accounts in column to deferred income taxes vere distributed. Report in (I) the amounts charged t	(f) and explain ead			
transmittal of such taxes to 8. Report in columns (i) the	o the taxing authority. Frough (I) how the taxes varions. Report in column Funts 408.2 and 409.2. Al	vere distributed. Report in (I) the amounts charged t		I through payroll deduction	s or otherwise pending	nents
pertaining to electric operation amounts charged to Accoung. For any tax apportioned			o Accounts 408.1 e taxes charged to	he amounts charged to Ac and 109.1 pertaining to otl utility plant or other balan	counts 408.1 and 409.1 ner utility departments and ce sheet accounts.	
BALANCE AT E	ND OF YEAR	DISTRIBUTION OF TAX	FS CHARGED			Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Ite (Account 409. (j)			No.
						1
16,858,691		-10,684,837			6,581,521	2
						3
						5
19,358,339		1,411,286			1,183,645	
10,000,000		1,411,200			1,100,040	7
						8
						9
						10
		7,581				11
	262,423				641,786	
		1,974,765			-1,974,269	13
	260,744	38,374,236			171,023	14
						15
						16
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36,217,030	523,167	31,083,031			6,603,706	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

## Schedule Page: 262 Line No.: 2 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

# Schedule Page: 262 Line No.: 6 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

### Schedule Page: 262 Line No.: 12 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

### Schedule Page: 262 Line No.: 13 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Nam	e of Respondent		This Report	t ls:	Date of Re (Mo, Da, Y	eport		eriod of Report
New	England Power Compar		(2) A	n Original Resubmission	/ /		End of	2015/Q4
าดทเ	utility operations. Exp average period over w	applicable to Account 2 lain by footnote any co hich the tax credits are	255. Where rrection adju	RED INVESTMENT TAX appropriate, segrega ustments to the accou	te the balance	s and trans	actions by nn (g).Inclu	utility and ude in column (i)
ine No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to Year's Incon Amor (f)	unt	Adjustments (g)
	Electric Utility	,	, ,					
	3%							
	4% 7%							
	10%	3,534,601			420		373,274	
6		5,000,000					010,01	
7								
	TOTAL	3,534,601					373,274	
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
11								
12 13					-			
14								
15								
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18 19								
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lame of Respondent New England Power Cor		(1)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4
	ACCUMULAT	ED DEFER	RED INVESTMENT TAX CF	REDITS (Account 255) (contin	rued)
Balance at End	Average Period		AD II II	STMENT EXPLANATION	Lir
Balance at End of Year	Average Period of Allocation to Income (i)		ADJU	STIVIENT EXPLANATION	N N
(h)	(i)				
3,161,327	40 years				
3,161,327					
3,101,327					
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Name	e of Respondent	This Repo	rt Is:	Date of F	Report Ye	ear/Period of Report
New England Power Company		(2) A	n Original Resubmission	(Mo, Da,	Yr) Ei	nd of2015/Q4
I D-	mort below the portionless (details) !!-			S (Account 253)		
	port below the particulars (details) calle r any deferred credit being amortized, s	•		S.		
	nor items (5% of the Balance End of Ye			an \$100,000, whichever	is greater) may be g	rouped by classes.
_ine	Description and Other	Balance at		DEBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Deferred Compensation	833,043	431/142/242	56,152	25,30	
2						
3	Pensions - Supplemental	3,648,719	Various	1,855,266	2,295,02	4,088,477
4						
5	Other Revenue Reserves	504,711	143/565/456	4,608,331	5,698,09	2 1,594,472
6	Assembled Various Atomic Conta	2.700.000	4.40/0.40/555	4 202 242	2 027 27	0.074.000
7	Accrued Yankee Atomic Costs	3,760,636	143/242/555	1,323,313	3,837,37	6,274,698
8 9	Waste Disposal Reserves	8,973,389	146/182.3	274,927	291,32	7 8,989,789
10	waste Disposar Neserves	0,070,000	140/102.3	214,521	201,02	0,303,703
11	Accrued Connecticut Yankee Costs	15,848,673	143/242/555	5,345,217	6,489,21	1 16,992,667
12					, ,	, ,
13	Accrued Maine Yankee Costs	8,180,664	143/242/555	5,261,897	5,320,462	2 8,239,229
14						
15	Accrued PBOP Costs		143/242/234	3,039,873	13,835,42	1 10,795,548
16						
17						
18	Deferred Attachment Fees	787,448	454	143,100		644,348
19	D	00.007	202.2	44.040		20055
20 21	Postemployment Benefits	80,307	930.2	14,319	6	7 66,055
22	Long Term Interest Payable	530,686	236/237/282	13,035,329	13,320,38	1 815,738
23	Long Term Interest Fayable	330,080	230/231/202	13,033,329	13,320,36	013,730
24	Pension Costs					
25						
	Misc Cash Payment Over/Short					
27	·					
28						
29						
30						
31						
32						
33						
34						
35 36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	43,148,276		34,957,724	51,112,668	59,303,220
		1		•		ı

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	11	2015/Q4			
	FOOTNOTE DATA					

Schedule Page: 269	Line No.: 9	Column: c	
Contra accounts	also include	930.2.	
Schedule Page: 269	Line No.: 15	Column: c	
Contra accounts	also include	930.2 and	182.3.
Schedule Page: 269	Line No.: 22	Column: c	

Contra accounts also include 431, 409.1, and 190.

Name of Respondent New England Power Company			Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4
	ACCUMULATED DEFERRED	(2) INCO		· ·	Y (Account 281)	
1. R	eport the information called for below conce					
prop		3		3		3
	or other (Specify),include deferrals relating to	othe	r income and deductions	s.		
					CHANGE	S DURING YEAR
₋ine No.	Account		Balance at Beginning of Year		Amounts Debited	Amounts Credited
110.					to Account 410.1	to Account 411.1
	(a)		(b)		(c)	(d)
	Accelerated Amortization (Account 281)					
	Electric					
	Defense Facilities					
	Pollution Control Facilities					
5	Other (provide details in footnote):					
6						
7						
	TOTAL Electric (Enter Total of lines 3 thru 7)					
	Gas					1
	Defense Facilities					
	Pollution Control Facilities					
	Other (provide details in footnote):					
13						
14	TOTAL 0. (5 t. T. J. (1) 40 (1. 44)					
	TOTAL Gas (Enter Total of lines 10 thru 14)					
16						
	TOTAL (Acct 281) (Total of 8, 15 and 16)  Classification of TOTAL					
	Federal Income Tax			1		<u> </u>
	State Income Tax					
	Local Income Tax					
21	Local income Tax					
	NOTE	 S				
		_				

Name of Respondent New England Power Company			This Report Is: (1) X An Original (2) A Resubmission				te of Report o, Da, Yr) /	Year/Period of Report End of2015/Q4		
A	CCUMULATED DEFE	RRED INCOM			ccount 281) (Continued)					
3. Use footnotes							,	, , , , , , , , , , , , , , , , , , , ,		
CHANGES DURI	NC VEAR	1		AD III	STMENTS					
Amounts Debited			Debits	ADJU	STIVIENTS	Credits	•	Balance at	Line	
to Account 410.2	to Account 411.2	Account		Amount	Accour Debite	nt	Amount	End of Year	No.	
(e)	(f)	Account Credited (g)		(h)	(i)	a	(j)	(k)		
									1	
									2	
									3	
									4	
									5	
									6	
									7	
									8	
	l	1						<u> </u>	9	
									10	
									11	
									13	
									14	
									15	
									16	
									17	
									18	
									19	
									20	
									21	
		NOTE	S (Cont	inuad)						
		NOTE	S (Cont	inuea)						
Ī										

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4			
inew	England Power Company	(2) A Resubmission	/ /			
4 5		D DEFFERED INCOME TAXES - OTH				
	port the information called for below concer ct to accelerated amortization	ning the respondent's accounting	for deferred income taxes	rating to property not		
-	or other (Specify),include deferrals relating to	other income and deductions.				
			CHANGES	DURING YEAR		
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited		
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)		
1	Account 282	(b)	(6)	(u)		
	Electric	481,790,886	58,154,38	30		
	Gas	, , , , , , ,				
4						
5	TOTAL (Enter Total of lines 2 thru 4)	481,790,886	58,154,38	30		
6						
7						
8						
	TOTAL Account 282 (Enter Total of lines 5 thru	481,790,886	58,154,38	30		
	Classification of TOTAL					
	Federal Income Tax	414,535,232	47,563,4			
	State Income Tax	67,255,654	10,590,96	69		
13	Local Income Tax					
		NOTEO				
		NOTES				

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4			
New England Powe			(2) A Resubmission		/ /	End of2015/Q4	
		RRED INCOM	E TAXES - OTHER PRO	PERTY (Accou	nt 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURII	NG YEAR		ADJUS'	TMENTS			
Amounts Debited	Amounts Credited		Debits	С	redits	Balance at	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount	End of Year	INO.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
		l		T	<u> </u>	520.045.000	1
						539,945,266	3
							4
						539,945,266	
						000,040,200	6
							7
							8
						539,945,266	
							10
				T		462,098,643	11
						77,846,623	12
							13
		NOTE	2 (0 1 ( 1))				
		NOTES	S (Continued)				

New England Power Company		(1)	Re	eport Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
		(2)	DE	A Resubmission  FFFERED INCOME TAXES	 - OTH	/ / IFR (Account 283)			
reco	eport the information called for below concerded in Account 283. or other (Specify),include deferrals relating t	rning	the	e respondent's accountino			es rela	ating to amounts	
Line No.	Account (a)			Balance at Beginning of Year (b)		CHANGI Amounts Debited to Account 410.1 (c)		RING YEAR  Amounts Credited to Account 411.1 (d)	
1	Account 283			(b)		(0)		(d)	
2	Electric								
	Regulatory Assets Other			41,105,5	20	10.53	80,051		
4	Other Items								
5	Other items			4,620,3	96	-1,30	5,896		
6									
7									
8									
9	TOTAL Electric (Total of lines 3 thru 8)			45,725,9	16	18,22	24,155		
	Gas								
11									
12									
13									
14									
15									
16									
17	TOTAL Gas (Total of lines 11 thru 16)								
18									
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)		45,725,9	16	18.22	24,155		
	Classification of TOTAL	-,		-, -,-		-,	,		
	Federal Income Tax			35,053,7	11	14 90	5,205		
	State Income Tax			10,672,20			8,950		
	Local Income Tax			10,072,2	00	5,51	0,550		
	Local income Tax								
				NOTES					

			This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4		
					(Account 283) (Continued)			
<ol> <li>Provide in the</li> <li>Use footnotes</li> </ol>		nations for Pa	ge 276 and 277. Ind	clude amounts	relating to insignificant	items listed under Oth	er.	
CHANGES DI	URING YEAR		ADJUS	STMENTS				
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account [	Debits Amount		Credits Amount	Balance at	Line	
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	End of Year (k)	No	
(5)	( )	(3/		(/	W/	( )		
-12,245				182.3, 2	-2,005,223	58,618,103	(	
						3,314,500	4	
							;	
-12,245					-2,005,223	61,932,603		
							1	
							1	
							1	
							1	
							1	
							1	
							1	
							1	
-12,245					-2,005,223	61,932,603	-	
,					2,000,220	01,302,000	2	
-10,015					-1,640,035	48,308,866		
-2,230					-365,188			
						<u> </u>	2	
		NOTES	(Continued)	<u> </u>			-	

Name of Respondent  New England Power Company		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr)	riod of Report 2015/Q4	
	OT	HER REGULATORY L				
	eport below the particulars (details) called for			·	order docket nu	mber, if
	cable. nor items (5% of the Balance in Account 254	at end of period, or	amounts less	s than \$100,000 wh	ich ever is less),	may be grouped
	asses. or Regulatory Liabilities being amortized, sho	w period of amortiza	tion.			
		Balance at Begining		EBITS		Balance at End
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	Retirement Plan Purchase Accounting Adjustment	7,010,182	926	1,849,646		5,160,536
2						
3	Contract Termination Charges-New England	47,982,297	456/431	57,931,864	14,323,561	4,373,994
4	Outland Transfer line Observe Medical	50,000,074		40.004.700	5 054 040	
5 6	Contract Termination Charges Montaup	50,288,671	456/431	12,391,702	5,251,040	43,148,009
7	Deferred Income Taxes	31,369,565	190	29,534,018		1,835,547
8						,,,,,
9	New England East-West Solution Project	1,964,799	407.4	42,323		1,922,476
10	Offset Allowance for funds used during constructn					
11						
12						
13 14						
15						
16						
17						
18						
19						
20						
21 22						
23						
24						
25						
26						
27						
28						
29 30						
31						
32						
33						
34						
35						
36						
37						
38						
40						
-+0						
41	TOTAL	138,615,514		101,749,553	19,574,601	56,440,562

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

#### Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

# Schedule Page: 278 Line No.: 3 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

#### Schedule Page: 278 Line No.: 5 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

#### Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)  Pend of 2015/Q4					
New	England Power Company	(2) A Resubmission	11	End of				
		LECTRIC OPERATING REVENUES (A		,				
related 2. Rep 3. Rep for billi each n 4. If in	creases or decreases from previous period (columns (c),	required in the annual version of these pages it, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average number (e), and (g)), are not derived from previously r	rate accounts; except that where se of customers means the average of	parate meter readings are added f twelve figures at the close of				
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.								
Line	Title of Acco	ount	Operating Revenues Year	Operating Revenues				
No.	(a)		to Date Quarterly/Annual (b)	Previous year (no Quarterly) (c)				
1	Sales of Electricity		(4)	(-7				
2	(440) Residential Sales							
3	(442) Commercial and Industrial Sales							
4	Small (or Comm.) (See Instr. 4)							
5	Large (or Ind.) (See Instr. 4)							
6	(444) Public Street and Highway Lighting							
7	(445) Other Sales to Public Authorities							
8	(446) Sales to Railroads and Railways							
9	(448) Interdepartmental Sales							
10	TOTAL Sales to Ultimate Consumers							
11	(447) Sales for Resale		24,144,37	2 39,695,495				
12	TOTAL Sales of Electricity		24,144,37	2 39,695,495				
13	(Less) (449.1) Provision for Rate Refunds							
14	TOTAL Revenues Net of Prov. for Refunds		24,144,37	2 39,695,495				
15	Other Operating Revenues							
16	(450) Forfeited Discounts							
17	(451) Miscellaneous Service Revenues	7,62	3 62,406					
18	(453) Sales of Water and Water Power							
19	(454) Rent from Electric Property		7,872,74	7,518,516				
20	(455) Interdepartmental Rents							
21	(456) Other Electric Revenues		39,726,49	4 23,527,494				
22	(456.1) Revenues from Transmission of Electrici	ty of Others	379,462,66	5 373,126,014				
23	(457.1) Regional Control Service Revenues							
24	(457.2) Miscellaneous Revenues							
25								
26	TOTAL Other Operating Revenues		427,069,52	5 404,234,430				
27	TOTAL Electric Operating Revenues		451,213,89	7 443,929,925				

Name of Respondent		This Report Is:	N.	Date of Report Year/Period of Report			
New England Power Company		(1) X An Origina (2) A Resubm	ission	(Mo, Da, Yr)	End of2015/Q4	End of2015/Q4	
Commercial and industrial Sales, Accorespondent if such basis of classification is	unt 442, may be class	LECTRIC OPERATII iffied according to the bar than 1000 Kw of deman	sis of classification (	Small or Commercial, ar	nd Large or Industrial) regularly used but of Accounts. Explain basis of classif	by the ication	
in a footnote.) 7. See pages 108-109, Important Change 8. For Lines 2,4,5,and 6, see Page 304 for 9. Include unmetered sales. Provide deta	or amounts relating to	unbilled revenue by acco		ate increase or decrease	s.		
5. Include diffreeled Sales. Provide deta	alls of such Sales III a	iootilote.					
MEGAW	ATT HOURS SOL	D		AVG.NO. CUSTO	DMERS PER MONTH	Line	
Year to Date Quarterly/Annual (d)		year (no Quarterly)	Current Ye	ear (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
(4)		( <del>)</del>	_	(1)	(9)	1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
566,430		565,41				11	
566,430		565,41	8			12	
						13	
566,430		565,41	8			14	
Line 12, column (b) includes \$	0	of unbilled revenue	es.				
Line 12, column (d) includes	0	MWH relating to ur	billed revenues				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 300 Line No.: 21 Column: b

Access Revenue \$41,090,238

Transmission

Revenue Accruals (\$2,048,669)

Contributions in Aid

of Construction \$638,173

Other Miscellaneous

Revenue \$46,752

Total Other

Electric \$39,726,494

Schedule Page: 300 Line No.: 21 Column: c

Transmission revenue (\$3,108,204)
Access Charge \$26,810,146
Other misc revenue (\$174,448)
Total Other Electric \$23,527,494

	e of Respondent	This	Re	port Is: An Original			Date of (Mo, Da	Report		Period of Report		
New England Power Company		(2) A Resubmission					(IVIO, Da	1, 11)	End of <u>2015/Q4</u>			
	REGIONA	L TRAN	NS	MISSION SER	VICE REVI	ENUI	ES (Accour	nt 457.1)				
1. T	he respondent shall report below the revenu	e colle	ect	ed for each s	ervice (i.e	., co	ntrol area	administration	on, market	administration,		
etc.)	performed pursuant to a Commission appro	ved ta	rif	f. All amounts	s separate	ely b	illed must	be detailed l	oelow.			
ine	Description of Service	Bal	lar	ice at End of	Balan	ice a	t End of	Balance a	t End of	Balance at End of		
No.	(a)		C	uarter 1		uarte	er 2	Quarte	er 3	Year		
1	(a)			(b)		(c)		(d)		(e)		
2												
3												
4												
5												
7												
8												
9												
10												
11												
12												
13												
14												
15 16												
17												
18												
19												
20												
21												
22												
24												
25												
26												
27												
28												
29												
30												
32												
33												
34												
35												
36												
37												
39												
40												
41												
42												
43												
44 45												
70												
46	TOTAL											

Nam	e of Respondent		his Rep	oort Is:		Date of Re (Mo, Da, Y			Period of Report
New	England Power Company	(1)		An Original A Resubmission		/ /	')	End o	f2015/Q4
		SAL	ES OF	ELECTRICITY BY R	ATE SC	HEDULES			
1. R	eport below for each rate schedule in e	effect during the	year tl	he MWH of electricity	sold, re	evenue, averag	e number of	customer.	average Kwh per
custo	omer, and average revenue per Kwh, e	xcluding date for	or Sales	s for Resale which is	reporte	d on Pages 310	)-311.		
	rovide a subheading and total for each								
	301. If the sales under any rate sched cable revenue account subheading.	ule are classifie	ed in mo	ore than one revenue	accour	nt, List the rate s	schedule an	d sales da	ta under each
	/here the same customers are served	under more tha	n one r	ate schedule in the s	ame rev	venue account o	classification	າ (such as	a general residential
	dule and an off peak water heating sch								
	omers.								
	he average number of customers shou billings are made monthly).	ld be the numb	er of bi	lls rendered during th	ie year o	divided by the n	umber of bil	ling period	s during the year (12
	or any rate schedule having a fuel adju	stment clause	state in	a footnote the estim	ated ad	ditional revenue	billed pursu	uant theret	0.
	eport amount of unbilled revenue as of						•		
Line	Number and Title of Rate schedule	MWh So	ld	Revenue	Ave	erage Number	KWh o	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	OI	Customers (d)	1 01 0	3) 3)	(f)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22 23									
23									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	TOTAL Billed					0		C	
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL		(		_	0		C	
40	I IOIAL	Ī	(	J (	Л	U	4	(	0.0000

for e Purc 2. E owne 3. Ir RQ - supp be th LF - reasi from defin earlii IF - than SF - one tu - servi IU - 1	power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU									
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)				
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
	(a)	(b)	(c)	(d)	(e)	(f)				
	New England Independent System Operator	os	10	NA	NA	NA				
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
	Subtotal RQ			0	0	0				
	Subtotal non-RQ			0		0				
	Total			0		0				
	1044			0		U				

This Report Is:
(1) X An Original

A Resubmission

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than

SALES FOR RESALE (Account 447)

(1)

(2)

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2015/Q4

Name of Respondent

**New England Power Company** 

New England Power Company	(1)	s Report Is:  [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
3	(2)	A Resubmission	(IVIO, Da, 11) / /	End of2015/Q4	
			Continued)	•	
OS - for other service. use this category only non-firm service regardless of the Length of t of the service in a footnote.  AD - for Out-of-period adjustment. Use this c years. Provide an explanation in a footnote for	he contra code for a or each a	act and service from designary accounting adjustments adjustment.	nted units of Less than on or "true-ups" for service p	e year. Describe the na	ture g
4. Group requirements RQ sales together and in column (a). The remaining sales may then "Total" in column (a) as the Last Line of the s 5. In Column (c), identify the FERC Rate Schwhich service, as identified in column (b), is p 6. For requirements RQ sales and any type of average monthly billing demand in column (d monthly coincident peak (CP) demand in column (f). For all other types of semetered hourly (60-minute integration) demand integration) in which the supplier's system reasonable for the supplier's system reasonable for the supplier's column (g) the megawatt hours seen to the supplier of t	n be listed chedule. The dule or provided. of-service, end in a maches its watt basis shown or ergy chalain in a lie purchale subtota - RQ" and in columnt	d in any order. Enter "Subtot Report subtotals and total for Tariff Number. On separate involving demand charges be enter NA in columns (d), (e) anonth. Monthly CP demand in monthly peak. Demand report and explain. In bills rendered to the purcharges in column (i), and the tofootnote all components of the ser.  Taled based on the RQ/Non-Remount in column (g) must be min (g) must be reported as in the response of the reported as in the reported as	tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (out peak (NCP) demand in and (f). Monthly NCP deries the metered demand disorted in columns (e) and aser.  In tall of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement Non-Requirements Sales)	after this Listing. Enters() e schedules or tariffs und r Longer) basis, enter the column (e), and the ave mand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled of s Sales For Resale on F	r der e erage e s.
MagaWatt Hours		REVENUE			Lino
MegaWatt Hours Sold Demand Char	ges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(\$) (g) (h)		(\$) (i)	(\$) (j)	(k)	
566,430		24,144,372	W/	24,144,372	1
					2
					3
					4
					5
					6
					7
					8
					9
•					10
					10 11
					11
					11
					11 12 13
0	0	0	0	0	11 12 13
0 566,430 566,430	0 0	0 24,144,372 24,144,372	0 0	0 24,144,372 24,144,372	11 12 13

Name	e of Respondent			ort Is:		Date of Report	Year/Period of Report
New	England Power Company	(1)		An Original  A Resubmission		(Mo, Da, Yr)	End of2015/Q4
	51.50	` '				' '	
			_			NCE EXPENSES	
	amount for previous year is not derived from	n prev	/iou:	sly reported figu	res, exp		
Line	Account					Amount for Current Year	Amount for Previous Year
No.	(a)					(b)	(c)
1	1. POWER PRODUCTION EXPENSES						
	A. Steam Power Generation						
	Operation						<u>_</u>
	(500) Operation Supervision and Engineering						
	(501) Fuel						
	(502) Steam Expenses						
	(503) Steam from Other Sources						
	(Less) (504) Steam Transferred-Cr.						
	(505) Electric Expenses						
	(506) Miscellaneous Steam Power Expenses						
	(507) Rents						
	(509) Allowances						
	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance	1					
	(510) Maintenance Supervision and Engineering						
	(511) Maintenance of Structures						
	(512) Maintenance of Boiler Plant						
	(513) Maintenance of Electric Plant						
	(514) Maintenance of Miscellaneous Steam Plant	·					
	TOTAL Maintenance (Enter Total of Lines 15 thru						
	TOTAL Power Production Expenses-Steam Power		r To	t lines 13 & 20)			
	B. Nuclear Power Generation			· · · · · · · · · · · · · · · · · · ·			
23	Operation						
24	(517) Operation Supervision and Engineering						
	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32	)					
	Maintenance						
	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Plan						
	TOTAL Maintenance (Enter Total of lines 35 thru TOTAL Power Production Expenses-Nuc. Power		1:.	22 8 40)			
	C. Hydraulic Power Generation	(Enu t	Ot III	nes 33 & 40)			
	Operation						
	(535) Operation Supervision and Engineering						
	(536) Water for Power						
	(537) Hydraulic Expenses						
	(538) Electric Expenses						
	(539) Miscellaneous Hydraulic Power Generation	Exper	nses	<u> </u>			
	(540) Rents						
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)					
	C. Hydraulic Power Generation (Continued)	,					<u> </u>
	Maintenance						
53	(541) Mainentance Supervision and Engineering						
54	(542) Maintenance of Structures						
55	(543) Maintenance of Reservoirs, Dams, and Wa	terway	/S				
	(544) Maintenance of Electric Plant						
	(545) Maintenance of Miscellaneous Hydraulic Pl						
58	TOTAL Maintenance (Enter Total of lines 53 thru	57)					
59	TOTAL Power Production Expenses-Hydraulic Po	ower (t	ot o	f lines 50 & 58)			

No.   Current Year	Name	e of Respondent	This	Rep	ort Is:		Date of Report	\ \ \	Year/Period of Report
The amount for previous year is not derived from previously reported figures, explain in footnote.	New	England Power Company						E	End of2015/Q4
If the amount for previous year is not derived from previously reported figures, explain in footnote.		ELECTRIC	` '	Ш		NCE E	, ,	Ь	
Account   Current Vear   Previous Year	If the						` ' '		
(a) (b) (c)  (b) D. Other Power Generation  (c) D. Other Power Generation  (d) D. Other Power Generation  (e) G. (640) Operation Supervision and Engineering  (d) (541) Fuel (d) (549) Macellaneous Other Power Generation Expenses  (e) (551) Maintenance Supervision and Engineering  (f) (552) Maintenance Supervision and Engineering  (f) (552) Maintenance Supervision and Engineering  (f) (553) Maintenance of Generating and Electric Plant  (f) (553) Maintenance of Miscellaneous Other Power Generation Plant  (f) (553) Maintenance of Generating and Electric Plant  (f) (555) Maintenance of Miscellaneous Other Power Generation Plant  (f) (555) Purchased Power  (f) (555) Purchased Power  (f) (555) Furchased Power  (f) (555) Furchased Power  (f) (555) Furchased Power  (f) (555) Purchased Power  (f) (556) Purchased Pow	_		ii piev	ious	siy reported ligures	s, expi		$\overline{}$	Amount for
D. Other Power Generation							Current Year		
El Operation   Supervision and Engineering   40,527   192,		` '					(D)	_	(C)
Ed.   Gl-All Operation Supervision and Engineering									
192,								$\overline{}$	
64   (548) Generation Expenses   23,068		, , , , , , , , , , , , , , , , , , , ,					40	.527	192,634
68   (550) Rents		· /							,
17 TOTAL Operation (Enter Total of lines 62 thru 66)   63.595   192,	65	(549) Miscellaneous Other Power Generation Exp	penses	6					
68 Maintenance         (851) Maintenance Supervision and Engineering           70 (852) Maintenance of Structures         (70 (852) Maintenance of Structures           71 (853) Maintenance of Generating and Electric Plant         70 (859)           71 (855) Maintenance of Generating and Electric Plant         70 (859)           71 (855) Maintenance of Generating and Electric Plant         70 (859)           71 (857) Whitenance of Converted Collabor (1972)         700,599         118,           71 (7074) Whitenance of Converted Collabor (1972)         700,599         118,           72 (7074) Whitenance (Enter Total of lines 80 thru 72)         700,599         118,           73 (7074) Whitenance (Enter Total of lines 80 thru 72)         777,194         311,           75 (557) Orber Expenses (Total of Load Dispatching         64,585,943         63,969,           76 (557) Orber Expenses         (70 (1974) White Expenses         (70 (1974) White Expenses         64,585,943         63,969,           80 (70 (1974) White Expenses (Total of lines 21, 41, 59, 74 & 79)         65,358,137         64,280,           81 (20 (20 (1974) White Power Supply Exp (Enter Total of lines 21, 41, 59, 74 & 79)         65,358,137         64,280,           81 (20 (20 (20 (1974) White Power Supply Expenses         (70 (20 (1974) White Power Supply Expenses         87,557         504,           82 (561.) Load Dispatch-Monling and S	66	(550) Rents							
59   (551) Maintenance Supervision and Engineering	67	TOTAL Operation (Enter Total of lines 62 thru 66	)				63	,595	192,634
70   ISS2  Maintenance of Structures	68	Maintenance							
118,   118,	69	, ,						$\rightarrow$	
T2   G543 Maintenance of Miscellaneous Other Power Generation Plant		(,							
TOTAL Maintenance (Enter Total of lines 69 thru 72)					BI /		708	,599	118,955
TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   772,194   311,		· /		ratio	n Plant		700	500	440.055
75   E. Other Power Supply Expenses   64,585,943   63,969,   76   (555) Purchased Power   64,585,943   63,969,   77   (555) System Control and Load Dispatching   78   (557) Other Expenses   78   (557) Other Expenses   79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   64,585,943   63,969,   70   70   70   70   70   70   70   7		\		r To	t of C7 9 72\				118,955
176   1555   Purchased Power   64,585,943   63,969,   77   (556) System Control and Load Dispatching   78   (557) Other Expenses   79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   64,585,943   63,969,   70   70   70   70   70   70   70   7			r (⊑nte	1 10	10107 & 73)		112	, 194	311,369
77		117 1					64 585	943	63,969,195
78	_	3 /					01,000	,0 .0	30,000,100
TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)									
80   TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   65,358,137   64,280, 81   2. TRANSMISSION EXPENSES	79	· /	ines 76	thru	u 78)		64,585	,943	63,969,195
82 Operation 83 (560) Operation Supervision and Engineering 85 (561.1) Load Dispatch-Reliability 85 (561.1) Load Dispatch-Monitor and Operate Transmission System 8,171,852 (6,645, 87 (561.3) Load Dispatch-Monitor and Operate Transmission System 8,171,852 (6,645, 87 (561.3) Load Dispatch-Transmission Service and Scheduling 86 (561.4) Scheduling, System Control and Dispatch Services 87 (561.3) Load Dispatch-Inamission Service and Scheduling 87 (561.3) Load Dispatch-Inamission Service and Scheduling 88 (561.4) Scheduling, System Control and Dispatch Services 89 (561.5) Reliability, Planning and Standards Development 90 (561.6) Transmission Service Studies 91 (561.7) Generation Interconnection Studies 92 (561.8) Reliability, Planning and Standards Development Services 92 (561.8) Reliability, Planning and Standards Development Services 93 (562) Station Expenses 94 (1,42,628 (2,973, 46,638) (2,973, 46,638) Overhead Lines Expenses 94 (1,641,628 (2,973, 46,638) (2,973, 46,638) (2,974,44,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,132,8,747 (1,142,628) (4,142,628) (							65,358	,137	64,280,784
83 (560) Operation Supervision and Engineering   857,557   504,	81	2. TRANSMISSION EXPENSES							
84	82	Operation							
85   (561.1) Load Dispatch-Reliability   22   86   (561.2) Load Dispatch-Monitor and Operate Transmission System   8,171,852   6,645, 87   (561.3) Load Dispatch-Transmission Service and Scheduling   88   (561.4) Scheduling, System Control and Dispatch Services   312   32   332   332   332   332   332   3332   3332   33332   33332   333332   333332   3343   333332   3344, 333332   3344   3345, 3345		(560) Operation Supervision and Engineering					857	,557	504,836
86 (561.2) Load Dispatch-Monitor and Operate Transmission System         8,171,852         6,645,           87 (561.3) Load Dispatch-Transmission Service and Scheduling         312           88 (561.4) Scheduling, System Control and Dispatch Services         312           89 (561.5) Reliability, Planning and Standards Development         164,622         1,381,           90 (561.6) Transmission Service Studies         164,622         1,381,           91 (561.7) Generation Interconnection Studies         6,         6,           92 (561.8) Reliability, Planning and Standards Development Services         6,         2,973,           94 (563) Overhead Lines Expenses         4,142,628         2,973,           94 (563) Overhead Lines Expenses         1,671,689         1,367,           95 (564) Underground Lines Expenses         1,671,689         1,367,           96 (565) Transmission of Electricity by Others         14,328,747         11,442,           97 (566) Miscellaneous Transmission Expenses         6,913,729         6,775,           98 (567) Rents         3,876,021         2,669,           99 TOTAL Operation (Enter Total of lines 83 thru 98)         40,127,157         33,804,           101 (568) Maintenance         738,317         828,           102 (569) Maintenance of Computer Hardware         15,           103 (569.1) Maint								<u> </u>	
87 (561.3) Load Dispatch-Transmission Service and Scheduling         312           88 (561.4) Scheduling, System Control and Dispatch Services         312           89 (561.5) Reliability, Planning and Standards Development         164.622         1,381,           90 (561.6) Transmission Service Studies         91         (561.7) Generation Interconnection Studies         92         (561.8) Reliability, Planning and Standards Development Services         6,         6,           91 (563) Station Expenses         4,142,628         2,973,         94         (563) Overhead Lines Expenses         1,671,689         1,367,           94 (563) Underground Lines Expenses         1,671,689         1,367,         1,367,         1,422,747         11,442,628         2,973,         1,471,689         1,367,         1,471,689         1,367,         1,564,09         1,367,         1,471,689         1,367,         1,471,689         1,367,         1,471,689         1,367,         1,471,689         1,367,         1,472,628         2,973,         1,471,689         1,367,         1,472,628         2,973,         1,472,628         2,973,         1,472,628         2,973,         1,482,674         1,1,482,474         1,1,482,474         1,1,482,474         1,482,675         1,482,675         1,482,675         1,482,675         1,482,675         1,482,675         1,482,675			<u> </u>				0.474	050	22,625
88 (561.4) Scheduling, System Control and Dispatch Services         312           89 (561.5) Reliability, Planning and Standards Development         164,622         1,381,           90 (561.6) Transmission Service Studies         (561.7) Generation Interconnection Studies         (561.7) Generation Interconnection Studies           91 (561.8) Reliability, Planning and Standards Development Services         6,           93 (562) Station Expenses         4,142,628         2,973,           94 (563) Overhead Lines Expenses         1,671,689         1,367,           95 (564) Underground Lines Expenses         14,328,747         11,432,747           96 (565) Transmission of Electricity by Others         14,328,747         11,442,297           97 (566) Miscellaneous Transmission Expenses         6,913,729         6,775,           98 (567) Rents         3,876,021         2,669,           99 TOTAL Operation (Enter Total of lines 83 thru 98)         40,127,157         33,804,           100 Maintenance         10         (568) Maintenance Supervision and Engineering         738,317         828,           102 (569) Maintenance of Computer Hardware         15,         15,           104 (569.2) Maintenance of Computer Software         1,488         164,           105 (569.3) Maintenance of Ownputer Software         50,803         24,           107 (570) M					•		8,171	,852	6,645,909
89 (561.5) Reliability, Planning and Standards Development       164,622       1,381,         90 (561.6) Transmission Service Studies       (561.7) Generation Interconnection Studies         91 (561.8) Reliability, Planning and Standards Development Services       6,         92 (561.8) Reliability, Planning and Standards Development Services       6,         93 (562) Station Expenses       4,142,628       2,973,         94 (563) Overhead Lines Expenses       1,671,689       1,367,         95 (564) Underground Lines Expenses       14,       4,428,747       11,442,         96 (565) Transmission of Electricity by Others       14,328,747       11,442,         97 (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98 (567) Rents       3,876,021       2,669,         99 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance       40,127,157       33,804,         101 (568) Maintenance of Structures       738,317       828,         102 (569) Maintenance of Computer Hardware       1,488       164,         105 (569.3) Maintenance of Computer Software       1,488       164,         105 (569.4) Maintenance of Station Equipment       50,803       24,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,		, ,			9			242	240
90   (561.6) Transmission Service Studies   91   (561.7) Generation Interconnection Studies   92   (561.8) Reliability, Planning and Standards Development Services   6, 93   (562) Station Expenses   4,142,628   2,973, 94   (563) Overhead Lines Expenses   1,671,689   1,367, 95   (564) Underground Lines Expenses   14, 1328,747   11,442, 97   (566) Miscellaneous Transmission of Electricity by Others   14,328,747   11,442, 97   (566) Miscellaneous Transmission Expenses   6,913,729   6,775, 98   (567) Rents   3,876,021   2,669, 99   TOTAL Operation (Enter Total of lines 83 thru 98)   40,127,157   33,804, 100   Maintenance   101   (568) Maintenance Supervision and Engineering   738,317   828, 102   (569) Maintenance of Structures   15, 169,22   Maintenance of Computer Hardware   1,488   164, 165   (569.2) Maintenance of Computer Software   1,488   164, 165   (569.3) Maintenance of Communication Equipment   50,803   24, 106   (569.4) Maintenance of Station Equipment   3,323,322   2,944, 108   (571) Maintenance of Overhead Lines   24,580,138   21,754, 109   (572) Maintenance of Underground Lines   105,803   362, 110   (573) Maintenance of Overhead Lines   29,580,138   21,754, 110   (573) Maintenance of Miscellaneous Transmission Plant   844,265   922, 111   TOTAL Maintenance (Total of lines 101 thru 110)   29,644,136   27,016, 111   107   1							164		1 391 690
91   (561.7) Generation Interconnection Studies   92   (561.8) Reliability, Planning and Standards Development Services   6,   93   (562) Station Expenses   4,142,628   2,973,   94   (563) Overhead Lines Expenses   1,671,689   1,367,   95   (564) Underground Lines Expenses   14,   1,442,628   1,671,689   1,367,   95   (565) Transmission of Electricity by Others   14,328,747   11,442,   97   (566) Miscellaneous Transmission Expenses   6,913,729   6,775,   98   (567) Rents   3,876,021   2,669,   99   TOTAL Operation (Enter Total of lines 83 thru 98)   40,127,157   33,804,   99   TOTAL Operation (Enter Total of lines 83 thru 98)   40,127,157   33,804,   90   (569) Maintenance   101   (568) Maintenance Supervision and Engineering   738,317   828,   90   (569) Maintenance of Structures   103   (569.1) Maintenance of Computer Hardware   15,   148   164,   166,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,   148   164,   169,			юрине	IL			104	,022	1,301,000
92       (561.8) Reliability, Planning and Standards Development Services       6,         93       (562) Station Expenses       4,142,628       2,973,         94       (563) Overhead Lines Expenses       1,671,689       1,367,         95       (564) Underground Lines Expenses       14,328,747       11,442,         96       (565) Transmission of Electricity by Others       14,328,747       11,442,         97       (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98       (567) Rents       3,876,021       2,669,         99       TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100       Maintenance       (569) Maintenance of Structures       101       (568) Maintenance of Structures       102       (569) Maintenance of Structures       15,       15,       15,       15,       16,								-+	
93       (562) Station Expenses       4,142,628       2,973,         94       (563) Overhead Lines Expenses       1,671,689       1,367,         95       (564) Underground Lines Expenses       14,         96       (565) Transmission of Electricity by Others       14,328,747       11,442,         97       (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98       (567) Rents       3,876,021       2,669,         99       TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100       Maintenance	_	,	lonmer	nt Se	ervices			-+	6,870
94 (563) Overhead Lines Expenses       1,671,689       1,367,         95 (564) Underground Lines Expenses       14,         96 (565) Transmission of Electricity by Others       14,328,747       11,442,         97 (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98 (567) Rents       3,876,021       2,669,         97 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance       101 (568) Maintenance Supervision and Engineering       738,317       828,         102 (569) Maintenance of Structures       15,         103 (569.1) Maintenance of Computer Hardware       1,488       164,         105 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Miscellaneous Transmission Plant       844,265       922,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,			ортног				4.142	.628	2,973,020
95 (564) Underground Lines Expenses       14,         96 (565) Transmission of Electricity by Others       14,328,747       11,442,         97 (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98 (567) Rents       3,876,021       2,669,         99 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance									1,367,387
96 (565) Transmission of Electricity by Others       14,328,747       11,442,         97 (566) Miscellaneous Transmission Expenses       6,913,729       6,775,         98 (567) Rents       3,876,021       2,669,         99 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance		, ,					•		14,103
98 (567) Rents       3,876,021       2,669,         99 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance							14,328	,747	11,442,690
99 TOTAL Operation (Enter Total of lines 83 thru 98)       40,127,157       33,804,         100 Maintenance       738,317       828,         101 (568) Maintenance Supervision and Engineering       738,317       828,         102 (569) Maintenance of Structures       15,         103 (569.1) Maintenance of Computer Hardware       1,488       164,         104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,	97	(566) Miscellaneous Transmission Expenses					6,913	,729	6,775,635
100 Maintenance       828,         101 (568) Maintenance Supervision and Engineering       738,317       828,         102 (569) Maintenance of Structures       103 (569.1) Maintenance of Computer Hardware       15,         104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,	98	(567) Rents					3,876	,021	2,669,256
101 (568) Maintenance Supervision and Engineering       738,317       828,         102 (569) Maintenance of Structures       103 (569.1) Maintenance of Computer Hardware       15,         104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,		' '	3)				40,127	,157	33,804,259
102 (569) Maintenance of Structures         103 (569.1) Maintenance of Computer Hardware       15,         104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,									
103 (569.1) Maintenance of Computer Hardware       15,         104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,		, , , , , , , , , , , , , , , , , , , ,					738	,317	828,512
104 (569.2) Maintenance of Computer Software       1,488       164,         105 (569.3) Maintenance of Communication Equipment       50,803       24,         106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant       3,323,322       2,944,         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,		, ,						$\rightarrow$	
105       (569.3) Maintenance of Communication Equipment       50,803       24,         106       (569.4) Maintenance of Miscellaneous Regional Transmission Plant         107       (570) Maintenance of Station Equipment       3,323,322       2,944,         108       (571) Maintenance of Overhead Lines       24,580,138       21,754,         109       (572) Maintenance of Underground Lines       105,803       362,         110       (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111       TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,		, ,						400	15,331
106 (569.4) Maintenance of Miscellaneous Regional Transmission Plant         107 (570) Maintenance of Station Equipment       3,323,322       2,944,         108 (571) Maintenance of Overhead Lines       24,580,138       21,754,         109 (572) Maintenance of Underground Lines       105,803       362,         110 (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111 TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,			nt						164,487
107       (570) Maintenance of Station Equipment       3,323,322       2,944,         108       (571) Maintenance of Overhead Lines       24,580,138       21,754,         109       (572) Maintenance of Underground Lines       105,803       362,         110       (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111       TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,		· · ·		niecia	on Plant	+	50	,003	24,682
108       (571) Maintenance of Overhead Lines       24,580,138       21,754,         109       (572) Maintenance of Underground Lines       105,803       362,         110       (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111       TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,			ı ıalıSIT	11001	JII FIAIIL		3 272	322	2,944,148
109       (572) Maintenance of Underground Lines       105,803       362,         110       (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111       TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,									21,754,167
110       (573) Maintenance of Miscellaneous Transmission Plant       844,265       922,         111       TOTAL Maintenance (Total of lines 101 thru 110)       29,644,136       27,016,							· · · · · · · · · · · · · · · · · · ·		362,966
111         TOTAL Maintenance (Total of lines 101 thru 110)         29,644,136         27,016,		,	n Plan	t				_	922,485
									27,016,778
		,		11)			·		60,821,037

Name	e of Respondent		Rep	ort Is:	Date of Report	\ \ \	Year/Period of Report
New	England Power Company	(1)		An Original A Resubmission	(Mo, Da, Yr)	E	End of 2015/Q4
	EI ECTDIC				E EXPENSES (Continued)		
If the	amount for previous year is not derived from				· · · · · · · · · · · · · · · · · · ·		
Line	Account	ii piev	/ious	l l l l l l l l l l l l l l l l l l l			Amount for
No.					Amount for Current Year		Amount for Previous Year
	(a) 3. REGIONAL MARKET EXPENSES				(b)		(c)
	Operation						
	(575.1) Operation Supervision						
	(575.2) Day-Ahead and Real-Time Market Facilit	ation					
	(575.3) Transmission Rights Market Facilitation	20011					
	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
	(575.6) Market Monitoring and Compliance						
	(575.7) Market Facilitation, Monitoring and Comp	liance	Serv	rices			5,848
122	(575.8) Rents						
123	Total Operation (Lines 115 thru 122)						5,848
124	Maintenance					·	
125	(576.1) Maintenance of Structures and Improvement	ents					
126	(576.2) Maintenance of Computer Hardware						
127	(576.3) Maintenance of Computer Software						
	(576.4) Maintenance of Communication Equipme						
129	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pla	nt			
130	,						
131	TOTAL Regional Transmission and Market Op E	xpns (	Total	123 and 130)			5,848
	4. DISTRIBUTION EXPENSES						
	Operation						
	(580) Operation Supervision and Engineering						
	(581) Load Dispatching						
	(582) Station Expenses						
	(583) Overhead Line Expenses						
	(584) Underground Line Expenses (585) Street Lighting and Signal System Expense	\C					
139 140	(586) Meter Expenses	;5					
141	(587) Customer Installations Expenses					+	
	(588) Miscellaneous Expenses				20	0.671	18,412
	(589) Rents					656	230
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)			30	),327	18,642
	Maintenance	10)				,,021	10,012
	(590) Maintenance Supervision and Engineering					П	
	(591) Maintenance of Structures						
148	(592) Maintenance of Station Equipment				4	,227	1,126
149	(593) Maintenance of Overhead Lines						6,922
150	(594) Maintenance of Underground Lines						
151	(595) Maintenance of Line Transformers						
	(596) Maintenance of Street Lighting and Signal	System	ns				
	(597) Maintenance of Meters						
	(598) Maintenance of Miscellaneous Distribution						
	TOTAL Maintenance (Total of lines 146 thru 154)					,227	8,048
	TOTAL Distribution Expenses (Total of lines 144	and 15	55)		34	,554	26,690
	5. CUSTOMER ACCOUNTS EXPENSES						
	Operation (2011) Operation						
	(901) Supervision					$\dashv$	
	(902) Meter Reading Expenses				400	207	404 500
	(903) Customer Records and Collection Expense (904) Uncollectible Accounts	S				5,397	104,503
	(905) Miscellaneous Customer Accounts Expens				-73	0,022	279,023
	TOTAL Customer Accounts Expenses (Total of li		0 11.	u 163)	121	,375	383,526
104	I I O I AL Gustoffier Accounts Expenses (Total of I	nac 15			12	,575	303,320
	•	nes 15	9 tni	2.00)			
	, ,	nes 15	9 tni	- 100,			
	·	nes 15	9 tni	- 111			
	·	nes 15	9 tni				
	·	nes 15	9 tni				
		nes 15	og tni				
		nes 15	og tni				
		nes 15	sy thi				
	·	<u>nes 15</u>	sy thi				
		nes 15	se tni				
		nes 15	se thi				
		nes 15	9 thi				
		nes 15	se thi				
		nes 15	e thi				

Name of Respondent			Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
New	England Power Company	(1) (2)		A Resubmission		(IVIO, Da, 11)		End of <u>2015/Q4</u>
	ELECTRIC	OPER	ATI	ON AND MAINTE	ENANCE E	I EXPENSES (Continued)	ļ	
If the	amount for previous year is not derived from	n prev	iou	sly reported figu	ıres, expl	lain in footnote.		
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)					(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	SES				
	Operation (207) Operation							
	(907) Supervision (908) Customer Assistance Expenses					1	,171	1,332
	(909) Informational and Instructional Expenses						, 17 1	1,552
	(910) Miscellaneous Customer Service and Inform	nationa	al E	rpenses				
171	TOTAL Customer Service and Information Expen	ses (T	otal	167 thru 170)		4	,171	1,332
	7. SALES EXPENSES							
	Operation							
	(911) Supervision							
	(912) Demonstrating and Selling Expenses (913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)					
	8. ADMINISTRATIVE AND GENERAL EXPENSE							
	Operation							
	(920) Administrative and General Salaries					9,689		8,921,952
	(921) Office Supplies and Expenses					6,779	,488	6,323,620
	(Less) (922) Administrative Expenses Transferred	d-Cred	ıt				242	0.700.000
	(923) Outside Services Employed (924) Property Insurance					5,175 1,078	_	6,782,660 444,305
	(925) Injuries and Damages					2,245		6,307,595
	(926) Employee Pensions and Benefits					14,808		13,029,875
	(927) Franchise Requirements					,	,	2,2 2,2 2
189	(928) Regulatory Commission Expenses					2,397	,840	2,683,399
	(929) (Less) Duplicate Charges-Cr.							
	(930.1) General Advertising Expenses							
	(930.2) Miscellaneous General Expenses						,160	1,484,094
	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 1	103/				7,214 50,078		6,207,314 52,184,814
	Maintenance	193)				50,076,	,405	52,164,614
	(935) Maintenance of General Plant					242	.281	384,873
	TOTAL Administrative & General Expenses (Total	l of line	es 1	94 and 196)		50,320		52,569,687
	TOTAL Elec Op and Maint Expns (Total 80,112,1					185,610	,276	178,088,904

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

### Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

	e of Respondent		port Is: ]An Original	Date of Re (Mo, Da, Y	/r\	Period of Report			
New	England Power Company	(2)	A Resubmission	/ /	End o	of 2015/Q4			
		PURC	HASED POWER (Accluding power exchan	count 555)					
debir 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) an other the name of the seller or other party in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl n an excha o interest o	so report exchanges ements for imbalar nge transaction in or r affiliation the resp	s of electricity (i.e., to inced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	te the name or use			
supp	for requirements service. Requirements service includes projects load for this service is same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the					
econ ener whic	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.								
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "	'intermediate-term" ı	means longer than o	ne year but less			
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of commitment	for service is one			
	for long-term service from a designated gece, aside from transmission constraints, m					ty and reliability of			
	for intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sa	me as LU service e	xpect that "intermedi	ate-term" means			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of del	oits and credits for e	nergy, capacity, etc.			
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature									
	e service in a footnote for each adjustment		and service from de	esignated units of Le	ess than one year. D	Describe the nature			
of th	e service in a footnote for each adjustment	t.		- I					
of th	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Deman	mand (MW) Average Monthly CP Demand			
of the	e service in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Deman (e)	mand (MW)  Average  Monthly CP Demand  (f)			
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Deman (e)	emand (MW) Average d Monthly CP Demand (f) NA			
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.	Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.	Statistical Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number (c) 1	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Average Monthly NCP Deman (e) NA NA	mand (MW) Average Monthly CP Demand (f) NA NA			
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.	Statistical Classification (b)  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA	Actual De Average Monthly NCP Deman (e) NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA			
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered	Statistical Classifi- cation (b)  LU  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA	Actual De Average Monthly NCP Deman (e) NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA			
of the No.  1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA	Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA			
of the No.  1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA	Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA			
of the No.  1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of the No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  RQ	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th  Line No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  RQ	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of th Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
of the Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Maine Yankee Atomic Power Co.  Vermont Yankee Nuclear Power Co.  Lamson/Meyhew Unmetered  Nantucket Diesels  Purch Pwr-NEPEX-Purchases-Co.  New England Independent System Operato  Constellation  MPO-Millbury	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  CU  CO  CO  CO  CO  CO  CO  CO  CO  C	FERC Rate Schedule or Tariff Number (c)  1  1  1  1  1  1  1  1  1	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA			
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Name of Responde	ent			Report Is:		Date of	Report	ear/Period of Repor	
New England Powe	er Company		(1) (2)	An Original A Resubmission		(Mo, Da / /	l, Yr)	End of2015/Q4	
		PUR	` '	SED POWER(Accourt	nt 555) (Co	ntinued)	<u> </u>		
AD ( , , (							,	1	
	eriod adjustment. In explanation in a			ly accounting adjust djustment.	stments or	"true-ups"	for service provid	ed in prior reportin	9
				nber or Tariff, or, fo FERC rate schedule					S
	mn (b), is provided nts RQ purchases		of ser	vice involving dem	and charge	es imposed	d on a monnthly (	or longer) basis, er	ter
NCP demand is to during the hour (formust be in megation). Report in colurn of power exchangers, Report demand out-of-period adjust the total charges amount for the new include credits or agreement, proving the data in correported as Purcline 12. The total	the maximum met 60-minute integral watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energer charges other that ide an explanatory olumn (g) through hases on Page 40 amount in colum	ered hourly (60 tion) in which the y demand not atthours shown delivered, used mn (j), energy on (l). Explain interved as settlen y. If more energy footnote.  (m) must be too 1, line 10. The n (i) must be re	-minute supported to the supported to th	mn (f). For all other ate integration) den oplier's system read on a megawatt buills rendered to the electric basis for settlem res in column (k), a cotnote all compone by the respondent. as delivered than reation expenses, of a mount in columned as Exchange Dens following all requires	nand in a nand in a nand in a nand in a nand is and exercised from the total ents of the For power (2) excluding the scheduling (h) must belivered on	month. Moreonthly peal explain. In the control of t	nthly CP demand k. Demand reported in columns (h) and et exchange. Her types of charge nown in column (l) es, report in column ative amount. If the credits or charge otal amount in column as Exchange Research	is the metered dended in columns (e) and (i) the megawattles, including and (m) the settlement amous covered by the summ (g) must be	nand nd (f) nours (m) ent unt (l)
MegaWatt Hours		XCHANGES					ENT OF POWER		Line
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs	Demand Charges (\$)	Energy C	Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges (\$) (j)		Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I) 1,707,43	of Settlement (\$) (m) 3 1,707,433	No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I) 1,707,43	of Settlement (\$) (m) 3 1,707,433 4 71,874	No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I) 1,707,43 71,87	of Settlement (\$) (m) 3 1,707,433 4 71,874 0 -1,192,530	No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I) 1,707,43 71,87 -1,192,53	of Settlement (\$) (m) 3 1,707,433 4 71,874 0 -1,192,530 8 -286,698	No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56	of Settlement (\$) (m) 3 1,707,433 4 71,874 0 -1,192,530 8 -286,698 8 5,568	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I) 1,707,43 71,87 -1,192,53 -286,69 5,56	of Settlement (\$) (m) 3 1,707,433 4 71,874 50 -1,192,530 8 -286,698 8 5,568 7 37	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs		Energy C	Charges	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56	of Settlement (\$) (m)  3	No.  1 2 3 4 5
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs		Energy ( (k	Charges s) (x)	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs -		Energy C	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs		Energy C	Charges s) (x)	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs		Energy C	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	JITS		Energy C	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs		Energy C	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	JITS		Energy C	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs		Energy C (\$ (k	Charges (5) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	Other Charges (\$) (I)  1,707,43  71,87  -1,192,53  -286,69  5,56  39,03	of Settlement (\$) (m)  3	No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: a

The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.

Schedule Page: 326 Line No.: 2 Column: a

The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.

Schedule Page: 326 Line No.: 3 Column: a

The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.

New England Independent System Operator

Schedule Page: 326 Line No.: 10 Column: a

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expiring in September 2017

Schedule Page: 326 Line No.: 11 Column: a

Metropoliation Planning Organization - Saugus

Purchase of energy based on Purchase Power Agreement expiring in December 2015

Page   Project		Forland Davies Company	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4
Report all transmission of electricity, i.e., wheeling provided for other electric utilities, cooperatives, other public authorities, jualitying facilities, non-traditional utility suppliers and utilinate outstomes for the quarter.  Les a separate line of data for each distinct type of transmission service involving the entitles listed in column (a), the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority. Do not althorities or truncate name or use accompanies in a columna (a), the column (a),	New	, ,	` '	' '	
Report all transmission of electricity, Le. wheeling, provided for other electric utilities, cooperatives, other public authorities, judivilying facilities, pro-in-facilitional villy supplies and utilities, provided for the quarter.  Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (g) the company or public authority that paid for the transmission service. Report in column (g) the company or yould under the period of the company or public authority that the energy was received from and in column (g) the company or public authority that the energy was received from and in column (g) the company or public authority that the energy was delivered to rounded the first provided the full rate of each company or public authority that paid for the transmission service, (g) in the column (g), (b) or (c).  In column (g) deriver a Statistical Calestaciator, code beased on the original contractual terms or use accompany. Explain in a focinote any ownership interest in or affiliation the respondent have been desired to receive the contractual terms and conditions of the service as follows: NO Firm Network Service for Center, RNS - Firm Network Transmission Service, SPF - Short Term Firm Proint to Point Transmission Service, OFF - Short Term Firm Proint to Point Transmission Service, OFF - Short Term Firm Proint to Point Transmission Service, OFF - Short Term Firm Proint to Point Service Service and authority of the service and authority Service and AD Out-of-Period Agustments. Use this code of a service and AD Out-of-Period Agustments be service and authority Service and AD Out-of-Period Agustments be service and authority Service and AD Out-of-Period Agustments of the service and authority Service and AD Out-of-Period Agustments of the service and authority Servic		TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to revoke the full amen of each company or public authority that the energy was delivered to revoke the full amen of each company or public authority. Do not abbreviate or truncate name or use acrosmyns. Explain in a forbitote provided the full amen of each company or public authority. Do not abbreviate or truncate name or use acrosmyns. Explain in a forbitote provided the full amen of each company or public authority that the energy was delivered to revoke the full amen of a control or any acrosmostic forms. The full amen of a control or any acrosmostic forms are all a columns of a column or any acrosmostic forms. The full amen are a control or any acrosmostic forms are all a columns and a column or any acrosmostic forms. The full are all a columns are all a columns are all a columns and a column or any acrosmostic forms. The full are all a columns are all		eport all transmission of electricity, i.e., wh	neeling, provided for other electric util	ities, cooperatives, othe	r public authorities,
S. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was effectived to revolute the respondent has with the entities listed in columns (d), but or (a) was expendent or affiliation to respondent has with the entities listed in columns (d), but or (a) the service as follows: The column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: Transmission Service, of SEP. First Them Firm Transmission Service as AB, L. I.P. *Long-Term Firm Point to Point Transmission Service, SEP. Short-Term Firm Point to Point Transmission Service, and AB - Out-or-Ferrand Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a focinote for service and adjustments. See General Instruction for definitions of codes.  The Payment By (Company of Pakilic Authority) (Company of Pakilic Authority) (Company of Pakilic Authority) (Foorinse Affiliation) (Company of Pakilic Authority) (Foorinse Affiliation) (F					1 ( ) ( ) ( )
subblic authority that the energy was feelived from and in column (c) the company or public authority that the energy was delivered to. Provide the full mane of each company or public authority. Do not abbreviate or truncates name or use acrosyms. Explain in a foshoote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  In column (g) error a Statistical classification code based on the original contractual terms and conditions of the service as follows: NNO - Firm Network Service Or 5 Provides and Service of Self. LFP - **Cong-Term Firm Point to Point Transmission Service, O.FF - Short-Term Firm Point to Point Transmission are a vary accounting adultsments of **vue-ups* for service provided in prior reporting periods. Provide an explanation in a footnote for ach adjustment. See General Instruction for definitions of codes.  Payment By (Company of Public Authority) (Company of Public Authority) (Point (a) (a) (b) (a) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c					
revoide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms, Explain in a footnote your ownership interest in or affiliation the respondent has with the entities listed in columns (a), bit or (b). In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: No Firm Network Service (a) Explored in the contractual terms and conditions of the service as follows: Transmission Service, OLF - Other Long-Term Firm Transmission Service, OLF - Other Chang-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, OLF - Other Transmission Service, OLF - Other Transmission Service, OLF - Other Other Authority (company of Public Authority) (Foundate Alliation) (company of Public Authority) (company of Public Authority) (company of Public Authority) (company of P					
Interpretation of affiliation the respondent has with the entities listed in columns (a), (b) or (c) in Column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NO Firm Network Service for Others; FNS Firm Network Transmission Service for Self, LEP - "Long-Term Firm Point to Point Transmission Service, QLP - Other Long-Term Firm Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, QLP - Other Long-Term Firm Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting agalistments or "time-up-f" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Payment By  (Company of Public Authority)  (Compan					
Lin column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  No - Firm Network Service for Others, NS - Firm Network Transmission Service for Seff, LFP - *Long-Term Firm Drint Point Transmission Service, Other Transmission Service provided in prior reporting periods. Provide an explanation in a footnote for any accounting adjustments or *true-ups* for service provided in prior reporting periods. Provide an explanation in a footnote for acch adjustment. See General Instruction for definitions of codes.    Payment By (Company of Public Authority) (Footnote Atlifiation) () () () (Pootnote Atlifiation) () () (Company of Public Authority) (Footnote Atlifiation) () () () () () () () () () () () () ()					Tymo. Explain in a localisto
Time Network Service for Others, FNS - Firm Network Transmission Service, OLF - Other Long-Term Firm Transmission Service, OLF - Other Long-Term Firm Transmission Service, OLF - Other Transmission Service, OLF - Short Transmission Service, OLF - Other Transmission Service, OLF - Short Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "trans-up" for service provided in prior reporting periods. Provide an explanation in a footnote for seach adjustment. See General Instruction for definitions of codes.    Payment By	•	·			s of the service as follows:
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or Time-upy' for service provided in prior reporting periods, Provide an explanation in a footnote for such adjustment. See General Instruction for definitions of codes.    Inc.   (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Pootnote Affiliation) (Company of Public Authority) (Company of Public Authority (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority (Company of Public Authorit					
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Payment By				eriods. Provide an expla	anation in a footnote for
(Company of Public Authority)	eacn	adjustment. See General Instruction for d	elinitions of codes.		
(Company of Public Authority)					
(Company of Public Authority)		Payment By	Energy Received From	Energy De	livered To Statistical
Poortine Artification   Poor		(Company of Public Authority)			
Ashbursham	NO.	· · · · · · · · · · · · · · · · · · ·			
2		` ',	` '	``	
Secretar   Support   Sup		Ashburnham	Support	Support	OS
Central Vermont Public Service - G33   Support   Support   OS	2				
Central Vermont Public Service - G33	3				
Green Mountain Power   Support   Support   Support   OS	4				
Georgetown	5	Central Vermont Public Service - G33	Support	Support	os
Green Mountain Power Corporation   Support   Support   OS	6	Green Mountain Power	Support	Support	os
Green Mountain Power Corporation   Support   Support   OS	7	Georgetown	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	os
Hingham   Support   Support   OS			• • • • • • • • • • • • • • • • • • • •		os
Hull   Support   Support   OS		'	• • • • • • • • • • • • • • • • • • • •		
Hydro-Quebec-AC Reinforcements   Support   Support   Support   Support   OS			• • • • • • • • • • • • • • • • • • • •		
12	_		• • • • • • • • • • • • • • • • • • • •		
13   Tanner St. Generation LLC   Support   Support   OS     14   Littleton   Support   Support   OS     15   Lovell Cogeneration   Support   Support   OS     16   Marblehead   Support   Support   OS     17   Massachusetts Bay Transportation Authority   Support   Support   OS     18   Pawtucket Power   Support   Support   OS     19		Hydro-Quebec-AC Reinforcements	Support	Support	03
		T. 0.0			
15   Lowell Cogeneration   Support   Support   OS			_		
16         Marblehead         Support         Support         OS           17         Massachusetts Bay Transportation Authority         Support         Support         OS           18         Pawtucket Power         Support         Support         OS           19         Image: Control of the power LLC         Various         Somerset         FNO           20         Somerset Power LLC         Various         Somerset         FNO           21         Image: Control of the power LLC         Various         Somerset         FNO           22         Image: Control of the power LLC         Various         Image: Control of the power LLC         Image: Control of the power LLC <td></td> <td></td> <td>• • • • • • • • • • • • • • • • • • • •</td> <td></td> <td></td>			• • • • • • • • • • • • • • • • • • • •		
17   Massachusetts Bay Transportation Authority   Support   Support   Support   OS     18   Pawtucket Power   Support   Support   Support   OS     19			Support	Support	
18   Pawtucket Power   Support   Support   OS     19					
19	17	Massachusetts Bay Transportation Authority	Support	Support	
20         Somerset Power LLC         Various         Somerset         FNO           21	18	Pawtucket Power	Support	Support	OS
21	19				
22	20	Somerset Power LLC	Various	Somerset	FNO
23	21				
24       6	22				
25        26        27        28        29        30        31        32        33        34	23				
26     6       27     6       28     7       29     7       30     7       31     7       32     7       33     7       34     7	24				
26     6       27     6       28     7       29     7       30     7       31     7       32     7       33     7       34     7					
27       28       29       30       31       32       33       34	_				
28       29       30       31       32       33       34					
29       30       31       32       33       34			1		
30   31   32   33   34   34   34   36   37   38   38   39   39   39   39   39   39					
31       32       33       34					
32 33 34					
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34	_				
	_				
TOTAL	34				
TOTAL					
		TOTAL			
				<u> </u>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  (Including transactions referred to as 'wheeling')  I. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  I. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footh any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  I. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows find a service, of the company of the provide of the service and service, of the service and service, of the service and service, of the service of the service, of the service and service, of the service of the service of the service and service, of the service of the service of the service and service, of the service of the service of the service and service, of the service of the service and service, of the service of the service of the service and service, of the service of the service of the service and service, of the service of the service of the service and service and service of the service of the service of the service and service and service of the servic		e of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Repor	
TRANSMISSION OF ELECTRICITY FOR CITER'S (Account 48.1) Including transactions referred to as wheeling, provided for other electric utilities, cooperatives, other public authorities, usalitying facilities, non-traditional utility suppliers and utilities (and the second transmission service). Report in column (a) (b) and (c).  Report in column (b) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered in the public of the company or public authority that the energy was delivered in the public of the company or public authority that the energy was delivered in the public of the public of the company or public authority that the energy was delivered in the public of the public of the company or public authority that the energy was delivered in the public of the pu	Vew	England Power Company		/ /	End of2015/Q4	-
Report all transmission of electricity. Le. wheeling, provided for other electric utilities, cooperatives, other public authorities, juguilying facilities, non-radiational utility suppliers and utilities activated in a spearate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c), (c) and (c), (d) and (c), (e) and (e), (e), (e) and (e), (e), (e), (e), (e), (e), (e), (e),		TRANS	MISSION OF ELECTRICITY FOR OTHER	RS (Account 456.1)		
your property of the property					1.12 (1.22)	
Company of Public Authority)	quali 2. U 3. R bubli Prov any o 1. In TNO Tran Rese or a	fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public expensive in the full name of each company or public expensive interest in or affiliation the respondent (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I semission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service my accounting adjustments or "true-ups" for	ers and ultimate customers for the quetype of transmission service involving authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or truindent has with the entities listed in a code based on the original contract Firm Network Transmission Service for Transmission Service, SFP - SI of OS - Other Transmission Service ar service provided in prior reporting process.	arter. g the entities listed in coon service. Report in coon service authority that the neate name or use acrolumns (a), (b) or (c) and terms and condition for Self, LFP - "Long-Tenort-Term Firm Point to and AD - Out-of-Period A	olumn (a), (b) and (c). olumn (b) the company e energy was delivered onyms. Explain in a foot as of the service as follorm Firm Point to Point Point Transmission Adjustments. Use this of	d to. otnote  ows:
1		(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote	ublic Authority) Cla Affiliation) ca	tistical assifi- ation
2	4	(a)	(b)	(0	7	(u)
Millord Power						
Non-theast Utilities		Milford Doylor	Support	Cupped	00	
5 Northeast Utilities         Support         Support         OS           6 Refuse Energy Systems         Support         Support         OS           7 Rowley         Support         Support         OS           8 Seabrook Participants         Support         Support         OS           9 South Barre Hydro         Support         Support         OS           10 Templeton         Support         Support         OS           11 Templeton         Support         Support         OS           12 Vermont Ellectric Company         Support         Support         OS           13 Millennium Power Partners         Support         REMVEC         OS           14 Mansfield         Support         REMVEC         OS           15 North Attleboro         Support         REMVEC, NEPAC         OS           16 American National Power Blackstone         Support         Support         OS           18 Abbumham         Various         Ashbumham         FNO           19 Templeton         Templeton         Templeton         Templeton           20 Templeton         Templeton         Templeton         Templeton           21 Templeton         Templeton         Templeton         Templeton		iviliota Power	ουρροπ	эирроп	05	
Refuse Energy Systems		North cost Hallain	Common and	Curanant	06	
Rowley			···			
Seabrook Participants   Support   Support   OS				- ' '		
South Barre Hydro   Support   Support   OS     Templeton   Support   Support   Support   OS     Templeton   Support   Support   OS     Templeton   Support   Support   OS     Millennium Power Partners   Support   Support   OS     Millennium Power Partners   Support   Support   OS     Millennium Power Partners   Support   Support   OS     Mansfield   Support   REMVEC   OS     Mansfield   Support   REMVEC, NEPAC   OS     Mansfield   Support   Support   Support   OS     Mansfield   Support   Os   Os     Mansfield   Support   Os   Os   Os     Mansfield   Suppor						
Templeton   Support   Su		'	• • • • • • • • • • • • • • • • • • • •			
1		*				
13   Vermont Electric Company   Support   Support   OS     13   Millennium Power Partners   Support   Support   Support   OS     14   Mansfield   Support   REMVEC   OS     15   North Attleboro   Support   REMVEC, NEPAC   OS     16   American National Power Blackstone   Support   Support   Support   OS     17   Ashburnham   Various   Ashburnham   FNO     18                       19                     10                   11                   12                   14                   15                   16                 17                 18                   19                   10                 11                 12                   14                   15                 16                 17                 18                   19                 10                   11                   12                   13                     14                     15                   16                     17                     18                       19                         10                         11		Templeton	Support	Support	03	
13   Millennium Power Partners   Support   Support   OS     14   Mansfield   Support   REMVEC   OS     15   North Attleboro   Support   REMVEC, NEPAC   OS     16   American National Power Blackstone   Support   Support   OS     17   Ashburnham   Various   Ashburnham   FNO     18                       19                   10                 10               11                 12                 14                 15                 16   American National Power Blackstone   Support   Support   OS     18                 18                     19                     10                 10                 11                   12                     13                     14                     15                   16   American National Power Blackstone   Support   OS     18   Ashburnham   FNO   FNO     18                     19                         10                       11		Vormont Floctric Company	Support	Support	OS	
14 Mansfield         Support         REMVEC, NEPAC         OS           15 North Attleboro         Support         REMVEC, NEPAC         OS           16 American National Power Blackstone         Support         Support         OS           17 Ashburnham         Various         Ashburnham         FNO           19         Image: Control of the power of the p			• • • • • • • • • • • • • • • • • • • •	- ' '		
15   North Attleboro   Support   REMVEC, NEPAC   OS			• • • • • • • • • • • • • • • • • • • •	- ' '		
16 American National Power Blackstone         Support         Support         OS           17 Ashburnham         Various         Ashburnham         FNO           18 Image: Power Blackstone of Power			• • • • • • • • • • • • • • • • • • • •			
Name						
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19		Ashbumham	various	Ashbumlam		
20     21       21     22       23     24       25     26       27     28       29     30       31     31       32     33       33     34						
21     22       23     24       25     26       27     28       29     30       31     31       32     33       33     34						
22						
23						
24     6       25     6       27     7       28     7       29     8       30     8       31     9       32     9       33     9       34     9						
25     6       27     6       28     7       29     7       30     7       31     7       32     7       33     7       34     7						
27     28       29     20       30     31       32     33       33     34	25					
28       29       30       31       32       33       34	26					
29       30       31       32       33       34	27					
30	28					
31       32       33       34	29					
32 33 34	30					
33       34	31					
34	32					
	33					
TOTAL	34					
TOTAL						
		TOTAL				

Name of Respondent		(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4						
New England Power Company		(2) A Resubmission	1 1							
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)							
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities,										
qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).										
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.										
Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote										
, ,	ownership interest in or affiliation the respo		( ), ( )							
	column (d) enter a Statistical Classification									
	- Firm Network Service for Others, FNS -									
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service									
	ny accounting adjustments or "true-ups" fo									
	adjustment. See General Instruction for d									
	•									
Line	Payment By	Energy Received From	Energy De							
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu (Footnote A							
	(Pootriole Alillation) (a)	(Foothole Allination) (b)	(C)							
1	NSTAR Companies	Various	Boston Edison Co.	FNO						
	Boylston	Various	Boylston	FNO						
	Central Vermont Public Service	Various	Central Vermont Publ							
	Danvers	Various	Danvers	FNO						
	Fitchburg Gas & Electric	Various	Fitchburg Gas & Elec							
	Georgetown	Various	Georgetown	FNO						
7				FNO						
	Green Mountain Power Corporation	Various	Green Mountain Pow							
9	Groton	Various	Groton	FNO						
10	Groveland	Various	Groveland	FNO						
11	Holden	Various	Holden	FNO						
12	Hudson	Various	Hudson	FNO						
13	Ipswich	Various	Ipswich	FNO						
14	Littleton, Massachusetts	Various	Littleton, Massachuse	etts FNO						
15	Littleton, New Hampshire	Various	Littleton, New Hamps	hire FNO						
16	Mansfield	Various	Mansfield	FNO						
17	Marblehead	Various	Marblehead	FNO						
18										
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32										
33										
34										
	TOTAL									

	Forland Dower Company	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4							
inew	England Power Company	(2) A Resubmission	1 1								
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)								
	eport all transmission of electricity, i.e., wh	neeling, provided for other electric utili	ties, cooperatives, other	er public authorities,							
2. U 3. R publi Prov any 0 4. In FNO Tran	qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code										
	ny accounting adjustments or "true-ups" fo adjustment. See General Instruction for d		eriods. Provide an expi	anation in a rootnote for							
Caci	adjustment. See General Instruction for a	emilions of codes.									
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote A	ublic Authority) Classifi- Affiliation) cation							
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO							
2	Massachusetts Electric Company	Various	Massachusetts Elect	ric Company FNS							
	Massachusetts Government Land Bank	Various	Massachusetts Gove								
	Merrimac	Various	Merrimac	FNO							
	Middleboro	Various	Middleboro	FNO							
	Middleton	Various	Middleton	FNO							
	Narragansett Electric Company	Various	Narragansett Electric								
	New Hampshire Electric Cooperative	Various	New Hampshire Elec								
	North Attleboro	Various	North Attleboro	FNO							
	Transcanada Hydro Northeast	Various	Transcanada Hydro N								
	Pascoag	Various	Pascoag	FNO							
	Paxton	Various	Paxton	FNO							
	Peabody	Various	Peabody	FNO							
	Princeton	Various	Princeton	FNO							
	Reading	Various	Reading	FNO							
	Rowley	Various	Rowley	FNO							
	Shrewsbury	Various	Shrewsbury	FNO							
	Milford Power Limited Partnership	Various	Milford	FNO							
	Tanner St Generation LLC	Various	Tewksbury	FNO							
20	Granite State Electric	Various	Granite State Electric	FNO							
21											
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30											
31											
32											
33											
34											
	TOTAL										

	e of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Repor						
New	England Power Company	(2) A Resubmission	11	End of	-					
	TRANSI (1	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)	<del>,</del>						
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.									
				olumn (a) (b) and (c)						
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or									
	ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.									
	ide the full name of each company or publi									
l .	ownership interest in or affiliation the respo			, ,						
4. İn	column (d) enter a Statistical Classification	n code based on the original contractu	ual terms and condition	s of the service as follo	ows:					
FNO	- Firm Network Service for Others, FNS -	Firm Network Transmission Service for	or Self, LFP - "Long-Te	rm Firm Point to Point						
	smission Service, OLF - Other Long-Term									
	ervation, NF - non-firm transmission service									
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expl	anation in a footnote fo	r					
each	adjustment. See General Instruction for d	efinitions of codes.								
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po		tistical assifi-					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		ation					
	(a)	(b)	(0		(d)					
1	Sterling	Various	Sterling	FNO						
	Taunton	Various	Taunton	FNO	,					
	Templeton	Various	Templeton	FNO						
	Wakefield		Wakefield	FNO						
		Various								
	West Boylston	Various	West Boylston	FNO						
	Western Massachusetts Electric Company	Various	Western Massachuse		,					
7	NSTAR Companies	Various	Commonwealth Elect							
8	Iberdrola Renewables LLC	Various	New England Wind, I	LLC FNO	)					
9	Hull Municipal Light Department	Various	Hull	FNO	)					
10	RTG-Regional Network Service	Various	Various	LFP						
11	RTG-Scheduling & Dispatch	Various	Various	LFP						
12										
	Massachusetts Electric Company IFA	Various	Various	os						
	Narragansett Electric Company IFA	Various	Various	os						
	REMVEC II Billings	Various	Various	os						
	KEWVEC II Billings	valious	vanous							
16				E ENC	$\longrightarrow$					
	Massachusetts Bay Transporation Authority	Various	Massachusetts Bay 1	FNO FNO	<u>'</u> ——					
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	TOTAL									
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	Forland Dower Company	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4
New	England Power Company	(2) A Resubmission	/ /	
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
	eport all transmission of electricity, i.e., wh	neeling, provided for other electric utili	ties, cooperatives, othe	er public authorities,
	fying facilities, non-traditional utility suppli			aluma (a) (b) and (a)
	se a separate line of data for each distinct eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publ			
	ownership interest in or affiliation the response			, , , , , , , , , , , , , , , , , , , ,
4. İn	column (d) enter a Statistical Classificatio	n code based on the original contractu	ual terms and condition	s of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo adjustment. See General Instruction for d		enous. Provide an expi	anation in a roothole for
Caci	adjustifierit. See General instruction for d	emillions of codes.		
1 :	Payment By	Energy Received From	Energy De	elivered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-
140.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(c	c) (d)
1				
2				
	American National Power Bellingham	Support	Support	OS
	Middleton	Support	Support	OS
5	Sterling	Support	Support	OS
6	Constellation Mystic	Support	Support	OS
7	NSTAR Companies	Support	Support	OS
8	AES Granite Ridge	Support	Support	os
9	Enetergy Rhode Island State Energy	Support	Support	os
10	Wakefield	Support	Support	os
11				
12	NSTAR Companies	Support	Support	os
13				
14	Emera Energy	Support	Support	os
15	American National Power Bellingham Energy	Various	American National Po	ower Bellingha FNO
	Calpine	Support	Support	os
17	Millennium Power Partners	Various	Millennium Power Pa	artners LFP
	Dominion Energy Brayton Point LLC	Support	Support	os
	Footprint Power Salem Harbor Operations	Support	Support	os
	Dominion Energy Manchester Street Inc	Support	Support	os
	Transcanada Hydro Northeast	Support	Support	os
	Brookfield Energy	Support	Support	OS
_	Northeast Utilities	Various	AES Granite Ridge	LFP
	WR Renewable Energy	Support	Support Support	OS
	•,			OS
	Pascoag	Support	Support	
	Ridgewood	Support	Support	OS
27				
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32				
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34				
	TOTAL			
<u>.                                    </u>			<b>I</b>	<u>l</u>

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
ivew	, ,	(2) A Resubmission	/ /	End of	
	TRANS (	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheeli	(Account 456.1) ng')		
quali	eport all transmission of electricity, i.e., what fying facilities, non-traditional utility supplies	neeling, provided for other electric utilitiers and ultimate customers for the qual	es, cooperatives, otherter.		
	se a separate line of data for each distinct				
	eport in column (a) the company or public				
	c authority that the energy was received fr ide the full name of each company or publ				
	ownership interest in or affiliation the respo			nyms. Explain in a looth	ote
	column (d) enter a Statistical Classification			is of the service as follow	ıs:
	- Firm Network Service for Others, FNS -				-
Tran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sho	rt-Term Firm Point to	Point Transmission	
	ervation, NF - non-firm transmission service				de
	ny accounting adjustments or "true-ups" fo		riods. Provide an expl	anation in a footnote for	
eacn	adjustment. See General Instruction for d	etinitions of codes.			
	Payment By	Energy Received From	Energy De	elivered To Statist	tical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Class	
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		
	(a)	(b)	(C	(d)	<u>'</u>
	Rainbow Energy Marketing Corporation	HQ Phase I & Phase II	HQ-NE Interface		
	Lake Road Generating, LLP	Support	Support	OS	
	Dominion Energy Manchester Street Inc	Various	Dominion Energy Ma		
	Brayton Point, LLC	Various	Brayton Point, LLC	FNO	
	H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
6	TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	NF	
7	Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF	
8	Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
9	Bear Swamp Power Co., LLC	Various	Bear Swamp/Fife Bro	ook FNO	
10					
11	Footprint Power SH Operations, LLC	Various	Dominion Energy Sa	lem Harbor LLC FNO	
12					
13					
14	TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF	
15	Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
16	Royal Bank of Canada	HQ Phase I & Phase II	HQ-NE Interface	NF	
17	Ridgewood Renewable Power, LLC	Various	Ridgewood	OS	
18					
19	BG Dighton Power, LLC	Various	Dighton	FNO	
20	Brookfield Energy Marketing LP	HQ Phase I & Phase II	HQ-NE Interface	LFP	
21	Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF	
22					
23					
24					
25					
26					$\dashv$
27					$\dashv$
28	Ontario Power Generation	HQ Phase I & Phase II	HQ-NE Interface	NF	
	Nalcor Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF	$\overline{}$
30	<i>.</i>				
31					
32					$\overline{}$
33					
34					
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	TOTAL				
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lame of Respor			This Rep 1) X	ort ls: An Original		[	Date of Report Mo, Da, Yr)	Year/Period of Rep	
New England Po		(	2)	A Resubmis		•	11	End of2015/0	<del>-</del>
	TRANS	MISSION ( Inclu	OF ELEC	nsactions ref	OR OTHERS (Action of the fered to as 'whee	cour ling	nt 456)(Continued)		
lesignations up. Report receives lesignation for g) report the contract.  Z. Report in coleported in	e), identify the FERC Rate inder which service, as identify and delivery locations for the substation, or other applies and the substation for the	ntified in c for all single ppropriate on, or othe egawatts of vatts. Foot	olumn le conti identifi er appr of billing tnote a	(d), is provious ract path, "proceeding in the contract of the	ded.  point to point" tr  where energy w  tification for when  that is specified  not stated on a	ans as r nere	mission service. In e eceived as specified energy was delivere he firm transmission	column (f), report the in the contract. In cod as specified in the service contract. De	olumn
FERC Rate Schedule of Fariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Substa	of Delivation or of signation (g)	Other	Billing Demand (MW) (h)		TRANSFE MegaWatt Hours Received (i)	ER OF ENERGY    MegaWatt Hours   Delivered   (j)	Line No.
A 1	(1)		(9)		(11)		(1)	U)	1
									2
									3
									4
79									5
90									6
16									7
30, 417									8
18									9
A 49									10
29									11
OLA /IOONIE NI									12
GIA/ISONE,N									13
78 39									14
SA-NEP 17,									15 16
A177									17
A 207									18
71201									19
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Name of Respo		Thi: (1)	s Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company	(2)	A Resubmi	ssion	11	End of2015/Q4	
	TRAN	SMISSION OF Includin	ELECTRICITY Fig transactions re	OR OTHERS (Acco	ount 456)(Continued)		
lesignations  c. Report rec lesignation fo g) report the contract.  c. Report in c eported in co	(e), identify the FERC Rate under which service, as ide seipt and delivery locations or the substation, or other a designation for the substation for the substation for the substation (h) the number of nolumn (h) must be in megan column (i) and (j) the total responses.	e Schedule or entified in colu for all single appropriate id tion, or other a negawatts of l watts. Footno	Tariff Number, umn (d), is prov contract path, " entification for v appropriate ide billing demand ote any demand	On separate line ided. point to point" trai where energy was ntification for whe that is specified in a rot stated on a r	s, list all FERC rate sch nsmission service. In c s received as specified are energy was delivered to the firm transmission	column (f), report the in the contract. In colud as specified in the service contract. Dem	
FERC Rate Schedule of Fariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Substation Designation (Substation (Subst	Delivery on or Other nation) g)	Billing Demand (MW) (h)	TRANSFE  MegaWatt Hours  Received (i)	R OF ENERGY    MegaWatt Hours   Delivered   (j)	Line No.
							1
							2
52							3
							4
7							5
22							6
24 S 336							7
5 336 4							8
4 A 26						_	10
A 20							11
28, 429							12
LA 25.5.026							13
84							14
29, 484							15
7							16
S 51	Various	Ashburnham	1		31,6	31,687	7 17
							18
							19
							20
							21
							22
							23
							24
							25
							26
						+	27
							28
							30
							31
							32
							33
							34
					0 37,091,5	37,091,509	

Name of Respo		This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
new England F	Power Company TRAN	(2) A Resubm		/ /	End of	
		ISMISSION OF ELECTRICITY (Including transactions r				
designations (6). Report recordesignation for (7) report the contract.  7. Report in coreported in core	under which service, as id- leipt and delivery locations or the substation, or other designation for the substa- column (h) the number of rolumn (h) must be in mega	e Schedule or Tariff Number entified in column (d), is pro- for all single contract path, appropriate identification for tion, or other appropriate iden megawatts of billing demand watts. Footnote any deman megawatthours received and	vided. "point to point" t where energy w entification for w I that is specified d not stated on a	ransmission service. In yas received as specified here energy was deliver I in the firm transmission	column (f), report the d in the contract. In colued as specified in the	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA-NEP-329	Various	BECO#126&479	(,	244,		) 1
SA-NEP-38	Various	Boylston		· · · · · · · · · · · · · · · · · · ·	419 32,419	-
SA 85	Various	CVPS		52,	32,110	3
SA 127	Various	Danvers		318,	965 318,965	
SA-NEP-61	Various	Fitchburg Gas & Elec		351,	<u> </u>	
SA-NEP-01						
5A-NEP-29	Various	Georgetown		52,	386 52,386	
.O.A. NIED. 0.5		0 11 1 2			770	7
SA-NEP-25	Various	Green Mountain Power		614,		
SA-NEP-43	Various	Groton			298 77,298	
SA-NEP-19	Various	Groveland		33,	786 33,786	10
SA-NEP-28	Various	Holden		114,	313 114,313	3 11
SA-NEP-46	Various	Hudson		298,	726 298,726	12
SA-NEP-47	Various	Ipswich		114,	401 114,401	13
SA-NEP-32	Various	Littleton, MA		290,	638 290,638	3 14
SA 216	Various	Littleton, NH		76,	456 76,456	15
SA-NEP-33	Various	Mansfield		217,	402 217,402	16
SA-NEP-36	Various	Marblehead		112,	330 112,330	17
				<i>'</i>	•	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0 37,091,	509 37,091,509	9

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company	(2) A Resubmis		11	End of2015/Q4	
	TRAN	ISMISSION OF ELECTRICITY F	OR OTHERS (A	ccount 456)(Continued)		
5 In column		e Schedule or Tariff Number,			chadulas ar contract	
designations (	under which service, as id	entified in column (d), is provi	ided.			
		s for all single contract path, "  appropriate identification for v				umn
		appropriate identification for vition, or other appropriate ider				ullill
contract.	doorgination for the outsite	mon, or other appropriate ide.	illioation for th	nord onorgy mad don'to	od do opcomod in the	
7. Report in o	column (h) the number of r	megawatts of billing demand t	hat is specified	d in the firm transmissio	n service contract. Dem	nand
		watts. Footnote any demand		a megawatts basis and	explain.	
8. Report in o	column (i) and (j) the total	megawatthours received and	delivered.			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		FER OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	(j)	
SA 75	Various	MBTA		58	283 58,283	3 1
TSA-NEP-22	Various	MECO		21,902	297 21,902,297	7 2
TSA-NEP-54	Various	MA Gov. Land Bank		135	409 135,409	9 3
TSA-NEP-18	Various	Merrimac		28	301 28,30	1 4
TSA-NEP-69	Various	Middleboro		274	519 274,519	9 5
TSA-NEP-48	Various	Middleton		101	292 101,292	2 6
SA 108	Various	NECO		8,018		_
TSA-NEP-21	Various	NH Electric Cooperat			716 7,716	
TSA-NEP-34	Various	North Attleboro		237		
TSA-NEP-21	Various	Transcanada			751 75 <sup>2</sup>	
TSA-NEP-67	Various	Pascoag		58	726 58,726	
TSA-NEP-45	Various	Paxton			714 24,714	_
TSA-NEP-49	Various	Peabody		513	· ·	_
TSA-NEP-44	Various	Princeton			426 11,426	
SA 62	Various	Reading		179	,	
TSA-NEP-50	Various	Rowley			652 45,652	$\perp$
		The state of the s				_
	Various	Shrewsbury		289		-
TSA-NEP-74 TSA-NEP-70	Various	Milford			789 1,789	
	Various	Tewksbury			411 2,41	
TSA-NEP-78	Various	Granite State Electc		988	471 988,47	
						21
						22
						23
						24
						25
						26
						27
			1			28
						29
						30
			1			31
						32
						33
						34
i l	1			0 37,091	,509 37,091,509	9

·	ne of Respondent w England Power Company		his Report Is: I) X An Origina	I	Date of Repo (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
new England F	• •	(2 SMISSION C			/ / ccount 456)(Conti			
			F ELECTRICITY I					
designations  Construction  Contract   (e), identify the FERC Rate under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substation column (h) the number of nolumn (h) must be in megan	entified in co for all single appropriate tion, or othe negawatts o watts. Footi	olumn (d), is prove e contract path, ' identification for r appropriate ide f billing demand note any demand	vided.  'point to point" to where energy wentification for we that is specified not stated on a stated	ransmission se vas received as here energy wa d in the firm tran	rvice. In colu specified in t s delivered a	umn (f), report the the contract. In colust specified in the rvice contract. Dem		
FERC Rate	Point of Receipt	Point	of Delivery	Billing		TRANSFER (	DF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation)  (f)	,	tion or Other ignation) (g)	Demand (MW) (h)	MegaWa Rece (i	att Hours eived )	MegaWatt Hours Delivered (j)	No.
SA-NEP-41	Various	Sterling			,	58,953	58,953	1
SA-NEP-68	Various	Various				502,215	502,215	2
SA-NEP-42	Various	Templeton	1			55,020	55,020	3
SA-NEP-35	Various	Wakefield				207,867	207,867	4
SA-NEP-39	Various	West Boyl	ston			58,368	58,368	5
SA 130	Various	Fr. King/SI	helbourne			94,143	94,143	6
84	Various	BECO Inte	erconnection			72,455	72,455	7
SA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69	)/34.5 Kv Sn			145	145	8
SA-NEP-31	Various	BECO Inte	erconnection			51,154	51,154	9
DATT -	Various	Various						10
DATT -	Various	Various						11
								12
SA 20								13
SA 23								14
RS 484	Various	Various						15
								16
SA-NEP-52	Various	Various				1,593	1,593	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
					0	37,091,509	37,091,509	
	1	1				- 1		

Name of Respo			This Rep	ort Is: An Original		Da (N	ate of Report lo, Da, Yr)		eriod of Report	
New England F	Power Company		(2)	A Resubmiss		1	1	End of	2015/Q4	
	TRAN	ISMISSION ( Inclu	OF ELEC uding tran	CTRICITY FO nsactions reffe	R OTHERS (Accerted to as 'wheeli	ounting')	456)(Continued)			
esignations . Report recessignation for the contract Report in comported in comported in composite contract.	(e), identify the FERC Rat under which service, as id beipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megaticulumn (i) and (j) the total	e Schedule entified in control of the entified in control of the entified in control of the entified entified in control of the entified e	e or Tari column ( gle contr e identifi er appro of billing	ff Number, C (d), is provid ract path, "po cation for wh opriate ident g demand th ny demand r	On separate line ed.  bint to point" tra here energy wa ification for whe at is specified in hot stated on a	es, li ansn is re ere e	ist all FERC rate sch nission service. In c ceived as specified energy was delivere e firm transmission	olumn (f in the co d as spec service c	), report the ntract. In colu cified in the	
FERC Rate Schedule of ariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Substa	t of Deliv ation or ( esignatior (g)	Other	Billing Demand (MW) (h)		TRANSFE MegaWatt Hours Received (i)	Mega	ERGY aWatt Hours Delivered (j)	Line No.
										1
										2
A 124										3
S376										4
S 425										5
A 206 A 120										7
A 204										8
A 200						_				9
S 329										10
0 020										11
S 451										12
<u> </u>										13
A 122										14
A 203	Various	ANP Bell	lingham				3,7	)7	3,707	15
A 206										16
A 210	Various	Millenniu	m Power	Par			3,4	64	3,464	17
4										18
A 14										19
A 102										20
A 1-13										21
A 1 / SA 2										22
A 208	Various	AES Grai	nite Ridg	e			5,7	12	5,742	23
GIA/ISONE/N										24
S 484										25
GIA/ISONE/										26
										27
										28
										29
										30
						_				31
										32
										33
										<u> </u>
						0	37,091,5	09	37,091,509	

Name of Respo				Report Is:  X  An Origi	nal	[	Date of Report Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company		(2)	A Resub	omission		11	End of2015/Q4	+
	TRAN	ISMISSIOI (Inc	N OF E cluding	LECTRICIT transactions	Y FOR OTHERS (As reffered to as 'whe	ccour eling	nt 456)(Continued) )		
lesignations  c. Report rec lesignation fo g) report the contract.  c. Report in c eported in co	(e), identify the FERC Rat under which service, as id beipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megal column (i) and (j) the total	entified in for all sinappropria tion, or of megawatt watts. Fo	n columngle content in the column	nn (d), is pure part part part part part part part part	rovided.  n, "point to point"  or where energy water that is specified and not stated on	trans was r where	mission service. In c eceived as specified energy was delivere he firm transmission	column (f), report the in the contract. In cod as specified in the service contract. Der	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	(Sub	int of D station Designa	or Other	Billing Demand (MW)		TRANSFE MegaWatt Hours Received	R OF ENERGY    MegaWatt Hours   Delivered	Line No.
(e)	(f)		(g)		(h)		(i)	(j)	
SA-NEP-81									1
SA214	Support	Suppor							2
SA218	Various	Manche		treet			7,4	•	
SA217	Various	Braytor	n Point				102,7	56 102,75	
SA-NEP-64									5
SA-NEP-20									6
A216, SA217									7
SA-NEP-261	Markana	D 0					0.7	0.70	8
SA-NEP-2	Various	Bear S	wamp/F	Fife Broo			3,78	3,78	
14040	Markana	0-1	I I - ala - a						10
SA219	Various	Salem	Harbor						11
									12
CA NED 20									13
SA-NEP-30									14
SA-NEP-53 CLA010-25.16-									15
									16
GIA-ISONE/N									17
CA NED CO	Mariana	Diahtar					4.5	20 4.50	18
SA-NEP-60 SA-NEP-77	Various	Dightor	1				1,53	32 1,53	
									20
SA-NEP-56									21
									22
									23
									24 25
									26
									27
SA-NEP-27									28
SA-NEP-27								_	29
OA NEI 05									30
								+	31
								+	32
									33
								+	34
						0	37,091,5	09 37.091.50	9

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		11	End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Accered to as 'whee	count 456) (Continue ling')	d)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the o the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouch nn (I), provide r les from all othe amount show o monetary set lement, includi smission Rece	ers. In column (k), revenues from ene er charges on bills n in column (m). R tlement was made ng the amount and	provide revenues from dem rgy charges related to the or vouchers rendered, include Report in column (n) the total , enter zero (11011) in colum d type of energy or service	ding nn
D 101	REVENUE FROM TRANSMISSIO			T (   D (0)	Hino
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(	Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
			-96	-96	1
					2
					3
			600,024	600,024	4 5
			16,347	16,347	6
			,	. 0,0	7
			5,520	5,520	
			59,217	59,217	9
			17,424	17,424	10
			4,476,642	4,476,642	11
					12
			88,678	88,678	
					14
			-57,904	-57,904	
			188,856 2,280	188,856 2,280	
			498,558	498,558	
			100,000	100,000	19
			-37	-37	20
					21
					22
					23
					24
					25
					26 27
					28
					29
					30
					31
					32
					33
					34
0			379,462,665	270 462 665	
<u> </u>	0		319,402,000	379,462,665	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	t	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion //		End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Conti ered to as 'wheeling')	nued)		
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu- in in a footnote all components of the orthe entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. In column (I), provide revenues from a les from all other charges on be amount shown in column (m) o monetary settlement was made amount, including the amount smission Received and Trans	(k), provenergy control (k), provenies or volume (k), provenies or volu	charges related to the buchers rendered, include the column (n) the total er zero (11011) in column of energy or service	ding nn
Demand Charges	REVENUE FROM TRANSMISSIO			Total Davisson (作)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)		Total Revenues (\$) (k+l+m) (n)	No.
					1
		94.94	4	94,944	3
		34,3-	1	94,944	4
		13,31	9	13,319	
					6
		000.00	_	202.22	7
		366,92	.7	366,927	8
		30,30	0	30,300	
					11
		36,32		36,320	
		165,25		165,251	13
		109,39 31,95		109,392 31,952	
		2,57		2,570	
		1,03	0	1,030	17
					18
					19
					20 21
					22
					23
					24
					25
					26 27
					28
					29
					30
					31
					32 33
					34
0	0	379,462,66	5	379,462,665	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	ssion //	End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continutered to as 'wheeling')	ied)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If n g the nature of the non-monetary set is (i) and (j) must be reported as Transes 16 and 17, respectively.	mn (I), provide revenues from enues from all other charges on bill e amount shown in column (m). To monetary settlement was madutlement, including the amount armsmission Received and Transm	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column and type of energy or service	ding nn
Demand Charges	REVENUE FROM TRANSMISSIC Energy Charges	ON OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$) (m)	(k+l+m) (n)	No.
		-55,581	-55,581	1
		-7,924	-7,924	2
				3
		-112,064	-112,064	4
				5
		417,161	417,161	6
				7
		1,538,810	1,538,810	
		361,646	361,646	
		300,512	300,512	10
		528,885	528,885	
		1,279,142	1,279,142	12
		881,766	881,766	
		-57,097	-57,097	14
		333,807	333,807	15
		224,504	224,504	16
		-35,417	-35,417	17
				18
				19
				20
				21
				22
				23 24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion //	End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continuted for the continuted for the continu	red)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Lines.	ort the revenue amounts as shown of and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no othe nature of the non-monetary set is (i) and (j) must be reported as Trans	n bills or vouchers. In column (k mn (I), provide revenues from en ues from all other charges on bill e amount shown in column (m). o monetary settlement was mad- tlement, including the amount ar	), provide revenues from dem- ergy charges related to the s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in colum nd type of energy or service	ding in
Demand Charges	REVENUE FROM TRANSMISSIC Energy Charges	ON OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(Strief Charges) (\$) (m)	(k+l+m) (n)	No.
		325,218	325,218	1
		101,061,827	101,061,827	2
		501,344	501,344	3
		90,798	90,798	4
		-153,858	-153,858	5
		-37,313	-37,313	6
		31,424,249	31,424,249	7
		100,243	100,243	8
		-82,816	-82,816	9
		38,956	38,956	10
		327,941	327,941	11
		119,055	119,055	12
		-182,919	-182,919	13
		130,547	130,547	14
		-77,617	-77,617	15
		353,686	353,686	16
		-43,861	-43,861	17
		2,184	2,184	18
		7,176	7,176	19
		5,136,486	5,136,486	20
				21
				22
				23
				24
				25
				26 27
				28 29
				30
				31
				32
				33
				34
				J4
0	0	379,462,665	379,462,665	

Name of Respondent	This Report	t Is: n Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A	Resubmiss		11	End of2015/Q4	
	TRANSMISSION OF ELECT	RICITY FO	R OTHERS (A	ccount 456) (Continue	ed)	
9. In column (k) through (n), report charges related to the billing dem amount of energy transferred. In	ort the revenue amounts as and reported in column (h).	shown on . In colum	n bills or voucl nn (I), provide	ners. In column (k) revenues from ene	, provide revenues from demergy charges related to the	
out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered.	o the entity Listed in column	n (a). If no	monetary se	ttlement was made	e, enter zero (11011) in colun	
10. The total amounts in columnations only on Page 401, Line		d as Trans	smission Rec	eived and Transmis	ssion Delivered for annual re	port
11. Footnote entries and provide		equired da	ata.			
Demand Charges	REVENUE FROM TRAI	NSMISSIOI I			Total Davanuas (f)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)		(Otne	Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
				-10,245	-10,245	
				-229,956	-229,956	
				2,222	2,222	
				-62,304	-62,304	
				-16,164	-16,164	
				113,281	113,281	
				341,851	341,851	
				100 110	400 440	8
				182,412	182,412	
				362,449,159	362,449,159	
				4,235,125	4,235,125	
				-18,032,802	19 022 902	12
				-133,562,161	-18,032,802 -133,562,161	
				111,016	111,016	_
				111,010	111,010	16
				36,234	36,234	
				00,204	00,20	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
0		0		379,462,665	379,462,665	

Name of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion //	End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Contin	ued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu- in in a footnote all components of the orthe entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. In column (Inn (I), provide revenues from er les from all other charges on bile amount shown in column (m). In monetary settlement was madelement, including the amount and assistance of the column (Including the amount and Insmission Received and Transmission Received and Transmission.	k), provide revenues from dem nergy charges related to the ls or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in colum nd type of energy or service	ding nn
D 101		N OF ELECTRICITY FOR OTHER		Hina
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		397,154	397,154	3
		397,134	397,134	4
				5
		-5,306	-5,306	6
		5,101	5,101	7
		1,228,431	1,228,431	8
		258,531 8,358	258,531 8,358	9 10
		0,300	0,330	11
		40,008	40,008	
		,	,	13
		33,094	33,094	14
		2,521	2,521	
		26,530		
		10,588	10,588 81,297	17 18
		81,297	01,297	19
		267,597	267,597	20
		414,291	414,291	21
		42,663	42,663	22
		5,390		
		90,360		
		72,982 627,369		
		021,309	021,309	27
				28
				29
				30
				31
				32
				33 34
0	0	379,462,665	379,462,665	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		
New England Power Company	(2) A Resubmis	sion //	End of2015/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Continered to as 'wheeling')	ued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the to the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. In column (nn (l), provide revenues from eles from all other charges on bile amount shown in column (m). In monetary settlement was marklement, including the amount all smission Received and Transm	k), provide revenues from dem nergy charges related to the lls or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in colum nd type of energy or service	ding nn
Damand Charries	REVENUE FROM TRANSMISSIO			Hine
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		29,454	29,454	
				3
		14,179		
		4,552,792 56		
		4,572		
		4,572	4,572	8
		-631	-631	9
				10
		-28	-25	11
				12
				13
		13,720	13,726	14
		2,322	2,322	15
		650		
		1,051	1,051	17
		5.540	5.540	18
		5,542	·	
		4,258,719 6,720		
		0,720	0,720	22
				23
				24
				25
				26
				27
		14,084	14,084	28
		7,837	7,837	29
				30
				31
				32
				33 34
				34
0	0	379,462,665	379,462,665	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Cabadula Danas 200 Lina No. 4 Calum			
Schedule Page: 328 Line No.: 1 Column Direct Assignment Facilities charge			
Schedule Page: 328 Line No.: 5 Column			
A division of Green Mountain Power			
Schedule Page: 328 Line No.: 5 Column			
Direct Assignment Facilities charge - Schedule			
Schedule Page: 328 Line No.: 6 Column	n: <b>m</b>		
Facilities charge			
Schedule Page: 328 Line No.: 8 Column Direct Assignment Facilities charge - Schedule			
Schedule Page: 328 Line No.: 9 Column			
Direct Assignment Facilities charge - Schedule			
Direct Assignment Facilities charge Concade	21, contains 2010 True up of \$20.	<i>3</i>	
Schedule Page: 328 Line No.: 10 Colum	nn: m		
Direct Assignment Facilities charge - Schedule	21		
Schedule Page: 328 Line No.: 11 Colum			
Hydro Quebec Alternate Current Rein			
Schedule Page: 328 Line No.: 11 Colum	nn: m		
Full cost of service charge  Schedule Page: 328 Line No.: 13 Colum	nn· m		
Operation/Maintenance and Administr		ntains 2013 T	rue-up of <\$5.741>
			117
Schedule Page: 328 Line No.: 15 Colum			
Operation/Maintenance and Administrative/Ger			
Schedule Page: 328 Line No.: 16 Colum			
Operation/Maintenance and Administrative/Ger Schedule Page: 328 Line No.: 17 Colum	•		
Schedule Page: 328 Line No.: 17 Colum Full Cost of Service charge	an: m		
Schedule Page: 328 Line No.: 18 Colum	nn: m		
Operation/Maintenance and Administrative/Ger			
Schedule Page: 328 Line No.: 20 Colum			
Local Network Service - Schedule 21, includes		on Equity settleme	nt for October 2011 -
October 2014 per FERC Order 531			
	mn: m		
Operation/Maintenance and Administrative/Ger			
	mn: m		
Direct Assignment Facilities charge - Schedule			
	mn: m		
Full Cost of Service charge  Schedule Page: 328.1 Line No.: 10 Colu	umn: m		
Full Cost of Service charge	<i></i>		
	umn: m		
Direct Assignment Facilities charge - Schedule			
	umn: m		
Direct Assignment Facilities charge - Schedule		0,722>	
Schedule Page: 328.1 Line No.: 14 Colu	umn: c		
Rhode Island Eastern Massachusetts		REMVEC) Agreer	nent
Schedule Page: 328.1 Line No.: 14 Colu			
Direct Assignment Facilities charge - Schedule			
	umn: c		
Rhode Island Eastern Massachusetts Participants Administrative Commit		кымуыс) Agreer	nent; New England
raterespanes Administrative committee	CEE (NEFAC)		

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 328.1 Line No.: 15 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up adjustment of \$147

Schedule Page: 328.1 Line No.: 16 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up adjustment of \$1,797

Schedule Page: 328.1 Line No.: 17 Column: m

Local Network Service - Schedule 21, includes, <\$1,517.16> adjustment for Return on Equity settlemen for October 2011 - October 2014 per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket

ER14-1686-000

Schedule Page: 328.2 Line No.: 1 Column: a

A division of Northeast Utilities

Schedule Page: 328.2 Line No.: 1 Column: g
Boston Edison Company line #126 and 479.

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21, contains <\$12,235.74> adjustment for ROE settlement for October 11 - October 14 per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-00

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21, contains <\$1,912.15> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 3 Column: g

Central Vermont Public Service

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21, contains <\$21,007.15> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21, contains <\$6,966.73> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21, contains <\$37,021.35> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21, contains <\$9,543.58> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21, contains <\$331.67> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21, contains <\$13,374.49> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21, contains <\$41,185.38> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21, contains <\$15,110.74> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21, contains <\$15,616.49> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21, contains <\$8,635.40> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21, contains <\$13,818.20> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21, contains <\$7,139.37> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 328.3 Line No.: 1 Column: c

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 1 Column: g
Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: m

Local Network Service - Schedule 21, contains <\$4,888.22> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 2 Column: a

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: c

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: g

Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 2 Column: m

Local Network Service - Schedule 21, contains <\$2,501,992.74> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Includes accrual for 2013 - 2014 Rebill

Additional accruals based on revised estimates as outlined in footnotes to the financial statements:

## Schedule Page: 328.3 Line No.: 3 Column: m

Local Network Service - Schedule 21, contains <\$13,608.78> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 4 Column: m

Local Network Service - Schedule 21, contains <\$1,872.45> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 5 Column: m

Local Network Service - Schedule 21, contains <\$15,990.67> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 6 Column: m

Local Network Service - Schedule 21, contains <\$6,544.85> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 7 Column: a

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: c

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: g

Narragansett Electric Company

Schedule Page: 328.3 Line No.: 7 Column: m

Local Network Service - Schedule 21, contains <\$983,797.48> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 8 Column: m

Local Network Service - Schedule 21, contains <\$1,103.98> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 9 Column: m

Local Network Service - Schedule 21, contains <\$14,556.81> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 10 Column: m

Local Network Service - Schedule 21, contains <\$71.84> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 11 Column: m

Local Network Service - Schedule 21, contains <\$7,359.88> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 12 Column: m

Local Network Service - Schedule 21, contains <\$3,113.70> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 13 Column: m

Local Network Service - Schedule 21, contains <\$34,078.71> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and

FERC FORM NO. 1 (ED. 12-87)

Page 450.3

Name of Respondent    This Report is:   (1) \( \frac{1}{2} \) An Original   (Mo., Da, Yr)   2015/04				
New England Power Company  [2] A Resubmission  FOOTNOTE DATA  FOOT				
20	Name of Respondent			Year/Period of Report
FOOTNOTE DATA  2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 14 Column: m  Cocal Network Service - Schedule 21, contains < \$21,981.51 or October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 15 Column: m  Cocal Network Service - Schedule 21, contains < \$12,991.35-s for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 16 Column: m  Cocal Network Service - Schedule 21, contains < \$328.2 bz for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 17 Column: m  Local Network Service - Schedule 21, contains < \$416,616.50- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 18 Column: m  Local Network Service - Schedule 21, contains < \$412-25 to for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 18 Column: m  Local Network Service - Schedule 21, contains < \$412-25 to for October 2011 - October 2014 Return on Equity settlement per FERC Order 531  Schedule Page: 328.3 Line No.: 20 Column: m  Local Network Service - Schedule 21, contains < \$412-25 to for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.4 Line No.: 2 Column: m  Local Network Service - Schedule 21, contains < \$435,635,636 12-10 October 2014 October 2014 Return on Eq		(1) X An Original	(Mo, Da, Yr)	
2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 14 Column: mcoral Network Service - Schedule 21, contains < 32,019.41> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service are change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 15 Column: mcoral Network Service - Schedule 21, contains < 45,925,013.55 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service in the change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 16 Column: mcoral Network Service - Schedule 21, contains < 4592.252 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service into change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 17 Column: mcoral Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 17 Column: mcoral Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531 and 2014 annual Regional Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531 Schedule Page: 328.3 Line No.: 19 Column: mcoral Network Service - Schedule 21, contains < 4517.692.56 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531 and 2014 annual Regional Network Service a Schedule 21, contains < 4517.692.56 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service and Column: mcoral Network Service - Schedule 21, contains < 453.000.260 (Column: a) Column: a Column: a Column: a Column: a Column	New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 14 Column: mcoral Network Service - Schedule 21, contains < 32,019.41> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service are change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 15 Column: mcoral Network Service - Schedule 21, contains < 45,925,013.55 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service in the change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 16 Column: mcoral Network Service - Schedule 21, contains < 4592.252 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service into change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 17 Column: mcoral Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 17 Column: mcoral Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531 and 2014 annual Regional Network Service - Schedule 21, contains < 4516.61, 569- for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531 Schedule Page: 328.3 Line No.: 19 Column: mcoral Network Service - Schedule 21, contains < 4517.692.56 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531 and 2014 annual Regional Network Service a Schedule 21, contains < 4517.692.56 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service and Column: mcoral Network Service - Schedule 21, contains < 453.000.260 (Column: a) Column: a Column: a Column: a Column: a Column		FOOTNOTE DATA		
Schedule Page: 328.3 Line No.: 14 Column: m.  cotal Network Service - Schedule 21, contains - \$5,019.41's for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.3 Line No.: 15 Column: m.  cotal Network Service - Schedule 21, contains - \$12,901.35'- for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.3 Line No.: 16 Column: m.  cotal Network Service - Schedule 21, contains - \$392.52.52 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.3 Line No.: 17 Column: m.  cotal Network Service - Schedule 21, contains - \$16,615.69s for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.3 Line No.: 17 Column: m.  cotal Network Service - Schedule 21, contains - \$47.425s for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.3 Line No.: 19 Column: m.  cotal Network Service - Schedule 21, contains - \$47.25s for October 2011 - October 2014 Return on Equity settlement per FERC Order 531  Schedule Page: 328.3 Line No.: 20 Column: m.  cotal Network Service - Schedule 21, contains - \$48.725s for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1886-000  Schedule Page: 328.4 Line No.: 2 Column: m.  cotal Network Service - Schedule 21, contains - \$48.303.28s for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per				
Local Network Service - Schedule 21, contains - \$2,019.41> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1868-000  Schedule Page: 328.3 Line No.: 15 Column: m Local Network Service - Schedule 21, contains - \$12,901.35> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1868-000  Schedule Page: 328.3 Line No.: 16 Column: m Local Network Service - Schedule 21, contains - \$392.52> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1868-000  Schedule Page: 328.3 Line No.: 17 Column: m Local Network Service - Schedule 21, contains - \$16,616.69> for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1868-000  Schedule Page: 328.3 Line No.: 18 Column: m Local Network Service - Schedule 21, contains - \$74.25> for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531  Schedule Page: 328.3 Line No.: 19 Column: m Local Network Service - Schedule 21, contains - \$74.25> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531  Schedule Page: 328.3 Line No.: 20 Column: m Local Network Service - Schedule 21, contains - \$116,692.65 for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service are change per FERC Docket ER14-1686-000  Schedule Page: 328.4 Line No.: 2 Column: m Local Network Service - Schedule 21, contains - \$33,303.26> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service are change per FERC Docket ER14-1686-000  Schedule Page: 328.4 Line No.: 2 Column: m Local Network Service - Schedule 21, contains - \$33,303.26> for October 2011 -	2014 annual Regional Network Service rate change per FERC Do	cket ER14-1686-000		
2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000  Schedule Page: 328.3 Line No.: 15 Column: m				
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Regional Transmission Group - Scheduling & Dispatch

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Regional Transmission Group - Scheduling and Dispatching

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
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	FOOTNOTE DATA		
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Massachusetts Electric Company is an afiliate. Integrated FERC Form 1, and revised 2012, 2013, 2015 true-ups	Facilities Charge, includes <\$4,860,837	> adjustment due to re	stated 2012, 2013, 2014
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Rhode Island, Eastern Massachusetts	s, Vermont Control Center	agreement	
Schedule Page: 328.4 Line No.: 17 Colu	mn: m		
Local Network Service - Schedule 21			
Schedule Page: 328.5 Line No.: 3 Colun	nn: m		
Direct Assignment Facilities charge - Schedule	21, includes 2013 True-up adjusti	ment of \$1,797	
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Direct Assignment Facilities charge - Schedule	21		
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Direct Assignment Facilities charge - Schedule	21		
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Full cost of service charge.			
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Schedule Page: 328.5 Line No.: 15 Colu			
American National Power Bellingham			
Schedule Page: 328.5 Line No.: 15 Colu			
Local Network Service - Schedule 21, Includes adjustment 531	t of <\$149.09> Return on Equity settleme	nt for October 2011 - C	october 2014 per FERC Orde
Schedule Page: 328.5 Line No.: 16 Colu	ımn: m		
Direct Assignment Facilities charge - Schedule			
Schedule Page: 328.5 Line No.: 17 Colu			
Local Network Service - Schedule 21, Includes <\$30.58> a 531		nt for October 2011 - O	ctober 2014 per FERC Orde
Schedule Page: 328.5 Line No.: 18 Colu			
Direct Assignment Facilities charge - Schedule			
Schedule Page: 328.5 Line No.: 20 Colu	ımn: m		
Direct Assignment Facilities charge - Schedule	21	<del></del>	
Schedule Page: 328.5 Line No.: 21 Colu	mn: m		
Direct Assignment Facilities charge - Schedule			
Schedule Page: 328.5 Line No.: 22 Colu			

FERC FORM NO. 1 (ED. 12-87)

Line No.: 22

Schedule Page: 328.5

Page 450.5

Column: m

INAME OF RESOONABLE		This Report is:	Date of Report	Year/Period of Report
Name of Respondent		(1) X An Original	(Mo, Da, Yr)	real/reliod of Report
New England Power Company		(2) A Resubmission	(IVIO, Da, 11)	2015/Q4
New England Fower Company			1 1	2015/Q4
		FOOTNOTE DATA		
Discoul Assissance Facilities also	0	_		
Direct Assignment Facilities char				
Schedule Page: 328.5 Line No. Local Network Service - Schedule 21, in-	Vo.: 23 Colum		+ fan Oataban 2044 - Oa	tab as 2044 man FFDC Orden
531, and 2014 annual Regional Network	iciudes <49.36> adju c Service rate change	istment for Return on Equity settlemen e per FFRC Docket FR14-1686-000	t for October 2011 - Oc	tober 2014 per FERC Order
Schedule Page: 328.5 Line N	Vo.: 24 Colum	nn: m		
Direct Assignment Facilities char				
Schedule Page: 328.5 Line N				
Direct Assignment Facilities char			tment of <\$3,366>	
Schedule Page: 328.5 Line N				
Direct Assignment Facilities char	rge - Schedule 2°	1, includes a 2013 True-up adju	stment of <\$833>	
Schedule Page: 328.6 Line N		n: b		
Hydro Quebec Phase I & P				
Schedule Page: 328.6 Line N				
Hydro Quebec - New Engla				
Schedule Page: 328.6 Line N				
Direct Assignment Facili	ties charge	- Schedule 21, includes	< \$1,640 > for	2013 True-up
adjustment	No. 4 Column			
Schedule Page: 328.6 Line No. Local Network Service - Schedule 21, in-			2011 October 2014 n	or EEDC Ordor 521
Schedule Page: 328.6 Line N			2011 - October 2014 p	el PERO Oldel 551
Hydro Quebec Energy Serv	vices (U.S.)			
Schedule Page: 328.6 Line N				
Hydro Quebec Phase I & P				
Schedule Page: 328.6 Line N	Vo.: 5 Column	1: C		
Hydro Quebec - New Engla	and Interface			
Schedule Page: 328.6 Line N	Vo.: 5 Column	n: m		
Open Access Same Time Inform	nation System - S	Schedule 20A		
Schedule Page: 328.6 Line N				
Open Access Same Time Inform				
Schedule Page: 328.6 Line N		n: b		
Hydro Quebec Phase I & P				
Schedule Page: 328.6 Line N				
Hydro Quebec - New Engla				
Schedule Page: 328.6 Line N				
Open Access Same Time Inform				
<b>Schedule Page: 328.6 Line N</b> Hydro Quebec Phase I & P		1: D		
<b>Schedule Page: 328.6 Line N</b> Hydro Quebec - New Engla				
Schedule Page: 328.6 Line N				
Local Network Service - Schedul			ment for October 3	2011 - October 2014 per
FERC Order 531	ie 21, iliciades <	prinsip retain on Equity settle	intent for October 2	.011 - October 2014 per
Schedule Page: 328.6 Line N	Vo.: 11 Colum	ın: a		
Footprint Power Salem Ha				
Schedule Page: 328.6 Line N				
Local Network Service - Schedul			ment for October 2	2011 - October 2014 per
FERC Order 531	.5 _ 1, 11.010000	to		20.0001 2011 por
		nn: b		
Schedule Page: 328.6 Line N	Vo.: 12 Gaium	<del>-</del>		
Hydro Quebec Phase I & P		nn: c		
Hydro Quebec Phase I & P	hase II <b>Vo.: 12 Colum</b>	-		
Hydro Quebec Phase I & P <b>Schedule Page: 328.6 Line N</b> Hydro Quebec - New Engla	hase II <b>Vo.: 12 Colum</b>	:		
Hydro Quebec Phase I & P <b>Schedule Page: 328.6 Line N</b> Hydro Quebec - New Engla	Phase II No.: 12 Colum and Interface No.: 14 Colum	:		

Page 450.6

	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2015/Q4
, ,	FOOTNOTE DATA	<u> </u>	
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 14 Column	n· m		
Open Access Same Time Information System - So			
Schedule Page: 328.6 Line No.: 15 Column			
Hydro Quebec Phase I & Phase II	III. D		
Schedule Page: 328.6 Line No.: 15 Column Hydro Quebec - New England Interface	n: C		
Schedule Page: 328.6 Line No.: 15 Column	n, m		
Open Access Same Time Information System - So			
Schedule Page: 328.6 Line No.: 16 Column	n: D		
Hydro Quebec Phase I & Phase II			
Schedule Page: 328.6 Line No.: 16 Column	n: c		
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 16 Column			
Open Access Same Time Information System - So			
Schedule Page: 328.6 Line No.: 17 Column	n: m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 19 Columi			
Local Network Service - Schedule 21, includes 48	.57 Return on Equity settlement	for October 2011 - 0	October 2014 per
FERC Order 531			
Schedule Page: 328.6 Line No.: 20 Column	n: b		
Hydro Quebec Phase I & Phase II			
Schedule Page: 328.6 Line No.: 20 Column	n: c		
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 20 Column			
Open Access Same Time Information System - So			
Schedule Page: 328.6 Line No.: 21 Column	n: b		
Hydro Quebec Phase I & Phase II			
Schedule Page: 328.6 Line No.: 21 Column	n: c		
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 21 Column			
Open Access Same Time Information System - So			
Schedule Page: 328.6 Line No.: 28 Column	n: b		
Hydro Quebec Phase I & Phase II			
Schedule Page: 328.6 Line No.: 28 Column	n: c		
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 28 Column			
Open Access Same Time Information System - So	chedule 20A		
Schedule Page: 328.6 Line No.: 29 Columi	n: b		
Hydro Quebec Phase I & Phase II			
Schedule Page: 328.6 Line No.: 29 Columi	n: c		
Hydro Quebec - New England Interface			
Schedule Page: 328.6 Line No.: 29 Column			
Open Access Same Time Information System - So	chedule 20A		

This Report is:

Date of Report | Year/Period of Report |

Name of Respondent

	port in Column (a) the Transmission Owner receiving revenue to				
	e a separate line of data for each distinct type of transmission s Column (b) enter a Statistical Classification code based on the				s: FNO – Firm
	ork Service for Others, FNS – Firm Network Transmission Servi				
	Term Firm Transmission Service, SFP – Short-Term Firm Poin				
	Transmission Service and AD- Out-of-Period Adjustments. Us				
	ing periods. Provide an explanation in a footnote for each adju				
	column (c) identify the FERC Rate Schedule or tariff Number, or	n separate lines,	list all FERC rate sche	edules or contract designa	ations under which
	e, as identified in column (b) was provided.				
	column (d) report the revenue amounts as shown on bills or vou port in column (e) the total revenues distributed to the entity list				
Line	Payment Received by	Statistical		Total Revenue by Rate	Total Revenue
No.	(Transmission Owner Name)	Classification	or Tariff Number	Schedule or Tarirff	Total Revenue
	(a)	(b)	(c)	(d)	(e)
1	New England Power - affiliates	FNS	New England ISO	297,616,289	297,616,289
2	New England Power - others	FNO	New England ISO	69,067,995	69,067,995
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32		1			
		-			
33		1			
34					
35					
36					
37					
38					
39					
40	TOTAL			366,684,284	366,684,284
ı				,,	,,

This Report Is:

(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY ISO/RTOS

Date of Report (Mo, Da, Yr)

Year/Period of Report End of 2015/Q4

Name of Respondent

New England Power Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
New England Power Company	(2) _ A Resubmission	11	2015/Q4	
FOOTNOTE DATA				

Schedule Page: 331	Line No.: 1	Column: c
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ISO New England Inc. Transmission Markets and Service Tariff

Schedule Page: 331 Line No.: 2 Column: c

ISO New England Inc. Transmission Markets and Service Tariff

Name of Respondent		This Report Is: (1) X An Original		(Mo Do Vr)		riod of Report		
New	England Power Company			Resubmission		/ /	End of _	2015/Q4
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
	eport all transmission, i.e. who	-		d by other ele	ectric utiliti	es, cooperatives, n	nunicipalities, otl	ner public
	orities, qualifying facilities, an column (a) report each comp			t provided tra	nemiceion	service Provide th	e full name of th	ne company
	eviate if necessary, but do no							
rans	mission service provider. Use	e additional co						
	mission service for the quarte							
	column (b) enter a Statistical - Firm Network Transmission							
	- Firm Network Transmission Sei -Term Firm Transmission Sei							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) and charges and in column (f)							
	r charges on bills or vouchers							
comp	conents of the amount shown	in column (g).	Report in c	olumn (h) the	total char	ge shown on bills re	ndered to the re	spondent. If no
	etary settlement was made, e		, ,		ote explair	ning the nature of th	e non-monetary	settlement,
	ding the amount and type of enter "TOTAL" in column (a) as		ce rendered	1.				
	notnote entries and provide ex		owing all re	guired data.				
ine	<u> </u>	· 		OF ENERGY	EXPEN	SES FOR TRANSMIS	SION OF ELECTI	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-		Demar		Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Magawatt- hours Delivered	Charge (\$)	(\$)	Charges (\$)	Transmission (\$) (h)
_	(a)	(b)	(c)	(d)	(e)	(f)	(g)	` '
	NSTAR Companies	FNS	184,471				355,280	355,280
	Northeast Utilites	FNS	530,127				844,826	844,826
	VETCO HQ I HQII NEPAC	OS OS					313,571 34,431	313,571
	NSTAR Companies	OS					151,384	151,384
	ISO NE (RTO)	FNS					22,692	22,692
	Northeast Utilites	FNS					1,514,734	1,514,734
	NSTAR ComRadial Lines 8	FNS					37,776	37,776
	HQII-NHHT Corp.	OS					4,439,306	4,439,306
_	HQI NEET	OS					481,284	481,284
-	HQII-NEHT Elec. Co.	OS					5,348,155	5,348,155
	NSTAR Companies	FNS	1,276,266				785,308	785,308
13			1,210,200					100,000
14								
15	·							
16								
	<u> </u>							
	TOTAL		4 000 004				44.000.747	44,000,747
	TOTAL		1,990,864				14,328,747	14,328,747

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
New England Power Company	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

## Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Includes a credit to NStar of <\$4.00> & <\$42.00> in Nov '15 for FERC Adj's Includes a credit to EverSource of <\$19,778.00> in Nov '15 for FERC Adj's

Includes a credit to EverSource of <\$480.00> in Nov '15 for FERC Adj's

Includes a credit to EverSource of <\$\$1,202.00> of Interest in Nov '15 for 2011 - 2013 True-Up

Schedule Page: 332 Line No.: 1 Column: g Network transmission service charge.

## Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Includes a Nov '15 True-Up to Eversource for Principal & Interest Charges for \$31, 2 <\$5>

Schedule Page: 332 Line No.: 2 Column: g

Network transmission service charge.

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g
Hydro Quebec Phase I support charge.

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current transmission facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II credit enhancement charge.

Schedule Page: 332 Line No.: 5 Column: a

Boston Edison Company (operating unit) Hydro Quebec Phase II alternating current facilities

Schedule Page: 332 Line No.: 5 Column: g

Support charge.

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g Network transmission service charge.

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire,

Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation charge.

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support charge.

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II support charge.

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I support charge.

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

Includes a True-Up adjustment of \$8,130.65, \$65,630.37 & \$334,682.36 for Newport, Montaup and NEP accordingly.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II support charge.

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities charge.

	of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	A Resubmission	/ /	End of2015/Q4
	MISCELLAN	EOUS GEN	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.		Descri (a	iption		Amount
1	Industry Association Dues	(6	1)		(b)
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			88,806
4	Pub & Dist Info to Stkhldrsexpn servicing outst		urities		00,000
5	Oth Expn >=5,000 show purpose, recipient, amo				
6	Environmental Matters	unt. Oroup			3,048
7	Transmission Settlement Reporting				552,749
8	Miscellaneous Write-Offs and Adjustments				45,557
9	Wiscenarious Write Ons and Adjustments				40,007
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				690,160

Nam	ne of Respondent	This Report Is		Date of Report (Mo, Da, Yr)	Year/Period	'		
Nev	r England Power Company	(2) A Re	submission	11	End of _	2015/Q4		
			ION OF ELECTRIC Plion of aquisition adjust	ANT (Account 403, 404, tments)	405)			
Ret	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortization (Account 405).	for: (b) Depre	ciation Expense (Ac	count 403; (c) Depreci				
2. F	Report in Section 8 the rates used to compute ipute charges and whether any changes hav	e been made i	the basis or rates	used from the precedir	ng report year.			
	Report all available information called for in S olumns (c) through (g) from the complete rep			with report year 1971,	reporting annua	ally only changes		
	ess composite depreciation accounting for to			st numerically in colum	n (a) each plant	subaccount,		
	ount or functional classification, as appropria	te, to which a r	ate is applied. Iden	tify at the bottom of Se	ction C the type	of plant		
	uded in any sub-account used. olumn (b) report all depreciable plant balance	es to which rate	es are annlied show	ing subtotals by function	nal Classificatio	ons and showing		
	posite total. Indicate at the bottom of section							
	hod of averaging used.							
	columns (c), (d), and (e) report available info If plant mortality studies are prepared to ass							
	ected as most appropriate for the account and							
com	posite depreciation accounting is used, repo	rt available inf	rmation called for in	n columns (b) through	(g) on this basis			
	f provisions for depreciation were made during				tion of reported	rates, state at		
ine	bottom of section C the amounts and nature	or the provisio	is and the plant iten	is to which related.				
	A. Summ	ary of Depreciat	on and Amortization C  Depreciation	Charges Amortization of	1			
Line	Functional Classification	Depreciation	Expense for Asset Retirement Costs	Limited Term	Amortization of Other Electric	Total		
No.		Expense (Account 403)	(Account 403.1)	(Account 404) F	Plant (Acc 405)			
1	(a) Intangible Plant	(b)	(c)	(d)	(e) 160,651	(f) 160,651		
	Steam Production Plant							
	Nuclear Production Plant							
	Hydraulic Production Plant-Conventional							
	Hydraulic Production Plant-Pumped Storage							
- 6		45,7	02			45,702		
<del>-</del>	Transmission Plant	48,851,5				48,851,561		
		296,8				296,869		
9	Regional Transmission and Market Operation					,		
	General Plant	290,8	77			290,877		
	Common Plant-Electric							
12	TOTAL	49,485,0	09		160,651	49,645,660		
		-,,-				-,,		
		B. Basis for	Amortization Charges					
Tho	Commonwealth of Massachusetts owns several tr			oratos and maintains und	or a			
	tract. As improvements are done to these specific					ne remaining life		
of th	ne agreement.							

Name of Respondent  New England Power Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Pe End of	Year/Period of Report End of2015/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	_! TRIC PLANT (Cor	ntinued)			
	С	Factors Used in Estima			•	<u> </u>			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality irve /pe f)	Average Remaining Life (g)	
12	Other production	,	, ,	` /	. ,	,	,	νο,	
13	341	111	23.38	-10.00		R4		10.41	
14	342								
15	343								
16	344	989	26.48	-10.00		R3		11.53	
17	345	70	27.11	-10.00		R2.5		8.72	
18	Subtotal	1,170							
19	Transmission								
20	350	37,293							
21	352	44,998	45.23	-10.70	1.99	R5		25.30	
22	353	1,168,956	45.44	-10.70	2.07	R2.5		31.17	
23	354	27,332	62.17	-10.70	1.30	R4		25.23	
24	355	511,273	45.01	-10.70	2.14	S2		35.48	
25	356	429,673	45.57	-10.70	2.08	S2		32.82	
26	357	9,275	60.02	-10.70	1.38	R5		26.06	
27	358	43,325	45.42	-10.70	1.98	R3		25.78	
28	359	4,426	50.04	-10.70	1.86	R5		32.80	
29	Subtotal	2,276,551							
30	Distribution								
31	362	63	47.67	-8.00	2.12	R2.5		17.07	
32	364	110	35.44	-8.00	2.83	R3		19.92	
33	365	155	35.31	-8.00	2.84	R3		20.75	
34	366	1	60.00	-8.00	1.67	R5		45.26	
35	367	16	35.54	-8.00	2.82	R2		21.96	
36	368	12	25.11	-8.00	4.00	S3		12.08	
37	370	14,976	28.24	-8.00	3.55	L0.5		22.75	
38	Subtotal	15,333							
39	General								
40	389	121							
41	391	31	25.57	-2.70	3.84	SQ		19.34	
42	394	499	27.26	-2.70	3.57	SQ		18.14	
43	395	1,046	22.12	-2.70	4.34	SQ		12.69	
44	397	3,890	18.79	-2.70	5.90	L1		10.11	
45	398	3	25.77	-2.70	3.84	SQ		17.95	
46	Subtotal	5,590							
47									
48	Total	2,298,644							
49									
50									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 336	Line No.: 48	Column: b
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Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent This F		Re	eport Is: X   An Original		Date of Repo (Mo, Da, Yr)	<b>I</b>	Year/Period of Report					
New England Power Company (1) (2)		늗	A Resubmission		(IVIO, Da, 11)	End o	End of					
	R		AT(	ORY COMMISSION E	XPENS							
Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if												
	g amortized) relating to format cases before							vious years, ii				
	eport in columns (b) and (c), only the curren							ization of amounts				
	red in previous years.	·		•			·					
Line	Description			Assessed by		Expenses	Total	Deferred in Account				
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the		Regulatory Commission		of	Expense for Current Year (b) + (c)	182.3 at Beginning of Year				
	(a)	case)		(b)		Utility (c)	(b) + (c) (d)	Beginning of Year (e)				
1				71,238	3	(0)	71,238	. ,				
2	-			,20			,200					
3	Accessment of expenses											
4	Federal Energy Regulatory Commission-											
5	Assessment of expenses			2,203,450			2,203,450					
6	Assessment of expenses			2,203,430	1		2,203,430					
7	Docket No. EL11-66-000											
	New England Transmission Owners											
						407.000	407.000					
9	Joint Defense Agreement					127,833	127,833					
10	Company   Data Daletad Labora at 15				1	1001	4.00					
11	General Rate Related Labor and Expenses				1	-4,681	-4,681					
12					1							
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41												
42												
43												
44												
45												
					1							
					1							
					1							
					1							
					1							
					1							
					1							
46	TOTAL			2,274,688	3	123,152	2,397,840					

Name of Respondent			Report Is:  X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
New England Power Company			A Resubmission		(NO, Da, 11)	End of2015/Q	End of2015/Q4	
		(2) REGULAT	ORY COMMISSION EX	PENSES (Co				
3 Show in column	(k) any exner					he period of amortizati	on	
						ant, or other accounts.		
		00) may be grouped.	ing your willon word	onargoa oa	monthly to moonio, pie	ant, or other accounts.		
o. wiii oi nomo (ioo	σ ιπαπ ψ20,00	o grouped.						
EYDEN	SES INCLIDE	ED DURING YEAR			AMORTIZED DURING	2 VEAD		
	ENTLY CHARG		Deferred to	Contra			Line	
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3 End of Year	No.	
(f)	(g)	(h)	(i)	(j)	(k)	(l)		
	928	71,238					1	
							2	
							3	
							4	
	928	2,203,450					5	
							6	
							7	
							8	
	928	127,833					9	
							10	
	928	-4,681					11	
							12	
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					<u> </u>			
		2,397,840					46	

Name	e of Respondent	This	Rep	ort	ls: Original	Date of Report	Year/Period of Report					
New	England Power Company	(1) (2)	읃		Original Resubmission	(Mo, Da, Yr) / /	End of2015/Q4					
	RESEAR	CH, D	EVI	LO	PMENT, AND DEMONS	TRATION ACTIVITIES						
D) pro recipi others	escribe and show below costs incurred and account piect initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	ear. R k carri emonst	ed v ed v	ort a with on i	also support given to othe others, show separately n Uniform System of Acc	rs during the year for jointly the respondent's cost for the	y-sponsored projects.(Identify					
A. El (1) ( a. i. ii b.	ifications: ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam	(4) (5) (6)	Dist Reg Env	a. Overhead b. Underground istribution egional Transmission and Market Operation equipment (other than equipment) ther (Classify and include items in excess of \$50,000.)								
d. e.	Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	B. E (1)	lect Res	ric, sear	Il Cost Incurred ric, R, D & D Performed Externally: earch Support to the electrical Research Council or the Electric er Research Institute							
(2) 7	ransmission				<u></u>							
Line	Classification					Description						
No.	Other				Research & Developme	nt : Transmission						
2	Outer				Research & Developine	III. Hansiiiission						
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Name of Respondent				ort Is:		Date of Report	Year/Period of Repo	1
New England Power Cor	mpany	(1) (2)		An Original A Resubmission		(Mo, Da, Yr) / /	End of2015/Q	<u>4</u>
	RESEARCH, DE	٠, ,			TRATIO	N ACTIVITIES (Continued	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	Edison Electric Institute  Nuclear Power Groups	nternall safety ate the h expe t. Sho ing of c nding a ties or	y a , co nui nse w ir cost at th	and in column (d) those prosion control, pollut mber of items grouped as during the year or the column (f) the amous of projects. This to be end of the year. jects, submit estimate	e items ion, aut d. Undo he acco nts rela tal mus es for co	performed outside the contomation, measurement, in er Other, (A (6) and B (4)) ount to which amounts were ted to the account charged tequal the balance in Account	npany costing \$50,000 or sulation, type of applianc classify items by type of l e capitalized during the ye d in column (e) bunt 188, Research,	ee, etc.). R, D & ear,
Costs Incurred Internally	Costs Incurred Externally			AMOUNTS CHARGE	ED IN C	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)			Account (e)		Amount (f)	Accumulation (g)	No.
82,974	5,832			930.2		88,806	(0)	1
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	e of Respondent England Power Company		X	ort Is: An Origin A Resubr		Date of (Mo, E	of Report Da, Yr)	Year End	/Period of Report of 2015/Q4
Utility	ort below the distribution of total salaries and or Departments, Construction, Plant Removal ded. In determining this segregation of sala	wage s, and	s fo	r the yea	unts, and enter	mounts or	unts in the app	ropriate	lines and columns
	g substantially correct results may be used.								
Line No.	Classification (a)				Direct Par Distributi (b)	roll on	Allocation ( Payroll charge Clearing Acco	of ed for ounts	Total (d)
1	Electric				(2)		(0)		(α)
2	Operation								
3	Production					-6			
4	Transmission					3,013,724			
5	Regional Market								
6	Distribution					34,562			
7	Customer Accounts					159,544			
8	Customer Service and Informational					2,190			
9	Sales					0.007.404			
10	Administrative and General			0,387,431					
11	TOTAL Operation (Enter Total of lines 3 thru 10)  Maintenance				4	23,597,445			
12 13	Production								
14	Transmission					3,503,353			
15	Regional Market					3,503,553			
16	Distribution					4,091			
17	Administrative and General					172,755			
18	TOTAL Maintenance (Total of lines 13 thru 17)					3,680,199			
19	Total Operation and Maintenance					0,000,100			
20	Production (Enter Total of lines 3 and 13)					-6			
21	Transmission (Enter Total of lines 4 and 14)				,	6,517,077			
22	Regional Market (Enter Total of Lines 5 and 15)								
23	Distribution (Enter Total of lines 6 and 16)					38,653			
24	Customer Accounts (Transcribe from line 7)					159,544			
25	Customer Service and Informational (Transcribe	from li	ne 8	5)		2,190			
26	Sales (Transcribe from line 9)								
27	Administrative and General (Enter Total of lines	10 and	17)			0,560,186			
	TOTAL On an end Mariat (Tatal of Page 600 thms 0	27)			2	27,277,644		89,308	27,366,952
28	TOTAL Oper. and Maint. (Total of lines 20 thru 2								
28 29	Gas								
28 29 30	Gas Operation					1			
28 29 30 31	Gas Operation Production-Manufactured Gas								
28 29 30 31 32	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.)								
28 29 30 31 32 33	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply								
28 29 30 31 32 33 34	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing								
28 29 30 31 32 33 34 35	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission								
28 29 30 31 32 33 34 35 36	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution								
28 29 30 31 32 33 34 35	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission								
28 29 30 31 32 33 34 35 36 37	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts								
28 29 30 31 32 33 34 35 36 37 38	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational								
28 29 30 31 32 33 34 35 36 37 38	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales	0)							
28 29 30 31 32 33 34 35 36 37 38 39 40 41	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance	0)							
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas								
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration and Other Gas Supply)		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration and Other Gas Supply)		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Gas Operation Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.) Other Gas Supply Storage, LNG Terminaling and Processing Transmission Distribution Customer Accounts Customer Service and Informational Sales Administrative and General TOTAL Operation (Enter Total of lines 31 thru 40 Maintenance Production-Manufactured Gas Production-Natural Gas (Including Exploration ar Other Gas Supply Storage, LNG Terminaling and Processing		elop	ment)					

	e of Respondent	This Report Is: (1) X An Original	Date (Mo.	Do Vrl	ar/Period of Report
New	England Power Company	(2) A Resubmi		En	d of2015/Q4
	DIS	TRIBUTION OF SALAR	IES AND WAGES (Contir	nued)	
			`	<u> </u>	
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Line	Classification		Direct Payroll Distribution	Allocation of	Total
No.	(a)		Distribution (b)	Payroll charged for Clearing Accounts (c)	
48	(a) Distribution		(b)	(C)	(d)
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of li	nes 31 and 43)			
53	Production-Natural Gas (Including Expl. and De				
54	Other Gas Supply (Enter Total of lines 33 and				
55	Storage, LNG Terminaling and Processing (To				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52	thru 61)			
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, a	nd 64)	27,277,644	89,308	27,366,952
66	Utility Plant	,	, ,-		,,.
67	Construction (By Utility Departments)				
68	Electric Plant		19,068,840	634,251	19,703,091
69	Gas Plant		· · ·	·	, ,
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)		19,068,840	634,251	19,703,091
71 72	,		19,068,840	634,251	19,703,091
	Plant Removal (By Utility Departments)  Electric Plant		19,068,840 970,576	634,251	19,703,091
72	Plant Removal (By Utility Departments)			·	
72 73	Plant Removal (By Utility Departments) Electric Plant			·	
72 73 74	Plant Removal (By Utility Departments) Electric Plant Gas Plant	5)		·	
72 73 74 75	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote):	·	970,576	143	970,719
72 73 74 75 76	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7	·	970,576	143	970,719
72 73 74 75 76	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7) Other Accounts (Specify, provide details in foo	·	970,576 970,576	143	970,719 970,719
72 73 74 75 76 77 78	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7) Other Accounts (Specify, provide details in foo	·	970,576 970,576	143	970,719 970,719
72 73 74 75 76 77 78 79	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7) Other Accounts (Specify, provide details in foo	·	970,576 970,576	143	970,719 970,719
72 73 74 75 76 77 78 79	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7) Other Accounts (Specify, provide details in foo	·	970,576 970,576	143	970,719 970,719
72 73 74 75 76 77 78 79 80 81	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 7) Other Accounts (Specify, provide details in foo	·	970,576 970,576	143	970,719 970,719
72 73 74 75 76 77 78 79 80 81 82	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83 84	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in footnote)  Other Work in Progress (174)	·	970,576 970,576 131,267	143	970,719 970,719 135,148
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions	·	970,576 970,576 131,267 287,627	143	970,719 970,719 135,148 287,627
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions	·	970,576 970,576 131,267 287,627	143 143 3,881	970,719 970,719 135,148 287,627
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant  Gas Plant  Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 7  Other Accounts (Specify, provide details in foother Work in Progress (174)  Misc Income Deductions  TOTAL Other Accounts	·	970,576 970,576 131,267 287,627 418,894	143 143 3,881	970,719 970,719 135,148 287,627 422,775

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report							
New England Power Company	<ul><li>(1) X An Original</li><li>(2)  A Resubmission</li></ul>	(Mo, Da, Yr) / /	End of2015/Q4							
	COMMON UTILITY PLANT AND EXF	PENSES								
Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to be respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.  Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated ovisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including application of basis of allocation and factors used.  Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as ovided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.  Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.										

•		This Report Is: (1) X An Original	Date of (Mo, Da	vr)	/ear/Period of Report		
New	England Power Company	(2) A Resubmission		End o	f 2015/Q4		
	AM	OUNTS INCLUDED IN IS	SO/RTO SETTLEMENT S	TATEMENTS			
Resa for pu wheth	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each reately reported in Account 447, Sales for Resale, or	ments. Transactions shouseller or purchaser in a given monthly reporting period, to	uld be separately netted for ven hour. Net megawatt ho the hourly sale and purcha	or each ISO/RTO administ ours are to be used as the	ered energy market basis for determining		
Line No.	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at End of Quarter 3	Balance at End of Year		
1	(a) Energy	(b)	(c)	(d)	(e)		
2	Net Purchases (Account 555)						
3	Net Sales (Account 447)	10,153,514	13,795,081	18,451,149	24,144,372		
	Transmission Rights						
	Ancillary Services Other Items (list separately)						
7	Other items (list separately)						
8							
9							
10							
11 12							
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17 18							
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36 37							
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41							
42 43							
44							
45							
46	TOTAL	10,153,514	13,795,081	18,451,149	24,144,372		

	w England Power Company	(1) [ (2) [	An Original A Resubmis		(Mo, Da, Yr)	End of	2015/Q4			
				OF ANCILLARY		•				
	ort the amounts for each type of ar condents Open Access Transmission		own in columr	n (a) for the yea	r as specified in Orde	er No. 888 an	d defined in the			
In c	olumns for usage, report usage-rela	ated billing detern	ninant and the	unit of measur	re.					
(1) (	On line 1 columns (b), (c), (d), (e), (	(f) and (g) report the	he amount of	ancillary servic	es purchased and sol	d during the	year.			
	On line 2 columns (b) (c), (d), (e), (ing the year.	f), and (g) report tl	he amount of	reactive supply	and voltage control s	services purcl	nased and sold			
	On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) report tl	he amount of	regulation and	frequency response s	services purcl	nased and sold			
(4)	4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.									
	(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services burchased and sold during the period.									
	On line 7 columns (b), (c), (d), (e), ( year. Include in a footnote and spe					s purchased	or sold during			
		Amount	Purchased for t	he Year	Amou	nt Sold for the	Year			
		Usage - R	Related Billing D	eterminant	Usage - R	elated Billing D	Determinant			
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)			
1	Scheduling, System Control and Dispatch						8,172,164			
2	Reactive Supply and Voltage									
3	Regulation and Frequency Response									
	Energy Imbalance									
5	Operating Reserve - Spinning									
	Operating Reserve - Supplement									
	Other									
8	Total (Lines 1 thru 7)						8,172,164			

Name of Respondent				This Report Is	: <u>.</u>	Date	of Report	Year/Period of Report						
New England Power Company					(1) X An C (2) A Re	Original Esubmission	(Mo,	Da, Yr)	End of	2015/Q4				
				M			STEM PEAK LOA	\D						
integ (2) R (3) R (4) R	rated, furnish the Report on Colun Report on Colun Report on Colun	he required inform on (b) by month th ons (c) and (d) th	nation for ne transm ne specifie by month	ndent's t each no ission sy ed inform	ransmission sys n-integrated sys /stem's peak loa ation for each m	stem. If the respotent.  ad.  nonthly transmis	ondent has two o	or more power sys	on Column (b). s. See General Ins					
NAM	IE OF SYSTEM	1:												
Line No.				Monthly	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)				
1	January	5,706	8	1800										
2	2 February 5,551 16 1900 4,499 1,052													
3 March 5,188 3 1900					4,207	981								
4	Total for Quarter 1				13,329	3,116								
5	April	4,479	7	2000	3,623	856								
6	May	5,384	28	1700	4,331	1,053								
7	June	5,851	23	1700	4,762	1,089								
8	Total for Quarter 2				12,716	2,998								
9	July	6,862	29	1800	5,595	1,267								
10	August	6,750	18	1500	5,509	1,241								
11	September	6,820	8	1700	5,592	1,228								
12	Total for Quarter 3				16,696	3,736								
13	October	4,484	28	1900	3,641	843								
14	November	4,865	30	1800	3,936	929								
15	December	4,985	29	1800	4,008	977								
16	Total for Quarter 4				11,585	2,749								
17	Total Year to Date/Year				54,326	12,599								

Nam	Name of Respondent				This Report Is			Date of Report (Mo, Da, Yr)		Year/Period of Report	
New	England Powe	er Company			(1) X An C (2) A Re	esubmission		(IVIO, L	Da, 11)	End of	2014/Q4
				MONTI		TRANSMISSION	N SYSTE	M PEAK	LOAD	ļ.	
(2) R (3) R (4) R Colu	Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically tegrated, furnish the required information for each non-integrated system.  Report on Column (b) by month the transmission system's peak load.  Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in column (g) are to be excluded from those amounts reported in Columns (e) and (f).  Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAM	IE OF SYSTEM	1:									
Line No. Month MW - Total Day of Monthly Peak Peak Peak Peak					Imports into ISO/RTO	Exports from ISO/RTO	Throug Out S	gh and ervice	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(9	g)	(h)	(i)	(j)
1	January										
	February										
3	March										
4	Total for Quarter 1										
	April										
	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										
						-					

Name	e of Respondent	This Report Is:	ı.		Date of Report		ear/Period of Report
New	England Power Company	(1) An Origina (2) A Resubm			(Mo, Da, Yr) / /	En	nd of 2015/Q4
		ELECTRIC EN				ļ	
Re	port below the information called for concerning					and wh	neeled during the year.
		.gp			, p		g y
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	timate Consumers (Includir	ng	
3	Steam			Interdepart	mental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (	See	566,430
7	Other			instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge		
9	Net Generation (Enter Total of lines 3		26	Energy Us	ed by the Company (Electri	c	
	through 8)			Dept Only,	Excluding Station Use)		
10	Purchases		27	Total Energ	gy Losses		
11	Power Exchanges:		28	TOTAL (Er	nter Total of Lines 22 Throu	ıgh	566,430
12	Received	566,430		27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)	566,430					
15	Transmission For Other (Wheeling)						
16	Received	37,091,509					
17	Delivered	37,091,509					
18	Net Transmission for Other (Line 16 minus						
	line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	566,430					
	and 19)						

Name of Respondent		This Report Is:					Year/Period of Report				
New	England Power (	Company	(1) X An Original (2) A Resubmission		'	(Mo, Da, Yr) / /		End of	2015/Q4		
			MONTHLY PEAKS AN	D OUTPL	JT						
infor 2. Re 3. Re 4. Re	mation for each neport in column (beport in column (coport in column (coport in column (coport in column (column (colu	peak load and energy output. If on- integrated system. b) by month the system's output in c) by month the non-requirements d) by month the system's monthly e) and (f) the specified information	the respondent has two or mo in Megawatt hours for each mo s sales for resale. Include in the maximum megawatt load (60	re power onth. se monthly minute in	whic	ounts any energation) associate	gy losse	s associated wi			
NAM	IE OF SYSTEM:	New England Power									
Line		-	Monthly Non-Requirments			M	ONTHLY	Y PEAK			
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawa	atts	(See Instr. 4)		of Month	Hour		
	(a)	(b)	(c)	J	(0		•	(e)	(f)		
29	January	45,829	45,829					0			
30	February	34,608	34,608					0			
31	March	42,534	42,534					0			
32	April	51,031	51,031					0			
33	May	52,931	52,931					0			
34	June	45,934	45,934					0			
35	July	47,044	47,044					0			
36	August	47,296	47,296					0			
37	September	48,647	48,647					0			
38	October	50,881	50,881					0			
39	November	49,932	49,932					0			
40	December	49,763	49,763					0			
	49,763 49,763 U										
41	TOTAL	566,430	566,430								
	1 TOTAL 566,430 566,430										

(1)			This Report Is:  Output  Date of Report  (Mo, Da, Yr)					Year/Period of Report			
New	lew England Power Company		Х	An Original  A Resubmission			мо, Da, Yr) //		F	nd of 20°	15/Q4
		(2)		A Resubmission			7 7				
	STEAM-EL	ECTRI	IC (	SENERATING PLA	NT STAT	ISTIC	CS (Large Plan	ıts)			
this page as a jumber as a jumber as the more the the more than a per unit the more than a per	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is no averaguantity of charg	OKW of aw e no of f	v or more, and nuc vailable, give data v umber of employee uel burned convert to expense accoun	ear plants which is a s assigna ed to Mct	s. 3 vailat able to . 7.	Indicate by a ble, specifying be each plant.  Quantities of	a footnot period. 6. If ga fuel burr	e any 5. If as is us ned (Li	plant leased of any employed sed and purch ine 38) and av	or operated es attend hased on a verage cost
Line	Item			Plant				Plant			
No.	( )			Name:	4.1			Name:		( )	
	(a)				(b)	)				(c)	
	16 1 (D) 1 (1 ) 1 O T 1 N 1										
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	,									
	Type of Constr (Conventional, Outdoor, Boiler, etc.	C)									
	Year Originally Constructed										
_	Year Last Unit was Installed	B 43 4 43									
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)									
_	Net Peak Demand on Plant - MW (60 minutes)										
_	Plant Hours Connected to Load										
	Net Continuous Plant Capability (Megawatts)										
9	When Not Limited by Condenser Water										
	When Limited by Condenser Water										
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh										
	Cost of Plant: Land and Land Rights										
14	Structures and Improvements										
15											
16	Asset Retirement Costs										
17	Total Cost				0				0		
	Cost per KW of Installed Capacity (line 17/5) Inclu				0				0		
	Production Expenses: Oper, Supv, & Engr										
20	Fuel										
21	Coolants and Water (Nuclear Plants Only)										
22	Steam Expenses										
23	Steam From Other Sources										
24	Steam Transferred (Cr)										
25	Electric Expenses										
26	Misc Steam (or Nuclear) Power Expenses										
27	Rents										
28	Allowances										
29	Maintenance Supervision and Engineering										
30	Maintenance of Structures										
31	Maintenance of Boiler (or reactor) Plant										
32	Maintenance of Electric Plant										
33 34	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses										
35	Expenses per Net KWh										
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)										
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)									
38	Quantity (Units) of Fuel Burned	,									
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)									
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year										
41	Average Cost of Fuel per Unit Burned										
42	Average Cost of Fuel Burned per Million BTU										
43	Average Cost of Fuel Burned per KWh Net Gen										
44	Average BTU per KWh Net Generation										

Name of Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	t
New England Power Compa	ny	(2)	An Onginai A Resubmission	n	(MO, Da, 11) / /	End of2015/Q4	
	STEAM-ELEC	CTRIC GENER	_ ATING PLANT ST		ge Plants) (Continued)	I	
9. Items under Cost of Plant Dispatching, and Other Exper 547 and 549 on Line 25 "Elect designed for peak load servic steam, hydro, internal combucycle operation with a conven footnote (a) accounting methoused for the various componer report period and other physic	nses Classified as C etric Expenses," and e. Designate autom stion or gas-turbine ational steam unit, in od for cost of power ents of fuel cost; and	wher Power Sup Maintenance A natically operate equipment, rep clude the gas-to generated includer in the control of the contro	oply Expenses. account Nos. 553 and plants. 11. Fort each as a sepurbine with the steading any excess of formative data according to the steading any excess of the steading any excess of the steading any excess of the steading any excess of the steading and the steading any excess of the steading and the steading any excess of the steading and	10. For IC and 0 and 554 on Line or a plant equipparate plant. Hoveam plant. 12. costs attributed 1	GT plants, report Opera 32, "Maintenance of E bed with combinations wever, if a gas-turbine of If a nuclear power ger to research and develo	ating Expenses, Account National Expenses, Account National Electric Plant." Indicate plar of fossil fuel steam, nucleaunit functions in a combine nerating plant, briefly explapment; (b) types of cost ur	los. nts ar d in by nits
Plant	odi dila operating on	Plant	piant.		Plant		Line
Name:		Name:			Name:		No.
(d)			(e)			(f)	
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e of Respondent	This	Report Is	S: Original	Date of Report		Year/Period of Report
England Power Company						End of 2015/Q4
11)/DD0511	` '	ш			. \	
HYDROELI	ECTRI	C GENE	RATING PLANT STATI	STICS (Large Plan	ts)	
any plant is leased, operated under a license from note. If licensed project, give project number. het peak demand for 60 minutes is not available, g	the Fe	deral En	ergy Regulatory Commiss available specifying pe	ssion, or operated eriod.	-	
Item			FERC Licensed Project	t No. 0	FERC L	icensed Project No. 0
			Plant Name:		Plant N	ame:
(a)			(b)			(c)
Plant Construction type (Conventional or Outdoor	')					
Year Originally Constructed						
Year Last Unit was Installed						
Total installed cap (Gen name plate Rating in MW	/)			0.00		0.00
Net Peak Demand on Plant-Megawatts (60 minut	es)			0		0
Plant Hours Connect to Load				0		0
Net Plant Capability (in megawatts)						
(a) Under Most Favorable Oper Conditions				0		0
(b) Under the Most Adverse Oper Conditions				0		0
Average Number of Employees				0		0
Net Generation, Exclusive of Plant Use - Kwh				0		0
Cost of Plant						
Land and Land Rights				0		0
						0
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	ys					0
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				0		0
Total Production Expenses (total 23 thru 33)				0		0
Expenses per net Kwn				0.0000		0.0000
	rge plants are hydro plants of 10,000 Kw or more any plant is leased, operated under a license from note. If licensed project, give project number. Let peak demand for 60 minutes is not available, go group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees attends more than one general group of employees.  Item  (a)  Kind of Plant (Run-of-River or Storage)  Plant Constructed  Year Last Unit was Installed  Total installed cap (Gen name plate Rating in MW Net Peak Demand on Plant-Megawatts (60 minut Plant Hours Connect to Load  Net Plant Capability (in megawatts)  (a) Under Most Favorable Oper Conditions  (b) Under the Most Adverse Oper Conditions  Average Number of Employees  Net Generation, Exclusive of Plant Use - Kwh  Cost of Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams, and Waterways  Equipment Costs  Roads, Railroads, and Bridges  Asset Retirement Costs  TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)  Production Expenses  Operation Supervision and Engineering  Water for Power  Hydraulic Expenses  Misc Hydraulic Power Generation Expenses  Rents  Maintenance Supervision and Engineering	England Power Company  HYDROELECTRI rge plants are hydro plants of 10,000 Kw or more of insta any plant is leased, operated under a license from the Fe note. If licensed project, give project number. The peak demand for 60 minutes is not available, give that a group of employees attends more than one generating.  Item  (a)  Kind of Plant (Run-of-River or Storage) Plant Construction type (Conventional or Outdoor) Year Originally Constructed Year Last Unit was Installed Total installed cap (Gen name plate Rating in MW) Net Peak Demand on Plant-Megawatts (60 minutes) Plant Hours Connect to Load Net Plant Capability (in megawatts) (a) Under Most Favorable Oper Conditions (b) Under the Most Adverse Oper Conditions Average Number of Employees Net Generation, Exclusive of Plant Use - Kwh Cost of Plant Land and Land Rights Structures and Improvements Reservoirs, Dams, and Waterways Equipment Costs Roads, Railroads, and Bridges Asset Retirement Costs TOTAL cost (Total of 14 thru 19) Cost per KW of Installed Capacity (line 20 / 5) Production Expenses Operation Supervision and Engineering Water for Power Hydraulic Expenses Electric Expenses Misc Hydraulic Power Generation Expenses Rents Maintenance of Reservoirs, Dams, and Waterways Maintenance of Electric Plant Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures Maintenance of Structures	England Power Company    1	England Power Company    (1)	England Power Company    1   X   An Oniginal   (No, Da, Yr)	Company   (1)

Name of Respondent New England Power Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of 2	of Report 015/Q4	t
	(2) A Resubmission CTRIC GENERATING PLANT STATISTIC	  S (La)				
5. The items under Cost of Plant represent accour do not include Purchased Power, System control a 6. Report as a separate plant any plant equipped v	nts or combinations of accounts prescribed and Load Dispatching, and Other Expenses	by th	ne Uniform System of sified as "Other Power	Accounts. Product r Supply Expenses.	"	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)		FERC Licensed Proj Plant Name:	ject No. 0		Line No.
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Name	e of Respondent			ort Is:	Date of Repo (Mo, Da, Yr)	Date of Report Year/Period of Report				
New	England Power Company	(1) (2)		An Original A Resubmission	(IVIO, Da, TI)		End of2015/Q4			
	DIMPED CI				ICTICC /Lorgo Di	anta)				
				GENERATING PLANT STAT		ants)				
2. If a a foot 3. If r	rge plants and pumped storage plants of 10,000 k any plant is leased, operating under a license from note. Give project number. net peak demand for 60 minutes is not available, g a group of employees attends more than one gene	the Fo	edei e wh	ral Energy Regulatory Comminich is available, specifying p	ission, or operate					
plant.										
	e items under Cost of Plant represent accounts or									
ao no	t include Purchased Power System Control and Lo	oad Dis	spat	cning, and Other Expenses	ciassified as "Oth	er Power	Supply Expenses.			
Line	Item				FERC Lice	nsed Pro	iect No			
No.					Plant Nam		,001.10.			
	(a)						(b)			
	Type of Plant Construction (Conventional or Outd	oor)								
	Year Originally Constructed									
-	Year Last Unit was Installed  Total installed can (Con name plate Reting in MM)	Λ								
	Total installed cap (Gen name plate Rating in MW Net Peak Demaind on Plant-Megawatts (60 minut									
		lant Hours Connect to Load While Generating								
	Net Plant Capability (in megawatts)									
	Average Number of Employees									
9	Generation, Exclusive of Plant Use - Kwh									
10	Energy Used for Pumping									
11	Net Output for Load (line 9 - line 10) - Kwh									
12	Cost of Plant									
13	Land and Land Rights									
14	Structures and Improvements									
15	Reservoirs, Dams, and Waterways									
16	Water Wheels, Turbines, and Generators									
17 18	Accessory Electric Equipment  Miscellaneous Powerplant Equipment									
19	Roads, Railroads, and Bridges									
20	Asset Retirement Costs									
21	Total cost (total 13 thru 20)									
22	Cost per KW of installed cap (line 21 / 4)									
23	Production Expenses									
24	Operation Supervision and Engineering									
25	Water for Power									
26	Pumped Storage Expenses									
27 28	Electric Expenses  Misc Pumped Storage Power generation Expens	es								
29	Rents									
30	Maintenance Supervision and Engineering									
31	Maintenance of Structures									
32	Maintenance of Reservoirs, Dams, and Waterwa	ys								
33	Maintenance of Electric Plant									
34	Maintenance of Misc Pumped Storage Plant									
35	Production Exp Before Pumping Exp (24 thru 34	)								
36	Pumping Expenses									
37 38	Total Production Exp (total 35 and 36)  Expenses per KWh (line 37 / 9)									
50	Expenses per Rivin (iiiie 31 / 3)									

Name of Respondent		This	Re	port Is:		Date of Report	Year/Period o	of Report
New England Power Company		(1) (2)	Ľ	An Original A Resubmission		(Mo, Da, Yr) / /	End of 2	015/Q4
PLIMPED ST	TORAG		NE	RATING PLANT STATISTIC	9 (1 2		d)	
6. Pumping energy (Line 10) is that energy meas 7. Include on Line 36 the cost of energy used in and 38 blank and describe at the bottom of the so station or other source that individually provides reported herein for each source described. Group	sured as pumping chedule more that p togeth	s inpu g into the c an 10 ner sta	t to the om pe	the plant for pumping purpose storage reservoir. When this pany's principal sources of purcent of the total energy used ons and other resources which	ses. is iter umpi d for p	m cannot be accurately ing power, the estimate pumping, and production in the control of the con	y computed leave ed amounts of ene on expenses per n nan 10 percent of t	rgy from each et MWH as
energy. If contracts are made with others to purc	chase po	ower f	or	pumping, give the supplier co	ontrad	ct number, and date of	contract.	
FERC Licensed Project No.	FERC	Licer	ารค	ed Project No.		FERC Licensed Proje	ect No	Line
Plant Name:	Plant					Plant Name:		No.
(c)				(d)			(e)	
								1
								2
								3
								4
								5
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	<u> </u>							

	e of Respondent		Thi: (1)	s Re	epor	t Is: n Original		Date of Re (Mo, Da, Y	eport (r)	l .	ear/Period of Report
New	England Power Com	npany	(2)	F		Resubmission		/ /	11)	En	nd of 2015/Q4
		G		RAT		PLANT STATISTIC	CS (Sr	i mall Plants)		<b>——</b>	
1. Sı	mall generating plants	s are steam plants of, less tha						•	ants. conven	tional h	vdro plants and pumped
		10,000 Kw installed capacity									
		atory Commission, or operate									
give <sub>l</sub>	oroject number in foo	tnote.									
Line		Name of Plant		Ye	ear	Installed Capacity Name Plate Rating	۱ آ ،	Net Peak Demand	Net Gener	ation	Cost of Plant
No.					rig. nst.	(In MW)	(	MW 60 min.) (d)	Excludii Plant U	se	
		(a)		(1	o)	(c)	,	(g),,,,	(e)		(f)
1	Gas Turbine Plants										
2	Southbridge Street	Worcester, MA		1	989			1.0			413,479
3	Bunker Road	Nantucket, MA		1	994			1.0			605,391
4											
5											
6											
7			Ì							,	
8											
9											
10											
11											
12											
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L											
42											
43			_								
44											
45											
46											

Name of Respondent			This	Rep	ort l	s: Origina	N	Da	ate of Report lo, Da, Yr)		ear/Period of Repor	
New England Power Cor	New England Power Company		(1) (2)		A R	esubm	nission	/	/	E	End of2015/Q4	! -
			TING		ANT	STAT	ISTICS (Small P					
3. List plants appropriate	ely under subheadings for eak demand for 60 minutes	stean	n, hyd	iro,	nucl	ear, int	ternal combustion	n and ga	as turbine plants. Fo	or nucl	lear, see instruction	11,
combinations of steam.	nydro internal combustion	or aas	ม ava s turbi	inabi	ie, gi eauii	oment.	report each as a	ie, spec a separa	ate plant. However.	any p if the e	exhaust heat from the	ı e aas
	am turbine regenerative for											- 3
Diagram Ocal (last Acas)	On and the				Orodi	ıction	Expenses			<del></del>	First Oracle (for south	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel		-	Fuel		I	Maintenan	<u></u>	Kind of Fuel		Fuel Costs (in cents (per Million Btu)	Line
(g) <sup>'</sup>	(h)			(i)			(j)	00	(k)		(I)	No.
												1
50									Diesel			2
42									Diesel			3
												4
												5
												6
												7
												8
												9
												10
										$\perp$		11
										$\perp$		12
										$\bot$		13
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										_		19
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										+		31
										-		32
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										$\dashv$		37
										+		38
										$\dashv$		39
										$\dashv$		40
										-		41
										-		42
										-		43
												44
										$\neg$		45
												46
										ot		1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
i i	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line No.: 2	Column: a						
This diesel gene	erator is not	currently	operating	and serves	as a	backup	unit	only.
Schedule Page: 410	line No · 3	Column: a						

This diesel generator is not currently operating and serves as a backup unit only.

Nam	ame of Respondent			This Report Is:  (1)  X  An Original  Date of Report   Year/F   (Mo, Da, Yr)						
New	England Power Company			Resubmission	'	/ /	En	d of 2015/0	<del>24</del>	
			` ' 🗀	SMISSION LINE	STATISTICS					
cilovo	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line	sion lines below the	st of lines, se voltages	and expenses for s in group totals of	year. List each	ltage.				
	ation costs and expenses on th		illillion of t	iansinission syst	em piant as giv	en in the Onio	iiii Systeiii Oi <i>i</i>	Accounts. Do no	or report	
3. R	eport data by individual lines for	all voltages if so red								
	clude from this page any transr									
	dicate whether the type of support	•		. , . , ,	• .			. , ,		
	underground construction If a t e use of brackets and extra lines			• • • • •			-	* *		
-	inder of the line.	s. Willion portions of	a transmis	ssion line of a diff	erent type or co	nistruction nee	a not be distint	juisneu nom me	,	
	eport in columns (f) and (g) the t	total pole miles of ea	ach transm	nission line. Show	v in column (f)	he pole miles	of line on struct	ures the cost of	which is	
epor	ted for the line designated; conv	versely, show in colu	ımn (g) the	e pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report	
	miles of line on leased or partly					is of such occu	ipancy and stat	e whether exper	nses with	
espe	ect to such structures are include	ed in the expenses i	еропеа то	ir the line designa	itea.					
	DEGIGNATIO	S				1				
ine	DESIGNATIO	JN		VOLTAGE (KV	/) e	Type of	LENGIH (In the	(Pole miles) case of ound lines	Number	
No.				other than 60 cycle, 3 ph	ase)	Supporting		cuit miles)	Of	
	From	То		Operating	Designed	Ī '' -	On Structure of Line	On Structures of Another	Circuits	
	(a)	(b)		(c)	(d)	Structure (e)	Designated	Line	(b)	
1	. , ,	. ,	rlton	345.00	` '	) WHF	(f) 23.10	(g)	(h) 1	
2	Line 301 A Belchertown/Lud Ludlow	Carpenter Hill, Cha MA & Vt	IIIUII	345.00	343.0	V VV III'	23.10			
3	Ludiow	IVIA & VI								
4	Line 302 Carpenter Hill Sub	Millbury #3 Sub		345.00	345 0	) WHF	15.90		1	
5	Line 302 Carpenter Fill Sub	Willibury #3 Sub		343.00	040.0	7   1111	10.50		'	
	303/3520 Line Brayton Pt	ANP Station-W Med	dway Sub	345.00	345 0	WHF	7.70		1	
7		Bellingham	away Cub	0 10.00	0 10.0		7.10			
8	T Idilityiiio	Domingriam								
9	Line 308/313 Wachusett	Millbury #3 Sub		345.00	345.0	WHF, SP,	25.20		1	
10		, , ,								
11										
12	Line 314 Sandy Pond Sub	Millbury #3 Sub		345.00	345.0	SPHF	23.20		1	
13	•	•								
14	Line 315 Brayton Pt Sub	Rhode Island State	Line	345.00	345.0	WHF	29.90		1	
15		(Wrentham/Cumbe	rland)							
16										
17	Line 323 Millbury #3 Sub	Milford/Medway Tov	wn Line	345.00	345.0	WHF	14.30		1	
18						SPHF				
19				0.45.00	0.45.0		10.10			
20	Line 326 Scobie Pond	New Hampshire Sta		345.00	345.0	WHF	12.40		1	
21		(Tyngsboro/Hudsor	1)	_						
22	Line 227 Drouten Deint	Dorm Ctroot Ctotion		345.00	245.0	) WHF	25.20		1	
	·	Berry Street Station	1	343.00	343.0	VVIII	25.20		'	
25	Station									
	Line 337/338 Sandy Pond Sub	Tewkshury Sub to 9	Str 67 MA\	345.00	345 0	) WHF	23.40		1	
	Ayer	(Burlington/Billerica		040.00	0-10.0	1	20.40			
28	) <del>- :</del>	,g.c.,	,	1						
	Line 339 Tewksbury #22	Golden Hill Sub, Sa	augus	345.00	345.0	WHF	15.90		1	
30	,	,	<del>-</del>							
31	Line 343 Millbury #3 Sub	Sandy Pond Sub, A	yer	345.00	345.0	WHF, SP	23.20		1	
32										
33										
34	Line 357 Millbury #3 Sub	Milford/ W Medway	Town Line	345.00	345.0	SPHF	14.30		1	
35										
				1						
36						TOTAL	2,456.04		458	

New England Power Company  (2) SA Profession (2) A Resturbation (2) A	Nam	e of Respondent		nis Repor	ar/Period of Rep					
Report information concerning transmission lines, cost of large and expenses for year. List each transmission line having nominal voltage of 132 allowords or grouter. Report transmission lines, both of these voltages in group totals only for out-hilbory.  Transmission lines include all lines covered by the definition of transmission spense in include all lines covered by the definition of transmission spense in include all lines covered by the definition of transmission spense in part as given in the funitions system of Accounts. Do not report ubstation costs and separate on this page.  Exchals from this page any transmission lines have which part costs are included in Account 121, Monality Property.  Exchals from this page any transmission lines to which part costs are included in Account 121, Monality Property.  Expect out to private a voltage in a voltage is a voltage is an encluded in Account 121, Monality Property.  Expect out to private in the separate in the line of the separate in the line of the separate in the line of the separate in the line of the separate of the line of the separate in continuous (1) and (gift the total pole miles of each transmission line a series of contraction in each on the distinguished from the emission of the continuous (1) and (gift to task pole miles of each transmission line in a series of each accepting an expension of the distinguished from the emission of the pole miles of line on structures the coal of which is spectrad for arother line. Report of the pole miles of line on structures the coal of which is spectrad for arother line. Report of the pole miles of line on structures the coal of which is spectred for arother line. Report of the separate included in the expenses reported for the line designated.  DESIGNATION  To Operating Designation Convertedly, shown in column (g) the pole miles of line on structures the coal of which is spectrad for arother line. Report of the separate in a series of each acceptancy of the series of each acceptancy of the series of each ac	New	England Power Company	1 1			'	Mo, Da, Yr) / /	En	d of 2015/0	<del>24</del>
Report information coccurring transmission fines, cost of fights, and expenses for year. List each transmission fine having nominal voltage of 132 littleworks or greater. Proper transmission insee below there without in great and provided in the control of the provided in the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the control of the provided in the provided by including structure recorded in column (a) in the provided in Account 121, Noncitility Property.  Indicate whether the type of supporting structure recorded in column (b) in (c) (c) single pole undoor of select (c) Homes wood, or seal poles; (d) towers the control of the time. Indicate whether the type of capability of control of the time. Indicate whether the type of construction need not be formation of the time. Indicate whether separated control of the time. Indicate of the time in the destinguished from the remainder of the time. Report of the line designated conversely, show in column (g) the pole miles of line on enhances the cost of which is reported for an or indicate the control of the line designated.  Indicate the line designated conversely, show in column (g) the pole miles of line on enhances the cost of which is reported for an ordinate time. Report of the line designated conversely, show in column (g) the pole miles of line on enhances the cost of which is reported for an ordinate time. The control of the line designated in the line designated control of the line designated in short the control of the line of the line designated in short the control of the line of the line of line on short the control of the line of the line of the line of line of the line of line of the line of line of the line of li			(2			STATISTICS	, ,			
Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ubstation costs and exposess on this page.  Report data by individual lines for all violages is 50 required by a State commission.  Indicate weether the type of supporting structure reported in column (e) is: (1) single pole social or steet, (2) Hamma wood, or steet poles; (3) tower. Indicate weether the type of supporting structure reported in column (e) is: (1) single pole social or steet, (2) Hamma wood, or steet poles; (3) tower. Indicate weether the type of supporting structure reported in column (e) is: (1) single pole social or steet, (2) Hamma wood, or steet poles; (3) tower. Indicate weether the type of supporting structure in column (e) is: (1) single pole social or steet, (2) Hamma wood, or steet poles; (3) tower. Indicate the steep of supporting structure in column (e) is: (1) single pole social or steet, (2) Hamma wood, or steet poles; (3) tower. Indicate of the structure in column (e) is: (1) single pole social steep of construction need not be desinguished from the emancier of the line. See social steep ste				of lines, a	nd expenses for	year. List eac		line having no	minal voltage of	132
Report data by individual interest for all voltages is 5 or equired by a State commission.  Encluded from this page any transmission lines for which plant costa are included in Account 121. Norutility Property.  Indicate whether the type of supporting structure reported in column (e) as: (1) single per wood or state(). Harbane wood, or steel poles, (3) tower (4) underground construction in 1 arransmission line has more than one byte or exponently structure, indicate the mileage of each type of construction properties of the control of the construction of the construction of the construction of the construction in construction in the construction in construction	2. Tr	ansmission lines include all line	es covered by the defin					rm System of A	Accounts. Do no	ot report
Exclude from this page any transmission lines for which plant costs are included in Account 121. Noncullity Property: (14) underground construction if a transmission line in column (s) is: (1) single pole wood or selex (2) Harmer wood, or selex poles; (3) tower; (4) underground construction life a transmission line in children to perform the transmission lines of a different type of construction received to the mileage of each type of construction received to the mileage of each type of construction received the mileage of each type of the total pole miles of the line.		•			01-1					
in forcidate whether the type of supporting structure reported in column (e) s: (1) single-group betwood or steel; (2) H-frame wood, or steel poles; (3) tower (5) underground construction if a transmission line has now that one type of supporting structure, indicate the millage of each type of construction in the summission fine has now that the summission fine that manners of the time. Minor portions of a transmission line of a different type of construction need not be distinguished from the emission of the summission fine that manners of the summission fine in the summission fine of a different type of construction med and to distinguished from the emission of the summission fine of the summission fine of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission of the summission (s).    DESIGNATION							Nonutility Pro	nerty		
Vol.   Incompany   A   Underground construction   It at naministic in line has more than one byes of supporting structure, indicate the mileage of each type of construction									r steel poles: (3)	tower.
y the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the membrane of the intermise of incolumns (f) and (g) the total pole miles of each transmission line. Show in columns (f) the pole miles of line on structures the cost of which is expended for the fine designated: conversely, show in column (g) the pole miles of line on structures the cost of which is expended for another line. Report cole miles of line on leased or party owned structures in column (g). In a factoritie, reported to the line of the line designated.  In the pole of the fine designated conversely to the pole miles of line on structures the cost of which is expended another line. Report cole miles of line on the line to expense with separate to such structures are included in the expenses reported for the line designated.  In the pole of the line designated conversely to such structures are included in the expenses reported for the line designated.  Prior (a) (D) (F) (F) (F) (F) (F) (F) (F) (F) (F) (F										
Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which reported for the ledespinated.         Show in column (g) the pole miles of line on structures the cost of which is reported for more transmission line.         Show in column (g). In a footnote, explain the basis of such accupancy and state whether expenses with separated or the line designated.           Intelligence of the column (g).         DESIGNATION         Vol.174.GE (KV) (vid.174.GE (K	٠,	•			,, ,			•		
DESIGNATION										
DESIGNATION   VOLTAGE (KV)   Type of Girls and the separate whether expenses with separate of the onlessed of party owned structures are included in the expenses reported for the line designated.   Type of Girls and the separate of the line designated of the line designate										
DESIGNATION		_	·							
Inc.							3 01 30011 0000	iparicy and stat	e whether exper	ises with
From (a)	оорс	set to each endetarce are mora	od III tilo oxpoliodo lop	01100 101	are into accigna	tou.				
From (a)										
From (a)		DESIGNATION	ON!		I VOLTACE /K	^	1	LENGTH	(Dala milas)	
Prom		DESIGNATION	JIN		(Indicate where	e e	Type of	(In the	case of	Number
From (a)	INO.					ase)	Supporting	report cir	cuit miles)	Of
(a) (b) (c) (c) (d) (e) Periodical Line (h) (h) (h) (iii) (h) (h) (iiii) (h) (h) (iiii) (h) (h) (h) (iiii) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		From	To		, ,			On Structure	On Structures	Circuits
Line 394 Ward Hill Sub #22								Designated	Line	(h)
Seabrook		. , ,	` '		, ,	` '		( /		
Ln 3512/3521 HVDC			•		345.00	345.00	<b>+</b>	17.10		1
Line 312/3521 HVDC		Seaprook	Hampton, NH Town L	ine			WHF			
Till Line			0 . 0 . 0 .		0.45.00	0.45.04	NODUE.	0.50		
Fig.			Sandy Pond Sub		345.00	345.00	SPHF	0.50		1
Tune 331 Titicut St Sub		Tie Line								
B		Line 004 Titlered 04 Oak	T 50 W-ll-		245.00	245.04	NA// 15	22.40		4
Society   Content of the State   Content of		Line 331 Titicut St Sub	Tower 5C, Walpole		345.00	345.00	VVHF	23.40		l l
10   Line 344 Easton   Tower 6 Walpole combined		Line 244 Dridgewater Cub	Гастан		345.00	245.0	DOCT	10.10		1
11   12   Line 349 Wakefield Junction   Golden Hill Sub   345.00   345.00   WHF   2.60   1   1   1   1   1   1   1   1   1				abiaad	345.00	345.00	DCST	19.10		ı
12   Line 349 Wakefield Junction   Golden Hill Sub   345.00   345.00   WHF   2.60   1		Line 344 Easton	Tower 6 vvalpole con	nbinea						
13		Line 340 Wakefield Junction	Golden Hill Sub		345.00	345.00	I WHE	2 60		1
14   Line 355 Titicut St Sub		Line 349 Wakenela Junction	Golder Filli Sub		343.00	343.00	7   VVI II	2.00		'
15   16   Line 397 PSNH Portion   Tewks-Ward Hall SeabrookLn   345.00   345.00   ST   15.00   1   1   17   18   Line A201/B202 Comerford   No Litchfield Switchyard   230.00   230.00   ST   212.80   1   19     1   10   1   1   1   1   1   1   1		Line 355 Titicut St Sub	Bridgewater Sub		345.00	345.00	DCST	4.50		1
16   Line 397 PSNH Portion   Tewks-Ward Hall SeabrookLn   345.00   345.00   ST   15.00   1										-
18   Line A201/B202 Comerford   No Litchfield Switchyard   230.00   230.00   ST   212.80   1     19	16	Line 397 PSNH Portion	Tewks-Ward Hall Sea	brookLn	345.00	345.00	ST	15.00		1
19	17									
20	18	Line A201/B202 Comerford	No Litchfield Switchya	ırd	230.00	230.00	ST	212.80		1
Line C203/D204 Moore Sta   Comerford Station   230.00   230.00   WPHF   13.20   1	19									
22   23   24   Tap D204 Str 7A Littleton   PSNH Littleton Sub   230.00   230.00   WHF   0.20   1   1   1   1   1   1   1   1   1	20									
23	_	Line C203/D204 Moore Sta	Comerford Station		230.00	230.00	WPHF	13.20		1
24   Tap D204 Str 7A Littleton   PSNH Littleton Sub   230.00   230.00   WHF   0.20   1										
25					222.22	200		0.00		
26	_	Tap D204 Str /A Littleton	PSNH Littleton Sub		230.00	230.00	WHF	0.20		1
27   Line E205/E205w   Bear Swamp Upper   230.00   230.00   WHF   101.30   1	_									
28 NYS State Line		Line F205/F205w	Boar Swamp Llana		230 00	23U U	) WHE	101 30		1
29 MA and VT				oction	230.00	250.00	, vvi ii	101.50		'
30			THE LINE TO FIAUS JUI	IOUOII						
31   Line G207/H208   Comerford										
32 HVDC Convertor 230 kv Switch Yard 230.00 SP 0.90 1  33		Line G207/H208	Comerford							
33   34   35   Lines N214/O215 No. Litchd   Tewksbury Sub (MA)   230.00   ST   40.20   1					230.00	230.00	SP	0.90		1
35 Lines N214/O215 No. Litchd Tewksbury Sub (MA) 230.00 ST 40.20 1	33									
	34									
36 TOTAL 2,456.04 458	35	Lines N214/O215 No. Litchd	Tewksbury Sub (MA)	)	230.00	230.00	ST	40.20		1
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
36 TOTAL 2,456.04 458										
	36						TOTAL	2,456.04		458

Nam	me of Respondent		This Report Is: (1) X An Original				ate of Report No, Da, Yr)	,	Year/Period of Report		
New	England Power Company		(2)	A Resubmission			/ /		and of2015/	<u>Q4</u>	
			` '	RANSMISSION LINE	STATISTIC		•				
cilovo	eport information concerning tra	sion lines below the	ost of li ese vol	nes, and expenses fo tages in group totals	r year. List	each h vol	tage.				
	ansmission lines include all line		efinitio	n of transmission sys	tem plant as	give	en in the Unifo	rm System o	f Accounts. Do n	ot report	
	ation costs and expenses on the port data by individual lines for		auired	Lhy a State commissi	on						
	clude from this page any trans					121.	Nonutility Pro	perty.			
	dicate whether the type of supp								or steel poles; (3	) tower;	
	underground construction If a										
-	e use of brackets and extra line	s. Minor portions of	of a tran	nsmission line of a dif	ferent type o	of co	nstruction nee	d not be dist	nguished from the	е	
	inder of the line.			ii line Che		/£\ ±1.		-f !:t-			
	eport in columns (f) and (g) the ted for the line designated; con										
	miles of line on leased or partly										
espe	ect to such structures are include	led in the expenses	report	ed for the line designa	ated.						
ine	DESIGNATI	ON		VOLTAGE (K			Type of	LENGT	H (Pole miles)	I	
No.				(Indicate when	e		Type of	(In thunder	H (Pole miles) e case of ground lines	Number	
				60 cycle, 3 ph	ase)		Supporting	report of On Structur	circuit miles)	Of	
	From	То		Operating	Designe	ed	Structure	of Line	of Another	Circuits	
	(a)	(b)		(c)	(d)		(e)	Designated	(g)	(h)	
1	Litchfield Switchyard	Tewksbury Sub (I	NH)	230.00	23	30.00	ST				
2											
3						-					
4											
5											
6											
7											
8											
9											
10	Sub T										
	Various			115.00	11	15 00	Various	1,220.	50	226	
	Various			69.00	ļ		Various	506.		86	
	Various			23.00	ļ		Various	0.		5	
	Various			115.00	11	15.00	Underground	24.	40	115	
16							-				
17											
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							I TOTAI	2 125	14	۱۲۵	
36							TOTAL	2,456.	04	458	

	wer voltage li ary structure asmission line date and term is not the sol and particulars and how the ciated compa asmission line whether lesse	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am le owner but which s (details) of such m expenses borne by any. e leased to another	twice. Report Low tage lines. If two or he pole miles of the for which the respondent of rent for year the respondent operatters as percent or year the respondent are	or more transmission to other line(s) in colu- condent is not the sole ar. For any transmis erates or shares in the cownership by respon	d higher voltage line I line structures sup Imn (g) e owner. If such pression line other than the operation of, furn the in the line, nan	port lines of the sar operty is leased from a leased line, or p nish a succinct state me of co-owner, bas	me voltage, report om another compa portion thereof, for ement explaining	t the
you do not include Love pole miles of the prima B. Designate any tran give name of lessor, described by the prima B. Designate any transperse of the Line, other party is an associated by the prima B. Designate any transperse of the Line, other party is an associated by the prima B. Specify with the prima B. Specify with the prima B. Specify with the prima B. Size of Conductor and Material (i) 100 MCM AL	wer voltage li ary structure asmission line date and term is not the sol and particulars and how the ciated compa asmission line whether lesse	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am le owner but which s (details) of such m expenses borne by any. e leased to another	tage lines. If two or the pole miles of the for which the respondent of rent for year the respondent open the respondent or the respondent ar	or more transmission to other line(s) in colu- condent is not the sole ar. For any transmis erates or shares in the cownership by respon	I line structures supumn (g) e owner. If such prossion line other than he operation of, furndent in the line, nar	port lines of the sar operty is leased from a leased line, or p nish a succinct state me of co-owner, bas	me voltage, report om another compa portion thereof, for ement explaining	t the
Size of Conductor and Material (i) 00 MCM AL			company.		ate and terms of lea		lessor, co-owner,	
and Material (i) 00 MCM AL		E (Include in Colum and clearing right-of	•	EXPEN	NSES, EXCEPT DE	PRECIATION AND	) TAXES	
00 MCM AL	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
	442,855	7,659,270	8,102,125					1 2 3
00 MCM AL	459,734	4,950,838	5,410,572					4 5
	3,317	16,528,775	16,532,092					6 7
113 ACSR	809,563	18,632,890	19,442,453					9 10
113 MCM ACSR		19,454,281	19,454,281					11 12
154 MCM ACSR 024.5 ACAR	82,970	12,404,793	12,487,763					13 14 15
00 MCM AL	492,566	6,021,082	6,513,648					16 17 18
00 MCM AL	1,106,146	4,988,955	6,095,101					19 20 21
113 MCM AL 00 MCM AL		2,185,842	2,185,842					22 23 24
54 MCM ACSR	809,563	9,204,388	10,013,951					25 26
113 ACSR 590 MCM ACSR	676,337	11,353,979	12,030,316					27 28 29
113 MCM AL	278,860	9,200,600	9,479,460					30 31 32
113 MCM ACSR		9,790,256	9,790,256					33 34 35
							l	35

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)	l	Period of Report of 2015/Q4	
New England Pov	wer Company		(2) A Resu	ubmission LINE STATISTICS (	11	End	01	
you do not include pole miles of the page. Designate any give name of less which the respondarrangement and expenses of the Lather party is an appropriate any determined. Specifical page.	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether lesson	ines with higher volt in column (f) and the e or portion thereof the ns of Lease, and am able owner but which the s (details) of such m e expenses borne by any. e leased to another ee is an associated	twice. Report Low rage lines. If two or the pole miles of the for which the respondent operatters as percent or the respondent are company and give company.	er voltage Lines and r more transmission other line(s) in column and the sole ar. For any transmisserates or shares in the ware ship by responde accounted for, and name of Lessee, data cost at end of year.	higher voltage line line structures support of the line of the line of the line operation of, furnitional accounts affected.	poort lines of the sar operty is leased fro a leased line, or p pish a succinct stat- ne of co-owner, ba . Specify whether	me voltage, report m another compa ortion thereof, for ement explaining sis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum and clearing right-of	3,	EXPEN	SES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
590 ACSR 156 ACSR	1,072,556	23,287,638	24,360,194		,			1 2 3
590 MCM ACSR		1,294,567	1,294,567					5
335 ACAR		6,376,664	6,376,664					6 7 8
703 MCM ACAR	1,624,747	4,068,120	5,692,867					9 10
590 MCM ACSR								11 12 13
703 MCM ACAR	148,899	7- 7	1,220,299					14 15
590 MCM ACSR 95 MCM ACSR	599,619	2,510,571	2,510,571					16 17 18
								19 20
54 AL, (SP) 95 MCM ACSR	22,205	5,613,591	5,635,796					21 22 23
95 MCM ACSR 50 AL		66,233	66,233					24 25
50 AL 95 ACSS	669,422	50,486,701	51,156,123					26 27 28 29
590 MCM ACSR								30 31 32 33
95 MCM ACSR	87,978	1,022,437	1,110,415					34 35
	24,624,995	731,719,346	756,344,341	1,671,689	24,685,941	3,876,021	30,233,65	1 36

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		Period of Report 2015/Q4	
New England Po	ower Company		(2) A Res	ubmission	11	End o		
ou do not includ	le Lower voltage I	ission line structure ines with higher volt	twice. Report Low age lines. If two o	r more transmission	d higher voltage line I line structures sup			
<ol> <li>Designate any give name of less</li> </ol>	y transmission lin sor, date and tern	in column (f) and the e or portion thereof ns of Lease, and am ble owner but which	for which the respondent	ondent is not the sol ar. For any transmi	e owner. If such prossion line other than	n a leased line, or po	ortion thereof, for	
arrangement and expenses of the l	f giving particulars Line, and how the	s (details) of such m e expenses borne by	atters as percent o	ownership by respor	ndent in the line, nar	me of co-owner, bas	sis of sharing	
<ol> <li>Designate any determined. Spe</li> </ol>	ecify whether less	any. e leased to another ee is an associated ılled for in columns (	company.			ase, annual rent for	year, and how	
o. Base the pla	ini cost nguics ca	inca for in columns (	j) to (i) on the book	Coost at one of year				
	COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of Conductor	Land rights,	and clearing right-of	f-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
113 MCM ACSR	64,526	2,534,535	2,599,061	1,671,689	24,685,941	3,876,021	30,233,651	
								3
								5
								6 7
								8
								9
								10
	13,652,897	394,496,933	408,149,830					11 12
	822,271		61,645,267					13
	200,288		4,091,675					14
	497,676	31,003,482	31,501,158					15
								16
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	0100100	704 710 010	750.044.044	4.074.005	04.00= 044	0.070.001	00 000 0=1	
	24,624,995	731,719,346	756,344,341	1,671,689	24,685,941	3,876,021	30,233,651	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 6 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422 Line No.: 12 Column: j

Sharing R/W with existing lines

Schedule Page: 422 Line No.: 29 Column: j

SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 34 Column: j

Sharing R/W with existing line.

Schedule Page: 422.1 Line No.: 16 Column: j

Land owned by PSNH

Schedule Page: 422.1 Line No.: 18 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 21 Column: j

Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 24 Column: j

Sharing R/W with existing line.

	e of Respondent  England Power Company		This Repor	t Is: n Original			of Report Da, Yr)	Year/Period of 2	of Report 2015/Q4
11011	England Fower Company	Ť		Resubmission ION LINES A		/ / NG YEAR			
mino 2. P	eport below the information r revisions of lines. rovide separate subheading of competed construction a	called for concerr	ning Transı nd under- g	mission line	s added or	altered d	uring the year. I	line separately	/. If actual
		SIGNATION					TRUCTURE	CIRCUITS PE	
Line No.	From	To		Line Length in	Тур		Average Number per	Present	Ultimate
	(a)	(b)		Miles (c)	(d)		Miles (e)	(f)	(g)
1	(a)	(5)		(0)	(4)	<u> </u>	(0)	(1)	(9)
2									
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41									
43									
44	TOTAL								

costs. Desig Trails, in colu 3. If design indicate such		-	(1) [ (2) [ TRANSMISSIO	An Original A Resubmission LINES ADDE		Date of Repor (Mo, Da, Yr) / /	-	nd of2015/Q	_
Trails, in column 3. If design indicate such	umn (I) with ap		INAMOMISSIC		7 DI IDINIC VEN	D (Continued)	-		
Trails, in colu 3. If design indicate such	umn (I) with ap		ounts are rer				Rights-of-Wa	v and Roads ar	nd
		propriate footnot from operating v	e, and costs	of Underground	d Conduit in co	olumn (m).			iu
Size	h other charact								
OIZE I	CONDUCTO		Voltage	Land and	Poles, Towers	LINE CO	OST Asset	Total	Line No.
(h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices	Retire. Costs		INO.
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			]		<u> </u>		]		44

	e of Respondent	This (1)	Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Year/Period	•
New	England Power Company	(2)	A Resubmission	/ /	End of	2015/Q4
			SUBSTATIONS	•	•	
2. S 3. S o fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	stree Va ex ubstat of ea	t railway customer should no cept those serving customer ions must be shown. ch substation, designating w	ot be listed below.  Is with energy for resale whether transmission or	e, may be groupe	whether
ine			01		VOLTAGE (In M	IVa)
No.	Name and Location of Substation		Character of Sub	Primar	y Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	ADAMS 21		Trans-Unattended		5.00 24.00	
2	ADAMS 21		Trans-Unattended	11:	5.00 69.00	24.00
3	ASHBURNHAM 610		Trans-Unattended	11:	5.00 13.80	)
4	AUBURN ST. 21 WHITMAN		Trans-Unattended	34	5.00 115.00	
5	AYER 201		Trans-Unattended	11:	5.00 69.00	13.80
6	BARRE 604		Trans-Unattended	11:	5.00 13.80	
7	BEAR SWAMP UPPER YARD ROWE 19		Trans-Unattended	11:	5.00 13.80	
8	BEAR SWAMP UPPER YARD ROWE 19		Trans-Unattended	23	0.00 115.00	
9	BEAVER POND FRANKLIN 344		Trans-Unattended	11:	5.00 13.80	
10	BELCHERTOWN 509		Trans-Unattended	6	7.00 13.80	
11	BELLOWS FALLS SWITCHYARD # 14		Trans-Unattended	11:	5.00 46.00	7.20
12	BELLOWS FALLS SWITCHYARD #14		Trans-Unattended	11:	5.00 69.00	14.40
13	BELLOWS FALLS SWITCHYARD #14		Trans-Unattended	11:	5.00 14.00	13.80
	BERRY STREET 10		Trans-Unattended	34	5.00 115.00	
	BEVERLY 12		Trans-Unattended		5.00 13.20	
	BILLERICA 70		Trans-Unattended		5.00 24.00	
	BILLERICA 70		Trans-Unattended		5.00 13.20	
	BLOOMINGDALE WORCESTER 27		Trans-Unattended		5.00 13.80	
	BRIDGEWATER #67		Trans-Unattended		5.00 15.00	
	BURTT RD 54		Trans-Unattended		5.00 13.20	
	CARPENTER HILL CHARLTON 435		Trans-Unattended		5.00 115.00	
	CHARLESTOWN 32		Trans-Unattended		5.00 13.20	
	CHARTLEY POND Attleboro 8		Trans- Unattended		5.00 24.00	
	CHESTNUT HILL 702		Trans-Unattended		9.00 14.40	
	COMERFORD SWITCHYARD NH 18		Trans-Unattended		0.00 34.50	
	COOKS POND 23		Trans-Unattended		9.00 14.00	
	DEERFIELD SWITCHYARD BUCKLAND 4		Trans-Unattended		5.00 69.00	
28	DEERFIELD SWITCHYARD FLORIDA 5		Trans-Unattended	6	9.00 13.80	
29	DEPOT ST. MILFORD 335		Trans-Unattended		5.00 14.40	
30	DEPOT ST. MILFORD 335		Trans-Unattended		5.00 13.80	
	DIGHTON 19		Trans-Unattended		5.00 13.80	
32	DUNSTABLE 210		Trans- Unattended	6	9.00 62.70	
33	EAST BEVERLY 51		Trans-Unattended	11:	5.00 23.50	
34	EAST BEVERLY 51		Trans-Unattended	11:	5.00 34.50	
35	EAST DRACUT 75		Trans-Unattended	11:	5.00 13.20	
36	EAST LONGMEADOW 508		Trans-Unattended	6	2.70 13.20	
37	EAST LONGMEADOW 508		Trans-Unattended	6	7.00 13.80	
38	EAST MAIN ST. 314		Trans-Unattended	11:	5.00 13.80	
39	EAST METHUEN 74		Trans-Unattended	11:	5.00 13.20	
40	EAST TEWKSBURY 359		Trans-Unattended	11:	5.00 13.20	)
	l			<u> </u>		1

	e of Respondent	This (1)	Report Is:   X  An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
New	England Power Company	(2)	A Resubmission	/ /		End of 20	015/Q4
			SUBSTATIONS	•			
2. S 3. S to fu 4. Ir atter	teport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	stree Va ex ubstat of ea	t railway customer should no cept those serving custome ions must be shown. ch substation, designating w	ot be listed below. rs with energy for resal whether transmission or	e, ma	ibution and w	hether
ine	Name and Location of Substation		Character of Su	hstation	V	OLTAGE (In M\	/a)
No.	, ,			Prima	ry	Secondary	Tertiary
1	(a) EAST WEBSTER 412		(b) Trans-Unattended	(c)	6.00	(d) 14.40	(e)
	EAST WEBSTER 412		Trans-Unattended		37.00	13.80	
	EAST WEBSTER 412 EAST WESTMINSTER 609		Trans-Unattended		64.50	14.40	
	EAST WESTMINSTER 609		Trans-Unattended		15.00	23.00	
	EAST WINCHENDON 612		Trans-Unattended		15.00	13.80	
	EVERETT 37		Trans-Unattended		15.00	13.80	
	EVERETT 37		Trans-Unattended Trans-Unattended		15.00	23.50	4.16
	FIELD STREET QUINCY 1		Trans-Unattended	•	15.00	13.80	4.10
	FIELD STREET QUINCY 1		Trans-Unattended		15.00	23.00	
	FITCH RD CLINTON 216		Trans-Unattended		15.00	13.80	
	GOLDEN HILLS 90		Trans-Unattended		15.00	345.00	
	GOLDEN RICLS 90  GOLDEN ROCK SUB 19		Trans-Unattended		15.00	13.80	
	GREENDALE WORCESTER 24		Trans-Unattended		6.00	13.80	
			Trans-Unattended		69.00	14.40	
	HAMPDEN 524		Trans-Unattended		15.00	13.80	
	HARRIMAN SWITCHYARD 8		Trans-Unattended		15.00	69.00	6.60
	HATHAWAY FALL RIVER		Trans-Unattended		12.00	14.40	0.00
	HATHAWAY FALL RIVER		Trans-Unattended		15.00	25.00	
	KING ST. GROVELAND 18		Trans-Unattended		15.00	24.00	
	LASHAWAY SUB NO BROOKFIELD # 525		Trans-Unattended		67.00	23.00	
	LASHAWAY SUB NO BROOKFIELD # 525		Trans-Unattended		57.00	14.15	
	LAUREL CIRCLE SHIRLEY 227		Trans-Unattended		15.00	13.80	
	LEICESTER 21		Trans-Unattended		67.00	13.80	
	LITCHFIELD ST. 207		Trans-Unattended		57.00	13.80	7.90
	LITTLE REST RD. WARREN 516		Trans-Unattended		15.00	13.20	7.30
	LYNN 21		Trans-Unattended		15.00	23.50	14.40
	LYNN 21		Trans-Unattended		15.00	13.80	17.70
	MAPLEWOOD MALDEN 16		Trans-Unattended		15.00	13.80	
	MARLBORO 311		Transt-Unattended		9.00	14.40	
	MEADOW ST SPENCER 552		Trans-Unattended		9.00	13.80	
	MEADOW ST ST ENGER 332 MEADOWBROOK CHELMSFORD 16		Trans-Unattended		15.00	24.00	
	MELROSE 2		Trans-Unattended		15.00	13.80	
	MELROSE 25		Trans-Unattended		15.00	13.80	
	MICHAEL AVE 40		Trans- Unattended		15.00	13.20	
	MICHAEL AVE 40		Trans-Unattended		13.80	13.80	
	MID WEYMOUTH 12		Trans-Unattended		15.00	13.80	
	MID WEYMOUTH 12		Trans-Unattended		15.00	13.80	
	MILBURY 303		Trans-Unattended		15.00	14.40	
	MILBURY 303		Trans-Unattended		13.80	4.16	
	MILBURY 304		Trans-Unattended		15.00	13.80	
	<u> </u>						

'				1 _	015/Q4
England Power Company	(2)	A Resubmission	/ /	End of	.015/Q4
		SUBSTATIONS	•	•	
substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page,	street range of excent of each	ailway customer should no pt those serving custome ns must be shown. substation, designating v	ot be listed below. rs with energy for resale whether transmission or	, may be grouped	hether
				VOLTAGE (In M	Va)
Name and Location of Substation		Character of Sul	bstation Primar	Secondary	Tertiary
(a)		(b)	(c)	(d)	(e)
		Trans-Unattended	11	5.00 69.00	14.40
MINK ST SEEKONK 7		Trans-Unattended	11:	5.00 24.00	13.20
MINK ST SEEKONK 7		Trans-Unattended	11:	5.00 12.47	
MONROE 15		Trans-Unattended	34	4.50 2.40	
Monroe AC Terminal Court		Trans-Unattended	230	0.00 14.30	
MOORE SWITCHYARD NH 20		Trans - Unattended	34	4.50 12.30	
MOORE SWITCHYARD NH 20		Trans- Unattended	119	5.00 13.80	
MOORE SWITCHYARD NH 20		Trans- Unattended	230	0.00 13.40	
MOORE SWITCHYARD NH 20		Trans -Unattended	230	0.00 13.40	
MT. SUPPORT LEBANON NH 16		Trans-Unattended	11:	5.00 13.80	
NO CHELMSFORD 2		Trans-Unattended	11:	5.00 24.00	
		Trans-Unattended	11:	5.00 13.80	
		Trans-Unattended	11:	5.00 13.20	
					13.80
					14.40
					14.40
					20.40
					23.10
					13.80
PERRY ST. LOWELL 3		Trans-Unattended	11:	5.00 13.80	
		Trans-Unattended	11:	5.00 13.20	
PONDVILLE AUBURN 26		Trans-Unattended	6	5.00 13.80	
PONDVILLE AUBURN 26		Trans-Unattended	60	6.00 14.40	
PRATTS JCT 225		Trans-Unattended	11:	5.00 69.00	14.40
PRATTS JCT 225		Trans-Unattended	115	5.00 69.00	13.80
PRATTS JCT 225		Trans-Unattended	230	0.00 115.00	13.80
PROSPECT ST LEOMINSTER 219		Trans-Unattended	6	5.00 13.80	
PROSPECT ST LEOMINSTER 219		Trans-Unattended	69	9.00 13.80	
RAILYARD SALEM 49		Trans-Unattended	11:	5.00 23.50	
RAILYARD SALEM 49		Trans-Unattended	11:	5.00 13.80	
READ ST. ATTLEBORO 9		Trans-Unattended	110	0.00 69.00	14.50
READ ST. ATTLEBORO 9		Trans-Unattended	11:	5.00 69.00	23.00
READ ST. ATTLEBORO 9		Trans-Unattended	11:	5.00 12.40	
READ ST. ATTLEBORO 9		Trans-Unattended	119	5.00 13.20	
		Trans-Unattended	11:	5.00 23.50	
	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).  Name and Location of Substation	England Power Company  (1) X (2)  Export below the information called for concerning substations which serve only one industrial or street raubstations with capacities of Less than 10 MVa excenctional character, but the number of such substation dicate in column (b) the functional character of each ded or unattended. At the end of the page, summarmn (f).  Name and Location of Substation (a)  MILLBURY 305  MINK ST SEEKONK 7  MINK ST SEEKONK 7  MONROE 15  Monroe AC Terminal Court  MOORE SWITCHYARD NH 20  NO CHELMSFORD 2  NASHUA ST WORCESTER 25  NO DRACUT 78  N Grafton 28  NO OXFORD #2  NORTH MARLBORO 318  NORTH QUINCY 11  NORTHBORO RD 317  NORTHBORO RD 317  NORTHBORO RD 317  PALMER 503  PALMER 503  PALMER 503  PARKSTREET 601  PELHAM NH 14  PERRY ST. LOWELL 3  PINEHURST 92  PONDVILLE AUBURN 26  PONDVILLE AUBURN 26  PRATTS JCT 225  PRATTS	England Power Company  (1) A Rosubmission SUBSTATIONS  Leport below the information called for concerning substations of the responde rubstations which serve only one industrial or street railway customer should in substations with capacities of Less than 10 MVa except those serving custome national character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating or death or unattended. At the end of the page, summarize according to function imm (f).  Name and Location of Substation  (a)  (b)  MILLBURY 305  MINK ST SEEKONK 7  Trans-Unattended  MINK ST SEEKONK 7  MINK ST SEEKONK 7  MONROE 15  Morroe AC Terminal Court  MOORE SWITCHYARD NH 20   England Power Company    (1)   An Original (Mo, Da, Yr)   SUBSTATIONS	Primary   Prim	

SUBSTATIONS  1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual station column (f).  Name and Location of Substation  Character of Substation  Character of Substation  Primary Secondary Termany		e of Respondent	This (1)	Report Is:  X  An Original	Date of Report (Mo, Da, Yr)	- 1	Year/Period of	Report 015/Q4
Report below the information called for concerning substations of the respondent as of the end of the year.	New	England Power Company			, , , ,		End of 20	715/Q4
2. Substations which serve only one industrial or striet railway customer should not be listed below.  3. Substations which appacities of Leas than 10 MV accept those serving customers with energy for resale, may be grouped a cot of unctional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and wheth steended or unattended. At the end of the page, summarize according to function the capacities reported for the individual status or the column (f).  Indicate in column (f).  Name and Location of Substation  (a)  Character of Substation  (b)  Character of Substation  (b)  Character of Substation  (c)  (d)  (d)  (d)  (e)  (d)  (d)  (d)  (e)  (d)  (e)  (d)  (d				SUBSTATIONS	•	•		
Name and Location of Substation	2. S 3. S o fui 4. In	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page,	stree Va ex ubstat of ea	t railway customer should no cept those serving customer ions must be shown. ch substation, designating w	ot be listed below. The same of the same o	e, mag	bution and w	hether
Name and Location of Substation								
Name and Location of Substation	ino					VC	I TAGE (In M\	/a)
(a) (b) (c) (d) (d) (d) (d) (d) (e) (e) (d) (d) (d) (e) (e) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		Name and Location of Substation		Character of Sub	ostation		· · · · · · · · · · · · · · · · · · ·	Tertiary
ROCKY HILL MILFORD 336		(a)		(b)		y	, i	(e)
SALEM HARBOR COMMON 45   Trans-Unattended   115.00   23.00	1	` ,		` '	( )	5.00	` ′	( )
SANDY POND AYER 237.   Trans-Unattended   345.00   115.00	2	ROYALSTON 701		Trans- Unattended	6	9.00	4.16	
5         SANDY POND AYER 237.         Trans-Unattended         345.00         115.00           6         SHAKER RD E LONG MEADOW \$22         Trans-Unattended         69.00         13.80           7         SHREWSBURY 306         Trans-Unattended         69.00         13.80           8         SHUTESBURY 704         Trans-Unattended         69.00         13.20           9         SLAYTON HILL 39         Trans-Unattended         115.00         13.20           10         SNOW ST SOUTHBRIDGE 413         Trans-Unattended         115.00         24.00           12         SOUTH BROADWAY 45         Trans-Unattended         115.00         24.00           12         SOUTH MARLBORO 310         Trans-Unattended         115.00         13.80           13         SOUTH WRENTHRAM 3433         Trans-Unattended         115.00         24.00           15         SOUTH WRENTHRAM 3433         Trans-Unattended         115.00         24.00           16         SWANSEA 11         Trans-Unattended         115.00         13.80           16         SWANSEA 11         Trans-Unattended         115.00         13.80           18         TEWKSBURY 22         Trans-Unattended         13.20         115.00           19	3	SALEM HARBOR COMMON 45		Trans-Unattended	11	5.00	23.00	14.40
SHAKER RD E LONG MEADOW 522   Trans-Unattended   69.00   13.80	4	SANDY POND AYER 237.		Trans-Unattended	34	5.00	115.00	23.00
SHREWSBURY 306   Trans-Unattended   69.00   13.80	5	SANDY POND AYER 237.		Trans-Unattended	34	5.00	115.00	23.00
SHUTESBURY 704   Trans-Unattended   69.00   13.20	6	SHAKER RD E LONG MEADOW 522		Trans-Unattended	6	9.00	13.80	
SLAYTON HILL 39	7	SHREWSBURY 306		Trans-Unattended	6	9.00	13.80	
10   SNOW ST SOUTHBRIDGE 413   Trans-Unattended   115.00   13.20     11   SOUTH BROADWAY 45   Trans-Unattended   115.00   24.00     12   SOUTH MARLBORO 310   Trans-Unattended   69.00   13.80     13   SOUTH MARLBORO 310   Trans-Unattended   115.00   23.00     14   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   23.00     15   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   24.00     16   SWANSEA 11   Trans-Unattended   115.00   13.80     17   SYKES 28   Trans-Unattended   115.00   13.80     18   TEWKSBURY 22   Trans-Unattended   23.00   115.00     19   TEWKSBURY 22   Trans-Unattended   23.00   13.80     10   TEWKSBURY 22   Trans-Unattended   23.00   13.80     10   TEWKSBURY 22   Trans-Unattended   23.00   13.80     11   THORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     12   TIVERTON 233   Trans-Unattended   115.00   13.20     13   TERSURE VALLEY 55   Trans-Unattended   115.00   38.00     24   UNION ST. FRANKLIN 348   Trans-Unattended   115.00   38.00     24   UNION ST. FRANKLIN 348   Trans-Unattended   115.00   38.00     25   UXBRIDGE 321   Trans- Unattended   69.00   14.40     27   UXBRIDGE 321   Trans- Unattended   69.00   14.40     29   VERNON 13 SWITCHYARD   Trans-Unattended   67.00   14.00     29   VERNON HILL WORCESTER 8   Trans-Unattended   67.00   14.00     29   VERNON HILL WORCESTER 8   Trans-Unattended   345.00   115.00     30   WACHUSETT 47   Trans-Unattended   345.00   115.00     31   WACHUSETT 47   Trans-Unattended   345.00   115.00     32   WACHUSETT 17   Trans-Unattended   345.00   115.00     33   WACHUSETT 17   Trans-Unattended   345.00   115.00     34   WAKEFIELD JTN 88   Trans-Unattended   345.00   115.00     37   WACHUSETT 17   Trans-Unattended   345.00   115.00     38   WARE 501   Trans-Unattended   345.00   115.00     39   WARE 501   Trans-Unattended   345.00   115.00     30   WARE 501   Trans-Unattended   345.	8	SHUTESBURY 704		Trans- Unattended	6	9.00	13.20	
11   SOUTH BROADWAY 45   Trans-Unattended   115.00   24.00     12   SOUTH MARLBORO 310   Trans-Unattended   69.00   13.80     13   SOUTH RANDOLPH 97   Trans-Unattended   115.00   23.00     14   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   23.00     15   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   24.00     16   SWANSEA 11   Trans-Unattended   115.00   13.80     17   SYKES 28   Trans-Unattended   115.00   13.80     18   TEWKSBURY 22   Trans-Unattended   230.00   115.00     19   TEWKSBURY 22   Trans-Unattended   230.00   115.00     19   TEWKSBURY 22   Trans-Unattended   230.00   113.80     10   TEWKSBURY 22   Trans-Unattended   230.00   13.80     11   THORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     12   THORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     13   TRAS-URE VALLEY 55   Trans-Unattended   115.00   13.20     14   UNION ST. FRANKLIN 348   Trans-Unattended   115.00   13.80     15   UXBRIDGE 321   Trans-Unattended   115.00   13.80     16   UXBRIDGE 321   Trans-Unattended   115.00   13.80     17   UXBRIDGE 321   Trans-Unattended   69.00   14.40     18   VERNON 13 SWITCHYARD   Trans-Unattended   69.00   14.40     19   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     10   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     11   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     11   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     11   VERNON HILL WORCESTER 8   Trans-Unattended   345.00   115.00     13   WARE FIELD JTN 88   Trans-Unattended   345.00   115.00     34   WARE HILL HAVERHILL 43   Trans-Unattended   345.00   115.00     35   WARE FIELD JTN 88   Trans-Unattended   345.00   115.00     36   WARE FIELD JTN 88   Trans-Unattended   345.00   115.00     37   WARD HILL HAVERHILL 43   Trans-Unattended   345.00   115.	9	SLAYTON HILL 39		Trans-Unattended	11	5.00	13.80	
12   SOUTH MARLBORO 310   Trans-Unattended   69.00   13.80     13   SOUTH RANDOLPH 97   Trans-Unattended   115.00   23.00     14   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   23.00     15   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   24.00     16   SWANSEA 11   Trans-Unattended   115.00   13.80     17   SYKES 28   Trans-Unattended   115.00   115.00     18   TEWKSBURY 22   Trans-Unattended   23.00   115.00     19   TEWKSBURY 22   Trans-Unattended   23.00   13.80     10   TEWKSBURY 22   Trans-Unattended   23.00   13.80     11   THORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     12   TIVERTON 233   Trans-Unattended   115.00   13.20     21   TIVERTON 233   Trans-Unattended   115.00   13.20     22   TIVERTON 233   Trans-Unattended   115.00   13.80     24   UNION ST. FRANKLIN 348   Trans-Unattended   115.00   13.80     25   UXBRIDGE 321   Trans-Unattended   115.00   13.80     26   UXBRIDGE 321   Trans-Unattended   69.00   14.40     27   UXBRIDGE 321   Trans-Unattended   69.00   14.40     28   VERNON 13 SWITCHYARD   Trans-Unattended   67.00   14.00     29   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     20   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     20   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     20   VALUSETT 47   Trans-Unattended   345.00   115.00     20   WACHUSETT 47   Trans-Unattended   345.00   115.00     21   WACHUSETT 47   Trans-Unattended   345.00   115.00     22   WACHUSETT 47   Trans-Unattended   345.00   115.00     23   WACHUSETT 47   Trans-Unattended   345.00   115.00     24   WARE 501   Trans-Unattended   345.00   115.00     25   WARE 501   Trans-Unattended   345.00   115.00     26   WARE 501   Trans-Unattended   345.00   115.00     27   WARE 501   Trans-Unattended   345.00   115.00     38   WARE 501   Trans-Unattended   345.00   115.00     39   WARE 501   Trans-Unattended   345.00   115.00     30   WARE 501   Trans-Unattended   345.00   115.00     30   WARE 501   Trans-Unattended   345.00   115.00     30   WARE 501   T	10	SNOW ST SOUTHBRIDGE 413		Trans-Unattended	11	5.00	13.20	
13   SOUTH RANDOLPH 97   Trans-Unattended   115.00   13.80     14   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   23.00     15   SOUTH WRENTHRAM 3433   Trans-Unattended   115.00   24.00     16   SWANSEA 11   Trans-Unattended   115.00   13.80     17   SYKES 28   Trans-Unattended   115.00   115.00     18   TEWKSBURY 22   Trans-Unattended   23.00   115.00     19   TEWKSBURY 22   Trans-Unattended   23.00   13.80     10   TEWKSBURY 22   Trans-Unattended   23.00   13.80     11   TORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     12   THORNDIKE PALMER 523   Trans-Unattended   115.00   13.20     13   TEASURE VALLEY 55   Trans-Unattended   115.00   13.20     13   TREASURE VALLEY 55   Trans-Unattended   115.00   38.00     14   UNION ST. FRANKLIN 348   Trans-Unattended   115.00   38.00     15   UNBRIDGE 321   Trans-Unattended   115.00   13.80     15   UNBRIDGE 321   Trans-Unattended   115.00   13.80     16   UNBRIDGE 321   Trans-Unattended   115.00   13.80     17   UNBRIDGE 321   Trans-Unattended   115.00   13.80     18   VERNON 13 SWITCHYARD   Trans-Unattended   69.00   14.40     18   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   14.00     17   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     18   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   13.80     18   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   14.00     19   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   14.00     10   VERNON HILL WORCESTER 8   Trans-Unattended   115.00   14.00     10   VERNON HILL HAVERHILL 43   Trans-Unattended   23.00   0.10     10   VERNON HILL HAVERHILL 43   Trans-Unattended   345.00   115.00     10   VARP HILL HAVERHILL 43   Trans-Unattended   345.00   115.00     10   VARP HILL HAVERHILL 43   Trans-Unattende	11	SOUTH BROADWAY 45		Trans-Unattended	11	5.00	24.00	
14         SOUTH WRENTHRAM 3433         Trans-Unattended         115.00         23.00           15         SOUTH WRENTHRAM 3433         Trans-Unattended         115.00         24.00           16         SWANSEA 11         Trans-Unattended         115.00         13.80           17         SYKES 28         Trans-Unattended         230.00         115.00           18         TEWKSBURY 22         Trans-Unattended         230.00         115.00           19         TEWKSBURY 22         Trans-Unattended         23.00         13.80           20         TEWKSBURY 22         Trans-Unattended         13.20         13.80           21         THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22         TIVERTON 233         Trans-Unattended         115.00         13.20           23         TREASURE VALLEY 55         Trans-Unattended         115.00         13.80           24         UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25         UXBRIDGE 321         Trans-Unattended         115.00         13.80           26         UXBRIDGE 321         Trans-Unattended         69.00         14.40           29         VERNON 13 SWITCHYARD	12	SOUTH MARLBORO 310		Trans-Unattended	6	9.00	13.80	
15         SOUTH WRENTHRAM 3433         Trans-Unattended         115.00         24.00           16         SWANSEA 11         Trans-Unattended         115.00         13.80           17         SYKES 28         Trans-Unattended         230.00         115.00           18         TEWKSBURY 22         Trans-Unattended         230.00         115.00           19         TEWKSBURY 22         Trans-Unattended         23.00         13.80           21         TEWKSBURY 22         Trans-Unattended         13.20         13.80           21         THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22         TIVERTON 233         Trans-Unattended         115.00         13.20           23         TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24         UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25         UXBRIDGE 321         Trans-Unattended         115.00         13.80           26         UXBRIDGE 321         Trans-Unattended         69.00         14.40           27         UXBRIDGE 321         Trans-Unattended         67.00         14.00           29         VERNON 13 SWITCHYARD	13	SOUTH RANDOLPH 97		Trans-Unattended	11	5.00	13.80	
16         SWANSEA 11         Trans-Unattended         115.00         13.80           17         SYKES 28         Trans-Unattended         230.00         115.00           18         TEWKSBURY 22         Trans-Unattended         230.00         115.00           19         TEWKSBURY 22         Trans-Unattended         23.00         13.80           20         TEWKSBURY 22         Trans-Unattended         13.20         13.80           21         THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22         TIVERTON 233         Trans-Unattended         115.00         13.20           23         TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24         UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25         UXBRIDGE 321         Trans-Unattended         115.00         13.80           26         UXBRIDGE 321         Trans-Unattended         69.00         14.40           27         UXBRIDGE 321         Trans-Unattended         67.00         14.00           29         VERNON 13 SWITCHYARD         Trans-Unattended         67.00         14.00           29         VERNON HILL WORCESTER 8	14	SOUTH WRENTHRAM 3433		Trans-Unattended	11	5.00	23.00	
17         SYKES 28         Trans-Unattended         115.00           18         TEWKSBURY 22         Trans-Unattended         230.00         115.00           19         TEWKSBURY 22         Trans-Unattended         23.00         13.80           20         TEWKSBURY 22         Trans-Unattended         13.20         13.80           21         THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22         TIVERTON 233         Trans-Unattended         115.00         13.20           23         TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24         UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25         UXBRIDGE 321         Trans-Unattended         115.00         13.80           26         UXBRIDGE 321         Trans-Unattended         69.00         14.40           27         UXBRIDGE 321         Trans-Unattended         67.00         14.00           28         VERNON 13 SWITCHYARD         Trans-Unattended         115.00         14.40           29         VERNON HILL WORCESTER 8         Trans-Unattended         115.00         13.80           31         VILAS BRIDGE VT 34         Tran	15	SOUTH WRENTHRAM 3433		Trans-Unattended	11	5.00	24.00	
18 TEWKSBURY 22         Trans-Unattended         230.00         115.00           19 TEWKSBURY 22         Trans-Unattended         23.00         13.80           20 TEWKSBURY 22         Trans-Unattended         13.20         13.80           21 THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22 TIVERTON 233         Trans-Unattended         115.00         13.20           23 TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24 UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25 UXBRIDGE 321         Trans-Unattended         115.00         13.80           26 UXBRIDGE 321         Trans-Unattended         69.00         14.40           27 UXBRIDGE 321         Trans-Unattended         69.00         14.40           28 VERNON 13 SWITCHYARD         Trans-Unattended         67.00         14.00           29 VERNON HILL WORCESTER 8         Trans-Unattended         115.00         13.80           31 VILAS BRIDGE VT 34         Trans-Unattended         46.00         13.20           32 WACHUSETT 47         Trans-Unattended         345.00         115.00           34 WAKEFIELD JTN 88         Trans-Unattended         345.00         115.00	16	SWANSEA 11		Trans-Unattended	11	5.00	13.80	
19 TEWKSBURY 22         Trans-Unattended         23.00         13.80           20 TEWKSBURY 22         Trans-Unattended         13.20         13.80           21 THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22 TIVERTON 233         Trans-Unattended         115.00         38.00           23 TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24 UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25 UXBRIDGE 321         Trans-Unattended         115.00         13.80           26 UXBRIDGE 321         Trans-Unattended         69.00         14.40           27 UXBRIDGE 321         Trans-Unattended         67.00         14.00           28 VERNON 13 SWITCHYARD         Trans-Unattended         67.00         14.00           29 VERNON HILL WORCESTER 8         Trans-Unattended         115.00         14.40           30 VERNON HILL WORCESTER 8         Trans-Unattended         115.00         13.80           31 VILAS BRIDGE VT 34         Trans-Unattended         115.00         13.20           32 WACHUSETT 47         Trans-Unattended         115.00         69.00           33 WACHUSETT 47         Trans-Unattended         345.00         115.00	17	SYKES 28					115.00	14.40
20         TEWKSBURY 22         Trans-Unattended         13.20         13.80           21         THORNDIKE PALMER 523         Trans-Unattended         115.00         13.20           22         TIVERTON 233         Trans-Unattended         115.00         38.00           23         TREASURE VALLEY 55         Trans-Unattended         115.00         38.00           24         UNION ST. FRANKLIN 348         Trans-Unattended         115.00         13.80           25         UXBRIDGE 321         Trans-Unattended         69.00         14.40           26         UXBRIDGE 321         Trans-Unattended         69.00         14.40           27         UXBRIDGE 321         Trans-Unattended         69.00         14.00           28         VERNON 13 SWITCHYARD         Trans-Unattended         67.00         14.00           29         VERNON HILL WORCESTER 8         Trans-Unattended         115.00         14.40           30         VERNON HILL WORCESTER 8         Trans-Unattended         115.00         13.80           31         VILAS BRIDGE VT 34         Trans-Unattended         115.00         69.00           32         WACHUSETT 47         Trans-Unattended         115.00         69.00           33 <t< td=""><td>18</td><td>TEWKSBURY 22</td><td></td><td>Trans-Unattended</td><td>23</td><td>0.00</td><td>115.00</td><td>14.40</td></t<>	18	TEWKSBURY 22		Trans-Unattended	23	0.00	115.00	14.40
21       THORNDIKE PALMER 523       Trans-Unattended       115.00       13.20         22       TIVERTON 233       Trans-Unattended       115.00       38.00         23       TREASURE VALLEY 55       Trans- Unattended       115.00       38.00         24       UNION ST. FRANKLIN 348       Trans-Unattended       115.00       13.80         25       UXBRIDGE 321       Trans- Unattended       69.00       14.40         27       UXBRIDGE 321       Trans-Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans-Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       345.00       115.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       115.00       24.00 <t< td=""><td></td><td></td><td></td><td>Trans-Unattended</td><td>2</td><td>3.00</td><td></td><td></td></t<>				Trans-Unattended	2	3.00		
22       TIVERTON 233       Trans-Unattended       115.00       13.20         23       TREASURE VALLEY 55       Trans- Unattended       115.00       38.00         24       UNION ST. FRANKLIN 348       Trans- Unattended       115.00       13.80         25       UXBRIDGE 321       Trans - Unattended       69.00       14.40         26       UXBRIDGE 321       Trans- Unattended       69.00       14.40         27       UXBRIDGE 321       Trans-Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans-Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00 <tr< td=""><td>20</td><td>TEWKSBURY 22</td><td></td><td>Trans-Unattended</td><td>1</td><td>3.20</td><td>13.80</td><td></td></tr<>	20	TEWKSBURY 22		Trans-Unattended	1	3.20	13.80	
23       TREASURE VALLEY 55       Trans- Unattended       115.00       38.00         24       UNION ST. FRANKLIN 348       Trans-Unattended       115.00       13.80         25       UXBRIDGE 321       Trans- Unattended       115.00       13.80         26       UXBRIDGE 321       Trans- Unattended       69.00       14.40         27       UXBRIDGE 321       Trans- Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans- Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans- Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans- Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans- Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00 <td>21</td> <td>THORNDIKE PALMER 523</td> <td></td> <td>Trans-Unattended</td> <td>11</td> <td>5.00</td> <td>13.20</td> <td></td>	21	THORNDIKE PALMER 523		Trans-Unattended	11	5.00	13.20	
24       UNION ST. FRANKLIN 348       Trans-Unattended       115.00       13.80         25       UXBRIDGE 321       Trans - Unattended       115.00       13.80         26       UXBRIDGE 321       Trans- Unattended       69.00       14.40         27       UXBRIDGE 321       Trans-Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans-Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         35       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00				Trans-Unattended			13.20	
25       UXBRIDGE 321       Trans - Unattended       115.00       13.80         26       UXBRIDGE 321       Trans - Unattended       69.00       14.40         27       UXBRIDGE 321       Trans - Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans - Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans - Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans - Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans - Unattended       46.00       13.20         32       WACHUSETT 47       Trans - Unattended       115.00       69.00         33       WACHUSETT 47       Trans - Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans - Unattended       23.00       0.10         35       WAKEFIELD JTN 88       Trans - Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans - Unattended       345.00       115.00         37       WARD HILL HAVERHILL 43       Trans - Unattended       345.00       115.00         38       WARE 501       Trans - Unattended       67.00       23.00				Trans- Unattended		-	38.00	
26       UXBRIDGE 321       Trans- Unattended       69.00       14.40         27       UXBRIDGE 321       Trans-Unattended       23.00       2.40         28       VERNON 13 SWITCHYARD       Trans-Unattended       67.00       14.00         29       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       115.00       24.00         36       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Trans-Unattended       230.00       13.80				Trans-Unattended				
27 UXBRIDGE 321       Trans-Unattended       23.00       2.40         28 VERNON 13 SWITCHYARD       Trans-Unattended       67.00       14.00         29 VERNON HILL WORCESTER 8       Trans-Unattended       115.00       14.40         30 VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31 VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32 WACHUSETT 47       Trans-Unattended       115.00       69.00         33 WACHUSETT 47       Trans-Unattended       345.00       115.00         34 WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35 WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36 WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37 WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38 WARE 501       Trans-Unattended       67.00       23.00         39 WARE 501       Trans-Unattended       230.00       13.80								2.00
28         VERNON 13 SWITCHYARD         Trans-Unattended         67.00         14.00           29         VERNON HILL WORCESTER 8         Trans-Unattended         115.00         14.40           30         VERNON HILL WORCESTER 8         Trans-Unattended         115.00         13.80           31         VILAS BRIDGE VT 34         Trans-Unattended         46.00         13.20           32         WACHUSETT 47         Trans-Unattended         115.00         69.00           33         WACHUSETT 47         Trans-Unattended         345.00         115.00           34         WAKEFIELD JTN 88         Trans-Unattended         345.00         115.00           35         WAKEFIELD JTN 88         Trans-Unattended         23.00         0.10           36         WARD HILL HAVERHILL 43         Trans-Unattended         115.00         24.00           37         WARD HILL HAVERHILL 43         Trans-Unattended         345.00         115.00           38         WARE 501         Trans-Unattended         67.00         23.00           39         WARE 501         Trans-Unattended         230.00         13.80								
29       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       14.40         30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans -Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Trans-Unattended       230.00       13.80								
30       VERNON HILL WORCESTER 8       Trans-Unattended       115.00       13.80         31       VILAS BRIDGE VT 34       Trans-Unattended       46.00       13.20         32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Trans-Unattended       230.00       13.80								
31 VILAS BRIDGE VT 34       Trans -Unattended       46.00       13.20         32 WACHUSETT 47       Trans-Unattended       115.00       69.00         33 WACHUSETT 47       Trans-Unattended       345.00       115.00         34 WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35 WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36 WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37 WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38 WARE 501       Trans-Unattended       67.00       23.00         39 WARE 501       Transt-Unattended       230.00       13.80								
32       WACHUSETT 47       Trans-Unattended       115.00       69.00         33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80								
33       WACHUSETT 47       Trans-Unattended       345.00       115.00         34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80								4 4 4 0
34       WAKEFIELD JTN 88       Trans-Unattended       345.00       115.00         35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80						-+		14.40
35       WAKEFIELD JTN 88       Trans-Unattended       23.00       0.10         36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80								24.00
36       WARD HILL HAVERHILL 43       Trans-Unattended       115.00       24.00         37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80								24.00
37       WARD HILL HAVERHILL 43       Trans-Unattended       345.00       115.00         38       WARE 501       Trans-Unattended       67.00       23.00         39       WARE 501       Transt-Unattended       230.00       13.80								
38 WARE 501         Trans-Unattended         67.00         23.00           39 WARE 501         Transt-Unattended         230.00         13.80								24.00
39 WARE 501 Transt-Unattended 230.00 13.80								24.00
TO WESSTER OF WORKSESTER OF WO								

	e of Respondent	This (1)	Re <sub> </sub>	port Is:  An Original	Date of Rep (Mo, Da, Yr	oort ·)	Year/Period of End of 20	Report 015/Q4
new	England Power Company	(2)		A Resubmission SUBSTATIONS	11			
2. S 3. S to ful 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	r stree IVa exubstat r of ea	t ra ce <sub>l</sub> ion ch	ostations of the responde ailway customer should not those serving customens must be shown.  Substation, designating versions and the shown.	ot be listed belows with energy whether transm	ow. for resale, m ission or dist	ay be grouped	hether
Line	Name and Logation of Substation			Character of Su	notation	٧	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Su	ostation	Primary	Secondary	Tertiary
1	(a) WEBSTER ST WORCESTER 6			(b) Trans-Unattended		(c) 115.00	(d) 14.40	(e)
	WENDELL DEPOT 705			Trans-Unattended		115.00	-	
	WEST AMESBURY 275			Trans-Unattended		345.00		
4	WEST AMESBURY 275			Trans-Unattended		115.00	24.00	
5	WEST ANDOVER 8			Trans-Unattended		115.00	34.50	13.8
6	WEST HAMPDEN 139			Trans-Unattended		115.00	69.00	
7	WEST HAMPDEN 139			Trans-Unattended		115.00	13.20	
8	WEST CHARLTON 415			Trans-Unattended		115.00	13.20	
9	WEST METHUEN 63			Trans-Unattended		115.00	13.80	
10	WEST SALEM 29			Trans-Unattended		115.00	23.00	
	WEST SALEM 29			Trans-Unattended		115.00		
	WEST ST ATTLEBORO 1			Trans-Unattended		69.00		23.0
	WEST ST ATTLEBORO 1			Trans-Unattended		69.00		4.1
	WESTBORO 312			Trans-Unattended		69.00		
	WESTFORD 57			Trans-Unattended		115.00		
	WESTMINSTER 602			Trans-Unattended		69.00		
	WHITINS POND 320			Trans-Unattended		115.00		
	WILBRAHAM 507 WILDER SWITCHYARD 16			Trans-Unattended Trans-Unattended		69.00		
	WILDER SWITCHYARD 16 WILDER SWITCHYARD 16			Trans-Unattended		115.00 46.00		
				Trans-Unattended		115.00		
	WOODSIDE NORTHBORO 313			Trans-Unattended		66.00		
23	WOODGIDE NORTHBORG 313			Trans onationed			15.00	
	SUBTOTAL OF SUBSTATIONS					21559.00	5441.84	537.1
25								
26								
27								
28								
29								
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31								
32								
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40								

Name of Respondent		This Report Is	S: Original	Date of Report	Year/Period of Repo	
New England Power Comp	any	(1) X An (	Original esubmission	(Mo, Da, Yr)	End of2015/Q	4
<u> </u>		' '   <b> </b>	TATIONS (Continued)	, ,		
5. Show in columns (I), ncreasing capacity. 6. Designate substations		quipment such as	rotary converters, re-			
reason of sole ownership period of lease, and ann of co-owner or other part	b by the respondent. ual rent. For any sul ty, explain basis of sl	For any substation or equipmaring expenses of	on or equipment oper nent operated other to or other accounting b	rated under lease, give nated by reason of sole on etween the parties, and	name of lessor, date a wnership or lease, give state amounts and ac	nd name counts
affected in respondent's	books of account. S	респу птеаст са	se whether lessor, co	o-owner, or other party is	s an associated compa	iriy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units   Total Capacity	
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
66	2	()	(1)	0/	(1.)	1
33	1	1				2
10	1					3
509	2					4
67	2					5
17	2					6
10	2					7
400	2					8
48	2					9
13	1					10
30	2					11
34	2					12
30						13
269	1					14
33	1					15
66	-					16
	2					17
60	2					18
66	2					19
748	2	1				20
48	2					21
180	1					
5	1					22
53	2					23
20	2					24
30	2					25
24	2					26
94	2					27
18	1					28
24	1					29
20	1					30
20	1					31
5						32
60	2					33
48	2					34
66	2					35
5	1					36
24	1					37
48	1					38
48	2					39
48	2					40
					·	

Name of Respondent		This Report I	S:	Date of Report	Year/Period of Report	
New England Power Company		(1) X An (	Original esubmission	(Mo, Da, Yr) / /	End of2015/Q4	
		1 ' ' <b>—</b>	TATIONS (Continued)		<u> </u>	
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity.  5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and						
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name						
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
affected in respondent's	books of account. Spe	city in each ca	se whether lessor, co	o-owner, or other party is	s an associated compar	ıy.
Consoity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL FQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi		T =	No.
		ransformers			(In MVa)	110.
(f)	(g)	(h)	(i)	(j)	(k)	1
24	1					2
	1					3
15	1					4
40	2					
12	1					5
66	2					6 7
100	3					
48	2					8
60	2					9
48	1					10
508		2				11
33	1					12
99	2	1				13
18	2					14
10	1					15
24	1					16
28	1					17
27	1					18
195	5					19
10	1					20
8	1					21
24	1					22
10	2					23
24	1					24
24	1					25
60	2					26
66	2					27
57	2					28
48	2					29
24	1					30
60	3					31
66	2					32
66	2					33
15	1					34
5	1					35
24	1					36
24		1				37
53		2				38
8						39
57	2	<del>-</del>				40
Or .						

Name of Respondent		This Report I	S: Original	Date of Report	Year/Period of Repor	
New England Power Comp	any		Original esubmission	(Mo, Da, Yr) / /	End of2015/Q4	
•		1 ' ' <b>—</b>	TATIONS (Continued)	. ,	<u> </u>	
<ul><li>5. Show in columns (I), ncreasing capacity.</li><li>6. Designate substation</li></ul>	s or major items of equ	pment such as	rotary converters, re from others, jointly o	wned with others, or ope	erated otherwise than by	/
eason of sole ownership period of lease, and ann of co-owner or other part	ual rent. For any subs	tation or equip	ment operated other t	han by reason of sole o	wnership or lease, give	name
affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)		Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(iii iviva) (k)	
128	3	1				1
15	1					2
12	1					3
3	2					4
135	2	1				5
40	2					6
35	1					7
156	12					8
18		1				9
24	1					10
120	2					11
66	2					12 13
12	1					14
3 24	1					15
24	1					16
48	2					17
30	1					18
82	3					19
26	2					20
54	2					21
68	2					22
15	2					23
12	1					24
24	1					25
44	2					26
12	1					27
12	1					28
96	3					29
68	1					30
490	2	1				31
24	1					32 33
20	1					34
60 33	2					35
15	1					36
33	1					37
12	1					38
24	1					39
40	2					40
					·	

Name of Respondent		This Report Is		Date of Repo		ear/Period of Report	
New England Power Comp	oany	(1) X An C	original esubmission	(Mo, Da, Yr) / /	E	nd of2015/Q4	
		1 ` ' <u></u>	TATIONS (Continued)	, ,			
5. Show in columns (I), increasing capacity.	(j), and (k) special e		,	ctifiers, conden	sers, etc. and	auxiliary equipme	ent for
6. Designate substation	ns or major items of e	equipment leased	from others, jointly ov	wned with other	rs, or operated	otherwise than by	,
	eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and						
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or othe	er party is an a	ssociated compan	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS	AND SPECIAL	EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare Transformers	Type of Equip	oment	Number of Units	Total Capacity	No.
	In Service					(In MVa)	
(f)	(g)	(h)	(i)		(j)	(k)	1
57	2						1
4	1						2
293	8						3
537	2						4
268		1					5
13		'				+	6
						1	
15							7
5	1						8
36	2						9
24	2					1	10
64							11
40							12
							13
24							
40	2						14
22	1						15
42	2						16
52							17
641	9						18
		4					19
5		1					
10		1					20
24	1						21
39							22
12							23
24	2						24
48							25
							26
12		1					
4		3					27
5	1						28
48	2						29
24	1						30
11						1	31
130						+	32
						+	33
807	3						34
1076	4						
1	2						35
123	3						36
1076	4						37
10							38
24							39
						+	40
50	2						40
						1	
						1	

Name Franks at Danier October						
New England Power Comp	any		Original esubmission	(Mo, Da, Yr) / /	End of2015/Q4	<u> </u>
		1 ' ' <b>—</b>	FATIONS (Continued)	1 1		
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	quipment such as	rotary converters, rec	wned with others, or ope	erated otherwise than by	y
period of lease, and ann						
of co-owner or other part						
affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(iii iviva) (k)	
40	2					1
12	1					2
268	1					3
78	4					4
60	2					5
34	1					6
24	1					7
24	1					8
60	2					9
30	1					10
57	2	1				11
28	5					12
8	2					13
48	2					14
48	2					15
	2					16
10	1					17
66	2					
24	1					18
48	3	1				19
21	6	1				20
24	1					21
40	2					22
						23
14452	308	23				24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
	<u> </u>				<u> </u>	

Name	e of Respondent	This Re	port Is: ∏An Original	Date of Report (Mo, Da, Yr)		od of Report
New	England Power Company	(2)	A Resubmission	11	End of	2015/Q4
			WITH ASSOCIATED (AFFIL	,		
2. Th an att	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- here amounts billed to or received from the associ	60,000. The ds and se ecific cate	ne threshold applies to the an rvices. The good or service n gory such as "general".	nual amount billed the specific in n	to the respondent or b nature. Respondents s	illed to hould not
		(	Name		Account	Amount
Line No.	Description of the Non-Power Good or Servi (a)	ce	Associated/ Comp (b)		Charged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by Af	filiated			(=)	(-)
2			Nationa	Grid USA Parent	various	423,845
3				Service Company	various	165,973,023
4				eering Srvcs, LLC	various	388,642
5				hawk Power Corp	various	2,192,217
6			<u> </u>	usetts Electric Co	various	35,395,917
7				ansett Electric Co	various	10,387,611
8				dro-Trans Elec Co	various	3,674,186
9			·	Hydro-Trans Corp	various	3,222,157
10				lectric Trans Corp	various	787,398
11			112 2	lectric Trans Corp	Various	707,000
12						
13						
14						
15						
16						
17						
18 19						
20	Non-neuron Coods on Comisso Dravided for A	££:1: _				
21	Non-power Goods or Services Provided for A	iiiiaie	NGUSA	Service Company	various	59,809,688
22				eering Srvcs, LLC	various	312,413
23			<u> </u>	hawk Power Corp	various	1,964,567
24				usetts Electric Co	various	9,737,715
25				ansett Electric Co	various	16,772,479
26			_	dro-Trans Elec Co	various	721,467
27			· ·	Hydro-Trans Corp	various	4,628,931
28				lectric Trans Corp	various	1,255,912
29				finder Group, Inc.	various	292,345
30			113)			_52,510
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 429 Line No.: 2	Column: d	
National Grid USA Parent	423,845	
Contr Srv-Personnel	45,213	
Contractors -Settled	(1)	
Health Insur-Settled	1	
OPEBs – US G-Settled	1	
Other Interest Exp	378,633	
Payroll Taxe-Settled	1	
Pensions – U-Settled	2	
Time Not Wor-Settled	1	
Union - OT-Settled	(6)	
Schedule Page: 429 Line No.: 3	Column: d	
NGUSA Service Company	165,973,023	
401k Thrift	905,048	
401k Thrift-Settled	763,648	
A/P Cash Disc Taken	1,096	
Acc Contractor Costs	15,025	
Amort of Other Plt-S	69,178	
Amort of Oth-Settled	2,786,482	
Bad Debt Exp-Settled	2,760,462 1,364	
Benefits-FAS-Settled	94,852	
Benefits-Gro-Settled	51,143	
	•	
Benefits-Hea-Settled	61,641	
Benefits-Oth-Settled	131,076	
Benefits-Pay-Settled	248	
Benefits-Pen-Settled	14,947	
Benefits-Thr-Settled	87,472	
Benefits-Wor-Settled	61,724	
Civic and Po-Settled	22,249	
Consultants -Settled	27,888,538	
ConsultantsSettled	2,770,464	
Consult-Legal SetImt	93,293	
Contr Srv-LoB Ops	103,016	
Contractors -Settled	11,533,727	
DefCompInv-LifeIns-S	91,847	
Depreciation-Settled	308,801	
Deprn Expense-PAM-S	12,716	
DonationsSettled	5,707	
Employee CC Clear	155,801	
Employee Expenses	182,959	
Employee Exp-Settled	161,967	
Exchange Rat-Settled	3	
Expense - Clearing	333,262	
FAS 112 Post Retmnt	295,934	
FAS 112 Post-Settled	255,094	
Fleet Overhead	2,866	
FLEET PRICING	1,192,505	
Fleet Pricing Other	4,186,675	
FLEET PRICING settle	65,028	
Fleet pricin-Settled	212,822	
Group Life	261,508	
Group Life-Settled	214,963	
	•	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2015/Q4
New England Fower Company	FOOTNOTE DATA	1 1	2013/Q4
	FOOTNOTE DATA		
Hardware - S-Settled	231,899		
Health Insurance	3,045,421		
Health Insur-Settled	2,603,346		
I-Benefits-F-Settled			
I-Benefits-G-Settled	3,309 230		
I-Benefits-H-Settled	4,423		
I-Benefits-O-Settled	88		
I-Benefits-P-Settled	8,428		
I-Benefits-T-Settled	898		
I-Benefits-W-Settled	540 6.133		
IC Rent/Lease-Non-RE	6,133		
I-Consultant-Settled	680,573		
I-Contractor-Settled	26,540		
I-MaterialsSettled	14,776		
Inventory - Stock	4,819,615		
I-Oth Exp-Ot-Settled	545,459		
I-Payroll-Ov-Settled	19,695		
I-Payroll-Re-Settled	5,481		
I-Payroll-Ti-Settled	3,946		
I-Payroll-Va-Settled	30,750		
I-SoftwareSettled	10,946		
Loss on Disp-Settled	18		
ManagementSettled	15,163,844		
Mat-Clothing & Shoes	449		
Materials-Cl-Settled	55,779		
Materials-Fr-Settled	51,548		
Materials-Ou-Settled	1,030,824		
Materials-Pu-Settled	13,607		
Materials-St-Settled	250		
Mat-Outside Vendor	119,982		
Mat-Purch Elec Gen	15,924		
Mat-Stores Handling	279,202		
MGMT Labor - NT	11,408,235		
MGMT Labor - OT	71,722		
NGT Share Aw-Settled	947,518		
NGUS/Not assigned	1,467,253		
Non-Qual Pension	68,511		
OPEBs – US GAAP	2,023,487		
OPEBs – US G-Settled	1,789,830		
Oth Ded-Empl Var Pay	510,587		
Oth Exp-Adve-Settled	121		
Oth Exp-Capi-Settled	5,787		
Oth Exp-Clai-Settled	117,953		
Oth Exp-Dues-Settled	221,874		
Oth Exp-Mess-Settled	64,227		
Oth Exp-Othe-Settled	3,357,608		
Oth Exp-Paym-Settled	154		
Oth Exp-Post-Settled	18,517		
Oth Exp-Prin-Settled	68,941		
Oth Exp-Reim-Settled	238		
Oth Exp-Sale-Settled	7		
Oth Exp-Serv-Settled	37,587		
Oth Exp-Spon-Settled	22,421		
Oth Exp-Supe-Settled	109,413		
Oth Exp-Trai-Settled	149,413		
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	. ago .co. <u>=</u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Other Deduct-Settled	201,286		
Other Intere-Settled	35,039		
Other Interest Exp	966		
OTHEXP - SALVAGE-Settled	150		
OthExp-Bus&Prop Ins	2,637,638		
OthExp-Other	1,969,057		
OthExp-Postage	58		
OthExp-Print & Mail	2,215		
OthExp-Supv & Admin	107,430		
OthExp-Training Outside Vendor-Stock	6,770 291,072		
Payroll Taxes	1,705,221		
Payroll Taxes Payroll Taxe-Settled	1,466,725		
Payroll-Gain-Settled	13,952		
Payroll-Over-Settled	380,022		
Payroll-Regu-Settled	28,741		
Payroll-Time-Settled	109,503		
Payroll-Vari-Settled	198,705		
Pay-Variable-APP	138,115		
Pay-Var-Sales Comm	424,099		
Pensions – US GAAP	5,591,793		
Pensions – U-Settled	4,761,791		
Rent/Lse Non-RealEst	2,004,076		
Rents-Interc-Settled	449,872		
Rents-Rental-Settled	1,823,347		
Share based payment award -settled	113,750		
Software - S-Settled	4,179,694		
Supervision -Settled	131,967		
Tax Other th-Settled	28,394		
Telcom-Cell Phones	551 7.035.349		
Telecommunic-Settled Telecom-Phones	7,025,248 14,344		
Time Not Worked	3,206,144		
Time Not Wor-Settled	2,753,482		
Transportati-Settled	15,698		
Travel & Expense	145,452		
Travel & Exp-Settled	430,339		
TX-Fed Unempl Tax	49,998		
U-Benefits-F-Settled	55,038		
U-Benefits-P-Settled	51,266		
Union - OT-Settled	86,574		
Union - Prem-Settled	4,752		
Union - Stra-Settled	1,153,818		
UNION Labor - DT	283,682		
UNION Labor - NT	7,771,766		
UNION Labor - OT	2,467,583		
Variable Pay - Union	1,654,136		
Variable Pay – Union Variable Pay-Settled	311,818 2,701,167		
Workman's Comp	180,468		
Workman's Comp Workman's Co-Settled	156,237		
Schedule Page: 429 Line No.: 4 Column			
NG Engineering Srvcs, LLC	388,642		
401k Thrift-Settled	88		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2015/Q4
New England Power Company	FOOTNOTE DATA	1 1	2015/Q4
	POOTNOTE DATA		
Employee CC Clear	2,481		
Employee Exp-Settled	12,049		
FAS 112 Post-Settled	13		
FLEET PRICING	545		
Fleet Pricing Other	513		
Group Life-Settled	18		
Health Insur-Settled	298		
I-Oth Exp-Ot-Settled	152,390		
ManagementSettled	1,778		
Materials-Ou-Settled	10,047		
Materials-Pu-Settled	80		
OPEBs – US G-Settled	207		
Oth Exp-Clai-Settled	45,546		
Oth Exp-Mess-Settled	10		
Oth Exp-Othe-Settled	155,964		
Oth Exp-Post-Settled	40		
Oth Exp-Prin-Settled	775		
Payroll Taxe-Settled	168		
Pay-Variable-APP	2,692		
Pensions – U-Settled	579		
Supervision -Settled	4		
Tax Other th-Settled	50		
Telecommunic-Settled	3		
Time Not Wor-Settled	290 1,496		
Transportati-Settled Travel & Exp-Settled	196		
Union - OT-Settled	11		
UNION Labor - OT	3		
Variable Pay-Settled	293		
Workman's Co-Settled	14		
Schedule Page: 429 Line No.: 5	Column: d		
Niagara Mohawk Power Corp	2,192,217		
401k Thrift Consultants	2,316		
Consultants Contr Srv-Genrl/Oth	434,847 458,862		
Contr Srv-Gerin/Oth Contr Srv-LoB Ops	134,340		
Employee Expenses	244,099		
FAS 112 Post Retmnt	1,273		
FLEET PRICING	1,883		
Fleet Pricing Other	8,903		
Group Life	644		
Hardware	33,849		
Health Insurance	10,972		
Mat-Outside Vendor	1,151		
MGMT Labor - NT	3,950		
NGUS/Not assigned	16,186		
OPEBs – US GAAP	17,618		
OthExp-Constr Reimb	6,008		
OthExp-Other	410,196		
OthExp-Postage	1,148		
OthExp-Print & Mail	4,609		
OthExp-Training	13,077		
Pay-Regular Monthly	29,018		
Payroll Taxes	7,302		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Pay-Variable-Payroll	176,420		
Pensions – US GAAP	11,387		
Rent/Lse Non-RealEst	19,091		
Supervision & Admin	30,009		
Time Not Worked	13,435		
UNION Labor - DT	482		
UNION Labor - NT	57,309		
UNION Labor - OT	37,299		
Variable Pay – Mngt	319		
Variable Pay – Union	3,141		
Workman's Comp	1,074		
Schedule Page: 429 Line No.: 6	Column: d		
Massachusetts Electric Co	35,395,917		
401k Thrift	126,187		
401k Thrift-Settled	2		
Benefits-FAS106	327		
Benefits-FAS112	173		
Benefits-Group Life Insurance	590		
Benefits-Health Care	5,800		
Benefits-Other	3,486		
Benefits-Payroll Taxes	3,188		
Benefits-Pension	8,167		
Benefits-Thrift Plan	1,479		
Benefits-WorkersComp	814		
Brwd Funds Const-DR	191		
Consultants	2,221,892		
Contr Srv-Genrl/Oth	16,062,606		
Contr Srv-LoB Ops	1,224,779		
Contr Srv-Personnel	85,737		
Contractors -Settled	420		
Employee Expenses	507		
Expense - Clearing	879		
FAS 112 Post Retmnt	87,832		
FLEET PRICING	170,734		
Fleet Pricing Other	666,702		
Group Life	47,653		
Health Insurance	575,963		
Health Insur-Settled IC Rent/Lease-Non-RE	7		
Int Income-AFUDC	161,271 430		
Inventory - Fleet	96,455		
Inventory - Fleet Inventory - Stock	96,433 16,774		
Mat-Clothing & Shoes	15,251		
Materials-Ou-Settled	23,786		
Mat-Outside Vendor	2,573,995		
Mat-Stores Handling	2,573,993 19,238		
MGMT Labor - NT	703,002		
MGMT Labor - OT	1,248		
NGUS/Not assigned	659,207		
OPEBs – US GAAP	138,723		
OPEBs – US G-Settled	4		
Other Exp- Use Tax	55		
Other Interest Exp	136,633		
OthExp-Cap Overheads	54,651		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2015/Q4
New England Fower Company	FOOTNOTE DATA	7 7	2013/Q4
	FOOTNOTE DATA		
OthExp-Other	29,560		
OthExp-Print & Mail	27,378		
OthExp-RDV Work Del	11,731		
OthExp-SrvCo Op Cost	8		
OthExp-Training	9,252		
Outside Vendor-Stock	1,760		
Pay-Overtime Monthly	185		
Pay-Overtime Weekly	54		
Pay-Regular Monthly	32,372		
Pay-Regular Weekly	1,727		
Payroll Taxes	308,052		
Payroll Taxe-Settled	4		
Pay-Time Not Worked	5,606		
Pay-Variable-APP	5,811		
Pay-Variable-Payroll	31,731		
Pensions – US GAAP	757,902		
Pensions – U-Settled	13		
Rent/Lse Non-RealEst	2,959,811		
Supervision & Admin	952,847		
Time Not Worked	704,569		
Time Not Wor-Settled	6		
Transp Exp-Fleet Lse	3		
Travel & Expense	5,446		
Union - Stra-Settled	40		
UNION Labor - DT	187,602		
UNION Labor - NT	2,279,309		
UNION Labor - OT	919,703		
Variable Pay – Mngt	73,271		
Variable Pay – Union	132,248		
Variable Pay-Settled	2		
Workman's Comp	61,073		
Schedule Page: 429 Line No.: 7 Column: d			
Narragansett Electric Co	10,387,611		
401k Thrift	5,869		
Consultants	1,089,502		
Contr Srv-Genrl/Oth	2,766,925		
Contr Srv-LoB Ops	3,440,364		
Contr Srv-Personnel	35,034		
Expense - Clearing	77,011		
FAS 112 Post Retmnt	3,746		
FLEET PRICING	10,030		
Fleet Pricing Other	24,443		
Group Life	1,875		
Health Insurance	26,898		
Materials-Ou-Settled	740		
Mat-Outside Vendor	18,891		
MGMT Labor - NT	26,834		
NGUS/Not assigned	2,492,554		
OPEBs – US GAAP	14,614		
Other Interest Exp	52,777		
OthExp-Cap Overheads	23		
Payroll Taxes	13,464		
Pensions – US GAAP	45,052		
Supervision & Admin	47,525		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Time Not Worked	29,043		
UNION Labor - DT	8,022		
UNION Labor - NT	40,390		
UNION Labor - OT	104,751		
Variable Pay – Mngt	3,110		
Variable Pay – Union	4,748		
Workman's Comp	3,378		
Schedule Page: 429 Line No.: 8 Colum	n: d		
NE Hydro-Trans Elec Co	3,674,186		
CTC-HQ II-MA Hydro	3,674,186		
Schedule Page: 429 Line No.: 9 Colum NE Hydro-Trans Corp			
•	<b>3,222,157</b>		
CTC-HQ Lic-NH Hydro IC Rent/Lease-Non-RE	3,103,306 77,091		
Rent from Elec Prop	41,760		
Kent nom Liec Prop	41,700		
Schedule Page: 429 Line No.: 10 Colui	mn: d		
NE Electric Trans Corp	787,398		
CTC-HQ II-MA Hydro	343,741		
IC Rent/Lease-Non-RE	997		
OthExp-Other	440,049		
Rent from Elec Prop	2,611		
Schedule Page: 429 Line No.: 21 Colui	mn: d		
NGUSA Service Company	59,809,688		
401k Thrift	25,795		
401k Thrift-Settled	56,586		
A/P Cash Disc Taken	10,238		
Acc Contractor Costs	376,590		
Amort of Other Plt-S	12,887		
Amort of Oth-Settled	65,873		
Benefits-FAS-Settled	9,375		
Benefits-Gro-Settled	1,167		
Benefits-Hea-Settled	2,772		
Benefits-Oth-Settled	66,356		
Benefits-Pay-Settled	22		
Benefits-Pen-Settled	4,318		
Benefits-Thr-Settled Benefits-Wor-Settled	11,850 2,222		
Commission expenses	2,222 32,305		
Consultants -Settled	24,265,103		
ConsultantsSettled	1,442,799		
Consult-Legal SetImt	406,073		
Contractors -Settled	5,408,757		
DefComplnv-LifeIns-S	71,553		
Deprn Expense-PAM-S	13,538		
Div Inc-RabbiTrust-S	45,694		
Employee CC Clear	27,870		
Employee Expenses	3,220		
Employee Exp-Settled	84,870		
Expense - Clearing	377,642		
FAS 112 Post Retmnt	7,735		

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
FAS 112 Post-Settled	20,626		
Fleet Overhead	240		
Fleet Pricing Other	411		
FLEET PRICING settle	162		
Fleet pricin-Settled	4,059 7,303		
Group Life Settled	7,293		
Group Life-Settled Hardware - S-Settled	17,080 70,366		
Health Insurance	89,068		
Health Insur-Settled	190,361		
I-Benefits-F-Settled	17		
I-Benefits-G-Settled	1		
I-Benefits-H-Settled	20		
I-Benefits-P-Settled	68		
I-Benefits-T-Settled	5		
I-Benefits-W-Settled	2		
IC Rent/Lease-Non-RE	2,453		
I-Consultant-Settled	687,119		
I-Contractor-Settled	39,804		
I-Employee E-Settled	174		
Int&Div IncSettled	159,113		
Inventory - Stock	195,690		
I-Oth Exp-Ca-Settled	5		
I-Oth Exp-Ot-Settled	1,500,074		
I-Payroll-Ov-Settled	136		
I-Payroll-Ti-Settled	19		
I-Payroll-Va-Settled I-Rents-Rent-Settled	29,984 185		
I-SoftwareSettled	53,543		
ManagementSettled	1,321,361		
Materials-CI-Settled	446		
Materials of Settled	11,978		
Materials-Ou-Settled	778,404		
Materials-Pu-Settled	873		
Materials-St-Settled	18,311		
MGMT Labor - NT	2,228,331		
MGMT Labor - OT	1,764		
NGT Share Aw-Settled	83,834		
NGUS/Not assigned	3,500,681		
Non-Qual Pension	21,233		
OPEBs – US GAAP	56,861		
OPEBs – US G-Settled	126,170		
Oth Ded-Empl Var Pay	329,465		
Oth Exp-Clai-Settled	323,505		
Oth Exp-Dues-Settled	23,168		
Oth Exp-Mess-Settled	11,199 1 424 442		
Oth Exp-Othe-Settled	1,424,442		
Oth Exp-Post-Settled Oth Exp-Prin-Settled	91 3,640		
Oth Exp-Reim-Settled	25,890		
Oth Exp-Serv-Settled	40,988		
Oth Exp-Sent-Settled	253		
Oth Exp-Trai-Settled	8,228		
Other Deduct-Settled	280,522		
Other Intere-Settled	11,344		
FERC FORM NO. 1 (ED. 12-87)	Page 450.8		
1 LIVO I OIVIII 140. 1 (LD. 12-01)	1 ago 400.0		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
OTHEXP - SALVAGE-Settled	162		
OthExp-Bus&Prop Ins	726,257		
OthExp-Claims-S	21,105		
OthExp-Other	529,293 407,433		
OthExp-Supv & Admin Outside Vendor-Stock	107,433 724		
Pay-Regular Weekly	18,510		
Payroll Taxes	49,200		
Payroll Taxe-Settled	106,886		
Payroll-Gain-Settled	10,770		
Payroll-Over-Settled	185,934		
Payroll-Regu-Settled	194,482		
Payroll-Time-Settled	433,877		
Payroll-Vari-Settled	174,563		
Pay-Variable-APP	21,517		
Pay-Var-Sales Comm	111,927		
Pensions – US GAAP	157,954		
Pensions – U-Settled	346,045		
Realized Gai-Settled	93,237		
Rent/Lse Non-RealEst	11,380		
Rents-Rental-Settled	265,163		
Share based payment award -settled	473,469		
Software - S-Settled	2,591,131		
Supervision -Settled Tax Other th-Settled	1,151 19,890		
Telecommunic-Settled	4,949,068		
Time Not Worked	92,544		
Time Not Wor-Settled	203,747		
Transp Exp-Fleet Lse	875		
TranspExp-FleetLse-S	35		
Transportati-Settled	8,733		
Travel & Exp-Settled	6,715		
TX-Fed Unempl Tax	50,420		
U-Benefits-F-Settled	209,544		
U-Benefits-P-Settled	35,002		
Union - OT-Settled	2,340		
Union - Prem-Settled	113		
Union - Stra-Settled UNION Labor - DT	26,548 2.144		
UNION Labor - DT	2,144 625,303		
UNION Labor - OT	94,698		
Variable Pay – Mngt	86,152		
Variable Pay – Union	1,744		
Variable Pay-Settled	210,771		
Workman's Comp	4,951		
Workman's Co-Settled	11,909		
Schedule Page: 429 Line No.: 22 Co	olumn: d		
NG Engineering Srvcs, LLC	312,413		
401k Thrift-Settled	10		
A/P Cash Disc Taken	3		
Employee CC Clear	1,972		
Expense - Clearing	1,301		
FAS 112 Post-Settled	3		
Group Life-Settled	2		
FERC FORM NO. 1 (ED. 12-87)	Page 450.9		

Name of Respondent	This Report is:		Year/Period of Report
	(1) $\underline{X}$ An Original	(Mo, Da, Yr)	2017/21
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Health Insur-Settled	35		
I-Oth Exp-Ot-Settled	152,390		
ManagementSettled	221		
Materials-Ou-Settled	269		
OPEBs – US G-Settled	27		
Oth Exp-Othe-Settled	154,451		
Payroll Taxe-Settled Pensions – U-Settled	20 70		
Tax Other th-Settled	64		
Time Not Wor-Settled	36		
Transportati-Settled	1,496		
UNION Labor - OT	3		
Variable Pay-Settled	38		
Workman's Co-Settled	2		
Workman's Go Gottled	2		
Schedule Page: 429 Line No.: 23	Column: d		
Niagara Mohawk Power Corp	1,964,567		
401k Thrift	12		
Contr Srv-LoB Ops	206,384		
Contr-Pave/Hot Patch	1,872		
Employee Expenses	9,199		
Expense - Clearing	1,517,556		
FAS 112 Post Retmnt	7		
Fleet Pricing Other	602		
Group Life	3		
Health Insurance	53		
MGMT Labor - NT	1,466		
NGUS/Not assigned	135,906		
OA-Tx Supp Contract	9,570		
OPEBs – US GAAP	85 62		
OthExp-Cap Overheads	62 6.251		
OthExp-Constr Reimb Payroll Taxes	6,251 42		
Pay-Variable-Payroll	58,530		
Pensions – US GAAP	54		
Supervision & Admin	172		
Time Not Worked	75		
UNION Labor - DT	376		
UNION Labor - NT	13,054		
UNION Labor - OT	3,214		
Variable Pay – Mngt	3		
Variable Pay – Union	17		
Workman's Comp	2		
	Column: d		
Massachusetts Electric Co 401k Thrift	9,737,715		
Benefits-Group Life Insurance	1,416		
Benefits-Health Care	3 19		
Benefits-Other	8		
Benefits-Other Benefits-Payroll Taxes	8 14		
Benefits-Pension	25		
Benefits-Pension Benefits-Thrift Plan	5		
Benefits-WorkersComp	1		
	•		
FERC FORM NO. 1 (ED. 12-87)	Page 450.10		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
•			
Consultants	36,800		
Contr Srv-LoB Ops Contr Srv-Personnel	139,828 9,559		
Expense - Clearing	9,559 7,643,613		
FAS 112 Post Retmnt	7,043,013 945		
FLEET PRICING	108		
Fleet Pricing Other	1,009		
Group Life	650		
Health Insurance	5,844		
Inventory - Stock	1,203		
Mat-Outside Vendor	176,000		
MGMT Labor - NT	67,980		
NGUS/Not assigned	1,103,136		
OPEBs – US GAAP	1,077		
Other Interest Exp	136,633		
OthExp-Cap Overheads	155		
Outside Vendor-Stock	43		
Pay-Regular Monthly	137		
Pay-Regular Weekly	100,637		
Payroll Taxes	3,176		
Pay-Time Not Worked	22		
Pay-Variable-APP	22		
Pensions – US GAAP	6,949		
Rent/Lse Non-RealEst Supervision & Admin	30 10,076		
Time Not Worked	7,648		
UNION Labor - DT	8,384		
UNION Labor - NT	209,144		
UNION Labor - OT	62,486		
Variable Pay – Mngt	875		
Variable Pay – Union	1,436		
Workman's Comp	618		
Cabadula Davis 400 Lina Na - 05 C	No. 1		
Schedule Page: 429 Line No.: 25 C Narragansett Electric Co	Column: d 16,772,479		
401k Thrift	38		
Benefits-FAS112	51		
Benefits-Group Life Insurance	59		
Benefits-Health Care	540		
Benefits-Other	290		
Benefits-Payroll Taxes	316		
Benefits-Pension	792		
Benefits-Thrift Plan	144		
Benefits-WorkersComp	78		
Consultants	(889)		
Contr Srv-LoB Ops	90,745		
Contr Srv-Personnel	29,086		
Expense - Clearing	12,847,447		
FAS 112 Post Retmnt	25		
Fleet Pricing Other	985		
Group Life	13		
Health Insurance	182		
Mat-Outside Vendor	1,391,551		
MGMT Labor - NT	2,592		
NGUS/Not assigned	2,306,927		
FERC FORM NO. 1 (ED. 12-87)	Page 450.11		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
and the second second	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	11	2015/Q4
	FOOTNOTE DATA		
OPEBs – US GAAP	104		
Other Interest Exp	52,777		
OthExp-Cap Overheads	57		
OthExp-Other	29,239		
OthExp-Supv & Admin	962		
Pay-Overtime Weekly	1,106		
Pay-Regular Monthly	510		
Pay-Regular Weekly	2,138		
Payroll Taxes	91		
Pay-Time Not Worked	732 346		
Pay-Variable-APP Pensions – US GAAP	216 313		
Supervision & Admin	313		
Time Not Worked	202		
Transp Exp-Fleet Lse	398		
UNION Labor - DT	1,104		
UNION Labor - NT	2,861		
UNION Labor - OT	8,268		
Variable Pay – Mngt	52		
Variable Pay – Union	29		
Workman's Comp	22		
· .			
	Column: d		
NE Hydro-Trans Elec Co	721,467		
Expense - Clearing	28,787		
Fleet Pricing Other	30		
Rent from Elec Prop	692,649		
Schedule Page: 429 Line No.: 27	Column: d		
NE Hydro-Trans Corp	4,628,931		
Benefits-FAS112	1		
Benefits-Group Life Insurance	38		
Benefits-Health Care	333		
Benefits-Other	254		
Benefits-Payroll Taxes	176		
Benefits-Pension	507		
Benefits-Thrift Plan	97		
Benefits-WorkersComp	21		
Consultants	919,963		
Contr Srv-LoB Ops	167,513		
IC Rent/Lease-Non-RE	818,280		
OthExp-Cap Overheads	1.022		
OthExp-Other	1,923		
Pay-Regular Monthly Pay-Regular Weekly	494 1,453		
Pay-Time Not Worked	312		
Pay-Variable-APP	121		
Rent from Elec Prop	2,716,415		
Transp Exp-Fleet Lse	1,031		
<u> </u>	<u> </u>		
Schedule Page: 429 Line No.: 28	Column: d		
NE Electric Trans Corp	1,255,912		
Contr Srv-LoB Ops	1,132,673		
Expense - Clearing	11,896		
EEDC FORM NO. 4 /FD. 40.07\	Dama 450 40		
FERC FORM NO. 1 (ED. 12-87)	Page 450.12		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
IC Rent/Lease-Non-RE	18,696		
NGUS/Not assigned	1,990		
OthExp-Other	70,497		
Rent from Elec Prop	20,160		
Schedule Page: 429 Line No.: 29 Co	olumn: d		
Wayfinder Group, Inc.	292,345		
IC Rent/Lease-Non-RE	292,345		

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debt expense
premium on debt
Unrecovered Plant and Regulatory Study Costs

# **DEPARTMENT OF PUBLIC UTILITIES**

This statement is filed in accordance with Chapter 164, Section 84A

## **CONDENSED FINANCIAL RETURN**

FOR THE YEAR ENDED DECEMBER 31, 2015

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

## STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

see copy of income statement I near with the 21 c Retain income	N .	1
Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues Operating Expenses: Operation Expense Operation Expense Operation Expense Maintenance Expense With the DPU Return, attached. Depreciation Expense Amortization of Utility Plant Amortization of Property Losses Amortization of Conversion Expenses Taxes Other Than Income Taxes Income Taxes Income Taxes Provisions for Deferred Federal Income Taxes Federal Income Taxes Deferred in Prior Years - Cr Total Operating Expenses Net Operating Revenues Income from Utility Plant Leased to Others Other Utility Operating Income Total Utility Operating Income OTHER INCOME Income from Mose. Jobbing & Contract Work Income from Nonutility Operations Nonoperating Rental Income Interest and Dividend Income Miscellaneous Nonoperating Income Total Other Income Total Other Income Total Income Deductions Income Deductions Income Before Interest Charges INTEREST CHARGES Interest on Long-Term Debt Amortization of Premium on Debt - Credit Interest on Debt to Associated Companies Other Interest Expense		
Interest Charged to Construction - Credit		
Net Income		

Title of Account	Balance End of Year	Title of Account	Balance End of Year
Title of Account	\$	The of Account	\$
UTILITY PLANT	· ·	PROPRIETARY CAPITAL	
lity Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued	
AND INVESTMENTS		Preferred Stock Issued	
nutility Property		Capital Stock Subscribed	
estment in Associated Companies		Premium on Capital Stock	
ner Investments		Total	
ecial Funds		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital	
CURRENT AND ACCRUED ASSETS		Earned Surplus	
sh		Surplus Invested in Plant	
ecial Deposits		Total	
orking Funds		Total Proprietary Capital	
mporary Cash Investments		LONG-TERM DEBT	
tes and Accounts Receivable		Bonds	
ceivables from Associated Companies		Advances from Associated Companies	
aterials and Supplies		Other Long-Term Debt	
epayments		Total Long-Term Debt	
erest and Dividends Receivable		CURRENT AND ACCRUED	
nts Receivable		LIABILITIES	
crued Utility Revenues		Notes Payable	
sc. Current and Accrued Assets		Accounts Payable	
Total Current and Accrued Assets			
DEFERRED DEBITS		Payables to Associated Companies  Customer Deposits	
namortized Debt Discount and Expense		Taxes Accrued	
*			
straordinary Property Losses		Interest Accrued	
eliminary Survey and Investigation		Dividends Declared	
Charges		Matured Long-Term Debt	
earing Accounts		Matured Interest	
emporary Facilities		Tax Collections Payable	
iscellaneous Deferred Debits		Misc. Current and Accrued Liabilities	
Total Deferred Debits		Total Current and Accrued Liabilities	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	
scount on Capital Stock		Customer Advances for Construction	
pital Stock Expense		Other Deferred Credits	
Total Capital Stock Discount and		Total Deferred Credits	
Expense		RESERVES	
REACQUIRED SECURITIES		Reserves for Depreciation	
acquired Capital Stock		Reserves for Amortization	
acquired Bonds		Reserve for Uncollectible Accounts	
Total Reacquired Securities		Operating Reserves	
Γotal Assets and Other Debits		Reserve for Depreciation and Amortization	
		of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	
OTES:			

NEW ENGLAND POWER COMPANY	FOR THE YEAR ENDED	<b>DECEMBER 31, 2015</b>
STATEMENT OF EARNED SUI		
See Copy of Statement of Retained Earnings Filed with the DPU Return A	attached	
Unappropriated Earned Surplus (at beginning of period)	\$	
Balance Transferred from Income		
Miscellaneous Credits to Surplus		
Miscellaneous Debits to Surplus		
Appropriations of Surplus		
Net Additons to Earned Surplus		
Dividends Declared Preferred Stock		
Dividends Declared Common Stock		
Unappropriated Earned Surplus (at end of period)		
ELECTRIC OPERATING REV		
		Dayanyaa
ELECTRIC OPERATING REV  Account	ENUES Operating	
	Operating	Increase or
	Operating Amount	Increase or (Decrease) from
	Operating	Increase or
Account	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
Account  SALES OF ELECTRICITY	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
Account  SALES OF ELECTRICITY Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
Account  SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
Account  SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
Account  SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY  Residential Sales	Operating  Amount for Year	Increase or (Decrease) from Preceding Year

### SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

7,623

7,872,743

419,189,159

427,069,525

451,213,897

(54,783)

354,227

22,535,651

22,835,095

7,283,972

OTHER OPERATING REVENUES

Forfeited Discounts....

Miscellaneous Service Revenues...

Sales of Water and Water Power...

Rent from Electric Property...

Interdepartmental Rents....

Other Electric Revenues....

Total Other Operating Revenues.....

Total Electric Operating Revenues.....

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power			0
Nuclear Power			0
Hydraulic Power			0
Other Power	63,595	708,599	772,194
Other Power Supply Expenses	64,585,943	0	64,585,943
Total Power Production Expenses	64,649,538	708,599	65,358,137
Transmission Expenses	40,127,157	29,644,136	69,771,293
Distribution Expenses	30,327	4,227	34,554
Customer Accounts Expenses	125,546		125,546
Sales Expenses	0		0
Administrative and General Expenses	50,078,465	242,281	50,320,746
Total Electric Operation and Maintenance Expenses	155,011,033	30,599,243	185,610,276

		Operatin	g Revenues
		Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS		5	S Trecening Team
Residential Sales	***************************************	3 7 7 7 7	
Commerical and Industrial Sales			
Small (or Commerical)			THE PARTY LITTLE
Large (or Industrial)		7	and the second second
Other Sales to Public Authorities			
nterdepartmental Sales			
Miscellaneous Gas Sales	***************************************		6
sales for Resale			0
Total Sales of Gas			0
OTHER OPERATING REVENUES	***************************************	0.40	0
orfeited Discounts.	AND THE PROPERTY OF THE PROPER		7.0
Miscellaneous Service Revenues			- Land 17 7 12
Revenues from Transportation of Gas of Others			
sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
tent from Gas Property			The second second
nterdepartmental Rents			contract or
Other Gas Revenues			
Total Other Operating Revenues			
Total Gas Operating Revenues			A CORP.
Functional Classification  Steam Production	Operation	Maintenance	Total
Manufactured Gas Production			
Other Gas Supply Expenses			Section 21 - Aut -
Total Production Expenses	1.		70 March 10 M
ocal Storage Expenses			and the second
ransmission and Distribution Expenses		The second discount	1
[10] [10] [10] [10] [10] [10] [10] [10]			
Customer Accounts Expenses			
Customer Accounts Expenses			
Customer Accounts Expenses			
CONTRACTOR BING DESCRIPTION OF LANCES CONTRACTOR OF			
ales Expenses		ue to the	
ales Expenses		ue to the	
Customer Accounts Expenses		ue to the	
Customer Accounts Expenses	r the penalties of perjury.	ue to the	
Customer Accounts Expenses		ue to the	
Customer Accounts Expenses	r the penalties of perjury.	\$	
Customer Accounts Expenses	Christopher McConnachle	\$	
Customer Accounts Expenses	Christopher McConnachle  Vice President and NY Controll	\$	
Customer Accounts Expenses	Christopher McConnachle  Vice President and NY Controll  Brian McNeill  Vice President and	\$	

## Massachusetts Department of Public Utilities (DPU) Filing

# New England Power Company December 31, 2015

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Name of Respondent	Thie R	eport Is:	Date of Report	Year of Report
Name of Nespondent		An Original	(Mo, Da, Yr)	real of Nepolt
NEW ENGLAND POWER COMPANY		A Resubmission		December 31, 2015
NEW ENGERNBY OWER COMM 7 IIV	(-/[ ] /	* T COCCETTION OF THE	iviaron 20, 2010	Boddinger 61, 2010
	GENERAL	NFORMATION		
	PRINCIPAL AND SA	ARIED OFFICE	FRS	
		EMBER 31, 2015	-	
Titles	Names		Addresses	Annual Salaries <sup>(1)</sup>
President and Director	Wynter, Rudolph L.	Brooklyn, l	NV	101,333
Senior Vice President	Jordan, Marie (Resigned 3/18/16)			15.162
Senior Vice President	Bruckner, John	Hicksville.		10.425
Vice President, CFO, and Director	McNeill, Brian	Brooklyn, I		31,332
Senior Vice President	Warren, Cheryl	Albany, N		10,234
Vice President	Gavin, John	Waltham.		19,015
Vice President and Director	Holodak, James G.	Brooklyn, I		22,757
Senior Vice President and Clerk	Macklin, Ronald J.	Hicksville.		11,002
Senior Vice President	Turrini, Ross	Melville. N		6.474
Senior Vice President	Way, David C.	Waltham,		16,418
Treasurer	DeRosa, Charles V.	Brooklyn, l	NY	12,328
Vice President	Kelly, Christopher	Waltham,		19,819
Vice President and Director	Raymond, Frederick	Waltham,	MA	22,452
Vice President	Rotermund, Randall	Waltham,	MA	9,897
Vice President and Controller	Partridge, Sharon	Waltham,	MA	9,624
	DIREC	CTORS		
	(AS OF DECI	EMBER 31, 2015	5)	
Names		,	Addresses	Fees Paid During Year
Wynter, Rudolph L.	Brook	yn, NY		None
McNeill, Brian		yn, NY		None
Holodak, James G.		yn, NY		None
Raymond, Frederick		am. MA		None

\*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

<sup>(1)</sup> Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

#### GENERAL INFORMATION - Continued

 Corporate name of company making this report, New England Power Company

2. Date of organization,

Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,

August 21, 1911

 Give location (including street and number) of principal business office:--40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders,

40

6. Number of stockholders in Massachusetts,

17

7. Amount of stock held in Massachusetts,

No. of shares,

3,620,744 \$

72,482,720

8. Capital stock issued prior to June 5, 1894,

No. of shares,

None

None

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894.

No. of shares,

3,631,013 \$

73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2015

Class	No. Shares	Par Value	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	3,619,896	\$20	\$72,397,920
	3.631.013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

#### None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2015 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Name of Respondent	This Report I (1)[X] An Ori	s: Date of R ginal (Mo, Da	eport	Year of Report
NEW ENGLAND POWER COMPANY	(2)[ ] A Resu	ibmission March 29	, 2016	December 31, 2015
	GENERAL INFOR	MATION - Continued	(Not Applicat	ole for Transmission Company)
Names of the cities or towns in which the meters in each place.	ne company supplies ELEC	TRICITY, with the number	er of customers'	
	Number of			Number of
City or Town	Customers' Meters	City o	or Town	Customers' Meters
		<u> </u>		<u> </u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015
	NOTES RECEIVABLE (A	ccount 141)	(Not Applicable)

- Give the particulars called for below concerning notes receivable at end of year.
   Give particulars of any note pledged or discounted.
   Minor items may be grouped by classes, showing number of such items.
   Designate any note the maker of which is a director, officer or other employee.

Line	Name of Maker and Purpose for	Date of	Date of	Interest	Amount End
No.	Which Received	Issue	Maturity	Rate	of Year
	(a)	(b)	(c)	(d)	(e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12		<u> </u>	I	Total	\$

			<b>S</b> 5
	of Respondent	ginal (Mo, Da, Yr)	Year of Report  December 31, 2015
	ACCOUNTS RECEIVABL	E (Accounts 142.143)	
		.E (7.000dino 142,140)	
	re the particulars called for below concerning accounts receivable at end of year. signate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)		(b)
1	Customers (Account 142):		
2	Includes Transmission A/R and A/R from Stranded contracts		61,895,058
4			07.040
5 6	Ashburnham Mun Lgt Plant Bangor Hydr0 Electric Company		27,840 7,242
7	Boylston Municipal Lgt. Dept		21,695
8 9	Central Maine Power Connecticut Light & Power Co.		33,924 89,679
10	Danvers Electric Dept		196,008
11	Green Mountain Power		563,902
12 13	Groton Electric Lgt. Dept Hudson Light & Power Dept		92,417 285,890
14	Iso New England		296,581
15	Liberty Utilities		1,167,876
16 17	Littleton Electric Light Dept Lowell Cogeneration Co. Lp		214,052 79,989
18	Mansfield Municipal Light Dept		165,598
19 20	Marblehead Mun Light Dept Mass Government Land Bank		77,290 144,160
21	Mass Municipal Wholesale Elec Co		315,689
22	Middleboro Municipal Light Dont		131,620
23 24	Middleton Municipal Light Dept Milford Power Ltd. Partnership Inc.		62,107 8,910
25	New Hampshire Elec Coop Inc		20,509
26 27	New Hampshire Transmission Llc North Attleborough Electric Departm		26,978 151,032
28	Northeast Utilities		413,836
29	Pascoag Utility District Pawtucket Power Associates		123,485
30 31	Peabody Municipal Light Dept.		39,825 325,779
32	Princeton Electric Light Dept.		26,784
33 34	Public Service Co. Of New Hampshire Rda Construction Corp.		47,635 180,293
35	Reading Municipal Light Dept		112,586
36 37	Sterling Municipal Elec. Light Taunton Municipal Lgt. Plant		39,886 423,770
38	Templeton Municipal Lgt. Plant		38,975
39	Tiverton Power Assoc.		33,094
40 41	T-Mobile Usa Inc. Town Of Groveland		27,012 57,394
42	Town Of Littleton		94,306
43 44	Town Of Merrimac Town Of Paxton		27,767 33,313
45	Town Of Rowley		66,669
46	Town Of Shrewsbury Municipal Lght D		183,960
47 48	United Illuminating Company Unitil Power Corp		25,965 5,846
49	Vermont Electric Power Co. Inc		41,904
50 51	Wakefield Municipal Gas & Electric West Boylston Municipal Lighting Pl		137,971 36,533
52	Western Mass Electric Company		64,409
53	Wm Renewable Energy, Lic		15,060
54 55	Borrego Solar Calpine Corporation		20,113 5,306
56	Coldwell Banker Residential Brokera		15,000
57 58	Energy New England Lic Entergy Rhode Island State Energy,		77,442 22,900
59	Eversource		3,375,897
60	Grantie Telecommunications		13,260
61 62	Kinder Morgan, Inc. Law Offices S R Manning Pc Trustee		25,000 179,343
63	Sunedison Organization 1, Llc		14,950
64 65	Sutton Solar I Llc		339,535
66	Other under \$5K		64,710
67	Other A/R		(836
68 69	143 Total		10,957,663
70			
71 72	Total 142 & 143		72,852,721
73			
74	<u>l</u>		1

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015

## PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- Report below the information called for concerning production fuel and oil stocks.
   Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
   Each kind of coal or oil should be shown separately.
   Show electric fuels separately by specific use.

4. Show	electric fuels separately by specific use.								
			Kinds of Fuel and Oil						
		Total	Coal (T	Tons)	Gas (MCF's)				
Line	Item	Cost	Quantity	Cost	Quantity	Cost			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1 2 3 4 5 6 7 8	On hand Beginning of Year	\$15,856 45,576 61,432 51,784	0	\$0	0	\$0			
9	TOTAL DISPOSED OF	51,784							
10	BALANCE END OF YEAR	\$9,648	0	\$0	0	\$0			
		40,010	Kinds of Fuel and Oil - Continued						
Line	Item		#6 High/Low Sulphur Oil (Bbls) #2 Oil (Bbls)						
			Quantity	Cost	Quantity	Cost			
No.	(g)		(h)	(i)	(j)	(k)			
11 12 13 14	On hand Beginning of YearReceived During Year	0	\$0	109 468 577	\$15,856 45,576 61,432				
15 16 17	Generation Fuel			473	51,784				
18	Sold or Transferred			0	0				
19	TOTAL DISPOSED OF				473	51,784			
20	BALANCE END OF YEAR		0	0	104	\$9,648			

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

#### Nantucket Diesel

	Beg. Balance		Rece	Received		<u>Adjustment</u>		<u>Burned</u>		<b>Ending Balance</b>	
	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	
Jan.	109	15,856	0	0	0	0	(41)	(5,961)	68	9,895	
Feb	68	9,895	173	17,312	0	0	(59)	(8,587)	182	18,620	
Mar	182	18,620	0	0	0	0	(40)	(4,060)	142	14,560	
Apr	142	14,560	0	0	0	0	(44)	(4,541)	98	10,019	
May	98	10,019	0	0	0	0	0	0	98	10,019	
Jun	98	10,019	0	0	0	0	(18)	(1,813)	80	8,206	
Jul	80	8,206	0	0	0	0	(40)	(4,180)	40	4,026	
Aug	40	4,026	139	13,892	0	0	(39)	(3,958)	140	13,960	
Sep	140	13,960	0	0	0	0	(78)	(7,821)	62	6,139	
Oct	62	6,139	65	5,968	0	0	(37)	(3,645)	90	8,462	
Nov	90	8,462	91	8,404	0	0	(39)	(3,693)	142	13,173	
Dec	142	13,173	0	0	0	0	(38)	(3,525)	104	9,648	
			468	45,576	0	0	(473)	(51,784)			
Totals:	109	15,856	bbls. 468	45,576	0	0	(473)	(51,784)	104	9,648	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance	Current Year		Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	(~)	(5)	(5)	(4)	(5)	(.)	(9)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent		This Report Is:	Date of Report		Year of Report					
		(1)[X] An Original	(Mo, Da, Yr)							
NEW	ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016		December 31, 2015					
	NOTEC	DAVADIE (Assert 224)			/Not Amplicable	1-1				
		PAYABLE (Account 231)			(Not Applicabl	e)				
	Report particulars indicated concerning notes payable at year end									
			Date of	Date of	Int.	Balance End				
Line	Payee		Note	Maturity	Rate	of Year				
No.	(a)		(b)	(c)	(d)	(e)				
	( )				( )	, ,				
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22					Total	0				

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

# PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

		Amount	Interest	for Year
Line	Name of Company	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Account 233			
2				
3	Payable to Intercompany Regulated Money Pool*	537,968,156	0.65%	1,502,997
4				
5	Account 234			
6				
7	NGUSA Service Company	4,547,703	0%	0
8	Massachusetts Electric Co	10,732,805	0%	0
9	Narragansett Electric Co	38,692,003	0%	0
10	Other Affiliates	1,035,999	0%	0
11				
12	Total Account 234**	55,008,510	0%	0
13				
14				
15				
16	Total	592,976,666		1,502,997

<sup>\*</sup> The average rate on intercompany borrowings from the Regulated Money Pool was 0.65% during 2015. \*\* These accounts payable to associated companies balances do not bear interest.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015

#### DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance	Current Year		Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

#### OPERATING RESERVES (Accounts 261, 262, 263, 265)

- Report below an anlysis of the changes during the year for each of the above-named reserves.
   Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
- 5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the

unt and explain breifly its nurr

acco	ount and explain breifly its purpose.					
			Contra Acct.			
		Bal. Beg.	Debited			Bal. End
Line	Name of Reserve	of Year	Credited	Debits	Credits	of Year
No.	(a)	(b)	(e)	(c)	(d)	(e)
1	Account 262 (FERC 228.2)					
2						
3	Incurred But Not Reported Reserves (IBNR)	4,889,126	925	-	757,726	5,646,852
4	Workman's Compensation Reserve	7,069	925	(6,349)	11,773	12,493
5	Injuries and Damages (includes Gen, Auto and OCIP)	400,000	925	(54,822)	393,327	738,505
6				, , ,		·
7	Total Account 262	5,296,195		(61,171)	1,162,826	6,397,850
8						
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	833,043	431/142/242/241	(56,152)	25,308	802,199
12	Pensions- Supplemental	3,648,719	926	(1,855,266)	2,295,024	4,088,477
13	Accrued Postretirement Benefits Other Than Pensions	0	143/242/234/926	(3,039,872)	13,835,420	10,795,548
14	Postemployment Benefits	80,307	930.2	(14,318)	66	66,055
15	Pension Costs	0	143/182.3/926	(4,742,809)	4,742,809	0
16						
17	Total Account 263	4,562,069		(9,708,417)	20,898,627	15,752,279
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	504,711	143/565/456	(4,608,331)	5,698,092	1,594,472
22	Accrued Yankee Atomic Costs	3,760,636	143/242/253	(1,323,313)	3,837,375	6,274,698
23	Waste Disposal Reserves	8,973,389	146/182.3	(274,927)	291,327	8,989,789
24	Accrued Connecticut Yankee Costs	15,848,673	143/242/253	(5,345,217)	6,489,211	16,992,667
25	Accrued Maine Yankee Costs	8,180,664	143/242/253	(5,261,896)	5,320,461	8,239,229
26	Deferred Attachment Fees	787,448	454	(143,100)	-	644,348
27	Long Term Interest Payable	530,686	236/237/282	(13,035,329)	13,320,381	815,738
28						
29	Total Account 265	38,586,207		(29,992,113)	34,956,847	43,550,941
30						
31	Total	48,444,471		(39,761,701)	57,018,300	65,701,070

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

# SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

			hedule k.W.h Revenu (a) (b) (c)		Average Revenue per k.W.h. (cents) e (0.0000) (d)	Numbe (Per Bi	r of Customers Ils Rendered)
Line No.	Account No.	Schedule (a)		Revenue (c)		July 31, (e)	December 31,
1							
2 3							
4 5							
6							
7 8							
9 10							
11							
12 13							
14 15							
16							
17 18							
19 20							
21							
22 23							
24 25							
26							
27 28							
29 30							
31							
32 33							
34 35							
36							
37 38							
39 40							
41							
42 43							
44 45							
46							
47 48							
49		ES TO ULTIMATE NSUMERS	0	0			

Name	of Respondent		This Report Is:	Date of Report	Year of Report
			(1)[X] An Original	(Mo, Da, Yr)	
NEW	ENGLAND PO	WER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015
		0711701171171			
		OTHER UTILITY O	PERATING INCOME (Acc	count 414)	(Not Applicable)
		Report below the pa	articulars called for in each		
				Amount	Gain or
	ъ .	Amount of	Amount of	of Operating	(Loss) from
Line	Property	Investment	Revenue	Expenses	Operation
No.	(a)	(b)	(c)	(d)	(e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10 11					
12					
13					
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15					
16					
17					
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24					
25					
26					
27					
28					
29					
30					
31	Tatal	<b>c</b>	<u> </u>	<b>c</b>	¢.
32	Total	Ψ	\$	\$	\$

NEW E	of Respondent	This Report Is:	Date of Report	Year of Report
IAL AA L	NGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
Line No.	Miles - Beginning of Year	/ERHEAD DISTRIBUTION LIN  Wood Poles  16.38	Length (Pole Miles) Steel Towers	Total 16.38
2 3	Added During YearRetired During Year	0.00 0.00		0.00
4	Adjusted During Year	0.00		0.00
5	Miles - End of Year	16.38		16.38
7 8 9 10 11 12	Distribution System Characteristics - A.C. or D.C., phase *Reporting in past years-Number of feet of conductor in This was inaccurate on some conductors as it was either	each location was treated as	3/C therefore divided b	
13 14 15				
13 14	EL	ECTRIC DISTRIBUTION SER	VICES	(Not Applicable)
13 14	EL Item  Number at beginning of year	ECTRIC DISTRIBUTION SER	Elec	(Not Applicable)

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

## STREET LAMPS CONNECTED TO SYSTEM

# (Not Applicable)

		SINCLI	LAWIF 3 CON	INECTED	OSISIEM				(Not Applicable)		
						Туре					
Line	City or		Incande	scent	Mercu	ry Vapor	Flouresc	ent	Sodium Vapo	or	
No.	Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1											
2											
3											
4											
5 6											
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32											
33											
34											
35											
36											
37											
38											
39											
40											
41	Totals										

Name of Respondent	This Report Is:	Date of Report	Year of Report
·	(1)[X] An Original	(Mo, Da, Yr)	•
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015

## RATE SCHEDULE INFORMATION

- 1. Attach copies of all filed rates for general consumers.
- 2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

Date	Date M.D.P.U. Rate Effective Number Schedule		Estimated Effect of	
			Annual Revenues	
211001110	T Tarribo.	Contraction	Increases	Decreases
No Filed		Electricity is sold to each customer		
Rates at		under an individual contract.		
he Mass.				
DTE				
		NEP is subject to FERC jurisdiction; however,		
		informational copies of all FERC Rate		
		schedules are provided to the MDPU.		

						517
Name of Responde	ent OWER COMPANY	This Report (1)[X] An Or (2)[] A Resu	iginal	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Repo	
	<u> </u>	ADVERTISI	NG EXPEN	ISES	(Not Applica	ıble)
Line Account No. No.	Type (a)		Ge	neral Description (b)	Amount Yea (c)	
1 2 3 4 5 6 7 8 9 10 11 12 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43					Total	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015

#### CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
  - (a) Name and address of person or organization rendering services,
  - (b) description of services received during year and project or case to which services relate,
  - (c) basis of charges,
  - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

1	(a) National Grid USA Service Company (Associated Company)
2	40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name	of Respondent	This Report Is:	Date of Report	Year of Report
NIE\A/ I	ENGLAND DOWED COM	(1)[X] An Original MP (2)[ ] A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
INLVVI	LINGLAIND FOWLK COL	VIF / (2)[ ] A INESUDITIISSION	IVIAICI1 29, 2010	December 31, 2013
	CI	HARGES FOR OUTSIDE S	SERVICES (Continued)	
21	1 Service Agreement	dated as of November 5, 20	012 hetween National Gr	id USA Service Company, Inc.
22	and certain of its affi		712 Detween National Of	id OOA Service Company, inc.
23		nates party increte:		
24				
25	A Mutual Assistance	Agreement dated as of Ma	arch 28, 2008, as extend	ed by a letter agreement through March 19, 2017.
26				
27 28				
29				
30				
31				
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33 34				
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64 65				
65 66				
67				

	Name of Resp	ondent	This Report Is:	Date of Report	Year of Report
	NEW ENGLAR	ND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
	NEW ENGLA	SERVICE CONTRACT CHAR			December 31, 2015
		Description		WII 71141EO TTEWTT. (a)	
68		Docompaci	•		
69		EXPENSES	Total		
70		(a)			(b)
71		(-)			(-)
72	TRANSMISSIO				
73	95600000	Operation Supervision and Engine	eering		685,319
74	95612000	Load Dispatch-Monitor and Opera	te Transmission System		6,984,216
75	95615000	Reliability, Planning and Standard	s Development		376,604
76	95620000	Station Expenses			491,087
77	95630000	Overhead Line Expenses			224,983
78	95640000	Underground Line Expenses			1,065
79	95660000	Miscellaneous Transmission Expe	enses		4,690,317
80	95670000	Rents			20,606
81	95680000	Maintenance Supervision and Eng			700,398
82	95692000	Maintenance of Computer Softwar			1,488
83	95693000	Maintenance of Communication E			47,742
84 85	95694000	Maintenance of Miscellaneous Re			3,937 567,921
86	95700000 95710000	Maintenance of Station Equipmen Maintenance of Overhead Lines	ι		1,148,502
87	95710000	Maintenance of Underground Lines	ae		8,732
88	95730000	Maintenance of Miscellaneous Tra			198,410
89	93730000	Maintenance of Miscellaneous Tra	arisiriissiori Fiarit		190,410
90		TOTAL TRANSMISSION EXPENS	SES		16,151,326
91					,,
92	DISTRIBUTIO	N EXPENSES			
93	95820000	Station Expenses			812
94	95880000	Miscellaneous Expenses			35,886
95	95890000	Rents			656
96	95920000	Maintenance of Station Equipmen	t		4,233
97					
98		TOTAL DISTRIBUTION EXPENS	ES		<u>41,587</u>
99					
100		ACCOUNT EXPENSES			
101	99030000	Customer Records and Collection	Expenses		150,740
102	99040000	Uncollectible Accounts			1,364
103		TOTAL CUICTOMED ACCOUNT	EVDENIOEO		450 404
104		TOTAL CUSTOMER ACCOUNT I	EXPENSES		<u>152,104</u>
105	CUCTOMER	SERVICE AND INFORMATION EVI	DENICE		
106		SERVICE AND INFORMATION EXP	PENSES		4 470
107 108	99080000	Customer Assistance Expenses			4,173
108	ADMINISTRAT	IVE AND GENERAL EXPENSES			
110	99200000	Administrative and General Salari	96		9,563,836
111	99210000	Office Supplies and Expenses	63		5,465,503
112	99240000	Property Insurance			1,182,172
113	99250000	Injuries and Damages			726,863
114	99260000	Employee Pensions and Benefits			11,184,292
115	99280000	Regulatory Commission Expenses	8		2,977
116	99302000	Miscellaneous General Expenses			558,575
117	99310000	Rents			1,971,595
118	99350000	Maintenance of General Plant			154,697
119					
120	1	TOTAL ADMINSTRATIVE AND G	ENERAL EXP.		30,810,510
121	1				
122		TOTAL ELECTRIC OPERATIONS	S AND MAINTENANCE EXP	ENSES	47,159,700
123	1				
124					
125					
126					
127	1				

	Name of Re	espondent	This Report Is:	Date of Report	Year of Report
			(1)[X] An Original	(Mo, Da, Yr)	
	<b>NEW ENGI</b>	AND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015
		SERVICE CONTRACT (	CHARGES BY ASSOCIATED CO	MPANIES - ITEM 1. (d)	,
				, ,	
128			Description		
129			•		
130		ELECTI	RIC OPERATIONS AND MAINTE	NANCE EXPENSES	Total
131			(a)		(b)
132					
133					
134					
135	OTHER AC	COUNTS			
136	91070000	Construction Work in Progres	S		29,589,994
137	91080000	Accumulated Provision for De	preciation		1,284,174
138		Stores Expense Undistributed			1,273,907
139	91740000	Miscellaneous Current and Ad	crued Assets		195,715
		Prelim. Survey and Investigat			2,483,197
		Accumulated Provision for Inj	uries and Damages		3,668
		Depreciation Expense			308,801
143		Amortization of Other Electric			2,720,609
144		Taxes Other Than Income Ta			1,926,133
		Expenses of Nonutility Operation	ions		494,125
146		Interest and Dividend Income			(288,158)
147		Miscellaneous Nonoperating I			(76,230)
		Loss on Disposition of Proper	ty		18
149	94261000				5,707
150		Life insurance			133,919
151		Exp. for Certain Civic, Politica	I & Related Activities		47,855
152		Other Deductions			214,677
153	94310000	Other Interest Expense			23,444
154					
155		TOTAL OTHER ACCOUNTS			<u>40,341,555</u>
156					
157		GRAND TOTAL			<u>87,501,254</u>
158					
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Name	of Respondent	This Report Is:	Date of Report	Year of Report
NEW	ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmissio	(Mo, Da, Yr) n March 29, 2016	December 31, 2015
		13 /2 2		, , , , , ,
	CHARGE	S FOR OUTSIDE SER	/ICES (Continued)	
168		side Vendors and Other	Consultative Services	
169 170	<u>Vendor</u>	Plant Accour	its	
171	ABM BUILDING SOLUTIONS LLC	;	<del></del>	87,802
172 173	ADAMS TRUCKING & EXCAVATI ALDRIDGE ELECTRIC INC.	NG		62,200
173	ALKAT UTILITY SERVICES INC.			3,194,306 69,978
175	ALLIANCE SYSTEMS INTEGRAT			57,866
176 177	AMERICAN SITE BUILDERS LLC ANDERSON & KREIGER LLP			94,350 286,953
178	ASPLUNDH TREE EXPERT CO.			347,973
179	BEALS AND THOMAS INC.			120,116
180 181	BEMIS LLC BL COMPANIES INC.			2,633,889 111,913
182	BLACK & VEATCH			2,603,943
183	BLACK & VEATCH CONSTRUCT			7,239,170
184 185	BLACK & VEATCH CORPORATION BLAKESLEE ARPAIA CHAPMAN			1,891,626 48,433
186	BOWDITCH AND DEWEY LLP			227,270
187	BSC GROUP INC	NEEDING OO		1,448,973
188 189	BURNS AND MCDONNELL ENGI BURNS AND MCDONNELL INC.	NEERING CO		108,254 271,508
190	C H ROBINSON CO. INC.			196,889
191	CARDINAL MANAGEMENT CO IN	N		217,432
192 193	CDM SMITH CHA CONSULTING INC			297,255 122,105
194	CIANBRO CORPORATION			959,584
195	CITY OF SALEM	NTAL SERVICE		440,595
196 197	CLEAN HARBORS ENVIRONMEI COATES FIELD SERVICE INC.	NIAL SERVICE		359,060 222,348
198	COMMONWEALTH ASSOCIATES	S INC.		435,058
199	COMMONWEALTH CULTURAL F			42,246
200 201	CONECO ENGINEERS & SCIENT			898,534 247,373
202	CONSTRUCTION MATERIALS SI			810,773
203	CONTROLPOINT TECHNOLOGIE CRAWFORD DRILLING SERVICE			503,751
204 205	CROCKER BUILDING CO. INC.	15 LLC		127,020 49,600
206	DOWNS RACHLIN MARTIN PLLC			254,801
207 208	E D LISTON LANDSCAPING E S BOULOS COMPANY			803,602 3,762,430
209	ELECNOR HAWKEYE LLC			1,609,611
210	ELECTRIC POWER SYSTEMS IN	•		70,210
211 212	ENVIRONMENTAL SOIL MANAG			1,920,733 503,775
213		LINEITI IIVO.		271,211
214		ON INO		163,519
215 216		ON INC.		247,555 289,655
217	GZA GEOENVIRONMENTAL INC			326,111
218		NC.		45,021
219 220	HAYNER SWANSON INC HITACHI HVB INC.			29,223 48,800
221	HUBBELL POWER SYSTEMS IN	С		52,150
222				13,549,319
223 224				3,322,354 197,974
225	J T CLEARY INC.			812,619
226		•		86,624 908 107
227 228	KEEGAN WERLIN & PABIAN LLP KLEINFELDER INC			908,107 45,143
229	LANDSCAPING ETC. INC.	<b>"050</b>		124,519
230 231		ICES		81,481 1,707,935
232				113,502
	LEVIIO TILLE OLIVIOL IIVO.			
233	M J ELECTRIC LLC			
234	M J ELECTRIC LLC Massachusetts Electric Co (affiliat	e pays outside vendors	and then bills the Company)	88,02
	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING		and then bills the Company)	88,021 495,231
234 235 236 237	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD		and then bills the Company)	88,02 <sup>-</sup> 495,23 <sup>-</sup> 261,688 8,161,27
234 235 236 237 238	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER		and then bills the Company)	88,02° 495,23° 261,688 8,161,27° 31,987,252
234 235 236 237	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC.	MIDDLETON	and then bills the Company)	88,02° 495,23° 261,688 8,161,277 31,987,252 130,737
234 235 236 237 238 239 240 241	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC. MORAN ENVIRONMENTAL RECO	MIDDLETON	and then bills the Company)	1,592,203 88,021 495,231 261,688 8,161,277 31,987,252 130,737 36,118 35,108
234 235 236 237 238 239 240 241 242	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC. MORAN ENVIRONMENTAL REC MOTT MACDONALD MA LLC N GRANESE & SONS INC	MIDDLETON	and then bills the Company)	88,021 495,231 261,688 8,161,277 31,987,252 130,737 36,118 35,109 1,479,369
234 235 236 237 238 239 240 241	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC. MORAN ENVIRONMENTAL RECI MOTT MACDONALD MA LLC N GRANESE & SONS INC NETWORK MAPPING LTD. NEW ENGLAND CIVIL ENGINEE	MIDDLETON  OVERY LLC  RING		88,021 495,231 261,688 8,161,277 31,987,252 130,737 36,118 35,108
234 235 236 237 238 239 240 241 242 243 244 245	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC. MORAN ENVIRONMENTAL REC MOTT MACDONALD MA LLC N GRANESE & SONS INC NETWORK MAPPING LTD.	MIDDLETON  OVERY LLC  RING		88,021 495,231 261,688 8,161,277 31,987,252 130,737 36,118 35,109 1,479,369 124,794
234 235 236 237 238 239 240 241 242 243 244	M J ELECTRIC LLC Massachusetts Electric Co (affiliat MATRIX PDM ENGINEERING MCLANE GRAF RAULERSON & I MCPHEE ELECTRIC LTD MICHELS POWER MIRRA CO. INC. MORAN ENVIRONMENTAL RECI MOTT MACDONALD MA LLC N GRANESE & SONS INC NETWORK MAPPING LTD. NEW ENGLAND CIVIL ENGINEE	MIDDLETON  OVERY LLC  RING		88,021 495,231 261,688 8,161,277 31,987,252 130,737 36,118 35,109 1,479,369 124,794 312,352

	(D)	IT: D	lp	S18D contra
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 29, 2016	December 31, 2015
	CHARGES	FOR OUTSIDE SERVIO	CES (Continued)	
249		Outside Vendors and Oth	er Consultative Services	
250 251	<u>Vendor</u>	Plant Accounts	(cont'd)	
252			<u> </u>	
	NORTH AMERICAN SUBSTATION NORTHERN LAND CLEARING INC			41,000 772,593
	NORTHLINE UTILITIES LLC			145,000
	OXBOW ASSOCIATES, INC. PARSONS BRINCKERHOFF, INC.			78,354
	PHOENIX COMMUNICATIONS IN			186,016 56,229
	PLM ELECTRIC POWER ENGINE			157,276
	POWER ENGINEERS CONSULTII PRIMMER PIPER EGGLESTON &			5,726,281 40,787
262	PRO. UNLIMITED INC.			296,579
	PUBLIC ARCHAEOLOGY LABORA RG VANDERWEIL ENGINEERS L			419,318 404,935
-	RIGGS DISTLER & COMPANY INC			3,808,482
	RLC ENGINEERING			40,495
	RUSSELL N RAYMOND S AND B PUBLIC SOLUTIONS LL	C		74,850 164,565
269	SGC ENGINEERING LLC			101,142
	SIEMENS ENERGY INC. SNC-LAVALIN CONSTRUCTORS	INC		7,567,371 94,078
	SPX TRANSFORMER SOLUTION:			412,925
	STANLEY TREE SERVICE INC.			624,685
	STATE ELECTRIC CORP SUBURBAN CONTRACT CLEANIN	NG INC		6,166,195 34,491
276	SUMMIT LINE CONSTRUCTION, I	NC.		1,898,258
	T AND K ASPHALT SERVICES IN TANGIBL LLC	C.		40,520 166,429
	TAUPER LAND SURVEY INC.			143,985
	THE DAVEY TREE EXPERT CO.	TION INO		30,003
281 282	THREE PHASE LINE CONSTRUC TIGHE & BOND INC.	HON INC.		14,080,632 117,484
283	TOWN OF MARBLEHEAD POLICE	DEPARTMEN		41,040
-	TOWN OF MILFORD TPC WIRE AND CABLE CORP			27,370 146,273
286	TRC ENGINEERS LLC			1,597,472
287	TRC ENVIRONMENTAL CORPOR	ATION		481,330
	UNITED CIVIL INC			30,092 540,830
	UNITED SITE SERVICES INC.			49,420
291 292	JURS CORP. VANASSE HANGEN BRUSTLIN IN	IC.		42,686 1,985,858
293	WASTE MANAGEMENT OF LONG			28,073
	WASTE MANAGEMENT OF MASS WATKINS STRATEGIES LLC	SACHUSETTS		40,202 47,924
	WSP USA CORP			97,598
297 298	Other Vendors (101 in total)			(1,419,721
298 299				
300				
301 302				
303				
304 305				
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311 312				
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315 316			Subtotal	47,627,405
317			Jubiolal	71,021,400
318			Total Plant Associate	450.054.44
319 320			Total Plant Accounts	150,654,41
321				
322				

		I	I	510E
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	ENGLAND POWER COMPANY	(2)[] A Resubmission	March 29, 2016	December 31, 2015
	CHARGES	FOR OUTSIDE SERV	ICES (Continued)	
		eration Accounts		
	<u>Vendor</u>			
323	ABB INC.			487,391
324 325	ACRT INC ALLAN BRITEWAY ELECTRICAL U	ITILITY		425,290 1,574,558
326	ALSTON & BIRD LLP			1,017,413
327	AMERICAN SITE BUILDERS LLC			755,650
328 329	ANCHOR QEA LLC ANDERSON & KREIGER LLP			31,841 41,531
330	ANNESE TELECOM & UTILITY			1,145,104
331	AON CONSULTING, INC.			70,224
332 333	ARIBA INC. ASPLUNDH TREE EXPERT CO.			220,261 5,389,322
334	BEMIS LLC			589,078
335	BLACK & VEATCH CORPORATION			47,508
336 337	Boston Gas Company (affiliate pays BOWDITCH AND DEWEY LLP	outside vendors and t	nen bills the Company)	82,446 86,376
338	BRIDGE ENERGY GROUP INC			85,679
339	BSC GROUP INC			33,403
340 341	BT AMERICAS INC BURNS AND MCDONNELL INC.			71,797
342	CHESAPEAKE BAY HELICOPTERS	S INC.		54,554 90,306
343	CITIWORKS CORP.			29,908
344	CLEAN HARBORS ENVIRONMENT	TAL SERVICE		101,427
345 346	COMPUTER SCIENCES CORP. CONECO ENGINEERS & SCIENTIS	STS INC.		1,295,208 87,757
347	DEANGELO BROTHERS INC.	3.0		33,751
348	DELOITTE & TOUCHE LLP			227,014
349 350	DELOITTE CONSULTING LLP E D LISTON LANDSCAPING			2,116,012 433,503
351	E S BOULOS COMPANY			51,593
352	EFFICIO			85,706
353 354	ELECNOR HAWKEYE LLC ELECTRIC POWER RESEARCH IN	ISTITLITE I		230,672 62,739
355	ELECTRIC POWER SYSTEMS INC			86,923
356	ENVIRONMENTAL CONSULTANTS	S INC.		143,314
357	ERNST & YOUNG LLP			228,512
358 359	FDM GROUP INC GREENSCAPE LAND DESIGN INC			36,836 28,949
360	HEWLETT-PACKARD			107,336
361	HINCKLEY ALLEN & SNYDER LLP			26,455
362 363	HITACHI HVB INC. HP ENTERPRISE SERVICES LLC			25,256 310,569
364	IBM CORPORATION			523,011
365	INNOVATIVE ENGINEERING			59,143
366 367	IPC SYSTEMS INC. JBI HELICOPTER SERVICES			45,929 633,517
368	JOHN BROWN AND SONS INC.			76,172
369	JOHN LUCAS TREE EXPERT CO. KPMG LLP			719,416
370 371	LEI SNOW MANAGEMENT SERVIO	CES		234,766 56,538
372	LEWIS TREE SERVICE INC.			4,660,505
373 374	M J ELECTRIC LLC MARR SCAFFOLDING COMPANY			125,233 98,032
375	MCPHEE ELECTRIC LTD			152,126
376	MICHELS CORPORATION			52,554
377 378	MICHELS POWER MICROSOFT LICENSING GP			1,553,073 65,149
379	MORGAN LEWIS & BOCKIUS LLP			94,094
380 381	Narragansett Electric Co (affiliate pa NETWORK MAPPING LTD.	ys outside vendors and	d then bills the Company)	75,952
382	NEXTGEN SECURITY LLC			332,312 32,778
383	NGUSA Service Company (affiliate p	•	nd then bills the Company)	57,585
384 385	NORTH AMERICAN ELECTRIC RE NORTHERN LAND CLEARING INC			25,751 87,355
386	OC TANNER RECOGNITION CO.			82,981
387	OSMOSE UTILITIES SERVICES IN	C.		584,314
388 389	PADILLA AND COMPANY LLP PICTOMETRY INTERNATIONAL CO	ORP		26,017 367,360
390	PLM ELECTRIC POWER ENGINEE			54,999
391	POWERPLAN INC. PRICEWATERHOUSECOOPERS L	I D		120,029 615,724
392 393	PRO. UNLIMITED INC.	. <b>L</b> ı		615,724 615,172
394	RIGGS DISTLER & COMPANY INC			560,517
395 396	ROBINSON & COLE LLP SAP AMERICA INC.			68,536 29,712
397	SCHNEIDER ELECTRIC USA INC			44,489
398			<u> </u>	
399 400			Subtotal	30,980,010
.00	1			

				STOE CONTU
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report	Year of Report
NEW E	NGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) n March 29, 2016	December 31, 2015
	CHARGES	FOR OUTSIDE SER	/ICES (Continued)	
			violo (continued)	
	<u>Opera</u>	tion Accounts (cont'd)		
	<u>Vendor</u>			
401	SHEEHAN PHINNEY CAPITOL GF			44,000
402 403	SPX TRANSFORMER SOLUTIONS STANLEY TREE SERVICE INC.	S INC.		52,980 1,956,735
404	SUMMIT LINE CONSTRUCTION, I	NC.		363,012
405	SUPREME INDUSTRIES INC			1,050,755
406	TAUPER LAND SURVEY INC.			29,480
407 408	THE DAVEY TREE EXPERT CO. THREE PHASE LINE CONSTRUC	TION INC		166,008 1,902,423
409	TIGHE & BOND INC.	TION INC.		29,178
410	TL SCHWENNESEN & ASSOCIAT	ES LLC		229,869
411	TRC ENGINEERS LLC			46,381
412 413	T-SYSTEMS NORTH AMERICA IN U.S. SECURITY ASSOCIATES, IN			433,713 48,668
414	UNIPART SERVICES AMERICA	0.		866,915
415	VAISALA			33,792
416	VANASSE HANGEN BRUSTLIN IN			38,316
417 418	VEGETATION CONTROL SERVIC VERIZON	E INC.		619,430 195,017
419	VERIZON VERIZON BUSINESS NETWORK			128,899
420	VERIZON BUSINESS SERVICES			1,139,302
421	VITEC SOLUTIONS LLC	AN INC		134,785
422 423	WAS BROTHERS CONSTRUCTIC WEBSAN SOLUTIONS INC.	IN INC		30,907 36,464
424	WIPRO LTD.			1,407,991
425	XEROX CORP.			154,944
426	Other Vendors (413 in total)			1,314,218
427 428				
429				
430				
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432 433				
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436 437				
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458 459				
459 460				
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463 464				
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466				
467 468				
469				
470				
471 472				
472 473			Subt	total 12,454,181
474				
475 476			Total Operations Accoun	ts 43,434,191
	İ			101 000 000
477			Total Outside Vendors	194,088,602

## DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount				
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3 4						
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44 45						
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48 49						
50	Total	\$				
	retai	•				

Name of Respondent	This Report Is:	Date of Report	Year of Report	
NEW ENGLAND POWER COMPANY	(1) [ X]An Original (2) [ ]A Resubmission	[Mo, Da, Yr] March 2 <b>9</b> , 2016	December 31, 2015	
NEW ENGLAND FOWER GOING ANY	(Z) []A Resubmission	IMAICH 29, 2010	December 31, 2013	
	HE FERC FORM NO. 1 A	PENALTIES OF PERJU		
Brian McNeill	080 Boins	WILLIAM.	Vice President and	
Brieff Welvell		)	Chief Financial Officer	-
Charles Da Dana	- NK	-	Vice Desident and Trees.	
Charles DeRosa		ARTONIA DE ANTONIO DE LA CONTROL DE LA CONTR	Vice President and Treasu	irer
Christopher McConnachie	cro,		Vice President and NY Co	ntroller
			-	
M	F ABOVE PARTIES AFFI ASSACHUSETTS MUST			
State of New York				
KINGS COUNTY	SS.		3/2/2016	
Then personally appeared	ROSE, CHEALES	S BND Macs	MAGNE, CHRISTOPHER	ONCY.
Then personally appeared		Mal was a	ion and and Made	Roya
NOTARY PUBL	IC-STATE OF NEW YORK	D MCCONNIGERE C	MUTHERE OF MORE	- العار
	01CH6275929	•		
	d in Kings County	•		
My Commission	Expires February 04, 20 <u>1</u>	<b>5</b>		
and severally made oath to the truth o knowledge and belief.	f the foregoing statement	by them subscribed acc	ording to their best	į.
			Notary Public	
			Justice of the Peace	
			W-182 - 2 1107 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	