

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2015

nationalgrid

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

New England Power Company

Year/Period of Report

End of 2015/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Joseph Marrese		06 Title of Contact Person Director, Reg. Reporting
07 Address of Contact Person (Street, City, State, Zip Code) One MetroTech Center, Brooklyn, NY 11201		
08 Telephone of Contact Person, Including Area Code (929) 324-4142	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher McConnachie	03 Signature  Christopher McConnachie	04 Date Signed (Mo, Da, Yr) 03/28/2016
02 Title VP, NY Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	NA
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	NA
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	NA
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	NA
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher McConnachie
Vice President, NY Controller
One MetroTech Center
Brooklyn, NY 11201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

* See footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in the generation, purchase, transmission, and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated February 5, 1908, under Chapters 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in their order dated March 29, 1916.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (NEP) owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which is affiliated with NEP as of December 31, 2015: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

NEP also has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. NEP's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

NEP also has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. NEP's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2015: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OFFICERS			
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>			
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Senior Vice President	Bruckner, John	10,425
2	Senior Vice President	Jordan, Marie (Resigned 3/18/16)	15,162
3	President and Director	Wynter, Rudolph L.	101,333
4	Vice President, CFO, and Director	McNeill, Brian	31,332
5	Senior Vice President	Warren, Cheryl	10,234
6	Vice President	Gavin, John	19,015
7	Vice President and Director	Holodak, James G.	22,757
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10	Resignations:		
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12			
13	Appointments:		
14	Senior Vice President (10/15/2015) & Clerk (4/6/2015)	Macklin, Ronald J.	11,002
15	Senior Vice President (10/15/2015)	Turrini, Ross	6,474
16	Senior Vice President (10/15/2015)	Way, David C.	16,418
17	Treasurer (11/1/2015)	DeRosa, Charles V.	12,328
18	Vice President (10/15/2015)	Kelly, Christopher	19,819
19	Vice President and Director (10/15/2015)	Raymond, Frederick	22,452
20	Vice President (2/6/2015)	Rotermund, Randall	9,897
21	Vice President and Controller (11/1/2015)	Partridge, Sharon	9,624
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$264,018. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$242,183. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$277,482. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$121,770. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$122,148. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$144,719. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$154,803. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$233,635. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$199,452. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$190,371. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$232,047. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$163,405. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 19 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$137,728. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 20 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$185,308. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Schedule Page: 104 Line No.: 21 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$180,178. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2015 through 12-31-2015.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Wynter, Rudolph (President and Director)	Brooklyn, NY 11201
2	McNeill, Brian (VP, CFO, and Director)	Brooklyn, NY 11201
3	Holodak, James G. (VP and Director)	Brooklyn, NY 11201
4	Raymond, Frederick (appointed as VP & Director on 10/15/15)	Waltham, MA 02451
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc.FERC Electric Tariff No. 3	ER97-253 / RT04-2-000/ ER09-1532-000/			
2	(RNS Rate)	ER11-3269/ EL11-66-00/02/03			
3	New England Power Company, First Revised	ER10-523-001/000 / ER07-694-000 /			
4	Volume Tariff No. 1, Schedule III-B	ER10-523 et al. / ER15-418-000			
5	ISO New England Inc.FERC Electric Tariff No. 3	ER11-66-02/03 / OA96-74 / ER97-253 /RT04-2			
6	Schedule 21-NEP	/EL11-66			
7	Attachment DAF - Transmission and Distribution				
8	Attachment OCC - Exhibit 1 - Transformer				
9	Surcharge				
10	Attachment OCC - Exhibit 3 - Meter Surcharge				
11	Attachment RR - Transmission Revenue				
12	Requirement				
13	ISO New England Inc. FERC Electric Tariff No.				
14	Schedule 20-A-NEP	OA96-74 / RT04-2-000			
15	Rate Schedule 283	ER76-722-000			
16	Rate Schedule 327	ER86-706-000			
17	Rate Schedule 328	ER86-706-000			
18	Rate Schedule 329	ER87-386-001			
19	Rate Schedule 336	ER88-218-000 / ER09-1764-000			
20	Rate Schedule 343	ER89-658-000			
21	Rate Schedule 352	ER92-58-000			
22	Rate Schedule 376	ER93-2-000			
23	Rate Schedule 378	ER93-2-000			
24	Rate Schedule 412	ER93-255-000			
25	Rate Schedule 414	ER93-255-000			
26	Rate Schedule 416	ER93-255-000			
27	Rate Schedule 418	ER93-255-000			
28	Rate Schedule 422	ER93-255-000			
29	Rate Schedule 424	ER93-255-000			
30	Rate Schedule 425, Supplement No. 1	ER93-255-000			
31	Rate Schedule 426	ER93-255-000			
32	Rate Schedule 451	ER95-1834			
33	Rate Schedule 484	ER97-855-000 / ER05-1143-000			
34	Rate Schedule 493	ER-2566-000			
35	LGIA-NEP-01, 0.2.0	ER11-4254-002			
36	IA-NEP-38-01	ER13-1657-000			
37	IA-NEP-44-01	ER13-1657-000			
38	IA-NEP-47-01	ER14-2534-000			
39	IA-NEP-26-01	ER14-2496-000			
40	IA-NEP-46-01	ER15-2599-000			
41	IA-NEP-45-01	ER15-2598-000			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	IA-NEP-204-01	ER15-2747-000
2	TSA-NEP-23 Under NEP's Tariff No.1	ER14-2493-000
3	TSA-NEP-83	ER15-1466-000
4	TSA-NEP-86	ER15-1466
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20150105-5208	01/05/2015	RT04-2-000	Supplemental to July 31	ISO New England Inc.
2			ER09-1532-000	2014 Regional Network	FERC Electric Tariff No.3
3				Service ("RNS") Rate	
4				Filing	
5	20150731-5109	07/31/2015	RT04-2-000	Regional Network	ISO New England Inc.
6			ER09-1532-000	Service ("RNS") Rate Filing	FERC Electric Tariff No.3
7	20150303-3047	03/03/2015	EL11-66-02	Commission's Opinion 531-B	ISO New England Inc.
8			EL11-66-03	Regional Network	FERC Electric Tariff No.3
9				Service ("RNS")	
10				Schedule 21-NEP	
11				Local Network	
12				Service ("LNS")	
13	20151106-5183	11/06/2015	ER10-523-001	Annual True-Up Informational	New England Power
14			ER10-523-000	Filing of NEP under	First Revised Volume
15				Schedule III-B	Tariff No. 1
16				Integrated Facilities	
17				Services	
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 – Notes to Financial Statements – Note 12. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Randall Rotermund was appointed as Vice President effective 2/6/2015

Ronald J. Macklin was appointed as Vice President and Clerk effective 4/6/2015

Frederick Raymond was appointed as Vice President and Director effective 10/15/2015

David C. Way was appointed as Senior Vice President effective 10/15/2015

Ronald J. Macklin resigned as Vice President effective 10/15/2015

Ronald J. Macklin was appointed as Senior Vice President effective 10/15/2015

Ross Turrini resigned as Vice President effective 10/15/2015

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Ross Turrini was appointed as Senior Vice President effective 10/15/2015

Christopher Kelly was appointed as Vice President effective 10/15/2015

Charles DeRosa resigned as Controller effective 11/1/2015.

Sharon Partridge was appointed as Vice President and Controller effective 11/1/2015.

Christopher McConnachie resigned as Vice President and Treasurer effective 11/1/2015.

Charles DeRosa was appointed as Treasurer effective 11/1/2015.

14. N/A

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
New England Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,665,024,029	2,484,700,650
3	Construction Work in Progress (107)	200-201	183,515,047	171,825,051
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,848,539,076	2,656,525,701
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	455,141,931	431,464,600
6	Net Utility Plant (Enter Total of line 4 less 5)		2,393,397,145	2,225,061,101
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,393,397,145	2,225,061,101
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,161,754	5,161,754
19	(Less) Accum. Prov. for Depr. and Amort. (122)		61,351	160,359
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,095,740	1,990,790
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		41,007	83,788
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		9,830,937	9,348,843
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		17,068,087	16,424,816
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,282,842	782,124
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		61,895,058	63,424,676
41	Other Accounts Receivable (143)		10,957,663	3,854,729
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		200,710	284,550
43	Notes Receivable from Associated Companies (145)		0	47,660,530
44	Accounts Receivable from Assoc. Companies (146)		35,743,755	66,310,227
45	Fuel Stock (151)	227	9,648	15,856
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	3,685,195	2,646,537
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

FERC FORM NO. 1 (REV. 12-03)Page 110

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

NEEWS-related CWIP of \$831,993 is included in rate base per FERC Order # ER08-1548-000.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related materials and supplies of \$56,081 are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Prepaid taxes are excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	72,397,920	72,397,920
3	Preferred Stock Issued (204)	250-251	1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	783,987,254	763,987,254
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	155,684,298	391,300,767
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-2,140,289	-2,172,263
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	991,782	940,292
16	Total Proprietary Capital (lines 2 through 15)		1,012,032,665	1,227,565,670
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	371,850,000	410,350,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		371,850,000	410,350,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,397,850	5,296,195
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		6,397,850	5,296,195
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		26,384,042	16,871,298
39	Notes Payable to Associated Companies (233)		537,968,156	150,000,000
40	Accounts Payable to Associated Companies (234)		55,008,510	95,398,159
41	Customer Deposits (235)		373,992	726,761
42	Taxes Accrued (236)	262-263	36,217,030	37,534,517
43	Interest Accrued (237)		79,883	67,657
44	Dividends Declared (238)		16,676	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Total common equity excludes Goodwill.

Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Only NEEWS-related regulatory liability of \$1,922,476 is included in rate base calculation per FERC Order #ER08-1548-0000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2015 value equals \$511,411,082.

STATEMENT OF INCOME

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		105,160,930	114,580,783		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,880	18,117		
34	(Less) Expenses of Nonutility Operations (417.1)		642,002	833,116		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	104,950	178,004		
37	Interest and Dividend Income (419)		372,178	1,621,414		
38	Allowance for Other Funds Used During Construction (419.1)		1,985,832	3,440,442		
39	Miscellaneous Nonoperating Income (421)		159,201	754,068		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,983,039	5,178,929		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		18			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		9,716	184		
46	Life Insurance (426.2)		176,701	287,182		
47	Penalties (426.3)			79,509		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		87,908	65,120		
49	Other Deductions (426.5)		1,893,683	2,943,557		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,168,026	3,375,552		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	171,023	153,288		
53	Income Taxes-Federal (409.2)	262-263	-909,195	-842,411		
54	Income Taxes-Other (409.2)	262-263	-178,527	-187,580		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	12,245	13,232		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-904,454	-863,471		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		719,467	2,666,848		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		1,565,080	1,259,253		
63	Amort. of Debt Disc. and Expense (428)		755,593	1,036,937		
64	Amortization of Loss on Reaquired Debt (428.1)		89,376	89,376		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		1,502,997	721		
68	Other Interest Expense (431)		7,848,162	8,111,862		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		363,018	-90,826		
70	Net Interest Charges (Total of lines 62 thru 69)		11,398,190	10,588,975		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		94,482,207	106,658,656		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		94,482,207	106,658,656		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2015 Amortization of Transmission-related FAS 109 regulatory asset equals \$5,710,086.

Schedule Page: 114 Line No.: 17 Column: d

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2014 Amortization of Transmission-related deferred income taxes regulatory asset equals \$5,306,514.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		391,300,767	359,736,223
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Unappropriated undistributed retained earnings (credits)		104,950	178,004
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		104,950	178,004
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		94,377,257	106,480,652
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock (Account 437)		-66,702	(66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	(66,702)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)		-330,000,000	(75,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-330,000,000	(75,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-31,974	(27,410)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		155,684,298	391,300,767
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				

FERC FORM NO. 1/3-Q (REV. 02-04) Page 119

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	94,482,207	106,658,656
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	49,645,660	46,467,170
5	Amortization of Debt Discount and Expense	755,593	1,036,937
6	Amortization of Loss on Reacquired Debt	89,376	89,376
7	Amortization of Regulatory Debits and Credits, Net	-42,323	-42,323
8	Deferred Income Taxes (Net)	80,141,842	18,245,182
9	Investment Tax Credit Adjustment (Net)	-373,274	-373,339
10	Net (Increase) Decrease in Receivables	-5,665,268	518,721
11	Net (Increase) Decrease in Inventory	-1,032,450	889,296
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,085,959	13,501,675
14	Net (Increase) Decrease in Other Regulatory Assets	-39,208,412	51,809,275
15	Net Increase (Decrease) in Other Regulatory Liabilities	-52,598,611	44,138,078
16	(Less) Allowance for Other Funds Used During Construction	1,985,832	3,440,442
17	(Less) Undistributed Earnings from Subsidiary Companies	104,950	178,004
18	Other (provide details in footnote):	16,693,116	-14,737,258
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	139,710,715	264,583,000
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-209,365,881	-164,580,732
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,985,832	-3,440,442
31	Other (provide details in footnote):	2,169,252	-1,350,129
32	Cost of Removal	-10,884,083	-10,315,269
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-216,094,880	-172,805,688
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS	
(1) Codes to be used:	(a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.	
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.	
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.	

FERC FORM NO. 1 (ED. 12-96) Page 121

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Schedule Page: 120 Line No.: 18 Column: b

Schedule Page: 120 Line No.: 18 Column: b

Cash Flow Page 120

Other

	2015
<u>Operating Activities - Other</u>	
Change in Prepayments	1,060,800
Change in Miscellaneous Current and Accrued Assets	13,194
Change in Unamortized Debt Expense	(401,251)
Change in Preliminary Survey and Investigation Charges (Electric)	(4,491,798)
Change in Clearing Accounts	19,932
Change in Miscellaneous Deferred Debits	10,743,569
Change in Accumulated Provision for Injuries and Damages	1,101,655
Change in Other Deferred Credits	16,154,944
Change in Deferred Income Taxes	(7,507,929)
	<u>16,693,116</u>

Schedule Page: 120 Line No.: 18 Column: c

\$368,390 in Other Cash Provided by (Used in) Investing Activities (line 53) was misclassified as Other Cash Provided by (Used in) Operating Activities (line 18) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Schedule Page: 120 Line No.: 18 Column: c

Cash Flow Page 120

Other

	2014
<u>Operating Activities - Other</u>	
Change in Prepayments	(1,316,803)
Change in Miscellaneous Current and Accrued Assets	17,016
Change in Unamortized Debt Expense	(1,171,287)
Change in Preliminary Survey and Investigation Charges (Electric)	1,137,951
Change in Clearing Accounts	18,438
Change in Miscellaneous Deferred Debits	(8,272,463)
Change in Accumulated Provision for Injuries and Damages	4,380,031
Change in Other Deferred Credits	(8,583,171)
Change in Deferred Income Taxes	(946,970)
	<u>(14,737,258)</u>

Schedule Page: 120 Line No.: 31 Column: b

Schedule Page: 120 Line No.: 31 Column: b

Cash Flow Page 120

Other

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

2015

Investing Activities - Other

Change in Utility Plant - Other	2,169,252
	<u>2,169,252</u>

Schedule Page: 120 Line No.: 31 Column: c

Schedule Page: 120 Line No.: 31 Column: c

Cash Flow Page 120
Other

2014

Investing Activities - Other

Change in Utility Plant - Other	(1,350,129)
	<u>(1,350,129)</u>

Schedule Page: 120 Line No.: 53 Column: b

Schedule Page: 121 Line No.: 53 Column: b

Cash Flow Page 121
Other

2015

Investing Activities - Other

Change in Other Investments	42,781
Change in Special Funds	(482,094)
Change in Accumulated Other Comprehensive Income	85,389
	<u>(353,924)</u>

Schedule Page: 120 Line No.: 53 Column: c

\$368,390 in Other Cash Provided by (Used in) Investing Activities (line 53) was misclassified as Other Cash Provided by (Used in) Operating Activities (line 18) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Schedule Page: 121 Line No.: 53 Column: c

Cash Flow Page 121
Other

2014

Investing Activities - Other

Change in Other Investments	288,974
Change in Special Funds	(940,306)
Change in Special Deposits	40,513
Change in Investment in Subsidiary Companies	2
Change in Accumulated Other Comprehensive Income	368,390
	<u>(242,427)</u>

Schedule Page: 120 Line No.: 54 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

\$182,731,029 in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Affiliate Moneypool Lending and Receivables/Payables, Net (line 54) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Schedule Page: 120 Line No.: 65 Column: c

\$(225,000,000) in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Change in Advances from Associated Companies (line 65) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Schedule Page: 120 Line No.: 76 Column: b

Schedule Page: 121 Line No.: 76 Column: b

Cash Flow Page 121

Other

	2015
Financing Activities - Other	
Parent Tax loss Allocation	20,000,000
	20,000,000

Schedule Page: 120 Line No.: 76 Column: c

Schedule Page: 121 Line No.: 76 Column: c

Cash Flow Page 121

Other

	2014
Financing Activities - Other	
Parent Tax loss Allocation	25,914,920
	25,914,920

Schedule Page: 120 Line No.: 79 Column: c

\$182,731,029 in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Affiliate Moneypool Lending and Receivables/Payables, Net (line 54) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

\$(225,000,000) in Affiliate Moneypool Borrowing and Receivables/Payables, Net (line 79) was misclassified as Change in Advances from Associated Companies (line 65) in the resubmitted 2014 FERC Form 1 filing, which has been corrected here.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEW ENGLAND POWER COMPANY
NOTES TO THE FINANCIAL STATEMENTS**

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company (the "Company") operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine and Vermont. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 6, "Equity Investments", and the "Decommissioning Nuclear Units" section in Note 12, "Commitments and Contingencies").

The financial statements as of and for the years ended December 31, 2015 and 2014 are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("U.S. GAAP"). The primary differences consist of the following:

- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented separately as a regulatory liability for U.S. GAAP reporting.
- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- Regulatory assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are presented on a net basis where appropriate with current or long-term classification as applicable for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting but is classified as current or long-term as applicable for U.S. GAAP reporting.
- The liability for uncertain tax positions related to temporary differences is not recognized, and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements, for FERC reporting. The liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements for U.S. GAAP reporting.
- Deferred tax assets and liabilities are presented on a gross basis and are classified as non-current for FERC reporting, but are presented on a net basis where appropriate with current and long-term classification as applicable for U.S. GAAP reporting.

The Company has evaluated subsequent events and transactions through March 28, 2016, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2015.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the reported

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amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Actual results could differ from those estimates.

Regulatory Accounting

The FERC regulates the rates the Company charges its customers. In certain cases, the rate actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine and Vermont can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process, which would result in a corresponding increase or decrease in future rates.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company (affiliated companies Massachusetts Electric Company ("MECO") and The Narragansett Electric Company ("NECO"), and the Towns of Merrimac, Groveland and Littleton) in connection with the Company's divestiture of its electricity generation investments.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company determines its current and deferred taxes based on the separate return method. The Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its subsidiaries. Tax benefits attributable to the tax attributes of other group companies and allocated by NGNA are treated as capital contributions.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Allowance for Doubtful Accounts

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The Company recognizes an allowance for doubtful accounts to record accounts receivable at estimated net realizable value. The allowance is determined based on a variety of factors, including for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and if circumstances change, the allowance is adjusted accordingly. Receivable balances are written off against the allowance for doubtful accounts when the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at the lower of weighted average cost or market value and are expensed or capitalized as used. The Company's policy is to write-off obsolete inventory; there were no material write-offs of obsolete inventory for the years ended December 31, 2015 or 2014.

Fair Value Measurements

The Company measures available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the state regulatory bodies. The average composite rate for each of the years ended December 31, 2015 and 2014 was 2.3%. The average service life for each of the years ended December 31, 2015 and 2014 was 30 years.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income in Allowance for Other Funds Used During Construction (419.1) and AFUDC debt is reported as a non-cash offset to Allowance for Borrowed Funds Used During Construction (432). After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$2.0 million and \$3.4 million for the years ended December 31, 2015 and 2014, respectively, and AFUDC related to debt of \$0.4 million and \$(0.1) million for the years ended December 31, 2015 and 2014, respectively. The average AFUDC rates for the years ended December 31, 2015 and 2014 were 2.2% and 8.0%, respectively.

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Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Effective in 2015, the Company is utilizing an annual impairment assessment date of January 1, having previously used an assessment date of January 31. Management has determined that the use of January 1 as its annual impairment assessment date is preferable to January 31 because it facilitates a more timely evaluation in advance of the Company's fiscal year end of March 31. The movement of the date has not resulted in a substantive change in the timing of recording any potential impairment.

Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2015 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2015 to March 31, 2020; (b) a discount rate of 5.2%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term U.S. economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 11, which the Company believes is appropriate based on comparison of its business with the benchmark companies.

The Company determined the fair value of the business using 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2015 or 2014.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the Pension and PBOP plans' funded status in the balance sheets as a net liability or asset. The cost of providing these plans is recovered through

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rates; therefore, the net funded status is offset by a regulatory asset or liability. The Pension and PBOP plans' assets are co-mingled and cannot be allocated to an individual company. The Company measures and records its share of pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Accounting Guidance Not Yet Adopted

Presentation of Financial Statements - Going Concern, Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern

In August 2014, the Financial Accounting Standards Board (FASB) issued amendments on reporting about an entity's ability to continue as a going concern in ASU No. 2014-15, "Presentation of Financial Statements – Going Concern (Subtopic 205 - 40): Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern." The amendments provide guidance about management's responsibility to evaluate whether there is substantial doubt surrounding an entity's ability to continue as a going concern. If management concludes that substantial doubt exists, the amendments also require additional disclosures relating to management's evaluation and conclusion. The amendments are effective for the annual reporting period ending after December 15, 2016 and interim periods thereafter. The application of this guidance is not expected to have a material impact on the Company's financial position, results of operations and cash flows.

Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board jointly issued a new revenue recognition standard ASU No. 2014-09, "Revenue from Contracts with Customers (Topic 606)." The objective of the new guidance is to provide a single comprehensive revenue recognition model for all contracts with customers to improve comparability. The standard contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services in an amount that reflects the consideration the entity expects to receive. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For non-public entities, the new guidance is effective for periods beginning after December 15, 2018, with early adoption permitted for periods beginning after December 15, 2017. The Company is currently evaluating the impact of the new guidance on its financial position, results of operations and cash flows.

Lease Accounting

In February 2016, the FASB issued a new lease accounting standard, ASU No. 2016-02, "Leases (Topic 842)." The key objective of the new standard is to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). For income statement purposes, a dual model has been retained, with leases to be designated as operating leases or finance leases. Expenses will be recognized on a straight-line basis for operating leases, and a front-loaded basis for finance leases. For non-public entities, the new guidance is effective for periods beginning after December 15, 2019, with early adoption permitted. The new standard must be adopted using a modified retrospective transition, and provides for certain practical expedients. The Company has no lease obligations.

3. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets.

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December 31,

2015	2014
<i>(in thousands of dollars)</i>	

Other Regulatory Assets

Net Stranded Investments (Environmental)	\$ 9,271	\$ 9,022
Pension and OPEB	81,909	60,423
Deferred Income Taxes	15,791	50,375
Accrued Yankee Costs	31,625	29,593
Contract Termination Charges	14,462	-
Total	<u>153,058</u>	<u>149,413</u>

Other Regulatory Liabilities

Deferred Income Taxes	1,836	31,370
Retirement Plan Purchase Accounting Adjustment	5,161	7,010
Contract Termination Charges	47,522	98,271
New England East-West Solution Project	1,922	1,965
Total	<u>56,441</u>	<u>138,616</u>
Net regulatory assets	<u>\$ 96,617</u>	<u>\$ 10,797</u>

Accrued Yankee Costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the Department of Energy (DOE) of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

Contract Termination Charges (CTC): Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments.

CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets. These amounts are being refunded to customers as determined per rate filings.

Deferred Income Taxes: These amounts represent unrecovered/over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset/liability, for these items, follows the book life of the underlying plant asset. In 2014, the Company recorded an increase in the regulatory deferred tax asset as a result of the increase in deferred tax liabilities stemming from a Massachusetts state income tax rate change. The Company will address the recovery period of the regulatory asset created by the Massachusetts rate change as well as an existing balance representing a historic unrecovered rate change in its next rate case.

Net Stranded Investments (Environmental): This regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain environmental remediation activities at sites with which it may be associated. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

New England East-West Solution Project (NEEWS): This represents the offset to Allowance for Funds Used During Construction related to the NEEWS Project.

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Pension and OPEB: This regulatory asset is related to the funded status of the pension and other post-retirement employee benefits (OPEB) plans, and includes the non-cash accrual of actuarial gains and losses.

Retirement Plan Purchase Accounting Adjustment: As a result of the fiscal year 2000 merger of the Company with NGUSA and the fiscal year 2001 acquisition of Montaup Electric Co., the Company revalued its pension and other postretirement benefit plans and recognized previously unrecognized net gains in these benefit plans. These gains were deferred as a regulatory liability which is being returned to customers over a 15-year period.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

4. RATE MATTERS

Stranded Cost Recovery

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") of approximately 11% on stranded cost recovery. The Company will recover its remaining non-nuclear stranded costs through 2020. See the "Decommissioning Nuclear Units" section in Note 12, "Commitments and Contingencies", for a discussion of ongoing costs associated with decommissioned nuclear units.

Transmission Return on Equity

The Company's transmission rates applicable to transmission service through October 15, 2014 reflect a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% Regional Transmission Organization ("RTO") participation adder applicable to transmission facilities included under the Regional Network Service ("RNS") rate. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1% ROE incentive adder on RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") as described below. Effective as of October 16, 2014, the FERC issued a series of orders as the result of an ROE complaint case (see the "FERC ROE Complaints" section in Note 12, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that the aforementioned incentives, taken together, may not exceed a cap of 11.74%.

Recovery of Transmission Costs

In conformance with the terms of NEP's FERC Electric Tariff No. 1, on November 17, 2014, NEP submitted a filing to FERC under section 205 of the Federal Power Act proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England Open Access Transmission Tariff (ISO-NE OATT) pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, NEP supports the cost of transmission facilities owned by its distribution affiliates, Massachusetts Electric Company and The Narragansett Electric Company, and makes these facilities available for open access transmission service on an integrated basis. FERC rejected NEP's filing on April 16, 2015, finding that it was inconsistent with FERC's clarifications issued in its Order on Rehearing in Opinion No. 561-B (see the "FERC ROE Complaints" section in Note 12, "Commitments and Contingencies"). On January 21, 2016, NEP re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. NEP will reduce its compensation to its distribution affiliates in accordance with the Order.

New England East-West Solution (NEEWS)

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In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS, pursuant to the FERC's Transmission Pricing Policy Order No. 679. Effective November 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base and (3) recovery of plant abandoned for reasons beyond the Companies' control. As stated above, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

At December 31, 2015, the Company had total net electric utility plant assets on its balance sheets of \$2.4 billion including \$183.5 million of CWIP. At December 31, 2015 and 2014, the Company's NEEWS-related CWIP and in-service investment totaled \$150.2 million and \$118.9 million, respectively.

<i>(in millions of dollars)</i>	Current YTD (Jan 15 - Dec 15)	Previous Two Years (Jan 13 - Dec 14)	Sum of All Years (Jun 11 - Dec 15)
Average Monthly NEEWS CWIP Balance	\$39.444	\$25.014	\$26.359
Estimated Annual AFUDC Rate	2.76%	6.48%	5.43%
Avoided AFUDC (not capitalized)	\$1.089	\$3.244	\$6.555
Return	\$4.821	\$5.332	\$15.456

5. UTILITY PLANT AND NON-UTILITY PROPERTY

The following table summarizes utility plant and non-utility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2015	2014
	<i>(in thousands of dollars)</i>	
Plant and Machinery	\$ 2,212,678	\$ 2,042,560
Goodwill	355,885	355,885
Land and Buildings	99,044	88,838
Construction Work in Progress	183,515	171,825
Motor Vehicles and Office Equipment	31	31
Software and Other Intangibles	2,548	2,548
Total	2,853,701	2,661,687
Accumulated Depreciation and Amortization	(455,203)	(431,625)
Net Utility Plant and Nonutility Property	\$ 2,398,498	\$ 2,230,062

6. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity.

Summarized balance sheet and statement of income data for the Yankees is as follows:

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	As of and for the Years Ended December 31,	
	2015	2014
	<i>(in thousands of dollars)</i>	
Net utility plant	\$ 882	\$ 882
Current assets	18,473	20,780
Non-current assets	956,835	998,637
Total assets	976,190	1,020,299
Current liabilities	3,340	3,349
Non-current liabilities	967,128	1,011,389
Equity	5,722	5,561
Total liabilities and equity	976,190	1,020,299
Operating revenue	2,015	3,857
Operating expenses	2,037	3,556
Other income (expense)	182	(148)
Total expenses	1,855	3,704
Net income	\$ 160	\$ 153

7. FAIR VALUE MEASUREMENTS

The following tables present available for sale securities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2015 and 2014:

	December 31, 2015			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available for sale securities	\$ 4,111	\$ 5,720	\$ -	\$ 9,831
	December 31, 2014			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available for sale securities	\$ 4,022	\$ 5,327	\$ -	\$ 9,349

Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, and no transfers into or out of Level 3, during the years ended December 31, 2015 or 2014.

Other Fair Value Measurements

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The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices where available or estimated using quoted market prices for similar debt. The fair value of this debt at December 31, 2015 and 2014 was \$371.9 million and \$410.4 million, respectively.

All other financial instruments in the accompanying balance sheets, such as accounts receivable, accounts payable, and notes receivable from and payable to associated companies, are stated at cost, which approximates fair value.

8. EMPLOYEE BENEFITS

The Company participates with other subsidiaries in defined benefit plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA.

The Pension Plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements, and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2015 and 2014, the Company made contributions of approximately \$3.3 million and \$38 thousand, respectively, to the Plan.

Plan assets are co-mingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from, or refunded to, customers in subsequent periods. Pension and PBOP expense is included in operations and maintenance expense in the accompanying statements of income.

The NGUSA companies' pension and PBOP plans that the Company participates in have unfunded obligations at December 31, 2015 and 2014 as follows:

December 31,		
	2015	2014
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 544,239	\$ 362,922
PBOP	420,196	273,584
	<u>\$ 964,435</u>	<u>\$ 636,506</u>

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2015 and 2014 are as follows:

Years Ended December 31,		
	2015	2014
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 8,829	\$ 6,455
PBOP	1,591	1,521
	<u>\$ 10,420</u>	<u>\$ 7,976</u>

Other Benefits

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The Company accrued \$5.6 million and \$4.9 million at December 31, 2015 and 2014, respectively, regarding workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR").

9. CAPITALIZATION

Long-Term Debt

At December 31, 2015, the Company had approximately \$371.9 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from March 2018 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.07% to 0.50% and from 0.25% to 0.46% for the years ended December 31, 2015 and 2014, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$410.4 million which was renewed in November 2014 and expires on November 20, 2019. This agreement is available to provide liquidity support for approximately \$371.9 million of the Company's long-term bonds in tax-exempt commercial paper mode. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. At December 31, 2015 and 2014, there were no bond purchases made by the banks participating in this agreement.

Long-term debt at December 31, 2015 and December 31, 2014 is as follows:

			<u>December 31,</u>	
	<u>Rate</u>	<u>Maturity</u>	<u>2015</u>	<u>2014</u>
			<i>(in thousands of dollars)</i>	
Pollution Control Revenue Bonds				
Connecticut Development Authority	Variable	October 15, 2015	-	38,500
Massachusetts Development Finance Agency 1	Variable	March 1, 2018	79,250	79,250
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total long-term debt			<u>371,850</u>	<u>410,350</u>

The aggregate maturities of long-term debt subsequent to December 31, 2015 are as follows:

(in thousands of dollars)

Years Ending December 31,

2016	\$ -
2017	-
2018	79,250
2019	-
2020	186,450
Thereafter	106,150
Total	<u>\$ 371,850</u>

The Company is obligated to meet certain financial and non-financial covenants. During the years ended December 31, 2015 and 2014, the Company was in compliance with all such covenants.

Debt Authorizations

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The Company has short-term borrowing authority for \$750 million through January 11, 2017.

Effective April 25, 2014, the Company entered into an Equity Contribution Agreement with NGUSA which provided the Company with the ability to call upon NGUSA for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit, until such time as regulatory approval for short-term borrowing was regained. The Company did not make use of this Equity Contribution Agreement. Since the Company has regained its short-term borrowing authority, as of January 12, 2015, the Equity Contribution Agreement is no longer in effect. The Company had no short-term debt outstanding to third parties as of December 31, 2015 or 2014.

Dividend Restrictions

Pursuant to provisions in connection with the New England Electric System and Eastern Utilities Associates merger, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2015 and 2014, common equity was 73.1% and 74.9% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2015 and 2014 were restricted as to common dividends.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock, and the stock is non-callable. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount	
	December 31,		December 31,	
	2015	2014	2015	2014
	<i>(in thousands of dollars)</i>			
\$100 par value - 6.00% Series	11,117	11,117	\$ 1,112	\$ 1,112

The Company did not redeem any preferred stock during the years ended December 31, 2015 or 2014. The annual dividend requirement for cumulative preferred stock was \$0.07 million for the years ended December 31, 2015 and 2014.

10. INCOME TAXES

Components of Income Tax Expense

The components of federal and state income tax expense for the years ended December 31, 2015 and 2014 are as follows:

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	Years Ended December 31,	
	2015	2014
	<i>(in thousands of dollars)</i>	
Current tax expense (benefit):		
Federal	\$ (11,594)	\$ 37,480
State	1,233	11,351
Total	(10,361)	48,831
Deferred tax expense (benefit):		
Federal	67,150	22,895
State	12,992	(4,650)
Total	80,142	18,245
Amortized investment tax credits ⁽¹⁾	(373)	(373)
Total deferred tax expense	79,769	17,872
Total income tax expense	\$ 69,408	\$ 66,703

(1) Investment tax credits ("TTC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

Total income taxes in the statements of income:		
Income taxes charged to operations	\$ 70,483	\$ 67,720
Income taxes credited to other income (deductions)	(1,075)	(1,017)
Total	\$ 69,408	\$ 66,703

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2015 and 2014 are 42.35% and 38.5%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 35% to the actual tax expense:

	Years Ended December 31,	
	2015	2014
	<i>(in thousands of dollars)</i>	
Computed tax at the statutory rate	\$ 57,361	\$ 60,676
Change in computed taxes resulting from:		
State income tax, net of federal benefit	9,246	4,356
Other items, net	2,801	1,671
Total	12,047	6,027
Federal and state income taxes	\$ 69,408	\$ 66,703

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

In September 2013, the U.S. Department of the Treasury issued final tangible property regulations ("TPR") which provide guidance for the application of Internal Revenue Code ("IRC") §162(a) and IRC §263(a) to amounts paid to acquire, produce, or improve tangible property. In August 2014, the U.S. Department of the Treasury also finalized the depreciable property disposition regulations. Both sets of regulations become effective for tax years beginning on or after January 1, 2014, which, for the Company, is the fiscal year ended March 31, 2015. The Company adopted these regulations with its fiscal year 2015 federal tax return.

Deferred Tax Components

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Significant components of the Company's net deferred tax assets and liabilities at December 31, 2015 and December 31, 2014 are as follows:

	Years Ended December 31,	
	2015	2014
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Future federal benefit on state taxes	\$ 23,878	\$ 21,333
Regulatory liabilities - other	20,880	42,330
Reserve - nuclear and decommissioning	13,355	7,831
Net operating losses	11,294	-
Pensions, OPEB and other employee benefits	5,145	-
Environmental reserve	3,623	3,789
Other items	5,545	715
Total deferred tax assets ⁽¹⁾	83,720	75,998
Deferred tax liabilities:		
Property related differences	539,945	481,791
Regulatory assets - pension and OPEB	32,411	22,407
Regulatory assets - other	26,207	18,699
Other items	3,315	4,620
Total deferred tax liabilities	601,878	527,517
Net deferred income tax liabilities	518,158	451,519
Deferred investment tax credits (ITC)	3,161	3,535
Net deferred income tax liabilities and ITC	521,319	455,054
Current net deferred income tax liabilities and ITC	-	-
Non-current net deferred income tax liabilities and ITC	\$ 521,319	\$ 455,054

⁽¹⁾ There were no valuation allowances for deferred tax assets at December 31, 2015 or 2014.

The following table presents the amounts and expiration dates of net operating losses as of March 31, 2015:

Expiration of net operating losses:	Federal
	<i>(in thousands of dollars)</i>
3/31/2033	926

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based

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on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2015 and December 31, 2014, the Company did not have any unrecognized tax benefits on a FERC basis.

The following table represents changes to the Company's unrecognized tax benefits for the years ended December 31, 2015 and 2014:

	Years Ended December 31	
	2015	2014
	<i>(in thousands of dollars)</i>	
Beginning balance	\$ 8,793	\$ 17,514
Gross increases - tax positions in prior periods	195	2,081
Gross decreases - tax positions in prior periods	(383)	(475)
Gross increases - current period tax positions	228	300
Settlements with tax authorities	-	(10,627)
Ending balance	\$ 8,833	\$ 8,793
Less: unrecognized tax benefits on temporary differences	8,833	8,793
Balance at the end of the year	\$ -	\$ -

As of December 31, 2015 and 2014, the Company has accrued for interest related to unrecognized tax benefits of \$1.0 million and \$0.7 million, respectively. During years ended December 31, 2015 and 2014, the Company recorded interest expense of \$0.3 million for both years. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense in the accompanying statement of income. Related penalties, if applicable, are recorded in other deductions. No tax penalties were recognized during the years ended December 31, 2015 and 2014.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

Federal income tax returns have been examined and all appeals and issues have been agreed with the Internal Revenue Service (IRS) and the NGNA consolidated filing group, through March 31, 2007.

During the fiscal year ended March 31, 2014, the IRS concluded its examination of the NGNA consolidated filing group's corporate income tax returns for the fiscal years ended March 31, 2008 and 2009. These examinations were completed on March 31, 2014, with an agreement on the majority of income tax issues for the years referenced above, as well as an acknowledgment that certain discrete items remain disputed. NGNA is in the process of appealing these disputed items with the IRS Office of Appeals. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of the appeals. However, pursuant to the Company's tax sharing agreement, the audit or appeals may result in a change to allocated tax. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2015 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since fiscal year ended March 31, 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2015 remain subject to examination by the State of Massachusetts.

The following table indicates the earliest tax year subject to examination:

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Jurisdiction	Tax Year
Federal	March 31, 2010
Massachusetts	March 31, 2010
New Hampshire	March 31, 2009

11. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The Company has an environmental reserve relating to a previously divested power plant that was sold for which the Company may potentially be liable to remediate contamination at the location. The extent of environmental remediation that will ultimately be required at the site is not known. The remediation will be dependent on environmental conditions at the site and the nature of the redevelopment. Remediation costs may be shared with other responsible parties. The Company's reserve for the divested power plant was \$9.0 million as of both December 31, 2015 and 2014, both of which were included in Other Deferred Credits (account 253) in the accompanying balance sheet.

The Company is currently conducting a program to investigate and remediate certain properties, as necessary to meet current environmental standards, which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

As of December 31, 2015 and 2014, the Company had recorded net stranded investments (environmental regulatory assets) of \$9.3 million and \$9.0 million, respectively, both of which were included in Other Regulatory Assets (account 182.3) in the accompanying balance sheet.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

12. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2015 are summarized in the table below:

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<i>(in thousands of dollars)</i>	Energy	Capital
<u>Years Ending December 31,</u>	<u>Purchases</u>	<u>Expenditures</u>
2016	\$ 37,278	\$ 30,624
2017	23,855	1,330
2018	4,756	-
2019	-	-
2020	-	-
Thereafter	-	-
Total	<u>\$ 65,889</u>	<u>\$ 31,954</u>

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants, or the ISO-NE at market prices.

Legal Matters

The Company is subject to various legal proceedings, primarily injury claims arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

Decommissioning Nuclear Units

The Company is a minority equity owner of and former purchaser of electricity from the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

<i>(in thousands of dollars)</i>	The Company's Investment as of December 31, 2015		Future Estimated Billings to the Company	
Unit	%	Amount	Date Retired	Amount
Yankee Atomic	34.5	\$ 510	Feb 1992	\$ 6,276
Connecticut Yankee	19.5	329	Dec 1996	17,030
Maine Yankee	24.0	616	Aug 1997	8,319

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between DOE and each of the Yankees. As of December 31, 2015 and 2014, the Company has recorded a current liability of \$0.1 million and \$1.8 million (included within account 242), respectively, and a deferred liability of \$31.5 million and \$27.8 million (included within account 253), respectively, which are exactly offset by a regulatory asset of \$31.6 million and \$29.6 million (included within account 182.3), respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

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Each of the Yankees brought litigation against the DOE for failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. Following a trial at the U.S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002 (the "Phase I Litigation"). The Yankees had requested \$176.3 million. The DOE appealed to the US Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September, 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the Court of Appeals again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration, but, on September 5, 2012, the Court of Appeals for the Federal Circuit denied the petition for rehearing. The DOE elected not to file a petition for writ of certiorari seeking review by the U.S. Supreme Court, and in January 2013 the awards were paid to the Yankees. As of December 31, 2015, total net proceeds of \$25.6 million have been refunded to the Company by Connecticut Yankee and Maine Yankee. Yankee Atomic did not provide a refund, but reduced monthly billing effective June 1, 2013. The Company will refund its share to its customers through the CTCs by the end of 2016. The remaining amount to be refunded is included within Other Regulatory Liabilities (account 254) on the balance sheet.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover subsequent damages incurred through 2008 (the "Phase II Litigation"). A Claims Court trial took place in October 2011. On November 1, 2013, the judge awarded the Yankees an aggregate of \$235.4 million in damages for the Phase II Litigation. The DOE elected not to seek appellate review, and the awards were paid to the Yankees. In March 2014, Maine Yankee and Yankee Atomic received 100% of the DOE Phase II proceeds expected (\$35.8M and \$73.3M, respectively). Connecticut Yankee received a partial payment of \$90M of the expected \$126.3M. The balance was received in April 2014.

On April 29, 2014, the Yankees submitted informational filings to FERC in order to flow through the DOE Phase II Litigation proceeds to their Sponsor companies, including the Company, in accordance with financial analyses that were performed earlier that year and supported by stakeholders from Connecticut (CT), Massachusetts (MA) and Maine (ME). The filings allowed for the flow through of the proceeds to the Sponsors, including the Company, with a rate effective date of June 1, 2014. As of December 31, 2015, total net proceeds of \$57.8 million have been refunded to the Company by the Yankees. The Company has refunded its share of the net proceeds to its customers through the CTCs by the end of 2015.

On August 15, 2013 the Yankees brough further litigation (the "Phase III Litigation") in the Claims Court to recover damages incurred from 2009 through 2012.

The U.S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada, and the DOE took actions designed to prevent its construction. However, on August 12, 2013 the U.S. Court of Appeals for the DC Circuit directed the Nuclear Regulatory Commission ("NRC") to resume the Yucca Mountain licensing process despite insufficient funding to complete it. On October 28, 2013, the Circuit Court denied the NRC's petition for rehearing. On November 18, 2013, NRC ordered its staff to resume work on its Yucca Mountain safety report. A Blue Ribbon Commission ("BRC") charged with advising the DOE regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

FERC ROE Complaints

On September 30, 2011, several state and municipal parties in New England, ("Complainants"), filed a complaint against certain New England Transmission Owners, ("NETOs") including the Company, to lower the base ROE for transmission rates in New England from 11.14% to 9.2%. On August 6, 2013, a FERC Administrative Law Judge ("ALJ") issued an Initial Decision finding that the base ROE for the refund period and the prospective period should be 10.6% and 9.7%, respectively, prior to any adjustments in a final FERC order. The refund period is the 15-month period from October 1, 2011 through December 31, 2012; the prospective period begins when FERC issues its final order. In response to the ALJ's Initial Decision, the Company recorded an estimated reduction to revenues of \$7.1 million and an increase to interest expense of \$0.2 million for the year ended December 31, 2013, reflecting an effective ROE of

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10.6% for the portion that would be refunded to transmission customers for the refund period. On June 19, 2014, the FERC issued Opinion No. 531, an initial order modifying the ALJ's findings and its previous methodology for establishing ROE. The FERC tentatively set the ROE at 10.57% and capped the ROE for incentive rates of return to 11.74% subject to further proceedings to establish and quantify growth rates applicable to the ROE. In response, the Company recorded an additional reduction to revenues of \$1.2 million and an increase of \$0.2 million to interest expense for the year ended December 31, 2014.

On October 16, 2014, the FERC issued a final order in Opinion No. 531-A establishing a 10.57% base ROE for the NETOs effective as of October 16, 2014, and capped the ROE, including incentives, at 11.74%. The FERC also directed that refunds be issued to transmission customers taking service during the 15-month refund period from October 1, 2011 through December 31, 2012 to reflect these reductions. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On July 18, 2015, FERC approved an amended tariff compliance filing submitted by the NETOs in response to Opinion No. 531-B. This order constitutes final FERC action on the first ROE complaint. By December 31, 2015, the Company's total refund obligation of approximately \$9.2 million for the periods October 1, 2011 through December 31, 2012, and October 16, 2014 through December 31, 2014, was returned to customers, followed by refund compliance reports submitted to FERC. The NETOs, including the Company, have appealed certain aspects of the FERC's orders in the first ROE complaint to the US Court of Appeals for the DC Circuit. At this time, the Company is unable to predict the outcome of the appeal.

On December 27, 2012, a second ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. On June 19, 2014, the FERC issued an order setting the complaint for investigation and a trial-type, evidentiary hearing. The FERC stated that it expects parties to present evidence and any discounted cash flow analyses, as guided by the rulings found in FERC's June 19 order on the first complaint. The FERC's order also established a 15-month refund period for the second complaint beginning on December 27, 2012. In its order setting the complaint for hearing, the FERC noted that, if the case is fully litigated, the FERC expects to issue its final decision no earlier than April 30, 2016.

On July 31, 2014, a third ROE Complaint was filed against the NETOs by complainants seeking to lower the base ROE for New England transmission rates to 8.84% effective as of July 31, 2014. On November 24, 2014, the FERC issued an order consolidating this complaint with the second ROE complaint discussed above, setting both matters for investigation and a trial-type, evidentiary hearing on a consolidated basis. The FERC's order established a 15-month refund period for the third ROE complaint beginning on July 31, 2014 and determined that it would be appropriate for the parties to litigate a separate ROE for the two separate refund periods established by each of the complaints. In its order consolidating the complaints and setting them for hearing, the FERC noted that, if the case is fully litigated, the FERC expects to issue its final decision by September 30, 2016. Hearings in this proceeding were held in February 2016 and an initial decision is expected by March 31, 2016.

FERC 206 Proceeding on Rate Transparency

On December 28, 2015, FERC initiated a proceeding under Section 206 of the Federal Power Act. The Commission found that the ISO-New England Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The Commission found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners (PTOs). In addition, the Commission found that the ISO-NE PTOs', including the Company's, current RNS and Local Network Service (LNS) formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The Commission explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the Commission established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. The matter is currently in settlement procedures. At this time, the Company is unable to predict and estimate any impact to earnings.

13. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from and payables to certain of its affiliates in the ordinary course of business. The amounts receivable from and payable to its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	Accounts Receivable		Accounts Payable	
	From Associated Companies		To Associated Companies	
	December 31, 2015	December 31, 2014	December 31, 2015	December 31, 2014
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
National Grid USA Parent	\$ 392	\$ 3,504	\$ 2	\$ -
Keyspan Corporation	-	2,450	-	-
NGUSA Service Company	-	573	4,548	29,749
Massachusetts Electric Co	20,439	28,301	10,733	19,021
Narragansett Electric Co	9,227	26,942	38,692	46,288
NG Glenwood Energy Center	2,116	2,116	-	-
Other Affiliates	3,570	2,424	1,034	340
Total	\$ 35,744	\$ 66,310	\$ 55,009	\$ 95,398

Approximately 81% of the Company's local transmission service was provided to MECO and NECO for each of the years ending December 31, 2015 and 2014.

Intercompany Money Pool and Open Account Advances from Affiliates Subject to Current Settlement

The Company has authorization to borrow up to \$400 million from NGUSA from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2015 and 2014, the Company had an outstanding open account advance from affiliate subject to current settlement of zero and \$150 million, respectively, both of which were included in the Notes Payable to Associated Companies account (233) in the accompanying balance sheet.

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance, and accounts receivable from associated companies and accounts payable to associated companies balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$538.0 million included in the Notes Payable to Associated Companies account (233) in the accompanying balance sheet at December 31, 2015 and investments of \$47.7 million included in the Notes Receivable from Associated Companies account (145) in the accompanying balance sheet at December 31, 2014. The average interest rates for the intercompany money pool were 0.65% and 0.25% for the years ended December 31, 2015

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

and 2014, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Net non-power charges from the service companies of NGUSA to the Company (i.e.: goods and services provided by the service companies minus goods and services provided to the service companies) for the years ended December 31, 2015 and 2014 were \$106.2 million and \$87.2 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an associated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements. The estimated effect on net income would be \$2.1 million and \$2.8 million before taxes, and \$1.2 million and \$1.7 million after taxes, for the years ended December 31, 2015 and 2014, respectively, if these amounts were allocated to the Company.

[illegible]

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,851,267,077		1,851,267,077	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	449,924,360		449,924,360	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,301,191,437		2,301,191,437	
9	Leased to Others				
10	Held for Future Use	7,947,461		7,947,461	
11	Construction Work in Progress	183,515,047		183,515,047	
12	Acquisition Adjustments	355,885,131		355,885,131	
13	Total Utility Plant (8 thru 12)	2,848,539,076		2,848,539,076	
14	Accum Prov for Depr, Amort, & Depl	455,141,931		455,141,931	
15	Net Utility Plant (13 less 14)	2,393,397,145		2,393,397,145	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	435,150,701		435,150,701	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	1,720,433		1,720,433	
22	Total In Service (18 thru 21)	436,871,134		436,871,134	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,270,797		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	455,141,931		455,141,931	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)							
Changes during Year				Balance		Line	
Amortization (d)		Other Reductions (Explain in a footnote) (e)		End of Year (f)		No.	
						1	
						2	
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	203,580	
4	(303) Miscellaneous Intangible Plant	2,344,182	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,547,762	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	111,272	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	988,964	
42	(345) Accessory Electric Equipment	69,811	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,170,047	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,170,047	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	32,878,885	4,433,335		
49	(352) Structures and Improvements	45,044,608			
50	(353) Station Equipment	1,127,675,299	54,672,995		
51	(354) Towers and Fixtures	27,022,329	1,160,729		
52	(355) Poles and Fixtures	419,103,655	93,156,916		
53	(356) Overhead Conductors and Devices	397,844,487	32,836,230		
54	(357) Underground Conduit	9,274,683			
55	(358) Underground Conductors and Devices	42,386,088	958,135		
56	(359) Roads and Trails	3,587,425			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,104,817,459	187,218,340		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment	63,014			
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	110,265			
65	(365) Overhead Conductors and Devices	155,445			
66	(366) Underground Conduit	1,118			
67	(367) Underground Conductors and Devices	15,730			
68	(368) Line Transformers	12,315			
69	(369) Services				
70	(370) Meters	6,867,786			
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,225,673			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	121,358			
87	(390) Structures and Improvements				
88	(391) Office Furniture and Equipment	30,830			
89	(392) Transportation Equipment				
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	480,585	18,661		
92	(395) Laboratory Equipment	521,523	537,316		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	3,950,291			
95	(398) Miscellaneous Equipment	2,530			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	5,107,117	555,977		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	5,107,117	555,977		
100	TOTAL (Accounts 101 and 106)	2,120,868,058	187,774,317		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,120,868,058	187,774,317		

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			203,580		3
	1		2,344,183		4
	1		2,547,763		5
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			111,272		38
					39
					40
			988,964		41
			69,811		42
					43
					44
			1,170,047		45
			1,170,047		46

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
18,750	1		37,293,471		48
223,016		176,403	44,997,995		49
13,048,676		-344,110	1,168,955,508		50
12,243		-838,441	27,332,374		51
987,693	1		511,272,879		52
1,007,941	-1		429,672,775		53
			9,274,683		54
19,499			43,324,724		55
	-1	838,441	4,425,865		56
					57
15,317,818		-167,707	2,276,550,274		58
					59
					60
					61
			63,014		62
					63
			110,265		64
			155,445		65
			1,118		66
			15,730		67
			12,315		68
					69
	7,940,079	167,707	14,975,572		70
					71
					72
					73
					74
	7,940,079	167,707	15,333,459		75
					76
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					78
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					81
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					84
					85
			121,358		86
					87
			30,830		88
					89
					90
			499,246		91
13,249			1,045,590		92
					93
59,951			3,890,340		94
			2,530		95
73,200			5,589,894		96
					97
					98
73,200			5,589,894		99
15,391,018	7,940,080		2,301,191,437		100
					101
					102
					103
15,391,018	7,940,080		2,301,191,437		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2014 Transmission Plant equals \$2,101,092,674. Wholesale metering and stepdown transformer values billed on a year lag. 2013 wholesale metering equals \$2,842,743; 2013 step down transformers equal \$117,950,600.

Schedule Page: 204 Line No.: 58 Column: g

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2015 Transmission Plant equals \$2,276,554,137. Wholesale metering and stepdown transformer values billed on a year lag. 2014 wholesale metering equals \$2,903,334; 2014 step down transformers equal \$145,734,094.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
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46					
47	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Right of way Beverly to Gloucester MA	1972		456,835	
3					
4	Right of way Plainville to Wrentham MA	1973		330,980	
5					
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542	
7	Converter ayer, and Groton MA				
8					
9	Minor items of transmission property			239,104	
10	various locations				
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21	Other Property:				
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42					
43					
44					
45					
46					
47	Total			7,947,461	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related land held for future use is excluded from rate base calculation.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	S-145 and T-146 Cable Replacements				26,307,664
2	Tewksbury #22A GIS Replacement				14,911,677
3	Replace Field Street xfrs-sub				8,950,372
4	SandyPond AC Control House Rebuild				8,496,899
5	Park St Gardner - Rebuild Sub-CO10				7,235,373
6	Webster St transformers				6,947,785
7	Everett #37 Transformer Upgrades				5,365,665
8	Avon Substation Addition Project				5,154,518
9	Tewksbury-Scobie line				5,063,308
10	New Meadowbrook Sub 115/13.2kV				4,685,112
11	C181 & D182 Refurbishment				4,657,713
12	Melrose#2 Rebuild 115/23kV Sub				4,514,690
13	E Longmeadow-Repl switches,inst xfm				4,442,240
14	S145/T146S Salem Harbor/Canal Term				4,354,009
15	Sandy Pond- Asset Condition Upgrade				3,949,002
16	Revere -Repl Sacrificial Air Breaks				3,839,564
17	Bear Swamp Substation Upgrades				2,841,922
18	Comerford - 230kV Station Rebuild				2,783,763
19	Palmer - Install new 115 kV breaker				2,630,813
20	S145/T146S Salem Harbor/Canal Term				2,604,176
21	Harriman Switchyard Upgrades				2,594,840
22	Tewksbury 22A (new line to Scobie)				2,515,492
23	Adams - Install 115 kV Breakers				1,992,250
24	3315 ACR				1,826,460
25	Everett 37 115kV Transformer Replac				1,718,420
26	Salem Harbor Separation and Retire				1,708,869
27	A127 reconductor & cabot tap separa				1,563,801
28	Otter River - E Winchendon - Line				1,454,451
29	Carpenter Hill TRF #1 D/F				1,407,857
30	INVP 3202N - NE Power Phys Securit				1,353,896
31	A127 reconductor & cabot tap separa				1,264,562
32	Replace Read Street transformer				1,182,565
33	Otter River - E Winchendon - Line				1,124,070
34	I135/J136 Str Erosion Repair				1,071,339
35	Somerset Switchyard 115kV Rebuild				1,051,637
36	F-158N Reconductoring				1,025,522
37	Add 2nd 115/13 kV transformer				28,922,751
38	NE-NEP 69kV OCB at Vernon Substatio				
39	SEMA/RI Study (NEP Line Projects)				
40	Tx Plan PS&I Blanket Line Co5410				
41	Reconductoring of I-161 and A-153				
42	W175 Palmer-Carpenter Hill ACR				
43	TOTAL				183,515,047

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	411,733,056	411,733,056		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	49,485,009	49,485,009		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	49,485,009	49,485,009		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,391,018	15,391,018		
13	Cost of Removal	6,874,916	6,874,916		
14	Salvage (Credit)	842,992	842,992		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	21,422,942	21,422,942		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,644,422	-4,644,422		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	435,150,701	435,150,701		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,132,577	1,132,577		
25	Transmission	422,428,908	422,428,908		
26	Distribution	6,773,113	6,773,113		
27	Regional Transmission and Market Operation				
28	General	4,816,103	4,816,103		
29	TOTAL (Enter Total of lines 20 thru 28)	435,150,701	435,150,701		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related depreciation reserve of \$770,986 is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/09/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		255,836
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	06/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		-81,005
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	03/15/68		10,000,000
18	Other Paid-in-Capital	09/04/69		4,032,184
19	Equity in Undistributed Earnings			-2,464,723
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			423,973
26	Equity in Undistributed Earnings			93,125
27	Capital Stock Buyback			-1,101,087
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			135,582
33	Capital Stock Buyback			-703,662
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	1,990,790

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
-10,277		245,559		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
13,213		-67,792		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
29,038		-2,435,685		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		423,973		25
80,101		173,226		26
		-1,101,087		27
				28
				29
		393,489		30
		408,977		31
-7,125		128,457		32
		-703,662		33
				34
				35
				36
				37
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				41
104,950		2,095,740		42

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	15,856	9,648		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	2,646,537	3,685,195		
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	2,646,537	3,685,195		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	2,662,393	3,694,843		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 231	Line No.: 2	Column: a
SISA - System Impact Study Agreement		
MLD - Municipal Light Department		
Schedule Page: 231	Line No.: 3	Column: a
SISA - System Impact Study Agreement		
MLD - Municipal Light Department		
Schedule Page: 231	Line No.: 4	Column: a
SIS - System Impact Study		
Schedule Page: 231	Line No.: 5	Column: a
GRE - Granite Ridge Enterprises		
Schedule Page: 231	Line No.: 6	Column: a
SIS - System Impact Study		
Schedule Page: 231	Line No.: 7	Column: a
FESA - Feasibility Study		
Schedule Page: 231	Line No.: 8	Column: a
SIS - System Impact Study		
Schedule Page: 231	Line No.: 22	Column: a
SISA - System Impact Study Agreement		
Schedule Page: 231	Line No.: 23	Column: a
SISA - System Impact Study Agreement		
CC - Combined Cycle		
Schedule Page: 231	Line No.: 24	Column: a
SISA - System Impact Study Agreement		
Schedule Page: 231	Line No.: 25	Column: a
Full Name is Cornerstone Power Interconnect. PM&Eng. Review		
Schedule Page: 231	Line No.: 26	Column: a
FESA - Feasibility Study		
Schedule Page: 231	Line No.: 27	Column: a
SISA - System Impact Study Agreement		
Schedule Page: 231	Line No.: 28	Column: a
SISA - System Impact Study Agreement		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Accrued Yankee Atomic Costs	3,760,638	2,631,732	242/253	116,292	6,276,078	
2	Accrued Connecticut Yankee Costs	16,221,902	3,938,062	242/253	3,130,052	17,029,912	
3	Accrued Maine Yankee Costs	9,610,259	2,379,765	242/253	3,670,875	8,319,149	
4	Net Stranded Investments	9,022,120	249,042			9,271,162	
5	Contract Termination Charges		14,638,470	431/456	176,564	14,461,906	
6	Deferred Income Taxes	50,375,529	42,175,874	282/283	76,760,895	15,790,508	
7	Pension and OPEB	59,283,252	30,339,683	253/926	8,150,910	81,472,025	
8	Pension	1,139,601		253/926	702,118	437,483	
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44	TOTAL :	149,413,301	96,352,628		92,707,706	153,058,223	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 4 Column: a

The following are FERC related CTC Dockets:
FERC Docket No. ER97-678-000 and ER98-6-000.
MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the deferred income taxes amortization schedule is 10 years.
The current schedule will be fully amortized by June 2020.

Schedule Page: 232 Line No.: 6 Column: d

Accounts charged also include 410 and 190.

Schedule Page: 232 Line No.: 7 Column: a

Pension/Other Post-retirement Employee Benefits.

MISCELLANEOUS DEFFERED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	Miscellaneous Cash Payment	1,927	3,004,279	142/143	3,004,212	1,994
5	Over/Short					
6						
7	Other Post Retirement Benefits	1,533,480		253	1,533,480	
8	(FAS 106)					
9						
10	Pension Costs	11,434,955	4,742,809	253	13,952,965	2,224,799
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	12,970,362				2,226,793

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities- Other	42,329,564	20,880,404
3	Reserve Nuclear and Decommissioning	7,831,102	13,355,296
4	Future Federal Benefits based on state taxes	21,332,674	23,878,373
5	Other	4,504,310	25,606,304
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	75,997,650	83,720,377
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	75,997,650	83,720,377

Notes

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
						15
11,117	1,111,700					16
						17
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital	
2	-----	
3	Miscellaneous Other Paid in Capital Pre-2006 balance	731,974,235
4	NEES Goodwill Reallocation	-925,705
5	EUA Goodwill Reallocation	2,495,995
6	Parent Tax Loss Allocation 2012	1,358,572
7	Parent Tax Loss Allocation 2013	3,169,237
8	Parent Tax Loss Allocation 2014	25,914,920
9	Parent Tax Loss Allocation 2015	20,000,000
10		
11		
12		
13		
14		
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40	TOTAL	783,987,254

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
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22 TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2			
3	Connecticut Development Authority K- Variable	38,500,000	730,330
4			556,325 D
5			
6	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
7			
8	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
9			
10	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
11			
12	Massachusetts Development Finance Agency 1- Variable	79,250,000	622,575
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33	TOTAL	410,350,000	4,994,684

FERC FORM NO. 1 (ED. 12-96) Page 257

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 27 Column: i

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Long term debt rate set pursuant to tariff provisions.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	94,482,207
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax	55,182,396
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnotes for details	116,750,261
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnotes for details	4,281,400
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnotes for details	261,399,039
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	734,425
28	Show Computation of Tax:	
29	Federal Tax Net Income, Page 261	734,425
30		
31	Total Tax @ 35% Before Credits	257,049
32	Credits:	
33	Prior Year Adjustment	-11,851,081
34		
35	Net Allocated Tax	-11,594,032
36		
37		
38	RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT	
39	Tax Reported on Page 114	-10,684,837
40	Tax Reported on Page 117	-909,195
41	Total	-11,594,032
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Schedule Page: 261 Line No.: 10 Column: b

Expenses Recorded on Books not Included on Return:

ACCRUED OTHER	325,760
ACCRUED INTEREST - TAX RESERVE	302,037
AFUDC DEBT	8,971
AMORTIZATION EXPENSE	160,651
CONTRIB - AID OF CONSTRUCTION	1,993,430
DEPRECIATION EXPENSE - BOOK	49,493,308
OPEB / FASB 106	12,329,028
PENSION COST	9,718,914
INJURIES AND DAMAGES	338,505
INSURANCE PROVISION	757,726
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	2,032,341
RESERVE - ENVIRONMENTAL	16,400
RESERVE - OBSOLETE INVENTORY	15,475
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	89,376
WORKERS' COMPENSATION	5,423
CHARITABLE CONTRIB LIMITATION	5,707
NET OPERATING LOSS	31,341,422
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	101,131
MEALS AND ENTERTAINMENT	65,437
STATE TAXES	7,649,219
Total Line 10	116,750,261

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books not included on Return:

AFUDC EQUITY	1,985,832
EQUITY IN EARNINGS OF SUBS	172,819
CHANGE IN CASH SURRENDER VALUE	59,648
DIVIDEND RECEIVED DEDUCTION	60,506
TAX EXEMPT INTEREST	246,472
OTHER	1,756,123
Total Line 15	4,281,400

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return not Charged Against Book Income:

BAD DEBTS	83,839
COST OF REMOVAL	22,792,345
DEFERRED COMPENSATION	30,844
DEPRECIATION EXPENSE - TAX	62,571,951
DEPRECIATION EXPENSE - TAX BONUS	70,766,658
FASB 112	14,252
GAIN (LOSS) ON SALE OF ASSETS	7,207,419
INVESTMENTS - PARTNERSHIPS	31,974
REG ASSET - DECOMMISSIONING	2,032,341
REG ASSET - ENVIRONMENTAL	249,040
REG ASSET - OPEB	14,346,450
REG ASSET - PENSION	8,989,852
REG ASSET - OTHER	14,461,906
REG LIABILITY - OTHER	50,791,287
REPAIRS DEDUCTION	5,667,916
RESERVE - FIN 48 STATE	1,353,965
RESERVE - GENERAL	7,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Total Line 20

261,399,039

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax					
2	Federal Income Tax	21,240,199		-4,103,316		-278,192
3						
4						
5	State Income Tax					
6	State Income Tax	16,042,765		2,594,931	-798,036	-77,393
7						
8						
9						
10						
11	Gross Income/Earnings Tax		4,185	7,581	3,396	
12	Sales and Use Tax	251,553		641,786	1,034,247	121,515
13	FICA - Employer's Portion			496	496	
14	Real Estate and Personal		1,579,782	38,545,259	37,226,221	
15						
16						
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40						
41	TOTAL	37,534,517	1,583,967	37,686,737	37,466,324	-234,070

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
16,858,691		-10,684,837			6,581,521	2
						3
						4
						5
19,358,339		1,411,286			1,183,645	6
						7
						8
						9
						10
		7,581				11
	262,423				641,786	12
		1,974,765			-1,974,269	13
	260,744	38,374,236			171,023	14
						15
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						40
36,217,030	523,167	31,083,031			6,603,706	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Schedule Page: 262 Line No.: 6 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Schedule Page: 262 Line No.: 12 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

Schedule Page: 262 Line No.: 13 Column: I

This amount includes taxes charged to other balance sheet accounts, so the total shown in line 41 will not tie to the sum of accounts 408.2 & 409.2 on the income statement.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,534,601			420	373,274	
6							
7							
8	TOTAL	3,534,601				373,274	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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34							
35							
36							
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38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,161,327	40 years		5
			6
			7
3,161,327			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
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			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFFERED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	833,043	431/142/242	56,152	25,308	802,199
2						
3	Pensions - Supplemental	3,648,719	Various	1,855,266	2,295,024	4,088,477
4						
5	Other Revenue Reserves	504,711	143/565/456	4,608,331	5,698,092	1,594,472
6						
7	Accrued Yankee Atomic Costs	3,760,636	143/242/555	1,323,313	3,837,375	6,274,698
8						
9	Waste Disposal Reserves	8,973,389	146/182.3	274,927	291,327	8,989,789
10						
11	Accrued Connecticut Yankee Costs	15,848,673	143/242/555	5,345,217	6,489,211	16,992,667
12						
13	Accrued Maine Yankee Costs	8,180,664	143/242/555	5,261,897	5,320,462	8,239,229
14						
15	Accrued PBOP Costs		143/242/234	3,039,873	13,835,421	10,795,548
16						
17						
18	Deferred Attachment Fees	787,448	454	143,100		644,348
19						
20	Postemployment Benefits	80,307	930.2	14,319	67	66,055
21						
22	Long Term Interest Payable	530,686	236/237/282	13,035,329	13,320,381	815,738
23						
24	Pension Costs					
25						
26	Misc Cash Payment Over/Short					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	43,148,276		34,957,724	51,112,668	59,303,220

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 9 Column: c
 Contra accounts also include 930.2.

Schedule Page: 269 Line No.: 15 Column: c
 Contra accounts also include 930.2 and 182.3.

Schedule Page: 269 Line No.: 22 Column: c
 Contra accounts also include 431, 409.1, and 190.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	481,790,886	58,154,380	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	481,790,886	58,154,380	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	481,790,886	58,154,380	
10	Classification of TOTAL			
11	Federal Income Tax	414,535,232	47,563,411	
12	State Income Tax	67,255,654	10,590,969	
13	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						539,945,266	2
							3
							4
						539,945,266	5
							6
							7
							8
						539,945,266	9
							10
						462,098,643	11
						77,846,623	12
							13

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	41,105,520	19,530,051	
4	Other Items	4,620,396	-1,305,896	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	45,725,916	18,224,155	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	45,725,916	18,224,155	
20	Classification of TOTAL			
21	Federal Income Tax	35,053,711	14,905,205	
22	State Income Tax	10,672,205	3,318,950	
23	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
-12,245				182.3, 2	-2,005,223	58,618,103	3
						3,314,500	4
							5
							6
							7
							8
-12,245					-2,005,223	61,932,603	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
-12,245					-2,005,223	61,932,603	19
							20
-10,015					-1,640,035	48,308,866	21
-2,230					-365,188	13,623,737	22
							23

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	7,010,182	926	1,849,646		5,160,536
2						
3	Contract Termination Charges-New England	47,982,297	456/431	57,931,864	14,323,561	4,373,994
4						
5	Contract Termination Charges Montaup	50,288,671	456/431	12,391,702	5,251,040	43,148,009
6						
7	Deferred Income Taxes	31,369,565	190	29,534,018		1,835,547
8						
9	New England East-West Solution Project	1,964,799	407.4	42,323		1,922,476
10	Offset Allowance for funds used during constructn					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	138,615,514		101,749,553	19,574,601	56,440,562

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

Schedule Page: 278 Line No.: 3 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 5 Column: a

CTC related FERC Dockets are:

FERC Docket No. ER97-678-000 and ER98-6-000.

MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	24,144,372	39,695,495
12	TOTAL Sales of Electricity	24,144,372	39,695,495
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	24,144,372	39,695,495
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	7,623	62,406
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,872,743	7,518,516
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	39,726,494	23,527,494
22	(456.1) Revenues from Transmission of Electricity of Others	379,462,665	373,126,014
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	427,069,525	404,234,430
27	TOTAL Electric Operating Revenues	451,213,897	443,929,925

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
566,430	565,418				11
566,430	565,418				12
					13
566,430	565,418				14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Access Revenue	\$41,090,238
Transmission Revenue Accruals	(\$2,048,669)
Contributions in Aid of Construction	\$638,173
Other Miscellaneous Revenue	\$46,752
Total Other Electric	\$39,726,494

Schedule Page: 300 Line No.: 21 Column: c

Transmission revenue	(\$3,108,204)
Access Charge	\$26,810,146
Other misc revenue	(\$174,448)
Total Other Electric	\$23,527,494

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

- | Line No. | Number and Title of Rate schedule
(a) | MWh Sold
(b) | Revenue
(c) | Average Number of Customers
(d) | KWh of Sales Per Customer
(e) | Revenue Per KWh Sold
(f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	40,527	192,634
64	(548) Generation Expenses	23,068	
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	63,595	192,634
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	708,599	118,955
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	708,599	118,955
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	772,194	311,589
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	64,585,943	63,969,195
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	64,585,943	63,969,195
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	65,358,137	64,280,784
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	857,557	504,836
84			
85	(561.1) Load Dispatch-Reliability		22,625
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,171,852	6,645,909
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	312	248
89	(561.5) Reliability, Planning and Standards Development	164,622	1,381,680
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		6,870
93	(562) Station Expenses	4,142,628	2,973,020
94	(563) Overhead Lines Expenses	1,671,689	1,367,387
95	(564) Underground Lines Expenses		14,103
96	(565) Transmission of Electricity by Others	14,328,747	11,442,690
97	(566) Miscellaneous Transmission Expenses	6,913,729	6,775,635
98	(567) Rents	3,876,021	2,669,256
99	TOTAL Operation (Enter Total of lines 83 thru 98)	40,127,157	33,804,259
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	738,317	828,512
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		15,331
104	(569.2) Maintenance of Computer Software	1,488	164,487
105	(569.3) Maintenance of Communication Equipment	50,803	24,682
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,323,322	2,944,148
108	(571) Maintenance of Overhead Lines	24,580,138	21,754,167
109	(572) Maintenance of Underground Lines	105,803	362,966
110	(573) Maintenance of Miscellaneous Transmission Plant	844,265	922,485
111	TOTAL Maintenance (Total of lines 101 thru 110)	29,644,136	27,016,778
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	69,771,293	60,821,037

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		5,848
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		5,848
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		5,848
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	29,671	18,412
143	(589) Rents	656	230
144	TOTAL Operation (Enter Total of lines 134 thru 143)	30,327	18,642
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	4,227	1,126
149	(593) Maintenance of Overhead Lines		6,922
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	4,227	8,048
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	34,554	26,690
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses	196,397	104,503
162	(904) Uncollectible Accounts	-75,022	279,023
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	121,375	383,526

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	4,171		1,332	
169	(909) Informational and Instructional Expenses				
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,171		1,332	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	9,689,000		8,921,952	
182	(921) Office Supplies and Expenses	6,779,488		6,323,620	
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	5,175,342		6,782,660	
185	(924) Property Insurance	1,078,517		444,305	
186	(925) Injuries and Damages	2,245,332		6,307,595	
187	(926) Employee Pensions and Benefits	14,808,595		13,029,875	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	2,397,840		2,683,399	
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses	690,160		1,484,094	
193	(931) Rents	7,214,191		6,207,314	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	50,078,465		52,184,814	
195	Maintenance				
196	(935) Maintenance of General Plant	242,281		384,873	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	50,320,746		52,569,687	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	185,610,276		178,088,904	

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New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of FERC Electric Tariff No.3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					1,707,433	1,707,433	1
					71,874	71,874	2
					-1,192,530	-1,192,530	3
					-286,698	-286,698	4
					5,568	5,568	5
					37	37	6
					39,030	39,030	7
							8
							9
	322,144			38,567,660	285,308	38,852,968	10
	244,286			25,198,990	189,271	25,388,261	11
							12
							13
							14
	566,430			63,766,650	819,293	64,585,943	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.

Schedule Page: 326 Line No.: 2 Column: a

The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.

Schedule Page: 326 Line No.: 3 Column: a

The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.

Schedule Page: 326 Line No.: 7 Column: a

Purchased Power - New England Power Exchange - Purchases Co.

Schedule Page: 326 Line No.: 8 Column: a

New England Independent System Operator

Schedule Page: 326 Line No.: 10 Column: a

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expiring in September 2017

Schedule Page: 326 Line No.: 11 Column: a

Metropoliation Planning Organization - Saugus

Purchase of energy based on Purchase Power Agreement expiring in December 2015

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ashburnham	Support	Support	OS
2				
3				
4				
5	Central Vermont Public Service - G33	Support	Support	OS
6	Green Mountain Power	Support	Support	OS
7	Georgetown	Support	Support	OS
8	Green Mountain Power Corporation	Support	Support	OS
9	Hingham	Support	Support	OS
10	Hull	Support	Support	OS
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS
12				
13	Tanner St. Generation LLC	Support	Support	OS
14	Littleton	Support	Support	OS
15	Lowell Cogeneration	Support	Support	OS
16	Marblehead	Support	Support	OS
17	Massachusetts Bay Transportation Authority	Support	Support	OS
18	Pawtucket Power	Support	Support	OS
19				
20	Somerset Power LLC	Various	Somerset	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	Milford Power	Support	Support	OS
4				
5	Northeast Utilities	Support	Support	OS
6	Refuse Energy Systems	Support	Support	OS
7	Rowley	Support	Support	OS
8	Seabrook Participants	Support	Support	OS
9	South Barre Hydro	Support	Support	OS
10	Templeton	Support	Support	OS
11				
12	Vermont Electric Company	Support	Support	OS
13	Millennium Power Partners	Support	Support	OS
14	Mansfield	Support	REMVEC	OS
15	North Attleboro	Support	REMVEC, NEPAC	OS
16	American National Power Blackstone	Support	Support	OS
17	Ashburnham	Various	Ashburnham	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NSTAR Companies	Various	Boston Edison Co.	FNO
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Public Service	FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electric	FNO
6	Georgetown	Various	Georgetown	FNO
7				
8	Green Mountain Power Corporation	Various	Green Mountain Power	FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachusetts	FNO
15	Littleton, New Hampshire	Various	Littleton, New Hampshire	FNO
16	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Ban	FNO
4	Merrimac	Various	Merrimac	FNO
5	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	Middleton	FNO
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Cooperativ	FNO
9	North Attleboro	Various	North Attleboro	FNO
10	Transcanada Hydro Northeast	Various	Transcanada Hydro Northeast	FNO
11	Pascoag	Various	Pascoag	FNO
12	Paxton	Various	Paxton	FNO
13	Peabody	Various	Peabody	FNO
14	Princeton	Various	Princeton	FNO
15	Reading	Various	Reading	FNO
16	Rowley	Various	Rowley	FNO
17	Shrewsbury	Various	Shrewsbury	FNO
18	Milford Power Limited Partnership	Various	Milford	FNO
19	Tanner St Generation LLC	Various	Tewksbury	FNO
20	Granite State Electric	Various	Granite State Electric	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Sterling	Various	Sterling	FNO	
2	Taunton	Various	Taunton	FNO	
3	Templeton	Various	Templeton	FNO	
4	Wakefield	Various	Wakefield	FNO	
5	West Boylston	Various	West Boylston	FNO	
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric Co	FNO	
7	NSTAR Companies	Various	Commonwealth Electric Company	OS	
8	Iberdrola Renewables LLC	Various	New England Wind, LLC	FNO	
9	Hull Municipal Light Department	Various	Hull	FNO	
10	RTG-Regional Network Service	Various	Various	LFP	
11	RTG-Scheduling & Dispatch	Various	Various	LFP	
12					
13	Massachusetts Electric Company IFA	Various	Various	OS	
14	Narragansett Electric Company IFA	Various	Various	OS	
15	REMVEC II Billings	Various	Various	OS	
16					
17	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	American National Power Bellingham	Support	Support	OS
4	Middleton	Support	Support	OS
5	Sterling	Support	Support	OS
6	Constellation Mystic	Support	Support	OS
7	NSTAR Companies	Support	Support	OS
8	AES Granite Ridge	Support	Support	OS
9	Eneergy Rhode Island State Energy	Support	Support	OS
10	Wakefield	Support	Support	OS
11				
12	NSTAR Companies	Support	Support	OS
13				
14	Emera Energy	Support	Support	OS
15	American National Power Bellingham Energy	Various	American National Power Bellingha	FNO
16	Calpine	Support	Support	OS
17	Millennium Power Partners	Various	Millennium Power Partners	LFP
18	Dominion Energy Brayton Point LLC	Support	Support	OS
19	Footprint Power Salem Harbor Operations	Support	Support	OS
20	Dominion Energy Manchester Street Inc	Support	Support	OS
21	Transcanada Hydro Northeast	Support	Support	OS
22	Brookfield Energy	Support	Support	OS
23	Northeast Utilities	Various	AES Granite Ridge	LFP
24	WR Renewable Energy	Support	Support	OS
25	Pascoag	Support	Support	OS
26	Ridgewood	Support	Support	OS
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	HQ Phase I & Phase II	HQ-NE Interface	NF
2	Lake Road Generating, LLP	Support	Support	OS
3	Dominion Energy Manchester Street Inc	Various	Dominion Energy Manchester Street	FNO
4	Brayton Point, LLC	Various	Brayton Point, LLC	FNO
5	H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
6	TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	NF
7	Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF
8	Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
9	Bear Swamp Power Co., LLC	Various	Bear Swamp/Fife Brook	FNO
10				
11	Footprint Power SH Operations, LLC	Various	Dominion Energy Salem Harbor LLC	FNO
12				
13				
14	TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
15	Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
16	Royal Bank of Canada	HQ Phase I & Phase II	HQ-NE Interface	NF
17	Ridgewood Renewable Power, LLC	Various	Ridgewood	OS
18				
19	BG Dighton Power, LLC	Various	Dighton	FNO
20	Brookfield Energy Marketing LP	HQ Phase I & Phase II	HQ-NE Interface	LFP
21	Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF
22				
23				
24				
25				
26				
27				
28	Ontario Power Generation	HQ Phase I & Phase II	HQ-NE Interface	NF
29	Nalcor Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
30				
31				
32				
33				
34				
TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
						2
						3
						4
479						5
190						6
416						7
480, 417						8
418						9
SA 49						10
329						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207						18
						19
452						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	37,091,509	37,091,509	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		244,139	244,139	1
TSA-NEP-38	Various	Boylston		32,419	32,419	2
SA 85	Various	CVPS				3
SA 127	Various	Danvers		318,965	318,965	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		351,878	351,878	5
TSA-NEP-29	Various	Georgetown		52,386	52,386	6
						7
TSA-NEP-25	Various	Green Mountain Power		614,779	614,779	8
TSA-NEP-43	Various	Groton		77,298	77,298	9
TSA-NEP-19	Various	Groveland		33,786	33,786	10
TSA-NEP-28	Various	Holden		114,313	114,313	11
TSA-NEP-46	Various	Hudson		298,726	298,726	12
TSA-NEP-47	Various	Ipswich		114,401	114,401	13
TSA-NEP-32	Various	Littleton, MA		290,638	290,638	14
SA 216	Various	Littleton, NH		76,456	76,456	15
TSA-NEP-33	Various	Mansfield		217,402	217,402	16
TSA-NEP-36	Various	Marblehead		112,330	112,330	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	37,091,509	37,091,509	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 75	Various	MBTA		58,283	58,283	1
TSA-NEP-22	Various	MECO		21,902,297	21,902,297	2
TSA-NEP-54	Various	MA Gov. Land Bank		135,409	135,409	3
TSA-NEP-18	Various	Merrimac		28,301	28,301	4
TSA-NEP-69	Various	Middleboro		274,519	274,519	5
TSA-NEP-48	Various	Middleton		101,292	101,292	6
SA 108	Various	NECO		8,018,532	8,018,532	7
TSA-NEP-21	Various	NH Electric Cooperat		7,716	7,716	8
TSA-NEP-34	Various	North Attleboro		237,121	237,121	9
TSA-NEP-21	Various	Transcanada		751	751	10
TSA-NEP-67	Various	Pascoag		58,726	58,726	11
TSA-NEP-45	Various	Paxton		24,714	24,714	12
TSA-NEP-49	Various	Peabody		513,471	513,471	13
TSA-NEP-44	Various	Princeton		11,426	11,426	14
SA 62	Various	Reading		179,334	179,334	15
TSA-NEP-50	Various	Rowley		45,652	45,652	16
TSA-NEP-40	Various	Shrewsbury		289,335	289,335	17
TSA-NEP-74	Various	Milford		1,789	1,789	18
TSA-NEP-70	Various	Tewksbury		2,411	2,411	19
TSA-NEP-78	Various	Granite State Electc		988,471	988,471	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	37,091,509	37,091,509	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		58,953	58,953	1
TSA-NEP-68	Various	Various		502,215	502,215	2
TSA-NEP-42	Various	Templeton		55,020	55,020	3
TSA-NEP-35	Various	Wakefield		207,867	207,867	4
TSA-NEP-39	Various	West Boylston		58,368	58,368	5
SA 130	Various	Fr. King/Shelbourne		94,143	94,143	6
484	Various	BECO Interconnection		72,455	72,455	7
TSA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 Kv Sn		145	145	8
TSA-NEP-31	Various	BECO Interconnection		51,154	51,154	9
OATT -	Various	Various				10
OATT -	Various	Various				11
						12
SA 20						13
SA 23						14
RS 484	Various	Various				15
						16
TSA-NEP-52	Various	Various		1,593	1,593	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	37,091,509	37,091,509	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		7,456	7,456	3
SA217	Various	Brayton Point		102,756	102,756	4
TSA-NEP-64						5
TSA-NEP-20						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		3,786	3,786	9
						10
SA219	Various	Salem Harbor				11
						12
						13
TSA-NEP-30						14
TSA-NEP-53						15
CLA010-25.16-						16
LGIA-ISON/N						17
						18
TSA-NEP-60	Various	Dighton		1,532	1,532	19
TSA-NEP-77						20
TSA-NEP-56						21
						22
						23
						24
						25
						26
						27
TSA-NEP-27						28
TSA-NEP-89						29
						30
						31
						32
						33
						34
			0	37,091,509	37,091,509	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-96	-96	1
				2
				3
				4
		600,024	600,024	5
		16,347	16,347	6
				7
		5,520	5,520	8
		59,217	59,217	9
		17,424	17,424	10
		4,476,642	4,476,642	11
				12
		88,678	88,678	13
				14
		-57,904	-57,904	15
		188,856	188,856	16
		2,280	2,280	17
		498,558	498,558	18
				19
		-37	-37	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		94,944	94,944	3
				4
		13,319	13,319	5
				6
				7
		366,927	366,927	8
				9
		30,300	30,300	10
				11
		36,320	36,320	12
		165,251	165,251	13
		109,392	109,392	14
		31,952	31,952	15
		2,570	2,570	16
		1,030	1,030	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-55,581	-55,581	1
		-7,924	-7,924	2
				3
		-112,064	-112,064	4
				5
		417,161	417,161	6
				7
		1,538,810	1,538,810	8
		361,646	361,646	9
		300,512	300,512	10
		528,885	528,885	11
		1,279,142	1,279,142	12
		881,766	881,766	13
		-57,097	-57,097	14
		333,807	333,807	15
		224,504	224,504	16
		-35,417	-35,417	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		325,218	325,218	1
		101,061,827	101,061,827	2
		501,344	501,344	3
		90,798	90,798	4
		-153,858	-153,858	5
		-37,313	-37,313	6
		31,424,249	31,424,249	7
		100,243	100,243	8
		-82,816	-82,816	9
		38,956	38,956	10
		327,941	327,941	11
		119,055	119,055	12
		-182,919	-182,919	13
		130,547	130,547	14
		-77,617	-77,617	15
		353,686	353,686	16
		-43,861	-43,861	17
		2,184	2,184	18
		7,176	7,176	19
		5,136,486	5,136,486	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-10,245	-10,245	1
		-229,956	-229,956	2
		2,222	2,222	3
		-62,304	-62,304	4
		-16,164	-16,164	5
		113,281	113,281	6
		341,851	341,851	7
				8
		182,412	182,412	9
		362,449,159	362,449,159	10
		4,235,125	4,235,125	11
				12
		-18,032,802	-18,032,802	13
		-133,562,161	-133,562,161	14
		111,016	111,016	15
				16
		36,234	36,234	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		397,154	397,154	3
				4
				5
		-5,306	-5,306	6
		5,101	5,101	7
		1,228,431	1,228,431	8
		258,531	258,531	9
		8,358	8,358	10
				11
		40,008	40,008	12
				13
		33,094	33,094	14
		2,521	2,521	15
		26,530	26,530	16
		10,588	10,588	17
		81,297	81,297	18
				19
		267,597	267,597	20
		414,291	414,291	21
		42,663	42,663	22
		5,390	5,390	23
		90,360	90,360	24
		72,982	72,982	25
		627,369	627,369	26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		29,454	29,454	2
				3
		14,179	14,179	4
		4,552,792	4,552,792	5
		56	56	6
		4,572	4,572	7
				8
		-631	-631	9
				10
		-25	-25	11
				12
				13
		13,726	13,726	14
		2,322	2,322	15
		650	650	16
		1,051	1,051	17
				18
		5,542	5,542	19
		4,258,719	4,258,719	20
		6,720	6,720	21
				22
				23
				24
				25
				26
				27
		14,084	14,084	28
		7,837	7,837	29
				30
				31
				32
				33
				34
0	0	379,462,665	379,462,665	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 5 Column: a

A division of Green Mountain Power Corporation

Schedule Page: 328 Line No.: 5 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 6 Column: m

Facilities charge

Schedule Page: 328 Line No.: 8 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 9 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up of \$269

Schedule Page: 328 Line No.: 10 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 11 Column: a

Hydro Quebec Alternate Current Reinforcements

Schedule Page: 328 Line No.: 11 Column: m

Full cost of service charge

Schedule Page: 328 Line No.: 13 Column: m

Operation/Maintenance and Administrative/General charge, contains 2013 True-up of <\$5,741>

Schedule Page: 328 Line No.: 15 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 16 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 17 Column: m

Full Cost of Service charge

Schedule Page: 328 Line No.: 18 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 20 Column: m

Local Network Service - Schedule 21, includes <\$37.50> adjustment for Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.1 Line No.: 3 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 5 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 8 Column: m

Full Cost of Service charge

Schedule Page: 328.1 Line No.: 10 Column: m

Full Cost of Service charge

Schedule Page: 328.1 Line No.: 12 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 13 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up for <\$10,722>

Schedule Page: 328.1 Line No.: 14 Column: c

Rhode Island Eastern Massachusetts Vermont Control Center (REMVEC) Agreement

Schedule Page: 328.1 Line No.: 14 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 15 Column: c

Rhode Island Eastern Massachusetts Vermont Control Center (REMVEC) Agreement; New England Participants Administrative Committee (NEPAC)

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New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 15 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up adjustment of \$147

Schedule Page: 328.1 Line No.: 16 Column: m

Direct Assignment Facilities charge - Schedule 21, contains 2013 True-up adjustment of \$1,797

Schedule Page: 328.1 Line No.: 17 Column: m

Local Network Service - Schedule 21, includes, <\$1,517.16> adjustment for Return on Equity settlement for October 2011 - October 2014 per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 1 Column: a

A division of Northeast Utilities

Schedule Page: 328.2 Line No.: 1 Column: g

Boston Edison Company line #126 and 479.

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21, contains <\$12,235.74> adjustment for ROE settlement for October 11 - October 14 per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-00

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21, contains <\$1,912.15> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 3 Column: g

Central Vermont Public Service

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21, contains <\$21,007.15> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21, contains <\$6,966.73> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21, contains <\$37,021.35> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21, contains <\$9,543.58> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21, contains <\$331.67> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21, contains <\$13,374.49> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21, contains <\$41,185.38> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21, contains <\$15,110.74> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21, contains <\$15,616.49> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21, contains <\$8,635.40> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21, contains <\$13,818.20> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21, contains <\$7,139.37> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

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FOOTNOTE DATA

Schedule Page: 328.3 Line No.: 1 Column: c

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 1 Column: g

Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: m

Local Network Service - Schedule 21, contains <\$4,888.22> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 2 Column: a

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: c

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: g

Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 2 Column: m

Local Network Service - Schedule 21, contains <\$2,501,992.74> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Includes accrual for 2013 - 2014 Rebill

Additional accruals based on revised estimates as outlined in footnotes to the financial statements:

Schedule Page: 328.3 Line No.: 3 Column: m

Local Network Service - Schedule 21, contains <\$13,608.78> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 4 Column: m

Local Network Service - Schedule 21, contains <\$1,872.45> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 5 Column: m

Local Network Service - Schedule 21, contains <\$15,990.67> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 6 Column: m

Local Network Service - Schedule 21, contains <\$6,544.85> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 7 Column: a

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: c

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: g

Narragansett Electric Company

Schedule Page: 328.3 Line No.: 7 Column: m

Local Network Service - Schedule 21, contains <\$983,797.48> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 8 Column: m

Local Network Service - Schedule 21, contains <\$1,103.98> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 9 Column: m

Local Network Service - Schedule 21, contains <\$14,556.81> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 10 Column: m

Local Network Service - Schedule 21, contains <\$71.84> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 11 Column: m

Local Network Service - Schedule 21, contains <\$7,359.88> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 12 Column: m

Local Network Service - Schedule 21, contains <\$3,113.70> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 13 Column: m

Local Network Service - Schedule 21, contains <\$34,078.71> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and

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2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 14 Column: m

Local Network Service - Schedule 21, contains <\$2,019.41> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 15 Column: m

Local Network Service - Schedule 21, contains <\$12,901.35> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 16 Column: m

Local Network Service - Schedule 21, contains <\$392.52> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 17 Column: m

Local Network Service - Schedule 21, contains <\$16,615.69> for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.3 Line No.: 18 Column: m

Local Network Service - Schedule 21, contains <\$74.25> for October 2011 - October 2014 Return on Equity settlement for per FERC Order 531

Schedule Page: 328.3 Line No.: 19 Column: m

Local Network Service - Schedule 21, contains <\$47.25> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531

Schedule Page: 328.3 Line No.: 20 Column: m

Local Network Service - Schedule 21, contains <\$116,692.6> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 1 Column: m

Local Network Service - Schedule 21, contains <\$3,303.28> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 2 Column: m

Local Network Service - Schedule 21, contains <\$38,558.12> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 3 Column: m

Local Network Service - Schedule 21, contains <\$3,013.41> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 4 Column: m

Local Network Service - Schedule 21, contains <\$12,968.49> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 5 Column: m

Local Network Service - Schedule 21, contains <\$3,459.71> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 6 Column: a

A division of Northeast Utilities

Schedule Page: 328.4 Line No.: 6 Column: m

Local Network Service - Schedule 21, contains <\$4,196.16> for October 2011 - October 2014 Return on Equity settlement per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.4 Line No.: 7 Column: g

Boston Edison Company Interconnection

Schedule Page: 328.4 Line No.: 7 Column: m

Point to Point service

Schedule Page: 328.4 Line No.: 9 Column: g

Boston Edison Company Interconnection

Schedule Page: 328.4 Line No.: 9 Column: m

Point to Point service

Schedule Page: 328.4 Line No.: 10 Column: a

Regional Transmission Group - Regional Network Service

Schedule Page: 328.4 Line No.: 10 Column: m

Regional Transmission Group - Regional Network Service

Schedule Page: 328.4 Line No.: 11 Column: a

Regional Transmission Group - Scheduling & Dispatch

Schedule Page: 328.4 Line No.: 11 Column: m

Regional Transmission Group - Scheduling and Dispatching

Schedule Page: 328.4 Line No.: 13 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Massachusetts Electric Company Integrated Facilities Agreement charge. Massachusetts Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 13 Column: m

Massachusetts Electric Company is an affiliate. Integrated Facilities Charge, includes <\$4,860,837> adjustment due to restated 2012, 2013, 2014 FERC Form 1, and revised 2012, 2013, 2015 true-ups

Schedule Page: 328.4 Line No.: 14 Column: a

Narragansett Electric Company Integrated Facilities Agreement charge. Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 14 Column: m

Narragansett Electric Company is an affiliate. Integrated Facilities Charge, includes <\$19,257,822.02> adjustment due to restated 2008, 2012, 2013, 2014 restated FERC Form 1 and Annual True-up

Schedule Page: 328.4 Line No.: 15 Column: a

Rhode Island Eastern Massachusetts Vermont Control Center

Schedule Page: 328.4 Line No.: 15 Column: m

Rhode Island, Eastern Massachusetts, Vermont Control Center agreement

Schedule Page: 328.4 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 3 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2013 True-up adjustment of \$1,797

Schedule Page: 328.5 Line No.: 6 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 7 Column: a

A division of Northeast Utilities

Schedule Page: 328.5 Line No.: 7 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 8 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2013 True-up adjustment of \$5,558

Schedule Page: 328.5 Line No.: 9 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2013 True-up adjustment of \$1,148

Schedule Page: 328.5 Line No.: 10 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 12 Column: a

A division of Northeast Utilities

Schedule Page: 328.5 Line No.: 12 Column: m

Full cost of service charge.

Schedule Page: 328.5 Line No.: 14 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 15 Column: g

American National Power Bellingham Energy

Schedule Page: 328.5 Line No.: 15 Column: m

Local Network Service - Schedule 21, Includes adjustment of <\$149.09> Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.5 Line No.: 16 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 17 Column: m

Local Network Service - Schedule 21, Includes <\$30.58> adjustment for Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.5 Line No.: 18 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 20 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 21 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 22 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 23 Column: m

Local Network Service - Schedule 21, includes <49.36> adjustment for Return on Equity settlement for October 2011 - October 2014 per FERC Order 531, and 2014 annual Regional Network Service rate change per FERC Docket ER14-1686-000

Schedule Page: 328.5 Line No.: 24 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 25 Column: m

Direct Assignment Facilities charge - Schedule 21, includes 2013 True-up adjustment of <\$3,366>

Schedule Page: 328.5 Line No.: 26 Column: m

Direct Assignment Facilities charge - Schedule 21, includes a 2013 True-up adjustment of <\$833>

Schedule Page: 328.6 Line No.: 1 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 1 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 2 Column: m

Direct Assignment Facilities charge - Schedule 21, includes <\$1,640> for 2013 True-up adjustment

Schedule Page: 328.6 Line No.: 4 Column: m

Local Network Service - Schedule 21, includes (\$540.29> Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.6 Line No.: 5 Column: a

Hydro Quebec Energy Services (U.S.) Inc.

Schedule Page: 328.6 Line No.: 5 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 5 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 5 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 6 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 7 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 7 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 7 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 8 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 8 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 9 Column: m

Local Network Service - Schedule 21, includes <\$11.57> Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.6 Line No.: 11 Column: a

Footprint Power Salem Harbor Operations, LLC

Schedule Page: 328.6 Line No.: 11 Column: m

Local Network Service - Schedule 21, includes <\$32.43> Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.6 Line No.: 12 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 12 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 14 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 14 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 14 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 15 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 15 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 15 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 16 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 16 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 16 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 19 Column: m

Local Network Service - Schedule 21, includes 48.57 Return on Equity settlement for October 2011 - October 2014 per FERC Order 531

Schedule Page: 328.6 Line No.: 20 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 20 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 20 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 21 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 21 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 21 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 28 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 28 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 28 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 29 Column: b

Hydro Quebec Phase I & Phase II

Schedule Page: 328.6 Line No.: 29 Column: c

Hydro Quebec - New England Interface

Schedule Page: 328.6 Line No.: 29 Column: m

Open Access Same Time Information System - Schedule 20A

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO	297,616,289	297,616,289
2	New England Power - others	FNO	New England ISO	69,067,995	69,067,995
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			366,684,284	366,684,284

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 331	Line No.: 1	Column: c
ISO New England Inc. Transmission Markets and Service Tariff		
Schedule Page: 331	Line No.: 2	Column: c
ISO New England Inc. Transmission Markets and Service Tariff		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NSTAR Companies	FNS	184,471				355,280	355,280
2	Northeast Utilites	FNS	530,127				844,826	844,826
3	VETCO HQ I	OS					313,571	313,571
4	HQII NEPAC	OS					34,431	34,431
5	NSTAR Companies	OS					151,384	151,384
6	ISO NE (RTO)	FNS					22,692	22,692
7	Northeast Utilites	FNS					1,514,734	1,514,734
8	NSTAR ComRadial Lines 8	FNS					37,776	37,776
9	HQII-NHHT Corp.	OS					4,439,306	4,439,306
10	HQI NEET	OS					481,284	481,284
11	HQII-NEHT Elec. Co.	OS					5,348,155	5,348,155
12	NSTAR Companies	FNS	1,276,266				785,308	785,308
13								
14								
15								
16								
	TOTAL		1,990,864				14,328,747	14,328,747

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Includes a credit to NStar of <\$4.00> & <\$42.00> in Nov '15 for FERC Adj's

Includes a credit to EverSource of <\$19,778.00> in Nov '15 for FERC Adj's

Includes a credit to EverSource of <\$480.00> in Nov '15 for FERC Adj's

Includes a credit to EverSource of <\$1,202.00> of Interest in Nov '15 for 2011 - 2013 True-Up

Schedule Page: 332 Line No.: 1 Column: g

Network transmission service charge.

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Includes a Nov '15 True-Up to Eversource for Principal & Interest Charges for \$31, \$2 & <\$5>

Schedule Page: 332 Line No.: 2 Column: g

Network transmission service charge.

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I support charge.

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current transmission facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II credit enhancement charge.

Schedule Page: 332 Line No.: 5 Column: a

Boston Edison Company (operating unit) Hydro Quebec Phase II alternating current facilities

Schedule Page: 332 Line No.: 5 Column: g

Support charge.

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Network transmission service charge.

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation charge.

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support charge.

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II support charge.

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I support charge.

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

Includes a True-Up adjustment of \$8,130.65, \$65,630.37 & \$334,682.36 for Newport, Montaup and NEP accordingly.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II support charge.

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities charge.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				88,806
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Environmental Matters				3,048
7	Transmission Settlement Reporting				552,749
8	Miscellaneous Write-Offs and Adjustments				45,557
9					
10					
11					
12					
13					
14					
15					
16					
17					
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44					
45					
46	TOTAL				690,160

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				160,651	160,651
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	45,702				45,702
7	Transmission Plant	48,851,561				48,851,561
8	Distribution Plant	296,869				296,869
9	Regional Transmission and Market Operation					
10	General Plant	290,877				290,877
11	Common Plant-Electric					
12	TOTAL	49,485,009			160,651	49,645,660

B. Basis for Amortization Charges

The Commonwealth of Massachusetts owns several transmission lines that the Company operates and maintains under a contract. As improvements are done to these specific lines, they are capitalized as intangible plant in account 303 and amortized over the remaining life of the agreement.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other production						
13	341	111	23.38	-10.00		R4	10.41
14	342						
15	343						
16	344	989	26.48	-10.00		R3	11.53
17	345	70	27.11	-10.00		R2.5	8.72
18	Subtotal	1,170					
19	Transmission						
20	350	37,293					
21	352	44,998	45.23	-10.70	1.99	R5	25.30
22	353	1,168,956	45.44	-10.70	2.07	R2.5	31.17
23	354	27,332	62.17	-10.70	1.30	R4	25.23
24	355	511,273	45.01	-10.70	2.14	S2	35.48
25	356	429,673	45.57	-10.70	2.08	S2	32.82
26	357	9,275	60.02	-10.70	1.38	R5	26.06
27	358	43,325	45.42	-10.70	1.98	R3	25.78
28	359	4,426	50.04	-10.70	1.86	R5	32.80
29	Subtotal	2,276,551					
30	Distribution						
31	362	63	47.67	-8.00	2.12	R2.5	17.07
32	364	110	35.44	-8.00	2.83	R3	19.92
33	365	155	35.31	-8.00	2.84	R3	20.75
34	366	1	60.00	-8.00	1.67	R5	45.26
35	367	16	35.54	-8.00	2.82	R2	21.96
36	368	12	25.11	-8.00	4.00	S3	12.08
37	370	14,976	28.24	-8.00	3.55	L0.5	22.75
38	Subtotal	15,333					
39	General						
40	389	121					
41	391	31	25.57	-2.70	3.84	SQ	19.34
42	394	499	27.26	-2.70	3.57	SQ	18.14
43	395	1,046	22.12	-2.70	4.34	SQ	12.69
44	397	3,890	18.79	-2.70	5.90	L1	10.11
45	398	3	25.77	-2.70	3.84	SQ	17.95
46	Subtotal	5,590					
47							
48	Total	2,298,644					
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 48 Column: b
Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-	71,238		71,238	
2	Assessment of expenses				
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses	2,203,450		2,203,450	
6					
7	Docket No. EL11-66-000				
8	New England Transmission Owners				
9	Joint Defense Agreement		127,833	127,833	
10					
11	General Rate Related Labor and Expenses		-4,681	-4,681	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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35					
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40					
41					
42					
43					
44					
45					
46	TOTAL	2,274,688	123,152	2,397,840	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
 - b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Other	Research & Development : Transmission
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
82,974	5,832	930.2	88,806		1
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	27,277,644	89,308	27,366,952
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	19,068,840	634,251	19,703,091
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	19,068,840	634,251	19,703,091
72	Plant Removal (By Utility Departments)			
73	Electric Plant	970,576	143	970,719
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	970,576	143	970,719
77	Other Accounts (Specify, provide details in footnote):			
78	Other Work in Progress (174)	131,267	3,881	135,148
79				
80				
81				
82				
83	Misc Income Deductions	287,627		287,627
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	418,894	3,881	422,775
96	TOTAL SALARIES AND WAGES	47,735,954	727,583	48,463,537

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	10,153,514	13,795,081	18,451,149	24,144,372
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL	10,153,514	13,795,081	18,451,149	24,144,372

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,706	8	1800	4,623	1,083				
2	February	5,551	16	1900	4,499	1,052				
3	March	5,188	3	1900	4,207	981				
4	Total for Quarter 1				13,329	3,116				
5	April	4,479	7	2000	3,623	856				
6	May	5,384	28	1700	4,331	1,053				
7	June	5,851	23	1700	4,762	1,089				
8	Total for Quarter 2				12,716	2,998				
9	July	6,862	29	1800	5,595	1,267				
10	August	6,750	18	1500	5,509	1,241				
11	September	6,820	8	1700	5,592	1,228				
12	Total for Quarter 3				16,696	3,736				
13	October	4,484	28	1900	3,641	843				
14	November	4,865	30	1800	3,936	929				
15	December	4,985	29	1800	4,008	977				
16	Total for Quarter 4				11,585	2,749				
17	Total Year to Date/Year				54,326	12,599				

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	566,430
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	566,430
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received	566,430			
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	566,430			
15	Transmission For Other (Wheeling)				
16	Received	37,091,509			
17	Delivered	37,091,509			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	566,430			

MONTHLY PEAKS AND OUTPUT	
1.	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2.	Report in column (b) by month the system's output in Megawatt hours for each month.
3.	Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4.	Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5.	Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.			

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Gas Turbine Plants					
2	Southbridge Street Worcester, MA	1989		1.0		413,479
3	Bunker Road Nantucket, MA	1994		1.0		605,391
4						
5						
6						
7						
8						
9						
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
50				Diesel		2
42				Diesel		3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: a
This diesel generator is not currently operating and serves as a backup unit only.
Schedule Page: 410 Line No.: 3 Column: a
This diesel generator is not currently operating and serves as a backup unit only.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 301 A Belchertown/Lud	Carpenter Hill, Charlton	345.00	345.00	WHF	23.10		1
2	Ludlow	MA & Vt						
3								
4	Line 302 Carpenter Hill Sub	Millbury #3 Sub	345.00	345.00	WHF	15.90		1
5								
6	303/3520 Line Brayton Pt	ANP Station-W Medway Sub	345.00	345.00	WHF	7.70		1
7	Plainville	Bellingham						
8								
9	Line 308/313 Wachusett	Millbury #3 Sub	345.00	345.00	WHF, SP,	25.20		1
10								
11								
12	Line 314 Sandy Pond Sub	Millbury #3 Sub	345.00	345.00	SPHF	23.20		1
13								
14	Line 315 Brayton Pt Sub	Rhode Island State Line	345.00	345.00	WHF	29.90		1
15		(Wrentham/Cumberland)						
16								
17	Line 323 Millbury #3 Sub	Milford/Medway Town Line	345.00	345.00	WHF	14.30		1
18					SPHF			
19								
20	Line 326 Scobie Pond	New Hampshire State Line	345.00	345.00	WHF	12.40		1
21		(Tyngsboro/Hudson)						
22								
23	Line 327 Brayton Point	Berry Street Station	345.00	345.00	WHF	25.20		1
24	Station							
25								
26	Line 337/338 Sandy Pond Sub	Tewksbury Sub to Str 67 MA)	345.00	345.00	WHF	23.40		1
27	Ayer	(Burlington/Billerica)						
28								
29	Line 339 Tewksbury #22	Golden Hill Sub, Saugus	345.00	345.00	WHF	15.90		1
30								
31	Line 343 Millbury #3 Sub	Sandy Pond Sub, Ayer	345.00	345.00	WHF, SP	23.20		1
32								
33								
34	Line 357 Millbury #3 Sub	Milford/ W Medway Town Line	345.00	345.00	SPHF	14.30		1
35								
36					TOTAL	2,456.04		458

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 394 Ward Hill Sub #22	To Amesbury/	345.00	345.00	SPHF, WHF	17.10		1
2	Seabrook	Hampton, NH Town Line			WHF			
3								
4	Ln 3512/3521 HVDC	Sandy Pond Sub	345.00	345.00	SPHF	0.50		1
5	Tie Line							
6								
7	Line 331 Titicut St Sub	Tower 5C, Walpole	345.00	345.00	WHF	23.40		1
8								
9	Line 344 Bridgewater Sub	Easton	345.00	345.00	DCST	19.10		1
10	Line 344 Easton	Tower 6 Walpole combined						
11								
12	Line 349 Wakefield Junction	Golden Hill Sub	345.00	345.00	WHF	2.60		1
13								
14	Line 355 Titicut St Sub	Bridgewater Sub	345.00	345.00	DCST	4.50		1
15								
16	Line 397 PSNH Portion	Tewks-Ward Hall SeabrookLn	345.00	345.00	ST	15.00		1
17								
18	Line A201/B202 Comerford	No Litchfield Switchyard	230.00	230.00	ST	212.80		1
19								
20								
21	Line C203/D204 Moore Sta	Comerford Station	230.00	230.00	WPHF	13.20		1
22								
23								
24	Tap D204 Str 7A Littleton	PSNH Littleton Sub	230.00	230.00	WHF	0.20		1
25								
26								
27	Line E205/E205w	Bear Swamp Upper	230.00	230.00	WHF	101.30		1
28	NYS State Line	Tie Line To Pratts Junction						
29	MA and VT							
30								
31	Line G207/H208	Comerford						
32	HVDC Convertor	230 kv Switch Yard	230.00	230.00	SP	0.90		1
33								
34								
35	Lines N214/O215 No. Litchd	Tewksbury Sub (MA)	230.00	230.00	ST	40.20		1
36					TOTAL	2,456.04		458

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Litchfield Switchyard	Tewksbury Sub (NH)	230.00	230.00	ST			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	Sub T							
12	Various		115.00	115.00	Various	1,220.50		226
13	Various		69.00	69.00	Various	506.50		86
14	Various		23.00	23.00	Various	0.14		5
15	Various		115.00	115.00	Underground	24.40		115
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,456.04		458

TRANSMISSION LINE STATISTICS (Continued)	
7.	Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8.	Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9.	Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10.	Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

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TRANSMISSION LINE STATISTICS (Continued)	
7.	Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8.	Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9.	Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10.	Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 MCM ACSR	64,526	2,534,535	2,599,061					1
				1,671,689	24,685,941	3,876,021	30,233,651	2
								3
								4
								5
								6
								7
								8
								9
								10
								11
	13,652,897	394,496,933	408,149,830					12
	822,271	60,822,996	61,645,267					13
	200,288	3,891,387	4,091,675					14
	497,676	31,003,482	31,501,158					15
								16
								17
								18
								19
								20
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	24,624,995	731,719,346	756,344,341	1,671,689	24,685,941	3,876,021	30,233,651	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 6 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422 Line No.: 12 Column: j

Sharing R/W with existing lines

Schedule Page: 422 Line No.: 29 Column: j

SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 34 Column: j

Sharing R/W with existing line.

Schedule Page: 422.1 Line No.: 16 Column: j

Land owned by PSNH

Schedule Page: 422.1 Line No.: 18 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 21 Column: j

Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 24 Column: j

Sharing R/W with existing line.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
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43							
44	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ADAMS 21	Trans-Unattended	115.00	24.00	
2	ADAMS 21	Trans-Unattended	115.00	69.00	24.00
3	ASHBURNHAM 610	Trans-Unattended	115.00	13.80	
4	AUBURN ST. 21 WHITMAN	Trans-Unattended	345.00	115.00	
5	AYER 201	Trans-Unattended	115.00	69.00	13.80
6	BARRE 604	Trans-Unattended	115.00	13.80	
7	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	115.00	13.80	
8	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	230.00	115.00	
9	BEAVER POND FRANKLIN 344	Trans-Unattended	115.00	13.80	
10	BELCHERTOWN 509	Trans-Unattended	67.00	13.80	
11	BELLOWS FALLS SWITCHYARD # 14	Trans-Unattended	115.00	46.00	7.20
12	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	69.00	14.40
13	BELLOWS FALLS SWITCHYARD #14	Trans-Unattended	115.00	14.00	13.80
14	BERRY STREET 10	Trans-Unattended	345.00	115.00	
15	BEVERLY 12	Trans-Unattended	115.00	13.20	
16	BILLERICA 70	Trans-Unattended	115.00	24.00	
17	BILLERICA 70	Trans-Unattended	115.00	13.20	24.00
18	BLOOMINGDALE WORCESTER 27	Trans-Unattended	115.00	13.80	
19	BRIDGEWATER #67	Trans-Unattended	345.00	115.00	
20	BURTT RD 54	Trans-Unattended	115.00	13.20	
21	CARPENTER HILL CHARLTON 435	Trans-Unattended	345.00	115.00	13.20
22	CHARLESTOWN 32	Trans-Unattended	45.00	13.20	
23	CHARTLEY POND Attleboro 8	Trans- Unattended	115.00	24.00	13.83
24	CHESTNUT HILL 702	Trans-Unattended	69.00	14.40	
25	COMERFORD SWITCHYARD NH 18	Trans-Unattended	230.00	34.50	
26	COOKS POND 23	Trans-Unattended	69.00	14.00	
27	DEERFIELD SWITCHYARD BUCKLAND 4	Trans-Unattended	115.00	69.00	
28	DEERFIELD SWITCHYARD FLORIDA 5	Trans-Unattended	69.00	13.80	
29	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40	
30	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	13.80	
31	DIGHTON 19	Trans-Unattended	115.00	13.80	13.20
32	DUNSTABLE 210	Trans- Unattended	69.00	62.70	
33	EAST BEVERLY 51	Trans-Unattended	115.00	23.50	
34	EAST BEVERLY 51	Trans-Unattended	115.00	34.50	
35	EAST DRACUT 75	Trans-Unattended	115.00	13.20	
36	EAST LONGMEADOW 508	Trans-Unattended	62.70	13.20	
37	EAST LONGMEADOW 508	Trans-Unattended	67.00	13.80	
38	EAST MAIN ST. 314	Trans-Unattended	115.00	13.80	
39	EAST METHUEN 74	Trans-Unattended	115.00	13.20	
40	EAST TEWKSBURY 359	Trans-Unattended	115.00	13.20	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST WEBSTER 412	Trans-Unattended	66.00	14.40	
2	EAST WEBSTER 412	Trans-Unattended	67.00	13.80	
3	EAST WESTMINSTER 609	Trans-Unattended	64.50	14.40	
4	EAST WEYMOUTH 9	Trans-Unattended	115.00	23.00	
5	EAST WINCHENDON 612	Trans-Unattended	115.00	13.80	
6	EVERETT 37	Trans-Unattended	115.00	13.80	
7	EVERETT 37	Trans-Unattended	115.00	23.50	4.16
8	FIELD STREET QUINCY 1	Trans-Unattended	115.00	13.80	
9	FIELD STREET QUINCY 1	Trans-Unattended	115.00	23.00	
10	FITCH RD CLINTON 216	Trans-Unattended	115.00	13.80	
11	GOLDEN HILLS 90	Trans-Unattended	345.00	345.00	
12	GOLDEN ROCK SUB 19	Trans-Unattended	115.00	13.80	
13	GREENDALE WORCESTER 24	Trans-Unattended	66.00	13.80	
14	GROTON STREET 226	Trans-Unattended	69.00	14.40	
15	HAMPDEN 524	Trans-Unattended	115.00	13.80	
16	HARRIMAN SWITCHYARD 8	Trans-Unattended	115.00	69.00	6.60
17	HATHAWAY FALL RIVER	Trans-Unattended	112.00	14.40	
18	HATHAWAY FALL RIVER	Trans-Unattended	115.00	25.00	
19	KING ST. GROVELAND 18	Trans-Unattended	115.00	24.00	
20	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	67.00	23.00	
21	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	69.00	14.15	
22	LAUREL CIRCLE SHIRLEY 227	Trans-Unattended	115.00	13.80	
23	LEICESTER 21	Trans-Unattended	67.00	13.80	
24	LITCHFIELD ST. 207	Trans-Unattended	69.00	13.80	7.90
25	LITTLE REST RD. WARREN 516	Trans-Unattended	115.00	13.20	
26	LYNN 21	Trans-Unattended	115.00	23.50	14.40
27	LYNN 21	Trans-Unattended	115.00	13.80	
28	MAPLEWOOD MALDEN 16	Trans-Unattended	115.00	13.80	
29	MARLBORO 311	Transt-Unattended	69.00	14.40	
30	MEADOW ST SPENCER 552	Trans-Unattended	69.00	13.80	
31	MEADOWBROOK CHELMSFORD 16	Trans-Unattended	115.00	24.00	
32	MELROSE 2	Trans-Unattended	115.00	13.80	
33	MELROSE 25	Trans-Unattended	115.00	13.80	
34	MICHAEL AVE 40	Trans- Unattended	115.00	13.20	
35	MICHAEL AVE 40	Trans-Unattended	43.80	13.80	
36	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
37	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
38	MILBURY 303	Trans-Unattended	115.00	14.40	
39	MILBURY 303	Trans-Unattended	13.80	4.16	
40	MILBURY 304	Trans-Unattended	115.00	13.80	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
2	MINK ST SEEKONK 7	Trans-Unattended	115.00	24.00	13.20
3	MINK ST SEEKONK 7	Trans-Unattended	115.00	12.47	
4	MONROE 15	Trans-Unattended	34.50	2.40	
5	Monroe AC Terminal Court	Trans-Unattended	230.00	14.30	
6	MOORE SWITCHYARD NH 20	Trans - Unattended	34.50	12.30	
7	MOORE SWITCHYARD NH 20	Trans- Unattended	115.00	13.80	
8	MOORE SWITCHYARD NH 20	Trans- Unattended	230.00	13.40	
9	MOORE SWITCHYARD NH 20	Trans -Unattended	230.00	13.40	
10	MT. SUPPORT LEBANON NH 16	Trans-Unattended	115.00	13.80	
11	NO CHELMSFORD 2	Trans-Unattended	115.00	24.00	
12	NASHUA ST WORCESTER 25	Trans-Unattended	115.00	13.80	
13	NO DRACUT 78	Trans-Unattended	115.00	13.20	
14	N Grafton 28	Trans- Unattended	83.00	4.10	
15	NO OXFORD #2	Trans-Unattended	115.00	13.20	
16	NORTH MARLBORO 318	Trans-Unattended	115.00	13.80	
17	NORTH QUINCY 11	Trans-Unattended	115.00	13.80	
18	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	13.80
19	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	14.40
20	PALMER 503	Trans-Unattended	115.00	13.80	
21	PALMER 503	Trans-Unattended	115.00	66.00	23.10
22	PALMER 503	Trans-Unattended	115.00	69.00	13.80
23	PARKSTREET 601	Trans-Unattended	69.00	13.80	
24	PELHAM NH 14	Trans-Unattended	115.00	13.20	
25	PERRY ST. LOWELL 3	Trans-Unattended	115.00	13.80	
26	PINEHURST 92	Trans-Unattended	115.00	13.20	
27	PONDVILLE AUBURN 26	Trans-Unattended	65.00	13.80	
28	PONDVILLE AUBURN 26	Trans-Unattended	66.00	14.40	
29	PRATTS JCT 225	Trans-Unattended	115.00	69.00	14.40
30	PRATTS JCT 225	Trans-Unattended	115.00	69.00	13.80
31	PRATTS JCT 225	Trans-Unattended	230.00	115.00	13.80
32	PROSPECT ST LEOMINSTER 219	Trans-Unattended	65.00	13.80	
33	PROSPECT ST LEOMINSTER 219	Trans-Unattended	69.00	13.80	
34	RAILYARD SALEM 49	Trans-Unattended	115.00	23.50	
35	RAILYARD SALEM 49	Trans-Unattended	115.00	13.80	
36	READ ST. ATTLEBORO 9	Trans-Unattended	110.00	69.00	14.50
37	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	69.00	23.00
38	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	12.40	
39	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	13.20	
40	REVERE 7	Trans-Unattended	115.00	23.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROCKY HILL MILFORD 336	Trans-Unattended	115.00	13.80	
2	ROYALSTON 701	Trans- Unattended	69.00	4.16	
3	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	23.00	14.40
4	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
5	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
6	SHAKER RD E LONG MEADOW 522	Trans-Unattended	69.00	13.80	
7	SHREWSBURY 306	Trans-Unattended	69.00	13.80	
8	SHUTESBURY 704	Trans- Unattended	69.00	13.20	
9	SLAYTON HILL 39	Trans-Unattended	115.00	13.80	
10	SNOW ST SOUTHBRIDGE 413	Trans-Unattended	115.00	13.20	
11	SOUTH BROADWAY 45	Trans-Unattended	115.00	24.00	
12	SOUTH MARLBORO 310	Trans-Unattended	69.00	13.80	
13	SOUTH RANDOLPH 97	Trans-Unattended	115.00	13.80	
14	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	23.00	
15	SOUTH WRENTHRAM 3433	Trans-Unattended	115.00	24.00	
16	SWANSEA 11	Trans-Unattended	115.00	13.80	
17	SYKES 28	Trans-Unattended		115.00	14.40
18	TEWKSBURY 22	Trans-Unattended	230.00	115.00	14.40
19	TEWKSBURY 22	Trans-Unattended	23.00	13.80	
20	TEWKSBURY 22	Trans-Unattended	13.20	13.80	
21	THORNDIKE PALMER 523	Trans-Unattended	115.00	13.20	
22	TIVERTON 233	Trans-Unattended	115.00	13.20	
23	TREASURE VALLEY 55	Trans- Unattended	115.00	38.00	
24	UNION ST. FRANKLIN 348	Trans-Unattended	115.00	13.80	
25	UXBRIDGE 321	Trans - Unattended	115.00	13.80	2.00
26	UXBRIDGE 321	Trans- Unattended	69.00	14.40	
27	UXBRIDGE 321	Trans-Unattended	23.00	2.40	
28	VERNON 13 SWITCHYARD	Trans-Unattended	67.00	14.00	
29	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	14.40	
30	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	13.80	
31	VILAS BRIDGE VT 34	Trans -Unattended	46.00	13.20	
32	WACHUSETT 47	Trans-Unattended	115.00	69.00	14.40
33	WACHUSETT 47	Trans-Unattended	345.00	115.00	
34	WAKEFIELD JTN 88	Trans-Unattended	345.00	115.00	24.00
35	WAKEFIELD JTN 88	Trans-Unattended	23.00	0.10	
36	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	24.00	
37	WARD HILL HAVERHILL 43	Trans-Unattended	345.00	115.00	24.00
38	WARE 501	Trans-Unattended	67.00	23.00	
39	WARE 501	Transt-Unattended	230.00	13.80	
40	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	13.80	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	14.40	
2	WENDELL DEPOT 705	Trans-Unattended	115.00	13.80	
3	WEST AMESBURY 275	Trans-Unattended	345.00	24.00	
4	WEST AMESBURY 275	Trans-Unattended	115.00	24.00	
5	WEST ANDOVER 8	Trans-Unattended	115.00	34.50	13.80
6	WEST HAMPDEN 139	Trans-Unattended	115.00	69.00	
7	WEST HAMPDEN 139	Trans-Unattended	115.00	13.20	
8	WEST CHARLTON 415	Trans-Unattended	115.00	13.20	
9	WEST METHUEN 63	Trans-Unattended	115.00	13.80	
10	WEST SALEM 29	Trans-Unattended	115.00	23.00	
11	WEST SALEM 29	Trans-Unattended	115.00	13.80	
12	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	69.00	23.00
13	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	23.00	4.10
14	WESTBORO 312	Trans-Unattended	69.00	14.40	
15	WESTFORD 57	Trans-Unattended	115.00	13.20	
16	WESTMINSTER 602	Trans-Unattended	69.00	14.40	
17	WHITINS POND 320	Trans-Unattended	115.00	13.80	
18	WILBRAHAM 507	Trans-Unattended	69.00	13.80	
19	WILDER SWITCHYARD 16	Trans-Unattended	115.00	13.80	
20	WILDER SWITCHYARD 16	Trans-Unattended	46.00	13.80	
21	WOODCHUCK HILL NO ANDOVER 56	Trans-Unattended	115.00	13.20	
22	WOODSIDE NORTHBORO 313	Trans-Unattended	66.00	13.80	
23					
24	SUBTOTAL OF SUBSTATIONS		21559.00	5441.84	537.19
25					
26					
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37					
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39					
40					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2					1
33	1	1				2
10	1					3
509	2					4
67	2					5
17	2					6
10	2					7
400	2					8
48	2					9
13	1					10
30	2					11
34						12
30						13
269	1					14
33	1					15
66	2					16
60	2					17
66	2					18
748	2	1				19
48	2					20
180	1					21
5	1					22
53	2					23
20	2					24
30	2					25
24	2					26
94	2					27
18	1					28
24	1					29
20	1					30
20	1					31
5						32
60	2					33
48	2					34
66	2					35
5	1					36
24	1					37
48	1					38
48	2					39
48	2					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	1					1
24	1					2
15	1					3
40	2					4
12	1					5
66	2					6
100	3					7
48	2					8
60	2					9
48	1					10
508		2				11
33	1					12
99	2	1				13
18	2					14
10	1					15
24	1					16
28	1					17
27	1					18
195	5					19
10	1					20
8	1					21
24	1					22
10	2					23
24	1					24
24	1					25
60	2					26
66	2					27
57	2					28
48	2					29
24	1					30
60	3					31
66	2					32
66	2					33
15	1					34
5	1					35
24	1					36
24		1				37
53		2				38
8		1				39
57	2					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
128	3	1				1
15	1					2
12	1					3
3	2					4
135	2	1				5
40	2					6
35	1					7
156	12					8
18		1				9
24	1					10
120	2					11
66	2					12
12	1					13
3						14
24	1					15
24	1					16
48	2					17
30	1					18
82	3					19
26	2					20
54	2					21
68	2					22
15	2					23
12	1					24
24	1					25
44	2					26
12	1					27
12	1					28
96	3					29
68	1					30
490	2	1				31
24	1					32
20	1					33
60	2					34
33	1					35
15	1					36
33	1					37
12	1					38
24	1					39
40	2					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
57	2					1
4	1					2
293	8					3
537	2					4
268		1				5
13	1					6
15	2					7
5	1					8
36	2					9
24	2					10
64	2					11
40	2					12
24	1					13
40	2					14
22	1					15
42	2					16
52	2					17
641	9					18
5		1				19
10		1				20
24	1					21
39						22
12						23
24	2					24
48	2					25
12		1				26
4		3				27
5	1					28
48	2					29
24	1					30
11	2					31
130	3					32
807	3					33
1076	4					34
1	2					35
123	3					36
1076	4					37
10	1					38
24	1					39
50	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
12	1					2
268	1					3
78	4					4
60	2					5
34	1					6
24	1					7
24	1					8
60	2					9
30	1					10
57	2	1				11
28	5					12
8	2					13
48	2					14
48	2					15
10	1					16
66	2					17
24	1					18
48	3	1				19
21	6	1				20
24	1					21
40	2					22
						23
14452	308	23				24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2		National Grid USA Parent	various	423,845
3		NGUSA Service Company	various	165,973,023
4		NG Engineering Srvcs, LLC	various	388,642
5		Niagara Mohawk Power Corp	various	2,192,217
6		Massachusetts Electric Co	various	35,395,917
7		Narragansett Electric Co	various	10,387,611
8		NE Hydro-Trans Elec Co	various	3,674,186
9		NE Hydro-Trans Corp	various	3,222,157
10		NE Electric Trans Corp	various	787,398
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21		NGUSA Service Company	various	59,809,688
22		NG Engineering Srvcs, LLC	various	312,413
23		Niagara Mohawk Power Corp	various	1,964,567
24		Massachusetts Electric Co	various	9,737,715
25		Narrangansett Electric Co	various	16,772,479
26		NE Hydro-Trans Elec Co	various	721,467
27		NE Hydro-Trans Corp	various	4,628,931
28		NE Electric Trans Corp	various	1,255,912
29		Wayfinder Group, Inc.	various	292,345
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: d

National Grid USA Parent	423,845
Contr Srv-Personnel	45,213
Contractors -Settled	(1)
Health Insur-Settled	1
OPEBs – US G-Settled	1
Other Interest Exp	378,633
Payroll Tax-Settled	1
Pensions – U-Settled	2
Time Not Wor-Settled	1
Union - OT-Settled	(6)

Schedule Page: 429 Line No.: 3 Column: d

NGUSA Service Company	165,973,023
401k Thrift	905,048
401k Thrift-Settled	763,648
A/P Cash Disc Taken	1,096
Acc Contractor Costs	15,025
Amort of Other Plt-S	69,178
Amort of Oth-Settled	2,786,482
Bad Debt Exp-Settled	1,364
Benefits-FAS-Settled	94,852
Benefits-Gro-Settled	51,143
Benefits-Hea-Settled	61,641
Benefits-Oth-Settled	131,076
Benefits-Pay-Settled	248
Benefits-Pen-Settled	14,947
Benefits-Thr-Settled	87,472
Benefits-Wor-Settled	61,724
Civic and Po-Settled	22,249
Consultants -Settled	27,888,538
Consultants--Settled	2,770,464
Consult-Legal Setlmt	93,293
Contr Srv-LoB Ops	103,016
Contractors -Settled	11,533,727
DefComplnv-LifeIns-S	91,847
Depreciation-Settled	308,801
Deprn Expense-PAM-S	12,716
Donations - -Settled	5,707
Employee CC Clear	155,801
Employee Expenses	182,959
Employee Exp-Settled	161,967
Exchange Rat-Settled	3
Expense - Clearing	333,262
FAS 112 Post Retmnt	295,934
FAS 112 Post-Settled	255,094
Fleet Overhead	2,866
FLEET PRICING	1,192,505
Fleet Pricing Other	4,186,675
FLEET PRICING settle	65,028
Fleet pricin-Settled	212,822
Group Life	261,508
Group Life-Settled	214,963

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Hardware - S-Settled	231,899
Health Insurance	3,045,421
Health Insur-Settled	2,603,346
I-Benefits-F-Settled	3,309
I-Benefits-G-Settled	230
I-Benefits-H-Settled	4,423
I-Benefits-O-Settled	88
I-Benefits-P-Settled	8,428
I-Benefits-T-Settled	898
I-Benefits-W-Settled	540
IC Rent/Lease-Non-RE	6,133
I-Consultant-Settled	680,573
I-Contractor-Settled	26,540
I-Materials--Settled	14,776
Inventory - Stock	4,819,615
I-Oth Exp-Ot-Settled	545,459
I-Payroll-Ov-Settled	19,695
I-Payroll-Re-Settled	5,481
I-Payroll-Ti-Settled	3,946
I-Payroll-Va-Settled	30,750
I-Software --Settled	10,946
Loss on Disp-Settled	18
Management --Settled	15,163,844
Mat-Clothing & Shoes	449
Materials-CI-Settled	55,779
Materials-Fr-Settled	51,548
Materials-Ou-Settled	1,030,824
Materials-Pu-Settled	13,607
Materials-St-Settled	250
Mat-Outside Vendor	119,982
Mat-Purch Elec Gen	15,924
Mat-Stores Handling	279,202
MGMT Labor - NT	11,408,235
MGMT Labor - OT	71,722
NGT Share Aw-Settled	947,518
NGUS/Not assigned	1,467,253
Non-Qual Pension	68,511
OPEBs – US GAAP	2,023,487
OPEBs – US G-Settled	1,789,830
Oth Ded-Empl Var Pay	510,587
Oth Exp-Adve-Settled	121
Oth Exp-Capi-Settled	5,787
Oth Exp-Clai-Settled	117,953
Oth Exp-Dues-Settled	221,874
Oth Exp-Mess-Settled	64,227
Oth Exp-Othe-Settled	3,357,608
Oth Exp-Paym-Settled	154
Oth Exp-Post-Settled	18,517
Oth Exp-Prin-Settled	68,941
Oth Exp-Reim-Settled	238
Oth Exp-Sale-Settled	7
Oth Exp-Serv-Settled	37,587
Oth Exp-Spon-Settled	22,421
Oth Exp-Supe-Settled	109,413
Oth Exp-Trai-Settled	149,413

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA	
Other Deduct-Settled	201,286
Other Intere-Settled	35,039
Other Interest Exp	966
OTHEXP - SALVAGE-Settled	150
OthExp-Bus&Prop Ins	2,637,638
OthExp-Other	1,969,057
OthExp-Postage	58
OthExp-Print & Mail	2,215
OthExp-Supv & Admin	107,430
OthExp-Training	6,770
Outside Vendor-Stock	291,072
Payroll Taxes	1,705,221
Payroll Tax-Settled	1,466,725
Payroll-Gain-Settled	13,952
Payroll-Over-Settled	380,022
Payroll-Regu-Settled	28,741
Payroll-Time-Settled	109,503
Payroll-Vari-Settled	198,705
Pay-Variable-APP	138,115
Pay-Var-Sales Comm	424,099
Pensions – US GAAP	5,591,793
Pensions – U-Settled	4,761,791
Rent/Lse Non-RealEst	2,004,076
Rents-Interc-Settled	449,872
Rents-Rental-Settled	1,823,347
Share based payment award -settled	113,750
Software - S-Settled	4,179,694
Supervision -Settled	131,967
Tax Other th-Settled	28,394
Telcom-Cell Phones	551
Telecommunic-Settled	7,025,248
Telecom-Phones	14,344
Time Not Worked	3,206,144
Time Not Wor-Settled	2,753,482
Transportati-Settled	15,698
Travel & Expense	145,452
Travel & Exp-Settled	430,339
TX-Fed Unempl Tax	49,998
U-Benefits-F-Settled	55,038
U-Benefits-P-Settled	51,266
Union - OT-Settled	86,574
Union - Prem-Settled	4,752
Union - Stra-Settled	1,153,818
UNION Labor - DT	283,682
UNION Labor - NT	7,771,766
UNION Labor - OT	2,467,583
Variable Pay – Mngt	1,654,136
Variable Pay – Union	311,818
Variable Pay-Settled	2,701,167
Workman's Comp	180,468
Workman's Co-Settled	156,237

Schedule Page: 429 Line No.: 4 Column: d	
NG Engineering Srvcs, LLC	388,642
401k Thrift-Settled	88

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4

FOOTNOTE DATA

Employee CC Clear	2,481
Employee Exp-Settled	12,049
FAS 112 Post-Settled	13
FLEET PRICING	545
Fleet Pricing Other	513
Group Life-Settled	18
Health Insur-Settled	298
I-Oth Exp-Ot-Settled	152,390
Management --Settled	1,778
Materials-Ou-Settled	10,047
Materials-Pu-Settled	80
OPEBs – US G-Settled	207
Oth Exp-Clai-Settled	45,546
Oth Exp-Mess-Settled	10
Oth Exp-Othe-Settled	155,964
Oth Exp-Post-Settled	40
Oth Exp-Prin-Settled	775
Payroll Taxe-Settled	168
Pay-Variable-APP	2,692
Pensions – U-Settled	579
Supervision -Settled	4
Tax Other th-Settled	50
Telecommunic-Settled	3
Time Not Wor-Settled	290
Transportati-Settled	1,496
Travel & Exp-Settled	196
Union - OT-Settled	11
UNION Labor - OT	3
Variable Pay-Settled	293
Workman's Co-Settled	14

Schedule Page: 429 Line No.: 5 Column: d

Niagara Mohawk Power Corp	2,192,217
401k Thrift	2,316
Consultants	434,847
Contr Srv-Genrl/Oth	458,862
Contr Srv-LoB Ops	134,340
Employee Expenses	244,099
FAS 112 Post Retmnt	1,273
FLEET PRICING	1,883
Fleet Pricing Other	8,903
Group Life	644
Hardware	33,849
Health Insurance	10,972
Mat-Outside Vendor	1,151
MGMT Labor - NT	3,950
NGUS/Not assigned	16,186
OPEBs – US GAAP	17,618
OthExp-Constr Reimb	6,008
OthExp-Other	410,196
OthExp-Postage	1,148
OthExp-Print & Mail	4,609
OthExp-Training	13,077
Pay-Regular Monthly	29,018
Payroll Taxes	7,302

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Pay-Variable-Payroll	176,420
Pensions – US GAAP	11,387
Rent/Lse Non-RealEst	19,091
Supervision & Admin	30,009
Time Not Worked	13,435
UNION Labor - DT	482
UNION Labor - NT	57,309
UNION Labor - OT	37,299
Variable Pay – Mngt	319
Variable Pay – Union	3,141
Workman's Comp	1,074

Schedule Page: 429 Line No.: 6 Column: d

Massachusetts Electric Co	35,395,917
401k Thrift	126,187
401k Thrift-Settled	2
Benefits-FAS106	327
Benefits-FAS112	173
Benefits-Group Life Insurance	590
Benefits-Health Care	5,800
Benefits-Other	3,486
Benefits-Payroll Taxes	3,188
Benefits-Pension	8,167
Benefits-Thrift Plan	1,479
Benefits-WorkersComp	814
Brwd Funds Const-DR	191
Consultants	2,221,892
Contr Srv-Genrl/Oth	16,062,606
Contr Srv-LoB Ops	1,224,779
Contr Srv-Personnel	85,737
Contractors -Settled	420
Employee Expenses	507
Expense - Clearing	879
FAS 112 Post Retmnt	87,832
FLEET PRICING	170,734
Fleet Pricing Other	666,702
Group Life	47,653
Health Insurance	575,963
Health Insur-Settled	7
IC Rent/Lease-Non-RE	161,271
Int Income-AFUDC	430
Inventory - Fleet	96,455
Inventory - Stock	16,774
Mat-Clothing & Shoes	15,251
Materials-Ou-Settled	23,786
Mat-Outside Vendor	2,573,995
Mat-Stores Handling	19,238
MGMT Labor - NT	703,002
MGMT Labor - OT	1,248
NGUS/Not assigned	659,207
OPEBs – US GAAP	138,723
OPEBs – US G-Settled	4
Other Exp- Use Tax	55
Other Interest Exp	136,633
OthExp-Cap Overheads	54,651

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

OthExp-Other	29,560
OthExp-Print & Mail	27,378
OthExp-RDV Work Del	11,731
OthExp-SrvCo Op Cost	8
OthExp-Training	9,252
Outside Vendor-Stock	1,760
Pay-Overtime Monthly	185
Pay-Overtime Weekly	54
Pay-Regular Monthly	32,372
Pay-Regular Weekly	1,727
Payroll Taxes	308,052
Payroll Tax-Settled	4
Pay-Time Not Worked	5,606
Pay-Variable-APP	5,811
Pay-Variable-Payroll	31,731
Pensions – US GAAP	757,902
Pensions – U-Settled	13
Rent/Lse Non-RealEst	2,959,811
Supervision & Admin	952,847
Time Not Worked	704,569
Time Not Wor-Settled	6
Transp Exp-Fleet Lse	3
Travel & Expense	5,446
Union - Stra-Settled	40
UNION Labor - DT	187,602
UNION Labor - NT	2,279,309
UNION Labor - OT	919,703
Variable Pay – Mngt	73,271
Variable Pay – Union	132,248
Variable Pay-Settled	2
Workman's Comp	61,073

Schedule Page: 429 Line No.: 7 Column: d

Narragansett Electric Co	10,387,611
401k Thrift	5,869
Consultants	1,089,502
Contr Srv-Genrl/Oth	2,766,925
Contr Srv-LoB Ops	3,440,364
Contr Srv-Personnel	35,034
Expense - Clearing	77,011
FAS 112 Post Retmnt	3,746
FLEET PRICING	10,030
Fleet Pricing Other	24,443
Group Life	1,875
Health Insurance	26,898
Materials-Ou-Settled	740
Mat-Outside Vendor	18,891
MGMT Labor - NT	26,834
NGUS/Not assigned	2,492,554
OPEBs – US GAAP	14,614
Other Interest Exp	52,777
OthExp-Cap Overheads	23
Payroll Taxes	13,464
Pensions – US GAAP	45,052
Supervision & Admin	47,525

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Time Not Worked	29,043
UNION Labor - DT	8,022
UNION Labor - NT	40,390
UNION Labor - OT	104,751
Variable Pay – Mngt	3,110
Variable Pay – Union	4,748
Workman's Comp	3,378

Schedule Page: 429 Line No.: 8 Column: d

NE Hydro-Trans Elec Co	3,674,186
CTC-HQ II-MA Hydro	3,674,186

Schedule Page: 429 Line No.: 9 Column: d

NE Hydro-Trans Corp	3,222,157
CTC-HQ Lic-NH Hydro	3,103,306
IC Rent/Lease-Non-RE	77,091
Rent from Elec Prop	41,760

Schedule Page: 429 Line No.: 10 Column: d

NE Electric Trans Corp	787,398
CTC-HQ II-MA Hydro	343,741
IC Rent/Lease-Non-RE	997
OthExp-Other	440,049
Rent from Elec Prop	2,611

Schedule Page: 429 Line No.: 21 Column: d

NGUSA Service Company	59,809,688
401k Thrift	25,795
401k Thrift-Settled	56,586
A/P Cash Disc Taken	10,238
Acc Contractor Costs	376,590
Amort of Other Plt-S	12,887
Amort of Oth-Settled	65,873
Benefits-FAS-Settled	9,375
Benefits-Gro-Settled	1,167
Benefits-Hea-Settled	2,772
Benefits-Oth-Settled	66,356
Benefits-Pay-Settled	22
Benefits-Pen-Settled	4,318
Benefits-Thr-Settled	11,850
Benefits-Wor-Settled	2,222
Commission expenses	32,305
Consultants -Settled	24,265,103
Consultants--Settled	1,442,799
Consult-Legal Setlmt	406,073
Contractors -Settled	5,408,757
DefComplnv-LifeIns-S	71,553
Deprn Expense-PAM-S	13,538
Div Inc-RabbiTrust-S	45,694
Employee CC Clear	27,870
Employee Expenses	3,220
Employee Exp-Settled	84,870
Expense - Clearing	377,642
FAS 112 Post Retmnt	7,735

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

FAS 112 Post-Settled	20,626
Fleet Overhead	240
Fleet Pricing Other	411
FLEET PRICING settle	162
Fleet pricin-Settled	4,059
Group Life	7,293
Group Life-Settled	17,080
Hardware - S-Settled	70,366
Health Insurance	89,068
Health Insur-Settled	190,361
I-Benefits-F-Settled	17
I-Benefits-G-Settled	1
I-Benefits-H-Settled	20
I-Benefits-P-Settled	68
I-Benefits-T-Settled	5
I-Benefits-W-Settled	2
IC Rent/Lease-Non-RE	2,453
I-Consultant-Settled	687,119
I-Contractor-Settled	39,804
I-Employee E-Settled	174
Int&Div Inc--Settled	159,113
Inventory - Stock	195,690
I-Oth Exp-Ca-Settled	5
I-Oth Exp-Ot-Settled	1,500,074
I-Payroll-Ov-Settled	136
I-Payroll-Ti-Settled	19
I-Payroll-Va-Settled	29,984
I-Rents-Rent-Settled	185
I-Software --Settled	53,543
Management --Settled	1,321,361
Materials-CI-Settled	446
Materials-Fr-Settled	11,978
Materials-Ou-Settled	778,404
Materials-Pu-Settled	873
Materials-St-Settled	18,311
MGMT Labor - NT	2,228,331
MGMT Labor - OT	1,764
NGT Share Aw-Settled	83,834
NGUS/Not assigned	3,500,681
Non-Qual Pension	21,233
OPEBs – US GAAP	56,861
OPEBs – US G-Settled	126,170
Oth Ded-Empl Var Pay	329,465
Oth Exp-Clai-Settled	323,505
Oth Exp-Dues-Settled	23,168
Oth Exp-Mess-Settled	11,199
Oth Exp-Othe-Settled	1,424,442
Oth Exp-Post-Settled	91
Oth Exp-Prin-Settled	3,640
Oth Exp-Reim-Settled	25,890
Oth Exp-Serv-Settled	40,988
Oth Exp-Spon-Settled	253
Oth Exp-Trai-Settled	8,228
Other Deduct-Settled	280,522
Other Intere-Settled	11,344

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

OthExp - SALVAGE-Settled	162
OthExp-Bus&Prop Ins	726,257
OthExp-Claims-S	21,105
OthExp-Other	529,293
OthExp-Supv & Admin	107,433
Outside Vendor-Stock	724
Pay-Regular Weekly	18,510
Payroll Taxes	49,200
Payroll Tax-Settled	106,886
Payroll-Gain-Settled	10,770
Payroll-Over-Settled	185,934
Payroll-Regu-Settled	194,482
Payroll-Time-Settled	433,877
Payroll-Vari-Settled	174,563
Pay-Variable-APP	21,517
Pay-Var-Sales Comm	111,927
Pensions – US GAAP	157,954
Pensions – U-Settled	346,045
Realized Gai-Settled	93,237
Rent/Lse Non-RealEst	11,380
Rents-Rental-Settled	265,163
Share based payment award -settled	473,469
Software - S-Settled	2,591,131
Supervision -Settled	1,151
Tax Other th-Settled	19,890
Telecommunic-Settled	4,949,068
Time Not Worked	92,544
Time Not Wor-Settled	203,747
Transp Exp-Fleet Lse	875
TranspExp-FleetLse-S	35
Transportati-Settled	8,733
Travel & Exp-Settled	6,715
TX-Fed Unempl Tax	50,420
U-Benefits-F-Settled	209,544
U-Benefits-P-Settled	35,002
Union - OT-Settled	2,340
Union - Prem-Settled	113
Union - Stra-Settled	26,548
UNION Labor - DT	2,144
UNION Labor - NT	625,303
UNION Labor - OT	94,698
Variable Pay – Mngt	86,152
Variable Pay – Union	1,744
Variable Pay-Settled	210,771
Workman's Comp	4,951
Workman's Co-Settled	11,909

Schedule Page: 429 Line No.: 22 Column: d

NG Engineering Srvcs, LLC	312,413
401k Thrift-Settled	10
A/P Cash Disc Taken	3
Employee CC Clear	1,972
Expense - Clearing	1,301
FAS 112 Post-Settled	3
Group Life-Settled	2

FERC FORM NO. 1 (ED. 12-87)

Page 450.9

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

Health Insur-Settled	35
I-Oth Exp-Ot-Settled	152,390
Management --Settled	221
Materials-Ou-Settled	269
OPEBs – US G-Settled	27
Oth Exp-Othe-Settled	154,451
Payroll Tax-Settled	20
Pensions – U-Settled	70
Tax Other th-Settled	64
Time Not Wor-Settled	36
Transportati-Settled	1,496
UNION Labor - OT	3
Variable Pay-Settled	38
Workman's Co-Settled	2

Schedule Page: 429 Line No.: 23 Column: d

Niagara Mohawk Power Corp	1,964,567
401k Thrift	12
Contr Srv-LoB Ops	206,384
Contr-Pave/Hot Patch	1,872
Employee Expenses	9,199
Expense - Clearing	1,517,556
FAS 112 Post Retmnt	7
Fleet Pricing Other	602
Group Life	3
Health Insurance	53
MGMT Labor - NT	1,466
NGUS/Not assigned	135,906
OA-Tx Supp Contract	9,570
OPEBs – US GAAP	85
OthExp-Cap Overheads	62
OthExp-Constr Reimb	6,251
Payroll Taxes	42
Pay-Variable-Payroll	58,530
Pensions – US GAAP	54
Supervision & Admin	172
Time Not Worked	75
UNION Labor - DT	376
UNION Labor - NT	13,054
UNION Labor - OT	3,214
Variable Pay – Mngt	3
Variable Pay – Union	17
Workman's Comp	2

Schedule Page: 429 Line No.: 24 Column: d

Massachusetts Electric Co	9,737,715
401k Thrift	1,416
Benefits-Group Life Insurance	3
Benefits-Health Care	19
Benefits-Other	8
Benefits-Payroll Taxes	14
Benefits-Pension	25
Benefits-Thrift Plan	5
Benefits-WorkersComp	1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
New England Power Company			2015/Q4
FOOTNOTE DATA			

Consultants	36,800
Contr Srv-LoB Ops	139,828
Contr Srv-Personnel	9,559
Expense - Clearing	7,643,613
FAS 112 Post Retmnt	945
FLEET PRICING	108
Fleet Pricing Other	1,009
Group Life	650
Health Insurance	5,844
Inventory - Stock	1,203
Mat-Outside Vendor	176,000
MGMT Labor - NT	67,980
NGUS/Not assigned	1,103,136
OPEBs – US GAAP	1,077
Other Interest Exp	136,633
OthExp-Cap Overheads	155
Outside Vendor-Stock	43
Pay-Regular Monthly	137
Pay-Regular Weekly	100,637
Payroll Taxes	3,176
Pay-Time Not Worked	22
Pay-Variable-APP	22
Pensions – US GAAP	6,949
Rent/Lse Non-RealEst	30
Supervision & Admin	10,076
Time Not Worked	7,648
UNION Labor - DT	8,384
UNION Labor - NT	209,144
UNION Labor - OT	62,486
Variable Pay – Mngt	875
Variable Pay – Union	1,436
Workman's Comp	618

Schedule Page: 429 Line No.: 25 Column: d

Narragansett Electric Co	16,772,479
401k Thrift	38
Benefits-FAS112	51
Benefits-Group Life Insurance	59
Benefits-Health Care	540
Benefits-Other	290
Benefits-Payroll Taxes	316
Benefits-Pension	792
Benefits-Thrift Plan	144
Benefits-WorkersComp	78
Consultants	(889)
Contr Srv-LoB Ops	90,745
Contr Srv-Personnel	29,086
Expense - Clearing	12,847,447
FAS 112 Post Retmnt	25
Fleet Pricing Other	985
Group Life	13
Health Insurance	182
Mat-Outside Vendor	1,391,551
MGMT Labor - NT	2,592
NGUS/Not assigned	2,306,927

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

OPEBs – US GAAP	104
Other Interest Exp	52,777
OthExp-Cap Overheads	57
OthExp-Other	29,239
OthExp-Supv & Admin	962
Pay-Overtime Weekly	1,106
Pay-Regular Monthly	510
Pay-Regular Weekly	2,138
Payroll Taxes	91
Pay-Time Not Worked	732
Pay-Variable-APP	216
Pensions – US GAAP	313
Supervision & Admin	327
Time Not Worked	202
Transp Exp-Fleet Lse	398
UNION Labor - DT	1,104
UNION Labor - NT	2,861
UNION Labor - OT	8,268
Variable Pay – Mngt	52
Variable Pay – Union	29
Workman's Comp	22

Schedule Page: 429 Line No.: 26 Column: d

NE Hydro-Trans Elec Co	721,467
Expense - Clearing	28,787
Fleet Pricing Other	30
Rent from Elec Prop	692,649

Schedule Page: 429 Line No.: 27 Column: d

NE Hydro-Trans Corp	4,628,931
Benefits-FAS112	1
Benefits-Group Life Insurance	38
Benefits-Health Care	333
Benefits-Other	254
Benefits-Payroll Taxes	176
Benefits-Pension	507
Benefits-Thrift Plan	97
Benefits-WorkersComp	21
Consultants	919,963
Contr Srv-LoB Ops	167,513
IC Rent/Lease-Non-RE	818,280
OthExp-Cap Overheads	2
OthExp-Other	1,923
Pay-Regular Monthly	494
Pay-Regular Weekly	1,453
Pay-Time Not Worked	312
Pay-Variable-APP	121
Rent from Elec Prop	2,716,415
Transp Exp-Fleet Lse	1,031

Schedule Page: 429 Line No.: 28 Column: d

NE Electric Trans Corp	1,255,912
Contr Srv-LoB Ops	1,132,673
Expense - Clearing	11,896

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
New England Power Company			

FOOTNOTE DATA

IC Rent/Lease-Non-RE	18,696
NGUS/Not assigned	1,990
OthExp-Other	70,497
Rent from Elec Prop	20,160

Schedule Page: 429 Line No.: 29 Column: d

Wayfinder Group, Inc.	292,345
IC Rent/Lease-Non-RE	292,345

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DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2015

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of Income Statement Filed with the DPU Return Attached

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense See Copy of Statement of Income Filed		
Maintenance Expense with the DPU Return, attached.		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

BALANCE SHEET

See Copy of Balance Sheet Filed with the DPU Return Attached

Title of Account		Balance End of Year	Title of Account		Balance End of Year
UTILITY PLANT		\$	PROPRIETARY CAPITAL		\$
Utility Plant			CAPITAL STOCK		
OTHER PROPERTY			Common Stock Issued.....		
AND INVESTMENTS			Preferred Stock Issued.....		
Nonutility Property.....			Capital Stock Subscribed.....		
Investment in Associated Companies.....			Premium on Capital Stock.....		
Other Investments.....			Total.....		
Special Funds.....			SURPLUS		
Total Other Property and Investments			Other Paid-In Capital.....		
CURRENT AND ACCRUED ASSETS			Earned Surplus.....		
Cash.....			Surplus Invested in Plant.....		
Special Deposits.....			Total.....		
Working Funds.....			Total Proprietary Capital.....		
Temporary Cash Investments.....			LONG-TERM DEBT		
Notes and Accounts Receivable.....			Bonds.....		
Receivables from Associated Companies....			Advances from Associated Companies.....		
Materials and Supplies.....			Other Long-Term Debt.....		
Prepayments.....			Total Long-Term Debt.....		
Interest and Dividends Receivable.....			CURRENT AND ACCRUED		
Rents Receivable.....			LIABILITIES		
Accrued Utility Revenues.....			Notes Payable.....		
Misc. Current and Accrued Assets.....			Accounts Payable.....		
Total Current and Accrued Assets.....			Payables to Associated Companies.....		
DEFERRED DEBITS			Customer Deposits.....		
Unamortized Debt Discount and Expense..			Taxes Accrued.....		
Extraordinary Property Losses.....			Interest Accrued.....		
Preliminary Survey and Investigation			Dividends Declared.....		
Charges.....			Matured Long-Term Debt.....		
Clearing Accounts.....			Matured Interest.....		
Temporary Facilities.....			Tax Collections Payable.....		
Miscellaneous Deferred Debits.....			Misc. Current and Accrued Liabilities.....		
Total Deferred Debits.....			Total Current and Accrued Liabilities.....		
CAPITAL STOCK DISCOUNT			DEFERRED CREDITS		
AND EXPENSE			Unamortized Premium on Debt.....		
Discount on Capital Stock.....			Customer Advances for Construction.....		
Capital Stock Expense.....			Other Deferred Credits.....		
Total Capital Stock Discount and			Total Deferred Credits.....		
Expense.....			RESERVES		
REACQUIRED SECURITIES			Reserves for Depreciation.....		
Reacquired Capital Stock.....			Reserves for Amortization.....		
Reacquired Bonds.....			Reserve for Uncollectible Accounts.....		
Total Reacquired Securities.....			Operating Reserves.....		
Total Assets and Other Debits.....			Reserve for Depreciation and Amortization		
			of Nonutility Property.....		
			Reserves for Deferred Federal Income.....		
			Taxes.....		
			Total Reserves.....		
			CONTRIBUTIONS IN AID		
			OF CONSTRUCTION		
			Contributions in Aid of Construction.....		
			Total Liabilities and Other Credits.....		

NOTES:

STATEMENT OF EARNED SURPLUS

See Copy of Statement of Retained Earnings Filed with the DPU Return Attached

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....		
Commercial and Industrial Sales.....		
Small (or Commercial).....		
Large (or Industrial).....		
Public Street and Highway Lighting.....		
Other Sales to Public Authorities.....		
Sales to Railroad and Railways.....		
Interdepartmental Sales.....		
Miscellaneous Electric Sales.....		
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	24,144,372	(15,551,123)
Total Sales of Electricity.....	24,144,372	(15,551,123)
OTHER OPERATING REVENUES		
Forfeited Discounts.....		
Miscellaneous Service Revenues.....	7,623	(54,783)
Sales of Water and Water Power.....		
Rent from Electric Property.....	7,872,743	354,227
Interdepartmental Rents.....		
Other Electric Revenues.....	419,189,159	22,535,651
Total Other Operating Revenues.....	427,069,525	22,835,095
Total Electric Operating Revenues.....	451,213,897	7,283,972

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....			0
Nuclear Power.....			0
Hydraulic Power.....			0
Other Power.....	63,595	708,599	772,194
Other Power Supply Expenses.....	64,585,943	0	64,585,943
Total Power Production Expenses.....	64,649,538	708,599	65,358,137
Transmission Expenses.....	40,127,157	29,644,136	69,771,293
Distribution Expenses.....	30,327	4,227	34,554
Customer Accounts Expenses.....	125,546		125,546
Sales Expenses.....	0		0
Administrative and General Expenses.....	50,078,465	242,281	50,320,746
Total Electric Operation and Maintenance Expenses	155,011,033	30,599,243	185,610,276

GAS OPERATING REVENUES		(Not Applicable)	
Account		Operating Revenues	
		Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS		\$	\$
Residential Sales.....			
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....		0	0
Sales for Resale.....		0	0
Total Sales of Gas.....		0	0
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)	
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			

....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

Christopher McConnachie

Vice President and NY Controller

Brian McNeill

Vice President and
Chief Financial Officer

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company
December 31, 2015

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2015)			
Titles	Names	Addresses	Annual Salaries ⁽¹⁾
President and Director	Wynter, Rudolph L.	Brooklyn, NY	101,333
Senior Vice President	Jordan, Marie (Resigned 3/18/16)	Waltham, MA	15,162
Senior Vice President	Bruckner, John	Hicksville, NY	10,425
Vice President, CFO, and Director	McNeill, Brian	Brooklyn, NY	31,332
Senior Vice President	Warren, Cheryl	Albany, NY	10,234
Vice President	Gavin, John	Waltham, MA	19,015
Vice President and Director	Holodak, James G.	Brooklyn, NY	22,757
Senior Vice President and Clerk	Macklin, Ronald J.	Hicksville, NY	11,002
Senior Vice President	Turrini, Ross	Melville, NY	6,474
Senior Vice President	Way, David C.	Waltham, MA	16,418
Treasurer	DeRosa, Charles V.	Brooklyn, NY	12,328
Vice President	Kelly, Christopher	Waltham, MA	19,819
Vice President and Director	Raymond, Frederick	Waltham, MA	22,452
Vice President	Rotermund, Randall	Waltham, MA	9,897
Vice President and Controller	Partridge, Sharon	Waltham, MA	9,624
DIRECTORS (AS OF DECEMBER 31, 2015)			
Names		Addresses	Fees Paid During Year
Wynter, Rudolph L.		Brooklyn, NY	None
McNeill, Brian		Brooklyn, NY	None
Holodak, James G.		Brooklyn, NY	None
Raymond, Frederick		Waltham, MA	None
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent NEW ENGLAND POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
New England Power Company

2. Date of organization,
Consolidated April 27, 1916, in accordance with the provision of an order of the Board of
Gas and Electric Light commissioners.

3. Date of incorporation,
August 21, 1911

4. Give location (including street and number) of principal business office:--
40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders, 40

6. Number of stockholders in Massachusetts, 17

7. Amount of stock held in Massachusetts, No. of shares, 3,620,744 \$ 72,482,720

8. Capital stock issued prior to June 5, 1894, No. of shares, None \$ None

9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, 3,631,013 \$ 73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2015

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	3,619,896	\$20	\$72,397,920
	3,631,013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2015 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION - Continued (Not Applicable for Transmission Company)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 29, 2016	December 31, 2015
<p align="center">NOTES RECEIVABLE (Account 141) (Not Applicable)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p>					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	March 29, 2016	December 31, 2015
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
1	Customers (Account 142):			
2	Includes Transmission A/R and A/R from Stranded contracts	61,895,058		
3				
4				
5	Ashburnham Mun Lgt Plant	27,840		
6	Bangor Hydr0 Electric Company	7,242		
7	Boylston Municipal Lgt. Dept	21,695		
8	Central Maine Power	33,924		
9	Connecticut Light & Power Co.	89,679		
10	Danvers Electric Dept	196,008		
11	Green Mountain Power	563,902		
12	Groton Electric Lgt. Dept	92,417		
13	Hudson Light & Power Dept	285,890		
14	Iso New England	296,581		
15	Liberty Utilities	1,167,876		
16	Littleton Electric Light Dept	214,052		
17	Lowell Cogeneration Co. Lp	79,989		
18	Mansfield Municipal Light Dept	165,598		
19	Marblehead Mun Light Dept	77,290		
20	Mass Government Land Bank	144,160		
21	Mass Municipal Wholesale Elec Co	315,689		
22	Middleboro Mun Gas & Elec.	131,620		
23	Middleton Municipal Light Dept	62,107		
24	Milford Power Ltd. Partnership Inc.	8,910		
25	New Hampshire Elec Coop Inc	20,509		
26	New Hampshire Transmission Llc	26,978		
27	North Attleborough Electric Departm	151,032		
28	Northeast Utilities	413,836		
29	Pascoag Utility District	123,485		
30	Pawtucket Power Associates	39,825		
31	Peabody Municipal Light Dept.	325,779		
32	Princeton Electric Light Dept.	26,784		
33	Public Service Co. Of New Hampshire	47,635		
34	Rda Construction Corp.	180,293		
35	Reading Municipal Light Dept	112,586		
36	Sterling Municipal Elec. Light	39,886		
37	Taunton Municipal Lgt. Plant	423,770		
38	Templeton Municipal Lgt. Plant	38,975		
39	Tiverton Power Assoc.	33,094		
40	T-Mobile Usa Inc.	27,012		
41	Town Of Groveland	57,394		
42	Town Of Littleton	94,306		
43	Town Of Merrimac	27,767		
44	Town Of Paxton	33,313		
45	Town Of Rowley	66,669		
46	Town Of Shrewsbury Municipal Lght D	183,960		
47	United Illuminating Company	25,965		
48	Unitil Power Corp	5,846		
49	Vermont Electric Power Co. Inc	41,904		
50	Wakefield Municipal Gas & Electric	137,971		
51	West Boylston Municipal Lighting Pl	36,533		
52	Western Mass Electric Company	64,409		
53	Wm Renewable Energy, Llc	15,060		
54	Borrego Solar	20,113		
55	Calpine Corporation	5,306		
56	Coldwell Banker Residential Brokera	15,000		
57	Energy New England Llc	77,442		
58	Entergy Rhode Island State Energy,	22,900		
59	Eversource	3,375,897		
60	Grantie Telecommunications	13,260		
61	Kinder Morgan, Inc.	25,000		
62	Law Offices S R Manning Pc Trustee	179,343		
63	Sunedison Organization 1, Llc	14,950		
64	Sutton Solar I Llc	339,535		
65				
66	Other under \$5K	64,710		
67	Other A/R	(836)		
68				
69	143 Total	10,957,663		
70				
71	Total 142 & 143	72,852,721		
72				
73				
74				

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016		Year of Report December 31, 2015	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Coal (Tons)		Gas (MCF's)	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of Year	\$15,856	0	\$0	0	\$0
2	Received During Year	45,576				
3	TOTAL	61,432				
4	Used During Year (Note A)					
5						
6	Generation of Fuel	51,784				
7						
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	51,784				
10	BALANCE END OF YEAR	\$9,648	0	\$0	0	\$0
Line No.	Item (g)		Kinds of Fuel and Oil - Continued			
			#6 High/Low Sulphur Oil (Bbls)		#2 Oil (Bbls)	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On hand Beginning of Year		0	\$0	109	\$15,856
12	Received During Year				468	45,576
13	TOTAL				577	61,432
14	Used During Year (Note A)					
15						
16	Generation Fuel				473	51,784
17						
18	Sold or Transferred				0	0
19	TOTAL DISPOSED OF				473	51,784
20	BALANCE END OF YEAR		0	0	104	\$9,648

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>		
	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	
Jan.	109	15,856	0	0	0	0	(41)	(5,961)	68	9,895	
Feb	68	9,895	173	17,312	0	0	(59)	(8,587)	182	18,620	
Mar	182	18,620	0	0	0	0	(40)	(4,060)	142	14,560	
Apr	142	14,560	0	0	0	0	(44)	(4,541)	98	10,019	
May	98	10,019	0	0	0	0	0	0	98	10,019	
Jun	98	10,019	0	0	0	0	(18)	(1,813)	80	8,206	
Jul	80	8,206	0	0	0	0	(40)	(4,180)	40	4,026	
Aug	40	4,026	139	13,892	0	0	(39)	(3,958)	140	13,960	
Sep	140	13,960	0	0	0	0	(78)	(7,821)	62	6,139	
Oct	62	6,139	65	5,968	0	0	(37)	(3,645)	90	8,462	
Nov	90	8,462	91	8,404	0	0	(39)	(3,693)	142	13,173	
Dec	142	13,173	0	0	0	0	(38)	(3,525)	104	9,648	
			468	45,576	0	0	(473)	(51,784)			
Totals:	109	15,856	bbls.	468	45,576	0	0	(473)	(51,784)	104	9,648

Name of Respondent		This Report Is:	Date of Report	Year of Report			
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015			
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)				(Not Applicable)			
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission		Date of Report (Mo, Da, Yr) March 29, 2016		Year of Report December 31, 2015	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
				Total	0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	<u>Account 233</u>			
2				
3	Payable to Intercompany Regulated Money Pool*	537,968,156	0.65%	1,502,997
4				
5	<u>Account 234</u>			
6				
7	NGUSA Service Company	4,547,703	0%	0
8	Massachusetts Electric Co	10,732,805	0%	0
9	Narragansett Electric Co	38,692,003	0%	0
10	Other Affiliates	1,035,999	0%	0
11				
12	Total Account 234**	55,008,510	0%	0
13				
14				
15				
16	Total	592,976,666		1,502,997

* The average rate on intercompany borrowings from the Regulated Money Pool was 0.65% during 2015.

** These accounts payable to associated companies balances do not bear interest.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 29, 2016		December 31, 2015	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)						(Not Applicable)	
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 29, 2016	December 31, 2015

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Bal. End of Year (e)
1	<u>Account 262 (FERC 228.2)</u>					
2						
3	Incurred But Not Reported Reserves (IBNR)	4,889,126	925	-	757,726	5,646,852
4	Workman's Compensation Reserve	7,069	925	(6,349)	11,773	12,493
5	Injuries and Damages (includes Gen, Auto and OCIP)	400,000	925	(54,822)	393,327	738,505
6						
7	Total Account 262	5,296,195		(61,171)	1,162,826	6,397,850
8						
9	<u>Account 263 (FERC 253)</u>					
10						
11	Deferred Compensation	833,043	431/142/242/241	(56,152)	25,308	802,199
12	Pensions- Supplemental	3,648,719	926	(1,855,266)	2,295,024	4,088,477
13	Accrued Postretirement Benefits Other Than Pensions	0	143/242/234/926	(3,039,872)	13,835,420	10,795,548
14	Postemployment Benefits	80,307	930.2	(14,318)	66	66,055
15	Pension Costs	0	143/182.3/926	(4,742,809)	4,742,809	0
16						
17	Total Account 263	4,562,069		(9,708,417)	20,898,627	15,752,279
18						
19	<u>Account 265 (FERC 253)</u>					
20						
21	Other Revenue Reserves	504,711	143/565/456	(4,608,331)	5,698,092	1,594,472
22	Accrued Yankee Atomic Costs	3,760,636	143/242/253	(1,323,313)	3,837,375	6,274,698
23	Waste Disposal Reserves	8,973,389	146/182.3	(274,927)	291,327	8,989,789
24	Accrued Connecticut Yankee Costs	15,848,673	143/242/253	(5,345,217)	6,489,211	16,992,667
25	Accrued Maine Yankee Costs	8,180,664	143/242/253	(5,261,896)	5,320,461	8,239,229
26	Deferred Attachment Fees	787,448	454	(143,100)	-	644,348
27	Long Term Interest Payable	530,686	236/237/282	(13,035,329)	13,320,381	815,738
28						
29	Total Account 265	38,586,207		(29,992,113)	34,956,847	43,550,941
30						
31	Total	48,444,471		(39,761,701)	57,018,300	65,701,070

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		March 29, 2016		December 31, 2015	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 29, 2016	December 31, 2015
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers		Total
1	Miles - Beginning of Year	16.38			16.38
2	Added During Year	0.00			0.00
3	Retired During Year	0.00			0.00
4	Adjusted During Year	0.00			0.00
5	Miles - End of Year	16.38			16.38
6	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power. *Reporting in past years-Number of feet of conductor in each location was treated as 3/C therefore divided by three. This was inaccurate on some conductors as it was either 1/C or 4/C- Corrected in 2007 to reflect this change.				
7					
8					
9					
10					
11					
12					
13					
14					
15					

ELECTRIC DISTRIBUTION SERVICES

(Not Applicable)

Line No.	Item	Electric Services
16	Number at beginning of year	
17	Additions during year	
18	Purchased	
19	Installed	
20	Associated with utility plant acquired	
21	Total additions	
22	Reductions during year:	
23	Retirements	
24	Associated with utility plant sold	
25	Total reductions	
26	Number at End of Year	

Name of Respondent NEW ENGLAND POWER COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 29, 2016		Year of Report December 31, 2015			
STREET LAMPS CONNECTED TO SYSTEM (Not Applicable)										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
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26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41	Totals									

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers.				
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
No Filed Rates at the Mass. DTE		Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate schedules are provided to the MDPU.		

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) March 29, 2016	December 31, 2015
ADVERTISING EXPENSES					(Not Applicable)
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
14					
15					
16					
17					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43			Total	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	1. (a) National Grid USA Service Company (Associated Company)
2	40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMP			
CHARGES FOR OUTSIDE SERVICES (Continued)			
21	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.		
22	and certain of its affiliates party thereto.		
23			
24			
25	A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2017.		
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
	Description			
68				
69	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
70	(a)			(b)
71				
72	TRANSMISSION EXPENSES			
73	95600000 Operation Supervision and Engineering			685,319
74	95612000 Load Dispatch-Monitor and Operate Transmission System			6,984,216
75	95615000 Reliability, Planning and Standards Development			376,604
76	95620000 Station Expenses			491,087
77	95630000 Overhead Line Expenses			224,983
78	95640000 Underground Line Expenses			1,065
79	95660000 Miscellaneous Transmission Expenses			4,690,317
80	95670000 Rents			20,606
81	95680000 Maintenance Supervision and Engineering			700,398
82	95692000 Maintenance of Computer Software			1,488
83	95693000 Maintenance of Communication Equipment			47,742
84	95694000 Maintenance of Miscellaneous Regional Transmission Plant			3,937
85	95700000 Maintenance of Station Equipment			567,921
86	95710000 Maintenance of Overhead Lines			1,148,502
87	95720000 Maintenance of Underground Lines			8,732
88	95730000 Maintenance of Miscellaneous Transmission Plant			198,410
89				
90	TOTAL TRANSMISSION EXPENSES			<u>16,151,326</u>
91				
92	DISTRIBUTION EXPENSES			
93	95820000 Station Expenses			812
94	95880000 Miscellaneous Expenses			35,886
95	95890000 Rents			656
96	95920000 Maintenance of Station Equipment			4,233
97				
98	TOTAL DISTRIBUTION EXPENSES			<u>41,587</u>
99				
100	CUSTOMER ACCOUNT EXPENSES			
101	99030000 Customer Records and Collection Expenses			150,740
102	99040000 Uncollectible Accounts			1,364
103				
104	TOTAL CUSTOMER ACCOUNT EXPENSES			<u>152,104</u>
105				
106	CUSTOMER SERVICE AND INFORMATION EXPENSES			
107	99080000 Customer Assistance Expenses			4,173
108				
109	ADMINISTRATIVE AND GENERAL EXPENSES			
110	99200000 Administrative and General Salaries			9,563,836
111	99210000 Office Supplies and Expenses			5,465,503
112	99240000 Property Insurance			1,182,172
113	99250000 Injuries and Damages			726,863
114	99260000 Employee Pensions and Benefits			11,184,292
115	99280000 Regulatory Commission Expenses			2,977
116	99302000 Miscellaneous General Expenses			558,575
117	99310000 Rents			1,971,595
118	99350000 Maintenance of General Plant			154,697
119				
120	TOTAL ADMINISTRATIVE AND GENERAL EXP.			<u>30,810,510</u>
121				
122	TOTAL ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			<u>47,159,700</u>
123				
124				
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126				
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
128	Description			
129				
130	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
131	(a)			(b)
132				
133				
134				
135	OTHER ACCOUNTS			
136	91070000	Construction Work in Progress		29,589,994
137	91080000	Accumulated Provision for Depreciation		1,284,174
138	91630000	Stores Expense Undistributed		1,273,907
139	91740000	Miscellaneous Current and Accrued Assets		195,715
140	91830000	Prelim. Survey and Investigation Charges (Electric)		2,483,197
141	92282000	Accumulated Provision for Injuries and Damages		3,668
142	94030000	Depreciation Expense		308,801
143	94050000	Amortization of Other Electric Plant		2,720,609
144	94081000	Taxes Other Than Income Taxes		1,926,133
145	94171000	Expenses of Nonutility Operations		494,125
146	94190000	Interest and Dividend Income		(288,158)
147	94210000	Miscellaneous Nonoperating Income		(76,230)
148	94212000	Loss on Disposition of Property		18
149	94261000	Donations		5,707
150	94262000	Life insurance		133,919
151	94264000	Exp. for Certain Civic, Political & Related Activities		47,855
152	94265000	Other Deductions		214,677
153	94310000	Other Interest Expense		23,444
154				
155	TOTAL OTHER ACCOUNTS			<u>40,341,555</u>
156				
157	GRAND TOTAL			<u>87,501,254</u>
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 29, 2016	December 31, 2015
CHARGES FOR OUTSIDE SERVICES (Continued)				
168	<u>Charges for Outside Vendors and Other Consultative Services</u>			
169	<u>Vendor</u>			
170	<u>Plant Accounts</u>			
171	ABM BUILDING SOLUTIONS LLC			87,802
172	ADAMS TRUCKING & EXCAVATING			62,200
173	ALDRIDGE ELECTRIC INC.			3,194,306
174	ALKAT UTILITY SERVICES INC.			69,978
175	ALLIANCE SYSTEMS INTEGRATORS INC.			57,866
176	AMERICAN SITE BUILDERS LLC			94,350
177	ANDERSON & KREIGER LLP			286,953
178	ASPLUNDH TREE EXPERT CO.			347,973
179	BEALS AND THOMAS INC.			120,116
180	BEMIS LLC			2,633,889
181	BL COMPANIES INC.			111,913
182	BLACK & VEATCH			2,603,943
183	BLACK & VEATCH CONSTRUCTION			7,239,170
184	BLACK & VEATCH CORPORATION			1,891,626
185	BLAKESLEE ARPAIA CHAPMAN INC			48,433
186	BOWDITCH AND DEWEY LLP			227,270
187	BSC GROUP INC			1,448,973
188	BURNS AND MCDONNELL ENGINEERING CO			108,254
189	BURNS AND MCDONNELL INC.			271,508
190	C H ROBINSON CO. INC.			196,889
191	CARDINAL MANAGEMENT CO IN			217,432
192	CDM SMITH			297,255
193	CHA CONSULTING INC			122,105
194	CIANBRO CORPORATION			959,584
195	CITY OF SALEM			440,595
196	CLEAN HARBORS ENVIRONMENTAL SERVICE			359,060
197	COATES FIELD SERVICE INC.			222,348
198	COMMONWEALTH ASSOCIATES INC.			435,058
199	COMMONWEALTH CULTURAL RESOURCES			42,246
200	CONECO ENGINEERS & SCIENTISTS INC.			898,534
201	CONOVER AND GOULD STRATEGIC			247,373
202	CONSTRUCTION MATERIALS SERVICE INC.			810,773
203	CONTROLPOINT TECHNOLOGIES INC.			503,751
204	CRAWFORD DRILLING SERVICES LLC			127,020
205	CROCKER BUILDING CO. INC.			49,600
206	DOWNS RACHLIN MARTIN PLLC			254,801
207	E D LISTON LANDSCAPING			803,602
208	E S BOULOS COMPANY			3,762,430
209	ELECNOR HAWKEYE LLC			1,609,611
210	ELECTRIC POWER SYSTEMS INC.			70,210
211	ENERGY INITIATIVES GROUP LLC			1,920,733
212	ENVIRONMENTAL SOIL MANAGEMENT INC.			503,775
213	EPSILON ASSOCIATES INC.			271,211
214	EXPONENT INC.			163,519
215	GEOLOGIC-EARTH EXPLORATION INC.			247,555
216	GRAY & PAPE INC			289,655
217	GZA GEOENVIRONMENTAL INC.			326,111
218	HALLEN CONSTRUCTION CO. INC.			45,021
219	HAYNER SWANSON INC			29,223
220	HITACHI HVB INC.			48,800
221	HUBBELL POWER SYSTEMS INC			52,150
222	ILJIN ELECTRIC USA INC			13,549,319
223	J F WHITE CONTRACTING CO.			3,322,354
224	J H LYNCH AND SONS INC.			197,974
225	J T CLEARY INC.			812,619
226	JOHN BROWN AND SONS INC.			86,624
227	KEEGAN WERLIN & PABIAN LLP			908,107
228	KLEINFELDER INC			45,143
229	LANDSCAPING ETC. INC.			124,519
230	LEI SNOW MANAGEMENT SERVICES			81,481
231	LEIDOS ENGINEERING LLC			1,707,935
232	LEWIS TREE SERVICE INC.			113,502
233	M J ELECTRIC LLC			1,592,203
234	Massachusetts Electric Co (affiliate pays outside vendors and then bills the Company)			88,021
235	MATRIX PDM ENGINEERING			495,231
236	MCLANE GRAF RAULERSON & MIDDLETON			261,688
237	MCPHEE ELECTRIC LTD			8,161,277
238	MICHELS POWER			31,987,252
239	MIRRA CO. INC.			130,737
240	MORAN ENVIRONMENTAL RECOVERY LLC			36,118
241	MOTT MACDONALD MA LLC			35,109
242	N GRANESE & SONS INC			1,479,369
243	NETWORK MAPPING LTD.			124,794
244	NEW ENGLAND CIVIL ENGINEERING			312,352
245	NGUSA Service Company (affiliate pays outside vendors and then bills the Company)			138,724
246				
247		Subtotal		103,027,005
248				

Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
249	<u>Charges for Outside Vendors and Other Consultative Services</u>			
250	<u>Vendor</u>			
251	<u>Plant Accounts (cont'd)</u>			
252				
253	NORTH AMERICAN SUBSTATION SERVICES			41,000
254	NORTHERN LAND CLEARING INC			772,593
255	NORTHLINE UTILITIES LLC			145,000
256	OXBOW ASSOCIATES, INC.			78,354
257	PARSONS BRINCKERHOFF, INC.			186,016
258	PHOENIX COMMUNICATIONS INC.			56,229
259	PLM ELECTRIC POWER ENGINEERING			157,276
260	POWER ENGINEERS CONSULTING INC.			5,726,281
261	PRIMMER PIPER EGGLESTON & CRAMER PC			40,787
262	PRO. UNLIMITED INC.			296,579
263	PUBLIC ARCHAEOLOGY LABORATORY INC.			419,318
264	RG VANDERWEIL ENGINEERS LLP			404,935
265	RIGGS DISTLER & COMPANY INC.			3,808,482
266	RLC ENGINEERING			40,495
267	RUSSELL N RAYMOND			74,850
268	S AND B PUBLIC SOLUTIONS LLC			164,565
269	SGC ENGINEERING LLC			101,142
270	SIEMENS ENERGY INC.			7,567,371
271	SNC-LAVALIN CONSTRUCTORS INC.			94,078
272	SPX TRANSFORMER SOLUTIONS INC.			412,925
273	STANLEY TREE SERVICE INC.			624,685
274	STATE ELECTRIC CORP			6,166,195
275	SUBURBAN CONTRACT CLEANING INC			34,491
276	SUMMIT LINE CONSTRUCTION, INC.			1,898,258
277	T AND K ASPHALT SERVICES INC.			40,520
278	TANGIBL LLC			166,429
279	TAUPER LAND SURVEY INC.			143,985
280	THE DAVEY TREE EXPERT CO.			30,003
281	THREE PHASE LINE CONSTRUCTION INC.			14,080,632
282	TIGHE & BOND INC.			117,484
283	TOWN OF MARBLEHEAD POLICE DEPARTMEN			41,040
284	TOWN OF MILFORD			27,370
285	TPC WIRE AND CABLE CORP			146,273
286	TRC ENGINEERS LLC			1,597,472
287	TRC ENVIRONMENTAL CORPORATION			481,330
288	TRIPWIRE INC			30,092
289	UNITED CIVIL INC			540,830
290	UNITED SITE SERVICES INC.			49,420
291	URS CORP.			42,686
292	VANASSE HANGEN BRUSTLIN INC.			1,985,858
293	WASTE MANAGEMENT OF LONDONDERRY			28,073
294	WASTE MANAGEMENT OF MASSACHUSETTS			40,202
295	WATKINS STRATEGIES LLC			47,924
296	WSP USA CORP			97,598
297	Other Vendors (101 in total)			(1,419,721)
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315				
316	Subtotal			47,627,405
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318				
319	Total Plant Accounts			150,654,411
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321				
322				

Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts</u>			
	<u>Vendor</u>			
323	ABB INC.			487,391
324	ACRT INC			425,290
325	ALLAN BRITWAY ELECTRICAL UTILITY			1,574,558
326	ALSTON & BIRD LLP			1,017,413
327	AMERICAN SITE BUILDERS LLC			755,650
328	ANCHOR QEA LLC			31,841
329	ANDERSON & KREIGER LLP			41,531
330	ANNESE TELECOM & UTILITY			1,145,104
331	AON CONSULTING, INC.			70,224
332	ARIBA INC.			220,261
333	ASPLUNDH TREE EXPERT CO.			5,389,322
334	BEMIS LLC			589,078
335	BLACK & VEATCH CORPORATION			47,508
336	Boston Gas Company (affiliate pays outside vendors and then bills the Company)			82,446
337	BOWDITCH AND DEWEY LLP			86,376
338	BRIDGE ENERGY GROUP INC			85,679
339	BSC GROUP INC			33,403
340	BT AMERICAS INC			71,797
341	BURNS AND MCDONNELL INC.			54,554
342	CHESAPEAKE BAY HELICOPTERS INC.			90,306
343	CITIWORKS CORP.			29,908
344	CLEAN HARBORS ENVIRONMENTAL SERVICE			101,427
345	COMPUTER SCIENCES CORP.			1,295,208
346	CONECO ENGINEERS & SCIENTISTS INC.			87,757
347	DEANGELO BROTHERS INC.			33,751
348	DELOITTE & TOUCHE LLP			227,014
349	DELOITTE CONSULTING LLP			2,116,012
350	E D LISTON LANDSCAPING			433,503
351	E S BOULOS COMPANY			51,593
352	EFFICIO			85,706
353	ELECNOR HAWKEYE LLC			230,672
354	ELECTRIC POWER RESEARCH INSTITUTE I			62,739
355	ELECTRIC POWER SYSTEMS INC.			86,923
356	ENVIRONMENTAL CONSULTANTS INC.			143,314
357	ERNST & YOUNG LLP			228,512
358	FDM GROUP INC			36,836
359	GREENSCAPE LAND DESIGN INC.			28,949
360	HEWLETT-PACKARD			107,336
361	HINCKLEY ALLEN & SNYDER LLP			26,455
362	HITACHI HVB INC.			25,256
363	HP ENTERPRISE SERVICES LLC			310,569
364	IBM CORPORATION			523,011
365	INNOVATIVE ENGINEERING			59,143
366	IPC SYSTEMS INC.			45,929
367	JBH HELICOPTER SERVICES			633,517
368	JOHN BROWN AND SONS INC.			76,172
369	JOHN LUCAS TREE EXPERT CO.			719,416
370	KPMG LLP			234,766
371	LEI SNOW MANAGEMENT SERVICES			56,538
372	LEWIS TREE SERVICE INC.			4,660,505
373	M J ELECTRIC LLC			125,233
374	MARR SCAFFOLDING COMPANY			98,032
375	MCPHEE ELECTRIC LTD			152,126
376	MICHELS CORPORATION			52,554
377	MICHELS POWER			1,553,073
378	MICROSOFT LICENSING GP			65,149
379	MORGAN LEWIS & BOCKIUS LLP			94,094
380	Narragansett Electric Co (affiliate pays outside vendors and then bills the Company)			75,952
381	NETWORK MAPPING LTD.			332,312
382	NEXTGEN SECURITY LLC			32,778
383	NGUSA Service Company (affiliate pays outside vendors and then bills the Company)			57,585
384	NORTH AMERICAN ELECTRIC RELIABILITY			25,751
385	NORTHERN LAND CLEARING INC			87,355
386	OC TANNER RECOGNITION CO.			82,981
387	OSMOSE UTILITIES SERVICES INC.			584,314
388	PADILLA AND COMPANY LLP			26,017
389	PICTOMETRY INTERNATIONAL CORP			367,360
390	PLM ELECTRIC POWER ENGINEERING			54,999
391	POWERPLAN INC.			120,029
392	PRICEWATERHOUSECOOPERS LLP			615,724
393	PRO. UNLIMITED INC.			615,172
394	RIGGS DISTLER & COMPANY INC			560,517
395	ROBINSON & COLE LLP			68,536
396	SAP AMERICA INC.			29,712
397	SCHNEIDER ELECTRIC USA INC			44,489
398				
399			Subtotal	30,980,010
400				

Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts (cont'd)</u>			
	<u>Vendor</u>			
401	SHEEHAN PHINNEY CAPITOL GROUP			44,000
402	SPX TRANSFORMER SOLUTIONS INC.			52,980
403	STANLEY TREE SERVICE INC.			1,956,735
404	SUMMIT LINE CONSTRUCTION, INC.			363,012
405	SUPREME INDUSTRIES INC			1,050,755
406	TAUPER LAND SURVEY INC.			29,480
407	THE DAVEY TREE EXPERT CO.			166,008
408	THREE PHASE LINE CONSTRUCTION INC.			1,902,423
409	TIGHE & BOND INC.			29,178
410	TL SCHWENNESEN & ASSOCIATES LLC			229,869
411	TRC ENGINEERS LLC			46,381
412	T-SYSTEMS NORTH AMERICA INC.			433,713
413	U.S. SECURITY ASSOCIATES, INC.			48,668
414	UNIPART SERVICES AMERICA			866,915
415	VAISALA			33,792
416	VANASSE HANGEN BRUSTLIN INC.			38,316
417	VEGETATION CONTROL SERVICE INC.			619,430
418	VERIZON			195,017
419	VERIZON BUSINESS NETWORK			128,899
420	VERIZON BUSINESS SERVICES			1,139,302
421	VITEC SOLUTIONS LLC			134,785
422	WAS BROTHERS CONSTRUCTION INC			30,907
423	WEBSAN SOLUTIONS INC.			36,464
424	WIPRO LTD.			1,407,991
425	XEROX CORP.			154,944
426	Other Vendors (413 in total)			1,314,218
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471				
472				
473			Subtotal	12,454,181
474				
475			Total Operations Accounts	43,434,191
476				
477			Total Outside Vendors	194,088,602
478				

DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		\$
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50	Total	\$

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] March 29, 2016	Year of Report December 31, 2015
NEW ENGLAND POWER COMPANY			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Brian McNeill

[Signature] 080 Brian McNeill.

Vice President and
Chief Financial Officer

Charles DeRosa

[Signature]

Vice President and Treasurer

Christopher McConnachie

[Signature]

Vice President and NY Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF NEW YORK

KINGS COUNTY

SS.

3/29/2016

Then personally appeared

DEROSA, CHARLES AND McCONNACHIE, CHRISTOPHER ONLY,

LEON CHANG

AND McCONNACHIE, CHRISTOPHER AND McNEIL, BRIAN.

NOTARY PUBLIC-STATE OF NEW YORK

No. 01CH6275929

Qualified in Kings County

My Commission Expires February 04, 2017

and severally made oath to the truth of the foregoing statement by them subscribed according to their best
knowledge and belief.

[Signature]

Notary Public
Justice of the Peace