THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2019



THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

New England Power Company

Year/Period of Report

End of <u>2019/Q4</u>

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	LIGHTOPE OF THE O	IIILIX
01 Exact Legal Name of Respondent		02 Year/Peri	od of Report
New England Power Company		End of	2019/Q4
03 Previous Name and Date of Change (if	name changed during year)	/ /	
04 Address of Principal Office at End of Pe 40 Sylvan Road, Waltham, MA 02451	riod (Street, City, State, Zip Code	e)	
05 Name of Contact Person Christopher McCusker		06 Title of Contac VP and Controller	
07 Address of Contact Person <i>(Street, City</i> 40 Sylvan Road, Waltham, MA 02451	v, State, Zip Code)		
08 Telephone of Contact Person, Including Area Code	09 This Report Is (2) ☐	A Resubmission	10 Date of Report (Mo, Da, Yr)
(781) 907-4480	*		3 Bl 2020
The undersigned officer certifies that:	NNUAL CORPORATE OFFICER CERT	IFICATION	
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and belief all statem ncial statements, and other financial infor	nents of fact contained in this remation contained in this report	eport are correct statements t, conform in all material
01 Name Christopher McCusker	03 Signature		04 Date Signed
02 Title	on		(Mo, Da, Yr)
Vice President and Controller	Christopher McCusker		38/12020
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		ny Agency or Department of the	e United States any

Name of Respondent New England Power Company This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4			
		LIST OF SCHEDULES (Electric Ut				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Sched	ule	Reference Page No.	Remarks		
140.	(a)		(b)	(c)		
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2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
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7	Important Changes During the Year		108-109			
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9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
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13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provision	200-201				
15	Nuclear Fuel Materials		202-203	N/A		
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17	Electric Plant Leased to Others		213	N/A		
18	Electric Plant Held for Future Use		214			
19	Construction Work in Progress-Electric		216			
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)	N/A		
24	Extraordinary Property Losses		230	N/A		
25	Unrecovered Plant and Regulatory Study Costs		230	N/A		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	· · ·		254	N/A		
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa		261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			

Now England Power Company (1) X An Original		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4		
	LI	ST OF SCHEDULES (Electric Utility) (
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	N/A	
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A	
44	Sales of Electricity by Rate Schedules		304	N/A	
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
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49	Transmission of Electricity by ISO/RTOs		331		
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51	Miscellaneous General Expenses-Electric		335		
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53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Acti	vities	352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	N/A	
57	Amounts included in ISO/RTO Settlement State	ments	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Le	oad	400a	N/A	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403	N/A	
64	Hydroelectric Generating Plant Statistics		406-407	N/A	
65	Pumped Storage Generating Plant Statistics		408-409	N/A	
66	Generating Plant Statistics Pages		410-411		

Name of Respondent New England Power Company This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 20 End of						
	LIST OF SCHEDULES (Electric Utility) (continued) Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Sched	lule	Reference Page No.	Remarks		
	(a)		(b)	(c)		
67	Transmission Line Statistics Pages		422-423			
68	Transmission Lines Added During the Year		424-425	N/A		
69	Substations		426-427			
70	Transactions with Associated (Affiliated) Compar	nies	429			
71	Footnote Data		450			
	Stockholders' Reports Check appropring Two copies will be submitted	riate box:				
	No annual report to stockholders is pr	enared				
	No annual report to stockholders is pr	орагоа				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
New England Power Company	(1) X An Original (2) ☐ A Resubmission	03/31/2020	End of		
	GENERAL INFORMATION	N			
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate books a are kept, if different from that where the general corporate where the general corporate where the general corporate was a second corporate with a second corporate was a second corporate with a second corporate was a second corporate	re kept, and address of office wl neral corporate books are kept.	nere any other corpora	ate books of account		
2. Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized. See footnote					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) th	e authority by which tl			
4. State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	h State in which		
Respondent is engaged in the generation Massachusetts, New Hampshire, Vermont,			y in		
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?					
(1) YesEnter the date when such inc	dependent accountant was initia	lly engaged:			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
New England Power Company	(2) A Resubmission	03/31/2020	End of			
	CONTROL OVER RESPOND	ENT				
control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp	1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
National Grid USA held control over the Respon	dent through direct ownership of 99	9.57% of the voting stoc	k.			

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4		
New	England Power Company	(2) A Resubmission	03/31/2020	End of2019/Q4		
	cċ	RPORATIONS CONTROLLED BY R	ESPONDENT			
at and 2. If any in	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 					
1. Se 2. Di 3. In 4. Jo voting mutu contre	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.		
	(a)	(b)	(c)	(d)		
1	*See footnote page for discussion of companies					
2	controlled by Respondent.					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are affiliated with the Company as of December 31, 2019: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Goncord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

	of Respondent England Power Company	(1)	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
11011		(2)	A Resubmission OFFICERS	03/31/2020	
respo (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and all a change was made during the year in the inbent, and the date the change in incumber	asurer, a ny othe ncumbe	cutive officer whos and vice president person who perfo ent of any position,	e salary is \$50,000 or more. A in charge of a principal busine orms similar policy making func	ess unit, division or function ctions.
Line	Title			Name of Officer	Salary for Year
No.	(a)			(b)	(c)
1	President and Director			Wynter, Rudoplh L.	136,9
2	Vice President and Director			Holodak, James G.	27,2
3	Vice President			Geraghty, Kathleen	21,72
4	Vice President			Gemmell, Brian	65,0
5	Senior Vice President			Mills, Jeannette	14,62
6	Vice President			Madhusudhan, Srividya	9,85
7	Vice President			DeRosa, Charles V.	12,99
8					
9	Anna sinter and a				
10	Appointments:			D 1 1/1	
11	Senior Vice President (3/12/19)			Bracken, Vivienne	
12	Vice President (3/12/19)			Harnett, Simon	
13	Vice President (3/12/19)			Sedewitz, Carol	2,0
14	Vice President and Treasurer (3/12/19)			Campbell, David H.	11,50
15	Senior Vice President (4/10/19)			Sweet-Zavaglia, Keri	9,25
16	Vice President (4/10/19)			Smith, David	
17	Vice President and Controller (4/10/19)			McCusker, Christopher	
18	Senior Vice President (4/10/19)			Lynch, Lorraine	7,20
19	Vice President and Chief Financial Officer (11/2	9/19)		Gillespie, Michael	
20	Vice President (12/16/19)			Giustino, Clara	9,10
21					
22					
23	Resignations:			D. D. O. J. V	
24	Treasurer (2/15/19)			DeRosa, Charles V.	
25	Vice President (4/10/19)			Bhattacharjee, Rabi	
26	Vice President (4/10/19)			Chieco, Allen	4,00
27	Vice President (4/10/19)			Cross, James	48,99
28	Senior Vice President (4/10/19)			Macklin, Ronald J.	4,74
29	Vice President and Controller (4/10/19)			Sturgess, Kate	11,17
30	Vice President (4/10/19)			Lynch, Lorraine	
31	Vice President (7/26/19)			Kulbacka, Katarznya	30,24
32	Senior Vice President, CFO and Director (11/6/1	19)		Lynch, Lorraine	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
	FOOTNOTE DATA					

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$364,968. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$176,954. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$224,901. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,734. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$288,252. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 6 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$193,246. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 7 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$259,347. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 13 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$198,332. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 14 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$228,912. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 15 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$249,928. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$82,330. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 17 Column: c

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$191,432. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$299,850. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 19 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$65,798. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 20 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$171,269. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 25 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$9,837. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 26 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$41,448. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 27 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$165,186. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 28 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$93,691. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 29 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$220,577. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

Schedule Page: 104 Line No.: 31 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$70,555. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2019 through 12-31-2019.

	e of Respondent	This (1)	Re [X	po (] A	rt Is: n Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
New	England Power Company	(2)		P	Resubmission		03/31/2020	Elia di
1 De	eport below the information called for concerning each	diraata	- of	: 46.	DIRECTORS		at any time during the year	Include in column (a) abbreviated
	of the directors who are officers of the respondent.	unecic	וט ונ	UIC	e respondent who	neid onice	at any time during the year.	include in column (a), appreviated
	esignate members of the Executive Committee by a trip	ole aste	erisk	k a	nd the Chairman o	f the Execu	utive Committee by a double	asterisk.
Line No.	Name (and Title) of I (a)	Directo	or				Principal Bu	siness Address b)
1	Wynter, Rudolph L. (President and Director)					One Met	trotech Center Brooklyn, N	,
2	Holodak, James G. (Vice President and Director	·)					trotech Center Brooklyn, N	
3	Gillespie, Michael (Vice President and CFO)	<u>* </u>				40 Sylva	an Road, Waltham, MA 024	451
4	Lynch, Lorraine (former SVP, CFO and Director	as of	11/6	6/1	9)	One Met	trotech Center Brooklyn, N	Y 11201
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Name	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report		
New	England Power Company	(1) 🔀	A Resubmission 03/31/2020				
	FERG		MATION ON FORMULA RA				
Does	the respondent have formula rates?			X Yes			
				□ No			
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)		
Line							
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding				
1	ISO New England Inc. FERC Electric Tariff No. 3						
2	(RNS Rate)			ER97-253 / RT04-2-000	/ ER09-1532-000/ ER11-3269 /3		
	New England Power Company, First Revised						
4	Volume Tariff No. 1, Schedule III-B			ER10-523-001/000 /E	R07-694-000 / ER10-523 et al. 0		
5	ISO New England Inc. FERC Electric Tariff No. 3						
6	Schedule 21-NEP			ER11-66-02/03 /OA96-	74 / ER97-253 /RT04-2-000 / E6		
7	Attachment DAF - Transmission and Distribution	on					
8	Attachment OCC - Exhibit 1 - Transformer						
9	Surcharge						
10	Attachment OCC - Exhibit 3 - Meter Surcharge	•					
11	Attachment RR - Transmission Revenue						
12	Requirement						
13	ISO New England Inc. FERC Electric Tariff No. 3						
14	Schedule 20-A-NEP				OA96-74 / RT04-2-000		
15	Rate Schedule 283				ER76-722-000		
16	Rate Schedule 327		ER86-706-000				
17	Rate Schedule 328				ER86-706-000		
18	Rate Schedule 329				ER87-386-001		
19	Rate Schedule 336				ER88-218-000 / ER09-1764-000		
20	Rate Schedule 343				ER89-658-000		
21	Rate Schedule 352				ER92-58-000		
22	Rate Schedule 376				ER93-2-000		
23	Rate Schedule 378				ER93-2-000		
24	Rate Schedule 412				ER93-255-000		
25	Rate Schedule 414				ER93-255-000		
26	Rate Schedule 416				ER93-255-000		
27	Rate Schedule 418				ER93-255-000		
28	Rate Schedule 422				ER93-255-000		
29	Rate Schedule 424				ER93-255-000		
30	Rate Schedule 425, Supplement No. 1				ER93-255-000		
31	Rate Schedule 426				ER93-255-000		
32	Rate Schedule 451				ER95-1834		
33	Rate Schedule 484				ER97-855-000 / ER05-1143-000		
34	Rate Schedule 493				ER-2566-000		
35	LGIA-NEP-01, 0.2.0				ER11-4254-002		
36	IA-NEP-38-01				ER13-1657-000		
37	IA-NEP-44-01				ER13-1657-000		
38	IA-NEP-47-01				ER14-2534-000		
	IA-NEP-26-01				ER14-2496-000		
	IA-NEP-46-01				ER15-2599-000		
	IA-NEP-45-01				ER15-2598-000		

Name of Respondent This Report (1) X			port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company (2)			A Resubmission	03/31/2020	End of 2019/Q4
	FERC		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?			X Yes	
1. Pl	ease list the Commission accepted formula rates i	ncluding F	ERC Rate Schedule or Tarif		eding (i.e. Docket No)
Line					
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	IA-NEP-204-01				ER15-2747-000
	TSA-NEP-23 Under NEP's Tariff No. 1				ER14-2493-000
3	TSA-NEP-83				ER15-1466-000
4					ER15-1466
	TSA-NEP-08				ER16-1745
	IA-NEP-49				ER16-760
	IA-NEP-15-04				ER16-1024
	IA-NEP-50				ER17-2557
	CRA-NEP-11				ER17-1431
10	RFA-NEP-01				ER18-346
11	TSA-NEP-94				ER18-2174
	RFA-NEP-03				ER19-1681
	LGIA-ISONE/NEP-17-01				ER19-2419
	LGIA-ISONE/NEP-16-01				ER98-4676-000
	RFA-NEP-02				ER20-214-000
16					
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l	e of Respondent			This Rep (1) X	ort Is:	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
New England Power Company			(2)		Resubmission	03/31/2020		End of 2019/Q4	
			FERG			ON ON FORMULA RA Tariff Number FERC			
	the respondent f s containing the in			ral (or more frequent) Yes No					
2. If	yes, provide a list	ting of such fill	ings as contained o	n the Com	missic	on's eLibrary website	•		
Line		Document Date							la Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date				Description		Tariff N	
1	20180614-5023	06/27/2019	ER10-523-000			Annual True-Up Info	ormational Filing o		gland Power First Revised
3								Tariff No	D.1
4		07/31/2019	RT04-2-000				Regional Network	ISO Nev	v England Inc
5		0170172010	ER09-1532-000			Service ("RNS") Rate Filing		
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
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Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2019/Q4						Year/Period of Report			
New England Power Company			(1) X (2)	A Resubmission		3/31/2020	End of 2019/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.								
Line No.	Page No(s).	Schedule				Column	Line No		
1	110	Comparative Balance Sheet				(c	3		
2							48		
3	111	Comparative Balance Sheet					57		
4		·					72		
5							82		
6	112	Comparative Balance Sheet					16		
7							60		
8						·	63,64		
9	114	Statement of Income				(c	18		
10	204	Electric Plant in Service				(g	58		
11	214	Electric Plant Held for Future	e Use			(d	6		
12	219	Accumulated Provision for D	epreciation)					
13		of Electric Utility Plant (A	ccount 108)		(c)	19		
14	256	Long Term Debt				(i	32		
15	320	Electric Operation and Main	tenance Ex	pense		(b	112		
16									
17									
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
New England Power Company	(1) X An Original	03/31/2020	End of
	(2) A Resubmission		
	PORTANT CHANGES DURING THE		
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tracommission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual in new continuing sources of gas made available, period of 6. Obligations incurred as a result of issuance of 3 debt and commercial paper having a maturity of or appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important trans director, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data re 13. Describe fully any changes in officers, director occurred during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loaned cash management program(s). Additionally, plean accounts and approaching the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loaned cash management program(s). Additionally, plean accounts are processed and the processed a	d be answered. Enter "none," "nowhere in the report, make a refere e rights: Describe the actual constitute payment of consideration, state reorganization, merger, or consome actions, name of the Commission: Give a brief description of the payment of Give date journal ear natural gas lands) that have been a required. Give date journal ear natural gas lands) that have been authorization, if any was required in or distribution system: State terms authorization, if any was required revenues of each class of service. It from purchases, development, payment of contracts, and other parties to an execurities or assumption of liabilities are year or less. Give reference to antee. The ents to charter: Explain the natural any important wage scale changement legal proceedings pending at the factions of the respondent not discontinuous of the Annual Report Form None which any such person had a manning to the respondent company appuired by Instructions 1 to 11 abous, major security holders and votire a cash management program(s) ransactions causing the proprietare of the door money advanced to its parents of the door money advanced to its parents of the security holders and votires and cash management program(s) ransactions causing the proprietare of the door money advanced to its parents of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions causing the proprietare of the security holders and votires and cash management program(s) ransactions are recorded to the security of the security of the	at applicable," or "NA" who ence to the schedule in we sideration given therefore atte that fact. Ididation with other comparation authorizing the transactoroperty, and of the approximation of the approximatio	ere applicable. If hich it appears. and state from whom the unies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give used and date operations simate number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such eport in which an officer, iated company or known ort to stockholders are cluded on this page. The property is less than 30 than 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
IMPORTA	NT CHANGES DURING THE QUARTER/YEAR (C	ontinued)	

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 – Notes to Financial Statements – Note 11. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

Appointments:

David H. Campbell was appointed as Vice President and Treasurer on 3/12.

Vivienne Bracken was appointed as Senior Vice President on 3/12.

Lorraine Lynch was appointed as Senior Vice President on 4/10.

Keri Sweet-Zavaglia was appointed as Senior Vice President on 4/10.

Christopher McCusker was appointed as Vice President and Controller on 4/10.

Michael Gillespie was appointed as Vice President and Chief Financial Officer on 11/29.

Resignations:

Charles V. DeRosa resigned as Treasuer on 2/15.

Kate Sturgess resigned as Vice President and Controller on 4/10.

Ronald J. Macklin resigned as Senior Vice President on 4/10.

Lorraine Lynch resigned as Vice President on 4/10.

Lorraine Lynch resigned as Senior Vice President, Chief Financial Officer and Director on 11/6.

14. N/A

Name of Respondent This Report Is:		This Report Is:				Period of Report
New E	Ingland Power Company	(1) 🛛 An Original	(Mo, Da,	´	_	- 2040/04
		(2) A Resubmission	03/31/20)20	End	of <u>2019/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)		
Line			5 (Current		Prior Year
No.	Title of Account		Ref. Page No.	End of Quai Balan		End Balance 12/31
	(a)	`	(b)	(c)	2 <u>e</u>	(d)
1	UTILITY PLA	INT		()		()
2	Utility Plant (101-106, 114)		200-201	3,433	,111,096	3,147,969,383
3	Construction Work in Progress (107)		200-201	126	,342,840	216,881,561
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			•	,453,936	3,364,850,944
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	+	,832,695	547,353,334
6	Net Utility Plant (Enter Total of line 4 less 5)	15 1 (100 1)	000 000	2,968	,621,241	2,817,497,610
7 8	Nuclear Fuel in Process of Ref., Conv., Enrich., Nuclear Fuel Materials and Assemblies-Stock	` '	202-203		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	Account (120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			2,968	,621,241	2,817,497,610
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS		_	111.000	
18	Nonutility Property (121)	\		5	,141,902	5,154,738
19 20	(Less) Accum. Prov. for Depr. and Amort. (122 Investments in Associated Companies (123))			571,290	68,557
21	Investment in Subsidiary Companies (123.1)		224-225	3	,486,038	3,205,201
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)	224 223	3	,400,030	3,203,201
23	Noncurrent Portion of Allowances	= = 1,	228-229		0	0
24	Other Investments (124)				41,007	41,007
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			12	,961,995	11,534,886
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)	(470)			0	0
31	Long-Term Portion of Derivative Assets – Hedg TOTAL Other Property and Investments (Lines	, ,		21	050.653	10.967.375
32	CURRENT AND ACCRU	·		21	,059,652	19,867,275
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)				213,079	108,661
36	Special Deposits (132-134)				0	0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				0	0
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			4	,065,737	65,235,224
41	Other Accounts Receivable (143)	12. (4.4.4)		5	,524,833	3,763,030
42	(Less) Accum. Prov. for Uncollectible AcctCre				551,276	799,136
43	Notes Receivable from Associated Companies	` '		00	730 040	20,931,939
44	Accounts Receivable from Assoc. Companies Fuel Stock (151)	(140)	227	83	,739,948 11,223	20,290,651
46	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)		227		11,223	0 0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	1	,468,871	1,762,360
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
FFP	C FORM NO. 1 (REV. 12-03)	Page 110		1		
Li		1 445 110				

Nam	e of Respondent	This Report Is: Date of Report		Year/Period of Report		
New E	ingland Power Company	(1) ☐ An Original (2) ☐ A Resubmission	(Mo, Da, 03/31/20	·		of 2019/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	Continue	
I Contract				Currer	,·	Prior Year
Line No.	Title of Accoun	t	Ref. Page No. (b)	End of Qu Bala (d	ance	End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		, ,	,	0	(
54	Stores Expense Undistributed (163)		227		0	(
55	Gas Stored Underground - Current (164.1)				0	(
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)			0	(
57	Prepayments (165)				978,945	2,102,365
58	Advances for Gas (166-167)				0	(
59	Interest and Dividends Receivable (171)				0	(
60	Rents Receivable (172)				61,713	15,083
61	Accrued Utility Revenues (173)				0	(
62	Miscellaneous Current and Accrued Assets (17	74)			0	952,496
63	Derivative Instrument Assets (175)	(1-2)			0	(
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			0	C
65	Derivative Instrument Assets - Hedges (176)				0	C
66	(Less) Long-Term Portion of Derivative Instrum	- '			0	(111,000,050
67	Total Current and Accrued Assets (Lines 34 th	<u> </u>		,	94,513,073	114,380,653
68	DEFERRED DE	:8118			4 400 063	4 620 464
69	Unamortized Debt Expenses (181)		2200		4,189,863	4,638,464
70 71	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Cost	(192.2)	230a 230b		0	0
72	Other Regulatory Assets (182.3)	5 (102.2)	232		69,420,889	79,873,104
73	Prelim. Survey and Investigation Charges (Ele	ctric) (183)	232		21,362,158	13,252,359
74	Preliminary Natural Gas Survey and Investigation Charges (Electronic Charges)			-	1,302,130	13,232,333
75	Other Preliminary Survey and Investigation Ch	·			0	0
76	Clearing Accounts (184)	1905 (100.2)			4,173	4,287
77	Temporary Facilities (185)				0	.,_e:
78	Miscellaneous Deferred Debits (186)		233	2	22,305,419	17,672,770
79	Def. Losses from Disposition of Utility Plt. (187)			0	0
80	Research, Devel. and Demonstration Expend.		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				0	0
82	Accumulated Deferred Income Taxes (190)		234	12	27,081,080	126,797,140
83	Unrecovered Purchased Gas Costs (191)				0	C
84	Total Deferred Debits (lines 69 through 83)			24	14,363,582	242,238,124
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			3,32	28,557,548	3,193,983,662
FER	C FORM NO. 1 (REV. 12-03)	Page 111				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related materials and supplies are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related Prepayments are excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name	e of Respondent	This Report is:	Date of F		Year/Period of Report	
New E	ingland Power Company	(1) x An Original (2)	(mo, da, 03/31/20		end o	f 2019/Q4
	COMPARATIVE B	BALANCE SHEET (LIABILITIE)	 S and othe	R CREDI		·
Lina		,		Curren		Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account		Page No.	Bala	nce	12/31
	(a)		(b)	(c	:)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251		2,397,920	72,397,920
3	Preferred Stock Issued (204)		250-251		1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	1,31	7,581,000	1,317,581,000
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119	11	7,285,061	152,854,145
12	Unappropriated Undistributed Subsidiary Earnir	ngs (216.1)	118-119	-	-1,148,086	-1,428,922
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)			0	0
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)		281,321	1,004,560
16	Total Proprietary Capital (lines 2 through 15)			1,50	7,508,916	1,543,520,403
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	69	2,600,000	692,600,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		0	0
22	Unamortized Premium on Long-Term Debt (225	5)			0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			2,509,984	2,599,793
24	Total Long-Term Debt (lines 18 through 23)			69	0,090,016	690,000,207
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)			1,052,058	0
27	Accumulated Provision for Property Insurance ((228.1)			0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			948,954	861,691
29	Accumulated Provision for Pensions and Benef	fits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			1,823,486	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)				97,313	97,261
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			3,921,811	958,952
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			1	9,139,269	13,120,669
39	Notes Payable to Associated Companies (233)			13	3,091,083	0
40	Accounts Payable to Associated Companies (2	(34)		6	8,303,882	43,902,025
41	Customer Deposits (235)				784,335	560,360
42	Taxes Accrued (236)		262-263	2	28,927,307	31,702,723
43	Interest Accrued (237)				1,371,026	1,422,414
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
	1			1		

Name	e of Respondent	This Report is:	Date of F		Year/F	ear/Period of Report		
New E	ngland Power Company	(1) x An Original(2) A Resubmission	(mo, da, 03/31/20		end of	2019/Q4		
	COMPARATIVE B	ALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinued)			
Line				Curren		Prior Year		
No.	- • •		Ref.	End of Qua		End Balance		
	Title of Account (a)		Page No. (b)	Bala (c		12/31 (d)		
46			(b)	(0	0	(u) 0		
46 47	Matured Interest (240) Tax Collections Payable (241)				0	0		
48	Miscellaneous Current and Accrued Liabilities (242)		4	2,508,268	39,178,990		
49	Obligations Under Capital Leases-Current (243	·		•	170,153	0		
50	Derivative Instrument Liabilities (244)				0	0		
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0		
52	Derivative Instrument Liabilities - Hedges (245)				0	0		
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			0	0		
54	Total Current and Accrued Liabilities (lines 37 t	nrough 53)		29	4,295,323	129,887,181		
55	DEFERRED CREDITS							
56	Customer Advances for Construction (252)				0	0		
57	Accumulated Deferred Investment Tax Credits		266-267		1,937,783	2,185,241		
58	Deferred Gains from Disposition of Utility Plant	(256)			0	0		
59	Other Deferred Credits (253)		269		1,019,143	19,735,757		
60	Other Regulatory Liabilities (254)		278	33	6,704,174	333,780,730		
61	Unamortized Gain on Reaquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort.(2)	204\	272 277	+	0	0		
62 63	Accum. Deferred Income Taxes-Accel. Amort. (272-277	15	63,762,590	443,935,596		
64	Accum. Deferred Income Taxes-Other (283)	(202)			9,317,792	29,979,595		
65	Total Deferred Credits (lines 56 through 64)				2,741,482	829,616,919		
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines 16, 24, 35, 54 and 65)			8,557,548	3,193,983,662		
_								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
· ·	(1) X An Original	(Mo, Da, Yr)	·						
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Total Common Equity excludes Goodwill.

Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ERO8-1548-000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Quarter	England Power Company		An Original		o, Da, Yr)	End of	2019/04				
1. Repo		(4)	A Resubmission	03/	31/2020	End of2019/Q4					
1. Repo		` '	STATEMENT OF IN			1					
1. Repo	rly										
2. Ente 3. Repo the qua 4. Repo the qua	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) e quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) e quarter to date amounts for other utility function for the prior year quarter. If additional columns are needed, place them in a footnote.										
5. Do n 6. Repo	Innual or Quarterly if applicable . Do not report fourth quarter data in columns (e) and (f) . Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.										
-	ort amounts in account 414, Other Utility Operatin										
Line No.	,,,,,	<u></u>	(Ref.)	Total Current Year to Date Balance for	Total Prior Year to Date Balance for	Current 3 Months Ended Quarterly Only	Prior 3 Months Ended Quarterly Only				
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter				
	(a)		(b)	(c)	(d)	(e)	(f)				
1 U	JTILITY OPERATING INCOME										
2 0	Operating Revenues (400)		300-301	418,963,423	420,550,032						
3 (Operating Expenses										
4 0	Operation Expenses (401)		320-323	88,297,93	86,016,288						
5 N	Maintenance Expenses (402)		320-323	23,695,312	26,799,332						
6 0	Depreciation Expense (403)		336-337	64,770,917	62,568,781						
7 0	Depreciation Expense for Asset Retirement Costs (403.1)		336-337								
8 A	Amort. & Depl. of Utility Plant (404-405)		336-337	41,184	25,588						
9 A	Amort. of Utility Plant Acq. Adj. (406)		336-337								
10 A	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dy Costs (407)								
11 A	Amort. of Conversion Expenses (407)										
12 F	Regulatory Debits (407.3)										
13 (Less) Regulatory Credits (407.4)			42,323	42,323						
14 T	Taxes Other Than Income Taxes (408.1)		262-263	53,729,523	51,494,435						
	ncome Taxes - Federal (409.1)		262-263	31,399,602	 						
16	- Other (409.1)		262-263	5,548,004							
17 F	Provision for Deferred Income Taxes (410.1)		234, 272-277	4,997,133	<u> </u>						
	Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	, ,							
,	nvestment Tax Credit Adj Net (411.4)		266	-247,458	-281,028						
	Less) Gains from Disp. of Utility Plant (411.6)			,	,						
,	osses from Disp. of Utility Plant (411.7)										
	Less) Gains from Disposition of Allowances (411.8)										
,	osses from Disposition of Allowances (411.9)										
	Accretion Expense (411.10)										
	FOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ru 24)		272,189,83	274,376,305						
26 N	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	ne 27		146,773,592	146,173,727						

Name of Respondent			Report Is:		of Report				
New England Power Cor	mpany	(1)	An Original A Resubmis	sion	(Mo, 1 03/31	Da, Yr) /2020	End of2019/Q4		
		` '	EMENT OF INC						
10. Give concise explana made to the utility's custo the gross revenues or cost of the utility to retain such 11 Give concise explanat proceeding affecting reveand expense accounts. 12. If any notes appearing 13. Enter on page 122 a dincluding the basis of allo 14. Explain in a footnote in 15. If the columns are institutions.	rtant notes regarding the state tions concerning unsettled rat mers or which may result in notes to which the contingency rate revenues or recover amount ions concerning significant and nues received or costs incurred in the report to stokholders a concise explanation of only the cations and apportionments from the previous year's/quarter's ufficient for reporting additional RIC UTILITY	ement of e proce naterial elates a s paid whounts of ed for polare applicate that applicate the figures	of income for any edings where a conference of the util modern to the util modern to the tax effect with respect to poor any refunds mower or gas pure icable to the Stanges in account se used in the property are different from the property of the stanges in the property of the pare different from the property of the standard transfer of the sta	r account thereo contingency exis- lity with respect is together with a ower or gas purc- ade or received thes, and a sum attement of Incon- ing methods ma- receding year. A m that reported	of. sts such the to power of an explanation of the chases. I during the mary of the me, such nade during klso, give the prior re	nat refunds of a mor gas purchases. ation of the major e year resulting from a adjustments may be incluted the year which has the appropriate doports.	State for each year effect factors which affect the right of settlement of any rate add to balance sheet, income add at page 122. The add an effect on net income allar effect of such change the information in a footnot.	ome,	
Current Year to Date	Previous Year to Date		t Year to Date	Previous Year		Current Year to Dat		Line	
(in dollars)	(in dollars)	(ii	n dollars)	(in dollar	rs)	(in dollars)	(in dollars)	No.	
(g)	(h)		(i)	(j)		(k)	(1)	1	
418 083 433	420 550 032							2	
418,963,423	420,550,032							3	
88,297,937	86,016,288							4	
23,695,312	26,799,332							5	
64,770,917	62,568,781							6	
04,770,317	02,300,701							7	
41,184	25,588							8	
41,104	20,000							9	
								10	
								+	
								11	
10.000	40.000							12	
42,323	42,323							13	
53,729,523	51,494,435							14	
31,399,602	16,321,576							15	
5,548,004	6,079,272							16	
4,997,133	25,394,384							17	
								18	
-247,458	-281,028							19	
								20	
								21	
								22	
								23	
								24	
272,189,831	274,376,305							25	
146,773,592	146,173,727							26	

Name of Respondent			eport is X⊺An O				e of Report , Da, Yr)	Year/Period of Report End of 2019/Q4		
New	England Power Company	(2)		submission		03/3	31/2020	End of _	2019/Q4	
	STA	TEMEN	T OF IN	ICOME FOR T	HE YEA	R (contir	nued)	-		
Line						TO	TAL	Current 3 Months	Prior 3 Months	
No.		Title of Account						Ended	Ended	
	Title of Account			(Ref.) Page No.	Curren	t Voor	Previous Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter	
	(a)			(b)		c)	(d)	(e)	(f)	
	(ω)			(5)	,		(u)	(0)	(')	
27	Net Utility Operating Income (Carried forward from page 11	4)			146	5,773,592	146,173,727			
28	Other Income and Deductions							-		
29	Other Income									
	Nonutilty Operating Income									
31	Revenues From Merchandising, Jobbing and Contract Wor	k (415)								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract V	/ork (416)								
	Revenues From Nonutility Operations (417)					394,335	1,071			
	(Less) Expenses of Nonutility Operations (417.1)					973,981	343,130			
	Nonoperating Rental Income (418)					800	800			
	Equity in Earnings of Subsidiary Companies (418.1)			119		280,836	· · · · · ·			
	Interest and Dividend Income (419)					1,802,236	5,305,451			
	Allowance for Other Funds Used During Construction (419.	.1)			(9,240,331	8,423,809			
	Miscellaneous Nonoperating Income (421)					521,201	415,728			
	Gain on Disposition of Property (421.1)				,	1 005 7-5	40.070.000			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				11	1,265,758	13,979,092			
	Other Income Deductions					10.455	470 004			
	Loss on Disposition of Property (421.2)					10,455	-176,201			
44 45	Miscellaneous Amortization (425) Donations (426.1)					53,953	22,082			
46	Life Insurance (426.2)					124,176	45,568			
47	Penalties (426.3)					178	45,500			
48	Exp. for Certain Civic, Political & Related Activities (426.4)	١				165,943	160,129			
49	Other Deductions (426.5)	/				123,652	3,763,014			
	TOTAL Other Income Deductions (Total of lines 43 thru 49)				478,357	3,814,592			
	Taxes Applic. to Other Income and Deductions	<i>)</i>				110,001	0,011,002			
	Taxes Other Than Income Taxes (408.2)			262-263		180,442	177,971			
	Income Taxes-Federal (409.2)			262-263		361,721	244,390			
54	Income Taxes-Other (409.2)			262-263		154,399	111,270			
55	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		166,450	574,147			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277						
57	Investment Tax Credit AdjNet (411.5)									
	(Less) Investment Tax Credits (420)									
	TOTAL Taxes on Other Income and Deductions (Total of lin					863,012	1,107,778			
	Net Other Income and Deductions (Total of lines 41, 50, 59))			(9,924,389	9,056,722			
	Interest Charges							1		
	Interest on Long-Term Debt (427)				19	9,983,976				
	Amort. of Debt Disc. and Expense (428)					805,773	872,804			
	Amortization of Loss on Reaquired Debt (428.1)									
	(Less) Amort. of Premium on Debt-Credit (429)	4)								
	(Less) Amortization of Gain on Reaquired Debt-Credit (429 Interest on Debt to Assoc. Companies (430)	.1)				3,472	408,222			
	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Constru	iction-Cr //	432)			3,670,758 1,438,611	7,915,454 584,981			
	Net Interest Charges (Total of lines 62 thru 69)	JC(1011-C1. (-	402)			3,025,368				
	Income Before Extraordinary Items (Total of lines 27, 60 an	nd 70)				3,672,613	126,510,445			
	Extraordinary Items	14 10)			120	3,012,010	120,010,110			
	Extraordinary Income (434)									
	(Less) Extraordinary Deductions (435)									
	Net Extraordinary Items (Total of line 73 less line 74)									
	Income Taxes-Federal and Other (409.3)			262-263						
	Extraordinary Items After Taxes (line 75 less line 76)									
	Net Income (Total of line 71 and 77)				128	3,672,613	126,510,445			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 114 Line No.: 17 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 114 Line No.: 17 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name	e of Respondent	This Report Is: Date of Report Ye						ar/Period of Report				
New	England Power Company		X] An Original] A Resubmission	(Mo, Da, Y 03/31/2020	, i	2019/Q4					
		(2)	\ <u></u>			.020						
	STATEMENT OF RETAINED EARNINGS Do not report Lines 40.53 on the quarterly version											
	o not report Lines 49-53 on the quarterly vers							i - t - d				
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated												
	undistributed subsidiary earnings for the year.											
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436												
	439 inclusive). Show the contra primary account affected in column (b)											
	State the purpose and amount of each reservation or appropriation of retained earnings.											
	List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow											
•	y credit, then debit items in that order Show dividends for each class and series of capital stock.											
					ount 420 Adiu	otmonto to	Datained	Earnings				
	how separately the State and Federal income											
	xplain in a footnote the basis for determining											
	rent, state the number and annual amounts						•					
9. 11	any notes appearing in the report to stockho	lueis	are	e applicable to this staten	ient, include tr	iem on pag	jes 122-1.	23.				
						Curre	nt	Previous				
						Quarter/	Year	Quarter/Year				
				С	ontra Primary	Year to I	Date	Year to Date				
Line	Item	l		Acc	count Affected	Balan	ce	Balance				
No.	(a)				(b)	(c)		(d)				
	UNAPPROPRIATED RETAINED EARNINGS (Ad	CCOLINT	214	3)	. /	. , ,		· /				
1	Balance-Beginning of Period	Joourit	_ 11	~,		150	2,854,145	247,135,664				
2	Changes					192	.,004, 140	271,133,004				
							<u> </u>					
3	Adjustments to Retained Earnings (Account 439)	1					405.011					
4	Implementation of New Accounting Standards					1	,105,841					
5												
6												
7												
8												
9	TOTAL Credits to Retained Earnings (Acct. 439)					1	,105,841					
10												
11												
12												
13												
14												
	TOTAL Debits to Retained Farnings (Acct. 430)											
	Balance Transferred from Income (Account 433)	000 10		int 419 1)		120	3,391,777	126,335,082				
	,	699 AC	,001	unt 410.1)		120	5,381,777	120,333,002				
	Appropriations of Retained Earnings (Acct. 436)											
18												
19												
20												
21												
	TOTAL Appropriations of Retained Earnings (Acc											
23	Dividends Declared-Preferred Stock (Account 43)	7)										
24	Dividends Declared-Preferred Stock (Account 43	7)					-66,702	(66,702)				
25												
26												
27												
28												
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)					-66,702	(66,702)				
	Dividends Declared-Common Stock (Account 438						,					
31	Dividends Declared-Common Stock (Account 43					-165	5,000,000	(220,000,000)				
32	225.140 200.4.70 Common Grook (Account 40)	~,				-100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(220,000,000)				
33												
34												
35								/ 000 000 000)				
	TOTAL Dividends Declared-Common Stock (Acc					-165	5,000,000	(220,000,000)				
	Transfers from Acct 216.1, Unapprop. Undistrib.		iary	/ Earnings				(549,899)				
38	Balance - End of Period (Total 1,9,15,16,22,29,36					117	7,285,061	152,854,145				
	APPROPRIATED RETAINED EARNINGS (Accord	unt 215	5)									
39												
40												
41												
42												
43												
44												

	e of Respondent England Power Company	This Report Is: (1) X An Original				Date of R (Mo, Da, '	Yr)	Year/Period of Report End of2019/Q4			
		(2) STA	\Box	A Resubmission MENT OF RETAINED	EARI	03/31/202 NINGS	20				
2. R undi: 3. E - 439 4. S 5. L by c: 6. S 7. S 8. E recu	1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 6. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.										
Line No.	Item (a)					ntra Primary bunt Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)		
45	TOTAL Appropriated Retained Earnings (Accoun										
40	APPROP. RETAINED EARNINGS - AMORT. Re										
	TOTAL Approp. Retained Earnings-Amort. Reser TOTAL Approp. Retained Earnings (Acct. 215, 21)										
	TOTAL Retained Earnings (Acct. 215, 215.1, 216						117	7,285,061	152,854,145		
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY E	AR	NINGS (Account							
/10	Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit)							1,428,922	(2,154,184)		
	Equity in Earnings for Year (Credit) (Account 418	.1)						280,836	175,363		
51	(Less) Dividends Received (Debit)	,						· · · · · · · · · · · · · · · · · · ·	·		
52	Transfers from Account 216, appropriated Undist Balance-End of Year (Total lines 49 thru 52)	ributed	Sul	bsidiary Earnings				1,148,086	549,899 (1,428,922)		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 118 Line No.: 4 Column: c

Included in column (b) is the \$1.1 million net impact of the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020. See Note 2 "Summary of Significant Accounting Policies" for further details.

Name	e of Respondent		Repo	rt Is:	Date of Report	Year/Period of Report			
New	England Power Company	(1) (2)		n Original Resubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4			
		(-)		TEMENT OF CASH FLOW					
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d ments, fixed assets, intangibles, etc.	ebentui	res and	d other long-term debt; (c) Inclu	ide commercial paper; and (d) l	dentify separately such items as			
	prmation about noncash investing and financing activities r	nust be	provid	led in the Notes to the Financia	al statements. Also provide a rec	conciliation between "Cash and Cash			
Equivalents at End of Period" with related amounts on the Balance Sheet.									
	erating Activities - Other: Include gains and losses pertaini se activities. Show in the Notes to the Financials the amour					inancing activities should be reported			
	esting Activities: Include at Other (line 31) net cash outflow					th liabilities assumed in the Notes to			
he Fir	nancial Statements. Do not include on this statement the c								
iollar	amount of leases capitalized with the plant cost.				Oursell Versite Deta	Davis Vanta Bata			
ine	Description (See Instruction No. 1 for Ex	xplana	ition o	f Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year			
No.	(a)				(b)	(c)			
1	Net Cash Flow from Operating Activities:				(5)	(8)			
	Net Income (Line 78(c) on page 117)				128,672,61	126,510,445			
	Noncash Charges (Credits) to Income:					1.20,010,110			
	Depreciation and Depletion				64,812,10	01 62,594,369			
	Amortization of Debt Discount and Expense				805,77				
	Amortization of Debt Discount and Expense				005,77	73 872,804			
6	Assertise time of Benedetern Behilte and One die N				40.00	40,000			
	Amortization of Regulatory Debits and Credits, Ne	∃ T			-42,32	-			
	Deferred Income Taxes (Net)				5,163,58	<u> </u>			
	Investment Tax Credit Adjustment (Net)				-247,45	<u> </u>			
	Net (Increase) Decrease in Receivables				-1,204,94	<u> </u>			
	Net (Increase) Decrease in Inventory				300,24	16 221,102			
	Net (Increase) Decrease in Allowances Inventory								
13	Net Increase (Decrease) in Payables and Accrued	d Expe	enses		9,865,24	12 22,108,566			
14	Net (Increase) Decrease in Other Regulatory Ass	ets			8,055,72	-9,046,295			
	Net Increase (Decrease) in Other Regulatory Liab				6,545,66	5,750,490			
16	(Less) Allowance for Other Funds Used During Co	onstru	ction		9,240,33	8,423,809			
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	ies		280,83	175,362			
18	Other (provide details in footnote):				-18,585,41	-8,796,782			
19	Accounts receivable from/payable to affiliates, net	t			18,535,29	32			
20									
21									
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 t	hru 21)	213,154,941 220,				
23									
24	Cash Flows from Investment Activities:								
25	Construction and Acquisition of Plant (including la	nd):							
26	Gross Additions to Utility Plant (less nuclear fuel)				-209,103,09	-173,647,470			
27	Gross Additions to Nuclear Fuel								
28	Gross Additions to Common Utility Plant								
29	Gross Additions to Nonutility Plant				12,83	36			
30	(Less) Allowance for Other Funds Used During Co	onstru	ction		-9,240,33	-8,423,809			
31	Other (provide details in footnote):				-11,40	.2,776			
32	Cost of Removal				-4,929,87	79 -7,086,035			
33									
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-204,791,21	-172,312,472			
35									
36	Acquisition of Other Noncurrent Assets (d)								
37	Proceeds from Disposal of Noncurrent Assets (d)								
38									
39	Investments in and Advances to Assoc. and Subs	idiary	Comp	anies					
40	Contributions and Advances from Assoc. and Sub	sidiary	y Con	panies					
41	Disposition of Investments in (and Advances to)								
42	Associated and Subsidiary Companies								
43									
44	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities (a)								
						1			

Name of Respondent				oort Is:		Date of (Mo, D	f Report	Year/Peri	od of Report
New	England Power Company	(1) (2)	Ê] An Original] A Resubmissi	ion	03/31/		End of	2019/Q4
			ST	TATEMENT OF	F CASH FLOW	/S			
investr (2) Info Equiva (3) Ope in thos (4) Inve the Fin	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities ratents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain the activities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow mancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be ice Shee ing to o nts of ir w to acq	e pro et. pera ntere quire	ovided in the Note ating activities onlest paid (net of an	es to the Financially. Gains and los mount capitalizeds. Provide a reco	al statements ses pertainin l) and income onciliation of	. Also provide a red g to investing and e taxes paid. assets acquired wi	onciliation between the control of t	een "Cash and Cash es should be reported med in the Notes to
Line No.	Description (See Instruction No. 1 for Ex		t Year to Date arter/Year (b)	I	Previous Year to Date Quarter/Year (c)				
46	Loans Made or Purchased						()		. ,
47	Collections on Loans								
48									
	Net (Increase) Decrease in Receivables								
	Net (Increase) Decrease in Inventory								
	Net (Increase) Decrease in Allowances Held for S	<u> </u>							
	Net Increase (Decrease) in Payables and Accrued	e באבונ שבאבונ	nse	! S			054.00	0	500,007
53 54	Other (provide details in footnote): Affiliate Moneypool Lending and Receivables/Pay	,obloc	No.	+			-951,02 24,667,34		-582,907 252,447,264
55	Anniate Moneypool Lending and Necelvables/Fay	ables,					24,007,3		232,447,204
	Net Cash Provided by (Used in) Investing Activitie								
	Total of lines 34 thru 55)						-181,074,90	4	79,551,885
58							.0.,0,0.		. 0,00 1,000
59	Cash Flows from Financing Activities:								
	Proceeds from Issuance of:								
61	Long-Term Debt (b)								
62	Preferred Stock								
63	Common Stock								
64	Other (provide details in footnote):								
65									
	Net Increase in Short-Term Debt (c)								
	Other (provide details in footnote):			1.			100 001 0		
	Affiliate Moneypool Borrowing and Receivables/P	ayable	.s, r	16t			133,091,08	3	
69 70	Cash Provided by Outside Sources (Total 61 thru	60)					133,091,08	2	
71	Cash Frontied by Catalac Cources (Total of this	00)					133,031,00		
	Payments for Retirement of:								
	Long-term Debt (b)								-79,250,000
	Preferred Stock								
75	Common Stock								
76	Other (provide details in footnote):								-644,544
77									
78	Net Decrease in Short-Term Debt (c)								
79									
	Dividends on Preferred Stock						-66,70		-66,702
	Dividends on Common Stock Net Cash Provided by (Used in) Financing Activiti						-165,000,00	0	-220,000,000
	(Total of lines 70 thru 81)		—				-31,975,6	a	-299,961,246
84	(Total of lines 70 tille of)						-31,973,0	3	-299,901,240
	Net Increase (Decrease) in Cash and Cash Equiv	alents							
	(Total of lines 22,57 and 83)						104,4	8	54,914
87									
88	Cash and Cash Equivalents at Beginning of Perio	d					108,66	1	53,747
89									
90	Cash and Cash Equivalents at End of period						213,07	9	108,661

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New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 18 Column: b Other	
- Carlot	2019
Operating Activities - Other	
Change in Prepayments	1,123,420
Change in Miscellaneous Current and Accrued Assets	952,496
Change in Unamortized Debt Expense	(267,363)
Change in Preliminary Survey and Investigation Charges (Electric)	(8,109,799)
Change in Clearing Accounts	114
Change in Miscellaneous Deferred Debits	(4,632,649)
Change in Accumulated Provision for Injuries and Damages	87,263
Change in Accumulated Provision for Pensions and Benefits	2,586,474
Change in Miscellaneous Operating Provisions	356,839
Change in Asset Retirement Obligations	52
Change in Other Deferred Credits	(8,716,614)
_	
Change in Pension/OPEB Capitalized dollars	(1,965,647)
	(18,585,414)
Schedule Page: 120 Line No.: 18 Column: c	
Other	
	2018
Operating Activities - Other	
Change in Prepayments	(706,552)
Change in Miscellaneous Current and Accrued Assets	(656,236)
Change in Unamortized Debt Expense	(952,822)
Change in Preliminary Survey and Investigation Charges (Electric)	(6,021,507)
Change in Clearing Accounts	(205)
Change in Miscellaneous Deferred Debits	(5,315,472)
Change in Accumulated Provision for Injuries and Damages	(633,923)
Change in Accumulated Provision for Pensions and Benefits	5,668,241
Change in Asset Retirement Obligations	(4,749)
Change in Other Deferred Credits	1,690,596
Change in Other Deferred Credits Change in Deferred Income Taxes	
Change in Pension/OPEB Capitalized dollars	51,422 (1,015,575)
Change in Pension/OPEB Capitalized dollars	(1,915,575)
	(8,796,782)
Schedule Page: 120 Line No.: 31 Column: b	
Other	
	2019
Investing Activities - Other	
Change in Utility Plant - Other	(11,408)
	(11,408)
Cohadula Davas 400 Lina Na - 24 Columna	
Schedule Page: 120 Line No.: 31 Column: c	
Schedule Page: 120 Line No.: 31 Column: c Other	
•	2018
•	2018

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New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA	-	
		(2,776	<u>5)</u>
Schedule Page: 120 Line No.: 53 Column: k	b		
Othe	er		
		2019	_
Investing Activities - Other			_
Change in Special Funds		(1,427,109)
Change in Accumulated Other Comprehensive Income		476,081	
		(951,028	<u>3)</u>
Out and David 100 Line No. 50 Out and	_		
Schedule Page: 120 Line No.: 53 Column: C			
Other		2010	
Investing Astivities Other	-	2018	
<u>Investing Activities - Other</u> Change in Special Funds		(44,947)	
Change in Accumulated Other Comprehensive Income		(537,960)	
change in Accumulated other comprehensive income	-	(582,907)	
	-	(002)0017	
Schedule Page: 120 Line No.: 76 Column: of	>		
Other			
		2018	
Financing Activities - Other			
Payment of Debt Issuance Costs	_	(644,544)	
	_	(644,544)	

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NOTES TO FINANCIAL STATEMENTS (Continued)					

NEW ENGLAND POWER COMPANY NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2019

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

New England Power Company ("the Company") operates electric transmission facilities in Massachusetts, New Hampshire, Vermont and Rhode Island, which includes facilities operated on behalf of affiliate companies Massachusetts Electric Company ("MECO") and the Narragansett Electric Company ("NECO") in accordance with the integrated facilities agreement. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to the "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"). In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation, which are two of its affiliates.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.
- For FERC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term on the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the debt issuance costs related to term loans are presented in the balance sheets within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheets as a direct deduction from the carrying value of debt.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

 For FERC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For U.S. GAAP reporting, no distinction between utility and non-utility is made.

Supplemental Cash Flow Information

	Twelve Months Ended December 31,			
		2019		2018
		(in thousar	ds of do	llars)
Supplemental disclosures:				
Interest paid	\$	(20,044)	\$	(20,096)
Income taxes (paid) refunded		(16,765)		(13,178)
Non-cash Items financing and Investing activities:				
Capital-related accruals Included in accounts payable	\$	2,510	\$	4,308
Parent tax loss allocation		-		5,951

The Company has evaluated subsequent events and transactions through March 31, 2020, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2019.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC has jurisdiction over the rates the Company charges its customers and certain activities, including (i) regulating certain transactions among the Company's affiliates; (ii) governing the issuance acquisition and disposition of securities and assets; and (iii) approving certain utility mergers and acquisitions. The Company is subject to the jurisdiction of the regulatory Commissions of each of the states within ISO New England and the Nuclear Regulatory Commission ("NRC"). The Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment, which are recovered through regional network service ("RNS") rates and local network service ("LNS") rates. The Company has received authorization from the FERC to recover through contract termination charges ("CTCs"), substantially all of the costs associated with the divestiture of its electricity generation investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments (i.e. stranded costs). Stranded costs are recovered from the former wholesale customers of the Company. See Note 5, "Rate Matters", and Note 11, "Commitments and Contingencies", for an explanation of stranded costs.

Other Taxes

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NOTES TO FINANCIAL STATEMENTS (Continued)					

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

The Company's policy is to accrue for property taxes on a calendar year basis, taking into account the assessment period. The Company had accrued for property taxes of \$0 as of December 31, 2019 and 2018, respectively.

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefit of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether that subsidiary would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. There were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2019 or 2018, respectively.

The Company had plant materials and operating supplies of \$1.5 million and \$1.8 million as of December 31, 2019 and 2018, respectively.

Fair Value Measurements

The Company measures available-for-sale securities and pension plans and postretirement benefit other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to
 access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to
 little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are measured based on the fair value of the underlying investments but may not be readily redeemable at that fair value.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Property, plant and equipment is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of property, plant and equipment is capitalized. The capitalized cost of additions to property, plant and equipment includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the FERC and state regulatory bodies. The average composite rate for each of the years ended December 31, 2019 and 2018 was 2.3%.

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statements of income as non-cash income in other income. The debt component of AFUDC is reported as a non-cash offset to interest charges. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$9.2 million and \$8.4 million; and AFUDC related to debt of \$1.4 million and \$0.6 million for the years ended December 31, 2019 and 2018, respectively. The average AFUDC rate for the years ended December 31, 2019 and 2018 were 8.1% and 7.0%, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Goodwill

The Company tests goodwill for impairment annually on January 1, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. The goodwill impairment test requires a recoverability test performed based on the comparison of the Company's estimated fair value with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the allocated amount of goodwill.

Historically, the fair value of the Company was calculated for the annual goodwill impairment test utilizing both the income and market-based approaches. For the year ended December 31, 2019, the fair value of the Company was calculated utilizing only the income approach. The Company believes that this approach provides the most reliable information about the fair value of the Company's estimated fair value. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment to the goodwill carrying value was required for the years ended December 31, 2019 or 2018.

Available-For-Sale Securities

The Company provides certain executives with nonqualified retirement and deferred compensation benefits which have been partially secured through separate fund arrangements. As a result, the Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in Other Special Funds (128) on the balance sheet. Changes in the fair value of these assets are recorded within net income on the Statement of Income for the Year.

Variable Interest Entities

A variable interest entity ("VIE") is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the obligation to absorb losses, the right to receive residual returns or the right to make decisions about the entity's activities. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive the benefits that could be significant to the VIE. The primary beneficiary holds a controlling financial interest in an entity and is required to consolidate the VIE.

The Company determines whether they are the primary beneficiary of a VIE by evaluating the purpose and design of the entity, the nature of the VIE's risks and the risks that the Company absorbs, who has the power to direct the activities of the VIE that most significantly impact the economic performance of the VIE, and who has the obligation to absorb losses or receive benefits that could be significant to the VIE.

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%) (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned. In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation. Each of the individual entities is a variable interest entity, however, the Company is not the primary beneficiary as it does not have the power to direct the most significant activities of the entities. The Company accounts for its ownership interests in the entities using the equity method of accounting for investments.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the pension and PBOP plans' funded status on the balance sheet as a net liability or asset. The cost of providing these plans is recovered through rates; therefore,

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NOTES TO FINANCIAL STATEMENTS (Continued)					

the net funded status is offset by a regulatory asset or liability. The pension and PBOP plans' assets are commingled and allocated to measure and record pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Accounting Guidance Recently Adopted

Leases

In February 2016, the FASB issued ASU No. 2016-02 "Leases" ("Topic 842"). The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1, 2019 using the modified retrospective approach. The Company recognized approximately \$1.3 million of operating lease liabilities as right-of-use assets on the balance sheets upon transition at April 1, 2019. The implementation of the guidance did not materially impact the Company's results of operations or cash flows, as the Company did not have significant changes to its pattern of expense recognition as a result of the new standard.

The Company has elected the practical expedient "package" under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient to not reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient to not evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the "hindsight" practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, under the provisions of Topic 842, the Company will recognize payments on a short-term lease on a straight-line method over the lease term, consistent with the accounting treatment for operating leases under Topic 840. These leases are not reflected on the balance sheets. The expense recorded in the current year related to short term leases was not material.

The Company leases various buildings, land, and vehicles. The Company as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the ROU asset and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments and includes lease payments made at or before the commencement date. The Company's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating lease ROU assets are included in property, plant and equipment, net, and operating lease liabilities are included in other current liabilities and other noncurrent liabilities on the balance sheet.

As of December 31, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.5% and a weighted average remaining lease term of 3 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.1% and a weighted average remaining lease term of 12 years. Since the adoption of the new guidance, the Company had total fixed and variable operating lease costs of \$169 thousand. The Company had no finance leases as of December 31, 2019.

Accounting Guidance Not Yet Adopted

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Compensation

In August 2018, the FASB issued ASU No. 2018-14 "Compensation – Retirement Benefits – Defined Benefit Plans – General (Subtopic 715-20), Disclosure Framework – Changes to the Disclosure Requirements for Defined Benefit Plans" which modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. For the Company, the requirements in this Update are effective for financial statements ending after December 15, 2020. The Company is currently assessing the application of the standard to determine if it will have a material impact on its footnote disclosures.

Financial Instruments

In June 2016, the FASB issued ASU No. 2016-13 "Financial Instruments – Credit Losses (Topic 326), Measurement of Credit Losses on Financial Statements" requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief", permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these updates, as amended in November 2019 by ASU 2019-10 "Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates", will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

3. REVENUE

The following table presents, for the years ended December 31, 2019 and 2018, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Twelve Months ended December 31, 2019			
	2019			2018
		(in thousand	ls of dollar	rs)
Revenue from Contracts with Customers:				
Electric Transmission	\$	399,506	\$	393,408
Stranded Cost Recovery		13,420		13,801
Total Revenues from Contracts with Customers		412,926		407,209
Regulatory Mechanism (Stranded Cost Recovery)		(2,838)		4,726
Other		8,876		8,615
Total Operating Revenues	\$	418,963	\$	420,550

Electric Transmission

Transmission systems generally include overhead lines, underground cables and substations, connecting generation and interconnectors to the distribution system. The Company owns, maintains, and operates an electric transmission system spanning Massachusetts, Rhode Island, New Hampshire and Vermont. The Company's transmission services are provided under tariffs administered by the Regional Transmission Operators (i.e. Independent System Operators ("ISO") New England or under grandfathered agreements), approved and regulated by the FERC in respect of interstate transmission. Electric transmission revenues arise under Transmission Congestion Contract auctions, Transmission Service Agreements and Local / Regional Network Services under tariff/rate agreements. The Company bills its transmission services typically monthly, in the month after service has been provided. The Company recognizes the revenue over time when the amounts are billed.

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The Company is a participating transmission owner in ISO New England which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which includes revenues from affiliate companies MECO and NECO. The Company is also responsible for administering and collecting LNS transmission revenue from local distribution utilities, generators and municipalities, including affiliates MECO and NECO. For the years ended December 31, 2019 and 2018, the Company recognized revenue of \$354.5 million and \$388.3 million from affiliated companies.

Stranded Cost Recovery

The Company has received authorization from the FERC to recover through CTCs substantially all the costs associated with the divestiture of its electricity generation investments and related contractual commitments that were not recovered through the sale of those stranded investments. Stranded costs are recovered from the former wholesale customers of the Company. See the "Stranded Cost Recovery" section in Note 5. Rate Matters.

Other

Other revenues include proceeds from right of ways with affiliate companies and lease revenue from transmission pole rentals that are not considered to be revenues from contracts with customers.

Included in other revenue is revenue recognized for right of ways granted to affiliate companies New England Hydro-Transmission Electric Company, Inc., New England Hydro-Transmission Corporation, and New England Electric Transmission Corporation. For the years ended December 31, 2019 and 2018, the Company recognized revenue for right of ways from affiliates of \$7.9 million and \$7.7 million, respectively.

4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,			,
	2019		2018	
	(in thousands of dollars)			ars)
Regulatory assets				
Postretirement benefits	\$	53,606	\$	56,149
Yankee nuclear decommissioning costs		5,321		10,915
MA state tax rate change		10,387		10,387
Other		107		2,422
Total		69,421		79,873
Regulatory liabilities				
CTC charges		53,517		46,835
Regulatory tax liability, net		280,765		284,344
Other		2,422		2,602
Total		336,704		333,781
Net regulatory liabilities	\$	(267,283)	\$	(253,908)

Postretirement benefits: The regulatory asset represents the Company's non-cash accrual of net actuarial gains and losses and the excess amounts received in rates over actual costs of the Company's pension and PBOP plans that are to be passed back in future periods.

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Yankee nuclear decommissioning costs: The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

MA state tax rate change: This amount represents unrecovered state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and state income tax rate changes from the state of Massachusetts.

CTC charges: Stranded cost recovery revenues are collected through a Contract Termination Charge ("CTC"), which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets or amounts collected from third parties that will be refunded to customers. These amounts are being refunded to customers as determined per rate filings.

Regulatory tax liability, net: Represents over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment, state income tax rate changes and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act ("Tax Act").

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

5. RATE MATTERS

Stranded Cost Recovery

Under the settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") related to stranded cost recovery consisting of nuclear-related investments. In Massachusetts and Rhode Island, the current ROEs are 9.2% and 10.46%, respectively. The Company will recover its remaining non-nuclear stranded costs until the costs associated with its decommissioned nuclear units cease, refer to "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"..

Transmission Return on Equity

Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Approximately 73% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 0.5% ROE incentive adder on RNS-related transmission facilities approved under the Regional Transmission Organization's ("RTO") Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") (see the "New England East-West Solution" section).

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% RTO participation adder applicable to transmission facilities included under the RNS rate. Starting on October 16, 2014, the FERC issued a series of orders as a result of the Company's four ROE complaints (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"), reducing the Company's base ROE to 10.57%. The FERC also established a maximum ROE such that any incentives, taken together, may not exceed a cap of 11.74%.

On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were

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remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other New England Transmission Operator's ("NETO") filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On March 21, 2019 the FERC announced a Notice of Inquiry ("NOI") on whether, and if so how, to revise its policies on determining the ROE used in setting rates charged by jurisdictional public utilities. The Company responded to the NOI on June 26, 2019 and submitted reply comments on July 26, 2019.

On November 21, 2019, the FERC issued an order on the Midcontinent ISO transmission owners ("MISO") ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings.

Recovery of Transmission Costs

In conformance with the terms of the Company's Tariff No. 1, on November 17, 2014, the Company submitted a filing to the FERC under Section 205 of the Federal Power Act ("FPA") proposing to reduce the ROE under its Tariff No. 1 formula rates so that they were consistent with those applied under the Independent System Operator New England ("ISO-NE") Open Access Transmission Tariff pursuant to the FERC's Opinion Nos. 531 and 531-A. Under the integrated facilities provisions of Tariff No. 1, the Company supports the cost of transmission facilities owned by its distribution affiliates, MECO and NECO, and makes these facilities available for open access transmission service on an integrated basis. The FERC rejected the Company's filing on April 16, 2015, finding that it was inconsistent with the FERC's clarifications issued in its Order on Rehearing in Opinion No. 531-B (see the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies"). On January 21, 2016, the Company re-filed proposed amendments to its Tariff No. 1 formula rates for integrated facilities to be consistent with Opinion No. 531-B among other proposed changes. On March 8, 2016, the FERC accepted the filing approving an effective date of October 16, 2014 for the ROE components. The Company has reduced its compensation to its distribution affiliates in accordance with the Order. On April 14, 2017, the Court of Appeals vacated the FERC's Opinion Nos. 531, 531-A, and 531-B, and remanded the issue back to the FERC (refer to the "FERC ROE Complaints" section in Note 11, "Commitments and Contingencies").

Transmission Incentive Policy Inquiry

On March 21, 2019 the FERC announced a NOI seeking comments on possible improvements to its electric transmission incentives policy to ensure that it appropriately encourages the development of the infrastructure needed to ensure grid reliability and reduce congestion to reduce the cost of power for consumers. The Company filed comments in the NOI docket on June 26, 2019 and filed reply comments on August 26, 2019. On March 19th, the Commission issued a Notice of Proposed Rulemaking (NOPR). In the NOPR, the commission proposes to shift the test for transmission incentives from risks and challenges to an approach based on benefits to customers. The NOPR also proposes to: 1) increase the incentives for joining and remaining a member of a Regional Transmission Organization, an Independent System Operator or other commission-approved transmission organization from 50 basis points to 100 basis points; 2) provide 50 basis point to transmission projects that meet a pre-construction benefit-to-cost ratio in the top 25% of projects examined over a sample period and an additional 50 basis points for projects that meet a post-construction benefit-to-cost ratio in the top 10% percent of projects over the same sample period; 3) Provide 50 basis points for projects that demonstrate reliability benefits by providing quantitative analysis and 4) Offer a 100 basis point incentive for transmission technologies that enhance reliability, efficiency, and capacity as well as improve the operation of new or existing transmission facilities. The NOPR also

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proposes a 250 basis point cap on total ROE incentives rather than limitation to the zone of reasonableness. Comments are requested within 90 days of publication in the Federal Register after which, at some point, the Commission will issue a final rule. The Company intends to comment on the NOPR.

Tax Cuts and Jobs Act

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Act. Of the proceedings initiated relevant to the Company is the NOI seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking ("NOPR") issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax ("ADIT") to customers and providing flexibility regarding the time period of the flow back. In the NOPR, the FERC proposed to give the flexibility the company proposed. Comments on the NOPR were due on January 22, 2019.

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that is not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis. The Company plans to submit a compliance filing in July 2020 with the annual RNS informational filing.

New England East-West Solution ("NEEWS") Project

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC's Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control. As discussed in the preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level.

As of December 31, 2019, and 2018, the Company's NEEWS-related investment for both of the years totaled \$156.7 million, respectively. The last phase of the NEEWS project went into service on December 11, 2015.

6. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

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	December 31,			
	2019 201		2018	
	(in thousands of dollars)			
Plant and machinery		2,932,235	\$	2,687,742
Goodwill		355,885		355,885
Assets in construction		146,175		106,885
Land and buildings		126,343		216,882
Right of use asset		1,346		-
Motor vehicles and equipment		64		64
Software and other intangibles		2,548		2,548
Total utility plant and nonutility property		3,564,596		3,370,006
Accumulated depreciation and amortization		(591,404)		(547,422)
Utility plant and nonutility property, net	\$	2,973,192	\$	2,822,584

7. EQUITY INVESTMENTS

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic, Connecticut Yankee, and Maine Yankee (the "Yankees"), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. Summarized statement of income and balance sheet data for the Yankees are as follows:

	For the Twelve Months Ended December 31					
		2019	2018			
)				
Operating Revenue	\$	981	\$	506		
Operating Expenses		1,110		261		
Other Income (Deductions), Net		706		(69)		
Total Expense		404		330		
Net Income	\$	577	\$	176		

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	December 31,				
		2019		2018	
		(in thousand	ds of doll	ars)	
Assets					
Current assets	\$	7,988	\$	14,832	
Property, plant and equipment		874		874	
Other non-current assets		599,192		604,467	
Total assets	\$	608,054	\$	620,173	
			•		
Liabilties and equity					
Current liabilities	\$	4,712	\$	5,688	
Other non-current liabilities		596,904		608,624	
Equity		6,438		5,861	
Total liabilities and equity	\$	608,054	\$	620,173	

8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plans") and PBOP plans (together with the Pension Plan (the "Plans")), covering substantially all employees.

Plan assets are maintained for all of NGUSA and its subsidiaries in commingled trusts. In respect of cost determination, plan assets are primarily allocated to the Company based on the Company's proportionate share of the Plan's projected benefit obligation. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. Pension and PBOP service costs are included within operations and maintenance expense and non-service costs are included within other deductions, net in the accompanying statements of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of property, plant and equipment.

Pension Plans

The Qualified Pension Plan are defined benefit plans which provide most union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental non-qualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. During the years ended December 31, 2019 and 2018, the Company made contributions of approximately \$0.1 million and \$0.6 million, respectively, to the Qualified Pension Plans.

PBOP Plans

The PBOP plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their medical coverage. During the years ended December 31, 2019 and 2018, the Company did not make contributions to the PBOP Plans.

Net Periodic Benefit Costs

The Company's net periodic benefit pension cost for the years ended December 31, 2019 and 2018 was \$0.5 million and \$1.2 million, respectively.

The Company's net periodic benefit PBOP income for the years ended December 31, 2019 and 2018 was \$0.8 million and \$0.4 million, respectively.

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Amounts Recognized in Regulatory Assets

The following tables summarize the Company's changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets as well as accumulated other comprehensive income for the years ended December 31, 2019 and 2018:

		Pensio	n Plans			PBOP	Plans	
	Year Ended December 31,			Year Ended December 31,				
		2019	2018		2019			2018
				(in thousand	ls of dollars)			
Net actuarial loss (gain)	\$	1,245	\$	(234)	\$	(637)	\$	(1,753)
Amortization of net actuarial loss		(2,752)		(3,077)		(432)		(593)
Amortization of prior service cost, net				_		(11)		(11)
Total	\$	(1,507)	\$	(3,312)	\$	(1,080)	\$	(2,357)
Recognized in regulatory assets	\$	(1,462)	\$	(3,312)	\$	(1,080)	\$	(2,357)
Recognized in AOCI		(44)				-		
Total	\$	(1,507)	\$	(3,312)	\$	(1,080)	\$	(2,357)

Amounts Recognized in Regulatory Assets - not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts in regulatory assets and other comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss at December 31, 2019 and 2018:

		Pension Plans As of December 31,				PBOP	Plans	S	
					As of December 31,				
		2019		2018		2019		2018	
			(in thousands of dollars)						
Net actuarial loss	\$	41,831	\$	43,338	\$	11,625	\$	12,694	
Prior service cost		<u>-</u>				105		116	
Total	\$	41,831	\$	43,338	\$	11,730	\$	12,810	
Recognized in regulatory assets	\$	41,034	\$	43,338	\$	11,730	\$	12,810	
Recognized in AOCI		797							
Total	\$	41,831	\$	43,338	\$	11,730	\$	12,810	

Amounts Recognized on the Balance Sheet

The following table summarizes the portion of the funded status above that is recognized on the Company's balance sheet at December 31, 2019 and 2018:

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	Pension Plans			PBOP Plans				
		As of December 31,			As of December 31,			
		2019 2018		2019			2018	
				(in thousand	s of dolla	ars)		_
Other non-current assets	\$	18,109	\$	15,473	\$	4,196	\$	2,199
Currentliabilities		(481)		(413)		(88)		(87)
Other non-current liabilities		(4,525)		(3,511)		_		
Total	\$	13,103	\$	11,549	\$	4,108	\$	2,112

Expected Benefit Payments

Based on current assumptions, the following benefit payments are expected subsequent to December 31, 2019 in respect of the Company:

(in thousands of dollars)	Pension		PBOP
Twelve Months Ended December 31,		Plans	Plans
2020	\$	11,609	\$ 3,104
2021		11,998	3,108
2022		12,396	3,078
2023		12,838	3,070
2024		13,322	3,036
2025-2029		72,946	 13,996
Total	\$	135,109	\$ 29,392

Assumptions Used for Employee Benefits Accounting

	Pension P	lans	PBOP Plans		
	As of and Year Ended	December 31,	As of and Year Ended December		
	2019	2018	2019	2018	
Benefit Obligations:		_		_	
Discount rate	4.10%	4.10%	4.10%	4.10%	
Rate of compensation increase	3.50%	3.50%	n/a	n/a	
Expected return on plan assets	6.50%	6.25%	6.50%-7.25%	6.25%-6.75%	
Net Periodic Benefit Costs:					
Discount rate	4.10%	4.30%	4.10%	4.30%	
Rate of compensation increase	3.50%	3.50%	n/a	n/a	
Expected return on plan assets	6.25%	6.50%	6.25%-6.75%	6.50%-6.75%	

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

Assumed Health Cost Trend Rate

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	Decembe	er 31,
	2019	2018
Health care cost trend rate assumed for next year		
Pre 65	7.25%	7.50%
Post 65	5.75%	5.75%
Prescription	9.75%	10.25%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2028	2028
Post 65	2026	2026
Prescription	2027	2027

Plan Assets

NGUSA, as the Plans' sponsor, manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic asset/liability study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity and fixed income securities. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Small investments are also approved for private equity, real estate, and infrastructure with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the asset/liability study. Investment risk and return are reviewed by NGUSA's Investment Committee on a quarterly basis.

The Pension Plan is a trusteed non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trusteed, employee life insurance and medical benefit plan sponsored by NGUSA. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of NGUSA.

The target asset allocations for the benefit plans as of December 31, 2019 and 2018 are as follows:

	Pension I	Pension Plans		PBOP Union		-Union
	Decembe	er 31,	December 31,		Decembe	er 31,
	2019	2018	2019	2018	2019	2018
U.S. equities	20%	20%	34%	34%	45%	45%
Global equities	7%	7%	12%	12%	0%	0%
Global tactical asset allocations	10%	10%	17%	17%	0%	0%
Non-U.S. equities	10%	10%	17%	17%	25%	25%
Fixed income securities	40%	40%	20%	20%	30%	30%
Private equity	5%	5%	0%	0%	0%	0%
Real estate	5%	5%	0%	0%	0%	0%
Infrastructure	3%	3%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%

Fair Value Measurements

The following tables provide the fair value measurements amounts for the pension and PBOP assets at the Plan level:

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			December	31, 201	19		
	Level 1	Level 2	Level 3	No	t categorized		Total
			(in thousands	of dolla	rs)		
Pension Assets:							
Cash and cash equivalents	-	\$ 3,103	\$ -	\$	38,828	\$	41,931
Accounts receivable	98,655	-	-		-		98,655
Accounts payable	(225,533)	-	-		-		(225,533)
Convertible or exchangeable securities	-	-	-		-		-
Equity	217,400	-	-		761,498		978,897
Fixed income securities	-	729,751	-		349,596		1,079,347
Futures contracts	(158)	-	-		-		(158)
Infrastructure	· -	-	-		-		-
Preferred securities	_	5,617	-		-		5,617
Private equity	_	-	-		177,907		177,907
Real estate	_	-	-		109,054		109,054
Other	73,593	-	-		216,186		289,779
Total	\$ 163,956	\$ 738,471	\$ -	\$	1,653,070	\$	2,555,497
PBOP Assets:							
Cash and cash equivalents	\$ 14,891	\$ -	\$ -	\$	771	\$	15,662
Accounts receivable	2,092	-	-		-		2,092
Accounts payable	(534)	-	-		-		(534)
Equity	182,775	-	-		283,365		466,140
Fixed income securities	, <u>-</u>	160,554	-		-		160,554
Futures contracts	124	-	-		-		124
Other	40,464	-	-		80,394		120,858
Total	\$ 239,813	\$ 160,554	\$ -	\$	364,530	Ś	764,897

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NOTES TO FINANCIAL STATEMENTS (Continued)							

			December 3	31, 2018		
	Level 1	Level 2	Level 3	Not c	ategorized	Total
		-	(in thousands o	of dollars)		
Pension Assets:						
Cash and cash equivalents	\$ -	\$ 2,189	-	\$	20,126	\$ 22,315
Accounts receivable	29,246	-	-		-	29,246
Accounts payable	(47,183)	-	-		-	(47,183)
Convertible or exchangeable securities	-	183	-		_	183
Equity	170,397	-	-		594,782	765,179
Fixed income securities	-	539,533	-		322,613	862,146
Future contracts	3,787	-	-		-	3,787
Preferred securities	-	4,419	-		-	4,419
Private equity	-	-	-		231,770	231,770
Real estate	-	-	-		109,998	109,998
Other	64,531	-	-		127,295	191,826
Total	\$ 220,778	\$ 546,324	\$ -	\$	1,406,584	\$ 2,173,686
PBOP Assets:						
Cash and cash equivalents	\$ 18,116	\$ 101	-	\$	1,085	\$ 19,302
Accounts receivable	3,386	-	-		_	3,386
Accounts payable	(2,187)	-	-		-	(2,187)
Equity	142,498	-	-		244,786	387,284
Fixed income securities	-	150,011	-		-	150,011
Future contracts	(91)	-	-		-	(91)
Other	37,092				73,516	 110,608
Total	\$ 198,814	\$ 150,112	\$ -	\$	319,387	\$ 668,313

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in commingled money market investment funds which have Net Asset Value ("NAV") pricing per fund share are excluded from the fair value hierarchy.

Accounts receivable and accounts payable: Accounts receivable and accounts payable are classified as Level 1. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. If the Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, the securities are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, derived from the underlying securities' quoted prices in active markets, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Fixed income securities: Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage backed securities, index linked government bonds, and state and local bonds), convertible securities, and investments in securities lending collateral (which include repurchase

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agreements, asset backed securities, floating rate notes and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models, which pricing vendors establish for these purposes. In some cases, there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. Mutual funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV per fund share) based on proprietary models, or based on the NAV. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in a fund or partnership is estimated based on the NAV. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in limited partnerships with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV as a practical expedient could result in a different fair value measurement at the reporting date.

Other Benefits

As of December 31, 2019 and 2018, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$0.5 million and \$0.8 million, respectively. IBNR reserves have been established for claims and/or events that have transpired but have not yet been reported to the Company for payment.

9. CAPITALIZATION

Long-term Debt

Long-term debt as of December 31, 2019 and 2018 is as follows:

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			 Decem	ber 3	31,
	Interest Rate	Maturity Date	2019		2018
			(in thousand	ds of d	ollars)
Pollution Control Revenue Bonds:					
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	135,850		135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	50,600		50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	 106,150		106,150
Total Pollution Control Revenue Bonds			\$ 292,600	\$	292,600
Unsecured Notes:					
Senior Notes	3.800%	December 5, 2047	 400,000		400,000
Total Unsecured Notes			\$ 400,000	\$	400,000
Total Long-term Debt			\$ 692,600	\$	692,600

The aggregate maturities of long-term debt for the years subsequent to December 31, 2019 as follows:

(in thousands of dollars)	
Years Ending December 31,	
2020	186,450
2021	-
2022	106,150
2023	-
2024	-
Thereafter	400,000
Total	\$ 692,600

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. As of and for the years ended December 31, 2019, and 2018, the Company was in compliance with all such covenants.

Debt Authorizations

Since October 7, 2016, the Company had regulatory approval from the FERC to issue up to \$1.5 billion of short-term debt, including the intercompany money pool. The authorization was renewed with an effective date of October 15, 2018 for a period of two years and expires on October 14, 2020. The Company had no short-term debt outstanding to third-parties as of December 31, 2019 and 2018.

On May 23, 2017, the Company had received all required approvals from the Massachusetts Department of Public Utilities, New Hampshire Public Utilities Commission and Vermont Public Service Board authorizing the Company to issue up to \$800 million of long-term debt in one or more transactions through May 23, 2020. On November 30, 2017, the Company issued \$400 million of unsecured senior long-term debt with a maturity date of December 5, 2047.

Pollution Control Revenue Bonds

As of December 31, 2019, the Company had \$292.6 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity dates ranging from November 2020 to October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 1.18% to 2.30% and 1.05% to 1.95% for the years ended December 31, 2019

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and 2018, respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$292.6 million, which was renewed in June 2018 and expires on June 14, 2023. This agreement is available to provide liquidity support for \$292.6 million of the Company's Pollution Control Revenue Bonds. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. As of December 31, 2019 and 2018, there were no bond purchases made by the banks participating in this agreement.

Dividend Restrictions

Pursuant to provisions in connection with prior mergers, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2019 and 2018, common equity was 68.5% and 69.1% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2019 and 2018 were restricted as to common dividends.

In December 2019 and 2018, the Company paid dividends on common stock of \$165 million and \$220 million, respectively, to NGUSA to realign its capital structure.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

	Shares Outs	tanding		Am	ount		
	Decembe	er 31,		Decem	ber 31	,	Call
Series	2019	2018		2019		2018	Price
	(in thousands o	of dollars, except pe	r share a	nd number of	shares d	ata)	
\$100 par value -							
6.00% Series	11,117	11,117	\$	1,112	\$	1,112	Non-callable

The Company did not redeem any preferred stock during the year ended December 31, 2019 or 2018. The annual dividend requirement for cumulative preferred stock was \$0.07 million for each of the years ended December 31, 2019 and 2018.

10. INCOME TAXES

Components of Income Tax Expense

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	Years Ended December 31,			ber 31,
	2019 201		2018	
		(in thousand	s of doll	ars)
Current tax expense:				
Federal	\$	31,762	\$	16,566
State		5,702		6,191
Total current tax expense		37,464		22,757
Deferred tax expense (benefit):				
Federal		392		20,727
State		4,771		5,241
Total deferred tax expense		5,163		25,968
Amortized investment tax credits (1)		(247)		(281)
Total deferred tax expense		4,916		25,687
Total income tax expense	\$	42,380	\$	48,444

(1) Investment tax credits ("ITC") are accounted for using the deferral and gross up method of accounting and amortized over the depreciable life of the property giving rise to the credits.

Years Ended December 31,			
2019 2018		2018	
(in thousands of dollars)			ars)
\$	41,697	\$	47,514
	683		930
\$	42,380	\$	48,444
		\$ 41,697 683	\$ 41,697 \$ 683

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2019 and 2018 are 24.8% and 27.7% respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21% to the actual tax expense:

	Years Ended December 31,			
	2019		2018	
		(in thousand	ls of doll	ars)
Computed tax	\$	35,921	\$	40,876
Change in computed taxes resulting from:				
State income tax, net of federal benefit		8,275		8,760
Other		(1,816)		(1,192)
Total changes		6,459		7,568
Total income tax expense	\$	42,380	\$	48,444

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Cuts and Jobs Act (Tax Act) on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. The remeasurement resulted in a decrease in net deferred income tax liability and an increase in regulatory liability for the refund of excess accumulated deferred income taxes to the ratepayers ("excess ADIT"). As of March 31, 2019, the regulatory liability for excess ADIT on a pre-tax

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basis which is presented in Other Regulatory Liabilities amounted to \$288.1 million (\$211.8 million post tax), of which \$228.3 million is subject to the normalization requirements and amortization using Average Rate Assumption Method. The amortization method and period for the remaining balance of excess ADIT, not subject to the normalization requirements, has not been agreed between the Company and regulator. During the current period the Company did not recognize any amortization of excess ADIT.

The FERC accounts affected by the remeasurement of the deferred income taxes include:

- 182.3 Other Regulatory Assets
- 190 Accumulated Deferred Income Taxes
- 254 Other Regulatory Liabilities
- 282 Accumulated Deferred Income Taxes Other Property
- 283 Accumulated Deferred Income Taxes Other

The FERC accounts affected by the amortization of excess ADIT include:

- 410 Provision for Deferred Income Taxes
- 411 Provision for Deferred Income Taxes Credit

On November 21, 2019, FERC issued a final rule for public utility transmission rate changes to address ADIT changes caused by the Tax Act. The final rule requires a "Rate Base Adjustment Mechanism" to include any unamortized excess or deficient ADIT as an adjustment to rate base and an "Income Tax Allowance Adjustment Mechanism" to decrease or increase the income tax components of their rates by any amortized excess or deficient ADIT. Both mechanisms will apply to excess ADIT resulting from the Tax Act and any future federal, state, and local income tax rate changes. A permanent ADIT Worksheet is required to be included in the utility's transmission formula rate filings. The Company expects to submit the required compliance filing by the appropriate due date.

Deferred Tax Components

	December 31,		
	2019	2018	
	(in thousands	of dollars)	
Deferred tax assets:			
Future federal benefit on state taxes	\$ 15,195	\$ 14,021	
Net operating losses	17,100	17,107	
Regulatory liabilities - other	15,317	13,582	
Regulatory tax asset	76,186	77,127	
Other items - net	3,283	4,960	
Total deferred tax assets	127,081	126,797	
Deferred tax liabilities:			
Property-related differences	453,763	443,936	
Regulatory assets - other	16,452	19,182	
Other items	12,865	10,797	
Total deferred tax liabilities	483,080	473,915	
Net deferred income tax liabilities	355,999	347,118	
Deferred investment tax credits	1,938	2,185	
Deferred income tax liabilities, net	\$ 357,937	\$ 349,303	

Net Operating Losses

The amounts and expiration dates of the Company's net operating losses carryforward as of December 31, 2019 are as follows:

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	Carryfo	Expiration Period	
	(in thous	sands of dollars)	
Federal	\$	72,654	2033-2036

As a result of the FERC accounting for income taxes, the amount of deferred tax assets reflected in the financial statements includes the amount of the tax effect of unmonetized federal net operating loss carryforwards and carrybacks.

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket Al07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket Al07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2019, and 2018, the Company did not have any unrecognized tax benefits on a FERC basis.

The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2019 and 2018, the Company has accrued for interest related to unrecognized tax benefits of \$0.9 million and \$2.3 million, respectively. During the years ended December 31, 2019 and 2018, the Company recorded interest benefit of \$1.4 million and interest expense of \$0.9 million, respectively. No tax penalties were recognized during the years ended December 31, 2019 and 2018.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

During the period, the Company concluded the IRS examination for the tax years ended March 31, 2010 through March 31, 2012. The results of the examination did not have a material impact to its results of operations, financial position, or cash flows. The IRS has started its examination of the next cycle which includes income tax returns for the years ended March 31, 2013 through March 31, 2015. The examination is not expected to conclude in the next fiscal year. As a result of the settlement, a federal payment of \$11.3 million was made and a state payment of \$2.0 million is expected to be made within the next 12 months. The income tax returns for the years ended March 31, 2013 through March 31, 2019 remain subject to examination by the IRS.

The state of Massachusetts is in the process of examining the Company's income tax returns for the years ended March 31 2010 through March 31, 2012. The income tax returns for the years through March 31, 2019 remain subject to examination by the state of Massachusetts.

Jurisdiction	Tax Year
Federal	March 31, 2013
Massachusetts	March 31, 2010
New Hampshire	March 31, 2016

11. COMMITMENTS AND CONTINGENCIES

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

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FERC ROE Complaints

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14% that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE of 10.57% and the maximum ROE for transmission incentive ("incentive cap") of 11.74%, asserting that these ROEs were unjust and unreasonable. The Company recorded a liability of \$31.1 million included in Miscellaneous Current and Accrued Liabilities (account 242) on the accompanying balance sheet as of December 31, 2019 for the potential refund as a result of reduction of the base ROE.

In response to appeals of the FERC decision in the first complaint filed by the NETOs and the Complainants, the U.S. Court of Appeals for the D.C. Circuit issued a decision on April 14, 2017 vacating and remanding the FERC's decision. On October 16, 2018, the FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. National Grid along with other NETOs filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order—a 10.41% base ROE. FERC has not issued a final order on our briefs and the base ROE in NE remains at a 10.57%.

On November 21, 2019, the FERC issued an order on the MISO ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases and would have a detrimental effect. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

FERC 206 Proceeding on Rate Transparency

On December 28, 2015, the FERC initiated a proceeding under Section 206 of the FPA. The FERC found that the ISO-NE Transmission, Markets, and Services Tariff is unjust, unreasonable, and unduly discriminatory or preferential. The FERC found that ISO-NE's Tariff lacks adequate transparency and challenge procedures with regard to the formula rates for ISO-NE Participating Transmission Owners ("PTOs"). In addition, the FERC found that the ISO-NE PTOs', including the Company's, current RNS and LNS formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. The FERC explained that the formula rates appear to lack sufficient detail in order to determine how certain costs are derived and recovered in the formula rates. Accordingly, the FERC established hearing and settlement judge procedures to develop just and reasonable formula rate protocols to be included in the ISO-NE Tariff and to examine the justness and reasonableness of the RNS and LNS rates. On August 17, 2018, the parties filed a settlement package with a FERC judge that is close to revenue neutral. A small group of municipals and FERC Trail Staff submitted comments opposing the filed settlement. The settling parties filed an answer to the opposition in late September asking FERC to approve the settlement as is, despite the protests. On May 22, 2019, the Commission rejected the Formula Rate 206 settlement in its entirely. Accordingly, the Commission remanded the matter to the Chief Administrative Law Judge ("ALI") for hearing procedures. The Chief ALI established Track III procedural time standards for this hearing, which require that the hearing be convened within 42 weeks and the initial decision issued within 63 weeks. The Chief ALI also designated a dispute resolution

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NOTES TO FINANCIAL STATEMENTS (Continued)							

specialist to serve as settlement facilitator in the proceeding but any settlement discussions will have to proceed in parallel with hearing procedures. The parties have continued settlement negotiations and were granted a suspension of the procedural schedule until January 23, 2020 and have been granted an additional ninety day suspension of the procedural schedule to April 22, 2020 to attempt to finalize settlement. At this time, the Company is unable to predict whether and, if so, to what extent, there will be any impact to earnings as a result of the proceeding.

FERC Financial Audit

On November 15, 2019, FERC issued a Final Audit Report, concluding the financial audit which commenced in November 2015. The audit addressed cross-subsidization requirements, accounting and financial reporting requirements, holding company record retention, service company accounting, affiliate transactions, and FERC financial reporting. The field work examined records from January 1, 2013 to the present and included multiple site visits, hundreds of data requests, and dozens of interviews.

On October 3, 2019, the FERC Audit Staff conducted an exit conference and presented their findings. These findings address accounting errors which may require certain refunds to transmission customers and may result in revisions to prior FERC financial reporting.

On January 14, 2020, National Grid submitted to FERC Audit Staff a non-public formal compliance plan and preliminary analysis of the expected financial impact. On March 3, 2020, FERC Audit Staff accepted the analysis of the financial impact and directed National Grid to implement the calculated refunds. National Grid will provide those refunds to customers and will provide evidence of those refunds to FERC Audit Staff in future quarterly compliance submissions. As of the date of issuance of these financial statements, the Company does not expect any future financial impact.

Decommissioning Nuclear Units

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in Miscellaneous Current and Accrued Liabilities (account 242) and Other Deferred Credits (account 253) and exactly offset by a component of Other Regulatory Assets (account 182.3) in the accompanying balance sheets, are as follows:

	Th	Future			
	Inv	vestm	Estimated Billings		
(in thousands of dollars)	Dec	embe	to the Company		
Unit	%		Amount	Date Retired	Amount
Yankee Atomic	34.5	\$	590	Feb 1992	\$ -
Connecticut Yankee	19.5		420	Dec 1996	1,052
Maine Yankee			629	Aug 1997	4.268

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million as of both December 31, 2019 and 2018, which represents the current portion of accrued Yankee nuclear plant costs. As of December 31, 2019 and 2018, the Company has recorded a deferred liability of \$5.2 million and \$10.8 million, respectively. The sum of the current and deferred liabilities is offset by a regulatory asset of \$5.3 million and \$10.9 million as of December 31, 2019 and 2018, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations

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NOTES TO FINANCIAL STATEMENTS (Continued)							

and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

The Yankees have brought several litigations against the DOE for the failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. This includes spent fuel storage costs incurred for the periods through 2002 (the "Phase I Litigation"), through 2013 (the "Phase III Litigation") and through 2016 (the "Phase IV Litigation"). For the respective periods, the Yankees were awarded approximately \$160.0 million, \$235.4 million, \$76.8, and \$104.0 million from the U.S. Court of Claims. The Company received \$25.6 million, \$57.8 million, \$4.5 million, and \$7.0 million, respectively. The Company refunds its share to its customers through the CTCs.

Despite insufficient funding and actions of the DOE to block its construction, the U.S. Court of Appeals for the DC Circuit directed the NRC to resume the Yucca Mountain licensing process. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report but scarce funding has precluded progress in the licensing process. The president's proposed budget, announced in February, 2020, omits funding for work on Yucca Mountain. On January 26, 2012 a Blue Ribbon Commission ("BRC"), which was charged with advising the DOE regarding alternatives to disposal at Yucca Mountain, issued a final report recommending that priority be given to removal of spent fuel from shutdown reactor sites. Private entities have initiated proposals, and submitted license applications to the NRC, to site consolidated interim storage facilities at two locations in the southwestern United States. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The Independent Spent Fuel Storage Installation (ISFSI) operation, maintenance and decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

12. RELATED PARTY TRANSACTIONS

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of net outstanding accounts receivable from affiliates and accounts payable to affiliates is as follows:

	Accounts Receivable From Associated Companies				Accounts Associated	Compa	mpanies	
		Decem	ber 31	,		Decem	ber 31	,
		2019		2018	2019		2018	
		(in thousand			ds of dolla	ars)		
National Grid USA Parent	\$	-	\$	-	\$	26,549	\$	151
NGUSA Service Company		2,609		3,976		10,032		10,033
Massachusetts Electric Company		56,257		9,548		5,821		5,651
The Narragansett Electric Company		24,174		6,186		25,536		27,964
Other Associated Companies		700		581		366		103
TOTAL	\$	83,740	\$	20,291	\$	68,304	\$	43,902

The Company is a participating transmission owner in ISO New England, which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which include affiliate companies MECO and NECO. For purposes of these financial statements the outstanding balances associated to those revenue activities are

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NOTES TO FINANCIAL STATEMENTS (Continued)						

reflected in accounts receivable from affiliates as of December 31, 2019. The Company recognized \$61.3 million and \$62.9 million of affiliate RNS receivables on the accompanying balance sheet as of December 31, 2019 and 2018, respectively.

Advance from Associated Companies

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$400 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2019 and 2018, the Company had no outstanding advances from NGUSA.

Notes Receivable from Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying statements of cash flows. For the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. NGUSA has the ability to borrow up to \$3 billion from National Grid plc for working capital needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool borrowings of \$133.1 million as of December 31, 2019 and had short-term intercompany money pool investments of \$20.9 million as of December 31, 2018. The average interest rates for the intercompany money pool were 2.5% and 2.2% for the years ended December 31, 2019 and 2018, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA, to the Company are mostly related to traditional administrative support functions, of which for the years ended December 31, 2019 and 2018 were \$115.4 million and \$100.1 million, respectively.

Name of Respondent New England Power Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME,								D HEDG	SING ACTIVITIES
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.									
Line No.	ltem	Losses	on /	Gains and Available-	Minimum Pen	ment	Foreign Curr Hedges		Other Adjustments
	(a)	ior-Sai	e 5 (b)	ecurities)	(net amoun	π)	(d)		(e)
1	Balance of Account 219 at Beginning of Preceding Year			1,400,097					
2	Preceding Qtr/Yr to Date Reclassifications								
2	from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in	(177,873)					
3	Fair Value	(217,664)					
	Total (lines 2 and 3)	(395,537)					
5	Balance of Account 219 at End of Preceding Quarter/Year			1,004,560					
6	Balance of Account 219 at Beginning of								
7	Current Year Current Qtr/Yr to Date Reclassifications	(101,281)					
	from Acct 219 to Net Income	(184,803)					
8	Current Quarter/Year to Date Changes in			504.044		20.504			
9	Fair Value Total (lines 7 and 8)			534,844 350,041		32,561 32,561			
	Balance of Account 219 at End of Current			333,311		02,001			
	Quarter/Year			248,760		32,561			

Name of Respondent New England Power Company		A Resubmission 03/31/		Da, Yr) /2020 End			
STATEMENTS	OF ACCUMULATED CO	MPREHENSIVE	INCOME, COMP	REHENSI	VE INCOME, AND	HEDG	NG ACTIVITIES
Other Cash Flow	Other Cas	sh Flow	Totals for e	ach	Net Income (Ca	rried	Total
Line Hedges	Hedg		category of it		Forward fron		Comprehensive
No. Interest Rate Swaps	[Insert Footno		recorded i		Page 117, Line		Income
·	to spe		Account 2	19	_		
(f)	(g)		(h)		(i)		(j)
1			1,	,400,097			
2			(177,873)			
3			(:	217,664)			
4			(;	395,537)	126,51	10,445	126,114,908
5				,004,560			
6				101,281)			
7			·	184,803)			
8				567,405			
9				382,602	128,67	72,613	129,055,215
10				281,321			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 122(a)(b) Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1 million, which was decreased by \$1.1 million to get to the revised amount of (\$0.1) million.

The change was due to the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
New	England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of 2019/Q4
		RY OF UTILITY PLANT AND ACC R DEPRECIATION. AMORTIZATION		
	rt in Column (c) the amount for electric function, in (h) common function.	n column (d) the amount for gas fu	nction, in column (e), (f), and (g)	report other (specify) and in
	Classification		Total Company for the	Electric
Line No.	Ciassification	!	Current Year/Quarter Ended	(c)
	(a)		(b)	(0)
1	Utility Plant			
2	In Service			
	Plant in Service (Classified)		2,653,287,293	2,653,287,293
	Property Under Capital Leases			
	Plant Purchased or Sold			
6	Completed Construction not Classified		414,645,196	414,645,196
7	Experimental Plant Unclassified			
	Total (3 thru 7)		3,067,932,489	3,067,932,489
9	Leased to Others			
10	Held for Future Use		7,947,461	
11	Construction Work in Progress		126,342,840	
	Acquisition Adjustments		355,885,131	
	Total Utility Plant (8 thru 12)		3,558,107,921	
14	Accum Prov for Depr, Amort, & Depl		590,708,890	
	Net Utility Plant (13 less 14)		2,967,399,031	2,967,399,031
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		572,117,872	572,117,872
	Amort & Depl of Producing Nat Gas Land/Land F	•		
	Amort of Underground Storage Land/Land Right	S		
	Amort of Other Utility Plant		320,221	· · · · · · · · · · · · · · · · · · ·
22	Total In Service (18 thru 21)		572,438,093	572,438,093
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
30	,			
	Abandonment of Leases (Natural Gas)		40.070.70	40.070.707
	Amort of Plant Acquisition Adj		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		590,708,890	590,708,890

Name of Respondent New England Power Company		This Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4	
		OF UTILITY PLANT AND ACCU EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
			·		1
					2
					3 4
					5
					6
					7
					8
					9
					10
					11
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 200 Line No.: 13 Column: c

On page 110 the Company reports total utility plant of \$3,559,453,936 which includes \$1,346,015 in the right of use assets related to operating leases. For the purpose of this page, the right of use assets are excluded, since they are not considered company owned assets.

Schedule Page: 200 Line No.: 33 Column: c

On page 110 the Company reports total accumulated depreciation of \$590,832,694, which includes \$123,804 in amortization related to the right of use assets captured in utility plant. For the purpose of this page, the amortization has been excluded, since they are not considered company owned assets.

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		(1) X An Original (2) A Resubmission	03/31/2020	End of 2019/Q4
	NUCLEAR F	UEL MATERIALS (Account 120.1 th		
1. F	Report below the costs incurred for nuclear fu	· · · · · · · · · · · · · · · · · · ·		and in cooling; owned by the
resp	pondent.	•		
	f the nuclear fuel stock is obtained under leas			t of nuclear fuel leased, the
qua	ntity used and quantity on hand, and the cost	s incurred under such leasing a	rangements.	
Line	Description of item	1	Balance	Changes during Year
No.	·	•	Beginning of Year	Additions
1	(a) Nuclear Fuel in process of Refinement, Conv, En	richment & Fab (120.1)	(b)	(c)
2	· ·	,		
3				
	Allowance for Funds Used during Construction			
5		tails in footnote)		
6		····		
7	, ,			
8	In Stock (120.2)			
—	In Reactor (120.3)			
↓	SUBTOTAL (Total 8 & 9)			
11				
	Nuclear Fuel Under Capital Leases (120.6)			
	(Less) Accum Prov for Amortization of Nuclear Fu	uel Assem (120.5)		
<u> </u>	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le			
	Estimated net Salvage Value of Nuclear Materials	· · · · · · · · · · · · · · · · · · ·		
	Estimated net Salvage Value of Nuclear Materials			
	Est Net Salvage Value of Nuclear Materials in Ch			
\vdash	Nuclear Materials held for Sale (157)	leffical Frocessing		
19	· · ·			
-	Plutonium			
	Other (provide details in footnote):			
	TOTAL Nuclear Materials held for Sale (Total 19,	20. and 21)		
	TOTAL Nuclear Materials field for Sale (Total 19,	, 20, and 21)		
	<u> </u>			

This Report is: This Repo	Name of Respondent		This Rep	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of I	Report
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) Changes during Year	New England Power Company (1)		(1) <u>X</u>	I) X An Original (Mo, Da, Y) A Resubmission 03/31/2020		31/2020 End of 2019/Q	
Changes during Year		NIICI FAR					
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		NOCLEAN	T OLL WI	ATENIALO (ACCOUNT 120.1 ti	ilougii 120.0 and 137)		
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		Changes during Ye	ar			Balance	Line
2 3 3 3 4 4 4 5 5 5 6 6 7 7 8 8 9 9 9 10 10 11 11 12 12 12 13 13 14 14 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Amortization	Other Red	uctions (E	xplain in a footnote)		End of Year	
2 3 3 4 4 5 5 6 7 7 8 9 10 11 11 12 12 13 13 14 15 16 16 17 18 18 19 20	(d)		٥))		(1)	1
3 4 4 5 5 5 6 6 7 7 8 8 9 9 10 11 11 12 12 13 14 15 15 15 16 16 16 17 18 18 19 19 19 19 19 19							
4 5 5 6 6 7 7 8 8 9 9 10 11 12 12 13 14 15 15 16 16 17 17 18 19 19 19 19 19 19 19							3
5 6 7 7 8 8 9 9 10 11 11 12 12 13 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
6 7 7 8 8 9 9 9 10 11 11 12 12 13 13 14 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
7 8 9 10 11 11 11 12 12 13 14 15 16 17 18 18 19 20							
8 9 10 11 12 12 13 14 15 16 17 18 19 20 21							
9 10 11 11 12 13 14 15 16 16 17 18 19 20							
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21							

	e of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4
New	England Power Company	(2)		A Resubmission		03/31/2020	'	End of 2019/Q4
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
1. Re	port below the original cost of electric plant in ser	vice ac	cord	ding to the prescribed acc	cour	nts.		
	addition to Account 101, Electric Plant in Service							Purchased or Sold;
	ınt 103, Experimental Electric Plant Unclassified; a clude in column (c) or (d), as appropriate, correctic			•				
	revisions to the amount of initial asset retirement						colu	mn (c) additions and
	tions in column (e) adjustments.	00010	Jup	aea,e.aaea 2, p	, _[(0) additions and
5. En	close in parentheses credit adjustments of plant a							
	assify Account 106 according to prescribed account							` '
	umn (c) are entries for reversals of tentative distrib nt retirements which have not been classified to p							
	nents, on an estimated basis, with appropriate co							
Line	Account					Balance		Additions
No.	(a)					Beginning of Year (b)		(c)
1	1. INTANGIBLE PLANT					(5)		(0)
2	(301) Organization							
3	(302) Franchises and Consents					203,	580	
	(303) Miscellaneous Intangible Plant					2,344,		2,588,424
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			2,548,	,051	2,588,424
	PRODUCTION PLANT A. Steam Production Plant						-	
	(310) Land and Land Rights							
	(311) Structures and Improvements							
_	(312) Boiler Plant Equipment							
11	(313) Engines and Engine-Driven Generators							
	(314) Turbogenerator Units							
	(315) Accessory Electric Equipment				-			
-	(316) Misc. Power Plant Equipment				-			
	(317) Asset Retirement Costs for Steam Producti TOTAL Steam Production Plant (Enter Total of Iir		hru '	15)	+			
	B. Nuclear Production Plant	103 0 1	illu	10)				
	(320) Land and Land Rights							
19	(321) Structures and Improvements							
	(322) Reactor Plant Equipment							
	(323) Turbogenerator Units				-			
	(324) Accessory Electric Equipment				-			
	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	tion						
	TOTAL Nuclear Production Plant (Enter Total of I		B thr	ru 24)	1			
	C. Hydraulic Production Plant			,				
27	(330) Land and Land Rights							
	(331) Structures and Improvements							
	(332) Reservoirs, Dams, and Waterways				-			
	(333) Water Wheels, Turbines, and Generators				-			
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment				+			
	(336) Roads, Railroads, and Bridges							
	(337) Asset Retirement Costs for Hydraulic Produ	ıction						
35	TOTAL Hydraulic Production Plant (Enter Total of	lines	27 tl	hru 34)				
	D. Other Production Plant							
	(340) Land and Land Rights				-		070	
	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories				+	111,	212	
	(343) Prime Movers				+			
	(344) Generators				T	988,	964	54,761,003
	(345) Accessory Electric Equipment					·	811	16,119,811
	(346) Misc. Power Plant Equipment							
-	(347) Asset Retirement Costs for Other Production				_			
	TOTAL Other Prod. Plant (Enter Total of lines 37					1,170,		70,880,814
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	o, and	45)		+-	1,170,	,047	70,880,814
	C FORM NO. 1 (REV. 12-05)			Page 204				

Name of Respondent				
New England Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 10	02, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
-	3. TRANSMISSION PLANT			
	(350) Land and Land Rights		41,531,	· · ·
	(352) Structures and Improvements (353) Station Equipment		45,587,9 1,402,126,0	
	(354) Towers and Fixtures		37,722,7	
	(355) Poles and Fixtures		615,712,0	
53	(356) Overhead Conductors and Devices		529,086,6	605 -836,370
-	(357) Underground Conduit		40,133,4	
	(358) Underground Conductors and Devices (359) Roads and Trails		49,895,3	
-	(359.1) Asset Retirement Costs for Transmission	n Plant	6,280, ⁶	
	TOTAL Transmission Plant (Enter Total of lines		2,768,127,8	
$\overline{}$	4. DISTRIBUTION PLANT		,, ,	
-	(360) Land and Land Rights			
-	(361) Structures and Improvements			
	(362) Station Equipment (363) Storage Battery Equipment		63,0	014
	(364) Poles, Towers, and Fixtures		87,2	235
-	(365) Overhead Conductors and Devices		121,4	
-	(366) Underground Conduit		1,	118
67	(367) Underground Conductors and Devices		15,7	
	(368) Line Transformers		12,3	315
-	(369) Services (370) Meters		7 620	160
-	(370) Meters (371) Installations on Customer Premises		7,629,	102
-	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
	(374) Asset Retirement Costs for Distribution Pla			
	TOTAL Distribution Plant (Enter Total of lines 60	,	7,930,0	056
-	 REGIONAL TRANSMISSION AND MARKET (380) Land and Land Rights 	OPERATION PLANT		
-	(381) Structures and Improvements			
	(382) Computer Hardware			
80	(383) Computer Software			
-	(384) Communication Equipment			
-	(385) Miscellaneous Regional Transmission and	<u>'</u>		
-	(386) Asset Retirement Costs for Regional Trans TOTAL Transmission and Market Operation Plan	-		
-	6. GENERAL PLANT	it (Total lines 11 tillu 65)		
	(389) Land and Land Rights		121,3	358
87	(390) Structures and Improvements		150,2	293
-	(391) Office Furniture and Equipment		63,	792 164,285
	(392) Transportation Equipment			
-	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		1,128,9	983 331,047
-	(395) Laboratory Equipment		1,087,3	· · · · · · · · · · · · · · · · · · ·
	(396) Power Operated Equipment		,,,,,,	,,,,,
-	(397) Communication Equipment		1,396,7	- i
-	(398) Miscellaneous Equipment		412,2	- i
-	SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property		4,360,7	747 1,201,411
-	(399.1) Asset Retirement Costs for General Plan	nt		
-	TOTAL General Plant (Enter Total of lines 96, 97		4,360,	747 1,201,411
-	TOTAL (Accounts 101 and 106)	· 	2,784,136,	
-	(102) Electric Plant Purchased (See Instr. 8)			
-	(Less) (102) Electric Plant Sold (See Instr. 8)			
-	(103) Experimental Plant Unclassified TOTAL Electric Plant in Service (Enter Total of li	nes 100 thru 103\	2,784,136,7	792 299,809,737
	C FORM NO. 1 (REV. 12-05)	Page 206		

Name of Respondent		This Repo	ort Is:	Date of Report	Year/Period	
New England Power Company			An Original A Resubmission	(Mo, Da, Yr) 03/31/2020	End of	2019/Q4
	FLECTRIC PLA	` '	RVICE (Account 101, 102, 10		ed)	
distributions of these tentative clas						s of these
amounts. Careful observance of the respondent's plant actually in serving	e above instructions ace at end of year.	and the tex	kts of Accounts 101 and 106	will avoid serious on	nissions of the reported	amount of
7. Show in column (f) reclassification						
classifications arising from distribut provision for depreciation, acquisiti						
account classifications.	o aajaooo, o.o.,	u 0 0	in column (i) only the choose			(.) to pa.)
8. For Account 399, state the natu				ıl in amount submit a	a supplementary statem	ent showing
subaccount classification of such p 9. For each amount comprising the				roporty purchased of	r sold name of vender o	r nurchaea
and date of transaction. If propose						
Retirements	Adjustm		Transfers		Balance at	Line
(d)	(e)		(f)		End of Year (g)	No.
						1
						2
		1 6 1 0	2.050		203,580 284,845	3 4
		-4,648 -4,648			488,425	5
		1,010	5,000		100, 120	6
						7
						8
						9
						10
						12
						13
				16,119,810	16,119,810	14
				16 110 810	16 110 910	15
				16,119,810	16,119,810	16 17
						18
						19
						20
						21
						22 23
						24
						25
						26
						27
						28 29
						30
						31
						32
						33
						34 35
						36
						37
					111,272	38
						39
				16,119,810	39,630,157	40
				. 5, 5, 5 10	16,189,622	42
						43
						44
			-	16,119,810	55,931,051	45 46
					72,050,861	40
FEDC FORM NO. 4 (DEV. 42.05)			D			

Name of Respondent New England Power Company		(1) X An Origina (2) A Resubm	nission	(Mo, Da, Yr) 03/31/2020	20			
Datiromenta		NT IN SERVICE (Ac				11:		
Retirements	Adjustr		Transfers	•	Balance at End of Year	Line No.		
(d)	(e)	(f)		End of Year (g)			
						47		
967				-3,125,442	47,038,181	48		
15,310,759				3,125,442	140,300,619	49		
26,936		2,588,424			1,470,296,787	50		
260,862					48,341,709	51		
141,607		2,059,626			651,081,081	52		
					528,250,235	53		
271,200					40,123,770	54		
					49,895,342	55		
					6,523,099	56		
1,709					50,166	57		
16,014,040		4,648,050			2,981,900,989	58		
						59		
						60		
						61		
					63,014	62		
						63		
					87,235	64		
					121,482	65		
					1,118	66		
					15,730	67		
					12,315	68		
					7,000,400	69		
					7,629,162	70		
						71		
						72 73		
						73		
					7,930,056	75		
					7,930,030	76		
						77		
						78		
						79		
						80		
						81		
						82		
						83		
						84		
						85		
					121,358	86		
					150,293	87		
					228,077	88		
						89		
						90		
					1,460,030	91		
					1,358,963	92		
						93		
					2,023,894	94		
					219,543	95		
					5,562,158	96		
						97		
					5 500 450	98		
40.044.040					5,562,158	99		
16,014,040					3,067,932,489	100 101		
						102 103		
16,014,040					3,067,932,489	103		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Schedule Page: 204 Line No.: 58 Column: g

n accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent New England Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Pe End of	Year/Period of Report End of 2019/Q4	
	E	ELECTRIC PLANT LEASED TO OTHERS	Account 104)	•		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1						
2						
3						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
31 32						
33						
34						
35						
36						
37						
38 39						
40						
41						
42						
43						
44						
45 46						
40			+			
47	TOTAL					
41	IOIAL					

	e of Respondent England Power Company	(2) A F	Original Resubmission	(Mo, 03/31	of Report Da, Yr) /2020	Year/ End o	Period of Report of 2019/Q4
for fu	eport separately each property held for future uture use.	se at end of the y		l cost of \$250	0,000 or more. G		
	or property having an original cost of \$250,000 required information, the date that utility use o						
Line No.	Description and Location Of Property (a)				Date Expected to in Utility Ser (c)		Balance at End of Year (d)
1	Land and Rights:				. ,		
2	, ,			1972			456,835
3 4 5	Right of way Plainville to Wrentham MA			1973			330,980
	Land adjacent to Sandy Pond Terminal			1987			6,920,542
7	Converter ayer, and Groton MA						
8							
	Minor items of transmission property						239,104
11	various locations						
12							
13							
14							
15 16							
17							
18							
19							
20							
21 22	Other Property:						
23							
24							
25							
26 27							
28							
29							
30							
31							
32 33							
34							
35							
36							
37 38							
39							
40							
41							
42 43							
43							
45							
46							
47	Total						7,947,46°
	1						7,577,40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

Schedule Page: 214 Line No.: 46 Column: d

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

	e of Respondent England Power Company	This F (1) (2)	Rep X	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
	CONSTRUC	` '	۷C	RK IN PROGRESS ELEC	TRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	demon	stra	ation" projects last, under a c	caption Research, Develo	
Line No.	Description of Project (a)	ct				Construction work in progress - Electric (Account 107) (b)
1	New 345kV Woburn - Wakefield Line					23,929,279
2	Brayton Point Upgrades					8,301,237
3	Old Boston Rd - New Sub - T work					6,792,426
4	GoldenRock#19Breaker&2ndTransformer					5,292,448
5	Hendersonville Transmission New Sub					4,088,079
6	Tewksbury #22 Specialized Equipment					3,436,458
7	Robinson Ave Asset Repl					2,889,302
8	N192 Cable Relocation (UG)					2,886,620
9	Comerford # 18 - 34.5kV Rebuild					2,789,881
10	Deerfield # 5 Station # 1 Generator					2,617,421
11	Sandy Pond AC Specialized equipment					2,165,962
12	Reynolds Avenue # 3323 New T-Sub					1,998,662
13	Robinson Avenue SecurityEnhancement					1,758,462
14	E205E ACR Proj					1,727,638
15	Millbury # 305 Doble Arms					1,640,689
16	Swansea # 11 New System 1 & 2					1,615,457
17	New Line - Otter River to E. Winch					1,454,451
18	CarpenterHill#435ControlHouseRebuil					1,421,548
19	Bridgewater #16 Security Enhancemen					1,265,738
20	303 Line ACR					1,229,723
21	Tewksbury # 22A Specialized equipme					1,196,454
22	G133 Golden Rock Loop MA					1,180,216
23	Sandy Pond # 237 Tertiary Load Tran					1,088,576
24	East Webster#412 ReplaceT1Transform					1,057,306
25	West Street # 1 Install 3V0					1,035,848
26	Northborough Rd #317SecurityEnhance					1,013,337
27						
28						
29						
30	N: D : (0410)					40,400,000
31	Minor Projects (< \$1M)					40,469,622
32						
33						
34						
35						
36						
38						
39						-
40						_
41						+
42						
43	TOTAL					126,342,840
	<u> </u>					

	Name of Respondent New England Power Company		ls: Original		Date of I	, Yr)	Year/Period of Report End of2019/Q4		
	ACCUMULATED PRO	1 ' '	Resubmissi FPRFCIAT		03/31/20		count 108)		
1. E	xplain in a footnote any important adjustme			ION OF ELLO	TRIO OTIETT	TTEANT (ACC	Journ 100	7	
	xplain in a footnote any difference between			st of plant re	etired, Line	11, column (d	c), and th	nat reported for	
	ric plant in service, pages 204-207, column	•	•		•				
	he provisions of Account 108 in the Uniforn	-		-		-	-		
	plant is removed from service. If the responding or classified to the various reserve function.		-	-		-			
	of the plant retired. In addition, include all				•		-		
	sifications.				. 0	•		•	
4. S	how separately interest credits under a sinl	king fund or si	milar meth	nod of depre	ciation acco	ounting.			
Line	Se Item	ection A. Balar				Flectric Plan	nt Held	I Flectric Plant	
No.	(a)	Total (c+d+e (b))	Electric I Serv (c)		Electric Plar for Future (d)	Use	Electric Plant Leased to Others (e)	
1	Balance Beginning of Year	52	26,922,749		526,922,749			. , ,	
2	Depreciation Provisions for Year, Charged to		20,022,140		320,022,140				
3	(403) Depreciation Expense	f	64,770,917		64,770,917				
4	` / '		54,770,517		04,770,517				
7	Retirement Costs								
5	(413) Exp. of Elec. Plt. Leas. to Others								
6	Transportation Expenses-Clearing								
7	Other Clearing Accounts								
8	Other Accounts (Specify, details in footnote):								
9	(2)								
10	TOTAL Deprec. Prov for Year (Enter Total of		64,770,917		64,770,917				
	lines 3 thru 9)		.,,		.,,				
11	Net Charges for Plant Retired:								
12	Book Cost of Plant Retired	1	16,012,330		16,012,330				
13	Cost of Removal		4,929,879		4,929,879				
14	Salvage (Credit)		178,291		178,291				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total		20,763,918		20,763,918				
	of lines 12 thru 14)								
16	Other Debit or Cr. Items (Describe, details in		1,188,124		1,188,124				
	footnote):								
17									
18	Book Cost or Asset Retirement Costs Retired								
19	`	57	72,117,872	5	572,117,872				
	10, 15, 16, and 18)	Palanasa at l	End of Voc	v According 6	a Functions	l Classification			
20		. Balances at I	End of fea	r According t	o Functiona	ii Ciassificatio)II		
	Nuclear Production								
22	Hydraulic Production-Conventional								
	Hydraulic Production-Pumped Storage								
24	Other Production		2.007.192		2 007 192				
25			2,007,182 59,388,034		2,007,182 559,388,034				
		50							
26			7,907,298		7,907,298				
27	-		2 045 250		0.045.050				
28			2,815,358		2,815,358				
29	TOTAL (Enter Total of lines 20 thru 28)	51	72,117,872		572,117,872				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 16 Column: c

	1,188,124
Rounding	(1)
ARO provision & Retrements	(194)
U account (U1081034)	(3,313)
Balances	
Difference between FF1 & SAP ending	(519,449)
SAP Adj. to Reserve and Expense	2,400,199
Variance between PP & SAP COR	(689,118)

Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related depreciation reserve is excluded from rate base calculation.

Name	e of Respondent		Rep	ort Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report			
New	England Power Company	(1) (2)	읃]An Original ∣A Resubmiss	ion	03/31/202			End of2019/Q4		
	INVESTM	` '	IN:			G (Account 123.1				\dashv	
1 Pc	port below investments in Accounts 123.1, investr					7 (7 (000 dill 120.1	/			\dashv	
	ovide a subheading for each company and List the					elow. Sub - TOT	AL by comp	any a	and give a TOTAL in		
colum	ns (e),(f),(g) and (h)							-			
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and int (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are											
	nt settlement. With respect to each advance show										
date,	and specifying whether note is a renewal.				·					Í	
	port separately the equity in undistributed subsidia int 418.1.	ary ea	rnin	gs since acqui	sition. The T	OTAL in columr	ı (e) should e	equal	the amount entered for		
Line No.	Description of Inve	stmer	nt] [Date Acquired	Date Of Maturity		Amount of Investment a Beginning of Year (d)	at		
	(a)					(b)	Maturity (c)		(d)		
1	Account 123.1										
2											
3	Yankee Atomic Electric Company										
4	Capital Stock \$100 Par Value					12/9/55			4,602,00		
5	Equity in Undistributed Earnings					1/20/62			246,10	\longrightarrow	
6	Capital Stock \$100 Par Value					May 2000			690,30		
7	Capital Stock Buyback								-5,027,70	00	
8											
9	Connecticut Yankee Atomic Power Company										
10	Capital Stock \$100 Par Value					11/12/63			5,250,00	00	
11	Capital Contribution					6/27/67			585,00	00	
12	Equity in Undistributed Earnings					1/16/68			-14,99	97	
13	Capital Stock \$100 Par Value					May 2000			1,575,00	00	
14	Capital Stock Buyback								-7,013,23	35	
15										司	
16	Maine Yankee Atomic Power Company									コ	
17	Capital Stock \$100 Par Value					3/15/68			10,000,00	00	
18	Other Paid-in-Capital					9/4/69			4,032,18	84	
19	Equity in Undistributed Earnings								-2,468,83	35	
20	Capital Stock \$100 Par Value					May 2000			1,080,54	44	
21	Capital Stock Buyback								-12,060,94	46	
22	•									\dashv	
23	New England Hydro-Transmission Electric Co., Ir	ıc.									
24	Capital Stock \$100 Par Value					May 2000			917,13	38	
25	Other Paid-in-Capital					<u> </u>			1,241,54	48	
26	Equity in Undistributed Earnings								421,72	23	
27	Capital Stock Buyback								-1,101,08	87	
28	· · · · · · · · · · · · · · · · · · ·									\dashv	
29	New England Hydro-Transmission Corp.									\dashv	
30	Capital Stock \$100 Par Value					May 2000		\dashv	393,48	89	
31	Other Paid-in-Capital					,			408,97	\rightarrow	
32	Equity in Undistributed Earnings							\dashv	151,69		
33	Capital Stock Buyback								-703,60	\rightarrow	
34								\dashv	. 55,00		
35								_		\dashv	
36								\dashv		\dashv	
37										\dashv	
38										\dashv	
39										\dashv	
40										\dashv	
41										\dashv	
										$ \bot $	
42	Total Cost of Account 123.1 \$				0		TOT	AL	3,205,2	.01	

Name of Respondent		This (1)	Rep	ort	ls:	Date of Re	port	Year/Period of Rep	oort				
New England Power Company				Α	n Original Resubmission	(Mo, Da, Y 03/31/2020)	End of2019/	<u>Q4</u>				
					IARY COMPANIES (Acc								
and purpose of the pledge. 5. If Commission approval was reddate of authorization, and case or 6. Report column (f) interest and c7. In column (h) report for each inv	5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or he other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible												
in column (f).					ce from cost, and the sem	ng phoc thereof	, not includi	ng interest adjustinent	rioladibio				
8. Report on Line 42, column (a) the				3.1									
Equity in Subsidiary Earnings of Year	Revenues fo	r Yea	r		Amount of Investi End of Yea			oss from Investment Disposed of	Line				
Earnings of Year (e)	(f)				End of Yea (g)			Disposed of (h)	No.				
									1				
									3				
						4,602,000			4				
79,057						325,160			5				
7 0,001						690,300			6				
						-5,027,700			7				
									8				
									9				
						5,250,000			10				
						585,000			11				
38,112						23,116			12				
						1,575,000			13				
						-7,013,235			14 15				
									16				
						10,000,000			17				
						4,032,184			18				
45,599						-2,423,236			19				
						1,080,544			20				
						-12,060,946			21				
									22				
						047.400			23				
						917,138			24 25				
110,045						531,768			26				
110,010						-1,101,087			27				
									28				
									29				
						393,489			30				
						408,977			31				
8,023						159,680			32				
						-703,662			33 34				
									35				
									36				
									37				
									38				
									39				
									40				
									41				
280,836						3,486,038			42				

Name	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
New	England Power Company	(1) (2)	A Resubmission	03/31/2020	End of2019/Q4							
		MA	TERIALS AND SUPPLIES	<u> </u>								
estim 2. Gi vario	For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); stimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the arious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense learing, if applicable.											
Line	Account		Balance	Balance	Department or							
No.			Beginning of Year	End of Year	Departments which Use Material							
	(a)		(b)	(c)	(d)							
1	Fuel Stock (Account 151)		17,980	11,:	223							
2	Fuel Stock Expenses Undistributed (Account 152)										
3	Residuals and Extracted Products (Account 153)											
4	Plant Materials and Operating Supplies (Account	154)										
5	Assigned to - Construction (Estimated)											
6	Assigned to - Operations and Maintenance											
7	Production Plant (Estimated)											
8	Transmission Plant (Estimated)		1,762,360	1,468,	871							
9	Distribution Plant (Estimated)											
10	Regional Transmission and Market Operation Pla (Estimated)	ınt										
11	Assigned to - Other (provide details in footnote)											
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	1,762,360	1,468,	871							
13	Merchandise (Account 155)											
14	Other Materials and Supplies (Account 156)											
15	Nuclear Materials Held for Sale (Account 157) (N applic to Gas Util)	ot										
16	Stores Expense Undistributed (Account 163)											
17												
18												
19												
20	TOTAL Materials and Supplies (Per Balance She	et)	1,780,340	1,480,	094							

	e of Respondent	This I	Report Is: [X]An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
New	England Power Company	(2) A Resubmission			03/31/2020 End			of 2019/Q4
		Alle	owances (Accounts 1	158.1 and 1	58.2)		<u> </u>	
. R	eport below the particulars (details) called fo	r conc	erning allowances					
	eport all acquisitions of allowances at cost.	_	J					
	eport allowances in accordance with a weigh	nted av	erage cost allocat	ion metho	d and other	accounting	as presc	ribed by General
nstru	uction No. 21 in the Uniform System of Acco	unts.						
	eport the allowances transactions by the per		•		-			
	rances for the three succeeding years in colu	ımns (d)-(i), starting with	the follow	ing year, ar	nd allowance	s for the	remaining
	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued all	lowances.	Report wit	hheld portion	s Lines	36-40.
ine	SO2 Allowances Inventory		Current		1	NI-	20	
No.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)		Amt. (e)
1	Balance-Beginning of Year		, ,		,			. ,
2							<u> </u>	
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7	Described and Transact		-					
8	Purchases/Transfers:							
9 10								
11								
12								
13								
14								
15	Total							
16							-	
17	Relinquished During Year:							
18	Charges to Account 509							
19	Other:							
20								
21	Cost of Sales/Transfers:							
22								
23								
24 25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains					<u> </u>		
35	Losses							
	Allowances Withheld (Acct 158.2)							
	Balance-Beginning of Year							
	Add: Withheld by EPA							
	Deduct: Returned by EPA							
39 40	Cost of Sales Balance-End of Year							
41	Daiance-Liiu Or i ear							
42	Sales:							
	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respon			This Report Is: (1) X An Ori	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Po	ower Company		(2) A Res	ubmission	03/31/2020	End of2019/0	<u>Q4</u>
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or audowances acquire a s). of allowances disp a separate line und	's sales of the withheld ction of the withheld allo nd identify associated coosed of an identify associate der purchases/transfers from allowance sales.	owances. ompanies (See "associociated companies.	
·			•				
	021		2022	Future Ye		Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)		o. Amt. l) (m)	No.
							1
							3
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							45 46
							40

	e of Respondent	1 his (1)	Report Is: X An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
New	England Power Company	(2)	A Resubmission	n	03/31/20	020	End	of 2019/Q4
		All	owances (Accounts	158.1 and 1	58.2)		<u> </u>	
R	eport below the particulars (details) called fo		· · · · · · · · · · · · · · · · · · ·		,			
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	. 55110	g anowande	٠.				
	eport all dequisitions of allowances at cost.	ited a	verage cost alloca	ation metho	d and othe	r accounting	as preso	ribed by General
	uction No. 21 in the Uniform System of Accor							
	eport the allowances transactions by the per		ey are first eligible	e for use: th	ne current y	ear's allowar	nces in d	columns (b)-(c),
	rances for the three succeeding years in colu				-			
ucc	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued a	allowances.	Report with	thheld portion	ns Lines	36-40.
ine	NOx Allowances Inventory		Currei	nt Year			20	20
No.	(Account 158.1)		No.		mt.	No.		Amt.
1	(a) Balance-Beginning of Year		(b)	(0	C)	(d)		(e)
2	Balance-Beginning of Teal							
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6	•			<u> </u>				
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:			<u> </u>				
18	Charges to Account 509							
19	Other:			1				
20	On all of Only of Transferre							
21	Cost of Sales/Transfers:			1				
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
31	Sales:							
32	,							
33	, ,							
34	Gains			-				
35								
26	Allowances Withheld (Acct 158.2)							
37	Balance-Beginning of Year Add: Withheld by EPA			-				
39	Cost of Sales							
40	Balance-End of Year							
41				—				
42	Sales:							
43								
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respon			This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report	
New England Po	ower Company		(2) A Res	ubmission	03/31/2020	End of	2019/Q4	-
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)	'		
43-46 the net s. 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds ar ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase nefits of hedging	esulting from the ransferors of alle tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire a s). of allowances disp a separate line und	's sales of the withheld at ction of the withheld at not identify associated cosed of an identify asset der purchases/transfer rom allowance sales.	owances. companies (S sociated comp	see "associat panies.	
20	021	2	2022	Future Ye	ears	Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
(1)	(9)	(11)	(1)	U)	(N)	(1)	(111)	1
					•			2
	1	1 1		1				3
								5
	_							6
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		<u> </u>						41
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								43
								45
								46

	e of Respondent	This Report Is: (1) X An Origin	al	Date of Repo	ort	Year/Period of Report End of 2019/Q4		
New	England Power Company	(2) A Resubr		03/31/2020		End of		
		EXTRAORDINARY	PROPERTY LOSS	ES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN Account Charged (d)	Am	RING YEAR nount e)	Balance at End of Year (f)	
1								
2								
3								
4								
5								
6								
7								
8								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTAL							
	1.5							

Name of Respondent		This Report Is: (1) X An Origin	al	Date of Repo (Mo, Da, Yr)		ar/Period of Report		
New	England Power Company	(2) A Resubr	nission	03/31/2020		End of2019/Q4		
	UNR	RECOVERED PLANT			TS (182.2))		
Line				1		ING YEAR		
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year				Balance at	
	In the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	During Year	Account Charged	Am	ount	End of Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)	
21	(α)	(5)	(0)	(u)		C)	(1)	
22								
23								
24								
25								
26								
27								
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34								
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37								
38								
39								
40								
42								
43								
44								
45								
46								
47								
48								
49	TOTAL							
					-	•		

Name of Respondent New England Power Company			Report Is: X An Original	Date of Report (Mo, Da, Yr) End of 2019/Q4							
INEW	J ,	(2)	A Resubmission		03/31/2020						
			ervice and Generation				- 4uc - '	tantam namitana a			
	port the particulars (details) called for concerning to ator interconnection studies.	he cost	s incurred and the re	imburseme	ents received	for performing	g transmi	ission service and			
	t each study separately.										
	column (a) provide the name of the study. column (b) report the cost incurred to perform the s	tudy at	the end of period								
	column (c) report the account charged with the cos										
	column (d) report the amounts received for reimbur			it end of pe	eriod.						
	column (e) report the account credited with the rein	nburser	nent received for per	forming the	e study.						
Line No.	Costs Incurred During Received During Account Credited										
INO.	Description		Period		t Charged	the Peri		With Reimbursement			
1	(a) Transmission Studies		(b)	((c)	(d)		(e)			
2	QP640 Atlantic Link Feasibility					1	6,501)	174			
-			F 940	474		(. ,	174			
3	Enel-Wakefield Energy StorageQP689		5,849			(6,035)				
4	QP761 Ballston Grid Project FES/TO		7,513				7,112)	174			
5	GSPL Q627 SIS & TO		696			(1,470)	174			
6	Carver Energy Storage QP726 FESA		487	174		(487)	174			
7	Nauset Grid BESS - QP723 FESA			174		(1,231)	174			
8	Cross Road BESS -QP752 FESA		387			(387)	174			
9	KCE MA1 Battery Storage - QP832		19,804			(12,350)	174			
10	KCE CT1 Battery Storage-QP831 SIS			174		(193)	174			
11	QP871 Litus Energy Storage SIS		135	174							
12	QP844 Medway Grid LLC FESA		2,701	174		(2,611)	174			
13	QP689 Enel-Wakefield Energy SIS		768	174		(116)	174			
14	QP872 Naragansett Battery Storage		2,119	174		(2,119)	174			
15	QP847 Danvers Grid LLC FESA		5,897	174							
16											
17											
18											
19											
20											
21	Generation Studies										
			306	174							
	Revolution Wind Farm QP669		77			(2,494)	174			
			1,483				3,248)	174			
	Freeport Claremont Solar QP676 FES			174			1,843)				
	Bay State Wind 1 SIS QP618		102	17.4			3,146)	174			
27	Vineyard Wind LLC SIS QP624		52	174			69)	174			
	Bay State QP699 BESS FESA			174			486)	174			
	Vineyard Wind QP700 FESA			174			84)	174			
	Ash Solar FESA QP682					(04)	174			
				174							
31	MacDill Solar Project QP686 SIS			174		, ,	70 7041	174			
	Bay State QP618 Facilities Study		131,746			(1	72,701)	174			
	Brayton Point Wind QP625 SIS			174		(. ,				
	Chinook Solar QP754 FES/SIS		9,923			(10,328)	174			
	Freeport Vernon Solar QP660 SIS		4,220			(5,487)	174			
	Freeport Claremont Solar QP676 SIS		1,254				2,247)	174			
	Revolution Wind Project - QP781		38,390			(29,443)	174			
	Freedom Seas Wind Farm - QP782		12,364			(12,364)	174			
	Peterborough Solar - QP679 FESA		1,924			(1,924)	174			
40	QP754 Chinook Solar SIS		5,124	174		(5,074)	174			

Name of Respondent New England Power Company		This Rep (1) X (2)	(1) X An Original (Mo			Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of 2019/Q4	
	Transmis		ice and Generation	n Interconr	nection Stud	y Costs (conti	inued)		
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)	Reimburse Received I the Per (d)	Durina	Account Credited With Reimbursement (e)	
1	Transmission Studies		(5)		(0)	(4)		(0)	
2									
3									
4									
5 6									
7									
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
19 20									
21	Generation Studies								
			4,220	174		(5,487)	174	
23	Freeport Claremont Solar QP676 SIS		1,254	174		(2,247)	174	
	Revolution Wind Project - QP781		38,390			(29,443)		
			12,364			(12,364)		
	Peterborough Solar - QP679 FESA QP754 Chinook Solar SIS		1,924 5,124			(1,924) 5,074)	174 174	
27 28	Ballston Grid Project, FES QP761		7,112			(534)	174	
			1,994			(1,948)	174	
30	Vineyard Wind 2 - QP 791 FESA			174		,			
31	Vineyard Wind 3 - QP 792 FESA		542	174					
32	Vineyard Wind WB - QP806 FESA			174		(448)	174	
	Cape Wind Expansion - QP828 FESA			174					
	Mayflower Wind Offshore - QP830 Hinsdale Solar - QP801 FESA			174 174		- /	84)	174	
	Chariot Solar - QP727 SIS		1,490			(1,113)	174	
37	Steel Mill Solar LLC - QP799 FESA		2,468			(1,776)	174	
38						·	·		
39									
40									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 231 Line No.: 4 Column: a
FES/TO - Feasibility Study/Task Order
Schedule Page: 231 Line No.: 5 Column: a
SIS & TO - System Impact Study and Task Order
Schedule Page: 231 Line No.: 6 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 7 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 8 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 10 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 11 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 12 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 13 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 15 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 22 Column: a SISA - System Impact Study Agreement
Schedule Page: 231 Line No.: 24 Column: a FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 25 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 26 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 27 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 28 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 29 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 30 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 31 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 33 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 34 Column: a
FES/SIS - Feasibility Study/System Impact Study
Schedule Page: 231 Line No.: 35 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 36 Column: a
SIS - System Impact Study
Schedule Page: 231 Line No.: 39 Column: a
FESA - Feasibility Study Agreement
Schedule Page: 231 Line No.: 40 Column: a
SIS - System Impact Study
Schedule Page: 231.1 Line No.: 22 Column: a
SIS - System Impact Study
Schedule Page: 231.1 Line No.: 23 Column: a
SIS - System Impact Study
FERC FORM NO. 1 (ED. 12-87) Page 450.1
· · · · · · · · · · · · · · · · · · ·

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
New England Power Compar	ny		(2) _ A Resubmission	03/31/2020	2019/Q4
		F	OOTNOTE DATA		
Schedule Page: 231.1		Column: a			
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1	Line No.: 27	Column: a			
SIS - System Impact	t Study				
Schedule Page: 231.1	Line No.: 28	Column: a			
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1	Line No.: 29	Column: a			
SIS - System Impact	t Study				
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1					
FESA - Feasibility	Study Agree	ment			
Schedule Page: 231.1		Column: a	·		
SIS - System Impact	t Study				

Name	e of Respondent	This	Report Is:		Date of Report	Year/Per	iod of Report
	England Power Company	(1) (2)	An Original A Resubmissi	an	(Mo, Da, Yr) 03/31/2020	End of	2019/Q4
	0.		REGULATORY AS				
Re	port below the particulars (details) called for					er docket numbe	ar if applicable
	nor items (5% of the Balance in Account 182						
y cla	asses.		•			,	
_	r Regulatory Assets being amortized, show p	period					
ine	Description and Purpose of		Balance at Beginning of Current	Debits		EDITS Written off During	Balance at end of
No.	Other Regulatory Assets		Quarter/Year		Written off During the Quarter /Year Account	the Period Amount	Current Quarter/Year
	(a)		(b)	(c)	Charged (d)	(e)	(f)
1	Accrued Yankee Atomic Costs		211,088	. ,	1 242/253	6,823,949	()
2	Accrued Connecticut Yankee Costs		6,094,424		8 242/253	9,063,652	1,052,310
3	Accrued Maine Yankee Costs		4,610,889		0 242/253	3,767,170	4,268,229
4	Net Stranded Investments		2,345,583	11,207,04		13,523,396	29,234
5	Pension and OPEB		56,148,505		1 926/253	5,211,988	53,606,318
6	Asset Retirement Obligation		75,891		6 403	3,313	78,074
7	MA State Tax Rate Change		10,386,724	·	282/283	,	10,386,724
8			<u> </u>				,
9							
10							
11							
12							
13							
14							
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28							
29 30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41 42							
42							
	TOTAL .		70.070.404	07.044.05		20.000.400	00 400 000
44	TOTAL:		79,873,104	27,941,25	3	38,393,468	69,420,889

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 4 Column: a

The following are FERC related CTC Dockets: FERC Docket No. ER97-678-000 and ER98-6-000. MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 5 Column: a

Pension/Other Post-retirement Employee Benefits.

Schedule Page: 232 Line No.: 7 Column: a

Massachusetts State Tax Rate Change

	e of Respondent England Power Company		X An	n Original	Dat (Mo	e of Report o, Da, Yr)	Year/ End o	Period of Report of 2019/Q4
		(2) [MISCELLA		Resubmission OUS DEFFERED DEE		31/2020 nt 186)		
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Ences.	called for conce	rning of an	g miscellaneous de nortization in colum	ferred debi	ts.	er is less)	may be grouped by
Line	Description of Miscellaneous	Balance at		Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Yea	ar		Account Charged (d)	Amoun	it	End of Year
1	(a) Miscellaneous Cash Payment	(b)	-35	(c) 400,182			400,147	(f)
2	Over/Short			400,102	Various		400,147	
3	DD 00 4	0.400	100	0.504.000	050		507.000	4 400 000
4 5	PBOP Costs	2,199,4	402	2,504,230	253		507,266	4,196,366
6	Postemployment Benefits	(653				653	
7 8	Pension Costs	15,472,7	750	3,734,874	253	1	098,571	18,109,053
9	Pension Costs	15,472,	750	3,734,674	200	1,	096,571	16,109,055
10								
11 12			-					
13								
14								
15 16			+					
17								
18 19								
20								
21								
22 23						+		
24								
25								
26 27								
28								
29 30			-			_		
31								
32								
33 34								
35								
36 37								
38								
39								
40 41						+		
42								
43								
44 45								
46								
47	Misc. Work in Progress							
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)							
49	TOTAL	17,672,	770					22,305,419
		•	-					

Name of Respondent New England Power Company			This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 03/31/2020			Year/Period of Report End of 2019/Q4		
	ACCUN		D DEFERRED INCOME TA					
1. Ro 2. At	eport the information called for below concert Other (Specify), include deferrals relating to	ning th	e respondent's accountin		es.			
Line No.	Description and Location (a)	on		Balance of Begining of Year (b)		Balance at End of Year (c)		
1	Electric			(3)		(5)		
	Regulatory Liabilities- Other			13,582	2.439	15,317,175		
3	Other			4,960		3,282,993		
- 4	Future Federal Benefits based on state taxes			14,021		15,195,152		
5	Regulatory Tax Asset			77,126		76,185,586		
6	Net operating losses			17,106		17,100,174		
7	Other			11,100	,,,,,	17,100,17		
8	TOTAL Electric (Enter Total of lines 2 thru 7)			126,797	140	127,081,080		
9	Gas			120,737	,140	127,001,000		
	Gas							
10								
11								
12								
13								
14								
15	Other							
_	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)							
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			126,797	',140	127,081,080		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 3 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1,911,059, which was increased by \$3,048,950 to get to the revised amount of \$4,960,009.

In 2018, Reserve Nuclear and Decommissioning was disclosed separately. In 2019, Reserve Nuclear and Decommissioning was presented within Other to align with current year presentation.

Schedule Page: 234 Line No.: 3 Column: c

Current Year Ending Balance includes \$1,408,596 in Reserve Nuclear and Decommissioning.

Name of Respondent New England Power Company		This Report Is: (1) X An Original (2) A Resubmission APITAL STOCKS (Account		(Mo, Da 03/31/2		Yea End	r/Period of Report of 2019/Q4
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate total irement outlined in column (a) is available from title) may be reported in column (a) prontries in column (b) should represent the number of the column (c) should represent the number of the column (c) should represent the number of the column (c) should represent the column (c	or concerning common s for common and pref om the SEC 10-K Repo vided the fiscal years f	and preferred erred stock. ort Form filin or both the	ed stock at If informa g, a specif 10-K repor	ation to meet to ic reference to t and this repo	he stoc o report ort are o	k exchange reporting form (i.e., year and compatible.
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of Authorized b		Par or Sta Value per sl		Call Price at End of Year
1	(a) Account 201		(b)	(c)		(d)
2							
3	Common Stock			6,449,896		20.00	
4							
5	Total Common Stock			6,449,896			
7	Account 204						
8							
9	Cumulative Preferred Stock						
10	6.00% Series (a)			80,140		100.00	
11							
12 13							
14							
15							
16	Total Preferred Stock			80,140			
17							
18 19	(a) Non-Callable						
20							
21							
22							
23							
24 25							
26							
27							
28							
29							
30			-				
32							
33							
34							
35							
36 37							
38							
39							
40							
41							
42							

Name of Respondent		This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor		
New England Power Co	ompany	(2) A Result					
0.0: :: /							
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	letails) concerning shares been issued. of each class of preferred if any capital stock which ils) in column (a) of any n me of pledgee and purpo	stock should show has been nominal ominally issued cap	the dividend rate	and whether the divident	nds are cumulative or of year.		
' '			HELD	BY RESPONDENT		Line	
(Total amount outstai	PER BALANCE SHEET nding without reduction d by respondent)	AS REACQUIRE	STOCK (Account		IG AND OTHER FUNDS	No.	
Shares	Amount	Shares	Cost	Shares	Amount	+	
(e)	(f)	(g)	(h)	(i)	(j)	<u> </u>	
						1	
2 040 000	70 207 000					2	
3,619,896	72,397,920					3	
3,619,896	72,397,920					5	
3,019,090	72,397,920					6	
						7	
						8	
						9	
11,117	1,111,700					10	
						11	
						12	
						13	
						14	
						15	
11,117	1,111,700					16	
						17	
						18	
						19	
						20	
						22	
						23	
						24	
						25	
						26	
						27	
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						32	
						33	
						34	
						35	
						36 37	
						38	
						39	
						40	
						41	
						42	
_			1		-	•	

Name of Respondent		This I	Rej	oort Is:	Date of Report	Year/Period of Report	7				
New England Power Company		(1) (2)	Ľ	An Original A Resubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4					
	ОТ	` '	<u>L</u> ДІГ	D-IN CAPITAL (Accounts 208			\dashv				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.											
	onations Received from Stockholders (Account 20										
	eduction in Par or Stated value of Capital Stock (A					al change which gave rise to					
	mounts reported under this caption including identification with the class and series of stock to which related. C) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end										
	f year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.										
d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations,											
disclose the general nature of the transactions which gave rise to the reported amounts.											
Line No.		em a)				Amount (b)	\dashv				
		a)				(b)	\dashv				
	Account 211 - Miscellaneous Paid-in Capital						4				
2				d Occurs DI O		500 400 74	ᅴ				
	2000 Purchase Accounting Adj-Acquisition by Na	533,162,71	-								
4	2000 Acquired Other Paid In Capital-Acquisition			·		193,841,18	-				
5	2001 Purchase Accounting Adj-Acquisition by Na			<u> </u>		7,637,92	-				
	2001 Acquired Other Paid In Capital-Acquisition	of Mon	tau	p Electric Co		-2,667,58	-				
7	NEES Goodwill Reallocation					-925,70	_				
	EUA Goodwill Reallocation					2,495,99	-				
	Parent Tax Loss Allocation 2012					1,358,57	-				
10	Parent Tax Loss Allocation 2013					3,169,23	-				
11	Parent Tax Loss Allocation 2014					25,914,92	\rightarrow				
12	Parent Tax Loss Allocation 2015					20,000,00	-				
13	Parent Tax Loss Allocation 2016					18,522,34	-				
14	Parent Tax Loss Allocation 2017					4,120,21	_				
15	Parent Company NGUSA Contribution 2017					505,000,00	-				
16	Parent Tax Loss Allocation 2018					5,951,18	3				
17							╝				
18							╛				
19							╝				
20							╝				
21							\Box				
22							╛				
23							_				
24							\sqcup				
25							\dashv				
26							\exists				
27							\dashv				
28							4				
29							\dashv				
30							\dashv				
31							4				
32							4				
33							4				
34							4				
35							4				
36							4				
37							4				
38							4				
39							\dashv				
40	TOTAL					1,317,581,00	0				
							_				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
New England Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4						
	CAPITAL STOCK EXPENSE (Account								
 Report the balance at end of the year of discount on capital stock for each class and series of capital stock. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged. 									
Lino I Class of	nd Series of Stock		Balance at End of Year						
Line Class at No.	(a)		(b)						
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22 TOTAL	22 TOTAL								

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
New	England Power Company	(1) X An Original (2) A Resubmission	03/31/2020	End of <u>2019/Q4</u>				
	L	` '						
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 3. Fo ndica 9. Fo ssue	LONG-TERM DEBT (Account 221, 222, 223 and 224) Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.							
ine	Class and Series of Obligat		Principal Amou					
No.	(For new issue, give commission Authority	orization numbers and dates)	Of Debt issued					
	(a)		(b)	(c)				
	Bonds (Account 221)							
3								
4								
5								
6	Business Finance Authority of the State of New I	Hampshire 1 R- Variable	135,850	,000 1,679,459				
7	Business I manier Authority of the State of New I	Tampanire i iv variable	100,000	1,070,400				
8	Business Finance Authority of the State of New I	Hampshire 2 S- Variable	50,600	,000 484,312				
9	, , , , , , , , , , , , , , , , , , , ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
10	Massachusetts Development Finance Agency 2-	Variable	106,150	,000 921,683				
11	3,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
12	3.800% Senior Notes due 2047		400,000	,000 5,696,000				
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25 26								
27								
28								
29								
30								
31								
32								
33	TOTAL		692,600	0,000 8,781,454				

Name of Respondent				Report Is: X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England P	ower Company		(1)	All Oligin		03/31/2020	End of2019/Q4	
		LON	IG-TERI	M DEBT (Ac	count 221, 222, 22	and 224) (Continued)	<u></u>	
I1. Explain aı	ny debits and c	sed amounts appli	cable to	o issues wh	nich were redeem	ned in prior years.	ed to Account 429, Premi	ium
on Debt - Cred		natory (details) for A	ccount	te 223 and	224 of net chang	es during the year. Wit	h respect to long-term	
advances, sho	ow for each con		advan	ced during			unt, and (c) principle repa	aid
					ties give particula	ars (details) in a footnote	e including name of pledo	gee
and purpose on 14. If the resp		y long-term debt se	curities	which hav	e been nominally	issued and are nomina	ally outstanding at end of	
	such securities			any ahliga	tions ratinal or ra	and of the second of	voor indude qual intere	o.t
							year, include such intere Account 427, interest on	Si
		t 430, Interest on D						
16. Give parti	culars (details)	concerning any ion	g-term	debt autho	rized by a regula	tory commission but no	t yet issued.	
		AMORTIZA ⁻	TION PE	ERIOD	Ou (Total amount	tstanding outstanding without		Line
Nominal Date of Issue	Date of Maturity	Date From		Date To	reduction for	r amounts held bv	Interest for Year Amount	No.
(d)	(e)	(f)		(g)	100	pondent) (h)	(i)	
								1 2
								3
								4
10/4/4000	44/4/0000	40/4/4000	44/4/0	200		425.050.000	0.007.000	5
12/4/1990	11/1/2020	12/1/1990	11/1/20	J20		135,850,000	2,287,202	6 7
10/4/1990	11/1/2020	12/1/1990	11/1/20	020		50,600,000	810,758	8
								9
10/20/1992	10/1/2022	10/1/1992	10/1/20)22		106,150,000	1,686,016	10
12/5/2017	12/5/2047	12/5/2017	12/5/20)47		400,000,000	15,200,000	11 12
, 0, _0	12/6/20 11	1.2, 6, 26	/ 0 / _ 0	· · · · · · · · · · · · · · · · · · ·		100,000,000	.5,255,655	13
								14
								15
								16 17
								18
								19
								20
								21 22
								23
								24
								25 26
								27
								28
								29
								30 31
								32
						692,600,000	19,983,976	33
					1	· L	· ·	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 256 Line No.: 32 Column: i

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Long Term Debt is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Long term debt rate set pursuant to tariff provisions.

	e of Respondent	This (1)		port Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
New England Power Company (1) A Resubmission (10) A Resubmission (11) A Resubmission							d of 2019/Q4
	RECONCILIATION OF REPO	RTEC	N	T INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOM	E TAXES
comp the year 2. If the separ member 3. A separ	eport the reconciliation of reported net income for utation of such tax accruals. Include in the reconciliation of such tax accruals. Include in the reconciliation even though there is a the utility is a member of a group which files a concate return were to be field, indicating, however, in over, tax assigned to each group member, and bas substitute page, designed to meet a particular neconce instructions. For electronic reporting purpose	ciliation no taxa solidatercom tercom is of all	n, a able ted ipai lloc coi	s far as practicable, the same income for the year. Indicat Federal tax return, reconcile my amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long	e detail as furnished on Schee clearly the nature of each reported net income with tain such a consolidated retuil of the consolidated tax amoust as the data is consistent as	hedule Man reconcion in the concing the co	I-1 of the tax return for ling amount. et income as if a enames of group group members. ts the requirements of
Line No.	Particulars (I	Details))				Amount (b)
	(a) Net Income for the Year (Page 117)						128,672,613
2	The time sine is and it east (it age 1117)						120,012,010
3							
	Taxable Income Not Reported on Books						
	Federal Income Tax						31,782,894
6							, ,
7							
8							
9	Deductions Recorded on Books Not Deducted for	Retur	'n				
10	See Footnotes for details						93,192,548
11							
12							
13							
14	Income Recorded on Books Not Included in Retu	rn					
15	See footnotes for details						9,253,121
16							
17							
18							
	Deductions on Return Not Charged Against Book	Incom	ne				
	See footnotes for details						119,245,671
21							
22							
23							
25							
26							
	Federal Tax Net Income						
	Show Computation of Tax:						
	Federal Tax Net Income, Page 261						125,149,263
30							
31	Total Tax @21% Before Credits						26,281,345
32	Credits:						
33	Prior Year Adjustment						5,479,978
34							
	Net Allocated Tax						31,761,323
36							
37							
	RECONCILIATION TO FEDERAL INCOME TAX	REPO	RT	ED ON INCOME STATEME	N I		24.25
-	Tax Reported on Page 114						31,399,602
	Tax Reported on Page 117 Total						361,721
41	I Otal						31,761,323
42							
43							
1							i

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 10 Column: b	
Expenses Recorded on Books not Included on Return:	2 100 000
AFUDC DEBT	2,189,809
ASSET RETIREMENT OBLIGATION	2,979
DEPRECIATION EXPENSE - BOOK	67,881,037
FASB 112	1,610
INJURIES AND DAMAGES	353,874
PENSION COST	44,286
MEALS AND ENTERTAINMENT	71,034
REG ASSET - DECOMMISSIONING	5,590,891
REG ASSET - ENVIRONMENTAL	2,316,349
REG ASSET - OPEB	402,051
REG ASSET - PENSION	1,462,442
RESERVE - FIN 48 STATE	319,559
REG LIABILITY - OTHER	6,704,149
RESERVE - LEASE	1,222,211
RESERVE - OBSOLETE INVENTORY	97,049
LOBBYING EXPENSES AND POLITICAL CONTRIBUTIONS	299,836
STATE TAXES	4,233,383
Total Line 5	93,192,548
Schedule Page: 261 Line No.: 15 Column: b	
ncome Recorded on Books not included on Return:	
AFUDC EQUITY	8,902,025
DIVIDEND RECEIVED DEDUCTION	48,086
TAX EXEMPT INTEREST	303,010
Total Line 7	9,253,121
Schedule Page: 261 Line No.: 20 Column: b	
Deductions on Return not Charged Against Book Income:	
ACCRUED INTEREST - TAX RESERVE	1,424,227
AFUDC EQUITY	338,306
AMORTIZATION EXPENSE	2,871,183
ASSET RETIREMENT OBLIGATION	796
BAD DEBTS	247,860
CHARITABLE CONTRIB LIMITATION	2,896
CONTRIB - AID OF CONSTRUCTION	899,238
COST OF REMOVAL	4,933,192
DEFERRED COMPENSATION	628,715
	75,639,265
DEPRECIATION EXPENSE - TAX	75,057,205
DEPRECIATION EXPENSE - TAX DEPRECIATION EXPENSE - TAX BONUS	16,025,512
DEPRECIATION EXPENSE - TAX BONUS	16,025,512

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4	
	FOOTNOTE DATA			
INSURANCE PROVISION			236,944	
LEASE - RIGHT OF USE ASSET		1,222,211		
OPEB / FASB 106	2,023,230			
PENSION COST	1,553,661			
REG ASSET - ARO		2,183		
REPAIRS DEDUCTION		4,229,557		
RESERVE - DECOMMISSIONING	/ NUCLEAR COST PROV	5,595,862		
RESERVE - ENVIRONMENTAL		164,749		
RESERVE - GENERAL		7,000		
WORKERS' COMPENSATION			3,365	
Total Line 8		11	19,245,671	

Schedule Page: 261 Line No.: 29 Column: b

New England Power Company

<Page 261 Line 6 Column A>

RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME

		Financials
1.	Net Income per Statement of Income, p. 117	128,672,613
2.	Federal Income Taxes	31,782,894
3.	Excess Capital Loss over Capital Gain	0
4.	Taxable Income not Recorded on Books: CHANGE IN CASH SURRENDER VALUE EMPLOYEE STOCK PURCHASE PLAN DISCOUNT	0 0
	Total Line 4	0
5.	Expenses Recorded on Books not Included on Return: AFUDC DEBT ASSET RETIREMENT OBLIGATION DEPRECIATION EXPENSE - BOOK FASB 112 INJURIES AND DAMAGES PENSION COST MEALS AND ENTERTAINMENT REG ASSET - DECOMMISSIONING REG ASSET - ENVIRONMENTAL REG ASSET - OPEB REG ASSET - PENSION RESERVE - FIN 48 STATE REG LIABILITY - OTHER	2,189,809 2,979 67,881,037 1,610 353,874 44,286 71,034 5,590,891 2,316,349 402,051 1,462,442 319,559 6,704,149
FERC	FORM NO. 1 (ED. 12-87) Page 450.2	

Name	e of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	-ngiana r oner company	FOOTNOTE DATA	00/01/2020	20.07 €.
	RESERVE - LEASE			1,222,211
	RESERVE - OBSOLETE	EINVENTORY		97,049
	LOBBYING EXPENSES	S AND POLITICAL CONTRIBUT	IONS	299,836
	STATE TAXES			4,233,383
	Total Line 5		_ _	93,192,548
6.	Total of Items 1-5		_	253,648,055
7.	Income Recorded on Books not inc	luded on Return:		
	AFUDC EQUITY			8,902,025
	DIVIDEND RECEIVED	DEDUCTION		48,086
	TAX EXEMPT INTERE	ST		303,010
	Total Line 7		_ _	9,253,121
8.	Deductions on Return not Charged	Against Pook Income		
0.	ACCRUED INTEREST			1,424,227
	AFUDC EQUITY	TAX RESERVE		338,306
	AMORTIZATION EXP	ENSE		2,871,183
	ASSET RETIREMENT			796
	BAD DEBTS	SELIGITION		247,860
	CHARITABLE CONTRI	IR I IMITATION		2,896
	CONTRIB - AID OF CO			899,238
	COST OF REMOVAL	NOTROCTION		4,933,192
	DEFERRED COMPENS	ATION		628,715
	DEPRECIATION EXPE			75,639,265
	DEPRECIATION EXPE			16,025,512
		PENSATION AND DIVIDENDS		21,138
	GAIN (LOSS) ON SALE			1,174,583
	INSURANCE PROVISION			236,944
	LEASE - RIGHT OF US			1,222,211
	OPEB / FASB 106			2,023,230
	PENSION COST			1,553,661
	REG ASSET - ARO			2,183
	REPAIRS DEDUCTION			4,229,557
		SSIONING / NUCLEAR COST PR	POV	5,595,862
	RESERVE - ENVIRON			164,749
	RESERVE - GENERAL			7,000
	WORKERS' COMPENS	ATION		3,365
	Total Line 8			119,245,671
9.	Total of Items 7 & 8		_	128,498,792
10.	Federal Taxable Income (Item 6 mi	nus Item 9)	_	125,149,263
	FORM NO. 1 (ED. 12-87)	Page 450.3	_	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 35 Column: b	
CALCULATION OF CURRENT FEDERAL INCOME	
TAX	
Federal Taxable Income, Page 261	125,149,263
Total Tax @ 21% Before Credits	26,281,345
Credits	0
Prior Year Adjustment	5,479,978
Net Tax After Credits	31,761,323

	e of Respondent England Power Company	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	t Year/Pe End of	riod of Report 2019/Q4
inew	England Power Company	(2)	A Resubmission	03/31/2020		
1 Gi	ve particulars (details) of the cor		CCRUED, PREPAID AND			her accounts during
1	ear. Do not include gasoline and			_		-
	I, or estimated amounts of such					ounts.
	clude on this page, taxes paid du the amounts in both columns (d					
3. Inc	clude in column (d) taxes charge	ed during the year, taxes	charged to operations and	d other accounts through	(a) accruals credited	
	ounts credited to proportions of	-	e to current year, and (c)	taxes paid and charged d	irect to operations or	accounts other
	accrued and prepaid tax account st the aggregate of each kind of		the total tax for each State	e and subdivision can rea	dily be ascertained.	
					,	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
1	(a) Federal	(b)	(c)	(d)	(e)	(f)
2	Federal Income Tax	21,028,616		31,761,322	34,757,976	1
3	FICA Contribution			19		
4	Federal Unemployment					
5						
-	State	40.074.407		5 700 400	5 404 404	
7 8	State Income Tax State capital/net worthx	10,674,107		5,702,402	5,481,164	-1
9	State Unemployment Insu					
10				2,812	2,812	
11	Sales and Use		825,698	342,512	273,221	
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23	Local					
25	Real Estate		1,199,439	51,573,074	50,458,077	
26	Local Gross Income		1,100,100	01,010,011	00,100,011	
27						
28	Other					
29						
30						
31 32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	31,702,723	2,025,137	89,382,141	90,973,269	
	•	01,102,120	2,020,107	55,552,141	00,010,209	

Name of Respondent			is Re	port Is	S: Origina	ı		ate of Report	Year/Period of Report	
New England Power Com	• •	(1)	Ē	A Re	Origina esubmi	ission	03	lo, Da, Yr) 5/31/2020	End of2019/Q4	
								EAR (Continued)		
5. If any tax (exclude Fedidentifying the year in colu6. Enter all adjustments of by parentheses.7. Do not include on this	umn (a). of the accrued and prepair page entries with respect	d tax acc	count	s in co	olumn ((f) and explain ea	ch adju	stment in a foot- note.	Designate debit adjustr	nents
transmittal of such taxes t 8. Report in columns (i) the pertaining to electric operamounts charged to Acco 9. For any tax apportione	hrough (I) how the taxes vations. Report in column ounts 408.2 and 409.2. Al	(I) the ar	noun n in c	nts cha columr	rged to	Accounts 408.1 taxes charged to	and 10 o utility	09.1 pertaining to other plant or other balance s	utility departments and heet accounts.	
BALANCE AT I	END OF VEAD	DISTRI	DI ITI			ES CHARGED				Line
(Taxes accrued	Prepaid Taxes	(Accour				Extraordinary It		_ Adjustments to Ret.	Other	No.
`Account 236) (g)	(Incl. in Account 165) (h)	(Accour	nt 408 (i)		9.1)	(Account 409 (j)	.3)	Earnings (Account 439 (k)	(1)	1
18,031,961				31,399	2 602				361,721	2
10,001,001				-	4,467				-2,404,448	
					5,524				-35,524	
					,-					5
										6
10,895,346				5,548	3,004				154,399	7
										8
					5,595				-5,595	9
				2	2,812					10
	756,407			-11′	1,507				454,019	
										12
										13
										14
										15
										16 17
										18
										19
										20
										21
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										24
	84,442			51,392	2,632				180,442	25
										26
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									1	38
										39
										40
28,927,307	840,849			90,67	7,129				-1,294,986	41

Nam	e of Respondent		This Report	: ls: n Original	Date of Re (Mo, Da, Y	port		eriod of Report
New	England Power Compa		(2) A	Resubmission	03/31/2020	0	End of	2019/Q4
Rep	ort below information	applicable to Account	255. Where	RED INVESTMENT TAX appropriate, segregat	te the balance	s and trans	sactions by	utility and
noni	utility operations. Exp	lain by footnote any co hich the tax credits are	rrection adju	istments to the accour	nt balance sho	wn in colu	mn (g).Inclu	ude in column (i)
ine	Account	Balance at Beginning of Year		red for Year	All	ocations to Year's Inco		
No.	Subdivisions (a)	of Year (b)	Account No. (c)	Amount (d)	Account No. (e)	Year's Inco Amo (f)	ount	Adjustments (g)
	Electric Utility							
	3%							
	4%							
	7% 10%	2.495.244			444.4		247.450	
	10%	2,185,241			411.4		247,458	
6 7								
	TOTAL	2,185,241					247,458	
	Other (List separately	2,100,241					247,400	
	and show 3%, 4%, 7%, 10% and TOTAL)							
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48								
				-				

Balance at End of Year (h) Average Period of Allocation to Income (i) 1,937,783 40 years 1,937,783	ADJUSTMENT EXPLA		d)
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years	ADJUSTMENT EXPLA	EXPLANATION	
1,937,783 40 years			
1,937,783			
1,937,783			

Name	e of Respondent	This Repo	rt Is: \n Original	Date of F (Mo, Da,	Vr\	ear/Period of Report
New	England Power Company	(2) A	Resubmission	03/31/20		nd of2019/Q4
	next below the monticulary (details) calls			S (Account 253)		
	port below the particulars (details) calle r any deferred credit being amortized, s	•		5.		
	nor items (5% of the Balance End of Ye			an \$100,000, whichever	is greater) may be g	rouped by classes.
ine	Description and Other Deferred Credits	Balance at Beginning of Year		DEBITS	Credits	Balance at End of Year
No.			Contra Acçount	Amount		
1	(a) Deferred Compensation	(b) 700,644	(c) 431/241/242	(d) 632,876	(e)	(f) 2 71,930
2	Deferred Compensation	700,644	431/241/242	032,670	4,16	2 71,930
3	Pensions - Supplemental	3,511,087	241/242	577,451	1,591,09	3 4,524,729
4		, ,		,	, ,	
5	Other Revenue Reserves	435,954	186/565/456/	4,752,101	4,759,73	4 443,587
6						
7	Accrued Yankee Atomic Costs	209,708	555/242	6,822,569	6,612,86	1
8	W . B: 15	4.057.000	400/000	0.700.050	200 55	1
9 10	Waste Disposal Reserves	1,957,699	183/923	2,790,250	832,55	4 3
11	Accrued Connecticut Yankee Costs	6,052,110	555/242	9,055,907	4,017,10	8 1,013,311
12		5,052,110	550/242	3,000,001	7,017,10	1,010,011
13	Accrued Maine Yankee Costs	4,531,206	555/242	3,773,883	3,437,28	3 4,194,606
14						
15	Deferred Attachment Fees	215,048	454	143,100		71,948
16						
17	Postemployment Benefits		930.2	4,501	5,45	8 957
18	Long Town Internet Develo	0.400.004	000/000/400	44 524 224	40 407 00	0 000.070
19 20	Long-Term Interest Payable	2,122,301	236/282/409.	11,531,231	10,107,00	2 698,072
21						
22						
23						
24						
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26						_
27						
28 29						+
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31						+
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36						
37 38						+
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41						
42						
43						
44 45						
46						_
70						
4-7	TOTAL	40 705 757		40.000.000	24 207 05	44.040.440
47	TOTAL	19,735,757		40,083,869	31,367,25	11,019,143

	e of Respondent England Power Company	(1)	X	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4
INEvv	ACCUMULATED DEFERRED	(2)	Ħ,	A Resubmission	A	03/31/2020		
1 R	eport the information called for below concer							
prope	-	illig t		oopondoni o dooda	iling i	ior doloriod moomo taxe	,0 10	tung to unionizable
	or other (Specify),include deferrals relating to	o othe	r inc	come and deduction	ıs.			
Line	Account			Balance at			S D	URING YEAR
No.	Account		В	Beginning of Year		Amounts Debited to Account 410.1	_	Amounts Credited to Account 411.1
	(a)			(b)		(c)		(d)
1	Accelerated Amortization (Account 281)							
	Electric							
	Defense Facilities							
	Other (provide details in footnote):							
6 7		+			-			
	TOTAL Electric (Enter Total of lines 3 thru 7)	+						
	Gas						I	
	Defense Facilities							
	Pollution Control Facilities	+						
	Other (provide details in footnote):	+						
13		1_						
14								
	TOTAL Gas (Enter Total of lines 10 thru 14)	$oxed{L}$						
16								
	TOTAL (Acct 281) (Total of 8, 15 and 16)							
	Classification of TOTAL							
	Federal Income Tax State Income Tax	+						
	Local Income Tax	+						
۲.	Local moonie Tax							
	NOTE	S						

Name of Responde New England Powe			This R (1) [(2) [eport Is: X An Original A Resubmis	sion	Date (Mo, 03/3	of Report Da, Yr) 1/2020	Year/Period of Repo	
A	CCUMULATED DEFE	RRED INCOM						ccount 281) (Continued)	
3. Use footnotes							·		
CHANCEC DUD	NO VEAD	ı		AD III	STMENTS				
CHANGES DURI			Debits	ADJU	STIVIENTS	Credits		Balance at	Line
to Account 410.2	to Account 411.2	Account		Amount	Accour Debite	nț	Amount	End of Year	No.
(e)	(f)	Account Credited (g)		(h)	(i)	a	(j)	(k)	
									1
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									21
		NOTE	S (Cont	inued)		!		-	•

	of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTH	1	
	eport the information called for below concern	ning the respondent's accounting	for deferred income taxes ra	ating to property not
	ct to accelerated amortization			
2. FC	or other (Specify),include deferrals relating to	other income and deductions.	CHANGES	DURING YEAR
Line	Account	Balance at	Amounts Debited	Amounts Credited
No.		Beginning of Year	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
	Electric	443,935,596	8,496,732	
	Gas			
4	TOTAL (Fater Tatal of Face Others A)	440.005.500	0.400.700	
	TOTAL (Enter Total of lines 2 thru 4)	443,935,596	8,496,732	
6 7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	443,935,596	8,496,732	
	Classification of TOTAL	773,303,030	0,400,732	
	Federal Income Tax	359,500,992	3,385,941	
	State Income Tax	84,434,604	5,110,791	
	Local Income Tax		, ,	
		NOTES		

New Engine Power Company 2	Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
3. Use footnotes as required. CHANGES DURING YEAR Amounts Debited Ito Account 411.2 (e) (f) Account Amount Debited Ito Account 411.2 (f) (g) Amount Debited Ito Account 411.2 (f) (h) 254 1,330,262 453,762,590 2453,762,590 5 7 8 1,330,262 453,762,590 1 1,330,262 453,762,590			PRED INICOM			03/31/2020	End of	
CHANGES DURING YEAR			KKLD INCOM	L TAXES - OTTIER FRO	DELKTT (ACCOUNT	nt 202) (Continued)		
Amounts Debited to Account 411.2 (e) Amounts Credited to Account 411.2 (f) Account Credited (g) Amount Credited (g) Account Debited (g) Account Amount Credited (g) Account Amount Credited (g) Amount Credited (g) Account C		·						
Amounts Debited to Account 411.2 (e) Amounts Credited to Account 411.2 (f) Account Credited (g) Amount Credited (g) Account Debited (g) Account Amount Credited (g) Account Amount Credited (g) Amount Credited (g) Account C	CHANCES DUBI	NC VEAR		AD II IS	TMENTS		Г	
to Account 410.2 (e) (f) (a) Account Afficiate (b) (h) (c) (e) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		Amounts Credited			Ci	redits		
(g) (h) (i) (l) (k) 1 254 1,330,262 453,762,590 2 3 3 4 1,330,262 453,762,590 5 6 6 7 7 7 8 1 1,330,262 453,762,590 9 1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 1 3 330,065 89,875,460 12			Account Credited		Account Debited	Amount		No.
254	(e)	(†)	(g)	(h)	(i)	(J)	(k)	
3 3 4 4 1,330,262 453,762,590 5 6 6 7 7 7 8 8 8 8 1,330,262 453,762,590 9 9 10 10 10 10 10 11 1,000,197 363,887,130 11 330,065 89,875,460 12 13				T	254	1 330 26	2 453 762 590	
1,330,262 453,762,590 5 6 7 8 1,330,262 453,762,590 9 1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 330,065 89,875,460 12					254	1,000,20	455,762,550	
6 7 7 8 8 1,330,262 453,762,590 9 10 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13								
1,330,262 453,762,590 9 10 1,000,197 363,887,130 11 330,065 89,875,460 12 13						1,330,26	2 453,762,590	5
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1,000,197 363,887,130 11 330,065 89,875,460 12 13						1,330,26	2 453,762,590	
330,065 89,875,460 12						1.000.19	7 363.887.130	
13								
NOTES (Continued)								
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			NOTE:	 S (Continued)				
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	e of Respondent England Power Company	(2)	Ī	oort Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Repo End of2019/Q	
есо	ACCUMUL Report the information called for below concerded in Account 283. For other (Specify),include deferrals relating to	rning	the			es relating to amounts	3
ine No.	Account (a)			Balance at Beginning of Year (b)	CHANG Amounts Debited to Account 410.1 (c)	ES DURING YEAR Amounts Cred to Account 41	dited 11.1
1	Account 283			(*)	(-7	(-)	
2	Electric						
3	Regulatory Assets Other		7	19,182,45	4 -2,73	30,024	
4				10,797,14		94,042	
5							
6							
7							
8							
9	TOTAL Electric (Total of lines 3 thru 8)			29,979,59	5 -73	35,982	
	Gas						
11			\dashv				
12							
13							
14							
15							
16							
	TOTAL Gas (Total of lines 11 thru 16)						
18							
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	I 18)		29,979,59	5 -79	35,982	
	Classification of TOTAL	1 10)		20,070,000	3	55,502	
	Federal Income Tax		_	22,614,298	8 -6#	55,196	
	State Income Tax			7,365,29		80,786	
	Local Income Tax			7,303,29		50,700	
	Local modifie Tax						
				NOTES			

Name of Responde New England Pow	er Company	(2)			Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of2019/Q4	
3. Provide in the 4. Use footnotes	space below explar				Account 283) (Continued) relating to insignificant it	tems listed under Othe	er.
CHANGES D Amounts Debited to Account 410.2 (e)	URING YEAR Amounts Credited to Account 411.2 (f)	Account Credited	ADJUS pits Amount (h)	Cr Account Debited (i)	redits Amount (j)	Balance at End of Year (k)	Line No.
				·			1
	<u> </u>				T	16,452,430	3
				219	74,179	12,865,362	
					·		5
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					74,179	29,317,792	
	1			1	1		10
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							16
							17 18
					74,179	29,317,792	1
					7 1,173	20,0 , . 02	20
					55,774	22,014,876	21
					18,405	7,302,916	
							23
		NOTES (C	Continued)	-			ļ

	e of Respondent England Power Company	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2019/Q4
11011	, ,	(2) A Resubmis		03/31/2020		
		HER REGULATORY I		•		
	eport below the particulars (details) called for	concerning other re	gulatory liabil	ities, including rate	order docket nu	mber, if
	cable. nor items (5% of the Balance in Account 254	at end of period or	amounts less	s than \$100 000 wh	ich ever is less)	may be arouned
	asses.	at cha of period, of	amounts lost	3 than φ100,000 wh	1011 6 4 6 1 1 1 1 1 6 3 3),	may be grouped
	r Regulatory Liabilities being amortized, show	w period of amortiza	tion.			
1:	Description and Purpose of	Balance at Begining	Di	EBITS		Balance at End
Line No.	Other Regulatory Liabilities	of Current	Account	l Amount	Credits	of Current
110.	(-)	Quarter/Year	Credited		(-)	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Retirement Plan Purchase Accounting Adjustment	805,914	926	677,695		128,219
2	Contract Termination Charges-New England	35,431,938	456/431	2,589,390	9,403,136	, .,
$\overline{}$	Contract Termination Charges-Montaup	10,361,566	456/431	6,482,730	7,392,481	11,271,317
-	Deferred Income Taxes	284,344,530	190	8,996,301	5,416,399	280,764,628
-	New England East-West Solution Project	1,795,506	407.4	42,324		1,753,182
	Littleton, Groveland, Merrimac Buyout Revenue	1,041,276	456/431	541,144	41,012	541,144
7						
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41	TOTAL	333,780,730		19,329,584	*********	336,704,174

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020.

Schedule Page: 278 Line No.: 2 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 2 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$36,473,214, which was decreased by \$1,041,276, to get to the revised amount of \$35,431,938.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item (see line 6).

Schedule Page: 278 Line No.: 3 Column: a

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

Schedule Page: 278 Line No.: 5 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056.

Schedule Page: 278 Line No.: 6 Column: b

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$0, which was increased by \$1,041,276, to get to the revised amount of \$1,041,276.

The change was required to present the balance related to Littleton, Groveland, Merrimac Buyout Revenue in a separate line item. This was previously presented under Contract Termination Charges - New England (line 2).

C A Resubmission A Resubmission California Cal		of Respondent England Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4					
1. The following instructions generally apply to the annual version of these pages. Do not report quentry data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled tevenues need not be exported separately as required in these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of coustomers, columns (f) and (g), not below to present and annufactured gas revenues in total. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote for accounts 451, 456, and 4572. 1. Disclose annurs of \$250,000 or greater in a footnote for accounts 451, 456, and 4572. 1. Disclose annurs of \$250,000 or greater in a footnote for accounts 451, 456, and 4572. 1. Sales of Electricity 2. (440) Residential Sales 3. (442) Commercial and Industrial Sales 3. (442) Commercial and Industrial Sales 4. Small (or Comm.) (See Instr. 4) 6. (444) Public Streat and Highway Lighting 7. (445) Other Sales to Public Authorities 8. (446) Sales to Railroads and Railways 9. (446) Interdepartmental Sales 10. TOTAL Sales to Ultimate Consumers 11. (447) Sales for Resale 12. TOTAL Sales to Ultimate Consumers 13. (453) Sales of Resale 14. TOTAL Revenues Net of Prov. for Refunds 15. (453) Sales of Water and Water Power 19. (455) Rent from Electricity Revenues 19. (455) Rent from Electricity Revenues 19. (456) Foreited Discounts 19. (456) Foreited Discounts 19. (456) Rent from Electric Property 19. (456) Other Electric Revenues 19. (457) Reyenues Revenues 20. (456) The Revenues Reve	ivew	, ,	(2) A Resubmission	03/31/2020						
related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report befow operating revenues of reach prescribed account, and manifestured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are adde for bribling purposes, one customer about be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disobes emounts of \$200,000 or greater in a footnote for accounts 451, 456, and 457.2. Line No. Title of Account (a) (b) Certaing Revenues Yervious year (no Custretry) (c) 1. Sales of Electricity 2. (440) Residential Sales 3. (442) Commercial and Industrial Sales 4. Small (or Comm.) (See Instr. 4) 5. Large (or Ind.) (See Instr. 4) 6. (444) Public Street and Highway Lighting 7. (445) Other Sales to Public Authorities 8. (446) Sales to Railcadas and Railways 9. (448) Interdepartmental Sales 10. TOTAL Sales to Ultimate Consumers 11. (447) Sales for Resale 12. TOTAL Sales of Districity 13. (Less) (449.1) Provision for Rate Refunds 14. TOTAL Revenues Net of Prov. for Refunds 15. Other Operating Revenues 16. (450) Forfeited Discounts 17. (451) Miscellaneous Service Revenues 18. (453) Sales of Water and Water Power 19. (454) Rent from Electric Property 19. (455) Interdepartmental Rents 21. (456) Other Electric Revenues 10. (457.2) Miscellaneous Service Revenues 11. (457.2) Miscellaneous Revenues 11. (457.2) Miscellaneous Revenues 11. (457.2) Miscellaneous Revenues 22. (456.1) Revenues from Transmission of Electricity of Others 23. (457.1) Regional Control Service Revenues 24. (457.2) Miscellaneous Revenues	1 The			,	Inbilled revenues and MWH					
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Comparison Com	4. If in	creases or decreases from previous period (columns (c),		eported figures, explain any incons	istencies in a footnote.					
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26 TOTAL Other Operating Revenues 418,497,436 420,008,18	-	(457.2) Miscellaneous Revenues								
	\vdash	TOTAL Other Operation Bourses		440.407.40	400,000,407					
27 TOTAL Electric Operating Revenues 418,903,423 420,000,000	\vdash									
	21	TOTAL Electric Operating Revenues		418,963,42	3 420,550,032					
	'									

Name of Respondent		This R	Report	ls:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
New England Power Company		(1) X An Original (2) A Resubmission LECTRIC OPERATING REVENUES (A				03/31/2020		End of2019/Q4	
Commercial and industrial Sales, Accrespondent if such basis of classification	ount 442, may be class	ified acco	ording t	to the basis	of classification (S	Small or Commercial, a	nd Large	e or Industrial) regularly used bounts. Explain basis of classif	oy the ication
in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 t 9. Include unmetered sales. Provide de	for amounts relating to	unbilled re	evenue			te increase or decrease	S.		
	WATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Amount Previous year (no Quarterly) Current Year (no Quarterly) Previous Year (no Quarterly)								Line
Year to Date Quarterly/Annual (d)		e) (no C	Juarteri	у)	Current Ye	ar (no Quarterly) (f)	Prev	rious Year (no Quarterly) (g)	No.
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Line 12, column (b) includes \$	0	of unl	billed	revenues.					
Line 12, column (d) includes	0	MWH	l relati	ng to unbi	led revenues				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 300	Line No.: 17	Column: b
Contributions in		
Schedule Page: 300	Line No.: 21	Column: b
Access Revenue	\$	614,871
Transmission		
Revenue Accruals	\$	785,249
Contributions in Aid		
of Construction	\$	238,594
Other Miscellaneous		
Revenue	\$	(21,212)
Total Other		
Electric Revenues	\$	1,617,502
Schedule Page: 300	Line No.: 21	Column: c
Access Revenue	\$	10,112,0
Transmission		
Revenue Accruals	\$	(259,5
Contributions in At-1		
Contributions in Aid of Construction	\$	68,9
	4	, 00,0
Other Miscellaneous	•	
Revenue	\$	53,9
Total Other		
Electric Revenues	\$	9,975,3

	e of Respondent England Power Company	This I (1) (2)	X	ort Is: An Original A Resubmissi	on	Date of (Mo, Date 03/31/2	Report a, Yr) 020	Year/F End o	Period of Report f 2019/Q4			
	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)											
1. T	he respondent shall report below the revenu	e colle	ecte	d for each se	ervice (i.e., c	ontrol area	administration	n, market	administration,			
etc.)	performed pursuant to a Commission appro	ved ta	riff.	All amounts	separately	billed must	be detailed b	elow.				
_ine	Description of Service	Bal	ance	e at End of		at End of	Balance at	t End of Balance at End of				
No.	(a)			arter 1 (b)	Quai (d	rter 2 c)	Quarte (d)	er 3	Year (e)			
1				、 /	,	,	()		. ,			
2												
3												
4 5												
6												
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31 32												
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35												
36												
37 38												
39												
40												
41												
42												
43												
44 45												
46	TOTAL											

		SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES								
custo 2. Pi 300-3 applii 3. W scher custo 4. Th if all I 5. Fo	l of Cüstomers I Per Customer I KWh Sold											
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)						
1	(*)	(*)	(-)	(4)	(-/	()						
2												
3												
4												
5												
6												
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39 40												
40												
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	C										
42 43	TOTAL	C			0							
				, 0	ı U	, 0.0000						

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report End of 2019/Q4

Name of Respondent

New England Power Company

power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Lon										
Line Name of Company or Public Authority Statistical FERC Rate Average Actual	l Demand (MW)									
Line Name of Company or Public Authority Statistical FERC Rate Average Monthly Billing Average Monthly Billing Average Monthly Billing Average Monthly NCP Der	Average mand Monthly CP Demand									
cation Tariff Number Demand (MW) Monthly NCP Der (a) (b) (c) (d) (e)	(f)									
1 ISO NEW ENGLAND OS 10	(1)									
2										
3										
4										
5										
7										
8										
9										
10										
11										
12										
13										
Subtotal RQ 0	0 0									
Subtotal non-RQ 0	0 0									
Total	0 0									
	Total 0 0 0									

This Report Is:
(1) X An Original

A Resubmission

SALES FOR RESALE (Account 447)

(1)

(2)

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report

End of

2019/Q4

Name of Respondent

New England Power Company

New England Power Company OS - for other service. use this category only for the confirm service regardless of the Length of the confithe service in a footnote. AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for each of the column (a). The remaining sales may then be strotal" in column (a) as the Last Line of the schedus. In Column (c), identify the FERC Rate Schedus.	ontract and service from designation for any accounting adjustments ach adjustment.	placed in the above-define	End of 2019/Q4	
OS - for other service. use this category only for the confirm service regardless of the Length of the confirm service in a footnote. AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for each of the coup requirements RQ sales together and rein column (a). The remaining sales may then be interested.	those services which cannot be ontract and service from designation for any accounting adjustments ach adjustment.	placed in the above-define	od catogorios, such as a	
non-firm service regardless of the Length of the coof the service in a footnote. AD - for Out-of-period adjustment. Use this code years. Provide an explanation in a footnote for ead. Group requirements RQ sales together and rein column (a). The remaining sales may then be l'Total" in column (a) as the Last Line of the scheon	ontract and service from designation for any accounting adjustments ach adjustment.		ad catagories, such as a	
which service, as identified in column (b), is provious. For requirements RQ sales and any type of-seaverage monthly billing demand in column (d), the monthly coincident peak (CP) demand in column (f). For all other types of servious metered hourly (60-minute integration) demand in	listed in any order. Enter "Subtodule. Report subtotals and total alle or Tariff Number. On separated. ervice involving demand charges a average monthly non-coincide ce, enter NA in columns (d), (e)	er one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (kee Lines, List all FERC rates imposed on a monthly (or peak (NCP) demand in and (f). Monthly NCP demand and (f).	e year. Describe the na provided in prior reporting sales, enter "Subtotal - It) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum	ture g RQ" r der e erage
ntegration) in which the supplier's system reache				
Footnote any demand not stated on a megawatt b	pasis and explain.		0	
 Report in column (g) the megawatt hours show Report demand charges in column (h), energy 	charges in column (i), and the t	total of any other types of		
out-of-period adjustments, in column (j). Explain the total charge shown on bills rendered to the pu	in a footnote all components of t			n (k)
9. The data in column (g) through (k) must be sul	btotaled based on the RQ/Non-F			
he Last -line of the schedule. The "Subtotal - RC 401, line 23. The "Subtotal - Non-RQ" amount in				Page
401,iine 24.		•	To resale of raye	
Footnote entries as required and provide exp	lanations following all required of	data.		
	REVENUE			
MegaWatt Hours Sold Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(\$) (g) (h)	(\$) (i)	(\$) (j)	(k)	
(3)	465,987	U/	465,987	1
				2
				3
				4
				5
				7
				8
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				12
				12
				12
				12
				12
				12
0	0 0	0	0	12
0 0	0 0 0 0 465,987	0	0 465,987	12

Name of Respondent

Name	e of Respondent	This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(1) (2)	A Resubmission	03/31/2020	End of
	FLEC	` '	OPERATION AND MAINTE		
If the	amount for previous year is not derived from				
Line	Account	ii picv	Todaly reported figures, c.		Amount for
No.				Amount for Current Year (b)	Amount for Previous Year (c)
1	(a) 1. POWER PRODUCTION EXPENSES			(b)	(c)
	A. Steam Power Generation				
	Operation				
	(500) Operation Supervision and Engineering				
	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
	(509) Allowances				
13					
14	Maintenance				
	(510) Maintenance Supervision and Engineering				
	(511) Maintenance of Structures (512) Maintenance of Boiler Plant				
	(513) Maintenance of Electric Plant				
	(514) Maintenance of Miscellaneous Steam Plant	<u> </u>			
	TOTAL Maintenance (Enter Total of Lines 15 thru				
	,		r Tot lines 13 & 20)		
	B. Nuclear Power Generation	`	,		
23	Operation				
24	(517) Operation Supervision and Engineering				
	(518) Fuel				
	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses				-
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
	Maintenance				
	(528) Maintenance Supervision and Engineering				
	(529) Maintenance of Structures				
	(530) Maintenance of Reactor Plant Equipment				
	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Plan	nt.			
	TOTAL Maintenance (Enter Total of lines 35 thru				
	TOTAL Power Production Expenses-Nuc. Power		ot lines 33 & 40)		
	C. Hydraulic Power Generation	(=:	oroo oo or 10)		
	Operation				
	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
	(537) Hydraulic Expenses				
	(538) Electric Expenses				
	(539) Miscellaneous Hydraulic Power Generation	Expen	ises		
	(540) Rents)			
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	1)			
	Maintenance				
	(541) Mainentance Supervision and Engineering				
	(542) Maintenance of Structures				
	(543) Maintenance of Reservoirs, Dams, and Wa	<u>ter</u> way	s		
	(544) Maintenance of Electric Plant				
	(545) Maintenance of Miscellaneous Hydraulic Pl				
	TOTAL Maintenance (Enter Total of lines 53 thru				
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of lines 50 & 58)		
				1	

Name	e of Respondent	This (1)	Re	port	: ls: : Original		Date of Report Year/Period of Report (Mo, Da, Yr)				
New	England Power Company	(1) X An Original (2) A Resubmission						03/31/2020		End of <u>2019/Q4</u>	
	FLECTRIC	` '	L AT				= FXP	ENSES (Continued)			
If the	amount for previous year is not derived from							, ,			
Line	Account								Amount for Previous Year		
No.	(a)							Amount for Current Year (b)		Previous Year (c)	
60	D. Other Power Generation							(6)		(6)	
	Operation								_		
	(546) Operation Supervision and Engineering										
63	(547) Fuel							33	3,759	85,299	
64	(548) Generation Expenses								,994	127,496	
65	(549) Miscellaneous Other Power Generation Exp	enses	3							·	
	(550) Rents										
67	TOTAL Operation (Enter Total of lines 62 thru 66)							46	,753	212,795	
68	68 Maintenance										
69	(551) Maintenance Supervision and Engineering										
70	(552) Maintenance of Structures										
71	(553) Maintenance of Generating and Electric Pla							203	3,134	247,313	
	(554) Maintenance of Miscellaneous Other Power		erat	tion	Plant						
	TOTAL Maintenance (Enter Total of lines 69 thru								3,134	247,313	
	TOTAL Power Production Expenses-Other Powe	r (Ente	r T	ot o	f 67 & 73	3)		249	,887	460,108	
	E. Other Power Supply Expenses										
	(555) Purchased Power							101	,876	468,108	
77	(556) System Control and Load Dispatching										
78	(557) Other Expenses				·0)			404	070	100 100	
	TOTAL Other Power Supply Exp (Enter Total of li								,876	468,108	
	TOTAL Power Production Expenses (Total of line	s 21, 4	41,	59,	74 & 79)			351	,763	928,216	
	2. TRANSMISSION EXPENSES Operation										
82 83	(560) Operation Supervision and Engineering							5,245	704	991,647	
84	(300) Operation Supervision and Engineering							3,240	0,704	991,047	
	(561.1) Load Dispatch-Reliability										
	(561.2) Load Dispatch-Monitor and Operate Trans	smissi	on	Svs	tem			7,009	413	7,163,008	
	(561.3) Load Dispatch-Transmission Service and			_	tom			7,000	,, -, 10	7,100,000	
88	(561.4) Scheduling, System Control and Dispatch								443	423	
89	(561.5) Reliability, Planning and Standards Devel							363	3,546	287,302	
	(561.6) Transmission Service Studies								404	, , , ,	
91	(561.7) Generation Interconnection Studies										
92	(561.8) Reliability, Planning and Standards Devel	opmer	nt S	Servi	ices						
93	(562) Station Expenses						3,567,979 3,002,				
94	(563) Overhead Lines Expenses									1,014,892	
95	(564) Underground Lines Expenses										
96	(565) Transmission of Electricity by Others						12,984,248 14,516,				
97	(566) Miscellaneous Transmission Expenses						6,695,178 6,6			6,632,418	
	(567) Rents						4,415,053 5,2			5,282,097	
	TOTAL Operation (Enter Total of lines 83 thru 98	3)						41,537	,482	38,890,958	
	Maintenance										
	(568) Maintenance Supervision and Engineering							426	,001	590,249	
	(569) Maintenance of Structures									452	
	(569.1) Maintenance of Computer Hardware								100		
	(569.2) Maintenance of Computer Software	nt							3,180	20.000	
	(569.3) Maintenance of Communication Equipme		nico	eion	Dlant			13	3,918	20,026	
	(569.4) Maintenance of Miscellaneous Regional 7 (570) Maintenance of Station Equipment	1011511	not	JIUII	ııalıl			2,820	676	3,474,713	
	(571) Maintenance of Overhead Lines							19,496		21,349,972	
	(571) Maintenance of Underground Lines							· · · · · · · · · · · · · · · · · · ·	3,659	549,669	
	(573) Maintenance of Miscellaneous Transmissio	n Plan	nt .						,056	312,068	
	TOTAL Maintenance (Total of lines 101 thru 110)							23,220		26,297,149	
	TOTAL Transmission Expenses (Total of lines 99		11)				64,757		65,188,107	

Name	e of Respondent			ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
New	England Power Company	(1)		A Resubmission		03/31/2020		End of <u>2019/Q4</u>	
	ELECTRIC	` '			ANCE E	XPENSES (Continued)	-		
If the	amount for previous year is not derived from					` '			
Line	Account			, , , , , , , , , , , , , , , , , , ,	-, -	Amount for Current Year		Amount for Previous Year	
No.	(a)					Current Year (b)		Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES					(-)		(-)	
	Operation								
115	(575.1) Operation Supervision								
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation							
117	(575.3) Transmission Rights Market Facilitation								
	(575.4) Capacity Market Facilitation								
	(575.5) Ancillary Services Market Facilitation								
120	(575.6) Market Monitoring and Compliance								
121	(575.7) Market Facilitation, Monitoring and Comp								
122	(575.8) Rents Total Operation (Lines 115 thru 122)								
123 124	Maintenance								
125	(576.1) Maintenance of Structures and Improvem	ents							
126	(576.2) Maintenance of Computer Hardware	101110							
127	(576.3) Maintenance of Computer Software								
128	(576.4) Maintenance of Communication Equipme	ent							
129	(576.5) Maintenance of Miscellaneous Market Op	eratio	n Pla	nt					
130	Total Maintenance (Lines 125 thru 129)								
131	TOTAL Regional Transmission and Market Op E	xpns (Total	123 and 130)					
	4. DISTRIBUTION EXPENSES								
	Operation								
134	(580) Operation Supervision and Engineering							18,769	
135	(581) Load Dispatching								
136 137	(582) Station Expenses (583) Overhead Line Expenses								
138	(584) Underground Line Expenses								
139	(585) Street Lighting and Signal System Expense	25							
140	(586) Meter Expenses								
141	(587) Customer Installations Expenses								
142	(588) Miscellaneous Expenses						5,851	14,732	
143	(589) Rents								
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)					5,851	33,501	
145	Maintenance								
	(590) Maintenance Supervision and Engineering								
	(591) Maintenance of Structures								
	(592) Maintenance of Station Equipment						0.000		
	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines						2,960		
151	(595) Maintenance of Line Transformers								
	(596) Maintenance of Street Lighting and Signal	Systen	ns						
	(597) Maintenance of Meters	<u> </u>							
	(598) Maintenance of Miscellaneous Distribution	Plant					89		
	TOTAL Maintenance (Total of lines 146 thru 154)						3,049		
156	TOTAL Distribution Expenses (Total of lines 144	and 15	55)				8,900	33,501	
157	5. CUSTOMER ACCOUNTS EXPENSES								
	Operation								
	(901) Supervision								
	(902) Meter Reading Expenses	_					<u></u> ·		
	(903) Customer Records and Collection Expense	S					5,174	·	
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expens	00					8,496 1,596	·	
	TOTAL Customer Accounts Expenses (Total of li		50 thi	u 163\			4,918		
104	TOTAL Customer Accounts Expenses (Total of I	nes it	9 1111	u 103)		-20	4,910	480,230	
								1	

Name of Respondent This Report Is: (1) X An Original Respondence (1)						,	Year/Period of Report		
New	England Power Company	(1)		A Resubmission		(Mo, Da, Yr) 03/31/2020		End of	
	ELECTRIC	` '	RATIO	ON AND MAINTENA	NCE E	XPENSES (Continued)			
If the	amount for previous year is not derived from								
Line	Account			-		Amount for Current Year		Amount for Previous Year	
No.	(a)					(b)		(c)	
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES					
	Operation (2027) Operation								
	(907) Supervision (908) Customer Assistance Expenses						_	1,618	
	(909) Informational and Instructional Expenses							1,010	
	(910) Miscellaneous Customer Service and Inform	nationa	al Ex	penses				3,495	
	TOTAL Customer Service and Information Exper	ses (T	otal	167 thru 170)				5,113	
	Operation (211) Operation								
	(911) Supervision (912) Demonstrating and Selling Expenses						-		
	(913) Advertising Expenses								
	(916) Miscellaneous Sales Expenses								
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)						
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S							
	Operation (200) Administration 10 and 10 decimal 10 dec					10.450	000	44.044.405	
	(920) Administrative and General Salaries					10,453	_	11,811,405 6,610,629	
	(921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred	d-Cred	it			5,966 1,796		4,108,671	
	(923) Outside Services Employed	a Olou				3,996	_	4,524,835	
	(924) Property Insurance					981		712,003	
186	(925) Injuries and Damages					848	,469	360,453	
	(926) Employee Pensions and Benefits					9,384	,323	10,787,979	
	(927) Franchise Requirements					2.000	400	2 702 500	
	(928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr.					3,069	,102	2,783,569	
	(930.1) General Advertising Expenses								
	(930.2) Miscellaneous General Expenses					4,295	,067	2,355,191	
	(931) Rents					9,662	632	10,088,190	
	TOTAL Operation (Enter Total of lines 181 thru	193)				46,860	,893	45,925,583	
	Maintenance					000	070	054.070	
	(935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	al of line	<u> </u>	24 and 196)		268 47,129		254,870 46,180,453	
	TOTAL Elec Op and Maint Expns (Total 80,112,1					111,993	\rightarrow	112,815,620	
				,					
							1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

New	e or Respondent	(1) X	An Original	(Mo, Da, \	(r) I		2010/04
	England Power Company	(2)	A Resubmission	03/31/202		End of	f 2019/Q4
		· ' /	HASED POWER (Accour cluding power exchanges)	nt 555)			
	eport all power purchases made during th s and credits for energy, capacity, etc.) ar				ransactions	involving	a balancing of
	nter the name of the seller or other party i					r truncate	e the name or use
	nyms. Explain in a footnote any ownershi						
3. Ir	column (b), enter a Statistical Classificati	on Code b	ased on the original co	ntractual terms	and condition	ns of the	service as follows:
DO							
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its syste	m resource planning).	In addition, the			
1 =	for long-term firm service. "Long-term" me	oone five v	oore or longer and "firm	" moone that as	ruino nonno	t ha intar	runted for
econ ener whic	omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For	eliable ever of LF serv all transact	n under adverse condit rice). This category sho tion identified as LF, pro	ions (e.g., the subuld not be used ovide in a footnoted in a footn	ipplier must for long-teri	attempt t m firm se	to buy emergency ervice firm service
delin	ed as the earliest date that either buyer or	seller can	unilaterally get out or t	ne contract.			
	or intermediate-term firm service. The sar five years.	me as LF s	service expect that "inte	rmediate-term"	means longe	er than or	ne year but less
QE.	for short term convice. Here this sets ====	for all fire	convices where the don	ration of acab =	riad of same	mitmant f	for convice is and
	for short-term service. Use this category or less.	for all firm	services, where the dui	ration of each pe	eriod of comi	mitment i	or service is one
	for long-term service from a designated gooe, aside from transmission constraints, n						y and reliability of
ł				! ! !			-4- 4 "
		nated dene	erating unit. The same	as LU service e	xpect that "ir	ntermedia	ate-term" means
	or intermediate-term service from a designer than one year but less than five years.	natou gone					
longe	er than one year but less than five years.	-	rangactions involving a	halanaina of dal	oite and area	lita far an	orgy consoity oto
longe	er than one year but less than five years. For exchanges of electricity. Use this cat	egory for tr	ansactions involving a	balancing of del	oits and cred	lits for en	nergy, capacity, etc.
longe	er than one year but less than five years.	egory for tr	ransactions involving a	balancing of del	oits and crec	lits for en	nergy, capacity, etc.
EX -	er than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tr s.	_	-			
EX - and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	egory for tr s. for those s	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
EX - and a OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	egory for tr s. for those so e contract :	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
EX - and a OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	egory for tr s. for those so e contract :	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
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EX - and a OS - non-of the	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	egory for tr s. for those se e contract a t. Statistical Classifi-	ervices which cannot b and service from design FERC Rate Schedule or	e placed in the anated units of Le	above-define ess than one	ed catego year. D	escribe the nature
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Name of Responde	ent		This R	eport Is: X An Original		Date of (Mo, Da	Report	Ye	ar/Period of Report	
New England Pow	er Company		(2)	A Resubmission		03/31/2		En	d of2019/Q4	
		PUR	RCHAS (I	ED POWER(Accour ncluding power exch	nt 555) (Co nanges)	ntinued)	 			
	eriod adjustment. an explanation in a	Use this code f	for any	accounting adjus			for service pr	ovided	I in prior reporting)
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is a during the hour (must be in mega (c). Report in column to the total charge of the total charge of the mount for the nonclude credits of the data in column approved as Purcine 12. The total	identify the FERC he contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and nd charges in columshown on bills receit receipt of energy charges other the ide an explanatory olumn (g) through chases on Page 40 amount in columies as required an explanatory olumn (g) through the column (g) through	Rate Schedule parate lines, list is and any type of din column (d). CP) demand in ered hourly (60 tion) in which they demand not ratthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlen by. If more energan incremental of footnote. (m) must be totol, line 10. The n (i) must be re	e Number all FE of server, the a column-minute supported in a fooment by a general talled a total a ported	per or Tariff, or, for ERC rate schedule ice involving dema verage monthly not for all other in (f). For all other in e integration) demolier's system read on a megawatt be alls rendered to the e basis for settlemes in column (k), a structe all componery the respondent, is delivered than reation expenses, or on the last line of the amount in column it as Exchange De	and charge on-coincide types of senand in a reches its massis and expression and the total ents of the For power eceived, expression and the schedular the schedular (h) must be and the schedular the schedular the schedular (h) must be and the schedular t	es impose lent peak (service, en month. Mo onthly peak explain. ent. Report not report not amount sler exchange des certain ule. The tope reporter Page 401	designations d on a monnth NCP) demand ter NA in colu nthly CP dema k. Demand re in columns (het exchange. ther types of chown in colum es, report in cative amount. In credits or chootal amount in d as Exchange	under hly (or i in col mns (c and is ported harges in (l). If the arges colum	which service, as longer) basis, en umn (e), and the d), (e) and (f). Mo the metered dem in columns (e) a (i) the megawatth s, including Report in column (m) the settleme settlement amout covered by the un (g) must be	nthly nand (f) nours (m) nt unt (l)
MegaWatt Hours	_	XCHANGES				_	MENT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
							34	13,469	343,469	1
								7,543	7,543	2
							-3′	18,354	-318,354	3
							5	54,565	54,565	4
								14,653	14,653	5
										6
										7
										8
										9
										10
										11
										12
										13
			\top							14
							10	01,876	101,876	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4		
FOOTNOTE DATA					

	Line No.: 1 Column: a	
The Company has	a 34.5% ownership interest in Yankee Atomic Electric Co.	
	Line No.: 2 Column: a	
The Company has	a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.	
Schedule Page: 326	Line No.: 3 Column: a	
The Company has	a 24% ownership interest in Maine Yankee Atomic Power Co.	
	Line No.: 5 Column: a	
Independent Syste	m Operator New England	
	Line No.: 6 Column: a	

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expired in September 2017

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
vew	, ,	(2) A Resubmission	03/31/2020	
	TRANSI ()	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
l. R	eport all transmission of electricity, i.e., wh	•		r public authorities,
	fying facilities, non-traditional utility supplie			•
	se a separate line of data for each distinct	• •	•	
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publ			nyms. Explain in a footnote
	ownership interest in or affiliation the response (all and the control of the con			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d		o	
	,			
ine	Payment By	Energy Received From	Energy Del	livered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	
10.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	
	(a)	(b)	(c)	` ' '
1	Ashburnham	Support	Support	OS
2				
3				
4				
5	Central Vermont Public Service - G33	Support	Support	os
6	Green Mountain Power Corporation	Support	Support	os
	Georgetown	Support	Support	OS
	Green Mountain Power Corporation	Support	Support	OS
	•	• • • • • • • • • • • • • • • • • • • •	- ' '	os
	Hingham	Support	Support	
_	Hull	Support	Support	OS
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS
12				
13	Tanner Street Generation LLC	Support	Support	os
14	Littleton	Support	Support	os
15	Lowell Cogeneration	Support	Support	os
	Marblehead	Support	Support	os
17	Massachusetts Bay Transportation Authority	Support	Support	os
	Pawtucket Power	Support	Support	os
	Somerset Power LLC	Various	Somerset	FNO
	Merrimac	Support	Support	OS
			· · ·	os
	Footprint Power Salem Harbor	Support	Support	
	Deerfield Wind LLC	Support	Support	OS
	Glendale Hydro	Support	Support	os
24	Peaboady Municipal Light Plant	Support	Support	os
25				
26				
27				
28				
29				
30				
31				
32				
_				
33				
34				
	TOTAL			

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4				
11011	, ,	(2) A Resubmission	03/31/2020 S (Appount 456.1)					
	TRANS)	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	ing')					
quali	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	eport in column (a) the company or public c authority that the energy was received fr							
	ide the full name of each company or publ							
	ownership interest in or affiliation the response							
	column (d) enter a Statistical Classificatio							
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic							
	ny accounting adjustments or "true-ups" fo							
	adjustment. See General Instruction for d							
				<u>.</u>				
Line	Payment By	Energy Received From	Energy De					
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu					
	(a)	(b)	(c					
1								
2								
3	Milford Power	Support	Support	os				
4	No. of the second secon			00				
	Northeast Utilities (Eversource)	Support	Support	OS				
	Refuse Energy Systems	Support	Support	OS				
	Rowley	Support	Support	OS				
	Seabrook Participants	Support	Support	OS				
_	South Barre Hydro	Support	Support	OS				
	Templeton	Support	Support	OS				
11	V			00				
	Vermont Electric Company	Support	Support	OS OS				
	Millennium Power Partners	Support	Support	OS				
	Mansfield	Support	REMVEC	OS				
	North Attleboro	Support	REMVEC, NEPAC	OS				
_	ANP Blackstone Ashburnham	Support Various	Support Ashburnham	OS FNO				
18	ASTIDUTTINATTI	various	Ashbumham	INO				
	North Attleboro	Support	Support	OS				
20	North Attiebold	Саррын	Оирроп					
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
	TOTAL							
			I					

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4				
INEW	, ,	(2) A Resubmission	03/31/2020					
	IRANS)	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1) ling')					
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	se a separate line of data for each distinct			olumn (a), (b) and (c).				
3. R	eport in column (a) the company or public	authority that paid for the transmissio	n service. Report in co	lumn (b) the company or				
	c authority that the energy was received fr							
	ide the full name of each company or publ			nyms. Explain in a footnote				
, ,	ownership interest in or affiliation the responding (d) enter a Statistical Classification		(), ()	a of the convice on follows:				
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for				
each	adjustment. See General Instruction for d	lefinitions of codes.						
	Downant Dv	Engrav Descived From	Energy De	livered To Statistical				
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	Affiliation) cation				
	(a)	(b)	(с	, , ,				
	Eversource (formerly NSTAR Companies)	Various	Boston Edison Comp	•				
2	Boylston	Various	Boylston	FNO				
3	Central Vermont Public Service	Various	Central Vermont Pub	lic Service FNO				
4	Danvers	Various	Danvers	FNO				
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Elec	tric FNO				
6	Energy New England	Various	Georgetown	FNO				
7								
8	Green Mountain Power Corporation	Various	Green Mountain Pow	er Corporation FNO				
9	Groton	Various	Groton	FNO				
10	Groveland	Various	Groveland	FNO				
11	Holden	Various	Holden	FNO				
12	Hudson	Various	Hudson	FNO				
13	Ipswich	Various	Ipswich	FNO				
14	Littleton, Massachusetts	Various	Littleton, Massachuse	etts FNO				
15	Littleton, New Hampshire	Various	Littleton, New Hamps	hire FNO				
	Mansfield	Various	Mansfield	FNO				
17	Marblehead	Various	Marblehead	FNO				
18	Vuelta Solar	Support	Support	os				
	Block Island Power	Support	Support	os				
	Granite Reliable	Support	Support	os				
21								
22								
23								
24								
25								
26								
27								
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33								
34								
34								
	TOTAL							
	IOIAL							

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4			
ivew	• ,	(2) A Resubmission	03/31/2020				
	IRANS)	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	S (Account 456.1) ing')				
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	se a separate line of data for each distinct			umn (a), (b) and (c).			
	eport in column (a) the company or public						
	c authority that the energy was received fr	` , ,		0.			
	ide the full name of each company or publ			yms. Explain in a footnote			
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			of the service as follows:			
	- Firm Network Service for Others, FNS -	•					
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission servic						
	ny accounting adjustments or "true-ups" fo		eriods. Provide an explar	nation in a footnote for			
each	adjustment. See General Instruction for d	lefinitions of codes.					
	Payment By	Energy Received From	Energy Deliv	vered To Statistical			
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of Pub				
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Af	ffiliation) cation			
	(a)	(b)	(c)	(d)			
	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO			
	Massachusetts Electric Company	Various	Massachusetts Electric				
	Massachusetts Government Land Bank	Various	Massachusetts Govern				
4	Merrimac	Various	Merrimac	FNO			
5	Middleboro	Various	Middleboro	FNO			
6	Middleton	Various	MIddleton	FNO			
7	Narragansett Electric Company	Various	Narragansett Electric C	Company FNS			
8	New Hampshire Electric Cooperative	Various	New Hampshire Electri	ic Cooperativ FNO			
9	North Attleboro	Various	North Attleboro	FNO			
10	Great River Hydro	Various	Great River Hydro	FNO			
11	Pascoag	Various	Pascoag	FNO			
12	Paxton	Various	Paxton	FNO			
13	Peabody	Various	Peabody	FNO			
14	Princeton	Various	Princeton	FNO			
15	Reading	Various	Reading	FNO			
16	Rowley	Various	Rowley	FNO			
17	Shrewsbury	Various	Shrewsbury	FNO			
18	Milford Power Limited Partnership	Various	Milford	FNO			
	Tanner Street Generation LLC	Various	Tewksbury	FNO			
20	Granite State Electric (Liberty)	Various	Granite State Electric ((Liberty) FNO			
21	· ·						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
- 0 1							
	TOTAL						

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
INEW	. ,	(2) A Resubmission	03/31/2020	
	TRANS (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	ls (Account 456.1) ling')	
	eport all transmission of electricity, i.e., wh fying facilities, non-traditional utility suppli	neeling, provided for other electric utili	ties, cooperatives, othe	r public authorities,
	se a separate line of data for each distinct			lumn (a), (b) and (c).
	eport in column (a) the company or public			
	c authority that the energy was received fr	· , ,		<u>. </u>
	ide the full name of each company or publ			nyms. Explain in a footnote
	ownership interest in or affiliation the response			
	column (d) enter a Statistical Classificatio			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d		onodon nondo din onpid	
	•			
Line	Payment By	Energy Received From	Energy Del	
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	
1	Sterling	Various	Sterling	FNO
				FNO
	Taunton	Various	Taunton	_
	Templeton	Various	Templeton	FNO
4	Wakefield	Various	Wakefield	FNO
5	West Boylston	Various	West Boylston	FNO
6	Western Massachusetts Electric Company	Various	Western Massachuse	etts Electric Co FNO
7	Eversource (formerly NSTAR Companies)	Various	Commonwealth Elect	ric Company OS
8	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, L	LC FNO
9	Hull Municipal Light Department	Various	Hull	FNO
	RTG-Regional Network Service	Various	Various	LFP
	RTG-Scheduling & Dispatch	Various	Various	LFP
12	TO Ocheduling & Dispatch	various	vanous	
	Managah wasta Flastria Caranagu IFA	Variana	Variana	OS
	Massachusetts Electric Company IFA	Various	Various	
	Narragansett Electric Company IFA	Various	Various	OS
15				
16				
17	Keolis	Various	Massachusetts Bay T	ransportation FNO
18				
19	Deepwater Wind	Various	Deepwater Wind	FNS
20	Block Island Power Company	Various	Block Island Power	
21	Vuelta Solar	Various	Vuelta Solar	
22	Narragansett Electric Company	Various	Narragansett Electric	Company
-	Block Island Power Company	Various	Block Island Power	
-	Deepwater Wind	Support	Support	os
25	Deepwater wind	Саррон	Сирроп	
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			
	IVIAL			

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
New	England Power Company	(2) A Resubmission	03/31/2020	End of
	TRANS (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
1. R	eport all transmission of electricity, i.e., wh			er public authorities,
1	fying facilities, non-traditional utility supplie	.	•	,
	se a separate line of data for each distinct	• •	•	
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publownership interest in or affiliation the respo			onyms. Explain in a foothote
	column (d) enter a Statistical Classificatio			ns of the service as follows:
	- Firm Network Service for Others, FNS -			
Trans	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sh	nort-Term Firm Point to	Point Transmission
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expl	anation in a footnote for
eacn	adjustment. See General Instruction for c	ennitions of codes.		
1:	Payment By	Energy Received From	Energy De	elivered To Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-
140.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
1	(a)	(b)	(0	,) (d)
2				
\vdash	ANP Bellingham	Support	Support	os
	Middleton	Support	Support	OS
	Sterling	Support	Support	OS
6	Citing	Сарроп	Оирроп	
	Eversource (formerly NSTAR)	Support	Support	OS
	AES Granite Ridge (Applied Energy Services)	Support	Support	OS
-	Entergy Rhode Island State Energy	Support	Support	OS
\vdash	Wakefield	Support	Support	OS
11	Wakelielu	Support	Зирроп	
	Eversource (Commonwealth Electric - Bell	Support	Support	OS
13	Eversource (Commonwealth Electric - Bell	Support	Зирроп	
	Tiverton Pwr Assoc	Support	Support	os
	ANP Bellingham Energy Company, LLC	Various	ANP Bellingham	FNO
\vdash	Calpine (Assignment Agreement from			OS
_	Millennium Power Partners	Support Various	Support Millennium Power Pa	
	Dominion Energy Brayton Point, LLC			OS OS
\vdash		Support	Support	OS
	Footprint Power Salem Harbor Operations	Support	Support	OS
\vdash	Dominion Energy Manchester Street, Inc	Support	Support	OS
	Great River Hydro-Sherman-Deerfield	Support	Support	
\vdash	Brookfield Energy (formerly PS 456374)	Support	Support	OS
\vdash	Public Service of New Hampshire	Various	AES Granite Ridge	LFP
	Renewable Energy	Support	Support	OS
	Pascoag	Support	Support	OS
	Broadrock Renewables LLC (formerly	Support	Support	OS
-	Broadrock Renewables LLC (formerly	Support	Support	OS
-	Dominion Energy Manchester Street, Inc.	Support	Support	OS
	Great River Hydro-Sherman-Deerfield	Support	Support	OS
-	Dominion Energy Brayton Point, LLC	Support	Support	OS
	Brookfield (formerly PS 456374)	Support	Support	OS
	Dighton Power	Support	Support	OS
33				
34				
	TOTAL			
				- 1

	England Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4
ivew	, ,	(2) A Resubmission	03/31/2020	Elia di
	TRANS)	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1) eling')	
quali	eport all transmission of electricity, i.e., which is the sum of t	neeling, provided for other electric utiliers and ultimate customers for the qu	ities, cooperatives, othe arter.	
	se a separate line of data for each distinct	••	_	
	eport in column (a) the company or public c authority that the energy was received fr			
	ide the full name of each company or publ			
	ownership interest in or affiliation the response			Trymo: Explain in a location
	column (d) enter a Statistical Classificatio			s of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission servic ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d	· · · · · · · · · · · · · · · · · · ·	crious. I rovide all expi	anation in a roothole for
	,			
Line	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote	
	(a)	(b)	(0	
1	OASIS - Rainbow Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
2	Lake Road Generating, LLP	Support	Support	OS
3	Dominion Energy Manchester Street, Inc	Various	Dominion Energy Ma	nchester Street FNO
	Brayton Point Energy	Various	Dominion Energy Bra	ayton Point FNO
	OASIS - H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - TEC Energy - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
	Brookfield Energy (Brascan Bear Swamp	Various	Bear Swamp/Fife Bro	ook FNO
10	Procedure Energy (Brassair Boar Ewarns	· · · · · · · · · · · · · · · · · · ·	Boar Gwamp/Filo Bro	7000
	Footprint Power Salem Harbor Operations,	Various	Dominion Energy Sal	lem Harbor LLC FNO
_	OASIS - Green Mountain Power - 456500	HQ Phase 1 & Phase II	HQ-NE Interface	NF
13	CACIC CICCII Modificant I Ower 430300	TIQ I Hase I Q I Hase II	TIQ IVE IIICIIACC	111
	OASIS - TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF
	OASIS - Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF
16	CAGIO Emera Emergy dervices, inc.	The Fridge Fe Fridge II	TIQ IVE IIIICIIACC	
	Broadrock Renewable Power, LLC	Various	Ridgewood	OS
18	Broadrock Renewable 1 ower, EEO	various	Magewood	
	BG Dighton Power, LLC	Various	BG Dighton Power, L	LC FNO
	OASIS - BMPL - Brookfield Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	LFP
	OASIS - Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF
22	OASIS - Calgill Fower Markets, LLC	TIQ FIIdse I & FIIdse II	TIQ-NE IIIlenace	141
23				
24				
25 26				
27				
	OACIC MAC	LIO Dhaga I & Dhaga II	LIO NE Interfece	NF
	OASIS - MAG	HQ Phase I & Phase II HQ Phase I & Phase II	HQ-NE Interface HQ-NE Interface	NF
_	OASIS - Nalcor Energy Marketing			NF
	OASIS - TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	INF
31				
32				
33				
34				
	TOTAL			
	TOTAL			

Name of Respon		This	Report Is: X An Original		Date of Rep (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4	
New England P	, ,	(2)	A Resubmis		03/31/2020		End of	
				OR OTHERS (Acc fered to as 'wheel				
designations up. Report receives designation for (g) report the contract. 7. Report in coreported in columns.	(e), identify the FERC Rate under which service, as idencipt and delivery locations for the substation, or other applesignation for the substation olumn (h) the number of melumn (h) must be in megawa olumn (i) and (j) the total me	ntified in colu or all single con opropriate ide on, or other a egawatts of b atts. Footnot	mn (d), is provi ontract path, "p entification for v ppropriate ider illing demand t e any demand	ided. point to point" tra where energy wa ntification for wh that is specified not stated on a	ansmission se as received as ere energy wa in the firm tra	ervice. In co s specified in as delivered nsmission se	lumn (f), report the the contract. In col- as specified in the ervice contract. Dem	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of I (Substation Design	or Other ation)	Billing Demand (MW)	Rec	att Hours	OF ENERGY MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)		(i)	(j)	1
SA 1								1
								3
								4
79								5
90								6
16								7
80, 417								8
18								9
SA 49								10
329								11
								12
.GIA/ISONE,N								13
378								14
339								15
SA-NEP 17,								16
SA177								17
SA 207								18
52								19
								20
								21
								22
								23
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
					0	34,702,535	34,702,535	5

Name of Respondent New England Power Company			(1) X An Original (Mo		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
New England F		(2)	A Resubmis		03/31/2020	End of2019/Q4	
	TRANS	Including)	transactions ref	fered to as 'wheelir	ount 456)(Continued) ng')		
designations 5. Report rec designation fo (g) report the contract. 7. Report in o reported in co	(e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other application for the substation fo	ntified in colur or all single copropriate ide on, or other a egawatts of bratts. Footnot	mn (d), is provi- ontract path, "p ntification for w ppropriate iden illing demand the e any demand	ded. point to point" tra where energy was ntification for whe hat is specified in not stated on a r	nsmission service. In s received as specified re energy was deliver n the firm transmission	column (f), report the I in the contract. In coled as specified in the service contract. Dem	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of I (Substation Design:	or Other ation)	Billing Demand (MW) (h)	TRANSF MegaWatt Hours Received (i)	ER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
							1
							2
52							3
							4
7							5
22							6
24 RS 336							7
4				1			8
SA 26							10
DA 20							11
28, 429							12
CLA 25.5.026							13
84							14
29, 484							15
7							16
RS 51	Various	Ashburnham			31,	931 31,931	17
							18
							19
							20
							21
							22
							23
							24
							25
							26
		1					27
		1					28
				1			29 30
		1		1			30
				+			32
		1					33
		1		1			34
					0 34,702,	535 34,702,535	5

Name of Respondent New England Power Company			iis Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
new England F	• •	(2) ISMISSION OF			03/31/2020 ccount 456)(Continued) eling')		-
E la column	(e), identify the FERC Rate		_			abadulaa ar aantraat	
designations of the contract. General Report reconstructs are contract. General Report in coreported in core	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation column (h) the number of rolumn (h) must be in mega column (i) and (j) the total is	entified in co for all single appropriate id tion, or other megawatts of watts. Footn	lumn (d), is prove contract path, " dentification for appropriate ide billing demand ote any demand	rided. point to point" t where energy w ntification for wl that is specified not stated on a	ransmission service. Ir as received as specifie nere energy was delive I in the firm transmissio	n column (f), report the ed in the contract. In column as specified in the on service contract. Dem	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		of Delivery on or Other	Billing Demand		FER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Desi	gnation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA-NEP-329	Various	BECO#126	&479		225	5,697 225,697	7 1
SA-NEP-38	Various	Boylston			33	33,650	0 2
SA 85	Various	CVPS					3
SA 127	Various	Danvers			303	303,388	8 4
SA-NEP-61	Various	Fitchburg G	as & Elec		340),974 340,974	4 5
SA-NEP-29	Various	Energy Nev	v England		50	0,785 50,785	
							7
SA-NEP-25	Various		ntain Power			5,844 555,844	
SA-NEP-43	Various	Groton				,271 71,27	+
SA-NEP-19	Various	Groveland				2,629 32,629	+
SA-NEP-28	Various	Holden				3,574 108,574	+
SA-NEP-46	Various	Hudson				7,561 217,561	+
	Various	Ipswich				0,309 109,309	
SA-NEP-32	Various	Littleton, M.				3,876 236,876	
SA 216	Various	Littleton, NI				0,280 70,280	
SA-NEP-33	Various	Mansfield				3,254 208,254	
SA-NEP-36	Various	Marblehead	1		104	1,902 104,902	
							18
							19
							20
							21
							22
							23
							24
							25
				+			26 27
							28
				+			29
				+			30
				+			31
							32
							33
							34
					0 34,702	2,535 34,702,53	5

Name of Respo		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England F	Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	•
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Action of the control of	ccount 456)(Continued) eling')		
designations 6. Report rec	under which service, as id ceipt and delivery locations	te Schedule or Tariff Number, lentified in column (d), is provi s for all single contract path, "p appropriate identification for w	ded. point to point" t	ransmission service. In	column (f), report the	umn
(g) report the contract.7. Report in coreported in core	designation for the substacolumn (h) the number of rolumn (h) must be in mega	ation, or other appropriate ider megawatts of billing demand t awatts. Footnote any demand	ntification for what is specified not stated on a	nere energy was deliver	ed as specified in the n service contract. Dem	
в. кероп in с	column (I) and (J) the total	megawatthours received and	aeliverea.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TPANSE	ER OF ENERGY	T
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
SA 75	Various	MBTA	()		108 58,108	B 1
TSA-NEP-22	Various	MECO		20,212,	·	
TSA-NEP-54	Various	MA Gov. Land Bank		161,	455 161,455	
TSA-NEP-18	Various	Merrimac		27,	264 27,264	4 4
TSA-NEP-69	Various	Middleboro		260,		+
TSA-NEP-48	Various	Middleton		92,	108 92,108	8 6
SA 108	Various	NECO		7,581,	678 7,581,678	3 7
TSA-NEP-21	Various	NH Electric Cooperat		8,	641 8,641	1 8
TSA-NEP-34	Various	North Attleboro		224,	806 224,806	6 9
TSA-NEP-21	Various	Great River Hydro			409 409	9 10
TSA-NEP-67	Various	Pascoag		58,	852 58,852	2 11
TSA-NEP-45	Various	Paxton		23,	898 23,898	8 12
TSA-NEP-49	Various	Peabody		459,	403 459,403	3 13
TSA-NEP-44	Various	Princeton		12,	067 12,067	7 14
SA 62	Various	Reading		166,	796 166,796	6 15
TSA-NEP-50	Various	Rowley		46,	819 46,819	9 16
TSA-NEP-40	Various	Shrewsbury		275,	854 275,854	4 17
TSA-NEP-74	Various	Milford		2,	613 2,613	3 18
TSA-NEP-70	Various	Tewksbury		2,	481 2,481	1 19
TSA-NEP-78	Various	Granite State Electr		970,	612 970,612	2 20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0 34,702,	535 34,702,535	5

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reflered to as wheeling) 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 5. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the lesignation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand eported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (i) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (ii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered. FERC Rate Schedule of International Column (iii) and (ji) the total megawatthours received and delivered. FERC Rate Schedule of Interna	Name of Respo		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
Sin notumn (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract telesignations under wich service, as identified in column (d), sprovided. 8. Report receipt and delivery locations for all single contract path, "point to point," framernission service. In column (f), report the Issignation for the substation, or other appropriate identification for where energy was celelived as specified in the contract. In column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand penderal in column (f) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (f) and (f) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand penderal in column (f) and (f) the total megawatthours received and delivered. 8. Report in column (f) and (f) the total megawatthours received and delivered. 8. Report in column (f) and (f) the total megawatthours received and delivered. 8. Report in column (f) and (f) the total megawatthours received and delivered. 9. FERC Rate (f)	New England F	· ·			03/31/2020 count 456)(Continued)	Life of	
tesignations under which service, as identified in column (d), sprovided. Report receipt and delivery locations for all single contract path; "Point to print" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was develored as specified in the contract. Report in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand operated in column (f) the total megawatthours received and delivered. Report in column (f) and (f) the total megawatthours received and delivered. Point of Delivery (f)	5 In column					andulas or contract	
FERC Rata Point of Receipt Schedule of (Substation or Other Designation) (Substation or Other	designations 6. Report rec designation for g) report the contract. 7. Report in o	under which service, as ide seipt and delivery locations for the substation, or other a designation for the substation.	ntified in column (d), is for all single contract paperopriate identification on, or other appropriategawatts of billing dem	provided. ath, "point to point" tr n for where energy w e identification for wh	ransmission service. In cas received as specified here energy was delivere in the firm transmission	olumn (f), report the in the contract. In cold d as specified in the service contract. Dem	
Schedule of Cybestation or Other Designation or Designation or Other (e) Designation or Other (e) Designation or Other (for the posignation) Designation of Other (for the posignation) Designa	3. Report in o	column (i) and (j) the total m	negawatthours received	d and delivered.			
(e) (f) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	4 1
SA-NEP-68 Various 607,400 607,400 2 SA-NEP-42 Various Templeton 57,708 57,708 57,708 37,708 57,708 37,708 57,708 31,4952 14,4952 <td>(e)</td> <td>(f)</td> <td>(g)</td> <td></td> <td></td> <td>(j)</td> <td>1</td>	(e)	(f)	(g)			(j)	1
SA-NEP-36			-				_
SA-NEP-35 Various Wakefield 174,952 174,952 4 SA-NEP-39 Various West Boylston 53,238 53,238 5 SA-NEP-39 Various Fr. King/Shelbourne 77,108 77,108 77,108 77,108 6 84 Various BECO Interconnection 91,363 91,363 7 SA-NEP-82 Hoosa 69/34,5 kV Sn Hoosa 69/34,5 kV Sn P278 278 8 SA-NEP-31 Various BECO Interconnection 45,175 45,175 9 SATT - Various Various Various 45,175 45,175 9 SATT - Various Various 11 A 20 11 A 23 11 A 23 11 SA-NEP-52 Various Various 1,050 1,0					·		_
SA-NEP-39 Various West Boylston 53,238 53,238 53,238 54,323 54,333 53,238 62 76 77 8 8 77 10 77 10 77 10 77 10 73 10 73 10 73 10 73 10 73 10 73 10 73 10 73 10 73 <t< td=""><td></td><td></td><td><u> </u></td><td></td><td>·</td><td></td><td>_</td></t<>			<u> </u>		·		_
84 Various SECO Interconnection 91,363 91,363 7 SA-NEP-82 Hoosac 69/34.5 kV Sn 276 278 8 SA-NEP-31 Various BECO Interconnection 45,175 45,175 9 JATT - Various Various 10 10 11 11 JATT - Various Various 11 12 13 14 14 14 14 14 14 14 14 14 14 15 15 15 15 15 15 15 15 16 15 16 16 16 16 16 16 16 18 17 17 18 18 18 18 18 <td>SA-NEP-39</td> <td>Various</td> <td>West Boylston</td> <td></td> <td></td> <td></td> <td></td>	SA-NEP-39	Various	West Boylston				
SA-NEP-82 Hoosac 69/34.5 kV Sn Hoosac 69/34.5 kV Sn 278 278 278 8 SA-NEP-931 Various BECO Interconnection 45,175 45,175 9 NATT - Various Various 1 11 NATT - Various Various 1 12 A 20	A 130	Various	Fr. King/Shelbourne		77,1	08 77,108	3 6
SA-NEP-31 Various BECO Interconnection 45,175 45,175 9 DATT - Various Various 10 DATT - Various 111 12 IA 20 13 13 IA 23 14 15 SA-NEP-952 Various 1,050 1,050 17 SA-NEP-952 Various 1,050 1,050 17 SA-NEP-960 New Shoreham Sub 117,793 117,793 18 SA-NEP-970 New Shoreham Sub 117,793 117,79	84	Various	BECO Interconnection		91,3	91,363	7
NATT - Various Various Various 10 10 10 11 12 12 12 13 14 14 15 15 16 16 16 16 16 16	SA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn		2	78 278	8
NATT - Various Various 11 A 20	SA-NEP-31	Various	BECO Interconnection		45,1	75 45,175	9
12 12 13 13 14 14 15 15 16 16 16 16 16 16	DATT -	Various	Various				10
A 20	OATT -	Various	Various				11
A 23							12
SA-NEP-52 Various Various 1,050 1,050 17 18 SA-NEP-90 New Shoreham Sub New Shoreham Sub 117,793 117,793 19 19 EP-TSA-83 20 21 13,779 13,779 21 EP-TSA-83 2,361 2,361 2,361 23 EP-TSA-83 2,361 2,361 2,361 24 EP-TSA-83 2,361 2,361 2,361 24 EP-TSA-83 2,361 2,361 2,361 24 EP-TSA-83 3,361 3,361 3,361 EP-TSA-83 3,361 3,361 3,361 EP-TSA-83 3,361	A 20						13
SA-NEP-52 Various 1,050 1,050 17 18	SA 23						14
SA-NEP-52 Various 1,050 1,050 17 SA-NEP-90 New Shoreham Sub 117,793 117,793 19 IEP-TSA-83 13,779 13,779 21 IEP-TSA-83 2,361 2,361 2,361 23 IEP-TSA-83 2,361 2,361 2,361 23 24 IEP-TSA-83 2,361 2,361 23 24 24 24 24 24 25 26 25 26 26 26 28 28 28 28 29 30 30 30 31 33 33 33 34							
SA-NEP-90 New Shoreham Sub New Shoreham Sub 117,793 117,793 19							
SA-NEP-90 New Shoreham Sub New Shoreham Sub 117,793 19 JEP-TSA-83 13,779 13,779 21 JEP-TSA-83 2,361 2,361 2,361 23 JEP-TSA-83 2,361	SA-NEP-52	Various	Various		1,0	1,050	_
EP-TSA-83 20 13,779 13,779 21 EP-TSA-83 22 EP-TSA-83 2,361 2,361 2,361 24 25 26 26 27 27 28 29 29 29 30 31 31 31 31 31 31 31							
13,779 13,779 21 22 22 23 24 24 25 26 26 27 27 27 28 29 29 29 29 29 29 29		New Shoreham Sub	New Shoreham Sub		117,79	93 117,793	
IEP-TSA-83	IEP-TSA-83						
EEP-TSA-83 2,361 2,361 24 25 26 27 28 29 30 31 31 32 33 34	IED TO 4 00				13,7	79 13,779	
24 25 26 26 27 28 29 30 30 31 31 32 32 33 33 34					0.0	24 0.004	
25 26 27 27 28 29 30 31 31 32 33 33 34	IEP-15A-83				2,3	2,361	
26 27 28 29 30 31 31 32 33 33 34							
27 28 29 30 31 31 32 33 33 34							-
28 29 30 31 31 32 33 33 34							
29 30 31 31 32 33 33 34							_
30 31 32 33 33 34							_
32 33 34							
32 33 34							-
34							32
							33
0 34,702,535 34,702,535							34
0 34,702,535 34,702,535							
0 34,702,535 34,702,535							
					0 34,702,5	34,702,535	5

Name of Respo				Report Is: X An Original			Pate of Report Mo, Da, Yr)		d of Report 2019/Q4	
New England F	Power Company	ICMISSION	(2)	A Resubmis		0	3/31/2020	End of _	2019/Q4	
							nt 456)(Continued)			
designations 3. Report rec designation fo (g) report the contract. 7. Report in co reported in co	(e), identify the FERC Rat under which service, as id seipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in mega column (i) and (j) the total	entified in s for all sind appropria ation, or of megawatt watts. Fo	n columngle contended the idea of the idea of the columns of the c	nn (d), is provi ontract path, "p ntification for v opropriate ider lling demand to any demand	ided. point to point" tra where energy wa ntification for whe that is specified not stated on a	ans as re ere in tl	mission service. In conception of the control of th	blumn (f), renthe contral as specified	eport the act. In colu ed in the	
FERC Rate	Point of Receipt	Po	int of D	elivery	Billing		TRANSFE	R OF ENERG	SY	Lino
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Sub		or Other	Demand (MW) (h)		MegaWatt Hours Received (i)	MegaWa Deliv	att Hours ered	Line No.
										1
										2
SA 124										3
RS 376										4
RS 425										5
										6
SA 120										7
SA 204										8
SA 200										9
RS 329										10
RS 451										11
(5 45)										13
SA 122										14
SA 203	Various	ANP Be	ellingha	ım			4,89	6	4,896	
SA 206	Various	7(14)	Jilligile				4,00	1	4,000	16
SA 210	Various	Millenn	ium Po	wer			9,01	1	9,011	17
SA								1	-,,,,,	18
SA 14										19
SA 102										20
SA 1-13							7	2	72	21
SA 1 / SA 2										22
SA 208	Various	AES G	ranite F	Ridge			19,95	6	19,956	23
GIA/ISONE/N				-						24
RS 484										25
LGIA/ISONE/								1		26
								1		27
SA 102										28
SA1-13								<u></u>		29
SA15, ISONE										30
SA1, SA2										31
										32
										33
										34
							0.4 700 50	5	24 700 505	
	1	1			1	0	34,702,53	၁	34,702,535	

Name of Respond				Report Is: X An Origin	al		Date of Report Mo, Da, Yr)	Year/P End of	eriod of Report 2019/Q4	
New England I	Power Company TRAN	SMISSION	(2) NOF FI	A Resubr			03/31/2020 nt 456)(Continued)	LIIU OI		
							nt 456)(Continued)			
designations Control Report rec Resignation for Report the Report in contract Reported in contract	(e), identify the FERC Rate under which service, as ideceipt and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of redumn (h) must be in megaticulumn (i) and (j) the total reduced.	entified in for all sin appropriation, or ot negawatts watts. Fo	columngle co te iden her ap s of bill	in (d), is pro ntract path, tification fo propriate id ling demand any deman	ovided. , "point to point" r where energy velocities lentification for weld d that is specified and not stated on	trans vas r here d in t	emission service. In a eceived as specified energy was delivered the firm transmission	column (f in the co d as spe service c), report the ntract. In colu cified in the	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	(Subs	esigna [•]	or Other	Billing Demand (MW)		TRANSFE MegaWatt Hours Received	Mega	ERGY aWatt Hours Deliyered	Line No.
(e)	(f)		(g)		(h)		(i)		(j)	
SA-NEP-81	Curanant	Curanan								1
SA214 SA218	Support	Support					0.0	00	0.000	2
	Various	Manche		reet			9,6	83	9,683	3
SA217 SA-NEP-64	Various	Brayton	Point							4 5
SA-NEP-04 SA-NEP-20										6
SA216, SA217										7
SA-NEP-261										8
SA-NEP-2	Various	Bear Sv	vomn/E	ifo Broo			3,8	26	3,806	9
SA-NEF-Z	various	Deal Sv	vamp/r	IIE DIOO			3,0	56	3,000	10
SA219	Various	Salem H	Jarbar							11
MZ19	various	Salemin	тагрог							
										12
SA-NEP-30										14
SA-NEP-50										15
SA-INLF-33										16
.GIA-ISONE/N										17
.GIA-ISONE/IN										18
SA-NEP-60	Various	Dighton					4.2	97	4,287	19
SA-NEP-00	various	Dighton	l				4,2	57	4,207	20
SA-NEP-77										21
SA-NEP-30										22
										23
										23
										25
										26
										27
										28
SA-NEP-89										29
SA-NEP-20										30
										31
										32
										33
										34
									24-22-24	
	Ì	Ì			1	0	34,702,5	3 51	34.702.535	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Acc fered to as 'wheeli	ount 456) (Continued ng')	d) t	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the othe entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouche nn (I), provide re les from all othe e amount shown o monetary settl tlement, includin	rs. In column (k), evenues from ener r charges on bills in column (m). R ement was made, g the amount and	provide revenues from dem rgy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum type of energy or service	ding nn
	REVENUE FROM TRANSMISSIO				11:
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other C (\$ (n	5)	Total Revenues (\$) (k+l+m) (n)	Line No.
.,,		,	2,932	2,932	1
					2
					3
					4
			473,379	473,379	
			16,347	16,347	6
			3,912	3,912	7
			4,251	4,251	8
			46,480	46,480	
			12,951	12,951	10
			3,867,757	3,867,757	11
					12
			59,865	59,865	13
			261	261	14
			000 000	200.000	15
			220,082	220,082	16
			3,384	3,384	17
			539,634	539,634	18 19
			5,644	5,644	20
			1,309,642	1,309,642	21
			343,560	343,560	22
			8,779	8,779	23
			82,716	82,716	24
			52,7 10	<u>,,</u>	25
					26
					27
					28
					29
					30
					31
					32
					33
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis		03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (A) fered to as 'whe	ccount 456) (Continue eling')	ed)	
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown of and reported in column (h). In colur column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary set is (i) and (j) must be reported as Trans 16 and 17, respectively.	nn (I), provide ues from all othe amount show o monetary settlement, includes mission Rec	revenues from enemer charges on bills vn in column (m). I ottlement was made ling the amount an	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ding nn
	REVENUE FROM TRANSMISSIO	N OF FLECTR	OITY FOR OTHERS		
Demand Charges	Energy Charges		Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(Ouro	(\$) (m)	(k+l+m) (n)	No.
					1
					2
			63,708	63,708	_
			12 240	12 240	5
			13,319 4,665	13,319 4,665	
			4,003	4,003	
			335,510	335,510	
			451	451	
			20,669	20,669	10
					11
			33,291	33,291	12
			119,981	119,981	13
			87,509	87,509	14
			23,128	23,128	
			51,223	51,223	_
			-13,707	-13,707	
			004	004	18
			231	231	
					20
					22
					23
					24
					25
					26
					27
				-	28
					29
					30
					31
					32
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion 03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown of nand reported in column (h). In colum column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If n g the nature of the non-monetary set (i) and (j) must be reported as Trans 16 and 17, respectively.	nn (I), provide revenues from enues from all other charges on bills amount shown in column (m). o monetary settlement was made tlement, including the amount an asmission Received and Transmi	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service	ding In
Demand Charges	REVENUE FROM TRANSMISSIC Energy Charges	ON OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$) (m)	(k+l+m) (n)	No.
		-95,487	-95,487	1
		-15,608	-15,608	2
				3
		-163,319	-163,319	4
				5
		410,800	410,800	6
				7
		1,334,719	1,334,719	8
		357,583	357,583	
		300,576	300,576	
		521,423	521,423	11
		1,053,375	1,053,375	
		888,995	888,995	13
		-94,818	-94,818	14
		307,394	307,394	15
		251,614	251,614	16
		-65,923	-65,923	17
		210 000	2 12 22	18
		340,287	340,287	19
		28,188	28,188	20
				21
				22
				23
				24
				25 26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	407,664,721	407,664,721	
		,,.	,,-	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) All Original	sion	03/31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Acco	ount 456) (Continued	1)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the to the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouche nn (I), provide re les from all othe e amount shown o monetary settl tlement, includin	rs. In column (k), evenues from energent r charges on bills of in column (m). Ro ement was made, g the amount and	provide revenues from dem gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum type of energy or service	ding nn
purposes only on Page 401, Line					
11. Footnote entries and provide	explanations following all required d				
	REVENUE FROM TRANSMISSIO				I I :
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other C (\$ (m	5)	Total Revenues (\$) (k+l+m) (n)	Line No.
			328,174	328,174	1
			105,209,829	105,209,829	2
			665,840	665,840	3
			87,211	87,211	4
			-131,690	-131,690	5
			-50,126	-50,126	6
			33,874,515	33,874,515	7
			126,343	126,343	8
			-111,249	-111,249	9
			23,511	23,511	10
			294,362	294,362	11
			117,425	117,425	12
			-242,180	-242,180	13
			125,280	125,280	14
			-89,122	-89,122	15
			371,492	371,492	16
			-119,499	-119,499	17
			-77	-77	18
			8,378	8,378	19
			5,307,113	5,307,113	20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32 33
					34
					0.
0	0		407,664,721	407,664,721	
			,00.,121	.51,007,121	<u> </u>

Name of Respondent	This Report Is: (1) X An Original	Dai (Ma	te of Report o, Da, Yr)	Year/Period of Report	
New England Power Company	(2) AR Resubmis		31/2020	End of2019/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account a legent of the legent of	456) (Continued)	•	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or nand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the o the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. In hin (I), provide revenues from all other chase amount shown in commentary settlement, including the smission Received a	n column (k), proues from energy arges on bills or volumn (m). Repont was made, en eamount and type	charges related to the vouchers rendered, includent in column (n) the total ter zero (11011) in column of energy or service	ding In
		N OF ELECTRICITY			
Demand Charges	REVENUE FROM TRANSMISSIO Energy Charges	Other Charge		Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$) (m)	03)	(k+l+m) (n)	No.
()	()	()	-25,619	-25,619	1
			-289,281	-289,281	2
			-24,156	-24,156	3
			-87,138	-87,138	4
			-26,053	-26,053	5
			94,138	94,138	6
			341,579	341,579	7
			87	87	8
			167,030	167,030	
		;	373,066,332	373,066,332	10
			5,061,276	5,061,276	
			22.222.222		12
			-20,298,060	-20,298,060	13
		-	<mark>141,220,974</mark>	-141,220,974	14
					15 16
			41,261	41,261	17
			41,201	41,201	18
			25,962	25,962	19
			51,855	51,855	20
			-28	-28	21
			19,155,744	19,155,744	22
			232,502	232,502	23
			192,384	192,384	24
					25
					26
					27
					28
					29
					30
					31
					32
					33 34
					34
0	0	4	07,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original	Da (N	ate of Report lo, Da, Yr)	Year/Period of Report	
New England Power Company	(2) A Resubmis	sion 03	3/31/2020	End of	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account ered to as 'wheeling')	456) (Continued)	•	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown or hand reported in column (h). In colum column (m), provide the total revenu in in a footnote all components of the to the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran	n bills or vouchers. nn (I), provide rever es from all other che amount shown in co monetary settleme lement, including the	In column (k), pronues from energy arges on bills or column (m). Repent was made, er amount and type	charges related to the vouchers rendered, include ort in column (n) the total ater zero (11011) in columpe of energy or service	ding In
Demand Charges	REVENUE FROM TRANSMISSIO Energy Charges	N OF ELECTRICITY (Other Charg		Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(Other Charges) (\$) (m)	jes)	(k+l+m) (n)	No.
					1
			242.000	242.000	3
			312,960 3,822	312,960 3,822	4
			3,601	3,601	5
			3,000	-,	6
			4,165	4,165	7
			888,926	888,926	8
			221,533	221,533	9
			6,827	6,827	10
					11
			46,682	46,682	12
					13 14
					15
			46,335	46,335	16
			27,747	27,747	17
			-4,901	-4,901	18
					19
			4,287	4,287	20
			21,033	21,033	21
			5,453	5,453	22
			444	444	23
			82,232	82,232	24
			68,993	68,993	25 26
			26,480 465,006	26,480 465,006	26
			215,112	215,112	28
			316,455	316,455	29
			-15,367	-15,367	30
			29,156	29,156	31
			8,309	8,309	32
					33
					34
0	0		407,664,721	407,664,721	

Name of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report				
New England Power Company	(2) All Original	sion	03/31/2020	End of2019/Q4				
			count 456) (Continue	ed)				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the mount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including								
out of period adjustments. Explain charge shown on bills rendered to	in in a footnote all components of the other than the control of the continuous control of the continuous control of the nature of the non-monetary setters.	amount show monetary set	n in column (m). F tlement was made	Report in column (n) the total e, enter zero (11011) in colum	Ū			
rendered.	g the nature of the non-monetary sett	iemem, includi	rig trie arriburit arri	u type of effergy of service				
	s (i) and (j) must be reported as Tran	smission Rece	ived and Transmis	ssion Delivered for annual rep	port			
purposes only on Page 401, Line	s 16 and 17, respectively.			·				
11. Footnote entries and provide	explanations following all required d	ata.						
	REVENUE FROM TRANSMISSIO	N OF ELECTRIC						
Demand Charges	Energy Charges		Charges)	Total Revenues (\$)	Line			
(\$) (k)	(\$) (I)	. ((\$) (m)	(k+l+m) (n)	No.			
					1			
			22,352	22,352				
			1,810	1,810				
			-1,010	-1,010				
			5,530,318	5,530,318				
					6			
					7			
			-574	-574	8			
			-574	-5/4	10			
			-10,078	-10,078				
			10,070	-10,070	12			
					13			
			3,354	3,354				
			,	•	15			
					16			
			779	779	17			
					18			
			11,221	11,221	19			
			3,911,697	3,911,697	20			
					21			
					22			
					23			
					24			
					25			
					26 27			
			31,133	31,133				
			18,367	18,367	29			
			325	325				
			020	020	31			
					32			
					33			
					34			
			40					
0	0		407,664,721	407,664,721				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Oakadula Dawa 200 Lina Na F. Oakumu
Schedule Page: 328 Line No.: 5 Column: a A division of Green Mountain Power Corporation
Schedule Page: 328 Line No.: 5 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 6 Column: m
Facilities Charge
Schedule Page: 328 Line No.: 7 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 8 Column: m Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 9 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 10 Column: m Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328 Line No.: 11 Column: a
Hydro Quebec Alternating Current Reinforcements
Schedule Page: 328 Line No.: 11 Column: m
Full Cost of Service charge
Schedule Page: 328 Line No.: 13 Column: m Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 14 Column: m Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 16 Column: m Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 17 Column: m Full Cost of Service charge
Schedule Page: 328 Line No.: 18 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328 Line No.: 20 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 3 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 5 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 6 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 7 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 8 Column: m
Full Cost of Service charge
Schedule Page: 328.1 Line No.: 9 Column: m
Operation/Maintenance and Administrative/General charge
Schedule Page: 328.1 Line No.: 10 Column: m
Full Cost of Service charge
Schedule Page: 328.1 Line No.: 12 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 13 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 14 Column: c
REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control
Schedule Page: 328.1 Line No.: 14 Column: m
Direct Assignment Facilities charge - Schedule 21
Schedule Page: 328.1 Line No.: 15 Column: c
REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control NEPAC = New

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FERC FORM NO. 1 (ED. 12-87)

	(1) X An Original	(Mo, Da, Yr)	
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New England Power Company		03/31/2020	2019/Q4
	FOOTNOTE DATA		
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chedule Page: 328.1 Line No.: 15 Column:			
irect Assignment Facilities charge -			
chedule Page: 328.1 Line No.: 16 Column:			
irect Assignment Facilities charge -	Schedule 21		
chedule Page: 328.1 Line No.: 17 Column:	m		
ocal Network Service - Schedule 21			
chedule Page: 328.2 Line No.: 1 Column: goston Edison Company line #126 & 479	9		
chedule Page: 328.2 Line No.: 1 Column: n	m		
ocal Network Service - Schedule 21	II .		
chedule Page: 328.2 Line No.: 2 Column: r	n		
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entral Vermont Public Service			
chedule Page: 328.2 Line No.: 3 Column: r	n		
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chedule Page: 328.2 Line No.: 4 Column: r	n		
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chedule Page: 328.2 Line No.: 6 Column: r	n		
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irect Assignment Facilities charge -			
chedule Page: 328.2 Line No.: 19 Column:			
irect Assignment Facilities charge -	Schedule 21		
chedule Page: 328.2 Line No.: 20 Column:			
irect Assignment Facilities charge -			
chedule Page: 328.3 Line No.: 1 Column: c		=	
assachusetts Bay Transportation Autho		Electric Comp	any
chedule Page: 328.3 Line No.: 1 Column: g			
assachusetts Bay Transportation Autho			
chedule Page: 328.3 Line No.: 1 Column: r ocal Network Service - Schedule 21	II		
ERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Dancardon	This Depart is	IData of Danast	TVs su/Dania d of Danaut
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
New England Fewer Company	FOOTNOTE DATA	03/31/2020	2010/Q+
	TOOTNOTE DATA		
Schedule Page: 328.3 Line No.: 2 Column: a	 a		
Massachusetts Electric Company is an a			
Schedule Page: 328.3 Line No.: 2 Column: o			
Massachusetts Electric Company is an a			
Schedule Page: 328.3 Line No.: 2 Column: g	g		
Massachusetts Electric Company			
Schedule Page: 328.3 Line No.: 2 Column: 1 Local Network Service - Schedule 21	<u>m</u>		
Schedule Page: 328.3 Line No.: 3 Column: o	•		
Massachusetts Government Land Bank	<u>, </u>		
Schedule Page: 328.3 Line No.: 3 Column: g	g		
Massachusetts Government Land Bank			
Schedule Page: 328.3 Line No.: 3 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 4 Column: 1 Local Network Service - Schedule 21	n		
Schedule Page: 328.3 Line No.: 5 Column: 1	m		
Local Network Service - Schedule 21	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Schedule Page: 328.3 Line No.: 6 Column: i	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 7 Column: a			
Narragansett Electric Company is an af			
Schedule Page: 328.3 Line No.: 7 Column: 0 Narragansett Electric Company is an af			
Schedule Page: 328.3 Line No.: 7 Column: o			
Narragansett Electric Company	<u> </u>		
Schedule Page: 328.3 Line No.: 7 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 8 Column: g	9		
New Hampshire Electric Cooperative			
Schedule Page: 328.3 Line No.: 8 Column: 1 Local Network Service - Schedule 21	<u>n</u>		
Schedule Page: 328.3 Line No.: 9 Column: I	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 10 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 11 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 12 Column: Local Network Service - Schedule 21	m		
Schedule Page: 328.3 Line No.: 13 Column:	m		
Local Network Service - Schedule 21	· · ·		
Schedule Page: 328.3 Line No.: 14 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 15 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 16 Column:	m		
Local Network Service - Schedule 21 Schedule Page: 328.3 Line No.: 17 Column:	· m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 18 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 19 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.3 Line No.: 20 Column:			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
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Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		(2) A Resubmission	03/31/2020	2019/Q4
		FOOTNOTE DATA		
Local Network Service -				
Schedule Page: 328.4 Line		n: m		
Local Network Service -				
Schedule Page: 328.4 Line Local Network Service -		in: m		
Schedule Page: 328.4 Line		nn· m		
Local Network Service -				
Schedule Page: 328.4 Line		n: m		
Local Network Service -				
Schedule Page: 328.4 Line		nn: m		
Local Network Service -				
Schedule Page: 328.4 Line		n: m		
Local Network Service -				
Schedule Page: 328.4 Line Boston Edison Company -				
Schedule Page: 328.4 Line				
Point to Point	Tron 1 Column			
Schedule Page: 328.4 Line		nn: m		
Local Network Service -				
Schedule Page: 328.4 Line				
Boston Edison Company -				
Schedule Page: 328.4 Line	No.: 9 Colum	n: m		
Point to Point Schedule Page: 328.4 Line	No.: 10 Colui	mn. o		
Regional Transmission G				
Schedule Page: 328.4 Line				
Regional Transmission G				
Schedule Page: 328.4 Line	No.: 11 Colui	mn: a		
Regional Transmission G				
Schedule Page: 328.4 Line				
Regional Transmission G				
Schedule Page: 328.4 Line		mn:a grated Facilities Agreem	and Managarbur	notta Blootuia
Company is an affiliate		grated facilities Agreem	ent. Massachu	sells Electric
Schedule Page: 328.4 Line		mn: m		
		grated Facilities Agreem	ent. Massachu	setts Electric
Company is an affiliate				
Schedule Page: 328.4 Line				
		rated Facilities Agreeme	nt. Narragans	ett Electric
Company is an affiliate		man . ma		
Schedule Page: 328.4 Line		<i>mm.m</i> rated Facilities Agreeme:	nt Narragang	ett Flectric
Company is an affiliate		racea ractificies agreeme.	ire. Narragans	CC BICCCIIC
Schedule Page: 328.4 Line		mn: m		
Local Network Service -				
Schedule Page: 328.4 Line		mn: m		
Local Network Service -				
	No.: 20 Colui	mn: m		
Cable Surcharge	No : 24 Cal-	mn. m		
Schedule Page: 328.4 Line Local Network Service -		mn: m		
Schedule Page: 328.4 Line		mn: a		
Narragansett Electric (
Schedule Page: 328.4 Line				
Narragansett Electric (
EEDC FORM NO 4 /ED 40.0	7)	Dogo 450 4		1
FERC FORM NO. 1 (ED. 12-8	1)	Page 450.4		

Name of Pospondent	This Report is:	Date of Pepert	Voor/Poriod of Poport
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA	00/01/2020	2010/Q1
	OOTHOTE BATA		
Schedule Page: 328.4 Line No.: 22 Column: m			
Cable Surcharge			
Schedule Page: 328.4 Line No.: 23 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.4 Line No.: 24 Column: m			
Direct Assignment Facilities charge - Sc Schedule Page: 328.5 Line No.: 3 Column: a	hedule 21		
Schedule Page: 328.5 Line No.: 3 Column: a American National Power Bellingham Energ	TV		
Schedule Page: 328.5 Line No.: 3 Column: c	1		
American National Power Bellingham Energ	 У		
Schedule Page: 328.5 Line No.: 3 Column: m			
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 4 Column: m			
Operation/Maintenance and Administrative Schedule Page: 328.5 Line No.: 5 Column: m	General charge		
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 7 Column: m	1100010 21		
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 8 Column: m			
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 9 Column: m	Jan - Jan 1 - 101		
Direct Assignment Facilities charge - Sc Schedule Page: 328.5 Line No.: 10 Column: m			
Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 12 Column: m			
Full Cost of Service charge			
Schedule Page: 328.5 Line No.: 14 Column: m			
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 15 Column: a American National Power Bellingham Energ			
Schedule Page: 328.5 Line No.: 15 Column: g	<u>Y</u>		
American National Power Bellingham Energ			
Schedule Page: 328.5 Line No.: 15 Column: m	-		
Local Network Service - Schedule 21			
Schedule Page: 328.5 Line No.: 16 Column: a			
Calpine (Assignment Agreement from Const			
Schedule Page: 328.5 Line No.: 16 Column: m Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 17 Column: m			
Local Network Service - Schedule 21			
Schedule Page: 328.5 Line No.: 18 Column: m			
Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 19 Column: m			
Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 20 Column: m Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 21 Column: m			
Direct Assignment Facilities charge - Sc			
Schedule Page: 328.5 Line No.: 22 Column: m			
Direct Assignment Facilities charge - Sc	hedule 21		
Schedule Page: 328.5 Line No.: 23 Column: c			
AES = Applied Energy Services			
Schedule Page: 328.5 Line No.: 23 Column: g AES = Applied Energy Services			
Schedule Page: 328.5 Line No.: 23 Column: m			
FERC FORM NO. 1 (ED. 12-87)			
I LIG I OINWING. I (LD. 12-01)	Page 450.5		

F	T		
Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 24 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 25 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 26 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 27 Column Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 28 Column Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 29 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 30 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 31 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.5 Line No.: 32 Column			
Direct Assignment Facilities charge -			
Schedule Page: 328.6 Line No.: 1 Column:			
Open Access Same Time Information Sys	tem - Schedule 20A		
Schedule Page: 328.6 Line No.: 2 Column:			
Direct Assignment Facilities charge -	Schedule 21		
Schedule Page: 328.6 Line No.: 3 Column:	m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 4 Column:			
Direct Assignment Facilities charge -			
Schedule Page: 328.6 Line No.: 5 Column:			
Open Access Same Time Information Sys Schedule Page: 328.6 Line No.: 6 Column:			
Open Access Same Time Information Sys			
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Open Access Same Time Information Sys			
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Schedule Page: 328.6 Line No.: 9 Column:			
Local Network Service - Schedule 21			U
Schedule Page: 328.6 Line No.: 11 Column	n: m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 12 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 14 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 15 Column			
Open Access Same Time Information Sys			1
Schedule Page: 328.6 Line No.: 17 Column	n: m		
Local Network Service - Schedule 21			
Schedule Page: 328.6 Line No.: 19 Column Local Network Service - Schedule 21	1: m		
	. m		
Schedule Page: 328.6 Line No.: 20 Column Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 21 Column			
Open Access Same Time Information Sys			
Schedule Page: 328.6 Line No.: 28 Column			
Open Access Same Time Information Sys			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328.6 Line No.: 29 Column: m	_
Open Access Same Time Information System - Schedule 20A	
Schedule Page: 328.6 Line No.: 30 Column: m	

Open Access Same Time Information System - Schedule 20A

	port in Column (a) the Transmission Owner receiving revenue for				
	e a separate line of data for each distinct type of transmission se Column (b) enter a Statistical Classification code based on the o				s: FNO – Firm
	ork Service for Others, FNS – Firm Network Transmission Service				
Long-	Term Firm Transmission Service, SFP – Short-Term Firm Point	-to-Point Transr	mission Reservation, N	F – Non-Firm Transmissi	on Service, OS -
	Transmission Service and AD- Out-of-Period Adjustments. Use				vice provided in prior
	ing periods. Provide an explanation in a footnote for each adjus column (c) identify the FERC Rate Schedule or tariff Number, or				ations under which
	e, as identified in column (b) was provided.	i separate ilites,	iist aii i Livo late sch	saules of contract design	ations under which
5. In c	column (d) report the revenue amounts as shown on bills or vouc				
	port in column (e) the total revenues distributed to the entity liste				
Line No.	Payment Received by (Transmission Owner Name)	Statistical Classification	FERC Rate Schedule or Tariff Number	Total Revenue by Rate Schedule or Tarirff	Total Revenue
INO.	(a)	(b)	(c)	(d)	(e)
1	New England Power - affiliates	FNS	New England ISO	306,735,836	306,735,836
2	New England Power - others	FNO	New England ISO	71,391,773	71,391,773
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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24					
25					
26					
27					
28					
29					
30 31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			378,127,609	378,127,609

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

Date of Report (Mo, Da, Yr)

03/31/2020

Year/Period of Report End of 2019/Q4

Name of Respondent

New England Power Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 331	Line No.: 1	Column: c	
New England Indepe	ndent Syst	em Operator	
Schedule Page: 331	Line No.: 2	Column: c	

	e of Respondent England Power Company		, ,	n Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2019/Q4
INEW	England Fower Company		1 ' ' 1 1	Resubmission		03/31/2020		
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
	eport all transmission, i.e. whe	•		d by other ele	ectric utiliti	es, cooperatives, m	unicipalities, ot	her public
	uthorities, qualifying facilities, and others for the quarter. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company,							
	eviate if necessary, but do no							
	ansmission service provider. Use additional columns as necessary to report all companies or public authorities that provided							
	ansmission service for the quarter reported. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:							
	- Firm Network Transmission			•				
	-Term Firm Transmission Se							
	ice, and OS - Other Transmis							_
	eport in column (c) and (d) the eport in column (e), (f) and (g)							
	and charges and in column (f							
	charges on bills or vouchers							
	ponents of the amount shown							
	etary settlement was made, e				ote explair	ing the nature of the	e non-monetary	settlement,
	ding the amount and type of enter "TOTAL" in column (a) as		ce rendered	l.				
	ootnote entries and provide ex		owing all red	quired data.				
ine			TRANSFER	OF ENERGY	EXPEN	SES FOR TRANSMIS	SION OF ELECTI	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demar		Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charge (\$)	(\$)	(\$)	Transmission (\$)
1	(a) Eversource	(b) FNS	(c) 187,632	(d)	(e)	(f)	(g) 241,566	(ȟ) 241,566
2	Eversource	FNS	481,778				895,283	895,283
	VETCO HQ I	OS	,				214,892	214,892
4	HQII NEPAC	OS					18,001	18,001
5	Eversource	OS					97,700	97,700
6	ISO NE (RTO)	FNS					170,772	170,772
7	Eversource	FNS					1,817,049	1,817,049
8	Eversource	FNS					153,089	153,089
9	HQII-NHHT Corp.	OS					2,751,355	2,751,355
10	HQI NEET	OS					172,478	172,478
11	HQII-NEHT Elec. Co. Inc	OS					5,925,676	5,925,676
12	Eversource	FNS	1,117,260				431,721	431,721
13	Ashburnham	FNO					10,747	10,747
14	Eversource	OS					83,919	83,919
15								
16								
	TOTAL		1,786,670				12,984,248	12,984,248
			ļ	ļ				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Facilities Charge, Network Transmission Service Charge

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Hydro Quebec Phase I

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II Alternating Current Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operator New England (Regional Transmission Owner)

Schedule Page: 332 Line No.: 6 Column: g

Interconnector Charge

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charge

Schedule Page: 332 Line No.: 9 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 10 Column: a

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

Schedule Page: 332 Line No.: 11 Column: a

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

Schedule Page: 332 Line No.: 14 Column: g

Facilities Charge

Name of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
New	England Power Company	(2)	A Resubmission	03/31/2020	End of2019/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.		Descri (a	iption a)		Amount (b)
1	Industry Association Dues	(-	·)		644,685
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			9,944
4	Pub & Dist Info to Stkhldrsexpn servicing outsta		urities		
5	Oth Expn >=5,000 show purpose, recipient, amount				
6	Environmental Matters	-			2,413,217
7	Transmission Settlement Reporting				799,715
8	Rating Agencies Fees				436,455
9	Miscellaneous Write-Offs and Adjustments				-8,949
10					
11					
12					
13					
14					
15					
16					
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45					
46	TOTAL				4,295,067

	e of Respondent	This Report Is: (1) X An Origi	Date of Report ginal (Mo, Da, Yr)		Year/Period of Report			
New	England Power Company	(2) A Resubmission		03/31/2020	End of _	2019/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)								
1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset								
Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric								
Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to								
com	pute charges and whether any changes hav	e been made in th	ne basis or rates u	sed from the preced	ng report year.			
	Report all available information called for in S			with report year 1971	, reporting annua	ally only changes		
	olumns (c) through (g) from the complete repeass composite depreciation accounting for to			numerically in colun	nn (a) each nlant	subaccount		
	ount or functional classification, as appropria							
	uded in any sub-account used.	,			71	·		
	olumn (b) report all depreciable plant balance							
	posite total. Indicate at the bottom of section hod of averaging used.	n C the manner in	which column ba	lances are obtained.	If average balar	ices, state the		
	columns (c), (d), and (e) report available info	rmation for each	plant subaccount,	account or functiona	I classification Li	sted in column		
	If plant mortality studies are prepared to ass		•					
	cted as most appropriate for the account and							
	posite depreciation accounting is used, repo							
	f provisions for depreciation were made during bottom of section C the amounts and nature				ation of reported	rates, state at		
uic	ootion of section o the amounts and nature	of the provisions	and the plant item	3 to Willolf Telated.				
	A. Summ	nary of Depreciation	and Amortization Cl					
Lino		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of			
Line No.	Functional Classification	Expense (Account 403)	Retirement Costs	Electric Plant	Other Electric	Total		
	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)		
1	Intangible Plant				41,184	41,184		
2	Steam Production Plant							
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional							
5	Hydraulic Production Plant-Pumped Storage							
6	Other Production Plant	1,137,267				1,137,267		
	Transmission Plant	63,091,050				63,091,050		
	Distribution Plant	301,249				301,249		
	Regional Transmission and Market Operation							
	General Plant	241,351				241,351		
		241,331				241,331		
	Common Plant-Electric							
12	TOTAL	64,770,917			41,184	64,812,101		
		B. Basis for Am	ortization Charges					
The	Company uses a depreciable life of 84 months or	7 years.						

Name of Respondent New England Power Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2020		Year/Period of Report End of2019/Q4	
		DEDRECIATIO	` '			ntinued)		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges								
Lina	C.	Depreciable	Estimated	rges Net	Applied	Moi	rtality	Average
Line No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cı Tı	urve ype (f)	Remaining Life (g)
12	302	204	` '	(u)	(e)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(1)	(9)
	303	285						
	subtotal	489						
15								
	Other production							
	341	16,231		-0.09	5.28	R4		10.41
	342	-, -		-0.09	5.28			-
	343			-0.09	5.28			
20	344	39,630		-0.09	5.28			11.53
21	345	16,190		-0.09		R2.5		8.72
22	Subtotal	72,051						
23	Transmission	,						
	350	47,038						
25	352	140,301	45.00	0.39	1.82	R5		25.30
26	353	1,470,297	45.00	0.31	1.98	R2.5		31.17
27	354	48,342	60.00	0.44	1.08	R4		25.23
28	355	651,081	45.00	0.27	2.09	S2		35.48
29	356	528,251	45.00	0.30	2.00	S2		32.82
30	357	40,124	60.00	0.42	1.18	R5		26.06
31	358	49,895	45.00	0.37	1.83	R3		25.78
32	359	6,523	50.00	0.32	1.76	R5		32.80
33	359.1	50						
34	Subtotal	2,981,902						
35	Distribution							
36	362	63	45.00	0.93	1.47	R2.5		17.07
37	364	87	35.00	0.66	2.45	R3		19.92
38	365	121	35.00	0.62	2.50	R3		20.75
39	366	1	60.00	0.37	1.58	R5		45.26
40	367	16	35.00	0.58	2.52	R2		21.96
	368	12	25.00	1.02	3.26			12.08
42	370	7,629	28.00	0.43	3.40	L0.5		22.75
	Subtotal	7,929						
	General							
	389	121						
	390	150						
	391	228		0.34	3.84			19.34
	394	1,460		0.01	3.56			18.14
	395	1,359		0.01	4.34			12.69
50	397	2,024	18.00	0.79	5.23	L1		10.11

	e of Respondent England Power Company		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) End c			eriod of Report 2019/Q4
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ating Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mo Cu T	rtality urve ype (f)	Average Remaining Life (g)
12	398	(5)		0.01	3.84		(1)	(9) 17.95
	Subtotal	5,562						
14		-,						
	Total	3,067,933						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 336.1 Line No.: 15 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent This R			Re	epo	rt Is: An Original		Date of Report			Period of Report
New England Power Company (1) (2)		냗		A Resubmission		(Mo, Da, Yr) 03/31/2020	03/31/2020 End of		of 2019/Q4	
	R		<u>L</u> AT		RY COMMISSION EX	PENS				
1 R	eport particulars (details) of regulatory comr							or incurred in	n nre	vious vears if
	g amortized) relating to format cases before								i pic	vious years, ii
	eport in columns (b) and (c), only the curren								mort	ization of amounts
defe	red in previous years.									
Line	Description				Assessed by		Expenses	Total Expense fo		Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the			Regulatory Commission		of Utility	Current Ye (b) + (c)	ar	182.3 at Beginning of Year
	(a)	ouoo,			(b)		(c)	(d)		(e)
1	New Hampshire Public Utilities Commission-				177,286			177	7,286	
2	Assessment of expenses									
3										
4	Federal Energy Regulatory Commission-									
5	Assessment of expenses and Filing Fees				2,700,611		8,087	2,708	3,698	
6										
7	Massachusetts Emergency Management Agency	′								
8	Special assessment Re: Nuclear awareness									
9										
10	Federal Energy Regulatory Commission-			Γ						
11	Docket No. EL11-66-000									
12	New England Transmission Owners									
13	Joint Defense Agreement						47,183	47	7,183	
14										
15	General Rate Related Labor and Expenses						135,935	135	,935	
16										
17										
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46	TOTAL			\dagger	2,877,897		191,205	3,069	9,102	

Name of Respondent		This (1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
New England Power	Company	(2)	A Resubmission		03/31/2020	End of2019/Q	_
			ORY COMMISSION EX			•	
						he period of amortizati	
			ring year which were	charged cu	rrently to income, pl	ant, or other accounts.	
5. Minor items (less	s than \$25,00	00) may be grouped.					
=_=\\	050 111011005			ı		0.1/5.4.5	
	SES INCURRE	ED DURING YEAR	Deferred to	Contra	AMORTIZED DURING		li ta a
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	140.
	928	177,286					1
							2
							3
							4
	928	2,708,698					5
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					1		11
					1		12
	928	47,183					13
							14
	928	135,935					15
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		5,505,102	Ī			1	40

Name	e of Respondent	This F	Rep	ort	ls: Original		Date of Report	Year/Period of Report
New	England Power Company	(1) (2)	۸		Original Resubmission		(Mo, Da, Yr) 03/31/2020	End of2019/Q4
	RESEAR	CH, DE	VE	LO	PMENT, AND DEMONS	TR	RATION ACTIVITIES	
D) pro recipi others	escribe and show below costs incurred and accour bject initiated, continued or concluded during the y ent regardless of affiliation.) For any R, D & D wor s (See definition of research, development, and de dicate in column (a) the applicable classification, a	ear. R k carrie emonsti	epo ed v	ort a with on i	also support given to othe others, show separately n Uniform System of Acc	ers the	during the year for jointle respondent's cost for t	y-sponsored projects.(Identify
Class A. El (1) C	ifications: ectric R, D & D Performed Internally: Generation		i	a. (Overhead Underground			
i.	hydroelectric Recreation fish and wildlife		Reg	jiona	al Transmission and Marl			
b.	Other hydroelectric Fossil-fuel steam	(6)	Oth	er (0	ment (other than equipm Classify and include item			
	Internal combustion or gas turbine Nuclear				ost Incurred R, D & D Performed Exte	ern	nally:	
	Unconventional generation Siting and heat rejection	. ,			ch Support to the electric Research Institute	cal	Research Council or the	Electric
	Fransmission	Г	Ow	ei r	research mstitute			
Line	Classification						Description	
No.	(a) RD&D salary				Research & Developme	nt	· Transmission	
2	TO GO Salary				rescaron a Developme	<i>,</i> 1110	. Hansinission	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.	Name of Respondent				ort Is:		Date of Report	Year/Period of Repo		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) (2) Research Support to Edision Disciption Institute (3) Research Support to Didners (Disciption) (4) Research Support to Others (Classify) (5) Total Cost Incurred (4) Research Support to Others (Classify) (5) Total Cost Incurred (5) Robust (5) Research (6) Research (5) Research (6) Researc	New England Power Company						(Mo, Da, Yr)	End of2019/Q4		
(2) Research Support to Citiston Electric Institute (3) Roseauch Support to Morear (Classify) (4) Research Support to Orders (Classify) (5) Total Cost Incurred (6) Total Cost Incurred (6) Total Cost Incurred (7) Total Cost Incurred (7) Total Cost Incurred (7) Total Cost Incurred (8) Total Cost Incurred (8) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (9) Total Cost Incurred (10) Tota		RESEARCH DE	٠, ,			TRATIC		4)		
(4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D Isems performed internally and in column (d) those items performed outside the company costing \$60,000 or more, intervited searching the specific area or R, D & D (such as safety, corresion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R (6) and B (4) classify items by type of R, D activity, or a control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R (6) and B (4) classify items by type of R, D activity, or a control of the control manufacture chapted with responsed using the year of the account of which amounts were applicated time by early, listing Account (107, Construction Vietn in Progress, first. Show in columns (e) the account internal the behavior in Progress, first, Show in columns (e) in Closs the progress, such as a control of the year. Show in column (g) the total unanomatical accumulating of costs of projects, submit estimates for columns (e), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent. Costs incurred internally Current Year (g) AMOUNTS CHARGED IN CURRENT YEAR Account (g) AMOUNTS CHARGED IN CURRENT YEAR Account Amount (g) AMOUNTS CHARGED IN CURRENT YEAR Account Amount (g) AMOUNTS CHARGED IN CURRENT YEAR (g) AMOUNTS CHARGED IN C		Edison Electric Institute	VELO	-WI	ENT, AND DEMONS	IKATIC	DIN ACTIVITIES (Continued	(ג		
3. Include in column (e) all R, D & D items performed internally and in column (d) those items performed outside the company colaries (S00,000 or may control y describing the specific area of R, D & D (such as salety, corrosion control, pollution, audination, measurement, insulation, type of appliance, etc.). Group terms under \$50,000 by classifications and indicate the number of items grouped. Under Other, (R, 6) and B (4) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts related during the year, items account of Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unarnorized accumulating of costs of projects. This total must equal the balance in Account 188, Research. 8. Shows in column (g) the total unarnorized accumulating of costs of projects, submit estimates for columns (c), (d), and (f) with such amounts identified by the costs incurred internally research and related testing facilities operated by the respondents. Costs incurred Internally Costs incurred Externally Current Year Account (g) Account (g) University Year (g) Account (g) Acc										
briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of spellanee, R, D & D activity. A Showl in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107. Construction Work in Progress, first. Show in column (f) the amounts related to the account starged in column (e) the Account 107. Construction Work in Progress, first. Show in column (f) the amounts related to the account starged in column (e) to Show in column (g) the total unamounts accountaining of other of the year. Show in column (g) the total unamounts accountaining of other of the year. Show in column (g) the total unamounts accountaining of the end of the year. B crocks haven obbe ensurgeaged the R D & B0 activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by Est. 7. Report separately research and related testing facilities operated by the respondent. Costs incurred Internally Costs incurred Externally Current Year Account Annount (g)										
Group interns under \$50,000 by classifications and indicate the number of items grouped. Under Other, (k (s) and k (4) classify items by type of R, D & Dativity. 4. Show in orlumn (e) the account number charged with expenses during the year of the account to which amounts related during the year. Ising Account 177. Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, between the project of the color of the part of the account charged in column (e). 6. If costs have not been segregated for IN, D &D activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by the costs have not been segregated by IN, D &D activities or projects, submit estimates for columns (e), (d), and (f) with such amounts identified by the costs incurred internally Costs incurred Esternally Course (e), (d), and (f) with such amounts identified by the respondent. Costs incurred internally Costs incurred Esternally Course (e), (d), (e), (e), (e), (e), (e), (e), (e), (e										
Districtly. A Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, stress the column (e) 5. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) 5. Show in column (g) the column (g) 6. Show in co										
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, is listing Account (7) construction (90 km). Frootgase, first, Show in column (f) the amounts related to the account charged in column (2) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est". 7. Report separately research and related testing facilities operated by the respondent. Costs Incurred Internally Current Year (9) (9) (9) (9) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		oo by classifications and indica	ate tne	nui	mber of items groupe	ea. Una	er Otner, (A (6) and B (4))	classify items by type of F	K, D &	
Isling Account 107, Construction Work in Propriess, Iffst. Show in column (f) the amounts related to the account charged in column (e) 5.5 mbox in column (g) the total unamortized accumulating of costs of projects. This total must equal the bilation in Account 188. Research, Development, and Demonstration Expenditures. Outstanding at the end of the year. 8. If costs have not been suggregated for R, D 8D activities or projects, submit estimates for columns (c). (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent. Costs incurred Internally Corrent Year Current Year Account Account Account (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g		e account number charged wit	h expe	nse	es during the vear or t	the acco	ount to which amounts were	e capitalized during the ve	ar.	
Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs Involved to been segregated for R. o & Bo Activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Eat." 7. Report separately research and related testing facilities operated by the respondent. **Costs Incurred Internally Current Year** **Costs Incurred Externally Current Year** **Costs Incurred Externally Current Year** **Account Account Account (g) **9,944 **930.2 **9,944 **930.2 **9,944 **1 **1 **1 **1 **1 **1 **1									,	
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est". 7. Report separately research and related testing facilities operated by the respondent. Costs Incurred Internally Current Year						otal mus	st equal the balance in Acco	ount 188, Research,		
Test										
7. Report separately research and related testing facilities operated by the respondent. Costs Incurred Internally Current Year AMOUNTS CHARGED IN CURRENT YEAR Accumulation No.		i segregated for R, D &D activi	ties or	pro	jects, submit estimat	es for c	olumns (c), (d), and (f) with	such amounts identified	by	
Costs Incurred Internally Current Year		earch and related testing facilit	ies op	erat	ed by the responden	t.				
Current Near Current Near Account Amount (p) No.	., , ,	,								
Current Near Current Near Account Amount (e)										
Current Near Current Near Account Amount (p) No.										
Color Colo	Costs Incurred Internally	Costs Incurred Externally			AMOUNTS CHARG	ED IN (CURRENT YEAR		Line	
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Current Year (c)								No.	
2 3 3 4 4 5 5 5 5 5 5 6 6 6 6	· ·	(d)			` '		` '	(9)	1	
3 4 4 5 6 6 6 7 7 8 8 9 9 9 9 9 9 9 9	9,944				930.2		9,944			
6 6 6 7 7 7 8 8 9 9 10 10 11 11 12 13 14 15 15 16 17 17 18 19 17 18 19 19 19 19 19 19 19									-	
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B 9 110 110 111 112 112 113 114 115 115 116 116 117 117 118 118 119 11										
9 10 10 11 10 11 11 12 12 13 13 14 14 15 16 16 17 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19									-	
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22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37										
23 24 25 25 26 26 27 27 28 29 30 30 31 31 32 32 33 33 34 34 35									-	
24 25 26 27 28 29 30 31 32 33 34 35 36 37									-	
25 26 27 27 28 29 30 31 31 31 32 32 33 34 35									-	
26 27 28 28 29 30 31 31 32 32 33 33 34 34 35 36										
27 28 29 30 30 31 31 32 32 33 33 34 35 36									-	
28 29 30 31 31 32 32 33 33 34 34 35 36										
29 30 31 31 32 32 33 33 34 34 35 36 37									-	
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34 35 36 37										
35 36 37										
36 37										
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									+	
									38	

	Name of Respondent New England Power Company		Χ̈́	ort Is: An Origina A Resubm		Date (Mo, I 03/31	of Report Da, Yr) /2020	Year/Period of Report End of2019/Q4	
			IBL	ITION OF	SALARIES AND	WAGES			
Utility provi	ort below the distribution of total salaries and Departments, Construction, Plant Remova ded. In determining this segregation of salary substantially correct results may be used.	ls, and	Oth	ner Accou	ınts, and enter	such amo	unts in the app	ropriate	e lines and columns
Line No.	Classification				Direct Par Distribut	yroll ion	Allocation Payroll charge Clearing Acco (c)	of ed for ounts	Total
1	(a)				(b)		(c)		(d)
2	Operation								
3	Production					11,504			
4	Transmission					16,051,410			
5	Regional Market								
6	Distribution					110,418			
7	Customer Accounts					105,443			
8	Customer Service and Informational								
9	Sales								
10	Administrative and General					11,357,664			
11	TOTAL Operation (Enter Total of lines 3 thru 10) Maintenance	1				27,636,439			
12	Production					32,269			
14	Transmission					5,141,575			
15	Regional Market					5, 171,575			
16	Distribution					68			
17	Administrative and General					220,580			
18	TOTAL Maintenance (Total of lines 13 thru 17)					5,394,492			
19	Total Operation and Maintenance								
20	Production (Enter Total of lines 3 and 13)					43,773			
21	Transmission (Enter Total of lines 4 and 14)				2	21,192,985			
22	Regional Market (Enter Total of Lines 5 and 15)								
23	Distribution (Enter Total of lines 6 and 16)					110,486			
24	Customer Accounts (Transcribe from line 7)					105,443			
25	Customer Service and Informational (Transcribe	from lin	e 8)					
26 27	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines	10 and 1	17\			11,578,244			
	TOTAL Oper. and Maint. (Total of lines 20 thru 2		17)			33,030,931		70,599	33,101,53
29	Gas					30,000,001		70,000	00,101,00
30	Operation								
31	Production-Manufactured Gas								
32	Production-Nat. Gas (Including Expl. and Dev.)								
33	Other Gas Supply								
34	Storage, LNG Terminaling and Processing								
35	Transmission								
36	Distribution								
37	Customer Accounts								
38	Customer Service and Informational								
39 40	Sales Administrative and General								
40	TOTAL Operation (Enter Total of lines 31 thru 40	<u>))</u>							
42	Maintenance	-)							
43	Production-Manufactured Gas								
44	Production-Natural Gas (Including Exploration a	nd Deve	lopi	ment)					
45	Other Gas Supply			,					
46	Storage, LNG Terminaling and Processing								
47	Transmission								

	e of Respondent England Power Company	This Report Is: (1) X An Original (2) A Resubmi	ssion (N	ate of Report Mo, Da, Yr) 3/31/2020		ear/Period of Report and of 2019/Q4	
	DIS	TRIBUTION OF SALAR	IES AND WAGES (Co	ontinued)			
		·					
Line No.	Classification		Direct Payroll Distribution	Allocation Payroll chard Clearing Act (c)	n of ged for counts	Total	
48	(a) Distribution		(b)	(c)		(d)	
49	Administrative and General						
50	TOTAL Maint. (Enter Total of lines 43 thru 49)						
51	Total Operation and Maintenance						
52 53	Production-Manufactured Gas (Enter Total of li Production-Natural Gas (Including Expl. and De						
54	Other Gas Supply (Enter Total of lines 33 and 4						
55	Storage, LNG Terminaling and Processing (Total	·					
56	Transmission (Lines 35 and 47)						
57	Distribution (Lines 36 and 48)						
58	Customer Accounts (Line 37)						
59 60	Customer Service and Informational (Line 38) Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)						
62	TOTAL Operation and Maint. (Total of lines 52	thru 61)					
63	Other Utility Departments	·					
64	Operation and Maintenance						
65	TOTAL All Utility Dept. (Total of lines 28, 62, an	nd 64)	33,030,9	931	70,599	33,101,530	
66 67	Utility Plant Construction (By Utility Departments)						
68	Electric Plant		26,810,0	603	546,844	27,357,447	
69	Gas Plant		20,0:0,0		0.0,0	21,001,111	
70	Other (provide details in footnote):						
71	TOTAL Construction (Total of lines 68 thru 70)		26,810,0	603	546,844	27,357,447	
72	Plant Removal (By Utility Departments) Electric Plant						
73 74	Gas Plant						
75	Other (provide details in footnote):						
76	TOTAL Plant Removal (Total of lines 73 thru 75	5)					
77	Other Accounts (Specify, provide details in foot	note):					
78	Other Work in Progress (account 242)		404,3	336		404,336	
79 80							
81							
82							
83	Miscellaneous Income Deductions		9,	108		9,108	
84							
85 86							
87							
88							
89							
90							
91 92							
93							
94							
95	TOTAL Other Accounts		413,			413,444	
96	TOTAL SALARIES AND WAGES		60,254,9	978	617,443	60,872,421	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) X An Original(2) A Resubmission	03/31/2020	End of2019/Q4
	COMMON UTILITY PLANT AND EXF	PENSES	
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation units of the date of approval by the Commission for use of authorization.	Utility Plant, of the Uniform System of ant and explain the basis of allocation used and amortization at end of year, showing a using the Common utility plant to which anance, rents, depreciation, and amortized allocation of such expenses to the desed and give the factors of allocation.	Accounts. Also show the a used, giving the allocation from the amounts and classifich such accumulated provisation for common utility pla partments using the comm	allocation of such plant costs to actors. fications of such accumulated sions relate, including int classified by accounts as on utility plant to which such

Name	e of Respondent	This I	Report Is:		Date of Report Year/Period of Report (Mo, Da, Yr) Fod of 2019/Q4			
New	England Power Company	(1) (2)	An Original A Resubmissi	on	03/31/2		End of	2019/Q4
	AM	OUNTS	INCLUDED IN IS	SO/RTO SETT	LEMENT S	TATEMENTS		
1. Th	e respondent shall report below the details called	for con	cerning amounts it	t recorded in A	Account 555.	Purchase Pov	ver. and Ac	count 447. Sales for
Resa	le, for items shown on ISO/RTO Settlement State	ments.	Transactions show	uld be separat	tely netted fo	or each ISO/RT	O administ	ered energy market
	urposes of determining whether an entity is a net s							
	ner a net purchase or sale has occurred. In each r rately reported in Account 447, Sales for Resale, o					ase net amount	s are to be	aggregated and
sepai	rately reported in Account 447, Sales for Resale, (JI ACCO	uni 555, Purchase	ed Power, resp	bectively.			
Line	Description of Item(s)	Bala	ance at End of	Balance a	at End of	Balance at	End of	Balance at End of
No.	(a)		Quarter 1 (b)	Quart (c		Quarte (d)	r 3	Year (e)
1	Energy		(6)	(0	,	(u)		(6)
2	Net Purchases (Account 555)							
3	Net Sales (Account 447)		169,953		339,849		403,072	465,987
4	Transmission Rights		·					·
5	Ancillary Services							
6	Other Items (list separately)							
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
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35 36								
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38								
39								
40								
41								
42								
43								
44								
45								
46	TOTAL		169.953		339.849		403.072	465.987

	ne of Respondent w England Power Company	Thi (1) (2)	s Report Is: X An Original A Resubmi		Date of Report (Mo, Da, Yr) 03/31/2020	Year/Per End of	iod of Report 2019/Q4			
		` '		S OF ANCILLARY						
	port the amounts for each type of ar condents Open Access Transmission	ncillary service				er No. 888 and	d defined in the			
In c	In columns for usage, report usage-related billing determinant and the unit of measure.									
(1)	On line 1 columns (b), (c), (d), (e), ((f) and (g) repo	rt the amount of	f ancillary service	es purchased and sol	d during the y	ear.			
	On line 2 columns (b) (c), (d), (e), (fing the year.	f), and (g) repo	rt the amount o	f reactive supply	and voltage control s	services purch	ased and sold			
	On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) repo	rt the amount o	f regulation and f	requency response s	services purch	ased and sold			
(4)	On line 4 columns (b), (c), (d), (e), ((f), and (g) repo	ort the amount o	of energy imbalar	nce services purchas	ed and sold d	uring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	(g) report the a	mount of operati	ng reserve spinning	and suppleme	ent services			
	On line 7 columns (b), (c), (d), (e), (year. Include in a footnote and spe					s purchased	or sold during			
		Amou	nt Purchased for	the Year	Amou	nt Sold for the	Year			
		Usage	- Related Billing	Determinant	Usage - Related Billing Determinant					
Line No.	Type of Ancillary Service (a)	Number of Uni	Unit of	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)			
1	Scheduling, System Control and Dispatch			44	43					
2	Reactive Supply and Voltage									
3	Regulation and Frequency Response									
4	Energy Imbalance									
5	Operating Reserve - Spinning									
	Operating Reserve - Supplement									
	Other			7,009,4	13					
	Total (Lines 1 thru 7)			7,009,8	1					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule	Page: 398	Line No.: 7	Column: d

Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)

Name of Respondent					This Report Is		Date	of Report	Year/Period	Year/Period of Report			
New	England Powe	er Company			(1) X An C (2) A Re	originai esubmission		Da, Yr) I/2020	End of	2019/Q4			
				M			STEM PEAK LOA						
integ (2) R (3) R (4) R	Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically stegrated, furnish the required information for each non-integrated system. Report on Column (b) by month the transmission system's peak load. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification. AME OF SYSTEM:												
NAM	IE OF SYSTEM	1:											
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	January	5,644	21	1800	4,584								
2	February	5,024	1	1900	4,075	· · · · · · · · · · · · · · · · · · ·							
3	March	4,807	6	1900	1900 3,904 903								
4	Total for Quarter 1				12,563	2,912							
5	April	4,050	9	2000	3,292	759							
6	May	4,083	20	1900	3,283	800							
7	June	5,296	28	1800	4,236	1,061							
8	Total for Quarter 2				10,811	2,620							
9	July	6,607	30	1800	5,378	1,229							
10	August	6,383	19	1600	5,203	1,180							
11	September	5,132	23	1800	4,176	956							
12	Total for Quarter 3				14,757	3,365							
13	October	4,091	2	1500	3,339	753							
14	November	4,712	13	1800	3,821	891							
15	December	5,084	19	1800	4,109	975							
16	Total for Quarter 4				11,269	2,619							
17 Total Year to Date/Year 49,						11,516							
		'						- '					

Name of Respondent					This Report I			Date	of Report	Year/Period of Report		
New	England Powe	r Company			(1) X An ((2) A R	esubmission		03/31	Da, Yr) /2020	End of	2019/Q4	
				MONT	·	TRANSMISSIO	N SYSTE	M PEAK	LOAD			
(2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).											
NAN	IE OF SYSTEM	l:										
Line No.	Line Monthly Peak Day of Hour of Imports into Exports from Through and Network Point-to-Point Total Usage											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January											
2	February											
3	March											
4	Total for Quarter 1											
5	April											
6	May											
7	June											
8	Total for Quarter 2											
9	July											
10	August											
11	September											
12	Total for Quarter 3											
13	October											
14	November											
15	December											
16	Total for Quarter 4											
17	Total Year to											
	Date/Year											

Name	e of Respondent	This Report Is: (1) X An Origina	اد		Date of Report (Mo, Da, Yr)	l	ear/Period of Report
New	England Power Company	(2) A Resubm			03/31/2020	Er	nd of2019/Q4
		ELECTRIC E					
Rei	port below the information called for concerni	ng the disposition of elect	ric ene	rav generat	ted, purchased, exchanged	and wh	neeled during the year.
				0, 0	, ,		ů ,
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)		(b)	
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		· /
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includir	ng	
	Steam		İ		mental Sales)		
	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional		ł	instruction	4, page 311.)		
	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (S	See	
	Other		ł	instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge		
	Net Generation (Enter Total of lines 3		26	Energy Use	ed by the Company (Electric	С	
	through 8)			Dept Only,	Excluding Station Use)		
	Purchases		27	Total Energ	gy Losses		
	Power Exchanges:		28	TOTAL (Er	nter Total of Lines 22 Throu	gh	
	Received		i	27) (MUST	EQUAL LINE 20)		
	Delivered						
14	Net Exchanges (Line 12 minus line 13)		ł				
	Transmission For Other (Wheeling)		1				
	Received	34,702,535	i				
	Delivered	34,702,535	ł				
18	Net Transmission for Other (Line 16 minus		ł				
	line 17)						
	Transmission By Others Losses		l				
20	TOTAL (Enter Total of lines 9, 10, 14, 18		t				
	and 19)						
			İ				

Name of Respondent			This Report Is:	Date of Repo	rt	Year/Period of Report				
New	England Power	Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2020		End of	2019/Q4			
			MONTHLY PEAKS AN							
infor 2. R 3. R 4. R	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	ME OF SYSTEM:									
Line			Monthly Non-Requirments		MONTHLY	PEAK				
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4		of Month	Hour			
	(a)	(b)	(c)	(d)		(e)	(f)			
29	January					0				
30	February					0				
31	March					0				
32	April					0				
33	May					0				
34	June					0				
35	July					0				
36	August					0				
37	September					0				
38	October					0				
39	November					0				
40	December					0				
41	TOTAL									

Name	e of Respondent	This (1)	Rep	ort Is:			of Report		Ye	ar/Period of	Report
New	England Power Company	An Original A Resubmission			Da, Yr) /2020	End of 2019/Q4					
		(2)	Ш	A Resubmission		03/31	/2020				
	STEAM-EL	.ECTR	IC G	SENERATING PLA	NT STAT	ISTICS (L	arge Plan	ıts)			
his passa ja more herm ber ur	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 es is no averaguantity of charg	OKwot avectorial Kwot Avectori	or more, and nucle railable, give data warmber of employee uel burned converted o expense account	ear plants which is a s assignated to Mct.	s. 3. Inc vailable, s able to eac 7. Qua	dicate by a pecifying ch plant. antities of	a footnot period. 6. If ga fuel burn	te any p 5. If a as is uso ned (Lir	plant leased any employe ed and purch ne 38) and a	or operated es attend nased on a verage cost
401 10	barried in a plant farmen erry the composite float	i i dio i c), a.,	radio barrioa.							
ine	Item			Plant				Plant			
No.				Name:				Name:			
	(a)				(b)	1				(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear										
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)									
3	Year Originally Constructed										
4	Year Last Unit was Installed										
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)									
6	Net Peak Demand on Plant - MW (60 minutes)										
7	Plant Hours Connected to Load										
8	Net Continuous Plant Capability (Megawatts)										
9	When Not Limited by Condenser Water										
10	When Limited by Condenser Water										
	Average Number of Employees										
	Net Generation, Exclusive of Plant Use - KWh										
13	Cost of Plant: Land and Land Rights										
14	Structures and Improvements										
_	Equipment Costs										
16	Asset Retirement Costs						_				_
17	Total Cost						0				0
	Cost per KW of Installed Capacity (line 17/5) Inclu	Jaing					0				0
20	Production Expenses: Oper, Supv, & Engr Fuel										
21	Coolants and Water (Nuclear Plants Only)										
22	Steam Expenses										
23	Steam From Other Sources										
24	Steam Transferred (Cr)										
25	Electric Expenses										
26	Misc Steam (or Nuclear) Power Expenses										
27	Rents										
28	Allowances										
29	Maintenance Supervision and Engineering										
30	Maintenance of Structures										
31	Maintenance of Boiler (or reactor) Plant										
32	Maintenance of Electric Plant										
33	Maintenance of Misc Steam (or Nuclear) Plant										
34	Total Production Expenses										
35	Expenses per Net KWh				ı						
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)										
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)									
38 39	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nucle	oar)									
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year										
41	Average Cost of Fuel per Unit Burned										
42	Average Cost of Fuel Burned per Million BTU										
	Average Cost of Fuel Burned per KWh Net Gen										
	Average BTU per KWh Net Generation										
					ļ				-		
				1							

Name of Respondent		This Re	port Is: ∏An Original		Date of Report (Mo, Da, Yr)	Y	ear/Period o	f Repor	t
New England Power Company		(2)	A Resubmission		03/31/2020				
	STEAM-ELECTRI	C GENER	⊒ ATING PLANT ST	ATISTICS (Larg	ge Plants) (Continu	ued)			
9. Items under Cost of Plant are bas Dispatching, and Other Expenses Cl 547 and 549 on Line 25 "Electric Exp designed for peak load service. Des steam, hydro, internal combustion or cycle operation with a conventional s footnote (a) accounting method for c used for the various components of f report period and other physical and	assified as Other penses," and Mair ignate automatica gas-turbine equipteam unit, include ost of power geneuel cost; and (c) a	Power Sup ntenance A ally operate oment, rep e the gas-to erated inclu- any other in	oply Expenses. cocount Nos. 553 and plants. 11. For ort each as a separation with the steading any excess of ormative data conformative data conformative data conformative data	10. For IC and 0 and 554 on Line or a plant equipparate plant. Howarm plant. 12. costs attributed to	GT plants, report of 32, "Maintenance oped with combinate vever, if a gas-turl of a nuclear power or research and designed.	Operating Execution Executions of fossione unit funer generating evelopment;	xpenses, Ac Plant." Indic il fuel steam ctions in a c g plant, brief (b) types of	count Nate plar, nuclea ombine by explain cost ur	los. nts nr d in by nits
Plant	Pla		piant.		Plant				Line
Name:	Nar	me:	(0)		Name:	(6)			No.
(d)			(e)			(f)			
									1
									2
									3
									5
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									9
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									11 12
									13
									14
									15 16
	0			0				0	17
	0			0				0	18
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									38
			+		+				39 40
									41
									42
									43

Name	e of Respondent	This (1)	Report I	s: Original	Date of Report (Mo, Da, Yr)		Year/Peri	od of Report
New	England Power Company	(2)		esubmission	03/31/2020	End of 2019/Q4		
	HYDDOELE	` '				+0)		
				ERATING PLANT STATI		ເຮງ		
l. If a footr I. If n	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from note. If licensed project, give project number. the peak demand for 60 minutes is not available, go a group of employees attends more than one gene	the Fe ive tha	deral Er	nergy Regulatory Commi	ssion, or operated eriod.			
lant.	r group or employees alternas more than one gene	iamig	piarit, re	port of line 11 the appre	Millate average na	111001 01	ciripioyees as	oignable to each
				T		I		
ine	Item			FERC Licensed Project	ot No. 0		icensed Proje	ct No. 0
No.	(a)			Plant Name: (b)		Plant N	ame: (c)	
	(a)			(b)	'		(0)	
1	Kind of Plant (Run-of-River or Storage)							
-	Plant Construction type (Conventional or Outdoor	١						
-	Year Originally Constructed)						
-	Year Last Unit was Installed							
		/\			0.00			0.00
	Total installed cap (Gen name plate Rating in MW				0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	2 8)			0			0
_	Plant Hours Connect to Load				0			0
	Net Plant Capability (in megawatts)							_
9	(a) Under Most Favorable Oper Conditions				0			0
	(b) Under the Most Adverse Oper Conditions				0			0
	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - Kwh				0			0
13	Cost of Plant							
14	Land and Land Rights				0			0
15	Structures and Improvements				0			0
16	Reservoirs, Dams, and Waterways				0			0
17	Equipment Costs				0			0
18	Roads, Railroads, and Bridges				0			0
19	Asset Retirement Costs				0			0
20	TOTAL cost (Total of 14 thru 19)				0			0
21	Cost per KW of Installed Capacity (line 20 / 5)				0.0000			0.0000
	Production Expenses							
23	Operation Supervision and Engineering				0			0
24	Water for Power				0			0
25	Hydraulic Expenses				0			0
	Electric Expenses				0			0
27	Misc Hydraulic Power Generation Expenses				0			0
	Rents				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Reservoirs, Dams, and Waterwa	vs			0			0
32	Maintenance of Electric Plant	, -			0			0
33	Maintenance of Misc Hydraulic Plant				0			0
34	Total Production Expenses (total 23 thru 33)				0			0
35	Expenses per net KWh				0.0000			0.0000
55	Expenses per net revin				0.0000			0.0000

Name of Respondent New England Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2020	Year/Period of Report End of 2019/Q4	
HYDROELEC	TRIC GENERATING PLANT STATISTICS (L			
5. The items under Cost of Plant represent account do not include Purchased Power, System control an6. Report as a separate plant any plant equipped w	s or combinations of accounts prescribed by t d Load Dispatching, and Other Expenses clas	he Uniform System of ssified as "Other Powe	f Accounts. Production Exper Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Pro	oject No. 0	Line No.
				1
				2
				3 4
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0	C)	0	9
0	C	-	0	
0	C	+	0	+
			0	13
0	C		0	
0	C		0	
0	C		0	
0	C	+	C	19
0.0000	0.0000		0.0000	
0.0000	0.0000	'	0.0000	22
0	C		0	+
0	(0	
0	(-	0	
0	C	+	0	-
0	C)	0	29
0	C		0	
0	C		0	32
0		+	0	
0.0000	0.0000		0.0000	

Name	e of Respondent		Rep	ort Is:	Date of Repo	rt	Year/Period of Report
New	England Power Company	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 03/31/2020		End of2019/Q4
	DUMPED CI		Ш			anto)	
				GENERATING PLANT STAT		ants)	
2. If a a foot 3. If r	rge plants and pumped storage plants of 10,000 K any plant is leased, operating under a license from note. Give project number. net peak demand for 60 minutes is not available, g a group of employees attends more than one gene	the F	eder e wh	ral Energy Regulatory Commi	ission, or operate		·
olant.		3		, .,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	e items under Cost of Plant represent accounts or						
do no	t include Purchased Power System Control and Lo	oad Di	spat	ching, and Other Expenses of	classified as "Othe	er Power	Supply Expenses."
ina	Itom				FEROLUS	I D	Seed Me
₋ine No.	Item				FERC Lice Plant Name		oject No.
	(a)				Tiant Name		(b)
1	Type of Plant Construction (Conventional or Outd	oor)					
2	Year Originally Constructed						
3	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MW						
	Net Peak Demaind on Plant-Megawatts (60 minut	es)					
	Plant Hours Connect to Load While Generating						
	Net Plant Capability (in megawatts)						
	Average Number of Employees Generation, Exclusive of Plant Use - Kwh						
	Energy Used for Pumping						
	Net Output for Load (line 9 - line 10) - Kwh						
-	Cost of Plant						
13	Land and Land Rights						
14	Structures and Improvements						
15	Reservoirs, Dams, and Waterways						
16	Water Wheels, Turbines, and Generators						
17	Accessory Electric Equipment						
18	Miscellaneous Powerplant Equipment						
19 20	Roads, Railroads, and Bridges Asset Retirement Costs						
21	Total cost (total 13 thru 20)						
22	Cost per KW of installed cap (line 21 / 4)						
23	Production Expenses						
24	Operation Supervision and Engineering						
25	Water for Power						
26	Pumped Storage Expenses						
27	Electric Expenses						
28	Misc Pumped Storage Power generation Expense	es					
29	Rents Maintenance Supervision and Engineering						
30	Maintenance of Structures						
32	Maintenance of Reservoirs, Dams, and Waterwa	vs					
33	Maintenance of Electric Plant	, -					
34	Maintenance of Misc Pumped Storage Plant						
35	Production Exp Before Pumping Exp (24 thru 34)					
36	Pumping Expenses						
37	Total Production Exp (total 35 and 36)						
38	Expenses per KWh (line 37 / 9)						

Name of Respondent		This F	Report Is	S:	ļ	Date of Report	Year/Period o	f Report
New England Power Company		(1) (2)	An C	onginal esubmission		Mo, Da, Yr) 03/31/2020	End of 20	019/Q4
DI IMPEN ST				NG PLANT STATISTIC			nq)	
6. Pumping energy (Line 10) is that energy meas 7. Include on Line 36 the cost of energy used in pand 38 blank and describe at the bottom of the so station or other source that individually provides reported herein for each source described. Group energy. If contracts are made with others to purc	sured as pumping thedule that the the the the the the the the the th	input into the connumber in 10 per sta	to the particle to the store the sto	plant for pumping purpos age reservoir. When this s principal sources of p of the total energy used d other resources which	ses. nis iten numpir d for p	n cannot be accurately ng power, the estimate umping, and production vidually provide less the	y computed leave led amounts of ener on expenses per no nan 10 percent of to	rgy from each et MWH as
				g, g s.pp				
FERC Licensed Project No.	LEEDC	Licon	cod Dro	ject No.		FERC Licensed Drain	act No.	Line
Plant Name:	Plant N			ject No.		FERC Licensed Projet Plant Name:	ect No.	No.
(c)	1 10.111		-	(d)		Tidit Name.	(e)	
								1
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								- 6
								7
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]							

	e of Respondent		This (1)	Repo	t Is: n Original		Date of Re (Mo, Da, \	eport Yr)		ar/Period of Report	
New	England Power Com	pany	(2)		Resubmission		03/31/202	0	End of		
		(GENER	ATING	PLANT STATISTIC	CS (Sr	mall Plants)				
		s are steam plants of, less th									
		10,000 Kw installed capaci									
		atory Commission, or operat	ed as a	joint f	acility, and give a co	oncise	statement of the	he facts in a f	ootnote	e. If licensed project,	
give p	oroject number in foo	tnote.		Year	Unstalled Canacity		let Peak	Not Comme			
Line		Name of Plant		Orig. Const.	Installed Capacity Name Plate Rating	j ï	let Peak Demand	Net Genera Excludin Plant Us	g	Cost of Plant	
No.		(a)		Const. (b)	(In MW) (c)	(6	MW 60 min.) (d)	Plant Us (e)	se	(f)	
1	Gas Turbine Plants	(α)		(6)	(0)		(4)	(0)		(1)	
	Southbridge Street	Worcester, MA		1989)		1.0			413,479	
	Bunker Road	Nantucket, MA		1994			1.0			645,296	
	Bunker Road	Nantucket, MA		2019			1.0			54,761,003	
5										0 1,1 0 1,000	
6											
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44											
45											
46											

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
New England Power Co			omission	03/31/2020	End of2019/Q4	<u>-</u>
		NERATING PLANT STA				
3. List plants appropria	tely under subheadings for	steam, hydro, nuclear,	internal combustion	and gas turbine plants. F	or nuclear, see instruction	11,
Page 403. 4. If net p	eak demand for 60 minutes	s is not available, give the	ne which is available	e, specifying period. 5. I	f any plant is equipped with	า
	hydro internal combustion eam turbine regenerative for				if the exhaust heat from the	e gas
turbine is utilized in a st	eam turbine regenerative it	eed water cycle, or for p	reneated combustion	on all in a boller, report as	ліе ріапі.	
Plant Cost (Incl Asset	Operation	Productio	n Expenses		Fuel Costs (in cents	1
Retire. Costs) Per MW	Exc'l. Fuel		Maintenand	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	Fuel (i)	(j)	(k)	(I)	No.
(9)	(**)	(-)	d/	()	(7)	1
50				Diesel		
						2
42				Diesel		3
				Diesel		4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						34
						35
						36
			1			37
			+			38
			+			39
			+			
			1			40
			<u> </u>			41
						42
						43
						44
						45
			+			46
						46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line	No.: 2	Column: a									
This diesel gene	erator	is not	currently	operating	and	serves	as	а	backup	unit	only.	
Schedule Page: 410	Line	No.: 3	Column: a									
This diesel gene	erator	is not	currently	operating	and	serves	as	а	backup	unit	only.	
Schedule Page: 410	Line	No.: 4	Column: a									

Nam	e of Respondent		This	Report	ls:		D	ate of Report	Υe	ear/Period of Rep	
New	England Power Company		(1) (2)		Original Resubmission		,	Mo, Da, Yr) 3/31/2020	Er	nd of 2019/0	<u>24</u>
			` '			CTATICTION		3/31/2020			
					MISSION LINE						
cilovo	eport information concerning tra olts or greater. Report transmis ansmission lines include all line	sion lines below the	ese vol	Itages i	n group totals o	only for eac	h vol	tage.			
	ation costs and expenses on th					p	- g		,		
3. R	eport data by individual lines for	all voltages if so re	equired	d by a S	tate commission	on.					
4. E	clude from this page any transi	mission lines for wh	nich pla	ant cost	s are included	in Account	121,	Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted i	in colum	nn (e) is: (1) si	ngle pole w	vood	or steel; (2) H-	frame wood, o	or steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line h	as mor	e than o	one type of sup	porting str	uctur	e, indicate the	mileage of ea	ch type of constr	uction
y th	e use of brackets and extra line	s. Minor portions of	of a tran	nsmissi	on line of a diff	erent type	of co	nstruction nee	d not be distin	guished from the	,
	inder of the line.										
	eport in columns (f) and (g) the										
	ted for the line designated; conv	•									
	miles of line on leased or partly						basis	s of such occu	pancy and sta	te whether expe	nses with
espe	ect to such structures are includ	ed in the expenses	report	ted for t	he line designa	ited.					
ina	DESIGNATIO)N			VOLTAGE (K	/)			LENGTH	(Pole miles)	
Line No.					(Indicate where	é		Type of	(În the	(Pole miles) case of ound lines cuit miles)	Number
INO.					other than 60 cycle, 3 ph	ase)		Supporting	report cii	cuit miles)	Of
	_	_						1	On Structure		Circuits
	From	To			Operating	Design	ed	Structure	of Line Designated	of Another Line	
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Ludlow	Carpenter Hill			345.00			Steel, Wood	23.03	3	1
	Carpenter Hill	Millbury 3			345.00			Steel, Wood	15.89		1
	Berry Street	ANP Bellingham			345.00			Steel, Wood	9.02		1
	Wachusett 47	Millbury			345.00			Steel, Wood	12.67		1
	Wacriusett 47	IVIIIDUI y			343.00			Steel, Wood	12.07		'
5		144 1 114=			0.45.00			144 1 04 1	10.0		
	Millbury 3	Wachusett 47			345.00			Wood, Steel	12.67		1
	Sandy Pond	Wachusett 47			345.00			Lattice, Steel	23.25		1
8	Brayton Point	West Farnum			345.00			Wood, Steel	30.30)	1
9	Millbury 3	West Medway			345.00			Wood, Steel	14.37	'	1
10	Scobie Pond	Sandy Pond			345.00			Wood, Steel	12.40		1
11	Brayton Point	Berry Street			345.00			Wood, Steel	25.42		1
12	•	,						·			
	West Walpole	Carver			345.00			Wood, Lattice	23.52)	1
	Tewksbury	Sandy Pond			345.00			Wood, Steel	16.06		1
	<u> </u>	,	rico					ł		1	
	Tewksbury	Burlington TL/Bille			345.00			Wood, Steel	6.70		1
	Tewksbury	Wakefield Junction	n		345.00			Wood, Steel	14.80		1
	Wachusett 47	Sandy Pond			345.00			Wood, Steel, L	23.11		1
	Bridgewater	Walpole			345.00			Lattice	18.96		1
19	Wakefield Junction	Golden Hills			345.00			Steel, Wood	2.47		1
20	Bridgewater	Carver			345.00			Lattice	4.51		1
21	Millbury 3	West Medway			345.00			Steel, Wood	14.28	3	1
22	Millbury 3	West Farnum			345.00			Steel	15.41		1
23	Seabrook	Ward Hill			345.00			Wood, Steel	17.07	7	1
24											
	Ward Hill	Tewksbury			345.00			Steel, Wood	15.04	l	1
	Tewksbury	Scobie Pond			345.00			Steel, Wood	14.72		1
	HVDC Converter	Sandy Pond			345.00			Steel, Wood	0.31	ļ	1
	West Medway	ANP Bellingham			345.00			Wood, Steel	2.44		1
					345.00			Steel	0.23		1
	HVDC Converter	Sandy Pond			230.00			Lattice, Steel	105.86	ļ	1
	Comerford	North Litchfield			230.00			Lattice, Steel	105.60		'
31											
32	Comerford	North Litchfield			230.00			Lattice, Steel	105.78	8	1
33											
34	Comerford	Moore			230.00			Wood, Lattice	7.03	3	1
35											
36								TOTAL	2,457.45	j	243
50									۷,۲۰۱.۹۰	1	240

Nam	e of Respondent		This F	Report Is: X∏An Original		Da (M	te of Report o, Da, Yr)		ar/Period of Rep	
New	England Power Company		(2)	A Resubmission			/31/2020	Er	d of 2019/0	<u>24</u>
			TI	RANSMISSION LINE	STATISTIC	CS				
cilovo 2. Tr subst 3. Ro 4. Ex 5. In- or (4) oy the rema 6. Ro repor	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for kclude from this page any trans- dicate whether the type of supply underground construction If a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly	sion lines below the escovered by the dais page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions cottotal pole miles of eversely, show in co	ost of lirese voltefinition equired anich pla orted ireas more of a tran	nes, and expenses for ages in group totals on of transmission systems by a State commission toosts are included a column (e) is: (1) significant to the column one type of suppression line of a differential systems.	year. List only for each plant as on. in Account in Account opporting streems type win columne on structions.	each the voltage of t	Nonutility Pro r steel; (2) H- indicate the struction nee e pole miles of e cost of whi	perty. frame wood, comileage of ead not be distinct of line on struction is reported.	r steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; cuction which is Report
	ect to such structures are includ					54010	or oddir odda	paney and old	to motion expen	1000 Willi
ine No.	DESIGNATIO	DESIGNATION VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)			Type of Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Number Of		
	From (a)	To (b)		Operating (c)	Design (d)	ed	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1 2						+				
	Comerford	Moore		230.00		٧	Vood, Lattice	6.84		1
4										
5										
	Bear Swamp	Pratts Junction		230.00		L	attice, Steel	73.94		1
7	Rotterdam	Bear Swamp		230.00		V	Vood	27.19		1
	Comerford	HVDC Terminal		230.00			Steel	0.38		1
	Comerford	HVDC Terminal		230.00			Steel	0.54		1
11	North Litchfield	Tewksbury		230.00		L	attice, Steel	20.47		1
12										
13	Comerford	Comerford 34.5kV	•	230.00		L	.attice	0.19		1
14	North Litchfield	Tewksbury		230.00		L	attice, Steel	20.51		1
15										
16										
17	Various			115.00		1	/arious	1,160.93		114
19	Various			115.00			Inderground	31.00		27
20				69.00			/arious	470.28		43
21				69.00			Inderground	0.20		8
22				46.00			/arious	14.92		3
23				34.50		٧	/arious	24.64		4
24				23.00		٧	/arious	18.10		7
25										
26										
27 28						+				
29										
30						+				
31										
32										
33										
34										
35										
36						+	TOTAL	2,457.45		243
		I		1					l	

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		r/Period of Report	
New England Pov	wer Company		(2) A Res	ubmission	03/31/2020	End	of <u>2019/Q4</u>	
				LINE STATISTICS (,	<u> </u>		
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an a 9. Designate any	Lower voltage librimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am le owner but which s (details) of such m expenses borne by any.	age lines. If two one pole miles of the for which the respondent operaters as percent of the respondent are company and give	ver voltage Lines and r more transmission e other line(s) in colu- ondent is not the sole ar. For any transmis erates or shares in the ownership by respon- te accounted for, and name of Lessee, da	line structures sup mm (g) e owner. If such pro- ssion line other thar ne operation of, furn dent in the line, nan d accounts affected	port lines of the sa operty is leased from a leased line, or p nish a succinct state me of co-owner, ba . Specify whether	me voltage, reportion another comparation thereof, for tement explaining asis of sharing lessor, co-owner,	t the any, the
10. Base the plan	·	lled for in columns (cost at end of year				
Size of		and clearing right-of	,	EXPEN	NSES, EXCEPT DE	PRECIATION ANI	O TAXES	
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2 - 900	442,854	7,809,515	8,252,369					1
2 - 900	459,734	5,021,781	5,481,515					2
2 - 900								3
2 - 1113 FINCH AC								4
2 - 1113		107 771	407 774					5
2 - 1113 FINCH AC		167,771	167,771					7
2 - 1113 FINCH AC 2 - 954 RAIL ACSR	82,970	20,256,064 12,369,797	20,256,064 12,452,767					8
2 - 900	492,566		6,540,818					9
2 - 900	1,106,146		6,095,102					10
2 - 1113	3,317		30,846,462					11
2 - 900	,	, ,						12
2335 ACAR		6,422,849	6,422,849					13
2 - 954 RAIL ACSR	809,563	9,408,501	10,218,064					14
2 - 954 RAIL ACSR								15
2 - 1590 FALCON A		11,020,042	11,020,042					16
2 - 1113	278,860		9,978,961					17
2 - 1703 ACAR	1,624,748		5,683,726					18
2 - 1590 FALCON A		1,910,024	1,910,024					19
2 - 1703 ACAR		0.005.004	0.005.004					20
2 - 1113 FINCH AC		9,825,091	9,825,091					21
2 - 1590 FALCON A 2 - 1590 FALCON A	1,072,556	67,350,246	67,350,246 35,810,595					22
2 - 2156 BLUEBIRD	1,072,330	34,738,039	33,010,393					24
2 - 1590 FALCON A								25
2 - 1590 FALCON A		34,251,162	34,251,162					26
2 - 1590 FALCON A		1,294,567	1,294,567					27
2 - 900			. ,					28
2 - 1590 FALCON A								29
1113 FINCH ACSR	599,619	11,052,985	11,652,604					30
795 CONDOR							-	31
1113 FINCH ACSR								32
795 CONDOR		- / / 2 2 2 4	- 12- 120					33
350 AAC	22,205	7,143,264	7,165,469					34
554.13 54/.5 COND								35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,19	92 36

Name of Respond	lent		This Report Is:	-:1	Date of Repo	ort Year	/Period of Report	
New England Pov	wer Company		(1) X An Ori	gınaı ubmission	(Mo, Da, Yr) 03/31/2020	End	of 2019/Q4	
			` ' <u> </u>	LINE STATISTICS (
you do not include pole miles of the pole. B. Designate any give name of lesson which the respond arrangement and gexpenses of the Lipther party is an auditory of the context of the con	Lower voltage librimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line if whether lesses	ines with higher volt in column (f) and the e or portion thereof the ens of Lease, and ame le owner but which the soldetails) of such more expenses borne by any. eleased to another ee is an associated	twice. Report Low age lines. If two or the pole miles of the for which the respondent operatters as percent or the respondent are company and give company.	er voltage Lines and r more transmission other line(s) in column and the sole ar. For any transmis erates or shares in the winership by response accounted for, and name of Lessee, days cost at end of year.	d higher voltage line structures supumn (g) e owner. If such pression line other than the operation of, furident in the line, naid accounts affected ate and terms of lease	port lines of the sa operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report m another compar portion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, he
	COST OF LINI	E (Include in Colum	n (i) Land					T
Size of Conductor		and clearing right-of	3,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	D TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
95 DRAKE ACSR								1
95 CONDOR								2
50 AAC		71,434	71,434					3
54.13 54/.5 COND								4
95 CONDOR	202.424	54,000,500	50.455.005					5
95 ARBUTUS AAC	669,421	51,806,566	52,475,987					6
95 CONDOR								7
95 CONDOR								8
590 FALCON 590 FALCON								9
113 FINCH ACSR	152,504	12,014,713	12,167,217					11
95 CONDOR	132,304	12,014,713	12,107,217					12
95 CONDOR 95 CONDOR								13
113 FINCH ACSR			+					14
95 CONDOR			+					15
33 CONDOR			+					16
								17
arious	17,104,080	584,230,965	601,335,045					18
arious	17,104,000	21,275,980	21,275,980					19
arious	1,686,027	, , ,	144,273,241					20
arious	1,000,027	112,001,211	111,270,211					21
arious	31,948	3,036,684	3,068,632					22
arious	210,429		13,938,386					23
arious	-, -	-, ,	-,,					24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
				1,255,514	19,720,625	4,415,053	25,391,192	35
	26,849,547	1,124,432,643	1,151,282,190	1,255,514	19,720,625	4,415,053	25,391,192	36

	e of Respondent England Power Company		This Repoi	rt Is: n Original	_	Date (Mo,	of Report Da, Yr)	Year/Period End of	of Report 2019/Q4
		1		Resubmission Resub			/2020		
mino 2. P	eport below the information or revisions of lines. rovide separate subheading	called for concers	ning Trans	mission line	s added or	altered d	uring the year. ach transmission	line separately	y. If actual
	s of competed construction a		ailable for I						
Line No.	From	SIGNATION To		Line Length in	Typ		TRUCTURE Average Number per	Present	R STRUCTUR Ultimate
140.				Miles			Miles		
1	(a)	(b)		(c)	(d))	(e)	(f)	(g)
2									
3									
4									
5 6									
7									
8									
9									
10									
12									
13									
14									
15 16									-
17									
18									
19									
20									
21 22									
23									
24									
25									
26 27									
28									
29									
30									
31 32									
33									
34									
35									
36									
37 38									-
39									
40									
41									
42									-
43									
44	TOTAL								

	Respondent and Power Compar		(1) [eport Is: X An Original A Resubmissi		Date of Report (Mo, Da, Yr) 03/31/2020	t	Year/Period of Rependent of 2019/Q	
				N LINES ADDE					
Trails, in o	column (I) with ap gn voltage differs uch other charac	opropriate footnot from operating v teristic.	e, and costs	of Underground	d Conduit in o	column (m). so where line is o	other than 6	ay, and Roads ar O cycle, 3 phase,	
	CONDUCTO	•	Voltage			LINE CO	DST		Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Tower and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Cos (o)	Total (p)	No.
									1
									2
									3
									4
									5 6
								_	7
								+	8
									9
									10
									11
									12
									13
									14 15
									16
									17
									18
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									20
									21
									22
									23
									24 25
									26
									27
								+	28
									29
									30
									31
									32
									33
									34
									35 36
									37
								_	38
									39
									40
									41
									42
									43
									44

	England Power Company	(1) [<u>7</u> (2) [An OriginalA Resubmission	(Mo, Da, Yr) 03/31/2020		End of 20	019/Q4
ı D		` '		03/31/2020			
ı p			SUBSTATIONS	•			
2. S 3. S o fu 4. Ir	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street in the street of exception of each	railway customer should no ept those serving customer ns must be shown. n substation, designating w	ot be listed belongs with energy for whether transmis	ow. or resale, n ssion or dis	nay be grouped	hether
ina					•	/OLTAGE (In M\	/2)
ine No.	Name and Location of Substation		Character of Sub	station		Secondary	,
	(a)		(b)		Primary (c)	(d)	Tertiary (e)
1			Trans-Unattended		115.0	24.00	. ,
2	Adams 21		Trans-Unattended		115.0	69.00	23.00
3	Ashburnham 610		Trans-Unattended		115.0	13.80	
4	Auburn Sub 21		Trans-Unattended		345.0	115.00	
5	Ayer 201		Trans-Unattended		115.0	69.00	13.80
6	Barre 604		Trans-Unattended		115.0	13.80	
	Bear Swamp 19 - Upper Yard		Trans-Unattended		115.0		
	Bear Swamp 19 - Upper Yard		Trans-Unattended		230.0	115.00	
	Beaver Pond 344		Trans-Unattended		115.0		
10	Belchertown 509		Trans-Unattended		67.0		
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		13.80
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		7.20
	Bellows Falls 14 Switchyard		Trans-Unattended		115.0		14.40
	Berry Street 10		Trans-Unattended		345.0		
	Beverly 12		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Billerica 70		Trans-Unattended		115.0		
	Bloomingdale 27		Trans-Unattended		115.0		
	Bridgewater Sub 16		Trans-Unattended		345.0		04.00
	Bridgewater Sub 16		Trans-Unattended		345.0		24.00
	Burtt Road 54		Trans-Unattended		115.0		04.00
	Chartley Pand 9		Trans-Unattended		345.0		24.00
	Chartley Pond 8 Chestnut Hill 702		Trans-Unattended Trans-Unattended		115.0	+	
			Trans-Unattended Trans-Unattended		230.0		
	Comerford 18 Switchyard Comerford 18 Switchyard		Trans-Unattended		230.0		
	Cooks Pond 23		Trans-Unattended		69.0		
	Crystal Lake 607		Trans-Unattended		67.0		
	Deerfield 4 Switchyard		Trans-Unattended	+	115.0		
	Deerfield 4 Switchyard		Trans-Unattended		115.0		23.00
	Deerfield 5 Switchyard		Trans-Unattended		69.0		23.00
	Depot Street 335		Trans-Unattended		115.0		
	Depot Street 335		Trans-Unattended		115.0		14.40
	Dighton 19		Trans-Unattended		115.0		1 1.70
	Dunstable 210		Trans-Unattended		69.0		
	Dupont 91		Trans-Unattended		115.0		
	East Beverly 51		Trans-Unattended		115.0		
	East Beverly 51		Trans-Unattended		115.0		
	East Bridgewater 797		Trans-Unattended		115.0		

SUBSTATIONS 1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be of functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distributed or unattended. At the end of the page, summarize according to function the capacities reported for the following (f). Indicate in Column (f). Name and Location of Substation Character of Substation	End of 20	10/04
Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distributended or unattended. At the end of the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (b) the functional character of each substation, designating whether transmission or distributended or unattended. At the end of the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (c) the indumn (d) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (c) the indumn (d) the page is summarize according to function the capacities reported for the indumn (f). Indicate in column (d) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (d) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (d) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (d) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (f) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (f) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (f) the page, summarize according to function the capacities reported for the indumn (f). Indicate in column (f) the page, summarize according to function the capacities reported for function (f). Indicate in column (f) the		19/Q4
2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations which capacities of Less than 10 MW ae except those serving customers with energy for resale, may to functional character, but the number of such substation, designating whether transmission or distribution of column (b) the functional character of each substation, designating whether transmission or distribution of column (c). Indicate in column (b). Character of Substation (b) Primary (c) Indicate in column (c). East Longmead. (b) Primary (c) Indicate in Column (c). (c) Primary (c) Indicate in Column (c). (a) (b) Primary (c) Indicate in Column (c). (c) Primary (c) (c) Indicate in Column (c). (a) (c) Primary (c) (c) Indicate in Column (c). (a) (c) Primary (c) Primary (c) Primary (c) Primary (c) Primary (c) Primary (c) <		
Name and Location of Substation	ibution and wh	nether
Name and Location of Substation	OLTAGE (In MV	a)
(a) (b) (c) 1 East Dracut 75 Trans-Unattended 115.00 2 East Longmeadow 508 Trans-Unattended 67.00 3 East Longmeadow 508 Trans-Unattended 69.00 4 East Main St 314 Trans-Unattended 115.00 5 East Methuen 74 Trans-Unattended 115.00 6 East Tewksbury 59 Trans-Unattended 69.00 7 East Webster 412 Trans-Unattended 69.00 8 East Wester 412 Trans-Unattended 69.00 9 East Wester 609 Trans-Unattended 69.00 10 East Weymouth 9 Trans-Unattended 115.00 11 East Winchendon 612 Trans-Unattended 115.00 12 Everett 37 Trans-Unattended 115.00 14 Field Street 1 Trans-Unattended 115.00 15 Field Street 1 Trans-Unattended 115.00 16 Fitch Road 216 Trans-Unattended 115.00 <td< td=""><td>Secondary</td><td>Tertiary</td></td<>	Secondary	Tertiary
East Longmeadow 508 Trans-Unattended 67.00 3 East Longmeadow 508 Trans-Unattended 69.00 4 East Main St 314 Trans-Unattended 115.00 5 East Methuen 74 Trans-Unattended 115.00 6 East Tewksbury 59 Trans-Unattended 115.00 7 East Webster 412 Trans-Unattended 69.00 8 East Webster 412 Trans-Unattended 69.00 9 East Westminister 609 Trans-Unattended 69.00 10 East Worknehon 612 Trans-Unattended 115.00 11 East Winchendon 612 Trans-Unattended 115.00 12 Everett 37 Trans-Unattended 115.00 13 Everett 37 Trans-Unattended 115.00 14 Field Street 1 Trans-Unattended 115.00 15 Field Street 1 Trans-Unattended 115.00 16 Fitch Road 216 Trans-Unattended 115.00 17 Golden Rock 19 Trans-Unattended 115.00 18 Golden Rock 19 Trans-Unattended 115.00 20 Greendale 24 Trans-Unattended 115.00	(d)	(e)
3 East Longmeadow 508 Trans-Unattended 69.00 4 East Main St 314 Trans-Unattended 115.00 5 East Methuen 74 Trans-Unattended 115.00 6 East Tewksbury 59 Trans-Unattended 115.00 7 East Webster 412 Trans-Unattended 69.00 8 East Webster 412 Trans-Unattended 69.00 9 East Westminster 609 Trans-Unattended 69.00 10 East Weymouth 9 Trans-Unattended 115.00 11 East Winchendon 612 Trans-Unattended 115.00 12 Everett 37 Trans-Unattended 115.00 13 Everett 37 Trans-Unattended 115.00 14 Field Street 1 Trans-Unattended 115.00 15 Field Street 1 Trans-Unattended 115.00 16 Fitch Road 216 Trans-Unattended 115.00 17 Golden Rock 19 Trans-Unattended 115.00 18 Golden Rock 19 Trans-Unattended 115.00 19 Golden Rock 19 Trans-Unattended 115.00 20 Greendale 24 Trans-Unattended 115.00 2	13.20	
4 East Main St 314 Trans-Unattended 115.00 5 East Methuen 74 Trans-Unattended 115.00 6 East Webstury 59 Trans-Unattended 115.00 7 East Webster 412 Trans-Unattended 69.00 8 East Webster 412 Trans-Unattended 69.00 9 East Westminster 609 Trans-Unattended 69.00 10 East Weymouth 9 Trans-Unattended 115.00 11 East Winchendon 612 Trans-Unattended 115.00 12 Everett 37 Trans-Unattended 115.00 14 Field Street 3 Trans-Unattended 115.00 15 Field Street 1 Trans-Unattended 115.00 16 Filch Road 216 Trans-Unattended 115.00 17 Golden Hills 90 Trans-Unattended 115.00 18 Golden Rock 19 Trans-Unattended 115.00 19 Golden Rock 19 Trans-Unattended 115.00 20 Greendale 24 Trans-Unattended	13.80	
5 East Methuen 74 Trans-Unattended 115.00 6 East Tewksbury 59 Trans-Unattended 115.00 7 East Webster 412 Trans-Unattended 69.00 8 East Webster 412 Trans-Unattended 69.00 9 East Westminster 609 Trans-Unattended 69.00 10 East Weymouth 9 Trans-Unattended 115.00 11 East Winchendon 612 Trans-Unattended 115.00 12 Everett 37 Trans-Unattended 115.00 13 Everett 37 Trans-Unattended 115.00 14 Filed Street 1 Trans-Unattended 115.00 15 Field Street 1 Trans-Unattended 115.00 16 Fitch Road 216 Trans-Unattended 115.00 17 Golden Rock 19 Trans-Unattended 115.00 18 Golden Rock 19 Trans-Unattended 115.00 19 Golden Rock 19 Trans-Unattended 115.00 20 Greendale 24 Trans-Unattended	13.80	
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Trans-Unattended 115.00	14.40	
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29 King Street 18 Trans-Unattended 115.00 30 Lashaway 525 Trans-Unattended 67.00 31 Lashaway 525 Trans-Unattended 69.00 32 Laurel Circle 227 Trans-Unattended 115.00 33 Leicester 21 Trans-Unattended 69.00 34 Leicester 21 Trans-Unattended 69.00 35 Litchfield St 207 Trans-Unattended 67.00	25.00	
31 Lashaway 525 Trans-Unattended 69.00 32 Laurel Circle 227 Trans-Unattended 115.00 33 Leicester 21 Trans-Unattended 69.00 34 Leicester 21 Trans-Unattended 69.00 35 Litchfield St 207 Trans-Unattended 67.00	24.00	
31 Lashaway 525 Trans-Unattended 69.00 32 Laurel Circle 227 Trans-Unattended 115.00 33 Leicester 21 Trans-Unattended 69.00 34 Leicester 21 Trans-Unattended 69.00 35 Litchfield St 207 Trans-Unattended 67.00	12.50	
33 Leicester 21 Trans-Unattended 69.00 34 Leicester 21 Trans-Unattended 69.00 35 Litchfield St 207 Trans-Unattended 67.00	23.00	
34 Leicester 21 Trans-Unattended 69.00 35 Litchfield St 207 Trans-Unattended 67.00	13.80	
35 Litchfield St 207 Trans-Unattended 67.00	13.20	
	13.80	
36 Little Rest Road 516 Trans Unattended 445 00	13.80	
Trails-Unditerided 115.00	13.20	
37 Lynn 21 Trans-Unattended 115.00	13.80	
38 Lynn 21 Trans-Unattended 115.00	23.00	14.40
39 Maplewood 16 Trans-Unattended 115.00	13.80	
40 Marlborough 311 Trans-Unattended 66.00	14.40	

	e of Respondent England Power Company	This Report Is: (1) X An Or		Date of Report (Mo, Da, Yr)		Year/Period of End of 20	Report 19/Q4
NOW	England Fower Company	` '	submission	03/31/2020			
2. S	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M	rning substation street railway	customer should no	t be listed below.	-	av he grouned	according
o fu I. Ir atter	nctional character, but the number of such solidicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	ubstations mus of each substa	et be shown. ation, designating w	hether transmission	or distr	ibution and wh	nether
ine	News and Leasting of Oakstating		Observation of Oak	-1-1	V	OLTAGE (In MV	a)
No.	Name and Location of Substation		Character of Sub	Station Pri	mary	Secondary	Tertiary
	(a)		(b)	((c)	(d)	(e)
	Marlborough 311		Frans-Unattended		69.00	14.40	
	Meadow Street 552	Т	Frans-Unattended		67.00	13.80	
3	Meadowbrook 16		Frans-Unattended		115.00	13.20	
4	Meadowbrook 16		Frans-Unattended		115.00	24.00	
	Melrose 2		Frans-Unattended		115.00	24.00	
	Melrose 25		Frans-Unattended		115.00	13.80	
	Michael Ave 40		Frans-Unattended		43.80	13.80	
	Michael Ave 40		Frans-Unattended		115.00	13.20	
	Mid-Weymouth 12		Frans-Unattended		115.00	13.80	
	Millbury 3		Frans-Unattended		13.80	4.16	
	Millbury 4		Frans-Unattended		115.00	13.80	
	Millbury 5		Frans-Unattended		115.00	69.00	14.40
	Millbury 5		Frans-Unattended		115.00	69.00	14.40
	Mink Street 7		Frans-Unattended		115.00	12.40	40.00
	Mink Street 7		Frans-Unattended		115.00	24.00	13.20
	Mobile Substation - 7408 - NEDC		Frans-Unattended		115.00	13.20	
	Mobile Substation - 8094 - NEDC		Frans-Unattended		115.00 115.00	13.20 13.80	7.60
	Mobile Transformer - 7131B - NEDC		Frans-Unattended				7.60
	Monroe 15 Monroe AC Terminal		Frans-Unattended Frans-Unattended		34.50 230.00	2.40 14.30	
	Monroe AC Terminal		Frans-Unattended		230.00	14.30	
	Moore 20 Switchyard		Frans-Unattended		69.00	13.20	
	Moore 20 Switchyard		Frans-Unattended		69.00	13.40	
	Moore 20 Switchyard		Frans-Unattended		115.00	13.40	
	Moore 20 Switchyard		Frans-Unattended		230.00	13.20	
	Moore 20 Switchyard		Frans-Unattended		230.00	13.40	
	Mount Support 16		Frans-Unattended		115.00	13.80	
	Nashua Street 25		Frans-Unattended		115.00	13.80	
	North Chelmsford 2		Frans-Unattended		115.00	24.00	
	North Dracut 78		Frans-Unattended	+	115.00	13.20	
	North Grafton 328		Frans-Unattended		67.00	13.80	
	North Marlborough 318		Frans-Unattended		115.00	14.40	
	North Oxford 406		Frans-Unattended		115.00	13.20	
	North Quincy 11		Frans-Unattended		115.00	13.80	
	Northboro Road 317	Т	Frans-Unattended		115.00	69.00	13.80
36	Northboro Road 317	Т	Frans-Unattended		115.00	69.00	14.40
37	Palmer 503	Т	Frans-Unattended		115.00	13.80	
38	Palmer 503	Т	Frans-Unattended		115.00	23.00	
39	Palmer 503	Т	Frans-Unattended		115.00	69.00	13.80
40	Palmer 503	Т	Frans-Unattended		115.00	69.00	23.00

Name of Respondent		This Report Is: Date of Re (1) X An Original (Mo, Da, Y		ή)		•			
New England Power Company		(2)	A Re	A Resubmission 03/31/2020				U 19/Q4	
				SUBSTATIONS		Į.			
2. S 3. S o fur 1. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street Va exc ubstati of eac	railway cept tho ons mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	t be listed below with energy the hether transm	ow. for resale, i ission or di	may be grouped	hether	
ine						VOLTAGE (In MVa)			
No.	Name and Location of Substation (a)			Character of Sub	Character of Substation		Secondary	Tertiary	
			(b)		Primary (c)	(d)	(e)		
	Pelham 14			Trans-Unattended		115.0			
	Perry Street 3			Trans-Unattended		115.0			
	Pinehurst 92			Trans-Unattended		115.0			
	Pondville 26			Trans-Unattended		69.0			
			Trans-Unattended Trans-Unattended		69.0		13.80		
	Pratts Junction 225 Pratts Junction 225			Trans-Unattended Trans-Unattended		115.0		14.40	
	Pratts Junction 225			Trans-Unattended		230.0		14.40	
	Pratts Junction 225			Trans-Unattended		230.0			
	Prospect Street 219			Trans-Unattended		67.0			
_	Prospect Street 219			Trans-Unattended		69.0			
12	Railyard 49			Trans-Unattended		115.0	00 13.80		
13	Railyard 49			Trans-Unattended		115.0	00 23.00		
14	Read Street 9			Trans-Unattended		115.0	00 13.20		
15	Read Street 9			Trans-Unattended		115.0	00 69.00	14.40	
16	Read Street 9			Trans-Unattended		115.0	00 69.00	23.00	
17	Revere 7			Trans-Unattended		115.0	23.00		
18	Robinson Ave			Trans-Unattended		115.0	00		
	Rocky Hill 336			Trans-Unattended		115.0			
	Royalston 701			Trans-Unattended		69.0			
	Salem Harbor 45			Trans-Unattended		115.0		14.40	
	Sandy Pond 237			Trans-Unattended		345.0		24.00	
	Sandy Pond 237			Trans-Unattended		345.0		24.00	
	Shaker Road 522			Trans-Unattended Trans-Unattended		67.0			
	Shutesbury 704 Slayton Hill 39			Trans-Unattended		62.7 115.0			
	South Broadway 45			Trans-Unattended		115.0			
	South Marlborough 310			Trans-Unattended		69.0			
	South Randolph 97			Trans-Unattended		115.0			
	South Wrentham 3422			Trans-Unattended		115.0			
	South Wrentham 3422			Trans-Unattended		115.0			
	Spare Granite State			Trans-Unattended		46.0			
33	Spare NEP Tewksbury			Trans-Unattended		115.0	00 13.20		
34	Spare NEP Tewksbury			Trans-Unattended		115.0	00 13.80		
35	Spare NEP Tewksbury			Trans-Unattended		115.0	00 23.00		
36	Spare NEP Tewksbury			Trans-Unattended		115.0	24.00		
37	Spare NEP Tewksbury			Trans-Unattended		115.0	34.50		
	Spare NEP Tewksbury			Trans-Unattended		230.0			
	Spare North Andover			Trans-Unattended		13.8			
40	Sutton Depot Storage			Trans-Unattended		115.0	13.80		

1. R	England Power Company	` ′	esubmission	(Mo, Da, Yr) 03/31/2020		End of 20	019/Q4	
			OLIDOTATIONIO					
			SUBSTATIONS					
3. S o fu 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	street railway Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belows with energy find the hether transmi	ow. or resale, n ssion or dis	ay be grouped	hether	
					VOLTAGE (In MVa)			
ine No.	Name and Location of Substation		Character of Substation		Primary Secondary Tertiary			
	(a)		(b)			(d)	(e)	
1	` '		Trans-Unattended		(c) 115.0	· ' '	()	
2	Sykes 28		Trans-Unattended		112.0	14.40		
3	Sykes 28		Trans-Unattended		115.0	13.80		
4	Tewksbury 22		Trans-Unattended		13.2	13.80		
5	Tewksbury 22		Trans-Unattended		22.9	13.80		
6	Tewksbury 22		Trans-Unattended		230.0	115.00		
7	Tewksbury 22		Trans-Unattended		230.0	115.00	13.80	
	Tewksbury 22		Trans-Unattended		230.0	115.00	14.40	
9	Tewksbury 22		Trans-Unattended		345.0	115.00	24.00	
10	Thorndike 523		Trans-Unattended		115.0	13.20		
11	Treasure Valley 55		Trans-Unattended		115.0	13.80		
	Treasure Valley 55		Trans-Unattended		115.0			
	Union Street 348		Trans-Unattended		115.0			
	Uxbridge 321		Trans-Unattended		115.0			
	Vernon 13 Switchyard		Trans-Unattended		67.0	1		
	Vernon Hill 8		Trans-Unattended		115.0			
	Vilas Bridge 34		Trans-Unattended		46.0			
	Wachusett 47		Trans-Unattended		115.0			
	Wachusett 47		Trans-Unattended		115.0		13.80	
	Wachusett 47		Trans-Unattended		115.0		14.40	
	Wachusett 47		Trans-Unattended		345.0			
	Wachusett 47		Trans-Unattended		345.0		24.00	
	Wakefield Jct 88		Trans-Unattended		22.9			
	Wakefield Jct 88		Trans-Unattended		22.9		0.1.00	
	Wakefield Jct 88		Trans-Unattended		345.0		24.00	
	Ward Hill 43		Trans-Unattended		115.0			
	Ward Hill 43 Ward Hill 43		Trans-Unattended Trans-Unattended		115.0 345.0		22.00	
	Ward Hill 43		Trans-Unattended Trans-Unattended		345.0		23.00	
			Trans-Unattended		69.0		24.00	
	Ware 1 501 Webster Street 6		Trans-Unattended		115.0			
	Wendell Depot 705		Trans-Unattended Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		115.0			
	West Amesbury 275		Trans-Unattended		345.0			
	West Andover 8		Trans-Unattended		115.0		13.80	
	West Charlton 415		Trans-Unattended		115.0		70.00	
	West Hampden 139		Trans-Unattended		115.0			
	West Hampden 139		Trans-Unattended		115.0		13.80	
	West Methuen 63		Trans-Unattended		115.0			

	of Respondent		Report Is		Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 019/Q4
New	England Power Company	(2)	A Re	esubmission	03/31/2020		End of 20	J19/Q4
	SUBSTATIONS							
2. Solution for to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subject of the column (b) the functional character ded or unattended. At the end of the page, nn (f).	street Va exc ubstation	railway cept tho ons mu ch subs	y customer should no use serving customer ust be shown. utation, designating w	ot be listed bel s with energy hether transm	ow. for resale, n	nay be grouped	hether
Line						,	VOLTAGE (In M\	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
1	(a) West Salem 29			(b) Trans-Unattended		(c) 115.0	(d) 0 13.80	(e)
	West Salem 29			Trans-Unattended		115.0		
3	West Street 1			Trans-Unattended		69.0		23.00
4	West Street 1			Trans-Unattended		69.0	0 23.00	
5	West Street 1			Trans-Unattended		69.0	0 23.00	4.10
6	Westborough 312			Trans-Unattended		69.0	0 14.40	
7	Westford 57			Trans-Unattended		115.0	0 13.20	
	Westminster 602			Trans-Unattended		69.0		
	Whitins Pond 320			Trans-Unattended		115.0		
	Wilbraham 507			Trans-Unattended		69.0		
$\overline{}$	Wilder 16 Switchyard			Trans-Unattended		46.0		
	Wilder 16 Switchyard			Trans-Unattended		46.0		
	Wilder 16 Switchyard			Trans-Unattended		115.0		
	Wilder 16 Switchyard Woodchuck Hill 56			Trans-Unattended Trans-Unattended		115.0 115.0		
	Woodside 313			Trans-Unattended Trans-Unattended		69.0		
17	Woodside 313			Trans-Onattended		09.0	13.60	
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31 32							+	
33							+	
34							+	
35							+	
36							+ -	
37								
38								
39								
40								
!				1			1	

Name of Respondent		This Report Is	S:	Date of Report	Year/Period of Repo	rt
New England Power Comp	any	(1) X An ((Mo, Da, Yr) 03/31/2020	End of2019/Q-	4
			esubmission TATIONS (Continued)	03/31/2020		
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by						
 Designate substation reason of sole ownership period of lease, and ann of co-owner or other part 	b by the respondent. ual rent. For any su	For any substati bstation or equipr	on or equipment oper nent operated other t	rated under lease, give r han by reason of sole o	name of lessor, date a wnership or lease, give	nd name
affected in respondent's						
	Number of	Number of	CONVEDEN	ON APPARATUS AND SPI	ECIAL FOLUDMENT	1
Capacity of Substation	Transformers	Spare				Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)	INO.
(f)	(g)	(h)	(i)	(j)	(k)	1
63	2					2
30	1	4				3
10	1	1				4
509 67	2	1				5
	2	ı				6
18	2					7
400	2					8
400	2					9
13	1					10
30	1					11
30	1					12
34	1					13
269	1					14
33	1					15
66	2					16
30	1					17
30	1					18
66	2					19
480	2					20
268		1				21
48	2					22
268	1					23
53	2					24
20	2					25
30	2					26
15		1				27 28
24	2					29
48	2					30
60	1					31
18	1					32
24	1					33
20	1					34
20	1					35
5	1					36
33	1					37
60	2					38
48	2					39
24	1					40

Name of Respondent		This Report Is		Date of Report	Year/Period of Repor	
New England Power Comp	pany	(1) X An C	original esubmission	(Mo, Da, Yr) 03/31/2020	End of2019/Q4	<u>.</u>
		` ' 	ATIONS (Continued)		<u> </u>	
ncreasing capacity.	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for					
reason of sole ownershi period of lease, and ann	p by the respondent. rual rent. For any su	For any substation bstation or equipm	on or equipment oper nent operated other the	ated under lease, give nan by reason of sole o	name of lessor, date an wnership or lease, give	id name
of co-owner or other par affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(iii iii d)	
66	2					1
24	1					2
24	1					3
48	2					5
48	2					6
24	1					7
18	1					8
15	2					9
40	2					10
12	1					11
66	2					12
90	2					13
66	2					14
60	2					15
48	2					16
240		1				17
33	1					18
33	1					19
66	2					20
33		1				21
10	1					22
8 24	1					24
24	1					25
8	2					26
28	1					27
27	1					28
175	4					29
10	1					30
8	1					31
24	1					32
5	1					33
5	1					34
24	1					35
24	1					36
66	2					37
60	2					38
57	2					39 40
24	1					40
				<u> </u>	-	!

Name of Respondent		This Report Is:	inal	Date of Report (Mo, Da, Yr)		Period of Report	
New England Power Comp	any	(2) A Resu	bmission	03/31/2020	End o	f 2019/Q4	
	(1) (1 (1)		TIONS (Continued)	- 4:f:	-4-		
Show in columns (I),	(j), and (k) special ed	quipment such as ro	tary converters, re	ctifiers, condensers	, etc. and aux	iliary equipme	ent f
ncreasing capacity. Designate substation	s or maior items of e	quinment leased fro	m others injustly o	wned with others or	onerated other	erwise than hy	,
eason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account. S	specify in each case	whether lessor, co	o-owner, or other pa	rty is an assoc	ciated compan	ıy.
One of the of Oak at at ar	Number of	Number of	CONVERSI	ON APPARATUS AND	SPECIAL FOL	IIPMENT	Ī
Capacity of Substation (In Service) (In MVa)	Transformers	Spare —	Type of Equi			Total Capacity	Line
	In Service	Transformers		pinent Num		(In MVa)	110
(f) 24	(g)	(h)	(i)		(j)	(k)	
24	1						
66	2						
60	3						
66	2						
66	2						
5	2	1					<u> </u>
15	4	1					
15	2						
	2						1
15		2					1
57 94	2						1
	3	4					1
34	4	1					1
12	1						1
15	1						1
40	1						1
40	1						1
25	1						1:
3	2						2
90	2	4					2
45		1					2
20	1						2
20	1						2
35	1						2
156	12	4					2
18	2	1					2
57	2						2
66	2						2
120	3						3
12	1						3
24	1						3
24	1						3
24	1						3
48	2						3
30	1						3
97	3						3
12	1						3
15	1						3
67	2						4
54	2						4
		· ·		· ·			

Name of Respondent		(1) X An C		(Mo, Da, Yr)	I	Period of Report	
New England Power Comp	any		esubmission	03/31/2020	End	of 2019/Q4	
		· '	TATIONS (Continued)		ļ		
5. Show in columns (I),	(j), and (k) special e			ctifiers, condenser	rs, etc. and au	xiliary equipme	nt for
increasing capacity.			•				
6. Designate substation							
reason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	DOOKS OF ACCOUNT.	Specify in each cas	se wnetner lessor, co	-owner, or other p	earty is an asso	ociated compan	у.
	Number of	Number of	CONVEDE	ON APPARATUS AN	ND SDECIAL FO	N HOMENT I	
Capacity of Substation	Transformers	Spare					Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Nu	mber of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
48	2						1
24	1				<u> </u>		2
44	2						3
12	1						4
12	1						5
67	2						6
97	3						7
290	2						8
200	-	1					9
24	1	'					10
20	1						11
	-						12
33	1						
60	2						13
48	2						14
15	1				<u> </u>		15
34	1						16
40	2						17
	1						18
57	2						19
4	1						20
293	8			+			21
537	2						22
268		1		+	+		23
13	1						24
5	1						25
							26
57	2						
64	2						27
40	2						28
24	1						29
40	2						30
22	1						31
1		1					32
24		1					33
10		1					34
15		1					35
78		2		+	+		36
33		1		+			37
100		1					38
							39
1		2					40
24		1					40
			l	1			

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	
New England Power Comp	any	(1) X An O		(Mo, Da, Yr) 03/31/2020	End of2019/Q	4
			submission ATIONS (Continued)	03/31/2020		
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for acreasing capacity. 5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by						
reason of sole ownership period of lease, and ann	b by the respondent. ual rent. For any sub	For any substation station or equipm	n or equipment oper ent operated other t	rated under lease, give r han by reason of sole ov	name of lessor, date a wnership or lease, give	nd e name
of co-owner or other part affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SPI		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(iii iviva) (k)	
42	2					1
28	1					2
24	1					3
10		1				4
8		1				5
200		1				6
300	3					7
341	6					8
330		1				9
24	1					10
12	1					11
20	1					12
24	2					13
48	2					14
5	1					15
72	3					16
11	2					17
60	2					18
40	1					19
30	1					20
269	1					21
536	2					22
1	1					23
1	1					24
1075	4					25
33	1					26
90	2					27
268	1					28
806	3					29
24	1					30
132	4					31
132	1					32
12	1					33
66	2					34
269	1					35
60	2					36
24	1					37
24	1					38
34	1					39
60	2					40
60	2					40

Name of Respondent		This Report Is	3:	Date of Report (Mo, Da, Yr)	Year/Period of Repor	t
New England Power Comp	any	(1) X An ((Mo, Da, Yr) 03/31/2020	End of2019/Q4	
	•		esubmission TATIONS (Continued)	03/31/2020		
increasing capacity.	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity.					
Designate substation						
reason of sole ownership						
period of lease, and ann						
of co-owner or other par affected in respondent's						
anecteu in respondents	books of account. Sp	becity in each ca	se whether lesson, co	-owner, or other party is	s an associated compai	iy.
One and the of Order to the	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL FOLIIPMENT	Ī
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			Line No.
	In Service	Transformers			(In MVa)	110.
(f)	(g)	(h)	(i)	(j)	(k)	
57	2					1
30	1					2
8	2					3
12	1					4
16	4					5
48	2					6
48	2					7
10	1					8
66	2					9
24	1					10
18	6					11
3	0	1				12
	2	<u>'</u>				13
36	3					14
12		1				
24	1					15
40	2					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-			•	'	+	

Name	Name of Respondent This Report		rt Is: Date of Report n Original (Mo, Da, Yr)		t	Year/Period of Report		
New	England Power Company	(2)		Resubmission	03/31/2020		End of	2019/Q4
	TRANSA	CTIONS	WI	TH ASSOCIATED (AFFILI	ATED) COMPANII	ES		
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspenere amounts billed to or received from the assoc	50,000. T ds and se ecific cate	he to ervice egor	hreshold applies to the and ces. The good or service many sy such as "general".	nual amount billed nust be specific in r	to the rea	spondent or b espondents s	illed to nould not
		iatou (aii		Name			Account	Amount
Line No.	Description of the Non-Power Good or Servi	ice		Associated/ Compa (b)	Affiliated		narged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated						
2	Miscellaneous Labor, benefits and service			NGUSA :	Service Company		various	111,649,928
3	Miscellaneous Labor, benefits and service			Niagara Mo	hawk Power Corp		various	1,695,846
4	Miscellaneous Labor, benefits and service			Massach	usetts Electrc Co		various	31,172,260
5	Miscellaneous Labor, benefits and service			Narraga	ansett Electric Co		various	2,277,388
6	Right of Way Rent			NE EI	ectric Trans Corp		567	517,280
7	Right of Way Rent			NE I	Hydro-Trans Corp		567	2,660,193
8	Miscellaneous Labor, benefits and service			Nan	tucket Electric Co		various	343,931
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21	Miscellaneous Labor, benefits and service			Narraga	ansett Electric Co		various	4,634,808
22	Miscellaneous Labor, benefits and service			Massach	usetts Electric Co		various	4,519,682
23	Miscellaneous Labor, benefits and service			Niagara Mol	hawk Power Corp		various	838,567
24	Right of Way Revenue			NE I	Hydro-Trans Corp		454	6,221,091
25	Right of Way Revenue			NE Hyd	Iro-Trans Elec Co		454	695,541
26	Right of Way Revenue			NE EI	ectric Trans Corp		454	544,463
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

	ne No.: 2 Column: d	
A/P Cash Discounts T	(10,786)	
Acc Contractor Costs	(337,115)	
AD-COR RWIP-PM(PP)	2,148,101	
AD-COR-PM-Chrg Pd	903	
AIC-107 CWIP-Add(PP)	29,255,356	
AIC-107CWIP-Add(SAP)	252,163	
Amort of Other Plant	4,129,473	
Bad Debt Expense	(42,641)	
Benefits-FAS106	510,898	
Benefits-FAS112	(14,774)	
Benefits-Group Life	208,742	
Benefits-Health Care	3,497,930	
Benefits-Other	136,145	
Benefits-Payroll Tax	35,524	
Benefits-Pension	1,547,193	
Benefits-Thrift Plan	1,583,038	
Benefits-WorkersComp	181,171	
CIP	1,811	
CivicAndPolitical Ac	21,631	
Commission expenses	3,657	
Consultants	5,291,768	
Consult-Legal SetImt	1,060,966	
Contr Srv-Agency	821,839	
Contr Srv-Genrl/Oth	2,096,112	
Contr Srv-LoB Ops	323,261	
Contr Srv-Personnel	263,776	
Contr-Pave/Hot Patch	116	
Contr-Police/Summons	139	
DefComp Inv-Life Ins	1,413	
Deprn Expense-LAB	103,125	
Deprn Expense-MVOE	672,082	
Deprn Expense-PAM	85,813	
Donations	37,458	
FVOCI Eqty Inst Dvd	(62,258)	
Hardware	132,429	
IBNR Claim Expense IC Rent/Lease-Non-RE	(85,578) 1,405	
Int Rc FVOCI Dbt NC	(196,090)	
Inventory - Stock	277,721	
Lease Expense- ROU	289,874	
Mat-Clothing And Sho	74,681	
Mat-Outside Vendor	18,274	
Mat-Stores Handling	30,646	
NGT Share Awards	973,981	
OPEB NonServiceCost	(131,632)	
Oth Exp-Donations	1,401	
Other Deductions	54,492	
OthExp-Advertising	306	
OthExp-Claims	2,741	
OthExp-Corp Ins	626,872	
OthExp-Dues/Subscrpt	228,844	
OthExp-Mes/Frght/Lim	495	
OthExp-Other	1,671,090	
FERC FORM NO. 1 (ED.		Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

OthExp-Postage	19,071
OthExp-Print And Mai	14,683
OthExp-Pymts to Govt	204
OthExp-Reimbursement	(21,117)
OthExp-Sponsorships	78,365
OthExp-SrvCo Op Cost	446
OthExp-Supv And Admi	4,189
OthExp-Training	529,485
Outside Vendor-Stock	517,448
Pay-Gainsharing	157,384
Pay-Overtime Monthly	342,584
Pay-Overtime Weekly	1,607,254
Pay-Regular Monthly	17,925,669
Pay-Regular Weekly	2,769,065
Pay-Time Not Worked	3,877,258
Pay-Variable-APP	3,190,336
Pay-Variable-Payroll	217,239
Pay-Var-Sales Comm	820
Pens NonServiceCost	2,154,091
Prelim SurveyAndInv	3,003,925
Rent/Lse Non-RealEst	2,514,825
Rent/Lse Real Estate	1,451,198
Software	1,818,457
Stores Clearing-Dr	1,002,772
Tax-Related Penalty	178
Telcom-Cell Phones	187,703
Telecom-Phones	953,144
Transp Exp-Clearing	1,284,161
Transp Exp-Fleet Lse	3,858
Transp Exp-Gas/Fuel	19
Unrlizd G/L-Eqty Sec	(546,194)
WIP-OH-Clrng CY(PP)	2,664
WIP-OH-Clrng CY(SAP)	8,812,758
Total	111,649,928

Schedule Page: 429	Line No.: 3	Column: d
AD COD DIAID DM/DD)\ COE	=

AD-COR RWIP-PM(PP)	625
AIC-107 CWIP-Add(PP)	167,155
Benefits-FAS106	10,020
Benefits-FAS112	2,583
Benefits-Group Life	1,623
Benefits-Health Care	24,876
Benefits-Pension	14,437
Benefits-Thrift Plan	9,634
Benefits-WorkersComp	4,053
Consultants	10,810
Contr Srv-Genrl/Oth	868,652
Contr Srv-LoB Ops	305
OPEB NonServiceCost	611
Other Deductions	36
OthExp-Other	7
OthExp-Postage	23,123
OthExp-Supv And Admi	85,472
OthExp-Training	27,613

FERC	FORM	NO 1	1 (FD	12-87)
IFERG	FURIN	NU.	I (ED.	12-0/)

Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
New England Power Company	,		(2) _ A Resubmission	03/31/2020	2019/Q4
		F	DOTNOTE DATA		
Outside Vendor-Stock	1,388				
Pay-Gainsharing	7,356				
Pay-Overtime Monthly	113				
Pay-Overtime Weekly	4,484				
Pay-Regular Monthly	59,856				
Pay-Regular Weekly	185,251				
Pay-Time Not Worked	39,629				
Pay-Variable-APP	7,416				
Pay-Variable-Payroll	23,094				
Pens NonServiceCost	1,033				
Prelim SurveyAndInv	6,723				
Rent/Lse Non-RealEst	(282)				
Stores Clearing-Dr	116,305				
Fransp Exp-Clearing	3,334				
VIP-OH-Clrng CY(SAP)	(11,489)				
Total	1,695,846				
Schedule Page: 429 Li	ne No.: 4 Colu	mn: d			
AD-COR RWIP-PM(PP)	450,010				
AIC-107 CWIP-Add(PP)	14,310,039				
Benefits-FAS106	46,370				
Benefits-FAS112	5,295				
Benefits-Group Life	55,507				
Benefits-Health Care	201,102				
Benefits-Pension	183,877				
Benefits-Thrift Plan Benefits-WorkersComp	100,503 38,685				
Consultants	218,168				
Contr Srv-Genrl/Oth	10,024,131				
Contr Srv-LoB Ops	173,120				
C Rent/Lease-Non-RE	808,553				
Mat-Outside Vendor	3,149				
OthExp-Other	61,702				
OthExp-Supv And Admi	555,546				
Outside Vendor-Stock	492				
Pay-Gainsharing	71,990				
Pay-Overtime Monthly	8,587				
Pay-Overtime Weekly	365,615				
Pay-Regular Monthly	485,357				
Pay-Regular Weekly	1,146,671				
Pay-Time Not Worked Pay-Variable-APP	395,040 57,368				
Prelim SurveyAndInv	57,366 521,581				
Rent/Lse Non-RealEst	59,341				
Stores Clearing-Dr	10,038				
Fransp Exp-Clearing	431,090				
VIP-OH-Clrng CY(SAP)	383,334				
Total	31,172,260				

Schedule Page: 429	Line No.: 5	Column: d
AD-COR RWIP-PM(PP)	5,817	
AIC-107 CWIP-Add(PP)	912,336	
Benefits-FAS106	3,333	
Benefits-FAS112	743	

FERC FORM NO. 1 (ED. 12-87	Page 450.3	

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
·			(1) X An Original	(Mo, Da, Yr)	
New England Power Compan	У		(2) A Resubmission	03/31/2020	2019/Q4
			FOOTNOTE DATA		
Benefits-Group Life	2,250				
Benefits-Health Care	9,642				
Benefits-Pension	10,644				
Benefits-Thrift Plan	5,378				
Benefits-WorkersComp	2,351				
Consultants	1,668				
IC Rent/Lease-Non-RE	21,355				
Mat-Outside Vendor	998				
OthExp-Supv And Admi	27,368				
Pay-Gainsharing	1,695				
Pay-Overtime Weekly	20,045				
Pay-Regular Monthly	33,699				
Pay-Regular Weekly	39,664				
Pay-Time Not Worked	16,954				
Pay-Variable-APP	3,868				
Prelim SurveyAndInv	1,137,448				
Stores Clearing-Dr	78				
Transp Exp-Clearing	15,266				
Transp Exp-Gas/Fuel	2				
WIP-OH-Clrng CY(SAP)	4,788				
Total	2,277,388				
Schodulo Pago: 420 I	ine No.: 8 C	olumn: d			
Schedule Page: 429 L AIC-107 CWIP-Add(PP)	274,561	oiuiiii. u			
Benefits-FAS106	805				
Benefits-FAS112	5,717				
Benefits-Group Life	1,622				
Benefits-Health Care	3,082				
Benefits-Pension	2,616				
Benefits-Thrift Plan	1,893				
Benefits-WorkersComp	(9)				
•	10,378				
OthExp-Supv And Admi Outside Vendor-Stock	10,376				
Pay-Gainsharing	398				
Pay-Overtime Weekly	1,315				
Pay-Regular Monthly	24,694				
Pay-Regular Weekly	6,838				
Pay-Time Not Worked	5,773				
Pay-Variable-APP	1,947				
Transp Exp-Clearing	2,074				
Total	343,931				
		Column: d			
AD-COR RWIP-PM(PP)	180,684				
AIC-107 CWIP-Add(PP)	3,674,921				
Benefits-FAS106	13				
Benefits-FAS112	2				
Benefits-Group Life	5				
Benefits-Health Care	83				
Benefits-Pension	35				
Benefits-Thrift Plan	34				
Benefits-WorkersComp	3				
Consultants	136,563				
Contr Sry-Genrl/Oth	150 <i>4</i> 25				

Contr Srv-Genrl/Oth

159,425

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
F	OOTNOTE DATA		

Contr Srv-LoB Ops	97,935
Mat-Outside Vendor	739
OthExp-Other	(1,336)
OthExp-Print And Mai	1,095
OthExp-Supv And Admi	(35,464)
Outside Vendor-Stock	239
Pay-Regular Monthly	533
Pay-Time Not Worked	94
Pay-Variable-APP	80
Prelim SurveyAndInv	217,969
Rent/Lse Non-RealEst	133,692
Transp Exp-Clearing	24
WIP-OH-Clrng CY(SAP)	67,442
Total	4,634,808

Schedule Page: 429	Line No.: 22	Column: d
AD-COR RWIP-PM(PP) 184,601	
AIC-107 CWIP-Add(PP	4,757,536	
Benefits-FAS106	3	
Benefits-Group Life	1	
Benefits-Health Care	17	
Benefits-Pension	7	
Benefits-Thrift Plan	7	
Benefits-WorkersComp		
Consultants	79,970	
Contr Srv-Genrl/Oth	33,170	
Contr Srv-LoB Ops	167,994	
Inventory - Stock	8,395	
Mat-Outside Vendor	1,085	
OthExp-Other	(22,428)	
OthExp-Print And Mai	2,879	
OthExp-Supv And Admi	i (1,247,209)	
OthExp-Training	2,882	
Outside Vendor-Stock	527	
Pay-Regular Monthly	111	
Pay-Time Not Worked	20	
Pay-Variable-APP	17	
Prelim SurveyAndInv	(122,238)	
Rent/Lse Non-RealEst	385,174	
Transp Exp-Clearing	552	
Transp Exp-Gas/Fuel	1,851	
WIP-OH-Clrng CY(SAP	284,759	_
Total	4,519,682	

Schedule Page: 429	Line No.: 23	Column: d
AD-COR RWIP-PM(PP)) 99	
AIC-107 CWIP-Add(PP)	156,146	
Benefits-FAS106	63	
Benefits-FAS112	8	
Benefits-Group Life	25	
Benefits-Health Care	413	
Benefits-Pension	173	

FERC	FORM	NO 1	1 (FD	12-87)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
New England Power Company	(2) _ A Resubmission	03/31/2020	2019/Q4
	FOOTNOTE DATA		

Total	838.567
WIP-OH-Clrng CY(SAP)	233
Transp Exp-Clearing	249
Rent/Lse Non-RealEst	44,291
Prelim SurveyAndInv	217,225
Pay-Variable-APP	397
Pay-Time Not Worked	469
Pay-Regular Monthly	2,662
Outside Vendor-Stock	29
OthExp-Supv And Admi	(16,488)
OthExp-Print And Mai	4,286
OthExp-Postage	(4,823)
OthExp-Other	(3,875)
Consultants	436,801
Benefits-WorkersComp	16
Benefits-Thrift Plan	169

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2019

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

I v	I	I
Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME	\$	\$
Operating Revenues Operating Expenses: Operation Expense Maintenance Expense Depreciation Expense Depreciation Expense Amortization of Utility Plant Amortization of Property Losses Amortization of Conversion Expenses Taxes Other Than Income Taxes Income Taxes Provisions for Deferred Federal Income Taxes Provisions for Deferred Federal Income Taxes Protal Operating Expenses Net Operating Expenses Net Operating Revenues Income from Utility Plant Leased to Others Other Utility Operating Income Total Utility Operating Income OTHER INCOME Income from Mdse. Jobbing & Contract Work Income from Nonutility Operations Nonoperating Rental Income Interest and Dividend Income Miscellaneous Nonoperating Income Total Other Income Total Other Income Miscellaneous Nonoperating Income Total Income Total Income Total Income Miscellaneous Amortization Other Income Deductions Income Before Interest Charges INTEREST CHARGES Interest on Long-Term Debt Amortization of Debt Discount and Expense		
Amortization of Premium on Debt - Credit		
Interest Charged to Construction - Credit		
Total Interest Charges		
Net Income		

Title of Account	Balance End of Year	Title of Account	Balance End of Yea
UTILITY PLANT	\$	PROPRIETARY CAPITAL	\$
ility Plant		CAPITAL STOCK	
OTHER PROPERTY		Common Stock Issued	
AND INVESTMENTS		Preferred Stock Issued	
onutility Property		Capital Stock Subscribed	
vestment in Associated Companies		Premium on Capital Stock	
ther Investments		Total	
pecial Funds		SURPLUS	
Total Other Property and Investments		Other Paid-In Capital	
CURRENT AND ACCRUED ASSETS		Earned Surplus	
ash		Surplus Invested in Plant	
pecial Deposits		Total	
orking Funds		Total Proprietary Capital	
emporary Cash Investments		LONG-TERM DEBT	
otes and Accounts Receivable		Bonds	
eceivables from Associated Companies		Advances from Associated Companies	
aterials and Supplies		Other Long-Term Debt	
repayments		Total Long-Term Debt	
terest and Dividends Receivable		CURRENT AND ACCRUED	
ents Receivable		LIABILITIES	
ccrued Utility Revenues		Notes Payable	
isc. Current and Accrued Assets		Accounts Payable	
Total Current and Accrued Assets		Payables to Associated Companies	
DEFERRED DEBITS		Customer Deposits	
namortized Debt Discount and Expense		Taxes Accrued	
ktraordinary Property Losses		Interest Accrued	
reliminary Survey and Investigation		Dividends Declared	
Charges		Matured Long-Term Debt	
learing Accounts		Matured Interest	
emporary Facilities		Tax Collections Payable	
liscellaneous Deferred Debits		Misc. Current and Accrued Liabilities	
Total Deferred Debits		Total Current and Accrued Liabilities	
CAPITAL STOCK DISCOUNT		DEFERRED CREDITS	
AND EXPENSE		Unamortized Premium on Debt	
iscount on Capital Stock		Customer Advances for Construction	
apital Stock Expense		Other Deferred Credits	
Total Capital Stock Discount and		Total Deferred Credits	
Expense		RESERVES	
REACQUIRED SECURITIES		Reserves for Depreciation	
eacquired Capital Stock		Reserves for Amortization	
eacquired Bonds		Reserve for Uncollectible Accounts	
Total Reacquired Securities		Operating Reserves	
Total Assets and Other Debits		Reserve for Depreciation and Amortization	
		of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	
		CONTRIBUTIONS IN AID	
		OF CONSTRUCTION	
		Contributions in Aid of Construction	
		Total Liabilities and Other Credits	
		Total Enterings and Other Creates	
OTES:	Į	Į.	_!

TEV ENGERICE TO WER COMPANY	TOR THE TERM E	TODED DECEMBER 31, 2017	
STATEMENT OF EARNED SURPLUS ee Copy of FERC Statement of Retained Earnings Included within the Attached DPU Return			
	acticu Di O Retui ii		
Unappropriated Earned Surplus (at beginning of period)	\$		
Balance Transferred from Income			
Miscellaneous Credits to Surplus			
Miscellaneous Debits to Surplus			
Appropriations of Surplus			
Net Additons to Earned Surplus			
Dividends Declared Preferred Stock			
Dividends Declared Common Stock			
Unappropriated Earned Surplus (at end of period)			
FLECTRIC OPERATING REVE	NUES	1	

Account Operating Revenues		Revenues
		Increase or
	Amount	(Decrease) from
	for Year	Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales	-	-
Commercial and Industrial Sales	-	-
Small (or Commercial)	-	-
Large (or Industrial)	-	-
Public Street and Highway Lighting	-	-
Other Sales to Public Authorities	-	-
Sales to Railroad and Railways	-	-
Interdepartmental Sales	-	-
Miscellaneous Electric Sales	-	-
Total Sales to Ultimate Consumers		
Sales for Resale	465,987	(75,858)
Total Sales of Electricity	465,987	(75,858)
OTHER OPERATING REVENUES		
Forfeited Discounts	-	
Miscellaneous Service Revenues	358,978	200,177
Sales of Water and Water Power	-	
Rent from Electric Property	8,856,235	236,290
Interdepartmental Rents	-	
Other Electric Revenues	409,282,223	(1,947,218)
Total Other Operating Revenues	418,497,436	(1,510,751)
Total Electric Operating Revenues	418,963,423	(1,586,609)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power	0	0	0
Nuclear Power	0	0	0
Hydraulic Power	0	0	0
Other Power	46,753	203,134	249,887
Other Power Supply Expenses	101,876	0	101,876
Total Power Production Expenses	148,629	203,134	351,763
Transmission Expenses	41,537,482	23,220,456	64,757,938
Distribution Expenses	5,851	3,049	8,900
Customer Accounts Expenses	(254,918)	0	(254,918)
Sales Expenses	0	0	0
Administrative and General Expenses	46,860,893	268,673	47,129,566
Total Electric Operation and Maintenance Expenses	88,297,937	23,695,312	111,993,249

NEW ENGLAND POWER COMPANY	EOD THE VEAD EN	IDED DECEMBER 31, 2019
GAS OPERATING REVENUES		applicable)
Account	Operating	Revenues
Tecount .	Amount for Year	Increase of (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales		
Interdepartmental Sales		
Miscellaneous Gas Sales Total Sales to Ultimate Consumers Sales for Resale		0 0
Total Sales of Gas OTHER OPERATING REVENUES		0
Forfeited Discounts		
Total Gas Operating Revenues		
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES		(Not Applicable)
Functional Classification Operation	Maintenance	Total
Steam Production	\$	\$

best of my knowledge and belief. This statement is signed		
	Christopher McCusker	
	Vice President and FERC Controller	

Commonwealth of Massachusetts

Department of Public Utilities

One South Street Boston, MA 02110

STATEMENT OF OPERATING REVENUES

		YEAR <u>2019</u>
Name of Company: New England Power Company D/B/A: New England Power Company Address: 40 Sylvan Road Waltham, Massachusetts 024	any_	
Massachusetts Operating Revenues (Intrastate) Other Revenues (outside Massachusetts) Total Revenues	\$ 216,595,04 202,368,37 \$ 418,963,42	8 N/A
I hereby certify under the penalties of perjury th	at the foregoing s	atement is true to the best of my knowledge and belief.
	Signature Name Title	Christopher McCusker Vice President and FERC Controller
The purpose of this statement is to provide the E revenues for the annual assessment made pursua		olic Utilities with the amount of intrastate operating 18.
If invoices or correspondence are to be addresse provide the name, title, and address below.	ed to a particular in	ndividual or department of the Company, please
	Name Title Address	

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company December 31, 2019

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Other Utility Operating Income	S13
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Street Lamps Connected To System	S15
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Name of Respondent		This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY		(2)[] A Resubmission	March 31, 2020	December 31, 2019
	GE	NERAL INFORMATION		•
			D0	
		AND SALARIED OFFICE OF DECEMBER 31, 2019		
Titles	Names		Addresses	Annual Salaries ⁽¹⁾
President and Director	Wynter, Rudolph L.	Brooklyn, N	ΙΥ	136,913
Vice President and Director	Holodak, James G.	Brooklyn, N		27,278
Vice President	Geraghty, Kathleen	Waltham, N		21,728
Vice President	Gemmell, Brian	Waltham, N		65,018
Senior Vice President	Mills, Jeannette	Waltham, N		14,629
Vice President	Madhusudhan, Srividya	Waltham, N		9,850
Vice President	DeRosa, Charles V.	Brooklyn, N		12,992
Senior Vice President (appointed 3/12/2019)	Bracken, Vivienne	Warwick, U		-
Vice President (appointed 3/12/2019)	Harnett. Simon	Warwick, U		_
Vice President (appointed 3/12/2019)	Sedewitz. Carol	Waltham, N		2.053
Vice President and Treasurer (appointed 3/12/2019)	Campbell, David H.	Waltham, N		11,566
Senior Vice President (appointed 4/10/2019)	Sweet-Zavaglia, Keri	Syracuse, N		9,258
Vice President (appointed 4/10/2019)	Smith. David	Waltham, N		-
Vice President and Controller (appointed 4/10/2019)	McCusker, Christopher	Waltham, N		_
Senior Vice President (appointed 4/10/2019)	Lynch, Lorraine	Brooklyn, N		7,261
Vice President and CFO (appointed 11/29/2019)	Gillespie, Michael	Waltham, N		-
Vice President (appointed 12/16/2019)	Giustino, Clara	Melville, NY		9,109
		DIRECTORS		
	(AS	OF DECEMBER 31, 2019		-
Names		A	Addresses	Fees Paid
				During Year
Wynter, Rudolph L.		Brooklyn, NY		None
Holodak, James G.		Brooklyn, NY		None
Gillespie, Michael		Waltham, MA		None
*Bu Conerel Louis Chapter 404 Continue Co. the Day	must contain - Illist of the	man of all their enterior	Higgs and	
*By General Laws, Chapter 164, Section 83, the Return the amount of the salary paid to each," and by Section				
names and addresses of the principal officers and of th				

⁽¹⁾ Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

GENERAL INFORMATION - Continued

 Corporate name of company making this report, New England Power Company

2. Date of organization,

Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,

August 21, 1911

 Give location (including street and number) of principal business office:--40 Sylvan Road, Waltham, Massachusetts 02451

5. Total number of stockholders,

39

Number of stockholders in Massachusetts.

16

7. Amount of stock held in Massachusetts,

No. of shares,

3,620,577 \$

72,466,020

8. Capital stock issued prior to June 5, 1894,

No. of shares,

None

None

 Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since

June 5, 1894,

No. of shares,

3,631,013 \$

73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2019

<u>Class</u>	No. Shares	Par Value	<u>Amount</u>	
Preferred	11,117	\$100	\$1,111,700	
Common	3,619,896	\$20	\$72,397,920	
	3.631.013		\$73.509.620	

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2019 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

S3

ame of Respondent	This Report Is: (1)[X] An Origina	Date of Report (Mo, Da, Yr)	Year of Report
EW ENGLAND POWER COMPA	NY (2)[] A Resubm	mission March 31, 2020	December 31, 2019
	GENERAL INFORMA	ATION - Continued (Not Appl	icable for Transmission Compar
ames of the cities or towns in which	ch the company supplies ELECTR	ICITY, with the number of custome	rs'
neters in each place.	Number of		Number of
City or Town	Customers' Meters	City or Town	Customers' Meters
Oily of Town		Oily of Town	

Name of Respondent	This Report Is:	Date of Report	Year of Report					
	(1)[X] An Original	(Mo, Da, Yr)	·					
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019					
	(Not Applicable)							
	. Give the particulars called for below concerning notes receivable at end of year.							
. Give particulars of any note pledged or discounted.								

3. Minor items may be grouped by classes, showing number of such items.

	ms may be grouped by classes, showing number					
Designation	te any note the maker of which is a director, office	cer or other em	ployee.			
Line	Name of Maker and Purpose for	Date of	Date of	Interest	Amount End	
No.	Which Received	Issue	Maturity	Rate	of Year	
	(a)	(b)	(c)	(d)	(e)	
1					\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	Total \$					

S5 Name of Respondent Date of Report This Report Is: Year of Report (1)[X] An Original (Mo, Da, Yr) NEW ENGLAND POWER COMPANY 2)[] A Resubmission March 31, 2020 December 31, 2019 ACCOUNTS RECEIVABLE (Accounts 142,143) 1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000. No. (a) (b) Customers (Account 142): Includes Transmission A/R and A/R from Stranded contracts 3,065,737 2 ANP BELLINGHAM ENERGY CO. 56.600 5 6 BANGOR HYDR0 ELECTRIC COM 6,335 BLOCK ISLAND POWER COMPAN 115,538 8 BROOKEFIELD ENERGY MARKET 378.803 BRTM 9 759.929 CENTRAL MAINE POWER 10 29,645 COMMERCIAL DEVELOPMENT CO 188,606 12 CONNECTICUT LIGHT & POWER 78.448 DANVERS ELECTRIC DEPT 10.826 13 DOMINION ENERGY MANCHESTE 14 22.122 15 ESSEN FOODS, INC 14,000 16 EVERSOURCE 69,199 EVERSOURCE ENERGY 17 19.718 FOOTPRINT POWER SALEM HAR 1.309.642 18 GRANITE RELIABLE POWER LL 9,672 20 21 GRANITE STATE ELECTRIC 21,854 GREEN MOUNTAIN POWER 210.997 22 GROTON ELECTRIC LGT. DEPT 32,831 23 H.Q. ENERGY SERVICES (U.S 405,160 24 25 HITCHCOCK HYDRO, LLC HUDSON LIGHT & POWER DEPT 8,779 95.096 26 ISO NEW ENGLAND 8,986 27 KEOLIS COMMUTER SERVICES, 29,970 28 29 LIBERTY UTILITIES 481,780 LITTLETON ELECTRIC LIGHT 8,301 30 LOWELL COGENERATION CO. L 79,989 31 MANSFIELD MUNICIPAL LIGHT 50,946 MASS BAY TRANSIT AUTHORIT MASS GOVERNMENT LAND BANK 32 32.245 59,877 33 MASS MUNICIPAL WHOLESALE 34 134,879 35 MIDDLEBORO MUN GAS & ELEC 9,491 36 MILFORD POWER LTD. PARTNE 7,777 NEW HAMPSHIRE ELEC COOP 37 11,556 NEW HAMPSHIRE TRANSMISSIO 120,944 39 NORTH ATTLEBOROUGH ELECTR 8,367 PASCOAG UTILITY DISTRICT 40 41,528 41 PEABODY MUNICIPAL LIGHT D 101,144 PRINCETON ELECTRIC LIGHT 11,982 43 PUBLIC SERVICE CO. OF NEW 37,669 TANNER STREET GENERATION 44 6.712 TAUNTON MUNICIPAL LGT. PL 45 20,110 T-MOBILE USA INC. 117,586 47 TOWN OF GROVELAND 51.195 TOWN OF LITTLETON 48 30.958 TOWN OF MERRIMAC 49 9,265 TOWN OF PAXTON 11,657 51 TOWN OF ROWLEY 33.063 52 TOWN OF SHREWSBURY MUNICI 10.286 UNITED ILLUMINATING COMPA 22,713 53 54 55 UNITIL POWER CORP 5,114 VERMONT ELECTRIC POWER CO 36.675 WAKEFIELD MUNICIPAL GAS & 56 5,775 57 WASTE MANAGEMENT ACCTS PA 6,893 58 59 WEST BOYLSTON MUNICIPAL L 9,080 WESTERN MASS ELECTRIC COM 28,493 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 Other under \$5K 48 215 Other A/R, including customer credits 82 (10.189) 143 Total 5,524,833 Total 142 & 143 8,590,570

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- Report below the information called for concerning production fuel and oil stocks.
 Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
 Each kind of coal or oil should be shown separately.
 Show electric fuels separately by specific use.

	electric rueis separately by specific use.			Kinds of Fu	el and Oil	
		Total	Coal (Tons)	Ga	s (MCF's)
Line	Item	Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6	On hand Beginning of Year	\$17,980 27,003 44,983	0	\$0	0	\$0
7 8 9 10	Sold or Transferred TOTAL DISPOSED OF BALANCE END OF YEAR	0 33,759 \$11,223	0	\$0	0	\$0
l				Kinds of Fuel ar		
Line	Item		#6 High/Low Sul			Oil (Bbls)
No.	(g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11 12 13 14	On hand Beginning of Year Received During Year TOTAL Used During Year (Note A)	0	\$0	85 163 248	\$17,980 27,003 44,983	
15 16 17	Generator Fuel			204	33,759	
18	Sold or Transferred				0	0
19 20	TOTAL DISPOSED OF BALANCE END OF YEAR		0	\$0	204 44	33,759 \$11,223
	I DALANGE END OF LEAK			1 DU	44	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	Beg. Balance		Recei	<u>ved</u>	<u>Adjustment</u>		<u>Burned</u>		Ending Balance	
	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>	Qty/bbls	<u>\$\$\$</u>
Jan.	85	17,980	0	0	0	0	(24)	(3,965)	61	14,015
Feb	65	14,015	0	0	0	0	(20)	(3,280)	45	10,735
Mar	182	10,735	163	27,003	0	0	(46)	(7,602)	299	30,135
Apr	165	30,135	0	0	0	0	(17)	(2,781)	148	27,354
May	130	27,354	0	0	0	0	(35)	(5,763)	96	21,591
Jun	221	21,591	0	0	0	0	(32)	(5,380)	188	16,211
Jul	68	16,211	0	0	0	0	(30)	(4,988)	38	11,223
Aug	0	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0	0
			163	27,003	0	0	(204)	(33,759)		
Totals:	85	17,980	163	27,003	0	0	(204)	(33,759)	44	11,223

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
DEFERRED LOSSES FRO	OM DISPOSITION OF UTILITY PL	ANT (Account 187)	(Not Applicable)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

37,5.311	ation following the respective item in column ((000 / 1000dill	, 2	Balance	Cur	rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12 13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

.	(5)	Terris David	ln		Year of Report	
Name of Respondent				Date of Report		
NIE\A/	ENGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr)	31, 2020	Docomb	er 31, 2019
INLVV	ENGLAND FOWER COMPANT	(2)[] A Resubillission	iviaicii	31, 2020	Decembe	61 31, 2019
	NOTES	PAYABLE (Account 231)			(Not Applicab	le)
		cated concerning notes pa	yable at year e	nd		•
			Date of	Date of	Int.	Balance End
Line	Payee		Note	Maturity	Rate	of Year
No.	(a)		(b)	(c)	(d)	(e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19						
20						
21						
22					Total	0

3,472

					39
Nam	e of Respondent	This Report	: ls:	Date of Report	Year of Report
	·	(1)[X] An Oı	riginal	(Mo, Da, Yr)	
NEW	ENGLAND POWER COMPANY	(2)[] A Res	ubmission	March 31, 2020	December 31, 2019
	PAYABLE TO ASSOC	IATED COMP	ANIES (Accounts 2	33, 234)	
	Report particulars of notes and accounts p	avable to ass	sociated companies	at end of year.	
			Amount		for Year
Line	Name of Company		End of Year	Rate	Amount
No.	(a)		(b)	(c)	(d)
4	Account 233				
2	Account 233				
3	Payable to Intercompany Regulated Mone	v Pool*	133,091,083	2.54%	3,472
4	ayabio to intoroompany regulated Mone	y 1 001	100,001,000	2.0170	0,172
5	Account 234				
6					
7	NGUSA		26,548,568	0%	0
8	NGUSA Service Company		10,032,464	0%	0
9	Massachusetts Electric Co		5,821,412	0%	0
10	Boston Gas Company		68,345		
11	Narragansett Electric Co		25,536,457	0%	-
12	NE Hydro-Trans Elec Co		284,006	0%	0
13	Other Affiliates		12,630		
14				0%	0
15	Total Account 234**		68,303,882		

^{*} The average rate on intercompany borrowings from the Regulated Money Pool was 2.54% during 2019.
** These accounts payable to associated companies balances do not bear interest.

201,394,965

Total

16 17

Name of Respondent	This Report Is:	Date of Report	Year of Report
· ·	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

- 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
- 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

 3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give

explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

				Balance	Cur	rent Year	Balance
Line		Date J.E.	Total Amount	Beginning	Amortizations	Additional	End of
No.	Description of Property	Approved	of Loss	of Year	to Acc. 411,6	Losses	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	(57)	(-)	(5)	(-/	(-)	, , ,	\3/
1							
2							
3							
4							
5							
6 7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20 21							
22							
23	Total		\$	\$	\$	\$	\$
20	i Otai		ĮΨ	Ψ	Ψ	Ψ	Ψ

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

OPERATING RESERVES (Accounts 261, 262, 263, 265)

- Report below an anlysis of the changes during the year for each of the above-named reserves.
 Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
- 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
 For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

			Contra Acct.			
		Bal. Beg.	Debited			Bal. End
Line	Name of Reserve	of Year	Credited	Debits	Credits	of Year
No.	(a)	(b)	(e)	(c)	(d)	(e)
Ι.						
1	Account 262 (FERC 228.2)					
2		700 000	205	(004.050)	007.504	100 507
3	Incurred But Not Reported Reserves (IBNR)	766,302	925	(904,359)	607,564	469,507
4	Workman's Compensation Reserve	30,207	925	(26,693)	23,328	26,843
5	Injuries and Damages (includes Gen, Auto, and OCIP)	65,182	925	(1,979,219)	2,366,640	452,604
6	Total Account 262	861,691		(2.040.270)	2 007 522	948,954
8	Total Account 262	861,691		(2,910,270)	2,997,533	948,954
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	700.644	431/241/242	(632,876)	4,162	71,930
12	Pensions - Supplemental	3,511,087	926/241/242	(577,451)	1,591,093	4,524,729
13	Postemployment Benefits	0	930.2	(4,501)	5,458	957
14				(, ,		
15						
16						
17	Total Account 263	4,211,731		(1,214,828)	1,600,713	4,597,616
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	435,954	143/565/456/186	(4,752,101)	4,759,734	443,587
22	Accrued Yankee Atomic Costs	209,708	555/242	(6,822,569)	6,612,861	0
23	Waste Disposal Reserves	1,957,699	183/923	(2,790,250)	832,554	3
24	Accrued Connecticut Yankee Costs	6,052,110	555/242	(9,055,907)	4,017,108	1,013,311
25	Accrued Maine Yankee Costs	4,531,206	555/242	(3,773,883)	3,437,283	4,194,606
26	Deferred Attachment Fees	215,048	454	(143,100)	-	71,948
27	Long Term Interest Payable	2,122,301	236/282/409.1/431/237	(11,531,231)	10,107,002	698,072
28						
29						
30	Total Account 265	15,524,026		(38,869,041)	29,766,542	6,421,527
31				(40.00 / 100)	04 004 ===	44 000 000
32	Total	20,597,448		(42,994,139)	34,364,788	11,968,097

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS (Not Applicable)

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

					Average Revenue	Number of Customers (Per Bills Rendered)		
Line No.		Schedule (a)	k.W.h (b)	Revenue (c)	per k.W.h. (cents) (0.0000) (d)	July 31, (e)	December 31,	
1								
2								
3 4								
5								
6 7								
8								
9 10								
11 12								
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14 15								
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17 18								
19								
20 21								
22 23								
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25 26								
27								
28 29								
30								
31 32								
33 34								
35								
36 37								
38								
39 40								
41								
42 43								
44								
45 46								
47 48								
48								
	TOTAL SAL	ES TO ULTIMATE						
49		NSUMERS	0	0				

Name	of Respondent	Respondent This Report Is: Date of Report (1)[X] An Original (Mo, Da, Yr)					
VEW I	ENGLAND POW	/ER COMPANY	(1)[X] An Original (Mo, Da, Yr) (2)[] A Resubmission March 31, 2020		December 31, 2019		
<u> </u>		211 001111 71111	(L)[] / (result moster)	Waron 61, 2626	2000111001 01, 2010		
		OTHER UTILITY OF	PERATING INCOME (Acco	ount 414)	(Not Applicable)		
		Report below the pa	rticulars called for in each	column.			
				Amount	Gain or		
	Drananti	Amount of	Amount of	of Operating	(Loss) from Operation		
_ine	Property	Investment	Revenue	Expenses			
No.	(a)	(b)	(c)	(d)	(e)		
1		¢	¢	¢	¢		
1 2		\$	\$	\$	\$		
3							
4							
5							
6							
7							
8							
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23							
24							
25							
26							
27							
28 29							
30							
31							
32	Total	¢	\$	\$	\$		

Name o	f Respondent	This Report Is:	Date of Report	Year of Report
NEW E	NGLAND POWER COMPANY	(1)[X] An Original (2)[] A Resubmission	(Mo, Da, Yr) March 31, 2020	December 31, 2019
INL VV LI	NGLAND FOWER COMPANY	(2)[] A Nesubillission	Watch 31, 2020	December 31, 2019
	OVERH	HEAD DISTRIBUTION LIN	NES OPERATED	
Line			Length (Pole Miles)	
No.		Wood Poles	Steel Towers	Total
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Miles - Beginning of Year	ch location was treated as	3/C therefore divided by	16.38 0.00 0.00 0.00 16.38
	ELECT	RIC DISTRIBUTION SER	VICES	(Not Applicable)
Line	ltem .		Electr	ric
No.			Service	-
16	Number at beginning of year			
17	Additions during year			
18	Purchased			
19	Installed			
20	Associated with utility plant acquired			
21	Total additions			
22	Reductions during year:			
23	Retirements			
24	Associated with utility plant sold			
25	Total reductions			
26	Number at End of Year			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

STREET LAMPS CONNECTED TO SYSTEM

(Not Applicable)

			Туре								
₋ine	Town	City or	Incandescent		Mercu	ıry Vapor	Flourescen	Flourescent		Sodium Vapor	
No.		Total	Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Othe	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1 2											
3											
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33											
34											
35											
36											
37											
38											
39 40											
40 41	Totals	-	 								

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
	•		
F	ATE SCHEDULE INFORMATION		

- 1. Attach copies of all filed rates for general consumers.
- 2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

M.D.P.U.	Rate	Estimated Effect on	
Number	Ochedule	Increases De	
	Electricity is sold to each customer under an individual contract.		
	NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate schedules are provided to the MDPU.		
	Number	Number Schedule Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate	Number Schedule Annual Revenue Increases Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate

						S17
	of Responde	ower company	This Report (1)[X] An O (2)[] A Res	riginal	Date of Report (Mo, Da, Yr) March 31, 2020	Year of Report December 31, 2019
				ING EXPEN		(Not Applicable)
Line No.	Account No.	Type (a)	, in validities		neral Description (b)	Amount for Year (c)
1 2 3 4 5 6 7 8 9 10 11 12 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						Total

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1)[X] An Original	(Mo, Da, Yr)	
NEW ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019

CHARGES FOR OUTSIDE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
- 2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
- 3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- 4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- 5. Designate associated companies.

1 2	(a) National Grid USA Service Company (Associated Company) 40 Sylvan Road, Waltham, Massachusetts 02451
3	
4	(b) The Following services are rendered:
5	
6	Servicing Division:
7	Purchasing, Stores, Rates, Employee Relations, Treasury,
8	Accounting, Audit, Insurance, Taxes, Emergency Service,
9	Administrative and Budgeting.
10	
11	Engineering and Construction Division:
12	Civil and Mechanical Engineering, Electrical and District Engineering
13	Transmission Lines and Properties, Engineering Supervision,
14	Construction, Emergency and Miscellaneous.
15	
16	(c) At cost, including interest on borrowed capital and a reasonable
17	return on amount of capital necessary to perform services.
18	Services performed by the Service Company for companies in the National Grid
19	USA system will be rendered to them at cost in accordance with the service
20	contracts between Service Company and its associated companies.

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
NIEW/	ENGLAND POWER COMP	(1)[X] An Original	(Mo, Da, Yr) March 31, 2020	December 31, 2019	
INLVV	LINGLAIND I OWER COM	1(2)[] A Nesubinission	Watch 31, 2020	December 31, 2013	
	CHA	RGES FOR OUTSIDE S	SERVICES (Continued)		
04	4 0		MO b atura an National On	id HOA Coming Community	
21 22	and certain of its affilia	ted as of November 5, 20	012 between National Gr	rid USA Service Company, Inc.	
23	and certain or its airilla	les party thereto.			
24					
25	A Mutual Assistance A	greement dated as of Ma	arch 28, 2008, as extend	led by a letter agreement through March 19, 2021.	
26					
27					
28					
29					
30 31					
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34					
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64 65					
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67					

	Name of Respor	ndent	This Report Is:	Date of Report	Year of Report
	NEW ENGLAND	DOWED COMPANY	(1)[X] An Original	(Mo, Da, Yr)	D 1 04 0040
-	NEW ENGLANL	POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
	SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d) Description				
68		Docompacin			
69		ELECTRIC OPERAT	IONS AND MAINTENANCE	EXPENSES	Total
70		(a)			(b)
71					
72	TRANSMISSION				(0.700)
73 74	95000000 95480000	Operation supervisio Generation Expenses			(2,708) 6,169
75	95481000	Op. Elec Storage Eqp			14,498
76	95530000	PM-Mnt of Generating and Electric	c Plant		6,468
77	95600000	Operation Supervision and Engine			2,820,289
78	95612000	Load Dispatch-Monitor and Opera			6,798,255
79	95615000	Reliability, Planning and Standard	ls Development		365,874
80	95616000	Transmission Service Stuides			404
81	95618000	Reliability planning			(9,778)
82	95620000	Station Expenses			1,116,351
83 84	95630000 95650000	Overhead Line Expenses Transmission of elec			(591,727) 157,624
85	95660000	Miscellaneous Transmission Expe	PUSES		4,144,446
86	95670000	Rents	311000		452,871
87	95680000	Maintenance Supervision and Eng	gineering		359,051
88	95692000	Maintenance of compu	3		3,180
89	95693000	Maintenance of Communication E	quipment		12,386
90	95694000	Maint of Misc Regional Trans Plan			(59,094)
91	95700000	Maintenance of Station Equipmen	t		359,437
92	95710000	Maintenance of Overhead Lines			7,837,809
93 94	95720000 95730000	Maintenance of Underground Line Maintenance of Miscellaneous Tra			(43,759) (84,777)
95	95740000	Maintenance of transmission plan			689
96	95757000	Market Administration, Monitoring			(23,510)
97					(==,===)
98		TOTAL TRANSMISSION EXPEN	SES		23,640,448
99					
100	DISTRIBUTION	EXPENSES			
101	95800000	Operation Supervision and Engine	eering		(14)
102	95830000	Overhead line expens			(25,727)
103 104	95870000	Customer installatio			(17)
104	95880000 95930000	Miscellaneous Expenses Maintenance of overh			(106,940) (1,001)
106	95980000	Maintenance of misce			(2,996)
107		Warneriaries of Friede			(2,000)
108		TOTAL DISTRIBUTION EXPENS	ES		(136,695)
109					
110		COUNT EXPENSES			
111	99030000	Customer Records and Collection	Expenses		(40,768)
112	99040000	Uncollectible Accounts			(42,641)
113		TOTAL CLICTOMED ACCOUNT	EVDENOEO		(00,400)
114		TOTAL CUSTOMER ACCOUNT	EXPENSES		(83,409)
115 116					
117					
118					
119	1				
120					
121	1				
122	1				
123					
124	1				
125					
126	1				
127	<u> </u>				

	Name of Respondent		This Report Is:	Date of Report	Year of Report
			(1)[X] An Original	(Mo, Da, Yr)	
-	NEW ENGLAND POWER CC		(2)[] A Resubmission	March 31, 2020	December 31, 2019
	SERVICE C	ONTRACTOR	IARGES BY ASSOCIATED COMPA	ANIES - ITEM 1. (d)	
128			Description		
129 130		ELECTRIC	C OPERATIONS AND MAINTENAN	ICE EXPENSES	Total
131		LLLOTTKI	(a)	IOL LAI LIVOLO	(b)
132			()		(-)
133	ADMINSTRATIVE AND GENE	ERAL EXPENS	SES		
	99200000 Administrative and		aries		10,340,252
	99210000 Office Supplies ar				3,506,009
	99230000 Outside Services				7,101
	99240000 Property Insurance 99250000 Injuries and Dama				1,224,722 1,096,122
	99260000 Employee Pensio		ts		10,232,454
	99280000 Regulatory Comm				98,902
141	• •				1,420,140
142	99310000 Rents				4,524,765
143	99350000 Maintenance of G	eneral Plant			182,157
144	TOTAL ABAINOT		OENEDAL EVD		00 000 004
145 146	TOTAL ADMINST	RATIVE AND	GENERAL EXP.		32,632,624
147	TOTAL ELECTRI	C OPERATION	NS AND MAINTENANCE EXPENSI	-s	56,052,968
148	101/12 22201111	0 01 210 (110)	NO / NO NI MINITERIA NOCE EXILENCE	_0	00,002,000
149					
150	OTHER ACCOUNTS				
	91070000 Construction Wor				36,603,021
	91080000 Accumulated Prov		eciation		2,162,783
	91630000 Stores Expense U		and Assets		883,110
	91740000 Miscellaneous Cu 91830000 Prelim. Survey an				558,240 2,978,671
	92282000 Accumulated Prov				3,365
	94030000 Depreciation Expe		oo ana Bamagoo		861,020
	94050000 Amortization of O		lant		4,129,473
159	94081000 Taxes Other Than	n Income Taxe	es		2,290,371
160	94171000 Expenses of None		ns		973,981
161					(94,757)
	94210000 Miscellaneous No				(250,560)
	94212000 Loss on Disposition	on or Property			10,455 40,664
	94261000 Donations 94262000 Life insurance				124,176
	94263000 Penalties				178
	94264000 Exp. for Certain C	ivic, Political 8	Related Activities		49,050
	94265000 Other Deductions				60,959
169					73,611
170	94560000 Other electric reve	en			34
171	TOTAL OTUED A	CCOLINITO			F4 457 045
172 173	TOTAL OTHER A	CCOONIS			51,457,845
173	GRAND TO	TAL			107,510,813
175	3.0.1.2.10				,
176					
177					
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179					
180 181					
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Namo	of Respondent	This Report Is:	Date of Report	Year of Report
	•	(1)[X] An Original	(Mo, Da, Yr)	
NEW	ENGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
	CHARGES	FOR OUTSIDE SERVICE	CES (Continued)	
168	I	ide Vendors and Other C	onsultative Services	
169 170	Vendor	Plant Accounts		
171	A/Z CORPORATION	<u> </u>		270,878
172 173	ALDRIDGE ELECTRIC INC. ALLIANCE SYSTEMS INTEGRATO	ORS INC		279,833 4,086,504
174	AMERICAN ELECTRICAL TESTING			168,817
175 176	AMPJACK AMERICA LTD ANDERSON & KREIGER LLP			2,470,205 276,533
177	ASPLUNDH TREE EXPERT CO.			445,353
178 179	AUCOIN TELECOM AND UTILITY BATTELLE ENERGY ALLIANCE LI			475,868 31,179
180	BATTELLE MEMORIAL INSTITUTE			224,031
181 182	BB LANDSCAPING LLC BEAVER SOLUTIONS LLC			2,895 900
183	BL COMPANIES INC.			96,973
184 185	BLACK & VEATCH CORPORATION BOWDITCH AND DEWEY LLP	N		513,438 105,068
186	BSC GROUP INC			1,815,712
187 188	BURNS AND MCDONNELL ENGIN BURNS AND MCDONNELL INC.	IEERING CO		12,566
189	CANDIGIT EXCAVATING AND MA	TERIALS		1,346,228 39,406
190	CARDINAL MANAGEMENT CO IN	DI ICTION INC		27,443
191 192	CARUSO & MCGOVERN CONSTR CDM SMITH	RUCTION INC.		249,363 976,648
193	CHA CONSULTING INC	S INC		113,425
194 195	CHESAPEAKE BAY HELICOPTER CIANBRO CORPORATION	O IINO.		116,684 1,059,696
196	CITIWORKS CORP.	TAL OFD\//OF		747,355
197 198	CLEAN HARBORS ENVIRONMENT CLEARTELLIGENCE INC	TAL SERVICE		1,410,245 1,650
199	COATES FIELD SERVICE INC.	INIC		247,600
200 201	COMMONWEALTH ASSOCIATES COMRENT INTERNATIONAL LLC	INC.		847,783 966,778
202	CONECO ENGINEERS & SCIENTI			657,905
203	CONTROLPOINT TECHNOLOGIES CRAWFORD DRILLING SERVICES			106,868 396,499
205	CUMMINS SALES AND SERVICE			1,891
206 207	DAWOOD ENGINEERING INC DELTA STAR INC.			28,130 84,350
208	DYNAMIC RATINGS INC.			149,521
209 210	E D LISTON LANDSCAPING E S BOULOS COMPANY			322,811 9,572,084
211	ELECTRANIX CORP			51,750
1	ELECTRIC POWER SYSTEMS INC ELECTRICAL CONSULTING ENGI			244,173 700,593
214	ELITE ROOFING AND RESTORAT			48,467
	EN SPECIALTY SERVICES LLC ENERGY INITIATIVES GROUP LLC	0		34,920 237,840
217	ENVIRONMENTAL CONSULTANT	S INC.		85,835
1	ENVIRONMENTAL SOIL MANAGE EPSILON ASSOCIATES INC.	IVIENT INC.		366,101 367,501
220	EXPONENT INC.	TOM CDID		63,845
221 222	GE GRID SOLUTIONS LLC & ALST GEOLOGIC-EARTH EXPLORATIO			29,831 687,671
223	GRAY & PAPE INC			53,516
224 225	GZA GEOENVIRONMENTAL INC. HAYNER SWANSON INC			430,629 27,656
226	HILLTOP PUBLIC SOLUTIONS LLC			66,917
	HUBBELL POWER SYSTEMS INC I B ABEL INC.			50,449 590,566
229	J B TEMPLETON CONSULTING			56,680
230	J R GRADY & SONS JBI HELICOPTER SERVICES			24,125 989,421
232	JOSEPH BOTTI CO. INC.			320,348
	KEEGAN WERLIN LLP KEOLIS COMMUTER SERVICES L	LC		273,993 13,425
235	LEIDOS ENGINEERING LLC			1,290,317
1	LEWIS TREE SERVICE INC. LIGHTSPEED TECHNOLOGIES			265,444 9,000
238	LINDSEY MANUFACTURING CO.			210,151
239 240	LINEVISION INC MATRIX NORTH AMERICAN CON	STRUCTION		240,621 2,273,489
241	MATRIX SERVICE LOCKBOX	-		316,939
242 243	MCKENZIE ENGINEERING CO. MCKINSEY AND COMPANY INC U	INITED STA		28,029 33,567
244	MCPHEE ELECTRIC LTD			16,936,786
245 246	MICHELS CORPORATION			1,714,448
247			Subtotal	59,882,162
248	1			1

				S18D conta
Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW I	ENGLAND POWER COMPANY	(2)[] A Resubmission		December 31, 2019
	CHARGES	FOR OUTSIDE SERV	ICES (Continued)	
249	Charges for O	utside Vendors and Oth	er Consultative Services	
250	Vendor Vendor			
251 252	MIRRA CO. INC.	Plant Accounts	(conta)	67,140
253 254	MORAN ENVIRONMENTAL RECO Narragansett Electric Co	VERY LLC		29,311 41,867
	NASHOBA BLUE			82,972
257	NGUSA Service Company			31,623 216,290
258 259	NORTH AMERICAN CRANE AND I NORTHERN LAND CLEARING INC			48,455 249,402
260 261	O'CONNELL ELECTRIC CO. INC. O'HARA INDUSTRIAL SERVICES I	ПС		12,402,874 31,206
262	OSMOSE UTILITIES SERVICES IN			27,335
263 264	OXBOW ASSOCIATES INC PHOENIX COMMUNICATIONS INC	D.		220,221 93,192
265 266	PICKET FENCES INCORPORATED PONTOON SOLUTIONS INC	D		29,028 4,366,496
267	POWER ENGINEERS CONSULTIN	NG INC.		7,595,114
268 269	POWER LINE MODELS INC PUBLIC ARCHAEOLOGY LABORA	ATORY INC.		77,907 712,758
270 271	QUANTA TECHNOLOGY LLC RDW GROUP INC			543,274 60,185
272	RG VANDERWEIL ENGINEERS LI	_P		916,167
273 274	RIGGS DISTLER AND CO. INC. RLC ENGINEERING			5,804,944 27,945
275 276	ROBINSON & COLE LLP SECURICON LLC			27,134 145,797
277	SGC ENGINEERING LLC			37,424
278 279	SIEMENS INDUSTRY INC. SNC LTD			426,616 86,504
280 281	SOUTHWIRE CO. STANLEY TREE SERVICE INC.			2,337,955 280,106
282	STATE ELECTRIC CORP			5,328,814
283 284	SUBURBAN CONTRACT CLEANIN T F MORAN INC.	NG INC		4,165 17,583
285 286	TANGIBL GROUP INC TAUPER LAND SURVEY INC.			110,690 112,245
287	TERRACON CONSULTANTS INC			103,224
288 289	TESLA INC THE DAVEY TREE EXPERT CO			8,281,319 136,173
290 291	THREE PHASE LINE CONSTRUCTIGHE & BOND INC.	TION INC.		583,960 135,391
292	TOWN OF SOMERSET			82,691
293 294	TRC ENVIRONMENTAL CORPOR UNITED CIVIL INC	ATION		1,057,906 7,125,130
295 296	UNITED POWER GROUP INC UNITED SITE SERVICES INC.			114,569 43,365
297	VANASSE HANGEN BRUSTLIN IN	C.		773,183
298 299	VERIZON VERIZON BUSINESS SERVICES			47,469 166,569
300 301	WAS BROTHERS CONSTRUCTION WEISS COMMERCIAL PROPERTY			655,490
302	WSP USA INC	SERVICES		108,850 82,260
303 304	XEXEC LIMITED			8,107
305 306	Other Vendors (119 in total)			584,775
307			Subtotal	62,681,167
308 309				
310 311			Total Plant Accounts	122,563,329
312				
313 314				
315				
316 317				
318 319				
320				
321 322				
323 324				
325				
326 327				
328 329				
523	<u> </u>			1

New ENGLAND POWER COMPANY 2 A Resulmission March 31, 2020 December 31, 2019	Name	of Respondent		1 '	Year of Report
### CHARGES FOR OUTSIDE SERVICES (Continued) Vanidar					1
Variable Variable	NEW E	INGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
Variable Variable		СНАРСЕ	S FOR OUTSIDE SERVIC	CES (Continued)	
Vandor September Septemb		CHARGE	J. OR GOTOIDE SERVIC	onanaeu)	
Vandor September Septemb		<u>O</u>	peration Accounts		
331 ACPT INC		<u> </u>			
331 ACPT INC					
ALIXPARTINERS LLP					
SALAN BRITEWAY ELECTRICAL UTILITY 50,4681 22,887 335 ALLIAN BRITEWAY ELECTRICAL UTILITY 2,887 335 ALSTON & BIRD LIP 11,74,652 11,74,652 336 ANDERSON & KREIGER LIP 6,677 337 AON CONSULTING INC 34,407 337 AON CONSULTING INC 41,733 339 ASPLUNDH TREE EXPERT CO. 11,41,615 34,407 339 ASPLUNDH TREE EXPERT CO. 1,414,615 34,407 34,4					
ALLIANGE SYSTEMS INTEGRATORS INC. 22.897			I ITII ITV		· · · · · · · · · · · · · · · · · · ·
ASTON & BIRDLLP 1,74,652 337 AND CONSULTING NC 36,401 36,401 37,401 37,401 37,401 38,401					
ADDERSON & RREIGER LLP 6,677			5110 II10.		· · · · · · · · · · · · · · · · · · ·
ARC TWO CONSULTING INC					
339 AFPLINIOH TREE EXPERT CO. 1,141,615	337	AON CONSULTING INC			36,401
ATOS IT SOLUTIONS AND SERVICES INC	338	ARC TWO CONSULTING INC			41,733
AUCOIN TELECOM AND UTILLY CONSTRUC					
343 BBANDSCAPING LIC 33,387 344 BLACK & VEATCH CORPORATION 10,810 345 BOWDITCH AND DEWY LIP 1,788 346 BSC GROUP INC 247,628 347 BURNS AND MCDONNELL ENGINEERING CO 77,244 348 BURNS AND MCDONNELL INC. 109,804 349 CAPCEMIM AMERICA INC 1,871,000 350 CAROUSEL INDUSTRIES OF NORTH AMERIC 31,893 351 CARUSS & MCGOVERN CONSTRUCTION INC. 5,606 352 CHESAPEAKE BAY HELICOPTERS INC. 49,737 354 CLEAN HARBORS ENVIRONMENTAL SERVICE 264,411 356 COLEAN SERVICES INC 76,737 357 COMPUTER SCIENCES CORP. 62,438 358 COLOCO ENGINEERS & SCIENTISTS INC. 11,359 359 CUMMINS SALES AND SERVICE 11,359 350 CUMMINS SALES AND SERVICE 11,359 351 DELOTITE & TOUCHE LIP 13,154 352 DELTA STAR LIP & TOUCHER SINC. 13,154 353 DELOTITE & TOUCHER SINC. 13,154 354 DELOTITE & TOUCHER LIP 13,154 355 CLAR SHANLEY INC. 13,154 356 DELTA STAR LIP & COLUMBRICAL SERVICE 13,154 357 DELTA STAR LIP & TOUCHER SINC. 13,154 358 DELTA STAR LIP & TOUCHER SINC. 13,154 359 DELTA STAR LIP & TOUCHER SINC. 13,154 350 DELTA STAR LIP & TOUCHER SINC. 13,154 351 DELTA STAR LIP & TOUCHER SINC. 13,154 352 DELTA STAR LIP & TOUCHER SINC. 13,154 353 DELTA STAR LIP & TOUCHER SINC. 13,154 356 DELTA STAR LIP & TOUCHER SINC. 13,154 357 DELTA STAR LIP & TOUCHER SINC. 13,154 358 BENERGY INITIATIVES GROUP LLC 14,162 359 REPERT NITTATIVES GROUP LLC 14,162 350 DELTA STAR LIP & TOUCHER SINC. 13,154 351 DELOTITE STAR LIP & TOUCHER SINC. 13,154 352 DELTA STAR LIP & TOUCHER SINC. 13,154 353 BENERGY INITIATIVES GROUP LLC 14,162 354 GALDEST CONSULTANTS INC. 14,162 355 DEROTY SINC 14,162 356 DELTA STAR LIP & TOUCHER SINC. 13,154 357 DELTA STAR LIP & TOUCHER SINC. 13,154 358 BENERGY SINC SINC 13,154 359 DELTA STAR LIP & TOUCHER SINC 13,154 350 DELTA STAR LIP & TOUCHER SINC 13,154 357 DELTA STAR LIP & TOUCHER SINC 13,154 358 DELTA STAR					
BEAVER SOLUTIONS LLC			CONSTRUC		
BALOK & YEATCH CORPORATION 1,388					
BOWDITCH AND DEWEY LLP			N.		
BSC GROUP INC			11		
348 BURNS AND MCDONNELL INC 1871,502					
349 CAPOEMINI AMERICA INC 1371,502 31,693 351 CARUSO & INCGOVERN CONSTRUCTION INC. 5,606 31,693 351 CARUSO & INCGOVERN CONSTRUCTION INC. 49,737 353 CITIWORKS CORP. 10,781 355 CILEARTELLIGENCE INC 22,428 357 CILEARTELLIGENCE INC 22,428 357 COMPUTER SCIENCES CORP 538,205 358 CONSECO ENGINEERS & SCIENTISTS INC. 22,428 357 COMPUTER SCIENCES CORP 538,205 358 CONSECO ENGINEERS & SCIENTISTS INC. 111,359 359 CUMMINS SALES AND SERVICE 14,757 359 DELOTTE & TOUCHE LLP 360 DELOTTE & TOUCHE LLP 361 20,207 361 DELOTTE & TOUCHE LLP 362 24,208 362 24,208 363 20 24,208 364 20 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 24,208 365 26 26 26 26 26 26 26	347		NEERING CO		77,241
CAROUSEL INDUSTRIES OF NORTH AMERIC 31,683					
SATE CARUSO & MICGOVERN CONSTRUCTION INC. 5,606			DTIL AMERIC		
352 CHESAPEAKE BAY HELICOPTERS INC. 49,737 354 CLEAN HARBORS ENVIRONMENTAL SERVICE 264,411 355 CLEAR HARBORS ENVIRONMENTAL SERVICE 264,411 356 CLOATES FIELD SERVICE INC. 22,428 357 COMPUTER SCIENCES CORP. 536,205 358 CLIMBINIS SALES AND SERVICE 41,757 359 CLIMBINIS SALES AND SERVICE 44,757 360 DEANGELO BROTHERS INC. 113,949 361 DELATER AND SERVICE INC. 34,039 362 DELATER AND SERVICE SULC 34,039 363 DUFFY & SHAILEY INC. 34,039 364 DOFFY & SHAILEY INC. 34,039 365 EO LISTON LANDSCAPING 219,040 366 EGON ZEHNDER INTERNATIONAL INC 219,040 367 ELECTRIC POWER RESEARCH INSTITUTE 251,1934 368 EMPYREAN BENEFIT SOLUTIONS INC 90,835 369 ENERGY INITIATIVES GROUP LLC 474 370 ENVIRONMENTAL CONSULTANTS INC. 414,162 371 FAIRWAY ELECTRIC INC 26,031 372 GARRICK SANTO LANDSCAPE CO. 34,788 373 GILBERT CONSULTING SERVICES INC 26,031 474 GOLDSTEIN A LEE P.C 28,770 375 GAZ GEOENVIRONMENTAL INC. 31,036 476 HOTOSULTS IN A LECTRIC INC 28,222 376 HAYDER SWANSON INC 9,186 477 HITCHCOCK EQUIPMENT SERVICES INC 31,036 378 HUBBELL POWER SYSTEMS INC 9,186 381 IPC SYSTEMS INC 9,294 381 JIB HELLOOPTER SERVICES INC 31,036 382 JIS GRADY & SONS 62,412 383 JIB HELLOOPTER SERVICES INC 31,336 384 KORDER SERVICES INC 31,336 385 KORDER SERVICES INC 31,336 386 KORDER SERVICES INC 31,336 387 MORRAN SERVICES INC 31,336 388 KORDER SERVICES INC 31,336 389 LEONG REPORATION 33,324 391 LEUNG REPORATION 33,324 393 LEONG REPORATION 33,324 394 LEONG REPORATION 33,324 395 LEONG REPORATION 33,324 396 LEONG REPORATION 31,325 397 MORRAN SERVICES INC 31,336 398 KORDER SERVICES INC 31,336 398 KORDER SERVICES INC 31,336 398 KORDER SERVICES INC 31,337 399 LEONG REPORATION 31,325 391 LEUNG REPORATION					
10.781 1					
CLEAN HARBORS ENVIRONMENTAL SERVICE 264.411 356 CLEARTELLIGENCE INC 22.428 357 COMPUTER SCIENCES CORP. 536.205 328 COMPUTER SCIENCES CORP. 536.205 329 COMPUTER SCIENCES CORP. 329 339 COMPUTER SCIENCES CORP. 347.73 339 COMPUTER SCIENCES CORP. 347.73 339 COMPUTER SCIENCES CORP. 347.73 347.					
22,428	354	CLEAN HARBORS ENVIRONMEN	ITAL SERVICE		
536 COMPUTER SCIENCES CORP. 538.205					
200 200					
SUMMINS SALES AND SERVICE 14,757 130,075			ICTC INC		
DEANGELO BROTHERS INC. 103.075			1515 INC.		
DELONTTE & TOUCHE LLP					
363 DUFFY & SHANLEY INC. 34,039 364 DXC TECHNOLOGY SERVICES LLC 137,049 366 ED LISTON LANDSCAPING 219,040 367 ELECTRIC POWER RESEARCH INSTITUTE 251,934 368 EMPYREAN BENEFIT SOLUTIONS INC 90,835 369 ENERGY INITIATIVES GROUP LLC 474 370 261,073 371 372 373 374 372 374 374 375 373 374 374 375 373 374 374 375					
DXC TECHNOLOGY SERVICES LLC	362	DELTA STAR INC.			113,194
256 E O LISTON LANDSCAPING 219,040 31,073 366 EGON ZEHNDER INTERNATIONAL INC 251,934 29,083 29,093 2					
S66 EGON ZEHNDER INTERNATIONAL INC 31,073 367 SLECTRIC POWER RESEARCH INSTITUTE I 251,934 368 EMPYREAN BENEFIT SOLUTIONS INC 90,835 369 ENERGY INITIATIVES GROUP LLC 474 370 ENVIRONMENTAL CONSULTANTS INC. 414,162 371 FAIRWAY ELECTRIC INC 41,420,072 372 GARRICK SANTO LANDSCAPE CO. 34,788 373 GILBERT CONSULTING SERVICES INC 26,031 374 GOLDSTEIN & LEE PC 28,770 375 GZA GEOENVIRONMENTAL INC. 41,829 376 41,700			LC		
BLECTRIC POWER RESEARCH INSTITUTE			VI INC		
Sempty S					
270 ENVIRONMENTAL CONSULTANTS INC. 1,44,162 1,420,072 371 372 GARRICK SANTO LANDSCAPE CO. 34,788 373 GILBERT CONSULTING SERVICES INC 26,031 34,788 374 GOLDSTEIN & LEE PC 28,770 375 GZA GEOENVIRONMENTAL INC. 8,292 376 HAYNER SWANSON INC 9,186 377 HITCHCOCK EQUIPMENT SERVICES INC. 31,036 378 HEILOCOKE EQUIPMENT SERVICES INC. 18,4375 380 IBM CORPORATION 388,346 19C SYSTEMS INC. 29,994 321 322 323 334 334 334 334 334 334 334 335					
FAIRWAY ELECTRIC INC 1,420,072 372 GARRICK SANTO LANDSCAPE CO. 34,788 34	369	ENERGY INITIATIVES GROUP LL	C		
372 GARRICK SANTO LANDSCAPE CO. 34,788 26,031 373 GOLDSTEIN & LEE PC 28,770 375 GZA GEODENVIRONMENTAL INC. 8,292 147NER SWANSON INC 9,186 377 HITCHCOCK EQUIPMENT SERVICES INC. 31,036 148,375 378 HUBBELL POWER SYSTEMS INC 6,829 18 ABEL INC. 184,375 380 IBM CORPORATION 388,346 381 IPC SYSTEMS INC. 29,994 382 JR GRADY & SONS 66,2412 393 394 HULCAS TREE EXPERT CO. 71,749 336 345 346 347 347 347 347 347 348 349			S INC.		
GLIBERT CONSULTING SERVICES INC 26,031 374 GOLDSTEIN & LEE PC 28,770 28,775 52,600 48,701 52,770 52,			20		
GOLDSTEIN & LEE PC GZA GEOENVIRONMENTAL INC. 8,292					
375 GZA GEOENVIRONMENTAL INC. 8,292 376 HAYNER SWANSON INC 9,186 377 HITCHCOCK EQUIPMENT SERVICES INC. 31,036 378 HUBBELL POWER SYSTEMS INC 184,375 380 IBM CORPORATION 388,346 381 IPC SYSTEMS INC. 29,994 382 J R GRADY & SONS 62,412 381 JUPC SYSTEMS INC. 71,749 382 J R GRADY & SONS 62,412 383 JOHN LUCAS TREE EXPERT CO. 71,749 384 JOSEPH BOTTI CO. INC. 28,122 KEOLIS COMMUTER SERVICES LLC 93,134 387 KOTTER INTERNATIONAL INC 31,249 388 KPMG LLP 307,452 389 LEI CORPORATION 74,630 390 LEONE LANDSCAPING & CONSTRUCTION IN 33,324 391 LEWIS TREE SERVICE INC. 3,606,822 392 LIGHTSPEED TECHNOLOGIES 33,376 393 MASSACHUSETS ELECTIC CO 48,424 404 MCKINSEY AND COMPANY INC UNITED STA 9			IS INC		
HAYNER SWANSON INC					
HUBBELL POWER SYSTEMS INC	376	HAYNER SWANSON INC			
18 ABEL INC.					
BBM CORPORATION 388,346 1PC SYSTEMS INC. 29,994 382 JR GRADY & SONS 62,412 383 JBH HELICOPTER SERVICES 781,030 384 JOHN LUCAS TREE EXPERT CO. 71,749 385 JOHN LUCAS TREE EXPERT CO. 71,749 386 KEOLIS COMMUTER SERVICES LLC 93,134 KOTTER INTERNATIONAL INC 31,249 388 KPMG LLP 307,452 389 LEI CORPORATION 74,630 374,652 389 LEONE LANDSCAPING & CONSTRUCTION IN 33,324 LEWIS TREE SERVICE INC. 3,606,822 392 LIGHTSPEED TECHNOLOGIES 33,376 48,424 MCKINSEY AND COMPANY INC UNITED STA 9,358 395 MICHELS CORPORATION 105,508 396 MOBILSENSE TECHNOLOGIES INC 36,088 MORAN ENVIRONMENTAL RECOVERY LLC 5,545 389 NASHOBA BLUE 51 NALSON TREE SERVICE INC. 868,684 400 NETWORK MAPPING INC 121,353 NETWORK MAPPING INC 293,574 401 NETWORK MAPPING LTD. 293,574 402 NGRYMAPPING LTD. 399,667 NORTH AMERICAN SUBSTATION SERVICES 59,520 NORTHERN LAND CLEARING INC 1,325,507 406 407 Subtotal 20,587,468 400 407 405 406 407 Subtotal 20,587,468 400 407 405 406			;		
1					
382 J R GRADY & SONS 62,412 383 JBI HELICOPTER SERVICES 781,030 384 JOHN LUCAS TREE EXPERT CO. 71,749 385 JOSEPH BOTTI CO. INC. 28,122 386 KEOLIS COMMUTER SERVICES LLC 93,134 387 KOTTER INTERNATIONAL INC 31,249 388 LEI CORPORATION 74,630 389 LEI CORPORATION 33,324 391 LEWIS TREE SERVICE INC. 3,606,822 392 LIGHTSPEED TECHNOLOGIES 33,606,822 393 Massachusetts Electric Co 48,424 MCKINSEY AND COMPANY INC UNITED STA 9,358 395 MICHELS CORPORATION 105,508 396 MOBILSENSE TECHNOLOGIES INC 36,088 397 MORAN ENVIRONMENTAL RECOVERY LLC 5,545 398 NASHOBA BLUE 51 400 NETWORK MAPPING INC 121,353 401 NETWORK MAPPING LTD. 293,514 402 NORTH AMERICAN SUBSTATION SERVICES 59,520 404 NORTHERN LAND CLEARING INC 1,325,507					
383 JBI HELICOPTER SERVICES 781,030 384 JOHN LUCAS TREE EXPERT CO.					
385 JOSEPH BOTTI CO. INC. 28,122 386 KEOLIS COMMUTER SERVICES LLC 93,134 387 KOTTER INTERNATIONAL INC 31,249 307,452 389 LEI CORPORATION 74,630 33,324 LEI CORPORATION 33,324 LEWIS TREE SERVICE INC. 3,606,822 392 LIGHTSPEED TECHNOLOGIES 33,376 Massachusetts Electric Co 48,424 394 MCKINSEY AND COMPANY INC UNITED STA 9,358 395 MICHELS CORPORATION 105,508 396 MOBILSENSE TECHNOLOGIES INC 36,088 397 MORAN ENVIRONMENTAL RECOVERY LLC 5,545 NASHOBA BLUE 51 399 NELSON TREE SERVICE INC. 868,684 400 NETWORK MAPPING INC 121,353 401 NETWORK MAPPING LTD. NEURONK MAPPING LTD. 293,514 402 NORTH AMERICAN SUBSTATION SERVICES 59,520 406 407 Subtotal 20,587,468 400 407 405 406 407 Subtotal 20,587,468 400 407 405 406 407 406 407 406 407 405 406 407 406 407 406 407 406 407 406 407 406 407 407 407 407 407 407 407 407					· · · · · · · · · · · · · · · · · · ·
386 KEOLIS COMMUTER SERVICES LLC 93,134 387 KOTTER INTERNATIONAL INC 31,249 388 KPMG LLP 307,452 389 LEI CORPORATION 74,630 390 LEONE LANDSCAPING & CONSTRUCTION IN 33,324 391 LEWIS TREE SERVICE INC. 3,606,822 392 LIGHTSPEED TECHNOLOGIES 33,376 393 Massachusetts Electric Co 48,424 394 MCKINSEY AND COMPANY INC UNITED STA 9,358 395 MICHELS CORPORATION 105,508 396 MOBILSENSE TECHNOLOGIES INC 36,088 397 MORAN ENVIRONMENTAL RECOVERY LLC 5,545 398 NASHOBA BLUE 51 399 NELSON TREE SERVICE INC. 868,684 400 NETWORK MAPPING INC 121,353 401 NETWORK MAPPING LTD. 293,514 402 NORTH AMERICAN SUBSTATION SERVICES 59,520 404 NORTHERN LAND CLEARING INC 1,325,507 406 407 Subtotal 20,587,468					
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Name	of Respondent	This Report Is: (1)[X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
NEW E	NGLAND POWER COMPANY	(2)[] A Resubmission	March 31, 2020	December 31, 2019
	CHARGES	S FOR OUTSIDE SERVIC	CES (Continued)	
	<u>Opera</u> <u>Vendor</u>	tion Accounts (cont'd)		
409	O'HARA INDUSTRIAL SERVICES	11.0		24,548
410	OSMOSE UTILITIES SERVICES IN			398,901
411	PFT TECHNOLOGY LLC			88,100
412 413	PICKET FENCES INCORPORATE PONTOON SOLUTIONS INC	D		11,375
414	POWER ENGINEERS CONSULTII	NG INC.		804,720 87,703
415	PRICEWATERHOUSECOOPERS			138,972
416 417	PUBLIC ARCHAEOLOGY LABORA RIGGS DISTLER AND CO. INC.	ATORY INC.		44,522
418	ROBINSON & COLE LLP			931,374 5,081
419	RUSSELL REYNOLDS ASSOCIAT	ES INC		37,714
420 421	SECURICON LLC SHEEHAN PHINNEY CAPITOL GF	OLID		8,395 48,000
421	SIRVA RELOCATION LLC	KOUP		47,152
423	SOLAR TURBINES. INC			153,303
424	STANLEY TREE SERVICE INC.	NO INO		977,251
425 426	SUBURBAN CONTRACT CLEANII SYNTAX SYSTEMS USA LP	NG IING		37,071 38,295
427	T F MORAN INC.			66,160
428 429	TAUPER LAND SURVEY INC. THE BOSTON CONSULTING GRO	DUP INC		5,444 43,479
430	THE DAVEY TREE EXPERT CO	20. 1140		113,275
431	THREE PHASE LINE CONSTRUC	TION INC.		148,534
432 433	TIGHE & BOND INC. TRC ENVIRONMENTAL CORPOR	ATION		16,730 95,647
434	T-SYSTEMS NORTH AMERICA IN			230,766
435 436	UNITED SITE SERVICES INC. VANASSE HANGEN BRUSTLIN IN	IC		6,340 135,272
437	VEGETATION CONTROL SERVICE			1,177,730
438	VERIZON			166,863
439 440	VERIZON BUSINESS VERIZON BUSINESS SERVICES			56,126 705,741
441	VERIZON NETWORK INTEGRATI	ON CORP		50,503
442 443	VITEC SOLUTIONS LLC	NI INIC		71,368
443	WAS BROTHERS CONSTRUCTION WEST MONROE PARTNERS LLC			5,560 43,681
445	WIPRO LLC			42,277
446 447	WIPRO LTD. XEROX CORP.			300,464 62,703
448	XEXEC LIMITED			225,971
449 450	Other Venders (242 in total)			1 142 550
450 451	Other Vendors (343 in total)			1,142,559
452			Subtotal	8,795,672
453 454			Total Operations Accounts	29,383,139
455				
456 457			Total Outside Vendors	151,946,468
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DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line	Name of City or Town	Amount						
No.								
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49 50	Total	\$						
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Name of Respondent	This Report Is: (1) [X]An Original	Date of Report	Year of Report			
NEW ENGLAND POWER COMPANY	(2) []A Resubmission	[Mo, Da, Yr] March 31, 2020	December 31, 2019			
THE PRODUCTION OF THE PARTY OF	I(Z/[J/t/tesabinission	Water 61, 2020	Pocceriber 31, 2019			
	IS SIGNED UNDER TH	AND THE MASSACHUSE E PENALTIES OF PERJU				
Christopher McCusker	n		Vice President and FERC Controller			
		W-506-34-90				
	-					
	and the same of th		<u></u>			
		EIXED OUTSIDE THE COI T BE PROPERLY SWOR				
STATE OF NEW YORK	SS.	County of Ki	NGS MARCH 31, 2020			
Then personally appeared	RISTOPHER MCC	usuel				
			У			
and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.						
Moth	hew & Ber	toletli s	otary Public ustice of the Peace			

N (D I to In In	L
Name of Respondent This Report Is: Date of Report (1) [X]An Original [Mo, Da, Yr]	Year of Report
NEW ENGLAND POWER COMPANY (2) [] A Resubmission March 31, 2020	December 31, 2019
THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSE]	TS SUPPLEMENTI
IS SIGNED UNDER THE PENALTIES OF PERJUR	Y
()1() ()	
David Campbell	Vice President and U.S. Treasurer
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SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COM	
MASSACHUSETTS MUST BE PROPERLY SWORN	то
	14
STATE OF NEW YORK SS. COUNTY OF KIN	65 MARCH 31, 2020
	•
Then personally appeared DAVID CAMPBELL	
and coverally made eath to the twith of the formation of the third way.	in an Alberta band
and severally made oath to the truth of the foregoing statement by them subscribed accord knowledge and belief.	ing to their best
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Matthew D. Restolation Note	ary Public

MATTHEW G. BERTOLOTTI Notary Public, State of New York Reg. No. 01BE6403544 Qualified in Kings County Commission Expires January 27, 2024

Name of Respondent		This Report Is: Date of Report	Year of Report
NEV	W ENGLAND POWER COMPANY	(1) [X] An Original (Mo, Da, Yr) (2) [] A Resubmission March 31, 2020	December 31, 2019
	RETURN O	N EQUITY	
Line		5	
No.	FERC Form 1 Reference	Description	Amount (000's)
1	Net Utility Income Available for Common Shareholders		
3	Add: Page 117 Line 27	Net Utility Operating Income	146,773,592
	5 Add: 6	Amort of Acquisition Premium	0
8	7 8 9 Less: Page 117 Line 70	Not Interest Charges	28,025,368
10	0	Net Interest Charges	20,023,300
11 12	1 Less: Page 118 Line 29 2	Preferred Stock Dividends	66,702
13	Net Utility Income Available for Common Shareholders		118,681,522
15 16 17	6 Total Utility Common Equity		
	8 Add: Page 112 Line 16	Total Proprietary Capital	1,507,508,916
	0 Add: Page 112 Line 9	Discount on Preferred Stock	0
	2 Add: Page 112 Line 10	Preferred Stock Expense	0
	4 Less: Page 112 Line 3	Preferred Stock Issued	1,111,700
26 27	6 Less: Page 112 Line 12 7	Unappropriated, Undistributed Sub Earnings	(1,148,086)
	8 Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
	0 Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,169,930,968.58
34 35			99.35%
36 37	7		1,162,290,293
	9 Electric Operations Allocator		
	1 Add: Page 110 Line 4	Total Utility Plant	3,559,453,936
43 44	4	Acquisition Adjustments	355,885,131 3,203,568,805
45 46	5 6 Add: Page 110 Line 4	Total Utility Plant	3,559,453,936
47	7 Add: Page 110 Line 32	Total Other Property and Investment	21,059,652
48 49	8 Less: Page 200 Line 12 9 Subtotal	Acquisition Adjustments	355,885,131 3,224,628,457
50 51 52	0 1 Electric Operations Allocator	(Line 43 / Line 49)	99.35%
53 54	3 4	(Ling 12 / Ling 20)	40.040
55 56	5 Return on Equity 6	(Line 13 / Line 36)	10.21%