# THE COMMONWEALTH OF MASSACHUSETTS

# ANNUAL RETURN

OF

# NEW ENGLAND POWER COMPANY

TO THE

# DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2019



THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

**New England Power Company** 

Year/Period of Report

End of <u>2019/Q4</u>

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	EIGEITOLLO AITO O	THE IX
01 Exact Legal Name of Respondent		02 Year/Peri	
New England Power Company		End of	2019/Q4
03 Previous Name and Date of Change (if	name changed during year)	11	
04 Address of Principal Office at End of Pe 40 Sylvan Road, Waltham, MA 02451	riod (Street, City, State, Zip Code	9)	
05 Name of Contact Person Christopher McCusker		06 Title of Contac VP and Controller	
07 Address of Contact Person <i>(Street, City</i> 40 Sylvan Road, Waltham, MA 02451	v, State, Zip Code)		
08 Telephone of Contact Person, Including Area Code	09 This Report Is (2) ☐	A Resubmission	10 Date of Report (Mo, Da, Yr)
(781) 907-4480			3 Bll 2020
The undersigned officer certifies that:	NNUAL CORPORATE OFFICER CERTI	IFICATION	
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and belief all statem notal statements, and other financial information.	nents of fact contained in this remation contained in this report	eport are correct statements, conform in all material
01 Name Christopher McCusker	03 Signature		04 Date Signed
02 Title	on		(Mo, Da, Yr)
Vice President and Controller	Christopher McCusker		38/12020
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		y Agency or Department of the	United States any

Name of Respondent  New England Power Company  This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4			
		LIST OF SCHEDULES (Electric Ut				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Sched	ule	Reference Page No.	Remarks		
140.	(a)		(b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)			
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provision	200-201				
15	Nuclear Fuel Materials		202-203	N/A		
16	Electric Plant in Service		204-207			
17	Electric Plant Leased to Others		213	N/A		
18	Electric Plant Held for Future Use		214			
19	Construction Work in Progress-Electric		216			
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)	N/A		
24	Extraordinary Property Losses		230	N/A		
25	Unrecovered Plant and Regulatory Study Costs		230	N/A		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	· · ·		254	N/A		
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa		261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			

Now England Power Company (1) X An Original		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4		
	LI	ST OF SCHEDULES (Electric Utility) (			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	N/A	
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A	
44	Sales of Electricity by Rate Schedules		304	N/A	
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331		
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Acti	vities	352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	N/A	
57	Amounts included in ISO/RTO Settlement State	ments	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Le	oad	400a	N/A	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403	N/A	
64	Hydroelectric Generating Plant Statistics		406-407	N/A	
65	Pumped Storage Generating Plant Statistics		408-409	N/A	
66	Generating Plant Statistics Pages		410-411		

Name of Respondent New England Power Company  This Report Is:  (1)						
	LIST OF SCHEDULES (Electric Utility) (continued)  Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Sched	lule	Reference Page No.	Remarks		
	(a)		(b)	(c)		
67	Transmission Line Statistics Pages		422-423			
68	Transmission Lines Added During the Year		424-425	N/A		
69	Substations		426-427			
70	Transactions with Associated (Affiliated) Compar	nies	429			
71	Footnote Data		450			
	Stockholders' Reports Check appropring Two copies will be submitted	riate box:				
	No annual report to stockholders is pr	enared				
	No annual report to stockholders is pr	орагоа				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) X An Original (2) ☐ A Resubmission	03/31/2020	End of
	GENERAL INFORMATION	N	
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate books a are kept, if different from that where the general corporate where the general corporate where the general corporate was a second corporate with a second corporate was a second corporate with a second corporate was a second corporate was a second corporate with a second corporate was a second corporate	re kept, and address of office wl neral corporate books are kept.	nere any other corpora	ate books of account
2. Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized.  See footnote			
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) th	e authority by which tl	
4. State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	h State in which
Respondent is engaged in the generation Massachusetts, New Hampshire, Vermont,			y in
5. Have you engaged as the principal acc the principal accountant for your previous y			ant who is not
(1) YesEnter the date when such inc	dependent accountant was initia	lly engaged:	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
New England Power Company	(2) A Resubmission	03/31/2020	End of			
	CONTROL OVER RESPOND	ENT				
control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp	1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
National Grid USA held control over the Respon	dent through direct ownership of 99	9.57% of the voting stoc	k.			

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4		
New	England Power Company	(2) A Resubmission	03/31/2020	End of2019/Q4		
	cċ	RPORATIONS CONTROLLED BY R	ESPONDENT			
at and 2. If any in	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol>					
1. Se 2. Di 3. In 4. Jo voting mutu contre	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.		
	(a)	(b)	(c)	(d)		
1	*See footnote page for discussion of companies					
2	controlled by Respondent.					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Goncord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

	of Respondent England Power Company	(1)	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
11011	- Ingland 1 ower company	(2)	A Resubmission OFFICERS	03/31/2020	
respo (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and a change was made during the year in the inbent, and the date the change in incumber	asurer, a ny othe ncumbe	cutive officer whos and vice president person who perfo ent of any position,	e salary is \$50,000 or more. A in charge of a principal busine orms similar policy making func	ess unit, division or function ctions.
Line	Title			Name of Officer	Salary for Year
No.	(a)			(b)	(c)
1	President and Director			Wynter, Rudoplh L.	136,91
2	Vice President and Director			Holodak, James G.	27,27
3	Vice President			Geraghty, Kathleen	21,72
4	Vice President			Gemmell, Brian	65,0
5	Senior Vice President			Mills, Jeannette	14,62
6	Vice President			Madhusudhan, Srividya	9,85
7	Vice President			DeRosa, Charles V.	12,99
8					
9	Aggregation				
10	Appointments:			5 1 10:	
11	Senior Vice President (3/12/19)			Bracken, Vivienne	
12	Vice President (3/12/19)			Harnett, Simon	0.00
13	Vice President (3/12/19)			Sedewitz, Carol	2,05
14	Vice President and Treasurer (3/12/19)			Campbell, David H.	11,56
15	Senior Vice President (4/10/19)			Sweet-Zavaglia, Keri	9,25
16	Vice President (4/10/19)			Smith, David	
17	Vice President and Controller (4/10/19)			McCusker, Christopher	
18	Senior Vice President (4/10/19)			Lynch, Lorraine	7,20
19	Vice President and Chief Financial Officer (11/2	9/19)		Gillespie, Michael	
20	Vice President (12/16/19)			Giustino, Clara	9,10
21					
22					
23	Resignations:				
24	Treasurer (2/15/19)			DeRosa, Charles V.	
25	Vice President (4/10/19)			Bhattacharjee, Rabi	
26	Vice President (4/10/19)			Chieco, Allen	4,00
27	Vice President (4/10/19)			Cross, James	48,99
28	Senior Vice President (4/10/19)			Macklin, Ronald J.	4,74
29	Vice President and Controller (4/10/19)			Sturgess, Kate	11,17
30	Vice President (4/10/19)			Lynch, Lorraine	
31	Vice President (7/26/19)			Kulbacka, Katarznya	30,24
32	Senior Vice President, CFO and Director (11/6/	19)		Lynch, Lorraine	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
	FOOTNOTE DATA					

## Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$364,968. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$176,954. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$224,901. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,734. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$288,252. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$193,246. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

# Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$259,347. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 13 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$198,332. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$228,912. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$249,928. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$82,330. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 17 Column: c

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$191,432. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$299,850. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 19 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$65,798. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 20 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,269. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 25 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$9,837. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 26 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$41,448. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 27 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$165,186. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

## Schedule Page: 104 Line No.: 28 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$93,691. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 29 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$220,577. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

#### Schedule Page: 104 Line No.: 31 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$70,555. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

	of Respondent	(1)	Xel	oort is:  An Original		(Mo, Da, Yr)	End of 2019/Q4
New	England Power Company	(2)	Ē	A Resubmission		03/31/2020	
		!		DIRECTORS	3		•
	port below the information called for concerning each of the directors who are officers of the respondent.	director	of	the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	esignate members of the Executive Committee by a trip	ole aste	risk	and the Chairman	of the Execu	itive Committee by a double	asterisk
Line	Name (and Title) of C	Directo	r	and the onamian			siness Address
No.	Name (and Title) of D (a)						(b)
1	Wynter, Rudolph L. (President and Director)					rotech Center Brooklyn, N	
2	Holodak, James G. (Vice President and Director	)				rotech Center Brooklyn, N	
3	Gillespie, Michael (Vice President and CFO)				-	n Road, Waltham, MA 02	
4	Lynch, Lorraine (former SVP, CFO and Director	as of 1	1/6	/19)	One Met	rotech Center Brooklyn, N	NY 11201
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Name	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New	England Power Company	(1) 🔀				
	FERG		MATION ON FORMULA RA			
Does	the respondent have formula rates?			X Yes		
				☐ No		
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)	
Line						
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3					
2	(RNS Rate)			ER97-253 / RT04-2-000	/ ER09-1532-000/ ER11-3269 /3	
	New England Power Company, First Revised					
4	Volume Tariff No. 1, Schedule III-B			ER10-523-001/000 /E	R07-694-000 / ER10-523 et al. 0	
5	ISO New England Inc. FERC Electric Tariff No. 3					
6	Schedule 21-NEP			ER11-66-02/03 /OA96-	74 / ER97-253 /RT04-2-000 / E6	
7	Attachment DAF - Transmission and Distribution	on				
8	Attachment OCC - Exhibit 1 - Transformer					
9	Surcharge					
10	Attachment OCC - Exhibit 3 - Meter Surcharge	,				
11	Attachment RR - Transmission Revenue					
12	Requirement					
13	ISO New England Inc. FERC Electric Tariff No. 3					
14	Schedule 20-A-NEP				OA96-74 / RT04-2-000	
15	Rate Schedule 283				ER76-722-000	
16	Rate Schedule 327				ER86-706-000	
17	Rate Schedule 328				ER86-706-000	
18	Rate Schedule 329				ER87-386-001	
19	Rate Schedule 336				ER88-218-000 / ER09-1764-000	
20	Rate Schedule 343				ER89-658-000	
21	Rate Schedule 352				ER92-58-000	
22	Rate Schedule 376				ER93-2-000	
23	Rate Schedule 378				ER93-2-000	
24	Rate Schedule 412				ER93-255-000	
25	Rate Schedule 414				ER93-255-000	
26	Rate Schedule 416				ER93-255-000	
27	Rate Schedule 418				ER93-255-000	
28	Rate Schedule 422				ER93-255-000	
29	Rate Schedule 424				ER93-255-000	
30	Rate Schedule 425, Supplement No. 1				ER93-255-000	
31	Rate Schedule 426				ER93-255-000	
32	Rate Schedule 451				ER95-1834	
33	Rate Schedule 484				ER97-855-000 / ER05-1143-000	
34	Rate Schedule 493				ER-2566-000	
	LGIA-NEP-01, 0.2.0				ER11-4254-002	
	IA-NEP-38-01				ER13-1657-000	
	IA-NEP-44-01				ER13-1657-000	
	IA-NEP-47-01				ER14-2534-000	
	IA-NEP-26-01				ER14-2496-000	
	IA-NEP-46-01	ER15-25				
	IA-NEP-45-01				ER15-2598-000	
			1		5 2555 666	

l	e of Respondent	This Re	port Is:   An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	A Resubmission	03/31/2020	End of 2019/Q4
	FERC		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?			X Yes	
1. Pl	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding F	ERC Rate Schedule or Tarif		eding (i.e. Docket No)
Line					
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	IA-NEP-204-01				ER15-2747-000
	TSA-NEP-23 Under NEP's Tariff No. 1				ER14-2493-000
3	TSA-NEP-83				ER15-1466-000
4					ER15-1466
	TSA-NEP-08				ER16-1745
	IA-NEP-49				ER16-760
	IA-NEP-15-04				ER16-1024
	IA-NEP-50				ER17-2557
	CRA-NEP-11				ER17-1431
10	RFA-NEP-01				ER18-346
11	TSA-NEP-94				ER18-2174
	RFA-NEP-03				ER19-1681
	LGIA-ISONE/NEP-17-01				ER19-2419
	LGIA-ISONE/NEP-16-01				ER98-4676-000
	RFA-NEP-02				ER20-214-000
16					
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l .	e of Respondent			This Rep (1) X	ort Is:	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
New	England Power 0	Company		(2)		Resubmission	03/31/2020		End of 2019/Q4
			FERG			ON ON FORMULA RA /Tariff Number FERC			
	the respondent f s containing the in			ral (or more frequent) Yes  X No					
If yes, provide a listing of such filings as contained on the Commission's eLibrary website									
Line		Document Date							a Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date				Description		Tariff N	lumber
1	20180614-5023	06/27/2019	ER10-523-000			Annual True-Up Info	ormational Filing o		gland Power First Revised
3								Tariff No	0.1
4		07/31/2019	RT04-2-000				Regional Network	ISO Nev	v England Inc
5		0770172010	ER09-1532-000			Service (	"RNS") Rate Filing		
6						`			
7									
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Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2019/Q4						Year/Period of Report			
New England Power Company			(1) X (2)	A Resubmission		3/31/2020	End of 2019/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.  The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.  The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items mpacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.  Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.								
Line No.	Page No(s).	Schedule				Column	Line No		
1	110	Comparative Balance Sheet				(c	3		
2							48		
3	111	Comparative Balance Sheet					57		
4		·					72		
5							82		
6	112	Comparative Balance Sheet					16		
7							60		
8						·	63,64		
9	114	Statement of Income				(c	18		
10	204	Electric Plant in Service				(g	58		
11	214	Electric Plant Held for Future	e Use			(d	6		
12	219	Accumulated Provision for D	epreciation	)					
13		of Electric Utility Plant (A	ccount 108	)		(c)	19		
14	256	Long Term Debt				(i	32		
15	320	Electric Operation and Main	tenance Ex	pense		(b	112		
16									
17									
18									
19									
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original	03/31/2020	End of
	(2) A Resubmission		
	IPORTANT CHANGES DURING THE		
Give particulars (details) concerning the matters i accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies be companies involved, particulars concerning the tractomission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available, period of approximate total gas volumes available, period of colligations incurred as a result of issuance of debt and commercial paper having a maturity of cappropriate, and the amount of obligation or guard. Changes in articles of incorporation or amendates. State the estimated annual effect and nature of the status of any materially important transification, security holder reported on Page 104 or associate of any of these persons was a party or 11. (Reserved.)  12. If the important changes during the year relatance applicable in every respect and furnish the data reasociate of any of these persons was a party or 11. (Reserved.)  12. If the important changes during the year relatance of the person of the significant events or extent to which the respondent participates in percent please describe the significant events or extent to which the respondent has amounts loan cash management program(s). Additionally, pleasance of the program of the participates in percent please describe the significant events or extent to which the respondent has amounts loan cash management program(s). Additionally, pleasance is a content to which the respondent has amounts loan cash management pro	d be answered. Enter "none," "no ewhere in the report, make a refere se rights: Describe the actual consumptions of the payment of consideration, stay reorganization, merger, or consort ansactions, name of the Commission: Give a brief description of the payment of actions are required. Give date journal of the payment o	at applicable," or "NA" who ence to the schedule in we sideration given therefore atte that fact.  Ididation with other comparation authorizing the transactoroperty, and of the approximation of the approximatio	ere applicable. If hich it appears. and state from whom the unies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give under the analyse of any must also state major wise, giving location and companies of any such and so a mendments. The results of any such the port in which an officer, iated company or known are cluded on this page. The pool of the page of
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
IMPORTA	NT CHANGES DURING THE QUARTER/YEAR (C	ontinued)	

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 – Notes to Financial Statements – Note 11. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

#### **Appointments:**

David H. Campbell was appointed as Vice President and Treasurer on 3/12.

Vivienne Bracken was appointed as Senior Vice President on 3/12.

Lorraine Lynch was appointed as Senior Vice President on 4/10.

Keri Sweet-Zavaglia was appointed as Senior Vice President on 4/10.

Christopher McCusker was appointed as Vice President and Controller on 4/10.

Michael Gillespie was appointed as Vice President and Chief Financial Officer on 11/29.

#### **Resignations:**

Charles V. DeRosa resigned as Treasuer on 2/15.

Kate Sturgess resigned as Vice President and Controller on 4/10.

Ronald J. Macklin resigned as Senior Vice President on 4/10.

Lorraine Lynch resigned as Vice President on 4/10.

Lorraine Lynch resigned as Senior Vice President, Chief Financial Officer and Director on 11/6.

14. N/A

Name of Respondent						ar/Period of Report	
New E	ngland Power Company	(1) 🛛 An Original	(Mo, Da,	, I		- 2040/04	
		(2) A Resubmission	03/31/20	120	End	of <u>2019/Q4</u>	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)			
Line			5 (	Current		Prior Year	
No.	Title of Account		Ref. Page No.	End of Qua		End Balance 12/31	
	(a)	`	(b)	(c)	Ce	(d)	
1	UTILITY PLA	NT				( )	
2	Utility Plant (101-106, 114)		200-201	3,433	,111,096	3,147,969,383	
3	Construction Work in Progress (107)		200-201	126	,342,840	216,881,561	
4	TOTAL Utility Plant (Enter Total of lines 2 and	·			,453,936	3,364,850,944	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	<b>+</b>	,832,695	547,353,334	
6	Net Utility Plant (Enter Total of line 4 less 5)	15 1 (100 t)	000 000	2,968	,621,241	2,817,497,610	
7 8	Nuclear Fuel in Process of Ref., Conv., Enrich.,  Nuclear Fuel Materials and Assemblies-Stock	, ,	202-203		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)	Account (120.2)			0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			2,968	,621,241	2,817,497,610	
15	Utility Plant Adjustments (116)				0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS		_			
18	Nonutility Property (121)	0		5	,141,902	5,154,738	
19 20	(Less) Accum. Prov. for Depr. and Amort. (122 Investments in Associated Companies (123)	)			571,290	68,557	
21	Investment in Subsidiary Companies (123.1)		224-225	3	,486,038	3,205,201	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)	224 223		,400,030	3,203,201	
23	Noncurrent Portion of Allowances	o == 1,o 1=)	228-229		0	0	
24	Other Investments (124)				41,007	41,007	
25	Sinking Funds (125)				0	0	
26	Depreciation Fund (126)				0	0	
27	Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)			12	,961,995	11,534,886	
29	Special Funds (Non Major Only) (129)				0	0	
30	Long-Term Portion of Derivative Assets (175)	(470)			0	0	
31	Long-Term Portion of Derivative Assets – Hedg TOTAL Other Property and Investments (Lines	, ,		24	050.650	10.967.375	
32	CURRENT AND ACCRI	·		21	,059,652	19,867,275	
34	Cash and Working Funds (Non-major Only) (13				0	0	
35	Cash (131)				213,079	108,661	
36	Special Deposits (132-134)				0	0	
37	Working Fund (135)				0	0	
38	Temporary Cash Investments (136)				0	0	
39	Notes Receivable (141)				0	0	
40	Customer Accounts Receivable (142)			+	,065,737	65,235,224	
41	Other Accounts Receivable (143)	15 (4.4.4)		5	,524,833	3,763,030	
42	(Less) Accum. Prov. for Uncollectible AcctCre	` '			551,276	799,136	
43	Notes Receivable from Associated Companies  Accounts Receivable from Assoc. Companies	` '		02	0 ,739,948	20,931,939 20,290,651	
45	Fuel Stock (151)	(170)	227	03	11,223	17,980	
46	Fuel Stock Expenses Undistributed (152)		227		. 1,223	0	
47	Residuals (Elec) and Extracted Products (153)		227		0	0	
48	Plant Materials and Operating Supplies (154)		227	1	,468,871	1,762,360	
49	Merchandise (155)		227		0	0	
50	Other Materials and Supplies (156)		227		0	0	
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
EED	C FORM NO. 1 (REV. 12-03)	Page 110		+			
	. U U U U U U U U U U U U U U U U U U U	FAYE IIV					

Name of Respondent		This Report Is:	Date of R		Year/Period of Report		
New England Power Company	w England Power Company (1)		(Mo, Da, 03/31/20	·		of <sup>2019/Q4</sup>	
	COMPARATIVI	(2) ☐ A Resubmission  ■ BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	Continue		
				Current Year		Prior Year	
Line No.	Title of Account		Ref. Page No. (b)	End of Qua Bala (c	nce	End Balance 12/31 (d)	
53 (Less) Noncurrent Portion	of Allowances				0	(	
54 Stores Expense Undistrib	uted (163)		227		0	(	
55 Gas Stored Underground					0	(	
56 Liquefied Natural Gas Sto	red and Held for Prod	cessing (164.2-164.3)			0		
57 Prepayments (165)	77				978,945	2,102,36	
<ul><li>58 Advances for Gas (166-16</li><li>59 Interest and Dividends Re</li></ul>	•				0		
60 Rents Receivable (172)	cervable (171)				61,713	15,08	
61 Accrued Utility Revenues	(173)				01,710	10,000	
62 Miscellaneous Current and	· ,	(4)			0	952,490	
63 Derivative Instrument Ass	ets (175)				0	(	
64 (Less) Long-Term Portion	of Derivative Instrum	ent Assets (175)			0	(	
65 Derivative Instrument Ass					0	(	
66 (Less) Long-Term Portion					0	(	
67 Total Current and Accrued	,	• ,		9	4,513,073	114,380,653	
68	DEFERRED DE	BITS			4.400.000	4.000.40	
<ul><li>69 Unamortized Debt Expens</li><li>70 Extraordinary Property Los</li></ul>			230a		4,189,863	4,638,464	
71 Unrecovered Plant and Re		: (182.2)	230a 230b		0	(	
72 Other Regulatory Assets (		5 (102.2)	232	6	9,420,889	79,873,104	
73 Prelim. Survey and Invest		etric) (183)			1,362,158	13,252,359	
74 Preliminary Natural Gas S					0	, ,	
75 Other Preliminary Survey	and Investigation Cha	arges (183.2)			0	(	
76 Clearing Accounts (184)					4,173	4,287	
77 Temporary Facilities (185)					0	(	
78 Miscellaneous Deferred D	` '		233	2	2,305,419	17,672,770	
79 Def. Losses from Disposit			050.050		0	C	
80 Research, Devel. and Der		(188)	352-353		0	0	
81 Unamortized Loss on Rea 82 Accumulated Deferred Inc			234	12	0 7,081,080	126,797,140	
83 Unrecovered Purchased C			204	12	0	120,707,140	
84 Total Deferred Debits (line	. ,			24	4,363,582	242,238,124	
85 TOTAL ASSETS (lines 14	-16, 32, 67, and 84)			3,32	8,557,548	3,193,983,662	
FERC FORM NO. 1 (REV	. 12-03)	Page 111					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

## Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related materials and supplies are excluded from rate base calculation.

## Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related Prepayments are excluded from rate base calculation.

## Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

#### Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name	e of Respondent	This Report is:	Date of F		Year/Period of Report	
New E	ingland Power Company	(1) x An Original (2)	(mo, da, 03/31/20		end o	f 2019/Q4
	COMPARATIVE B	BALANCE SHEET (LIABILITIE)	 S and othe	R CREDI		·
Lina				Curren		Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account		Page No.	Bala	nce	12/31
	(a)		(b)	(c	:)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251		2,397,920	72,397,920
3	Preferred Stock Issued (204)		250-251		1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	1,31	7,581,000	1,317,581,000
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119	11	7,285,061	152,854,145
12	Unappropriated Undistributed Subsidiary Earnir	ngs (216.1)	118-119	-	-1,148,086	-1,428,922
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)			0	0
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)		281,321	1,004,560
16	Total Proprietary Capital (lines 2 through 15)			1,50	7,508,916	1,543,520,403
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	69	2,600,000	692,600,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		0	0
22	Unamortized Premium on Long-Term Debt (225	5)			0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			2,509,984	2,599,793
24	Total Long-Term Debt (lines 18 through 23)			69	0,090,016	690,000,207
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)			1,052,058	0
27	Accumulated Provision for Property Insurance (	(228.1)			0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			948,954	861,691
29	Accumulated Provision for Pensions and Benef	fits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			1,823,486	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)				97,313	97,261
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			3,921,811	958,952
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			1	9,139,269	13,120,669
39	Notes Payable to Associated Companies (233)			13	3,091,083	0
40	Accounts Payable to Associated Companies (2	(34)		6	8,303,882	43,902,025
41	Customer Deposits (235)				784,335	560,360
42	Taxes Accrued (236)		262-263	2	28,927,307	31,702,723
43	Interest Accrued (237)				1,371,026	1,422,414
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
	1			1		

Name	e of Respondent	This Report is:	Date of F		Year/F	Period of Report	
New E	ngland Power Company	<ul><li>(1) x An Original</li><li>(2) A Resubmission</li></ul>	(mo, da, 03/31/20		end of	2019/Q4	
	COMPARATIVE B	ALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinued)		
Line				Curren		Prior Year	
No.	<del>-</del> • •		Ref.	End of Qua		End Balance	
	Title of Account (a)		Page No. (b)	Bala (c		12/31 (d)	
46			(b)	(0	0	(u) 0	
46 47	Matured Interest (240)  Tax Collections Payable (241)				0	0	
48	Miscellaneous Current and Accrued Liabilities (	242)		4	2,508,268	39,178,990	
49	Obligations Under Capital Leases-Current (243	·		•	170,153	0	
50	Derivative Instrument Liabilities (244)				0	0	
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0	
52	Derivative Instrument Liabilities - Hedges (245)				0	0	
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			0	0	
54	Total Current and Accrued Liabilities (lines 37 t	nrough 53)		29	4,295,323	129,887,181	
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				0	0	
57	Accumulated Deferred Investment Tax Credits		266-267		1,937,783	2,185,241	
58	Deferred Gains from Disposition of Utility Plant	(256)			0	0	
59	Other Deferred Credits (253)		269		1,019,143	19,735,757	
60	Other Regulatory Liabilities (254)		278	33	6,704,174	333,780,730	
61	Unamortized Gain on Reaquired Debt (257)  Accum. Deferred Income Taxes-Accel. Amort.(2)	204\	272 277	+	0	0	
62 63	Accum. Deferred Income Taxes-Accel. Amort. (		272-277	15	63,762,590	443,935,596	
64	Accum. Deferred Income Taxes-Other (283)	(202)			9,317,792	29,979,595	
65	Total Deferred Credits (lines 56 through 64)				2,741,482	829,616,919	
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines 16, 24, 35, 54 and 65)			8,557,548	3,193,983,662	
_							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

#### Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Total Common Equity excludes Goodwill.

#### Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ERO8-1548-000.

## Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

## Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name	e of Respondent	This F	Report Is:  X  An Or	ininal		Date	e of Report , Da, Yr)	Year/Period	•			
New	England Power Company	(2)		submission		•	, Da, 11) 31/2020	End of	2019/Q4			
		` '		EMENT OF IN	ICOME							
Quart	erly		2.,,,,	2	<del>-</del>							
1. Replata in 2. Ent 3. Replata in 1. Replat	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the ta in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.  Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.  Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) equarter to date amounts for other utility function for the current year quarter.  Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) equarter to date amounts for other utility function for the prior year quarter.  If additional columns are needed, place them in a footnote.											
5. Do 6. Re <sub>l</sub>	nnual or Quarterly if applicable  Do not report fourth quarter data in columns (e) and (f)  Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.											
7. Rej	port amounts in account 414, Other Utility Operation	ng Incor	me, in the	e same manne	er as accou	nts 41	12 and 413 above.					
Line No.	Title of Account (a)			(Ref.) Page No. (b)	Total Current Yea Date Balance Quarter/Ye (c)	e for	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)			
1	UTILITY OPERATING INCOME			(6)	(0)		(u)	(6)	(-7			
				300-301	418,96	3,423	420,550,032					
	Operating Expenses			000 001	+10,00	0,120	420,000,002					
	Operation Expenses (401)			320-323	88 29	7,937	86,016,288					
	Maintenance Expenses (402)			320-323		5,312						
	Depreciation Expense (403)			336-337		0,917	62,568,781					
	Depreciation Expense for Asset Retirement Costs (403.1)			336-337		-,	5=,555,157					
	Amort. & Depl. of Utility Plant (404-405)			336-337	4	1,184	25,588					
	Amort. of Utility Plant Acq. Adj. (406)			336-337		, -	.,					
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dy Costs (	(407)									
	Amort. of Conversion Expenses (407)		,									
	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)				4	2,323	42,323					
	Taxes Other Than Income Taxes (408.1)			262-263	53,72	9,523	51,494,435					
15	Income Taxes - Federal (409.1)			262-263	31,39	9,602	16,321,576					
16	- Other (409.1)			262-263		8,004	6,079,272					
17	Provision for Deferred Income Taxes (410.1)			234, 272-277		7,133	<u> </u>					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)			234, 272-277								
19	Investment Tax Credit Adj Net (411.4)			266	-24	7,458	-281,028					
	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)			272,18	9,831	274,376,305					
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27			146,77	3,592	146,173,727					

Name of Respondent		This I	Report Is:		Date	of Report	Year/Period of Repor		
New England Power Con	npany	(1)	An Original A Resubmis	sion	Da, Yr) /2020	End of2019/Q4			
			EMENT OF INC		•	Continued)			
10. Give concise explanate made to the utility's custor the gross revenues or cost of the utility to retain such 11 Give concise explanation proceeding affecting revenue and expense accounts.  12. If any notes appearing 13. Enter on page 122 a concluding the basis of allow 14. Explain in a footnote if 15. If the columns are installed.	rtant notes regarding the staticions concerning unsettled ramers or which may result in rests to which the contingency revenues or recover amount ons concerning significant armues received or costs incurring in the report to stokholders concise explanation of only the cations and apportionments of the previous year's/quarter's sufficient for reporting additional revenues.	ement of te proce material relates a ts paid w mounts of ed for polare are appl asse cha from thos s figures al utility	f income for any edings where a refund to the uti nd the tax effect with respect to post any refunds mower or gas purcicable to the Stanges in account se used in the pare different fro departments, su	v account thereo contingency exist lity with respect is together with a ower or gas pure tade or received thes, and a sum attement of Incoming methods materically gear. A m that reported	of.  sts such to power an explan chases.  I during the amary of the ane, such reade during this on, give in prior repriate accordance.	nat refunds of a mor gas purchases. ation of the major e year resulting from adjustments may be inclusted the year which has the appropriate doports.	State for each year effect factors which affect the right of settlement of any rate ade to balance sheet, income ded at page 122. The add an effect on net income allar effect of such change the information in a footnot of the settlement of the se	eted eghts ome,	
(in dollars)	(in dollars)		n dollars)	(in dollar		(in dollars)	(in dollars)	No.	
(g)	(h)	`	(i)	(j)	-,	(k)	(I)		
								1	
418,963,423	420,550,032							2	
								3	
88,297,937	86,016,288							4	
23,695,312	26,799,332							5	
64,770,917	62,568,781							6	
								7	
41,184	25,588							8	
								9	
								10	
								11	
								12	
40.202	40.000							_	
42,323	42,323							13	
53,729,523	51,494,435							14	
31,399,602	16,321,576							15	
5,548,004	6,079,272							16	
4,997,133	25,394,384							17	
								18	
-247,458	-281,028							19	
								20	
								21	
								22	
								23	
								24	
272,189,831	274,376,305							25	
146,773,592	146,173,727						+	26	
170,110,002	170,110,121						+	1 20	
								$\perp$	
				· —————		·			

Name of Respondent			eport is X   An O				e of Report , Da, Yr)	End of 2019/Q4		
New	England Power Company	(2)		submission		03/3	31/2020	End of _	2019/Q4	
	STA	ATEMEN	T OF IN	ICOME FOR T	HE YEA	R (contir	nued)	-		
Line						TO	TAL	Current 3 Months	Prior 3 Months	
No.								Ended Quarterly Only	Ended Quarterly Only	
	Title of Account			(Ref.) Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)			(b)		c)	(d)	(e)	(f)	
	. ,			, ,	,	,	(=)	( )		
	Net Utility Operating Income (Carried forward from page 11	14)			146	5,773,592	146,173,727			
	Other Income and Deductions									
	Other Income									
	Nonutilty Operating Income	J. /445\								
	Revenues From Merchandising, Jobbing and Contract Wor (Less) Costs and Exp. of Merchandising, Job. & Contract W									
	Revenues From Nonutility Operations (417)	VOIK (410)				394,335	1,071			
	(Less) Expenses of Nonutility Operations (417.1)					973,981	343,130			
	Nonoperating Rental Income (418)					800	800			
	Equity in Earnings of Subsidiary Companies (418.1)			119		280,836	175,363			
	Interest and Dividend Income (419)				,	1,802,236	5,305,451			
38	Allowance for Other Funds Used During Construction (419	.1)			Ç	9,240,331	8,423,809			
39	Miscellaneous Nonoperating Income (421)					521,201	415,728			
40	Gain on Disposition of Property (421.1)									
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				11	1,265,758	13,979,092			
	Other Income Deductions							T		
	Loss on Disposition of Property (421.2)					10,455	-176,201			
	Miscellaneous Amortization (425)					F2 0F2	22.002			
45 46	Donations (426.1) Life Insurance (426.2)					53,953 124,176	22,082 45,568			
47	Penalties (426.3)					178	45,500			
48	Exp. for Certain Civic, Political & Related Activities (426.4)	)				165,943	160,129			
49	Other Deductions (426.5)	/				123,652	3,763,014			
	TOTAL Other Income Deductions (Total of lines 43 thru 49	)				478,357	3,814,592			
51	Taxes Applic. to Other Income and Deductions	,								
52	Taxes Other Than Income Taxes (408.2)			262-263		180,442	177,971			
53	Income Taxes-Federal (409.2)			262-263		361,721	244,390			
	Income Taxes-Other (409.2)			262-263		154,399				
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		166,450	574,147			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277						
	Investment Tax Credit AdjNet (411.5)									
	(Less) Investment Tax Credits (420)  TOTAL Taxes on Other Income and Deductions (Total of li	nes 52-58)				863,012	1,107,778			
	Net Other Income and Deductions (Total of lines 41, 50, 59					9,924,389	9,056,722			
	Interest Charges	· /				,,021,000	0,000,: 22			
	Interest on Long-Term Debt (427)				19	9,983,976	20,108,505			
	Amort. of Debt Disc. and Expense (428)					805,773	872,804			
64	Amortization of Loss on Reaquired Debt (428.1)									
	(Less) Amort. of Premium on Debt-Credit (429)									
	(Less) Amortization of Gain on Reaquired Debt-Credit (429	.1)								
	Interest on Debt to Assoc. Companies (430)					3,472	408,222			
	Other Interest Expense (431)		420)			3,670,758	7,915,454			
	(Less) Allowance for Borrowed Funds Used During Constru	uction-Cr. (4	432)			1,438,611	584,981			
	Net Interest Charges (Total of lines 62 thru 69) Income Before Extraordinary Items (Total of lines 27, 60 ar	nd 70)				3,025,368 3,672,613	28,720,004 126,510,445			
	Extraordinary Items	iu 70)			120	3,072,013	120,310,443			
	Extraordinary Income (434)									
	(Less) Extraordinary Deductions (435)									
	Net Extraordinary Items (Total of line 73 less line 74)									
76	Income Taxes-Federal and Other (409.3)			262-263						
	Extraordinary Items After Taxes (line 75 less line 76)									
78	Net Income (Total of line 71 and 77)				128	3,672,613	126,510,445			
				Î.	ì		l l			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

#### Schedule Page: 114 Line No.: 17 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name	e of Respondent	This I	Rep	oort Is:	Date of Re	eport	Year/F	Period of Report				
New	England Power Company	(1) (2)	X	] An Original ] A Resubmission	(Mo, Da, Yr) End of 2019/0							
		` '	L			0						
. –			۱I	MENT OF RETAINED EAR	KININGS							
2. Ro undis 3. Ea	Do not report Lines 49-53 on the quarterly version.  Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated indistributed subsidiary earnings for the year.  Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b)											
4. St	State the purpose and amount of each reservation or appropriation of retained earnings.											
	List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow											
	credit, then debit items in that order.											
6. SI	now dividends for each class and series of c	apital	stc	ock.								
7. SI	now separately the State and Federal incom-	e tax e	effe	ect of items shown in acc	ount 439, Adju	stments to	Retained	Earnings.				
8. E	xplain in a footnote the basis for determining	the a	mo	unt reserved or appropri	ated. If such r	eservation	or approp	riation is to be				
recur	rent, state the number and annual amounts	to be	res	erved or appropriated as	s well as the to	tals eventu	ally to be	accumulated.				
9. If	any notes appearing in the report to stockho	lders	are	applicable to this stater	nent, include tl	nem on pag	ges 122-1:	23.				
						Curre Quarter/	Year	Previous Quarter/Year				
					Contra Primary	Year to		Year to Date				
Line	Item			Ac	count Affected	Balan	ce	Balance				
No.	(a)				(b)	(c)		(d)				
	UNAPPROPRIATED RETAINED EARNINGS (A	count	210	6)								
1	Balance-Beginning of Period					152	2,854,145	247,135,664				
2	Changes											
3	Adjustments to Retained Earnings (Account 439)						<del>,</del>					
4	Implementation of New Accounting Standards					1	1,105,841					
5	,											
6												
7												
8												
_	TOTAL Credits to Retained Earnings (Acct. 439)						1,105,841					
10	TOTAL Ordans to Netained Earnings (Acet. 400)						1,100,041					
11												
12												
13												
14	TOTAL Debits to Detained Fernings (Acet. 420)											
	TOTAL Debits to Retained Earnings (Acct. 439)	A		int 440.4\		100	204 777	126 225 002				
	Balance Transferred from Income (Account 433 I	ess Ac	COI	unt 418.1)		128	3,391,777	126,335,082				
	Appropriations of Retained Earnings (Acct. 436)											
18												
19												
20												
21	TOTAL Assessment of Detained Fermines (Asses	1 400										
	TOTAL Appropriations of Retained Earnings (Acc											
	Dividends Declared-Preferred Stock (Account 43						00.700	( 00.700)				
	Dividends Declared-Preferred Stock (Account 43	()					-66,702	( 66,702)				
25												
26												
27												
28	TOTAL DUAL L. D. L. L. D. C. L. C. C. L. C						00 = 5 =	/ 00 =00:				
	TOTAL Dividends Declared-Preferred Stock (Acc						-66,702	( 66,702)				
	Dividends Declared-Common Stock (Account 43)							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Dividends Declared-Common Stock (Account 43)	8)				-165	5,000,000	( 220,000,000)				
32												
33												
34												
35												
	TOTAL Dividends Declared-Common Stock (Acc					-165	5,000,000	( 220,000,000)				
	Transfers from Acct 216.1, Unapprop. Undistrib.		iary	/ Earnings				( 549,899)				
38	Balance - End of Period (Total 1,9,15,16,22,29,3	6,37)				117	7,285,061	152,854,145				
	APPROPRIATED RETAINED EARNINGS (Acco	unt 215	5)									
39			_									
40												
41												
42												
43												
44												
-			_									

	e of Respondent England Power Company	(1)	eport Is: X An Original		Date of R (Mo, Da, `	Yr)	Year/ End o	Period of Report 2019/Q4	
		(2) STA	A Resubmission TEMENT OF RETAINED	EARI	03/31/202 NINGS	20			
2. For undid 3. E   - 439   4. S   5. L   by c   6. S   7. S   8. E   recu	Do not report Lines 49-53 on the quarterly version.  Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated indistributed subsidiary earnings for the year.  Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b)  State the purpose and amount of each reservation or appropriation of retained earnings.  List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow or credit, then debit items in that order.  Show dividends for each class and series of capital stock.  Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be current, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
Line No.	Item (a)				entra Primary bunt Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)	
45	TOTAL Appropriated Retained Earnings (Accoun								
40	APPROP. RETAINED EARNINGS - AMORT. Re		· , , , , , , , , , , , , , , , , , , ,						
	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 215)								
	TOTAL Retained Earnings (Acct. 215, 215.1, 216					117	7,285,061	152,854,145	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY E	ARNINGS (Account						
10	Report only on an Annual Basis, no Quarterly  Balance-Beginning of Year (Debit or Credit)						1,428,922	( 2,154,184)	
	Equity in Earnings for Year (Credit) (Account 418	.1)					280,836	175,363	
51		,					•	·	
52	Transfers from Account 216, appropriated Undist Balance-End of Year (Total lines 49 thru 52)	ributed	Subsidiary Earnings				1,148,086	549,899 ( 1,428,922)	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 118 Line No.: 4 Column: c

Included in column (b) is the \$1.1 million net impact of the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020. See Note 2 "Summary of Significant Accounting Policies" for further details.

	e of Respondent England Power Company	This (1)	Re X	po ( A	rt Is: n Original		Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2019/Q4	
inew	England Power Company	(2)			Resubmission		03/31/2020		u oi	
(1) Co.	des to be used (a) Not Droseeds or Deumente (b) Dende	lahantu			TEMENT OF CASH F			dontify o	an arataly ayah itama aa	
investr	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d nents, fixed assets, intangibles, etc.							-		
	ormation about noncash investing and financing activities rate  Ilents at End of Period" with related amounts on the Balan			ovio	ded in the Notes to the Fin	nancia	al statements. Also provide a re	conciliation	on between "Cash and Cash	
(3) Op	o) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported									
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflov						•	th liabiliti	es assumed in the Notes to	
the Fir	ancial Statements. Do not include on this statement the o				•		•			
	amount of leases capitalized with the plant cost.						Current Year to Date	1 1	Previous Year to Date	
Line No.	Description (See Instruction No. 1 for E	xplana	tior	n o	f Codes)		Quarter/Year	'	Quarter/Year	
	(a)						(b)		(c)	
	Net Cash Flow from Operating Activities:									
	Net Income (Line 78(c) on page 117)						128,672,6	13	126,510,445	
	Noncash Charges (Credits) to Income:  Depreciation and Depletion						64,812,10	11	62,594,369	
	Amortization of Debt Discount and Expense						805,7	_	872,804	
6	Amortization of Best Biscount and Expense						000,1	+	072,004	
	Amortization of Regulatory Debits and Credits, No.	et					-42,3	23	-42,323	
	Deferred Income Taxes (Net)	-					5,163,5		25,968,531	
	Investment Tax Credit Adjustment (Net)						-247,4	58	-281,028	
10	Net (Increase) Decrease in Receivables						-1,204,9	11	3,203,567	
11	Net (Increase) Decrease in Inventory						300,2	16	221,102	
12	Net (Increase) Decrease in Allowances Inventory									
13	Net Increase (Decrease) in Payables and Accrue	d Expe	ens	es			9,865,2	12	22,108,566	
14	Net (Increase) Decrease in Other Regulatory Ass	ets					8,055,72	26	-9,046,295	
	Net Increase (Decrease) in Other Regulatory Liab						6,545,6	59	5,750,490	
	(Less) Allowance for Other Funds Used During C						9,240,3	31	8,423,809	
	(Less) Undistributed Earnings from Subsidiary Co	mpan	ies				280,8		175,362	
	Other (provide details in footnote):						-18,585,4		-8,796,782	
	Accounts receivable from/payable to affiliates, ne	t					18,535,29	92		
20										
21	Not Oook Book the disc (Head to Committee Astatic	· (T		_	(la 04)		040.454.0	44	000 404 075	
22	Net Cash Provided by (Used in) Operating Activiti	ies (To	otai	2	tnru 21)		213,154,9	11	220,464,275	
	Cash Flows from Investment Activities:									
	Construction and Acquisition of Plant (including la	nd).								
	Gross Additions to Utility Plant (less nuclear fuel)						-209,103,0	98	-173,647,470	
	Gross Additions to Nuclear Fuel								,	
	Gross Additions to Common Utility Plant									
-	Gross Additions to Nonutility Plant						12,8	36		
30	(Less) Allowance for Other Funds Used During Co	onstru	ctio	on			-9,240,3	31	-8,423,809	
31	Other (provide details in footnote):						-11,4	)8	-2,776	
32	Cost of Removal						-4,929,8	79	-7,086,035	
33										
	Cash Outflows for Plant (Total of lines 26 thru 33)	)					-204,791,2	18	-172,312,472	
35										
	Acquisition of Other Noncurrent Assets (d)					$\dashv$		_		
37	Proceeds from Disposal of Noncurrent Assets (d)					_				
	Investments in and Advances to Assoc. and Subs	idianı	<u></u>	mr	nanies					
	Contributions and Advances from Assoc. and Sub									
	Disposition of Investments in (and Advances to)	Joidiai	, -		TPATHOO					
	Associated and Subsidiary Companies									
43	• •					$\dashv$				
44	Purchase of Investment Securities (a)					$\neg \uparrow$				
45	Proceeds from Sales of Investment Securities (a)									
						$\top$				

	e of Respondent	This (1)	Rej IX	por	rt Is: .n Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
New	England Power Company	(2)	Ē	ĪΑ	Resubmission		03/31/2020	End of2019/Q4
			S	TA	TEMENT OF CASH FLO	ows	3	
investr (2) Info Equiva (3) Op in thos (4) Inve the Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, denents, fixed assets, intangibles, etc.  ormation about noncash investing and financing activities releases at End of Period" with related amounts on the Balanerating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow lancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be ce Shee ing to o nts of ir v to acq	pro et. pera tere	ovid ratin est   e otl	ded in the Notes to the Financing activities only. Gains and lepaid (net of amount capitalizher companies. Provide a re	ncial : losse zed) : recon	statements. Also provide a recess pertaining to investing and fand income taxes paid. ciliation of assets acquired wit	conciliation between "Cash and Cash inancing activities should be reported the liabilities assumed in the Notes to
Line No.	Description (See Instruction No. 1 for Ea	xplana	tior	n of	f Codes)		Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased						, ,	, ,
47	Collections on Loans							
48								
	Net (Increase) Decrease in Receivables							
	Net (Increase ) Decrease in Inventory							
-	Net (Increase) Decrease in Allowances Held for S	<u>.                                      </u>						
	Net Increase (Decrease) in Payables and Accrued	d Expe	nse	es				
	Other (provide details in footnote):						-951,02	<u> </u>
	Affiliate Moneypool Lending and Receivables/Pay	ables,	Ne	et			24,667,34	12 252,447,264
55	N. (0. 1. D							
	Net Cash Provided by (Used in) Investing Activitie	es					404.074.00	70 554 005
	Total of lines 34 thru 55)						-181,074,90	79,551,885
58	Cook Flows from Financing Activities							
	Cash Flows from Financing Activities:  Proceeds from Issuance of:							
	Long-Term Debt (b)							
	Preferred Stock							
	Common Stock							
65								
$\overline{}$	66 Net Increase in Short-Term Debt (c)							
	Other (provide details in footnote):							
	Affiliate Moneypool Borrowing and Receivables/P	ayable	s, I	Net	t		133,091,08	33
69						+		
70	Cash Provided by Outside Sources (Total 61 thru	69)					133,091,08	33
71								
72	Payments for Retirement of:							
73	Long-term Debt (b)							-79,250,000
74	Preferred Stock							
75	Common Stock							
76	Other (provide details in footnote):							-644,544
77								
	Net Decrease in Short-Term Debt (c)							
79								
	Dividends on Preferred Stock					_	-66,70	<u> </u>
	Dividends on Common Stock						-165,000,00	-220,000,000
	Net Cash Provided by (Used in) Financing Activiti (Total of lines 70 thru 81)	es					24 075 64	200.064.246
83 84	(Total of lines 70 trifu 81)						-31,975,61	-299,961,246
	Net Increase (Decrease) in Cash and Cash Equiv	alente						
	(Total of lines 22,57 and 83)	aiciits					104,41	18 54,914
87	(Total of lifes 22,07 and 00)						104,41	34,314
	Cash and Cash Equivalents at Beginning of Perio	nd					108,66	53,747
89								33, 11
	Cash and Cash Equivalents at End of period						213,07	79 108,661

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 18 Column: b Other	
- Carlot	2019
Operating Activities - Other	
Change in Prepayments	1,123,420
Change in Miscellaneous Current and Accrued Assets	952,496
Change in Unamortized Debt Expense	(267,363)
Change in Preliminary Survey and Investigation Charges (Electric)	(8,109,799)
Change in Clearing Accounts	114
Change in Miscellaneous Deferred Debits	(4,632,649)
Change in Accumulated Provision for Injuries and Damages	87,263
Change in Accumulated Provision for Pensions and Benefits	2,586,474
Change in Miscellaneous Operating Provisions	356,839
Change in Asset Retirement Obligations	52
Change in Other Deferred Credits	(8,716,614)
_	
Change in Pension/OPEB Capitalized dollars	(1,965,647)
	(18,585,414)
Schedule Page: 120 Line No.: 18 Column: c	
Other	
	2018
Operating Activities - Other	
Change in Prepayments	(706,552)
Change in Miscellaneous Current and Accrued Assets	(656,236)
Change in Unamortized Debt Expense	(952,822)
Change in Preliminary Survey and Investigation Charges (Electric)	(6,021,507)
Change in Clearing Accounts	(205)
Change in Miscellaneous Deferred Debits	(5,315,472)
Change in Accumulated Provision for Injuries and Damages	(633,923)
Change in Accumulated Provision for Pensions and Benefits	5,668,241
Change in Asset Retirement Obligations	(4,749)
Change in Other Deferred Credits	1,690,596
Change in Other Deferred Credits  Change in Deferred Income Taxes	
Change in Pension/OPEB Capitalized dollars	51,422 (1,015,575)
Change in Pension/OPEB Capitalized dollars	(1,915,575)
	(8,796,782)
Schedule Page: 120 Line No.: 31 Column: b	
Other	
	2019
Investing Activities - Other	<del></del>
Change in Utility Plant - Other	(11,408)
	(11,408)
Cohadula Davas 400 Lina Na - 24 Columna	
Schedule Page: 120 Line No.: 31 Column: c	
Schedule Page: 120 Line No.: 31 Column: c Other	
•	2018
•	2018

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New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA	-	
		(2,776	<u>5)</u>
Schedule Page: 120 Line No.: 53 Column: k	b		
Othe	er		
		2019	_
Investing Activities - Other			<del>_</del>
Change in Special Funds		(1,427,109	)
Change in Accumulated Other Comprehensive Income		476,081	
		(951,028	<u>3)</u>
Out and David 100 Line No. 50 Out and	_		
Schedule Page: 120 Line No.: 53 Column: C			
Other		2010	
Investing Astivities Other	-	2018	
<u>Investing Activities - Other</u> Change in Special Funds		(44,947)	
Change in Accumulated Other Comprehensive Income		(537,960)	
change in Accumulated other comprehensive income	<del>-</del>	(582,907)	
	-	(002)0017	
Schedule Page: 120 Line No.: 76 Column: of	>		
Other			
		2018	
Financing Activities - Other			
Payment of Debt Issuance Costs	_	(644,544)	
	_	(644,544)	

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NOTES TO FINANCIAL STATEMENTS (Continued)					

# NEW ENGLAND POWER COMPANY NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2019

### 1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company ("the Company") operates electric transmission facilities in Massachusetts, New Hampshire, Vermont and Rhode Island, which includes facilities operated on behalf of affiliate companies Massachusetts Electric Company ("MECO") and the Narragansett Electric Company ("NECO") in accordance with the integrated facilities agreement. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to the "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"). In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation, which are two of its affiliates.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.
- For FERC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term on the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the debt issuance costs related to term loans are presented in the balance sheets within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheets as a direct deduction from the carrying value of debt.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

 For FERC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For U.S. GAAP reporting, no distinction between utility and non-utility is made.

## **Supplemental Cash Flow Information**

	Twelve Months Ended December 31,			
		2019		2018
		(in thousar	ds of do	llars)
Supplemental disclosures:				
Interest paid	\$	(20,044)	\$	(20,096)
Income taxes (paid) refunded		(16,765)		(13,178)
Non-cash Items financing and Investing activities:				
Capital-related accruals Included in accounts payable	\$	2,510	\$	4,308
Parent tax loss allocation		-		5,951

The Company has evaluated subsequent events and transactions through March 31, 2020, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2019.

### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### **Use of Estimates**

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

# **Regulatory Accounting**

The FERC has jurisdiction over the rates the Company charges its customers and certain activities, including (i) regulating certain transactions among the Company's affiliates; (ii) governing the issuance acquisition and disposition of securities and assets; and (iii) approving certain utility mergers and acquisitions. The Company is subject to the jurisdiction of the regulatory Commissions of each of the states within ISO New England and the Nuclear Regulatory Commission ("NRC"). The Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

# **Revenue Recognition**

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment, which are recovered through regional network service ("RNS") rates and local network service ("LNS") rates. The Company has received authorization from the FERC to recover through contract termination charges ("CTCs"), substantially all of the costs associated with the divestiture of its electricity generation investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments (i.e. stranded costs). Stranded costs are recovered from the former wholesale customers of the Company. See Note 5, "Rate Matters", and Note 11, "Commitments and Contingencies", for an explanation of stranded costs.

# **Other Taxes**

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NOTES TO FINANCIAL STATEMENTS (Continued)					

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

The Company's policy is to accrue for property taxes on a calendar year basis, taking into account the assessment period. The Company had accrued for property taxes of \$0 as of December 31, 2019 and 2018, respectively.

#### **Income Taxes**

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefit of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether that subsidiary would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

### **Cash and Cash Equivalents**

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

# **Accounts Receivable and Accumulated Provision for Uncollectible Accounts**

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

# **Plant Materials and Operating Supplies**

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. There were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2019 or 2018, respectively.

The Company had plant materials and operating supplies of \$1.5 million and \$1.8 million as of December 31, 2019 and 2018, respectively.

#### **Fair Value Measurements**

The Company measures available-for-sale securities and pension plans and postretirement benefit other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to
  access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to
  little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are measured based on the fair value of the underlying investments but may not be readily redeemable at that fair value.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

### **Utility Plant**

Property, plant and equipment is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of property, plant and equipment is capitalized. The capitalized cost of additions to property, plant and equipment includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the FERC and state regulatory bodies. The average composite rate for each of the years ended December 31, 2019 and 2018 was 2.3%.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

# Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statements of income as non-cash income in other income. The debt component of AFUDC is reported as a non-cash offset to interest charges. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$9.2 million and \$8.4 million; and AFUDC related to debt of \$1.4 million and \$0.6 million for the years ended December 31, 2019 and 2018, respectively. The average AFUDC rate for the years ended December 31, 2019 and 2018 were 8.1% and 7.0%, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

#### Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. The goodwill impairment test requires a recoverability test performed based on the comparison of the Company's estimated fair value with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the allocated amount of goodwill.

Historically, the fair value of the Company was calculated for the annual goodwill impairment test utilizing both the income and market-based approaches. For the year ended December 31, 2019, the fair value of the Company was calculated utilizing only the income approach. The Company believes that this approach provides the most reliable information about the fair value of the Company's estimated fair value. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment to the goodwill carrying value was required for the years ended December 31, 2019 or 2018.

#### **Available-For-Sale Securities**

The Company provides certain executives with nonqualified retirement and deferred compensation benefits which have been partially secured through separate fund arrangements. As a result, the Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in Other Special Funds (128) on the balance sheet. Changes in the fair value of these assets are recorded within net income on the Statement of Income for the Year.

#### **Variable Interest Entities**

A variable interest entity ("VIE") is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the obligation to absorb losses, the right to receive residual returns or the right to make decisions about the entity's activities. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive the benefits that could be significant to the VIE. The primary beneficiary holds a controlling financial interest in an entity and is required to consolidate the VIE.

The Company determines whether they are the primary beneficiary of a VIE by evaluating the purpose and design of the entity, the nature of the VIE's risks and the risks that the Company absorbs, who has the power to direct the activities of the VIE that most significantly impact the economic performance of the VIE, and who has the obligation to absorb losses or receive benefits that could be significant to the VIE.

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%) (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned. In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation. Each of the individual entities is a variable interest entity, however, the Company is not the primary beneficiary as it does not have the power to direct the most significant activities of the entities. The Company accounts for its ownership interests in the entities using the equity method of accounting for investments.

### **Employee Benefits**

The Company participates with other subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status on the balance sheet as a net liability or asset. The cost of providing these plans is recovered through rates; therefore,

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NOTES TO FINANCIAL STATEMENTS (Continued)					

the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and allocated to measure and record pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

# **New and Recent Accounting Guidance**

### **Accounting Guidance Recently Adopted**

Leases

In February 2016, the FASB issued ASU No. 2016-02 "Leases" ("Topic 842"). The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1, 2019 using the modified retrospective approach. The Company recognized approximately \$1.3 million of operating lease liabilities as right-of-use assets on the balance sheets upon transition at April 1, 2019. The implementation of the guidance did not materially impact the Company's results of operations or cash flows, as the Company did not have significant changes to its pattern of expense recognition as a result of the new standard.

The Company has elected the practical expedient "package" under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient to not reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient to not evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the "hindsight" practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, under the provisions of Topic 842, the Company will recognize payments on a short-term lease on a straight-line method over the lease term, consistent with the accounting treatment for operating leases under Topic 840. These leases are not reflected on the balance sheets. The expense recorded in the current year related to short term leases was not material.

The Company leases various buildings, land, and vehicles. The Company as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the ROU asset and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments and includes lease payments made at or before the commencement date. The Company's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating lease ROU assets are included in property, plant and equipment, net, and operating lease liabilities are included in other current liabilities and other noncurrent liabilities on the balance sheet.

As of December 31, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.5% and a weighted average remaining lease term of 3 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.1% and a weighted average remaining lease term of 12 years. Since the adoption of the new guidance, the Company had total fixed and variable operating lease costs of \$169 thousand. The Company had no finance leases as of December 31, 2019.

# **Accounting Guidance Not Yet Adopted**

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# Compensation

In August 2018, the FASB issued ASU No. 2018-14 "Compensation – Retirement Benefits – Defined Benefit Plans – General (Subtopic 715-20), Disclosure Framework – Changes to the Disclosure Requirements for Defined Benefit Plans" which modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. For the Company, the requirements in this Update are effective for financial statements ending after December 15, 2020. The Company is currently assessing the application of the standard to determine if it will have a material impact on its footnote disclosures.

#### Financial Instruments

In June 2016, the FASB issued ASU No. 2016-13 "Financial Instruments – Credit Losses (Topic 326), Measurement of Credit Losses on Financial Statements" requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief", permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these updates, as amended in November 2019 by ASU 2019-10 "Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates", will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

#### 3. REVENUE

The following table presents, for the years ended December 31, 2019 and 2018, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Twelve Months ended December 31, 2019			
	2019			2018
		(in thousand	ls of dollar	rs)
Revenue from Contracts with Customers:				
Electric Transmission	\$	399,506	\$	393,408
Stranded Cost Recovery		13,420		13,801
Total Revenues from Contracts with Customers		412,926		407,209
Regulatory Mechanism (Stranded Cost Recovery)		(2,838)		4,726
Other		8,876		8,615
Total Operating Revenues	\$	418,963	\$	420,550

## **Electric Transmission**

Transmission systems generally include overhead lines, underground cables and substations, connecting generation and interconnectors to the distribution system. The Company owns, maintains, and operates an electric transmission system spanning Massachusetts, Rhode Island, New Hampshire and Vermont. The Company's transmission services are provided under tariffs administered by the Regional Transmission Operators (i.e. Independent System Operators ("ISO") New England or under grandfathered agreements), approved and regulated by the FERC in respect of interstate transmission. Electric transmission revenues arise under Transmission Congestion Contract auctions, Transmission Service Agreements and Local / Regional Network Services under tariff/rate agreements. The Company bills its transmission services typically monthly, in the month after service has been provided. The Company recognizes the revenue over time when the amounts are billed.

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The Company is a participating transmission owner in ISO New England which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which includes revenues from affiliate companies MECO and NECO. The Company is also responsible for administering and collecting LNS transmission revenue from local distribution utilities, generators and municipalities, including affiliates MECO and NECO. For the years ended December 31, 2019 and 2018, the Company recognized revenue of \$354.5 million and \$388.3 million from affiliated companies.

## Stranded Cost Recovery

The Company has received authorization from the FERC to recover through CTCs substantially all the costs associated with the divestiture of its electricity generation investments and related contractual commitments that were not recovered through the sale of those stranded investments. Stranded costs are recovered from the former wholesale customers of the Company. See the "Stranded Cost Recovery" section in Note 5. Rate Matters.

### Other

Other revenues include proceeds from right of ways with affiliate companies and lease revenue from transmission pole rentals that are not considered to be revenues from contracts with customers.

Included in other revenue is revenue recognized for right of ways granted to affiliate companies New England Hydro-Transmission Electric Company, Inc., New England Hydro-Transmission Corporation, and New England Electric Transmission Corporation. For the years ended December 31, 2019 and 2018, the Company recognized revenue for right of ways from affiliates of \$7.9 million and \$7.7 million, respectively.

### 4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,			,
	2019		2018	
	(in thousands of dollars)			ars)
Regulatory assets				
Postretirement benefits	\$	53,606	\$	56,149
Yankee nuclear decommissioning costs		5,321		10,915
MA state tax rate change		10,387		10,387
Other		107		2,422
Total		69,421		79,873
Regulatory liabilities				
CTC charges		53,517		46,835
Regulatory tax liability, net		280,765		284,344
Other		2,422		2,602
Total		336,704		333,781
Net regulatory liabilities	\$	(267,283)	\$	(253,908)

**Postretirement benefits:** The regulatory asset represents the Company's non-cash accrual of net actuarial gains and losses and the excess amounts received in rates over actual costs of the Company's pension and PBOP plans that are to be passed back in future periods.

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Yankee nuclear decommissioning costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

**MA state tax rate change**: This amount represents unrecovered state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and state income tax rate changes from the state of Massachusetts.

CTC charges: Stranded cost recovery revenues are collected through a Contract Termination Charge ("CTC"), which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets or amounts collected from third parties that will be refunded to customers. These amounts are being refunded to customers as determined per rate filings.

**Regulatory tax liability, net:** Represents over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment, state income tax rate changes and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act ("Tax Act").

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

#### 5. RATE MATTERS

# **Stranded Cost Recovery**

Under the settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") related to stranded cost recovery consisting of nuclear-related investments. In Massachusetts and Rhode Island, the current ROEs are 9.2% and 10.46%, respectively. The Company will recover its remaining non-nuclear stranded costs until the costs associated with its decommissioned nuclear units cease, refer to "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"..

## **Transmission Return on Equity**

Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Approximately 73% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 0.5% ROE incentive adder on RNS-related transmission facilities approved under the Regional Transmission Organization's ("RTO") Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") (see the "New England East-West Solution" section).

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% RTO participation adder applicable to transmission facilities included under the RNS rate. Starting on October 16, 2014, the FERC issued a series of orders as a result of the Company's four ROE complaints (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that any incentives, taken together, may not exceed a cap of 11.74%.

On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were

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remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other New England Transmission Operator's ("NETO") filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On March 21, 2019 the FERC announced a Notice of Inquiry ("NOI") on whether, and if so how, to revise its policies on determining the ROE used in setting rates charged by jurisdictional public utilities. The Company responded to the NOI on June 26, 2019 and submitted reply comments on July 26, 2019.

On November 21, 2019, the FERC issued an order on the Midcontinent ISO transmission owners ("MISO") ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings.

## **Recovery of Transmission Costs**

In conformance with the terms of the Company's Tariff No. 1, on November 17, 2014, the Company submitted a filing to the FERC under Section 205 of the Federal Power Act ("FPA") proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England ("ISO-NE") Open Access Transmission Tariff pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, the Company supports the cost of transmission facilities owned by its distribution affiliates, MECO and NECO, and makes these facilities available for open access transmission service on an integrated basis. The FERC rejected the Company's filing on April 16, 2015, finding that it was inconsistent with the FERC's clarifications issued in its Order on Rehearing in Opinion No. 531-B (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"). On January 21, 2016, the Company re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, the FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. The Company has reduced its compensation to its distribution affiliates in accordance with the Order. On April 14, 2017, the Court of Appeals vacated the FERC's Opinion Nos. 531, 531-A, and 531-B, and remanded the issue back to the FERC (refer to the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies").

### **Transmission Incentive Policy Inquiry**

On March 21, 2019 the FERC announced a NOI seeking comments on possible improvements to its electric transmission incentives policy to ensure that it appropriately encourages the development of the infrastructure needed to ensure grid reliability and reduce congestion to reduce the cost of power for consumers. The Company filed comments in the NOI docket on June 26, 2019 and filed reply comments on August 26, 2019. On March 19th, the Commission issued a Notice of Proposed Rulemaking (NOPR). In the NOPR, the commission proposes to shift the test for transmission incentives from risks and challenges to an approach based on benefits to customers. The NOPR also proposes to: 1) increase the incentives for joining and remaining a member of a Regional Transmission Organization, an Independent System Operator or other commission-approved transmission organization from 50 basis points to 100 basis points; 2) provide 50 basis point to transmission projects that meet a pre-construction benefit-to-cost ratio in the top 25% of projects examined over a sample period and an additional 50 basis points for projects that meet a post-construction benefit-to-cost ratio in the top 10% percent of projects over the same sample period; 3) Provide 50 basis points for projects that demonstrate reliability benefits by providing quantitative analysis and 4) Offer a 100 basis point incentive for transmission technologies that enhance reliability, efficiency, and capacity as well as improve the operation of new or existing transmission facilities. The NOPR also

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proposes a 250 basis point cap on total ROE incentives rather than limitation to the zone of reasonableness. Comments are requested within 90 days of publication in the Federal Register after which, at some point, the Commission will issue a final rule. The Company intends to comment on the NOPR.

#### Tax Cuts and Jobs Act

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Act. Of the proceedings initiated relevant to the Company is the NOI seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking ("NOPR") issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax ("ADIT") to customers and providing flexibility regarding the time period of the flow back. In the NOPR, the FERC proposed to give the flexibility the company proposed. Comments on the NOPR were due on January 22, 2019.

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that is not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis. The Company plans to submit a compliance filing in July 2020 with the annual RNS informational filing.

# New England East-West Solution ("NEEWS") Project

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC's Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control. As discussed in the preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

As of December 31, 2019, and 2018, the Company's NEEWS-related investment for both of the years totaled \$156.7 million, respectively. The last phase of the NEEWS project went into service on December 11, 2015.

## 6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

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	December 31,			,
	2019			2018
	(in thousands of dollars)			
Plant and machinery	\$	2,932,235	\$	2,687,742
Goodwill		355,885		355,885
Assets in construction		146,175		106,885
Land and buildings		126,343		216,882
Right of use asset		1,346		-
Motor vehicles and equipment		64		64
Software and other intangibles		2,548		2,548
Total utility plant and nonutility property		3,564,596		3,370,006
Accumulated depreciation and amortization		(591,404)		(547,422)
Utility plant and nonutility property, net	\$	2,973,192	\$	2,822,584

# 7. EQUITY INVESTMENTS

# **Yankee Nuclear Power Companies**

The Company has non-controlling interests in Yankee Atomic, Connecticut Yankee, and Maine Yankee (the "Yankees"), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. Summarized statement of income and balance sheet data for the Yankees are as follows:

	For the Twelve Months Ended December 31,					
		2019		2018		
		;)				
Operating Revenue	\$	981	\$	506		
Operating Expenses		1,110		261		
Other Income (Deductions), Net		706		(69)		
Total Expense		404		330		
Net Income	<b>\$ 577</b> \$ 1					

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	December 31,					
		2019	2018			
		(in thousand	ds of doll	ars)		
Assets						
Current assets	\$	7,988	\$	14,832		
Property, plant and equipment		874		874		
Other non-current assets		599,192		604,467		
Total assets	\$	608,054	\$	620,173		
		_		_		
Liabilties and equity						
Current liabilities	\$	4,712	\$	5,688		
Other non-current liabilities		596,904		608,624		
Equity		6,438		5,861		
Total liabilities and equity	\$	608,054	\$	620,173		

#### 8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plans") and PBOP plans (together with the Pension Plan (the "Plans")), covering substantially all employees.

Plan assets are maintained for all of NGUSA and its subsidiaries in commingled trusts. In respect of cost determination, plan assets are primarily allocated to the Company based on the Company's proportionate share of the Plan's projected benefit obligation. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. Pension and PBOP service costs are included within operations and maintenance expense and non-service costs are included within other deductions, net in the accompanying statements of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of property, plant and equipment.

### **Pension Plans**

The Qualified Pension Plan are defined benefit plans which provide most union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental non-qualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately \$0.1 million and \$0.6 million, respectively, to the Qualified Pension Plans.

# **PBOP Plans**

The PBOP plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their medical coverage. During the years ended December 31, 2019 and 2018, the Company did not make contributions to the PBOP Plans.

#### **Net Periodic Benefit Costs**

The Company's net periodic benefit pension cost for the years ended December 31, 2019 and 2018 was \$0.5 million and \$1.2 million, respectively.

The Company's net periodic benefit PBOP income for the years ended December 31, 2019 and 2018 was \$0.8 million and \$0.4 million, respectively.

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# **Amounts Recognized in Regulatory Assets**

The following tables summarize the Company's changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets as well as accumulated other comprehensive income for the years ended December 31, 2019 and 2018:

		Pensio	n Plans			PBOP	Plans	
	Year Ended December 31,				Year Ended December 31,			
		2019		2018		2019	2018	
				(in thousands of dollars)				_
Net actuarial loss (gain)	\$	1,245	\$	(234)	\$	(637)	\$	(1,753)
Amortization of net actuarial loss		(2,752)		(3,077)		(432)		(593)
Amortization of prior service cost, net		-		-		(11)		(11)
Total	\$	(1,507)	\$	(3,312)	\$	(1,080)	\$	(2,357)
Recognized in regulatory assets	\$	(1,462)	\$	(3,312)	\$	(1,080)	\$	(2,357)
Recognized in AOCI		(44)		<del>-</del>		<del>-</del>		<del>-</del>
Total	\$	(1,507)	\$	(3,312)	<u>\$</u>	(1,080)	\$	(2,357)

# Amounts Recognized in Regulatory Assets - not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts in regulatory assets and other comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss at December 31, 2019 and 2018:

	 Pension Plans			PBOP Plans			
	 As of December 31,			As of December 31,			
	2019		2018	2019			2018
		(in thousands of dollars)			ırs)		
Net actuarial loss	\$ 41,831	\$	43,338	\$	11,625	\$	12,694
Prior service cost	 				105		116
Total	\$ 41,831	\$	43,338	\$	11,730	\$	12,810
Recognized in regulatory assets Recognized in AOCI	\$ 41,034 797	\$	43,338 -	\$	11,730 -	\$	12,810 -
Total	\$ 41,831	\$	43,338	\$	11,730	\$	12,810

## **Amounts Recognized on the Balance Sheet**

The following table summarizes the portion of the funded status above that is recognized on the Company's balance sheet at December 31, 2019 and 2018:

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	Pension Plans			PBOP Plans				
		As of December 31,			As of December 31,			
		2019		2018		2019		2018
				(in thousand	s of dolla	ırs)		
Other non-current assets	\$	18,109	\$	15,473	\$	4,196	\$	2,199
Current liabilities		(481)		(413)		(88)		(87)
Other non-current liabilities		(4,525)		(3,511)		-		
Total	\$	13,103	\$	11,549	\$	4,108	\$	2,112

# **Expected Benefit Payments**

Based on current assumptions, the following benefit payments are expected subsequent to December 31, 2019 in respect of the Company:

(in thousands of dollars)		Pension		PBOP				
Twelve Months Ended December 31,		Plans		Plans		Plans Plans		Plans
2020	\$	11,609	\$	3,104				
2021		11,998		3,108				
2022		12,396		3,078				
2023		12,838		3,070				
2024		13,322		3,036				
2025-2029		72,946		13,996				
Total	\$	135,109	\$	29,392				

# **Assumptions Used for Employee Benefits Accounting**

	Pension P	lans	PBOP Plans		
	As of and Year Ended December 31,		As of and Year Ende	d December 31,	
	2019	2018	2019	2018	
Benefit Obligations:	·	_		_	
Discount rate	4.10%	4.10%	4.10%	4.10%	
Rate of compensation increase	3.50%	3.50%	n/a	n/a	
Expected return on plan assets	6.50%	6.25%	6.50%-7.25%	6.25%-6.75%	
Net Periodic Benefit Costs:					
Discount rate	4.10%	4.30%	4.10%	4.30%	
Rate of compensation increase	3.50%	3.50%	n/a	n/a	
Expected return on plan assets	6.25%	6.50%	6.25%-6.75%	6.50%-6.75%	

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

# **Assumed Health Cost Trend Rate**

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	Decembe	er 31,
	2019	2018
Health care cost trend rate assumed for next year		
Pre 65	7.25%	7.50%
Post 65	5.75%	5.75%
Prescription	9.75%	10.25%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2028	2028
Post 65	2026	2026
Prescription	2027	2027

# **Plan Assets**

NGUSA, as the Plans' sponsor, manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic asset/liability study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity and fixed income securities. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Small investments are also approved for private equity, real estate, and infrastructure with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the asset/liability study. Investment risk and return are reviewed by NGUSA's Investment Committee on a quarterly basis.

The Pension Plan is a trusteed non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trusteed, employee life insurance and medical benefit plan sponsored by NGUSA. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of NGUSA.

The target asset allocations for the benefit plans as of December 31, 2019 and 2018 are as follows:

	Pension I	Plans	PBOP Union		PBOP Non	-Union		
	December 31,		December 31,		ecember 31, December 31,		Decembe	er 31,
	2019	2018	2019	2018	2019	2018		
U.S. equities	20%	20%	34%	34%	45%	45%		
Global equities	7%	7%	12%	12%	0%	0%		
Global tactical asset allocations	10%	10%	17%	17%	0%	0%		
Non-U.S. equities	10%	10%	17%	17%	25%	25%		
Fixed income securities	40%	40%	20%	20%	30%	30%		
Private equity	5%	5%	0%	0%	0%	0%		
Real estate	5%	5%	0%	0%	0%	0%		
Infrastructure	3%	3%	0%	0%	0%	0%		
Total	100%	100%	100%	100%	100%	100%		

# **Fair Value Measurements**

The following tables provide the fair value measurements amounts for the pension and PBOP assets at the Plan level:

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			December	31, 201	19		
	Level 1	Level 2	Level 3	No	t categorized		Total
			(in thousands	of dolla	rs)		
Pension Assets:							
Cash and cash equivalents	-	\$ 3,103	\$ -	\$	38,828	\$	41,931
Accounts receivable	98,655	-	-		-		98,655
Accounts payable	(225,533)	-	-		-		(225,533)
Convertible or exchangeable securities	-	-	-		-		-
Equity	217,400	-	-		761,498		978,897
Fixed income securities	-	729,751	-		349,596		1,079,347
Futures contracts	(158)	-	-		-		(158)
Infrastructure	· -	-	-		-		
Preferred securities	_	5,617	-		-		5,617
Private equity	-	-	-		177,907		177,907
Real estate	_	-	-		109,054		109,054
Other	73,593	-	-		216,186		289,779
Total	\$ 163,956	\$ 738,471	\$ -	\$	1,653,070	\$	2,555,497
PBOP Assets:							
Cash and cash equivalents	\$ 14,891	\$ -	\$ -	\$	771	\$	15,662
Accounts receivable	2,092	-	-		-		2,092
Accounts payable	(534)	-	-		-		(534)
Equity	182,775	-	-		283,365		466,140
Fixed income securities	, <u>-</u>	160,554	-		-		160,554
Futures contracts	124	-	-		-		124
Other	40,464	-	-		80,394		120,858
Total	\$ 239,813	\$ 160,554	\$ -	\$	364,530	Ś	764,897

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New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	December 31, 2018					
	Level 1	Level 2	Level 3	Not categorized	Total	
		-	(in thousands o	of dollars)		
Pension Assets:						
Cash and cash equivalents	\$ -	\$ 2,189	-	\$ 20,126	\$ 22,315	
Accounts receivable	29,246	-	-	-	29,246	
Accounts payable	(47,183)	-	-	-	(47,183)	
Convertible or exchangeable securities	-	183	-	-	183	
Equity	170,397	-	-	594,782	765,179	
Fixed income securities	-	539,533	_	322,613	862,146	
Future contracts	3,787	-	_	-	3,787	
Preferred securities	-	4,419	-	-	4,419	
Private equity	-	-	-	231,770	231,770	
Real estate	-	-	-	109,998	109,998	
Other	64,531	-	-	127,295	191,826	
Total	\$ 220,778	\$ 546,324	\$ -	\$ 1,406,584	\$ 2,173,686	
PBOP Assets:						
Cash and cash equivalents	\$ 18,116	\$ 101	-	\$ 1,085	\$ 19,302	
Accounts receivable	3,386	-	-	-	3,386	
Accounts payable	(2,187)	-	-	-	(2,187)	
Equity	142,498	-	-	244,786	387,284	
Fixed income securities	-	150,011	-	-	150,011	
Future contracts	(91)	-	-	-	(91)	
Other	37,092			73,516	110,608	
Total	\$ 198,814	\$ 150,112	\$ -	\$ 319,387	\$ 668,313	

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in commingled money market investment funds which have Net Asset Value ("NAV") pricing per fund share are excluded from the fair value hierarchy.

**Accounts receivable and accounts payable:** Accounts receivable and accounts payable are classified as Level 1. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. If the Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, the securities are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, derived from the underlying securities' quoted prices in active markets, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

**Fixed income securities:** Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage backed securities, index linked government bonds, and state and local bonds), convertible securities, and investments in securities lending collateral (which include repurchase

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agreements, asset backed securities, floating rate notes and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models, which pricing vendors establish for these purposes. In some cases, there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV per fund share) based on proprietary models, or based on the NAV. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in a fund or partnership is estimated based on the NAV. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in limited partnerships with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV as a practical expedient could result in a different fair value measurement at the reporting date.

# **Other Benefits**

As of December 31, 2019 and 2018, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$0.5 million and \$0.8 million, respectively. IBNR reserves have been established for claims and/or events that have transpired but have not yet been reported to the Company for payment.

#### 9. CAPITALIZATION

## **Long-term Debt**

Long-term debt as of December 31, 2019 and 2018 is as follows:

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			 Decem	ber 3	31,
	Interest Rate	Maturity Date	2019		2018
			 (in thousand	ds of d	ollars)
Pollution Control Revenue Bonds:					
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850		135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600		50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	 106,150		106,150
Total Pollution Control Revenue Bonds			\$ 292,600	\$	292,600
Unsecured Notes:					
Senior Notes	3.800%	December 5, 2047	 400,000		400,000
Total Unsecured Notes			\$ 400,000	\$	400,000
Total Long-term Debt			\$ 692,600	\$	692,600

The aggregate maturities of long-term debt for the years subsequent to December 31, 2019 as follows:

(in thousands of dollars)	
Years Ending December 31,	
2020	186,450
2021	-
2022	106,150
2023	-
2024	-
Thereafter	400,000
Total	\$ 692,600

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. As of and for the years ended December 31, 2019, and 2018, the Company was in compliance with all such covenants.

# **Debt Authorizations**

Since October 7, 2016, the Company had regulatory approval from the FERC to issue up to \$1.5 billion of short-term debt, including the intercompany money pool. The authorization was renewed with an effective date of October 15, 2018 for a period of two years and expires on October 14, 2020. The Company had no short-term debt outstanding to third-parties as of December 31, 2019 and 2018.

On May 23, 2017, the Company had received all required approvals from the Massachusetts Department of Public Utilities, New Hampshire Public Utilities Commission and Vermont Public Service Board authorizing the Company to issue up to \$800 million of long-term debt in one or more transactions through May 23, 2020. On November 30, 2017, the Company issued \$400 million of unsecured senior long-term debt with a maturity date of December 5, 2047.

# **Pollution Control Revenue Bonds**

As of December 31, 2019, the Company had \$292.6 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from November 2020 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 1.18% to 2.30% and 1.05% to 1.95% for the years ended December 31, 2019

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and 2018, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$292.6 million, which was renewed in June 2018 and expires on June 14, 2023. This agreement is available to provide liquidity support for \$292.6 million of the Company's Pollution Control Revenue Bonds. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. As of December 31, 2019 and 2018, there were no bond purchases made by the banks participating in this agreement.

### **Dividend Restrictions**

Pursuant to provisions in connection with prior mergers, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2019 and 2018, common equity was 68.5% and 69.1% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2019 and 2018 were restricted as to common dividends.

In December 2019 and 2018, the Company paid dividends on common stock of \$165 million and \$220 million, respectively, to NGUSA to realign its capital structure.

### **Cumulative Preferred Stock**

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

	Shares Outs	tanding		Am	ount		
	Decembe	er 31,		Decem	ber 31	,	Call
Series	2019	2018		2019		2018	Price
	(in thousands o	of dollars, except pe	r share a	nd number of	shares d	ata)	
\$100 par value -							
6.00% Series	11,117	11,117	\$	1,112	\$	1,112	Non-callable

The Company did not redeem any preferred stock during the year ended December 31, 2019 or 2018. The annual dividend requirement for cumulative preferred stock was \$0.07 million for each of the years ended December 31, 2019 and 2018.

## 10. INCOME TAXES

**Components of Income Tax Expense** 

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	Years Ended December 31,			ber 31,
	<b>2019</b> 2019		2018	
		(in thousand	s of doll	ars)
Current tax expense:				
Federal	\$	31,762	\$	16,566
State		5,702		6,191
Total current tax expense		37,464		22,757
Deferred tax expense (benefit):				
Federal		392		20,727
State		4,771		5,241
Total deferred tax expense		5,163		25,968
Amortized investment tax credits (1)		(247)		(281)
Total deferred tax expense		4,916		25,687
Total income tax expense	\$	42,380	\$	48,444

(1) Investment tax credits ("ITC") are accounted for using the deferral and gross up method of accounting and amortized over the depreciable life of the property giving rise to the credits.

Years Ended December 31,			
<b>2019</b> 2018		2018	
(in thousands of dollars)			ars)
\$	41,697	\$	47,514
	683		930
\$	42,380	\$	48,444
		\$ 41,697 683	\$ 41,697 \$ 683

# **Statutory Rate Reconciliation**

The Company's effective tax rates for the years ended December 31, 2019 and 2018 are 24.8% and 27.7% respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21% to the actual tax expense:

	Years Ended December 31,			
	2019		2018	
		(in thousand	ls of doll	ars)
Computed tax	\$	35,921	\$	40,876
Change in computed taxes resulting from:				
State income tax, net of federal benefit		8,275		8,760
Other		(1,816)		(1,192)
Total changes		6,459		7,568
Total income tax expense	\$	42,380	\$	48,444

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Cuts and Jobs Act (Tax Act) on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. The remeasurement resulted in a decrease in net deferred income tax liability and an increase in regulatory liability for the refund of excess accumulated deferred income taxes to the ratepayers ("excess ADIT"). As of March 31, 2019, the regulatory liability for excess ADIT on a pre-tax

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basis which is presented in Other Regulatory Liabilities amounted to \$288.1 million (\$211.8 million post tax), of which \$228.3 million is subject to the normalization requirements and amortization using Average Rate Assumption Method. The amortization method and period for the remaining balance of excess ADIT, not subject to the normalization requirements, has not been agreed between the Company and regulator. During the current period the Company did not recognize any amortization of excess ADIT.

The FERC accounts affected by the remeasurement of the deferred income taxes include:

- 182.3 Other Regulatory Assets
- 190 Accumulated Deferred Income Taxes
- 254 Other Regulatory Liabilities
- 282 Accumulated Deferred Income Taxes Other Property
- 283 Accumulated Deferred Income Taxes Other

The FERC accounts affected by the amortization of excess ADIT include:

- 410 Provision for Deferred Income Taxes
- 411 Provision for Deferred Income Taxes Credit

On November 21, 2019, FERC issued a final rule for public utility transmission rate changes to address ADIT changes caused by the Tax Act. The final rule requires a "Rate Base Adjustment Mechanism" to include any unamortized excess or deficient ADIT as an adjustment to rate base and an "Income Tax Allowance Adjustment Mechanism" to decrease or increase the income tax components of their rates by any amortized excess or deficient ADIT. Both mechanisms will apply to excess ADIT resulting from the Tax Act and any future federal, state, and local income tax rate changes. A permanent ADIT Worksheet is required to be included in the utility's transmission formula rate filings. The Company expects to submit the required compliance filing by the appropriate due date.

# **Deferred Tax Components**

	December 31,		
	2019	2018	
	(in thousands	of dollars)	
Deferred tax assets:			
Future federal benefit on state taxes	\$ 15,195	\$ 14,021	
Net operating losses	17,100	17,107	
Regulatory liabilities - other	15,317	13,582	
Regulatory tax asset	76,186	77,127	
Other items - net	3,283	4,960	
Total deferred tax assets	127,081	126,797	
Deferred tax liabilities:			
Property-related differences	453,763	443,936	
Regulatory assets - other	16,452	19,182	
Other items	12,865	10,797	
Total deferred tax liabilities	483,080	473,915	
Net deferred income tax liabilities	355,999	347,118	
Deferred investment tax credits	1,938	2,185	
Deferred income tax liabilities, net	\$ 357,937	\$ 349,303	

# **Net Operating Losses**

The amounts and expiration dates of the Company's net operating losses carryforward as of December 31, 2019 are as follows:

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	Carryfor	<b>Expiration Period</b>	
	(in thous	ands of dollars)	
Federal	\$	72,654	2033-2036

As a result of the FERC accounting for income taxes, the amount of deferred tax assets reflected in the financial statements includes the amount of the tax effect of unmonetized federal net operating loss carryforwards and carrybacks.

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket Al07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket Al07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2019, and 2018, the Company did not have any unrecognized tax benefits on a FERC basis.

The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2019 and 2018, the Company has accrued for interest related to unrecognized tax benefits of \$0.9 million and \$2.3 million, respectively. During the years ended December 31, 2019 and 2018, the Company recorded interest benefit of \$1.4 million and interest expense of \$0.9 million, respectively. No tax penalties were recognized during the years ended December 31, 2019 and 2018.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

During the period, the Company concluded the IRS examination for the tax years ended March 31, 2010 through March 31, 2012. The results of the examination did not have a material impact to its results of operations, financial position, or cash flows. The IRS has started its examination of the next cycle which includes income tax returns for the years ended March 31, 2013 through March 31, 2015. The examination is not expected to conclude in the next fiscal year. As a result of the settlement, a federal payment of \$11.3 million was made and a state payment of \$2.0 million is expected to be made within the next 12 months. The income tax returns for the years ended March 31, 2013 through March 31, 2019 remain subject to examination by the IRS.

The state of Massachusetts is in the process of examining the Company's income tax returns for the years ended March 31 2010 through March 31, 2012. The income tax returns for the years through March 31, 2019 remain subject to examination by the state of Massachusetts.

Jurisdiction	Tax Year
Federal	March 31, 2013
Massachusetts	March 31, 2010
New Hampshire	March 31, 2016

### 11. COMMITMENTS AND CONTINGENCIES

### **Legal Matters**

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

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# **FERC ROE Complaints**

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14% that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE of 10.57% and the maximum ROE for transmission incentive ("incentive cap") of 11.74%, asserting that these ROEs were unjust and unreasonable. The Company recorded a liability of \$31.1 million included in Miscellaneous Current and Accrued Liabilities (account 242) on the accompanying balance sheet as of December 31, 2019 for the potential refund as a result of reduction of the base ROE.

In response to appeals of the FERC decision in the first complaint filed by the NETOs and the Complainants, the U.S. Court of Appeals for the D.C. Circuit issued a decision on April 14, 2017 vacating and remanding the FERC's decision. On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other NETOs filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On November 21, 2019, the FERC issued an order on the MISO ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

## **FERC 206 Proceeding on Rate Transparency**

On December 28, 2015, the FERC initiated a proceeding under Section 206 of the FPA. The FERC found that the ISO-NE Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The FERC found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners ("PTOs"). In addition, the FERC found that the ISO-NE PTOs', including the Company's, current RNS and LNS formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The FERC explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the FERC established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. On August 17, 2018, the parties filed a settlement package with a FERC judge that is close to revenue neutral. A small group of municipals and FERC Trail Staff submitted comments opposing the filed settlement. The settling parties filed an answer to the opposition in late September asking FERC to approve the settlement as is, despite the protests. On May 22, 2019, the Commission rejected the Formula Rate 206 settlement in its entirely. Accordingly, the Commission remanded the matter to the Chief Administrative Law Judge ("ALI") for hearing procedures. The Chief ALI established Track III procedural time standards for this hearing, which require that the hearing be convened within 42 weeks and the initial decision issued within 63 weeks. The Chief ALI also designated a dispute resolution

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	-				
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NOTES TO FINANCIAL STATEMENTS (Continued)							

specialist to serve as settlement facilitator in the proceeding but any settlement discussions will have to proceed in parallel with hearing procedures. The parties have continued settlement negotiations and were granted a suspension of the procedural schedule until January 23, 2020 and have been granted an additional ninety day suspension of the procedural schedule to April 22, 2020 to attempt to finalize settlement. At this time, the Company is unable to predict whether and, if so, to what extent, there will be any impact to earnings as a result of the proceeding.

#### **FERC Financial Audit**

On November 15, 2019, FERC issued a Final Audit Report, concluding the financial audit which commenced in November 2015. The audit addressed cross-subsidization requirements, accounting and financial reporting requirements, holding company record retention, service company accounting, affiliate transactions, and FERC financial reporting. The field work examined records from January 1, 2013 to the present and included multiple site visits, hundreds of data requests, and dozens of interviews.

On October 3, 2019, the FERC Audit Staff conducted an exit conference and presented their findings. These findings address accounting errors which may require certain refunds to transmission customers and may result in revisions to prior FERC financial reporting.

On January 14, 2020, National Grid submitted to FERC Audit Staff a non-public formal compliance plan and preliminary analysis of the expected financial impact. On March 3, 2020, FERC Audit Staff accepted the analysis of the financial impact and directed National Grid to implement the calculated refunds. National Grid will provide those refunds to customers and will provide evidence of those refunds to FERC Audit Staff in future quarterly compliance submissions. As of the date of issuance of these financial statements, the Company does not expect any future financial impact.

# **Decommissioning Nuclear Units**

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

	Th	Future			
	Inv	vestm	Estimated Billings		
(in thousands of dollars)	Dec	embe	to the Company		
Unit	%		Amount	Date Retired	Amount
Yankee Atomic	34.5	\$	590	Feb 1992	\$ -
Connecticut Yankee	19.5		420	Dec 1996	1,052
Maine Yankee			629	Aug 1997	4.268

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million as of both December 31, 2019 and 2018, which represents the current portion of accrued Yankee nuclear plant costs. As of December 31, 2019 and 2018, the Company has recorded a deferred liability of \$5.2 million and \$10.8 million, respectively. The sum of the current and deferred liabilities is offset by a regulatory asset of \$5.3 million and \$10.9 million as of December 31, 2019 and 2018, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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NOTES TO FINANCIAL STATEMENTS (Continued)							

and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

The Yankees have brought several litigations against the DOE for the failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. This includes spent fuel storage costs incurred for the periods through 2002 (the "Phase I Litigation"), through 2013 (the "Phase III Litigation") and through 2016 (the "Phase IV Litigation"). For the respective periods, the Yankees were awarded approximately \$160.0 million, \$235.4 million, \$76.8, and \$104.0 million from the U.S. Court of Claims. The Company received \$25.6 million, \$57.8 million, \$4.5 million, and \$7.0 million, respectively. The Company refunds its share to its customers through the CTCs.

Despite insufficient funding and actions of the DOE to block its construction, the U.S. Court of Appeals for the DC Circuit directed the NRC to resume the Yucca Mountain licensing process. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report but scarce funding has precluded progress in the licensing process. The president's proposed budget, announced in February, 2020, omits funding for work on Yucca Mountain. On January 26, 2012 a Blue Ribbon Commission ("BRC"), which was charged with advising the DOE regarding alternatives to disposal at Yucca Mountain, issued a final report recommending that priority be given to removal of spent fuel from shutdown reactor sites. Private entities have initiated proposals, and submitted license applications to the NRC, to site consolidated interim storage facilities at two locations in the southwestern United States. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The Independent Spent Fuel Storage Installation (ISFSI) operation, maintenance and decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

#### 12. RELATED PARTY TRANSACTIONS

# **Accounts Receivable from and Accounts Payable to Associated Companies**

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of net outstanding accounts receivable from affiliates and accounts payable to affiliates is as follows:

	Accounts Receivable From Associated Companies				Accounts Associated	Compa	, ompanies	
		Decem	ber 31	,		Decem	ber 31	,
		2019		2018	2019		2018	
		(in thousand			ds of dolla	ars)		
National Grid USA Parent	\$	-	\$	-	\$	26,549	\$	151
NGUSA Service Company		2,609		3,976		10,032		10,033
Massachusetts Electric Company		56,257		9,548		5,821		5,651
The Narragansett Electric Company		24,174		6,186		25,536		27,964
Other Associated Companies		700		581		366		103
TOTAL	\$	83,740	\$	20,291	\$	68,304	\$	43,902

The Company is a participating transmission owner in ISO New England, which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which include affiliate companies MECO and NECO. For purposes of these financial statements the outstanding balances associated to those revenue activities are

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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NOTES TO FINANCIAL STATEMENTS (Continued)						

reflected in accounts receivable from affiliates as of December 31, 2019. The Company recognized \$61.3 million and \$62.9 million of affiliate RNS receivables on the accompanying balance sheet as of December 31, 2019 and 2018, respectively.

### **Advance from Associated Companies**

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$400 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2019 and 2018, the Company had no outstanding advances from NGUSA.

# Notes Receivable from Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying statements of cash flows. For the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. NGUSA has the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$133.1 million as of December 31, 2019 and had short-term intercompany money pool investments of \$20.9 million as of December 31, 2018. The average interest rates for the intercompany money pool were 2.5% and 2.2% for the years ended December 31, 2019 and 2018, respectively.

#### **Service Company Charges**

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA, to the Company are mostly related to traditional administrative support functions, of which for the years ended December 31, 2019 and 2018 were \$115.4 million and \$100.1 million, respectively.

Name of Respondent New England Power Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of2019/Q4		
	STATEMENTS OF ACCUMULAT	1				D HEDG	SING ACTIVITIES		
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  4. Report data on a year-to-date basis.									
Line No.	ltem	Losses	on /	Gains and Available-	Minimum Pen	ment	Foreign Curr Hedges		Other Adjustments
	(a)	ior-Sai	e 5 (b)	ecurities )	(net amoun	π)	(d)		(e)
1	Balance of Account 219 at Beginning of Preceding Year			1,400,097					
2	Preceding Qtr/Yr to Date Reclassifications								
2	from Acct 219 to Net Income  Preceding Quarter/Year to Date Changes in	(		177,873)					
3	Fair Value	(		217,664)					
	Total (lines 2 and 3)	(		395,537)					
5	Balance of Account 219 at End of Preceding Quarter/Year			1,004,560					
6	Balance of Account 219 at Beginning of								
7	Current Year  Current Qtr/Yr to Date Reclassifications	(		101,281)					
	from Acct 219 to Net Income	(		184,803)					
8	Current Quarter/Year to Date Changes in			504.044		20.504			
9	Fair Value Total (lines 7 and 8)			534,844 350,041		32,561 32,561			
	Balance of Account 219 at End of Current			333,311		02,001			
	Quarter/Year			248,760		32,561			

Name of Respondent  New England Power Company	s Report Is:  X An Original A Resubmi	omission 03/31/		Da, Yr) /2020 End			
STATEMENTS	OF ACCUMULATED CO	MPREHENSIVE	INCOME, COMP	REHENSI	VE INCOME, AND	HEDG	NG ACTIVITIES
Other Cash Flow	Other Cas	sh Flow	Totals for e	ach	Net Income (Ca	rried	Total
Line Hedges	Hedg		category of it		Forward fron		Comprehensive
No. Interest Rate Swaps	[Insert Footno		recorded i		Page 117, Line		Income
·	to spe		Account 2	19	_		
(f)	(g)		(h)		(i)		(j)
1			1,	,400,097			
2			(	177,873)			
3			( :	217,664)			
4			( ;	395,537)	126,51	10,445	126,114,908
5				,004,560			
6				101,281)			
7			·	184,803)			
8				567,405			
9				382,602	128,67	72,613	129,055,215
10				281,321			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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FOOTNOTE DATA							

# Schedule Page: 122(a)(b) Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1 million, which was decreased by \$1.1 million to get to the revised amount of (\$0.1) million.

The change was due to the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of 2019/Q4
		RY OF UTILITY PLANT AND ACC R DEPRECIATION. AMORTIZATION		
	rt in Column (c) the amount for electric function, in (h) common function.	n column (d) the amount for gas fu	nction, in column (e), (f), and (g)	report other (specify) and in
	Classification		Total Company for the	Electric
Line No.	Ciassification	!	Current Year/Quarter Ended	(c)
	(a)		(b)	(0)
1	Utility Plant			
2	In Service			
	Plant in Service (Classified)		2,653,287,293	2,653,287,293
	Property Under Capital Leases			
	Plant Purchased or Sold			
6	Completed Construction not Classified		414,645,196	414,645,196
7	Experimental Plant Unclassified			
	Total (3 thru 7)		3,067,932,489	3,067,932,489
9	Leased to Others			
10	Held for Future Use		7,947,461	
11	Construction Work in Progress		126,342,840	
	Acquisition Adjustments		355,885,131	
	Total Utility Plant (8 thru 12)		3,558,107,921	
14	Accum Prov for Depr, Amort, & Depl		590,708,890	
	Net Utility Plant (13 less 14)		2,967,399,031	2,967,399,031
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		572,117,872	572,117,872
	Amort & Depl of Producing Nat Gas Land/Land F	•		
	Amort of Underground Storage Land/Land Right	S		
	Amort of Other Utility Plant		320,221	· ·
22	Total In Service (18 thru 21)		572,438,093	572,438,093
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
30	,			
	Abandonment of Leases (Natural Gas)		40.070.70	40.070.707
	Amort of Plant Acquisition Adj		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		590,708,890	590,708,890

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS   FOR DEPRECIATION. AMORT/AZION AND DEPLETION	Name of Respondent  New England Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4	
(d) (e) (f) (g) (h) No.    1     2     3   3   3   3   3   3   3   3						
(d) (e) (f) (g) (n) 1  2  3  3  4  4  5  6  7  8  8  9  9  10  10  10  11  11  12  12  13  14  15  17  18  19  19  20  21  22  23  24  25  26  27  27  28  29  30  30  30  30  30  30  30  30  30  3	Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	
2	(d)	(e)	(f)	(g)	(h)	No.
3 3 4 4 5 5 5 5 5 6 6 6 6 6 7 7 7 7 8 8 8 9 9 9 10 10 10 11 11 11 11 11 11 11 11 11 11						
4   5   5   6   6   6   7   7   7   8   8   9   9   10   10   11   12   12   12   13   14   14   15   15   16   16   17   17   18   19   19   19   19   19   19   19						
5 6 6 6 7 7 7 8 8 8 8 9 9 9 100 100 111 111 111 111 111 111 1						-
6 6 7 7 8 8 8 9 9 9 10 110 111 111 111 111 111 111 11						-
77 88 89 99 100 110 111 111 112 112 113 113 114 115 116 117 116 118 119 119 119 119 119 119 119 119 119						
9 9 10 10 10 11 11 11 12 12 13 13 13 14 14 15 15 15 15 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18						
10 11 11 11 12 12 13 13 14 14 15 15 16 16 17 17 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19						
111						
12 13 13 14 14 15 15 16 17 17 18 18 18 20 20 21 22 22 23 24 24 25 26 27 27 28 29 29 20 20 20 21 22 23 23 24 24 25 26 26 27 27 28 29 20 20 20 20 20 21 21 22 23 23 24 24 25 26 26 27 27 28 29 20 20 20 20 21 21 22 23 23 24 24 25 26 26 27 27 28 28 29 20 30 30 30 31						
14						
15						13
16						
177						_
18						
19 20 21 21 22 22 23 24 24 25 25 26 26 27 27 27 27 27 27 30 30 30 31						
20						
21   22   22   23   24   24   25   26   26   27   27   28   29   30   31   32   32   32   32   32   32   32						
22 23 24 24 25 26 27 27 28 29 30 30 31 31						
23 24 25 25 26 27 27 27 28 29 30 30 31 31						
24       25       26       27       28       29       30       31       32						
25 26 27 27 28 29 30 30 31 31						
27 28 29 30 31 31 32						
28 29 30 31 31 32						26
29 30 31 31 32						27
30 31 32						-
31 32						
32						
			T			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

### Schedule Page: 200 Line No.: 13 Column: c

On page 110 the Company reports total utility plant of \$3,559,453,936 which includes \$1,346,015 in the right of use assets related to operating leases. For the purpose of this page, the right of use assets are excluded, since they are not considered company owned assets.

#### Schedule Page: 200 Line No.: 33 Column: c

On page 110 the Company reports total accumulated depreciation of \$590,832,694, which includes \$123,804 in amortization related to the right of use assets captured in utility plant. For the purpose of this page, the amortization has been excluded, since they are not considered company owned assets.

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nev	v England Power Company	(1) X An Original (2) A Resubmission	03/31/2020	End of 2019/Q4
	NUCLEAR F	UEL MATERIALS (Account 120.1 th		
1. F	Report below the costs incurred for nuclear fu	· · · · · · · · · · · · · · · · · · ·		and in cooling; owned by the
resp	pondent.	•		
	f the nuclear fuel stock is obtained under leas			t of nuclear fuel leased, the
qua	ntity used and quantity on hand, and the cost	s incurred under such leasing a	rangements.	
Line	Description of item	1	Balance	Changes during Year
No.	·	•	Beginning of Year	Additions
1	(a)  Nuclear Fuel in process of Refinement, Conv, En	richment & Fab (120.1)	(b)	(c)
2	· ·	,		
3				
	Allowance for Funds Used during Construction			
5		tails in footnote)		
6		····		
7	, ,			
8	In Stock (120.2)			
<b>—</b>	In Reactor (120.3)			
<b>↓</b>	SUBTOTAL (Total 8 & 9)			
11				
	Nuclear Fuel Under Capital Leases (120.6)			
	(Less) Accum Prov for Amortization of Nuclear Fu	uel Assem (120.5)		
<u> </u>	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le			
<b></b>	Estimated net Salvage Value of Nuclear Materials	· · · · · · · · · · · · · · · · · · ·		
<b></b>	Estimated net Salvage Value of Nuclear Materials			
	Est Net Salvage Value of Nuclear Materials in Ch			
$\vdash$	Nuclear Materials held for Sale (157)	leffical Frocessing		
19	· · ·			
-	Plutonium			
	Other (provide details in footnote):			
	TOTAL Nuclear Materials held for Sale (Total 19,	20. and 21)		
	TOTAL Nuclear Materials field for Sale (Total 19,	, 20, and 21)		
	<u> </u>			

This Report is:   This Repo	Name of Respondent		This Rep	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of I	Report
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)   Changes during Year	New England Power Company		(1) <u>X</u>	JAN Onginal TA Resubmission	(IVIO, Da, Yr) 03/31/2020	End of	19/Q4
Changes during Year		NIICI FAR					
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		NOCLEAN	T OLL WI	ATENIALO (ACCOUNT 120.1 ti	ilougii 120.0 and 137)		
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		Changes during Ye	ar			Balance	Line
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Amortization	Other Red	uctions (E	xplain in a footnote)		End of Year	
2 3 3 4 4 5 5 6 7 7 8 9 10 11 11 12 12 13 13 14 15 16 16 17 18 18 19 20	(d)		٥)	)		(1)	1
3   4   4   5   5   5   6   6   7   7   8   8   9   9   10   11   11   12   12   13   14   15   15   15   16   16   16   17   18   18   19   19   19   19   19   19							
4   5   5   6   6   7   7   8   8   9   9   10   11   12   12   13   14   15   15   16   16   17   17   18   19   19   19   19   19   19   19							3
5 6 7 7 8 8 9 9 10 11 11 12 12 13 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
6 7 7 8 8 9 9 9 10 11 11 12 12 13 13 14 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
7 8 9 10 11 11 11 12 12 13 14 15 16 17 18 18 19 20							
8       9       10       11       12       12       13       14       15       16       17       18       19       20       21							
9 10 11 11 12 13 14 15 16 16 17 18 19 20							
10 11 11 12 13 14 15 16 17 18 19 20							
11       12       13       14       15       16       17       18       19       20       21							
12 13 14 14 15 16 17 18 19 20 21							
13       14       15       16       17       18       19       20       21							
14 15 16 17 18 19 20 21							
15 16 17 18 19 20							
16 17 18 19 20 21							
17 18 19 20 21							
18 19 20 21							
19 20 21							
20 21							
21							

	e of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report  End of 2019/Q4
New	England Power Company	(2)		A Resubmission		03/31/2020	'	End of 2019/Q4
	ELECTRIC	PLA	VT II	N SERVICE (Account 10	1, 10	02, 103 and 106)		
1. Re	port below the original cost of electric plant in ser	vice ac	cord	ding to the prescribed acc	cour	nts.		
	addition to Account 101, Electric Plant in Service							Purchased or Sold;
	ınt 103, Experimental Electric Plant Unclassified; a clude in column (c) or (d), as appropriate, correctic			•				
	revisions to the amount of initial asset retirement						colu	mn (c) additions and
	tions in column (e) adjustments.	00010	Jup	aea,e.aaea 2, p	, <sub>[</sub>			(0) additions and
5. En	close in parentheses credit adjustments of plant a							
	assify Account 106 according to prescribed account							` '
	umn (c) are entries for reversals of tentative distrib nt retirements which have not been classified to p							
	nents, on an estimated basis, with appropriate co							
Line	Account					Balance		Additions
No.	(a)					Beginning of Year (b)		(c)
1	1. INTANGIBLE PLANT					(5)		(0)
2	(301) Organization							
3	(302) Franchises and Consents					203,	580	
	(303) Miscellaneous Intangible Plant					2,344,		2,588,424
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4	)			2,548,	,051	2,588,424
	PRODUCTION PLANT     A. Steam Production Plant						-	
	(310) Land and Land Rights							
	(311) Structures and Improvements							
_	(312) Boiler Plant Equipment							
11	(313) Engines and Engine-Driven Generators							
	(314) Turbogenerator Units							
	(315) Accessory Electric Equipment				-			
-	(316) Misc. Power Plant Equipment				-			
	(317) Asset Retirement Costs for Steam Producti TOTAL Steam Production Plant (Enter Total of Iir		hru '	15)	+			
	B. Nuclear Production Plant	103 0 1	illu	10)				
	(320) Land and Land Rights							
19	(321) Structures and Improvements							
	(322) Reactor Plant Equipment							
	(323) Turbogenerator Units				-			
	(324) Accessory Electric Equipment				-			
	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	tion						
	TOTAL Nuclear Production Plant (Enter Total of I		B thr	ru 24)	1			
	C. Hydraulic Production Plant			,				
27	(330) Land and Land Rights							
	(331) Structures and Improvements							
	(332) Reservoirs, Dams, and Waterways				-			
	(333) Water Wheels, Turbines, and Generators				-			
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment				+			
	(336) Roads, Railroads, and Bridges							
	(337) Asset Retirement Costs for Hydraulic Produ	ıction						
35	TOTAL Hydraulic Production Plant (Enter Total of	lines	27 tl	hru 34)				
	D. Other Production Plant							
	(340) Land and Land Rights				-		070	
	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories				+	111,	212	
	(343) Prime Movers				+			
	(344) Generators				T	988,	964	54,761,003
	(345) Accessory Electric Equipment					·	811	16,119,811
	(346) Misc. Power Plant Equipment							
-	(347) Asset Retirement Costs for Other Production				_			
	TOTAL Other Prod. Plant (Enter Total of lines 37					1,170,		70,880,814
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	o, and	45)		+-	1,170,	,047	70,880,814
	C FORM NO. 1 (REV. 12-05)			Page 204				

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
New E	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of		
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 10	02, 103 and 106) (Continued)			
Line	Account		Balance Beginning of Year	Additions		
No.	(a)		(b)	(c)		
-	3. TRANSMISSION PLANT					
$\rightarrow$	350) Land and Land Rights		41,531,	, ,		
-	352) Structures and Improvements 353) Station Equipment		45,587,9 1,402,126,0			
	354) Towers and Fixtures		37,722,7			
	355) Poles and Fixtures		615,712,0			
53 (	356) Overhead Conductors and Devices		529,086,6	605 -836,370		
	357) Underground Conduit		40,133,4			
	358) Underground Conductors and Devices 359) Roads and Trails		49,895,3			
	359.1) Asset Retirement Costs for Transmission	n Plant	6,280, <sup>t</sup>			
	FOTAL Transmission Plant (Enter Total of lines		2,768,127,8			
-	1. DISTRIBUTION PLANT			-,,		
	360) Land and Land Rights					
	361) Structures and Improvements					
	362) Station Equipment 363) Storage Battery Equipment		63,0	014		
	364) Poles, Towers, and Fixtures		87,2	235		
	365) Overhead Conductors and Devices		121,4			
	366) Underground Conduit		1,	118		
	367) Underground Conductors and Devices		15,7			
	368) Line Transformers		12,0	315		
	369) Services 370) Meters		7 620 4	160		
<del></del>	371) Installations on Customer Premises		7,629,	102		
<b>—</b>	372) Leased Property on Customer Premises					
<del></del>	373) Street Lighting and Signal Systems					
	374) Asset Retirement Costs for Distribution Pla					
-	FOTAL Distribution Plant (Enter Total of lines 60	,	7,930,0	056		
-	<ol> <li>REGIONAL TRANSMISSION AND MARKET (380) Land and Land Rights</li> </ol>	OPERATION PLANT				
	381) Structures and Improvements					
	382) Computer Hardware					
	383) Computer Software					
81 (	384) Communication Equipment					
<del></del>	385) Miscellaneous Regional Transmission and	<u> </u>				
	386) Asset Retirement Costs for Regional Trans	-				
-	ΓΟΤΑL Transmission and Market Operation Pla	it (Total lines 77 thid 63)				
	389) Land and Land Rights		121,3	358		
	390) Structures and Improvements		150,2			
	391) Office Furniture and Equipment		63,7	792 164,285		
	392) Transportation Equipment					
	393) Stores Equipment 394) Tools, Shop and Garage Equipment		1,128,9	983 331,047		
-	395) Laboratory Equipment		1,087,3	· · · · · · · · · · · · · · · · · · ·		
	396) Power Operated Equipment		.,501,	2,510		
	397) Communication Equipment		1,396,7			
	398) Miscellaneous Equipment		412,2			
-	SUBTOTAL (Enter Total of lines 86 thru 95)		4,360,7	747 1,201,411		
	399) Other Tangible Property  399.1) Asset Retirement Costs for General Plar	nt				
	FOTAL General Plant (Enter Total of lines 96, 97		4,360,7	747 1,201,411		
	FOTAL (Accounts 101 and 106)	, 	2,784,136,7			
	102) Electric Plant Purchased (See Instr. 8)					
<del></del>	Less) (102) Electric Plant Sold (See Instr. 8)					
	103) Experimental Plant Unclassified  FOTAL Electric Plant in Service (Enter Total of li	inos 100 thru 102)	2,784,136,7	792 299,809,737		
	C FORM NO. 1 (REV. 12-05)	Page 206				

Name of Respondent		This Repo	ort Is:	Date of Report	Year/Period	
New England Power Company			An Original A Resubmission	(Mo, Da, Yr) 03/31/2020	End of	2019/Q4
	FLECTRIC PLA	` '	RVICE (Account 101, 102, 10		ed)	
distributions of these tentative clas						s of these
amounts. Careful observance of the respondent's plant actually in serving	e above instructions ace at end of year.	and the tex	kts of Accounts 101 and 106	will avoid serious on	nissions of the reported	amount of
7. Show in column (f) reclassification						
classifications arising from distribut provision for depreciation, acquisiti						
account classifications.	o aajaooo, o.o.,	u 0 0	in column (i) only the chock			(.) to pa.)
8. For Account 399, state the natu				ıl in amount submit a	a supplementary statem	ent showing
subaccount classification of such p  9. For each amount comprising the				roporty purchased of	r sold name of vender o	r nurchaea
and date of transaction. If propose						
Retirements	Adjustm		Transfers		Balance at	Line
(d)	(e)		(f)		End of Year (g)	No.
						1
						2
		1 6 1 0	2.050		203,580 284,845	3 4
		-4,648 -4,648			488,425	5
		1,010	5,000		100, 120	6
						7
						8
						9
						10
						12
						13
				16,119,810	16,119,810	14
				16 110 810	16 110 910	15
				16,119,810	16,119,810	16 17
						18
						19
						20
						21
						22 23
						24
						25
						26
						27
						28 29
						30
						31
						32
						33
						34 35
						36
						37
					111,272	38
						39
				16,119,810	39,630,157	40
				. 5, 5, 5 10	16,189,622	42
						43
						44
			-	16,119,810	55,931,051	45 46
					72,050,861	40
FEDC FORM NO. 4 (DEV. 42.05)			D			

Name of Respondent  New England Power Company	and Power Company (1) [2]		sion	r Report a, Yr)  End of 2019/Q4			
	ELECTRIC PLANT						1
Retirements	Adjustment	ts	Transfers		Balance at End of Year		Line
(d)	(e)		(f)		End of Year (g)		No.
							47
967				-3,125,442		038,181	48
15,310,759		2 - 2 2 4 2 4		3,125,442		300,619	49
26,936		2,588,424				296,787	50
260,862						341,709	51
141,607		2,059,626				081,081	52
074 000						250,235	53
271,200						123,770	54 55
						895,342	56
1,709					0,3	523,099 50,166	57
16,014,040		4,648,050			2 081 0	900,989	58
10,014,040		4,040,030			2,901,	300,909	59
							60
							61
						63,014	62
							63
						87,235	64
					,	121,482	65
						1,118	66
						15,730	67
						12,315	68
							69
					7,6	629,162	70
							71
							72
							73
							74
					7,9	930,056	75
							76
							77
							78
							79 80
						<del></del>	81
							82
							83
							84
							85
					,	121,358	86
						150,293	87
						228,077	88
							89
							90
					1,4	460,030	91
					1,3	358,963	92
							93
						023,894	94
						219,543	95
					5,5	562,158	96
							97
							98
40.044.040						562,158	99
16,014,040					3,067,9	932,489	100
							101 102
						<del></del>	102
16,014,040					3.067.0	932,489	103

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

### Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

# Schedule Page: 204 Line No.: 58 Column: g

n accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent New England Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Pe End of	/Period of Report of 2019/Q4	
	E	ELECTRIC PLANT LEASED TO OTHERS	Account 104)	•		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1						
2						
3						
5						
6						
7						
8						
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11 12						
13						
14						
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16						
17 18						
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24 25						
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31 32						
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36						
37						
38 39						
40						
41						
42						
43						
44						
45 46						
40			+			
47	TOTAL					
41	IOIAL					

	e of Respondent England Power Company	(2) A F	Original Resubmission	(Mo, 03/31	of Report Da, Yr) /2020	Year/ End o	Period of Report of 2019/Q4
for fu	eport separately each property held for future uture use.	se at end of the y		l cost of \$250	0,000 or more. G		
	or property having an original cost of \$250,000 required information, the date that utility use o						
Line No.	Description and Location Of Property (a)				Date Expected to in Utility Ser (c)		Balance at End of Year (d)
1	Land and Rights:				. ,		
2	, ,			1972			456,835
3 4 5	Right of way Plainville to Wrentham MA			1973			330,980
	Land adjacent to Sandy Pond Terminal			1987			6,920,542
7	Converter ayer, and Groton MA						
8							
	Minor items of transmission property						239,104
11	various locations						
12							
13							
14							
15 16							
17							
18							
19							
20							
21 22	Other Property:						
23							
24							
25							
26 27							
28							
29							
30							
31							
32 33							
34							
35							
36							
37 38							
39							
40							
41							
42 43							
43							
45							
46							
47	Total						7,947,46°
	1						7,577,40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

### Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

### Schedule Page: 214 Line No.: 46 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

	e of Respondent England Power Company	This I (1) (2)	Rep X	oort Is:  An Original  A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4
	CONSTRUC	TION \	۷C	RK IN PROGRESS ELEC	TRIC (Account 107)	<del> </del>
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	stra	ation" projects last, under a c	caption Research, Develo	
Line No.	Description of Project (a)	t				Construction work in progress - Electric (Account 107) (b)
1	New 345kV Woburn - Wakefield Line					23,929,279
2	Brayton Point Upgrades					8,301,237
3	Old Boston Rd - New Sub - T work					6,792,426
4	GoldenRock#19Breaker&2ndTransformer					5,292,448
5	Hendersonville Transmission New Sub					4,088,079
6	Tewksbury #22 Specialized Equipment					3,436,458
7	Robinson Ave Asset Repl					2,889,302
8	N192 Cable Relocation (UG)					2,886,620
9	Comerford # 18 - 34.5kV Rebuild					2,789,881
10	Deerfield # 5 Station # 1 Generator					2,617,421
11	Sandy Pond AC Specialized equipment					2,165,962
12	Reynolds Avenue # 3323 New T-Sub					1,998,662
13	Robinson Avenue SecurityEnhancement					1,758,462
14	E205E ACR Proj					1,727,638
15	Millbury # 305 Doble Arms					1,640,689
16	Swansea # 11 New System 1 & 2					1,615,457
17	New Line - Otter River to E. Winch					1,454,451
18	CarpenterHill#435ControlHouseRebuil					1,421,548
19	Bridgewater #16 Security Enhancemen					1,265,738
20	303 Line ACR					1,229,723
21	Tewksbury # 22A Specialized equipme					1,196,454
22	G133 Golden Rock Loop MA					1,180,216
23	Sandy Pond # 237 Tertiary Load Tran					1,088,576
24	East Webster#412 ReplaceT1Transform					1,057,306
25	West Street # 1 Install 3V0					1,035,848
26	Northborough Rd #317SecurityEnhance					1,013,337
27						,,,,,,,,
28						
29						
30						
31	Minor Projects (< \$1M)					40,469,622
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					126,342,840

	e of Respondent England Power Company		Original		Date of I	, Yr)	Year/Period of Report End of2019/Q4	
	ACCUMULATED PRO	1 ' '	Resubmissi FPRFCIAT		03/31/20		count 108	<u> </u>
1. E	xplain in a footnote any important adjustme			ION OF ELLO	TRIO OTIEN	TTEANT (ACC	Journ 100	7
	xplain in a footnote any difference between			st of plant re	etired, Line	11, column (d	c), and th	nat reported for
	ric plant in service, pages 204-207, column	•	•		•			
	he provisions of Account 108 in the Uniforn	-		-		-	-	
	plant is removed from service. If the responding or classified to the various reserve function		-	-		-		
	of the plant retired. In addition, include all				•		-	
	sifications.				. 0	•		•
4. S	how separately interest credits under a sinl	king fund or si	milar meth	nod of depre	ciation acco	ounting.		
Line	Se Item	ection A. Balar				Flectric Plan	nt Held	I Flectric Plant
No.	(a)	Total (c+d+e (b)	)	Electric I Serv (c)		Electric Plar for Future (d)	Use	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	52	26,922,749		526,922,749			. , ,
2	Depreciation Provisions for Year, Charged to		20,022,140		320,022,140			
3	(403) Depreciation Expense	f	64,770,917		64,770,917			
4	` / '		54,770,517		04,770,517			
7	Retirement Costs							
5	(413) Exp. of Elec. Plt. Leas. to Others							
6	Transportation Expenses-Clearing							
7	Other Clearing Accounts							
8	Other Accounts (Specify, details in footnote):							
9	(2)							
10	TOTAL Deprec. Prov for Year (Enter Total of		64,770,917		64,770,917			
	lines 3 thru 9)		.,,		.,,			
11	Net Charges for Plant Retired:							
12	Book Cost of Plant Retired	1	16,012,330		16,012,330			
13	Cost of Removal		4,929,879		4,929,879			
14	Salvage (Credit)		178,291		178,291			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total		20,763,918		20,763,918			
	of lines 12 thru 14)							
16	Other Debit or Cr. Items (Describe, details in		1,188,124		1,188,124			
	footnote):							
17								
18	Book Cost or Asset Retirement Costs Retired							
19	`	57	72,117,872	5	572,117,872			
	10, 15, 16, and 18)	Palanasa at l	End of Voc	v According 6	a Functions	l Classification		
20		. Balances at I	End of fea	r According t	o Functiona	ii Ciassificatio	)II	
	Nuclear Production							
22	Hydraulic Production-Conventional							
	Hydraulic Production-Pumped Storage							
24	Other Production		2.007.192		2 007 192			
25			2,007,182 59,388,034		2,007,182 559,388,034			
		50						
26			7,907,298		7,907,298			
27	-		2 045 250		0.045.050			
28			2,815,358		2,815,358			
29	TOTAL (Enter Total of lines 20 thru 28)	51	72,117,872		572,117,872			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 219 Line No.: 16 Column: c

	1,188,124
Rounding	(1)
ARO provision & Retrements	(194)
U account (U1081034)	(3,313)
Balances	
Difference between FF1 & SAP ending	(519,449)
SAP Adj. to Reserve and Expense	2,400,199
Variance between PP & SAP COR	(689,118)

### Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related depreciation reserve is excluded from rate base calculation.

Name	e of Respondent		Rep	ort Is:		Date of Re (Mo, Da, Y	eport	Year/Period of Report		
New	England Power Company	(1) (2)	읃	]An Original ∣A Resubmiss	ion	03/31/202				
	INVESTM	` '	IN:			G (Account 123.1				$\dashv$
1 Pc	port below investments in Accounts 123.1, investr					7 (7 (000 dill 120.1	/			$\dashv$
				or below. Sub - TOTAL by company and give a TOTAL in						
colum	ns (e),(f),(g) and (h)					-				
	restment in Securities - List and describe each ser restment Advances - Report separately the amour						<sub>to</sub>			
	nt settlement. With respect to each advance show									
date,	and specifying whether note is a renewal.				·					Í
	port separately the equity in undistributed subsidia int 418.1.	ary ea	rnin	gs since acqui	sition. The T	OTAL in columr	ı (e) should e	equal	the amount entered for	
Line No.	Description of Inve	stmer	nt		] [	Date Acquired	Date Of Maturity		Amount of Investment a Beginning of Year (d)	at
	(a)					(b)	Maturity (c)		(d)	
1	Account 123.1									
2										
3	Yankee Atomic Electric Company									
4	Capital Stock \$100 Par Value					12/9/55			4,602,00	
5	Equity in Undistributed Earnings					1/20/62			246,10	$\longrightarrow$
6	Capital Stock \$100 Par Value					May 2000			690,30	
7	Capital Stock Buyback								-5,027,70	00
8										
9	Connecticut Yankee Atomic Power Company									
10	Capital Stock \$100 Par Value					11/12/63			5,250,00	00
11	Capital Contribution					6/27/67			585,00	00
12	Equity in Undistributed Earnings					1/16/68			-14,99	97
13	Capital Stock \$100 Par Value					May 2000			1,575,00	00
14	Capital Stock Buyback								-7,013,23	35
15										司
16	Maine Yankee Atomic Power Company									コ
17	Capital Stock \$100 Par Value					3/15/68			10,000,00	00
18	Other Paid-in-Capital					9/4/69			4,032,18	84
19	Equity in Undistributed Earnings								-2,468,83	35
20	Capital Stock \$100 Par Value					May 2000			1,080,54	44
21	Capital Stock Buyback								-12,060,94	46
22	•									$\dashv$
23	New England Hydro-Transmission Electric Co., Ir	ıc.								
24	Capital Stock \$100 Par Value					May 2000			917,1	38
25	Other Paid-in-Capital					<u> </u>			1,241,54	48
26	Equity in Undistributed Earnings								421,72	23
27	Capital Stock Buyback								-1,101,08	87
28	· · · · · · · · · · · · · · · · · · ·									$\dashv$
29	New England Hydro-Transmission Corp.									$\dashv$
30	Capital Stock \$100 Par Value					May 2000		$\dashv$	393,48	89
31	Other Paid-in-Capital					,			408,97	$\rightarrow$
32	Equity in Undistributed Earnings							$\dashv$	151,69	
33	Capital Stock Buyback								-703,60	$\rightarrow$
34								$\dashv$	. 55,00	
35								_		$\dashv$
36								$\dashv$		$\dashv$
37										$\dashv$
38										$\dashv$
39										$\dashv$
40										$\dashv$
41										$\dashv$
										$\Box$
42	Total Cost of Account 123.1 \$				0		TOT	AL	3,205,2	.01

Name of Respondent		This (1)	Rep	ort	ls:	Date of Re	port	Year/Period of Rep	oort				
New England Power Company				Α	n Original Resubmission	(Mo, Da, Y 03/31/2020	)	End of2019/	<u>Q4</u>				
					IARY COMPANIES (Acc								
and purpose of the pledge. 5. If Commission approval was reddate of authorization, and case or 6. Report column (f) interest and c7. In column (h) report for each inv	is. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, late of authorization, and case or docket number.  is. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.  is. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible												
in column (f).					ce from cost, and the sem	ng phoc thereof	, not includi	ng interest adjustinent	rioladibio				
8. Report on Line 42, column (a) the				3.1									
Equity in Subsidiary Earnings of Year	Revenues fo	r Yea	r		Amount of Investi End of Yea			oss from Investment Disposed of	Line				
Earnings of Year (e)	(f)				End of Yea (g)			Disposed of (h)	No.				
									1				
									2				
						4,602,000			4				
79,057						325,160			5				
7 0,001						690,300			6				
						-5,027,700			7				
									8				
									9				
						5,250,000			10				
						585,000			11				
38,112						23,116			12				
						1,575,000			13				
						-7,013,235			14 15				
									16				
						10,000,000			17				
						4,032,184			18				
45,599						-2,423,236			19				
						1,080,544			20				
						-12,060,946			21				
									22				
						047.400			23				
						917,138			24 25				
110,045						531,768			26				
110,010						-1,101,087			27				
									28				
									29				
						393,489			30				
						408,977			31				
8,023						159,680			32				
						-703,662			33 34				
									35				
									36				
									37				
									38				
									39				
									40				
									41				
280,836						3,486,038			42				

Nam	e of Respondent		Report Is:	Year/Period of Report									
New	England Power Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 03/31/2020	End o	of 2019/Q4							
		MA	TERIALS AND SUPPLIES										
estim 2. Gi vario	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.												
Line	Account		Balance	Balance		Department or							
No.			Beginning of Year	End of Year		Departments which Use Material							
	(a)		(b)	(c)		(d)							
1	Fuel Stock (Account 151)		17,980	11.	,223								
2	Fuel Stock Expenses Undistributed (Account 152)												
3	Residuals and Extracted Products (Account 153)												
4	Plant Materials and Operating Supplies (Account 1	54)											
5	Assigned to - Construction (Estimated)												
6	Assigned to - Operations and Maintenance												
7	Production Plant (Estimated)												
8	Transmission Plant (Estimated)		1,762,360	1,468	,871								
9	Distribution Plant (Estimated)												
10	Regional Transmission and Market Operation Plar (Estimated)	nt											
11	Assigned to - Other (provide details in footnote)												
12	TOTAL Account 154 (Enter Total of lines 5 thru 11	)	1,762,360	1,468	,871								
13	Merchandise (Account 155)												
14	Other Materials and Supplies (Account 156)												
15	Nuclear Materials Held for Sale (Account 157) (No applic to Gas Util)	t											
16	Stores Expense Undistributed (Account 163)												
17													
18													
19													
20	TOTAL Materials and Supplies (Per Balance Shee	et)	1,780,340	1,480	094								

	e of Respondent	This I	Report Is: [X]An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
New	England Power Company	(2) A Resubmission			03/31/2020 End			of 2019/Q4
		Alle	owances (Accounts 1	158.1 and 1	58.2)		<u> </u>	
. R	eport below the particulars (details) called fo	r conc	erning allowances					
	eport all acquisitions of allowances at cost.	_	<b>J</b>					
	eport allowances in accordance with a weigh	nted av	erage cost allocat	ion metho	d and other	accounting	as presc	ribed by General
nstru	uction No. 21 in the Uniform System of Acco	unts.						
	eport the allowances transactions by the per		•		-			
	rances for the three succeeding years in colu	ımns (	d)-(i), starting with	the follow	ing year, ar	nd allowance	s for the	remaining
	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued all	lowances.	Report wit	hheld portion	s Lines	36-40.
ine	SO2 Allowances Inventory		Current		1	NI-	20	
No.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)		Amt. (e)
1	Balance-Beginning of Year		, ,		,			. ,
2							<u> </u>	
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7	Described and Transact		-					
8	Purchases/Transfers:							
9 10								
11								
12								
13								
14								
15	Total							
16							-	
17	Relinquished During Year:							
18	Charges to Account 509							
19	Other:							
20								
21	Cost of Sales/Transfers:							
22								
23								
24 25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains					<u> </u>		
35	Losses							
	Allowances Withheld (Acct 158.2)							
	Balance-Beginning of Year							
	Add: Withheld by EPA							
	Deduct: Returned by EPA							
39 40	Cost of Sales  Balance-End of Year							
41	Daiance-Liiu Or i ear							
42	Sales:							
	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respon			This Report Is: (1) X An Ori	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Po	ower Company		(2) A Res	ubmission	03/31/2020	End of2019/0	<del>24</del>
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or audowances acquire a s). of allowances disp a separate line und	's sales of the withheld ction of the withheld allo nd identify associated coosed of an identify associate der purchases/transfers from allowance sales.	owances.  ompanies (See "associociated companies.	
·			•				
	021		2022	Future Ye		Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)		o. Amt. l) (m)	No.
							1
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							45 46
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	e of Respondent	1 his (1)	Report Is:  X An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
New	England Power Company	(2)	A Resubmission	n	03/31/20	020	End	of 2019/Q4
		All	owances (Accounts	158.1 and 1	58.2)		<u> </u>	
R	eport below the particulars (details) called fo		· · · · · · · · · · · · · · · · · · ·		,			
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	. 55110	g anowande	٠.				
	eport all dequisitions of allowances at cost.	ited a	verage cost alloca	ation metho	d and othe	r accounting	as preso	ribed by General
	uction No. 21 in the Uniform System of Accor						μ	
	eport the allowances transactions by the per		ey are first eligible	e for use: th	ne current y	ear's allowar	nces in d	columns (b)-(c),
	rances for the three succeeding years in colu				-			
ucc	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued a	allowances.	Report with	thheld portion	ns Lines	36-40.
ine	NOx Allowances Inventory		Currei	nt Year			20	20
No.	(Account 158.1)		No.		mt.	No.		Amt.
1	(a) Balance-Beginning of Year		(b)	(0	C)	(d)		(e)
2	Balance-Beginning of Teal							
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6	•			<u> </u>				
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:			<u> </u>				
18	Charges to Account 509							
19	Other:			1				
20	On all of Only of Transferre							
21	Cost of Sales/Transfers:			1				
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
31	Sales:							
32	,							
33	, ,							
34	Gains			-				
35								
26	Allowances Withheld (Acct 158.2)							
37	Balance-Beginning of Year Add: Withheld by EPA			-				
39	Cost of Sales							
40	Balance-End of Year							
41				<b>—</b>				
42	Sales:							
43								
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respon			This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report	
New England Po	ower Company		(2) A Res	ubmission	03/31/2020	End of	2019/Q4	-
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)	<b>'</b>		
43-46 the net s. 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase nefits of hedging	esulting from the ransferors of alle tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire a s). of allowances disp a separate line und	's sales of the withheld at ction of the withheld at not identify associated cosed of an identify asset der purchases/transfer rom allowance sales.	owances. companies (S sociated comp	see "associat panies.	
20	021	2	2022	Future Ye	ears	Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
(1)	(9)	(11)	(1)	U)	(N)	(1)	(111)	1
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	_							6
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								46

Name of Respondent		This Report Is: (1) X An Origin	ial	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Report End of 2019/Q4		
New	England Power Company	(2) A Resubr		03/31/2020		End of		
		EXTRAORDINARY	PROPERTY LOSS	ES (Account 182	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]  (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	Account Charged (d)	Am	ING YEAR ount e)	Balance at End of Year (f)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11 12								
13								
14								
15								
16								
17								
18								
19								
1								
20	TOTAL							

	e of Respondent	This Report Is: (1) X An Origin	al	Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr) Fnd of 2019/Q4					
New	England Power Company	(2) A Resubr	nission	03/31/2020		End of2019/Q4			
	UNR	` ` L		DRY STUDY COSTS (182.2)					
Line						ING YEAR			
No.	and Regulatory Study Costs [Include	Total Amount of Charges	Costs Recognised During Year				Balance at		
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	Durinğ Year	Account Charged	Am	ount	End of Year		
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(	e)	(f)		
21	(a)	(b)	(6)	(u)		<del>c</del> )	(1)		
22									
23									
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39 40									
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47									
48									
49	TOTAL								
		<b>.</b>		•					

Name of Respondent New England Power Company			Report Is: X An Original	Date of Report (Mo, Da, Yr)  End of 2019/Q4							
INEW	J ,	(2)	A Resubmission		03/31/2020		Liid Oi				
			ervice and Generation				- 4uc - '	taatan aandaa a			
	port the particulars (details) called for concerning to ator interconnection studies.	he cost	s incurred and the re	imburseme	ents received	for performing	g transmi	ission service and			
	t each study separately.										
	column (a) provide the name of the study. column (b) report the cost incurred to perform the s	study at	the end of period								
	n column (c) report the account charged with the cost of the study.										
3. In c	n column (d) report the amounts received for reimbursement of the study costs at end of period.										
	column (e) report the account credited with the rein	nburser	ment received for per	forming the	e study.	<u> </u>					
Line No.	Costs Incurred During Received During Account Credited										
140.	Description		Period		t Charged	the Peri	od	With Reimbursement			
1	(a) Transmission Studies		(b)	(	(c)	(d)		(e)			
2	QP640 Atlantic Link Feasibility					1	6,501)	174			
3	Enel-Wakefield Energy StorageQP689		5,849	17/			6,035)	174			
						(	7,112)	174			
4	QP761 Ballston Grid Project FES/TO		7,513			(	. ,				
5	GSPL Q627 SIS & TO		696	174			1,470)	174			
6	Carver Energy Storage QP726 FESA		487	174			487)	174			
7	Nauset Grid BESS - QP723 FESA			174		(	1,231)	174			
8	Cross Road BESS -QP752 FESA		387			(	387)	174			
9	KCE MA1 Battery Storage - QP832		19,804			(	12,350)	174			
10	KCE CT1 Battery Storage-QP831 SIS			174		(	193)	174			
11	QP871 Litus Energy Storage SIS		135	174							
12	QP844 Medway Grid LLC FESA		2,701			(	2,611)	174			
13	QP689 Enel-Wakefield Energy SIS		768	174		(	116)	174			
14	QP872 Naragansett Battery Storage		2,119	174		(	2,119)	174			
15	QP847 Danvers Grid LLC FESA		5,897	174							
16											
17											
18											
19											
20											
21	Generation Studies										
22	Ipswich River Study SISA		306	174							
	Revolution Wind Farm QP669		77			(	2,494)	174			
24	Freeport Vernon Solar QP660 FES		1,483			<u> </u>	3,248)	174			
	Freeport Claremont Solar QP676 FES			174		(	1,843)				
	Bay State Wind 1 SIS QP618			17-7			3,146)	174			
27	Vineyard Wind LLC SIS QP624		52	174			69)	174			
	Bay State QP699 BESS FESA			174			486)	174			
	Vineyard Wind QP700 FESA			174			84)	174			
	Ash Solar FESA QP682					(	04)	1,7			
	MacDill Solar Project QP686 SIS			174							
31	•			174		/ A	70 704)	174			
	Bay State QP618 Facilities Study  Provious Point Wind QP625 SIS		131,746			( 1	72,701)	174 174			
	Brayton Point Wind QP625 SIS			174			. ,				
	Chinook Solar QP754 FES/SIS		9,923			(	10,328)	174			
	Freeport Vernon Solar QP660 SIS		4,220			(	5,487)	174			
	Freeport Claremont Solar QP676 SIS		1,254			(	2,247)	174			
	Revolution Wind Project - QP781		38,390				29,443)	174			
	Freedom Seas Wind Farm - QP782		12,364			(	12,364)	174			
	Peterborough Solar - QP679 FESA		1,924			(	1,924)	174			
40	QP754 Chinook Solar SIS		5,124	174		(	5,074)	174			

Name of Respondent  New England Power Company		This Rep (1) X (2)	(1) X An Original (Mo, Da			te of Report o, Da, Yr) 03/31/2020		ear/Period of Report and of 2019/Q4	
	Transmis		ice and Generation	n Interconr	nection Stud	y Costs (conti	inued)		
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)	Reimburse Received I the Per (d)	Durina	Account Credited With Reimbursement (e)	
1	Transmission Studies		(5)		(0)	(4)		(0)	
2									
3									
4									
5 6									
7									
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
19 20									
21	Generation Studies								
			4,220	174		(	5,487)	174	
23	Freeport Claremont Solar QP676 SIS		1,254	174		(	2,247)	174	
	Revolution Wind Project - QP781		38,390			(	29,443)		
			12,364			(	12,364)		
	Peterborough Solar - QP679 FESA  QP754 Chinook Solar SIS		1,924 5,124			(	1,924) 5,074)	174 174	
27 28	Ballston Grid Project, FES QP761		7,112			(	534)	174	
			1,994			(	1,948)	174	
30	Vineyard Wind 2 - QP 791 FESA			174		,			
31	Vineyard Wind 3 - QP 792 FESA		542	174					
32	Vineyard Wind WB - QP806 FESA			174		(	448)	174	
	Cape Wind Expansion - QP828 FESA			174					
	Mayflower Wind Offshore - QP830  Hinsdale Solar - QP801 FESA			174 174		- /	84)	174	
	Chariot Solar - QP727 SIS		1,490			(	1,113)	174	
37	Steel Mill Solar LLC - QP799 FESA		2,468			(	1,776)	174	
38						·	·		
39									
40									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 231 Line No.: 4 Column: a
FES/TO - Feasibility Study/Task Order
Schedule Page: 231 Line No.: 5 Column: a
SIS & TO - System Impact Study and Task Order
Schedule Page: 231 Line No.: 6 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 7 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 8 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 10 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 11 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 12 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 13 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 15 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 22 Column: a SISA - System Impact Study Agreement
Schedule Page: 231 Line No.: 24 Column: a FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 25 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 26 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 27 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 28 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 29 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 30 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 31 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 33 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 34 Column: a
FES/SIS - Feasibility Study/System Impact Study
Schedule Page: 231 Line No.: 35 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 36 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 39 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 40 Column: a
SIS - System Impact Study
Schedule Page: 231.1 Line No.: 22 Column: a
SIS - System Impact Study
Schedule Page: 231.1 Line No.: 23 Column: a
SIS - System Impact Study
FERC FORM NO. 1 (ED. 12-87) Page 450.1
· · · · · · · · · · · · · · · · · · ·

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
New England Power Compar	ny		(2) _ A Resubmission	03/31/2020	2019/Q4
		F	OOTNOTE DATA		
Schedule Page: 231.1		Column: a			
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1	Line No.: 27	Column: a			
SIS - System Impact	t Study				
Schedule Page: 231.1	Line No.: 28	Column: a			
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1	Line No.: 29	Column: a			
SIS - System Impact	t Study				
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1		Column: a	·		
SIS - System Impact	t Study				

Name	e of Respondent	This	Report Is:		Date of Report	Year/Per	iod of Report		
	England Power Company	(1) (2)	An Original A Resubmissi	an	(Mo, Da, Yr) 03/31/2020	End of	2019/Q4		
	0.		REGULATORY AS						
Re	port below the particulars (details) called for					er docket numbe	ar if applicable		
	nor items (5% of the Balance in Account 182								
y cla	asses.		•			,			
_	r Regulatory Assets being amortized, show p	period					Balance at end of		
ine									
No.	Other Regulatory Assets		Quarter/Year		Written off During the Quarter /Year Account	the Period Amount	Current Quarter/Year		
	(a)		(b)	(c)	Charged (d)	(e)	(f)		
1	Accrued Yankee Atomic Costs		211,088	. ,	1 242/253	6,823,949	( )		
2	Accrued Connecticut Yankee Costs		6,094,424		8 242/253	9,063,652	1,052,310		
3	Accrued Maine Yankee Costs		4,610,889		0 242/253	3,767,170	4,268,229		
4	Net Stranded Investments		2,345,583	11,207,04		13,523,396	29,234		
5	Pension and OPEB		56,148,505		1 926/253	5,211,988	53,606,318		
6	Asset Retirement Obligation		75,891		6 403	3,313	78,074		
7	MA State Tax Rate Change		10,386,724	·	282/283	,	10,386,724		
8			<u> </u>				,		
9									
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39									
40									
41 42									
42									
	TOTAL .		70.070.404	07.044.05		20.000.400	00 400 000		
44	TOTAL:		79,873,104	27,941,25	3	38,393,468	69,420,889		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

# Schedule Page: 232 Line No.: 4 Column: a

The following are FERC related CTC Dockets: FERC Docket No. ER97-678-000 and ER98-6-000. MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 5 Column: a

Pension/Other Post-retirement Employee Benefits.

Schedule Page: 232 Line No.: 7 Column: a

Massachusetts State Tax Rate Change

2	Name of Respondent  New England Power Company				n Original	Date (Mo	e of Report , Da, Yr)	Year/ End o	ear/Period of Report nd of2019/Q4_	
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. Eror any deferred debit being amortized, show period of smortization in column (a). 3. Minor firm (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.  Line   Description of Miscellaneous   Balance at (b)   Column   Co		. ,	(2) [			<b>I</b>				
Deferred Dubtis	2. Fo 3. M	or any deferred debit being amortize inor item (1% of the Balance at Enc	called for conce	ernin of ar	g miscellaneous de mortization in colum	ferred debit	ts.	er is less)	may be grouped by	
Miscolaneous Cash Payment	Line				Debits		CREDITS			
Miscolaneous Cash Payment	No.			ear		Account Charged		t		
2   OwerShort	1	. ,	(b)	-35				400 147	(f)	
4 PROP Costs				- 00	400,102	Various		400,147		
5   Postemployment Benefits   653   653   7   7   7   7   7   7   7   7   7		DD 00 4	0.400	400	0.504.000	0.50		507.000	4 400 000	
6   Postemployment Benefits   653     653     7   7     7		PBOP Costs	2,199,	,402	2,504,230	253	;	507,266	4,196,366	
B   Pension Costs   15,472,750   3,734,874   255   1,098,571   18,109,053   10   10   10   10   10   10   10   1	6	Postemployment Benefits		653				653		
9		Panaion Costs	15 472	750	2 724 974	252	1 /	009 571	18 100 053	
111		Felision Costs	13,472,	,730	3,734,674	200	1,0	090,371	10,109,033	
12										
133										
15										
16										
17										
19	17									
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31										
33   34   35   35   36   37   38   39   39   39   39   30   30   30   30										
34   35   36   37   38   39   39   39   30   30   30   30   30										
35										
37	35									
38										
40										
41										
42       ————————————————————————————————————										
44       45       46         46       47       Misc. Work in Progress         48       Deferred Regulatory Comm. Expenses (See pages 350 - 351)       47	42									
45										
47 Misc. Work in Progress  48 Deferred Regulatory Comm. Expenses (See pages 350 - 351)										
48 Deferred Regulatory Comm. Expenses (See pages 350 - 351)	46									
48 Deferred Regulatory Comm. Expenses (See pages 350 - 351)										
48 Deferred Regulatory Comm. Expenses (See pages 350 - 351)	47	Misc. Work in Progress								
Expenses (See pages 350 - 351)		Deferred Regulatory Comm.								
22,505,419			17 672	770					22 305 410	
	40		11,012	,.,,					22,000,419	

Name of Respondent New England Power Company		This R (1) [. (2) [	eport Is: ☑ An Original ☑ A Resubmission	I (Mo Do Vr)		Year/Period of Report End of 2019/Q4	
	ACCUN		D DEFERRED INCOME TAX				
1. Ro 2. At	eport the information called for below concert Other (Specify), include deferrals relating to	ning the	e respondent's accounting		9S.		
Line No.	Description and Location (a)	on		Balance of Begining of Year (b)		Balance at End of Year (c)	
1	Electric			(2)		( <del>°</del> )	
2	Regulatory Liabilities- Other			13,582	2,439	15,317,175	
3	Other			4,960		3,282,993	
4	Future Federal Benefits based on state taxes			14,021		15,195,152	
5	Regulatory Tax Asset			77,126		76,185,586	
6	Net operating losses			17,106		17,100,174	
7	Other						
8	TOTAL Electric (Enter Total of lines 2 thru 7)			126,797	',140	127,081,080	
9	Gas						
10							
11							
12							
13							
14							
15	Other						
16	TOTAL Gas (Enter Total of lines 10 thru 15						
17	Other (Specify)						
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			126,797	',140	127,081,080	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 234 Line No.: 3 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1,911,059, which was increased by \$3,048,950 to get to the revised amount of \$4,960,009.

In 2018, Reserve Nuclear and Decommissioning was disclosed separately. In 2019, Reserve Nuclear and Decommissioning was presented within Other to align with current year presentation.

# Schedule Page: 234 Line No.: 3 Column: c

Current Year Ending Balance includes \$1,408,596 in Reserve Nuclear and Decommissioning.

	e of Respondent England Power Company	This Report Is: (1) X An Origin (2) A Resub	mission	(Mo, Da 03/31/2		Yea End	r/Period of Report of 2019/Q4
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate total irement outlined in column (a) is available from title) may be reported in column (a) prontines in column (b) should represent the nu	s for common and om the SEC 10-K wided the fiscal ye	nmon and preferr d preferred stock Report Form filir ears for both the	ed stock at . If informang, a specif 10-K repor	ation to meet to ic reference to t and this repo	he stock o report ort are c	k exchange reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a	and	Number of Authorized		Par or Sta Value per sl		Call Price at End of Year
	(a)		(b		(c)		(d)
1	Account 201						
3	Common Stock			6,449,896		20.00	
4				., ,			
5	Total Common Stock			6,449,896			
6 7	Account 204						
8							
9	Cumulative Preferred Stock			90.140		100.00	
10 11	6.00% Series (a)			80,140		100.00	
12							
13 14							<del> </del>
15							
16	Total Preferred Stock			80,140			
17 18	(a) Non-Callable						
19	(a) Non-Callable						
20							
21							<del> </del>
23							
24							
25 26							<del> </del>
27							
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29 30							
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41							
72							
Ī							

Name of Respondent		This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor				
New England Power Co	ompany	(2) A Result	mission	03/31/2020	End of2019/Q4	End of 2019/Q4			
0.0: :: /		CAPITAL STOCKS							
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	letails) concerning shares een issued. of each class of preferred if any capital stock which ils) in column (a) of any n me of pledgee and purpo	stock should show has been nominal ominally issued cap	the dividend rate	and whether the divident	nds are cumulative or of year.				
' '			HELD	BY RESPONDENT		Line			
(Total amount outstai	PER BALANCE SHEET nding without reduction d by respondent)	AS REACQUIRE	REACQUIRED STOCK (Account 217)  IN SINKING AND OTHER FUNDS						
Shares	Amount	Shares	Cost	Shares	Amount	+			
(e)	(f)	(g)	(h)	(i)	(j)	<u> </u>			
						1			
2 040 000	70 207 000					2			
3,619,896	72,397,920					3			
3,619,896	72,397,920					5			
3,019,090	72,397,920					6			
						7			
						8			
						9			
11,117	1,111,700					10			
						11			
						12			
						13			
						14			
						15			
11,117	1,111,700					16			
						17			
						18			
						19			
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						42			
_			1		-	•			

Name of Respondent		This I	Rej	oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
New England Power Company		(1) (2)	Ľ	]An Original ]A Resubmission	03/31/2020	End of2019/Q4				
	ОТ	` ,	L AI[	D-IN CAPITAL (Accounts 208						
Reno										
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.										
	nations Received from Stockholders (Account 20	8)-Stat	e a	mount and give brief explana	ation of the origin and purpo	ose of each donation.				
(b) Re	eduction in Par or Stated value of Capital Stock (A	ccount	20	9): State amount and give b	rief explanation of the capit					
	nts reported under this caption including identifica					dita dahita and halanga at and				
	c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.									
(d) Mi	d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations,									
disclo	se the general nature of the transactions which ga	ave rise	to	the reported amounts.						
Line No.		em a)				Amount (b)				
	Account 211 - Miscellaneous Paid-in Capital	(a)				(D)				
2	Account 211 - Wiscenarieous Faid-in Capital									
	2000 Purchase Accounting Adj-Acquisition by Na	tional (	Gri	d Group PLC		533,162,719				
4	2000 Acquired Other Paid In Capital-Acquisition	193,841,180								
5	2001 Purchase Accounting Adj-Acquisition by Na	7,637,922								
	2001 Acquired Other Paid In Capital-Acquisition			<u> </u>		-2,667,586				
7	NEES Goodwill Reallocation	-925,705								
	EUA Goodwill Reallocation					2,495,995				
	Parent Tax Loss Allocation 2012					1,358,571				
10	Parent Tax Loss Allocation 2013					3,169,237				
11	Parent Tax Loss Allocation 2014					25,914,922				
12	Parent Tax Loss Allocation 2015					20,000,000				
13	Parent Tax Loss Allocation 2016					18,522,344				
14	Parent Tax Loss Allocation 2017					4,120,218				
15	Parent Company NGUSA Contribution 2017					505,000,000				
16	Parent Tax Loss Allocation 2018					5,951,183				
17						1,11				
18										
19										
20										
21										
22										
23										
24										
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37										
38										
39										
40	TOTAL					1,317,581,000				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4					
	CAPITAL STOCK EXPENSE (Account							
<ol> <li>Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</li> <li>If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</li> </ol>								
Line   Class	s and Series of Stock		Balance at End of Year					
No.	(a)		(b)					
1								
2								
3								
4								
5								
6								
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22 TOTAL								

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
New	England Power Company	(1) X An Original (2) A Resubmission	03/31/2020	End of <u>2019/Q4</u>				
	L	` '						
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 3. Fo ndica 9. Fo ssue	LONG-TERM DEBT (Account 221, 222, 223 and 224)  Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.							
ine	Class and Series of Obligat		Principal Amou					
No.	(For new issue, give commission Authority	orization numbers and dates)	Of Debt issued					
	(a)		(b)	(c)				
	Bonds (Account 221)							
3								
4								
5								
6	Business Finance Authority of the State of New I	Hampshire 1 R- Variable	135,850	,000 1,679,459				
7	Business I manier Authority of the State of New I	Tampanire i iv variable	100,000	1,070,400				
8	Business Finance Authority of the State of New I	Hampshire 2 S- Variable	50,600	,000 484,312				
9	, , , , , , , , , , , , , , , , , , , ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
10	Massachusetts Development Finance Agency 2-	Variable	106,150	,000 921,683				
11	3,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
12	3.800% Senior Notes due 2047		400,000	,000 5,696,000				
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25 26								
27								
28								
29								
30								
31								
32								
33	TOTAL		692,600	0,000 8,781,454				

Name of Respo	ondent			Report Is:  X An Origir	nal .	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company		(1)	All Oligii		03/31/2020	End of2019/Q4	
		LON	IG-TER	M DEBT (Ac	count 221, 222, 22	3 and 224) (Continued)	1	
11. Explain a	ny debits and ci	osed amounts appli	cable t	o issues wh	ich were redeem	ed in prior years.	ed to Account 429, Premi	ium
on Debt - Cred		notom (dotaila) for A		to 222 and	224 of not obong	as during the year Wit	b roop of to long torm	
advances, sho	ow for each com		ladvan	ced during		es during the year. Wit added to principal amo	ount, and (c) principle repart	aid
					ties give particula	ars (details) in a footnot	e including name of pledo	gee
14. If the resp			curities	which have	e been nominally	issued and are nomina	ally outstanding at end of	
	e such securities expense was ir		ear on	anv obliga	tions retired or re	acquired before end of	year, include such interes	st
expense in co	olumn (i). Explai	in in a footnote any	differe	nce betwee	n the total of colu		Account 427, interest on	
		t 430, Interest on D				tory commission but no	it vet issued	
io. Oive parti	iculais (details)	concerning any lon	g term	acot autilo	nzea by a regula	tory commission but no	t yet issued.	
Nominal Date	Date of	AMORTIZA	TION PI	ERIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line
of Issue	Maturity	Date From		Date To	l reduction for	r amounts held by pondent) (h)	Amount	No.
(d)	(e)	(f)		(g)		(n)	(i)	1
								2
								3
								4 5
12/4/1990	11/1/2020	12/1/1990	11/1/20	020		135,850,000	2,287,202	6
		12	, .,_			100,000,000	_,,	7
10/4/1990	11/1/2020	12/1/1990	11/1/20	020		50,600,000	810,758	8
10/20/1992	40/4/2022	10/1/1992	10/1/2	222		106 150 000	1 696 046	9
10/20/1992	10/1/2022	10/1/1992	10/1/20	J22		106,150,000	1,686,016	10 11
12/5/2017	12/5/2047	12/5/2017	12/5/20	047		400,000,000	15,200,000	$\vdash$
								13
								14 15
								16
								17
								18
								19 20
								21
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								31
								32
	Ì							
						692,600,000	19.983.976	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4		
FOOTNOTE DATA					

# Schedule Page: 256 Line No.: 32 Column: i

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Long term debt rate set pursuant to tariff provisions.

	e of Respondent	This (1)		port Is:  An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
New England Power Company  (1) All Oliginal (Md, Dd, T1)  (2) A Resubmission 03/31/2020  End						d of 2019/Q4	
	RECONCILIATION OF REPO	RTEC	N	T INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOM	E TAXES
comp the year 2. If the separ member 3. A separ	eport the reconciliation of reported net income for utation of such tax accruals. Include in the reconciliation of such tax accruals. Include in the reconciliation even though there is a the utility is a member of a group which files a concate return were to be field, indicating, however, in over, tax assigned to each group member, and bas substitute page, designed to meet a particular neconce instructions. For electronic reporting purpose	ciliation no taxa solidatercom tercom is of all	n, a able ted ipai lloc coi	s far as practicable, the same income for the year. Indicat Federal tax return, reconcile my amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long	e detail as furnished on Schee clearly the nature of each reported net income with tain such a consolidated retuil of the consolidated tax amoust as the data is consistent as	hedule Man reconcion in the concing the co	I-1 of the tax return for ling amount.  et income as if a enames of group group members.  ts the requirements of
Line No.	Particulars (I	Details)	)				Amount (b)
	(a) Net Income for the Year (Page 117)						128,672,613
2	The time sine is and it east (it age 1117)						120,012,010
3							
	Taxable Income Not Reported on Books						
	Federal Income Tax						31,782,894
6							, ,
7							
8							
9	Deductions Recorded on Books Not Deducted for	Retur	'n				
10	See Footnotes for details						93,192,548
11							
12							
13							
14	Income Recorded on Books Not Included in Retu	rn					
15	See footnotes for details						9,253,121
16							
17							
18							
	Deductions on Return Not Charged Against Book	Incom	ne				
	See footnotes for details						119,245,671
21							
22							
23							
25							
26							
	Federal Tax Net Income						
	Show Computation of Tax:						
	Federal Tax Net Income, Page 261						125,149,263
30							
31	Total Tax @21% Before Credits						26,281,345
32	Credits:						
33	Prior Year Adjustment						5,479,978
34							
	Net Allocated Tax						31,761,323
36							
37				<b></b>			
	RECONCILIATION TO FEDERAL INCOME TAX	REPO	RT	ED ON INCOME STATEME	N I		2.25
-	Tax Reported on Page 114						31,399,602
	Tax Reported on Page 117 Total						361,721
41	I Otal						31,761,323
42							
43							
1							i

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 10 Column: b	
Expenses Recorded on Books not Included on Return:	2 100 000
AFUDC DEBT	2,189,809
ASSET RETIREMENT OBLIGATION	2,979
DEPRECIATION EXPENSE - BOOK	67,881,037
FASB 112	1,610
INJURIES AND DAMAGES	353,874
PENSION COST	44,286
MEALS AND ENTERTAINMENT	71,034
REG ASSET - DECOMMISSIONING	5,590,891
REG ASSET - ENVIRONMENTAL	2,316,349
REG ASSET - OPEB	402,051
REG ASSET - PENSION	1,462,442
RESERVE - FIN 48 STATE	319,559
REG LIABILITY - OTHER	6,704,149
RESERVE - LEASE	1,222,211
RESERVE - OBSOLETE INVENTORY	97,049
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	299,836
STATE TAXES	4,233,383
Total Line 5	93,192,548
Schedule Page: 261 Line No.: 15 Column: b	
ncome Recorded on Books not included on Return:	
AFUDC EQUITY	8,902,025
DIVIDEND RECEIVED DEDUCTION	48,086
TAX EXEMPT INTEREST	303,010
Total Line 7	9,253,121
Schedule Page: 261 Line No.: 20 Column: b	
Deductions on Return not Charged Against Book Income:	
ACCRUED INTEREST - TAX RESERVE	1,424,227
AFUDC EQUITY	338,306
AMORTIZATION EXPENSE	2,871,183
ASSET RETIREMENT OBLIGATION	796
BAD DEBTS	247,860
CHARITABLE CONTRIB LIMITATION	2,896
CONTRIB - AID OF CONSTRUCTION	899,238
COST OF REMOVAL	4,933,192
DEFERRED COMPENSATION	628,715
	75,639,265
DEPRECIATION EXPENSE - TAX	75,057,205
DEPRECIATION EXPENSE - TAX DEPRECIATION EXPENSE - TAX BONUS	16,025,512
DEPRECIATION EXPENSE - TAX BONUS	16,025,512

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4	
	FOOTNOTE DATA			
INSURANCE PROVISION			236,944	
LEASE - RIGHT OF USE ASSET		1,222,211		
OPEB / FASB 106	2,023,230			
PENSION COST	1,553,661			
REG ASSET - ARO		2,183		
REPAIRS DEDUCTION		4,229,557		
RESERVE - DECOMMISSIONING	/ NUCLEAR COST PROV	5,595,862		
RESERVE - ENVIRONMENTAL		164,749		
RESERVE - GENERAL		7,000		
WORKERS' COMPENSATION			3,365	
Total Line 8		11	19,245,671	

Schedule Page: 261 Line No.: 29 Column: b

**New England Power Company** 

<Page 261 Line 6 Column A>

# RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME

		Financials
1.	Net Income per Statement of Income, p. 117	128,672,613
2.	Federal Income Taxes	31,782,894
3.	Excess Capital Loss over Capital Gain	0
4.	Taxable Income not Recorded on Books:  CHANGE IN CASH SURRENDER VALUE  EMPLOYEE STOCK PURCHASE PLAN DISCOUNT	0 0
	Total Line 4	0
5.	Expenses Recorded on Books not Included on Return:  AFUDC DEBT  ASSET RETIREMENT OBLIGATION  DEPRECIATION EXPENSE - BOOK  FASB 112  INJURIES AND DAMAGES  PENSION COST  MEALS AND ENTERTAINMENT  REG ASSET - DECOMMISSIONING  REG ASSET - ENVIRONMENTAL  REG ASSET - OPEB  REG ASSET - PENSION  RESERVE - FIN 48 STATE  REG LIABILITY - OTHER	2,189,809 2,979 67,881,037 1,610 353,874 44,286 71,034 5,590,891 2,316,349 402,051 1,462,442 319,559 6,704,149
FERC	FORM NO. 1 (ED. 12-87) Page 450.2	

Name	e of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	-ngiana r oner company	FOOTNOTE DATA	00/01/2020	20.07 €.
	RESERVE - LEASE			1,222,211
	RESERVE - OBSOLETE	EINVENTORY		97,049
	LOBBYING EXPENSES	S AND POLITICAL CONTRIBUT	IONS	299,836
	STATE TAXES			4,233,383
	Total Line 5		_ _	93,192,548
6.	Total of Items 1-5		_	253,648,055
7.	Income Recorded on Books not inc	luded on Return:		
	AFUDC EQUITY			8,902,025
	DIVIDEND RECEIVED	DEDUCTION		48,086
	TAX EXEMPT INTERE	ST		303,010
	Total Line 7		_ _	9,253,121
8.	Deductions on Return not Charged	Against Pook Income		
0.	ACCRUED INTEREST			1,424,227
	AFUDC EQUITY	TAX RESERVE		338,306
	AMORTIZATION EXP	ENSE		2,871,183
	ASSET RETIREMENT			796
	BAD DEBTS	SELIGITION		247,860
	CHARITABLE CONTRI	IR I IMITATION		2,896
	CONTRIB - AID OF CO			899,238
	COST OF REMOVAL	NOTROCTION		4,933,192
	DEFERRED COMPENS	ATION		628,715
	DEPRECIATION EXPE			75,639,265
	DEPRECIATION EXPE			16,025,512
		PENSATION AND DIVIDENDS		21,138
	GAIN (LOSS) ON SALE			1,174,583
	INSURANCE PROVISION			236,944
	LEASE - RIGHT OF US			1,222,211
	OPEB / FASB 106			2,023,230
	PENSION COST			1,553,661
	REG ASSET - ARO			2,183
	REPAIRS DEDUCTION			4,229,557
		SSIONING / NUCLEAR COST PR	POV	5,595,862
	RESERVE - ENVIRON			164,749
	RESERVE - GENERAL			7,000
	WORKERS' COMPENS	ATION		3,365
	Total Line 8			119,245,671
9.	Total of Items 7 & 8		_	128,498,792
10.	Federal Taxable Income (Item 6 mi	nus Item 9)	_	125,149,263
	FORM NO. 1 (ED. 12-87)	Page 450.3	_	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 35 Column: b	
CALCULATION OF CURRENT FEDERAL INCOME	
TAX	
Federal Taxable Income, Page 261	125,149,263
Total Tax @ 21% Before Credits	26,281,345
Credits	0
Prior Year Adjustment	5,479,978
Net Tax After Credits	31,761,323

	e of Respondent England Power Company	This (1)	Report Is:  X An Original	Date of Report (Mo, Da, Yr)	t Year/Pe End of	riod of Report 2019/Q4
inew	England Power Company	(2)	A Resubmission	03/31/2020		
1 Gi	ve particulars (details) of the cor		CCRUED, PREPAID AND			her accounts during
1	ear. Do not include gasoline and			_		-
	I, or estimated amounts of such					ounts.
	clude on this page, taxes paid du the amounts in both columns (d					
	clude in column (d) taxes charge					to taxes accrued,
	ounts credited to proportions of		e to current year, and (c)	taxes paid and charged d	irect to operations or	accounts other
	accrued and prepaid tax account st the aggregate of each kind of		the total tay for each State	and subdivision can read	dily he ascertained	
T. LI	it the aggregate of each kind of	tax in Such mariner that	ine total tax for each etate	and subdivision can real	any be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
1	(a) Federal	(b)	(c)	(d)	(e)	(f)
2	Federal Income Tax	21,028,616		31,761,322	34,757,976	1
3	FICA Contribution	21,020,010		19		<u> </u>
4	Federal Unemployment					
5						
-	State					
7	State Income Tax	10,674,107		5,702,402	5,481,164	-1
9	State capital/net worthx State Unemployment Insu					
10	· ·			2,812	2,812	
11	Sales and Use		825,698	<u> </u>	273,221	
12			5=5,555	,-,-		
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23						
24	Local Real Estate		1,199,439	51,573,074	50,458,077	
26	Local Gross Income		1,199,439	51,575,074	50,456,077	
27	Local Groce meeme					
28	Other					
29						
30						
31						
32						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	31,702,723	2,025,137	89,382,141	90,973,269	
	÷ :: :=	51,702,723	2,020,137	09,302,141	50,373,209	

Name of Respondent		This Report Is: (1) X An Origina	ı	Date of Report	Year/Period of Report	
New England Power Con		(2) A Resubm	ission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4	
		CCRUED, PREPAID AND			•	
identifying the year in colu 6. Enter all adjustments of by parentheses.	umn (a). of the accrued and prepai	d tax accounts in column	(f) and explain ea	required information separa ch adjustment in a foot- not d through payroll deduction	e. Designate debit adjustr	ments
transmittal of such taxes t 8. Report in columns (i) tl pertaining to electric operamounts charged to Acco	to the taxing authority.  hrough (I) how the taxes wations. Report in column runts 408.2 and 409.2. Al	were distributed. Report in (I) the amounts charged to shown in column (I) the	n column (I) only to Accounts 408.1 e taxes charged to	the amounts charged to Acand 109.1 pertaining to other balanter the basis (necessity) of appropriate the basis (necessity) of appropriate the basis (necessity)	counts 408.1 and 409.1 ner utility departments and ce sheet accounts.	
BALANCE AT I	END OF VEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1)	Extraordinary It (Account 409 (j)			No.
						1
18,031,961		31,399,602			361,721	2
		2,404,467			-2,404,448	
		35,524			-35,524	4
						5
						6
10,895,346		5,548,004			154,399	
						8
		5,595			-5,595	
		2,812				10
	756,407	-111,507			454,019	
						12
						13
						14
						15
						16
						17
						18
						19 20
						+
						21
						23
						24
	84,442	51,392,632			180,442	
	04,442	01,002,002			100,442	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
28,927,307	840,849	90,677,129			-1,294,986	41

Nam	e of Respondent		This Report	t Is: Original	Date of Re (Mo, Da, Y	eport		eriod of Report
New	r England Power Compar		(2) A	n Original Resubmission RED INVESTMENT TAX	03/31/202	0	End of	2019/Q4
noni	utility operations. Exp	applicable to Account 2 lain by footnote any co hich the tax credits are	255. Where rrection adju	appropriate, segrega	te the balance	s and trans	actions by nn (g).Inclu	utility and ude in column (i)
ine No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	All Current Account No. (e)	ocations to Year's Incor Amo (f)	unt	Adjustments (g)
	Electric Utility		, ,		, ,	( )		
	3%							
	4% 7%							
	10%	2,185,241			411.4		247,458	
6		2,100,241			711.7		247,400	
7								
	TOTAL	2,185,241					247,458	
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
11								
12 13								
14								
15								
16								
17								
18 19								
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34 35								
36								
37								
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40								
42								
43								
44								
45								
46								
47 48								
70								

Balance at End of Year (h)  Average Period of Allocation to Income (i)  1,937,783  40 years  1,937,783	ADJUSTMENT EXPLA		d)
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years			
1,937,783			
1,937,783			

Name	e of Respondent		This	Repo	rt Is:		Date of R	eport	Yea	r/Period of R	
New	England Power Company		(1)		n Original Resubmission		(Mo, Da, 03/31/202		End	of 2019.	/Q4
					ERED CREDIT	•	253)				
	eport below the particulars (details) calle			•		<b>5.</b>					
	r any deferred credit being amortized, s nor items (5% of the Balance End of Ye					an \$100,00	0, whichever	is greater) ma	ay be gro	uped by clas	ses.
_ine No.	Description and Other Deferred Credits	Bala Beginnir	nce at	ear	Contra	EBITS An	nount	Credits	s	Balan End of	
	(a)		(b)		Account (c)		(d)	(e)		(f)	
1	Deferred Compensation			0,644	431/241/242		632,876	( )	4,162	( )	71,930
2											
3	Pensions - Supplemental		3,51	1,087	241/242		577,451	1,5	591,093		4,524,729
5	Other Revenue Reserves		43	5,954	186/565/456/		4,752,101	4,7	759,734		443,587
6 7	Accrued Yankee Atomic Costs		20	9,708	555/242		6,822,569	6,6	612,861		
8											
9	Waste Disposal Reserves		1,95	7,699	183/923		2,790,250	8	332,554		3
10											
11 12	Accrued Connecticut Yankee Costs		6,05	2,110	555/242		9,055,907	4,0	017,108		1,013,311
13	Accrued Maine Yankee Costs		4,53	1,206	555/242		3,773,883	3,4	137,283		4,194,606
14											
15	Deferred Attachment Fees		21	5,048	454		143,100				71,948
16											
17 18	Postemployment Benefits				930.2		4,501		5,458		957
19	Long-Term Interest Payable		2,12	2,301	236/282/409.		11,531,231	10,1	107,002		698,072
20											
21											
22											
23											
24											
25											
26											
27 28		1									
29											
30											
31											
32		1									
33											
34											
35											
36											
37											
38 39											
40											
41											
42											
43											
44											
45		1									
46		ļ									
47	TOTAL		19,73	5,757			40,083,869	31,3	867,255		11,019,143
		1									

	e of Respondent England Power Company	(1)	X	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4
INEvv	ACCUMULATED DEFERRED	(2)	Ħ,	A Resubmission	A	03/31/2020		
1 R	eport the information called for below concer							
prope	-	illig t		oopondoni o dooda	iiiiig i	ior doloriod moomo taxe	,0 10	tung to unionizable
	or other (Specify),include deferrals relating to	o othe	r inc	come and deduction	ıs.			
Line	Account			Balance at			S D	URING YEAR
No.	Account		В	Beginning of Year		Amounts Debited to Account 410.1		Amounts Credited to Account 411.1
	(a)			(b)		(c)		(d)
1	Accelerated Amortization (Account 281)							
	Electric							
	Defense Facilities							
	Other (provide details in footnote):							
6 7		+			-			
	TOTAL Electric (Enter Total of lines 3 thru 7)	+						
	Gas						I	
	Defense Facilities							
	Pollution Control Facilities	+						
	Other (provide details in footnote):	+						
13		1_						
14								
	TOTAL Gas (Enter Total of lines 10 thru 14)	$oxed{L}$						
16								
	TOTAL (Acct 281) (Total of 8, 15 and 16)							
	Classification of TOTAL							
	Federal Income Tax State Income Tax	+						
	Local Income Tax	+						
۲.	Local modific Tax							
	NOTE	S						

Name of Responde New England Powe			This R (1) [ (2) [	eport Is: X An Original A Resubmis	sion	Date (Mo, 03/3	of Report Da, Yr) 1/2020	Year/Period of Repo	
A	CCUMULATED DEFE	RRED INCOM						ccount 281) (Continued)	
3. Use footnotes							·		
CHANCEC DUD	NO VEAD	Ι		AD III	STMENTS				
CHANGES DURI			Debits	ADJU	STIVIENTS	Credits		Balance at	Line
to Account 410.2	to Account 411.2	Account		Amount	Accour Debite	nț	Amount	End of Year	No.
(e)	(f)	Account Credited (g)		(h)	(i)	a	(j)	(k)	
									1
									2
									3
									4
									5
									6
									7
									8
		l	<u> </u>						9
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									11
									13
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									17
									18
									19
									20
									21
		NOTE	S (Cont	inued)		!		<b>-</b>	•

	of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTH	1	
	eport the information called for below concern	ning the respondent's accounting	for deferred income taxes ra	ating to property not
	ct to accelerated amortization			
2. FC	or other (Specify),include deferrals relating to	other income and deductions.	CHANGES	DURING YEAR
Line	Account	Balance at	Amounts Debited	Amounts Credited
No.		Beginning of Year	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
	Electric	443,935,596	8,496,732	
	Gas			
4	TOTAL (Fater Tatal of Face Others A)	440.005.500	0.400.700	
	TOTAL (Enter Total of lines 2 thru 4)	443,935,596	8,496,732	
6 7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	443,935,596	8,496,732	
	Classification of TOTAL	773,303,030	0,400,732	
	Federal Income Tax	359,500,992	3,385,941	
	State Income Tax	84,434,604	5,110,791	
	Local Income Tax		, ,	
		NOTES		

New Engine Power Company   2	Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
3. Use footnotes as required.  CHANGES DURING YEAR Amounts Debited Ito Account 411.2 (e)  (f)  Account Amount Debited Ito Account 411.2 (f)  (g)  Amount Debited Ito Account 411.2 (f)  (h)  254  1,330,262  453,762,590  2453,762,590  5  7  8  1,330,262  453,762,590  1  1,330,262  453,762,590			PRED INICOM			03/31/2020	End of	
CHANGES DURING YEAR			KKLD INCOM	L TAXES - OTTIER FRO	DELKTT (ACCOUNT	nt 202) (Continued)		
Amounts Debited to Account 411.2 (e)   Amounts Credited to Account 411.2 (f)   Account Credited (g)   Amount Credited (g)   Account Debited (g)   Account Amount Credited (g)   Account Amount Credited (g)   Amount Credited (g)   Account C		·						
Amounts Debited to Account 411.2 (e)   Amounts Credited to Account 411.2 (f)   Account Credited (g)   Amount Credited (g)   Account Debited (g)   Account Amount Credited (g)   Account Amount Credited (g)   Amount Credited (g)   Account C	CHANCES DUBI	NC VEAR		AD II IS	TMENTS		Г	
to Account 410.2 (e) (f) (a) Account Afficiate (b) (h) (c) (e) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		Amounts Credited			Ci	redits		
(g) (h) (i) (l) (k) 1  254 1,330,262 453,762,590 2  3 3  4 1,330,262 453,762,590 5  6 6 7 7 7  8 1 1,330,262 453,762,590 9  1,330,262 453,762,590 9  10 1,000,197 363,887,130 11  1 3 330,065 89,875,460 12			Account Credited		Account Debited	Amount		No.
254	(e)	(†)	(g)	(h)	(i)	(J)	(k)	
3 3 4 4 1,330,262 453,762,590 5 6 6 7 7 7 8 8 8 8 1,330,262 453,762,590 9 9 10 10 10 10 10 11 1,000,197 363,887,130 11 330,065 89,875,460 12 13				T	254	1 330 26	2 453 762 590	
1,330,262 453,762,590 5 6 7 8 1,330,262 453,762,590 9 1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 330,065 89,875,460 12					254	1,000,20	455,762,550	
6 7 7 8 8 1,330,262 453,762,590 9 10 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13								
1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13						1,330,26	2 453,762,590	5
8 1,330,262 453,762,590 9 10 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13								
1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13								
10 1,000,197 363,887,130 11 330,065 89,875,460 12 13						4 220 20	452 762 500	
1,000,197 363,887,130 11 330,065 89,875,460 12 13						1,330,26	2 453,762,590	
330,065 89,875,460 12						1.000.19	7 363.887.130	
13								
NOTES (Continued)								
NOTES (Continued)								
NOTES (Continued)								
NOTES (Continued)								
NOTES (Continued)  NOTES (Continued)								
NOTES (Continued)								
			NOTE:	 S (Continued)				
				,				

	e of Respondent England Power Company	This (1) (2)	Re [2	eport Is: ☐ An Original ☐ A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Y	rear/Period of Report 2019/Q4
	ACCUMUL		DE	FFERED INCOME TAXES -		33)	
reco	report the information called for below conce rded in Account 283. or other (Specify),include deferrals relating t	rning	the	e respondent's accounting			ating to amounts
۷. ۱		O Otilic	-			HANGES DL	IRING YEAR
Line No.	Account (a)			Balance at Beginning of Year (b)	Amounts D to Account (c)	)ehited	Amounts Credited to Account 411.1
1	Account 283				(6)		(2)
2	Electric						
3	Regulatory Assets Other			19,182,4	54	-2,730,024	
4	Other Items			10,797,14		1,994,042	
5						.,00.,0.2	
6							
7							
8							
9	101712 21001110 (101111 01 111100 0 11111 0)			29,979,59	95	-735,982	
	Gas						
11							
12						_	
13							
14							
15							
16							
17	TOTAL Gas (Total of lines 11 thru 16)						
18							
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)		29,979,59	95	-735,982	
	Classification of TOTAL	/					
	Federal Income Tax			22,614,29	98	-655,196	
	State Income Tax			7,365,29		-80,786	
	Local Income Tax			7,303,23	91	-00,700	
	Local income Tax						
	<u> </u>			NOTES			

Name of Responde New England Pow	er Company	(2)			Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4	
<ul><li>3. Provide in the</li><li>4. Use footnotes</li></ul>	space below explar				Account 283) (Continued) relating to insignificant i	tems listed under Othe	er.
CHANGES D Amounts Debited to Account 410.2 (e)	URING YEAR Amounts Credited to Account 411.2 (f)	Del Account Credited (g)	ADJUS pits Amount (h)	Account Debited	redits Amount (j)	Balance at End of Year (k)	Line No.
							1
	l	l	I			16,452,430	3
				219	74,179	12,865,362	
							5
							6
							7
							8
					74,179	29,317,792	
	l	l	l		T		10
							12
							13
							14
							15
							16
							17
					74,179	20 247 702	18 19
					74,179	29,317,792	20
					55,774	22,014,876	
					18,405	7,302,916	
							23
		NOTES (	Continued)				
		NOTES (C	zonunueu)				

	e of Respondent England Power Company	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2019/Q4
11011	, ,	(2) A Resubmis		03/31/2020		
		HER REGULATORY I		•		
	eport below the particulars (details) called for	concerning other re	gulatory liabil	ities, including rate	order docket nu	mber, if
	cable. nor items (5% of the Balance in Account 254	at end of period or	amounts less	s than \$100 000 wh	ich ever is less)	may be arouned
	asses.	at cha of period, of	amounts lost	3 than φ100,000 wh	1011 6461 13 1633),	may be grouped
	r Regulatory Liabilities being amortized, show	w period of amortiza	tion.			
1:	Description and Purpose of	Balance at Begining	Di	EBITS		Balance at End
Line No.	Other Regulatory Liabilities	of Current	Account	l Amount	Credits	of Current
110.	(-)	Quarter/Year	Credited		(-)	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Retirement Plan Purchase Accounting Adjustment	805,914	926	677,695		128,219
2	Contract Termination Charges-New England	35,431,938	456/431	2,589,390	9,403,136	, .,
$\overline{}$	Contract Termination Charges-Montaup	10,361,566	456/431	6,482,730	7,392,481	11,271,317
-	Deferred Income Taxes	284,344,530	190	8,996,301	5,416,399	280,764,628
-	New England East-West Solution Project	1,795,506	407.4	42,324		1,753,182
	Littleton, Groveland, Merrimac Buyout Revenue	1,041,276	456/431	541,144	41,012	541,144
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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38						
39						
40						
41	TOTAL	333,780,730		19,329,584	*********	336,704,174

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020.

#### Schedule Page: 278 Line No.: 2 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

## Schedule Page: 278 Line No.: 2 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$36,473,214, which was decreased by \$1,041,276, to get to the revised amount of \$35,431,938.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item (see line 6).

#### Schedule Page: 278 Line No.: 3 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

# Schedule Page: 278 Line No.: 5 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056.

# Schedule Page: 278 Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$0, which was increased by \$1,041,276, to get to the revised amount of \$1,041,276.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item. This was previously presented under Contract Termination Charges - New England (line 2).

	of Respondent England Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
ivew		(2) A Resubmission	03/31/2020	
1 The	following instructions generally apply to the annual versic	LECTRIC OPERATING REVENUES (A	,	Inbilled revenues and MWH
related	I to unbilled revenues need not be reported separately as	required in the annual version of these pages		named to to had and mitter
	port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the bas		rate accounts; except that where so	eparate meter readings are added
for billi each n	ng purposes, one customer should be counted for each g nonth.	roup of meters added. The -average number	of customers means the average	of twelve figures at the close of
4. If in	creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for ac		eported figures, explain any incons	istencies in a footnote.
	close amounts of \$250,000 of greater in a footnote for ac-			
Line No.	Title of Acco	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)	
110.	(a)	(b)	(c)	
1	Sales of Electricity			
2	(440) Residential Sales			
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)			
5	Large (or Ind.) (See Instr. 4)			
6	(444) Public Street and Highway Lighting			
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			-
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		405.00	544.045
11	(447) Sales for Resale		465,98	
12	TOTAL Sales of Electricity		465,98	541,845
13 14	(Less) (449.1) Provision for Rate Refunds  TOTAL Revenues Net of Prov. for Refunds		465,98	541,845
		405,90	7 541,645	
15	Other Operating Revenues  (450) Forfeited Discounts			
16 17	(451) Miscellaneous Service Revenues	259.07	158,801	
18	(453) Sales of Water and Water Power	358,97	130,001	
19		8,856,23	8,619,945	
20	(455) Interdepartmental Rents		0,000,20	0,013,343
21	(456) Other Electric Revenues		1,617,50	9,975,345
22	(456.1) Revenues from Transmission of Electrici	tv of Others	407,664,72	
23	(457.1) Regional Control Service Revenues	.,	107,001,12	
24	(457.2) Miscellaneous Revenues			
25	· ,			
26	TOTAL Other Operating Revenues		418,497,43	6 420,008,187
27	TOTAL Electric Operating Revenues		418,963,42	3 420,550,032

Name of Respondent		This R	Report	ls:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
New England Power Company		(1) An Original (2) A Resubmission LECTRIC OPERATING REVENUES (Ac				03/31/2020		End of2019/Q4	
Commercial and industrial Sales, Accrespondent if such basis of classification	ount 442, may be class	ified acco	ording t	to the basis	of classification (S	Small or Commercial, a	nd Large	e or Industrial) regularly used bounts. Explain basis of classif	oy the ication
in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 t 9. Include unmetered sales. Provide de	for amounts relating to	unbilled re	evenue			te increase or decrease	s.		
	ATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH  Amount Previous year (no Quarterly) Current Year (no Quarterly) Previous Year (no Quarterly)								Line
Year to Date Quarterly/Annual (d)		e) (no C	Juarteri	у)	Current Ye	ar (no Quarterly) (f)	Prev	rious Year (no Quarterly) (g)	No.
									1
									3
									4
									5
									6
									7
									8
									9
									11
									12
									13
									14
Line 12, column (b) includes \$	0	of unl	billed i	revenues.					
Line 12, column (d) includes	0	MWH	l relati	ng to unbi	led revenues				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 300	Line No.: 17	Column: b
Contributions in		
Schedule Page: 300	Line No.: 21	Column: b
Access Revenue	\$	614,871
Transmission		
Revenue Accruals	\$	785,249
Contributions in Aid		
of Construction	\$	238,594
Other Miscellaneous		
Revenue	\$	(21,212)
Total Other		
Electric Revenues	\$	1,617,502
Schedule Page: 300	Line No.: 21	Column: c
Access Revenue	\$	10,112,0
Transmission		
Revenue Accruals	\$	(259,5
Contributions in At-1		
Contributions in Aid of Construction	\$	68,9
	4	, 00,0
Other Miscellaneous	•	
Revenue	\$	53,9
Total Other		
Electric Revenues	\$	9,975,3

	e of Respondent England Power Company	This Report Is:         Date of (Mo, Date)           (1) X An Original         (Mo, Date)           (2) A Resubmission         03/31/24				Report a, Yr) 020	Year/F End o	Period of Report f 2019/Q4			
	REGIONA	L TRAN	NSM	ISSION SER\	ICE REVENU	JES (Accour	nt 457.1)				
1. T	he respondent shall report below the revenu	e colle	ected	d for each se	ervice (i.e., c	ontrol area	administratio	n, market	administration,		
etc.)	performed pursuant to a Commission appro	ved ta	riff.	All amounts	separately	billed must	be detailed b	elow.			
ine	Description of Service	Bal	ance	e at End of		at End of	Balance at		Balance at End of		
No.	(a)			arter 1 (b)	Quar (c		Quarte (d)	er 3	Year (e)		
1				· /	,	,	\ /		\		
2											
3											
4 5											
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35											
36											
37 38											
39											
40											
41											
42											
43 44											
45											
46	TOTAL										

		SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES								
custo 2. Pi 300-3 applii 3. W scher custo 4. Th if all I 5. Fo	. I of Customers I Per Customer I KWh Sold											
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)						
1	(*)	(*)	(-)	(4)	(-7	( )						
2												
3												
4												
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38												
39 40												
40												
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	C										
42 43	TOTAL	C			0							
				, 0	ı U	. 0.0000						

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report End of 2019/Q4

Name of Respondent

New England Power Company

power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer.												
Line Name of Company or Bublic Authority Statistical FERC Rate Average Actua	l Demand (MW)											
No. (Footnote Affiliations)  Classifi- cation Tariff Number  Monthly Billing Demand (MW)  Average Monthly NCP Der	Average mand Monthly CP Demand											
cation   Tariff Number   Demand (MW)   Monthly NCP Der	(f)											
1 ISO NEW ENGLAND OS 10	(1)											
2												
3												
4												
5												
7												
8												
9												
10												
11												
12												
13												
Subtotal RQ 0	0 0											
Subtotal non-RQ 0	0 0											
Total	0 0											
	Total											
	Total 0 0 0											

This Report Is:
(1) X An Original

A Resubmission

SALES FOR RESALE (Account 447)

(1)

(2)

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report

End of

2019/Q4

Name of Respondent

New England Power Company

New England Power Company  OS - for other service. use this category only for the confirm service regardless of the Length of the confithe service in a footnote.  AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for each of the column (a). The remaining sales may then be strotal" in column (a) as the Last Line of the schedus. In Column (c), identify the FERC Rate Schedus.	ontract and service from designation for any accounting adjustments ach adjustment.	placed in the above-define	End of 2019/Q4	
OS - for other service. use this category only for the confirm service regardless of the Length of the confithe service in a footnote.  AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for each of the service of the s	those services which cannot be ontract and service from designation for any accounting adjustments ach adjustment.	placed in the above-define	od catogorios, such as a	
non-firm service regardless of the Length of the coof the service in a footnote.  AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for ead. Group requirements RQ sales together and rein column (a). The remaining sales may then be l'Total" in column (a) as the Last Line of the scheon	ontract and service from designation for any accounting adjustments ach adjustment.		ad catagories, such as a	
which service, as identified in column (b), is provious. For requirements RQ sales and any type of-seaverage monthly billing demand in column (d), the monthly coincident peak (CP) demand in column (f). For all other types of servious metered hourly (60-minute integration) demand in	listed in any order. Enter "Subtodule. Report subtotals and total alle or Tariff Number. On separated. ervice involving demand charges a average monthly non-coincide ce, enter NA in columns (d), (e)	er one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (kee Lines, List all FERC rates imposed on a monthly (or peak (NCP) demand in and (f). Monthly NCP demand and (f).	e year. Describe the na provided in prior reporting sales, enter "Subtotal - It) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum	ture g RQ" r der e erage
ntegration) in which the supplier's system reache				
Footnote any demand not stated on a megawatt b	pasis and explain.		0	
<ol> <li>Report in column (g) the megawatt hours show</li> <li>Report demand charges in column (h), energy</li> </ol>	charges in column (i), and the t	total of any other types of		
out-of-period adjustments, in column (j). Explain the total charge shown on bills rendered to the pu	in a footnote all components of t			n (k)
9. The data in column (g) through (k) must be sul	btotaled based on the RQ/Non-F			
he Last -line of the schedule. The "Subtotal - RC 401, line 23. The "Subtotal - Non-RQ" amount in				Page
401,iine 24.		•	To resale of rage	
<ol><li>Footnote entries as required and provide exp</li></ol>	lanations following all required of	data.		
	REVENUE		1	
MegaWatt Hours Sold Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(\$) (g) (h)	(\$) (i)	(\$) (j)	(k)	
(3)	465,987	U/	465,987	1
				2
				3
				4
				5
				7
				8
				9
				10
				11
				12
				12
				12
				12
				12
				12
				12
				12
				12
				12
0	0 0	0	0	12
0 0	0 0 0 0 465,987	0	0 465,987	12

Name of Respondent

Name	e of Respondent	This	Report Is:  X  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(1) (2)	A Resubmission	03/31/2020	End of
	FLEC	` '	OPERATION AND MAINTE		
If the	amount for previous year is not derived from				
Line	Account	ii picv	Todaly reported figures, c.		Amount for
No.				Amount for Current Year (b)	Amount for Previous Year (c)
1	(a) 1. POWER PRODUCTION EXPENSES			(b)	(c)
	A. Steam Power Generation				
	Operation				
	(500) Operation Supervision and Engineering				
	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
	(509) Allowances				
13					
14	Maintenance				
	(510) Maintenance Supervision and Engineering				
	(511) Maintenance of Structures (512) Maintenance of Boiler Plant				
	(513) Maintenance of Electric Plant				
	(514) Maintenance of Miscellaneous Steam Plant	<u> </u>			
	TOTAL Maintenance (Enter Total of Lines 15 thru				
	,		r Tot lines 13 & 20)		
	B. Nuclear Power Generation	`	,		
23	Operation				
24	(517) Operation Supervision and Engineering				
	(518) Fuel				
	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses				-
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32	)			
	Maintenance				
	(528) Maintenance Supervision and Engineering				
	(529) Maintenance of Structures				
	(530) Maintenance of Reactor Plant Equipment				
	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Plan	nt.			
	TOTAL Maintenance (Enter Total of lines 35 thru				
	TOTAL Power Production Expenses-Nuc. Power		ot lines 33 & 40)		
	C. Hydraulic Power Generation	(=:	oroo oo or 10)		
	Operation				
	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
	(537) Hydraulic Expenses				
	(538) Electric Expenses				
	(539) Miscellaneous Hydraulic Power Generation	Expen	ises		
	(540) Rents	<b>)</b>			
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	1)			
	Maintenance				
	(541) Mainentance Supervision and Engineering				
	(542) Maintenance of Structures				
	(543) Maintenance of Reservoirs, Dams, and Wa	<u>ter</u> way	s		
	(544) Maintenance of Electric Plant				
	(545) Maintenance of Miscellaneous Hydraulic Pl				
	TOTAL Maintenance (Enter Total of lines 53 thru				
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of lines 50 & 58)		
				1	

Name	Name of Respondent This R					nal		Date of Report Year/Period of Rep (Mo, Da, Yr)				
New	England Power Company	(1) X An Original (2) A Resubmission						03/31/2020		End of <u>2019/Q4</u>		
	EI ECTRIC	` '	L				ICE	EXPENSES (Continued)				
If tho								· ,				
Line	Account	nt for previous year is not derived from previously reported figures,					ex	•		Amount for		
No.								Amount for Current Year		Amount for Previous Year		
	(a)						4	(b)		(c)		
	D. Other Power Generation						4					
	Operation						_					
	(546) Operation Supervision and Engineering						_					
63	(547) Fuel						_		3,759	·		
64	(548) Generation Expenses						_	1	2,994	127,496		
	(549) Miscellaneous Other Power Generation Exp	enses	<u> </u>				_					
66	(550) Rents											
67	TOTAL Operation (Enter Total of lines 62 thru 66	)						4	6,753	212,795		
68												
69												
70												
71	(553) Maintenance of Generating and Electric Pla							20	3,134	247,313		
	(554) Maintenance of Miscellaneous Other Power		erat	tion	Plant							
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)						20	3,134	247,313		
74	TOTAL Power Production Expenses-Other Powe	r (Ente	er T	ot c	of 67 &	73)		24	9,887	460,108		
75	E. Other Power Supply Expenses											
76	(555) Purchased Power							10	1,876	468,108		
77	(556) System Control and Load Dispatching											
78	(557) Other Expenses											
79	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	6 th	ru 7	78)			10	1,876	468,108		
	TOTAL Power Production Expenses (Total of line					<b>'</b> 9)		35	1,763	928,216		
81	2. TRANSMISSION EXPENSES					-						
82	Operation											
83	(560) Operation Supervision and Engineering							5,24	5,704	991,647		
84	, , , , , , , , , , , , , , , , , , , ,							·				
85	(561.1) Load Dispatch-Reliability											
86	(561.2) Load Dispatch-Monitor and Operate Trans	smissio	on	Sys	stem			7,00	9,413	7,163,008		
	(561.3) Load Dispatch-Transmission Service and			_				,				
88	(561.4) Scheduling, System Control and Dispatch						1		443	423		
89	(561.5) Reliability, Planning and Standards Devel						1	36	3,546	287,302		
	(561.6) Transmission Service Studies	оро.							404	201,002		
91	(561.7) Generation Interconnection Studies								101			
92	(561.8) Reliability, Planning and Standards Devel	onmer	nt S	Serv	ices		1					
	(562) Station Expenses	оринск		JUIV	1003		+	3,567,979 3,002,				
	(563) Overhead Lines Expenses							1,255,514				
	(564) Underground Lines Expenses							1,200,014				
	(565) Transmission of Electricity by Others						+	12,984,248 14,516				
	(566) Miscellaneous Transmission Expenses						+	•	14,516,709 6,632,418			
	(567) Rents						1					
	TOTAL Operation (Enter Total of lines 83 thru 98	8)					_	41,53				
	Maintenance	<u>')                                    </u>						41,00	7,402	30,030,330		
	(568) Maintenance Supervision and Engineering						_	42	6,001	590,249		
	(569) Maintenance of Structures						$\dashv$	42	J,00 I	452		
	(569.1) Maintenance of Computer Hardware									402		
	(569.2) Maintenance of Computer Natural (569.2) Maintenance of Computer Software						$\dashv$		3,180			
	(569.3) Maintenance of Communication Equipme	nt					$\dashv$		3,918	<del>                                     </del>		
	(569.4) Maintenance of Miscellaneous Regional 7		niec	sion	Plant		$\dashv$	<u> </u>	5,510	20,020		
	(570) Maintenance of Station Equipment	, (1)		5.011	. i iui it		$\dashv$	2 82	0,676	3,474,713		
	(571) Maintenance of Overhead Lines						$\dashv$		6,966			
	(571) Maintenance of Underground Lines						$\dashv$	· · · · · · · · · · · · · · · · · · ·	3,659	· · · · ·		
	(573) Maintenance of Miscellaneous Transmissio	n Plant	nt				$\dashv$		6,056	· · ·		
	TOTAL Maintenance (Total of lines 101 thru 110)						<b>-</b>		0,456			
	TOTAL Transmission Expenses (Total of lines 99		11	١			_		7,938			
112	TOTAL Transmission Expenses (Total of lines 98	anu i	11,	)				04,75	1,930	03,188,107		

Name	e of Respondent			ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4	
New	England Power Company	(1)		A Resubmission		,	03/31/2020		
	ELECTRIC	` '			ANCE E	XPENSES (Continued)	-		
If the	amount for previous year is not derived from					` '			
Line	Account			, , , , , , , , , , , , , , , , , , ,	-, -	Amount for Current Year		Amount for Previous Year	
No.	(a)					Current Year (b)		Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES					(-)		(-)	
	Operation								
115	(575.1) Operation Supervision								
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation							
117	(575.3) Transmission Rights Market Facilitation								
	(575.4) Capacity Market Facilitation								
	(575.5) Ancillary Services Market Facilitation								
120	(575.6) Market Monitoring and Compliance								
121	(575.7) Market Facilitation, Monitoring and Compliance Services								
122	(575.8) Rents Total Operation (Lines 115 thru 122)								
123 124	Maintenance								
125	(576.1) Maintenance of Structures and Improvem	ents							
126	(576.2) Maintenance of Computer Hardware	101110							
127	(576.3) Maintenance of Computer Software								
128	(576.4) Maintenance of Communication Equipme	ent							
129	(576.5) Maintenance of Miscellaneous Market Op	eratio	n Pla	nt					
130	Total Maintenance (Lines 125 thru 129)								
131	TOTAL Regional Transmission and Market Op E	xpns (	Total	123 and 130)					
	4. DISTRIBUTION EXPENSES								
	Operation								
134	(580) Operation Supervision and Engineering							18,769	
135	(581) Load Dispatching								
136 137	(582) Station Expenses (583) Overhead Line Expenses								
138	(584) Underground Line Expenses								
139	(585) Street Lighting and Signal System Expense	25							
140	(586) Meter Expenses								
141	(587) Customer Installations Expenses								
142	(588) Miscellaneous Expenses						5,851	14,732	
143	(589) Rents								
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)					5,851	33,501	
145	Maintenance								
	(590) Maintenance Supervision and Engineering								
	(591) Maintenance of Structures								
	(592) Maintenance of Station Equipment						0.000		
	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines						2,960		
151	(595) Maintenance of Line Transformers								
	(596) Maintenance of Street Lighting and Signal	Systen	ns						
	(597) Maintenance of Meters	<u> </u>							
	(598) Maintenance of Miscellaneous Distribution	Plant					89		
	TOTAL Maintenance (Total of lines 146 thru 154)						3,049		
156	TOTAL Distribution Expenses (Total of lines 144	and 15	55)				8,900	33,501	
157	5. CUSTOMER ACCOUNTS EXPENSES								
	Operation								
	(901) Supervision								
	(902) Meter Reading Expenses	_					<u></u> ·		
	(903) Customer Records and Collection Expense	S					5,174	·	
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expens	00					8,496 1,596	·	
	TOTAL Customer Accounts Expenses (Total of li		50 thi	u 163\			4,918		
104	TOTAL Customer Accounts Expenses (Total of I	nes it	9 1111	u 103)		-20	4,910	480,230	
					1				

Name of Respondent This Rep				ort Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report		
New	England Power Company	(2)	X An Original  ☐ A Resubmission			03/31/2020	E	End of		
	ELECTRIC	` '	RATIO	ON AND MAINTENA	NCE E	XPENSES (Continued)				
If the	amount for previous year is not derived from									
Line	Account			-		Amount for Current Year		Amount for Previous Year		
No.	(a)					(b)		(c)		
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	PENS	ES						
	Operation (2027) Operation									
	(907) Supervision (908) Customer Assistance Expenses						_	1,618		
	(909) Informational and Instructional Expenses							1,010		
	(910) Miscellaneous Customer Service and Inform	nationa	al Ex	penses				3,495		
	TOTAL Customer Service and Information Exper	ses (T	otal	167 thru 170)				5,113		
	'									
	(911) Supervision (912) Demonstrating and Selling Expenses						-			
	(913) Advertising Expenses									
	(916) Miscellaneous Sales Expenses									
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)							
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S								
	Operation (200) Administration 10 and 10 decimal 10 dec					10.450	000	44.044.405		
	(920) Administrative and General Salaries					10,453	_	11,811,405 6,610,629		
	(921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred	d-Cred	it			5,966 1,796		4,108,671		
	(923) Outside Services Employed	a Olou				3,996	_	4,524,835		
	(924) Property Insurance					981		712,003		
186	(925) Injuries and Damages					848	,469	360,453		
	(926) Employee Pensions and Benefits					9,384	,323	10,787,979		
	(927) Franchise Requirements					2.000	400	2 702 500		
	(928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr.					3,069	,102	2,783,569		
	(930.1) General Advertising Expenses									
	(930.2) Miscellaneous General Expenses					4,295	,067	2,355,191		
	(931) Rents					9,662	632	10,088,190		
	TOTAL Operation (Enter Total of lines 181 thru	193)				46,860	,893	45,925,583		
	Maintenance					000	070	054.070		
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of line	<u> </u>	24 and 196)		268 47,129		254,870 46,180,453		
	TOTAL Elec Op and Maint Expns (Total 80,112,1					111,993	$\rightarrow$	112,815,620		
				,						
							1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4		
FOOTNOTE DATA					

## Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

# Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

New	e or Respondent	(1) X	An Original	(Mo, Da, \	(r) I		2010/04
	England Power Company	(2)	A Resubmission	03/31/202		End of	f 2019/Q4
		· ' /	HASED POWER (Accour cluding power exchanges)	nt 555)			
	eport all power purchases made during th s and credits for energy, capacity, etc.) ar				ransactions	involving	a balancing of
	nter the name of the seller or other party i					r truncate	e the name or use
	nyms. Explain in a footnote any ownershi						
3. Ir	column (b), enter a Statistical Classificati	on Code b	ased on the original co	ntractual terms	and condition	ns of the	service as follows:
<b>DO</b>							
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its syste	m resource planning).	In addition, the			
1 =	for long-term firm service. "Long-term" me	oone five v	oore or longer and "firm	" moone that as	ruino nonno	t ha intar	runted for
econ ener whic	omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For	eliable ever of LF serv all transact	n under adverse condit rice). This category sho tion identified as LF, pro	ions (e.g., the subuld not be used ovide in a footnoted in a footn	ipplier must for long-teri	attempt t m firm se	to buy emergency ervice firm service
delin	ed as the earliest date that either buyer or	seller can	unilaterally get out or t	ne contract.			
	or intermediate-term firm service. The sar five years.	me as LF s	service expect that "inte	rmediate-term"	means longe	er than or	ne year but less
SE.	for short term convice. Here this sets ====	for all fire	convices where the don	ration of acab =	riad of same	mitmant f	for convice is and
	for short-term service. Use this category or less.	for all firm	services, where the dui	ration of each pe	eriod of comi	mitment i	or service is one
	for long-term service from a designated gooe, aside from transmission constraints, n						y and reliability of
ł				! ! !			-4- 4 "
		nated dene	erating unit. The same	as LU service e	xpect that "ir	ntermedia	ate-term" means
	or intermediate-term service from a designer than one year but less than five years.	natou gone					
longe	er than one year but less than five years.	-	rangactions involving a	halanaina of dal	oite and area	lita far an	orgy consoity oto
longe	er than one year but less than five years.  For exchanges of electricity. Use this cat	egory for tr	ansactions involving a	balancing of del	oits and cred	lits for en	nergy, capacity, etc.
longe	er than one year but less than five years.	egory for tr	ransactions involving a	balancing of del	oits and crec	lits for en	nergy, capacity, etc.
EX -	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tr s.	_	-			
EX - and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	egory for tr s. for those s	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
EX - and a OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	egory for tr s. for those so e contract :	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
EX - and a OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	egory for tr s. for those so e contract :	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
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EX - and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)  (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Wermont Yankee Nuclear Power Co.	egory for tris.  for those size contract at.  Statistical Classification (b)  OS  OS  OS  OS	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number (c)	e placed in the anated units of Leanated	Above-define ess than one Avera Monthly NCI	ed catego year. D Actual Der ge P Demand	erries, such as all escribe the nature mand (MW)  Average I Monthly CP Demand
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EX - and a OS - non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)  (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Wermont Yankee Nuclear Power Co.	egory for tris.  for those size contract at.  Statistical Classification (b)  OS  OS  OS  OS	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number (c)	e placed in the anated units of Leanated	Above-define ess than one Avera Monthly NCI	ed catego year. D Actual Der ge P Demand	erries, such as all escribe the nature mand (MW)  Average I Monthly CP Demand
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EX - and a OS - non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)  (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Wermont Yankee Nuclear Power Co.	egory for tris.  for those size contract at.  Statistical Classification (b)  OS  OS  OS  OS	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number (c)	e placed in the anated units of Leanated	Above-define ess than one Avera Monthly NCI	ed catego year. D Actual Der ge P Demand	erries, such as all escribe the nature mand (MW)  Average I Monthly CP Demand
EX - and a OS - non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)  (a)  Yankee Atomic Electric Co.  Connecticut Yankee Atomic Power Co.  Wermont Yankee Nuclear Power Co.	egory for tris.  for those size contract at.  Statistical Classification (b)  OS  OS  OS  OS	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number (c)	e placed in the anated units of Leanated	Above-define ess than one Avera Monthly NCI	ed catego year. D Actual Der ge P Demand	erries, such as all escribe the nature mand (MW)  Average I Monthly CP Demand

PURCHASED POWERACOURT 559, (Continued)  PURCHASED POWERACOURT 559, (Continued)  PURCHASED POWERACOURT 559, (Continued)  PURCHASED POWERACOURT 559, (Continued)  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  Al in column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, ist all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (RVCP) demand in column (e), and the warrage monthly average billing demand in column (d), the average monthly non-coincident peak (RVCP) demand in column (e), and the traverage monthly average billing demand in column (f), the average monthly non-coincident peak (RVCP) demand in column (e), and the total or monthly average billing demand in column (f), the average monthly non-coincident peak (RVCP) demand in column (f) and (f) when the survey average monthly average billing demand in a month in the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand the survey average in column (f) and the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) with the metered demand for the survey average in column (g) and f) and for the survey average average in column (g) and f). The total average in column (g), and the total charge port in column (g) and f) and fine total charge shown on bills redefied to the respondent. For power exchanges, report in column (g) the report of charges including out-of-period adjustments, including the fine fine fine fine fine fine fine fin	Name of Respond	ent		This Report Is: (1) X An Original		of Report	Yea	ar/Period of Report	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided in column (d), the everage monthly non-concident peak (NCP) demand in column (d), and the worsage monthly coincident peak (CP) demand in column (d). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum netered doubty (demand hand) demand in a monthly MCP demand is the maximum entered doubty (demand hand) demand in a monthly beath. Demand site monthly or demand is the maximum entered doubty (demand hand) demand in a monthly beath of the demand is the monthly demand in the maximum entered doubty (demand hand) demand in a monthly beath of the maximum entered doubty (demand hand) demand in a monthly beath of the maximum entered domand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) the meaning of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  6. Report in column (g) the megawatthours shown on bills redeved to the respondent. Report in columns (f) and (f) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchanges.  7. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (f) the total of any other types of charges, including under the column (f) and the column (f) the column (f) and the column (f) and footnote all components of the amount shown in column (f). The column delivered used to the col	New England Pow	ver Company					End	d of2019/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), Identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided in column (c), the monthy water good in column (c), and the monthy average billing demand in column (c), and the monthy average billing demand in column (c), and the average monthy coincident peak (CP) demand in column (c), for all other types of service, enter NA in columns (c), (e) and (f). Monthy NCP demand is the maximum netered charuly demand in a month Monthy CP demand is formation that the supplier's system reaches its monthy peak. Demand reported in columns (e) and (f). Monthy NCP demand is the maximum netered demand during the hour (60-minute integration) in which the supplier's system reaches its monthy peak. Demand reported in columns (e) and (f) the megawatthours of power exchanges received and elivered, used as the basis for settlement. Do not report det exchange in column (f) the megawatthours of power exchanges received and elivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (f), energy charges in column (f), and the total of any other types of charges, including but-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f), the settlement amount (f) the crecipit of energy. If more energy was delivered than received, enter a negative amount, if the settlement amount (include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanation of the schedule. The total amount in column (f), hower the provide exp			PUR	CHASED POWER(Accour	nt 555) (Continued) nanges)	•			
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, ender the monthly average monthly colinoident peak (RCP) demand in column (b), the average monthly colinoident peak (RCP) demand in column (b), the average monthly colinoident peak (RCP) demand in column (b), the average monthly colinoident peak (RCP) demand in column (b), the average monthly colinoident peak (RCP) demand in the meanth of the meanth of the meanth of the provided demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) the meanth of the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (g), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a bonnote all components of the amount shown in column (f). Report in column (f) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (f) the settlement amount for the not receipt of energy. If more energy was delivered than received, enter a regalitive amount. If the settlement amount (included in the provide an explanatory footonium (f) the settlement amount (included in th	•	•	Use this code f	or any accounting adjus		s" for service pro	vided	in prior reporting	)
MegaWatt Hours   Purchased (g)   MegaWatt Hours   Delivered (i)   Demand Charges (\$) (k) (i)   MegaWatt Hours   Delivered (i)   Demand Charges (\$) (k) (k) (i)   MegaWatt Hours   Demand Charges (\$) (k) (i)   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours	4. In column (c), designation for the dentified in column (c). For requirements werage monthly average monthly average monthly average monthly average in column (c). Report in column (c). Report demand the total charge amount for the noclude credits of agreement, proving the total in column (c). The data in column (c). The total charge amount for the noclude credits of agreement, proving the total charge amount for the noclude credits of agreement, proving the total charge amount for the noclude credits of agreement, proving the total charge (c). The total charge (c) are the total charge (	identify the FERC he contract. On set imn (b), is provided ents RQ purchases rage billing demand coincident peak (at the maximum met (60-minute integral awatts. Footnote and ind charges in columing the receipt of energy or charges other the cide an explanatory column (g) through chases on Page 40 at amount in column	C Rate Schedule eparate lines, list d. s and any type of the column (d), (CP) demand intered hourly (60 tion) in which the column (j), energy of the column (j), energy of the column (j). Explain intered as settlen gy. If more energy incrementally footnote.  (m) must be tot on (i) must be re	Number or Tariff, or, for all FERC rate schedule of service involving demay the average monthly not column (f). For all other-minute integration) demay the supplier's system readstated on a megawatt be not bills rendered to the as the basis for settlem charges in column (k), and a footnote all component by the respondent. Generation expenses, or alled on the last line of the total amount in column ported as Exchange Deliversed.	es, tariffs or contra- and charges impos- con-coincident peak types of service, e- nand in a month. M ches its monthly peasis and explain. respondent. Repor- ent. Do not report nd the total of any ents of the amount For power exchar- eceived, enter a ne- contract (2) excludes certa- the schedule. The (h) must be report livered on Page 40	ed on a monnthle (NCP) demand enter NA in column lonthly CP demand report in columns (h) net exchange. Other types of cheshown in column longes, report in column egative amount. It is credits or charted as Exchange	ly (or le in columns (de inns	onger) basis, en umn (e), and the h, (e) and (f). Mo the metered dem in columns (e) a i) the megawatth Report in column (m) the settlement amoutovered by the in (g) must be	ter  nthly and nd (f) nours  (m) nt int (l)
MegaWatt Hours   Purchased (g)   MegaWatt Hours   Delivered (i)   Demand Charges (\$) (k) (i)   MegaWatt Hours   Delivered (i)   Demand Charges (\$) (k) (k) (i)   MegaWatt Hours   Demand Charges (\$) (k) (i)   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours   Demand Charges (\$) (k) (ii)   MegaWatt Hours   MegaWatt Hours									
Purchased (g)         MegaWatt Hours Received (h)         Delivered (i)         (s)         Charges (s)         Other Charg	MegaWatt Hours	_							Line
343,469 343,469 7,543 7,543 7,543 7,543 318,354 -318,354 54,565 54,565 14,653 14,653 14,653 14,653 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Purchased	Received	Delivered					of Settlement (\$)	No.
-318,354 -318,354 54,565 54,565 14,653 14,653 14,653 14,653						343	3,469	343,469	1
54,565 54,565 14,653 14						-	7,543	7,543	2
14,653						+			3
									4
						14	4,653	14,653	4
									5
									5
									5 6 7
									5 6 7 8
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									5 6 7 8 9
									5 6 7 8 9 10
									5 6 7 8 9 10 11
101 876 101 876									5 6 7 8 9 10 11 12
									5 6 7 8 9 10 11

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4	
FOOTNOTE DATA				

	Line No.: 1 Column: a	
The Company has	a 34.5% ownership interest in Yankee Atomic Electric Co.	
	Line No.: 2 Column: a	
The Company has	a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.	
Schedule Page: 326	Line No.: 3 Column: a	
The Company has	a 24% ownership interest in Maine Yankee Atomic Power Co.	
	Line No.: 5 Column: a	
Independent Syste	em Operator New England	
	Line No.: 6 Column: a	

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expired in September 2017

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
New	. ,	(2) A Resubmission	03/31/2020	
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
l. R	eport all transmission of electricity, i.e., wh			r public authorities,
	fying facilities, non-traditional utility supplie			•
	se a separate line of data for each distinct	• •	•	
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publ			nyms. Explain in a footnote
•	ownership interest in or affiliation the response (all agrees)		. , . , . ,	
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d		o	
ino	Payment By	Energy Received From	Energy De	livered To Statistical
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	
10.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	
	(a)	(b)	(C)	` ' '
1	Ashburnham	Support	Support	OS
2				
3				
4				
5	Central Vermont Public Service - G33	Support	Support	os
6	Green Mountain Power Corporation	Support	Support	os
	Georgetown	Support	Support	OS
	Green Mountain Power Corporation	Support	Support	OS
	Hingham	Support	Support	OS
	Hull		- ' '	os
_	•	Support	Support	
	Hydro-Quebec-AC Reinforcements	Support	Support	OS
12			_	
	Tanner Street Generation LLC	Support	Support	OS
	Littleton	Support	Support	OS
15	Lowell Cogeneration	Support	Support	os
	Marblehead	Support	Support	OS
17	Massachusetts Bay Transportation Authority	Support	Support	os
18	Pawtucket Power	Support	Support	os
19	Somerset Power LLC	Various	Somerset	FNO
20	Merrimac	Support	Support	os
21	Footprint Power Salem Harbor	Support	Support	os
22	Deerfield Wind LLC	Support	Support	os
23	Glendale Hydro	Support	Support	os
	Peaboady Municipal Light Plant	Support	Support	OS
25	· cascad, manopai zigin i lain		Сирроп	
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4				
11011	, ,	(2) A Resubmission	03/31/2020 S (Appount 456.1)					
	TRANS )	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	ing')					
quali	I. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	se a separate line of data for each distinct							
	eport in column (a) the company or public c authority that the energy was received fr							
	ide the full name of each company or publ							
	ownership interest in or affiliation the response							
	column (d) enter a Statistical Classificatio							
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic							
	ny accounting adjustments or "true-ups" fo							
	adjustment. See General Instruction for d							
				<u>.</u>				
Line	Payment By	Energy Received From	Energy De					
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu					
	(a)	(b)	(c					
1								
2								
3	Milford Power	Support	Support	os				
4	No. of the second secon			00				
	Northeast Utilities (Eversource)	Support	Support	OS				
	Refuse Energy Systems	Support	Support	OS				
	Rowley	Support	Support	OS				
	Seabrook Participants	Support	Support	OS				
_	South Barre Hydro	Support	Support	OS				
	Templeton	Support	Support	OS				
11	V			00				
	Vermont Electric Company	Support	Support	OS OS				
	Millennium Power Partners	Support	Support	OS				
	Mansfield	Support	REMVEC	OS				
	North Attleboro	Support	REMVEC, NEPAC	OS				
_	ANP Blackstone Ashburnham	Support Various	Support Ashburnham	OS FNO				
18	ASTIDUTTINATTI	various	Ashbumham	INO				
	North Attleboro	Support	Support	OS				
20	North Attiebold	Саррын	Оирроп					
21								
22								
23								
24								
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26								
27								
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29								
30								
31								
32								
33								
34								
	TOTAL							
			I					

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
INEW	, ,	(2) A Resubmission	03/31/2020	
	IRANS )	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1) ling')	
	eport all transmission of electricity, i.e., which is the sum of t	neeling, provided for other electric utili	ties, cooperatives, othe	r public authorities,
	se a separate line of data for each distinct			olumn (a), (b) and (c).
3. R	eport in column (a) the company or public	authority that paid for the transmissio	n service. Report in co	lumn (b) the company or
	c authority that the energy was received fr			
	ide the full name of each company or publ			nyms. Explain in a footnote
, ,	ownership interest in or affiliation the responding (d) enter a Statistical Classification		( ), ( )	a of the convice on follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for
each	adjustment. See General Instruction for d	lefinitions of codes.		
	Downant Dv	Engrav Descived From	Energy De	livered To Statistical
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	Affiliation) cation
	(a)	(b)	(с	, , ,
	Eversource (formerly NSTAR Companies)	Various	Boston Edison Comp	•
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Pub	lic Service FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Elec	tric FNO
6	Energy New England	Various	Georgetown	FNO
7				
8	Green Mountain Power Corporation	Various	Green Mountain Pow	er Corporation FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachuse	etts FNO
15	Littleton, New Hampshire	Various	Littleton, New Hamps	hire FNO
	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
18	Vuelta Solar	Support	Support	os
	Block Island Power	Support	Support	os
	Granite Reliable	Support	Support	os
21				
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	TOTAL			
	IOIAL			

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
ivew	• ,	(2) A Resubmission	03/31/2020	
	IRANS )	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	S (Account 456.1) ing')	
	eport all transmission of electricity, i.e., wh fying facilities, non-traditional utility supplie	neeling, provided for other electric utilit	ies, cooperatives, other	public authorities,
	se a separate line of data for each distinct			umn (a), (b) and (c).
	eport in column (a) the company or public			
	c authority that the energy was received fr	` , ,		0.
	ide the full name of each company or publ			yms. Explain in a footnote
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			of the service as follows:
	- Firm Network Service for Others, FNS -	•		
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an explar	nation in a footnote for
each	adjustment. See General Instruction for d	lefinitions of codes.		
	Payment By	Energy Received From	Energy Deliv	vered To Statistical
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of Pub	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Af	ffiliation) cation
	(a)	(b)	(c)	(d)
	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
	Massachusetts Electric Company	Various	Massachusetts Electric	
	Massachusetts Government Land Bank	Various	Massachusetts Govern	
4	Merrimac	Various	Merrimac	FNO
5	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	MIddleton	FNO
7	Narragansett Electric Company	Various	Narragansett Electric C	Company FNS
8	New Hampshire Electric Cooperative	Various	New Hampshire Electri	ic Cooperativ FNO
9	North Attleboro	Various	North Attleboro	FNO
10	Great River Hydro	Various	Great River Hydro	FNO
11	Pascoag	Various	Pascoag	FNO
12	Paxton	Various	Paxton	FNO
13	Peabody	Various	Peabody	FNO
14	Princeton	Various	Princeton	FNO
15	Reading	Various	Reading	FNO
16	Rowley	Various	Rowley	FNO
17	Shrewsbury	Various	Shrewsbury	FNO
18	Milford Power Limited Partnership	Various	Milford	FNO
	Tanner Street Generation LLC	Various	Tewksbury	FNO
20	Granite State Electric (Liberty)	Various	Granite State Electric (	(Liberty) FNO
21	· ·			
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30				
31				
32				
33				
34				
- 0 1				
	TOTAL			

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4			
INEW	. ,	(2) A Resubmission	03/31/2020				
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	ls (Account 456.1) ling')				
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	se a separate line of data for each distinct			lumn (a), (b) and (c).			
	eport in column (a) the company or public						
	c authority that the energy was received fr	· , ,		<u>.                                    </u>			
	ide the full name of each company or publ			nyms. Explain in a footnote			
	ownership interest in or affiliation the response						
	column (d) enter a Statistical Classificatio						
	- Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic						
	ny accounting adjustments or "true-ups" fo						
	adjustment. See General Instruction for d		onodon nondo din onpid				
	•						
Line	Payment By	Energy Received From	Energy Del				
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu				
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A				
1	Sterling	Various	Sterling	FNO			
				FNO			
	Taunton	Various	Taunton	_			
	Templeton	Various	Templeton	FNO			
4	Wakefield	Various	Wakefield	FNO			
5	West Boylston	Various	West Boylston	FNO			
6	Western Massachusetts Electric Company	Various	Western Massachuse	etts Electric Co FNO			
7	Eversource (formerly NSTAR Companies)	Various	Commonwealth Elect	ric Company OS			
8	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, L	LC FNO			
9	Hull Municipal Light Department	Various	Hull	FNO			
	RTG-Regional Network Service	Various	Various	LFP			
	RTG-Scheduling & Dispatch	Various	Various	LFP			
12	TO Ocheduling & Dispatch	various	vanous				
	Managah wasta Flastria Caranagu IFA	Variana	Variana	OS			
	Massachusetts Electric Company IFA	Various	Various				
	Narragansett Electric Company IFA	Various	Various	OS			
15							
16							
17	Keolis	Various	Massachusetts Bay T	ransportation FNO			
18							
19	Deepwater Wind	Various	Deepwater Wind	FNS			
20	Block Island Power Company	Various	Block Island Power				
21	Vuelta Solar	Various	Vuelta Solar				
22	Narragansett Electric Company	Various	Narragansett Electric	Company			
-	Block Island Power Company	Various	Block Island Power				
-	Deepwater Wind	Support	Support	os			
25	Deepwater wind	Саррон	Сирроп				
26							
27							
28							
29							
30							
31							
32							
33							
34							
	TOTAL						
	IVIAL						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2019/Q4
New	England Power Company	(2) A Resubmission	03/31/2020	End of
	TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1) eling')	
quali 2. U	eport all transmission of electricity, i.e., wh fying facilities, non-traditional utility suppli se a separate line of data for each distinct	neeling, provided for other electric util ers and ultimate customers for the qu type of transmission service involving	ities, cooperatives, othe arter. g the entities listed in co	olumn (a), (b) and (c).
	eport in column (a) the company or public c authority that the energy was received fr			
	ide the full name of each company or publ			
	ownership interest in or affiliation the response			
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo adjustment. See General Instruction for d		erious. Provide arī expi	anation in a toothole for
	,			
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	elivered To Statistical ublic Authority) Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation
1	(a)	(b)	(0	(d)
2				
	ANP Bellingham	Support	Support	os
-	Middleton	Support	Support	os
5	Sterling	Support	Support	os
6				
7	Eversource (formerly NSTAR)	Support	Support	OS
<b>—</b>	AES Granite Ridge (Applied Energy Services)	Support	Support	OS
	Entergy Rhode Island State Energy	Support	Support	OS
_	Wakefield	Support	Support	OS
11	Francourse (Company on the Florida Boll	Curanant	Current	OS
13	Eversource (Commonwealth Electric - Bell	Support	Support	03
	Tiverton Pwr Assoc	Support	Support	OS
	ANP Bellingham Energy Company, LLC	Various	ANP Bellingham	FNO
	Calpine (Assignment Agreement from	Support	Support	OS
17	Millennium Power Partners	Various	Millennium Power Pa	artners LFP
18	Dominion Energy Brayton Point, LLC	Support	Support	os
	Footprint Power Salem Harbor Operations	Support	Support	os
-	Dominion Energy Manchester Street, Inc	Support	Support	OS
	Great River Hydro-Sherman-Deerfield	Support	Support	OS
<b>—</b>	Brookfield Energy (formerly PS 456374)  Public Service of New Hampshire	Support	Support Sides	OS LFP
-	Renewable Energy	Various Support	AES Granite Ridge Support	OS
	Pascoag	Support	Support	OS
	Broadrock Renewables LLC (formerly	Support	Support	os
	Broadrock Renewables LLC (formerly	Support	Support	os
28	Dominion Energy Manchester Street, Inc.	Support	Support	os
29	Great River Hydro-Sherman-Deerfield	Support	Support	OS
30	Dominion Energy Brayton Point, LLC	Support	Support	os
	Brookfield (formerly PS 456374)	Support	Support	OS
	Dighton Power	Support	Support	OS
33 34				
34				
	TOTAL			

Reservation   Provide Forum   Provided Forum   Reservation   Provided Forum   Reservation   Reserv		e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of 2019/Q4
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilistics, non-traditional utility suppliers and ultimate customers for the quatrie.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) are company or public authority that paid for the transmission service. Report in column (a), (b) and (c).  3. Report in column (a) are company or public authority that paid for the transmission service. Report in column (a), (b) or (c).  4. In column (a) the energy was delivered to. Provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (a) electric activities any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (a) electric activities any ownership interest in a footnote for any cancer and provide any ownership interest in a footnote for any cancer and adjustment. See General Instruction for definitions of codes.  4. Payment By (Company of Public Authority) (Footnote Affiliation) (c) (Company of Public Au	New	, ,	(2) A Resubmission	03/31/2020	End of
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilistics, non-traditional utility suppliers and ultimate customers for the quatrie.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) are company or public authority that paid for the transmission service. Report in column (a), (b) and (c).  3. Report in column (a) are company or public authority that paid for the transmission service. Report in column (a), (b) or (c).  4. In column (a) the energy was delivered to. Provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (a) electric activities any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  4. In column (a) electric activities any ownership interest in a footnote for any cancer and provide any ownership interest in a footnote for any cancer and adjustment. See General Instruction for definitions of codes.  4. Payment By (Company of Public Authority) (Footnote Affiliation) (c) (Company of Public Au		TRANS (	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
qualifying facilities, non-traditional utility suppliers and ultimate outstomers for the quarter. 2. Usa a separate line of data for cand distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote or provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote or provide the full name of each company or public authority. On a contract the terms and conditions of the service as follows.  4. In column (d) enter a Statistical Classification code based on the original contractatel terms and conditions of the service as follows.  5. In column (d) enter a Statistical Classification code based on the original contractatel terms and conditions of the service as follows.  6. In column (d) enter a Statistical Classification code based on the original contractatel terms and conditions of the service as follows.  7. In column (d) enter a Statistical Classification code based on the original contractatel terms and conditions of the service as follows.  8. Report of the provide of the provide and provide an explanation in a footnote for each adjustments. See General Instruction for definitions of codes.  9. Payment By  1. Company of Public Authority)  1. Company of Public Authority  1. Company of Public Authority  1. Co	1 R				er public authorities
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full name of each company or public authority that the energy was delivered to provide the full call that the energy was delivered to provide the public that the energy was delivered to provide the public and control only energy of the energy delivered to provide the public delivered to provide any excession. Not not that the public delivered provides any expension of the post of the public delivered to provide any excession. Not not provide the public delivered to provide any expension of the public delivered to provide any expension of the public delivered to provide any expension of the public delivered to provide authority (Company of Public Authority) (Company of Public Au					or public dutiformos,
public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncates name or use acrosyms. Explain in a foshorte any covereship interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (c) leter a Statistical (Cassification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNDs - Firm Network for transmissions of the service of Self, LFP - Long-Term Firm Point to Point Transmission Reservation, NF - non-firm transmissions evolve, OS - Other Transmission Reservation, NF - non-firm transmissions evolve, OS - Other Transmission Reservation, NF - non-firm transmissions evolve, OS - Other Transmission Reservation, NF - non-firm transmission evolve, OS - Other Transmission Reservation, NF - non-firm transmission evolve, oS - Other Transmission Reservation, NF - non-firm transmission evolves, SFP - Short-Term Firm Point Point Point Transmission Reservation, NF - non-firm transmission evolves, SFP - Short-Term Firm Point Point Point Transmission Reservation, NF - non-firm transmission service and AD - Out-of-Period Adjustments. Use this code of an available of the point and transmission a			•		olumn (a), (b) and (c).
Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote, any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows. PMC - Firm Network Transmission Service (so Self, LEP - *Long-Term Firm Transmission Service, OS - Other Service, OS - Other Transmission Service, OS - Other Transmission Servi	1	•	• •	•	
any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LEP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or 'true-upe' for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line Payment By (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Poorting Manufacture) (Company of Public Authority) (Poorting Manufacture) (Poorting					
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  No Firm Network Service for Others, FNS - Firm Network Transmission Service, SPF - Short-Term Firm Point to Point To Point Transmission Service, Other 1 or Point to Point to Point To Point Transmission Service, SPF - Short-Term Firm Point to Point To Point Transmission Service, SPF - Short-Term Firm Point to Point To Point To Point Transmission Service, SPF - Short-Term Firm Point to Poin					onyms. Explain in a footnote
FNO - Firm Natwork Service for Others, FNS - Firm Natwork Transmission Service, DE - Other Long-Term Firm Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, OFF - Other Long-Term Firm Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line    Payment By					
Transmission Service, OLF - Other Long-Term Film Transmission Service, SPP - Short-Term Film Point to Point Transmission Reservation, NF - non-film transmission service, SO - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line (C. Paymor of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Pootnote Affiliation) (Pootn					
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or 'true-ups' for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line    Payment By (Company of Public Authority) (Footnote Affiliation) (Footno					
for any accounting adjustments of "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.  Line No. (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Public Authority) (Public Authority) (Public Authority					
each adjustment. See General Instruction for definitions of codes.  Line No. (Company of Public Authority) (Dominion Energy Manchester Street PNO Dominion Energy Manchester Street PNO Dominion Energy Braytons Press PNO Dominion Energy Braytons Press PNO NF  PN	1				•
Line No. (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Footnote Affiliation) (Pootnote Affiliation)					
Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (B) (Footnote Affiliation) (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Sobilized And Interface NF Public Authority) (Sobilized					
Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (B) (Footnote Affiliation) (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (Company of Public Authority) (Sobilized And Interface NF Public Authority) (Sobilized					
Company of Public Authority  (Company of Public Authority) (Comp	Line				
(a) (b) (c) (d) (d) (d) (d) (e) (d) (d) (d) (d) (e) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	l I				
1   OASIS - Rainbow Energy Marketing   HQ Phase I & Phase II   HQ-NE Interface   NF		` ' '	· /	` .	
2   Lake Road Generating, LLP   Support   Support   Support   OS	1	• • • • • • • • • • • • • • • • • • • •	` '	`	, , ,
3   Dominion Energy Manchester Street, Inc.   Various   Dominion Energy Manchester Street   FNO	$\vdash$	<u> </u>			
Brayton Point Energy   Various   Dominion Energy Brayton Point   FNO	-	<u> </u>		• • • • • • • • • • • • • • • • • • • •	
5 OASIS - H. O. Energy Services (U.S.) Inc.         HQ Phase I & Phase II         HQ-NE Interface         NF           6 OASIS - TEC Energy - 456500         HQ Phase I & Phase II         HQ-NE Interface         NF           7 OASIS - Powerex         HQ Phase I & Phase II         HQ-NE Interface         NF           8 OASIS - Vermont Electric Cooperative, Inc.         HQ Phase I & Phase II         HQ-NE Interface         NF           9 Brookfield Energy (Brascan Bear Swamp         Various         Bear Swamp/Fite Brook         FNO           10         Tootprint Power Salem Harbor Operations, Various         Dominion Energy Salem Harbor LLC         FNO           11 Footprint Power Salem Harbor Operations, Various         Dominion Energy Salem Harbor LLC         FNO           12 OASIS - Green Mountain Power - 456500         HQ Phase I & Phase II         HQ-NE Interface         NF           13 William France Energy Marketing         HO Phase I & Phase II         HQ-NE Interface         NF           15 OASIS - Emera Energy Services, Inc.         HQ Phase I & Phase II         HQ-NE Interface         NF           16 Broadrock Renewable Power, LLC         Various         Ridgewood         OS           18 B Olighton Power, LLC         Various         BG Dighton Power, LLC         FNO           20 OASIS - BMPL - Brookfield Energy Marketing         HQ Phase I & Phase II	$\vdash$				
6 OASIS - TEC Energy - 456500 HQ Phase I & Phase II HQ-NE Interface NF 7 OASIS - Powerex HQ Phase I & Phase II HQ-NE Interface NF 8 OASIS - Vermont Electric Cooperative, Inc. 9 Brookfield Energy (Brascan Bear Swamp) 10 11 Footprint Power Salem Harbor Operations, Various Baar Swamp/Fire Brook FNO 12 OASIS - Streen Mountain Power - 456500 HQ Phase I & Phase II HQ-NE Interface NF 13 NP 14 OASIS - TransAlta Energy Marketing HQ Phase I & Phase II HQ-NE Interface NF 15 OASIS - Emera Energy Services, Inc. 16 NP 17 Broadrock Renewable Power, LLC Various Ridgewood OS 18 BG Dighton Power, LLC Various BG Dighton Power, LLC Phase I & Phase II HQ-NE Interface NF 19 BG Dighton Power, LLC Various BG Dighton Power, LLC Phase I & Phase II HQ-NE Interface NF 10 OASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 11 OASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 12 OASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 14 OASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 15 DASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 16 NG 17 DASIS - Cargill Power Marketis, LLC HQ Phase I & Phase II HQ-NE Interface NF 18 NG 19 OASIS - Cargill Power Marketing HQ Phase I & Phase II HQ-NE Interface NF 19 OASIS - Cargill Power Marketing HQ Phase I & Phase II HQ-NE Interface NF 19 OASIS - NAGO HQ Phase I & Phase II HQ-NE Interface NF 19 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 19 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 10 OASIS - TEC Energy HQ-NE Interface NF 11 OASIS - TEC Energy HQ-NE INTERFACE NF 12 OASIS - TEC Energy HQ-NE INTERFACE NF 13 OASIS - TEC Energy HQ-NE IN		, ,,			2)10
7 OASIS - Powerex	-		· ·	HQ-NE Interface	
8 OASIS - Vermont Electric Cooperative, Inc. 9 Brookfield Energy (Brascan Bear Swamp) 10 11 17 18 19 Brookfield Energy (Brascan Bear Swamp) 19 10 10 10 11 19 11 19 11 10 11 10 11 11 11 11 11 11 11 12 11 12 11 12 11 12 11 13 12 13 13 14 14 14 15 15 16 17 18 17 18 18 19 19 18 18 19 19 18 18 19 19 18 19 18 19 18 19 19 18 19 19 19 19 19 19 19 19 19 19 19 19 19	6	OASIS - TEC Energy - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF
Brookfield Energy (Brascan Bear Swamp   Various   Bear Swamp/Fife Brook   FNO	7	OASIS - Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF
11   Footprint Power Salem Harbor Operations,   Various   Dominion Energy Salem Harbor LLC   FNO     12   OASIS - Green Mountain Power - 456500   HQ Phase 1 & Phase II   HQ-NE Interface   NF     13	8	OASIS - Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
Footprint Power Salem Harbor Operations,   Various   Dominion Energy Salem Harbor LLC   FNO	9	Brookfield Energy (Brascan Bear Swamp	Various	Bear Swamp/Fife Bro	ook FNO
12   OASIS - Green Mountain Power - 456500	10				
12   OASIS - Green Mountain Power - 456500   HQ Phase I & Phase II   HQ-NE Interface   NF	11	Footprint Power Salem Harbor Operations.	Various	Dominion Energy Sa	lem Harbor LLC FNO
13	$\vdash$	· · · · · · · · · · · · · · · · · · ·			
14   OASIS - TransAlta Energy Marketing   HQ Phase   & Phase     HQ-NE Interface   NF		Chere Cream Meantain 1 awar 18886	The Frace Fa Frace ii	TIG TIE IIIOIIGOO	
15 OASIS - Emera Energy Services, Inc.		OASIS - TransAlta Energy Marketing	HO Phasa I & Phasa II	HO-NE Interface	NF
16	-				
17   Broadrock Renewable Power, LLC   Various   Ridgewood   OS		OASIS - Efficia Effergy Services, Inc.	ng Filase i & Filase ii	TQ-NE IIIteriace	111
18					
19         BG Dighton Power, LLC         Various         BG Dighton Power, LLC         FNO           20         OASIS - BMPL - Brookfield Energy Marketing         HQ Phase I & Phase II         HQ-NE Interface         LFP           21         OASIS - Cargill Power Markets, LLC         HQ Phase I & Phase II         HQ-NE Interface         NF           22         Image: Company of the property of the pro		Broadrock Renewable Power, LLC	Various	Ridgewood	OS
20   OASIS - BMPL - Brookfield Energy Marketing   HQ Phase   & Phase     HQ-NE Interface   LFP					
21   OASIS - Cargill Power Markets, LLC					
22	20	OASIS - BMPL - Brookfield Energy Marketing		HQ-NE Interface	
23	21	OASIS - Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF
24	22				
25	23				
26	24				
27	25				
27					
28 OASIS - MAG         HQ Phase I & Phase II         HQ-NE Interface         NF           29 OASIS - Nalcor Energy Marketing         HQ Phase I & Phase II         HQ-NE Interface         NF           30 OASIS - TEC Energy         HQ Phase I & Phase II         HQ-NE Interface         NF           31 32 33 34 34 34 34 34 34 34 34 34 34 34 34					
29 OASIS - Nalcor Energy Marketing HQ Phase I & Phase II HQ-NE Interface NF 30 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF 31 HQ-NE Interface NF 32 HQ Phase I & Phase II HQ-NE Interface NF 33 HQ HQ Phase I & Phase II HQ-NE Interface NF 34 HQ Phase I & Phase II HQ-NE Interface NF 4 HQ Phase I & Phase II HQ-NE Interface NF 4 HQ-N		OASIS - MAG	HO Phase I & Phase II	HO-NE Interface	NF
30 OASIS - TEC Energy HQ Phase I & Phase II HQ-NE Interface NF  31					
31					1
32	$\vdash$	OASIS - TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	INF
33       34					
34					
TOTAL	34				
TOTAL					
		TOTAL			

Name of Respon		This	Report Is:  X An Original		Date of Rep (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4	
New England P	, ,	(2)	A Resubmis		03/31/2020		End of	
				OR OTHERS (Acc fered to as 'wheel				
designations up. Report receives designation for (g) report the contract.  7. Report in coreported in columns.	(e), identify the FERC Rate under which service, as ider eipt and delivery locations for the substation, or other applesignation for the substation olumn (h) the number of melumn (h) must be in megawa olumn (i) and (j) the total me	ntified in coluing all single corpropriate ideon, or other a egawatts of batts. Footnot	mn (d), is provi ontract path, "p entification for v ppropriate ider illing demand t e any demand	ided.  point to point" tra where energy wa ntification for wh  that is specified not stated on a	ansmission se as received as ere energy wa in the firm tra	ervice. In co s specified in as delivered nsmission se	lumn (f), report the the contract. In col- as specified in the ervice contract. Dem	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of I (Substation Design	or Other ation)	Billing Demand (MW)	Rec	att Hours	OF ENERGY  MegaWatt Hours Delivered	Line No.
(e)	(f)	(g	)	(h)		(i)	(j)	1
SA 1								1
								3
								4
79								5
90								6
16								7
80, 417								8
18								9
SA 49								10
329								11
								12
.GIA/ISONE,N								13
378								14
339								15
SA-NEP 17,								16
SA177								17
SA 207								18
52								19
								20
								21
								22
								23
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
					0	34,702,535	34,702,535	5

Name of Respo		This (1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
New England F	Power Company	(2)	A Resubmis		03/31/2020	End of2019/Q4	
	TRANS	Including)	transactions ref	fered to as 'wheelir	ount 456)(Continued) ng')		
designations  5. Report rec designation fo (g) report the contract.  7. Report in o reported in co	(e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other application for the substation fo	ntified in colur or all single copropriate ide on, or other a egawatts of bratts. Footnot	mn (d), is provi- ontract path, "p ntification for w ppropriate iden illing demand the e any demand	ded.  point to point" tra where energy was ntification for whe hat is specified in not stated on a r	nsmission service. In s received as specified re energy was deliver n the firm transmission	column (f), report the I in the contract. In coled as specified in the service contract. Dem	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of I (Substation Design:	or Other ation)	Billing Demand (MW) (h)	TRANSF  MegaWatt Hours  Received (i)	ER OF ENERGY  MegaWatt Hours  Delivered  (j)	Line No.
							1
							2
52							3
							4
7							5
22							6
24 RS 336							7
4				1			8
SA 26							10
DA 20							11
28, 429							12
CLA 25.5.026							13
84							14
29, 484							15
7							16
RS 51	Various	Ashburnham			31,	931 31,931	17
							18
							19
							20
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							23
							24
							25
							26
		1					27
		1					28
				1			29 30
		1		1			30
				+			32
		1					33
		1		1			34
					0 34,702,	535 34,702,535	5

Name of Respo	ondent Power Company	Th (1)			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
new England F	• •	(2) ISMISSION OF			03/31/2020 ccount 456)(Continued) eling')		-
E la column	(e), identify the FERC Rate		_			abadulaa ar aantraat	
designations of the contract.  General Report for the contract.  General Report in core ported in core	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation column (h) the number of rolumn (h) must be in mega column (i) and (j) the total is	entified in co for all single appropriate id tion, or other megawatts of watts. Footn	lumn (d), is prove contract path, " dentification for appropriate ide billing demand ote any demand	rided.  point to point" t where energy w ntification for wl that is specified not stated on a	ransmission service. Ir as received as specifie nere energy was delive I in the firm transmissio	n column (f), report the ed in the contract. In column as specified in the on service contract. Dem	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		of Delivery on or Other	Billing Demand		FER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Desi	gnation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA-NEP-329	Various	BECO#126	&479		225	5,697 225,697	7 1
SA-NEP-38	Various	Boylston			33	33,650	0 2
SA 85	Various	CVPS					3
SA 127	Various	Danvers			303	303,388	8 4
SA-NEP-61	Various	Fitchburg G	as & Elec		340	),974 340,974	4 5
SA-NEP-29	Various	Energy Nev	v England		50	0,785 50,785	
							7
SA-NEP-25	Various		ntain Power			5,844 555,844	
SA-NEP-43	Various	Groton				,271 71,27	+
SA-NEP-19	Various	Groveland				2,629 32,629	+
SA-NEP-28	Various	Holden				3,574 108,574	+
SA-NEP-46	Various	Hudson				7,561 217,561	+
	Various	Ipswich				0,309 109,309	
SA-NEP-32	Various	Littleton, M.				3,876 236,876	
SA 216	Various	Littleton, NI	<del></del>			0,280 70,280	
SA-NEP-33	Various	Mansfield				3,254 208,254	
SA-NEP-36	Various	Marblehead	1		104	1,902 104,902	
							18
							19
							20
							21
							22
							23
							24
							25
				+			26 27
							28
				+			29
				+			30
				+			31
							32
							33
							34
					0 34,702	2,535 34,702,53	5

Name of Respo		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Action of the control of	count 456)(Continued) ling')		
designations 6. Report rec	under which service, as id eipt and delivery locations	te Schedule or Tariff Number, lentified in column (d), is provi s for all single contract path, "p appropriate identification for v	ded. point to point" to	ansmission service. In	column (f), report the	umn
<ul><li>(g) report the contract.</li><li>7. Report in coreported in core</li></ul>	designation for the substacolumn (h) the number of olumn (h) must be in mega	ation, or other appropriate ider megawatts of billing demand t watts. Footnote any demand	ntification for wh hat is specified not stated on a	nere energy was delivered in the firm transmission	ed as specified in the service contract. Dem	
8. Report in C	column (I) and (J) the total	megawatthours received and	deliverea.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSE	ER OF ENERGY	T.,
Schedule of Tariff Number (e)	(Subsatation or Other  Designation)  (f)	(Substation or Other  Designation)  (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
SA 75	Various	MBTA	( )	58,		3 1
TSA-NEP-22	Various	MECO		20,212,0		
TSA-NEP-54	Various	MA Gov. Land Bank		161,4	155 161,455	+
TSA-NEP-18	Various	Merrimac		27,2	264 27,264	4 4
TSA-NEP-69	Various	Middleboro		260,2		
TSA-NEP-48	Various	Middleton		92,	108 92,108	3 6
SA 108	Various	NECO		7,581,6	7,581,678	3 7
TSA-NEP-21	Various	NH Electric Cooperat		8,6	641 8,641	1 8
TSA-NEP-34	Various	North Attleboro		224,8	306 224,806	5 9
TSA-NEP-21	Various	Great River Hydro		4	109 409	9 10
TSA-NEP-67	Various	Pascoag		58,8	352 58,852	2 11
TSA-NEP-45	Various	Paxton		23,8	398 23,898	3 12
TSA-NEP-49	Various	Peabody		459,4	103 459,403	3 13
TSA-NEP-44	Various	Princeton		12,0	067 12,067	7 14
SA 62	Various	Reading		166,	796 166,796	3 15
TSA-NEP-50	Various	Rowley		46,8	319 46,819	9 16
TSA-NEP-40	Various	Shrewsbury		275,8	354 275,854	4 17
TSA-NEP-74	Various	Milford		2,0	313 2,613	3 18
TSA-NEP-70	Various	Tewksbury		2,4	181 2,481	1 19
TSA-NEP-78	Various	Granite State Electr		970,0	970,612	2 20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0 34,702,	34,702,535	5

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  (Including transactions reflered to as wheeling)  5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  5. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the lesignation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract.  7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand eported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  8. Report in column (i) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (i) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (ii) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Interna	Name of Respo		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Sin notumn (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract telesignations under wich service, as identified in column (d), sprovided.  8. Report receipt and delivery locations for all single contract path, "point to point," framernission service. In column (f), report the Issignation for the substation, or other appropriate identification for where energy was celelived as specified in the contract. In column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand penderal in column (f) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  8. Report in column (f) and (f) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand penderal in column (f) and (f) the total megawatthours received and delivered.  8. Report in column (f) and (f) the total megawatthours received and delivered.  8. Report in column (f) and (f) the total megawatthours received and delivered.  8. Report in column (f) and (f) the total megawatthours received and delivered.  9. FERC Rate (f)	New England F	· ·			03/31/2020 count 456)(Continued)	Life of	
tesignations under which service, as identified in column (d), sprovided.  Report receipt and delivery locations for all single contract path; "Point to print" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was develored as specified in the contract.  Report in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the total megawatthours received and delivered.  Report in column (f) and (f) the total megawatthours received and delivered.  Point of Delivery (f)	5 In column					andulas or contract	
FERC Rata   Point of Receipt   Schedule of (Substation or Other Designation)   (Substation or Other	designations  6. Report rec designation for g) report the contract.  7. Report in o	under which service, as ide seipt and delivery locations for the substation, or other a designation for the substation.	ntified in column (d), is for all single contract paperopriate identification on, or other appropriategawatts of billing dem	provided.  ath, "point to point" tr n for where energy w e identification for wh	ransmission service. In cas received as specified here energy was delivere in the firm transmission	olumn (f), report the in the contract. In cold d as specified in the service contract. Dem	
Schedule of Cybestation or Other Designation or Designation or Other (e)   Designation or Other (e)   Designation or Other (for the posignation)   Designation of Other (for the posignation)   Designa	3. Report in o	column (i) and (j) the total m	negawatthours received	d and delivered.			
(e) (f) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	4 1
SA-NEP-68         Various         607,400         607,400         2           SA-NEP-42         Various         Templeton         57,708         57,708         57,708         37,708         57,708         37,708         57,708         31,4952         14,4952 <td>(e)</td> <td>(f)</td> <td>(g)</td> <td></td> <td></td> <td>(j)</td> <td>1</td>	(e)	(f)	(g)			(j)	1
SA-NEP-36			-				_
SA-NEP-35 Various Wakefield 174,952 174,952 4 SA-NEP-39 Various West Boylston 53,238 53,238 5 SA-NEP-39 Various Fr. King/Shelbourne 77,108 77,108 77,108 77,108 6 84 Various BECO Interconnection 91,363 91,363 7 SA-NEP-82 Hoosa 69/34,5 kV Sn Hoosa 69/34,5 kV Sn P278 278 8 SA-NEP-31 Various BECO Interconnection 45,175 45,175 9 SATT - Various Various Various 45,175 45,175 9 SATT - Various Various 11  A 20 11  A 23 11  A 23 11  SA-NEP-52 Various Various 1,050 1,0					·		_
SA-NEP-39         Various         West Boylston         53,238         62         76         77         68         68         77         68         68         77         68         68         77         68         68         77         68         77         68         77         68         77         78         78         78         78         78         78         78         78         78         78			<u> </u>		·		_
84         Various         SECO Interconnection         91,363         91,363         7           SA-NEP-82         Hoosac 69/34.5 kV Sn         276         278         8           SA-NEP-31         Various         BECO Interconnection         45,175         45,175         9           JATT -         Various         Various         10         10         11         11           JATT -         Various         Various         11         12         13         14         14         14         14         14         14         14         14         14         14         15         15         15         15         15         15         15         15         16         15         16         16         16         16         16         16         16         18         17         17         18         18         18         18         18 <td>SA-NEP-39</td> <td>Various</td> <td>West Boylston</td> <td></td> <td></td> <td></td> <td></td>	SA-NEP-39	Various	West Boylston				
SA-NEP-82 Hoosac 69/34.5 kV Sn Hoosac 69/34.5 kV Sn 278 278 278 8 SA-NEP-931 Various BECO Interconnection 45,175 45,175 9 NATT - Various Various 1 11 NATT - Various Various 1 12 A 20	A 130	Various	Fr. King/Shelbourne		77,1	08 77,108	3 6
SA-NEP-31         Various         BECO Interconnection         45,175         45,175         9           DATT - Various         Various         10           DATT - Various         111         12           IA 20         13         13           IA 23         14         15           SA-NEP-952         Various         1,050         1,050         17           SA-NEP-952         Various         1,050         1,050         17           SA-NEP-960         New Shoreham Sub         117,793         117,793         18           SA-NEP-970         New Shoreham Sub         117,793         117,793         117,793         13,779         21           IEP-TSA-83         2         20         22         22         22         22         22         22         22         22         25         24         24         24         24         25         26         26         27         28         29         29         30         30         31         33         33         33         33         33         34         34         34         34         34         34         34         34         34         34         34         34         3	84	Various	BECO Interconnection		91,3	91,363	7
NATT -   Various   Various   Various   10   10   10   11   12   12   12   13   14   14   15   15   16   16   16   16   16   16	SA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn		2	78 278	8
NATT - Various Various   11  A 20	SA-NEP-31	Various	BECO Interconnection		45,1	75 45,175	9
12   12   13   13   14   14   15   15   16   16   16   16   16   16	DATT -	Various	Various				10
A 20	OATT -	Various	Various				11
A 23							12
SA-NEP-52   Various   Various   1,050   1,050   17   18     SA-NEP-90   New Shoreham Sub   New Shoreham Sub   117,793   117,793   19   19     EP-TSA-83   20   21   13,779   13,779   21     EP-TSA-83   2,361   2,361   2,361   23     EP-TSA-83   2,361   2,361   2,361   24     EP-TSA-83   2,361   2,361   2,361   24     EP-TSA-83   2,361   2,361   2,361   24     EP-TSA-83   3,361   3,361   3,361     EP-TSA-83   3,3	A 20						13
SA-NEP-52   Various   1,050   1,050   17   18	SA 23						14
SA-NEP-52         Various         1,050         1,050         17           SA-NEP-90         New Shoreham Sub         117,793         117,793         19           IEP-TSA-83         13,779         13,779         21           IEP-TSA-83         2,361         2,361         2,361         23           IEP-TSA-83         2,361         2,361         2,361         23         24           IEP-TSA-83         2,361         2,361         23         24         24         24         24         24         25         26         25         26         26         26         28         28         28         28         29         30         30         30         31         33         33         33         34							
SA-NEP-90   New Shoreham Sub   New Shoreham Sub   117,793   117,793   19     IEP-TSA-83   20     IEP-TSA-83   22     IEP-TSA-83   22,361   2,361   23     IEP-TSA-83   24     IEP-TSA-84   24     IEP-TSA-85   26     IEP-TSA-86   27     IEP-TSA-87   28     IEP-TSA-88   30     IEP-TSA-88   30     IEP-TSA-89   30     IEP-TSA-89   30     IEP-TSA-89   30     IEP-TSA-89   30     IEP-TSA-80							
SA-NEP-90     New Shoreham Sub     New Shoreham Sub     117,793     19       JEP-TSA-83     13,779     13,779     21       JEP-TSA-83     2,361     2,361     2,361     23       JEP-TSA-83     2,361	SA-NEP-52	Various	Various		1,0	1,050	_
EP-TSA-83   20   13,779   13,779   21   EP-TSA-83   22   EP-TSA-83   2,361   2,361   2,361   24   25   26   26   27   27   28   29   29   29   30   31   31   31   31   31   31   31							
13,779   13,779   21   22   22   23   24   24   25   26   26   27   27   27   28   29   29   29   29   29   29   29		New Shoreham Sub	New Shoreham Sub		117,79	93 117,793	
IEP-TSA-83	IEP-TSA-83						
EEP-TSA-83  2,361  2,361  24  25  26  27  28  29  30  31  31  32  33  34	IED TO 4 00				13,7	79 13,779	
24 25 26 26 27 28 29 30 30 31 31 32 32 33 33 34					0.0	24 0.004	
25 26 27 27 28 29 30 31 31 32 33 33 34	IEP-15A-83				2,3	2,361	
26 27 28 29 30 31 31 32 33 33 34							
27 28 29 30 31 31 32 33 33 34							-
28 29 30 31 31 32 33 33 34							
29 30 31 31 32 33 33 34							_
30 31 32 33 33 34							_
32 33 34							
32 33 34							-
34							32
							33
0 34,702,535 34,702,535							34
0 34,702,535 34,702,535							
0 34,702,535 34,702,535							
					0 34,702,5	34,702,535	5

Name of Respo				Report Is: X An Original			Pate of Report Mo, Da, Yr)		d of Report 2019/Q4	
New England F	Power Company	ICMISSION	(2)	A Resubmis		0	3/31/2020	End of _	2019/Q4	
							nt 456)(Continued)			
designations  3. Report rec designation fo (g) report the contract.  7. Report in co reported in co	(e), identify the FERC Rat under which service, as id seipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in mega column (i) and (j) the total	entified in s for all sind appropria ation, or of megawatt watts. Fo	n columngle contended the idea of the idea of the columns of the c	nn (d), is provi ontract path, "p ntification for v opropriate ider lling demand to any demand	ided.  point to point" tra  where energy wa  ntification for whe  that is specified  not stated on a	ans as re ere in tl	mission service. In conception of the control of th	blumn (f), renthe contral as specified	eport the act. In colu ed in the	
FERC Rate	Point of Receipt	Po	int of D	elivery	Billing		TRANSFE	R OF ENERG	SY	Lino
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Sub		or Other	Demand (MW) (h)		MegaWatt Hours Received (i)	MegaWa Deliv	att Hours ered	Line No.
										1
										2
SA 124										3
RS 376										4
RS 425										5
										6
SA 120										7
SA 204										8
SA 200										9
RS 329										10
RS 451										11
(5 45)										13
SA 122										14
SA 203	Various	ANP Be	ellingha	ım			4,89	6	4,896	
SA 206	Various	7(14)	Jilligile				4,00	1	4,000	16
SA 210	Various	Millenn	ium Po	wer			9,01	1	9,011	17
SA SA								1	-,,,,,	18
SA 14										19
SA 102										20
SA 1-13							7	2	72	21
SA 1 / SA 2										22
SA 208	Various	AES G	ranite F	Ridge			19,95	6	19,956	23
GIA/ISONE/N				-						24
RS 484										25
LGIA/ISONE/								1		26
								1		27
SA 102										28
SA1-13								<u></u>		29
SA15, ISONE										30
SA1, SA2										31
										32
										33
										34
							0.4 700 50	5	24 700 505	
	1	1			1	0	34,702,53	၁	34,702,535	

Name of Respond				Report Is:  X An Origin	al		Date of Report Mo, Da, Yr)	Year/P End of	eriod of Report 2019/Q4	
New England I	Power Company TRAN	SMISSION	(2) NOF FI	A Resubr			03/31/2020 nt 456)(Continued)	LIIU OI		
							nt 456)(Continued)			
designations  Control  Report rec  Resignation for  Report the  Report in contract  Reported in contract	(e), identify the FERC Rate under which service, as ideceipt and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of redumn (h) must be in megaticulumn (i) and (j) the total reduced.	entified in for all sin appropriation, or ot negawatts watts. Fo	columngle co te iden her ap s of bill	in (d), is pro ntract path, tification fo propriate id ling demand any deman	ovided.  , "point to point"  r where energy velocities  lentification for weld  d that is specified  and not stated on	trans vas r here d in t	emission service. In a eceived as specified energy was delivered the firm transmission	column (f in the co d as spe service c	), report the ntract. In colu cified in the	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	(Subs	esigna <sup>•</sup>	or Other	Billing Demand (MW)		TRANSFE MegaWatt Hours Received	Mega	ERGY aWatt Hours Deliyered	Line No.
(e)	(f)		(g)		(h)		(i)		(j)	
SA-NEP-81	Curanant	Curanan								1
SA214 SA218	Support	Support					0.0	00	0.000	2
	Various	Manche		reet			9,6	83	9,683	3
SA217 SA-NEP-64	Various	Brayton	Point							4 5
SA-NEP-04 SA-NEP-20										6
SA216, SA217										7
SA-NEP-261										8
SA-NEP-2	Various	Bear Sv	vomn/E	ifo Broo			3,8	26	3,806	9
SA-NEF-Z	various	Deal Sv	vamp/r	IIE DIOO			3,0	56	3,000	10
SA219	Various	Salem H	Jarbar							11
MZ19	various	Salemin	тагрог							
										12
SA-NEP-30										14
SA-NEP-50										15
SA-INLF-33										16
.GIA-ISONE/N										17
.GIA-ISONE/IN										18
SA-NEP-60	Various	Dighton					4.2	97	4,287	19
SA-NEP-00	various	Dighton	l				4,2	57	4,207	20
SA-NEP-77										21
SA-NEP-30										22
										23
										23
										25
										26
										27
										28
SA-NEP-89										29
SA-NEP-20										30
										31
										32
										33
										34
									24-22-24	
	Ì	Ì			1	0	34,702,5	<b>3</b> 51	34.702.535	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Acco	ount 456) (Continued ng')	1)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the othe entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouche nn (I), provide re les from all othe e amount shown o monetary settl tlement, includin	rs. In column (k), evenues from energy reharges on bills of in column (m). Rement was made, g the amount and	provide revenues from demagy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in column type of energy or service	ding in
	REVENUE FROM TRANSMISSIO				1 :
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other C (\$ (m	5)	Total Revenues (\$) (k+l+m) (n)	Line No.
.,,		,	2,932	2,932	1
					2
					3
					4
			473,379	473,379	5
			16,347	16,347	6
			3,912	3,912	7
			4,251	4,251	8
			46,480	46,480	
			12,951	12,951	10
			3,867,757	3,867,757	11
					12
			59,865	59,865	13
			261	261	14
			222.222	000 000	15
			220,082	220,082	16
			3,384	3,384	17
			539,634	539,634	18 19
			5,644	5,644	20
			1,309,642	1,309,642	21
			343,560	343,560	22
			8,779	8,779	23
			82,716	82,716	24
			02,710	02,710	25
					26
					27
					28
					29
					30
					31
					32
					33
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (A) fered to as 'whe	ccount 456) (Continue eling')	ed)	
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown of and reported in column (h). In colur column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary set is (i) and (j) must be reported as Trans 16 and 17, respectively.	nn (I), provide ues from all othe amount show o monetary settlement, includes mission Rec	revenues from enemer charges on bills vn in column (m). I ottlement was made ling the amount an	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ding nn
	REVENUE FROM TRANSMISSIO	N OF FLECTR	OITY FOR OTHERS		
Demand Charges	Energy Charges		Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(Ouro	(\$) (m)	(k+l+m) (n)	No.
					1
					2
			63,708	63,708	_
			12 240	12 240	5
			13,319 4,665	13,319 4,665	
			4,003	4,003	
			335,510	335,510	
			451	451	
			20,669	20,669	10
					11
			33,291	33,291	12
			119,981	119,981	13
			87,509	87,509	14
			23,128	23,128	
			51,223	51,223	_
			-13,707	-13,707	
			004	004	18
			231	231	
					20
					22
					23
					24
					25
					26
					27
				-	28
					29
					30
					31
					32
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion 03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown of nand reported in column (h). In colum column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If n g the nature of the non-monetary set is (i) and (j) must be reported as Transes 16 and 17, respectively.	nn (I), provide revenues from enues from all other charges on bills amount shown in column (m). o monetary settlement was made tlement, including the amount and asmission Received and Transmi	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service	ding In
Demand Charges	REVENUE FROM TRANSMISSIC Energy Charges	ON OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$) (m)	(k+l+m) (n)	No.
		-95,487	-95,487	1
		-15,608	-15,608	2
				3
		-163,319	-163,319	4
				5
		410,800	410,800	6
				7
		1,334,719	1,334,719	8
		357,583	357,583	
		300,576	300,576	
		521,423	521,423	11
		1,053,375	1,053,375	
		888,995	888,995	13
		-94,818	-94,818	14
		307,394	307,394	15
		251,614	251,614	16
		-65,923	-65,923	17
		210 000	2 12 22	18
		340,287	340,287	19
		28,188	28,188	20
				21
				22
				23
				24
				25 26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	
		,,.	,,-	

Name of Respondent	This Report Is: (1) X An Original	Date of Repor (Mo, Da, Yr)		
New England Power Company	(2) AR Resubmis		End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	DR OTHERS (Account 456) (Continered to as 'wheeling')	nued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column	ort the revenue amounts as shown or nand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the o the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. In column nn (I), provide revenues from e es from all other charges on be amount shown in column (m) o monetary settlement was malement, including the amount a	(k), provide revenues from demenergy charges related to the energy charges related to the ills or vouchers rendered, include. Report in column (n) the total ade, enter zero (11011) in column and type of energy or service	ding nn
purposes only on Page 401, Line				
11. Footnote entries and provide	explanations following all required d			
	REVENUE FROM TRANSMISSIO			Hina
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+I+m) (n)	Line No.
		328,17	328,174	1
		105,209,82	9 105,209,829	2
		665,84	0 665,840	3
		87,21	87,211	
		-131,69	<mark>0</mark> -131,690	
		-50,12	· ·	
		33,874,51		
		126,34		
		-111,24		
		23,51	· ·	10
		294,36	· ·	
		117,42		
		-242,18		
		125,28		
		-89,12		
		371,49		16
		-119,49		
		-7 8,37		
		5,307,11		
		5,507,11	3,307,113	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	
		·	<del>-</del>	

Revenue From Transmission Of ELCTRICITY FOR OTHERS   Total Revenues (5)   Line (5)	Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
9. In column (k) phrough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (m), provide revenues from energy charges related to the amount of emergy transferred. In column (m), provide the total revenues from and other charges on bills or vouchers rendered, including and of provided pipers and significant in a forentive all conformations. Provide a forential in a forential column (a). If no monetary settlement was made, enter zero (*1011) in column (n). Provide a forential or amount and with a amount and with a amount and the result of the charge shown on bills rendered to the entity Ustad in column (a). If no monetary settlement was made, enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide columns (f) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.  It is not column (h) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.  It is not column (h) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and (f) annual field data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF	New England Power Company			End of2019/Q4					
9. In column (k) phrough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (m), provide revenues from energy charges related to the amount of emergy transferred. In column (m), provide the total revenues from and other charges on bills or vouchers rendered, including and of provided pipers and significant in a forentive all conformations. Provide a forential in a forential column (a). If no monetary settlement was made, enter zero (*1011) in column (n). Provide a forential or amount and with a amount and with a amount and the result of the charge shown on bills rendered to the entity Ustad in column (a). If no monetary settlement was made, enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide a forential enter zero (*1011) in column (n). Provide columns (f) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.  It is not column (h) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.  It is not column (h) and (f) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and (f) annual field data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF		TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continuite of the as 'wheeling')	ued)					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS   Demand Charges   Energy Charges   (Other Charges)   (10)   (1)   (1)   (25,619   1-25,6	In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the mount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total harge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.								
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			ismission Received and Transm	ission Delivered for annual re	port				
Demand Charges   Energy Charges   (Other Charges)   (S)   (R)			ata.						
(S) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C		REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3					
-289,281 -289,281 -289,281 -2 -24,156 -24,156 -3 -87,138 -94,138 -94,1	(\$)	(\$)	(\$)	(k+l+m)					
-24,156		· ·	-25,619	-25,619	1				
-87,138			-289,281	-289,281	2				
-26,053 -26,053   5   94,138   94,138   6   1341,579   341,579   341,579   7   167   67   67   87   88   167,030   167,030   167,030   9   373,066,332   373,066,332   10   5,061,276   5,061,276   12   12   -20,298,060   -20,298,060   13   141,20,974   -141,220,974   141,220,974   14   16   41,261   41,261   16   17   41,261   41,261   17   18   25,962   25,962   25,962   19   25,962   25,962   25,962   19   26   51,855   51,855   28   28   21   27   19,155,744   19,155,744   22,235,22   232,502   233   28   192,384   192,384   192,384   26   28   29   29   39   30   30   30   30   30   30   30   30			-24,156	-24,156	3				
94,138 94,138 94,138 6 341,579 341,579 7 87 67 8 167,030 167,030 167,030 9 373,066,332 373,066,332 10 5,061,276 5,061,276 11			-87,138	-87,138	4				
341,579 341,579 7 87 87 87 87 87 87 87 87 87 87 87 87 8			-26,053	-26,053					
167,030									
167,030									
373,066,332 373,066,332 10 5,061,276 5,061,276 11									
5,061,276   5,061,276   11   12   12   12   14   14   14   12   15   15   16   16   16   16   16   16									
-20,298,060 -20,298,060 13 -20,298,060 -20,298,060 13 -141,220,974 -141,220,974 14 -141,220,974 -141,220,974 14 -141,220,974 -141,220,974 14 -161 -161 -161 -161 -171 -182 -185 -1855 -51,855 51,855 20 -1855 -51,855 51,855 20 -1855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -51,855 -20 -1855 -51,855 -51,855 -51,855 -51,855 -20 -1855 -51,855									
-20,298,060   -20,298,060   13     -141,220,974   -141,220,974   14			3,001,270	3,001,270					
-141,220,974 -141,220,974   14   15   15   16   16     16   16   16     16     16     16     16     16     16     16     16			-20,298,060	-20,298,060					
15									
41,261				, ,					
18   25,962   25,962   19					16				
25,962   25,962   19     51,855   51,855   20			41,261	41,261	17				
51,855     51,855     20       -28     -28     21       19,155,744     19,155,744     22       232,502     232,502     23       192,384     192,384     24       26     26       27     28       29     30       31     31       32     33       33     34					18				
-28 -28 21 19,155,744 19,155,744 22 232,502 232,502 23 192,384 192,384 24 25 26 27 28 29 29 30 30 31 31 32 33 34			25,962	25,962					
19,155,744 19,155,744 22 232,502 232,502 23 192,384 192,384 24 25 26 27 28 29 30 30 31 31 32 33 34									
232,502   232,502   23   23   23   23   24   24   25   26   27   27   28   29   29   29   29   29   29   29									
192,384   24   25   26   27   28   29   29   30   31   32   33   34   34   34   34   34   35   36   36   36   36   36   36   36									
25 26 27 28 29 30 31 31 32 33 33 34									
26 27 28 29 30 31 31 32 33 33 34			192,304	192,304					
27 28 29 30 31 31 32 33 33 34									
29 30 31 31 32 33 33 34									
30 31 32 33 33 34					28				
31 32 33 34					29				
32 33 34					30				
33 34									
34									
0 0 407,664,721 407,664,721					34				
0 0 407,664,721 407,664,721									
0 0 407,664,721 407,664,721									
0 0 407,664,721 407,664,721									
0 0 407,664,721 407,664,721									
0 407,664,721 407,664,721									
	0	0	407,664,721	407,664,721					

Name of Respondent	This Report Is: (1) X An Original	Da (N	ate of Report lo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion 03	3/31/2020	End of	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account ered to as 'wheeling')	456) (Continued)	•	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the to the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. nn (I), provide rever es from all other che amount shown in co monetary settleme lement, including the	In column (k), pronues from energy arges on bills or column (m). Repent was made, er amount and type	charges related to the vouchers rendered, include ort in column (n) the total ater zero (11011) in columpe of energy or service	ding In
Demand Charges	REVENUE FROM TRANSMISSIO Energy Charges	N OF ELECTRICITY   (Other Charg		Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(Other Charges) (\$) (m)	jes)	(k+l+m) (n)	No.
					1
			242.000	242.000	3
			312,960 3,822	312,960 3,822	4
			3,601	3,601	5
			3,000	-,	6
			4,165	4,165	7
			888,926	888,926	8
			221,533	221,533	9
			6,827	6,827	10
					11
			46,682	46,682	12
					13 14
					15
			46,335	46,335	16
			27,747	27,747	17
			-4,901	-4,901	18
					19
			4,287	4,287	20
			21,033	21,033	21
			5,453	5,453	22
			444	444	23
			82,232	82,232	24
			68,993	68,993	25 26
			26,480 465,006	26,480 465,006	26
			215,112	215,112	28
			316,455	316,455	29
			-15,367	-15,367	30
			29,156	29,156	31
			8,309	8,309	32
					33
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report			
New England Power Company	(2) All Original	sion	03/31/2020	End of2019/Q4			
			count 456) (Continue	ed)			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')  In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the							
mount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total harge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service							
rendered.	g the nature of the non-monetary sett	iemem, includi	rig trie arriburit arri	u type of effergy of service			
	s (i) and (j) must be reported as Tran	smission Rece	eived and Transmis	ssion Delivered for annual rep	port		
purposes only on Page 401, Line	s 16 and 17, respectively.			·			
11. Footnote entries and provide	explanations following all required d	ata.					
	REVENUE FROM TRANSMISSIO	N OF ELECTRIC					
Demand Charges	Energy Charges		Charges)	Total Revenues (\$)	Line		
(\$) (k)	(\$) (I)	. (	(\$) (m)	(k+l+m) (n)	No.		
					1		
			22,352	22,352			
			1,810	1,810			
			-1,010	-1,010			
			5,530,318	5,530,318			
					6		
					7		
			-574	-574	8		
			-574	-5/4	10		
			-10,078	-10,078			
			10,070	-10,070	12		
					13		
			3,354	3,354			
				•	15		
					16		
			779	779	17		
					18		
			11,221	11,221	19		
			3,911,697	3,911,697	20		
					21		
					22		
					23		
					24		
					25		
					26 27		
			31,133	31,133			
			18,367	18,367	29		
			325	325			
			020	020	31		
					32		
					33		
					34		
			40				
0	0		407,664,721	407,664,721			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Oakadula Dawa 200 Lina Na F. Oakumu
Schedule Page: 328 Line No.: 5 Column: a A division of Green Mountain Power Corporation
Schedule Page: 328 Line No.: 5 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 6 Column: m
Facilities Charge
Schedule Page: 328 Line No.: 7 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 8 Column: m  Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 9 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 10 Column: m  Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 11 Column: a
Hydro Quebec Alternating Current Reinforcements
Schedule Page: 328 Line No.: 11 Column: m
Full Cost of Service charge
Schedule Page: 328 Line No.: 13 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 14 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 16 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 17 Column: m Full Cost of Service charge
Schedule Page: 328 Line No.: 18 Column: m  Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 20 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 3 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 5 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 6 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 7 Column: m  Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 8 Column: m
Full Cost of Service charge
Schedule Page: 328.1 Line No.: 9 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 10 Column: m
Full Cost of Service charge
Schedule Page: 328.1 Line No.: 12 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 13 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 14 Column: c
REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control
Schedule Page: 328.1 Line No.: 14 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 15 Column: c  REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control NEPAC = New

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New Facility Device Comment	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2040/04
New England Power Company	\	03/31/2020	2019/Q4
	FOOTNOTE DATA		
England Participants Administrative Com	mi++oo		
Schedule Page: 328.1 Line No.: 15 Column: n			
Direct Assignment Facilities charge - S			
Schedule Page: 328.1 Line No.: 16 Column: n			
Direct Assignment Facilities charge - S	chedule 21		
Schedule Page: 328.1 Line No.: 17 Column: n	n		
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 1 Column: g Boston Edison Company line #126 & 479			
Schedule Page: 328.2 Line No.: 1 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 2 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 3 Column: g			
Central Vermont Public Service			
Schedule Page: 328.2 Line No.: 3 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 4 Column: m			
Local Network Service - Schedule 21  Schedule Page: 328.2 Line No.: 5 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 6 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 8 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 9 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 10 Column: n	n		
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 11 Column: n	<u>n</u>		
Schedule Page: 328.2 Line No.: 12 Column: n	 n		
Local Network Service - Schedule 21	<u>'1</u>		
Schedule Page: 328.2 Line No.: 13 Column: n	 n		
Local Network Service - Schedule 21	<u>'</u>		
Schedule Page: 328.2 Line No.: 14 Column: n	n		
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 15 Column: n	n		
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 16 Column: n	<u>n</u>		
Local Network Service - Schedule 21			
Schedule Page: 328.2 Line No.: 17 Column: n Local Network Service - Schedule 21	<u>n</u>		
Schedule Page: 328.2 Line No.: 18 Column: n			
Direct Assignment Facilities charge - S			
Schedule Page: 328.2 Line No.: 19 Column: n			
Direct Assignment Facilities charge - S			
Schedule Page: 328.2 Line No.: 20 Column: n			
Direct Assignment Facilities charge - S			
Schedule Page: 328.3 Line No.: 1 Column: c			
Massachusetts Bay Transportation Author	ity / Massachusetts	Electric Comp	any
Schedule Page: 328.3 Line No.: 1 Column: g			
Massachusetts Bay Transportation Author			
Schedule Page: 328.3 Line No.: 1 Column: m			
Local Network Service - Schedule 21			
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Name of Dancardon	This Depart is	IData of Danast	TVs an/Dania d of Danant
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
New England Fewer Company	FOOTNOTE DATA	03/31/2020	2010/Q+
	TOOTNOTE DATA		
Schedule Page: 328.3 Line No.: 2 Column: a	 a		
Massachusetts Electric Company is an a			
Schedule Page: 328.3 Line No.: 2 Column: o			
Massachusetts Electric Company is an a			
Schedule Page: 328.3 Line No.: 2 Column: g	g		
Massachusetts Electric Company			
Schedule Page: 328.3 Line No.: 2 Column: 1 Local Network Service - Schedule 21	<u>m</u>		
Schedule Page: 328.3 Line No.: 3 Column: 0	•		
Massachusetts Government Land Bank	<u>,                                      </u>		
Schedule Page: 328.3 Line No.: 3 Column: g	g		
Massachusetts Government Land Bank			
Schedule Page: 328.3 Line No.: 3 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 4 Column: 1 Local Network Service - Schedule 21	n		
Schedule Page: 328.3 Line No.: 5 Column: 1	m		
Local Network Service - Schedule 21	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Schedule Page: 328.3 Line No.: 6 Column: i	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 7 Column: a			
Narragansett Electric Company is an af			
Schedule Page: 328.3 Line No.: 7 Column: 0 Narragansett Electric Company is an af			
Schedule Page: 328.3 Line No.: 7 Column: o			
Narragansett Electric Company	<u> </u>		
Schedule Page: 328.3 Line No.: 7 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 8 Column: g	9		
New Hampshire Electric Cooperative			
Schedule Page: 328.3 Line No.: 8 Column: 1 Local Network Service - Schedule 21	<u>n</u>		
Schedule Page: 328.3 Line No.: 9 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 10 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 11 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 12 Column: Local Network Service - Schedule 21	m		
Schedule Page: 328.3 Line No.: 13 Column:	m		
Local Network Service - Schedule 21	· · ·		
Schedule Page: 328.3 Line No.: 14 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 15 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 16 Column:	m		
Local Network Service - Schedule 21 Schedule Page: 328.3 Line No.: 17 Column:	· m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 18 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 19 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 20 Column:			
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Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		(2) A Resubmission	03/31/2020	2019/Q4
		FOOTNOTE DATA		
Local Network Service -				
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Local Network Service -				
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Local Network Service -				
Schedule Page: 328.4 Line		nn: m		
Local Network Service -				
Schedule Page: 328.4 Line		n: m		
Local Network Service -				
Schedule Page: 328.4 Line Boston Edison Company -				
Schedule Page: 328.4 Line				
Point to Point	Tron 1 Column			
Schedule Page: 328.4 Line		nn: m		
Local Network Service -				
Schedule Page: 328.4 Line				
Boston Edison Company -				
Schedule Page: 328.4 Line	No.: 9 Colum	n: m		
Point to Point  Schedule Page: 328.4 Line	No.: 10 Colui	mn. o		
Regional Transmission G				
Schedule Page: 328.4 Line				
Regional Transmission G				
Schedule Page: 328.4 Line	No.: 11 Colui	mn: a		
Regional Transmission G				
Schedule Page: 328.4 Line				
Regional Transmission G				
Schedule Page: 328.4 Line		<b>mn:a</b> grated Facilities Agreem	and Magazahii	notta Blootuia
Company is an affiliate		grated facilities Agreem	ent. Massachu	sells Electric
Schedule Page: 328.4 Line		mn: m		
		grated Facilities Agreem	ent. Massachu	setts Electric
Company is an affiliate				
Schedule Page: 328.4 Line				
		rated Facilities Agreeme	nt. Narragans	ett Electric
Company is an affiliate		man . ma		
Schedule Page: 328.4 Line		<i>mm.m</i> rated Facilities Agreeme:	nt Narragang	ett Flectric
Company is an affiliate		racea ractificies agreeme.	ire. Narragans	CC BICCCIIC
Schedule Page: 328.4 Line		mn: m		
Local Network Service -				
Schedule Page: 328.4 Line		mn: m		
Local Network Service -				
	No.: 20 Colui	mn: m		
Cable Surcharge	No : 24 Cal-	mn. m		
Schedule Page: 328.4 Line Local Network Service -		mn: m		
Schedule Page: 328.4 Line		mn: a		
Narragansett Electric (				
Schedule Page: 328.4 Line				
Narragansett Electric (				
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FERC FORM NO. 1 (ED. 12-8	1)	Page 450.4		

Name of Pospondent	This Report is:	Date of Pepert	Voor/Poriod of Poport			
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report			
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4			
	FOOTNOTE DATA	00/01/2020	2010/Q1			
	OOTHOTE BATA					
Schedule Page: 328.4 Line No.: 22 Column: m						
Cable Surcharge						
Schedule Page: 328.4 Line No.: 23 Column: m						
Local Network Service - Schedule 21						
Schedule Page: 328.4 Line No.: 24 Column: m						
Direct Assignment Facilities charge - Sc Schedule Page: 328.5 Line No.: 3 Column: a	hedule 21					
Schedule Page: 328.5 Line No.: 3 Column: a American National Power Bellingham Energ	TV					
Schedule Page: 328.5 Line No.: 3 Column: c	1					
American National Power Bellingham Energ	 У					
Schedule Page: 328.5 Line No.: 3 Column: m						
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 4 Column: m						
Operation/Maintenance and Administrative Schedule Page: 328.5 Line No.: 5 Column: m	General charge					
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 7 Column: m	1100010 21					
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 8 Column: m						
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 9 Column: m	Jan - Jan 1 - 101					
Direct Assignment Facilities charge - Sc Schedule Page: 328.5 Line No.: 10 Column: m						
Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 12 Column: m						
Full Cost of Service charge						
Schedule Page: 328.5 Line No.: 14 Column: m						
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 15 Column: a American National Power Bellingham Energ						
Schedule Page: 328.5 Line No.: 15 Column: g	<u>Y</u>					
American National Power Bellingham Energ						
Schedule Page: 328.5 Line No.: 15 Column: m	<del>-</del>					
Local Network Service - Schedule 21						
Schedule Page: 328.5 Line No.: 16 Column: a						
Calpine (Assignment Agreement from Const						
Schedule Page: 328.5 Line No.: 16 Column: m  Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 17 Column: m						
Local Network Service - Schedule 21						
Schedule Page: 328.5 Line No.: 18 Column: m						
Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 19 Column: m						
Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 20 Column: m  Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 21 Column: m						
Direct Assignment Facilities charge - Sc						
Schedule Page: 328.5 Line No.: 22 Column: m						
Direct Assignment Facilities charge - Sc	hedule 21					
Schedule Page: 328.5 Line No.: 23 Column: c						
AES = Applied Energy Services						
Schedule Page: 328.5 Line No.: 23 Column: g AES = Applied Energy Services						
Schedule Page: 328.5 Line No.: 23 Column: m						
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I LIG I OINWING. I (LD. 12-01)	Page 450.5					

F	T		
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 24 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 25 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 26 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 27 Column Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 28 Column Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 29 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 30 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 31 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 32 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.6 Line No.: 1 Column:			
Open Access Same Time Information Sys	tem - Schedule 20A		
Schedule Page: 328.6 Line No.: 2 Column:			
Direct Assignment Facilities charge -	Schedule 21		
Schedule Page: 328.6 Line No.: 3 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 4 Column:			
Direct Assignment Facilities charge -			
Schedule Page: 328.6 Line No.: 5 Column:			
Open Access Same Time Information Sys Schedule Page: 328.6 Line No.: 6 Column:			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 7 Column:			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 8 Column:			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 9 Column:			
Local Network Service - Schedule 21			U
Schedule Page: 328.6 Line No.: 11 Column	n: m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 12 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 14 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 15 Column			
Open Access Same Time Information Sys			1
Schedule Page: 328.6 Line No.: 17 Column	n: m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 19 Column Local Network Service - Schedule 21	1: m		
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Schedule Page: 328.6 Line No.: 20 Column Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 21 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 28 Column			
Open Access Same Time Information Sys			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.6 Line No.: 29 Column: m	_
Open Access Same Time Information System - Schedule 20A	
Schedule Page: 328.6 Line No.: 30 Column: m	

Open Access Same Time Information System - Schedule 20A

	port in Column (a) the Transmission Owner receiving revenue for				
	e a separate line of data for each distinct type of transmission so Column (b) enter a Statistical Classification code based on the o	-		. ,	s: FNO – Firm
	ork Service for Others, FNS – Firm Network Transmission Service				
	Term Firm Transmission Service, SFP – Short-Term Firm Point				
	Transmission Service and AD- Out-of-Period Adjustments. Use				vice provided in prior
	ing periods. Provide an explanation in a footnote for each adjust				
	column (c) identify the FERC Rate Schedule or tariff Number, or	n separate lines,	list all FERC rate sche	edules or contract design	ations under which
	e, as identified in column (b) was provided. column (d) report the revenue amounts as shown on bills or vou	chers			
	port in column (e) the total revenues distributed to the entity liste				
Line	Payment Received by	Statistical		Total Revenue by Rate	Total Revenue
No.	(Transmission Owner Name)	Classification	or Tariff Number	Schedule or Tarirff	
	(a)	(b)	(c)	(d)	(e)
1	New England Power - affiliates	FNS	New England ISO	306,735,836	306,735,836
2	New England Power - others	FNO	New England ISO	71,391,773	71,391,773
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
35					
36					
37					
38					
39					
4.0	TOTAL			272 12- 22-	<b>a</b>
40	TOTAL			378,127,609	378,127,609

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report End of 2019/Q4

Name of Respondent

New England Power Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 331 Line No.	: 1 Column: c	
New England Independent	System Operator	
Schedule Page: 331 Line No.	: 2 Column: c	

	e of Respondent England Power Company		, ,	n Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2019/Q4
ivew	England Fower Company			Resubmission		03/31/2020		
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
	. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public							
	orities, qualifying facilities, an column (a) report each comp			t provided tra	nsmission	service Provide the	full name of th	ne company
	eviate if necessary, but do no							
	mission service provider. Use		lumns as ne	cessary to re	port all cor	npanies or public au	thorities that pr	ovided
	mission service for the quarte		aada baaad	on the origin	al aantraat	ual tarma and aandi	tions of the com	vice on follows:
	column (b) enter a Statistical - Firm Network Transmission			•				
	-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) and charges and in column (f							
	charges on bills or vouchers							
com	conents of the amount shown	in column (g).	Report in co	olumn (h) the	total char	ge shown on bills rer	ndered to the re	espondent. If no
	etary settlement was made, e				ote explair	ing the nature of the	non-monetary	settlement,
	ding the amount and type of enter "TOTAL" in column (a) as		ce rendered	l.				
	ootnote entries and provide ex		owing all red	guired data.				
ine				OF ENERGY	EXPEN	SES FOR TRANSMISS	SION OF ELECTI	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demar	d Energy	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charge (\$)	(\$)	Charges (\$)	Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ħ)
2	Eversource	FNS	187,632				241,566	241,566
	Eversource VETCO HQ I	FNS OS	481,778				895,283	895,283
<u>ی</u>	HQII NEPAC	OS					214,892 18,001	214,892
	Eversource	OS OS					97,700	97,700
	ISO NE (RTO)	FNS					170,772	170,772
7	Eversource	FNS					1,817,049	1,817,049
8	Eversource	FNS					153,089	153,089
_	HQII-NHHT Corp.	OS					2,751,355	2,751,355
	HQI NEET	OS					172,478	172,478
	HQII-NEHT Elec. Co. Inc	OS					5,925,676	5,925,676
	Eversource	FNS	1,117,260				431,721	431,721
	Ashburnham	FNO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				10,747	10,747
	Eversource	OS					83,919	83,919
15							20,010	
16								
	TOTAL		1,786,670				12,984,248	12,984,248
			<del></del> -					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Facilities Charge, Network Transmission Service Charge

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II Alternating Current Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Interconnector Charge

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charge

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

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New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

## Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

## Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

## Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 14 Column: g

Facilities Charge

Name of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	A Resubmission	03/31/2020	End of2019/Q4
	MISCELLAN		IERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line No.		Descri (a	ption )		Amount (b)
1	Industry Association Dues	(-	·/		644,685
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			9,944
4	Pub & Dist Info to Stkhldrsexpn servicing outsta		urities		
5	Oth Expn >=5,000 show purpose, recipient, amount				
6	Environmental Matters				2,413,217
7	Transmission Settlement Reporting				799,715
8	Rating Agencies Fees				436,455
9	Miscellaneous Write-Offs and Adjustments				-8,949
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				4,295,067

	e of Respondent	espondent This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period			
New	England Power Company	(2) A Resubmission		03/31/2020	End of _	2019/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  (Except amortization of aquisition adjustments)								
1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset								
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).								
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to								
com	pute charges and whether any changes hav	e been made in th	ne basis or rates u	sed from the preced	ng report year.			
	Report all available information called for in S			with report year 1971	, reporting annua	ally only changes		
	olumns (c) through (g) from the complete repeass composite depreciation accounting for to			numerically in colun	nn (a) each nlant	subaccount		
	ount or functional classification, as appropria							
	uded in any sub-account used.	,			71	·		
	olumn (b) report all depreciable plant balance							
	posite total. Indicate at the bottom of section hod of averaging used.	n C the manner in	which column ba	lances are obtained.	If average balar	ices, state the		
	columns (c), (d), and (e) report available info	rmation for each	plant subaccount,	account or functiona	I classification Li	sted in column		
	If plant mortality studies are prepared to ass		•					
	cted as most appropriate for the account and							
	posite depreciation accounting is used, repo							
	f provisions for depreciation were made during bottom of section C the amounts and nature				ation of reported	rates, state at		
uic	ootion of section o the amounts and nature	of the provisions	and the plant item	3 to Willolf Telated.				
	A. Summ	nary of Depreciation	and Amortization Cl					
Lino		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of			
Line No.	Functional Classification	Expense (Account 403)	Retirement Costs	Electric Plant	Other Electric	Total		
	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)		
1	Intangible Plant				41,184	41,184		
2	Steam Production Plant							
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	1,137,267				1,137,267		
	Transmission Plant	63,091,050				63,091,050		
	Distribution Plant	301,249				301,249		
	Regional Transmission and Market Operation							
	General Plant	241,351				241,351		
		241,331				241,331		
	Common Plant-Electric							
12	TOTAL	64,770,917			41,184	64,812,101		
B. Basis for Amortization Charges								
The	Company uses a depreciable life of 84 months or	7 years.						

Name of Respondent  New England Power Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of2019/Q4	
		DEDRECIATIO	ON AND AMORTIZAT			ntinued)		
					TRIC PLANT (COI	itiriueu)		
Lina	С.	Factors Used in Estima  Depreciable	ating Depreciation Cha	arges Net	Applied	Moi	rtality	Average
Line No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cı Tı	urve ype (f)	Remaining Life (g)
12	302	204	`	(u)	(e)	\	(1)	(9)
	303	285						
	subtotal	489						
15								
	Other production							
	341	16,231		-0.09	5.28	R4		10.41
	342			-0.09	5.28			
	343			-0.09	5.28			
	344	39,630		-0.09	5.28	R3		11.53
	345	16,190		-0.09		R2.5		8.72
	Subtotal	72,051		0.00	5.20			5.72
	Transmission	. 2,301						
	350	47,038						
	352	140,301	45.00	0.39	1.82	R5		25.30
	353	1,470,297		0.31		R2.5		31.17
	354	48,342		0.44	1.08			25.23
	355	651,081	45.00	0.27	2.09			35.48
	356	528,251	45.00	0.30	2.00			32.82
	357	40,124		0.42	1.18			26.06
	358	49,895		0.42	1.83			25.78
	359	6,523		0.37	1.76			32.80
	359.1	50		0.32	1.70	11.5		32.00
	Subtotal	2,981,902						
	Distribution	2,301,302						
	362	63	45.00	0.93	1 47	R2.5		17.07
	364	87						19.92
	365	121		0.62	2.50			20.75
	366	121		0.37	1.58			45.26
	367	16						21.96
	368	12		1.02	3.26			12.08
	370	7,629		0.43		L0.5		22.75
	Subtotal	7,929		0.40	010			22.13
	General	1,020						
	389	121						
	390	150						
	391	228		0.34	3.84	SQ		19.34
	394	1,460		0.01	3.56			18.14
	395	1,359		0.01	4.34			12.69
	397	2,024		0.79				10.11

	e of Respondent England Power Company		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr) 03/31/2020	ort )	Year/Pe End of	Year/Period of Report End of				
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)						
	C. Factors Used in Estimating Depreciation Charges											
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mo Cu T	rtality urve ype (f)	Average Remaining Life (g)				
12	398	(5)		0.01	3.84		(1)	(9) 17.95				
	Subtotal	5,562										
14		-,										
	Total	3,067,933										
16	1 0 101	0,00.,000										
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 336.1 Line No.: 15 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

	e of Respondent	This (1)			ort Is: An Original		Date of Report (Mo, Da, Yr)	rt		Period of Report
New	England Power Company	F	╡.	A Resubmission 03/31/2020			End of2019/Q4			
	R	EGUL	AT	ГО	RY COMMISSION EX	(PENS	SES			
	eport particulars (details) of regulatory comr									vious years, if
	g amortized) relating to format cases before									
	eport in columns (b) and (c), only the curren	t year	'S (	ex	penses that are no	t dete	erred and the cur	rent yea	r's amorti	ization of amounts
	rred in previous years.									Defermed
Line No.	Description (Furnish name of regulatory commission or had	ly tha			Assessed by Regulatory		Expenses of	To Exper	tai ise for	Deferred in Account
INO.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case)			Regulatory Commission		Utility	Currer (b) -	nse for nt Year + (c)	182.3 at Beginning of Year
	(a)				(b)		(c)	((	d)	(e)
1	New Hampshire Public Utilities Commission-				177,286				177,286	
2	Assessment of expenses									
3										
4	Federal Energy Regulatory Commission-									
5	Assessment of expenses and Filing Fees				2,700,611		8,087	2	2,708,698	
6										
7	Massachusetts Emergency Management Agency	/								
8	Special assessment Re: Nuclear awareness									
9										
10	Federal Energy Regulatory Commission-									
11	Docket No. EL11-66-000			T						
12	New England Transmission Owners									
13	Joint Defense Agreement						47,183		47,183	
14										
15	General Rate Related Labor and Expenses						135,935		135,935	
16										
17										
18				t						
19				$\dagger$						
20				t						
21				t						
22				t						
23				t						
24				t						
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38				+		-				
39				+		1				
40				+		-				
41				H						
41				+		-				
42				+						
43				+						
44				+						
45										
1										
1										
46	TOTAL			t	2,877,897		191,205	;	3,069,102	

Name of Respondent		This (1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Power Company		(2)	A Resubmission		03/31/2020	End of2019/Q	_
			ORY COMMISSION EX			•	
						he period of amortizati	
			ring year which were	charged cu	rrently to income, pl	ant, or other accounts.	
5. Minor items (less	s than \$25,00	00) may be grouped.					
=\\_=\\	050 111011005			ı		0.1/5.4.5	
	SES INCURRE	ED DURING YEAR	Deferred to	Contra	AMORTIZED DURING		li ta a
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	140.
	928	177,286					1
							2
							3
							4
	928	2,708,698					5
							6 7
							8
							9
							10
					1		11
					1		12
	928	47,183					13
							14
	928	135,935					15
							16
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							42
							44
							45
		3,069,102			_		46
		5,555,102	Ī			1	40

Name	e of Respondent	This F	Rep	ort	ls: Original		Date of Report	Year/Period of Report
New	England Power Company	(1) (2)	۸		Original Resubmission		(Mo, Da, Yr) 03/31/2020	End of2019/Q4
	RESEAR	CH, DE	VE	LO	PMENT, AND DEMONS	TR	RATION ACTIVITIES	
D) pro recipi others	escribe and show below costs incurred and accour bject initiated, continued or concluded during the y ent regardless of affiliation.) For any R, D & D wor s (See definition of research, development, and de dicate in column (a) the applicable classification, a	ear. R k carrie emonsti	epo ed v	ort a with on i	also support given to othe others, show separately n Uniform System of Acc	ers the	during the year for jointle respondent's cost for t	y-sponsored projects.(Identify
Class A. El (1) C	ifications: ectric R, D & D Performed Internally: Generation		i	a. (	Overhead Underground			
i.	hydroelectric Recreation fish and wildlife		Reg	jiona	al Transmission and Marl			
b.	Other hydroelectric Fossil-fuel steam	(6)	Oth	er (0	ment (other than equipm Classify and include item			
	Internal combustion or gas turbine Nuclear				ost Incurred R, D & D Performed Exte	ern	nally:	
	Unconventional generation Siting and heat rejection	. ,			ch Support to the electric Research Institute	cal	Research Council or the	Electric
	Fransmission	Г	Ow	ei r	research mstitute			
Line	Classification						Description	
No.	(a) RD&D salary				Research & Developme	nt	· Transmission	
2	TO GO Salary				rescaron a Developme	<i>,</i> 1110	. Hansinission	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)  (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.	Name of Respondent				ort Is:		Date of Report	Year/Period of Repo	
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)  (2) Research Support to Edision Disciption Institute (3) Research Support to Didners (Disciption) (4) Research Support to Others (Classify) (5) Total Cost Incurred (4) Research Support to Others (Classify) (5) Total Cost Incurred (5) Robust (5) Research (6) Research (5) Research (6) Researc	New England Power Cor					(Mo, Da, Yr)	End of 2019/Q4		
(2) Research Support to Citiston Electric Institute (3) Roseauch Support to Morear (Classify) (4) Research Support to Orders (Classify) (5) Total Cost Incurred (6) Total Cost Incurred (6) Total Cost Incurred (7) Total Cost Incurred (7) Total Cost Incurred (7) Total Cost Incurred (8) Total Cost Incurred (8) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (10) Tota		RESEARCH DE	٠, /			TRATIC		4)	
(4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D Isems performed internally and in column (d) those items performed outside the company costing \$60,000 or more, intervited searching the specific area or R, D & D (such as safety, corresion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R (6) and B (4) classify items by type of R, D activity, or a control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R (6) and B (4) classify items by type of R, D activity, or a control of the control manufacture chapted with responsed using the year of the account of which amounts were applicated time by early, listing Account (107, Construction Vietn in Progress, first. Show in columns (e) the account internal the behavior in Progress, first, Show in columns (e) in Classification and (e) in the control of the plant of the year.  Show in column (g) the total unanomatical accumulating of octors of projects, submit estimates for columns (e), (d), and (f) with such amounts identified by "Est."  7. Report separately research and related testing facilities operated by the respondent.  Costs incurred internally Current Year (ii) Account Amount (iii) (iii) Account (iii) (iii) Account (iii) (		Edison Electric Institute	VELO	-WI	ENT, AND DEMONS	IKATIC	DIN ACTIVITIES (Continued	(ג	
3. Include in column (e) all R, D & D items performed internally and in column (d) those items performed outside the company colaries (S00,000 or may control y describing the specific area of R, D & D (such as addity, comosion control, pollution, audination, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R, 6) and B (4) classify items by type of R, D & D activity.  4. Show in column (e) the account number charged with expenses during the year or the account to which amounts verificated during the year, items account of the account representation of the policy of the account charged in column (e).  5. Show in column (g) the total unarnorized accumulating of costs of projects. This total must equal the balance in Account 188, Research.  5. Show in column (g) the total unarnorized accumulating of costs of projects, submit estimates for columns (c), (d), and (f) with such amounts identified by the policy of th									
briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of spellanee, R, D & D activity.  A Showl in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107. Construction Work in Progress, first. Show in column (f) the amounts related to the account starged in column (e) the Account 107. Construction Work in Progress, first. Show in column (f) the amounts related to the account starged in column (e) to Show in column (g) the total unamounts accountaining of other of the year.  Show in column (g) the total unamounts accountaining of other of the year.  Show in column (g) the total unamounts accountaining of the end of the year.  B crocks haven obbe ensurgeaged the R D & B0 activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by Est.  7. Report separately research and related testing facilities operated by the respondent.  Costs incurred Internally Costs incurred Externally Current Year Account Annount (g)									
Group interns under \$50,000 by classifications and indicate the number of items grouped. Under Other, ( k (s) and k (4) classify items by type of R, D & Dativity.  4. Show in orlumn (e) the account number charged with expenses during the year of the account to which amounts related during the year. Ising Account 177. Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).  5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, between the project of the color of the part of the account charged in column (e).  6. If costs have not been segregated for IN, D &D activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by the costs have not been segregated by IN, D &D activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by the costs incurred internally Costs incurred Esternally Course (e), (d), and (f) with such amounts identified by the respondent.  Costs incurred internally Costs incurred Esternally Course (e), (d), (e), (e), (e), (e), (e), (e), (e), (e									
Districtly.  A Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, stress the column (e) 5. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) 5. Show in column (g) the column (g) 6. Show in co									
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, is listing Account (7) construction (90 km). Frootgase, first, Show in column (f) the amounts related to the account charged in column (2) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.  6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est".  7. Report separately research and related testing facilities operated by the respondent.  Costs Incurred Internally Current Year (9) (9) (9) (9) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		oo by classifications and indica	ate tne	nui	mber of items groupe	ea. Una	er Otner, (A (6) and B (4))	classify items by type of F	K, D &
Isling Account 107, Construction Work in Propriess, Iffst. Show in column (f) the amounts related to the account charged in column (e) 5.5 mbox in column (g) the total unamortized accumulating of costs of projects. This total must equal the bilation in Account 188. Research, Development, and Demonstration Expenditures. Outstanding at the end of the year.  8. If costs have not been suggregated for R, D 8D activities or projects, submit estimates for columns (c). (d), and (f) with such amounts identified by "Est."  7. Report separately research and related testing facilities operated by the respondent.  Costs incurred Internally Corrent Year Current Year Account Account Account (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g		e account number charged wit	h expe	nse	es during the vear or t	the acco	ount to which amounts were	e capitalized during the ve	ar.
Development, and Demonstration Expenditures, Outstanding at the end of the year.  6. If costs Involved to been segregated for R. o & Bo Activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Eat."  7. Report separately research and related testing facilities operated by the respondent.  **Costs Incurred Internally Current Year**  **Costs Incurred Externally Current Year**  **Costs Incurred Externally Current Year**  **Account Account Account (g)  **9,944  **930.2  **9,944  **930.2  **9,944  **1  **1  **1  **1  **1  **1  **1									,
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est".  7. Report separately research and related testing facilities operated by the respondent.    Costs Incurred Internally Current Year						otal mus	st equal the balance in Acco	ount 188, Research,	
Test									
7. Report separately research and related testing facilities operated by the respondent.    Costs   Incurred   Internally Current Year   AMOUNTS CHARGED IN CURRENT YEAR   Accumulation   No.		i segregated for R, D &D activi	ties or	pro	jects, submit estimat	es for c	olumns (c), (d), and (f) with	such amounts identified	by
Costs Incurred Internally Current Year		earch and related testing facilit	ies op	erat	ed by the responden	t.			
Current Near   Current Near   Account   Amount   (p)   No.	., , ,	,							
Current Near   Current Near   Account   Amount   (e)									
Current Near   Current Near   Account   Amount   (p)   No.									
Color   Colo	Costs Incurred Internally	Costs Incurred Externally			AMOUNTS CHARG	ED IN (	CURRENT YEAR		Line
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Current Year (c)								No.
2   3   3   4   4   5   5   5   5   5   5   6   6   6   6	· ·	(d)			` '		` '	(9)	1
3   4   4   5   6   6   6   7   7   8   8   9   9   9   9   9   9   9   9	9,944				930.2		9,944		
6   6   6   7   7   7   8   8   9   9   10   10   11   11   12   13   14   15   15   16   17   17   18   19   17   18   19   19   19   19   19   19   19									-
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22       23       24       25       26       27       28       29       30       31       32       33       34       35       36       37									
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24         25         26         27         28         29         30         31         32         33         34         35         36         37									-
25 26 27 27 28 29 30 31 31 31 32 32 33 34 34 35									-
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	e of Respondent England Power Company	This F (1) (2)	Χ̈́	ort Is: An Origina A Resubm		Date (Mo, I 03/31	of Report Da, Yr) /2020		ar/Period of Report d of2019/Q4_
		DISTR	IBL	ITION OF	SALARIES AND	WAGES			
Utility provi	ort below the distribution of total salaries and Departments, Construction, Plant Remova ded. In determining this segregation of salary substantially correct results may be used.	ls, and	Oth	ner Accou	ınts, and enter	such amo	unts in the app	ropriate	e lines and columns
Line No.	Classification				Direct Par Distribut	yroll ion	Allocation Payroll charge Clearing Acco (c)	of ed for ounts	Total
1	(a)				(b)		(c)		(d)
2	Operation								
3	Production					11,504			
4	Transmission					16,051,410			
5	Regional Market								
6	Distribution					110,418			
7	Customer Accounts					105,443			
8	Customer Service and Informational								
9	Sales								
10	Administrative and General					11,357,664			
11	TOTAL Operation (Enter Total of lines 3 thru 10)  Maintenance	1				27,636,439			
12	Production					32,269			
14	Transmission					5,141,575			
15	Regional Market					5, 171,575			
16	Distribution					68			
17	Administrative and General					220,580			
18	TOTAL Maintenance (Total of lines 13 thru 17)					5,394,492			
19	Total Operation and Maintenance								
20	Production (Enter Total of lines 3 and 13)					43,773			
21	Transmission (Enter Total of lines 4 and 14)				2	21,192,985			
22	Regional Market (Enter Total of Lines 5 and 15)								
23	Distribution (Enter Total of lines 6 and 16)					110,486			
24	Customer Accounts (Transcribe from line 7)					105,443			
25	Customer Service and Informational (Transcribe	from lin	e 8	)					
26 27	Sales (Transcribe from line 9)  Administrative and General (Enter Total of lines	10 and 1	17\			11,578,244			
	TOTAL Oper. and Maint. (Total of lines 20 thru 2		17)			33,030,931		70,599	33,101,53
29	Gas					30,000,001		70,000	00,101,00
30	Operation								
31	Production-Manufactured Gas								
32	Production-Nat. Gas (Including Expl. and Dev.)								
33	Other Gas Supply								
34	Storage, LNG Terminaling and Processing								
35	Transmission								
36	Distribution								
37	Customer Accounts								
38	Customer Service and Informational								
39 40	Sales Administrative and General								
40	TOTAL Operation (Enter Total of lines 31 thru 40	<u>))</u>							
42	Maintenance	-)							
43	Production-Manufactured Gas								
44	Production-Natural Gas (Including Exploration a	nd Deve	lopi	ment)					
45	Other Gas Supply			,					
46	Storage, LNG Terminaling and Processing								
47	Transmission								

Name of Respondent  This Report Is (1) X An C			Date I (Mo,	e of Report Year/Period of Report p, Da, Yr) End of 2019/Q4		
New	England Power Company	(2) A Resubm	ission 03/3	1/2020	10 01	
	DIS	TRIBUTION OF SALAF	RIES AND WAGES (Conti	nued)		
		•				
Line	Classification		Direct Payroll Distribution	Allocation of Payroll charged for	Total	
No.	(a)		(b)	Payroll charged for Clearing Accounts (c)	(d)	
48	Distribution		(0)	(0)	(4)	
49	Administrative and General					
50	TOTAL Maint. (Enter Total of lines 43 thru 49)					
51	Total Operation and Maintenance					
52	Production-Manufactured Gas (Enter Total of li					
53	Production-Natural Gas (Including Expl. and De Other Gas Supply (Enter Total of lines 33 and 4					
54 55	Storage, LNG Terminaling and Processing (Total	· · · · · · · · · · · · · · · · · · ·				
56	Transmission (Lines 35 and 47)	idi oi iiilos o'i tiiid				
57	Distribution (Lines 36 and 48)					
58	Customer Accounts (Line 37)					
59	Customer Service and Informational (Line 38)					
60	Sales (Line 39)					
61	Administrative and General (Lines 40 and 49)					
62 63	TOTAL Operation and Maint. (Total of lines 52 Other Utility Departments	thru 61)				
64	Operation and Maintenance					
65	TOTAL All Utility Dept. (Total of lines 28, 62, ar	nd 64)	33,030,931	70,599	33,101,530	
66	Utility Plant	,		,	, ,	
67	Construction (By Utility Departments)					
68	Electric Plant		26,810,603	546,844	27,357,447	
69	Gas Plant					
70	Other (provide details in footnote):  TOTAL Construction (Total of lines 68 thru 70)		00 040 000	546,844	27,357,447	
71 72			26,810,603	340,044	21,551,441	
71 72 73	Plant Removal (By Utility Departments) Electric Plant		26,810,603	5 340,044	21,331,441	
72	Plant Removal (By Utility Departments)		26,810,603	340,044	21,007,141	
72 73 74 75	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote):		26,810,603	340,044	21,001,441	
72 73 74 75 76	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 75	,	26,810,603	340,044	21,001,441	
72 73 74 75 76	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote)	,				
72 73 74 75 76 77 78	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 75	,	404,336		404,336	
72 73 74 75 76	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote)	,				
72 73 74 75 76 77 78 79	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote)	,				
72 73 74 75 76 77 78 79 80 81 82	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83	Plant Removal (By Utility Departments) Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote)	,				
72 73 74 75 76 77 78 79 80 81 82 83	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)	,	404,336		404,336	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	
72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	Plant Removal (By Utility Departments)  Electric Plant Gas Plant Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 79 Other Accounts (Specify, provide details in footnote) Other Work in Progress (account 242)  Miscellaneous Income Deductions  TOTAL Other Accounts	,	9,108		9,108	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	<ul><li>(1) X An Original</li><li>(2)  A Resubmission</li></ul>	03/31/2020	End of2019/Q4
	COMMON UTILITY PLANT AND EXF	PENSES	
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation units of the date of approval by the Commission for use of authorization.	Utility Plant, of the Uniform System of ant and explain the basis of allocation used and amortization at end of year, showing a using the Common utility plant to which anance, rents, depreciation, and amortized allocation of such expenses to the desed and give the factors of allocation.	Accounts. Also show the a used, giving the allocation from the amounts and classifich such accumulated provisation for common utility pla partments using the comm	allocation of such plant costs to actors. fications of such accumulated sions relate, including int classified by accounts as on utility plant to which such

Name	e of Respondent	This I	Report Is:   X  An Original		Date of	Report	Year/F	Period of Report
New England Power Company  (1) X An Original (Mo, Da, Yr)  (2) A Resubmission 03/31/2020							End of	2019/Q4
	AM	OUNTS	INCLUDED IN IS	SO/RTO SETT	LEMENT S	TATEMENTS		
1. Th	e respondent shall report below the details called	for con	cerning amounts it	t recorded in A	Account 555.	Purchase Pov	ver. and Ac	count 447. Sales for
Resa	le, for items shown on ISO/RTO Settlement State	ments.	Transactions show	uld be separat	tely netted fo	or each ISO/RT	O administ	ered energy market
	urposes of determining whether an entity is a net s							
	ner a net purchase or sale has occurred. In each r rately reported in Account 447, Sales for Resale, o					ase net amount	s are to be	aggregated and
sepai	rately reported in Account 447, Sales for Resale, (	JI ACCO	uni 555, Purchase	ed Power, resp	bectively.			
Line	Description of Item(s)	Bala	ance at End of	Balance a	at End of	Balance at	End of	Balance at End of
No.	(a)		Quarter 1 (b)	Quart (c		Quarte (d)	r 3	Year (e)
1	Energy		(6)	(0	,	(u)		(6)
2	Net Purchases (Account 555)							
3	Net Sales (Account 447)		169,953		339,849		403,072	465,987
4	Transmission Rights		·					·
5	Ancillary Services							
6	Other Items (list separately)							
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
18								
19								
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21								
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25 26								
27								
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35 36								
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38								
39								
40								
41								
42								
43								
44								
45								
46	TOTAL		169.953		339.849		403.072	465.987

	ne of Respondent w England Power Company	Thi (1) (2)	s Report Is:  X An Original  A Resubmi		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Per End of	iod of Report 2019/Q4			
		` '		S OF ANCILLARY						
	port the amounts for each type of ar condents Open Access Transmission	ncillary service				er No. 888 and	d defined in the			
In c	olumns for usage, report usage-rela	ated billing dete	erminant and th	e unit of measure	e.					
(1)	On line 1 columns (b), (c), (d), (e), (	(f) and (g) repo	rt the amount of	f ancillary service	es purchased and sol	d during the y	ear.			
	2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold luring the year.									
	On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) repo	rt the amount o	f regulation and f	requency response s	services purch	ased and sold			
(4)	On line 4 columns (b), (c), (d), (e), (	(f), and (g) repo	ort the amount o	of energy imbalar	nce services purchas	ed and sold d	uring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	(g) report the a	mount of operati	ng reserve spinning	and suppleme	ent services			
	On line 7 columns (b), (c), (d), (e), (year. Include in a footnote and spe					s purchased	or sold during			
		Amou	nt Purchased for	the Year	Amou	nt Sold for the	Year			
		Usage	- Related Billing	Determinant	Usage - Related Billing Determinant					
Line No.	Type of Ancillary Service (a)	Number of Uni	Unit of	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)			
1	Scheduling, System Control and Dispatch			44	43					
2	Reactive Supply and Voltage									
3	Regulation and Frequency Response									
4	Energy Imbalance									
5	Operating Reserve - Spinning									
	Operating Reserve - Supplement									
	Other			7,009,4	13					
	Total (Lines 1 thru 7)			7,009,8	1					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 7 Column: (	98 Line No.: 7 Colu	mn: c
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Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)

Name of Respondent					This Report Is		Date	of Report	Year/Period o				
New	England Powe	er Company			(1) X An C (2) A Re	esubmission		Da, Yr) I/2020	End of	2019/Q4			
				M	` '		STEM PEAK LOA						
integ (2) R (3) R (4) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.												
NAM	NAME OF SYSTEM:												
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	January	5,644	21	1800	4,584	1,060							
2	February	5,024	1	1900	4,075	949							
3	March	4,807	6	1900	3,904	903							
4	Total for Quarter 1				12,563	2,912							
	April	4,050	9	2000	3,292	759							
6	May	4,083	20	1900	3,283	800							
7	June	5,296	28	1800	4,236	1,061							
8	Total for Quarter 2				10,811	2,620							
9	July	6,607	30	1800	5,378	1,229							
10	August	6,383	19	1600	5,203	1,180							
11	September	5,132	23	1800	4,176	956							
12	Total for Quarter 3				14,757	3,365							
13	October	4,091	2	1500	3,339	753							
14	November	4,712	13	1800	3,821	891							
15	December	5,084	19	1800	4,109	975							
16	Total for Quarter 4				11,269	2,619							
17	Total Year to Date/Year				49,400	11,516							

Name of Respondent					This Report I			Date	of Report	Year/Period of Report		
New	England Powe	r Company			(1) X An ( (2) A R	esubmission		03/31	Da, Yr) /2020	End of	2019/Q4	
				MONT	·	TRANSMISSIO	N SYSTE	M PEAK	LOAD			
(2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).  NAME OF SYSTEM:											
NAN	IAME OF SYSTEM:											
No. Month MW - Total Monthly Peak Peak Service Usage Service Usage Service Usage										Total Usage		
	(a)	(b)	(c) (d) (e) (f) (g) (h) (i) (j)									
1	1 January											
2	2 February											
3	March											
4	Total for Quarter 1											
5	April											
6	May											
7	June											
8	Total for Quarter 2											
9	July											
10	August											
11	September											
12	Total for Quarter 3											
13	October											
14	November											
15	December											
16	Total for Quarter 4											
17	Total Year to											
	Date/Year											

	e of Respondent	This Report Is:	al		Date of Report Year/Period of Report				
New	England Power Company	(1) X An Origina (2) A Resubm			(Mo, Da, Yr) 03/31/2020	Er	nd of2019/Q4		
		ELECTRIC E							
Re	port below the information called for concerni	ng the disposition of elect	ric ene	rgy generat	ted, purchased, exchanged	and wh	neeled during the year.		
	,								
Line No.	Item	MegaWatt Hours	Line No.		Item		MegaWatt Hours		
INO.	(a)	(b)	INO.	(a)			(b)		
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includir	ng			
3	Steam			Interdepart	mental Sales)				
4	Nuclear		23	Requireme	ents Sales for Resale (See				
5	Hydro-Conventional			instruction	4, page 311.)				
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (	See			
7	Other				4, page 311.)				
8	Less Energy for Pumping				rnished Without Charge				
9	Net Generation (Enter Total of lines 3		26		ed by the Company (Electri	С			
	through 8)				Excluding Station Use)				
10	Purchases			Total Energ	= -				
11	Power Exchanges:		28		nter Total of Lines 22 Throu	gh			
12	Received			27) (MUST	EQUAL LINE 20)				
13	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)								
16	Received	34,702,535							
17	Delivered	34,702,535							
18	Net Transmission for Other (Line 16 minus		Ī						
	line 17)								
	Transmission By Others Losses								
20	TOTAL (Enter Total of lines 9, 10, 14, 18								
	and 19)								

Nam	e of Respondent		This Report Is:	Date of Repo	rt	Year/Period				
New	England Power	Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020		End of	2019/Q4			
			MONTHLY PEAKS AN							
infor 2. R 3. R 4. R	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  2. Report in column (b) by month the system's output in Megawatt hours for each month.  3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	ME OF SYSTEM:									
Line	Line Monthly Non-Requirments MONTHLY PEAK									
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4		of Month	Hour			
	(a)	(b)	(c)	(d)		(e)	(f)			
29	January					0				
30	February					0				
31	March					0				
32	April					0				
33	Мау					0				
34	June					0				
35	July					0				
36	August					0				
37	September					0				
38	October					0				
39	November					0				
40	December					0				
41	TOTAL									

Name	e of Respondent		Rep	ort Is:			Date of Report		Ye	ear/Period of	Report
New	England Power Company	(1) (2)		An Original A Resubmission			(Mo, Da, Yr) 03/31/2020	End of 2019/Q4			19/Q4
		. ,	ш								
				SENERATING PLA			<u> </u>				
this pa as a jo more therm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is no averaguantity charg	Kv ot av je nu of fi jes t	or more, and nuc railable, give data v umber of employee uel burned convert o expense accoun	ear plants which is a s assigna ed to Mct	s. 3 vailat able to . 7.	s. Indicate by a ble, specifying be each plant. Quantities of	a footnot period. 6. If ga fuel burr	e any 5. If is is us ned (Li	plant leased of any employed sed and purch ine 38) and av	or operated es attend hased on a verage cost
1				In.				<b>5</b>			
Line	Item			Plant				Plant			
No.	(a)			Name:	(b)	١		Name:		(c)	
	(4)				(5)	<u>/                                      </u>				(0)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear										
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)									
3	Year Originally Constructed	,									
4	Year Last Unit was Installed										
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)									
6	Net Peak Demand on Plant - MW (60 minutes)										
7	Plant Hours Connected to Load										
8	Net Continuous Plant Capability (Megawatts)										
9	When Not Limited by Condenser Water										
10	When Limited by Condenser Water										
11	Average Number of Employees										
	Net Generation, Exclusive of Plant Use - KWh										
13	Cost of Plant: Land and Land Rights										
14	Structures and Improvements										
15	• •										
16	Asset Retirement Costs						-				
17	Total Cost	ıdina					0				0
	Cost per KW of Installed Capacity (line 17/5) Inclu Production Expenses: Oper, Supv, & Engr	Jaing					0				0
20	Fuel Fuel Fuel Fuel Fuel Fuel Fuel Fuel			+							
21	Coolants and Water (Nuclear Plants Only)										
22	Steam Expenses										
23	Steam From Other Sources										
24	Steam Transferred (Cr)										
25	Electric Expenses										
26	Misc Steam (or Nuclear) Power Expenses										
27	Rents										
28	Allowances										
29	Maintenance Supervision and Engineering										
30	Maintenance of Structures										
31	Maintenance of Boiler (or reactor) Plant										
32	Maintenance of Electric Plant										
33	Maintenance of Misc Steam (or Nuclear) Plant										
34	Total Production Expenses										
35	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)						<u> </u>				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ato)									
38	Quantity (Units) of Fuel Burned	110)									
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)									
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year										
41	Average Cost of Fuel per Unit Burned										
42	Average Cost of Fuel Burned per Million BTU										
43	Average Cost of Fuel Burned per KWh Net Gen										
44	Average BTU per KWh Net Generation										

Name of Respondent		This F	Rep	ort Is:			Date of Report	Year/	Period of	Repor	t
New England Power Company		(1)		An Original  A Resubmission			(Mo, Da, Yr) 03/31/2020 End of 2019/Q4				
	CTEAM ELECTR		ш								
<u> </u>							e Plants) (Continued)				
9. Items under Cost of Plant are Dispatching, and Other Expenses 547 and 549 on Line 25 "Electric designed for peak load service. It steam, hydro, internal combustion cycle operation with a convention footnote (a) accounting method for used for the various components report period and other physical as	s Classified as Other Expenses," and Mai Designate automation or gas-turbine equipal steam unit, includer or cost of power gent of fuel cost; and (c)	r Power Sintenance cally opera ipment, red the gas erated incompany other	upp Acc ated epor -tur cludi	oly Expenses. 1 count Nos. 553 a plants. 11. For t each as a sepa bine with the ste ing any excess cormative data co	0. For IC and the state of the	d Gine 3 ne 3 nippe lowe 2. I	T plants, report Opera 32, "Maintenance of E ed with combinations ever, if a gas-turbine u f a nuclear power ger presearch and develo	ating Expering Expering Plant of fossil further function plant function plant function property (b)	nses, Acc nt." Indica el steam, ns in a co ant, briefly types of o	ount N te plar nuclea mbine explai	its ir d in by nits
Plant		ant	<u>, р.</u>	an.			Plant				Line
Name:		ime:					Name:				No.
(d)				(e)				(f)			
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											44

Name	e of Respondent	This	Report	ls: Original	Date of Report (Mo, Da, Yr)		Year/Peri	od of Report
New	England Power Company	(1) (2)		Resubmission	03/31/2020	End of2019/Q4		
	HYDDOELE	` '	ш			to)		
				ERATING PLANT STATI		ts)		
l. If a	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from note. If licensed project, give project number. the peak demand for 60 minutes is not available, g	the Fe	deral Ei	nergy Regulatory Commi	ssion, or operated	as a join	nt facility, indica	ate such facts in
	group of employees attends more than one gene	rating	plant, re	eport on line 11 the appro	ximate average nu	mber of	employees as	signable to each
lant.								
ine	Item			FERC Licensed Project	t No. 0	FERC L	Licensed Proje	ct No. 0
No.				Plant Name:		Plant N		
	(a)			(b)			(c)	
1	Kind of Plant (Run-of-River or Storage)							
2	Plant Construction type (Conventional or Outdoor	)						
3	Year Originally Constructed							
4	Year Last Unit was Installed							
5	Total installed cap (Gen name plate Rating in MW	/)			0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)			0			0
7	Plant Hours Connect to Load				0			0
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions				0			0
10	(b) Under the Most Adverse Oper Conditions				0			0
11	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - Kwh				0			0
13	Cost of Plant							
14	Land and Land Rights				0			0
15	Structures and Improvements				0			0
16	Reservoirs, Dams, and Waterways				0			0
17	Equipment Costs				0			0
18	Roads, Railroads, and Bridges				0			0
19	Asset Retirement Costs				0			0
20	TOTAL cost (Total of 14 thru 19)				0			0
21	Cost per KW of Installed Capacity (line 20 / 5)				0.0000			0.0000
22	Production Expenses					,		
23	Operation Supervision and Engineering				0			0
24	Water for Power				0			0
25	Hydraulic Expenses				0			0
26	Electric Expenses				0			0
27	Misc Hydraulic Power Generation Expenses				0			0
28	Rents				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Reservoirs, Dams, and Waterway	ys			0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Hydraulic Plant				0			0
34	Total Production Expenses (total 23 thru 33)				0			0
35	Expenses per net KWh				0.0000			0.0000

Name of Respondent New England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4	
HYDROELEC	CTRIC GENERATING PLANT STATISTICS		ed)	
<ul><li>5. The items under Cost of Plant represent accound not include Purchased Power, System control at Report as a separate plant any plant equipped v</li></ul>	nts or combinations of accounts prescribed bind Load Dispatching, and Other Expenses c	y the Uniform System o	of Accounts. Production Exper Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Pro	oject No. 0	Line No.
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Name	e of Respondent		Rep	ort Is:	Date of Repo	rt	Year/Period of Report		
New	England Power Company	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 03/31/2020		End of2019/Q4		
	DUMPED CI		Ш			anto)			
				GENERATING PLANT STAT		ants)			
2. If a a foot 3. If r	rge plants and pumped storage plants of 10,000 K any plant is leased, operating under a license from note. Give project number. net peak demand for 60 minutes is not available, g a group of employees attends more than one gene	the F	eder e wh	ral Energy Regulatory Commi	ission, or operate		·		
olant.		3		, .,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	e items under Cost of Plant represent accounts or								
do no	t include Purchased Power System Control and Lo	oad Di	spat	ching, and Other Expenses of	classified as "Othe	er Power	Supply Expenses."		
ina	Itom				FEROLUS	I D	Seed Me		
₋ine No.	Item				FERC Lice Plant Name		oject No.		
	(a)				Tiant Name		(b)		
1	Type of Plant Construction (Conventional or Outd								
2	Year Originally Constructed								
3	Year Last Unit was Installed								
	Total installed cap (Gen name plate Rating in MW								
	Net Peak Demaind on Plant-Megawatts (60 minut	es)							
	Plant Hours Connect to Load While Generating								
	Net Plant Capability (in megawatts)								
	Average Number of Employees  Generation, Exclusive of Plant Use - Kwh								
	Energy Used for Pumping								
	1 Net Output for Load (line 9 - line 10) - Kwh								
_	Cost of Plant								
13	Land and Land Rights								
14	Structures and Improvements								
15	Reservoirs, Dams, and Waterways								
16	Water Wheels, Turbines, and Generators								
17	Accessory Electric Equipment								
18	Miscellaneous Powerplant Equipment								
19 20	Roads, Railroads, and Bridges  Asset Retirement Costs								
21	Total cost (total 13 thru 20)								
22	Cost per KW of installed cap (line 21 / 4)								
23	Production Expenses								
24	Operation Supervision and Engineering								
25	Water for Power								
26	Pumped Storage Expenses								
27	Electric Expenses								
28	Misc Pumped Storage Power generation Expense	es							
29	Rents  Maintenance Supervision and Engineering								
30	Maintenance of Structures								
32	Maintenance of Reservoirs, Dams, and Waterwa	vs							
33	Maintenance of Electric Plant	, -							
34	Maintenance of Misc Pumped Storage Plant								
35	Production Exp Before Pumping Exp (24 thru 34	)							
36	Pumping Expenses								
37	Total Production Exp (total 35 and 36)								
38	Expenses per KWh (line 37 / 9)								

Name of Respondent		This F	Report Is	S:	ļ	Date of Report	Year/Period o	f Report
New England Power Company		(1) (2)	An C	onginal esubmission		Mo, Da, Yr) 03/31/2020	End of 20	019/Q4
DI IMPEN ST				NG PLANT STATISTIC			nq)	
6. Pumping energy (Line 10) is that energy meas 7. Include on Line 36 the cost of energy used in pand 38 blank and describe at the bottom of the so station or other source that individually provides reported herein for each source described. Group energy. If contracts are made with others to purc	sured as pumping thedule that the the the the the the the the the th	input into the connumber in 10 per sta	to the particle to the store the sto	plant for pumping purpos age reservoir. When this s principal sources of p of the total energy used d other resources which	ses. nis iten numpir d for p	n cannot be accurately ng power, the estimate umping, and production vidually provide less the	y computed leave led amounts of ener on expenses per no nan 10 percent of to	rgy from each et MWH as
				g, g s.pp				
FERC Licensed Project No.	LEEDC	Licon	cod Dro	ject No.		FERC Licensed Drain	act No.	Line
Plant Name:	Plant N			ject No.		FERC Licensed Projet Plant Name:	ect No.	No.
(c)	1 10.111		-	(d)		Tidit Name.	(e)	
								1
								2
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Name of Respondent		This (1)	Repor	t Is: n Original		Date of Report (Mo, Da, Yr) Year/Period of Report End of 2019/Q4					
New	England Power Com	pany	(2)		Resubmission		03/31/202	0	End of 2019/Q4		
		G	ENER	ATING	PLANT STATISTI	CS (Sr	mall Plants)				
		s are steam plants of, less th									
		10,000 Kw installed capacit									
		atory Commission, or operate	ed as a	joint f	acility, and give a co	oncise	statement of the	he facts in a f	ootnote	e. If licensed project,	
give	oroject number in foo	tnote.	1	Year	Unstalled Canacity	l N	let Peak	N-1 O			
Line		Name of Plant		Orig. Const.	Installed Capacity Name Plate Rating	) 'C	let Peak Demand	Net Genera Excludin Plant Us	ation 1g	Cost of Plant	
No.		(a)	'	Jonst. (b)	(In MW) (c)	(6	MW 60 min.) (d)	Plant Us (e)	se	(f)	
1	Gas Turbine Plants	(α)		(5)	(0)		(α)	(0)		(1)	
	Southbridge Street	Worcester, MA		1989			1.0			413,479	
	Bunker Road	Nantucket, MA		1994			1.0			645,296	
4	Bunker Road	Nantucket, MA		2019			1.0			54,761,003	
5										, , , , , , , , , , , , , , , , , , , ,	
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40			+		1						
41			+								
42			+		1						
43			+								
44			+								
45			+								
46			+								
70											

Name of Respondent		This Report Is:	eder a L	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
New England Power Co			ubmission	03/31/2020	End of2019/Q4	<u> </u>
		NERATING PLANT ST				
3. List plants appropria	tely under subheadings for	steam, hydro, nuclear	, internal combustior	n and gas turbine plants. F	or nuclear, see instruction	11,
Page 403. 4. If net p	eak demand for 60 minutes	is not available, give	the which is availabl	e, specifying period. 5.	If any plant is equipped with	า
	hydro internal combustion eam turbine regenerative for				if the exhaust heat from the	e gas
turbine is utilized in a st	eam turbine regenerative it	ed water cycle, or for	preneated combusti	on all in a boller, report as	one plant.	
Plant Cost (Incl Asset	Operation	Producti	on Expenses		Fuel Costs (in cents	т —
Retire. Costs) Per MW	Exc'l. Fuel		Maintenan	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	Fuel (i)	(j)	(k)	(I)	No.
(9)	(.,)	(-)	U/	(17)	(7)	1
50				Diesel		
						2
42				Diesel		3
				Diesel		4
						5
						6
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line	No.: 2	Column: a									
This diesel gene	erator	is not	currently	operating	and	serves	as	а	backup	unit	only.	
Schedule Page: 410	Line	No.: 3	Column: a									
This diesel gene	erator	is not	currently	operating	and	serves	as	а	backup	unit	only.	
Schedule Page: 410	Line	No.: 4	Column: a									

Property   Property   Company   Property	Nam	e of Respondent		This	Report Is:	ainal		D	ate of Report	Ye	ar/Period of Rep	
TRANSMISSION LINE STATISTICS  I. Report information concerning transmission lines, cost direction, and expenses for years. List each transmission line having nominal voltage of 132 circles for greater. Report transmission lines below hose voltages in grote totals only for out-voltage.  Transmission lines clubed all lines covered by the definition of transmission spean plant as given in the Unition System of Accounts. Da not report ubdatation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Excitate from this page any transmission lines for which part costs are included in Account 121, Montality Property.  Report data by individual lines for all voltages if so required by a State commission.  Excitate from this page any transmission lines for which part costs are included in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are controlled in Account 121, Montality Property.  If all voltages are included in the operates reported for the line designated.  If all voltages are included in the operates reported for the line designated.  If all voltages are included in the operates reported for the line designated.  If all voltages are included in the operates reported for the line designated.  If all voltages are included in the operates reported for a voltage in account property and dates whether expenses with a special to account property and dates whether expenses with a special to account property and dates	New	England Power Company						,		En	d of 2019/0	<u>24</u>
Description information concerning transmission lines, cost of lines, and espenses for year. List each transmission line having nominal voltage of 132 divisors or greater. Expert transmission lines below these voltages in group totals my for each voltage.  7. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report understance and expenses on this page.  8. Report data by includual lines for all voltages is or required by a State commission.  8. Celudate from the great each premission line for all voltages are required by a State commission.  8. Celudate from the great each premission line for the lines of the premission line of a state of the lines.  9. Very the use of brackets and exter lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the warning of the line.  9. Report in columns (f) and (g) the total pole miles of line for transmission line of a different type of construction need not be distinguished from the warning of the line.  9. Report in columns (f) and (g) the total pole miles of line on transmission line of a different type of construction need not be distinguished from the warning of the line.  9. Report in columns (f) and (g) the total pole miles of line on constructives the cost of which is sported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is sported for the line designated or perify owned sorticular in columns (g). In a Coronton, equal in the basis of each occupancy and data whether experies with sported to such structures are included in the organization of the line designated.  9. Very transmission line of the line designated of the line designat				` '			CTATICTION		3/31/2020			
disorbition or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission inscluded all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.  Report data by invivibudal lines for all voltages of an engine of the control o												
substation costs and expenses on this page.  A Report date by principal circular property.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  I indicate whether the type of supporting surcture reported in column (s) is: (1) single pole wood or steel. (2) H-frame wood, or steel prices: (3) towers in the price of the property of the price of the property of the	cilovo	olts or greater. Report transmiss	sion lines below the	ese vol	Itages in gr	oup totals o	only for eac	h vol	tage.			
1. Report data by individual lines for all vollages is to required by a State commission. 1. Exclude from this page any transmission lines for which part on costs are included in Account 121, Norutility Property. 2. Indicate whether the type of supporting structure reported in calum (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (3) tower; (4) underground construction in the remained of each type of construction remained by the use of brackets and extra lines. Minor portions of a transmission line for adherent type of construction need not be destinguished from the second of the control of the control of the pole of the control of the c				Cililitio	ii oi tianon	noolon oyot	om plant at	o give		iiii Oyotoiii oi i	Noodanio. Do in	or roport
Incidence whether the type of supporting structure reported in column (e) is: (1) single pole wood or stock (2). H frame wood, or stoel poles; (3) tower; (4) underground construction if a transmission line as more than not byte or upporting structure, incideate the milesge of each type of construction read on the desire state of the columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of fine or structures the cost of which is reported for the interview of the column (g) the pole miles of line or structures the cost of which is reported for another interviews in column (g) the pole miles of line or structures the cost of which is reported for another interviews are windwised in the expenses reported for the fine designated.           Inc.         DESIGNATION         (0) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		•		equired	by a State	commission	on.					
x (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction meets and extra lines. Minor portions of a different type of construction need not be distinguished and extra lines are supported for the line designated, orowersely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report long of the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report long of the line designated, conversely, show in column (g) the pole miles of line or indicated properties and the structures are included in the expenses reported for the line designated.  **Properties**  **Properti	4. Ex	clude from this page any transr	mission lines for wh	nich pla	ant costs ar	re included	in Account	121,	Nonutility Pro	perty.		
y the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the winning of the local pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line despirated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report cole miles of line on leased or partry owned structures in column (g). In a bornote, explain the basis of such accupancy and state whether expenses with expect to such structures are included in the expenses reported for the line designated.  **DESIGNATION**  **											r steel poles; (3)	tower;
smander of the line.  A Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Reported for the line designated.  **Columns (f) and columns (f) and column (g). In a footonine, explain the basis of such occupancy and state whether expenses with espect to such structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the expenses reported for the line designated.  **Provided the structures are included in the besit of such concepts of such are included in the line designated.  **Provided the structures are included in the line designated.  **Provided the structures are included in the line designated.  **Provided the structures are included in the line designated.  **Provided the structures are included in the line designated.  **Provided the structures are included in th	or (4)	underground construction If a t	ransmission line ha	as mor	e than one	type of sup	porting stru	ucture	e, indicate the	mileage of each	ch type of constr	uction
3. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which properted for the indesignated. Conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with separated for another line. Report of the column (g). In a footnote, explain the basis of such occupancy and state whether expenses with separate of the column (g). In a footnote, explain the basis of such occupancy and state whether expenses with separate column (g). In a footnote, explain the basis of such occupancy and state whether expenses with separate column (g). In a footnote, explain the basis of such occupancy and state whether expenses with separate column (g). In a footnote, explain the basis of such occupancy and state whether expenses with search (g). In a footnote, explain the basis of such occupancy and state whether expenses with search (g). In a footnote, explain the line designated.  In a footnote of the column (g) and g)	y th	e use of brackets and extra lines	s. Minor portions of	of a trar	nsmission li	ine of a diff	erent type	of co	nstruction nee	d not be disting	guished from the	,
DESIGNATION												
DESIGNATION	6. Re	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmission	line. Show	v in column	n (f) th	ne pole miles	of line on struc	tures the cost of	which is
DESIGNATION	epor	ted for the line designated; conv	versely, show in co	lumn (	g) the pole	miles of lin	e on structi	ures t	he cost of wh	ich is reported	for another line.	Report
DESIGNATION	oole i	miles of line on leased or partly	owned structures in	n colur	nn (g). In a	a footnote,	explain the	basis	s of such occu	pancy and sta	te whether expe	nses with
From (a)	espe	ect to such structures are include	ed in the expenses	report	ed for the li	ine designa	ited.					
From (a)												
From (a)												
From (a)		DESIGNATIO	NI .		1.70	I TAGE (KI	Λ		ı	LENCTH	(Dala milaa)	
From (a)		DESIGNATION	JIN		(Inc	dicate wher	e e		Type of	(În the	case of	Number
From (a)	No.						(22		Supporting	report cir	cuit miles)	Of
(a) (b) (c) (d) (e) Pesignated (g) (h) (h) (c) (c) (d) Steel Pesignated (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		_	_			•	,		Supporting	On Structure		
(a) (b) (c) (d) (e) (f) (g) (h) (g) (h) (g) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h					O <sub>I</sub>		Design	ed		of Line Designated	of Another Line	Onouno
Carpenter Hill		(a)	(b)			(c)	(d)		(e)			(h)
Carpenter Hill	1	Ludlow	Carpenter Hill			345.00			Steel, Wood	23.03		1
3 Berry Street									· · · · · · · · · · · · · · · · · · ·			1
Wachusett 47		<u> </u>	,		-							1
S		•							· · · · · · · · · · · · · · · · · · ·			
6 Millbury 3   Wachusett 47   345.00   Wood, Steel   12.67   1   1   7   Sandy Pond   Wachusett 47   345.00   Lattice, Steel   23.25   1   1   1   1   1   1   1   1   1		vvacnusett 4/	ivillibury			345.00			Sieel, WOOd	12.67		1
7   Sandy Pond   Wachusett 47   345.00   Lattice, Steel   23.25   1												
B Brayton Point   West Farnum   345.00   Wood, Steel   30.30   1	6	Millbury 3	Wachusett 47			345.00			· · ·	12.67		1
Millibury 3   West Medway   345.00   Wood, Steel   14.37   1   1   1   1   1   1   1   1   1	7	Sandy Pond	Wachusett 47			345.00			Lattice, Steel	23.25		1
10   Scoble Pond   Sandy Pond   345.00   Wood, Steel   12.40   1   11   Brayton Point   Berry Street   345.00   Wood, Steel   25.42   1   1   12	8	Brayton Point	West Farnum			345.00			Wood, Steel	30.30		1
Brayton Point   Berry Street   345.00   Wood, Steel   25.42   1	9	Millbury 3	West Medway			345.00			Wood, Steel	14.37		1
11   Brayton Point   Berry Street   345.00   Wood, Steel   25.42   1   1   12			Sandy Pond			345.00				12.40		1
12												1
13   West Walpole		Brayton F omt	Bony Greet			0 10.00			11000, 01001	20.12		· ·
Tewksbury		\\\\- = \ \\\  =   =   =	C			245.00			Mood Lotting	22.52		1
15   Tewksbury   Burlington TL/Billerica   345.00   Wood, Steel   6.70   1		· · · · · · · · · · · · · · · · · · ·										
Tewksbury		•										
17   Wachusett 47   Sandy Pond   345.00   Wood, Steel, L   23.11   18   Bridgewater   Walpole   345.00   Lattice   18.96   1   19   Wakefield Junction   Golden Hills   345.00   Steel, Wood   2.47   1   1   1   1   1   1   1   1   1		•										1
18   Bridgewater   Walpole   345.00   Lattice   18.96   1     19   Wakefield Junction   Golden Hills   345.00   Steel, Wood   2.47   1     20   Bridgewater   Carver   345.00   Lattice   4.51   1     21   Millbury 3   West Medway   345.00   Steel, Wood   14.28   1     22   Millbury 3   West Farnum   345.00   Steel   15.41   1     23   Seabrook   Ward Hill   345.00   Wood, Steel   17.07   1     24	16	Tewksbury	Wakefield Junction	n		345.00			Wood, Steel	14.80		1
19   Wakefield Junction   Golden Hills   345.00   Steel, Wood   2.47   1	17	Wachusett 47	Sandy Pond			345.00			Wood, Steel, L	23.11		1
Description	18	Bridgewater	Walpole			345.00			Lattice	18.96		1
Millibury 3   West Medway   345.00   Steel, Wood   14.28   1	19	Wakefield Junction	Golden Hills			345.00			Steel, Wood	2.47		1
Millbury 3   West Medway   345.00   Steel, Wood   14.28   1	20	Bridgewater	Carver			345.00			Lattice	4.51		1
22 Millbury 3   West Farnum   345.00   Steel   15.41   1			West Medway			345.00			Steel, Wood	14.28		1
23   Seabrook   Ward Hill   345.00   Wood, Steel   17.07   1   1   1   1   1   1   1   1   1			,									1
24		· · · · · · · · · · · · · · · · · · ·										1
25   Ward Hill   Tewksbury   345.00   Steel, Wood   15.04   1		Geablook	vvaiu i iiii			040.00			vvood, Oleel	17.07		'
26   Tewksbury   Scobie Pond   345.00   Steel, Wood   14.72   1		Mord Hill	Tourkobiimi			245.00			Ctool Mard	45.04		
27 HVDC Converter   Sandy Pond   345.00   Steel, Wood   0.31   1	_		,									
28 West Medway         ANP Bellingham         345.00         Wood, Steel         2.44         1           29 HVDC Converter         Sandy Pond         345.00         Steel         0.23         1           30 Comerford         North Litchfield         230.00         Lattice, Steel         105.86         1           31         Comerford         North Litchfield         230.00         Lattice, Steel         105.78         1           33         Comerford         Moore         230.00         Wood, Lattice         7.03         1           35         Moore         230.00         Wood, Lattice         7.03         1											-	
29 HVDC Converter Sandy Pond 345.00 Steel 0.23 1 30 Comerford North Litchfield 230.00 Lattice, Steel 105.86 1 31			- i									1
30 Comerford North Litchfield 230.00 Lattice, Steel 105.86 1 31		•										1
31	29	HVDC Converter	Sandy Pond			345.00			Steel	0.23		1
32   Comerford   North Litchfield   230.00   Lattice, Steel   105.78   1	30	Comerford	North Litchfield			230.00			Lattice, Steel	105.86		1
33 Comerford Moore 230.00 Wood, Lattice 7.03 1  35	31											
33 Comerford Moore 230.00 Wood, Lattice 7.03 1  35	32	Comerford	North Litchfield			230.00			Lattice, Steel	105.78		1
34 Comerford         Moore         230.00         Wood, Lattice         7.03         1           35         1	33											
35		Comerford	Moore			230.00			Wood Lattice	7 03		1
		Comencia	WOOTC									·
36 TOTAL 2,457.45 243	33											
36 TOTAL 2,457.45 243												
36 TOTAL 2,457.45 243												
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36 TOTAL 2,457.45 243												
36 TOTAL 2,457.45 243												
	36								TOTAL	2,457.45		243
			ı		<u> </u>		<u> </u>		1			

Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 illovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ubstation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction if a transmission line has more than one type of supporting structure; indicated the mileage of each type of construction where the support of the line.  Report in columns (f) and (g) the total pole miles of each transmission line of a different type of construction need not be distinguished from the emainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report of the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report of the line designated.  Type of supporting the case of the line designated in the expenses reported for the line designated.  Type of supporting the case of the line designated in the expenses reported for the line designated.  Type of supporting the case of the line designated in the expenses with sepect to such structures are included in the expenses reported for the line designated.  Type of supporting the case of the line designated in the line designated in the expenses of the line designated in the line designated in the line designat	Nam	e of Respondent		This I	Report Is: X An Original			oate of Report Mo, Da, Yr)		Year/Period of R	
Report incommon concerning transmission lines, control lines, and expenses for year. Lust each transmission has below these videoper in group total only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report bubbation costs and regentees on the gap as the cost of which is expensed in the gap and transmission lines for all voltages? To required by a State commission.  Report data by included lines for all voltages? To required by a State commission.  Exclude from the gap any transmission lines from the line of costs are included in Account? 171, Normiting Property.  Exclude from the gap any transmission lines from the line of costs are included in Account? 171, Normiting Property.  Exclude from the gap any transmission lines from the line of costs and the lines of line on transmission line of the line.  Report in column (a) and gift the total pole miles of each transmission line of a different type of construction need not be distinguished from the manufact of the line. Report in column (a) the pole miles of line on structures the cost of which is sported for another line. Report in column (b) the pole miles of line on structures the cost of which is sported for another line. Report in column (b) the pole miles of line on structures the cost of which is sported for another line. Report line designated: conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report line designated: conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report lines of the line designated: conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report lines of lines of lines of lines of the lines of	New	England Power Company					,			End of2019	)/Q4
incolor or greater. Report transmission lines below these votages in group totals only for each voltage.  Transmission from include all lines covered by the definition of transmission spent gart as given in the Uniform System of Accounts. Do not report ubstation covers and expenses on this page.  Report data by endoubleal thres for all voltages if so required by it. State commission.  Report data by endoubleal thres for all voltages if so required by it. State commission.  Report data by endoubleal thres for all voltages if so required by it. State commission.  Report thresholds all thresholds are stated as the state of t				Т	RANSMISSION LINE	STATIST	cs				
DESIGNATION	cilovo 2. Tr subst 3. Ro 4. Ex 5. In- or (4) oy the rema 6. Ro repor	olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the port data by individual lines for kelude from this page any transidicate whether the type of supply underground construction If a tell use of brackets and extra line inder of the line.  Expert in columns (f) and (g) the ted for the line designated; construction is a supply to the line designated is a supply to the line	sion lines below the escovered by the dispage. If all voltages if so remission lines for whorting structure reparansmission line has. Minor portions cottotal pole miles of eversely, show in co	ost of li ese vol efinitio equired nich pla orted in as more of a tran	nes, and expenses for tages in group totals in of transmission system.  I by a State commission to the costs are included in column (e) is: (1) see than one type of sunsmission line of a different state.  I be the pole miles of lines ansmission line.	r year. Lis only for ear tem plant a on. in Accoun ingle pole opporting stranger type w in columne on struct	at each volues give at 121, wood ructure of co	tage.  Nonutility Proor steel; (2) Hee, indicate the instruction need the pole miles of the cost of wh	orm System operty.  In a strain of the distriction	of Accounts. Do  I, or steel poles; ( each type of constinguished from to ructures the cost ed for another line	not report  3) tower; struction he of which is e. Report
DESIGNATION							e basi	s of such occu	pancy and	state whether exp	enses with
From	espe	ect to such structures are includ	ea in the expenses	report	ed for the line design	ated.					
From											
From (a)	ine No.	DESIGNATIO	ON		(Indicate whe	reí			LENG (In t under report	TH (Pole miles) he case of ground lines circuit miles)	
2						_	ned	Structure	of Line Designate	d Line	
Comerford   Moore   230.00   Wood, Lattice   6.84   1   4											
A		Comerford	Moore		330 U	1		Wood Lattice		84	1
S   Bear Swamp		Comeriora	lvioore		230.0	J		wood, Lauice	C	0.04	I
7											
Rotterdam	6	Bear Swamp	Pratts Junction		230.0	0		Lattice, Steel	73	3.94	1
Score   Comerford   HVDC Terminal   230.00   Steel   0.38   1   1   1   1   1   North Litchfield   Tewksbury   230.00   Lattice, Steel   0.54   1   1   1   1   North Litchfield   Tewksbury   230.00   Lattice, Steel   20.47   1   1   1   1   1   1   1   1   1					200						
10   Comerford											
1											
13   Comerford   Comerford 34.5kV   230.00   Lattice   0.19   1   1   1   1   1   1   1   1   1											
14   North Litchfield   Tewksbury   230.00   Lattice, Steel   20.51   1   1   1   1   1   1   1   1   1	12		,								
15				1							1
16		North Litchfield	Tewksbury		230.0	)		Lattice, Steel	20	).51	1
17   18   115.00   116.093   114   19   115.00   Underground   31.00   27   20   69.00   Various   470.28   43   43   43   43   43   43   43   4											
19											
Column   C	18	Various			115.0	0		Various	1,160	1.93	114
1	19							· -	31	.00	
22	_										
23     34.50     Various     24.64     4       24     23.00     Various     18.10     7       25     30     31     32     33       33     34     35     36     37								·			
24     23.00     Various     18.10     7       25     26     27     28     29     29     20 </td <td></td>											
26          27          28          29          30          31          32          33          34          35	_					<u> </u>					_
27       28       29       30       31       32       33       34       35	25										
28     9       30     9       31     9       32     9       33     9       34     9       35     9	_										
29	_										
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32 33 34 35	_										
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36 TOTAL 2,457.45 243											
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36 TOTAL 2,457.45 243											
36 TOTAL 2,457.45 243											
36 TOTAL 2,457.45 243											
	36							TOTAL	2,457	7.45	243
						1		1			1

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		r/Period of Report	
New England Pov	wer Company		(2) A Res	ubmission	03/31/2020	End	of <u>2019/Q4</u>	
				LINE STATISTICS (	,	<u> </u>		
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and e expenses of the Li other party is an a 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line of the sociated	ines with higher volt in column (f) and the e or portion thereofins of Lease, and am le owner but which is details) of such me expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	rer voltage Lines and rer worte transmission of other line(s) in columnate is not the sole ar. For any transmisterates or shares in the watership by response accounted for, and name of Lessee, date	line structures sup imn (g) e owner. If such pro- ssion line other than the operation of, furn dent in the line, nail diaccounts affected ate and terms of lea	port lines of the sa operty is leased from a leased line, or p nish a succinct state me of co-owner, ba . Specify whether	me voltage, reportion another comparation thereof, for tement explaining asis of sharing lessor, co-owner,	t the any, the
10. Base the plan	·	lled for in columns (		cost at end of year.			2.74750	
Size of Conductor		and clearing right-of	,	EXPEN	NSES, EXCEPT DE	PRECIATION ANI	J TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2 - 900	442,854	7,809,515	8,252,369					1
2 - 900	459,734	5,021,781	5,481,515		$\Box$			2
2 - 900								3
2 - 1113 FINCH AC								4
2 - 1113		167 771	167 771					5
2 - 1113 FINCH AC 2 - 1113 FINCH AC		167,771 20,256,064	167,771 20,256,064					7
2 - 954 RAIL ACSR	82,970		12,452,767					8
2 - 900	492,566		6,540,818					9
2 - 900	1,106,146		6,095,102					10
2 - 1113	3,317	30,843,145	30,846,462					11
2 - 900								12
2335 ACAR		6,422,849	6,422,849					13
2 - 954 RAIL ACSR	809,563	9,408,501	10,218,064					14
2 - 954 RAIL ACSR								15
2 - 1590 FALCON A		11,020,042	11,020,042					16
2 - 1113	278,860		9,978,961					17
2 - 1703 ACAR	1,624,748		5,683,726					18
2 - 1590 FALCON A		1,910,024	1,910,024					19
2 - 1703 ACAR		0.005.004	0.005.004					20
2 - 1113 FINCH AC		9,825,091	9,825,091					21
2 - 1590 FALCON A 2 - 1590 FALCON A	1,072,556	67,350,246 34,738,039	67,350,246 35,810,595					22
2 - 2156 BLUEBIRD	1,072,000	54,750,000	30,010,333					24
2 - 1590 FALCON A								25
2 - 1590 FALCON A		34,251,162	34,251,162					26
2 - 1590 FALCON A		1,294,567	1,294,567					27
2 - 900								28
2 - 1590 FALCON A								29
1113 FINCH ACSR	599,619	11,052,985	11,652,604					30
795 CONDOR								31
1113 FINCH ACSR								32
795 CONDOR	20.005	7.440.004	7 405 400					33
350 AAC	22,205	7,143,264	7,165,469					34
554.13 54/.5 COND								35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,19	92 36

Name of Respond	lent		This Report Is:	-:1	Date of Repo	ort Year	/Period of Report	
New England Pov	wer Company		(1) X An Ori	gınaı ubmission	(Mo, Da, Yr) 03/31/2020	End	of 2019/Q4	
			` '   <u>                                  </u>	LINE STATISTICS (				
you do not include pole miles of the pole.  B. Designate any give name of lesson which the respond arrangement and gexpenses of the Lipther party is an auditory of the context of the con	Lower voltage librimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line cify whether lesses	ines with higher volt in column (f) and the e or portion thereof the ens of Lease, and ame le owner but which the soldetails) of such more expenses borne by any. eleased to another ee is an associated	twice. Report Low age lines. If two or the pole miles of the for which the respondent operatters as percent or the respondent are company and give company.	er voltage Lines and r more transmission other line(s) in column and the sole ar. For any transmis erates or shares in the winership by response accounted for, and name of Lessee, days cost at end of year.	d higher voltage line structures supumn (g) e owner. If such pression line other than the operation of, furident in the line, naid accounts affected ate and terms of lease	port lines of the sa operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report m another compar portion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, he
	COST OF LINI	E (Include in Colum	n (i) Land					T
Size of Conductor		and clearing right-of	3,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	D TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
95 DRAKE ACSR								1
95 CONDOR								2
50 AAC		71,434	71,434					3
54.13 54/.5 COND								4
95 CONDOR	202.424	54.000.500	50.455.005					5
95 ARBUTUS AAC	669,421	51,806,566	52,475,987					6
95 CONDOR								7
95 CONDOR								8
590 FALCON 590 FALCON								9
113 FINCH ACSR	152,504	12,014,713	12,167,217					11
95 CONDOR	132,304	12,014,713	12,107,217					12
95 CONDOR 95 CONDOR								13
113 FINCH ACSR			+					14
95 CONDOR			+					15
33 CONDOR			+					16
								17
arious	17,104,080	584,230,965	601,335,045					18
arious	17,104,000	21,275,980	21,275,980					19
arious	1,686,027	, , ,	144,273,241					20
arious	1,000,027	112,001,211	111,270,211					21
arious	31,948	3,036,684	3,068,632					22
arious	210,429		13,938,386					23
arious	-, -	-, ,	-,,					24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
				1,255,514	19,720,625	4,415,053	25,391,192	35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,192	36

	e of Respondent England Power Company			X An	Original		Date (Mo, I	of Report Da, Yr)	Year/Period of 2	of Report 2019/Q4
INCW	England Fower Company	-	(2) [		Resubmissio	n DDED DURI		/2020		
1. R	eport below the information								t is not necess	ary to report
	r revisions of lines.								P	16
	rovide separate subheading  s of competed construction a									
Line		SIGNATION	allable	101 10				TRUCTURE	CIRCUITS PE	
No.	From	То			Line Length in	Тур		Average Number per	Present	Ultimate
	(a)	(b)			Miles (c)	(d)		Miles (e)	(f)	(g)
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35 36										
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40										
41										
42										
.5										
44	TOTAL									

	Respondent and Power Compar		(1) [	eport Is: X An Original A Resubmissi		Date of Report (Mo, Da, Yr) 03/31/2020	t	Year/Period of Rependent of 2019/Q	
				N LINES ADDE					
Trails, in o	column (I) with ap gn voltage differs uch other charac	opropriate footnot from operating v teristic.	e, and costs	of Underground	d Conduit in o	column (m). so where line is o	other than 6	ay, and Roads ar O cycle, 3 phase,	
	CONDUCTO	•	Voltage			LINE CO	DST		Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Tower and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Cos (o)	Total (p)	No.
									1
									2
									3
									4
									5 6
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	England Power Company	(1) [ <u>7</u> (2) [	An Original A Resubmission	(Mo, Da, Yr) 03/31/2020		End of 20	019/Q4
ı D		` '		03/31/2020			
ı p			SUBSTATIONS	•			
2. S 3. S o fu 4. Ir	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street of the street of excellent of each	railway customer should no ept those serving customer ns must be shown. n substation, designating w	ot be listed belongs with energy for whether transmis	ow. or resale, n ssion or dis	nay be grouped	hether
ina					•	/OLTAGE (In M\	/2)
ine No.	Name and Location of Substation		Character of Sub	station		Secondary	,
	(a)		(b)		Primary (c)	(d)	Tertiary (e)
1			Trans-Unattended		115.0	24.00	, ,
2	Adams 21		Trans-Unattended		115.0	69.00	23.00
3	Ashburnham 610		Trans-Unattended		115.0	13.80	
4	Auburn Sub 21		Trans-Unattended		345.0	115.00	
5	Ayer 201		Trans-Unattended		115.0	69.00	13.80
6	Barre 604		Trans-Unattended		115.0	13.80	
	Bear Swamp 19 - Upper Yard		Trans-Unattended		115.0		
	Bear Swamp 19 - Upper Yard		Trans-Unattended		230.0	115.00	
	Beaver Pond 344		Trans-Unattended		115.0		
10	Belchertown 509		Trans-Unattended		67.0		
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		13.80
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		7.20
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		14.40
	Berry Street 10		Trans-Unattended		345.0		
	Beverly 12		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Bloomingdale 27		Trans-Unattended		115.0		
	Bridgewater Sub 16		Trans-Unattended		345.0		04.00
	Bridgewater Sub 16		Trans-Unattended		345.0		24.00
	Burtt Road 54		Trans-Unattended		115.0		04.00
	Chartley Pand 9		Trans-Unattended		345.0		24.00
	Chartley Pond 8 Chestnut Hill 702		Trans-Unattended Trans-Unattended		115.0	+	
			Trans-Unattended Trans-Unattended		230.0		
	Comerford 18 Switchyard  Comerford 18 Switchyard		Trans-Unattended		230.0		
	Cooks Pond 23		Trans-Unattended		69.0		
	Crystal Lake 607		Trans-Unattended		67.0		
	Deerfield 4 Switchyard		Trans-Unattended	+	115.0		
	Deerfield 4 Switchyard		Trans-Unattended		115.0		23.00
	Deerfield 5 Switchyard		Trans-Unattended		69.0		23.00
	Depot Street 335		Trans-Unattended		115.0		
	Depot Street 335		Trans-Unattended		115.0		14.40
	Dighton 19		Trans-Unattended		115.0		1 1.70
	Dunstable 210		Trans-Unattended		69.0		
	Dupont 91		Trans-Unattended		115.0		
	East Beverly 51		Trans-Unattended		115.0		
	East Beverly 51		Trans-Unattended		115.0		
	East Bridgewater 797		Trans-Unattended		115.0		

SUBSTATIONS  1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be of functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distributed or unattended. At the end of the page, summarize according to function the capacities reported for the following (f).  Indicate in Column (f).  Name and Location of Substation  Character of Substation	End of 20	10/04
Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distributended or unattended. At the end of the page, summarize according to function the capacities reported for the indum (f).    Indicate in column (b) the functional character of each substation, designating whether transmission or distributended or unattended. At the end of the page, summarize according to function the capacities reported for the indum (f).    Indicate in column (c) the indum (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to function the capacities reported for the indum (d).    Indicate in column (d) the page, summarize according to		19/Q4
2. Substations which serve only one industrial or street railway customer should not be listed below.           3. Substations which capacities of Less than 10 MW ae except those serving customers with energy for resale, may to functional character, but the number of such substation, designating whether transmission or distribution of column (b) the functional character of each substation, designating whether transmission or distribution of column (c).           Indicate in column (b).         Character of Substation (b)         Primary (c)           Indicate in column (c).         East Longmead.         Trans-Unattended         115.00           Indicate in Capacities (c).         (a)         Trans-Unattended         115.00           Indicate in Capacities (c).         (a)         Trans-Unattended         115.00           Indicate in Capacities (c).         Trans-Unattended         67.00           Indicate in Capacities (c).         Trans-Unattended         67.00           Indicate in Capacities (c).         Trans-Unattended         115.00           Indicate in Capacities (c).         Trans-Unattended         69.00           Indicate in Capacities (c).         Trans-Unattended         115.		
Name and Location of Substation	ibution and wh	nether
Name and Location of Substation	OLTAGE (In MV	a)
(a)         (b)         (c)           1         East Dracut 75         Trans-Unattended         115.00           2         East Longmeadow 508         Trans-Unattended         67.00           3         East Longmeadow 508         Trans-Unattended         69.00           4         East Main St 314         Trans-Unattended         115.00           5         East Methuen 74         Trans-Unattended         115.00           6         East Tewksbury 59         Trans-Unattended         69.00           7         East Webster 412         Trans-Unattended         69.00           8         East Wester 412         Trans-Unattended         69.00           9         East Wester 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         115.00 <td< td=""><td>Secondary</td><td>Tertiary</td></td<>	Secondary	Tertiary
2         East Longmeadow 508         Trans-Unattended         67.00           3         East Longmeadow 508         Trans-Unattended         69.00           4         East Main St 314         Trans-Unattended         115.00           5         East Methuen 74         Trans-Unattended         115.00           6         East Tewksbury 59         Trans-Unattended         115.00           7         East Webster 412         Trans-Unattended         69.00           8         East Wester 12         Trans-Unattended         69.00           9         East Westerinister 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         115.00           17         Golden Rock 19         Trans-Unattended         115.00           18         Golden Rock 19         Trans-Unattended	(d)	(e)
3 East Longmeadow 508         Trans-Unattended         69.00           4 East Main St 314         Trans-Unattended         115.00           5 East Methuen 74         Trans-Unattended         115.00           6 East Tewksbury 59         Trans-Unattended         115.00           7 East Webster 412         Trans-Unattended         69.00           8 East Webster 412         Trans-Unattended         69.00           9 East Westminster 609         Trans-Unattended         69.00           10 East Weymouth 9         Trans-Unattended         115.00           11 East Winchendon 612         Trans-Unattended         115.00           12 Everett 37         Trans-Unattended         115.00           13 Everett 37         Trans-Unattended         115.00           14 Field Street 1         Trans-Unattended         115.00           15 Field Street 1         Trans-Unattended         115.00           16 Fitch Road 216         Trans-Unattended         115.00           17 Golden Rock 19         Trans-Unattended         115.00           18 Golden Rock 19         Trans-Unattended         115.00           19 Golden Rock 19         Trans-Unattended         115.00           20 Greendale 24         Trans-Unattended         115.00           2	13.20	
4         East Main St 314         Trans-Unattended         115.00           5         East Methuen 74         Trans-Unattended         115.00           6         East Webstury 59         Trans-Unattended         115.00           7         East Webster 412         Trans-Unattended         69.00           8         East Webster 412         Trans-Unattended         69.00           9         East Westminster 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           14         Field Street 3         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         115.00           17         Golden Hills 90         Trans-Unattended         115.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended	13.80	
5         East Methuen 74         Trans-Unattended         115.00           6         East Tewksbury 59         Trans-Unattended         115.00           7         East Webster 412         Trans-Unattended         69.00           8         East Webster 412         Trans-Unattended         69.00           9         East Westminster 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           14         Filed Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         115.00           17         Golden Rock 19         Trans-Unattended         115.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended	13.80	
6         East Tewksbury 59         Trans-Unattended         115.00           7         East Webster 412         Trans-Unattended         69.00           8         East Webster 412         Trans-Unattended         69.00           9         East Westminster 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         115.00           17         Golden Hills 90         Trans-Unattended         115.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         1	13.80	
7         East Webster 412         Trans-Unattended         69.00           8         East Webster 412         Trans-Unattended         69.00           9         East Westminster 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Rock 19         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended	13.20	
8         East Webster 412         Trans-Unattended         69.00           9         East Westminster 609         Trans-Unattended         69.00           10         East Weymouth 9         Trans-Unattended         115.00           11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Rock 19         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harrison Boulevard 75         Trans-Unattended	13.20	
9 East Westminster 609         Trans-Unattended         69.00           10 East Weymouth 9         Trans-Unattended         115.00           11 East Winchendon 612         Trans-Unattended         115.00           12 Everett 37         Trans-Unattended         115.00           13 Everett 37         Trans-Unattended         115.00           14 Field Street 1         Trans-Unattended         115.00           15 Field Street 1         Trans-Unattended         115.00           16 Fitch Road 216         Trans-Unattended         67.00           17 Golden Hills 90         Trans-Unattended         345.00           18 Golden Rock 19         Trans-Unattended         115.00           19 Golden Rock 19         Trans-Unattended         115.00           20 Greendale 24         Trans-Unattended         115.00           21 Greendale 24         Trans-Unattended         115.00           22 Groton Street 226         Trans-Unattended         69.00           24 Harriman 8 Switchyard         Trans-Unattended         115.00           25 Harrison Boulevard 75         Trans-Unattended         115.00           26 Hathaway 106         Trans-Unattended         115.00           27 Hathaway 106         Trans-Unattended         115.00           <	13.80	
Trans-Unattended   115.00	14.40	
11         East Winchendon 612         Trans-Unattended         115.00           12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harriman 8 Switchyard         Trans-Unattended         115.00           25         Hathaway 106         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         1	14.40	
12         Everett 37         Trans-Unattended         115.00           13         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harrison Boulevard 75         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         115.00           27         Hathaway 106         Trans-Unattended <td< td=""><td>23.00</td><td></td></td<>	23.00	
13         Everett 37         Trans-Unattended         115.00           14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harrison 8 Switchyard         Trans-Unattended         115.00           25         Harrison 8 Switchyard         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         115.00           27         Hathaway 106         Trans-Unattended         115.00           28         Haithaway 106         Trans-Unattended	13.80	
14         Field Street 1         Trans-Unattended         115.00           15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         69.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         69.00           24         Harrison Boulevard 75         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         115.00           27         Hathaway 106         Trans-Unattended         115.00           28         Hathaway 106         Trans-Unattended         115.00           29         King Street 18         Trans-Unattended	13.80	
15         Field Street 1         Trans-Unattended         115.00           16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         69.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         69.00           24         Harrison Boulevard 75         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         112.00           27         Hathaway 106         Trans-Unattended         115.00           28         Hathaway 106         Trans-Unattended         115.00           29         King Street 18         Trans-Unattended         115.00           30         Lashaway 525         Trans-Unattended         <	24.00 13.80	
16         Fitch Road 216         Trans-Unattended         67.00           17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         69.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harrison Boulevard 75         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         112.00           27         Hathaway 106         Trans-Unattended         115.00           28         Hathaway 106         Trans-Unattended         115.00           29         King Street 18         Trans-Unattended         67.00           30         Lashaway 525         Trans-Unattended         69.00           31         Lashaway 525         Trans-Unattended		
17         Golden Hills 90         Trans-Unattended         345.00           18         Golden Rock 19         Trans-Unattended         115.00           19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         69.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         115.00           24         Harrison 8 Switchyard         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         12.00           27         Hathaway 106         Trans-Unattended         115.00           28         Hathaway 106         Trans-Unattended         115.00           29         King Street 18         Trans-Unattended         67.00           30         Lashaway 525         Trans-Unattended         69.00           31         Lashaway 525         Trans-Unattended         69.00           32         Laurel Circle 227         Trans-Unattended <t< td=""><td>23.00</td><td></td></t<>	23.00	
18 Golden Rock 19         Trans-Unattended         115.00           19 Golden Rock 19         Trans-Unattended         115.00           20 Greendale 24         Trans-Unattended         115.00           21 Greendale 24         Trans-Unattended         115.00           22 Groton Street 226         Trans-Unattended         69.00           23 Groton Street 226         Trans-Unattended         69.00           24 Harriman 8 Switchyard         Trans-Unattended         115.00           25 Harrison Boulevard 75         Trans-Unattended         115.00           26 Hathaway 106         Trans-Unattended         12.00           27 Hathaway 106         Trans-Unattended         115.00           28 Hathaway 106         Trans-Unattended         115.00           29 King Street 18         Trans-Unattended         115.00           30 Lashaway 525         Trans-Unattended         69.00           31 Lashaway 525         Trans-Unattended         69.00           32 Laurel Circle 227         Trans-Unattended         115.00           33 Leicester 21         Trans-Unattended         69.00           34 Leicester 21         Trans-Unattended         69.00           35 Litchfield St 207         Trans-Unattended         67.00	115.00	24.00
19         Golden Rock 19         Trans-Unattended         115.00           20         Greendale 24         Trans-Unattended         115.00           21         Greendale 24         Trans-Unattended         115.00           22         Groton Street 226         Trans-Unattended         69.00           23         Groton Street 226         Trans-Unattended         69.00           24         Harriman 8 Switchyard         Trans-Unattended         115.00           25         Harrison Boulevard 75         Trans-Unattended         115.00           26         Hathaway 106         Trans-Unattended         22.90           27         Hathaway 106         Trans-Unattended         115.00           28         Hathaway 106         Trans-Unattended         115.00           29         King Street 18         Trans-Unattended         115.00           30         Lashaway 525         Trans-Unattended         67.00           31         Lashaway 525         Trans-Unattended         115.00           32         Laurel Circle 227         Trans-Unattended         115.00           33         Leicester 21         Trans-Unattended         69.00           34         Leicester 21         Trans-Unattended         67	13.20	24.00
20 Greendale 24       Trans-Unattended       115.00         21 Greendale 24       Trans-Unattended       115.00         22 Groton Street 226       Trans-Unattended       69.00         23 Groton Street 226       Trans-Unattended       69.00         24 Harriman 8 Switchyard       Trans-Unattended       115.00         25 Harrison Boulevard 75       Trans-Unattended       115.00         26 Hathaway 106       Trans-Unattended       112.00         27 Hathaway 106       Trans-Unattended       115.00         28 Hathaway 106       Trans-Unattended       115.00         29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       69.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	24.00	
21 Greendale 24       Trans-Unattended       115.00         22 Groton Street 226       Trans-Unattended       69.00         23 Groton Street 226       Trans-Unattended       69.00         24 Harriman 8 Switchyard       Trans-Unattended       115.00         25 Harrison Boulevard 75       Trans-Unattended       115.00         26 Hathaway 106       Trans-Unattended       22.90         27 Hathaway 106       Trans-Unattended       115.00         28 Hathaway 106       Trans-Unattended       115.00         29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	13.80	
22       Groton Street 226       Trans-Unattended       69.00         23       Groton Street 226       Trans-Unattended       69.00         24       Harriman 8 Switchyard       Trans-Unattended       115.00         25       Harrison Boulevard 75       Trans-Unattended       115.00         26       Hathaway 106       Trans-Unattended       22.90         27       Hathaway 106       Trans-Unattended       112.00         28       Hathaway 106       Trans-Unattended       115.00         29       King Street 18       Trans-Unattended       67.00         30       Lashaway 525       Trans-Unattended       67.00         31       Lashaway 525       Trans-Unattended       69.00         32       Laurel Circle 227       Trans-Unattended       115.00         33       Leicester 21       Trans-Unattended       69.00         34       Leicester 21       Trans-Unattended       69.00         35       Litchfield St 207       Trans-Unattended       67.00	13.80	
23       Groton Street 226       Trans-Unattended       69.00         24       Harriman 8 Switchyard       Trans-Unattended       115.00         25       Harrison Boulevard 75       Trans-Unattended       115.00         26       Hathaway 106       Trans-Unattended       22.90         27       Hathaway 106       Trans-Unattended       112.00         28       Hathaway 106       Trans-Unattended       115.00         29       King Street 18       Trans-Unattended       115.00         30       Lashaway 525       Trans-Unattended       67.00         31       Lashaway 525       Trans-Unattended       69.00         32       Laurel Circle 227       Trans-Unattended       115.00         33       Leicester 21       Trans-Unattended       69.00         34       Leicester 21       Trans-Unattended       69.00         35       Litchfield St 207       Trans-Unattended       67.00	13.20	
24       Harriman 8 Switchyard       Trans-Unattended       115.00         25       Harrison Boulevard 75       Trans-Unattended       115.00         26       Hathaway 106       Trans-Unattended       22.90         27       Hathaway 106       Trans-Unattended       112.00         28       Hathaway 106       Trans-Unattended       115.00         29       King Street 18       Trans-Unattended       115.00         30       Lashaway 525       Trans-Unattended       67.00         31       Lashaway 525       Trans-Unattended       69.00         32       Laurel Circle 227       Trans-Unattended       115.00         33       Leicester 21       Trans-Unattended       69.00         34       Leicester 21       Trans-Unattended       69.00         35       Litchfield St 207       Trans-Unattended       67.00	14.40	
25       Harrison Boulevard 75       Trans-Unattended       115.00         26       Hathaway 106       Trans-Unattended       22.90         27       Hathaway 106       Trans-Unattended       112.00         28       Hathaway 106       Trans-Unattended       115.00         29       King Street 18       Trans-Unattended       115.00         30       Lashaway 525       Trans-Unattended       67.00         31       Lashaway 525       Trans-Unattended       69.00         32       Laurel Circle 227       Trans-Unattended       115.00         33       Leicester 21       Trans-Unattended       69.00         34       Leicester 21       Trans-Unattended       69.00         35       Litchfield St 207       Trans-Unattended       67.00	69.00	6.60
26 Hathaway 106       Trans-Unattended       22.90         27 Hathaway 106       Trans-Unattended       112.00         28 Hathaway 106       Trans-Unattended       115.00         29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	13.80	0.00
27 Hathaway 106       Trans-Unattended       112.00         28 Hathaway 106       Trans-Unattended       115.00         29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	13.80	
28 Hathaway 106       Trans-Unattended       115.00         29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	14.40	
29 King Street 18       Trans-Unattended       115.00         30 Lashaway 525       Trans-Unattended       67.00         31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	25.00	
31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	24.00	
31 Lashaway 525       Trans-Unattended       69.00         32 Laurel Circle 227       Trans-Unattended       115.00         33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	12.50	
33 Leicester 21       Trans-Unattended       69.00         34 Leicester 21       Trans-Unattended       69.00         35 Litchfield St 207       Trans-Unattended       67.00	23.00	
34 Leicester 21         Trans-Unattended         69.00           35 Litchfield St 207         Trans-Unattended         67.00	13.80	
35 Litchfield St 207 Trans-Unattended 67.00	13.20	
	13.80	
36 Little Rest Road 516 Trans Unattended 445 00	13.80	
Trails-Unditerided 115.00	13.20	
37 Lynn 21         Trans-Unattended         115.00	13.80	
38 Lynn 21         Trans-Unattended         115.00	23.00	14.40
39 Maplewood 16 Trans-Unattended 115.00	13.80	
40 Marlborough 311 Trans-Unattended 66.00	14.40	

	e of Respondent England Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of 2	f Report 019/Q4
		(2) A Resubmission SUBSTATIONS	03/31/2020		<u> </u>
2. S 3. S o fur 1. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page,	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. s with energy for resale, whether transmission or c	may be grouped	hether
colur	nn (f).	· ·			
ine	Name and Landian of Substation	Charactar of Sub	atation	VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	Marlborough 311	Trans-Unattended		00 14.40	
	Meadow Street 552	Trans-Unattended		00 13.80	
	Meadowbrook 16	Trans-Unattended	115		
4	Meadowbrook 16	Trans-Unattended	115		
	Melrose 2	Trans-Unattended	115		
	Melrose 25	Trans-Unattended	115		
	Michael Ave 40	Trans-Unattended	43		
	Michael Ave 40	Trans-Unattended	115		
	Mid-Weymouth 12	Trans-Unattended	115		
	Millbury 3	Trans-Unattended		80 4.16	
	Millbury 4 Millbury 5	Trans-Unattended Trans-Unattended	115 115		14.40
	Millbury 5	Trans-Unattended	115		14.40
	Mink Street 7	Trans-Unattended	115		14.40
	Mink Street 7	Trans-Unattended	115		13.20
	Mobile Substation - 7408 - NEDC	Trans-Unattended	115		13.20
	Mobile Substation - 8094 - NEDC	Trans-Unattended	115		
	Mobile Transformer - 7131B - NEDC	Trans-Unattended	115		7.60
	Monroe 15	Trans-Unattended	34		7.00
	Monroe AC Terminal	Trans-Unattended	230		
	Monroe AC Terminal	Trans-Unattended	230		
	Moore 20 Switchyard	Trans-Unattended		00 13.20	
	Moore 20 Switchyard	Trans-Unattended		00 13.40	
	Moore 20 Switchyard	Trans-Unattended	115		
	Moore 20 Switchyard	Trans-Unattended	230		
	Moore 20 Switchyard	Trans-Unattended	230		
	Mount Support 16	Trans-Unattended	115		
	Nashua Street 25	Trans-Unattended	115		
	North Chelmsford 2	Trans-Unattended	115		
	North Dracut 78	Trans-Unattended	115		
	North Grafton 328	Trans-Unattended		00 13.80	
	North Marlborough 318	Trans-Unattended	115		
	North Oxford 406	Trans-Unattended	115		
34	North Quincy 11	Trans-Unattended	115	00 13.80	
	Northboro Road 317	Trans-Unattended	115	00 69.00	13.80
36	Northboro Road 317	Trans-Unattended	115	00 69.00	14.40
37	Palmer 503	Trans-Unattended	115	00 13.80	
38	Palmer 503	Trans-Unattended	115	00 23.00	
39	Palmer 503	Trans-Unattended	115	00 69.00	13.80
40	Palmer 503	Trans-Unattended	115	00 69.00	23.00

Name of Respondent		This Report Is: Date of Re (1) X An Original (Mo, Da, Y		ή)		•			
New England Power Company		(2)	A Re	A Resubmission 03/31/2020				U 19/Q4	
				SUBSTATIONS		Į.			
2. S 3. S o fur 1. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street Va exc ubstati of eac	railway cept tho ons mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	t be listed below with energy the hether transm	ow. for resale, i ission or di	may be grouped	hether	
ine						VOLTAGE (In MVa)			
No.	Name and Location of Substation  (a)			Character of Sub	Character of Substation		Secondary	Tertiary	
			(b)		Primary (c)	(d)	(e)		
	Pelham 14			Trans-Unattended		115.0			
	Perry Street 3			Trans-Unattended		115.0			
	Pinehurst 92			Trans-Unattended		115.0			
	Pondville 26			Trans-Unattended		69.0			
			Trans-Unattended Trans-Unattended		69.0		13.80		
	Pratts Junction 225 Pratts Junction 225			Trans-Unattended Trans-Unattended		115.0		14.40	
	Pratts Junction 225			Trans-Unattended		230.0		14.40	
	Pratts Junction 225			Trans-Unattended		230.0			
	Prospect Street 219			Trans-Unattended		67.0			
_	Prospect Street 219			Trans-Unattended		69.0			
12	Railyard 49			Trans-Unattended		115.0	00 13.80		
13	Railyard 49			Trans-Unattended		115.0	00 23.00		
14	Read Street 9			Trans-Unattended		115.0	00 13.20		
15	Read Street 9			Trans-Unattended		115.0	00 69.00	14.40	
16	Read Street 9			Trans-Unattended		115.0	00 69.00	23.00	
17	Revere 7			Trans-Unattended		115.0	23.00		
18	Robinson Ave			Trans-Unattended		115.0	00		
	Rocky Hill 336			Trans-Unattended		115.0			
	Royalston 701			Trans-Unattended		69.0			
	Salem Harbor 45			Trans-Unattended		115.0		14.40	
	Sandy Pond 237			Trans-Unattended		345.0		24.00	
	Sandy Pond 237			Trans-Unattended		345.0		24.00	
	Shaker Road 522			Trans-Unattended Trans-Unattended		67.0			
	Shutesbury 704 Slayton Hill 39			Trans-Unattended		62.7 115.0			
	South Broadway 45			Trans-Unattended		115.0			
	South Marlborough 310			Trans-Unattended		69.0			
	South Randolph 97			Trans-Unattended		115.0			
	South Wrentham 3422			Trans-Unattended		115.0			
	South Wrentham 3422			Trans-Unattended		115.0			
	Spare Granite State			Trans-Unattended		46.0			
33	Spare NEP Tewksbury			Trans-Unattended		115.0	00 13.20		
34	Spare NEP Tewksbury			Trans-Unattended		115.0	00 13.80		
35	Spare NEP Tewksbury			Trans-Unattended		115.0	00 23.00		
36	Spare NEP Tewksbury			Trans-Unattended		115.0	24.00		
37	Spare NEP Tewksbury			Trans-Unattended		115.0	34.50		
	Spare NEP Tewksbury			Trans-Unattended		230.0			
	Spare North Andover			Trans-Unattended		13.8			
40	Sutton Depot Storage			Trans-Unattended		115.0	13.80		

1. R	England Power Company	` ′	esubmission	(Mo, Da, Yr) 03/31/2020		End of 20	019/Q4	
			OLIDOTATIONIO					
			SUBSTATIONS					
3. S o fu 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	street railway Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belows with energy find the hether transmi	ow. or resale, n ssion or dis	ay be grouped	hether	
					VOLTAGE (In MVa)			
ine No.	Name and Location of Substation		Character of Substation		Primary Secondary Tertiary			
	(a)		(b)			(d)	(e)	
1	` '		Trans-Unattended		(c) 115.0	· ' '	( )	
2	Sykes 28		Trans-Unattended		112.0	14.40		
3	Sykes 28		Trans-Unattended		115.0	13.80		
4	Tewksbury 22		Trans-Unattended		13.2	13.80		
5	Tewksbury 22		Trans-Unattended		22.9	13.80		
6	Tewksbury 22		Trans-Unattended		230.0	115.00		
7	Tewksbury 22		Trans-Unattended		230.0	115.00	13.80	
	Tewksbury 22		Trans-Unattended		230.0	115.00	14.40	
9	Tewksbury 22		Trans-Unattended		345.0	115.00	24.00	
10	Thorndike 523		Trans-Unattended		115.0	13.20		
11	Treasure Valley 55		Trans-Unattended		115.0	13.80		
	Treasure Valley 55		Trans-Unattended		115.0			
	Union Street 348		Trans-Unattended		115.0			
	Uxbridge 321		Trans-Unattended		115.0			
	Vernon 13 Switchyard		Trans-Unattended		67.0	1		
	Vernon Hill 8		Trans-Unattended		115.0			
	Vilas Bridge 34		Trans-Unattended		46.0			
	Wachusett 47		Trans-Unattended		115.0			
	Wachusett 47		Trans-Unattended		115.0		13.80	
	Wachusett 47		Trans-Unattended		115.0		14.40	
	Wachusett 47		Trans-Unattended		345.0			
	Wachusett 47		Trans-Unattended		345.0		24.00	
	Wakefield Jct 88		Trans-Unattended		22.9			
	Wakefield Jct 88		Trans-Unattended		22.9		0.1.00	
	Wakefield Jct 88		Trans-Unattended		345.0		24.00	
	Ward Hill 43		Trans-Unattended		115.0			
	Ward Hill 43 Ward Hill 43		Trans-Unattended Trans-Unattended		115.0 345.0		22.00	
	Ward Hill 43		Trans-Unattended Trans-Unattended		345.0		23.00	
			Trans-Unattended		69.0		24.00	
	Ware 1 501 Webster Street 6		Trans-Unattended		115.0			
	Wendell Depot 705		Trans-Unattended Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		345.0			
	West Andover 8		Trans-Unattended		115.0		13.80	
	West Charlton 415		Trans-Unattended		115.0		70.00	
	West Hampden 139		Trans-Unattended		115.0			
	West Hampden 139		Trans-Unattended		115.0		13.80	
	West Methuen 63		Trans-Unattended		115.0			

	e of Respondent	This I	Report	ls: Original	Date of Re (Mo, Da, Y	port	Year/Period of	
New	England Power Company	(2)		Resubmission	03/31/2020		End of 2	019/Q4
	SUBSTATIONS							
<ol> <li>Signature</li> <li>Signature</li></ol>	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according of functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ttended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in olumn (f).							
Line						\	OLTAGE (In M\	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	West Salem 29			Trans-Unattended		115.00		
	West Salem 29			Trans-Unattended		115.00		
	West Street 1			Trans-Unattended		69.00		23.00
4	West Street 1 West Street 1			Trans-Unattended Trans-Unattended		69.00 69.00		4.10
	Westborough 312			Trans-Unattended Trans-Unattended		69.00		4.10
	Westford 57			Trans-Unattended		115.00		
	Westminster 602			Trans-Unattended		69.00		
	Whitins Pond 320			Trans-Unattended		115.00		
	Wilbraham 507			Trans-Unattended		69.00		
	Wilder 16 Switchyard			Trans-Unattended		46.00		
	Wilder 16 Switchyard			Trans-Unattended		46.00		
	Wilder 16 Switchyard			Trans-Unattended		115.00	13.80	
14	Wilder 16 Switchyard			Trans-Unattended		115.00	13.80	
15	Woodchuck Hill 56			Trans-Unattended		115.00	13.20	
16	Woodside 313			Trans-Unattended		69.00	13.80	
17								
18								
19								
20								
21								
22								
23								
24								
25								
26 27								
28								
29								
30								
31								
32								
33								
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35								
36								
37								
38								
39								
40								

Name of Respondent		This Report Is	S: Original	Date of Report	Year/Period of Repo	
New England Power Comp	any	(1) X An (	Original esubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4	4
<u> </u>		1 ' ' <b>—</b>	FATIONS (Continued)	00/01/2020		
ncreasing capacity.	. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for					
reason of sole ownership period of lease, and ann of co-owner or other part	b by the respondent. ual rent. For any su	For any substation or equipn	on or equipment oper nent operated other t	rated under lease, give i han by reason of sole o	name of lessor, date ar wnership or lease, give	nd name
affected in respondent's						
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	
(1)	(9)	(11)	(1)	<u> </u>	(K)	1
30	-					2
10	1	1				3
509	2	 1				4
67	2	1				5
18	2	<u> </u>				6
10	2					7
400	2					8
48	2					9
13	1					10
30	1					11
30	1					12
34	1					13
269	1					14
33	1					15
66	2					16
30	1					17
30	1					18
66	2					19
480	2					20
268		1				21
48	2	·				22
268	1					23
53	2					24
20	2					25
30	2					26
15		1				27
24	2	<u> </u>				28
48	2					29
34	1					30
60	1					31
18	1					32
24	1					33
20	1					34
20	1					35
5	1					36
33	1					37
60	2					38
48	2					39
24	1					40
			l .	<u> </u>		

1	Name of Respondent		This Report	ls:	Date of Report	Year/Period of Re	port
Substantion   Substantial	New England Power Comp	any			(Mo, Da, Yr)	End of2019	/Q4
is Show in columns (i), (i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  is Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by season of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, date and ended of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of covered and accounts of the party explain basis of sharing expenses or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts effected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  **Capacity of Substation** (in Service) (in Mi/a)  **Risbertor**  The professional party and accounts are substations of the party o					03/31/2020		
cason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and enrol of lease, and annual rent. For any substation or equipment operated of the harby reason of sole ownership of the roany substation or equipment operated of the rent by reason of sole ownership of the roany substation or equipment operated of the rent by reason of sole ownership of the roany substation or equipment operated of the rent by reason of sole ownership of the roany substation (in Service). In the rent of transformers in Service (in Service). In the rent of transformers (in Service) (in Micros). In the rent of transformers (in Service). In the rent of the	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for						
seriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name for co-winer or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts iffected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (in Service) (in NWa)   Number of Transformers (in Service) (in Number of Transformers (in S							
fit co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts iffected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (in Service)   Number of Transformers in Service (in MVs)   Number of Units Total Capacity No. (in Number o							
Capacity of Substation (in Service) (in MV/s)   Transformers (in Service) (in MV/s) (in M							
Capacity of Substation (in Service) (in MVs) (in MVs							
Transformes	anected in respondents	books of account.	specify in each o	ase whether lessor, co	b-owner, or other party is	s an associated com	pany.
Transformes							
Transformes	0 " (0   1   1	Number of	Number of	CONVERSI	ON ADDARATUS AND SD	PECIAL ECHIPMENT	1, .
(n) (g) (h) (h) (h) (g) (h) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k		Transformers	Spare				
66         2           24         1           24         1           48         2           48         2           48         2           49         2           40         2           41         1           42         1           43         1           44         1           45         2           46         2           47         18           48         1           49         40           40         2           40         2           40         2           40         2           40         2           40         2           41         4           40         2           44         4           45         2           48         2           49         4           44         4           45         2           46         2           40         1           41         1           42         1						(In MVa)	
24	, ,		(h)	(i)	(j)	(k)	
1		2					
48       2       4         48       2       6         24       1       7         18       1       8         15       2       10         40       2       11         66       2       11         90       2       13         66       2       14         60       2       15         48       2       16         240       1       17         33       1       19         66       2       20         33       1       19         66       2       20         33       1       19         66       2       20         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         4       22       20         33       1       22         8       1       22         8       1       22         28       1       24         4 <td>24</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td>	24	1					
1	24	1					3
A	48	2					4
24         1         7           18         1         8           40         2         10           40         2         110           12         1         11           66         2         13           66         2         13           66         2         13           66         2         15           48         2         16           240         1         17           33         1         17           33         1         18           33         1         19           66         2         20           33         1         19           66         2         20           33         1         21           10         1         21           10         1         22           8         1         23           24         1         24           24         1         24           25         2         20           28         1         27           3         2         22           <	48	2					5
18 1	48	2					6
18       1       8         15       2       9         40       2       10         12       1       11         66       2       13         66       2       14         60       2       15         48       2       16         240       1       17         33       1       18         33       1       19         66       2       2         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         33       1       22         4       22       24         5       1       22         6       2       22         8       1       22         28       1       25         28       1       29         175<	24	1					7
15         2         9           40         2         10           11         11         11           66         2         12           90         2         13           66         2         14           60         2         15           48         2         16           240         1         17           33         1         19           66         2         20           33         1         19           66         2         20           33         1         22           33         1         22           33         1         22           33         1         22           33         1         22           33         1         22           4         2         20           33         1         22           8         1         22           8         1         22           8         1         22           28         1         25           28         1         22 <t< td=""><td></td><td>1</td><td></td><td></td><td></td><td></td><td>8</td></t<>		1					8
40         2         10           112         1         11           66         2         12           90         2         13           66         2         14           60         2         15           48         2         16           240         1         17           33         1         18           33         1         19           66         2         20           33         1         22           8         1         22           8         1         22           8         1         24           24         1         25           8         2         26           28         1         25           28         1         27           27         1         28           175         4         29           10         1         30           8         1         29           10         1         30           8         1         30           9         30         30 <t< td=""><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>		-					
12							
66         2         12           90         2         13           66         2         14           60         2         15           48         2         16           240         1         17           33         1         18           33         1         19           66         2         20           33         1         21           10         1         22           8         1         23           24         1         24           24         1         25           8         2         26           28         1         27           27         1         28           175         4         29           10         1         30           8         1         30           3         3         3           4         29         3           10         1         30           30         30         30           3         3         3         3           4         1         3         3<							
90 2							
66 2							
66         2           48         2           240         1           33         1           66         2           33         1           66         2           33         1           10         1           22           8         1           24         1           25           8         2           26           28         1           27           27         1           28         1           29           10         1           28         2           27         2           28         1           29           10         1           30         30           8         1           29           10         1           30           8         1           30           31         31           32         33           5         1           33         33           5         1	90	2					
48       2       16         240       1       17         33       1       18         33       1       19         66       2       20         33       1       21         10       1       22         8       1       23         24       1       24         24       1       25         8       2       26         28       1       27         27       1       28         175       4       29         10       1       30         8       1       33         24       1       33         35       1       34         24       1       33         34       34       34         24       1       36         36       2       37         36       2       37         36       3       33         36       3       33         37       3       33         38       3       33         36       3       33 <td< td=""><td>66</td><td>2</td><td></td><td></td><td></td><td></td><td></td></td<>	66	2					
240     1     17       33     1     18       33     1     20       33     1     21       10     1     22       8     1     23       24     1     24       24     1     25       8     2     26       28     1     27       27     1     28       175     4     29       10     1     30       8     1     33       30     31     31       24     1     32       5     1     32       5     1     34       24     1     35       24     1     36       66     2     37       60     2     38       57     2     38	60	2					15
33 1 1 18 33 1 1 19 66 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	48	2					16
33 1 1 1 9 66 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	240			1			17
33     1       66     2       33     1       10     1       22       8     1       24     1       24     1       25     2       8     2       28     1       27     1       27     1       27     1       28     1       30     30       8     1       29       10     1       30     30       8     1       30     30       8     1       30     30       31     31       32     32       5     1       34     34       24     1       36     2       37     36       66     2       38     38       57     2	33	1					18
66       2       20         33       1       21         10       1       22         8       1       23         24       1       24         24       1       25         8       2       26         28       1       27         27       1       28         175       4       29         10       1       30         8       1       31         24       1       33         5       1       33         34       34       34         24       1       35         24       1       36         66       2       37         60       2       38         57       2       38		1					19
33       1       21         10       1       22         8       1       23         24       1       24         24       1       25         8       2       26         28       1       27         27       1       28         175       4       29         10       1       30         8       1       31         24       1       32         5       1       33         5       1       34         24       1       35         24       1       36         66       2       37         60       2       38         57       2       39		2					
10       1       22         8       1       23         24       1       24         24       1       25         8       2       26         28       1       27         27       1       28         175       4       29         10       1       30         8       1       31         24       1       32         5       1       33         5       1       34         24       1       35         24       1       36         66       2       37         60       2       38         57       2       39		2		4			
8       1       23         24       1       24         24       1       25         8       2       26         28       1       27         27       1       28         175       4       29         10       1       30         8       1       31         24       1       32         5       1       33         34       34       34         24       1       35         24       1       36         66       2       37         60       2       38         57       2       39				1			
24     1     24       24     1     25       8     2     26       28     1     27       27     1     28       175     4     29       10     1     30       8     1     31       24     1     32       5     1     33       35     3     34       24     1     35       24     1     35       24     1     36       66     2     37       60     2     38       57     2     39							
24     1       28     1       27     1       27     1       28     2       30     28       175     4       30     30       8     1       30     31       24     1       33     33       5     1       34     34       24     1       35     34       24     1       36     36       66     2       38     37       60     2       38     39		1					
8     2       28     1       27     1       28       175     4       29       10     1       30       8     1       24     1       32       5     1       33       5     1       34       24     1       35       24     1       35       36       66     2       37       60     2       39	24	1					
28     1       27     1       28     1       28     28       175     4       29       10     1       30     31       24     1       32       5     1       33       5     1       34       24     1       35       24     1       36       66     2       37       60     2       39	24	1					25
27     1       175     4       10     1       8     1       24     1       33       5     1       4     33       5     1       34     34       24     1       35     35       24     1       36     36       66     2       60     2       38       57     2	8	2					26
175     4       10     1       8     1       24     1       5     1       4     33       5     1       24     1       34       24     1       35     36       66     2       60     2       38       57     2	28	1					27
10     1       8     1       24     1       5     1       5     1       24     1       33       5     1       34       24     1       35       24     1       36       66     2       60     2       38       57     2	27	1					28
10     1       8     1       24     1       5     1       5     1       24     1       33       5     1       34       24     1       35       24     1       36       66     2       60     2       38       57     2	175	4					29
8     1       24     1       5     1       24     1       33       5     1       24     1       35       24     1       36     36       66     2       60     2       38       57     2							
24     1       5     1       5     1       24     1       24     1       35       24     1       36     36       66     2       60     2       38       57     2							
5     1       5     1       24     1       24     1       35       24     1       36     36       66     2       60     2       38       57     2							
5     1       24     1       24     1       35       24     1       66     2       60     2       38       57     2							
24     1       24     1       35       24     1       66     2       60     2       57     2       38       39							
24     1       66     2       60     2       57     2       36       38       39							
66     2       60     2       57     2       38       39	24	1					
60     2       57     2       38       39	24	1					
57 2 39	66	2					37
	60	2					38
24 1 40	57	2					39
	24	1					40
	- 1						
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Name of Respondent		This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
New England Power Comp	any		esubmission	03/31/2020	End of2019/Q4	-
			ΓATIONS (Continued)		!	
ncreasing capacity.  6. Designate substation	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for					
reason of sole ownership						
period of lease, and ann						
of co-owner or other para affected in respondent's						
anected in respondents	DOOKS OF ACCOUNT.	ореспу птеасп са	se whether lessor, co	-owner, or other party is	s an associated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units   Total Capacity	No.
			(i)		(In MVa)	
(f) 24	(g)	(h)	(1)	(j)	(k)	1
24	1					2
66	1					3
	2					4
60	3					5
66	2					
66	2					6
5		1				
15	1					8
48	2					9
15		2				10
57	2					11
94	3					12
34		1				13
12	1					14
15	1					15
40	1					16
40	1					17
25	1					18
3	2					19
90	2					20
45		1				21
20	1					22
20	1					23
35	1					24
156	12					25
18		1				26
57	2					27
66	2					28
120	3					29
12	1					30
24	1					31
24	1					32
24	1					33
48	2					34
30	1					35
97	3					36
12	3					37
15	1					38
67						39
	2					40
54	2					40
				· ——		

Name of Respondent		(1) X An C		(Mo, Da, Yr)	Year/Period of Repor	
New England Power Comp	any	(2) A Re	esubmission	03/31/2020	End of	,
			TATIONS (Continued)			
	(j), and (k) special e	quipment such as	rotary converters, re-	ctifiers, condensers, e	tc. and auxiliary equipme	ent for
ncreasing capacity.	i itf		fuana athana ininthy ay			
					perated otherwise than by e name of lessor, date an	
					ownership or lease, give	
					d state amounts and acc	
					is an associated compar	
•					•	
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Numbe	r of Units Total Capacity	No.
(f)	(g)	(h)	(i)		j) (In MVa)	
48	2	· /	( )			1
24	1					2
44	2					3
12	1					4
12	1					5
67	2					6
97	3					7
290	2					8
	2					9
200		1				10
24	1					11
20	1					
33	1					12
60	2					13
48	2					14
15	1					15
34	1					16
40	2					17
	1					18
57	2					19
4	1					20
293	8					21
537	2					22
268		1				23
13	1					24
5	1					25
57	2					26
64	2					27
40	2					28
24	1					29
40	2					30
22	1					31
1	'	1				32
24		1				33
						34
10		1				35
15		1				
78		2				36 37
33		1				
100		1				38
1		2				39
24		1				40
	l				-	

Name of Respondent	2001	(1) X An O		(Mo, Da, Yr)	End of 2019/Q4	
New England Power Comp	oany		submission	03/31/2020	Lild of	
5 Chow in columns (1)	(i) and (k) ansais! a		ATIONS (Continued)	otifiors condenses sta	and auxiliant actions	nt for
ncreasing capacity.	(j), and (k) special e	quipment such as	rotary converters, rec	ctifiers, condensers, etc	c. and auxiliary equipme	ent for
	ns or major items of e	equipment leased f	rom others, jointly ov	vned with others, or ope	erated otherwise than by	,
reason of sole ownershi	p by the respondent	. For any substation	on or equipment oper	ated under lease, give	name of lessor, date an	d
					wnership or lease, give	
					state amounts and acc	
affected in respondent's	books of account.	Specify in each cas	se wnetner lessor, co	o-owner, or other party is	s an associated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare	Type of Equip			No.
(f)		Transformers			(In MVa)	
(1)	(g) 2	(h)	(i)	(j)	(K)	1
28						2
24						3
10		1				4
8		1				5
200		1				6
300	3	•				7
341						8
330		1				9
24		'				10
12						11
20						12
24						13
48						14
5						15
72						16
11						17
60						18
40						19
30						20
269						21
536						22
1						23
1	1					24
1075						25
33	1					26
90						27
268	1					28
806	3					29
24	1					30
132	4					31
12	1					32
12	1					33
66	2					34
269	1					35
60	2					36
24	1					37
24	1					38
34	1					39
60	2					40
		<u>'</u>		!	·	•——

Name of Respondent		This Report Is		Date of Report	Year/Period of Repor		
New England Power Comp	pany	(1) X An (	esubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4	<u> </u>	
		` '	TATIONS (Continued)	00/01/2020			
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by							
reason of sole ownershiperiod of lease, and ann of co-owner or other par affected in respondent's	p by the respondent nual rent. For any su ty, explain basis of s	For any substation or equipments of the station or equipments of the state of the s	on or equipment oper nent operated other the or other accounting be	rated under lease, give han by reason of sole c etween the parties, and	name of lessor, date an ownership or lease, give d state amounts and acc	name counts	
Consoity of Cubatation	Number of	Number of	CONVERSION	ON APPARATUS AND SF	PECIAL FOLIPMENT	Lina	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		1	Line No.	
	In Service	Transformers			(In MVa)		
(f) 57	(g)	(h)	(i)	(j)	) (k)	1	
30	2					2	
	-					3	
8	2					4	
12	1						
16	4					5	
48	2					6	
48	2					7	
10	1					8	
66	2						
24	1					10	
18	6					11	
3		1				12	
36	3					13	
12		1				14	
24	1					15	
40	2					16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
			<del> </del>	<u> </u>			

Nam	e of Respondent	This Re	oort Is: ]An Original	Date of Report (Mo, Da, Yr)		iod of Report
New	England Power Company	(2)	A Resubmission	03/31/2020	End of	2019/Q4
	TRANSA	CTIONS	WITH ASSOCIATED (AFFIL	IATED) COMPANIE	ES	
2. Th an att	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- here amounts billed to or received from the associated	50,000. The ds and selecific cate	e threshold applies to the an vices. The good or service n gory such as "general".	nual amount billed nust be specific in n	to the respondent or bature. Respondents s	illed to hould not
			Name	of	Account	Amount
Line No.	Description of the Non-Power Good or Servi (a)	ce	Associated Comp (b)		Charged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by Af	filiated				
2	Miscellaneous Labor, benefits and service		NGUSA	Service Company	various	111,649,928
3	Miscellaneous Labor, benefits and service		Niagara Mo	hawk Power Corp	various	1,695,846
4	Miscellaneous Labor, benefits and service		Massacl	nusetts Electrc Co	various	31,172,260
5	Miscellaneous Labor, benefits and service		Narrag	ansett Electric Co	various	2,277,388
6	Right of Way Rent		NE E	lectric Trans Corp	567	517,280
7	Right of Way Rent		NE	Hydro-Trans Corp	567	2,660,193
8	Miscellaneous Labor, benefits and service		Nan	tucket Electric Co	various	343,931
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Non-power Goods or Services Provided for A	ffiliate				
21	Miscellaneous Labor, benefits and service		Narrag	ansett Electric Co	various	4,634,808
22	Miscellaneous Labor, benefits and service		Massach	usetts Electric Co	various	4,519,682
23	Miscellaneous Labor, benefits and service		Niagara Mo	hawk Power Corp	various	838,567
24	Right of Way Revenue		NE	Hydro-Trans Corp	454	6,221,091
25	Right of Way Revenue			dro-Trans Elec Co	454	695,541
26	Right of Way Revenue		NE E	lectric Trans Corp	454	544,463
27						
28						
29						
30						
31						
32						
33						
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42						
						<u> </u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

	ne No.: 2 Column: d	
A/P Cash Discounts T	(10,786)	
Acc Contractor Costs	(337,115)	
AD-COR RWIP-PM(PP)	2,148,101	
AD-COR-PM-Chrg Pd	903	
AIC-107 CWIP-Add(PP)	29,255,356	
AIC-107CWIP-Add(SAP)	252,163	
Amort of Other Plant	4,129,473	
Bad Debt Expense	(42,641)	
Benefits-FAS106	510,898	
Benefits-FAS112	(14,774)	
Benefits-Group Life	208,742	
Benefits-Health Care	3,497,930	
Benefits-Other	136,145	
Benefits-Payroll Tax	35,524	
Benefits-Pension	1,547,193	
Benefits-Thrift Plan	1,583,038	
Benefits-WorkersComp	181,171	
CIP	1,811	
CivicAndPolitical Ac	21,631	
Commission expenses	3,657	
Consultants	5,291,768	
Consult-Legal SetImt	1,060,966	
Contr Srv-Agency	821,839	
Contr Srv-Genrl/Oth	2,096,112	
Contr Srv-LoB Ops	323,261	
Contr Srv-Personnel	263,776	
Contr-Pave/Hot Patch	116	
Contr-Police/Summons	139	
DefComp Inv-Life Ins	1,413	
Deprn Expense-LAB	103,125	
Deprn Expense-MVOE	672,082	
Deprn Expense-PAM	85,813	
Donations	37,458	
FVOCI Eqty Inst Dvd	(62,258)	
Hardware	132,429	
IBNR Claim Expense IC Rent/Lease-Non-RE	(85,578) 1,405	
	1,405	
Int Rc FVOCI Dbt NC	(196,090)	
Inventory - Stock	277,721	
Lease Expense- ROU	289,874	
Mat-Clothing And Sho	74,681	
Mat-Outside Vendor	18,274	
Mat-Stores Handling	30,646	
NGT Share Awards	973,981	
OPEB NonServiceCost	(131,632)	
Oth Exp-Donations	1,401	
Other Deductions	54,492	
OthExp-Advertising	306	
OthExp-Claims	2,741	
OthExp-Corp Ins	626,872	
OthExp-Dues/Subscrpt	228,844	
OthExp-Mes/Frght/Lim	495	
OthExp-Other	1,671,090	
FERC FORM NO. 1 (ED.		Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

OthExp-Postage	19,071
OthExp-Print And Mai	14,683
OthExp-Pymts to Govt	204
OthExp-Reimbursement	(21,117)
OthExp-Sponsorships	78,365
OthExp-SrvCo Op Cost	446
OthExp-Supv And Admi	4,189
OthExp-Training	529,485
Outside Vendor-Stock	517,448
Pay-Gainsharing	157,384
Pay-Overtime Monthly	342,584
Pay-Overtime Weekly	1,607,254
Pay-Regular Monthly	17,925,669
Pay-Regular Weekly	2,769,065
Pay-Time Not Worked	3,877,258
Pay-Variable-APP	3,190,336
Pay-Variable-Payroll	217,239
Pay-Var-Sales Comm	820
Pens NonServiceCost	2,154,091
Prelim SurveyAndInv	3,003,925
Rent/Lse Non-RealEst	2,514,825
Rent/Lse Real Estate	1,451,198
Software	1,818,457
Stores Clearing-Dr	1,002,772
Tax-Related Penalty	178
Telcom-Cell Phones	187,703
Telecom-Phones	953,144
Transp Exp-Clearing	1,284,161
Transp Exp-Fleet Lse	3,858
Transp Exp-Gas/Fuel	19
Unrlizd G/L-Eqty Sec	(546,194)
WIP-OH-Clrng CY(PP)	2,664
WIP-OH-Clrng CY(SAP)	8,812,758
Total	111,649,928

Schedule Page: 429	Line No.: 3	Column: d
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AD-COR RWIP-PM(PP)	625
AIC-107 CWIP-Add(PP)	167,155
Benefits-FAS106	10,020
Benefits-FAS112	2,583
Benefits-Group Life	1,623
Benefits-Health Care	24,876
Benefits-Pension	14,437
Benefits-Thrift Plan	9,634
Benefits-WorkersComp	4,053
Consultants	10,810
Contr Srv-Genrl/Oth	868,652
Contr Srv-LoB Ops	305
OPEB NonServiceCost	611
Other Deductions	36
OthExp-Other	7
OthExp-Postage	23,123
OthExp-Supv And Admi	85,472
OthExp-Training	27,613

FERC	<b>FORM</b>	NO 1	1 (FD	12-87)
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Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
New England Power Company	,		(2) _ A Resubmission	03/31/2020	2019/Q4
		F	DOTNOTE DATA		
Outside Vendor-Stock	1,388				
Pay-Gainsharing	7,356				
Pay-Overtime Monthly	113				
Pay-Overtime Weekly	4,484				
Pay-Regular Monthly	59,856				
Pay-Regular Weekly	185,251				
Pay-Time Not Worked	39,629				
Pay-Variable-APP	7,416				
Pay-Variable-Payroll	23,094				
Pens NonServiceCost	1,033				
Prelim SurveyAndInv	6,723				
Rent/Lse Non-RealEst	(282)				
Stores Clearing-Dr	116,305				
Fransp Exp-Clearing	3,334				
VIP-OH-Clrng CY(SAP)	(11,489)				
Total	1,695,846				
Schedule Page: 429 Li	ne No.: 4 Colu	mn: d			
AD-COR RWIP-PM(PP)	450,010				
AIC-107 CWIP-Add(PP)	14,310,039				
Benefits-FAS106	46,370				
Benefits-FAS112	5,295				
Benefits-Group Life	55,507				
Benefits-Health Care	201,102				
Benefits-Pension	183,877				
Benefits-Thrift Plan Benefits-WorkersComp	100,503 38,685				
Consultants	218,168				
Contr Srv-Genrl/Oth	10,024,131				
Contr Srv-LoB Ops	173,120				
C Rent/Lease-Non-RE	808,553				
Mat-Outside Vendor	3,149				
OthExp-Other	61,702				
OthExp-Supv And Admi	555,546				
Outside Vendor-Stock	492				
Pay-Gainsharing	71,990				
Pay-Overtime Monthly	8,587				
Pay-Overtime Weekly	365,615				
Pay-Regular Monthly	485,357				
Pay-Regular Weekly	1,146,671				
Pay-Time Not Worked Pay-Variable-APP	395,040 57,368				
Prelim SurveyAndInv	57,366 521,581				
Rent/Lse Non-RealEst	59,341				
Stores Clearing-Dr	10,038				
Fransp Exp-Clearing	431,090				
VIP-OH-Clrng CY(SAP)	383,334				
Total	31,172,260				

Schedule Page: 429	Line No.: 5	Column: d
AD-COR RWIP-PM(PP)	5,817	
AIC-107 CWIP-Add(PP)	912,336	
Benefits-FAS106	3,333	
Benefits-FAS112	743	

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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
·			(1) X An Original	(Mo, Da, Yr)	
New England Power Compan	У		(2) A Resubmission	03/31/2020	2019/Q4
			FOOTNOTE DATA		
Benefits-Group Life	2,250				
Benefits-Health Care	9,642				
Benefits-Pension	10,644				
Benefits-Thrift Plan	5,378				
Benefits-WorkersComp	2,351				
Consultants	1,668				
IC Rent/Lease-Non-RE	21,355				
Mat-Outside Vendor	998				
OthExp-Supv And Admi	27,368				
Pay-Gainsharing	1,695				
Pay-Overtime Weekly	20,045				
Pay-Regular Monthly	33,699				
Pay-Regular Weekly	39,664				
Pay-Time Not Worked	16,954				
Pay-Variable-APP	3,868				
Prelim SurveyAndInv	1,137,448				
Stores Clearing-Dr	78				
Transp Exp-Clearing	15,266				
Transp Exp-Gas/Fuel	2				
WIP-OH-Clrng CY(SAP)	4,788				
Total	2,277,388				
Schodulo Pago: 420   I	ine No.: 8 C	olumn: d			
Schedule Page: 429 L AIC-107 CWIP-Add(PP)	274,561	oiuiiii. u			
Benefits-FAS106	805				
Benefits-FAS112	5,717				
Benefits-Group Life	1,622				
Benefits-Health Care	3,082				
Benefits-Pension	2,616				
Benefits-Thrift Plan	1,893				
Benefits-WorkersComp	(9)				
•	10,378				
OthExp-Supv And Admi Outside Vendor-Stock	10,376 228				
Pay-Gainsharing	398				
Pay-Overtime Weekly	1,315				
Pay-Regular Monthly	24,694				
Pay-Regular Weekly	6,838				
Pay-Time Not Worked	5,773				
Pay-Variable-APP	1,947				
Transp Exp-Clearing	2,074				
Total	343,931				
		Column: d			
AD-COR RWIP-PM(PP)	180,684				
AIC-107 CWIP-Add(PP)	3,674,921				
Benefits-FAS106	13				
Benefits-FAS112	2				
Benefits-Group Life	5				
Benefits-Health Care	83				
Benefits-Pension	35				
Benefits-Thrift Plan	34				
Benefits-WorkersComp	3				
Consultants	136,563				
Contr Sry-Genrl/Oth	150 <i>4</i> 25				

Contr Srv-Genrl/Oth

159,425

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
F	OOTNOTE DATA		

Contr Srv-LoB Ops	97,935
Mat-Outside Vendor	739
OthExp-Other	(1,336)
OthExp-Print And Mai	1,095
OthExp-Supv And Admi	(35,464)
Outside Vendor-Stock	239
Pay-Regular Monthly	533
Pay-Time Not Worked	94
Pay-Variable-APP	80
Prelim SurveyAndInv	217,969
Rent/Lse Non-RealEst	133,692
Transp Exp-Clearing	24
WIP-OH-Clrng CY(SAP)	67,442
Total	4,634,808

Schedule Page: 429	Line No.: 22	Column: d
AD-COR RWIP-PM(PP	) 184,601	
AIC-107 CWIP-Add(PP	4,757,536	
Benefits-FAS106	3	
Benefits-Group Life	1	
Benefits-Health Care	17	
Benefits-Pension	7	
Benefits-Thrift Plan	7	
Benefits-WorkersComp		
Consultants	79,970	
Contr Srv-Genrl/Oth	33,170	
Contr Srv-LoB Ops	167,994	
Inventory - Stock	8,395	
Mat-Outside Vendor	1,085	
OthExp-Other	(22,428)	
OthExp-Print And Mai	2,879	
OthExp-Supv And Admi	i (1,247,209)	
OthExp-Training	2,882	
Outside Vendor-Stock	527	
Pay-Regular Monthly	111	
Pay-Time Not Worked	20	
Pay-Variable-APP	17	
Prelim SurveyAndInv	(122,238)	
Rent/Lse Non-RealEst	385,174	
Transp Exp-Clearing	552	
Transp Exp-Gas/Fuel	1,851	
WIP-OH-Clrng CY(SAP	284,759	_
Total	4,519,682	

Schedule Page: 429	Line No.: 23	Column: d
AD-COR RWIP-PM(PP)	) 99	
AIC-107 CWIP-Add(PP)	156,146	
Benefits-FAS106	63	
Benefits-FAS112	8	
Benefits-Group Life	25	
Benefits-Health Care	413	
Benefits-Pension	173	

FERC	<b>FORM</b>	NO 1	1 (FD	12-87)
IFERG	FURIN	NU.	I (ED.	12-0/)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Total	838.567
WIP-OH-Clrng CY(SAP)	233
Transp Exp-Clearing	249
Rent/Lse Non-RealEst	44,291
Prelim SurveyAndInv	217,225
Pay-Variable-APP	397
Pay-Time Not Worked	469
Pay-Regular Monthly	2,662
Outside Vendor-Stock	29
OthExp-Supv And Admi	(16,488)
OthExp-Print And Mai	4,286
OthExp-Postage	(4,823)
OthExp-Other	(3,875)
Consultants	436,801
Benefits-WorkersComp	16
Benefits-Thrift Plan	169

# **DEPARTMENT OF PUBLIC UTILITIES**

This statement is filed in accordance with Chapter 164, Section 84A

### CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2019

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

### STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

I V	I	I
Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues Operating Expenses: Operation Expense Maintenance Expense Depreciation Expense Depreciation Expense Amortization of Utility Plant Amortization of Property Losses Amortization of Conversion Expenses Taxes Other Than Income Taxes Income Taxes Provisions for Deferred Federal Income Taxes Federal Income Taxes Deferred in Prior Years - Cr Total Operating Expenses Net Operating Revenues Income from Utility Plant Leased to Others Other Utility Operating Income Total Utility Operating Income Total Utility Operating Income  OTHER INCOME Income from Mdse. Jobbing & Contract Work Income from Nonutility Operations Nonoperating Rental Income Interest and Dividend Income Miscellaneous Nonoperating Income Total Other Income Total Income  MISCELLANEOUS INCOME DEDUCTIONS Miscellaneous Amortization Other Income Deductions Total Income Deductions Income Before Interest Charges INTEREST CHARGES Interest on Long-Term Debt Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit Interest on Debt to Associated Companies Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

Title of Account	Balance End of Year	Title of Account	Balance End of Yea
UTILITY PLANT	\$	PROPRIETARY CAPITAL	\$
ility Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued	
AND INVESTMENTS		Preferred Stock Issued	
onutility Property		Capital Stock Subscribed	
vestment in Associated Companies		Premium on Capital Stock	
ther Investments		Total	
pecial Funds		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital	
CURRENT AND ACCRUED ASSETS		Earned Surplus	
ash		Surplus Invested in Plant	
pecial Deposits		Total	
orking Funds		Total Proprietary Capital	
emporary Cash Investments		LONG-TERM DEBT	
otes and Accounts Receivable		Bonds	
eceivables from Associated Companies		Advances from Associated Companies	
laterials and Supplies		Other Long-Term Debt	
repayments		Total Long-Term Debt	
terest and Dividends Receivable		CURRENT AND ACCRUED	
ents Receivable		LIABILITIES	
ccrued Utility Revenues		Notes Payable	
lisc. Current and Accrued Assets		Accounts Payable	
Total Current and Accrued Assets		Payables to Associated Companies	
DEFERRED DEBITS		Customer Deposits	
namortized Debt Discount and Expense		Taxes Accrued	
ktraordinary Property Losses		Interest Accrued	
reliminary Survey and Investigation		Dividends Declared	
Charges		Matured Long-Term Debt	
learing Accounts		Matured Interest	
emporary Facilities		Tax Collections Payable	
liscellaneous Deferred Debits		Misc. Current and Accrued Liabilities	
Total Deferred Debits		Total Current and Accrued Liabilities	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	
iscount on Capital Stock		Customer Advances for Construction	
apital Stock Expense		Other Deferred Credits	
Total Capital Stock Discount and		Total Deferred Credits	
<u> •</u>		RESERVES	
REACQUIRED SECURITIES		Reserves for Depreciation	
eacquired Capital Stock		Reserves for Amortization	
eacquired Bonds		Reserve for Uncollectible Accounts	
Total Reacquired Securities		Operating Reserves	
Total Assets and Other Debits		Reserve for Depreciation and Amortization	
Total Assets and Other Debits		of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
			1
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	

NEW ENGLAND POWER COMPANY	FOR THE YEAR E	NDED DECEMBER 31, 2019	
STATEMENT OF EARNED SURI	PLUS		
See Copy of FERC Statement of Retained Earnings Included within the Atta	ached DPU Return		
Unappropriated Earned Surplus (at beginning of period)	\$		
Balance Transferred from Income			
Miscellaneous Credits to Surplus		l	
Miscellaneous Debits to Surplus			
Appropriations of Surplus			
Net Additons to Earned Surplus			
Dividends Declared Preferred Stock			
Dividends Declared Common Stock			
Unappropriated Earned Surplus (at end of period)			
ELECTRIC OPERATING REVE	ELECTRIC OPERATING REVENUES		

Account	Operating Revenues	
		Increase or
	Amount	(Decrease) from
	for Year	Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales	-	-
Commercial and Industrial Sales	-	-
Small (or Commercial)	-	-
Large (or Industrial)	-	-
Public Street and Highway Lighting	-	-
Other Sales to Public Authorities	-	-
Sales to Railroad and Railways	-	-
Interdepartmental Sales	-	-
Miscellaneous Electric Sales	-	-
Total Sales to Ultimate Consumers		
Sales for Resale	465,987	(75,858)
Total Sales of Electricity	465,987	(75,858)
OTHER OPERATING REVENUES		
Forfeited Discounts	-	
Miscellaneous Service Revenues	358,978	200,177
Sales of Water and Water Power	-	
Rent from Electric Property	8,856,235	236,290
Interdepartmental Rents	-	
Other Electric Revenues	409,282,223	(1,947,218)
Total Other Operating Revenues	418,497,436	(1,510,751)
Total Electric Operating Revenues	418,963,423	(1,586,609)

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power	0	0	0
Hydraulic Power	0	0	0
Other Power	46,753	203,134	249,887
Other Power Supply Expenses	101,876	0	101,876
Total Power Production Expenses	148,629	203,134	351,763
Transmission Expenses	41,537,482	23,220,456	64,757,938
Distribution Expenses	5,851	3,049	8,900
Customer Accounts Expenses	(254,918)	0	(254,918)
Sales Expenses	0	0	0
Administrative and General Expenses	46,860,893	268,673	47,129,566
Total Electric Operation and Maintenance Expenses	88,297,937	23,695,312	111,993,249

NEW ENGLAND POWER COMPANY	EOD THE VEAD EN	DED DECEMBER 31, 2019
GAS OPERATING REVENUES		applicable)
Account	Operating	Revenues
Tecount .	Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales		
Interdepartmental Sales		
Miscellaneous Gas Sales  Total Sales to Ultimate Consumers  Sales for Resale		0 0
Total Sales of Gas OTHER OPERATING REVENUES		0
Forfeited Discounts		
Total Gas Operating Revenues		
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)
Functional Classification Operation	Maintenance	Total
Steam Production	\$	\$

best of my knowledge and belief. This statement is signed		
	Christopher McCusker	
	Vice President and FERC Controller	

## Commonwealth of Massachusetts

## **Department of Public Utilities**

One South Street Boston, MA 02110

### STATEMENT OF OPERATING REVENUES

		YEAR _	2019
Name of Company: New England Power Company D/B/A: New England Power Company Address: 40 Sylvan Road Waltham, Massachusetts 024	any_		
Massachusetts Operating Revenues (Intrastate) Other Revenues (outside Massachusetts) Total Revenues	\$ 216,595,045 202,368,378 \$ 418,963,423	Location on Annual Return N/A N/A Page 3	
I hereby certify under the penalties of perjury that	at the foregoing stat	ement is true to the be	st of my knowledge and belief.
	Signature Name Title	Christopher McCusko Vice President and F	
The purpose of this statement is to provide the E revenues for the annual assessment made pursua			ount of intrastate operating
If invoices or correspondence are to be addresse provide the name, title, and address below.	d to a particular ind	ividual or department	of the Company, please
	Name Title Address		

## Massachusetts Department of Public Utilities (DPU) Filing

## New England Power Company December 31, 2019

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NEW ENGLAND POWER COMPANY			o, Da, Yr) March 31, 2020  December 31, 2019
		IERAL INFORMATION	
		ND OAL ADIED OFFICEDO	
		ND SALARIED OFFICERS F DECEMBER 31, 2019)	
Titles	Names	Add	resses Annual Salaries <sup>(1)</sup>
President and Director	Wynter, Rudolph L.	Brooklyn, NY	136,913
Vice President and Director	Holodak, James G.	Brooklyn, NY	27,278
Vice President	Geraghty, Kathleen	Waltham, MA	21,728
Vice President	Gemmell, Brian	Waltham, MA	65,018
Senior Vice President	Mills, Jeannette	Waltham, MA	14,629
Vice President	Madhusudhan, Srividya	Waltham, MA	9,850
Vice President	DeRosa, Charles V.	Brooklyn, NY	12,992
Senior Vice President (appointed 3/12/2019)	Bracken, Vivienne	Warwick, UK	-
Vice President (appointed 3/12/2019)	Harnett. Simon	Warwick, UK	_
Vice President (appointed 3/12/2019)	Sedewitz. Carol	Waltham, MA	2.053
Vice President and Treasurer (appointed 3/12/2019)	Campbell, David H.	Waltham, MA	11,566
Senior Vice President (appointed 4/10/2019)	Sweet-Zavaglia, Keri	Syracuse, NY	9,258
Vice President (appointed 4/10/2019)	Smith. David	Waltham, MA	-
Vice President and Controller (appointed 4/10/2019)	McCusker, Christopher	Waltham, MA	<u>-</u>
Senior Vice President (appointed 4/10/2019)	Lynch, Lorraine	Brooklyn, NY	7,261
Vice President and CFO (appointed 11/29/2019)	Gillespie, Michael	Waltham, MA	-
Vice President (appointed 12/16/2019)	Giustino, Clara	Melville, NY	9,109
		DIRECTORS	
	(AS O	F DECEMBER 31, 2019)	
Names		Addre	
			During Year
Wynter, Rudolph L.		Brooklyn, NY	None
Holodak, James G.		Brooklyn, NY	None
Gillespie, Michael		Waltham, MA	None
*D. Caranal Laura Charter 404 Continu 00 the Date	a annual	and of all their relation of all their	
*By General Laws, Chapter 164, Section 83, the Retur the amount of the salary paid to each," and by Section			
names and addresses of the principal officers and of the		to include in its annual repon	1 UIG

<sup>(1)</sup> Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

#### **GENERAL INFORMATION - Continued**

 Corporate name of company making this report, New England Power Company

2. Date of organization,

Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,

August 21, 1911

 Give location (including street and number) of principal business office:--40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders,

39

Number of stockholders in Massachusetts.

16

7. Amount of stock held in Massachusetts,

No. of shares,

3,620,577 \$

72,466,020

8. Capital stock issued prior to June 5, 1894,

No. of shares,

None

None

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since

June 5, 1894,

No. of shares,

3,631,013 \$

73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2019

<u>Class</u>	No. Shares	Par Value	<u>Amount</u>	
Preferred	11,117	\$100	\$1,111,700	
Common	3,619,896	\$20	\$72,397,920	
	3.631.013		\$73.509.620	

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

#### None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2019 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

S3

ame of Respondent	This Report Is: (1)[X] An Origina	Date of Report (Mo, Da, Yr)	Year of Report
EW ENGLAND POWER COMPA	NY (2)[ ] A Resubm	mission March 31, 2020	December 31, 2019
	GENERAL INFORMA	ATION - Continued (Not Appl	icable for Transmission Compar
ames of the cities or towns in which	ch the company supplies ELECTR	ICITY, with the number of custome	rs'
neters in each place.	Number of		Number of
City or Town	Customers' Meters	City or Town	Customers' Meters
Oily of Town		Oily of Town	

Name of Respondent	This Report Is:	Date of Report	Year of Report					
	(1)[X] An Original	(Mo, Da, Yr)	·					
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019					
	(Not Applicable)							
	. Give the particulars called for below concerning notes receivable at end of year.							
. Give particulars of any note pledged or discounted.								

3. Minor items may be grouped by classes, showing number of such items.

	ms may be grouped by classes, showing number					
<ol><li>Designation</li></ol>	te any note the maker of which is a director, office	cer or other em	ployee.			
Line	Name of Maker and Purpose for	Date of	Date of	Interest	Amount End	
No.	Which Received	Issue	Maturity	Rate	of Year	
	(a)	(b)	(c)	(d)	(e)	
1					\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	Total \$					

S5 Name of Respondent Date of Report This Report Is: Year of Report (1)[X] An Original (Mo, Da, Yr) NEW ENGLAND POWER COMPANY 2)[ ] A Resubmission March 31, 2020 December 31, 2019 ACCOUNTS RECEIVABLE (Accounts 142,143) 1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000. No. (a) (b) Customers (Account 142): Includes Transmission A/R and A/R from Stranded contracts 3,065,737 2 ANP BELLINGHAM ENERGY CO. 56.600 5 6 BANGOR HYDR0 ELECTRIC COM 6,335 BLOCK ISLAND POWER COMPAN 115,538 8 BROOKEFIELD ENERGY MARKET 378.803 BRTM 9 759.929 CENTRAL MAINE POWER 10 29,645 COMMERCIAL DEVELOPMENT CO 188,606 12 CONNECTICUT LIGHT & POWER 78.448 DANVERS ELECTRIC DEPT 10.826 13 DOMINION ENERGY MANCHESTE 14 22.122 15 ESSEN FOODS, INC 14,000 16 EVERSOURCE 69,199 EVERSOURCE ENERGY 17 19.718 FOOTPRINT POWER SALEM HAR 1.309.642 18 GRANITE RELIABLE POWER LL 9,672 20 21 GRANITE STATE ELECTRIC 21,854 GREEN MOUNTAIN POWER 210.997 22 GROTON ELECTRIC LGT. DEPT 32,831 23 H.Q. ENERGY SERVICES (U.S 405,160 24 25 HITCHCOCK HYDRO, LLC HUDSON LIGHT & POWER DEPT 8,779 95.096 26 ISO NEW ENGLAND 8,986 27 KEOLIS COMMUTER SERVICES, 29,970 28 29 LIBERTY UTILITIES 481,780 LITTLETON ELECTRIC LIGHT 8,301 30 LOWELL COGENERATION CO. L 79,989 31 MANSFIELD MUNICIPAL LIGHT 50,946 MASS BAY TRANSIT AUTHORIT MASS GOVERNMENT LAND BANK 32 32.245 59,877 33 MASS MUNICIPAL WHOLESALE 34 134,879 35 MIDDLEBORO MUN GAS & ELEC 9,491 36 MILFORD POWER LTD. PARTNE 7,777 NEW HAMPSHIRE ELEC COOP 37 11,556 NEW HAMPSHIRE TRANSMISSIO 120,944 39 NORTH ATTLEBOROUGH ELECTR 8,367 PASCOAG UTILITY DISTRICT 40 41,528 41 PEABODY MUNICIPAL LIGHT D 101,144 PRINCETON ELECTRIC LIGHT 11,982 43 PUBLIC SERVICE CO. OF NEW 37,669 TANNER STREET GENERATION 44 6.712 TAUNTON MUNICIPAL LGT. PL 45 20,110 T-MOBILE USA INC. 117,586 47 TOWN OF GROVELAND 51.195 TOWN OF LITTLETON 48 30.958 TOWN OF MERRIMAC 49 9,265 TOWN OF PAXTON 11,657 51 TOWN OF ROWLEY 33.063 52 TOWN OF SHREWSBURY MUNICI 10.286 UNITED ILLUMINATING COMPA 22,713 53 54 55 UNITIL POWER CORP 5,114 VERMONT ELECTRIC POWER CO 36.675 WAKEFIELD MUNICIPAL GAS & 56 5,775 57 WASTE MANAGEMENT ACCTS PA 6,893 58 59 WEST BOYLSTON MUNICIPAL L 9,080 WESTERN MASS ELECTRIC COM 28,493 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 Other under \$5K 48 215 Other A/R, including customer credits 82 (10.189) 143 Total 5,524,833 Total 142 & 143 8,590,570

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- Report below the information called for concerning production fuel and oil stocks.
   Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
   Each kind of coal or oil should be shown separately.
   Show electric fuels separately by specific use.

	electric rueis separately by specific use.			Kinds of Fu	el and Oil	
		Total	Coal (	Tons)	Ga	s (MCF's)
Line	Item	Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6	On hand Beginning of Year	\$17,980 27,003 44,983	0	\$0	0	\$0
7 8 9 10	Sold or Transferred TOTAL DISPOSED OF BALANCE END OF YEAR	0 33,759 \$11,223	0	\$0	0	\$0
l				Kinds of Fuel ar		
Line	Item		#6 High/Low Sul			Oil (Bbls)
No.	(g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11 12 13 14	On hand Beginning of Year  Received During Year  TOTAL  Used During Year (Note A)	0	\$0	85 163 248	\$17,980 27,003 44,983	
15 16 17	Generator Fuel			204	33,759	
18	Sold or Transferred				0	0
19 20	TOTAL DISPOSED OF  BALANCE END OF YEAR		0	\$0	204 44	33,759 \$11,223
	I DALANGE END OF LEAK			1 DU	44	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	Beg. Balance		Recei	<u>ved</u>	<u>Adjustment</u>		ent <u>Burned</u>		<b>Ending Balance</b>	
	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>
Jan.	85	17,980	0	0	0	0	(24)	(3,965)	61	14,015
Feb	65	14,015	0	0	0	0	(20)	(3,280)	45	10,735
Mar	182	10,735	163	27,003	0	0	(46)	(7,602)	299	30,135
Apr	165	30,135	0	0	0	0	(17)	(2,781)	148	27,354
May	130	27,354	0	0	0	0	(35)	(5,763)	96	21,591
Jun	221	21,591	0	0	0	0	(32)	(5,380)	188	16,211
Jul	68	16,211	0	0	0	0	(30)	(4,988)	38	11,223
Aug	0	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0	0
			163	27,003	0	0	(204)	(33,759)		
Totals:	85	17,980	163	27,003	0	0	(204)	(33,759)	44	11,223

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
DEFERRED LOSSES FRO	OM DISPOSITION OF UTILITY PL	ANT (Account 187)	(Not Applicable)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

37,5.311	ation following the respective item in column (	(000 / 1000dill	, 2	Balance	Cur	rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12 13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

<b>.</b>	(5)	Terris David	ln		Year of Report	
Name of Respondent				Date of Report		
NIE\A/	ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	31, 2020	Docomb	er 31, 2019
INLVV	ENGLAND FOWER COMPANT	(2)[] A Resubillission	iviaicii	31, 2020	Decembe	61 31, 2019
	NOTES	PAYABLE (Account 231)			(Not Applicab	le)
		cated concerning notes pa	yable at year e	nd		•
			Date of	Date of	Int.	Balance End
Line	Payee		Note	Maturity	Rate	of Year
No.	(a)		(b)	(c)	(d)	(e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19						
20						
21						
22					Total	0

3,472

					39
Name	e of Respondent	This Report	ls:	Date of Report	Year of Report
(1)[X] A			riginal	(Mo, Da, Yr)	
NEW	ENGLAND POWER COMPANY	(2)[] A Res	ubmission	March 31, 2020	December 31, 2019
	PAYABLE TO ASSOC	IATED COMP	ANIES (Accounts 2	33, 234)	
	Report particulars of notes and accounts p	avable to ass	ociated companies	at end of year.	
			Amount		for Year
Line	Name of Company		End of Year	Rate	Amount
No.	(a)		(b)	(c)	(d)
4	Account 233				
2	ACCOUNT 255				
3	Payable to Intercompany Regulated Mone	v Pool*	133,091,083	2.54%	3,472
4	ayabio to intercompany regulated Mone	y 1 001	100,001,000	2.0170	0,112
5	Account 234				
6					
7	NGUSA		26,548,568	0%	0
8	NGUSA Service Company		10,032,464	0%	0
9	Massachusetts Electric Co		5,821,412	0%	0
10	Boston Gas Company		68,345		
11	Narragansett Electric Co		25,536,457	0%	
12	NE Hydro-Trans Elec Co		284,006	0%	0
13	Other Affiliates		12,630		
14				0%	0
15	Total Account 234**		68,303,882		

<sup>\*</sup> The average rate on intercompany borrowings from the Regulated Money Pool was 2.54% during 2019. 
\*\* These accounts payable to associated companies balances do not bear interest.

201,394,965

Total

16 17

Name of Respondent	This Report Is:	Date of Report	Year of Report
· ·	(1)[X] An Original	(Mo, Da, Yr)	·
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

  3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance		ent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			• •				
1							
2							
3							
4							
5							
6							
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14							
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16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019

#### OPERATING RESERVES (Accounts 261, 262, 263, 265)

- Report below an anlysis of the changes during the year for each of the above-named reserves.
   Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
   For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

			Contra Acct.			
		Bal. Beg.	Debited			Bal. End
Line	Name of Reserve	of Year	Credited	Debits	Credits	of Year
No.	(a)	(b)	(e)	(c)	(d)	(e)
Ι.						
1	Account 262 (FERC 228.2)					
2				( ,)		
3	Incurred But Not Reported Reserves (IBNR)	766,302	925	(904,359)	607,564	469,507
4	Workman's Compensation Reserve	30,207	925	(26,693)	23,328	26,843
5	Injuries and Damages (includes Gen, Auto, and OCIP)	65,182	925	(1,979,219)	2,366,640	452,604
6	Total Account 262	861,691		(2.040.270)	2 007 522	948,954
8	Total Account 262	001,091		(2,910,270)	2,997,533	940,954
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	700,644	431/241/242	(632,876)	4,162	71,930
12	Pensions - Supplemental	3,511,087	926/241/242	(577,451)	1,591,093	4,524,729
13	Postemployment Benefits	0	930.2	(4,501)	5,458	957
14						
15						
16						
17	Total Account 263	4,211,731		(1,214,828)	1,600,713	4,597,616
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	435,954	143/565/456/186	(4,752,101)	4,759,734	443,587
22	Accrued Yankee Atomic Costs	209,708	555/242	(6,822,569)	6,612,861	0
23	Waste Disposal Reserves	1,957,699	183/923	(2,790,250)	832,554	3
24	Accrued Connecticut Yankee Costs	6,052,110	555/242	(9,055,907)	4,017,108	1,013,311
25	Accrued Maine Yankee Costs	4,531,206	555/242	(3,773,883)	3,437,283	4,194,606
26	Deferred Attachment Fees	215,048	454	(143,100)	-	71,948
27	Long Term Interest Payable	2,122,301	236/282/409.1/431/237	(11,531,231)	10,107,002	698,072
28						
29						
30	Total Account 265	15,524,026		(38,869,041)	29,766,542	6,421,527
31	T-1-1	00 507 440		(40.004.400)	04 004 700	44 000 00=
32	Total	20,597,448		(42,994,139)	34,364,788	11,968,097

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

### SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

					Average Revenue	Numbe (Per Bil	r of Customers Is Rendered)
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	per k.W.h. (cents) (0.0000) (d)	July 31, (e)	December 31,
1							
2							
3 4							
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25 26							
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28 29							
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31 32							
33 34							
35							
36 37							
38							
39 40							
41							
42 43							
44							
45 46							
47							
48							
	TOTAL SAL	ES TO ULTIMATE					
49		NSUMERS	0	0			

Name	of Respondent		Year of Report		
NEW E	ENGLAND POW	ER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
1211	1102, 110	LIC COMM 7 MCT	(L)[ ] / ( (Codo) ( (Cod) ( (	March 61, 2020	2000111001 01, 2010
		OTHER UTILITY OF	PERATING INCOME (Acco	ount 414)	(Not Applicable)
		Report below the pa	rticulars called for in each	column.	
		Amount of	Amount of	Amount of Operating	Gain or (Loss) from
ine	Property	Investment	Revenue	Expenses	Operation
No.	(a)	(b)	(c)	(d)	(e)
10.	(α)	(6)	(0)	(u)	(6)
1		\$	\$	\$	\$
2				ľ	
3					
4					
5					
6					
7					
8 9					
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28 29					
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30					
31	T-1 1	Φ.	<u></u>	<u> </u>	  r
32	Total	15	\$	\$	\$

Name o	f Respondent	This Report Is:	Date of Report	Year of Report
NEW E	NGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
Line No.  1 2 3 4 5	Miles - Beginning of Year	Wood Poles  16.38 0.00 0.00 0.00 16.38 e, cycles and operating voltage	Length (Pole Miles) Steel Towers	Total 16.38 0.00 0.00 0.00 16.38
9 10 11 12 13 14 15	*Reporting in past years-Number of feet of conductor in This was inaccurate on some conductor as it was either			three.
	ELE	ECTRIC DISTRIBUTION SEF	RVICES	(Not Applicable)
Line No.	Item		Elect Servi	
16 17 18 19 20 21 22	Number at beginning of year			
23 24 25 26	Retirements			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019

### STREET LAMPS CONNECTED TO SYSTEM

### (Not Applicable)

						Туре					
₋ine	City or		Incande	Incandescent Mercury Vapor		ıry Vapor	Flourescent		Sodium Vapo	Sodium Vapor	
No.	Town	Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Othe	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1 2											
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36											
37											
38											
39 40											
40   41	Totals	-	<del>                                     </del>								

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
	•		
F	ATE SCHEDULE INFORMATION		

- 1. Attach copies of all filed rates for general consumers.
- 2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenu	
Lifective	Number	Ochedule	Increases	Decreases
No Filed Rates at the Mass. DTE		Electricity is sold to each customer under an individual contract.		
		NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate schedules are provided to the MDPU.		

					517
Name of Responde	ent POWER COMPANY	This Report (1)[X] An Oi (2)[] A Resi	riginal	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report  December 31, 2019
INEW ENGLAND	OWER COMI AIVI				
	1	ADVERTIS	NG EXPEN	SES	(Not Applicable)
Line Account No. No.	Type (a)		Gen	neral Description (b)	Amount for Year (c)
1 2 3 4 5 6 7 8 9 10 11 12 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43					Total 0

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019

## CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
  - (a) Name and address of person or organization rendering services,
  - (b) description of services received during year and project or case to which services relate,
  - (c) basis of charges,
  - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

1 2	(a) National Grid USA Service Company (Associated Company)     40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical and District Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	ENGLAND POWER CO	MP (2)[ ] A Resubmission	March 31, 2020	December 31, 2019
		1\ /1 ]	•	,
	0	HADOES FOR OUTSIDE S	CEDVICES (Continued)	
	C	HARGES FOR OUTSIDE S	SERVICES (Continued)	
1				
21			12 between National Gr	id USA Service Company, Inc.
22	and certain of its aff	iliates party thereto.		
23 24				
25	A Mutual Assistance	e Agreement dated as of Ma	irch 28, 2008, as extende	ed by a letter agreement through March 19, 2021.
26	71.11.41.44.71.00.01.41.100	or ignosmom datod do or mo	20, 2000, 40 0	ou sy a lone. ag. coment amough maion to, _c
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	Name of Respor	ndent	This Report Is:	Date of Report	Year of Report
			(1)[X] An Original	(Mo, Da, Yr)	
	NEW ENGLAND	POWER COMPANY SERVICE CONTRACT CHAF	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
	1	Description		DIVIPANIES - ITEM T. (u)	
68		2000			
69		ELECTRIC OPERAT	IONS AND MAINTENANCE	EXPENSES	Total
70		(a)			(b)
71					
72	TRANSMISSION				(0.700)
73 74	95000000 95480000	Operation supervisio Generation Expenses			(2,708) 6,169
75	95481000	Op. Elec Storage Eqp			14,498
76	95530000	PM-Mnt of Generating and Electric	c Plant		6,468
77	95600000	Operation Supervision and Engine			2,820,289
78	95612000	Load Dispatch-Monitor and Opera	te Transmission System		6,798,255
79	95615000	Reliability, Planning and Standard	ls Development		365,874
80	95616000	Transmission Service Stuides			404
81	95618000	Reliability planning			(9,778)
82 83	95620000 95630000	Station Expenses Overhead Line Expenses			1,116,351
84	95650000	Transmission of elec			(591,727) 157,624
85	95660000	Miscellaneous Transmission Expe	enses		4,144,446
86	95670000	Rents			452,871
87	95680000	Maintenance Supervision and Eng	gineering		359,051
88	95692000	Maintenance of compu	-		3,180
89	95693000	Maintenance of Communication E			12,386
90	95694000	Maint of Misc Regional Trans Plan			(59,094)
91	95700000	Maintenance of Station Equipmen	t		359,437
92 93	95710000 95720000	Maintenance of Overhead Lines	20		7,837,809
94	95730000	Maintenance of Underground Line Maintenance of Miscellaneous Tra			(43,759) (84,777)
95	95740000	Maintenance of transmission plan			689
96	95757000	Market Administration, Monitoring			(23,510)
97		3			( -,,
98		TOTAL TRANSMISSION EXPEN	SES		23,640,448
99					
100	DISTRIBUTION				
101	95800000	Operation Supervision and Engine	eering		(14)
102 103	95830000 95870000	Overhead line expens Customer installatio			(25,727)
103	95880000	Miscellaneous Expenses			(17) (106,940)
105	95930000	Maintenance of overh			(1,001)
106	95980000	Maintenance of misce			(2,996)
107					, , ,
108		TOTAL DISTRIBUTION EXPENS	ES		(136,695)
109	1				
110		COUNT EXPENSES	_		<b> </b>
111	99030000	Customer Records and Collection	Expenses		(40,768)
112	99040000	Uncollectible Accounts			(42,641)
113 114		TOTAL CUSTOMER ACCOUNT	EYDENSES		(83,409)
115		TOTAL COSTOMEN ACCOUNT	LXI LINOLO		(05,403)
116					
117					
118					
119					
120					
121					
122					
123	1				
124					
125	1				
126	1				
127	l				

	Name of Respondent		This Report Is:	Date of Report	Year of Report
			(1)[X] An Original	(Mo, Da, Yr)	
-	NEW ENGLAND POWER CC		(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
	SERVICE C	ONTRACTOR	IARGES BY ASSOCIATED COMPA	ANIES - ITEM 1. (d)	
128			Description		
129 130		ELECTRIC	C OPERATIONS AND MAINTENAN	ICE EXPENSES	Total
131		LLLOTTKI	(a)	IOL LAI LIVOLO	(b)
132			()		(-)
133	ADMINSTRATIVE AND GENE	ERAL EXPENS	SES		
	99200000 Administrative and		aries		10,340,252
	99210000 Office Supplies ar				3,506,009
	99230000 Outside Services				7,101
	99240000 Property Insurance 99250000 Injuries and Dama				1,224,722 1,096,122
	99260000 Employee Pensio		ts		10,232,454
	99280000 Regulatory Comm				98,902
141	• •				1,420,140
142	99310000 Rents				4,524,765
143	99350000 Maintenance of G	eneral Plant			182,157
144	TOTAL ABAINOT		OENEDAL EVD		00 000 004
145 146	TOTAL ADMINST	RATIVE AND	GENERAL EXP.		32,632,624
147	TOTAL ELECTRI	C OPERATION	NS AND MAINTENANCE EXPENSI	-s	56,052,968
148	101/12 22201111	0 01 210 (110)	NO / NO NI MINITERIA NOCE EXILENCE	_0	00,002,000
149					
150	OTHER ACCOUNTS				
	91070000 Construction Wor				36,603,021
	91080000 Accumulated Prov		eciation		2,162,783
	91630000 Stores Expense U		wad Assats		883,110
	91740000 Miscellaneous Cu 91830000 Prelim. Survey an				558,240 2,978,671
	92282000 Accumulated Prov				3,365
	94030000 Depreciation Expe		oo ana Bamagoo		861,020
	94050000 Amortization of O		lant		4,129,473
159	94081000 Taxes Other Than	n Income Taxe	es		2,290,371
160	94171000 Expenses of None		ns		973,981
161					(94,757)
	94210000 Miscellaneous No				(250,560)
	94212000 Loss on Disposition	on or Property			10,455 40,664
	94261000 Donations 94262000 Life insurance				124,176
	94263000 Penalties				178
	94264000 Exp. for Certain C	ivic, Political 8	Related Activities		49,050
	94265000 Other Deductions				60,959
169					73,611
170	94560000 Other electric reve	en			34
171	TOTAL OTUED A	CCOLINITO			F4 457 045
172 173	TOTAL OTHER A	CCOONIS			51,457,845
173	GRAND TO	TAL			107,510,813
175	3.0.1.2.10				,
176					
177					
178					
179					
180 181					
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Name	of Respondent	This Report Is:	Date of Report	Year of Report
NEW I	ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
				, , ,
L	CHARGES	FOR OUTSIDE SERVIO	LES (Continued)	
400	01	ide Vande LOU - C	Conquitative Committee	
168 169	<u>Charges for Outs</u> <u>Vendor</u>	ide Vendors and Other C	onsultative Services	
170		Plant Accounts	•	
171 172	A/Z CORPORATION ALDRIDGE ELECTRIC INC.			270,878 279,833
173	ALLIANCE SYSTEMS INTEGRATO	ORS INC.		4,086,504
	AMERICAN ELECTRICAL TESTING	G CO. INC		168,817
175 176	AMPJACK AMERICA LTD ANDERSON & KREIGER LLP			2,470,205 276,533
177	ASPLUNDH TREE EXPERT CO.			445,353
178 179	AUCOIN TELECOM AND UTILITY BATTELLE ENERGY ALLIANCE LI			475,868
180	BATTELLE ENERGY ALLIANCE LI			31,179 224,031
	BB LANDSCAPING LLC			2,895
	BEAVER SOLUTIONS LLC BL COMPANIES INC.			900 96,973
	BLACK & VEATCH CORPORATION	N		513,438
1	BOWDITCH AND DEWEY LLP			105,068
186 187	BSC GROUP INC BURNS AND MCDONNELL ENGIN	IEERING CO		1,815,712 12,566
188	BURNS AND MCDONNELL INC.			1,346,228
189 190	CANDIGIT EXCAVATING AND MA CARDINAL MANAGEMENT CO IN	TERIALS		39,406 27,443
190	CARUSO & MCGOVERN CONSTR	RUCTION INC.		249,363
1	CDM SMITH			976,648
193 194	CHA CONSULTING INC CHESAPEAKE BAY HELICOPTER	S INC		113,425 116,684
195	CIANBRO CORPORATION	00.		1,059,696
196 197	CITIWORKS CORP. CLEAN HARBORS ENVIRONMEN	TAL SEDVICE		747,355
198	CLEARTELLIGENCE INC	TAL SLIVICE		1,410,245 1,650
199	COATES FIELD SERVICE INC.	IN O		247,600
200	COMMONWEALTH ASSOCIATES COMRENT INTERNATIONAL LLC	INC.		847,783 966,778
202	CONECO ENGINEERS & SCIENTI			657,905
203 204	CONTROLPOINT TECHNOLOGIES CRAWFORD DRILLING SERVICES			106,868
204	CUMMINS SALES AND SERVICE	5 LLC		396,499 1,891
	DAWOOD ENGINEERING INC			28,130
1	DELTA STAR INC. DYNAMIC RATINGS INC.			84,350 149,521
209	E D LISTON LANDSCAPING			322,811
210	E S BOULOS COMPANY ELECTRANIX CORP			9,572,084 51,750
	ELECTRIC POWER SYSTEMS INC	D.		244,173
	ELECTRICAL CONSULTING ENGI			700,593
	ELITE ROOFING AND RESTORAT IEN SPECIALTY SERVICES LLC	ION LLC		48,467 34,920
216	ENERGY INITIATIVES GROUP LLC			237,840
	ENVIRONMENTAL CONSULTANT ENVIRONMENTAL SOIL MANAGE			85,835 366,101
219	EPSILON ASSOCIATES INC.			367,501
1	EXPONENT INC.	TOM CRIP		63,845
	GE GRID SOLUTIONS LLC & ALS GEOLOGIC-EARTH EXPLORATIO			29,831 687,671
223	GRAY & PAPE INC			53,516
	GZA GEOENVIRONMENTAL INC. HAYNER SWANSON INC			430,629 27,656
226	HILLTOP PUBLIC SOLUTIONS LLC			66,917
1	HUBBELL POWER SYSTEMS INC I B ABEL INC.			50,449 590,566
1	J B TEMPLETON CONSULTING			56,680
230	J R GRADY & SONS			24,125
	JBI HELICOPTER SERVICES JOSEPH BOTTI CO. INC.			989,421 320,348
233	KEEGAN WERLIN LLP			273,993
1	KEOLIS COMMUTER SERVICES L LEIDOS ENGINEERING LLC	LLC		13,425 1,290,317
1	LEWIS TREE SERVICE INC.			265,444
1	LIGHTSPEED TECHNOLOGIES			9,000
1	LINDSEY MANUFACTURING CO. LINEVISION INC			210,151 240,621
240	MATRIX NORTH AMERICAN CON	STRUCTION		2,273,489
1	MATRIX SERVICE LOCKBOX MCKENZIE ENGINEERING CO.			316,939
1	MCKINSEY AND COMPANY INC L	INITED STA		28,029 33,567
244	MCPHEE ELECTRIC LTD			16,936,786
245 246	MICHELS CORPORATION			1,714,448
247			Subtota	59,882,162
248				

				S18D conta
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW I	ENGLAND POWER COMPANY	(2)[] A Resubmission		December 31, 2019
	CHARGES	FOR OUTSIDE SERVI	CES (Continued)	
249 250	<u>Charges for Ou</u> <u>Vendor</u>	tside Vendors and Othe	er Consultative Services	
251		Plant Accounts (	cont'd)	
252 253	MIRRA CO. INC. MORAN ENVIRONMENTAL RECO	VERY LLC		67,140 29,311
254	Narragansett Electric Co			41,867
	NASHOBA BLUE NETWORK MAPPING LTD.			82,972 31,623
257 258	NGUSA Service Company NORTH AMERICAN CRANE AND	PICCING LI		216,290
	NORTH AMERICAN CRANE AND INC			48,455 249,402
260 261	O'CONNELL ELECTRIC CO. INC. O'HARA INDUSTRIAL SERVICES I	I.C		12,402,874 31,206
	OSMOSE UTILITIES SERVICES IN			27,335
263 264	OXBOW ASSOCIATES INC PHOENIX COMMUNICATIONS INC			220,221 93,192
265	PICKET FENCES INCORPORATE			29,028
266 267	PONTOON SOLUTIONS INC POWER ENGINEERS CONSULTIN	IC INC		4,366,496 7,595,114
268	POWER LINE MODELS INC	NG INC.		77,907
	PUBLIC ARCHAEOLOGY LABORA QUANTA TECHNOLOGY LLC	ATORY INC.		712,758 543,274
	RDW GROUP INC			60,185
	RG VANDERWEIL ENGINEERS LI	_P		916,167
	RIGGS DISTLER AND CO. INC. RLC ENGINEERING			5,804,944 27,945
275 276	ROBINSON & COLE LLP			27,134
277	SECURICON LLC SGC ENGINEERING LLC			145,797 37,424
	SIEMENS INDUSTRY INC. SNC LTD			426,616
	SOUTHWIRE CO.			86,504 2,337,955
	STANLEY TREE SERVICE INC. STATE ELECTRIC CORP			280,106
283	SUBURBAN CONTRACT CLEANIN	IG INC		5,328,814 4,165
284 285	T F MORAN INC. TANGIBL GROUP INC			17,583
286	TAUPER LAND SURVEY INC.			110,690 112,245
287	TERRACON CONSULTANTS INC			103,224
288 289	THE DAVEY TREE EXPERT CO			8,281,319 136,173
290	THREE PHASE LINE CONSTRUCT	TION INC.		583,960
291 292	TIGHE & BOND INC. TOWN OF SOMERSET			135,391 82,691
293	TRC ENVIRONMENTAL CORPOR	ATION		1,057,906
294 295	UNITED CIVIL INC UNITED POWER GROUP INC			7,125,130 114,569
296	UNITED SITE SERVICES INC.	0		43,365
297 298	VANASSE HANGEN BRUSTLIN IN VERIZON	C.		773,183 47,469
299	VERIZON BUSINESS SERVICES	NI INC		166,569
	WAS BROTHERS CONSTRUCTION WEISS COMMERCIAL PROPERTY			655,490 108,850
302	WSP USA INC			82,260
303 304	XEXEC LIMITED			8,107
305 306	Other Vendors (119 in total)			584,775
306 307			Subtotal	62,681,167
308 309				
310			Total Plant Accounts	122,563,329
311				
312 313				
314				
315 316				
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318 319				
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321 322				
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324 325				
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327 328				
329				

New ENGLAND POWER COMPANY   2       A Resulmission   March 31, 2020   December 31, 2019	Name	of Respondent		1 '	Year of Report
### CHARGES FOR OUTSIDE SERVICES (Continued)    Vanidar					1
Variable   Variable	NEW E	INGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
Variable   Variable		СНАРСЕ	S FOR OUTSIDE SERVIC	CES (Continued)	
Vandor   September   Septemb		CHARGE	J. OR GOTOIDE SERVIC	oe (Continued)	
Vandor   September   Septemb		<u>O</u>	peration Accounts		
331   ACPT INC		<u> </u>			
331   ACPT INC					
ALIXPARTINERS LLP					
SALAN BRITEWAY ELECTRICAL UTILITY   50,4681   22,887   335   ALLIAN BRITEWAY ELECTRICAL UTILITY   2,887   335   ALSTON & BIRD LIP   11,74,652   11,74,652   336   ANDERSON & KREIGER LIP   6,677   337   AON CONSULTING INC   34,407   337   AON CONSULTING INC   41,733   339   ASPLUNDH TREE EXPERT CO.   11,41,615   34,407   339   ASPLUNDH TREE EXPERT CO.   1,414,615   34,407   34,4					
ALLIANGE SYSTEMS INTEGRATORS INC.   22.897			I ITII ITV		· · · · · · · · · · · · · · · · · · ·
ASTON & BIRDLLP   1,74,652   337   AND CONSULTING NC   36,401   36,401   37,401   37,401   37,401   38,401					
ADDERSON & RREIGER LLP   6,677			5110 II10.		· · · · · · · · · · · · · · · · · · ·
ARC TWO CONSULTING INC					
339   AFPLINIOH TREE EXPERT CO.   1,141,615	337	AON CONSULTING INC			36,401
ATOS IT SOLUTIONS AND SERVICES INC	338	ARC TWO CONSULTING INC			41,733
AUCOIN TELECOM AND UTILLY CONSTRUC					
343   BBANDSCAPING LIC   33,387   344   BLACK & VEATCH CORPORATION   10,810   345   BOWDITCH AND DEWY LIP   1,788   346   BSC GROUP INC   247,628   347   BURNS AND MCDONNELL ENGINEERING CO   77,244   348   BURNS AND MCDONNELL INC.   109,804   349   CAPCEMIM AMERICA INC   1,871,000   350   CAROUSEL INDUSTRIES OF NORTH AMERIC   31,893   351   CARUSS & MCGOVERN CONSTRUCTION INC.   5,606   352   CHESAPEAKE BAY HELICOPTERS INC.   49,737   354   CLEAN HARBORS ENVIRONMENTAL SERVICE   264,411   356   COLEAN SERVICES INC   76,737   357   COMPUTER SCIENCES CORP.   22,428   358   COUNTIES FIELD SERVICE INC   76,737   359   CLEAN HARBORS ENVIRONMENTAL SERVICE   264,411   350   COMPUTER SCIENCES CORP.   63,737   351   CARUSS AND SERVICE INC   76,737   352   CLEAN HARBORS ENVIRONMENTAL SERVICE   76,120   358   COMPUTER SCIENCES CORP.   76,737   359   CLEAN HARBORS ENVIRONMENTAL SERVICE   76,120   350   CLUMMINS SALES AND SERVICE   76,120   351   CARUSS AND SERVICE   76,120   352   CLUMMINS SALES AND SERVICE   76,120   353   CLUMMINS SALES AND SERVICE   76,120   354   DELOTITE & TOUCHE ILP   76,120   355   CLUMMINS SALES AND SERVICE   76,120   356   DELOTITE & TOUCHE ILP   76,120   357   COMPUTER SCIENCES CORP.   76,120   358   EDU LIST ASTAR WINC   76,120   359   ELECTRIC POWER RESEARCH MISTITUTE   76,120   350   CLUMMINS SALES AND SERVICES LIC   76,120   350   CLUMMINS SALES AND SERVICES LIC   76,120   350   CLUMMINS SERVICES INC   76,120   351   CARUSS AND SERVICES INC   76,120   352   CLUMMINS SERVICES INC   76,120   353   ENERGY INITIATIVES GROUP LIC   74,120   354   FAIRWAY ELECTRIC INC   76,120   355   CLECTRIC POWER RESEARCH MISTITUTE   76,120   356   CONTROL MENTAL SERVICES INC   76,120   357   ENVERONMENTAL INC   76,120   358   EMPROY INITIATIVES GROUP LIC   76,120   359   ENERGY INITIATIVES GROUP LIC   76,120   350   ENERGY INITIATIVES GROUP LIC   76,120   350   CLECTRIC POWER SYSTEMS INC   76,120   350   CLECTRIC POWER SYSTEMS INC   76,120   351   CLECTRIC POWER SYSTEMS INC   76,120   352   CLECTRIC POWER SYSTEM					
BEAVER SOLUTIONS LLC			CONSTRUC		
BALOK & YEATCH CORPORATION   1,388					
BOWDITCH AND DEWEY LLP			N.		
BSC GROUP INC			11		
348   BURNS AND MCDONNELL INC   1871,502					
349   CAPOEMINI AMERICA INC   1371,502   31,693   351   CARUSO & INCGOVERN CONSTRUCTION INC.   5,606   31,693   351   CARUSO & INCGOVERN CONSTRUCTION INC.   49,737   353   CITIWORKS CORP.   10,781   355   CILEARTELLIGENCE INC   22,428   357   CILEARTELLIGENCE INC   22,428   357   COMPUTER SCIENCES CORP   538,205   358   CONSECO ENGINEERS & SCIENTISTS INC.   22,428   357   COMPUTER SCIENCES CORP   538,205   358   CONSECO ENGINEERS & SCIENTISTS INC.   111,359   359   CUMMINS SALES AND SERVICE   14,757   359   DELOTTE & TOUCHE LLP   360   DELOTTE & TOUCHE LLP   361   20,207   361   DELOTTE & TOUCHE LLP   362   24,208   362   24,208   363   20   24,208   364   20   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   24,208   365   26   26   26   26   26   26   26	347		NEERING CO		77,241
CAROUSEL INDUSTRIES OF NORTH AMERIC   31,683					
SATE   CARUSO & MICGOVERN CONSTRUCTION INC.   5,606			DTIL AMERIC		
352   CHESAPEAKE BAY HELICOPTERS INC.   49,737     354   CLEAN HARBORS ENVIRONMENTAL SERVICE   264,411     355   CLEAR HARBORS ENVIRONMENTAL SERVICE   264,411     356   CLOATES FIELD SERVICE INC.   22,428     357   COMPUTER SCIENCES CORP.   536,205     358   CLIMBINIS SALES AND SERVICE   41,757     359   CLIMBINIS SALES AND SERVICE   44,757     360   DEANGELO BROTHERS INC.   113,949     361   DELATER AND SERVICE INC.   34,039     362   DELATER AND SERVICE SULC   34,039     363   DUFFY & SHAILEY INC.   34,039     364   DOFFY & SHAILEY INC.   34,039     365   EO LISTON LANDSCAPING   219,040     366   EGON ZEHNDER INTERNATIONAL INC   219,040     367   ELECTRIC POWER RESEARCH INSTITUTE   251,1934     368   EMPYREAN BENEFIT SOLUTIONS INC   90,835     369   ENERGY INITIATIVES GROUP LLC   474     370   ENVIRONMENTAL CONSULTANTS INC.   414,162     371   FAIRWAY ELECTRIC INC   26,031     372   GARRICK SANTO LANDSCAPE CO.   34,788     373   GILBERT CONSULTING SERVICES INC   26,031     474   GOLDSTEIN A LEE P.C   28,770     375   GAZ GEOENVIRONMENTAL INC.   31,036     476   HOTOSULTS INA LE P.C   26,031     477   HITCHCOCK EQUIPMENT SERVICES INC   31,036     378   HUBBEL POWER SYSTEMS INC   9,186     478   HUBBEL POWER SYSTEMS INC   38,336     379   IB ABEL INC.   31,336     381   IPC SYSTEMS INC   9,186     381   IPC SYSTEMS INC   9,383     383   JOHN LUCAS TREE EXPERT CO.   31,336     383   JOHN LUCAS TREE EXPERT CO.   31,336     384   JOHN LUCAS TREE EXPERT CO.   31,336     385   KORDIS COMMUTER SERVICES INC   31,336     386   KEOLS COMMUTER SERVICES INC   31,336     387   MORRAY ELECTRON OF ANY INCOMMENTAL INC   31,243     387   MORRAY ELECTRON OF ANY INCOMMENTAL INC   31,243     388   KORDIS TREE SERVICE INC   31,336     389   LEONGE STERVICES INC   31,336     380   MORRAY ENCRYPHIST INC   31,337     381   MELICOPTER SERVICES   31,336     382   JAGRIC SARDA SONS   66,2412     383   JOHN LUCAS TREE EXPERT CO.   31,366     384   KORDIS TREE SERVICE INC   31,325,507     386   MORRAY ENCRYPHIST INC UNITED STA   32,324					
10.781   1					
CLEAN HARBORS ENVIRONMENTAL SERVICE   264.411   356   CLEARTELLIGENCE INC   22.428   357   COMPUTER SCIENCES CORP.   536.205   328   COMPUTER SCIENCES CORP.   536.205   329   COMPUTER SCIENCES CORP.   329   339   COMPUTER SCIENCES CORP.   347.73   339   COMPUTER SCIENCES CORP.   347.73   339   COMPUTER SCIENCES CORP.   347.73   347.					
22,428	354	CLEAN HARBORS ENVIRONMEN	ITAL SERVICE		
536   COMPUTER SCIENCES CORP.   538.205					
200   200					
SUMMINS SALES AND SERVICE   14,757   130,075			ICTC INC		
DEANGELO BROTHERS INC.   103.075			1515 INC.		
DELONTTE & TOUCHE LLP					
363   DUFFY & SHANLEY INC.   34,039   364   DXC TECHNOLOGY SERVICES LLC   137,049   366   ED LISTON LANDSCAPING   219,040   367   ELECTRIC POWER RESEARCH INSTITUTE   251,934   368   EMPYREAN BENEFIT SOLUTIONS INC   90,835   369   ENERGY INITIATIVES GROUP LLC   474   370   261,073   371   372   373   374   372   374   374   375   373   374   374   375   373   374   374   375					
DXC TECHNOLOGY SERVICES LLC	362	DELTA STAR INC.			113,194
256   E O LISTON LANDSCAPING   219,040   31,073   366   EGON ZEHNDER INTERNATIONAL INC   251,934   29,083   29,093   2					
S66   EGON ZEHNDER INTERNATIONAL INC   31,073   367   SLECTRIC POWER RESEARCH INSTITUTE I   251,934   368   EMPYREAN BENEFIT SOLUTIONS INC   90,835   369   ENERGY INITIATIVES GROUP LLC   474   370   ENVIRONMENTAL CONSULTANTS INC.   414,162   371   FAIRWAY ELECTRIC INC   41,420,072   372   GARRICK SANTO LANDSCAPE CO.   34,788   373   GILBERT CONSULTING SERVICES INC   26,031   374   GOLDSTEIN & LEE PC   28,770   375   GZA GEOENVIRONMENTAL INC.   41,829   376   41,700			LC		
BLECTRIC POWER RESEARCH INSTITUTE			VI INC		
Sempty   S					
270   ENVIRONMENTAL CONSULTANTS INC.   1,44,162   1,420,072   371   372   GARRICK SANTO LANDSCAPE CO.   34,788   373   GILBERT CONSULTING SERVICES INC   26,031   34,788   374   GOLDSTEIN & LEE PC   28,770   375   GZA GEOENVIRONMENTAL INC.   8,292   376   HAYNER SWANSON INC   9,186   377   HITCHCOCK EQUIPMENT SERVICES INC.   31,036   378   HEILOCOKE EQUIPMENT SERVICES INC.   18,4375   380   IBM CORPORATION   388,346   19C SYSTEMS INC.   29,994   321   322   323   334   334   334   334   334   334   334   335					
FAIRWAY ELECTRIC INC   1,420,072   372   GARRICK SANTO LANDSCAPE CO.   34,788   34	369	ENERGY INITIATIVES GROUP LL	C		
372   GARRICK SANTO LANDSCAPE CO.   34,788   26,031   373   GOLDSTEIN & LEE PC   28,770   375   GZA GEODENVIRONMENTAL INC.   8,292   147NER SWANSON INC   9,186   377   HITCHCOCK EQUIPMENT SERVICES INC.   31,036   148,375   378   HUBBELL POWER SYSTEMS INC   6,829   18 ABEL INC.   184,375   380   IBM CORPORATION   388,346   381   IPC SYSTEMS INC.   29,994   382   JR GRADY & SONS   66,2412   393   394   HULCAS TREE EXPERT CO.   71,749   336   345   346   347   347   347   347   347   347   348   347   349   348   349			S INC.		
GLIBERT CONSULTING SERVICES INC   26,031   374   GOLDSTEIN & LEE PC   28,770   28,775   52,600   48,701   52,770   52,			20		
GOLDSTEIN & LEE PC   GZA GEOENVIRONMENTAL INC.   8,292					
375         GZA GEOENVIRONMENTAL INC.         8,292           376         HAYNER SWANSON INC         9,186           377         HITCHCOCK EQUIPMENT SERVICES INC.         31,036           378         HUBBELL POWER SYSTEMS INC         184,375           380         IBM CORPORATION         388,346           381         IPC SYSTEMS INC.         29,994           382         J R GRADY & SONS         62,412           381         JUPC SYSTEMS INC.         71,749           382         J R GRADY & SONS         62,412           383         JOHN LUCAS TREE EXPERT CO.         71,749           384         JOSEPH BOTTI CO. INC.         28,122           KEOLIS COMMUTER SERVICES LLC         93,134           387         KOTTER INTERNATIONAL INC         31,249           388         KPMG LLP         307,452           389         LEI CORPORATION         74,630           390         LEONE LANDSCAPING & CONSTRUCTION IN         33,324           391         LEWIS TREE SERVICE INC.         3,606,822           392         LIGHTSPEED TECHNOLOGIES         33,376           393         MASSACHUSETS ELECTIC CO         48,424           404         MCKINSEY AND COMPANY INC UNITED STA         9			IS INC		
HAYNER SWANSON INC					
HUBBELL POWER SYSTEMS INC	376	HAYNER SWANSON INC			
18 ABEL INC.					
BBM CORPORATION   388,346   1PC SYSTEMS INC.   29,994   382   JR GRADY & SONS   62,412   383   JBH HELICOPTER SERVICES   781,030   384   JOHN LUCAS TREE EXPERT CO.   71,749   385   JOHN LUCAS TREE EXPERT CO.   71,749   386   KEOLIS COMMUTER SERVICES LLC   93,134   KOTTER INTERNATIONAL INC   31,249   388   KPMG LLP   307,452   389   LEI CORPORATION   74,630   374,652   389   LEONE LANDSCAPING & CONSTRUCTION IN   33,324   LEWIS TREE SERVICE INC.   3,606,822   392   LIGHTSPEED TECHNOLOGIES   33,376   48,424   MCKINSEY AND COMPANY INC UNITED STA   9,358   395   MICHELS CORPORATION   105,508   396   MOBILSENSE TECHNOLOGIES INC   36,088   MORAN ENVIRONMENTAL RECOVERY LLC   5,545   398   NASHOBA BLUE   51   NELSON TREE SERVICE INC.   868,684   400   NETWORK MAPPING ITD.   293,514   401   NETWORK MAPPING ITD.   293,514   402   NGTWORK MAPPING ITD.   293,514   402   NGTWORK MAPPING ITD.   293,514   402   NGTWORK MAPPING ITD.   293,516   404   405   NORTHERN LAND CLEARING INC   39,667   405   406   407   NORTHERN LAND CLEARING INC   3,507   405   406   407   405   406   407   Subtotal   20,587,468   400   407   405   406   407   405   4			;		
1					
382       J R GRADY & SONS       62,412         383       JBI HELICOPTER SERVICES       781,030         384       JOHN LUCAS TREE EXPERT CO.       71,749         385       JOSEPH BOTTI CO. INC.       28,122         386       KEOLIS COMMUTER SERVICES LLC       93,134         387       KOTTER INTERNATIONAL INC       31,249         388       LEI CORPORATION       74,630         389       LEI CORPORATION       33,324         391       LEWIS TREE SERVICE INC.       3,606,822         392       LIGHTSPEED TECHNOLOGIES       33,606,822         393       Massachusetts Electric Co       48,424         MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING INC       293,514         402       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC <td></td> <td></td> <td></td> <td></td> <td></td>					
383   JBI HELICOPTER SERVICES   781,030   384   JOHN LUCAS TREE EXPERT CO.					
385   JOSEPH BOTTI CO. INC.   28,122   386   KEOLIS COMMUTER SERVICES LLC   93,134   387   KOTTER INTERNATIONAL INC   31,249   307,452   389   LEI CORPORATION   74,630   33,324   LEI CORPORATION   33,324   LEWIS TREE SERVICE INC.   3,606,822   392   LIGHTSPEED TECHNOLOGIES   33,376   Massachusetts Electric Co   48,424   394   MCKINSEY AND COMPANY INC UNITED STA   9,358   395   MICHELS CORPORATION   105,508   396   MOBILSENSE TECHNOLOGIES INC   36,088   397   MORAN ENVIRONMENTAL RECOVERY LLC   5,545   NASHOBA BLUE   51   399   NELSON TREE SERVICE INC.   868,684   400   NETWORK MAPPING INC   121,353   401   NETWORK MAPPING LTD.   NEURONK MAPPING LTD.   293,514   402   NORTH AMERICAN SUBSTATION SERVICES   59,520   406   407   Subtotal   20,587,468   400   407   405   406   407   Subtotal   20,587,468   400   407   405   406   407   406   407   406   407   405   406   407   406   407   406   407   406   407   406   407   406   407   407   407   407   407   407   407   407					· · · · · · · · · · · · · · · · · · ·
386         KEOLIS COMMUTER SERVICES LLC         93,134           387         KOTTER INTERNATIONAL INC         31,249           388         KPMG LLP         307,452           389         LEI CORPORATION         74,630           390         LEONE LANDSCAPING & CONSTRUCTION IN         33,324           391         LEWIS TREE SERVICE INC.         3,606,822           392         LIGHTSPEED TECHNOLOGIES         33,376           393         Massachusetts Electric Co         48,424           394         MCKINSEY AND COMPANY INC UNITED STA         9,358           395         MICHELS CORPORATION         105,508           396         MOBILSENSE TECHNOLOGIES INC         36,088           397         MORAN ENVIRONMENTAL RECOVERY LLC         5,545           398         NASHOBA BLUE         51           399         NELSON TREE SERVICE INC.         868,684           400         NETWORK MAPPING INC         121,353           401         NETWORK MAPPING LTD.         293,514           402         NORTH AMERICAN SUBSTATION SERVICES         59,520           404         NORTHERN LAND CLEARING INC         1,325,507           406         407         Subtotal         20,587,468					
387       KOTTER INTERNATIONAL INC       31,249         388       KPMG LLP       307,452         389       LEI CORPORATION       74,630         390       LEONE LANDSCAPING & CONSTRUCTION IN       33,324         391       LEWIS TREE SERVICE INC.       3,606,822         392       LIGHTSPEED TECHNOLOGIES       33,376         393       Massachusetts Electric Co       48,424         394       MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       Subtotal       20,587,468					
388       KPMG LLP       307,452         389       LEI CORPORATION       74,630         390       LEONE LANDSCAPING & CONSTRUCTION IN       33,324         391       LEWIS TREE SERVICE INC.       3,606,822         392       LIGHTSPEED TECHNOLOGIES       33,376         393       Massachusetts Electric Co       48,424         394       MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       407       Subtotal       20,587,468			LLC		
Subtotal   Subtotal					
390   LEONE LANDSCAPING & CONSTRUCTION IN   33,324   391   LEWIS TREE SERVICE INC.   3,606,822   11GHTSPEED TECHNOLOGIES   33,376   393   Massachusetts Electric Co   48,424   494   495   496   497   496   497   496   497   498					
391       LEWIS TREE SERVICE INC.       3,606,822         392       LIGHTSPEED TECHNOLOGIES       33,376         393       Massachusetts Electric Co       48,424         394       MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       Subtotal       20,587,468			RUCTION IN		
393       Massachusetts Electric Co       48,424         394       MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       Subtotal       20,587,468	391	LEWIS TREE SERVICE INC.			
394       MCKINSEY AND COMPANY INC UNITED STA       9,358         395       MICHELS CORPORATION       105,508         396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       407       Subtotal       20,587,468					
395         MICHELS CORPORATION         105,508           396         MOBILSENSE TECHNOLOGIES INC         36,088           397         MORAN ENVIRONMENTAL RECOVERY LLC         5,545           398         NASHOBA BLUE         51           399         NELSON TREE SERVICE INC.         868,684           400         NETWORK MAPPING INC         121,353           401         NETWORK MAPPING LTD.         293,514           402         NGUSA Service Company         99,867           403         NORTH AMERICAN SUBSTATION SERVICES         59,520           404         NORTHERN LAND CLEARING INC         1,325,507           406         407         Subtotal         20,587,468			INITED OT A		
396       MOBILSENSE TECHNOLOGIES INC       36,088         397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       407       Subtotal       20,587,468			NITED STA		
397       MORAN ENVIRONMENTAL RECOVERY LLC       5,545         398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         405       406         407       Subtotal       20,587,468			NC		
398       NASHOBA BLUE       51         399       NELSON TREE SERVICE INC.       868,684         400       NETWORK MAPPING INC       121,353         401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         NORTHERN LAND CLEARING INC       1,325,507         405       Subtotal       20,587,468					
400     NETWORK MAPPING INC     121,353       401     NETWORK MAPPING LTD.     293,514       402     NGUSA Service Company     99,867       403     NORTH AMERICAN SUBSTATION SERVICES     59,520       404     NORTHERN LAND CLEARING INC     1,325,507       406     Subtotal     20,587,468					
401       NETWORK MAPPING LTD.       293,514         402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         406       Subtotal       20,587,468					
402       NGUSA Service Company       99,867         403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         405       Subtotal       20,587,468					
403       NORTH AMERICAN SUBSTATION SERVICES       59,520         404       NORTHERN LAND CLEARING INC       1,325,507         405       406         407       Subtotal       20,587,468					
404     NORTHERN LAND CLEARING INC     1,325,507       405     406       407     Subtotal			N SERVICES		
405         406         407         Subtotal					
407 Subtotal 20,587,468		1			, ,
408				Subtota	20,587,468
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Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	NGLAND POWER COMPANY	(2)[ ] A Resubmission	March 31, 2020	December 31, 2019
	CHARGES	S FOR OUTSIDE SERVIC	CES (Continued)	
	<u>Opera</u> <u>Vendor</u>	tion Accounts (cont'd)		
409	O'HARA INDUSTRIAL SERVICES	11.0		24,548
410	OSMOSE UTILITIES SERVICES IN			398,901
411	PFT TECHNOLOGY LLC			88,100
412 413	PICKET FENCES INCORPORATE PONTOON SOLUTIONS INC	D		11,375
414	POWER ENGINEERS CONSULTII	NG INC.		804,720 87,703
415	PRICEWATERHOUSECOOPERS			138,972
416 417	PUBLIC ARCHAEOLOGY LABORA RIGGS DISTLER AND CO. INC.	ATORY INC.		44,522
418	ROBINSON & COLE LLP			931,374 5,081
419	RUSSELL REYNOLDS ASSOCIAT	ES INC		37,714
420 421	SECURICON LLC SHEEHAN PHINNEY CAPITOL GF	OLID		8,395 48,000
421	SIRVA RELOCATION LLC	KOUP		47,152
423	SOLAR TURBINES. INC			153,303
424	STANLEY TREE SERVICE INC.	NO INO		977,251
425 426	SUBURBAN CONTRACT CLEANII SYNTAX SYSTEMS USA LP	NG IING		37,071 38,295
427	T F MORAN INC.			66,160
428 429	TAUPER LAND SURVEY INC. THE BOSTON CONSULTING GRO	DUP INC		5,444 43,479
430	THE DAVEY TREE EXPERT CO	20. 1140		113,275
431	THREE PHASE LINE CONSTRUC	TION INC.		148,534
432 433	TIGHE & BOND INC. TRC ENVIRONMENTAL CORPOR	ATION		16,730 95,647
434	T-SYSTEMS NORTH AMERICA IN			230,766
435 436	UNITED SITE SERVICES INC. VANASSE HANGEN BRUSTLIN IN	IC		6,340 135,272
437	VEGETATION CONTROL SERVICE			1,177,730
438	VERIZON			166,863
439 440	VERIZON BUSINESS VERIZON BUSINESS SERVICES			56,126 705,741
441	VERIZON NETWORK INTEGRATI	ON CORP		50,503
442 443	VITEC SOLUTIONS LLC	NI INIC		71,368
443	WAS BROTHERS CONSTRUCTION WEST MONROE PARTNERS LLC			5,560 43,681
445	WIPRO LLC			42,277
446 447	WIPRO LTD. XEROX CORP.			300,464 62,703
448	XEXEC LIMITED			225,971
449 450	Other Venders (242 in total)			1 142 550
450 451	Other Vendors (343 in total)			1,142,559
452			Subtotal	8,795,672
453 454			Total Operations Accounts	29,383,139
455				
456 457			Total Outside Vendors	151,946,468
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## **DEPOSITS AND COLLATERAL**

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line	Name of City or Town	Amount						
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Name of Respondent	This Report Is: (1) [ X]An Original	Date of Report	Year of Report			
NEW ENGLAND POWER COMPANY	(2) []A Resubmission	[Mo, Da, Yr] March 31, 2020	December 31, 2019			
THE PRODUCTION OF THE PARTY OF	I(Z/[J/t/tesabilission	Water 61, 2020	Pocceriber 31, 2019			
	IS SIGNED UNDER TH	AND THE MASSACHUSE E PENALTIES OF PERJU				
Christopher McCusker	n		Vice President and FERC Controller			
		W-506-34-90				
	-					
	and the same of th		<u></u>			
		EIXED OUTSIDE THE COI T BE PROPERLY SWOR				
STATE OF NEW YORK	SS.	County of Ki	NGS MARCH 31, 2020			
Then personally appeared	RISTOPHER MCC	usuel				
			У			
and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.						
Moth	hew & Ber	toletli s	otary Public ustice of the Peace			

N (D I to In In	L
Name of Respondent This Report Is: Date of Report (1) [X]An Original [Mo, Da, Yr]	Year of Report
NEW ENGLAND POWER COMPANY (2) [] A Resubmission March 31, 2020	December 31, 2019
THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSE]	TS SUPPLEMENTI
IS SIGNED UNDER THE PENALTIES OF PERJUR	Y
()1() ()	
David Campbell	Vice President and U.S. Treasurer
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SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COM	
MASSACHUSETTS MUST BE PROPERLY SWORN	то
	14
STATE OF NEW YORK SS. COUNTY OF KIN	65 MARCH 31, 2020
	•
Then personally appeared DAVID CAMPBELL	
and coverally made eath to the twith of the formation of the third way.	in an Alberta band
and severally made oath to the truth of the foregoing statement by them subscribed accord knowledge and belief.	ing to their best
, -	
Matthew D. Restolation Note	ary Public

MATTHEW G. BERTOLOTTI Notary Public, State of New York Reg. No. 01BE6403544 Qualified in Kings County Commission Expires January 27, 2024

Name of Respondent		This Report Is: Date of Report	Year of Report
NEV	W ENGLAND POWER COMPANY	(1) [X] An Original (Mo, Da, Yr) (2) [ ] A Resubmission March 31, 2020	December 31, 2019
	RETURN O	N EQUITY	
Line		5	
No.	FERC Form 1 Reference	Description	Amount (000's)
1	Net Utility Income Available for Common Shareholders		
3	Add: Page 117 Line 27	Net Utility Operating Income	146,773,592
	5 Add: 6	Amort of Acquisition Premium	0
8	7 8 9 Less: Page 117 Line 70	Not Interest Charges	28,025,368
10	0	Net Interest Charges	20,023,300
11 12	1 Less: Page 118 Line 29 2	Preferred Stock Dividends	66,702
13	Net Utility Income Available for Common Shareholders		118,681,522
15 16 17	6 Total Utility Common Equity		
	8 Add: Page 112 Line 16	Total Proprietary Capital	1,507,508,916
	0 Add: Page 112 Line 9	Discount on Preferred Stock	0
	2 Add: Page 112 Line 10	Preferred Stock Expense	0
	4 Less: Page 112 Line 3	Preferred Stock Issued	1,111,700
26 27	6 Less: Page 112 Line 12 7	Unappropriated, Undistributed Sub Earnings	(1,148,086)
	8 Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
	0 Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,169,930,968.58
34 35			99.35%
36 37	7		1,162,290,293
	9 Electric Operations Allocator		
	1 Add: Page 110 Line 4	Total Utility Plant	3,559,453,936
43 44	4	Acquisition Adjustments	355,885,131 3,203,568,805
45 46	5 6 Add: Page 110 Line 4	Total Utility Plant	3,559,453,936
47	7 Add: Page 110 Line 32	Total Other Property and Investment	21,059,652
48 49	8 Less: Page 200 Line 12 9 Subtotal	Acquisition Adjustments	355,885,131 3,224,628,457
50 51 52	0 1 Electric Operations Allocator	(Line 43 / Line 49)	99.35%
53 54	3 4	(Ling 12 / Ling 20)	40.040
55 56	5 Return on Equity 6	(Line 13 / Line 36)	10.21%