

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2019

nationalgrid

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

New England Power Company

Year/Period of Report

End of 2019/Q4

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Christopher McCusker		06 Title of Contact Person VP and Controller
07 Address of Contact Person (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
08 Telephone of Contact Person, Including Area Code (781) 907-4480	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <u>3/8/2020</u>

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher McCusker	03 Signature  Christopher McCusker	04 Date Signed (Mo, Da, Yr) <u>3/8/2020</u>
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

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25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
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29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
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33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
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36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
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57	Amounts included in ISO/RTO Settlement Statements	397	
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60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
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63	Steam Electric Generating Plant Statistics	402-403	N/A
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher McCusker
Vice President and Controller
40 Sylvan Road
Waltham, MA 02451

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

See footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in the generation, purchase, transmission, and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine, Connecticut and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Director	Wynter, Rudolph L.	136,913
2	Vice President and Director	Holodak, James G.	27,278
3	Vice President	Geraghty, Kathleen	21,728
4	Vice President	Gemmell, Brian	65,018
5	Senior Vice President	Mills, Jeannette	14,629
6	Vice President	Madhusudhan, Srividya	9,850
7	Vice President	DeRosa, Charles V.	12,992
8			
9			
10	Appointments:		
11	Senior Vice President (3/12/19)	Bracken, Vivienne	
12	Vice President (3/12/19)	Harnett, Simon	
13	Vice President (3/12/19)	Sedewitz, Carol	2,053
14	Vice President and Treasurer (3/12/19)	Campbell, David H.	11,566
15	Senior Vice President (4/10/19)	Sweet-Zavaglia, Keri	9,258
16	Vice President (4/10/19)	Smith, David	
17	Vice President and Controller (4/10/19)	McCusker, Christopher	
18	Senior Vice President (4/10/19)	Lynch, Lorraine	7,261
19	Vice President and Chief Financial Officer (11/29/19)	Gillespie, Michael	
20	Vice President (12/16/19)	Giustino, Clara	9,109
21			
22			
23	Resignations:		
24	Treasurer (2/15/19)	DeRosa, Charles V.	
25	Vice President (4/10/19)	Bhattacharjee, Rabi	
26	Vice President (4/10/19)	Chieco, Allen	4,004
27	Vice President (4/10/19)	Cross, James	48,991
28	Senior Vice President (4/10/19)	Macklin, Ronald J.	4,745
29	Vice President and Controller (4/10/19)	Sturgess, Kate	11,170
30	Vice President (4/10/19)	Lynch, Lorraine	
31	Vice President (7/26/19)	Kulbacka, Katarznya	30,247
32	Senior Vice President, CFO and Director (11/6/19)	Lynch, Lorraine	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$364,968. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$176,954. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$224,901. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,734. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$288,252. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$193,246. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$259,347. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 13 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$198,332. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$228,912. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$249,928. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$82,330. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 17 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$191,432. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$299,850. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 19 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$65,798. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 20 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,269. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 25 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$9,837. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 26 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$41,448. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 27 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$165,186. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 28 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$93,691. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 29 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$220,577. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 31 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$70,555. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Wynter, Rudolph L. (President and Director)	One Metrotech Center Brooklyn, NY 11201
2	Holodak, James G. (Vice President and Director)	One Metrotech Center Brooklyn, NY 11201
3	Gillespie, Michael (Vice President and CFO)	40 Sylvan Road, Waltham, MA 02451
4	Lynch, Lorraine (former SVP, CFO and Director as of 11/6/19)	One Metrotech Center Brooklyn, NY 11201
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3				
2	(RNS Rate)	ER97-253 / RT04-2-000/ ER09-1532-000/ ER11-3269 /3			
3	New England Power Company, First Revised				
4	Volume Tariff No. 1, Schedule III-B	ER10-523-001/000 /ER07-694-000 / ER10-523 et al. 0			
5	ISO New England Inc. FERC Electric Tariff No. 3				
6	Schedule 21-NEP	ER11-66-02/03 /OA96-74 / ER97-253 /RT04-2-000 / E6			
7	Attachment DAF - Transmission and Distribution				
8	Attachment OCC - Exhibit 1 - Transformer				
9	Surcharge				
10	Attachment OCC - Exhibit 3 - Meter Surcharge				
11	Attachment RR - Transmission Revenue				
12	Requirement				
13	ISO New England Inc. FERC Electric Tariff No. 3				
14	Schedule 20-A-NEP	OA96-74 / RT04-2-000			
15	Rate Schedule 283	ER76-722-000			
16	Rate Schedule 327	ER86-706-000			
17	Rate Schedule 328	ER86-706-000			
18	Rate Schedule 329	ER87-386-001			
19	Rate Schedule 336	ER88-218-000 / ER09-1764-000			
20	Rate Schedule 343	ER89-658-000			
21	Rate Schedule 352	ER92-58-000			
22	Rate Schedule 376	ER93-2-000			
23	Rate Schedule 378	ER93-2-000			
24	Rate Schedule 412	ER93-255-000			
25	Rate Schedule 414	ER93-255-000			
26	Rate Schedule 416	ER93-255-000			
27	Rate Schedule 418	ER93-255-000			
28	Rate Schedule 422	ER93-255-000			
29	Rate Schedule 424	ER93-255-000			
30	Rate Schedule 425, Supplement No. 1	ER93-255-000			
31	Rate Schedule 426	ER93-255-000			
32	Rate Schedule 451	ER95-1834			
33	Rate Schedule 484	ER97-855-000 / ER05-1143-000			
34	Rate Schedule 493	ER-2566-000			
35	LGIA-NEP-01, 0.2.0	ER11-4254-002			
36	IA-NEP-38-01	ER13-1657-000			
37	IA-NEP-44-01	ER13-1657-000			
38	IA-NEP-47-01	ER14-2534-000			
39	IA-NEP-26-01	ER14-2496-000			
40	IA-NEP-46-01	ER15-2599-000			
41	IA-NEP-45-01	ER15-2598-000			

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
<p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	IA-NEP-204-01		ER15-2747-000		
2	TSA-NEP-23 Under NEP's Tariff No. 1		ER14-2493-000		
3	TSA-NEP-83		ER15-1466-000		
4	TSA-NEP-86		ER15-1466		
5	TSA-NEP-08		ER16-1745		
6	IA-NEP-49		ER16-760		
7	IA-NEP-15-04		ER16-1024		
8	IA-NEP-50		ER17-2557		
9	CRA-NEP-11		ER17-1431		
10	RFA-NEP-01		ER18-346		
11	TSA-NEP-94		ER18-2174		
12	RFA-NEP-03		ER19-1681		
13	LGIA-ISONE/NEP-17-01		ER19-2419		
14	LGIA-ISONE/NEP-16-01		ER98-4676-000		
15	RFA-NEP-02		ER20-214-000		
16					
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180614-5023	06/27/2019	ER10-523-000	Annual True-Up Informational Filing of	New England Power First Revised
2					Tariff No.1
3					
4	20180731-5221	07/31/2019	RT04-2-000	Regional Network	ISO New England Inc.
5			ER09-1532-000	Service ("RNS") Rate Filing	FERC Electric Tariff No.3
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2020	Year/Period of Report End of 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:
None

2. Information on consolidations, mergers and reorganizations:
None

3. Purchase or sale of an operating unit or system:
None

4. Important Leaseholds:
None

5. Important extension or reduction of transmission or distribution system:
None

6. Issuance of securities or assumption of liabilities or guarantees:
None

7. Changes in Articles of Incorporation:
None

8. Wage Scale Increase:
None

9. Status of Legal Proceedings:
Refer to Page 123 – Notes to Financial Statements – Note 11. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:
None

11. Reserved:
None

12. N/A

13. Changes in General Officers:

Appointments:

David H. Campbell was appointed as Vice President and Treasurer on 3/12.
Vivienne Bracken was appointed as Senior Vice President on 3/12.
Lorraine Lynch was appointed as Senior Vice President on 4/10.
Keri Sweet-Zavaglia was appointed as Senior Vice President on 4/10.
Christopher McCusker was appointed as Vice President and Controller on 4/10.
Michael Gillespie was appointed as Vice President and Chief Financial Officer on 11/29.

Resignations:

Charles V. DeRosa resigned as Treasurer on 2/15.
Kate Sturgess resigned as Vice President and Controller on 4/10.
Ronald J. Macklin resigned as Senior Vice President on 4/10.
Lorraine Lynch resigned as Vice President on 4/10.
Lorraine Lynch resigned as Senior Vice President, Chief Financial Officer and Director on 11/6.

14. N/A

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	3,433,111,096	3,147,969,383			
3	Construction Work in Progress (107)	200-201	126,342,840	216,881,561			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,559,453,936	3,364,850,944			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	590,832,695	547,353,334			
6	Net Utility Plant (Enter Total of line 4 less 5)		2,968,621,241	2,817,497,610			
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0			
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0			
10	Spent Nuclear Fuel (120.4)		0	0			
11	Nuclear Fuel Under Capital Leases (120.6)		0	0			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,968,621,241	2,817,497,610			
15	Utility Plant Adjustments (116)		0	0			
16	Gas Stored Underground - Noncurrent (117)		0	0			
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		5,141,902	5,154,738			
19	(Less) Accum. Prov. for Depr. and Amort. (122)		571,290	68,557			
20	Investments in Associated Companies (123)		0	0			
21	Investment in Subsidiary Companies (123.1)	224-225	3,486,038	3,205,201			
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)						
23	Noncurrent Portion of Allowances	228-229	0	0			
24	Other Investments (124)		41,007	41,007			
25	Sinking Funds (125)		0	0			
26	Depreciation Fund (126)		0	0			
27	Amortization Fund - Federal (127)		0	0			
28	Other Special Funds (128)		12,961,995	11,534,886			
29	Special Funds (Non Major Only) (129)		0	0			
30	Long-Term Portion of Derivative Assets (175)		0	0			
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		21,059,652	19,867,275			
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)		0	0			
35	Cash (131)		213,079	108,661			
36	Special Deposits (132-134)		0	0			
37	Working Fund (135)		0	0			
38	Temporary Cash Investments (136)		0	0			
39	Notes Receivable (141)		0	0			
40	Customer Accounts Receivable (142)		3,065,737	65,235,224			
41	Other Accounts Receivable (143)		5,524,833	3,763,030			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		551,276	799,136			
43	Notes Receivable from Associated Companies (145)		0	20,931,939			
44	Accounts Receivable from Assoc. Companies (146)		83,739,948	20,290,651			
45	Fuel Stock (151)	227	11,223	17,980			
46	Fuel Stock Expenses Undistributed (152)	227	0	0			
47	Residuals (Elec) and Extracted Products (153)	227	0	0			
48	Plant Materials and Operating Supplies (154)	227	1,468,871	1,762,360			
49	Merchandise (155)	227	0	0			
50	Other Materials and Supplies (156)	227	0	0			
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0			
52	Allowances (158.1 and 158.2)	228-229	0	0			
FERC FORM NO. 1 (REV. 12-03) Page 110							

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related materials and supplies are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related Prepayments are excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Total Common Equity excludes Goodwill.

Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ER08-1548-000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
418,963,423	420,550,032					2
						3
88,297,937	86,016,288					4
23,695,312	26,799,332					5
64,770,917	62,568,781					6
						7
41,184	25,588					8
						9
						10
						11
						12
42,323	42,323					13
53,729,523	51,494,435					14
31,399,602	16,321,576					15
5,548,004	6,079,272					16
4,997,133	25,394,384					17
						18
-247,458	-281,028					19
						20
						21
						22
						23
						24
272,189,831	274,376,305					25
146,773,592	146,173,727					26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		146,773,592	146,173,727		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		394,335	1,071		
34	(Less) Expenses of Nonutility Operations (417.1)		973,981	343,130		
35	Nonoperating Rental Income (418)		800	800		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	280,836	175,363		
37	Interest and Dividend Income (419)		1,802,236	5,305,451		
38	Allowance for Other Funds Used During Construction (419.1)		9,240,331	8,423,809		
39	Miscellaneous Nonoperating Income (421)		521,201	415,728		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,265,758	13,979,092		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		10,455	-176,201		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		53,953	22,082		
46	Life Insurance (426.2)		124,176	45,568		
47	Penalties (426.3)		178			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		165,943	160,129		
49	Other Deductions (426.5)		123,652	3,763,014		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		478,357	3,814,592		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	180,442	177,971		
53	Income Taxes-Federal (409.2)	262-263	361,721	244,390		
54	Income Taxes-Other (409.2)	262-263	154,399	111,270		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	166,450	574,147		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		863,012	1,107,778		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,924,389	9,056,722		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		19,983,976	20,108,505		
63	Amort. of Debt Disc. and Expense (428)		805,773	872,804		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		3,472	408,222		
68	Other Interest Expense (431)		8,670,758	7,915,454		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,438,611	584,981		
70	Net Interest Charges (Total of lines 62 thru 69)		28,025,368	28,720,004		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		128,672,613	126,510,445		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		128,672,613	126,510,445		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 114 Line No.: 17 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		152,854,145	247,135,664
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Implementation of New Accounting Standards		1,105,841	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		1,105,841	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		128,391,777	126,335,082
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock (Account 437)		-66,702	(66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	(66,702)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)		-165,000,000	(220,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-165,000,000	(220,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			(549,899)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		117,285,061	152,854,145
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
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Schedule Page: 118 Line No.: 4 Column: c

Included in column (b) is the \$1.1 million net impact of the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020. See Note 2 "Summary of Significant Accounting Policies" for further details.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	128,672,613	126,510,445
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	64,812,101	62,594,369
5	Amortization of Debt Discount and Expense	805,773	872,804
6			
7	Amortization of Regulatory Debits and Credits, Net	-42,323	-42,323
8	Deferred Income Taxes (Net)	5,163,583	25,968,531
9	Investment Tax Credit Adjustment (Net)	-247,458	-281,028
10	Net (Increase) Decrease in Receivables	-1,204,941	3,203,567
11	Net (Increase) Decrease in Inventory	300,246	221,102
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,865,242	22,108,566
14	Net (Increase) Decrease in Other Regulatory Assets	8,055,726	-9,046,295
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,545,669	5,750,490
16	(Less) Allowance for Other Funds Used During Construction	9,240,331	8,423,809
17	(Less) Undistributed Earnings from Subsidiary Companies	280,837	175,362
18	Other (provide details in footnote):	-18,585,414	-8,796,782
19	Accounts receivable from/payable to affiliates, net	18,535,292	
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	213,154,941	220,464,275
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-209,103,098	-173,647,470
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	12,836	
30	(Less) Allowance for Other Funds Used During Construction	-9,240,331	-8,423,809
31	Other (provide details in footnote):	-11,408	-2,776
32	Cost of Removal	-4,929,879	-7,086,035
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-204,791,218	-172,312,472
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other	2019
<u>Operating Activities - Other</u>	
Change in Prepayments	1,123,420
Change in Miscellaneous Current and Accrued Assets	952,496
Change in Unamortized Debt Expense	(267,363)
Change in Preliminary Survey and Investigation Charges (Electric)	(8,109,799)
Change in Clearing Accounts	114
Change in Miscellaneous Deferred Debits	(4,632,649)
Change in Accumulated Provision for Injuries and Damages	87,263
Change in Accumulated Provision for Pensions and Benefits	2,586,474
Change in Miscellaneous Operating Provisions	356,839
Change in Asset Retirement Obligations	52
Change in Other Deferred Credits	(8,716,614)
Change in Pension/OPEB Capitalized dollars	(1,965,647)
	<u>(18,585,414)</u>

Schedule Page: 120 Line No.: 18 Column: c

Other	2018
<u>Operating Activities - Other</u>	
Change in Prepayments	(706,552)
Change in Miscellaneous Current and Accrued Assets	(656,236)
Change in Unamortized Debt Expense	(952,822)
Change in Preliminary Survey and Investigation Charges (Electric)	(6,021,507)
Change in Clearing Accounts	(205)
Change in Miscellaneous Deferred Debits	(5,315,472)
Change in Accumulated Provision for Injuries and Damages	(633,923)
Change in Accumulated Provision for Pensions and Benefits	5,668,241
Change in Asset Retirement Obligations	(4,749)
Change in Other Deferred Credits	1,690,596
Change in Deferred Income Taxes	51,422
Change in Pension/OPEB Capitalized dollars	(1,915,575)
	<u>(8,796,782)</u>

Schedule Page: 120 Line No.: 31 Column: b

Other	2019
<u>Investing Activities - Other</u>	
Change in Utility Plant - Other	(11,408)
	<u>(11,408)</u>

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Other	2018
<u>Investing Activities - Other</u>	
Change in Utility Plant - Other	(2,776)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
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(2,776)

Schedule Page: 120 Line No.: 53 Column: b

Other	2019
<u>Investing Activities - Other</u>	
Change in Special Funds	(1,427,109)
Change in Accumulated Other Comprehensive Income	476,081
	<u>(951,028)</u>

Schedule Page: 120 Line No.: 53 Column: c

Other	2018
<u>Investing Activities - Other</u>	
Change in Special Funds	(44,947)
Change in Accumulated Other Comprehensive Income	(537,960)
	<u>(582,907)</u>

Schedule Page: 120 Line No.: 76 Column: c

Other	2018
<u>Financing Activities - Other</u>	
Payment of Debt Issuance Costs	(644,544)
	<u>(644,544)</u>

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2020	Year/Period of Report End of 2019/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEW ENGLAND POWER COMPANY
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2019**

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company ("the Company") operates electric transmission facilities in Massachusetts, New Hampshire, Vermont and Rhode Island, which includes facilities operated on behalf of affiliate companies Massachusetts Electric Company ("MECO") and the Narragansett Electric Company ("NECO") in accordance with the integrated facilities agreement. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to the "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"). In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation, which are two of its affiliates.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.
- For FERC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term on the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the debt issuance costs related to term loans are presented in the balance sheets within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheets as a direct deduction from the carrying value of debt.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- For FERC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For U.S. GAAP reporting, no distinction between utility and non-utility is made.

Supplemental Cash Flow Information

	Twelve Months Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Supplemental disclosures:		
Interest paid	\$ (20,044)	\$ (20,096)
Income taxes (paid) refunded	(16,765)	(13,178)
Non-cash items financing and investing activities:		
Capital-related accruals Included in accounts payable	\$ 2,510	\$ 4,308
Parent tax loss allocation	-	5,951

The Company has evaluated subsequent events and transactions through March 31, 2020, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2019.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC has jurisdiction over the rates the Company charges its customers and certain activities, including (i) regulating certain transactions among the Company's affiliates; (ii) governing the issuance acquisition and disposition of securities and assets; and (iii) approving certain utility mergers and acquisitions. The Company is subject to the jurisdiction of the regulatory Commissions of each of the states within ISO New England and the Nuclear Regulatory Commission ("NRC"). The Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment, which are recovered through regional network service ("RNS") rates and local network service ("LNS") rates. The Company has received authorization from the FERC to recover through contract termination charges ("CTCs"), substantially all of the costs associated with the divestiture of its electricity generation investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments (i.e. stranded costs). Stranded costs are recovered from the former wholesale customers of the Company. See Note 5, "Rate Matters", and Note 11, "Commitments and Contingencies", for an explanation of stranded costs.

Other Taxes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

The Company's policy is to accrue for property taxes on a calendar year basis, taking into account the assessment period. The Company had accrued for property taxes of \$0 as of December 31, 2019 and 2018, respectively.

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefit of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether that subsidiary would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. There were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2019 or 2018, respectively.

The Company had plant materials and operating supplies of \$1.5 million and \$1.8 million as of December 31, 2019 and 2018, respectively.

Fair Value Measurements

The Company measures available-for-sale securities and pension plans and postretirement benefit other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are measured based on the fair value of the underlying investments but may not be readily redeemable at that fair value.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Property, plant and equipment is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of property, plant and equipment is capitalized. The capitalized cost of additions to property, plant and equipment includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the FERC and state regulatory bodies. The average composite rate for each of the years ended December 31, 2019 and 2018 was 2.3%.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statements of income as non-cash income in other income. The debt component of AFUDC is reported as a non-cash offset to interest charges. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$9.2 million and \$8.4 million; and AFUDC related to debt of \$1.4 million and \$0.6 million for the years ended December 31, 2019 and 2018, respectively. The average AFUDC rate for the years ended December 31, 2019 and 2018 were 8.1% and 7.0%, respectively.

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Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. The goodwill impairment test requires a recoverability test performed based on the comparison of the Company's estimated fair value with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the allocated amount of goodwill.

Historically, the fair value of the Company was calculated for the annual goodwill impairment test utilizing both the income and market-based approaches. For the year ended December 31, 2019, the fair value of the Company was calculated utilizing only the income approach. The Company believes that this approach provides the most reliable information about the fair value of the Company's estimated fair value. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment to the goodwill carrying value was required for the years ended December 31, 2019 or 2018.

Available-For-Sale Securities

The Company provides certain executives with nonqualified retirement and deferred compensation benefits which have been partially secured through separate fund arrangements. As a result, the Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in Other Special Funds (128) on the balance sheet. Changes in the fair value of these assets are recorded within net income on the Statement of Income for the Year.

Variable Interest Entities

A variable interest entity ("VIE") is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the obligation to absorb losses, the right to receive residual returns or the right to make decisions about the entity's activities. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive the benefits that could be significant to the VIE. The primary beneficiary holds a controlling financial interest in an entity and is required to consolidate the VIE.

The Company determines whether they are the primary beneficiary of a VIE by evaluating the purpose and design of the entity, the nature of the VIE's risks and the risks that the Company absorbs, who has the power to direct the activities of the VIE that most significantly impact the economic performance of the VIE, and who has the obligation to absorb losses or receive benefits that could be significant to the VIE.

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%) (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned. In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation. Each of the individual entities is a variable interest entity, however, the Company is not the primary beneficiary as it does not have the power to direct the most significant activities of the entities. The Company accounts for its ownership interests in the entities using the equity method of accounting for investments.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status on the balance sheet as a net liability or asset. The cost of providing these plans is recovered through rates; therefore,

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the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and allocated to measure and record pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Accounting Guidance Recently Adopted

Leases

In February 2016, the FASB issued ASU No. 2016-02 "Leases" ("Topic 842"). The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1, 2019 using the modified retrospective approach. The Company recognized approximately \$1.3 million of operating lease liabilities as right-of-use assets on the balance sheets upon transition at April 1, 2019. The implementation of the guidance did not materially impact the Company's results of operations or cash flows, as the Company did not have significant changes to its pattern of expense recognition as a result of the new standard.

The Company has elected the practical expedient "package" under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient to not reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient to not evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the "hindsight" practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, under the provisions of Topic 842, the Company will recognize payments on a short-term lease on a straight-line method over the lease term, consistent with the accounting treatment for operating leases under Topic 840. These leases are not reflected on the balance sheets. The expense recorded in the current year related to short term leases was not material.

The Company leases various buildings, land, and vehicles. The Company as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the ROU asset and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments and includes lease payments made at or before the commencement date. The Company's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating lease ROU assets are included in property, plant and equipment, net, and operating lease liabilities are included in other current liabilities and other noncurrent liabilities on the balance sheet.

As of December 31, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.5% and a weighted average remaining lease term of 3 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.1% and a weighted average remaining lease term of 12 years. Since the adoption of the new guidance, the Company had total fixed and variable operating lease costs of \$169 thousand. The Company had no finance leases as of December 31, 2019.

Accounting Guidance Not Yet Adopted

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Compensation

In August 2018, the FASB issued ASU No. 2018-14 "Compensation – Retirement Benefits – Defined Benefit Plans – General (Subtopic 715-20), Disclosure Framework – Changes to the Disclosure Requirements for Defined Benefit Plans" which modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. For the Company, the requirements in this Update are effective for financial statements ending after December 15, 2020. The Company is currently assessing the application of the standard to determine if it will have a material impact on its footnote disclosures.

Financial Instruments

In June 2016, the FASB issued ASU No. 2016-13 "Financial Instruments – Credit Losses (Topic 326), Measurement of Credit Losses on Financial Statements" requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief", permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these updates, as amended in November 2019 by ASU 2019-10 "Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates", will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

3. REVENUE

The following table presents, for the years ended December 31, 2019 and 2018, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Twelve Months ended December 31, 2019	
	2019	2018
	(in thousands of dollars)	
Revenue from Contracts with Customers:		
Electric Transmission	\$ 399,506	\$ 393,408
Stranded Cost Recovery	13,420	13,801
Total Revenues from Contracts with Customers	412,926	407,209
Regulatory Mechanism (Stranded Cost Recovery)	(2,838)	4,726
Other	8,876	8,615
Total Operating Revenues	\$ 418,963	\$ 420,550

Electric Transmission

Transmission systems generally include overhead lines, underground cables and substations, connecting generation and interconnectors to the distribution system. The Company owns, maintains, and operates an electric transmission system spanning Massachusetts, Rhode Island, New Hampshire and Vermont. The Company's transmission services are provided under tariffs administered by the Regional Transmission Operators (i.e. Independent System Operators ("ISO") New England or under grandfathered agreements), approved and regulated by the FERC in respect of interstate transmission. Electric transmission revenues arise under Transmission Congestion Contract auctions, Transmission Service Agreements and Local / Regional Network Services under tariff/rate agreements. The Company bills its transmission services typically monthly, in the month after service has been provided. The Company recognizes the revenue over time when the amounts are billed.

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The Company is a participating transmission owner in ISO New England which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which includes revenues from affiliate companies MECO and NECO. The Company is also responsible for administering and collecting LNS transmission revenue from local distribution utilities, generators and municipalities, including affiliates MECO and NECO. For the years ended December 31, 2019 and 2018, the Company recognized revenue of \$354.5 million and \$388.3 million from affiliated companies.

Stranded Cost Recovery

The Company has received authorization from the FERC to recover through CTCs substantially all the costs associated with the divestiture of its electricity generation investments and related contractual commitments that were not recovered through the sale of those stranded investments. Stranded costs are recovered from the former wholesale customers of the Company. See the "Stranded Cost Recovery" section in Note 5. Rate Matters.

Other

Other revenues include proceeds from right of ways with affiliate companies and lease revenue from transmission pole rentals that are not considered to be revenues from contracts with customers.

Included in other revenue is revenue recognized for right of ways granted to affiliate companies New England Hydro-Transmission Electric Company, Inc., New England Hydro-Transmission Corporation, and New England Electric Transmission Corporation. For the years ended December 31, 2019 and 2018, the Company recognized revenue for right of ways from affiliates of \$7.9 million and \$7.7 million, respectively.

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Regulatory assets		
Postretirement benefits	\$ 53,606	\$ 56,149
Yankee nuclear decommissioning costs	5,321	10,915
MA state tax rate change	10,387	10,387
Other	107	2,422
Total	<u>69,421</u>	<u>79,873</u>
Regulatory liabilities		
CTC charges	53,517	46,835
Regulatory tax liability, net	280,765	284,344
Other	2,422	2,602
Total	<u>336,704</u>	<u>333,781</u>
Net regulatory liabilities	<u>\$ (267,283)</u>	<u>\$ (253,908)</u>

Postretirement benefits: The regulatory asset represents the Company's non-cash accrual of net actuarial gains and losses and the excess amounts received in rates over actual costs of the Company's pension and PBOP plans that are to be passed back in future periods.

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Yankee nuclear decommissioning costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

MA state tax rate change: This amount represents unrecovered state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and state income tax rate changes from the state of Massachusetts.

CTC charges: Stranded cost recovery revenues are collected through a Contract Termination Charge ("CTC"), which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets or amounts collected from third parties that will be refunded to customers. These amounts are being refunded to customers as determined per rate filings.

Regulatory tax liability, net: Represents over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment, state income tax rate changes and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act ("Tax Act").

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

5. RATE MATTERS

Stranded Cost Recovery

Under the settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") related to stranded cost recovery consisting of nuclear-related investments. In Massachusetts and Rhode Island, the current ROEs are 9.2% and 10.46%, respectively. The Company will recover its remaining non-nuclear stranded costs until the costs associated with its decommissioned nuclear units cease, refer to "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"..

Transmission Return on Equity

Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Approximately 73% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 0.5% ROE incentive adder on RNS-related transmission facilities approved under the Regional Transmission Organization's ("RTO") Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") (see the "New England East-West Solution" section).

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% RTO participation adder applicable to transmission facilities included under the RNS rate. Starting on October 16, 2014, the FERC issued a series of orders as a result of the Company's four ROE complaints (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that any incentives, taken together, may not exceed a cap of 11.74%.

On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were

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remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other New England Transmission Operator's ("NETO") filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On March 21, 2019 the FERC announced a Notice of Inquiry ("NOI") on whether, and if so how, to revise its policies on determining the ROE used in setting rates charged by jurisdictional public utilities. The Company responded to the NOI on June 26, 2019 and submitted reply comments on July 26, 2019.

On November 21, 2019, the FERC issued an order on the Midcontinent ISO transmission owners ("MISO") ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings.

Recovery of Transmission Costs

In conformance with the terms of the Company's Tariff No. 1, on November 17, 2014, the Company submitted a filing to the FERC under Section 205 of the Federal Power Act ("FPA") proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England ("ISO-NE") Open Access Transmission Tariff pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, the Company supports the cost of transmission facilities owned by its distribution affiliates, MECO and NECO, and makes these facilities available for open access transmission service on an integrated basis. The FERC rejected the Company's filing on April 16, 2015, finding that it was inconsistent with the FERC's clarifications issued in its Order on Rehearing in Opinion No. 531-B (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"). On January 21, 2016, the Company re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, the FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. The Company has reduced its compensation to its distribution affiliates in accordance with the Order. On April 14, 2017, the Court of Appeals vacated the FERC's Opinion Nos. 531, 531-A, and 531-B, and remanded the issue back to the FERC (refer to the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies").

Transmission Incentive Policy Inquiry

On March 21, 2019 the FERC announced a NOI seeking comments on possible improvements to its electric transmission incentives policy to ensure that it appropriately encourages the development of the infrastructure needed to ensure grid reliability and reduce congestion to reduce the cost of power for consumers. The Company filed comments in the NOI docket on June 26, 2019 and filed reply comments on August 26, 2019. On March 19th, the Commission issued a Notice of Proposed Rulemaking (NOPR). In the NOPR, the commission proposes to shift the test for transmission incentives from risks and challenges to an approach based on benefits to customers. The NOPR also proposes to: 1) increase the incentives for joining and remaining a member of a Regional Transmission Organization, an Independent System Operator or other commission-approved transmission organization from 50 basis points to 100 basis points; 2) provide 50 basis point to transmission projects that meet a pre-construction benefit-to-cost ratio in the top 25% of projects examined over a sample period and an additional 50 basis points for projects that meet a post-construction benefit-to-cost ratio in the top 10% percent of projects over the same sample period; 3) Provide 50 basis points for projects that demonstrate reliability benefits by providing quantitative analysis and 4) Offer a 100 basis point incentive for transmission technologies that enhance reliability, efficiency, and capacity as well as improve the operation of new or existing transmission facilities. The NOPR also

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proposes a 250 basis point cap on total ROE incentives rather than limitation to the zone of reasonableness. Comments are requested within 90 days of publication in the Federal Register after which, at some point, the Commission will issue a final rule. The Company intends to comment on the NOPR.

Tax Cuts and Jobs Act

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Act. Of the proceedings initiated relevant to the Company is the NOI seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking ("NOPR") issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax ("ADIT") to customers and providing flexibility regarding the time period of the flow back. In the NOPR, the FERC proposed to give the flexibility the company proposed. Comments on the NOPR were due on January 22, 2019.

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that is not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis. The Company plans to submit a compliance filing in July 2020 with the annual RNS informational filing.

New England East-West Solution ("NEEWS") Project

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC's Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control. As discussed in the preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

As of December 31, 2019, and 2018, the Company's NEEWS-related investment for both of the years totaled \$156.7 million, respectively. The last phase of the NEEWS project went into service on December 11, 2015.

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

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	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 2,932,235	\$ 2,687,742
Goodwill	355,885	355,885
Assets in construction	146,175	106,885
Land and buildings	126,343	216,882
Right of use asset	1,346	-
Motor vehicles and equipment	64	64
Software and other intangibles	2,548	2,548
Total utility plant and nonutility property	3,564,596	3,370,006
Accumulated depreciation and amortization	(591,404)	(547,422)
Utility plant and nonutility property, net	\$ 2,973,192	\$ 2,822,584

7. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic, Connecticut Yankee, and Maine Yankee (the "Yankees"), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. Summarized statement of income and balance sheet data for the Yankees are as follows:

	For the Twelve Months Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Operating Revenue	\$ 981	\$ 506
Operating Expenses	1,110	261
Other Income (Deductions), Net	706	(69)
Total Expense	404	330
Net Income	\$ 577	\$ 176

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	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Assets		
Current assets	\$ 7,988	\$ 14,832
Property, plant and equipment	874	874
Other non-current assets	599,192	604,467
Total assets	\$ 608,054	\$ 620,173
Liabilities and equity		
Current liabilities	\$ 4,712	\$ 5,688
Other non-current liabilities	596,904	608,624
Equity	6,438	5,861
Total liabilities and equity	\$ 608,054	\$ 620,173

8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plans") and PBOP plans (together with the Pension Plan (the "Plans")), covering substantially all employees.

Plan assets are maintained for all of NGUSA and its subsidiaries in commingled trusts. In respect of cost determination, plan assets are primarily allocated to the Company based on the Company's proportionate share of the Plan's projected benefit obligation. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. Pension and PBOP service costs are included within operations and maintenance expense and non-service costs are included within other deductions, net in the accompanying statements of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of property, plant and equipment.

Pension Plans

The Qualified Pension Plan are defined benefit plans which provide most union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental non-qualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately \$0.1 million and \$0.6 million, respectively, to the Qualified Pension Plans.

PBOP Plans

The PBOP plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their medical coverage. During the years ended December 31, 2019 and 2018, the Company did not make contributions to the PBOP Plans.

Net Periodic Benefit Costs

The Company's net periodic benefit pension cost for the years ended December 31, 2019 and 2018 was \$0.5 million and \$1.2 million, respectively.

The Company's net periodic benefit PBOP income for the years ended December 31, 2019 and 2018 was \$0.8 million and \$0.4 million, respectively.

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Amounts Recognized in Regulatory Assets

The following tables summarize the Company's changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets as well as accumulated other comprehensive income for the years ended December 31, 2019 and 2018:

	Pension Plans		PBOP Plans	
	Year Ended December 31,		Year Ended December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Net actuarial loss (gain)	\$ 1,245	\$ (234)	\$ (637)	\$ (1,753)
Amortization of net actuarial loss	(2,752)	(3,077)	(432)	(593)
Amortization of prior service cost, net	-	-	(11)	(11)
Total	<u>\$ (1,507)</u>	<u>\$ (3,312)</u>	<u>\$ (1,080)</u>	<u>\$ (2,357)</u>
Recognized in regulatory assets	\$ (1,462)	\$ (3,312)	\$ (1,080)	\$ (2,357)
Recognized in AOCI	(44)	-	-	-
Total	<u>\$ (1,507)</u>	<u>\$ (3,312)</u>	<u>\$ (1,080)</u>	<u>\$ (2,357)</u>

Amounts Recognized in Regulatory Assets – not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts in regulatory assets and other comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss at December 31, 2019 and 2018:

	Pension Plans		PBOP Plans	
	As of December 31,		As of December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Net actuarial loss	\$ 41,831	\$ 43,338	\$ 11,625	\$ 12,694
Prior service cost	-	-	105	116
Total	<u>\$ 41,831</u>	<u>\$ 43,338</u>	<u>\$ 11,730</u>	<u>\$ 12,810</u>
Recognized in regulatory assets	\$ 41,034	\$ 43,338	\$ 11,730	\$ 12,810
Recognized in AOCI	797	-	-	-
Total	<u>\$ 41,831</u>	<u>\$ 43,338</u>	<u>\$ 11,730</u>	<u>\$ 12,810</u>

Amounts Recognized on the Balance Sheet

The following table summarizes the portion of the funded status above that is recognized on the Company's balance sheet at December 31, 2019 and 2018:

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	Pension Plans		PBOP Plans	
	As of December 31,		As of December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
Other non-current assets	\$ 18,109	\$ 15,473	\$ 4,196	\$ 2,199
Current liabilities	(481)	(413)	(88)	(87)
Other non-current liabilities	(4,525)	(3,511)	-	
Total	\$ 13,103	\$ 11,549	\$ 4,108	\$ 2,112

Expected Benefit Payments

Based on current assumptions, the following benefit payments are expected subsequent to December 31, 2019 in respect of the Company:

<i>(in thousands of dollars)</i>	Pension Plans	PBOP Plans
Twelve Months Ended December 31,		
2020	\$ 11,609	\$ 3,104
2021	11,998	3,108
2022	12,396	3,078
2023	12,838	3,070
2024	13,322	3,036
2025-2029	72,946	13,996
Total	\$ 135,109	\$ 29,392

Assumptions Used for Employee Benefits Accounting

	Pension Plans		PBOP Plans	
	As of and Year Ended December 31,		As of and Year Ended December 31,	
	2019	2018	2019	2018
Benefit Obligations:				
Discount rate	4.10%	4.10%	4.10%	4.10%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.50%	6.25%	6.50%-7.25%	6.25%-6.75%
Net Periodic Benefit Costs:				
Discount rate	4.10%	4.30%	4.10%	4.30%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.25%	6.50%	6.25%-6.75%	6.50%-6.75%

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

Assumed Health Cost Trend Rate

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	December 31,	
	2019	2018
Health care cost trend rate assumed for next year		
Pre 65	7.25%	7.50%
Post 65	5.75%	5.75%
Prescription	9.75%	10.25%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2028	2028
Post 65	2026	2026
Prescription	2027	2027

Plan Assets

NGUSA, as the Plans' sponsor, manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic asset/liability study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity and fixed income securities. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Small investments are also approved for private equity, real estate, and infrastructure with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the asset/liability study. Investment risk and return are reviewed by NGUSA's Investment Committee on a quarterly basis.

The Pension Plan is a trustee non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trustee, employee life insurance and medical benefit plan sponsored by NGUSA. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of NGUSA.

The target asset allocations for the benefit plans as of December 31, 2019 and 2018 are as follows:

	Pension Plans		PBOP Union		PBOP Non-Union	
	December 31,		December 31,		December 31,	
	2019	2018	2019	2018	2019	2018
U.S. equities	20%	20%	34%	34%	45%	45%
Global equities	7%	7%	12%	12%	0%	0%
Global tactical asset allocations	10%	10%	17%	17%	0%	0%
Non-U.S. equities	10%	10%	17%	17%	25%	25%
Fixed income securities	40%	40%	20%	20%	30%	30%
Private equity	5%	5%	0%	0%	0%	0%
Real estate	5%	5%	0%	0%	0%	0%
Infrastructure	3%	3%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%

Fair Value Measurements

The following tables provide the fair value measurements amounts for the pension and PBOP assets at the Plan level:

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	December 31, 2019				
	Level 1	Level 2	Level 3	Not categorized	Total
	(in thousands of dollars)				
Pension Assets:					
Cash and cash equivalents	-	\$ 3,103	\$ -	\$ 38,828	\$ 41,931
Accounts receivable	98,655	-	-	-	98,655
Accounts payable	(225,533)	-	-	-	(225,533)
Convertible or exchangeable securities	-	-	-	-	-
Equity	217,400	-	-	761,498	978,897
Fixed income securities	-	729,751	-	349,596	1,079,347
Futures contracts	(158)	-	-	-	(158)
Infrastructure	-	-	-	-	-
Preferred securities	-	5,617	-	-	5,617
Private equity	-	-	-	177,907	177,907
Real estate	-	-	-	109,054	109,054
Other	73,593	-	-	216,186	289,779
Total	<u>\$ 163,956</u>	<u>\$ 738,471</u>	<u>\$ -</u>	<u>\$ 1,653,070</u>	<u>\$ 2,555,497</u>
PBOP Assets:					
Cash and cash equivalents	\$ 14,891	\$ -	\$ -	\$ 771	\$ 15,662
Accounts receivable	2,092	-	-	-	2,092
Accounts payable	(534)	-	-	-	(534)
Equity	182,775	-	-	283,365	466,140
Fixed income securities	-	160,554	-	-	160,554
Futures contracts	124	-	-	-	124
Other	40,464	-	-	80,394	120,858
Total	<u>\$ 239,813</u>	<u>\$ 160,554</u>	<u>\$ -</u>	<u>\$ 364,530</u>	<u>\$ 764,897</u>

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	December 31, 2018				
	Level 1	Level 2	Level 3	Not categorized	Total
	<i>(in thousands of dollars)</i>				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 2,189	-	\$ 20,126	\$ 22,315
Accounts receivable	29,246	-	-	-	29,246
Accounts payable	(47,183)	-	-	-	(47,183)
Convertible or exchangeable securities	-	183	-	-	183
Equity	170,397	-	-	594,782	765,179
Fixed income securities	-	539,533	-	322,613	862,146
Future contracts	3,787	-	-	-	3,787
Preferred securities	-	4,419	-	-	4,419
Private equity	-	-	-	231,770	231,770
Real estate	-	-	-	109,998	109,998
Other	64,531	-	-	127,295	191,826
Total	<u>\$ 220,778</u>	<u>\$ 546,324</u>	<u>\$ -</u>	<u>\$ 1,406,584</u>	<u>\$ 2,173,686</u>
PBOP Assets:					
Cash and cash equivalents	\$ 18,116	\$ 101	-	\$ 1,085	\$ 19,302
Accounts receivable	3,386	-	-	-	3,386
Accounts payable	(2,187)	-	-	-	(2,187)
Equity	142,498	-	-	244,786	387,284
Fixed income securities	-	150,011	-	-	150,011
Future contracts	(91)	-	-	-	(91)
Other	37,092	-	-	73,516	110,608
Total	<u>\$ 198,814</u>	<u>\$ 150,112</u>	<u>\$ -</u>	<u>\$ 319,387</u>	<u>\$ 668,313</u>

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in commingled money market investment funds which have Net Asset Value ("NAV") pricing per fund share are excluded from the fair value hierarchy.

Accounts receivable and accounts payable: Accounts receivable and accounts payable are classified as Level 1. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. If the Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, the securities are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, derived from the underlying securities' quoted prices in active markets, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Fixed income securities: Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage backed securities, index linked government bonds, and state and local bonds), convertible securities, and investments in securities lending collateral (which include repurchase

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agreements, asset backed securities, floating rate notes and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models, which pricing vendors establish for these purposes. In some cases, there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV per fund share) based on proprietary models, or based on the NAV. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in a fund or partnership is estimated based on the NAV. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in limited partnerships with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV as a practical expedient could result in a different fair value measurement at the reporting date.

Other Benefits

As of December 31, 2019 and 2018, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$0.5 million and \$0.8 million, respectively. IBNR reserves have been established for claims and/or events that have transpired but have not yet been reported to the Company for payment.

9. CAPITALIZATION

Long-term Debt

Long-term debt as of December 31, 2019 and 2018 is as follows:

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			December 31,	
	Interest Rate	Maturity Date	2019	2018
			(in thousands of dollars)	
Pollution Control Revenue Bonds:				
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total Pollution Control Revenue Bonds			\$ 292,600	\$ 292,600
Unsecured Notes:				
Senior Notes	3.800%	December 5, 2047	400,000	400,000
Total Unsecured Notes			\$ 400,000	\$ 400,000
Total Long-term Debt			\$ 692,600	\$ 692,600

The aggregate maturities of long-term debt for the years subsequent to December 31, 2019 as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ending December 31,</u>	
2020	186,450
2021	-
2022	106,150
2023	-
2024	-
Thereafter	400,000
Total	<u>\$ 692,600</u>

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. As of and for the years ended December 31, 2019, and 2018, the Company was in compliance with all such covenants.

Debt Authorizations

Since October 7, 2016, the Company had regulatory approval from the FERC to issue up to \$1.5 billion of short-term debt, including the intercompany money pool. The authorization was renewed with an effective date of October 15, 2018 for a period of two years and expires on October 14, 2020. The Company had no short-term debt outstanding to third-parties as of December 31, 2019 and 2018.

On May 23, 2017, the Company had received all required approvals from the Massachusetts Department of Public Utilities, New Hampshire Public Utilities Commission and Vermont Public Service Board authorizing the Company to issue up to \$800 million of long-term debt in one or more transactions through May 23, 2020. On November 30, 2017, the Company issued \$400 million of unsecured senior long-term debt with a maturity date of December 5, 2047.

Pollution Control Revenue Bonds

As of December 31, 2019, the Company had \$292.6 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from November 2020 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 1.18% to 2.30% and 1.05% to 1.95% for the years ended December 31, 2019

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and 2018, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$292.6 million, which was renewed in June 2018 and expires on June 14, 2023. This agreement is available to provide liquidity support for \$292.6 million of the Company's Pollution Control Revenue Bonds. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. As of December 31, 2019 and 2018, there were no bond purchases made by the banks participating in this agreement.

Dividend Restrictions

Pursuant to provisions in connection with prior mergers, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2019 and 2018, common equity was 68.5% and 69.1% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2019 and 2018 were restricted as to common dividends.

In December 2019 and 2018, the Company paid dividends on common stock of \$165 million and \$220 million, respectively, to NGUSA to realign its capital structure.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2019	2018	2019	2018	
(in thousands of dollars, except per share and number of shares data)					
\$100 par value - 6.00% Series	11,117	11,117	\$ 1,112	\$ 1,112	Non-callable

The Company did not redeem any preferred stock during the year ended December 31, 2019 or 2018. The annual dividend requirement for cumulative preferred stock was \$0.07 million for each of the years ended December 31, 2019 and 2018.

10. INCOME TAXES

Components of Income Tax Expense

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	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Current tax expense:		
Federal	\$ 31,762	\$ 16,566
State	5,702	6,191
Total current tax expense	37,464	22,757
Deferred tax expense (benefit):		
Federal	392	20,727
State	4,771	5,241
Total deferred tax expense	5,163	25,968
Amortized investment tax credits ⁽¹⁾	(247)	(281)
Total deferred tax expense	4,916	25,687
Total income tax expense	\$ 42,380	\$ 48,444

- (1) Investment tax credits ("ITC") are accounted for using the deferral and gross up method of accounting and amortized over the depreciable life of the property giving rise to the credits.

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Total income taxes in the statements of income:		
Income taxes charged to operations	\$ 41,697	\$ 47,514
Income taxes charged to other income	683	930
Total	\$ 42,380	\$ 48,444

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2019 and 2018 are 24.8% and 27.7% respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21% to the actual tax expense:

	Years Ended December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 35,921	\$ 40,876
Change in computed taxes resulting from:		
State income tax, net of federal benefit	8,275	8,760
Other	(1,816)	(1,192)
Total changes	6,459	7,568
Total income tax expense	\$ 42,380	\$ 48,444

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Cuts and Jobs Act (Tax Act) on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. The remeasurement resulted in a decrease in net deferred income tax liability and an increase in regulatory liability for the refund of excess accumulated deferred income taxes to the ratepayers ("excess ADIT"). As of March 31, 2019, the regulatory liability for excess ADIT on a pre-tax

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basis which is presented in Other Regulatory Liabilities amounted to \$288.1 million (\$211.8 million post tax), of which \$228.3 million is subject to the normalization requirements and amortization using Average Rate Assumption Method. The amortization method and period for the remaining balance of excess ADIT, not subject to the normalization requirements, has not been agreed between the Company and regulator. During the current period the Company did not recognize any amortization of excess ADIT.

The FERC accounts affected by the remeasurement of the deferred income taxes include:

182.3	Other Regulatory Assets
190	Accumulated Deferred Income Taxes
254	Other Regulatory Liabilities
282	Accumulated Deferred Income Taxes - Other Property
283	Accumulated Deferred Income Taxes - Other

The FERC accounts affected by the amortization of excess ADIT include:

410	Provision for Deferred Income Taxes
411	Provision for Deferred Income Taxes – Credit

On November 21, 2019, FERC issued a final rule for public utility transmission rate changes to address ADIT changes caused by the Tax Act. The final rule requires a “Rate Base Adjustment Mechanism” to include any unamortized excess or deficient ADIT as an adjustment to rate base and an “Income Tax Allowance Adjustment Mechanism” to decrease or increase the income tax components of their rates by any amortized excess or deficient ADIT. Both mechanisms will apply to excess ADIT resulting from the Tax Act and any future federal, state, and local income tax rate changes. A permanent ADIT Worksheet is required to be included in the utility’s transmission formula rate filings. The Company expects to submit the required compliance filing by the appropriate due date.

Deferred Tax Components

	December 31,	
	2019	2018
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Future federal benefit on state taxes	\$ 15,195	\$ 14,021
Net operating losses	17,100	17,107
Regulatory liabilities - other	15,317	13,582
Regulatory tax asset	76,186	77,127
Other items - net	3,283	4,960
Total deferred tax assets	127,081	126,797
Deferred tax liabilities:		
Property-related differences	453,763	443,936
Regulatory assets - other	16,452	19,182
Other items	12,865	10,797
Total deferred tax liabilities	483,080	473,915
Net deferred income tax liabilities	355,999	347,118
Deferred investment tax credits	1,938	2,185
Deferred income tax liabilities, net	\$ 357,937	\$ 349,303

Net Operating Losses

The amounts and expiration dates of the Company's net operating losses carryforward as of December 31, 2019 are as follows:

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	Carryforward Amount <i>(in thousands of dollars)</i>	Expiration Period
Federal	\$ 72,654	2033-2036

As a result of the FERC accounting for income taxes, the amount of deferred tax assets reflected in the financial statements includes the amount of the tax effect of unmonetized federal net operating loss carryforwards and carrybacks.

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2019, and 2018, the Company did not have any unrecognized tax benefits on a FERC basis.

The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2019 and 2018, the Company has accrued for interest related to unrecognized tax benefits of \$0.9 million and \$2.3 million, respectively. During the years ended December 31, 2019 and 2018, the Company recorded interest benefit of \$1.4 million and interest expense of \$0.9 million, respectively. No tax penalties were recognized during the years ended December 31, 2019 and 2018.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

During the period, the Company concluded the IRS examination for the tax years ended March 31, 2010 through March 31, 2012. The results of the examination did not have a material impact to its results of operations, financial position, or cash flows. The IRS has started its examination of the next cycle which includes income tax returns for the years ended March 31, 2013 through March 31, 2015. The examination is not expected to conclude in the next fiscal year. As a result of the settlement, a federal payment of \$11.3 million was made and a state payment of \$2.0 million is expected to be made within the next 12 months. The income tax returns for the years ended March 31, 2013 through March 31, 2019 remain subject to examination by the IRS.

The state of Massachusetts is in the process of examining the Company's income tax returns for the years ended March 31 2010 through March 31, 2012. The income tax returns for the years through March 31, 2019 remain subject to examination by the state of Massachusetts.

Jurisdiction	Tax Year
Federal	March 31, 2013
Massachusetts	March 31, 2010
New Hampshire	March 31, 2016

11. COMMITMENTS AND CONTINGENCIES

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

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FERC ROE Complaints

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14% that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE of 10.57% and the maximum ROE for transmission incentive ("incentive cap") of 11.74%, asserting that these ROEs were unjust and unreasonable. The Company recorded a liability of \$31.1 million included in Miscellaneous Current and Accrued Liabilities (account 242) on the accompanying balance sheet as of December 31, 2019 for the potential refund as a result of reduction of the base ROE.

In response to appeals of the FERC decision in the first complaint filed by the NETOs and the Complainants, the U.S. Court of Appeals for the D.C. Circuit issued a decision on April 14, 2017 vacating and remanding the FERC's decision. On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other NETOs filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On November 21, 2019, the FERC issued an order on the MISO ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

FERC 206 Proceeding on Rate Transparency

On December 28, 2015, the FERC initiated a proceeding under Section 206 of the FPA. The FERC found that the ISO-NE Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The FERC found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners ("PTOs"). In addition, the FERC found that the ISO-NE PTOs', including the Company's, current RNS and LNS formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The FERC explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the FERC established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. On August 17, 2018, the parties filed a settlement package with a FERC judge that is close to revenue neutral. A small group of municipals and FERC Trail Staff submitted comments opposing the filed settlement. The settling parties filed an answer to the opposition in late September asking FERC to approve the settlement as is, despite the protests. On May 22, 2019, the Commission rejected the Formula Rate 206 settlement in its entirety. Accordingly, the Commission remanded the matter to the Chief Administrative Law Judge ("ALJ") for hearing procedures. The Chief ALJ established Track III procedural time standards for this hearing, which require that the hearing be convened within 42 weeks and the initial decision issued within 63 weeks. The Chief ALJ also designated a dispute resolution

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NOTES TO FINANCIAL STATEMENTS (Continued)			

specialist to serve as settlement facilitator in the proceeding but any settlement discussions will have to proceed in parallel with hearing procedures. The parties have continued settlement negotiations and were granted a suspension of the procedural schedule until January 23, 2020 and have been granted an additional ninety day suspension of the procedural schedule to April 22, 2020 to attempt to finalize settlement. At this time, the Company is unable to predict whether and, if so, to what extent, there will be any impact to earnings as a result of the proceeding.

FERC Financial Audit

On November 15, 2019, FERC issued a Final Audit Report, concluding the financial audit which commenced in November 2015. The audit addressed cross-subsidization requirements, accounting and financial reporting requirements, holding company record retention, service company accounting, affiliate transactions, and FERC financial reporting. The field work examined records from January 1, 2013 to the present and included multiple site visits, hundreds of data requests, and dozens of interviews.

On October 3, 2019, the FERC Audit Staff conducted an exit conference and presented their findings. These findings address accounting errors which may require certain refunds to transmission customers and may result in revisions to prior FERC financial reporting.

On January 14, 2020, National Grid submitted to FERC Audit Staff a non-public formal compliance plan and preliminary analysis of the expected financial impact. On March 3, 2020, FERC Audit Staff accepted the analysis of the financial impact and directed National Grid to implement the calculated refunds. National Grid will provide those refunds to customers and will provide evidence of those refunds to FERC Audit Staff in future quarterly compliance submissions. As of the date of issuance of these financial statements, the Company does not expect any future financial impact.

Decommissioning Nuclear Units

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

<i>(in thousands of dollars)</i>		The Company's Investment as of December 31, 2019		Future Estimated Billings to the Company	
Unit	%	Amount	Date Retired	Amount	
Yankee Atomic	34.5	\$ 590	Feb 1992	\$ -	
Connecticut Yankee	19.5	420	Dec 1996	1,052	
Maine Yankee	24.0	629	Aug 1997	4,268	

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million as of both December 31, 2019 and 2018, which represents the current portion of accrued Yankee nuclear plant costs. As of December 31, 2019 and 2018, the Company has recorded a deferred liability of \$5.2 million and \$10.8 million, respectively. The sum of the current and deferred liabilities is offset by a regulatory asset of \$5.3 million and \$10.9 million as of December 31, 2019 and 2018, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations

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and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

The Yankees have brought several litigations against the DOE for the failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. This includes spent fuel storage costs incurred for the periods through 2002 (the "Phase I Litigation"), through 2008 (the "Phase II Litigation"), through 2013 (the "Phase III Litigation") and through 2016 (the "Phase IV Litigation"). For the respective periods, the Yankees were awarded approximately \$160.0 million, \$235.4 million, \$76.8, and \$104.0 million from the U.S. Court of Claims. The Company received \$25.6 million, \$57.8 million, \$4.5 million, and \$7.0 million, respectively. The Company refunds its share to its customers through the CTCs.

Despite insufficient funding and actions of the DOE to block its construction, the U.S. Court of Appeals for the DC Circuit directed the NRC to resume the Yucca Mountain licensing process. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report but scarce funding has precluded progress in the licensing process. The president's proposed budget, announced in February, 2020, omits funding for work on Yucca Mountain. On January 26, 2012 a Blue Ribbon Commission ("BRC"), which was charged with advising the DOE regarding alternatives to disposal at Yucca Mountain, issued a final report recommending that priority be given to removal of spent fuel from shutdown reactor sites. Private entities have initiated proposals, and submitted license applications to the NRC, to site consolidated interim storage facilities at two locations in the southwestern United States. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The Independent Spent Fuel Storage Installation (ISFSI) operation, maintenance and decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

12. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of net outstanding accounts receivable from affiliates and accounts payable to affiliates is as follows:

	Accounts Receivable From Associated Companies		Accounts Payable to Associated Companies	
	December 31,		December 31,	
	2019	2018	2019	2018
	<i>(in thousands of dollars)</i>			
National Grid USA Parent	\$ -	\$ -	\$ 26,549	\$ 151
NGUSA Service Company	2,609	3,976	10,032	10,033
Massachusetts Electric Company	56,257	9,548	5,821	5,651
The Narragansett Electric Company	24,174	6,186	25,536	27,964
Other Associated Companies	700	581	366	103
TOTAL	\$ 83,740	\$ 20,291	\$ 68,304	\$ 43,902

The Company is a participating transmission owner in ISO New England, which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which include affiliate companies MECO and NECO. For purposes of these financial statements the outstanding balances associated to those revenue activities are

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reflected in accounts receivable from affiliates as of December 31, 2019. The Company recognized \$61.3 million and \$62.9 million of affiliate RNS receivables on the accompanying balance sheet as of December 31, 2019 and 2018, respectively.

Advance from Associated Companies

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$400 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2019 and 2018, the Company had no outstanding advances from NGUSA.

Notes Receivable from Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying statements of cash flows. For the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. NGUSA has the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$133.1 million as of December 31, 2019 and had short-term intercompany money pool investments of \$20.9 million as of December 31, 2018. The average interest rates for the intercompany money pool were 2.5% and 2.2% for the years ended December 31, 2019 and 2018, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA, to the Company are mostly related to traditional administrative support functions, of which for the years ended December 31, 2019 and 2018 were \$115.4 million and \$100.1 million, respectively.

[illegible]

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Schedule Page: 122(a)(b) Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1 million, which was decreased by \$1.1 million to get to the revised amount of (\$0.1) million.

The change was due to the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,653,287,293		2,653,287,293	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	414,645,196		414,645,196	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,067,932,489		3,067,932,489	
9	Leased to Others				
10	Held for Future Use	7,947,461		7,947,461	
11	Construction Work in Progress	126,342,840		126,342,840	
12	Acquisition Adjustments	355,885,131		355,885,131	
13	Total Utility Plant (8 thru 12)	3,558,107,921		3,558,107,921	
14	Accum Prov for Depr, Amort, & Depl	590,708,890		590,708,890	
15	Net Utility Plant (13 less 14)	2,967,399,031		2,967,399,031	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	572,117,872		572,117,872	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	320,221		320,221	
22	Total In Service (18 thru 21)	572,438,093		572,438,093	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,270,797		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	590,708,890		590,708,890	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
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					31
					32
					33

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Schedule Page: 200 Line No.: 13 Column: c

On page 110 the Company reports total utility plant of \$3,559,453,936 which includes \$1,346,015 in the right of use assets related to operating leases. For the purpose of this page, the right of use assets are excluded, since they are not considered company owned assets.

Schedule Page: 200 Line No.: 33 Column: c

On page 110 the Company reports total accumulated depreciation of \$590,832,694, which includes \$123,804 in amortization related to the right of use assets captured in utility plant. For the purpose of this page, the amortization has been excluded, since they are not considered company owned assets.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

[illegible]

- | Line No. | Account
(a) | Balance
Beginning of Year
(b) | Additions
(c) |
|----------|--------------------------------------------------------------------|-------------------------------------|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | | |
| 3 | (302) Franchises and Consents | 203,580 | |
| 4 | (303) Miscellaneous Intangible Plant | 2,344,471 | 2,588,424 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 2,548,051 | 2,588,424 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | | |
| 9 | (311) Structures and Improvements | | |
| 10 | (312) Boiler Plant Equipment | | |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | | |
| 13 | (315) Accessory Electric Equipment | | |
| 14 | (316) Misc. Power Plant Equipment | | |
| 15 | (317) Asset Retirement Costs for Steam Production | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | | |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | | |
| 19 | (321) Structures and Improvements | | |
| 20 | (322) Reactor Plant Equipment | | |
| 21 | (323) Turbogenerator Units | | |
| 22 | (324) Accessory Electric Equipment | | |
| 23 | (325) Misc. Power Plant Equipment | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | | |
| 28 | (331) Structures and Improvements | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | |
| 31 | (334) Accessory Electric Equipment | | |
| 32 | (335) Misc. Power PLant Equipment | | |
| 33 | (336) Roads, Railroads, and Bridges | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | | |
| 38 | (341) Structures and Improvements | 111,272 | |
| 39 | (342) Fuel Holders, Products, and Accessories | | |
| 40 | (343) Prime Movers | | |
| 41 | (344) Generators | 988,964 | 54,761,003 |
| 42 | (345) Accessory Electric Equipment | 69,811 | 16,119,811 |
| 43 | (346) Misc. Power Plant Equipment | | |
| 44 | (347) Asset Retirement Costs for Other Production | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 1,170,047 | 70,880,814 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 1,170,047 | 70,880,814 |

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	41,531,340	8,633,250		
49	(352) Structures and Improvements	45,587,920	106,898,016		
50	(353) Station Equipment	1,402,126,062	65,609,237		
51	(354) Towers and Fixtures	37,722,751	10,879,820		
52	(355) Poles and Fixtures	615,712,017	33,451,045		
53	(356) Overhead Conductors and Devices	529,086,605	-836,370		
54	(357) Underground Conduit	40,133,468	261,502		
55	(358) Underground Conductors and Devices	49,895,342			
56	(359) Roads and Trails	6,280,511	242,588		
57	(359.1) Asset Retirement Costs for Transmission Plant	51,875			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,768,127,891	225,139,088		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment	63,014			
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	87,235			
65	(365) Overhead Conductors and Devices	121,482			
66	(366) Underground Conduit	1,118			
67	(367) Underground Conductors and Devices	15,730			
68	(368) Line Transformers	12,315			
69	(369) Services				
70	(370) Meters	7,629,162			
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,930,056			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	121,358			
87	(390) Structures and Improvements	150,293			
88	(391) Office Furniture and Equipment	63,792	164,285		
89	(392) Transportation Equipment				
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	1,128,983	331,047		
92	(395) Laboratory Equipment	1,087,348	271,615		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	1,396,769	627,125		
95	(398) Miscellaneous Equipment	412,204	-192,661		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	4,360,747	1,201,411		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	4,360,747	1,201,411		
100	TOTAL (Accounts 101 and 106)	2,784,136,792	299,809,737		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,784,136,792	299,809,737		

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			203,580		3
	-4,648,050		284,845		4
	-4,648,050		488,425		5
					6
					7
					8
					9
					10
					11
					12
					13
		16,119,810	16,119,810		14
					15
		16,119,810	16,119,810		16
					17
					18
					19
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					36
					37
			111,272		38
					39
					40
		-16,119,810	39,630,157		41
			16,189,622		42
					43
					44
		-16,119,810	55,931,051		45
			72,050,861		46

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
967		-3,125,442	47,038,181		48
15,310,759		3,125,442	140,300,619		49
26,936	2,588,424		1,470,296,787		50
260,862			48,341,709		51
141,607	2,059,626		651,081,081		52
			528,250,235		53
271,200			40,123,770		54
			49,895,342		55
			6,523,099		56
1,709			50,166		57
16,014,040	4,648,050		2,981,900,989		58
					59
					60
					61
			63,014		62
					63
			87,235		64
			121,482		65
			1,118		66
			15,730		67
			12,315		68
					69
			7,629,162		70
					71
					72
					73
					74
			7,930,056		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			121,358		86
			150,293		87
			228,077		88
					89
					90
			1,460,030		91
			1,358,963		92
					93
			2,023,894		94
			219,543		95
			5,562,158		96
					97
					98
			5,562,158		99
16,014,040			3,067,932,489		100
					101
					102
					103
16,014,040			3,067,932,489		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 204 Line No.: 58 Column: g

n accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Right of way Beverly to Gloucester MA	1972		456,835	
3					
4	Right of way Plainville to Wrentham MA	1973		330,980	
5					
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542	
7	Converter ayer, and Groton MA				
8					
9	Minor items of transmission property			239,104	
10	various locations				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			7,947,461	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

Schedule Page: 214 Line No.: 46 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	New 345kV Woburn - Wakefield Line				23,929,279
2	Brayton Point Upgrades				8,301,237
3	Old Boston Rd - New Sub - T work				6,792,426
4	GoldenRock#19Breaker&2ndTransformer				5,292,448
5	Hendersonville Transmission New Sub				4,088,079
6	Tewksbury #22 Specialized Equipment				3,436,458
7	Robinson Ave Asset Repl				2,889,302
8	N192 Cable Relocation (UG)				2,886,620
9	Comerford # 18 - 34.5kV Rebuild				2,789,881
10	Deerfield # 5 Station # 1 Generator				2,617,421
11	Sandy Pond AC Specialized equipment				2,165,962
12	Reynolds Avenue # 3323 New T-Sub				1,998,662
13	Robinson Avenue SecurityEnhancement				1,758,462
14	E205E ACR Proj				1,727,638
15	Millbury # 305 Doble Arms				1,640,689
16	Swansea # 11 New System 1 & 2				1,615,457
17	New Line - Otter River to E. Winch				1,454,451
18	CarpenterHill#435ControlHouseRebuil				1,421,548
19	Bridgewater #16 Security Enhancemen				1,265,738
20	303 Line ACR				1,229,723
21	Tewksbury # 22A Specialized equipme				1,196,454
22	G133 Golden Rock Loop MA				1,180,216
23	Sandy Pond # 237 Tertiary Load Tran				1,088,576
24	East Webster#412 ReplaceT1Transform				1,057,306
25	West Street # 1 Install 3V0				1,035,848
26	Northborough Rd #317SecurityEnhance				1,013,337
27					
28					
29					
30					
31	Minor Projects (< \$1M)				40,469,622
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				126,342,840

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	526,922,749	526,922,749		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	64,770,917	64,770,917		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	64,770,917	64,770,917		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	16,012,330	16,012,330		
13	Cost of Removal	4,929,879	4,929,879		
14	Salvage (Credit)	178,291	178,291		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	20,763,918	20,763,918		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,188,124	1,188,124		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	572,117,872	572,117,872		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	2,007,182	2,007,182		
25	Transmission	559,388,034	559,388,034		
26	Distribution	7,907,298	7,907,298		
27	Regional Transmission and Market Operation				
28	General	2,815,358	2,815,358		
29	TOTAL (Enter Total of lines 20 thru 28)	572,117,872	572,117,872		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Variance between PP & SAP COR	(689,118)
SAP Adj. to Reserve and Expense	2,400,199
Difference between FF1 & SAP ending	(519,449)
Balances	
U account (U1081034)	(3,313)
ARO provision & Retirements	(194)
Rounding	(1)
	1,188,124

Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related depreciation reserve is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/9/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		246,103
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	6/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		-14,997
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	3/15/68		10,000,000
18	Other Paid-in-Capital	9/4/69		4,032,184
19	Equity in Undistributed Earnings			-2,468,835
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			1,241,548
26	Equity in Undistributed Earnings			421,723
27	Capital Stock Buyback			-1,101,087
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			151,657
33	Capital Stock Buyback			-703,662
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	3,205,201

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
79,057		325,160		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
38,112		23,116		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
45,599		-2,423,236		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		1,241,548		25
110,045		531,768		26
		-1,101,087		27
				28
				29
		393,489		30
		408,977		31
8,023		159,680		32
		-703,662		33
				34
				35
				36
				37
				38
				39
				40
				41
280,836		3,486,038		42

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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MATERIALS AND SUPPLIES				
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	17,980	11,223	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	1,762,360	1,468,871	
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	1,762,360	1,468,871	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	1,780,340	1,480,094	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
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								46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
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19							
20	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
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43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
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12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Freeport Vernon Solar QP660 SIS	4,220	174	(5,487)	174
23	Freeport Claremont Solar QP676 SIS	1,254	174	(2,247)	174
24	Revolution Wind Project - QP781	38,390	174	(29,443)	174
25	Freedom Seas Wind Farm - QP782	12,364	174	(12,364)	174
26	Peterborough Solar - QP679 FESA	1,924	174	(1,924)	174
27	QP754 Chinook Solar SIS	5,124	174	(5,074)	174
28	Ballston Grid Project, FES QP761	7,112	174	(534)	174
29	Berlin Solar - QP685 SIS	1,994	174	(1,948)	174
30	Vineyard Wind 2 - QP 791 FESA	464	174		
31	Vineyard Wind 3 - QP 792 FESA	542	174		
32	Vineyard Wind WB - QP806 FESA	448	174	(448)	174
33	Cape Wind Expansion - QP828 FESA	89	174		
34	Mayflower Wind Offshore - QP830	309	174		
35	Hinsdale Solar - QP801 FESA	86	174	(84)	174
36	Chariot Solar - QP727 SIS	1,490	174	(1,113)	174
37	Steel Mill Solar LLC - QP799 FESA	2,468	174	(1,776)	174
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 4 Column: a

FES/TO - Feasibility Study/Task Order

Schedule Page: 231 Line No.: 5 Column: a

SIS & TO - System Impact Study and Task Order

Schedule Page: 231 Line No.: 6 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 7 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 8 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 10 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 11 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 12 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 13 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 15 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 22 Column: a

SISA - System Impact Study Agreement

Schedule Page: 231 Line No.: 24 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 25 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 26 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 27 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 28 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 29 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 30 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 31 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 33 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 34 Column: a

FES/SIS - Feasibility Study/System Impact Study

Schedule Page: 231 Line No.: 35 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 36 Column: a

SIS - System Impact Study

Schedule Page: 231 Line No.: 39 Column: a

FESA - Feasibility Study Agreement

Schedule Page: 231 Line No.: 40 Column: a

SIS - System Impact Study

Schedule Page: 231.1 Line No.: 22 Column: a

SIS - System Impact Study

Schedule Page: 231.1 Line No.: 23 Column: a

SIS - System Impact Study

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 231.1	Line No.: 26	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 27	Column: a
SIS - System Impact Study		
Schedule Page: 231.1	Line No.: 28	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 29	Column: a
SIS - System Impact Study		
Schedule Page: 231.1	Line No.: 30	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 31	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 32	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 33	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 35	Column: a
FESA - Feasibility Study Agreement		
Schedule Page: 231.1	Line No.: 36	Column: a
SIS - System Impact Study		
Schedule Page: 231.1	Line No.: 37	Column: a
FESA - Feasibility Study Agreement		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accrued Yankee Atomic Costs	211,088	6,612,861	242/253	6,823,949	
2	Accrued Connecticut Yankee Costs	6,094,424	4,021,538	242/253	9,063,652	1,052,310
3	Accrued Maine Yankee Costs	4,610,889	3,424,510	242/253	3,767,170	4,268,229
4	Net Stranded Investments	2,345,583	11,207,047	253	13,523,396	29,234
5	Pension and OPEB	56,148,505	2,669,801	926/253	5,211,988	53,606,318
6	Asset Retirement Obligation	75,891	5,496	403	3,313	78,074
7	MA State Tax Rate Change	10,386,724		282/283		10,386,724
8						
9						
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44	TOTAL :	79,873,104	27,941,253		38,393,468	69,420,889

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 4 Column: a

The following are FERC related CTC Dockets:
 FERC Docket No. ER97-678-000 and ER98-6-000.
 MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 5 Column: a

Pension/Other Post-retirement Employee Benefits.

Schedule Page: 232 Line No.: 7 Column: a

Massachusetts State Tax Rate Change

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Miscellaneous Cash Payment	-35	400,182	Various	400,147	
2	Over/Short					
3						
4	PBOP Costs	2,199,402	2,504,230	253	507,266	4,196,366
5						
6	Postemployment Benefits	653			653	
7						
8	Pension Costs	15,472,750	3,734,874	253	1,098,571	18,109,053
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	17,672,770				22,305,419

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities- Other	13,582,439	15,317,175
3	Other	4,960,009	3,282,993
4	Future Federal Benefits based on state taxes	14,021,168	15,195,152
5	Regulatory Tax Asset	77,126,753	76,185,586
6	Net operating losses	17,106,771	17,100,174
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	126,797,140	127,081,080
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	126,797,140	127,081,080

Notes
<div></div>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1,911,059, which was increased by \$3,048,950 to get to the revised amount of \$4,960,009.

In 2018, Reserve Nuclear and Decommissioning was disclosed separately. In 2019, Reserve Nuclear and Decommissioning was presented within Other to align with current year presentation.

Schedule Page: 234 Line No.: 3 Column: c

Current Year Ending Balance includes \$1,408,596 in Reserve Nuclear and Decommissioning.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
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						15
11,117	1,111,700					16
						17
						18
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital	
2	-----	
3	2000 Purchase Accounting Adj-Acquisition by National Grid Group PLC	533,162,719
4	2000 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co	193,841,180
5	2001 Purchase Accounting Adj-Acquisition by National Grid Group PLC	7,637,922
6	2001 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co	-2,667,586
7	NEES Goodwill Reallocation	-925,705
8	EUA Goodwill Reallocation	2,495,995
9	Parent Tax Loss Allocation 2012	1,358,571
10	Parent Tax Loss Allocation 2013	3,169,237
11	Parent Tax Loss Allocation 2014	25,914,922
12	Parent Tax Loss Allocation 2015	20,000,000
13	Parent Tax Loss Allocation 2016	18,522,344
14	Parent Tax Loss Allocation 2017	4,120,218
15	Parent Company NGUSA Contribution 2017	505,000,000
16	Parent Tax Loss Allocation 2018	5,951,183
17		
18		
19		
20		
21		
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40	TOTAL	1,317,581,000

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
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22 TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2			
3			
4			
5			
6	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
7			
8	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
9			
10	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
11			
12	3.800% Senior Notes due 2047	400,000,000	5,696,000
13			
14			
15			
16			
17			
18			
19			
20			
21			
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23			
24			
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28			
29			
30			
31			
32			
33	TOTAL	692,600,000	8,781,454

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 32 Column: i

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Long term debt rate set pursuant to tariff provisions.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	128,672,613
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax	31,782,894
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnotes for details	93,192,548
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnotes for details	9,253,121
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnotes for details	119,245,671
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal Tax Net Income, Page 261	125,149,263
30		
31	Total Tax @21% Before Credits	26,281,345
32	Credits:	
33	Prior Year Adjustment	5,479,978
34		
35	Net Allocated Tax	31,761,323
36		
37		
38	RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT	
39	Tax Reported on Page 114	31,399,602
40	Tax Reported on Page 117	361,721
41	Total	31,761,323
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

Expenses Recorded on Books not Included on Return:

AFUDC DEBT	2,189,809
ASSET RETIREMENT OBLIGATION	2,979
DEPRECIATION EXPENSE - BOOK	67,881,037
FASB 112	1,610
INJURIES AND DAMAGES	353,874
PENSION COST	44,286
MEALS AND ENTERTAINMENT	71,034
REG ASSET - DECOMMISSIONING	5,590,891
REG ASSET - ENVIRONMENTAL	2,316,349
REG ASSET - OPEB	402,051
REG ASSET - PENSION	1,462,442
RESERVE - FIN 48 STATE	319,559
REG LIABILITY - OTHER	6,704,149
RESERVE - LEASE	1,222,211
RESERVE - OBSOLETE INVENTORY	97,049
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	299,836
STATE TAXES	4,233,383

Total Line 5

93,192,548

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books not included on Return:

AFUDC EQUITY	8,902,025
DIVIDEND RECEIVED DEDUCTION	48,086
TAX EXEMPT INTEREST	303,010

Total Line 7

9,253,121

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return not Charged Against Book Income:

ACCRUED INTEREST - TAX RESERVE	1,424,227
AFUDC EQUITY	338,306
AMORTIZATION EXPENSE	2,871,183
ASSET RETIREMENT OBLIGATION	796
BAD DEBTS	247,860
CHARITABLE CONTRIB LIMITATION	2,896
CONTRIB - AID OF CONSTRUCTION	899,238
COST OF REMOVAL	4,933,192
DEFERRED COMPENSATION	628,715
DEPRECIATION EXPENSE - TAX	75,639,265
DEPRECIATION EXPENSE - TAX BONUS	16,025,512
EQUITY BASED COMPENSATION AND DIVIDENDS	21,138
GAIN (LOSS) ON SALE OF ASSETS	1,174,583

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

INSURANCE PROVISION	236,944
LEASE - RIGHT OF USE ASSET	1,222,211
OPEB / FASB 106	2,023,230
PENSION COST	1,553,661
REG ASSET - ARO	2,183
REPAIRS DEDUCTION	4,229,557
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	5,595,862
RESERVE - ENVIRONMENTAL	164,749
RESERVE - GENERAL	7,000
WORKERS' COMPENSATION	3,365

Total Line 8	<u>119,245,671</u>
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Schedule Page: 261 Line No.: 29 Column: b

New England Power Company

<Page 261 Line 6 Column A>

**RECONCILIATION OF REPORTED NET INCOME
WITH FEDERAL TAXABLE INCOME**

	Financials
1. Net Income per Statement of Income, p. 117	128,672,613
2. Federal Income Taxes	31,782,894
3. Excess Capital Loss over Capital Gain	0
4. Taxable Income not Recorded on Books:	
CHANGE IN CASH SURRENDER VALUE	0
EMPLOYEE STOCK PURCHASE PLAN DISCOUNT	0
Total Line 4	<u>0</u>
5. Expenses Recorded on Books not Included on Return:	
AFUDC DEBT	2,189,809
ASSET RETIREMENT OBLIGATION	2,979
DEPRECIATION EXPENSE - BOOK	67,881,037
FASB 112	1,610
INJURIES AND DAMAGES	353,874
PENSION COST	44,286
MEALS AND ENTERTAINMENT	71,034
REG ASSET - DECOMMISSIONING	5,590,891
REG ASSET - ENVIRONMENTAL	2,316,349
REG ASSET - OPEB	402,051
REG ASSET - PENSION	1,462,442
RESERVE - FIN 48 STATE	319,559
REG LIABILITY - OTHER	6,704,149

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

	RESERVE - LEASE	1,222,211
	RESERVE - OBSOLETE INVENTORY	97,049
	LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	299,836
	STATE TAXES	4,233,383
	Total Line 5	93,192,548
6.	Total of Items 1-5	253,648,055
7.	Income Recorded on Books not included on Return:	
	AFUDC EQUITY	8,902,025
	DIVIDEND RECEIVED DEDUCTION	48,086
	TAX EXEMPT INTEREST	303,010
	Total Line 7	9,253,121
8.	Deductions on Return not Charged Against Book Income:	
	ACCRUED INTEREST - TAX RESERVE	1,424,227
	AFUDC EQUITY	338,306
	AMORTIZATION EXPENSE	2,871,183
	ASSET RETIREMENT OBLIGATION	796
	BAD DEBTS	247,860
	CHARITABLE CONTRIB LIMITATION	2,896
	CONTRIB - AID OF CONSTRUCTION	899,238
	COST OF REMOVAL	4,933,192
	DEFERRED COMPENSATION	628,715
	DEPRECIATION EXPENSE - TAX	75,639,265
	DEPRECIATION EXPENSE - TAX BONUS	16,025,512
	EQUITY BASED COMPENSATION AND DIVIDENDS	21,138
	GAIN (LOSS) ON SALE OF ASSETS	1,174,583
	INSURANCE PROVISION	236,944
	LEASE - RIGHT OF USE ASSET	1,222,211
	OPEB / FASB 106	2,023,230
	PENSION COST	1,553,661
	REG ASSET - ARO	2,183
	REPAIRS DEDUCTION	4,229,557
	RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	5,595,862
	RESERVE - ENVIRONMENTAL	164,749
	RESERVE - GENERAL	7,000
	WORKERS' COMPENSATION	3,365
	Total Line 8	119,245,671
9.	Total of Items 7 & 8	128,498,792
10.	Federal Taxable Income (Item 6 minus Item 9)	125,149,263

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 35 Column: b

CALCULATION OF CURRENT FEDERAL INCOME
TAX

Federal Taxable Income, Page 261	125,149,263
Total Tax @ 21% Before Credits	26,281,345
Credits	0
Prior Year Adjustment	5,479,978
Net Tax After Credits	31,761,323

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Federal Income Tax	21,028,616		31,761,322	34,757,976	1
3	FICA Contribution			19	19	
4	Federal Unemployment					
5						
6	State					
7	State Income Tax	10,674,107		5,702,402	5,481,164	-1
8	State capital/net worthx					
9	State Unemployment Insu					
10	State Gross Income/Earnx			2,812	2,812	
11	Sales and Use		825,698	342,512	273,221	
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	Local					
25	Real Estate		1,199,439	51,573,074	50,458,077	
26	Local Gross Income					
27						
28	Other					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	31,702,723	2,025,137	89,382,141	90,973,269	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
18,031,961		31,399,602			361,721	2
		2,404,467			-2,404,448	3
		35,524			-35,524	4
						5
						6
10,895,346		5,548,004			154,399	7
						8
		5,595			-5,595	9
		2,812				10
	756,407	-111,507			454,019	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
	84,442	51,392,632			180,442	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
28,927,307	840,849	90,677,129			-1,294,986	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	2,185,241			411.4	247,458	
6							
7							
8	TOTAL	2,185,241				247,458	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,937,783	40 years		5
			6
			7
1,937,783			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			46
			47
			48

OTHER DEFFERED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	700,644	431/241/242	632,876	4,162	71,930
2						
3	Pensions - Supplemental	3,511,087	241/242	577,451	1,591,093	4,524,729
4						
5	Other Revenue Reserves	435,954	186/565/456/	4,752,101	4,759,734	443,587
6						
7	Accrued Yankee Atomic Costs	209,708	555/242	6,822,569	6,612,861	
8						
9	Waste Disposal Reserves	1,957,699	183/923	2,790,250	832,554	3
10						
11	Accrued Connecticut Yankee Costs	6,052,110	555/242	9,055,907	4,017,108	1,013,311
12						
13	Accrued Maine Yankee Costs	4,531,206	555/242	3,773,883	3,437,283	4,194,606
14						
15	Deferred Attachment Fees	215,048	454	143,100		71,948
16						
17	Postemployment Benefits		930.2	4,501	5,458	957
18						
19	Long-Term Interest Payable	2,122,301	236/282/409.	11,531,231	10,107,002	698,072
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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41						
42						
43						
44						
45						
46						
47	TOTAL	19,735,757		40,083,869	31,367,255	11,019,143

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
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NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	443,935,596	8,496,732	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	443,935,596	8,496,732	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	443,935,596	8,496,732	
10	Classification of TOTAL			
11	Federal Income Tax	359,500,992	3,385,941	
12	State Income Tax	84,434,604	5,110,791	
13	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				254	1,330,262	453,762,590	2
							3
							4
					1,330,262	453,762,590	5
							6
							7
							8
					1,330,262	453,762,590	9
							10
					1,000,197	363,887,130	11
					330,065	89,875,460	12
							13

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	19,182,454	-2,730,024	
4	Other Items	10,797,141	1,994,042	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	29,979,595	-735,982	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	29,979,595	-735,982	
20	Classification of TOTAL			
21	Federal Income Tax	22,614,298	-655,196	
22	State Income Tax	7,365,297	-80,786	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						16,452,430	3
				219	74,179	12,865,362	4
							5
							6
							7
							8
					74,179	29,317,792	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					74,179	29,317,792	19
							20
					55,774	22,014,876	21
					18,405	7,302,916	22
							23

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	805,914	926	677,695		128,219
2	Contract Termination Charges-New England	35,431,938	456/431	2,589,390	9,403,136	42,245,684
3	Contract Termination Charges-Montaup	10,361,566	456/431	6,482,730	7,392,481	11,271,317
4	Deferred Income Taxes	284,344,530	190	8,996,301	5,416,399	280,764,628
5	New England East-West Solution Project	1,795,506	407.4	42,324		1,753,182
6	Littleton, Groveland, Merrimac Buyout Revenue	1,041,276	456/431	541,144	41,012	541,144
7						
8						
9						
10						
11						
12						
13						
14						
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38						
39						
40						
41	TOTAL	333,780,730		19,329,584	*****	336,704,174

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020.

Schedule Page: 278 Line No.: 2 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 2 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$36,473,214, which was decreased by \$1,041,276, to get to the revised amount of \$35,431,938.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item (see line 6).

Schedule Page: 278 Line No.: 3 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 5 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056.

Schedule Page: 278 Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$0, which was increased by \$1,041,276, to get to the revised amount of \$1,041,276.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item. This was previously presented under Contract Termination Charges - New England (line 2).

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	465,987	541,845
12	TOTAL Sales of Electricity	465,987	541,845
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	465,987	541,845
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	358,978	158,801
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	8,856,235	8,619,945
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,617,502	9,975,345
22	(456.1) Revenues from Transmission of Electricity of Others	407,664,721	401,254,096
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	418,497,436	420,008,187
27	TOTAL Electric Operating Revenues	418,963,423	420,550,032

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Contributions in Aid of Construction

Schedule Page: 300 Line No.: 21 Column: b

Access Revenue \$ 614,871

Transmission
Revenue Accruals \$ 785,249

Contributions in Aid
of Construction \$ 238,594

Other Miscellaneous
Revenue \$ (21,212)

Total Other
Electric Revenues \$ 1,617,502

Schedule Page: 300 Line No.: 21 Column: c

Access Revenue \$ 10,112,063

Transmission
Revenue Accruals \$ (259,561)

Contributions in Aid
of Construction \$ 68,910

Other Miscellaneous
Revenue \$ 53,932

Total Other
Electric Revenues \$ 9,975,345

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ISO NEW ENGLAND	OS	10			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		18,769
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	5,851	14,732
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	5,851	33,501
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines	2,960	
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant	89	
155	TOTAL Maintenance (Total of lines 146 thru 154)	3,049	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	8,900	33,501
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses	45,174	-9,658
162	(904) Uncollectible Accounts	-288,496	478,292
163	(905) Miscellaneous Customer Accounts Expenses	-11,596	11,596
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	-254,918	480,230

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		1,618
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		3,495
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		5,113
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	10,453,682	11,811,405
182	(921) Office Supplies and Expenses	5,966,726	6,610,629
183	(Less) (922) Administrative Expenses Transferred-Credit	1,796,455	4,108,671
184	(923) Outside Services Employed	3,996,136	4,524,835
185	(924) Property Insurance	981,211	712,003
186	(925) Injuries and Damages	848,469	360,453
187	(926) Employee Pensions and Benefits	9,384,323	10,787,979
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,069,102	2,783,569
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	4,295,067	2,355,191
193	(931) Rents	9,662,632	10,088,190
194	TOTAL Operation (Enter Total of lines 181 thru 193)	46,860,893	45,925,583
195	Maintenance		
196	(935) Maintenance of General Plant	268,673	254,870
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	47,129,566	46,180,453
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	111,993,249	112,815,620

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New England Power Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					343,469	343,469	1
					7,543	7,543	2
					-318,354	-318,354	3
					54,565	54,565	4
					14,653	14,653	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
					101,876	101,876	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.

Schedule Page: 326 Line No.: 2 Column: a

The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.

Schedule Page: 326 Line No.: 3 Column: a

The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.

Schedule Page: 326 Line No.: 5 Column: a

Independent System Operator New England

Schedule Page: 326 Line No.: 6 Column: a

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expired in September 2017

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ashburnham	Support	Support	OS
2				
3				
4				
5	Central Vermont Public Service - G33	Support	Support	OS
6	Green Mountain Power Corporation	Support	Support	OS
7	Georgetown	Support	Support	OS
8	Green Mountain Power Corporation	Support	Support	OS
9	Hingham	Support	Support	OS
10	Hull	Support	Support	OS
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS
12				
13	Tanner Street Generation LLC	Support	Support	OS
14	Littleton	Support	Support	OS
15	Lowell Cogeneration	Support	Support	OS
16	Marblehead	Support	Support	OS
17	Massachusetts Bay Transportation Authority	Support	Support	OS
18	Pawtucket Power	Support	Support	OS
19	Somerset Power LLC	Various	Somerset	FNO
20	Merrimac	Support	Support	OS
21	Footprint Power Salem Harbor	Support	Support	OS
22	Deerfield Wind LLC	Support	Support	OS
23	Glendale Hydro	Support	Support	OS
24	Peabody Municipal Light Plant	Support	Support	OS
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	Milford Power	Support	Support	OS
4				
5	Northeast Utilities (Eversource)	Support	Support	OS
6	Refuse Energy Systems	Support	Support	OS
7	Rowley	Support	Support	OS
8	Seabrook Participants	Support	Support	OS
9	South Barre Hydro	Support	Support	OS
10	Templeton	Support	Support	OS
11				
12	Vermont Electric Company	Support	Support	OS
13	Millennium Power Partners	Support	Support	OS
14	Mansfield	Support	REMVEC	OS
15	North Attleboro	Support	REMVEC, NEPAC	OS
16	ANP Blackstone	Support	Support	OS
17	Ashburnham	Various	Ashburnham	FNO
18				
19	North Attleboro	Support	Support	OS
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Eversource (formerly NSTAR Companies)	Various	Boston Edison Company	FNO
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Public Service	FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electric	FNO
6	Energy New England	Various	Georgetown	FNO
7				
8	Green Mountain Power Corporation	Various	Green Mountain Power Corporation	FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachusetts	FNO
15	Littleton, New Hampshire	Various	Littleton, New Hampshire	FNO
16	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
18	Vuelta Solar	Support	Support	OS
19	Block Island Power	Support	Support	OS
20	Granite Reliable	Support	Support	OS
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Ban	FNO
4	Merrimac	Various	Merrimac	FNO
5	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	Middleton	FNO
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Cooperativ	FNO
9	North Attleboro	Various	North Attleboro	FNO
10	Great River Hydro	Various	Great River Hydro	FNO
11	Pascoag	Various	Pascoag	FNO
12	Paxton	Various	Paxton	FNO
13	Peabody	Various	Peabody	FNO
14	Princeton	Various	Princeton	FNO
15	Reading	Various	Reading	FNO
16	Rowley	Various	Rowley	FNO
17	Shrewsbury	Various	Shrewsbury	FNO
18	Milford Power Limited Partnership	Various	Milford	FNO
19	Tanner Street Generation LLC	Various	Tewksbury	FNO
20	Granite State Electric (Liberty)	Various	Granite State Electric (Liberty)	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sterling	Various	Sterling	FNO
2	Taunton	Various	Taunton	FNO
3	Templeton	Various	Templeton	FNO
4	Wakefield	Various	Wakefield	FNO
5	West Boylston	Various	West Boylston	FNO
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric Co	FNO
7	Eversource (formerly NSTAR Companies)	Various	Commonwealth Electric Company	OS
8	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, LLC	FNO
9	Hull Municipal Light Department	Various	Hull	FNO
10	RTG-Regional Network Service	Various	Various	LFP
11	RTG-Scheduling & Dispatch	Various	Various	LFP
12				
13	Massachusetts Electric Company IFA	Various	Various	OS
14	Narragansett Electric Company IFA	Various	Various	OS
15				
16				
17	Keolis	Various	Massachusetts Bay Transportation	FNO
18				
19	Deepwater Wind	Various	Deepwater Wind	FNS
20	Block Island Power Company	Various	Block Island Power	
21	Vuelta Solar	Various	Vuelta Solar	
22	Narragansett Electric Company	Various	Narragansett Electric Company	
23	Block Island Power Company	Various	Block Island Power	
24	Deepwater Wind	Support	Support	OS
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3	ANP Bellingham	Support	Support	OS	
4	Middleton	Support	Support	OS	
5	Sterling	Support	Support	OS	
6					
7	Eversource (formerly NSTAR)	Support	Support	OS	
8	AES Granite Ridge (Applied Energy Services)	Support	Support	OS	
9	Entergy Rhode Island State Energy	Support	Support	OS	
10	Wakefield	Support	Support	OS	
11					
12	Eversource (Commonwealth Electric - Bell	Support	Support	OS	
13					
14	Tiverton Pwr Assoc	Support	Support	OS	
15	ANP Bellingham Energy Company, LLC	Various	ANP Bellingham	FNO	
16	Calpine (Assignment Agreement from	Support	Support	OS	
17	Millennium Power Partners	Various	Millennium Power Partners	LFP	
18	Dominion Energy Brayton Point, LLC	Support	Support	OS	
19	Footprint Power Salem Harbor Operations	Support	Support	OS	
20	Dominion Energy Manchester Street, Inc	Support	Support	OS	
21	Great River Hydro-Sherman-Deerfield	Support	Support	OS	
22	Brookfield Energy (formerly PS 456374)	Support	Support	OS	
23	Public Service of New Hampshire	Various	AES Granite Ridge	LFP	
24	Renewable Energy	Support	Support	OS	
25	Pascoag	Support	Support	OS	
26	Broadrock Renewables LLC (formerly	Support	Support	OS	
27	Broadrock Renewables LLC (formerly	Support	Support	OS	
28	Dominion Energy Manchester Street, Inc.	Support	Support	OS	
29	Great River Hydro-Sherman-Deerfield	Support	Support	OS	
30	Dominion Energy Brayton Point, LLC	Support	Support	OS	
31	Brookfield (formerly PS 456374)	Support	Support	OS	
32	Dighton Power	Support	Support	OS	
33					
34					
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	OASIS - Rainbow Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
2	Lake Road Generating, LLP	Support	Support	OS
3	Dominion Energy Manchester Street, Inc	Various	Dominion Energy Manchester Street	FNO
4	Brayton Point Energy	Various	Dominion Energy Brayton Point	FNO
5	OASIS - H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
6	OASIS - TEC Energy - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF
7	OASIS - Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF
8	OASIS - Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
9	Brookfield Energy (Brascan Bear Swamp	Various	Bear Swamp/Fife Brook	FNO
10				
11	Footprint Power Salem Harbor Operations,	Various	Dominion Energy Salem Harbor LLC	FNO
12	OASIS - Green Mountain Power - 456500	HQ Phase 1 & Phase II	HQ-NE Interface	NF
13				
14	OASIS - TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
15	OASIS - Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
16				
17	Broadrock Renewable Power, LLC	Various	Ridgewood	OS
18				
19	BG Dighton Power, LLC	Various	BG Dighton Power, LLC	FNO
20	OASIS - BMPL - Brookfield Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	LFP
21	OASIS - Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF
22				
23				
24				
25				
26				
27				
28	OASIS - MAG	HQ Phase I & Phase II	HQ-NE Interface	NF
29	OASIS - Nalcor Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
30	OASIS - TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	NF
31				
32				
33				
34				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
						2
						3
						4
479						5
190						6
416						7
480, 417						8
418						9
SA 49						10
329						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207						18
452						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,702,535	34,702,535	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		225,697	225,697	1
TSA-NEP-38	Various	Boylston		33,650	33,650	2
SA 85	Various	CVPS				3
SA 127	Various	Danvers		303,388	303,388	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		340,974	340,974	5
TSA-NEP-29	Various	Energy New England		50,785	50,785	6
						7
TSA-NEP-25	Various	Green Mountain Power		555,844	555,844	8
TSA-NEP-43	Various	Groton		71,271	71,271	9
TSA-NEP-19	Various	Groveland		32,629	32,629	10
TSA-NEP-28	Various	Holden		108,574	108,574	11
TSA-NEP-46	Various	Hudson		217,561	217,561	12
TSA-NEP-47	Various	Ipswich		109,309	109,309	13
TSA-NEP-32	Various	Littleton, MA		236,876	236,876	14
SA 216	Various	Littleton, NH		70,280	70,280	15
TSA-NEP-33	Various	Mansfield		208,254	208,254	16
TSA-NEP-36	Various	Marblehead		104,902	104,902	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,702,535	34,702,535	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 75	Various	MBTA		58,108	58,108	1
TSA-NEP-22	Various	MECO		20,212,084	20,212,084	2
TSA-NEP-54	Various	MA Gov. Land Bank		161,455	161,455	3
TSA-NEP-18	Various	Merrimac		27,264	27,264	4
TSA-NEP-69	Various	Middleboro		260,251	260,251	5
TSA-NEP-48	Various	Middleton		92,108	92,108	6
SA 108	Various	NECO		7,581,678	7,581,678	7
TSA-NEP-21	Various	NH Electric Cooperat		8,641	8,641	8
TSA-NEP-34	Various	North Attleboro		224,806	224,806	9
TSA-NEP-21	Various	Great River Hydro		409	409	10
TSA-NEP-67	Various	Pascoag		58,852	58,852	11
TSA-NEP-45	Various	Paxton		23,898	23,898	12
TSA-NEP-49	Various	Peabody		459,403	459,403	13
TSA-NEP-44	Various	Princeton		12,067	12,067	14
SA 62	Various	Reading		166,796	166,796	15
TSA-NEP-50	Various	Rowley		46,819	46,819	16
TSA-NEP-40	Various	Shrewsbury		275,854	275,854	17
TSA-NEP-74	Various	Milford		2,613	2,613	18
TSA-NEP-70	Various	Tewksbury		2,481	2,481	19
TSA-NEP-78	Various	Granite State Electr		970,612	970,612	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,702,535	34,702,535	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		60,495	60,495	1
TSA-NEP-68	Various	Various		607,400	607,400	2
TSA-NEP-42	Various	Templeton		57,708	57,708	3
TSA-NEP-35	Various	Wakefield		174,952	174,952	4
TSA-NEP-39	Various	West Boylston		53,238	53,238	5
SA 130	Various	Fr. King/Shelbourne		77,108	77,108	6
484	Various	BECO Interconnection		91,363	91,363	7
TSA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn		278	278	8
TSA-NEP-31	Various	BECO Interconnection		45,175	45,175	9
OATT -	Various	Various				10
OATT -	Various	Various				11
						12
SA 20						13
SA 23						14
						15
						16
TSA-NEP-52	Various	Various		1,050	1,050	17
						18
TSA-NEP-90	New Shoreham Sub	New Shoreham Sub		117,793	117,793	19
NEP-TSA-83						20
				13,779	13,779	21
NEP-TSA-83						22
NEP-TSA-83				2,361	2,361	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,702,535	34,702,535	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
SA 124						3
RS 376						4
RS 425						5
						6
SA 120						7
SA 204						8
SA 200						9
RS 329						10
						11
RS 451						12
						13
SA 122						14
SA 203	Various	ANP Bellingham		4,896	4,896	15
SA 206						16
SA 210	Various	Millennium Power		9,011	9,011	17
SA						18
SA 14						19
SA 102						20
SA 1-13				72	72	21
SA 1 / SA 2						22
SA 208	Various	AES Granite Ridge		19,956	19,956	23
SGIA/ISONE/N						24
RS 484						25
LLGIA/ISONE/						26
						27
SA 102						28
SA1-13						29
SA15, ISONE						30
SA1, SA2						31
						32
						33
						34
			0	34,702,535	34,702,535	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		9,683	9,683	3
SA217	Various	Brayton Point				4
TSA-NEP-64						5
TSA-NEP-20						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		3,806	3,806	9
						10
SA219	Various	Salem Harbor				11
						12
						13
TSA-NEP-30						14
TSA-NEP-53						15
						16
LGIA-ISONEN						17
						18
TSA-NEP-60	Various	Dighton		4,287	4,287	19
TSA-NEP-77						20
TSA-NEP-56						21
						22
						23
						24
						25
						26
						27
						28
TSA-NEP-89						29
TSA-NEP-20						30
						31
						32
						33
						34
			0	34,702,535	34,702,535	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		2,932	2,932	1
				2
				3
				4
		473,379	473,379	5
		16,347	16,347	6
		3,912	3,912	7
		4,251	4,251	8
		46,480	46,480	9
		12,951	12,951	10
		3,867,757	3,867,757	11
				12
		59,865	59,865	13
		261	261	14
				15
		220,082	220,082	16
		3,384	3,384	17
		539,634	539,634	18
				19
		5,644	5,644	20
		1,309,642	1,309,642	21
		343,560	343,560	22
		8,779	8,779	23
		82,716	82,716	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		63,708	63,708	3
				4
		13,319	13,319	5
		4,665	4,665	6
		4,013	4,013	7
		335,510	335,510	8
		451	451	9
		20,669	20,669	10
				11
		33,291	33,291	12
		119,981	119,981	13
		87,509	87,509	14
		23,128	23,128	15
		51,223	51,223	16
		-13,707	-13,707	17
				18
		231	231	19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-95,487	-95,487	1
		-15,608	-15,608	2
				3
		-163,319	-163,319	4
				5
		410,800	410,800	6
				7
		1,334,719	1,334,719	8
		357,583	357,583	9
		300,576	300,576	10
		521,423	521,423	11
		1,053,375	1,053,375	12
		888,995	888,995	13
		-94,818	-94,818	14
		307,394	307,394	15
		251,614	251,614	16
		-65,923	-65,923	17
				18
		340,287	340,287	19
		28,188	28,188	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		328,174	328,174	1
		105,209,829	105,209,829	2
		665,840	665,840	3
		87,211	87,211	4
		-131,690	-131,690	5
		-50,126	-50,126	6
		33,874,515	33,874,515	7
		126,343	126,343	8
		-111,249	-111,249	9
		23,511	23,511	10
		294,362	294,362	11
		117,425	117,425	12
		-242,180	-242,180	13
		125,280	125,280	14
		-89,122	-89,122	15
		371,492	371,492	16
		-119,499	-119,499	17
		-77	-77	18
		8,378	8,378	19
		5,307,113	5,307,113	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-25,619	-25,619	1
		-289,281	-289,281	2
		-24,156	-24,156	3
		-87,138	-87,138	4
		-26,053	-26,053	5
		94,138	94,138	6
		341,579	341,579	7
		87	87	8
		167,030	167,030	9
		373,066,332	373,066,332	10
		5,061,276	5,061,276	11
				12
		-20,298,060	-20,298,060	13
		-141,220,974	-141,220,974	14
				15
				16
		41,261	41,261	17
				18
		25,962	25,962	19
		51,855	51,855	20
		-28	-28	21
		19,155,744	19,155,744	22
		232,502	232,502	23
		192,384	192,384	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
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9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		312,960	312,960	3
		3,822	3,822	4
		3,601	3,601	5
				6
		4,165	4,165	7
		888,926	888,926	8
		221,533	221,533	9
		6,827	6,827	10
				11
		46,682	46,682	12
				13
				14
				15
		46,335	46,335	16
		27,747	27,747	17
		-4,901	-4,901	18
				19
		4,287	4,287	20
		21,033	21,033	21
		5,453	5,453	22
		444	444	23
		82,232	82,232	24
		68,993	68,993	25
		26,480	26,480	26
		465,006	465,006	27
		215,112	215,112	28
		316,455	316,455	29
		-15,367	-15,367	30
		29,156	29,156	31
		8,309	8,309	32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		22,352	22,352	2
		1,810	1,810	3
		-1,010	-1,010	4
		5,530,318	5,530,318	5
				6
				7
				8
		-574	-574	9
				10
		-10,078	-10,078	11
				12
				13
		3,354	3,354	14
				15
				16
		779	779	17
				18
		11,221	11,221	19
		3,911,697	3,911,697	20
				21
				22
				23
				24
				25
				26
				27
		31,133	31,133	28
		18,367	18,367	29
		325	325	30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 5 Column: a

A division of Green Mountain Power Corporation

Schedule Page: 328 Line No.: 5 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 6 Column: m

Facilities Charge

Schedule Page: 328 Line No.: 7 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 8 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 9 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 10 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328 Line No.: 11 Column: a

Hydro Quebec Alternating Current Reinforcements

Schedule Page: 328 Line No.: 11 Column: m

Full Cost of Service charge

Schedule Page: 328 Line No.: 13 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 14 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 16 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 17 Column: m

Full Cost of Service charge

Schedule Page: 328 Line No.: 18 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328 Line No.: 20 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 3 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 5 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 6 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 7 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 8 Column: m

Full Cost of Service charge

Schedule Page: 328.1 Line No.: 9 Column: m

Operation/Maintenance and Administrative/General charge

Schedule Page: 328.1 Line No.: 10 Column: m

Full Cost of Service charge

Schedule Page: 328.1 Line No.: 12 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 13 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 14 Column: c

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control

Schedule Page: 328.1 Line No.: 14 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 15 Column: c

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control NEPAC = New

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

England Participants Administrative Committee

Schedule Page: 328.1 Line No.: 15 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 16 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.1 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 1 Column: g

Boston Edison Company line #126 & 479

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 3 Column: g

Central Vermont Public Service

Schedule Page: 328.2 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 18 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.2 Line No.: 19 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.2 Line No.: 20 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.3 Line No.: 1 Column: c

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 1 Column: g

Massachusetts Bay Transportation Authority

Schedule Page: 328.3 Line No.: 1 Column: m

Local Network Service - Schedule 21

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 2 Column: a

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: c

Massachusetts Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 2 Column: g

Massachusetts Electric Company

Schedule Page: 328.3 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 3 Column: c

Massachusetts Government Land Bank

Schedule Page: 328.3 Line No.: 3 Column: g

Massachusetts Government Land Bank

Schedule Page: 328.3 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 7 Column: a

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: c

Narragansett Electric Company is an affiliate.

Schedule Page: 328.3 Line No.: 7 Column: g

Narragansett Electric Company

Schedule Page: 328.3 Line No.: 7 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 8 Column: g

New Hampshire Electric Cooperative

Schedule Page: 328.3 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 18 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 20 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 7 Column: g

Boston Edison Company - Interconnection

Schedule Page: 328.4 Line No.: 7 Column: m

Point to Point

Schedule Page: 328.4 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 9 Column: g

Boston Edison Company - Interconnection

Schedule Page: 328.4 Line No.: 9 Column: m

Point to Point

Schedule Page: 328.4 Line No.: 10 Column: a

Regional Transmission Group - Regional Network Service

Schedule Page: 328.4 Line No.: 10 Column: m

Regional Transmission Group - Regional Network Service

Schedule Page: 328.4 Line No.: 11 Column: a

Regional Transmission Group - Scheduling & Dispatch

Schedule Page: 328.4 Line No.: 11 Column: m

Regional Transmission Group - Scheduling & Dispatch

Schedule Page: 328.4 Line No.: 13 Column: a

Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 13 Column: m

Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 14 Column: a

Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 14 Column: m

Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 20 Column: m

Cable Surcharge

Schedule Page: 328.4 Line No.: 21 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 22 Column: a

Narragansett Electric Company is an affiliate.

Schedule Page: 328.4 Line No.: 22 Column: c

Narragansett Electric Company is an affiliate.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328.4	Line No.: 22	Column: m
Cable Surcharge		
Schedule Page: 328.4	Line No.: 23	Column: m
Local Network Service - Schedule 21		
Schedule Page: 328.4	Line No.: 24	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 3	Column: a
American National Power Bellingham Energy		
Schedule Page: 328.5	Line No.: 3	Column: c
American National Power Bellingham Energy		
Schedule Page: 328.5	Line No.: 3	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 4	Column: m
Operation/Maintenance and Administrative/General charge		
Schedule Page: 328.5	Line No.: 5	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 7	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 8	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 9	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 10	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 12	Column: m
Full Cost of Service charge		
Schedule Page: 328.5	Line No.: 14	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 15	Column: a
American National Power Bellingham Energy		
Schedule Page: 328.5	Line No.: 15	Column: g
American National Power Bellingham Energy		
Schedule Page: 328.5	Line No.: 15	Column: m
Local Network Service - Schedule 21		
Schedule Page: 328.5	Line No.: 16	Column: a
Calpine (Assignment Agreement from Constellation)		
Schedule Page: 328.5	Line No.: 16	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 17	Column: m
Local Network Service - Schedule 21		
Schedule Page: 328.5	Line No.: 18	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 19	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 20	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 21	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 22	Column: m
Direct Assignment Facilities charge - Schedule 21		
Schedule Page: 328.5	Line No.: 23	Column: c
AES = Applied Energy Services		
Schedule Page: 328.5	Line No.: 23	Column: g
AES = Applied Energy Services		
Schedule Page: 328.5	Line No.: 23	Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 24 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 25 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 26 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 27 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 28 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 29 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 30 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 31 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.5 Line No.: 32 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.6 Line No.: 1 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 2 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.6 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 4 Column: m

Direct Assignment Facilities charge - Schedule 21

Schedule Page: 328.6 Line No.: 5 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 6 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 7 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 8 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 12 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 14 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 15 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 20 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 21 Column: m

Open Access Same Time Information System - Schedule 20A

Schedule Page: 328.6 Line No.: 28 Column: m

Open Access Same Time Information System - Schedule 20A

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 328.6 Line No.: 29 Column: m
Open Access Same Time Information System - Schedule 20A
Schedule Page: 328.6 Line No.: 30 Column: m
Open Access Same Time Information System - Schedule 20A

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO	306,735,836	306,735,836
2	New England Power - others	FNO	New England ISO	71,391,773	71,391,773
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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18					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			378,127,609	378,127,609

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: c

New England Independent System Operator

Schedule Page: 331 Line No.: 2 Column: c

New England Independent System Operator

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Facilities Charge, Network Transmission Service Charge

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II Alternating Current Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Interconnector Charge

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charge

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities Charge

Schedule Page: 332 Line No.: 13 Column: g

Interconnection Agreement Charge

Schedule Page: 332 Line No.: 14 Column: a

Edgar Street Station

Schedule Page: 332 Line No.: 14 Column: g

Facilities Charge

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				644,685
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				9,944
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Environmental Matters				2,413,217
7	Transmission Settlement Reporting				799,715
8	Rating Agencies Fees				436,455
9	Miscellaneous Write-Offs and Adjustments				-8,949
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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32					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				4,295,067

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				41,184	41,184
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,137,267				1,137,267
7	Transmission Plant	63,091,050				63,091,050
8	Distribution Plant	301,249				301,249
9	Regional Transmission and Market Operation					
10	General Plant	241,351				241,351
11	Common Plant-Electric					
12	TOTAL	64,770,917			41,184	64,812,101

B. Basis for Amortization Charges

The Company uses a depreciable life of 84 months or 7 years.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	302	204					
13	303	285					
14	subtotal	489					
15							
16	Other production						
17	341	16,231		-0.09	5.28	R4	10.41
18	342			-0.09	5.28		
19	343			-0.09	5.28		
20	344	39,630		-0.09	5.28	R3	11.53
21	345	16,190		-0.09	5.28	R2.5	8.72
22	Subtotal	72,051					
23	Transmission						
24	350	47,038					
25	352	140,301	45.00	0.39	1.82	R5	25.30
26	353	1,470,297	45.00	0.31	1.98	R2.5	31.17
27	354	48,342	60.00	0.44	1.08	R4	25.23
28	355	651,081	45.00	0.27	2.09	S2	35.48
29	356	528,251	45.00	0.30	2.00	S2	32.82
30	357	40,124	60.00	0.42	1.18	R5	26.06
31	358	49,895	45.00	0.37	1.83	R3	25.78
32	359	6,523	50.00	0.32	1.76	R5	32.80
33	359.1	50					
34	Subtotal	2,981,902					
35	Distribution						
36	362	63	45.00	0.93	1.47	R2.5	17.07
37	364	87	35.00	0.66	2.45	R3	19.92
38	365	121	35.00	0.62	2.50	R3	20.75
39	366	1	60.00	0.37	1.58	R5	45.26
40	367	16	35.00	0.58	2.52	R2	21.96
41	368	12	25.00	1.02	3.26	S3	12.08
42	370	7,629	28.00	0.43	3.40	L0.5	22.75
43	Subtotal	7,929					
44	General						
45	389	121					
46	390	150					
47	391	228	26.00	0.34	3.84	SQ	19.34
48	394	1,460	28.00	0.01	3.56	SQ	18.14
49	395	1,359	23.00	0.01	4.34	SQ	12.69
50	397	2,024	18.00	0.79	5.23	L1	10.11

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	398	220	26.00	0.01	3.84	SQ	17.95
13	Subtotal	5,562					
14							
15	Total	3,067,933					
16							
17							
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22							
23							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 336.1 Line No.: 15 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-	177,286		177,286	
2	Assessment of expenses				
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses and Filing Fees	2,700,611	8,087	2,708,698	
6					
7	Massachusetts Emergency Management Agency				
8	Special assessment Re: Nuclear awareness				
9					
10	Federal Energy Regulatory Commission-				
11	Docket No. EL11-66-000				
12	New England Transmission Owners				
13	Joint Defense Agreement		47,183	47,183	
14					
15	General Rate Related Labor and Expenses		135,935	135,935	
16					
17					
18					
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21					
22					
23					
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45					
46	TOTAL	2,877,897	191,205	3,069,102	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	RD&D salary	Research & Development : Transmission
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
9,944		930.2	9,944		1
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	33,030,931	70,599	33,101,530	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	26,810,603	546,844	27,357,447	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	26,810,603	546,844	27,357,447	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78	Other Work in Progress (account 242)	404,336		404,336	
79					
80					
81					
82					
83	Miscellaneous Income Deductions	9,108		9,108	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	413,444		413,444	
96	TOTAL SALARIES AND WAGES	60,254,978	617,443	60,872,421	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	169,953	339,849	403,072	465,987
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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45					
46	TOTAL	169,953	339,849	403,072	465,987

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d

Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,644	21	1800	4,584	1,060				
2	February	5,024	1	1900	4,075	949				
3	March	4,807	6	1900	3,904	903				
4	Total for Quarter 1				12,563	2,912				
5	April	4,050	9	2000	3,292	759				
6	May	4,083	20	1900	3,283	800				
7	June	5,296	28	1800	4,236	1,061				
8	Total for Quarter 2				10,811	2,620				
9	July	6,607	30	1800	5,378	1,229				
10	August	6,383	19	1600	5,203	1,180				
11	September	5,132	23	1800	4,176	956				
12	Total for Quarter 3				14,757	3,365				
13	October	4,091	2	1500	3,339	753				
14	November	4,712	13	1800	3,821	891				
15	December	5,084	19	1800	4,109	975				
16	Total for Quarter 4				11,269	2,619				
17	Total Year to Date/Year				49,400	11,516				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

[illegible]

MONTHLY PEAKS AND OUTPUT	
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.	
2. Report in column (b) by month the system's output in Megawatt hours for each month.	
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.	
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.	
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

FERC FORM NO. 1 (REV. 12-03) Page 407

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of <u>2019/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Gas Turbine Plants					
2	Southbridge Street Worcester, MA	1989		1.0		413,479
3	Bunker Road Nantucket, MA	1994		1.0		645,296
4	Bunker Road Nantucket, MA	2019		1.0		54,761,003
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
50				Diesel		2
42				Diesel		3
				Diesel		4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: a
This diesel generator is not currently operating and serves as a backup unit only.
Schedule Page: 410 Line No.: 3 Column: a
This diesel generator is not currently operating and serves as a backup unit only.
Schedule Page: 410 Line No.: 4 Column: a

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ludlow	Carpenter Hill	345.00		Steel, Wood	23.03		1
2	Carpenter Hill	Millbury 3	345.00		Steel, Wood	15.89		1
3	Berry Street	ANP Bellingham	345.00		Steel, Wood	9.02		1
4	Wachusett 47	Millbury	345.00		Steel, Wood	12.67		1
5								
6	Millbury 3	Wachusett 47	345.00		Wood, Steel	12.67		1
7	Sandy Pond	Wachusett 47	345.00		Lattice, Steel	23.25		1
8	Brayton Point	West Farnum	345.00		Wood, Steel	30.30		1
9	Millbury 3	West Medway	345.00		Wood, Steel	14.37		1
10	Scobie Pond	Sandy Pond	345.00		Wood, Steel	12.40		1
11	Brayton Point	Berry Street	345.00		Wood, Steel	25.42		1
12								
13	West Walpole	Carver	345.00		Wood, Lattice	23.52		1
14	Tewksbury	Sandy Pond	345.00		Wood, Steel	16.06		1
15	Tewksbury	Burlington TL/Billerica	345.00		Wood, Steel	6.70		1
16	Tewksbury	Wakefield Junction	345.00		Wood, Steel	14.80		1
17	Wachusett 47	Sandy Pond	345.00		Wood, Steel, L	23.11		1
18	Bridgewater	Walpole	345.00		Lattice	18.96		1
19	Wakefield Junction	Golden Hills	345.00		Steel, Wood	2.47		1
20	Bridgewater	Carver	345.00		Lattice	4.51		1
21	Millbury 3	West Medway	345.00		Steel, Wood	14.28		1
22	Millbury 3	West Farnum	345.00		Steel	15.41		1
23	Seabrook	Ward Hill	345.00		Wood, Steel	17.07		1
24								
25	Ward Hill	Tewksbury	345.00		Steel, Wood	15.04		1
26	Tewksbury	Scobie Pond	345.00		Steel, Wood	14.72		1
27	HVDC Converter	Sandy Pond	345.00		Steel, Wood	0.31		1
28	West Medway	ANP Bellingham	345.00		Wood, Steel	2.44		1
29	HVDC Converter	Sandy Pond	345.00		Steel	0.23		1
30	Comerford	North Litchfield	230.00		Lattice, Steel	105.86		1
31								
32	Comerford	North Litchfield	230.00		Lattice, Steel	105.78		1
33								
34	Comerford	Moore	230.00		Wood, Lattice	7.03		1
35								
36					TOTAL	2,457.45		243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	Comerford	Moore	230.00		Wood, Lattice	6.84		1
4								
5								
6	Bear Swamp	Pratts Junction	230.00		Lattice, Steel	73.94		1
7								
8	Rotterdam	Bear Swamp	230.00		Wood	27.19		1
9	Comerford	HVDC Terminal	230.00		Steel	0.38		1
10	Comerford	HVDC Terminal	230.00		Steel	0.54		1
11	North Litchfield	Tewksbury	230.00		Lattice, Steel	20.47		1
12								
13	Comerford	Comerford 34.5kV	230.00		Lattice	0.19		1
14	North Litchfield	Tewksbury	230.00		Lattice, Steel	20.51		1
15								
16								
17								
18	Various		115.00		Various	1,160.93		114
19			115.00		Underground	31.00		27
20			69.00		Various	470.28		43
21			69.00		Underground	0.20		8
22			46.00		Various	14.92		3
23			34.50		Various	24.64		4
24			23.00		Various	18.10		7
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,457.45		243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2 - 900	442,854	7,809,515	8,252,369					1
2 - 900	459,734	5,021,781	5,481,515					2
2 - 900								3
2 - 1113 FINCH AC								4
2 - 1113								5
2 - 1113 FINCH AC		167,771	167,771					6
2 - 1113 FINCH AC		20,256,064	20,256,064					7
2 - 954 RAIL ACSR	82,970	12,369,797	12,452,767					8
2 - 900	492,566	6,048,252	6,540,818					9
2 - 900	1,106,146	4,988,956	6,095,102					10
2 - 1113	3,317	30,843,145	30,846,462					11
2 - 900								12
2335 ACAR		6,422,849	6,422,849					13
2 - 954 RAIL ACSR	809,563	9,408,501	10,218,064					14
2 - 954 RAIL ACSR								15
2 - 1590 FALCON A		11,020,042	11,020,042					16
2 - 1113	278,860	9,700,101	9,978,961					17
2 - 1703 ACAR	1,624,748	4,058,978	5,683,726					18
2 - 1590 FALCON A		1,910,024	1,910,024					19
2 - 1703 ACAR								20
2 - 1113 FINCH AC		9,825,091	9,825,091					21
2 - 1590 FALCON A		67,350,246	67,350,246					22
2 - 1590 FALCON A	1,072,556	34,738,039	35,810,595					23
2 - 2156 BLUEBIRD								24
2 - 1590 FALCON A								25
2 - 1590 FALCON A		34,251,162	34,251,162					26
2 - 1590 FALCON A		1,294,567	1,294,567					27
2 - 900								28
2 - 1590 FALCON A								29
1113 FINCH ACSR	599,619	11,052,985	11,652,604					30
795 CONDOR								31
1113 FINCH ACSR								32
795 CONDOR								33
350 AAC	22,205	7,143,264	7,165,469					34
554.13 54/5 COND								35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,192	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 DRAKE ACSR								1
795 CONDOR								2
350 AAC		71,434	71,434					3
554.13 54/.5 COND								4
795 CONDOR								5
795 ARBUTUS AAC	669,421	51,806,566	52,475,987					6
795 CONDOR								7
795 CONDOR								8
1590 FALCON								9
1590 FALCON								10
1113 FINCH ACSR	152,504	12,014,713	12,167,217					11
795 CONDOR								12
795 CONDOR								13
1113 FINCH ACSR								14
795 CONDOR								15
								16
								17
Various	17,104,080	584,230,965	601,335,045					18
Various		21,275,980	21,275,980					19
Various	1,686,027	142,587,214	144,273,241					20
Various								21
Various	31,948	3,036,684	3,068,632					22
Various	210,429	13,727,957	13,938,386					23
Various								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
				1,255,514	19,720,625	4,415,053	25,391,192	35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,192	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
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4							
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42							
43							
44	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Adams 21	Trans-Unattended	115.00	24.00	
2	Adams 21	Trans-Unattended	115.00	69.00	23.00
3	Ashburnham 610	Trans-Unattended	115.00	13.80	
4	Auburn Sub 21	Trans-Unattended	345.00	115.00	
5	Ayer 201	Trans-Unattended	115.00	69.00	13.80
6	Barre 604	Trans-Unattended	115.00	13.80	
7	Bear Swamp 19 - Upper Yard	Trans-Unattended	115.00	13.80	
8	Bear Swamp 19 - Upper Yard	Trans-Unattended	230.00	115.00	
9	Beaver Pond 344	Trans-Unattended	115.00	13.80	
10	Belchertown 509	Trans-Unattended	67.00	13.80	
11	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	13.80	13.80
12	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	46.00	7.20
13	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	69.00	14.40
14	Berry Street 10	Trans-Unattended	345.00	115.00	
15	Beverly 12	Trans-Unattended	115.00	13.20	
16	Billerica 70	Trans-Unattended	115.00	13.20	
17	Billerica 70	Trans-Unattended	115.00	23.00	
18	Billerica 70	Trans-Unattended	115.00	24.00	
19	Bloomingtondale 27	Trans-Unattended	115.00	13.80	
20	Bridgewater Sub 16	Trans-Unattended	345.00	115.00	
21	Bridgewater Sub 16	Trans-Unattended	345.00	115.00	24.00
22	Burt Road 54	Trans-Unattended	115.00	13.20	
23	Carpenter Hill 435	Trans-Unattended	345.00	115.00	24.00
24	Chartley Pond 8	Trans-Unattended	115.00	24.00	
25	Chestnut Hill 702	Trans-Unattended	69.00	14.40	
26	Comerford 18 Switchyard	Trans-Unattended	230.00	34.50	
27	Comerford 18 Switchyard	Trans-Unattended	230.00	34.50	
28	Cooks Pond 23	Trans-Unattended	69.00	13.80	
29	Crystal Lake 607	Trans-Unattended	67.00	13.80	
30	Deerfield 4 Switchyard	Trans-Unattended	115.00	13.80	
31	Deerfield 4 Switchyard	Trans-Unattended	115.00	69.00	23.00
32	Deerfield 5 Switchyard	Trans-Unattended	69.00	13.80	
33	Depot Street 335	Trans-Unattended	115.00	14.40	
34	Depot Street 335	Trans-Unattended	115.00	14.40	14.40
35	Dighton 19	Trans-Unattended	115.00	13.80	
36	Dunstable 210	Trans-Unattended	69.00	13.20	
37	Dupont 91	Trans-Unattended	115.00	13.80	
38	East Beverly 51	Trans-Unattended	115.00	23.50	
39	East Beverly 51	Trans-Unattended	115.00	34.50	
40	East Bridgewater 797	Trans-Unattended	115.00	13.80	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	East Dracut 75	Trans-Unattended	115.00	13.20	
2	East Longmeadow 508	Trans-Unattended	67.00	13.80	
3	East Longmeadow 508	Trans-Unattended	69.00	13.80	
4	East Main St 314	Trans-Unattended	115.00	13.80	
5	East Methuen 74	Trans-Unattended	115.00	13.20	
6	East Tewksbury 59	Trans-Unattended	115.00	13.20	
7	East Webster 412	Trans-Unattended	69.00	13.80	
8	East Webster 412	Trans-Unattended	69.00	14.40	
9	East Westminster 609	Trans-Unattended	69.00	14.40	
10	East Weymouth 9	Trans-Unattended	115.00	23.00	
11	East Winchendon 612	Trans-Unattended	115.00	13.80	
12	Everett 37	Trans-Unattended	115.00	13.80	
13	Everett 37	Trans-Unattended	115.00	24.00	
14	Field Street 1	Trans-Unattended	115.00	13.80	
15	Field Street 1	Trans-Unattended	115.00	23.00	
16	Fitch Road 216	Trans-Unattended	67.00	13.80	
17	Golden Hills 90	Trans-Unattended	345.00	115.00	24.00
18	Golden Rock 19	Trans-Unattended	115.00	13.20	
19	Golden Rock 19	Trans-Unattended	115.00	24.00	
20	Greendale 24	Trans-Unattended	115.00	13.80	
21	Greendale 24	Trans-Unattended	115.00	13.80	
22	Groton Street 226	Trans-Unattended	69.00	13.20	
23	Groton Street 226	Trans-Unattended	69.00	14.40	
24	Harriman 8 Switchyard	Trans-Unattended	115.00	69.00	6.60
25	Harrison Boulevard 75	Trans-Unattended	115.00	13.80	
26	Hathaway 106	Trans-Unattended	22.90	13.80	
27	Hathaway 106	Trans-Unattended	112.00	14.40	
28	Hathaway 106	Trans-Unattended	115.00	25.00	
29	King Street 18	Trans-Unattended	115.00	24.00	
30	Lashaway 525	Trans-Unattended	67.00	12.50	
31	Lashaway 525	Trans-Unattended	69.00	23.00	
32	Laurel Circle 227	Trans-Unattended	115.00	13.80	
33	Leicester 21	Trans-Unattended	69.00	13.20	
34	Leicester 21	Trans-Unattended	69.00	13.80	
35	Litchfield St 207	Trans-Unattended	67.00	13.80	
36	Little Rest Road 516	Trans-Unattended	115.00	13.20	
37	Lynn 21	Trans-Unattended	115.00	13.80	
38	Lynn 21	Trans-Unattended	115.00	23.00	14.40
39	Maplewood 16	Trans-Unattended	115.00	13.80	
40	Marlborough 311	Trans-Unattended	66.00	14.40	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Marlborough 311	Trans-Unattended	69.00	14.40	
2	Meadow Street 552	Trans-Unattended	67.00	13.80	
3	Meadowbrook 16	Trans-Unattended	115.00	13.20	
4	Meadowbrook 16	Trans-Unattended	115.00	24.00	
5	Melrose 2	Trans-Unattended	115.00	24.00	
6	Melrose 25	Trans-Unattended	115.00	13.80	
7	Michael Ave 40	Trans-Unattended	43.80	13.80	
8	Michael Ave 40	Trans-Unattended	115.00	13.20	
9	Mid-Weymouth 12	Trans-Unattended	115.00	13.80	
10	Millbury 3	Trans-Unattended	13.80	4.16	
11	Millbury 4	Trans-Unattended	115.00	13.80	
12	Millbury 5	Trans-Unattended	115.00	69.00	14.40
13	Millbury 5	Trans-Unattended	115.00	69.00	14.40
14	Mink Street 7	Trans-Unattended	115.00	12.40	
15	Mink Street 7	Trans-Unattended	115.00	24.00	13.20
16	Mobile Substation - 7408 - NEDC	Trans-Unattended	115.00	13.20	
17	Mobile Substation - 8094 - NEDC	Trans-Unattended	115.00	13.20	
18	Mobile Transformer - 7131B - NEDC	Trans-Unattended	115.00	13.80	7.60
19	Monroe 15	Trans-Unattended	34.50	2.40	
20	Monroe AC Terminal	Trans-Unattended	230.00	14.30	
21	Monroe AC Terminal	Trans-Unattended	230.00	14.30	
22	Moore 20 Switchyard	Trans-Unattended	69.00	13.20	
23	Moore 20 Switchyard	Trans-Unattended	69.00	13.40	
24	Moore 20 Switchyard	Trans-Unattended	115.00	13.80	
25	Moore 20 Switchyard	Trans-Unattended	230.00	13.20	
26	Moore 20 Switchyard	Trans-Unattended	230.00	13.40	
27	Mount Support 16	Trans-Unattended	115.00	13.80	
28	Nashua Street 25	Trans-Unattended	115.00	13.80	
29	North Chelmsford 2	Trans-Unattended	115.00	24.00	
30	North Dracut 78	Trans-Unattended	115.00	13.20	
31	North Grafton 328	Trans-Unattended	67.00	13.80	
32	North Marlborough 318	Trans-Unattended	115.00	14.40	
33	North Oxford 406	Trans-Unattended	115.00	13.20	
34	North Quincy 11	Trans-Unattended	115.00	13.80	
35	Northboro Road 317	Trans-Unattended	115.00	69.00	13.80
36	Northboro Road 317	Trans-Unattended	115.00	69.00	14.40
37	Palmer 503	Trans-Unattended	115.00	13.80	
38	Palmer 503	Trans-Unattended	115.00	23.00	
39	Palmer 503	Trans-Unattended	115.00	69.00	13.80
40	Palmer 503	Trans-Unattended	115.00	69.00	23.00

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pelham 14	Trans-Unattended	115.00	13.20	
2	Perry Street 3	Trans-Unattended	115.00	13.80	
3	Pinehurst 92	Trans-Unattended	115.00	13.20	
4	Pondville 26	Trans-Unattended	69.00	13.80	
5	Pondville 26	Trans-Unattended	69.00	14.40	
6	Pratts Junction 225	Trans-Unattended	115.00	69.00	13.80
7	Pratts Junction 225	Trans-Unattended	115.00	69.00	14.40
8	Pratts Junction 225	Trans-Unattended	230.00	115.00	
9	Pratts Junction 225	Trans-Unattended	230.00	115.00	
10	Prospect Street 219	Trans-Unattended	67.00	13.80	
11	Prospect Street 219	Trans-Unattended	69.00	13.80	
12	Railyard 49	Trans-Unattended	115.00	13.80	
13	Railyard 49	Trans-Unattended	115.00	23.00	
14	Read Street 9	Trans-Unattended	115.00	13.20	
15	Read Street 9	Trans-Unattended	115.00	69.00	14.40
16	Read Street 9	Trans-Unattended	115.00	69.00	23.00
17	Revere 7	Trans-Unattended	115.00	23.00	
18	Robinson Ave	Trans-Unattended	115.00		
19	Rocky Hill 336	Trans-Unattended	115.00	13.80	
20	Royalston 701	Trans-Unattended	69.00	4.10	
21	Salem Harbor 45	Trans-Unattended	115.00	23.00	14.40
22	Sandy Pond 237	Trans-Unattended	345.00	115.00	24.00
23	Sandy Pond 237	Trans-Unattended	345.00	115.00	24.00
24	Shaker Road 522	Trans-Unattended	67.00	13.80	
25	Shutesbury 704	Trans-Unattended	62.70	13.20	
26	Slayton Hill 39	Trans-Unattended	115.00	13.80	
27	South Broadway 45	Trans-Unattended	115.00	24.00	
28	South Marlborough 310	Trans-Unattended	69.00	13.80	
29	South Randolph 97	Trans-Unattended	115.00	13.80	
30	South Wrentham 3422	Trans-Unattended	115.00	23.00	
31	South Wrentham 3422	Trans-Unattended	115.00	24.00	
32	Spare Granite State	Trans-Unattended	46.00	4.10	
33	Spare NEP Tewksbury	Trans-Unattended	115.00	13.20	
34	Spare NEP Tewksbury	Trans-Unattended	115.00	13.80	
35	Spare NEP Tewksbury	Trans-Unattended	115.00	23.00	
36	Spare NEP Tewksbury	Trans-Unattended	115.00	24.00	
37	Spare NEP Tewksbury	Trans-Unattended	115.00	34.50	
38	Spare NEP Tewksbury	Trans-Unattended	230.00	13.80	
39	Spare North Andover	Trans-Unattended	13.80	2.40	
40	Sutton Depot Storage	Trans-Unattended	115.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Swansea 11	Trans-Unattended	115.00	13.80	
2	Sykes 28	Trans-Unattended	112.00	14.40	
3	Sykes 28	Trans-Unattended	115.00	13.80	
4	Tewksbury 22	Trans-Unattended	13.20	13.80	
5	Tewksbury 22	Trans-Unattended	22.90	13.80	
6	Tewksbury 22	Trans-Unattended	230.00	115.00	
7	Tewksbury 22	Trans-Unattended	230.00	115.00	13.80
8	Tewksbury 22	Trans-Unattended	230.00	115.00	14.40
9	Tewksbury 22	Trans-Unattended	345.00	115.00	24.00
10	Thorndike 523	Trans-Unattended	115.00	13.20	
11	Treasure Valley 55	Trans-Unattended	115.00	13.80	
12	Treasure Valley 55	Trans-Unattended	115.00	24.00	
13	Union Street 348	Trans-Unattended	115.00	13.80	
14	Uxbridge 321	Trans-Unattended	115.00	13.80	
15	Vernon 13 Switchyard	Trans-Unattended	67.00	13.80	
16	Vernon Hill 8	Trans-Unattended	115.00	13.80	
17	Vilas Bridge 34	Trans-Unattended	46.00	13.20	
18	Wachusett 47	Trans-Unattended	115.00	69.00	
19	Wachusett 47	Trans-Unattended	115.00	69.00	13.80
20	Wachusett 47	Trans-Unattended	115.00	69.00	14.40
21	Wachusett 47	Trans-Unattended	345.00	115.00	
22	Wachusett 47	Trans-Unattended	345.00	115.00	24.00
23	Wakefield Jct 88	Trans-Unattended	22.90	0.12	
24	Wakefield Jct 88	Trans-Unattended	22.90	120.00	
25	Wakefield Jct 88	Trans-Unattended	345.00	115.00	24.00
26	Ward Hill 43	Trans-Unattended	115.00	13.20	
27	Ward Hill 43	Trans-Unattended	115.00	24.00	
28	Ward Hill 43	Trans-Unattended	345.00	115.00	23.00
29	Ward Hill 43	Trans-Unattended	345.00	115.00	24.00
30	Ware 1 501	Trans-Unattended	69.00	13.80	
31	Webster Street 6	Trans-Unattended	115.00	13.80	
32	Wendell Depot 705	Trans-Unattended	115.00	13.80	
33	West Amesbury 275	Trans-Unattended	115.00	13.20	
34	West Amesbury 275	Trans-Unattended	115.00	24.00	
35	West Amesbury 275	Trans-Unattended	345.00	24.00	
36	West Andover 8	Trans-Unattended	115.00	34.50	13.80
37	West Charlton 415	Trans-Unattended	115.00	13.20	
38	West Hampden 139	Trans-Unattended	115.00	13.20	
39	West Hampden 139	Trans-Unattended	115.00	69.00	13.80
40	West Methuen 63	Trans-Unattended	115.00	24.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	West Salem 29	Trans-Unattended	115.00	13.80	
2	West Salem 29	Trans-Unattended	115.00	23.00	
3	West Street 1	Trans-Unattended	69.00	4.10	23.00
4	West Street 1	Trans-Unattended	69.00	23.00	
5	West Street 1	Trans-Unattended	69.00	23.00	4.10
6	Westborough 312	Trans-Unattended	69.00	14.40	
7	Westford 57	Trans-Unattended	115.00	13.20	
8	Westminster 602	Trans-Unattended	69.00	14.40	
9	Whitins Pond 320	Trans-Unattended	115.00	13.80	
10	Wilbraham 507	Trans-Unattended	69.00	13.80	
11	Wilder 16 Switchyard	Trans-Unattended	46.00	13.80	
12	Wilder 16 Switchyard	Trans-Unattended	46.00	13.80	
13	Wilder 16 Switchyard	Trans-Unattended	115.00	13.80	
14	Wilder 16 Switchyard	Trans-Unattended	115.00	13.80	
15	Woodchuck Hill 56	Trans-Unattended	115.00	13.20	
16	Woodside 313	Trans-Unattended	69.00	13.80	
17					
18					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
63	2					1
30	1					2
10	1	1				3
509	2	1				4
67	2	1				5
18	2					6
10	2					7
400	2					8
48	2					9
13	1					10
30	1					11
30	1					12
34	1					13
269	1					14
33	1					15
66	2					16
30	1					17
30	1					18
66	2					19
480	2					20
268		1				21
48	2					22
268	1					23
53	2					24
20	2					25
30	2					26
15		1				27
24	2					28
48	2					29
34	1					30
60	1					31
18	1					32
24	1					33
20	1					34
20	1					35
5	1					36
33	1					37
60	2					38
48	2					39
24	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2					1
24	1					2
24	1					3
48	2					4
48	2					5
48	2					6
24	1					7
18	1					8
15	2					9
40	2					10
12	1					11
66	2					12
90	2					13
66	2					14
60	2					15
48	2					16
240		1				17
33	1					18
33	1					19
66	2					20
33		1				21
10	1					22
8	1					23
24	1					24
24	1					25
8	2					26
28	1					27
27	1					28
175	4					29
10	1					30
8	1					31
24	1					32
5	1					33
5	1					34
24	1					35
24	1					36
66	2					37
60	2					38
57	2					39
24	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24	1					1
24	1					2
66	2					3
60	3					4
66	2					5
66	2					6
5		1				7
15	1					8
48	2					9
15		2				10
57	2					11
94	3					12
34		1				13
12	1					14
15	1					15
40	1					16
40	1					17
25	1					18
3	2					19
90	2					20
45		1				21
20	1					22
20	1					23
35	1					24
156	12					25
18		1				26
57	2					27
66	2					28
120	3					29
12	1					30
24	1					31
24	1					32
24	1					33
48	2					34
30	1					35
97	3					36
12	1					37
15	1					38
67	2					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
48	2					1
24	1					2
44	2					3
12	1					4
12	1					5
67	2					6
97	3					7
290	2					8
200		1				9
24	1					10
20	1					11
33	1					12
60	2					13
48	2					14
15	1					15
34	1					16
40	2					17
	1					18
57	2					19
4	1					20
293	8					21
537	2					22
268		1				23
13	1					24
5	1					25
57	2					26
64	2					27
40	2					28
24	1					29
40	2					30
22	1					31
1		1				32
24		1				33
10		1				34
15		1				35
78		2				36
33		1				37
100		1				38
1		2				39
24		1				40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	2					1
28	1					2
24	1					3
10		1				4
8		1				5
200		1				6
300	3					7
341	6					8
330		1				9
24	1					10
12	1					11
20	1					12
24	2					13
48	2					14
5	1					15
72	3					16
11	2					17
60	2					18
40	1					19
30	1					20
269	1					21
536	2					22
1	1					23
1	1					24
1075	4					25
33	1					26
90	2					27
268	1					28
806	3					29
24	1					30
132	4					31
12	1					32
12	1					33
66	2					34
269	1					35
60	2					36
24	1					37
24	1					38
34	1					39
60	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
57	2					1
30	1					2
8	2					3
12	1					4
16	4					5
48	2					6
48	2					7
10	1					8
66	2					9
24	1					10
18	6					11
3		1				12
36	3					13
12		1				14
24	1					15
40	2					16
						17
						18
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						20
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						39
						40

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)			
1	Non-power Goods or Services Provided by Affiliated						
2	Miscellaneous Labor, benefits and service	NGUSA Service Company	various	111,649,928			
3	Miscellaneous Labor, benefits and service	Niagara Mohawk Power Corp	various	1,695,846			
4	Miscellaneous Labor, benefits and service	Massachusetts Electr Co	various	31,172,260			
5	Miscellaneous Labor, benefits and service	Narragansett Electric Co	various	2,277,388			
6	Right of Way Rent	NE Electric Trans Corp	567	517,280			
7	Right of Way Rent	NE Hydro-Trans Corp	567	2,660,193			
8	Miscellaneous Labor, benefits and service	Nantucket Electric Co	various	343,931			
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Affiliate						
21	Miscellaneous Labor, benefits and service	Narragansett Electric Co	various	4,634,808			
22	Miscellaneous Labor, benefits and service	Massachusetts Electric Co	various	4,519,682			
23	Miscellaneous Labor, benefits and service	Niagara Mohawk Power Corp	various	838,567			
24	Right of Way Revenue	NE Hydro-Trans Corp	454	6,221,091			
25	Right of Way Revenue	NE Hydro-Trans Elec Co	454	695,541			
26	Right of Way Revenue	NE Electric Trans Corp	454	544,463			
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

A/P Cash Discounts T	(10,786)
Acc Contractor Costs	(337,115)
AD-COR RWIP-PM(PP)	2,148,101
AD-COR-PM-Chrg Pd	903
AIC-107 CWIP-Add(PP)	29,255,356
AIC-107CWIP-Add(SAP)	252,163
Amort of Other Plant	4,129,473
Bad Debt Expense	(42,641)
Benefits-FAS106	510,898
Benefits-FAS112	(14,774)
Benefits-Group Life	208,742
Benefits-Health Care	3,497,930
Benefits-Other	136,145
Benefits-Payroll Tax	35,524
Benefits-Pension	1,547,193
Benefits-Thrift Plan	1,583,038
Benefits-WorkersComp	181,171
CIP	1,811
CivicAndPolitical Ac	21,631
Commission expenses	3,657
Consultants	5,291,768
Consult-Legal Setlmt	1,060,966
Contr Srv-Agency	821,839
Contr Srv-Genrl/Oth	2,096,112
Contr Srv-LoB Ops	323,261
Contr Srv-Personnel	263,776
Contr-Pave/Hot Patch	116
Contr-Police/Summons	139
DefComp Inv-Life Ins	1,413
Deprn Expense-LAB	103,125
Deprn Expense-MVOE	672,082
Deprn Expense-PAM	85,813
Donations	37,458
FVOCI Eqty Inst Dvd	(62,258)
Hardware	132,429
IBNR Claim Expense	(85,578)
IC Rent/Lease-Non-RE	1,405
Int Rc FVOCI Dbt NC	(196,090)
Inventory - Stock	277,721
Lease Expense- ROU	289,874
Mat-Clothing And Sho	74,681
Mat-Outside Vendor	18,274
Mat-Stores Handling	30,646
NGT Share Awards	973,981
OPEB NonServiceCost	(131,632)
Oth Exp-Donations	1,401
Other Deductions	54,492
OthExp-Advertising	306
OthExp-Claims	2,741
OthExp-Corp Ins	626,872
OthExp-Dues/Subscrpt	228,844
OthExp-Mes/Frght/Lim	495
OthExp-Other	1,671,090

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

OthExp-Postage	19,071
OthExp-Print And Mai	14,683
OthExp-Pymts to Govt	204
OthExp-Reimbursement	(21,117)
OthExp-Sponsorships	78,365
OthExp-SrvCo Op Cost	446
OthExp-Supv And Admi	4,189
OthExp-Training	529,485
Outside Vendor-Stock	517,448
Pay-Gainsharing	157,384
Pay-Overtime Monthly	342,584
Pay-Overtime Weekly	1,607,254
Pay-Regular Monthly	17,925,669
Pay-Regular Weekly	2,769,065
Pay-Time Not Worked	3,877,258
Pay-Variable-APP	3,190,336
Pay-Variable-Payroll	217,239
Pay-Var-Sales Comm	820
Pens NonServiceCost	2,154,091
Prelim SurveyAndInv	3,003,925
Rent/Lse Non-RealEst	2,514,825
Rent/Lse Real Estate	1,451,198
Software	1,818,457
Stores Clearing-Dr	1,002,772
Tax-Related Penalty	178
Telcom-Cell Phones	187,703
Telecom-Phones	953,144
Transp Exp-Clearing	1,284,161
Transp Exp-Fleet Lse	3,858
Transp Exp-Gas/Fuel	19
Unrlzld G/L-Eqty Sec	(546,194)
WIP-OH-Clrng CY(PP)	2,664
WIP-OH-Clrng CY(SAP)	8,812,758
Total	111,649,928

Schedule Page: 429 Line No.: 3 Column: d

AD-COR RWIP-PM(PP)	625
AIC-107 CWIP-Add(PP)	167,155
Benefits-FAS106	10,020
Benefits-FAS112	2,583
Benefits-Group Life	1,623
Benefits-Health Care	24,876
Benefits-Pension	14,437
Benefits-Thrift Plan	9,634
Benefits-WorkersComp	4,053
Consultants	10,810
Contr Srv-Genrl/Oth	868,652
Contr Srv-LoB Ops	305
OPEB NonServiceCost	611
Other Deductions	36
OthExp-Other	7
OthExp-Postage	23,123
OthExp-Supv And Admi	85,472
OthExp-Training	27,613

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Outside Vendor-Stock	1,388
Pay-Gainsharing	7,356
Pay-Overtime Monthly	113
Pay-Overtime Weekly	4,484
Pay-Regular Monthly	59,856
Pay-Regular Weekly	185,251
Pay-Time Not Worked	39,629
Pay-Variable-APP	7,416
Pay-Variable-Payroll	23,094
Pens NonServiceCost	1,033
Prelim SurveyAndInv	6,723
Rent/Lse Non-RealEst	(282)
Stores Clearing-Dr	116,305
Transp Exp-Clearing	3,334
WIP-OH-Clrng CY(SAP)	(11,489)
Total	1,695,846

Schedule Page: 429 Line No.: 4 Column: d

AD-COR RWIP-PM(PP)	450,010
AIC-107 CWIP-Add(PP)	14,310,039
Benefits-FAS106	46,370
Benefits-FAS112	5,295
Benefits-Group Life	55,507
Benefits-Health Care	201,102
Benefits-Pension	183,877
Benefits-Thrift Plan	100,503
Benefits-WorkersComp	38,685
Consultants	218,168
Contr Srv-Genrl/Oth	10,024,131
Contr Srv-LoB Ops	173,120
IC Rent/Lease-Non-RE	808,553
Mat-Outside Vendor	3,149
OthExp-Other	61,702
OthExp-Supv And Admi	555,546
Outside Vendor-Stock	492
Pay-Gainsharing	71,990
Pay-Overtime Monthly	8,587
Pay-Overtime Weekly	365,615
Pay-Regular Monthly	485,357
Pay-Regular Weekly	1,146,671
Pay-Time Not Worked	395,040
Pay-Variable-APP	57,368
Prelim SurveyAndInv	521,581
Rent/Lse Non-RealEst	59,341
Stores Clearing-Dr	10,038
Transp Exp-Clearing	431,090
WIP-OH-Clrng CY(SAP)	383,334
Total	31,172,260

Schedule Page: 429 Line No.: 5 Column: d

AD-COR RWIP-PM(PP)	5,817
AIC-107 CWIP-Add(PP)	912,336
Benefits-FAS106	3,333
Benefits-FAS112	743

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Benefits-Group Life	2,250
Benefits-Health Care	9,642
Benefits-Pension	10,644
Benefits-Thrift Plan	5,378
Benefits-WorkersComp	2,351
Consultants	1,668
IC Rent/Lease-Non-RE	21,355
Mat-Outside Vendor	998
OthExp-Supv And Admi	27,368
Pay-Gainsharing	1,695
Pay-Overtime Weekly	20,045
Pay-Regular Monthly	33,699
Pay-Regular Weekly	39,664
Pay-Time Not Worked	16,954
Pay-Variable-APP	3,868
Prelim SurveyAndInv	1,137,448
Stores Clearing-Dr	78
Transp Exp-Clearing	15,266
Transp Exp-Gas/Fuel	2
WIP-OH-Clrng CY(SAP)	4,788
Total	2,277,388

Schedule Page: 429 Line No.: 8 Column: d

AIC-107 CWIP-Add(PP)	274,561
Benefits-FAS106	805
Benefits-FAS112	5,717
Benefits-Group Life	1,622
Benefits-Health Care	3,082
Benefits-Pension	2,616
Benefits-Thrift Plan	1,893
Benefits-WorkersComp	(9)
OthExp-Supv And Admi	10,378
Outside Vendor-Stock	228
Pay-Gainsharing	398
Pay-Overtime Weekly	1,315
Pay-Regular Monthly	24,694
Pay-Regular Weekly	6,838
Pay-Time Not Worked	5,773
Pay-Variable-APP	1,947
Transp Exp-Clearing	2,074
Total	343,931

Schedule Page: 429 Line No.: 21 Column: d

AD-COR RWIP-PM(PP)	180,684
AIC-107 CWIP-Add(PP)	3,674,921
Benefits-FAS106	13
Benefits-FAS112	2
Benefits-Group Life	5
Benefits-Health Care	83
Benefits-Pension	35
Benefits-Thrift Plan	34
Benefits-WorkersComp	3
Consultants	136,563
Contr Srv-Genrl/Oth	159,425

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Contr Srv-LoB Ops	97,935
Mat-Outside Vendor	739
OthExp-Other	(1,336)
OthExp-Print And Mai	1,095
OthExp-Supv And Admi	(35,464)
Outside Vendor-Stock	239
Pay-Regular Monthly	533
Pay-Time Not Worked	94
Pay-Variable-APP	80
Prelim SurveyAndInv	217,969
Rent/Lse Non-RealEst	133,692
Transp Exp-Clearing	24
WIP-OH-Clrng CY(SAP)	67,442
Total	4,634,808

Schedule Page: 429 Line No.: 22 Column: d

AD-COR RWIP-PM(PP)	184,601
AIC-107 CWIP-Add(PP)	4,757,536
Benefits-FAS106	3
Benefits-Group Life	1
Benefits-Health Care	17
Benefits-Pension	7
Benefits-Thrift Plan	7
Benefits-WorkersComp	1
Consultants	79,970
Contr Srv-Genrl/Oth	33,170
Contr Srv-LoB Ops	167,994
Inventory - Stock	8,395
Mat-Outside Vendor	1,085
OthExp-Other	(22,428)
OthExp-Print And Mai	2,879
OthExp-Supv And Admi	(1,247,209)
OthExp-Training	2,882
Outside Vendor-Stock	527
Pay-Regular Monthly	111
Pay-Time Not Worked	20
Pay-Variable-APP	17
Prelim SurveyAndInv	(122,238)
Rent/Lse Non-RealEst	385,174
Transp Exp-Clearing	552
Transp Exp-Gas/Fuel	1,851
WIP-OH-Clrng CY(SAP)	284,759
Total	4,519,682

Schedule Page: 429 Line No.: 23 Column: d

AD-COR RWIP-PM(PP)	99
AIC-107 CWIP-Add(PP)	156,146
Benefits-FAS106	63
Benefits-FAS112	8
Benefits-Group Life	25
Benefits-Health Care	413
Benefits-Pension	173

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report 2019/Q4
New England Power Company			
FOOTNOTE DATA			

Benefits-Thrift Plan	169
Benefits-WorkersComp	16
Consultants	436,801
OthExp-Other	(3,875)
OthExp-Postage	(4,823)
OthExp-Print And Mai	4,286
OthExp-Supv And Admi	(16,488)
Outside Vendor-Stock	29
Pay-Regular Monthly	2,662
Pay-Time Not Worked	469
Pay-Variable-APP	397
Prelim SurveyAndInv	217,225
Rent/Lse Non-RealEst	44,291
Transp Exp-Clearing	249
WIP-OH-Clrng CY(SAP)	233
Total	838,567

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2019

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues		
Operating Expenses:		
Operation Expense		
Maintenance Expense		
Depreciation Expense		
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes		
Income Taxes		
Provisions for Deferred Federal Income Taxes		
Federal Income Taxes Deferred in Prior Years - Cr		
Total Operating Expenses		
Net Operating Revenues		
Income from Utility Plant Leased to Others		
Other Utility Operating Income		
Total Utility Operating Income		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges		
INTEREST CHARGES		
Interest on Long-Term Debt		
Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest on Debt to Associated Companies		
Other Interest Expense		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

STATEMENT OF EARNED SURPLUS

See Copy of FERC Statement of Retained Earnings Included within the Attached DPU Return

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additions to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

ELECTRIC OPERATING REVENUES


Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales.....	-	-
Commercial and Industrial Sales.....	-	-
Small (or Commercial).....	-	-
Large (or Industrial).....	-	-
Public Street and Highway Lighting.....	-	-
Other Sales to Public Authorities.....	-	-
Sales to Railroad and Railways.....	-	-
Interdepartmental Sales.....	-	-
Miscellaneous Electric Sales.....	-	-
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	465,987	(75,858)
Total Sales of Electricity.....	465,987	(75,858)
OTHER OPERATING REVENUES		
Forfeited Discounts.....	-	-
Miscellaneous Service Revenues.....	358,978	200,177
Sales of Water and Water Power.....	-	-
Rent from Electric Property.....	8,856,235	236,290
Interdepartmental Rents.....	-	-
Other Electric Revenues.....	409,282,223	(1,947,218)
Total Other Operating Revenues.....	418,497,436	(1,510,751)
Total Electric Operating Revenues.....	418,963,423	(1,586,609)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....	0	0	0
Nuclear Power.....	0	0	0
Hydraulic Power.....	0	0	0
Other Power.....	46,753	203,134	249,887
Other Power Supply Expenses.....	101,876	0	101,876
Total Power Production Expenses.....	148,629	203,134	351,763
Transmission Expenses.....	41,537,482	23,220,456	64,757,938
Distribution Expenses.....	5,851	3,049	8,900
Customer Accounts Expenses.....	(254,918)	0	(254,918)
Sales Expenses.....	0	0	0
Administrative and General Expenses.....	46,860,893	268,673	47,129,566
Total Electric Operation and Maintenance Expenses	88,297,937	23,695,312	111,993,249

NEW ENGLAND POWER COMPANY

FOR THE YEAR ENDED DECEMBER 31, 2019

GAS OPERATING REVENUES		(Not Applicable)	
Account	Operating Revenues		
	Amount for Year	Increase of (Decrease) from Preceding Year	
\$	\$		
SALES OF GAS			
Residential Sales.....			
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	0		0
Sales for Resale.....	0		0
Total Sales of Gas.....	0		0
OTHER OPERATING REVENUES			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)	
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			
 <p>....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <p style="text-align: center;">Christopher McCusker ----- Vice President and FERC Controller</p>			

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

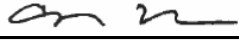
STATEMENT OF OPERATING REVENUES

YEAR 2019

Name of Company: New England Power Company
D/B/A: New England Power Company
Address: 40 Sylvan Road
Waltham, Massachusetts 02451

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	<u>\$ 216,595,045</u>	<u>N/A</u>
Other Revenues (outside Massachusetts)	<u>202,368,378</u>	<u>N/A</u>
Total Revenues	<u>\$ 418,963,423</u>	<u>Page 3</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature	
Name	<u>Christopher McCusker</u>
Title	<u>Vice President and FERC Controller</u>

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name	_____
Title	_____
Address	_____

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company

December 31, 2019

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2019)			
Titles	Names	Addresses	Annual Salaries ⁽¹⁾
President and Director	Wynter, Rudolph L.	Brooklyn, NY	136,913
Vice President and Director	Holodak, James G.	Brooklyn, NY	27,278
Vice President	Geraghty, Kathleen	Waltham, MA	21,728
Vice President	Gemmell, Brian	Waltham, MA	65,018
Senior Vice President	Mills, Jeannette	Waltham, MA	14,629
Vice President	Madhusudhan, Srividya	Waltham, MA	9,850
Vice President	DeRosa, Charles V.	Brooklyn, NY	12,992
Senior Vice President (appointed 3/12/2019)	Bracken, Vivienne	Warwick, UK	-
Vice President (appointed 3/12/2019)	Harnett, Simon	Warwick, UK	-
Vice President (appointed 3/12/2019)	Sedewitz, Carol	Waltham, MA	2,053
Vice President and Treasurer (appointed 3/12/2019)	Campbell, David H.	Waltham, MA	11,566
Senior Vice President (appointed 4/10/2019)	Sweet-Zavaglia, Keri	Syracuse, NY	9,258
Vice President (appointed 4/10/2019)	Smith, David	Waltham, MA	-
Vice President and Controller (appointed 4/10/2019)	McCusker, Christopher	Waltham, MA	-
Senior Vice President (appointed 4/10/2019)	Lynch, Lorraine	Brooklyn, NY	7,261
Vice President and CFO (appointed 11/29/2019)	Gillespie, Michael	Waltham, MA	-
Vice President (appointed 12/16/2019)	Giustino, Clara	Melville, NY	9,109
DIRECTORS (AS OF DECEMBER 31, 2019)			
Names	Addresses	Fees Paid During Year	
Wynter, Rudolph L.	Brooklyn, NY	None	
Holodak, James G.	Brooklyn, NY	None	
Gillespie, Michael	Waltham, MA	None	
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY			

GENERAL INFORMATION - Continued

- Corporate name of company making this report,
New England Power Company
- Date of organization,
Consolidated April 27, 1916, in accordance with the provision of an order of the Board of
Gas and Electric Light commissioners.
- Date of incorporation,
August 21, 1911
- Give location (including street and number) of principal business office:--
40 Sylvan Road, Waltham, Massachusetts 02451
- Total number of stockholders, 39
- Number of stockholders in Massachusetts, 16
- Amount of stock held in Massachusetts, No. of shares, 3,620,577 \$ 72,466,020
- Capital stock issued prior to June 5, 1894, No. of shares, None \$ None
- Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, 3,631,013 \$ 73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2019

Class	No. Shares	Par Value	Amount
Preferred	11,117	\$100	\$1,111,700
Common	3,619,896	\$20	\$72,397,920
	3,631,013		\$73,509,620

- If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None
- Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2019 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION - Continued (Not Applicable for Transmission Company)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2020	December 31, 2019
NOTES RECEIVABLE (Account 141) (Not Applicable)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	March 31, 2020	December 31, 2019
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
1	Customers (Account 142):			
2	Includes Transmission A/R and A/R from Stranded contracts	3,065,737		
3				
4				
5	ANP BELLINGHAM ENERGY CO.	56,600		
6	BANGOR HYDRO ELECTRIC COM	6,335		
7	BLOCK ISLAND POWER COMPAN	115,538		
8	BROOKFIELD ENERGY MARKET	378,803		
9	BRTM	759,929		
10	CENTRAL MAINE POWER	29,645		
11	COMMERCIAL DEVELOPMENT CO	188,606		
12	CONNECTICUT LIGHT & POWER	78,448		
13	DANVERS ELECTRIC DEPT	10,826		
14	DOMINION ENERGY MANCHESTE	22,122		
15	ESSEN FOODS, INC	14,000		
16	EVERSOURCE	69,199		
17	EVERSOURCE ENERGY	19,718		
18	FOOTPRINT POWER SALEM HAR	1,309,642		
19	GRANITE RELIABLE POWER LL	9,672		
20	GRANITE STATE ELECTRIC	21,854		
21	GREEN MOUNTAIN POWER	210,997		
22	GROTON ELECTRIC LGT. DEPT	32,831		
23	H.Q. ENERGY SERVICES (U.S	405,160		
24	HITCHCOCK HYDRO, LLC	8,779		
25	HUDSON LIGHT & POWER DEPT	95,096		
26	ISO NEW ENGLAND	8,986		
27	KEOLIS COMMUTER SERVICES,	29,970		
28	LIBERTY UTILITIES	481,780		
29	LITTLETON ELECTRIC LIGHT	8,301		
30	LOWELL COGENERATION CO. L	79,989		
31	MANSFIELD MUNICIPAL LIGHT	50,946		
32	MASS BAY TRANSIT AUTHORIT	32,245		
33	MASS GOVERNMENT LAND BANK	59,877		
34	MASS MUNICIPAL WHOLESale	134,879		
35	MIDDLEBORO MUN GAS & ELEC	9,491		
36	MILFORD POWER LTD. PARTNE	7,777		
37	NEW HAMPSHIRE ELEC COOP	11,556		
38	NEW HAMPSHIRE TRANSMISSIO	120,944		
39	NORTH ATTLEBOROUGH ELECTR	8,367		
40	PASCOAG UTILITY DISTRICT	41,528		
41	PEABODY MUNICIPAL LIGHT D	101,144		
42	PRINCETON ELECTRIC LIGHT	11,982		
43	PUBLIC SERVICE CO. OF NEW	37,669		
44	TANNER STREET GENERATION	6,712		
45	TAUNTON MUNICIPAL LGT. PL	20,110		
46	T-MOBILE USA INC.	117,586		
47	TOWN OF GROVELAND	51,195		
48	TOWN OF LITTLETON	30,958		
49	TOWN OF MERRIMAC	9,265		
50	TOWN OF PAXTON	11,657		
51	TOWN OF ROWLEY	33,063		
52	TOWN OF SHREWSBURY MUNICI	10,286		
53	UNITED ILLUMINATING COMPA	22,713		
54	UNITIL POWER CORP	5,114		
55	VERMONT ELECTRIC POWER CO	36,675		
56	WAKEFIELD MUNICIPAL GAS &	5,775		
57	WASTE MANAGEMENT ACCTS PA	6,893		
58	WEST BOYLSTON MUNICIPAL L	9,080		
59	WESTERN MASS ELECTRIC COM	28,493		
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				
81	Other under \$5K	48,215		
82	Other A/R, including customer credits	(10,189)		
	143 Total	5,524,833		
	Total 142 & 143	8,590,570		

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2020		Year of Report December 31, 2019	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) 1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Coal (Tons)		Gas (MCF's)		
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On hand Beginning of Year	\$17,980	0	\$0	0	\$0	
2	Received During Year	27,003					
3	TOTAL	44,983					
4	Used During Year (Note A)						
5							
6	Generator Fuel	33,759					
7							
8	Sold or Transferred	0					
9	TOTAL DISPOSED OF	33,759					
10	BALANCE END OF YEAR	\$11,223	0	\$0	0	\$0	
Line No.	Item (g)		Kinds of Fuel and Oil - Continued				
			#6 High/Low Sulphur Oil (Bbls)		#2 Oil (Bbls)		
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
11	On hand Beginning of Year		0	\$0	85	\$17,980	
12	Received During Year				163	27,003	
13	TOTAL				248	44,983	
14	Used During Year (Note A)						
15							
16	Generator Fuel				204	33,759	
17							
18	Sold or Transferred				0	0	
19	TOTAL DISPOSED OF				204	33,759	
20	BALANCE END OF YEAR		0	\$0	44	\$11,223	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>	
	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>
Jan.	85	17,980	0	0	0	0	(24)	(3,965)	61	14,015
Feb	65	14,015	0	0	0	0	(20)	(3,280)	45	10,735
Mar	182	10,735	163	27,003	0	0	(46)	(7,602)	299	30,135
Apr	165	30,135	0	0	0	0	(17)	(2,781)	148	27,354
May	130	27,354	0	0	0	0	(35)	(5,763)	96	21,591
Jun	221	21,591	0	0	0	0	(32)	(5,380)	188	16,211
Jul	68	16,211	0	0	0	0	(30)	(4,988)	38	11,223
Aug	0	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0	0
			163	27,003	0	0	(204)	(33,759)		
Totals:	85	17,980	163	27,003	0	0	(204)	(33,759)	44	11,223

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2020		Year of Report December 31, 2019	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Not Applicable) 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2020		Year of Report December 31, 2019	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>(Not Applicable)</div> </div> Report particulars indicated concerning notes payable at year end							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2) [] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	<u>Account 233</u>			
2				
3	Payable to Intercompany Regulated Money Pool*	133,091,083	2.54%	3,472
4				
5	<u>Account 234</u>			
6				
7	NGUSA	26,548,568	0%	0
8	NGUSA Service Company	10,032,464	0%	0
9	Massachusetts Electric Co	5,821,412	0%	0
10	Boston Gas Company	68,345		
11	Narragansett Electric Co	25,536,457	0%	0
12	NE Hydro-Trans Elec Co	284,006	0%	0
13	Other Affiliates	12,630		
14			0%	0
15	Total Account 234**	68,303,882		
16				
17	Total	201,394,965		3,472

* The average rate on intercompany borrowings from the Regulated Money Pool was 2.54% during 2019.

** These accounts payable to associated companies balances do not bear interest.

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2020		Year of Report December 31, 2019	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable) 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) March 31, 2020	December 31, 2019

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an anlysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Bal. End of Year (e)
1	<u>Account 262 (FERC 228.2)</u>					
2						
3	Incurred But Not Reported Reserves (IBNR)	766,302	925	(904,359)	607,564	469,507
4	Workman's Compensation Reserve	30,207	925	(26,693)	23,328	26,843
5	Injuries and Damages (includes Gen, Auto, and OCIP)	65,182	925	(1,979,219)	2,366,640	452,604
6						
7	Total Account 262	861,691		(2,910,270)	2,997,533	948,954
8						
9	<u>Account 263 (FERC 253)</u>					
10						
11	Deferred Compensation	700,644	431/241/242	(632,876)	4,162	71,930
12	Pensions - Supplemental	3,511,087	926/241/242	(577,451)	1,591,093	4,524,729
13	Postemployment Benefits	0	930.2	(4,501)	5,458	957
14						
15						
16						
17	Total Account 263	4,211,731		(1,214,828)	1,600,713	4,597,616
18						
19	<u>Account 265 (FERC 253)</u>					
20						
21	Other Revenue Reserves	435,954	143/565/456/186	(4,752,101)	4,759,734	443,587
22	Accrued Yankee Atomic Costs	209,708	555/242	(6,822,569)	6,612,861	0
23	Waste Disposal Reserves	1,957,699	183/923	(2,790,250)	832,554	3
24	Accrued Connecticut Yankee Costs	6,052,110	555/242	(9,055,907)	4,017,108	1,013,311
25	Accrued Maine Yankee Costs	4,531,206	555/242	(3,773,883)	3,437,283	4,194,606
26	Deferred Attachment Fees	215,048	454	(143,100)	-	71,948
27	Long Term Interest Payable	2,122,301	236/282/409.1/431/237	(11,531,231)	10,107,002	698,072
28						
29						
30	Total Account 265	15,524,026		(38,869,041)	29,766,542	6,421,527
31						
32	Total	20,597,448		(42,994,139)	34,364,788	11,968,097

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission		(Mo, Da, Yr) March 31, 2020		December 31, 2019	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
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48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2020	December 31, 2019
OTHER UTILITY OPERATING INCOME (Account 414) (Not Applicable)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers		Total
1	Miles - Beginning of Year	16.38			16.38
2	Added During Year	0.00			0.00
3	Retired During Year	0.00			0.00
4	Adjusted During Year	0.00			0.00
5	Miles - End of Year	16.38			16.38
6	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power. *Reporting in past years-Number of feet of conductor in each location was treated as 3/C therefore divided by three. This was inaccurate on some conductor as it was either 1/C or 4/C- Corrected in 2007 to reflect this change				
7					
8					
9					
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11					
12					
13					
14					
15					

ELECTRIC DISTRIBUTION SERVICES

(Not Applicable)

Line No.	Item	Electric Services
16	Number at beginning of year	
17	Additions during year	
18	Purchased	
19	Installed	
20	Associated with utility plant acquired	
21	Total additions	
22	Reductions during year:	
23	Retirements	
24	Associated with utility plant sold	
25	Total reductions	
26	Number at End of Year	

Name of Respondent NEW ENGLAND POWER COMPANY			This Report Is: (1)[X] An Original (2)[] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2020		Year of Report December 31, 2019			
STREET LAMPS CONNECTED TO SYSTEM									(Not Applicable)	
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2										
3										
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40										
41	Totals									

Name of Respondent	This Report Is:	Date of Report	Year of Report	
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019	
RATE SCHEDULE INFORMATION				
<p>1. Attach copies of all filed rates for general consumers.</p> <p>2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.</p>				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
No Filed Rates at the Mass. DTE		<p>Electricity is sold to each customer under an individual contract.</p> <p>NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate schedules are provided to the MDPU.</p>		

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2020	December 31, 2019
ADVERTISING EXPENSES					(Not Applicable)
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1					
2					
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42					
43			Total	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1	1. (a) National Grid USA Service Company (Associated Company)
2	40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical and District Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMP			
CHARGES FOR OUTSIDE SERVICES (Continued)			
21	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.		
22	and certain of its affiliates party thereto.		
23			
24			
25	A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2021.		
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
	Description			
68				
69	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
70	(a)			(b)
71				
72	TRANSMISSION EXPENSES			
73	95000000	Operation supervisio		(2,708)
74	95480000	Generation Expenses		6,169
75	95481000	Op. Elec Storage Eqp		14,498
76	95530000	PM-Mnt of Generating and Electric Plant		6,468
77	95600000	Operation Supervision and Engineering		2,820,289
78	95612000	Load Dispatch-Monitor and Operate Transmission System		6,798,255
79	95615000	Reliability, Planning and Standards Development		365,874
80	95616000	Transmission Service Stuides		404
81	95618000	Reliability planning		(9,778)
82	95620000	Station Expenses		1,116,351
83	95630000	Overhead Line Expenses		(591,727)
84	95650000	Transmission of elec		157,624
85	95660000	Miscellaneous Transmission Expenses		4,144,446
86	95670000	Rents		452,871
87	95680000	Maintenance Supervision and Engineering		359,051
88	95692000	Maintenance of compu		3,180
89	95693000	Maintenance of Communication Equipment		12,386
90	95694000	Maint of Misc Regional Trans Plant		(59,094)
91	95700000	Maintenance of Station Equipment		359,437
92	95710000	Maintenance of Overhead Lines		7,837,809
93	95720000	Maintenance of Underground Lines		(43,759)
94	95730000	Maintenance of Miscellaneous Transmission Plant		(84,777)
95	95740000	Maintenance of transmission plant (Nonmajor only)		689
96	95757000	Market Administration, Monitoring and Compliance Services		(23,510)
97				
98	TOTAL TRANSMISSION EXPENSES			23,640,448
99				
100	DISTRIBUTION EXPENSES			
101	95800000	Operation Supervision and Engineering		(14)
102	95830000	Overhead line expens		(25,727)
103	95870000	Customer installatio		(17)
104	95880000	Miscellaneous Expenses		(106,940)
105	95930000	Maintenance of overh		(1,001)
106	95980000	Maintenance of misce		(2,996)
107				
108	TOTAL DISTRIBUTION EXPENSES			(136,695)
109				
110	CUSTOMER ACCOUNT EXPENSES			
111	99030000	Customer Records and Collection Expenses		(40,768)
112	99040000	Uncollectible Accounts		(42,641)
113				
114	TOTAL CUSTOMER ACCOUNT EXPENSES			(83,409)
115				
116				
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
128	Description			
129	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
130	(a)			(b)
131				
132				
133	ADMINISTRATIVE AND GENERAL EXPENSES			
134	99200000	Administrative and General Salaries		10,340,252
135	99210000	Office Supplies and Expenses		3,506,009
136	99230000	Outside Services Employed		7,101
137	99240000	Property Insurance		1,224,722
138	99250000	Injuries and Damages		1,096,122
139	99260000	Employee Pensions and Benefits		10,232,454
140	99280000	Regulatory Commission Expenses		98,902
141	99302000	Miscellaneous General Expenses		1,420,140
142	99310000	Rents		4,524,765
143	99350000	Maintenance of General Plant		182,157
144				
145	TOTAL ADMINISTRATIVE AND GENERAL EXP.			32,632,624
146				
147	TOTAL ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			56,052,968
148				
149				
150	OTHER ACCOUNTS			
151	91070000	Construction Work in Progress		36,603,021
152	91080000	Accumulated Provision for Depreciation		2,162,783
153	91630000	Stores Expense Undistributed		883,110
154	91740000	Miscellaneous Current and Accrued Assets		558,240
155	91830000	Prelim. Survey and Investigation Charges (Electric)		2,978,671
156	92282000	Accumulated Provision for Injuries and Damages		3,365
157	94030000	Depreciation Expense		861,020
158	94050000	Amortization of Other Electric Plant		4,129,473
159	94081000	Taxes Other Than Income Taxes		2,290,371
160	94171000	Expenses of Nonutility Operations		973,981
161	94190000	Interest and Dividend Income		(94,757)
162	94210000	Miscellaneous Nonoperating Income		(250,560)
163	94212000	Loss on Disposition of Property		10,455
164	94261000	Donations		40,664
165	94262000	Life insurance		124,176
166	94263000	Penalties		178
167	94264000	Exp. for Certain Civic, Political & Related Activities		49,050
168	94265000	Other Deductions		60,959
169	94310000	Other Interest Expense		73,611
170	94560000	Other electric reven		34
171				
172	TOTAL OTHER ACCOUNTS			51,457,845
173				
174	GRAND TOTAL			107,510,813
175				
176				
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181				

Name of Respondent		This Report Is: (1)[X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
168	<u>Charges for Outside Vendors and Other Consultative Services</u>			
169	<u>Vendor</u>			
170	<u>Plant Accounts</u>			
171	A/Z CORPORATION			270,878
172	ALDRIDGE ELECTRIC INC.			279,833
173	ALLIANCE SYSTEMS INTEGRATORS INC.			4,086,504
174	AMERICAN ELECTRICAL TESTING CO. INC			168,817
175	AMPJACK AMERICA LTD			2,470,205
176	ANDERSON & KREIGER LLP			276,533
177	ASPLUNDH TREE EXPERT CO.			445,353
178	AUCOIN TELECOM AND UTILITY CONSTRUC			475,868
179	BATTELLE ENERGY ALLIANCE LLC			31,179
180	BATTELLE MEMORIAL INSTITUTE			224,031
181	BB LANDSCAPING LLC			2,895
182	BEAVER SOLUTIONS LLC			900
183	BL COMPANIES INC.			96,973
184	BLACK & VEATCH CORPORATION			513,438
185	BOWDITCH AND DEWEY LLP			105,068
186	BSC GROUP INC			1,815,712
187	BURNS AND MCDONNELL ENGINEERING CO			12,566
188	BURNS AND MCDONNELL INC.			1,346,228
189	CANDIGIT EXCAVATING AND MATERIALS			39,406
190	CARDINAL MANAGEMENT CO IN			27,443
191	CARUSO & MCGOVERN CONSTRUCTION INC.			249,363
192	CDM SMITH			976,648
193	CHA CONSULTING INC			113,425
194	CHESAPEAKE BAY HELICOPTERS INC.			116,684
195	CIANBRO CORPORATION			1,059,696
196	CITIWORKS CORP.			747,355
197	CLEAN HARBORS ENVIRONMENTAL SERVICE			1,410,245
198	CLEARTELLIGENCE INC			1,650
199	COATES FIELD SERVICE INC.			247,600
200	COMMONWEALTH ASSOCIATES INC.			847,783
201	COMRENT INTERNATIONAL LLC			966,778
202	CONECO ENGINEERS & SCIENTISTS INC.			657,905
203	CONTROLPOINT TECHNOLOGIES INC.			106,868
204	CRAWFORD DRILLING SERVICES LLC			396,499
205	CUMMINS SALES AND SERVICE			1,891
206	DAWOOD ENGINEERING INC			28,130
207	DELTA STAR INC.			84,350
208	DYNAMIC RATINGS INC.			149,521
209	E D LISTON LANDSCAPING			322,811
210	E S BOULOS COMPANY			9,572,084
211	ELECTRANIX CORP			51,750
212	ELECTRIC POWER SYSTEMS INC.			244,173
213	ELECTRICAL CONSULTING ENGINEERS PC			700,593
214	ELITE ROOFING AND RESTORATION LLC			48,467
215	EN SPECIALTY SERVICES LLC			34,920
216	ENERGY INITIATIVES GROUP LLC			237,840
217	ENVIRONMENTAL CONSULTANTS INC.			85,835
218	ENVIRONMENTAL SOIL MANAGEMENT INC.			366,101
219	EPSILON ASSOCIATES INC.			367,501
220	EXPONENT INC.			63,845
221	GE GRID SOLUTIONS LLC & ALSTOM GRID			29,831
222	GEOLOGIC-EARTH EXPLORATION INC.			687,671
223	GRAY & PAPE INC			53,516
224	GZA GEOENVIRONMENTAL INC.			430,629
225	HAYNER SWANSON INC			27,656
226	HILLTOP PUBLIC SOLUTIONS LLC			66,917
227	HUBBELL POWER SYSTEMS INC			50,449
228	I B ABEL INC.			590,566
229	J B TEMPLETON CONSULTING			56,680
230	J R GRADY & SONS			24,125
231	JB1 HELICOPTER SERVICES			989,421
232	JOSEPH BOTTI CO. INC.			320,348
233	KEEGAN WERLIN LLP			273,993
234	KEOLIS COMMUTER SERVICES LLC			13,425
235	LEIDOS ENGINEERING LLC			1,290,317
236	LEWIS TREE SERVICE INC.			265,444
237	LIGHTSPEED TECHNOLOGIES			9,000
238	LINDSEY MANUFACTURING CO.			210,151
239	LINEVISION INC			240,621
240	MATRIX NORTH AMERICAN CONSTRUCTION			2,273,489
241	MATRIX SERVICE LOCKBOX			316,939
242	MCKENZIE ENGINEERING CO.			28,029
243	MCKINSEY AND COMPANY INC UNITED STA			33,567
244	MCPHEE ELECTRIC LTD			16,936,786
245	MICHELS CORPORATION			1,714,448
246				
247		Subtotal		59,882,162
248				

Name of Respondent		This Report Is: (1)[X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
249	<u>Charges for Outside Vendors and Other Consultative Services</u>			
250	<u>Vendor</u>			
251	<u>Plant Accounts (cont'd)</u>			
252	MIRRA CO. INC.			67,140
253	MORAN ENVIRONMENTAL RECOVERY LLC			29,311
254	Narragansett Electric Co			41,867
255	NASHOBA BLUE			82,972
256	NETWORK MAPPING LTD.			31,623
257	NGUSA Service Company			216,290
258	NORTH AMERICAN CRANE AND RIGGING LL			48,455
259	NORTHERN LAND CLEARING INC			249,402
260	O'CONNELL ELECTRIC CO. INC.			12,402,874
261	O'HARA INDUSTRIAL SERVICES LLC			31,206
262	OSMOSE UTILITIES SERVICES INC			27,335
263	OXBOW ASSOCIATES INC			220,221
264	PHOENIX COMMUNICATIONS INC.			93,192
265	PICKET FENCES INCORPORATED			29,028
266	PONTOON SOLUTIONS INC			4,366,496
267	POWER ENGINEERS CONSULTING INC.			7,595,114
268	POWER LINE MODELS INC			77,907
269	PUBLIC ARCHAEOLOGY LABORATORY INC.			712,758
270	QUANTA TECHNOLOGY LLC			543,274
271	RDW GROUP INC			60,185
272	RG VANDERWEIL ENGINEERS LLP			916,167
273	RIGGS DISTLER AND CO. INC.			5,804,944
274	RLC ENGINEERING			27,945
275	ROBINSON & COLE LLP			27,134
276	SECURICON LLC			145,797
277	SGC ENGINEERING LLC			37,424
278	SIEMENS INDUSTRY INC.			426,616
279	SNC LTD			86,504
280	SOUTHWIRE CO.			2,337,955
281	STANLEY TREE SERVICE INC.			280,106
282	STATE ELECTRIC CORP			5,328,814
283	SUBURBAN CONTRACT CLEANING INC			4,165
284	T F MORAN INC.			17,583
285	TANGIBL GROUP INC			110,690
286	TAUPER LAND SURVEY INC.			112,245
287	TERRACON CONSULTANTS INC			103,224
288	TESLA INC			8,281,319
289	THE DAVEY TREE EXPERT CO			136,173
290	THREE PHASE LINE CONSTRUCTION INC.			583,960
291	TIGHE & BOND INC.			135,391
292	TOWN OF SOMERSET			82,691
293	TRC ENVIRONMENTAL CORPORATION			1,057,906
294	UNITED CIVIL INC			7,125,130
295	UNITED POWER GROUP INC			114,569
296	UNITED SITE SERVICES INC.			43,365
297	VANASSE HANGEN BRUSTLIN INC.			773,183
298	VERIZON			47,469
299	VERIZON BUSINESS SERVICES			166,569
300	WAS BROTHERS CONSTRUCTION INC			655,490
301	WEISS COMMERCIAL PROPERTY SERVICES			108,850
302	WSP USA INC			82,260
303	XEXEC LIMITED			8,107
304				
305	Other Vendors (119 in total)			584,775
306				
307		Subtotal		62,681,167
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309				
310		Total Plant Accounts		122,563,329
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Name of Respondent		This Report Is: (1)[X] An Original (2)[] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts</u>			
	<u>Vendor</u>			
330	ACCENTURE LLP			82,580
331	ACRT INC			41,351
332	ALIXPARTNERS LLP			286,948
333	ALLAN BRITWAY ELECTRICAL UTILITY			504,661
334	ALLIANCE SYSTEMS INTEGRATORS INC.			22,887
335	ALSTON & BIRD LLP			1,174,652
336	ANDERSON & KREIGER LLP			6,677
337	AON CONSULTING INC			36,401
338	ARC TWO CONSULTING INC			41,733
339	ASPLUNDH TREE EXPERT CO.			1,141,615
340	ATOS IT SOLUTIONS AND SERVICES INC			26,935
341	AUCOIN TELECOM AND UTILITY CONSTRUC			1,353,295
342	BB LANDSCAPING LLC			157,432
343	BEAVER SOLUTIONS LLC			33,387
344	BLACK & VEATCH CORPORATION			10,810
345	BOWDITCH AND DEWEY LLP			1,788
346	BSC GROUP INC			247,628
347	BURNS AND MCDONNELL ENGINEERING CO			77,241
348	BURNS AND MCDONNELL INC.			109,804
349	CAPGEMINI AMERICA INC			1,871,502
350	CAROUSEL INDUSTRIES OF NORTH AMERIC			31,693
351	CARUSO & MCGOVERN CONSTRUCTION INC.			5,606
352	CHESAPEAKE BAY HELICOPTERS INC.			49,737
353	CITIWORKS CORP.			10,781
354	CLEAN HARBORS ENVIRONMENTAL SERVICE			264,411
355	CLEARTELLIGENCE INC			77,120
356	COATES FIELD SERVICE INC.			22,428
357	COMPUTER SCIENCES CORP.			536,205
358	CONECO ENGINEERS & SCIENTISTS INC.			111,359
359	CUMMINS SALES AND SERVICE			44,757
360	DEANGELO BROTHERS INC.			103,075
361	DELOITTE & TOUCHE LLP			544,731
362	DELTA STAR INC.			113,194
363	DUFFY & SHANLEY INC.			34,039
364	DXC TECHNOLOGY SERVICES LLC			137,049
365	E D LISTON LANDSCAPING			219,040
366	EGON ZEHNDER INTERNATIONAL INC			31,073
367	ELECTRIC POWER RESEARCH INSTITUTE I			251,934
368	EMPYREAN BENEFIT SOLUTIONS INC			90,835
369	ENERGY INITIATIVES GROUP LLC			474
370	ENVIRONMENTAL CONSULTANTS INC.			414,162
371	FAIRWAY ELECTRIC INC			1,420,072
372	GARRICK SANTO LANDSCAPE CO.			34,788
373	GILBERT CONSULTING SERVICES INC			26,031
374	GOLDSTEIN & LEE PC			28,770
375	GZA GEOENVIRONMENTAL INC.			8,292
376	HAYNER SWANSON INC			9,186
377	HITCHCOCK EQUIPMENT SERVICES INC.			31,036
378	HUBBELL POWER SYSTEMS INC			6,829
379	I B ABEL INC.			184,375
380	IBM CORPORATION			388,346
381	IPC SYSTEMS INC.			29,994
382	J R GRADY & SONS			62,412
383	JBH HELICOPTER SERVICES			781,030
384	JOHN LUCAS TREE EXPERT CO.			71,749
385	JOSEPH BOTTI CO. INC.			28,122
386	KEOLIS COMMUTER SERVICES LLC			93,134
387	KOTTER INTERNATIONAL INC			31,249
388	KPMG LLP			307,452
389	LEI CORPORATION			74,630
390	LEONE LANDSCAPING & CONSTRUCTION IN			33,324
391	LEWIS TREE SERVICE INC.			3,606,822
392	LIGHTSPEED TECHNOLOGIES			33,376
393	Massachusetts Electric Co			48,424
394	MCKINSEY AND COMPANY INC UNITED STA			9,358
395	MICHELSON CORPORATION			105,508
396	MOBILSENSE TECHNOLOGIES INC			36,088
397	MORAN ENVIRONMENTAL RECOVERY LLC			5,545
398	NASHOBA BLUE			51
399	NELSON TREE SERVICE INC.			868,684
400	NETWORK MAPPING INC			121,353
401	NETWORK MAPPING LTD.			293,514
402	NGUSA Service Company			99,867
403	NORTH AMERICAN SUBSTATION SERVICES			59,520
404	NORTHERN LAND CLEARING INC			1,325,507
405				
406				
407	Subtotal			20,587,468
408				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY			
CHARGES FOR OUTSIDE SERVICES (Continued)			
<u>Operation Accounts (cont'd)</u>			
	<u>Vendor</u>		
409	O'HARA INDUSTRIAL SERVICES LLC		24,548
410	OSMOSE UTILITIES SERVICES INC		398,901
411	PFT TECHNOLOGY LLC		88,100
412	PICKET FENCES INCORPORATED		11,375
413	PONTOON SOLUTIONS INC		804,720
414	POWER ENGINEERS CONSULTING INC.		87,703
415	PRICewaterhouseCOOPERS LLP		138,972
416	PUBLIC ARCHAEOLOGY LABORATORY INC.		44,522
417	RIGGS DISTLER AND CO. INC.		931,374
418	ROBINSON & COLE LLP		5,081
419	RUSSELL REYNOLDS ASSOCIATES INC		37,714
420	SECURICON LLC		8,395
421	SHEEHAN PHINNEY CAPITOL GROUP		48,000
422	SIRVA RELOCATION LLC		47,152
423	SOLAR TURBINES. INC		153,303
424	STANLEY TREE SERVICE INC.		977,251
425	SUBURBAN CONTRACT CLEANING INC		37,071
426	SYNTAX SYSTEMS USA LP		38,295
427	T F MORAN INC.		66,160
428	TAUPER LAND SURVEY INC.		5,444
429	THE BOSTON CONSULTING GROUP INC		43,479
430	THE DAVEY TREE EXPERT CO		113,275
431	THREE PHASE LINE CONSTRUCTION INC.		148,534
432	TIGHE & BOND INC.		16,730
433	TRC ENVIRONMENTAL CORPORATION		95,647
434	T-SYSTEMS NORTH AMERICA INC.		230,766
435	UNITED SITE SERVICES INC.		6,340
436	VANASSE HANGEN BRUSTLIN INC.		135,272
437	VEGETATION CONTROL SERVICE INC.		1,177,730
438	VERIZON		166,863
439	VERIZON BUSINESS		56,126
440	VERIZON BUSINESS SERVICES		705,741
441	VERIZON NETWORK INTEGRATION CORP		50,503
442	VITEC SOLUTIONS LLC		71,368
443	WAS BROTHERS CONSTRUCTION INC		5,560
444	WEST MONROE PARTNERS LLC		43,681
445	WIPRO LLC		42,277
446	WIPRO LTD.		300,464
447	XEROX CORP.		62,703
448	XEXEC LIMITED		225,971
449			
450	Other Vendors (343 in total)		1,142,559
451			
452		Subtotal	8,795,672
453			
454		Total Operations Accounts	29,383,139
455			
456		Total Outside Vendors	151,946,468
457			
458			
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DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		\$
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48		
49		
50	Total	\$

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] March 31, 2020	Year of Report December 31, 2019
NEW ENGLAND POWER COMPANY			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Christopher McCusker



Vice President and FERC Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF NEW YORK ss. COUNTY OF KINGS MARCH 31, 2020

Then personally appeared CHRISTOPHER MCCUSKER

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Matthew G. Bertolotti

Notary Public
Justice of the Peace

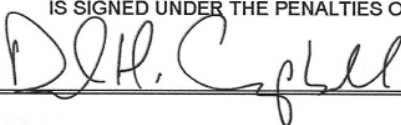
MATTHEW G. BERTOLOTTI
Notary Public, State of New York
Reg. No. 01BE6403544
Qualified in Kings County
Commission Expires January 27, 2024

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report [Mo, Da, Yr] March 31, 2020	Year of Report December 31, 2019
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NEW ENGLAND POWER COMPANY

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

David Campbell



Vice President and U.S. Treasurer

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

STATE OF NEW YORK
SS.
COUNTY OF KINGS
MARCH 31, 2020

Then personally appeared DAVID CAMPBELL

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Matthew G Bestolatti

Notary Public
Justice of the Peace

MATTHEW G. BERTOLOTTI
Notary Public, State of New York
Reg. No. 01BE6403544
Qualified in Kings County
Commission Expires January 27, 2024

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	Net Utility Income Available for Common Shareholders			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	146,773,592	
4				
5	Add:	Amort of Acquisition Premium	0	
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	28,025,368	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	66,702	
12				
13	Net Utility Income Available for Common Shareholders		118,681,522	
14				
15				
16	Total Utility Common Equity			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	1,507,508,916	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	0	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	0	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	1,111,700	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	(1,148,086)	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,169,930,968.58	
33				
34	Electric Operations Allocator (Line 51 Below)		99.35%	
35				
36	Total Utility Common Equity		1,162,290,293	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	3,559,453,936	
42	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
43	Subtotal		3,203,568,805	
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	3,559,453,936	
47	Add: Page 110 Line 32	Total Other Property and Investment	21,059,652	
48	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
49	Subtotal		3,224,628,457	
50				
51	Electric Operations Allocator	(Line 43 / Line 49)	99.35%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	10.21%	
56				