



**Via Electronic Mail**

Commonwealth of Massachusetts  
Massachusetts Department of Public Utilities  
Attn: Mark D. Marini and Kevin M. Brannelly  
One South Station, 2<sup>nd</sup> Floor  
Boston, Massachusetts 02110

New England Power Company hereby submits the Company's annual return for the year ended December 31, 2020.

A check in the amount \$10 has been sent separately to cover the filing fee of \$5 for the current and prior year.

Sincerely,

A handwritten signature in black ink, appearing to read "a m", likely representing Christopher McCusker.

Christopher McCusker  
Vice President  
FERC Controller  
(781) 907-4480

***THE COMMONWEALTH OF MASSACHUSETTS***

**ANNUAL RETURN**

**OF**

**NEW ENGLAND POWER COMPANY**

**TO THE**

**DEPARTMENT OF PUBLIC UTILITIES**

**For the Year Ended December 31,**

**2020**

**nationalgrid**

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

New England Power Company

**Year/Period of Report**

**End of** 2020/Q4

## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Julian Horan		06 Title of Contact Person Director, FERC Accounting
07 Address of Contact Person (Street, City, State, Zip Code) One Metrotech Center, Brooklyn NY 11201		
08 Telephone of Contact Person, Including Area Code (929) 324-4360	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/29/2021

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher McCusker	03 Signature  Christopher McCusker	04 Date Signed (Mo, Da, Yr) 03/29/2021
02 Title Vice President and NE Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	



Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425	N/A		
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429	N/A		
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher McCusker  
Vice President and Controller  
40 Sylvan Road  
Waltham, MA 02451

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

See footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in the generation, purchase, transmission, and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine, Connecticut and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 101 Line No.: 1 Column: Item 2**

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts on August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated on February 5, 1908, under Chapter 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in its order dated March 29, 1916.

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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: a**

New England Power Company (the "Company") owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric Company is owned by the following electric utility companies, none of which are associated with the Company as of December 31, 2020: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which are associated with the Company as of December 31, 2020: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

The Company owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are associated with the Company as of December 31, 2020: Central Maine Power Company, The Connecticut Light and Power Company, Emera Maine (formerly Bangor Hydro-Electric Company), Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Central Vermont Public Service Corporation.

The Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc., which was formed to build, own and operate the Massachusetts portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Electric Company, Inc.'s capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are associated with the Company as of December 31, 2020: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

The Company has a 3.3% equity share in New England Hydro-Transmission Corporation, which was formed to build, own and operate the New Hampshire portion of the second phase of an international transmission interconnection between the electric systems of Hydro-Quebec and New England. The Company's parent company, National Grid USA, owns 50.4% of New England Hydro-Transmission Corporation's capital stock. The remainder of the outstanding capital stock is owned by the following electric utility companies, none of which are associated with the Company as of December 31, 2020: Northeast Utilities, NSTAR, Vermont Electric Power Company, Canal Electric Company, Connecticut Municipal Electric Energy Cooperative, Massachusetts Municipal Wholesale Electric Company, Town of Reading, Taunton Municipal Lighting Plant, City of Chicopee Municipal Lighting Plant, Town of Braintree, City of Peabody, City of Holyoke, City of Westfield, Town of Danvers, Town of Shrewsbury, Town of Hudson, Town of Wakefield, Town of Hingham, Town of Concord, Town of North Attleborough, Town of Middleborough, and Town of Groton.

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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Director	Wynter, Rudolph L.	127,510		
2	Vice President and Director	Holodak, James G.	36,469		
3	Vice President	Geraghty, Kathleen	31,875		
4	Vice President	Gemmell, Brian	59,852		
5	Vice President	Madhusudhan, Srividya	9,682		
6	Vice President	DeRosa, Charles V.	13,118		
7	Senior Vice President	Bracken, Vivienne			
8	Vice President	Harnett, Simon			
9	Vice President	Sedewitz, Carol	2,000		
10	Vice President	Campbell, David H.	11,227		
11	Senior Vice President	Sweet-Zavaglia, Keri	12,897		
12	Vice President	Smith, David			
13	Vice President and Controller	McCusker, Christopher			
14	Senior Vice President	Lynch, Lorraine	7,018		
15	Vice President and Chief Financial Officer	Gillespie, Michael	39,599		
16	Vice President	Giustino, Clara	10,747		
17					
18	Appointments:				
19	Vice President and Treasurer (11/1/20)	Bostic, Christina	1,371		
20					
21	Resignations:				
22	Senior Vice President (1/31/20)	Mills, Jeannette	1,277		
23	Treasurer (10/31/20)	Campbell, David H.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$335,320. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 2 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$166,957. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 3 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$271,404. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 4 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$190,982. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 5 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$196,326. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 6 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$280,948. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 9 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$259,575. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 10 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$240,984. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 11 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$263,271. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 12 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$85,641. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 13 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$207,583. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 14 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$299,743. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 15 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$201,489. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 16 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$177,672. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 19 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$253,600. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

**Schedule Page: 104 Line No.: 22 Column: c**

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$26,019. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2020 through 12-31-2020.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Wynter, Rudolph L. (President and Director)	One Metrotech Center Brooklyn, NY 11201
2	Holodak, James G. (Vice President and Director)	One Metrotech Center Brooklyn, NY 11201
3	Gillespie, Michael (Vice President and CFO)	40 Sylvan Road, Waltham, MA 02451
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. FERC Electric Tariff No. 3				
2	(RNS Rate)	ER97-253 / RT04-2-000/ ER09-1532-000/ ER11-3269 /E			
3	New England Power Company, First Revised				
4	Volume Tariff No. 1, Schedule III-B	ER10-523-001/000 /ER07-694-000 / ER10-523 et al. /			
5	ISO New England Inc. FERC Electric Tariff No. 3				
6	Schedule 21-NEP	ER11-66-02/03 /OA96-74 / ER97-253 /RT04-2-000 / EL			
7	Attachment DAF - Transmission and Distribution				
8	Attachment OCC - Exhibit 1 - Transformer				
9	Surcharge				
10	Attachment OCC - Exhibit 3 - Meter Surcharge				
11	Attachment RR - Transmission Revenue				
12	Requirement				
13	ISO New England Inc. FERC Electric Tariff No. 3				
14	Schedule 20-A-NEP	OA96-74 / RT04-2-000			
15	Rate Schedule 329	ER87-386-001			
16	Rate Schedule 336	ER88-218-000 / ER09-1764-000			
17	Rate Schedule 352	ER92-58-000			
18	Rate Schedule 376	ER93-2-000			
19	Rate Schedule 378	ER93-2-000			
20	Rate Schedule 412	ER93-255-000			
21	Rate Schedule 414	ER93-255-000			
22	Rate Schedule 416	ER93-255-000			
23	Rate Schedule 418	ER93-255-000			
24	Rate Schedule 422	ER93-255-000			
25	Rate Schedule 424	ER93-255-000			
26	Rate Schedule 425, Supplement No. 1	ER93-255-000			
27	Rate Schedule 451	ER95-1834			
28	LGIA-NEP-01, 0.2.0	ER11-4254-002			
29	IA-NEP-44-01	ER13-1657-000			
30	IA-NEP-47-01	ER14-2534-000			
31	IA-NEP-26-01	ER14-2496-000			
32	IA-NEP-46-01	ER15-2599-000			
33	IA-NEP-45-01	ER15-2598-000			
34	IA-NEP-204-01	ER15-2747-000			
35	TSA-NEP-23 Under NEP's Tariff No. 1	ER14-2493-000			
36	TSA-NEP-83	ER15-1466-000			
37	TSA-NEP-86	ER15-1466			
38	TSA-NEP-08	ER16-1745			
39	IA-NEP-49	ER16-760			
40	IA-NEP-50	ER17-2557			
41	CRA-NEP-11	ER17-1431			

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<div> <div>INFORMATION ON FORMULA RATES</div> <div>(continued)</div> </div> <div>FERC Rate Schedule/Tariff Number   FERC Proceeding</div>
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	RFA-NEP-01	ER18-346
2	TSA-NEP-94	ER18-2174
3	RFA-NEP-03	ER19-1681
4	LGIA-ISONE/NEP-17-01	ER19-2419
5	LGIA-ISONE/NEP-16-01	ER98-4676-000
6	RFA-NEP-02	ER20-214-000
7	E&P-NEP-01	ER20-2454-000
8	TSA NEP 96	ER20-1626-000
9	TSA-NEP-97	ER20-1692
10	LGIA-ISONE/NEP-20-02	ER20-2815
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number   FERC Proceeding</p>	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200629-5401	06/29/2020	ER10-523-000	Annual True-Up Informational Filing of	New England Power First Revised Volume
2					Tariff No.1
3					
4	20200731-5265	07/31/2020	RT04-2-000	Regional Network	ISO New England Inc.
5			ER09-1532-000	Service ("RNS") Rate Filing	FERC Electric Tariff No.3
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/29/2021	Year/Period of Report End of 2020/Q4
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<p align="center"><b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b></p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

None

9. Status of Legal Proceedings:

Refer to Page 123 - Notes to Financial Statements - Note 11. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officers:

**Appointments:**

Christina Bostic was appointed as Vice President and Treasurer on 11/1.

**Resignations:**

Jeannette Mills resigned as Senior Vice President on 1/31.

David H. Campbell resigned as Treasurer on 10/31.

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/29/2021	End of <u>2020/Q4</u>

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,577,670,463	3,433,111,096
3	Construction Work in Progress (107)	200-201	220,104,289	126,342,840
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,797,774,752	3,559,453,936
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	652,311,041	590,832,695
6	Net Utility Plant (Enter Total of line 4 less 5)		3,145,463,711	2,968,621,241
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,145,463,711	2,968,621,241
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		5,135,209	5,141,902
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,079,989	571,290
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,618,190	3,486,038
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		41,007	41,007
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		14,040,113	12,961,995
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		21,754,530	21,059,652
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,558	213,079
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		4,159,949	3,065,737
41	Other Accounts Receivable (143)		4,192,085	5,524,833
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		666,357	551,276
43	Notes Receivable from Associated Companies (145)		244,556,028	0
44	Accounts Receivable from Assoc. Companies (146)		103,492,589	83,739,948
45	Fuel Stock (151)	227	115,543	11,223
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	3,999,110	1,468,871
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,127,011	978,945
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		137,392	61,713
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		361,124,908	94,513,073
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		7,104,369	4,189,863
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	76,883,544	69,420,889
73	Prelim. Survey and Investigation Charges (Electric) (183)		22,500,814	21,362,158
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	4,173
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	13,913,272	22,305,419
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	108,837,244	127,081,080
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		229,239,243	244,363,582
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,757,582,392	3,328,557,548



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 3 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Construction Work in Progress (107) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. NEEWS-related CWIP is included in rate base per FERC Order #ER08-1548-000.

**Schedule Page: 110 Line No.: 48 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Plant Materials and Operating Supplies (154) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related materials and supplies are excluded from rate base calculation.

**Schedule Page: 110 Line No.: 57 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Prepayments (165) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related Prepayments are excluded from rate base calculation.

**Schedule Page: 110 Line No.: 72 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Assets (182.3) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. FAS 109 balances associated with generation identified in Contract Termination Charge are excluded from rate base calculation.

**Schedule Page: 110 Line No.: 82 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes (190) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	72,397,920	72,397,920
3	Preferred Stock Issued (204)	250-251	1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,787,565,101	1,317,581,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	23,208,953	117,285,061
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,015,934	-1,148,086
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-144,995	281,321
16	Total Proprietary Capital (lines 2 through 15)		1,883,122,745	1,507,508,916
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	906,150,000	692,600,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,419,929	2,509,984
24	Total Long-Term Debt (lines 18 through 23)		903,730,071	690,090,016
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,120,177	1,052,058
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,139,160	948,954
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,795,713	1,823,486
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		97,940	97,313
35	Total Other Noncurrent Liabilities (lines 26 through 34)		4,152,990	3,921,811
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		15,864,101	19,139,269
39	Notes Payable to Associated Companies (233)		0	133,091,083
40	Accounts Payable to Associated Companies (234)		35,428,538	68,303,882
41	Customer Deposits (235)		784,335	784,335
42	Taxes Accrued (236)	262-263	31,153,554	28,927,307
43	Interest Accrued (237)		3,814,923	1,371,026
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 16 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Proprietary Capital is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Total Common Equity excludes Goodwill.

**Schedule Page: 112 Line No.: 60 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Other Regulatory Liabilities (254) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Only NEEWS-related regulatory liability is included in rate base calculation per FERC Order #ER08-1548-000.

**Schedule Page: 112 Line No.: 63 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other Property (282) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

**Schedule Page: 112 Line No.: 64 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Deferred Income Taxes-Other (283) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	464,587,497	418,963,423		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	89,350,636	88,297,937		
5	Maintenance Expenses (402)	320-323	23,500,374	23,695,312		
6	Depreciation Expense (403)	336-337	74,234,635	64,770,917		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337		41,184		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		42,323	42,323		
14	Taxes Other Than Income Taxes (408.1)	262-263	55,018,986	53,729,523		
15	Income Taxes - Federal (409.1)	262-263	25,391,729	31,399,602		
16	- Other (409.1)	262-263	8,573,155	5,548,004		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	34,213,192	4,997,133		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266	-242,601	-247,458		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		309,997,783	272,189,831		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		154,589,714	146,773,592		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>						

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
464,587,497	418,963,423					2
						3
89,350,636	88,297,937					4
23,500,374	23,695,312					5
74,234,635	64,770,917					6
						7
	41,184					8
						9
						10
						11
						12
42,323	42,323					13
55,018,986	53,729,523					14
25,391,729	31,399,602					15
8,573,155	5,548,004					16
34,213,192	4,997,133					17
						18
-242,601	-247,458					19
						20
						21
						22
						23
						24
309,997,783	272,189,831					25
154,589,714	146,773,592					26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		154,589,714	146,773,592		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		-201,025	394,335		
34	(Less) Expenses of Nonutility Operations (417.1)		105,724	973,981		
35	Nonoperating Rental Income (418)		800	800		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	132,152	280,836		
37	Interest and Dividend Income (419)		830,072	1,802,236		
38	Allowance for Other Funds Used During Construction (419.1)		6,537,015	9,240,331		
39	Miscellaneous Nonoperating Income (421)		687,546	521,201		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,880,836	11,265,758		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			10,455		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		23,997	53,953		
46	Life Insurance (426.2)		99,542	124,176		
47	Penalties (426.3)			178		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		119,758	165,943		
49	Other Deductions (426.5)		-292,033	123,652		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-48,736	478,357		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	185,569	180,442		
53	Income Taxes-Federal (409.2)	262-263	411,431	361,721		
54	Income Taxes-Other (409.2)	262-263	157,196	154,399		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	765	166,450		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	9,834,004			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-9,079,043	863,012		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		17,008,615	9,924,389		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,487,848	19,983,976		
63	Amort. of Debt Disc. and Expense (428)		873,196	805,773		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		877,035	3,472		
68	Other Interest Expense (431)		7,341,192	8,670,758		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,482,310	1,438,611		
70	Net Interest Charges (Total of lines 62 thru 69)		28,096,961	28,025,368		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		143,501,368	128,672,613		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		143,501,368	128,672,613		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 17 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

**Schedule Page: 114 Line No.: 17 Column: d**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Provision for Deferred Income Taxes (410.1) are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.



**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		117,285,061	152,854,145
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Implementation of new accounting			1,105,841
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			1,105,841
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		143,369,216	128,391,777
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock (Account 437)		-66,702	( 66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	( 66,702)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)		-237,378,622	( 165,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-237,378,622	( 165,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		23,208,953	117,285,061
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 4 Column: d**

Included in column (d) is the \$1.1 million net impact of the implementation of ASU 2016-01("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income)by the Company for the fiscal year ended March 31, 2020.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	143,501,368	128,672,613
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	74,234,635	64,812,101
5	Amortization of Debt Discount and Expense	873,196	805,773
6			
7	Amortization of Regulatory Debits and Credits, Net	-42,323	-42,323
8	Deferred Income Taxes (Net)	24,379,953	5,163,583
9	Investment Tax Credit Adjustment (Net)	-242,601	-247,458
10	Net (Increase) Decrease in Receivables	277,938	-1,204,941
11	Net (Increase) Decrease in Inventory	-2,634,559	300,246
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	8,013,715	9,865,242
14	Net (Increase) Decrease in Other Regulatory Assets	2,903,631	8,055,726
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,531,307	6,545,669
16	(Less) Allowance for Other Funds Used During Construction	6,537,015	9,240,331
17	(Less) Undistributed Earnings from Subsidiary Companies	132,152	280,837
18	Other (provide details in footnote):	-9,064,124	-18,585,414
19	Accounts receivable from/payable to affiliates, net	-52,627,985	18,535,292
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	181,372,370	213,154,941
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-237,267,886	-209,103,098
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		12,836
30	(Less) Allowance for Other Funds Used During Construction	-6,537,015	-9,240,331
31	Other (provide details in footnote):	109,641	-11,408
32	Cost of Removal	-7,704,374	-4,929,879
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-238,325,604	-204,791,218
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-852,413	-951,028
54	Affiliate Money pool Lending	-244,556,028	24,667,342
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-483,734,045	-181,074,904
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	500,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	555,000,000	
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,055,000,000	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-286,450,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-95,853,439	
77			
78	Net Decrease in Short-Term Debt (c)		
79	Affiliate Money pool Borrowing	-133,091,083	133,091,083
80	Dividends on Preferred Stock	-66,702	-66,702
81	Dividends on Common Stock	-237,378,622	-165,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	302,160,154	-31,975,619
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-201,521	104,418
87			
88	Cash and Cash Equivalents at Beginning of Period	213,079	108,661
89			
90	Cash and Cash Equivalents at End of period	11,558	213,079

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

Other	2020
<u>Operating Activities - Other</u>	
Change in Prepayments	(148,066)
Change in Unamortized Debt Expense	(465,586)
Change in Preliminary Survey and Investigation Charges (Electric)	(1,138,656)
Change in Clearing Accounts	4,173
Change in Miscellaneous Deferred Debits	8,392,148
Change in Accumulated Provision for Injuries and Damages	190,206
Change in Accumulated Provision for Pensions and Benefits	(10,206,009)
Change in Miscellaneous Operating Provisions	(538,320)
Change in Asset Retirement Obligations	627
Change in Other Deferred Credits	(2,663,968)
Change in Deferred Income Taxes	(1)
Change in Pension/OPEB Capitalized dollars	(2,490,672)
	<u>(9,064,124)</u>

**Schedule Page: 120 Line No.: 18 Column: c**

Other	2019
<u>Operating Activities - Other</u>	
Change in Prepayments	1,123,420
Change in Miscellaneous Current and Accrued Assets	952,496
Change in Unamortized Debt Expense	(267,363)
Change in Preliminary Survey and Investigation Charges (Electric)	(8,109,799)
Change in Clearing Accounts	114
Change in Miscellaneous Deferred Debits	(4,632,649)
Change in Accumulated Provision for Injuries and Damages	87,263
Change in Accumulated Provision for Pensions and Benefits	2,586,474
Change in Miscellaneous Operating Provisions	356,839
Change in Asset Retirement Obligations	52
Change in Other Deferred Credits	(8,716,614)
Change in Pension/OPEB Capitalized dollars	(1,965,647)
	<u>(18,585,414)</u>

**Schedule Page: 120 Line No.: 31 Column: b**

Other	2020
<u>Investing Activities - Other</u>	
Change in Utility Plant - Other	109,641
	<u>109,641</u>

**Schedule Page: 120 Line No.: 31 Column: c**

Other	2019
<u>Investing Activities - Other</u>	
Change in Utility Plant - Other	(11,408)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

(11,408)

**Schedule Page: 120 Line No.: 53 Column: b**

Other

2020

Investing Activities - Other

Change in Special Funds

(1,078,118)

Change in Accumulated Other Comprehensive Income

225,705

(852,413)

**Schedule Page: 120 Line No.: 53 Column: c**

Other

2019

Investing Activities - Other

Change in Special Funds

(1,427,109)

Change in Accumulated Other Comprehensive Income

476,081

(951,028)

**Schedule Page: 120 Line No.: 64 Column: b**

Financing Activities - Other

Equity contributions from Parent

555,000,000

555,000,000

**Schedule Page: 120 Line No.: 76 Column: b**

Financing Activities - Other

Payment of Debt Issuance Costs

(3,232,061)

Return of capital to Parent

(92,621,378)

(95,853,439)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEW ENGLAND POWER COMPANY  
NOTES TO THE FINANCIAL STATEMENTS  
FOR THE YEAR ENDED DECEMBER 31, 2020**

**1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION**

New England Power Company ("the Company") operates electric transmission facilities in Massachusetts, New Hampshire, Vermont, and Rhode Island, which includes facilities operated on behalf of associated companies Massachusetts Electric Company ("MECO") and the Narragansett Electric Company ("NECO") in accordance with the integrated facilities agreement. The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or the "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned (refer to Note 7, "Equity Investments", and the "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies"). In addition, the Company has equity shares in New England Hydro-Transmission Electric Company, Inc. and New England Hydro-Transmission Corporation, which are two of its affiliates.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The primary differences consist of the following:

- For FERC reporting, the non-service cost of net periodic benefits are classified as operating expenses. For U.S. GAAP reporting, the non-service cost of net periodic benefits is classified as other income deductions.
- For FERC reporting, regulatory assets and liabilities are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the debt issuance costs related to term loans are presented in the balance sheets within deferred charges and other assets. Under U.S. GAAP, this is presented in the balance sheets as a direct deduction from the carrying value of debt.
- Goodwill is included within utility plant for FERC reporting, but is presented as other non-current assets for U.S. GAAP reporting.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- For FERC reporting, certain revenues or expenses are classified as either utility or non-utility in nature. For U.S. GAAP reporting, no distinction between utility and non-utility is made.

The novel coronavirus (COVID-19) pandemic has disrupted the U.S. and global economies and is having a significant impact on global health. In March 2020, COVID-19 was declared a pandemic by the World Health Organization (WHO) and the Centers for Disease Control and Prevention. The COVID-19 pandemic has not had a material financial impact on the Company as of December 31, 2020; however, the extent to which the COVID-19 pandemic will impact the Company in the future is uncertain at this time. The Company is monitoring COVID-19 developments closely.

The Company has evaluated subsequent events and transactions through March 29, 2021, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2020. The Company continues to evaluate the ongoing impact of COVID-19 on both customers and financial performance and is complying with all requests from regulators to share relevant information.

### Supplemental Cash Flow Information

	Years Ended December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
<b>Supplemental disclosures:</b>		
Interest paid	\$ (18,911)	\$ (22,791)
Income taxes paid	(24,507)	(14,019)
<b>Non-cash items financing and investing activities:</b>		
Capital-related accruals included in accounts payable	\$ 5,628	\$ 2,510
Parent tax loss allocation	7,605	-

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Such estimates and assumptions include the impact of the ongoing COVID-19 pandemic and are reflected in the accompanying financial statements. Actual results could differ from those estimates.

### Regulatory Accounting

The FERC has jurisdiction over the rates the Company charges its customers and certain activities, including (i) regulating certain transactions among the Company's associated companies; (ii) governing the issuance acquisition and disposition of securities and assets; and (iii) approving certain utility mergers and acquisitions. The Company is subject to the jurisdiction of the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine, Vermont and the Nuclear Regulatory Commission ("NRC"). The Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. In accordance with ASC 980, "Regulated Operations," regulatory assets and liabilities are reflected on the balance sheet consistent with the treatment of the related costs in the ratemaking process.

### Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment, which are recovered through regional network

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service ("RNS") rates and local network service ("LNS") rates. The Company has received authorization from the FERC to recover through contract termination charges ("CTC's"), substantially all of the costs associated with the divestiture of its electricity generation investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments (i.e. stranded costs). Stranded costs are recovered from the former wholesale customers of the Company. See Note 5, "Rate Matters", and Note 11, "Commitments and Contingencies", for an explanation of stranded costs.

#### Other Taxes

The Company may collect taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues), while taxes imposed on the Company, such as excise taxes, are recognized on a gross basis.

The Company's policy is to accrue for property taxes in line with the assessment periods for the respective jurisdictions in which it operates. The Company had accrued for property taxes of \$0 as of December 31, 2020 and 2019, respectively.

#### Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards. The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income of the appropriate tax character will be generated to realize the benefits of existing deferred tax assets. When the evaluation of the evidence indicates that the Company will not be able to realize the benefits of existing deferred tax assets, a valuation allowance is recorded to reduce existing deferred tax assets to the net realizable amount.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its tax provision based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. The benefit of consolidated tax losses and credits are allocated to the NGNA subsidiaries giving rise to such benefits in determining each subsidiary's tax expense in the year that the loss or credit arises. In a year that a consolidated loss or credit carryforward is utilized, the tax benefit utilized in consolidation is paid proportionately to the subsidiaries that gave rise to the benefit regardless of whether that subsidiary would have utilized the benefit. The tax sharing agreement also requires NGNA to allocate its parent tax losses, excluding deductions from acquisition indebtedness, to each subsidiary in the consolidated federal tax return with taxable income. The allocation of NGNA's parent tax losses to its subsidiaries is accounted for as a capital contribution and is performed in conjunction with the annual intercompany cash settlement process following the filing of the federal tax return.

#### Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

#### Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net

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realizable value. The provision is determined based on a variety of factors, including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed, and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible. The Company recorded bad debt expense of \$0.2 million and (\$0.3) million for the years ended December 31, 2020 and 2019, respectively, within operation expenses in the accompanying statements of income.

### Plant Materials and Operating Supplies

Plant materials and operating supplies are stated at weighted average cost, which represents net realizable value, and are expensed or capitalized as used. There were no significant write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2020 or 2019, respectively.

The Company had materials and supplies of \$4.0 million and \$1.5 million as of December 31, 2020 and 2019, respectively.

### Fair Value Measurements

The Company measures securities and pension and postretirement benefit other than pension plan assets at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are typically in commingled funds or limited partnerships that are not publicly traded and have ongoing subscription and redemption activity. As a practical expedient, the fair value of these investments is the Net Asset Value ("NAV") per fund share, derived from the underlying securities' quoted prices in active markets.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

### Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the FERC and state regulatory bodies. The average composite rate for each of the years ended December 31, 2020 and 2019 was 2.4% and 2.3%.

Depreciation expense includes a component for estimated cost of removal, which is recovered through rates charged to customers.

### *Allowance for Funds Used During Construction*

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The Company records AFUDC which represents the debt and equity costs of financing the construction of new utility plant. The equity component of AFUDC is reported in the accompanying statements of income as non-cash income in other income. The debt component of AFUDC is reported as a non-cash offset to interest charges. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$6.5 million and \$9.2 million; and AFUDC related to debt of \$1.5 million and \$1.4 million for the years ended December 31, 2020 and 2019, respectively. The average AFUDC rates for the years ended December 31, 2020 and 2019 were 6.1% and 8.1%, respectively.

#### *Impairment of Long-Lived Assets*

The Company tests the impairment of long-lived assets when events or changes in circumstances indicate that the carrying amount of the asset may not be recoverable. If identified, the recoverability of an asset is determined by comparing its carrying value to the estimated undiscounted cash flows that the asset is expected to generate. If the comparison indicates that the carrying value is not recoverable, an impairment loss is recognized for the excess of the carrying value over the estimated fair value. For the years ended December 31, 2020 and 2019, there were no impairment losses recognized for long-lived assets.

#### **Goodwill**

The Company tests goodwill for impairment annually on January 1, in accordance with U.S.GAAP, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. The Company has early adopted Accounting Standards Update ("ASU") No. 2017-04, "Intangibles—Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment," which eliminates step two from the two-step goodwill impairment test required under the current standard. If the estimated fair value exceeds the carrying value, then goodwill is not considered impaired. If the carrying value exceeds the estimated fair value, the Company is required to recognize an impairment charge for such excess, limited to the carrying amount of goodwill.

The Company performed its latest annual goodwill impairment test as of January 1, 2020, at which time the Company's estimated fair value substantially exceeded the carrying value. The fair value of the Company was calculated utilizing the income approach of which the Company believes to provide the most reliable information about the Company's estimated fair value. Additionally, the Company monitors all relevant events and circumstances during the year to determine if an interim impairment test is required. Such events and circumstances include an adverse regulatory outcome, declining financial performance and deterioration of industry or market conditions. The Company identified no such events or changes in circumstances that would indicate that the carrying value of the Company may not be recoverable as of December 31, 2020 or 2019.

#### **Executive Retirement Plans**

The Company provides certain executives with nonqualified retirement and deferred compensation benefits which have been partially secured through separate fund arrangements. As a result, the Company holds securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in Other Special Funds on the balance sheet. Changes in the fair value of these assets are recorded in net income on the Statement of Income for the year.

#### **Variable Interest Entities**

A variable interest entity ("VIE") is an entity that does not have a sufficient equity investment at risk to permit it to finance its activities without additional subordinated financial support, or whose equity investors lack the obligation to absorb losses, the right to receive residual returns or the right to make decisions about the entity's activities. The primary beneficiary is the business enterprise that has the power to direct the activities of the VIE that most significantly impact the VIE's economic performance and either absorbs a significant amount of the VIE's losses or has the right to receive the benefits that could be significant to the VIE. The primary beneficiary holds a controlling financial interest in an entity and is required to consolidate the VIE.

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The Company determines whether they are the primary beneficiary of a VIE by evaluating the purpose and design of the entity, the nature of the VIE's risks and the risks that the Company absorbs, who has the power to direct the activities of the VIE that most significantly impact the economic performance of the VIE, and who has the obligation to absorb losses or receive benefits that could be significant to the VIE.

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24%) (the "Yankees") which own nuclear generating facilities that are permanently retired and are being decommissioned. In addition, the Company has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. and a 3.3% equity share in New England Hydro-Transmission Corporation. Each of the individual entities is a variable interest entity, however, the Company is not the primary beneficiary as it does not have the power to direct the most significant activities of the entities. The Company accounts for its ownership interests in the entities using the equity method of accounting for investments.

### Employee Benefits

The Company has defined benefit pension plans and postretirement benefit other than pension ("PBOP") plans for its employees. The Company recognizes all pension and PBOP plans' funded status on the balance sheet as a net liability or asset with an offsetting adjustment to accumulated other comprehensive income ("AOCI"). The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Company measures and records its pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

### New and Recent Accounting Guidance

#### Accounting Guidance Recently Adopted

##### *Compensation*

In August 2018, the FASB issued ASU No. 2018-14 "Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20): Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans," which modifies the disclosure requirements for employers that sponsor define benefit pension or other postretirement plans, including elimination of certain current disclosure requirements. For the Company, the requirements of the new standard will be effective for the fiscal year ending March 31, 2022; however, early adoption is permitted. The Company early adopted this new guidance on April 1, 2020 using a retrospective basis to all period presented. The application of the standard did not have a material impact on the Company's respective financial statements.

#### Accounting Guidance Not Yet Adopted

##### *Income Taxes*

In December 2019, the FASB issued ASU No. 2019-12 "Income Taxes (Topic 740): Simplifying the Accounting for Income Taxes" which simplifies various aspects of the accounting for income taxes by eliminating certain exceptions to current requirements. The standard also enhances and simplifies other requirements, including tax basis step-up in goodwill obtained in a transaction that is not a business combination, ownership changes in investments, and interim-period accounting for enacted changes in tax law. For public business entities, the standard is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020. For all other entities, the standard is effective for fiscal years beginning after December 15, 2021, and interim periods within fiscal years beginning after December 15, 2022. Early adoption is permitted. The Company plans to early adopt this standard on April 1, 2021 and is currently assessing the impact of this standard on its financial statements.

##### *Financial Instruments – Credit Losses*

In June 2016, the FASB issued ASU No. 2016-13 "Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on

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Financial Statements" which requires a financial asset (or a group of financial assets) measured at amortized cost basis to be presented at the net amount expected to be collected. The accounting standards provides a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses which is to replace the incurred loss impairment methodology of delayed recognition of credit losses. A broader range of reasonable and supportable information must be considered in developing the credit loss estimates. The allowance for credit losses is a valuation account that is deducted from the amortized cost basis of the financial asset(s) to present the net carrying value at the amount expected to be collected on the financial asset. Credit losses relating to available-for-sale debt securities should be recorded through an allowance for credit losses. In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief", permitting entities to irrevocably elect the fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements in these updates, as amended in November 2019 by ASU 2019-10 "Financial Instruments—Credit Losses (Topic 326), Derivatives and Hedging (Topic 815), and Leases (Topic 842): Effective Dates", will be effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The Company is currently assessing the application of this standard to determine if it will have a material impact on the presentation, results of operations, cash flows, and financial position of the Company.

#### *Callable Debt Securities*

In October 2020, the FASB issued ASU No. 2020-08, "Codification Improvements to Subtopic 310-20, Receivables – Nonrefundable Fees and Other Costs," to clarify that an entity should re-evaluate whether a callable debt security that has multiple call dates is within the scope of paragraph ASC 310-20-35-33 for each reporting period. For public business entities, the standard is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020. Early adoption is not permitted for public business entities. For all other entities, the standard is effective for fiscal years beginning after December 15, 2021, and interim periods within fiscal years beginning after December 15, 2022. Early adoption is permitted for all other entities for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020. The Company plans to early adopt this standard on a prospective basis on April 1, 2021 for existing or newly purchased callable debt securities and is currently assessing the impact of this standard on its financial statements.

### **3. REVENUE**

The following table presents, for the years ended December 31, 2020 and 2019, revenue from contracts with customers, as well as additional revenue from sources other than contracts with customers, disaggregated by major source:

	Years ended December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
Revenue from Contracts with Customers:		
Electric Transmission	\$ 450,016	\$ 399,506
Stranded Cost Recovery	4,884	13,420
Total Revenues from Contracts with Customers	454,900	412,926
Revenue from Regulatory Mechanisms (Stranded Cost Recovery)	5,911	(2,838)
Other Revenue	3,776	8,876
Total Operating Revenues	\$ 464,587	\$ 418,963

#### *Electric Transmission*

Transmission systems generally include overhead lines, underground cables and substations, connecting generation and interconnectors to the distribution system. The Company owns, maintains, and operates an electric transmission system spanning Massachusetts, Rhode Island, New Hampshire and Vermont. The Company's transmission services are provided under tariffs administered by the Regional Transmission Operators (i.e. Independent System Operators ("ISO") New England or under grandfathered agreements), approved and regulated by the FERC in respect of interstate transmission. Electric transmission revenues arise under Transmission Congestion Contract auctions, Transmission Service Agreements and Local / Regional Network Services under tariff/rate agreements. The Company bills its transmission services typically monthly, in the month after service has

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been provided. The Company recognizes the revenue over time when the amounts are billed.

The Company is a participating transmission owner in ISO New England which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which includes revenues from affiliate companies MECO and NECO. The Company is also responsible for administering and collecting LNS transmission revenue from local distribution utilities, generators and municipalities, including affiliates MECO and NECO. For the years ended December 31, 2020 and 2019, the Company recognized revenue of \$400.6 million and \$361.6 million from associated companies.

#### *Stranded Cost Recovery*

The Company has received authorization from the FERC to recover through CTC's substantially all the costs associated with the divestiture of its electricity generation investments and related contractual commitments that were not recovered through the sale of those stranded investments. Stranded costs are recovered from the former wholesale customers of the Company. See the "Stranded Cost Recovery" section in Note 5. Rate Matters.

#### *Other*

Other revenues include proceeds from right of ways with associated companies and lease revenue from transmission pole rentals that are not considered to be revenues from contracts with customers.

Included in other revenue is revenue recognized for right of ways granted to associated companies New England Hydro-Transmission Electric Company, Inc., New England Hydro-Transmission Corporation, and New England Electric Transmission Corporation. For the years ended December 31, 2020 and 2019, the Company recognized revenue for right of ways from associated companies of \$3.0 million and \$7.9 million, respectively.

## 4. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded on the balance sheet:

	December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
<b>Regulatory assets</b>		
Postretirement benefits	\$ 63,007	\$ 53,606
Yankee nuclear decommissioning costs	3,392	5,321
MA state tax rate change	10,387	10,387
Other	98	107
Total	<u>\$ 76,884</u>	<u>\$ 69,421</u>
<b>Regulatory liabilities</b>		
CTC charges	\$ 52,655	\$ 53,517
Regulatory tax liability	287,746	280,765
Other	1,710	2,422
Total	<u>342,111</u>	<u>336,704</u>
Total regulatory liabilities	<u>\$ (265,227)</u>	<u>\$ (267,283)</u>

**CTC charges:** Stranded cost recovery revenues are collected through a CTC, which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments. CTC-related liabilities consist of obligations to customers that resulted from the sale of certain stranded assets or amounts collected from third parties that will be refunded to customers. These amounts are being refunded to customers as determined per rate filings.



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**MA state tax rate change:** This amount represents unrecovered state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and state income tax rate changes from the state of Massachusetts.

**Postretirement benefits:** The regulatory asset balance represents the Company's unamortized, non-cash accrual of net actuarial gains and losses in addition to actual costs associated with Company's pension and PBOP plans in excess of amounts received in rates that are to be collected in future periods.

**Regulatory tax liability:** Represents over-recovered federal deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment, state income tax rate changes and excess federal deferred taxes as a result of the Tax Cuts and Jobs Act of 2017 ("Tax Act").

**Yankee nuclear decommissioning costs:** The Yankees operated nuclear generating units which have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has recorded a regulatory asset reflecting the estimated future decommissioning billings and the remaining asset retirement obligation from the Yankees.

The Company records carrying charges on regulatory balances for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

## 5. RATE MATTERS

### Stranded Cost Recovery

Under the settlement agreements approved by state commissions and the FERC, the Company is permitted to recover stranded costs (those costs associated with its former generating investments (nuclear and non-nuclear) and related contractual commitments that were not recovered through the sale of those investments). The Company earns a return on equity ("ROE") related to stranded cost recovery consisting of nuclear-related investments. In Massachusetts and Rhode Island, the current ROEs are 9.2% and 10.46%, respectively. The Company will recover its remaining non-nuclear stranded costs until the costs associated with its decommissioned nuclear units cease, refer to "Decommissioning Nuclear Units" section in Note 11, "Commitments and Contingencies".

### Transmission Return on Equity and Recovery of Transmission Costs

Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Approximately 74% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 0.5% ROE incentive adder on RNS-related transmission facilities approved under the Regional Transmission Organization's ("RTO") Regional System Plan and placed in service on or before December 31, 2008. It also earns a 1.25% ROE incentive on its portion of New England East-West Solution ("NEEWS") (see the "New England East-West Solution" section).

The Company's transmission rates applicable to transmission service through October 15, 2014 reflected a base ROE of 11.14% applicable to the Company's transmission facilities, plus an additional 0.5% RTO participation adder applicable to transmission facilities included under the RNS rate. On October 16, 2014, the FERC issued an order, Opinion No. 531-A, reducing the base ROE applicable to transmission assets from 11.14% to 10.57% effective as of the date of the order and establishing a maximum ROE of 11.74%. On March 3, 2015, the FERC issued an Order on Rehearing, Opinion No. 531-B, affirming the 10.57% base ROE and clarifying that the 11.74% maximum ROE applies to all individual transmission projects with ROE incentives previously granted by the FERC. On April 14, 2017, the U.S. Court of Appeals for the D.C. Circuit (Court of Appeals) vacated and remanded FERC's Opinion No. 531 (and successor orders), through which the FERC had lowered the New England Transmission Owners ("NETO") return on equity from 11.14% to 10.57% and capped the total incentives at 11.74%.

On October 16, 2018, the FERC issued an order on all four of the Company's ROE complaints (see the "FERC ROE Complaints" section

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in Note 11, "Commitments and Contingencies") describing how it intends to address the issues that were remanded by the Court. The FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE. The FERC stated that these calculations were merely preliminary and asked the parties to the NE Complaint cases to brief FERC and check the numbers. The Company along with other New England Transmission Operators ("NETO") filed a brief supporting FERC's new methodology and confirming the illustrative numbers that FERC arrived at in the October 2018 order containing a 10.41% base ROE. FERC has not issued a final order on the briefs submitted by the Company and the base ROE in NE remains at a 10.57%.

On November 21, 2019, the FERC issued an order on the Midcontinent ISO transmission owners ("MISO") ROE complaint docket addressing transmission ROEs. In that order, the FERC adopted a new methodology for determining base ROEs for the MISO and expressed that it was setting new ROE policies nationwide, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order. There is uncertainty to whether the order is applicable to the NETOs' cases and if so, would have a negative effect on the Company's base ROE. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings.

On May 21, 2020, the FERC issued a revised order on the MISO ROE complaint docket addressing the substantive issues identified with the November 2019 order. The November 2019 order proposed the application of the average of two models to judge whether ROEs are just and reasonable which resulted in a reduced ROE of 9.88%, from 10.32%, when the proposed methodology is applied to the two MISO ROE complaints. The May 2020 order proposes the average of three models to judge whether ROEs are just and reasonable. When applied to the two MISO ROE complaints the revised methodology using the average of three models resulted in a base ROE of 10.02%, an increase from the methodology proposed in the November 2019 order. In November 2020, FERC issued an order largely affirming the May 2020 order and dismissing rehearings.

The FERC orders on the MISO ROE complaint proceedings, and the proposed revised ROE methodology, are specific to MISO however the FERC could order the revised methodology be applied to all transmission companies including our own ROE complaint proceedings. On May 12, 2020, the Company filed jointly with other NETOs supplemental arguments in the ROE Notice of Inquiry ("NOI") docket, which was commenced on March 21, 2019 and to which the Company previously responded, addressing concerns with ROE policy making and the methodologies proposed by the FERC in the MISO ROE complaint proceedings. From the Company's perspective, the May 21, 2020 FERC order on the MISO ROE complaint proceedings represents an improvement from the November 2019 order but it does not address all the arguments filed jointly by the Company and the NETOs.

As of January 2021, the Commission has a full complement of commissioners and has the ability apply the MISO orders to the NE Complaint proceedings at any time but has not done so as of the date of these financial statements. Until the FERC issues a final decision on the Company's own ROE complaints or an order applying the revised ROE methodology proposed in the MISO orders to all transmission companies, there is significant uncertainty, and, at this time, the Company does not know the impact to its current base ROE.

#### Transmission Incentive Policy Inquiry

On March 21, 2019, the FERC announced a NOI seeking comments on possible improvements to its electric transmission incentives policy to ensure that it appropriately encourages the development of the infrastructure needed to ensure grid reliability and reduce congestion to reduce the cost of power for consumers. The Company filed comments in the NOI docket on June 26, 2019 and filed reply comments on August 26, 2019.

On March 19, 2020, the Commission issued a Notice of Proposed Rulemaking ("NOPR"). In the NOPR, the commission proposes to shift the test for transmission incentives from risks and challenges to an approach based on benefits to customers. The NOPR also proposes to: 1) Increase the incentives for joining and remaining a member of a Regional Transmission Organization, an Independent System Operator or other commission-approved transmission organization from 50 basis points to 100 basis points; 2) Provide 50 basis point to transmission projects that meet a pre-construction benefit-to-cost ratio in the top 25% of projects examined over a

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sample period and an additional 50 basis points for projects that meet a post-construction benefit-to-cost ratio in the top 10% percent of projects over the same sample period; 3) Provide 50 basis points for projects that demonstrate reliability benefits by providing quantitative analysis and 4) Offer a 100 basis point incentive for transmission technologies that enhance reliability, efficiency, and capacity as well as improve the operation of new or existing transmission facilities. The NOPR also proposes a 250 basis point cap on total ROE incentives rather than limitation to the zone of reasonableness. Comments are requested within 90 days of publication in the Federal Register after which, at some point, the Commission will issue a final rule. The Company filed comments in response to the NOPR on July 1, 2020.

#### **Tax Cuts and Jobs Act**

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Cut and Job Acts ("TCJA"). Of the proceedings initiated relevant to the Company is the NOI seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking NOPR issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax ("ADIT") to customers and providing flexibility regarding the time period of the flow back. In the NOPR, the FERC proposed to give the flexibility the company proposed.

On November 21, 2019, the FERC issued Order 864 to address ratemaking and regulatory reporting of excess or deficient ADIT related to the Tax Act. The order applies to public utility transmission providers with formula rates and stated rates and provides that public utilities with formula rates submit a compliance filing within 30 days of the effective date of the final rule or in the public utilities next annual informational filing following the issuance of the final rule. The compliance filing must demonstrate how the public utilities formula rate adjusts rate base via a Rate Adjustment mechanism, returns or recovers excess or deficient ADIT via an Income Tax Allowance Mechanism and must include an ADIT worksheet to support the excess or deficient ADIT calculation and amortization. The ADIT worksheet must be populated and will be a new and permanent worksheet. The mechanisms and worksheet must remain applicable to any future changes to tax rates that give rise to excess or deficient ADIT, including changes to state and local tax rates. Excess or deficient ADIT associated with future tax rate changes will automatically be included in a public utility's formula rate without the need for a Section 205 filing. The order does not prescribe a recovery/refund period for deficient/excess ADIT for unprotected excess/deficient ADIT that is not subject to the normalization requirements. FERC will evaluate proposed amortization periods on a case by case basis.

On July 30, 2020, the Company, along with the NETO's, submitted a compliance filing to address the application of Order 864 in RNS and LNS rates. The filing identified the inclusion of the Rate Adjustment and Income Tax Allowance Mechanism in the amended tariffs filed with the Commission in the FERC 206 Proceeding on Rate Transparency discussed below which was then before the Commission awaiting approval. The filing also included the populated permanent ADIT worksheet to be added to the tariff for each NETO including NEP. NEP proposed to amortize protected and unprotected property related excess ADIT associated with the 2017 TCJA using the Average Rate Adjustment Mechanism "ARAM" and a 10 year amortization period on unprotected other excess or deficient balances. In the July 30 Compliance Filing, the NETOs requested an effective date of January 1, 2021 in order to align with the effective date that the NETOs had proposed for the new formula rate templates associated with the settlement filing in the FERC 206 Proceeding on Rate Transparency ("Settled Formula Rate"). Specifically, the NETOs explained that in that proceeding, they requested the Commission approve the settlement filing by November 1, 2020 so that the Settled Formula Rate could be implemented beginning January 1, 2021. The NETOs indicated, however, that if the Commission did not accept the settlement filing by November 1, 2020, the Settled Formula Rate would not become effective until at least January 1, 2022 under the terms of the settlement agreement. In that event, the NETOs committed that they would supplement their Order No. 864 compliance filing by submitting tariff changes to ensure compliance with Order No. 864 under the current versions of ISO-NE OATT, Attachment F and each NETO's local service schedule in Schedule 21 of the ISO-NE OATT during the interim period until the Settled Formula Rate becomes effective and supplants the current rates under the ISO-NE OATT. On December 28, 2020, the Commission issued the settlement agreement order approving the settlement filing in the FERC 206 Proceeding on Rate Transparency. Because the Commission's approval order was issued after November 1, 2020, under the terms of the settlement agreement, the effective date of the new formula rate templates will be January 1, 2022. Given that the Settled Formula Rate will become effective January 1, 2022, pursuant to their commitment in the July 30 compliance filing, the NETOs, on February 12, 2021, submitted a supplemental

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compliance filing to propose tariff changes to the currently effective version of Attachment F to the ISO-NE OATT in order to comply with Order No. 864 for the period January 1, 2020 through December 31, 2021 before the Settled Formula Rate becomes effective and supplants the current rates under the ISO-NE OATT on January 1, 2022. Beginning on January 1, 2022, the Settled Formula Rate—i.e., the new formula rate templates contained in the Settlement Filing, as approved by the Commission in the settlement agreement order—will take effect. Furthermore, on March 1, 2021, ISO-NE, on behalf of NEP, submitted a supplemental compliance filing to supplement the July 30 compliance filing with respect to Local Network Service (LNS) provided by NEP under Schedule 21-NEP to the ISO-NE OATT. As with the RNS filing, NEP proposed that the compliance revisions to Schedule 21-NEP submitted in the LNS filing be in effect for an interim period from January 1, 2020, through December 31, 2021. For the period commencing January 1, 2022, compliance with Order No. 864 for local service provided by NEP will be governed by the compliance revisions to the ISO-NE OATT submitted by NEP and the other NETOs in the FERC 206 Proceeding on Rate Transparency. The Company has proposed the same amortization method and periods for protected and unprotected balances as proposed in the initial filing.

In compliance with Order 864 NEP has also submitted additional compliance filings to amend various service agreements and contracts to include the Rate Adjustment and Income Tax Allowance mechanisms as well as the new permanent ADIT worksheet. The FERC has not yet acted on any of these compliance filings.

NEP estimates that the net excess ADIT balance associated with the TCJA of \$295 million will result in an annual reduction in revenue requirement of \$1.4 million.

#### **New England East-West Solution (“NEEWS”) Project**

In September 2008, the Company, its affiliate NECO, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS project, pursuant to the FERC’s Transmission Pricing Policy Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. Effective November 18, 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies’ control. As discussed in the preceding section, effective October 16, 2014, the FERC issued a series of orders establishing a maximum ROE of 11.74% that effectively caps the NEEWS incentive ROE at that level. The NEEWS upgrades were placed in service in December 2015.

As of December 30, 2020, the Company had total net electric utility plant assets on its balance sheets of \$3.1 billion including \$220.1 million of CWIP. As of and for both the years ended December 31, 2020 and 2019, the Company’s NEEWS-related investment totaled \$156.7 million. The last phase of the NEEWS project went into service on December 11, 2015.

#### **6. UTILITY PLANT AND NONUTILITY PROPERTY**

The following table summarizes utility plant and nonutility property at cost and operating leases along with accumulated depreciation and amortization:

	December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 3,055,762	\$ 2,932,235
Goodwill	355,885	355,885
Assets in construction	220,104	126,343
Land and buildings	166,885	146,175
Motor vehicles and equipment	64	64
Software and other intangibles	2,548	2,548
Operating leases	1,662	1,346
Total utility plant and nonutility property	3,802,910	3,564,596
Accumulated depreciation and amortization	(653,044)	(591,280)

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Operating lease accumulated depreciation	(347)	(124)
Utility plant and nonutility property, net	\$ 3,149,519	\$ 2,973,192

## 7. EQUITY INVESTMENTS

### Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic, Connecticut Yankee, and Maine Yankee (the "Yankees"), which own nuclear generating units that have been permanently decommissioned. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. Summarized statement of income and balance sheet data for the Yankees are as follows:

	For the Years Ended December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
Operating revenue	\$ 365	\$ 981
Operating expenses	114	1,083
Other income (deductions), net	(13)	679
Total expenses	127	404
<b>Net income</b>	<b>\$ 238</b>	<b>\$ 577</b>
	December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
<b>Assets</b>		
Current assets	\$ 7,879	\$ 7,988
Property, plant and equipment	874	874
Non-current assets	620,290	599,191
<b>Total assets</b>	<b>\$ 629,043</b>	<b>\$ 608,053</b>
<b>Liabilities and equity</b>		
Current liabilities	\$ 6,051	\$ 4,246
Non-current liabilities	616,317	597,370
Equity	6,675	6,438
<b>Total liabilities and equity</b>	<b>\$ 629,043</b>	<b>\$ 608,053</b>

## 8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plans") and PBOP plans (together with the Pension Plan (the "Plans")), covering substantially all employees.

Plan assets are maintained for all of NGUSA and its subsidiaries in commingled trusts. In respect of cost determination, plan assets are allocated to the Company based on the Company's proportionate share of the Plan's projected benefit obligations. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plans. Costs associated with associated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. Pension and PBOP service and non-service costs are included within operations and maintenance expense in the accompanying statements of income. Portions of the net periodic benefit costs disclosed below have been capitalized as a component of utility plant.

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## Pension Plans

The Qualified Pension Plans are defined benefit plans which provide most union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental non-qualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. During the years ended December 31, 2020 and 2019, the Company made contributions of approximately \$0.9 million and \$0.1 million, respectively, to the Qualified Pension Plans.

## PBOP Plans

The PBOP Plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. During the years ended December 31, 2020 and 2019, the Company made no contributions to the PBOP Plans.

## Net Periodic Benefit Costs

The Company's total pension cost for the years ended December 31, 2020 and 2019 was \$1.0 million and \$0.5 million, respectively.

The Company's total PBOP income for the years ended December 31, 2020 and 2019 was \$1.3 million and \$0.8 million, respectively.

## Amounts Recognized in OCI and Regulatory Assets/Liabilities

The following tables summarize other pre-tax changes in actuarial gains/losses and prior service costs recognized primarily in regulatory assets and other comprehensive income for the years ended December 31, 2020 and 2019:

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2020	2019	2020	2019
	<i>(in thousands of dollars)</i>			
Net actuarial losses (gains)	\$ 10,751	\$ 1,245	\$ 2,619	\$ 637)
Amortization of net actuarial losses	(3,052)	(2,752)	(101)	(432)
Amortization of prior service cost, net	-	-	(11)	(11)
Total	<u>\$ 7,699</u>	<u>\$ (1,507)</u>	<u>\$ 2,507</u>	<u>\$ (1,080)</u>
Recognized in regulatory assets (liabilities)	\$ 6,893	\$ (1,462)	\$ 2,507	\$ (1,080)
Recognized in AOCI	806	(45)	-	-
Total	<u>\$ 7,699</u>	<u>\$ (1,507)</u>	<u>\$ 2,507</u>	<u>\$ (1,080)</u>

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#### Amounts Recognized in AOCI and Regulatory Assets – not yet recognized as components of net actuarial loss

The following tables summarize the Company's amounts in regulatory assets and other accumulated comprehensive income on the balance sheet that have not yet been recognized as components of net actuarial loss at December 31, 2020 and 2019:

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2020	2019	2020	2019
	<i>(in thousands of dollars)</i>			
Net actuarial losses	\$ 49,530	\$ 41,831	\$ 14,143	\$ 11,625
Prior service cost	-	-	94	105
Total	<u>\$ 49,530</u>	<u>\$ 41,831</u>	<u>\$ 14,237</u>	<u>\$ 11,730</u>
Included in regulatory assets	\$ 48,769	\$ 41,034	\$ 14,237	\$ 11,730
Included in AOCI	761	797	-	-
Total	<u>\$ 49,530</u>	<u>\$ 41,831</u>	<u>\$ 14,237</u>	<u>\$ 11,730</u>

#### Reconciliation of Funded Status to Amounts Recognized

	Pension Plans		PBOP Plans	
	December 31,		December 31,	
	2020	2019	2020	2019
	<i>(in thousands of dollars)</i>			
Other non-current assets	\$ 10,860	\$ 18,109	\$ 3,053	\$ 4,196
Current liabilities	(481)	(481)	(86)	(88)
Other non-current liabilities	(4,632)	(4,525)	-	-
Total	<u>\$ 5,747</u>	<u>\$ 13,103</u>	<u>\$ 2,967</u>	<u>\$ 4,108</u>

#### Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments subsequent to December 31, 2020:

<i>(in thousands of dollars)</i>	Pension Plans	PBOP Plans
Years ended December 31,		
2021	\$ 11,729	\$ 2,970
2022	12,133	2,955
2023	12,641	2,942
2024	13,064	2,916
2025	13,569	2,872
2026-2030	72,931	12,991
Total	<u>\$ 136,067</u>	<u>\$ 27,646</u>

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### Assumptions Used for Employee Benefits Accounting

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2020	2019	2020	2019
<b>Benefit Obligations:</b>				
Discount rate	3.65%	4.10%	3.65%	4.10%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.00%	6.50%	6.50%-7.00%	6.50%-7.25%
<b>Net Periodic Benefit Costs:</b>				
Discount rate	4.10%	4.10%	4.10%	4.10%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.50%	6.25%	6.50%-7.25%	6.25%-6.75%

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

### Assumed Health Cost Trend Rate

	December 31,	
	2020	2019
Health care cost trend rate assumed for next year		
Pre 65	7.00%	7.25%
Post 65	5.50%	5.75%
Prescription	8.00%	9.75%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	4.50%
Year that rate reaches ultimate trend		
Pre 65	2031+	2028
Post 65	2031+	2026
Prescription	2031+	2027

### Plan Assets

The Pension Plan is a trusted non-contributory defined benefit plan covering all eligible represented employees of the Company and eligible non-represented employees of the participating National Grid companies. The PBOP Plans are both a contributory and non-contributory, trustee, employee life insurance and medical benefit plan sponsored by NGUSA. Life insurance and medical benefits are provided for eligible retirees, dependents, and surviving spouses of NGUSA.

NGUSA, as the Plans' sponsor, manages the benefit plan investments for the exclusive purpose of providing retirement benefits to participants and beneficiaries and paying plan expenses. The benefit plans' named fiduciary is the Retirement Plans Committee ("RPC"). The RPC seeks to minimize the long-term cost of operating the Plans, with a reasonable level of risk. The investment objectives of the Plans are to maintain a level and form of assets adequate to meet benefit obligations to participants, achieve the expected long-term total return on the Plans' assets within a prudent level of risk, and maintain a level of volatility that is not



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expected to have a material impact on the Company's expected contributions and expenses or the Company's ability to meet plan obligations.

The RPC has established and reviews at least annually the Investment Policy Statement ("IPS") which sets forth the guidelines for how plan assets are to be invested. The IPS contains a strategic asset allocation for each plan which is intended to meet the objectives of the Pension Plan by diversifying its funds across asset classes, investment styles and fund managers. An asset/liability study is conducted periodically to determine whether the current strategic asset allocation continues to represent the appropriate balance of expected risk and reward for the plan to meet expected liabilities. Each study considers the investment risk of the asset allocation and determines the optimal mix of assets for the plan. The target asset allocation for 2020 reflects the results of such a pension study conducted in 2019. The PBOP Plan asset liability studies are expected to be run in the upcoming fiscal year.

Individual fund managers operate under written guidelines provided by the RPC, which cover such areas as investment objectives, performance measurement, permissible investments, investment restrictions, trading and execution, and communication and reporting requirements. National Grid management, in conjunction with a third party investment advisor, regularly monitors and reviews asset class performance, total fund performance, and compliance with asset allocation guidelines. This information is reported to the RPC at quarterly meetings. The RPC changes fund managers and rebalances the portfolio as appropriate.

Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments and is mainly invested in investment-grade securities. Where investments are made in non-investment grade assets the higher volatility is carefully judged and balanced against the expected higher returns. While the majority of plan assets are invested in equities and fixed income securities, other asset classes are utilized to further diversify the investments. These asset classes include private equity, real estate, and diversified alternatives. The objective of these other investments is enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after-tax returns, consistent with the broad asset class parameters established by the asset liability study. Investment risk and return are reviewed by the plan investment advisors, National Grid management, and the RPC on a regular basis. The assets of the Plans have no significant concentration of risk in one country (other than the United States), industry, or entity.

The target asset allocations for the benefit plans as of December 31, 2020 and 2019 are as follows:

	Pension Plans		Union PBOP Plans		Non-Union PBOP Plans	
	December 31,		December 31,		December 31,	
	2020	2019	2020	2019	2020	2019
Equity	37%	37%	63%	63%	70%	70%
Diversified alternatives	10%	10%	17%	17%	0%	0%
Fixed income securities	40%	40%	20%	20%	30%	30%
Private equity	5%	5%	0%	0%	0%	0%
Real estate	5%	5%	0%	0%	0%	0%
Infrastructure	3%	3%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%

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## Fair Value Measurements

The following tables provide the fair value measurements amounts for the pension and PBOP assets:

	December 31, 2020				
	Level 1	Level 2	Level 3	Not categorized	Total
			(in thousands of dollars)		
Pension Assets:					
Investments					
Equity	\$ 244,291	\$ -	\$ -	\$ 884,046	\$ 1,128,337
Diversified alternatives	67,175	-	-	206,259	273,434
Corporate bonds	-	516,938	-	167,568	684,506
Government securities	1,391	391,496	-	275,548	668,435
Private equity	-	-	-	152,375	152,375
Real estate	-	-	-	110,861	110,861
Infrastructure	-	-	-	48,378	48,378
Total assets	\$ 312,857	\$ 908,434	\$ -	\$ 1,845,035	\$ 3,066,326
Pending transactions					(208,618)
Total net assets					\$ 2,857,708

<b>PBOP Assets:</b>					
Investments					
Equity	\$ 190,390	\$ -	\$ -	\$ 321,108	\$ 511,498
Diversified alternatives	43,034	-	-	42,325	85,359
Corporate bonds	-	3,910	-	-	3,910
Government securities	11,147	161,378	-	795	173,320
Insurance contracts	-	-	-	41,201	41,201
Total assets	<u>\$ 244,571</u>	<u>\$ 165,288</u>	<u>\$ -</u>	<u>\$ 405,429</u>	<u>\$ 815,288</u>
Pending transactions					<u>1,559</u>
Total net assets					<u>\$ 816,847</u>

	December 31, 2019				
	Level 1	Level 2	Level 3	Not categorized	Total
	(in thousands of dollars)				
<b>Pension Assets:</b>					
Investments					
Equity	\$ 217,399	\$ -	\$ -	\$ 761,498	\$ 978,897
Diversified alternatives	73,593	-	-	185,974	259,567
Corporate bonds	-	440,578	-	154,921	595,499
Government securities	(158)	297,893	-	233,503	531,238
Private equity	-	-	-	127,279	127,279
Real estate	-	-	-	114,442	114,442
Infrastructure	-	-	-	45,241	45,241
Insurance contracts	-	-	-	30,212	30,212
Total assets	<b>\$ 290,834</b>	<b>\$ 738,471</b>	<b>\$ -</b>	<b>\$ 1,653,070</b>	<b>\$ 2,682,375</b>
Pending transactions					<b>(126,878)</b>
Total net assets					<b>\$ 2,555,497</b>

<b>PBOP Assets:</b>					
Investments					
Equity	\$ 182,775	\$ -	\$ -	\$ 283,365	\$ 466,140
Diversified alternatives	40,464	-	-	36,854	77,318

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Corporate bonds	-	3,003	-	-	3,003
Government securities	15,015	157,551	-	771	173,337
Insurance contracts	-	-	-	43,540	43,540
Total assets	<u>\$ 238,254</u>	<u>\$ 160,554</u>	<u>\$ -</u>	<u>\$ 364,530</u>	<u>\$ 763,338</u>
Pending transactions					<u>1,559</u>
Total net assets					<u>\$ 764,897</u>

The methods used to fair value pension and PBOP assets are described below:

**Equity:** Equity includes both actively and passively-managed assets with investments in domestic equity index funds as well as international equities.

**Diversified alternatives:** Diversified alternatives consist of holdings of global tactical asset allocation funds that seek to invest opportunistically in a range of asset classes and sectors globally.

**Corporate bonds:** Corporate bonds consist of debt issued by various corporations and corporate money market funds. Corporate Bonds also includes small investments in preferred securities as these are used in the fixed income portfolios as yield producing investments. In addition, certain fixed income derivatives are included in this category such as credit default swaps to assist in managing credit risk.

**Government securities:** Government securities includes U.S. agency and treasury securities, as well as state and local municipality bonds. The plans hold a small amount of Non-U.S. government debt which is also captured here. U.S. Government money market funds are also included. In addition, interest rate futures and swaps are included in this category as a tool to manage interest rate risk.

**Private equity:** Private equity consists of limited partnerships investments where all the underlying investments are privately held. This consists of primarily buy-out investments with smaller allocations to venture capital.

**Real estate:** Real estate consist of limited partnership investments primarily in U.S. core open end real estate funds as well as some core plus closed end real estate funds.

**Infrastructure:** Infrastructure consists of limited partnerships investments that seek to invest in physical assets that are considered essential for a society to facilitate the orderly operation of its economy. Investments in infrastructure typically include transportation assets (such as airports and toll roads) and utility type assets. Investments in Infrastructure funds are utilized as a diversifier to other asset classes within the pension portfolio. Infrastructure investments are also typically income producing assets.

**Insurance contracts:** Insurance contracts consists of Trust Owned Life Insurance.

**Pending transactions/Receivables/Payables:** Accounts receivable and accounts payable are short term cash transactions that are expected to settle within a few days of the measurement date.

#### Other Benefits

As of December 31, 2020 and 2019, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported ("IBNR") of \$0.7 million and \$0.5 million, respectively. IBNR reserves are estimates that have been established for claims and/or events that have transpired, but have not yet been reported to the Company for payment.

## 9. CAPITALIZATION

### Long-term Debt

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Long-term debt as of December 31, 2020 and 2019 is as follows:

			December 31,	
	Interest Rate	Maturity Date	2020	2019
			(in thousands of dollars)	
Pollution Control Revenue Bonds:				
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	\$ -	\$ 135,850
Business Finance Authority of the State of New Hampshire	Variable	November 1, 2020	-	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Total Pollution Control Revenue Bonds			106,150	292,600
Unsecured Notes:				
Senior Notes	3.80%	December 5, 2047	400,000	400,000
Senior Notes	2.80%	October 6, 2050	400,000	-
Total Unsecured Notes			800,000	400,000
Total Long-term Debt			\$ 906,150	\$ 692,600

The aggregate maturities of long-term debt for the years subsequent to December 31, 2020 as follows:

*(in thousands of dollars)*

Years Ending March 31,

2021	\$ -
2022	-
2023	106,150
2024	-
2025	-
Thereafter	800,000
Total	<b>\$ 906,150</b>

The Company's debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity and financial covenants such as restrictions on the level of indebtedness. Failure to comply with these covenants, or to obtain waivers of those requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of the Company's debt, and may restrict the Company's ability to draw upon its facilities or access the capital markets. As of and for the years ended December 31, 2020 and 2019, the Company was in compliance with all such covenants.

#### Debt Authorizations

Since October 7, 2016, the Company had regulatory approval from the FERC to issue up to \$1.5 billion of short-term debt, including the intercompany money pool. The authorization was renewed with an effective date of October 15, 2020 for a period of two years and expires on October 14, 2022. The Company had no short-term debt outstanding to third-parties as of December 31, 2020 and 2019.

On May 23, 2017, the Company had received all required approvals from the Massachusetts Department of Public Utilities, New Hampshire Public Utilities Commission and Vermont Public Service Board authorizing the Company to issue up to \$800 million of long-term debt in one or more transactions through May 23, 2020. On November 30, 2017, the Company issued \$400 million of unsecured senior long-term debt with a maturity date of December 5, 2047. In addition, the Company entered into a bank term loan for \$100 million on March 31, 2020 with a maturity date of March 31, 2022. On October 30, 2020, the Company prepaid the \$100 million bank term loan.

On August 31, 2020, the Company received additional approvals from the Massachusetts Department of Public Utilities, New Hampshire Public Utilities Commission and Vermont Public Service Board authorizing the Company to issue up to \$1.1 billion of long-term debt in one or more transactions through August 31, 2023. On October 6, 2020, the Company issued \$400 million of

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unsecured senior long-term debt with a maturity date of October 6, 2050, resulting in \$700 million of remaining authorization.

#### Pollution Control Revenue Bonds

As of December 31, 2020, the Company had \$106.2 million outstanding of Pollution Control Revenue Bonds in tax-exempt commercial paper mode with maturity date in October 2022. The debt is remarketed at periods of 1-270 days, and had variable interest rates ranging from 0.15% to 6.10% and 1.18% to 2.30% for the years ended December 31, 2020 and 2019, respectively.

On November 2, 2020, the Company's pollution control bonds totaling \$186 million with the Business Finance Authority of the State of New Hampshire matured and were paid back respectively.

The Company has a Standby Bond Purchase Agreement ("SBPA") of \$106.2 million, which was renewed in June 2018 and expires on June 14, 2023. This agreement is available to provide liquidity support for \$106.2 million of the Company's Pollution Control Revenue Bonds. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket it. As of December 31, 2020 and 2019, there were no bond purchases made by the banks participating in this agreement.

#### Dividend Restrictions

Pursuant to provisions in connection with prior mergers, payment of dividends on common stock are not permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2020 and 2019, common equity was 67.5% and 68.5% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2020 and 2019 were restricted as to common dividends.

For the years ended 2020 and 2019, the Company paid dividends on common stock of \$237.4 million and \$165 million, respectively, to NGUSA to realign its capital structure.

#### Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2020	2019	2020	2019	
	(in thousands of dollars, except per share and number of shares data)				
\$100 par value - 6.00% Series	11,117	11,117	\$ 1,112	\$ 1,112	Non-callable

The Company did not redeem any preferred stock as of December 31, 2020 and 2019. The annual dividend requirement for cumulative preferred stock was \$0.07 million as of December 31, 2020 and 2019.

#### Capital Contributions

The Company received a capital contributions of \$125 million and \$430 million in March and October of 2020, respectively.

## 10. INCOME TAXES

#### Components of Income Tax Expense

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	Years Ended December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
Current tax expense:		
Federal	\$ 25,803	\$ 31,762
State	8,730	5,702
Total current tax expense	34,533	37,464
Deferred tax expense:		
Federal	19,021	392
State	5,359	4,771
Total deferred tax expense	24,380	5,163
Amortized investment tax credits <sup>(1)</sup>	(243)	(247)
Total deferred tax expense	24,137	4,916
Total income tax expense	\$ 58,670	\$ 42,380

(1) Investment tax credits ("ITC") are accounted for using the deferral and gross up method of accounting and amortized over the depreciable life of the property giving rise to the credits.

#### Total income taxes in the statement of income

Income taxes charged to operations	\$ 58,101	\$ 41,697
Income taxes credited to other income	569	683
Total	\$ 58,670	\$ 42,380

#### Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2020 and 2019 are 29.0% and 24.8% respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 21% to the actual tax expense:

	Years Ended December 31,	
	2020	2019
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 42,456	\$ 35,921
<b>Change in computed taxes resulting from:</b>		
State income tax, net of federal benefit	11,131	8,275
Temporary differences flowed through	5,329	(1,622)
Other items, net	(246)	(194)
<b>Total changes</b>	16,214	6,459
<b>Total income tax expense</b>	\$ 58,670	\$ 42,380

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

As a result of the enactment of the Tax Act on December 22, 2017, which reduced the corporate federal income tax rate from 35% to 21%, the Company remeasured its federal deferred tax assets and liabilities. As of December 31, 2018, the Company recognized a decrease in its net deferred income tax liability in the amount of \$211.5 million with \$0.4 million recorded to deferred income tax expense and \$211.9 million recorded as a regulatory tax liability for the refund of excess ADIT to customers. The Company also recorded a \$76.3 million regulatory liability with an offsetting deferred tax asset for the revenue requirement (gross-up) associated with the refund of excess ADIT. During the years ended December 31, 2020 and 2019, the Company adjusted the remeasurement of

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the net deferred income tax liability as a consequence of audit settlements with the IRS for the years prior to the enactment of the Tax Act. The cumulative re-measurement of federal deferred tax assets and liabilities, prior to amortization and FERC accounts affected by the remeasurement are reflected below:

Accounts	Years Ended December 31,					
	2020			2019		
	(in thousands of dollars)					
	Excess ADIT	Gross-up	Total	Excess ADIT	Gross-up	Total
254/182	\$ (211,372)	\$ (76,110)	\$ (287,482)	\$ (211,204)	\$ (76,049)	\$ (287,253)
190	(29,479)	76,110	46,631	(29,366)	76,049	46,683
282	225,319	-	225,319	225,038	-	225,038
283	15,147	-	15,147	15,147	-	15,147
410.2	385	-	385	385	-	385
182.3	-	-	-	-	-	-
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

The amount of excess ADIT prior to amortization, by jurisdiction, amortization period and the amount of amortization reflected in FERC account 410.1 are presented below:

		Years Ended December 31,			
		2020		2019	
		(in thousands of dollars)			
Excess ADIT Category	Period	Amortization	Excess ADIT	Amortization	Excess ADIT
<i>Protected:</i>					
FERC	ARAM <sup>(1)</sup>	\$ -	\$ (163,250)	\$ -	\$ (164,662)
<i>Unprotected:</i>					
FERC	TBD	-	(54,291)	-	(52,712)
FERC	1 year	(6,495)	6,170	-	6,170
Total		\$ (6,495)	\$ (211,371)	\$ -	\$ (211,204)

(1) Average Rate Assumption Method

On November 21, 2019, FERC issued a final rule for public utility transmission rate changes to address ADIT changes caused by the Tax Act. The final rule requires a "Rate Base Adjustment Mechanism" to include any unamortized excess or deficient ADIT as an adjustment to rate base and an "Income Tax Allowance Adjustment Mechanism" to decrease or increase the income tax components of their rates by any amortized excess or deficient ADIT. Both mechanisms will apply to excess ADIT resulting from the Tax Act and any future federal, state, and local income tax rate changes. A permanent ADIT Worksheet is required to be included in the utility's transmission formula rate filings. The Company submitted the required compliance filing by the appropriate due date.

#### Deferred Tax Components

	December 31,	
	2020	2019
	(in thousands of dollars)	
<b>Deferred tax assets:</b>		
	\$ -	
Future federal benefit on state taxes		\$ 15,195
Net operating losses	17,070	17,100
Regulatory liabilities – other	15,473	15,317
Regulatory tax asset	74,064	76,186
Other items – net	2,230	3,283
<b>Total deferred tax assets</b>	<b>108,837</b>	<b>127,081</b>

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**Deferred tax liabilities:**

Property related differences	460,377	453,763
Regulatory assets	18,870	16,452
Other items	2,834	12,865
<b>Total deferred tax liabilities</b>	<b>482,081</b>	<b>483,080</b>
<b>Net deferred income tax liabilities</b>	<b>374,244</b>	<b>355,999</b>
Deferred investment tax credits	1,695	1,938
<b>Deferred income tax liabilities, net</b>	<b>\$ 374,939</b>	<b>\$ 357,937</b>

**Net Operating Losses**

The amounts and expiration dates of the Company's net operating loss carryforwards as of December 31, 2020 are as follows:

	<u>Carryforward Amount</u> <i>(in thousands of dollars)</i>	<u>Expiration Period</u>
<b>Federal</b>	<b>\$ 72,302</b>	<b>2033 – 2036</b>
<b>Massachusetts</b>	<b>18,280</b>	<b>2036</b>

As a result of the accounting for uncertain tax positions, the amount of deferred tax assets reflected in the financial statements is less than the amount of the tax effect of the federal and state net operating losses carryforward reflected on the income tax returns.

**Federal and State Income Tax Audit Status**

During the year ended December 31, 2020, the Company reached a settlement with the IRS for the tax years ended March 31, 2013, March 31, 2014 and March 31, 2015. The outcome of the settlement did not have a material impact on the Company's results of operations and financial position.

The state of Massachusetts is in the process of examining the Company's income tax returns for the years ended March 31, 2010 through March 31, 2012. The income tax returns for the years ended March 31, 2013 through March 31, 2020 remain subject to examination by the state of Massachusetts.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

<u>Jurisdiction</u>	<u>Tax Year</u>
Federal	March 31, 2016
Massachusetts	March 31, 2010
New Hampshire	March 31, 2017

**Uncertain Tax Positions**

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2020 and 2019, the Company did not have any unrecognized tax benefits on a FERC basis.



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The Company recognizes interest related to unrecognized tax benefits in other interest, including affiliate interest and related penalties, if applicable, in other income, net, in the accompanying statement of income. As of December 31, 2020 and 2019, the Company has accrued for interest related to unrecognized tax benefits of \$0 and \$0.9 million, respectively. During the years ended December 31, 2020 and 2019, the Company recorded interest expense of \$2.7 million and interest benefit of \$1.4 million, respectively. No tax penalties were recognized during the years ended December 31, 2020 and 2019.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

## 11. COMMITMENTS AND CONTINGENCIES

### Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

### FERC ROE Complaints

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETO base ROE of 11.14% that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE of 10.57% and the maximum ROE for transmission incentive ("incentive cap") of 11.74%, asserting that these ROEs were unjust and unreasonable. The Company recorded a liability of \$32.4 million included in miscellaneous current and accrued liabilities on the accompanying balance sheet as of December 31, 2020 for the potential refund as a result of reduction of the base ROE.

With the exception of the FERC order issued on October 16, 2018 (refer to "Transmission Return on Equity" section in Note 5, "Rate Matters"), where the FERC proposed a new framework to determine whether an existing ROE is unjust and unreasonable and, if so, how to calculate a replacement ROE, the FERC has not issued a final order on the Company's ROE complaints nor the applicability of the FERC orders on the MISO ROE complaint proceedings on other transmission owners.

Given the significant uncertainty relating to the October 2018 FERC order and the subsequent orders issued on the MISO ROE complaint proceedings the Company is unable to predict their potential effect on the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

### FERC 206 Proceeding on Rate Transparency

On December 28, 2015, FERC initiated a proceeding under Section 206 of the Federal Power Act. It found that ISO-New England Transmission, Markets, and Services Tariff is unjust, unreasonable and unduly discriminatory or preferential. FERC found that ISO-New England's tariff lacks adequate transparency and challenge procedures regarding the formula rates for ISO-NE Participating Transmission Owners (ISO-NE PTOs). In addition, the Commission found that the ISO-NE PTOs' current Regional Network Service and Local Network Service formula rates appear to be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. FERC explained that the formula rates appear to lack sufficient detail to determine how certain costs are derived and recovered in the formula rates. Accordingly, FERC established hearing and settlement judge procedures. Several parties are active in the proceeding, including FERC employees, various interested consumer parties, the New England States Committee on Electricity

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(NESCOE), and several municipal light departments. In August 2018, the parties to the proceeding agreed to the terms of a settlement and subsequently filed the proposed settlement with the settlement judge in the proceeding. It was opposed by certain municipal parties, making it a contested settlement. On May 22, 2019, FERC rejected the Formula Rate 206 settlement in its entirety and remanded the matter to the Chief Administrative Law Judge for hearing procedures. The parties continued settlement negotiations and were granted multiple suspensions of the procedural schedule to attempt to finalize settlement. The Chief ALJ held hearing procedures in abeyance while settlement discussions were underway. On June 15, 2020, the parties filed a revised settlement agreement with FERC that is supported and signed by all parties, including all 6 New England states and the parties who opposed the 2018 settlement. The revised settlement reflects a number of transparency-related changes as well as affirmations regarding rate treatment on specific items as requested by FERC trial staff and represented municipal PTF owners. The Settling Parties requested that FERC accept the settlement by November 1, 2020 with an effective date of January 1, 2021, but the Commission did not act on the settlement by November 1, 2020. However, on December 28, 2020, FERC approved the settlement without modification. The settlement formula rates will go into effect on January 1, 2022. Interim formula rate protocols go into effect on June 15, 2021 and terminate on June 14, 2023 at which point permanent protocols will go into effect. As part of the settlement approved by the Commission, the parties agreed to a moratorium which applies to Section 205 or Section 206 filings seeking to change Attachment F of the ISO-NE OATT, its appendices or the formula rate Protocols developed as part of the settlement, subject to certain exceptions, until December 31, 2024.

### Decommissioning Nuclear Units

The Company is a minority equity owner of, and former purchaser of electricity from, the Yankees. The Yankees have been permanently shut down and physically decommissioned. Spent nuclear fuel remains on each site awaiting fulfillment by the DOE of its statutory and contractual obligation to remove it. Future estimated billings, which are included in miscellaneous current and accrued liabilities and other deferred credits and exactly offset by a component of other regulatory assets in the accompanying balance sheets, are as follows:

<i>(in thousands of dollars)</i>		The Company's Investment as of December 31, 2020		Future Estimated Billings to the Company	
Unit	%	Amount	Date Retired	Amount	
Yankee Atomic	34.5	\$ 578	Feb 1992	\$ -	
Connecticut Yankee	19.5	440	Dec 1996	63	
Maine Yankee	24.0	659	Aug 1997	3,329	

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees collect the approved costs from their purchasers, including the Company. Future estimated billings from the Yankees are based on cost estimates. These estimates include the projections of groundwater monitoring, security, liability and property insurance, and other costs. They also include costs for interim spent fuel storage facilities which the Yankees have constructed while they await removal of the fuel by the DOE as required by the Nuclear Waste Policy Act of 1982 and contracts between the DOE and each of the Yankees. The Company has recorded a current liability of \$0.1 million as of both December 31, 2020 and 2019, which represents the current portion of accrued Yankee nuclear plant costs. As of December 31, 2020 and 2019, the Company has recorded a deferred liability of \$3.3 million and \$5.2 million, respectively. The sum of the current and deferred liabilities is offset by a regulatory asset of \$3.4 million and \$5.3 million as of December 31, 2020 and 2019, respectively, reflecting the estimated future decommissioning billings from the Yankees.

In 2013, the FERC accepted settlements establishing rate mechanisms by which each of the Yankees maintains funding for operations and decommissioning, and credits to its purchasers, including the Company, any net proceeds in excess of funding costs received as part of the DOE litigation proceedings discussed below.

The Yankees have brought several litigations against the DOE for the failure to remove their respective nuclear fuel stores as required by the Nuclear Waste Policy Act and contracts. This includes spent fuel storage costs incurred for the periods through 2002 (the "Phase I Litigation"), through 2008 (the "Phase II Litigation"), through 2013 (the "Phase III Litigation") and through 2016 (the "Phase IV Litigation"). For the respective periods, the Yankees were awarded approximately \$160.0 million, \$235.4 million, \$76.8

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million, and \$104.0 million from the U.S. Court of Claims. The Company received \$25.6 million, \$57.8 million, \$4.5 million, and \$7.0 million, respectively. The Company refunds its share to its customers through the CTC's.

Despite insufficient funding and actions of the DOE to block its construction, the U.S. Court of Appeals for the DC Circuit directed the NRC to resume the Yucca Mountain licensing process. On November 18, 2013, the NRC ordered its staff to resume work on its Yucca Mountain safety report but scarce funding has precluded progress in the licensing process. President Biden is opposed to the disposal of nuclear waste at Yucca Mountain. On January 26, 2012 a Blue Ribbon Commission ("BRC"), which was charged with advising the DOE regarding alternatives to disposal at Yucca Mountain, issued a final report recommending that priority be given to removal of spent fuel from shutdown reactor sites. Private entities have initiated proposals, and submitted license applications to the NRC, to site consolidated interim storage facilities"; one in New Mexico, the other in Texas. Opposition to each proposal now includes the Governor of the state in which the facility is proposed. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The Independent Spent Fuel Storage Installation (ISFSI) operation, maintenance and decommissioning costs that are actually incurred by the Yankees may substantially exceed the estimated amounts.

## 12. RELATED PARTY TRANSACTIONS

### Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its associated companies provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the Companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its associated companies in the ordinary course of business. The amounts receivable from, and payable to, its associated companies do not bear interest and are settled through the intercompany money pool. A summary of net outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

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	Accounts Receivable from Associated Companies		Accounts Payable to Associated Companies	
	December 31,		December 31,	
	2020	2019	2020	2019
	<i>(in thousands of dollars)</i>			
NGUSA	\$ -	\$ -	\$ 15,653	\$ 26,549
NGUSA Service Company	2,596	2,609	8,636	10,032
Massachusetts Electric Company	74,949	56,257	2,731	5,821
The Narragansett Electric Company	25,946	24,174	8,321	25,536
Other	2	700	88	366
<b>TOTAL</b>	<b>\$ 103,493</b>	<b>\$ 83,740</b>	<b>\$ 35,429</b>	<b>\$ 68,304</b>

The Company is a participating transmission owner in ISO New England, which is a third party responsible for administering and collecting RNS transmission revenue from local distribution utilities, generators and municipalities, which include associated companies MECO and NECO. For purposes of these financial statements the outstanding balances associated to those revenue activities are reflected in accounts receivable from associated companies as of December 31, 2020. The Company recognized \$68.2 million and \$61.3 million of affiliate RNS receivables on the accompanying balance sheet as of December 31, 2020 and 2019, respectively.

#### Advance from Associated Companies

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$400 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2020 and 2019, the Company had no outstanding advances from NGUSA.

#### Notes Receivable from Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance are reflected as investing or financing activities in the accompanying statements of cash flows. For the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by op needs, including funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool investments of \$244.6 million as of December 31, 2020 and had short-term intercompany money pool borrowings of \$133.1 million as of December 31, 2019. The average interest rates for the intercompany money pool were 1.1% and 2.5% for the years ended December 31, 2020 and 2019, respectively.

#### Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at cost without a markup. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and

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operations and maintenance expense.

Charges from the service companies of NGUSA to the Company are mostly related to traditional administrative support functions and allocations inclusive of O&M and capital transactions such property taxes, payroll, employee benefits, consulting, contractor, utility plant and depreciation. For the years ended December 31, 2020 and 2019 were \$131.0 million and \$115.4 million, respectively.





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FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 1 Column: b**

The amount reported on the Company's originally filed 2018 FERC Form 1 was \$1 million, which was decreased by \$1.1 million to get to the revised amount of (\$0.1) million.

The change was due to the implementation of ASU 2016-01 ("Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities") by the Company for the fiscal year ended March 31, 2019 and ASU 2018-02 (Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income) by the Company for the fiscal year ended March 31, 2020.



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,787,854,476		2,787,854,476	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	424,321,735		424,321,735	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,212,176,211		3,212,176,211	
9	Leased to Others				
10	Held for Future Use	7,947,461		7,947,461	
11	Construction Work in Progress	220,104,289		220,104,289	
12	Acquisition Adjustments	355,885,131		355,885,131	
13	Total Utility Plant (8 thru 12)	3,796,113,092		3,796,113,092	
14	Accum Prov for Depr, Amort, & Depl	651,963,784		651,963,784	
15	Net Utility Plant (13 less 14)	3,144,149,308		3,144,149,308	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	633,692,987		633,692,987	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	633,692,987		633,692,987	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,270,797		18,270,797	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	651,963,784		651,963,784	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 13 Column: c**

On page 110 the Company reports total utility plant of \$3,797,774,752 which includes \$1,661,660 in the right of use assets related to operating leases. For the purpose of this page, the right of use assets are excluded, since they are not considered company owned assets.

**Schedule Page: 200 Line No.: 14 Column: c**

On page 110 the Company reports total accumulated depreciation of \$652,311,041, which includes \$347,257 in amortization related to the right of use assets captured in utility plant. For the purpose of this page, the amortization has been excluded, since they are not considered company owned assets.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
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					22

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	203,580	
4	(303) Miscellaneous Intangible Plant	284,845	2,411,994
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	488,425	2,411,994
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment	16,119,810	
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	16,119,810	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	111,272	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	39,630,157	3,944,880
42	(345) Accessory Electric Equipment	16,189,622	2,318,348
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	55,931,051	6,263,228
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	72,050,861	6,263,228

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	47,038,181	502,698		
49	(352) Structures and Improvements	140,300,619	20,399,981		
50	(353) Station Equipment	1,470,296,787	64,575,541		
51	(354) Towers and Fixtures	48,341,709	-5,184,479		
52	(355) Poles and Fixtures	651,081,081	43,256,758		
53	(356) Overhead Conductors and Devices	528,250,235	16,389,322		
54	(357) Underground Conduit	40,123,770	26,995		
55	(358) Underground Conductors and Devices	49,895,342			
56	(359) Roads and Trails	6,523,099			
57	(359.1) Asset Retirement Costs for Transmission Plant	50,166			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,981,900,989	139,966,816		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment	63,014			
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	87,235			
65	(365) Overhead Conductors and Devices	121,482			
66	(366) Underground Conduit	1,118			
67	(367) Underground Conductors and Devices	15,730			
68	(368) Line Transformers	12,315			
69	(369) Services				
70	(370) Meters	7,629,162			
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,930,056			
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	121,358			
87	(390) Structures and Improvements	150,293			
88	(391) Office Furniture and Equipment	228,077			
89	(392) Transportation Equipment				
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	1,460,030	-9,128		
92	(395) Laboratory Equipment	1,358,963	316,251		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	2,023,894	165,607		
95	(398) Miscellaneous Equipment	219,543			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	5,562,158	472,730		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	5,562,158	472,730		
100	TOTAL (Accounts 101 and 106)	3,067,932,489	149,114,768		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,067,932,489	149,114,768		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			203,580		3
	-2,696,839				4
	-2,696,839		203,580		5
					6
					7
					8
					9
					10
					11
					12
					13
		-16,119,810			14
					15
		-16,119,810			16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
		16,119,810	16,231,082		38
					39
					40
		-14,910	43,560,127		41
			18,507,970		42
					43
					44
		16,104,900	78,299,179		45
		-14,910	78,299,179		46



Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
738			47,540,141		48
10,399			160,690,201		49
2,704,611	2,588,545	14,910	1,534,771,172		50
365,225			42,792,005		51
587,492			693,750,347		52
857,173			543,782,384		53
			40,150,765		54
			49,895,342		55
1,694			6,521,405		56
			50,166		57
4,527,332	2,588,545	14,910	3,119,943,928		58
					59
					60
					61
			63,014		62
					63
			87,235		64
			121,482		65
			1,118		66
			15,730		67
			12,315		68
					69
			7,629,162		70
					71
					72
					73
					74
			7,930,056		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			121,358		86
			150,293		87
			228,077		88
					89
					90
96,240			1,354,662		91
			1,675,214		92
					93
139,180			2,050,321		94
			219,543		95
235,420			5,799,468		96
					97
					98
235,420			5,799,468		99
4,762,752	-108,294		3,212,176,211		100
					101
					102
					103
4,762,752	-108,294		3,212,176,211		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 58 Column: b**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

**Schedule Page: 204 Line No.: 58 Column: g**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Total Transmission Plant is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)
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Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Right of way Beverly to Gloucester MA	1972		456,835	
3					
4	Right of way Plainville to Wrentham MA	1973		330,980	
5					
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542	
7	Converter ayer, and Groton MA				
8					
9	Minor items of transmission property			239,104	
10	various locations				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			7,947,461	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 6 Column: d**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Electric Plant Held for Future Use (105) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related land held for future use is excluded from rate base calculation.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	New UG Cable Wakefield Jct- Woburn				41,832,663
2	Commerford 34.5 kV Rebuild				9,930,915
3	Robinson Ave - Asset Cond Rplc & CH				8,738,943
4	G133W 115kV TLine Lp-Golden Rock#19				7,599,505
5	315 ACR - Co 10 Portion				7,397,241
6	Bell Rock Reconfiguration				6,021,856
7	Golden Hills GIS to AIS				5,976,770
8	NEP Station - Enhancements LG.Term				5,222,339
9	Deerfield 5 XFMR & OCB Replacement				4,399,923
10	Carpenter Hill Control House				4,082,160
11	N-192 UG Transmission Cable Relocat				3,799,302
12	NEP Station - Enhancements Sh.Term				3,519,643
13	VHV Transformer Mobile NEP				3,459,835
14	O141S NPCC Pilot Scheme				2,717,710
15	Greater BOS FERC Order 1000 Solns				2,698,878
16	Site 1 Modification				2,604,755
17	Bell Rock TLINE Reconfiguration				2,295,387
18	Reynolds Ave Sub - TSub				2,278,865
19	NEP Footer Treatments				2,172,208
20	East Methuen Asset Replacements				2,132,211
21	E. Tewks #1 & #2 TRF upgrade				2,104,195
22	TP Sandy Pond Tert. Ld - Sub				2,056,336
23	C181S_D182S Switch Installation				2,052,746
24	TP E. Webster 412 Upgrade T1				2,050,623
25	Data Ecosystem Transformation (DET				2,046,147
26	517-532N&517-533N Cable Relocation				2,040,979
27	N-192 Beverly #12 Riser Termination				2,033,836
28	Sub Security- Perimeter Fence NEP				1,962,286
29	E205E ACR (West of CT River)				1,913,682
30	Berry St. capacitor and breakers				1,738,325
31	Golden Hills Reactor				1,717,081
32	Auburn St NPCC Pilot Scheme				1,704,164
33	Mobile 69kV-13.2kV 40 MVA with LTC				1,690,274
34	394/397 ACR				1,670,375
35	Bridgewater NPCC Pilot Scheme				1,564,660
36	Y177 Erosion Repair - Colrain				1,550,400
37	Q143/R144 OH Refurb Step D Co. 5410				1,488,087
38	Otter River - E Winchendon - Line				1,454,452
39	Tx Asset D/F Blanket Sub Co5410.				1,435,426
40	Sub Surveillance Sys Security NEP				1,414,357
41	Site 2 Modifications				1,349,123
42	Moore 20 Asset Separation				1,337,198
43	TOTAL				220,104,289

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)  
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	A1/B2 ACR (MA)	1,315,814
2	Millbury 2 NPCC Pilot Scheme	1,189,298
3	Field Street Sub Backup Generator	1,157,505
4	303/3520 Brayton Pt.-W Medway ACR	1,146,444
5	326 Consolidated Repair Work	1,121,666
6	P-142 OPGW NPCC Pilot Scheme	1,090,017
7	V-174 NPCC Pilot Scheme	1,047,675
8	E Bridgewater NPCC Pilot Scheme	1,031,013
9	Minor Projects (< \$1M)	43,748,996
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43	TOTAL	220,104,289

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	572,117,872	572,117,872		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	74,234,635	74,234,635		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	74,234,635	74,234,635		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,762,751	4,762,751		
13	Cost of Removal	7,704,374	7,704,374		
14	Salvage (Credit)	85,415	85,415		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	12,381,710	12,381,710		
16	Other Debit or Cr. Items (Describe, details in footnote):	-277,810	-277,810		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	633,692,987	633,692,987		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	5,983,500	5,983,500		
25	Transmission	616,749,045	616,749,045		
26	Distribution	8,118,920	8,118,920		
27	Regional Transmission and Market Operation				
28	General	2,841,522	2,841,522		
29	TOTAL (Enter Total of lines 20 thru 28)	633,692,987	633,692,987		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

This Other Dr. Cr items are made up of:

- 1) The variance between Powerplan and SAP COR;
- 2) SAP reserve adjustments;
- 3) Prior year's intangible adjustment.

**Schedule Page: 219 Line No.: 19 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets, and Services Tariff, Attachment RR, Accumulated Provision for Depreciation (108) is determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments. Generation-related depreciation reserve is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h)
  - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/9/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		325,160
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	6/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		23,116
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	3/15/68		10,000,000
18	Other Paid-in-Capital	9/4/69		4,032,184
19	Equity in Undistributed Earnings			-2,423,236
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			1,241,548
26	Equity in Undistributed Earnings			531,768
27	Capital Stock Buyback			-1,101,087
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			159,680
33	Capital Stock Buyback			-703,662
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	3,486,038

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
31,769		356,929		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
-15,961		7,155		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
22,376		-2,400,860		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		1,241,548		25
84,118		615,886		26
		-1,101,087		27
				28
				29
		393,489		30
		408,977		31
9,849		169,530		32
		-703,662		33
				34
				35
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				37
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132,151		3,618,190		42

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	11,223	115,543		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	1,468,871	3,999,110		
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	1,468,871	3,999,110		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	1,480,094	4,114,653		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
								1
								2
								3
								4
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of <u>2020/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of <u>2020/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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37							
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39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of <u>2020/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of <u>2020/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Ballston Grid Project, FES/TO QP71			( 400)	242
3	Nauset Grid BESS - QP723 FESA	232	242		
4	QP726 Carver Energy Stoarge SIS	1,078	242	( 913)	242
5	KCE MA1 Battery Storage - QP832 FO	7,453	242		
6	KCE CT1 Battery Storage-QP831 SISO			( 1,357)	242
7	QP871 Litus Energy Storage SIS	26	242	( 161)	242
8	QP844 Medway Grid LLC FESA	335	242	( 424)	242
9	QP689 Enel-Wakefield Energy StoraS	3,248	242	( 3,900)	242
10	QP872 Naragansett Battery StorageS	2,628	242	( 2,628)	242
11	QP837 Anbaric Massachusetts OceanA	14,481	242	( 3,986)	242
12	QP847 Danvers Grid LLC FESA	3,582	242	( 13,039)	242
13	QP877 ConnectGen South Wrentham BS	3,485	242	5,978	242
14	Ballston Grid LLC QP761 SIS	229	242	( 459)	242
15	QP984 Ballston Grid LLC SIS	9,025	242	( 9,025)	242
16	QP877 ConnectGen BESS FESA	3,189	242	( 3,189)	242
17	QP1037 Singleton Battery Storage A	1,238	242		
18					
19					
20					
21	<b>Generation Studies</b>				
22	Spruce Ridge Wind Farm FSA			( 989)	242
23	Ash Solar FESA QP682			( 753)	242
24	Bay State QP618 Facilities Study	15,534	242		
25	Freeport Vernon Solar QP660 SIS	72	242	( 147)	242
26	Revolution Wind Project - QP781 FA	10,237	242	( 19,044)	242
27	QP754 Chinook Solar SIS	33,373	242	( 30,324)	242
28	Berlin Solar - QP685 SIS			( 46)	242
29	Vineyard Wind 2 - QP 791 FESA	1,244	242	( 1,708)	242
30	Vineyard Wind 3 - QP 792 FESA	1,975	242	( 2,188)	242
31	Mayflower Wind Offshore - QP829 FA	94	242	( 94)	242
32	Cape Wind Expansion - QP828 FESA			( 89)	242
33	Mayflower Wind Offshore - QP830 FA	987	242	( 1,614)	242
34	Chariot Solar - QP727 SIS	3,014	242	( 3,392)	242
35	Vineyard Wind QP700 SIS	980	242	( 980)	242
36	Vineyard Wind BR 522 - QP909 FESA	12,915	242	( 12,954)	242
37	Steel Mill Solar LLC - QP799 FESA	600	242	( 1,292)	242
38	QP632 Bay State Wind 2 SIS	261	242	( 261)	242
39	Revolution Wind Project - QP781 SS	58,236	242	( 51,833)	242
40	QP926 Rev Wind I Expansion FESA	10,759	242	( 10,759)	242

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
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11					
12					
13					
14					
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18					
19					
20					
21	<b>Generation Studies</b>				
22	QP922 Mayflower Wind 1 Increase FA	754	242	( 801)	242
23	QP846 Bay State Wind 1 FESA	726	242	( 726)	242
24	QP944 Bay State Wind 4 FESA	8,212	242	( 8,223)	242
25	QP868 Nellie Solar SIS	1,095	242	( 1,095)	242
26	QP1031 CPV King Brook Solar FESA	4,594	242	( 84)	242
27	QP954 Tiverton Power IA Dev	128	242		
28					
29					
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39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 2 Column: a**

FES/TO - Feasibility Study/Task Order

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 2 Column: a**

FES/TO - Feasibility Study/Task Order



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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OTHER REGULATORY ASSETS (Account 182.3)
---

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accrued Connecticut Yankee Costs	1,052,310	6,835,844	242/253	7,825,540	62,614
2	Accrued Maine Yankee Costs	4,268,229	6,789,076	242/253	7,728,523	3,328,782
3	Net Stranded Investments	29,234	160	253	10,895	18,499
4	Pension and OPEB	53,606,318	14,649,763	926/253	5,249,281	63,006,800
5	Asset Retirement Obligation	78,074	5,442	403	3,391	80,125
6	MA State Tax Rate Change	10,386,724		282/283		10,386,724
7						
8						
9						
10						
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43						
44	TOTAL :	69,420,889	28,280,285		20,817,630	76,883,544

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 3 Column: a**

The following are FERC related CTC Dockets:  
 FERC Docket No. ER97-678-000 and ER98-6-000.  
 MA DPU Docket No. D.T.E. 96-25 and 97-94.

**Schedule Page: 232 Line No.: 4 Column: a**

Pension/Other Post-retirement Employee Benefits.

**Schedule Page: 232 Line No.: 6 Column: a**

Massachusetts State Tax Rate Change

MISCELLANEOUS DEFFERED DEBITS (Account 186)
---

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	PBOP Costs	4,196,366	2,169,590	253	3,313,170	3,052,786
2						
3	Pension Costs	18,109,053	4,326,421	253	11,574,988	10,860,486
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	22,305,419				13,913,272

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities- Other	15,317,175	1,532,572
3	Other	3,282,993	2,230,312
4	Future Federal Benefits based on state taxes	15,195,152	
5	Regulatory Tax Asset	76,185,586	74,064,088
6	Net operating losses	17,100,174	17,070,004
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	127,081,080	94,896,976
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Generation)		13,940,268
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	127,081,080	108,837,244

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 3 Column: a**

Includes bad debts, reserve - environmental, reserve – decommissioning and reserve – lease

**Schedule Page: 234 Line No.: 3 Column: b**

Current Year Beginning Balance includes \$1,408,596 in Reserve Nuclear and Decommissioning.

**Schedule Page: 234 Line No.: 3 Column: c**

Current year ending balance includes \$897,861 in Reserve Nuclear and Decommissioning.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
						15
11,117	1,111,700					16
						17
						18
						19
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						42

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)				Amount (b)
1	Account 211 - Miscellaneous Paid-in Capital				
2	-----				
3	2000 Purchase Accounting Adj-Acquisition by National Grid Group PLC				533,162,719
4	2000 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co				193,841,180
5	2001 Purchase Accounting Adj-Acquisition by National Grid Group PLC				7,637,922
6	2001 Acquired Other Paid In Capital-Acquisition of Montaup Electric Co				-2,667,586
7	NEES Goodwill Reallocation				-925,705
8	EUA Goodwill Reallocation				2,495,995
9	Parent Tax Loss Allocation 2012				1,358,571
10	Parent Tax Loss Allocation 2013				3,169,237
11	Parent Tax Loss Allocation 2014				25,914,922
12	Parent Tax Loss Allocation 2015				20,000,000
13	Parent Tax Loss Allocation 2016				18,522,344
14	Parent Tax Loss Allocation 2017				4,120,218
15	Parent Company NGUSA Contribution 2017				505,000,000
16	Parent Tax Loss Allocation 2018				5,951,183
17	Parent Tax Loss Allocation 2020				7,605,479
18	Parent Company NGUSA Contribution 2020				555,000,000
19	Return of capital to Parent Company NGUSA				-92,621,378
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				1,787,565,101



Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
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10					
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12					
13					
14					
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16					
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19					
20					
21					
22	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2			
3			
4	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
5			
6	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
7			
8	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
9			
10	3.800% Senior Notes due 2047	400,000,000	6,340,544
11			
12	1M LIBOR +55bps floating rate Term loan \$100M (redeemed 10/31/2020)	100,000,000	88,621
13			
14	2.807% Senior Notes due 2050	400,000,000	3,368,440
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,192,600,000	12,883,059



**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	143,501,368
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax Expense	47,789,114
6	See Footnotes for details	3,571,713
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Total Per Attached Schedule	127,179,774
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Total Per Attached Schedule	-7,027,273
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Total Per Attached Schedule	-202,889,255
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal Tax Net Income, Page 261	112,125,441
30		
31	Total tax @21%	23,546,344
32	Credits	
33	Prior Year Adjustment	2,256,816
34		
35	Net Allocated Tax	25,803,160
36		
37		
38	RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT	
39	Total Reported on Page 114	25,391,729
40	Total Reported on Page 117	411,431
41	Total	25,803,160
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 6 Column: b**

Taxable Income not Recorded on Books:

AFUDC EQUITY	T00045: AFUDC Equity	338,306
CONTRIB - AID OF CONSTRUCTION	T00075: Contrib - Aid Of Construction	3,233,407
		<u>3,571,713</u>

**Schedule Page: 261 Line No.: 10 Column: b**

Expenses Recorded on Books not Included on Return:

Lobbying Expenses & Political Contributions	P00055: Lobbying Expenses & Political Contributions	117,273
Meals and Entertainment	P00060: Meals and Entertainment	45,720
Flow-through AFUDC Equity - Depreciation	PFT0015: Flow-through AFUDC Equity - Depreciation	1,321,499
Flow-through Tax Rate Change	PFT0050: Flow-through Tax Rate Change	30,928,493
STATE TAXES	PTBI_30: State Deferred Income Tax	8,120,955
AFUDC DEBT	T00040: AFUDC Debt	3,169,006
AMORTIZATION EXPENSE	T00055: Amortization Expense	320,221
ASSET RETIREMENT OBLIGATION	T00060: ARO - Plant Basis	1,427
ASSET RETIREMENT OBLIGATION	T00061: ARO - Reserve	626
BAD DEBTS	T00065: Bad Debts	115,081
DEPRECIATION EXPENSE - BOOK	T00095: Depreciation Expense - Book	72,033,505
INJURIES AND DAMAGES	T00145: Injuries And Damages	348,914
INSURANCE PROVISION	T00150: Insurance Provision	96,113
OPEB / FASB 106	T00175: OPEB / FASB 106	1,169,845
PENSION COST	T00195: Pension Cost	7,353,533
REG ASSET - DECOMMISSIONING	T00220: Reg Asset - Decommissioning	1,929,144
REG ASSET - ENVIRONMENTAL	T00225: Reg Asset - Environmental	10,735
RESERVE - LEASE	T00365: Reserve - Lease	92,191
CHARITABLE CONTRIB LIMITATION	T00540: Charitable Contrib Limit	5,493
		<u>127,179,774</u>

**Schedule Page: 261 Line No.: 15 Column: b**

Tax Exempt Interest Income	P00025: Tax Exempt Interest Income	(110,618)
Dividend Received Deduction - Non-Affiliated	P00035: Dividend Received Deduction - Non-Affiliated	(41,334)
Flow-through AFUDC Equity	PFT0010: Flow-through AFUDC Equity	(6,875,321)
		<u>(7,027,273)</u>

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return not Charged Against Book Income:

Equity-based Compensation and Dividends	P00045: Equity-based Compensation and Dividends	(23,557)
ACCRUED INTEREST - TAX RESERVE	T00015: Accrued Interest - Tax Reserve	(892,844)
COST OF REMOVAL	T00080: Cost Of Removal	(7,707,765)
DEFERRED COMPENSATION	T00085: Deferred Compensation	(2,889)
DEPRECIATION EXPENSE - TAX	T00100: Depreciation Expense - Tax	(135,302,563)
DEPRECIATION EXPENSE - TAX BONUS	T00105: Depreciation Expense - Tax Bonus	(20,861,740)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		03/29/2021	2020/Q4
FOOTNOTE DATA			

FASB 112	T00120: FASB 112	(957)
GAIN (LOSS) ON SALE OF ASSETS	T00125: Gain (Loss) On Sale Of Assets	(872,818)
Lease - Right of Use Asset	T00168: Lease - Right of Use Asset	(92,191)
PENSION COST - FASB 158 OCI	T00200: Pension Cost - FASB 158 OCI	(805,527)
R&E EXPENSE	T00210: R&E Expense	(7,103)
REG ASSET - OPEB	T00245: Reg Asset - OPEB	(2,635,704)
REG ASSET - PENSION	T00250: Reg Asset - Pension	(6,892,999)
REG ASSET - ARO	T00295: Reg Asset - ARO	(2,053)
REG LIABILITY - OTHER	T00310: Reg Liability - Other	(1,445,409)
REPAIRS DEDUCTION	T00335: Repairs Deduction	(20,189,121)
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	T00340: Reserve - Decommissioning / Nuclear Cost Prov	(1,929,144)
RESERVE - ENVIRONMENTAL	T00345: Reserve - Environmental	(481,604)
RESERVE - FIN 48 STATE	T00350: Reserve - FIN 48	(2,733,702)
RESERVE - GENERAL	T00355: Reserve - General	(7,000)
WORKERS' COMPENSATION	T00455: Workers' Compensation	(2,565)
		<u>(202,889,255)</u>

**Schedule Page: 261 Line No.: 29 Column: b**

RECONCILIATION OF REPORTED NET INCOME  
WITH FEDERAL TAXABLE INCOME

1. Net Income per Statement of Income (Page 117)	PTBI_05: Net Income (Loss)	146,708,931
2. Federal Income Taxes	PTBI_15: Federal Current Income Tax	25,803,161
	PTBI_20: Federal Deferred Income Tax	18,778,390
	PTBI_35: Investment Tax Credits	-
3. Excess Capital Loss over Capital Gain		-
4. Taxable Income not Recorded on Books:		
AFUDC EQUITY	T00045: AFUDC Equity	338,306
CONTRIB - AID OF CONSTRUCTION	T00075: Contrib - Aid Of Construction	3,233,407
Total Line 4		<u>3,571,713</u>
5. Expenses Recorded on Books not Included on Return:		
Lobbying Expenses & Political Contributions	P00055: Lobbying Expenses & Political Contributions	117,273
Meals and Entertainment	P00060: Meals and Entertainment	45,720
Flow-through AFUDC Equity - Depreciation	PFT0015: Flow-through AFUDC Equity - Depreciation	1,321,499
Flow-through Tax Rate Change	PFT0050: Flow-through Tax Rate Change	30,928,493
STATE TAXES	PTBI_30: State Deferred Income Tax	8,120,955
AFUDC DEBT	T00040: AFUDC Debt	3,169,006
AMORTIZATION EXPENSE	T00055: Amortization Expense	320,221
ASSET RETIREMENT OBLIGATION	T00060: ARO - Plant Basis	1,427
ASSET RETIREMENT OBLIGATION	T00061: ARO - Reserve	626
BAD DEBTS	T00065: Bad Debts	115,081
DEPRECIATION EXPENSE - BOOK	T00095: Depreciation Expense - Book	72,033,505
INJURIES AND DAMAGES	T00145: Injuries And Damages	348,914
INSURANCE PROVISION	T00150: Insurance Provision	96,113
OPEB / FASB 106	T00175: OPEB / FASB 106	1,169,845
PENSION COST	T00195: Pension Cost	7,353,533

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		03/29/2021	2020/Q4
FOOTNOTE DATA			

REG ASSET - DECOMMISSIONING	T00220: Reg Asset - Decommissioning	1,929,144
REG ASSET - ENVIRONMENTAL	T00225: Reg Asset - Environmental	10,735
RESERVE - LEASE	T00365: Reserve - Lease	92,191
CHARITABLE CONTRIB LIMITATION	T00540: Charitable Contrib Limit	5,493

Total Line 5		127,179,774
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6. Total of Items 1-5		322,041,969
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Tax Exempt Interest Income	P00025: Tax Exempt Interest Income	(110,618)
Dividend Received Deduction - Non-Affiliated	P00035: Dividend Received Deduction - Non-Affiliated	(41,334)
Flow-through AFUDC Equity	PFT0010: Flow-through AFUDC Equity	(6,875,321)
Total Line 7		(7,027,273)

8. Deductions on Return not Charged Against Book Income:

Equity-based Compensation and Dividends	P00045: Equity-based Compensation and Dividends	(23,557)
ACCRUED INTEREST - TAX RESERVE	T00015: Accrued Interest - Tax Reserve	(892,844)
COST OF REMOVAL	T00080: Cost Of Removal	(7,707,765)
DEFERRED COMPENSATION	T00085: Deferred Compensation	(2,889)
DEPRECIATION EXPENSE - TAX	T00100: Depreciation Expense - Tax	(135,302,563)
DEPRECIATION EXPENSE - TAX BONUS	T00105: Depreciation Expense - Tax Bonus	(20,861,740)
FASB 112	T00120: FASB 112	(957)
GAIN (LOSS) ON SALE OF ASSETS	T00125: Gain (Loss) On Sale Of Assets	(872,818)
Lease - Right of Use Asset	T00168: Lease - Right of Use Asset	(92,191)
PENSION COST - FASB 158 OCI	T00200: Pension Cost - FASB 158 OCI	(805,527)
R&E EXPENSE	T00210: R&E Expense	(7,103)
REG ASSET - OPEB	T00245: Reg Asset - OPEB	(2,635,704)
REG ASSET - PENSION	T00250: Reg Asset - Pension	(6,892,999)
REG ASSET - ARO	T00295: Reg Asset - ARO	(2,053)
REG LIABILITY - OTHER	T00310: Reg Liability - Other	(1,445,409)
REPAIRS DEDUCTION	T00335: Repairs Deduction	(20,189,121)
RESERVE - DECOMMISSIONING / NUCLEAR COST PROV	T00340: Reserve - Decommissioning / Nuclear Cost Prov	(1,929,144)
RESERVE - ENVIRONMENTAL	T00345: Reserve - Environmental	(481,604)
RESERVE - FIN 48 STATE	T00350: Reserve - FIN 48	(2,733,702)
RESERVE - GENERAL	T00355: Reserve - General	(7,000)
WORKERS' COMPENSATION	T00455: Workers' Compensation	(2,565)
Total Line 8		(202,889,255)

9. Total of Items 7 & 8		(209,916,528)
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10. Federal Taxable Income (Item 6 plus Item 9)		112,125,441
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**Schedule Page: 261 Line No.: 35 Column: b**

**CALCULATION OF CURRENT FEDERAL INCOME TAX**

Federal Taxable Income, Page 261	Federal Taxable Income (Post-NOL)	112,125,441
Total Tax @ 21% Before Credits	Federal Tax-Current	23,546,344

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

Prior Year Adjustment	Total Non-Cash Tax Adjustments	2,256,816
Net Tax After Credits	Total Current Federal Provision	<hr/> 25,803,160



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Federal Income Tax	18,031,961		25,803,161	24,383,975	562,831
3	FICA Contribution			19	19	
4	Federal Unemployment					
5						
6	State					
7	State Income Tax	10,895,346		8,730,351	8,457,821	-28,300
8	State capital/net worthx					
9	State Unemployment Insu					
10	State Gross Income/Earnx			100	100	
11	Sales and Use		756,406	538,198	520,314	
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	Local					
25	Real Estate		84,442	52,557,265	52,764,326	
26	Local Gross Income					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	28,927,307	840,848	87,629,094	86,126,555	534,531

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
20,013,978		25,391,729			411,431	2
		2,632,905			-2,632,886	3
						4
						5
						6
11,139,576		8,573,155			157,196	7
						8
						9
		2,868			-2,768	10
	738,522	11,517			526,681	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
	291,503	52,367,549			189,716	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
31,153,554	1,030,025	88,979,723			-1,350,630	41

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of 2020/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,937,783	410		411.4	242,601	
6							
7							
8	TOTAL	1,937,783				242,601	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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15							
16							
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
1,695,182	35 years		5		
			6		
			7		
1,695,182			8		
			9		
			10		
			11		
			12		
			13		
			14		
			15		
			16		
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			46		
			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	71,930	431/241/242	5,323	2,433	69,040
2						
3	Pensions - Supplemental	4,524,729	241/242	1,528,251	1,635,216	4,631,694
4						
5	Other Revenue Reserves	443,587	186/565/456	3,896,917	3,782,599	329,269
6						
7	Waste Disposal Reserves	3	183/923	2,744,415	2,744,412	
8						
9	Accrued Connecticut Yankee Costs	1,013,311	555/242	6,167,592	5,159,955	5,674
10						
11	Accrued Maine Yankee Costs	4,194,606	555/242	6,051,817	5,102,470	3,245,259
12						
13	Deferred Attachment Fees	71,948	454	71,948		
14						
15	Postemployment Benefits	957	930.2	3,647	2,690	
16						
17	Long-Term Interest Payable	698,072	236/282/409	5,260,759	4,562,687	
18						
19						
20						
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28						
29						
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33						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	11,019,143		25,730,669	22,992,462	8,280,936

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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							21

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	453,762,590	10,725,929	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	453,762,590	10,725,929	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	453,762,590	10,725,929	
10	Classification of TOTAL			
11	Federal Income Tax	363,887,130	3,477,854	
12	State Income Tax	89,875,460	7,248,075	
13	Local Income Tax			

NOTES



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
					-4,111,459	460,377,060	2
							3
							4
					-4,111,459	460,377,060	5
							6
							7
							8
					-4,111,459	460,377,060	9
							10
					-4,305,295	363,059,689	11
					193,836	97,317,371	12
							13

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	16,452,430	2,417,412	
4	Other Items	12,865,362	-10,030,171	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	29,317,792	-7,612,759	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	29,317,792	-7,612,759	
20	Classification of TOTAL			
21	Federal Income Tax	22,014,876	-5,992,784	
22	State Income Tax	7,302,916	-1,619,975	
23	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						18,869,842	3
						2,835,191	4
							5
							6
							7
							8
						21,705,033	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						21,705,033	19
							20
						16,022,092	21
						5,682,941	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 4 Column: a**

Includes pensions, OPEB and property taxes

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	128,219	926	128,219		
2	Contract Termination Charges-New England	42,245,684	456/431	5,041,729	3,959,908	41,163,863
3	Contract Termination Charges-Montaup	11,271,317	456/431	5,526,166	5,746,042	11,491,193
4	Deferred Income Taxes - Transmission	289,156,006	190	5,288,288	3,435,515	287,303,233
5	Deferred Income Taxes - Generation	( 8,391,378)	190		8,833,672	442,294
6	New England East-West Solution Project	1,753,182	407.4	42,322		1,710,860
7	Littleton, Groveland, Merrimac Buyout Revenue	541,144	456/431	541,144		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	336,704,174		16,567,868	21,975,137	342,111,443

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020.

**Schedule Page: 278 Line No.: 2 Column: a**

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

**Schedule Page: 278 Line No.: 3 Column: a**

The CTC resulted from a FERC-approved wholesale settlement that restructured the wholesale contractual relationship between New England Power Company ("NEP") and MECo in the context of the restructuring the electric utility industry in Massachusetts. NEP terminated its all-requirements contractual agreement with MECo in exchange for the payment of CTC by MECo.

New England Power Company. FERC Docket Nos. ER97-678-000 (1997) and ER98-6-000 (1998); New England Power Company. D.T.E.97-94, at 11 (1998).

**Schedule Page: 278 Line No.: 4 Column: b**

In the prior year the Company reported total Deferred Income Taxes of \$280,764,628 on row 4 column (f). In the current year the Company has revised the presentation to disclose Deferred Income Taxes by segment. Refer to rows 4 & 5 for segment split.

**Schedule Page: 278 Line No.: 5 Column: b**

In the prior year the Company reported total Deferred Income Taxes of \$280,764,628 on row 4 column (f). In the current year the Company has revised the presentation to disclose Deferred Income Taxes by segment. Refer to rows 4 & 5 for segment split.

**Schedule Page: 278 Line No.: 6 Column: a**

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	277,353	465,987
12	TOTAL Sales of Electricity	277,353	465,987
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	277,353	465,987
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	-10,997	358,978
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,758,888	8,856,235
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,763,796	1,617,502
22	(456.1) Revenues from Transmission of Electricity of Others	450,798,457	407,664,721
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	464,310,144	418,497,436
27	TOTAL Electric Operating Revenues	464,587,497	418,963,423

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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)					
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.					
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.					
9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
Line 12, column (b) includes \$ 0 of unbilled revenues.					
Line 12, column (d) includes 0 MWH relating to unbilled revenues					



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: c**

Contributions in Aid of Construction

**Schedule Page: 300 Line No.: 21 Column: b**

Access Revenue \$ 254,016

Transmission  
Revenue Accruals \$ 9,430,639

Contributions in Aid  
of Construction \$ 168,752

Other Miscellaneous  
Revenue \$ (89,611)

---

Total Other  
Electric Revenues \$ 9,763,796

**Schedule Page: 300 Line No.: 21 Column: c**

Access Revenue \$ 614,871

Transmission  
Revenue Accruals \$ 785,249

Contributions in Aid  
of Construction \$ 238,594

Other Miscellaneous  
Revenue \$ (21,212)

---

Total Other  
Electric Revenues \$ 1,617,502

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		277,353		277,353	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	277,353	0	277,353	
<b>0</b>	<b>0</b>	<b>277,353</b>	<b>0</b>	<b>277,353</b>	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel	3,974			
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	3,974			
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	3,974			
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	1,686	33,759
64	(548) Generation Expenses	3,804	12,994
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	5,490	46,753
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	112,561	203,134
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	112,561	203,134
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	118,051	249,887
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	-19,449	101,876
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	-19,449	101,876
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	102,576	351,763
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,604,933	5,245,704
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,705,269	7,009,413
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	441	443
89	(561.5) Reliability, Planning and Standards Development	178,183	363,546
90	(561.6) Transmission Service Studies		404
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	74,835	
93	(562) Station Expenses	4,173,087	3,567,979
94	(563) Overhead Lines Expenses	1,548,272	1,255,514
95	(564) Underground Lines Expenses	15,318	
96	(565) Transmission of Electricity by Others	14,343,857	12,984,248
97	(566) Miscellaneous Transmission Expenses	8,198,667	6,695,178
98	(567) Rents	-4,939	4,415,053
99	TOTAL Operation (Enter Total of lines 83 thru 98)	40,837,923	41,537,482
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	467,429	426,001
102	(569) Maintenance of Structures	448,037	
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	18,277	3,180
105	(569.3) Maintenance of Communication Equipment	16,803	13,918
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,786,719	2,820,676
108	(571) Maintenance of Overhead Lines	19,212,608	19,496,966
109	(572) Maintenance of Underground Lines	147,937	223,659
110	(573) Maintenance of Miscellaneous Transmission Plant	36,428	236,056
111	TOTAL Maintenance (Total of lines 101 thru 110)	23,134,238	23,220,456
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	63,972,161	64,757,938

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	100,604			
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	100,604			
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	100,604			
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	62			
135	(581) Load Dispatching				
136	(582) Station Expenses				
137	(583) Overhead Line Expenses	12,413			
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses				
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	3,970		5,851	
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,445		5,851	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment				
149	(593) Maintenance of Overhead Lines			2,960	
150	(594) Maintenance of Underground Lines				
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems				
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant			89	
155	TOTAL Maintenance (Total of lines 146 thru 154)			3,049	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	16,445		8,900	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses				
161	(903) Customer Records and Collection Expenses	104,090		45,174	
162	(904) Uncollectible Accounts	161,416		-288,496	
163	(905) Miscellaneous Customer Accounts Expenses			-11,596	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	265,506		-254,918	



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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	11,079,172	10,453,682
182	(921) Office Supplies and Expenses	5,447,216	5,966,726
183	(Less) (922) Administrative Expenses Transferred-Credit	1,829,286	1,796,455
184	(923) Outside Services Employed	4,737,514	3,996,136
185	(924) Property Insurance	664,554	981,211
186	(925) Injuries and Damages	1,551,651	848,469
187	(926) Employee Pensions and Benefits	11,488,908	9,384,323
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,030,705	3,069,102
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	862,001	4,295,067
193	(931) Rents	11,107,708	9,662,632
194	TOTAL Operation (Enter Total of lines 181 thru 193)	48,140,143	46,860,893
195	Maintenance		
196	(935) Maintenance of General Plant	253,575	268,673
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	48,393,718	47,129,566
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	112,851,010	111,993,249

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 112 Column: b**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

**Schedule Page: 320 Line No.: 112 Column: c**

In accordance with provisions of Schedule 21-NEP of the ISO New England Transmission, Markets and Services Tariff, Attachment RR, Transmission O&M expenses are determined monthly based on internal plant and/or financial statements which are subject to true-up adjustments and which exclude certain amounts in Account 565, Transmission of Electricity by Others, and include certain transmission-related administrative services provided by ISO New England.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Yankee Atomic Electric Co.	OS	1			
2	Connecticut Yankee Atomic Power Co.	OS	1			
3	Maine Yankee Atomic Power Co.	OS	1			
4	Vermont Yankee Nuclear Power Co.	OS	1			
5	ISO-NE	OS	210			
6	MPO-Millbury	LU				
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					7,793	7,793	1
					30,256	30,256	2
					85,926	85,926	3
					-204,681	-204,681	4
					61,257	61,257	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
					-19,449	-19,449	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

The Company has a 34.5% ownership interest in Yankee Atomic Electric Co.

**Schedule Page: 326 Line No.: 2 Column: a**

The Company has a 19.5% ownership interest in Connecticut Yankee Atomic Power Co.

**Schedule Page: 326 Line No.: 3 Column: a**

The Company has a 24% ownership interest in Maine Yankee Atomic Power Co.

**Schedule Page: 326 Line No.: 5 Column: a**

Independent System Operator New England

**Schedule Page: 326 Line No.: 6 Column: a**

Metropoliation Planning Organization - Millbury

Purchase of energy based on Purchase Power Agreement expired in September 2017

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Ashburnham	Support	Support	OS	
2					
3					
4					
5	Central Vermont Public Service - G33	Support	Support	OS	
6	Green Mountain Power Corporation	Support	Support	OS	
7	Georgetown	Support	Support	OS	
8	Green Mountain Power Corporation	Support	Support	OS	
9	Hingham	Support	Support	OS	
10	Hull	Support	Support	OS	
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS	
12					
13	Tanner Street Generation LLC	Support	Support	OS	
14	Littleton	Support	Support	OS	
15	Lowell Cogeneration	Support	Support	OS	
16	Marblehead	Support	Support	OS	
17	Massachusetts Bay Transportation Authority	Support	Support	OS	
18	Pawtucket Power	Support	Support	OS	
19	Somerset Power LLC c/o NRG Power Power	Various	Somerset	FNO	
20	Merrimac	Support	Support	OS	
21	Footprint Power Salem Harbor	Support	Support	OS	
22	Deerfield Wind LLC	Support	Support	OS	
23	Glendale Hydro	Support	Support	OS	
24	Peabody Municipal Light Plant	Support	Support	OS	
25	Fortistar Methane Group	Support	Support	OS	
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3	Milford Power	Support	Support	OS	
4					
5	Northeast Utilities (Eversource)	Support	Support	OS	
6	Refuse Energy Systems	Support	Support	OS	
7	Rowley	Support	Support	OS	
8	Seabrook Participants	Support	Support	OS	
9	South Barre Hydro	Support	Support	OS	
10	Templeton	Support	Support	OS	
11					
12	Vermont Electric Company	Support	Support	OS	
13	Millennium Power Partners	Support	Support	OS	
14	Mansfield	Support	REMVEC	OS	
15	North Attleboro	Support	REMVEC, NEPAC	OS	
16	ANP Blackstone	Support	Support	OS	
17	Ashburnham	Various	Ashburnham	FNO	
18					
19	North Attleboro	Support	Support	OS	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Eversource (formerly NSTAR Companies)	Various	Boston Edison Company	FNO
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Public Service	FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electric	FNO
6	Energy New England	Various	Georgetown	FNO
7				
8	Green Mountain Power Corporation	Various	Green Mountain Power Corporation	FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachusetts	FNO
15	Littleton, New Hampshire	Various	Littleton, New Hampshire	FNO
16	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
18	Vuelta Solar	Support	Support	OS
19	Block Island Power	Support	Support	OS
20	Granite Reliable	Support	Support	OS
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			



Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO	
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS	
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Bank	FNO	
4	Merrimac	Various	Merrimac	FNO	
5	Middleboro	Various	Middleboro	FNO	
6	Middleton	Various	Middleton	FNO	
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS	
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Cooperative	FNO	
9	North Attleboro	Various	North Attleboro	FNO	
10	Great River Hydro	Various	Great River Hydro	FNO	
11	Pascoag	Various	Pascoag	FNO	
12	Paxton	Various	Paxton	FNO	
13	Peabody	Various	Peabody	FNO	
14	Princeton	Various	Princeton	FNO	
15	Reading	Various	Reading	FNO	
16	Rowley	Various	Rowley	FNO	
17	Shrewsbury	Various	Shrewsbury	FNO	
18	Milford Power Limited Partnership	Various	Milford	FNO	
19	Tanner Street Generation LLC	Various	Tewksbury	FNO	
20	Granite State Electric (Liberty)	Various	Granite State Electric (Liberty)	FNO	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Sterling	Various	Sterling	FNO	
2	Taunton	Various	Taunton	FNO	
3	Templeton	Various	Templeton	FNO	
4	Wakefield	Various	Wakefield	FNO	
5	West Boylston	Various	West Boylston	FNO	
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric Co	FNO	
7	Eversource (formerly NSTAR Companies)	Various	Commonwealth Electric Company	OS	
8	Iberdrola Renewables LLC (Hoosac Wind)	Various	New England Wind, LLC	FNO	
9	Hull Municipal Light Department	Various	Hull	FNO	
10	RTG-Regional Network Service	Various	Various	LFP	
11	RTG-Scheduling & Dispatch	Various	Various	LFP	
12					
13	Massachusetts Electric Company IFA	Various	Various	OS	
14	Narragansett Electric Company IFA	Various	Various	OS	
15					
16					
17	Keolis	Various	Massachusetts Bay Transportation	FNO	
18					
19	Deepwater Wind	Various	Deepwater Wind	FNS	
20	Block Island Power Company	Various	Block Island Power		
21	Vuelta Solar	Various	Vuelta Solar		
22	Narragansett Electric Company	Various	Narragansett Electric Company		
23	Block Island Power Company	Various	Block Island Power		
24	Deepwater Wind	Support	Support	OS	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3	ANP Bellingham	Support	Support	OS	
4	Middleton	Support	Support	OS	
5	Sterling	Support	Support	OS	
6					
7	Eversource (formerly NSTAR)	Support	Support	OS	
8	AES Granite Ridge (Applied Energy Services)	Support	Support	OS	
9	Entergy Rhode Island State Energy	Support	Support	OS	
10	Wakefield	Support	Support	OS	
11					
12	Eversource (Commonwealth Electric - Bell	Support	Support	OS	
13					
14	Tiverton Pwr Assoc	Support	Support	OS	
15	ANP Bellingham Energy Company, LLC	Various	ANP Bellingham	FNO	
16	Calpine (Assignment Agreement from	Support	Support	OS	
17	Millennium Power Partners	Various	Millennium Power Partners	LFP	
18	Dominion Energy Brayton Point, LLC	Support	Support	OS	
19	Footprint Power Salem Harbor Operations	Support	Support	OS	
20	Dominion Energy Manchester Street, Inc	Support	Support	OS	
21	Great River Hydro-Sherman-Deerfield	Support	Support	OS	
22	Brookfield Energy (formerly PS 456374)	Support	Support	OS	
23	Public Service of New Hampshire	Various	AES Granite Ridge	LFP	
24	Renewable Energy	Support	Support	OS	
25	Pascoag	Support	Support	OS	
26	Broadrock Renewables LLC (formerly	Support	Support	OS	
27	Broadrock Renewables LLC (formerly	Support	Support	OS	
28	Dominion Energy Manchester Street, Inc.	Support	Support	OS	
29	Great River Hydro-Sherman-Deerfield	Support	Support	OS	
30	Dominion Energy Brayton Point, LLC	Support	Support	OS	
31	Brookfield (formerly PS 456374)	Support	Support	OS	
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	OASIS - Rainbow Energy Marketing Corporation	HQ Phase I & Phase II	HQ-NE Interface	NF	
2	Lake Road Generating, LLP	Support	Support	OS	
3	Dominion Energy Manchester Street, Inc	Various	Dominion Energy Manchester Street	FNO	
4	Brayton Point Energy	Various	Dominion Energy Brayton Point	FNO	
5	OASIS - H. Q. Energy Services (U.S.) Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
6	OASIS - TEC Energy - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF	
7	OASIS - Powerex	HQ Phase I & Phase II	HQ-NE Interface	NF	
8	OASIS - Vermont Electric Cooperative, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
9	Brookfield Energy (Brascan Bear Swamp	Various	Bear Swamp/Fife Brook	FNO	
10					
11	Footprint Power Salem Harbor Operations, LLC	Various	Dominion Energy Salem Harbor LLC	FNO	
12	OASIS - Green Mountain Power - 456500	HQ Phase 1 & Phase II	HQ-NE Interface	NF	
13					
14	OASIS - TransAlta Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF	
15	OASIS - Emera Energy Services, Inc.	HQ Phase I & Phase II	HQ-NE Interface	NF	
16					
17	Broadrock Renewable Power, LLC	Various	Ridgewood	OS	
18					
19	BG Dighton Power, LLC	Various	BG Dighton Power, LLC	FNO	
20	OASIS - BMPL - Brookfield Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	LFP	
21	OASIS - Cargill Power Markets, LLC	HQ Phase I & Phase II	HQ-NE Interface	NF	
22					
23					
24					
25					
26					
27					
28	OASIS - MAG	HQ Phase I & Phase II	HQ-NE Interface	NF	
29	OASIS - Nalcor Energy Marketing	HQ Phase I & Phase II	HQ-NE Interface	NF	
30	OASIS - TEC Energy	HQ Phase I & Phase II	HQ-NE Interface	NF	
31	Non Firm - Vitrol Inc - 456500	HQ Phase I & Phase II	HQ-NE Interface	NF	
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
						2
						3
						4
479						5
190						6
416						7
480, 417						8
418						9
SA 49						10
329						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207						18
452						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
352						3
						4
77						5
422						6
424						7
RS 336						8
64						9
SA 26						10
						11
428, 429						12
CLA 25.5.026						13
484						14
329, 484						15
37						16
RS 51	Various	Ashburnham		31,618	31,618	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		241,895	241,895	1
TSA-NEP-38	Various	Boylston		34,409	34,409	2
SA 85	Various	CVPS				3
SA 127	Various	Danvers		296,297	296,297	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		328,091	328,091	5
TSA-NEP-29	Various	Energy New England		50,252	50,252	6
						7
TSA-NEP-25	Various	Green Mountain Power		476,711	476,711	8
TSA-NEP-43	Various	Groton		71,745	71,745	9
TSA-NEP-19	Various	Groveland		33,544	33,544	10
TSA-NEP-28	Various	Holden		108,893	108,893	11
TSA-NEP-46	Various	Hudson		217,550	217,550	12
TSA-NEP-47	Various	Ipswich		108,814	108,814	13
TSA-NEP-32	Various	Littleton, MA		227,318	227,318	14
SA 216	Various	Littleton, NH		68,895	68,895	15
TSA-NEP-33	Various	Mansfield		209,527	209,527	16
TSA-NEP-36	Various	Marblehead		105,793	105,793	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 75	Various	MBTA		49,607	49,607	1
TSA-NEP-22	Various	MECO		19,859,977	19,859,977	2
TSA-NEP-54	Various	MA Gov. Land Bank		166,617	166,617	3
TSA-NEP-18	Various	Merrimac		28,837	28,837	4
TSA-NEP-69	Various	Middleboro		271,215	271,215	5
TSA-NEP-48	Various	Middleton		91,233	91,233	6
SA 108	Various	NECO		7,506,103	7,506,103	7
TSA-NEP-21	Various	NH Electric Cooperat		8,103	8,103	8
TSA-NEP-34	Various	North Attleboro		218,636	218,636	9
TSA-NEP-21	Various	Great River Hydro		349	349	10
TSA-NEP-67	Various	Pascoag		58,616	58,616	11
TSA-NEP-45	Various	Paxton		24,321	24,321	12
TSA-NEP-49	Various	Peabody		438,246	438,246	13
TSA-NEP-44	Various	Princeton		12,261	12,261	14
SA 62	Various	Reading		164,734	164,734	15
TSA-NEP-50	Various	Rowley		44,616	44,616	16
TSA-NEP-40	Various	Shrewsbury		275,851	275,851	17
TSA-NEP-74	Various	Milford		2,686	2,686	18
TSA-NEP-70	Various	Tewksbury		2,622	2,622	19
TSA-NEP-78	Various	Granite State Electr		932,027	932,027	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		62,004	62,004	1
TSA-NEP-68	Various	Various		580,146	580,146	2
TSA-NEP-42	Various	Templeton		58,122	58,122	3
TSA-NEP-35	Various	Wakefield		167,409	167,409	4
TSA-NEP-39	Various	West Boylston		53,836	53,836	5
SA 130	Various	Fr. King/Shelbourne		65,930	65,930	6
484	Various	BECO Interconnection		79,772	79,772	7
TSA-NEP-82	Hoosac 69/34.5 kV Sn	Hoosac 69/34.5 kV Sn		173	173	8
TSA-NEP-31	Various	BECO Interconnection		45,971	45,971	9
OATT -	Various	Various				10
OATT -	Various	Various				11
						12
SA 20						13
SA 23						14
						15
						16
TSA-NEP-52	Various	Various		895	895	17
						18
TSA-NEP-90	New Shoreham Sub	New Shoreham Sub		120,230	120,230	19
NEP-TSA-83						20
				14,251	14,251	21
NEP-TSA-83						22
NEP-TSA-83				169	169	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
						1	
						2	
SA 124						3	
RS 376						4	
RS 425						5	
						6	
SA 120						7	
SA 204						8	
SA 200						9	
RS 329						10	
						11	
RS 451						12	
						13	
SA 122						14	
SA 203	Various	ANP Bellingham		4,155	4,155	15	
SA 206						16	
SA 210	Various	Millennium Power		7,194	7,194	17	
SA						18	
SA 14						19	
SA 102						20	
SA 1-13				62	62	21	
SA 1 / SA 2						22	
SA 208	Various	AES Granite Ridge		19,765	19,765	23	
SGIA/ISONE/N						24	
RS 484						25	
LLGIA/ISONE/						26	
						27	
SA 102						28	
SA1-13						29	
SA15, ISONE						30	
SA1, SA2						31	
						32	
						33	
						34	
			0	34,064,725	34,064,725		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		8,415	8,415	3
SA217	Various	Brayton Point				4
TSA-NEP-64						5
TSA-NEP-20						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		3,686	3,686	9
						10
SA219	Various	Salem Harbor				11
						12
						13
TSA-NEP-30						14
TSA-NEP-53						15
						16
LGIA-ISON/N						17
						18
TSA-NEP-60	Various	Dighton		4,531	4,531	19
TSA-NEP-77						20
TSA-NEP-56						21
						22
						23
						24
						25
						26
						27
						28
TSA-NEP-89						29
TSA-NEP-20						30
						31
						32
						33
						34
			0	34,064,725	34,064,725	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,347	5,347	1
				2
				3
				4
		531,600	531,600	5
		16,347	16,347	6
		4,478	4,478	7
		4,860	4,860	8
		50,640	50,640	9
		14,988	14,988	10
		3,717,527	3,717,527	11
				12
		77,532	77,532	13
		486	486	14
				15
		204,888	204,888	16
		3,384	3,384	17
		519,684	519,684	18
				19
		6,660	6,660	20
		348,506	348,506	21
		324,692	324,692	22
		8,778	8,778	23
		124,073	124,073	24
		18,374	18,374	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>0</b>	<b>0</b>	<b>450,798,457</b>	<b>450,798,457</b>	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		78,840	78,840	3
				4
		13,319	13,319	5
		6,036	6,036	6
		4,834	4,834	7
		338,748	338,748	8
		842	842	9
		24,816	24,816	10
				11
		33,288	33,288	12
		144,924	144,924	13
		94,092	94,092	14
		27,324	27,324	15
		56,232	56,232	16
		-626	-626	17
				18
		231	231	19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	450,798,457	450,798,457	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-3,365	-3,365	1
		-2,009	-2,009	2
				3
		-28,140	-28,140	4
				5
		495,305	495,305	6
				7
		1,716,665	1,716,665	8
		439,503	439,503	9
		354,735	354,735	10
		664,800	664,800	11
		1,252,091	1,252,091	12
		1,003,015	1,003,015	13
		15,582	15,582	14
		380,760	380,760	15
		382,723	382,723	16
		-20,194	-20,194	17
				18
		338,136	338,136	19
		29,016	29,016	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>0</b>	<b>0</b>	<b>450,798,457</b>	<b>450,798,457</b>	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		345,771	345,771	1
		128,772,513	128,772,513	2
		791,212	791,212	3
		101,015	101,015	4
		-40,384	-40,384	5
		-11,991	-11,991	6
		37,803,742	37,803,742	7
		37,217	37,217	8
		-27,021	-27,021	9
		23,517	23,517	10
		352,821	352,821	11
		149,593	149,593	12
		-70,748	-70,748	13
		152,958	152,958	14
		-22,783	-22,783	15
		426,020	426,020	16
		-16,194	-16,194	17
		3,138	3,138	18
		11,235	11,235	19
		6,300,071	6,300,071	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	450,798,457	450,798,457	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		7,218	7,218	1
		-101,178	-101,178	2
		4,093	4,093	3
		-26,798	-26,798	4
		-1,401	-1,401	5
		134,329	134,329	6
		383,852	383,852	7
		42	42	8
		144,651	144,651	9
		401,852,483	401,852,483	10
		5,025,137	5,025,137	11
				12
		-21,477,412	-21,477,412	13
		-156,227,888	-156,227,888	14
				15
				16
		39,212	39,212	17
				18
		27,287	27,287	19
		52,841	52,841	20
		55	55	21
		18,168,683	18,168,683	22
		252,050	252,050	23
		192,384	192,384	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	450,798,457	450,798,457	



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		311,300	311,300	3
		7,124	7,124	4
		6,532	6,532	5
				6
		4,223	4,223	7
		1,050,420	1,050,420	8
		251,616	251,616	9
		13,542	13,542	10
				11
		81,480	81,480	12
				13
		50,903	50,903	14
		2,378	2,378	15
		54,756	54,756	16
		32,036	32,036	17
				18
				19
		3,831	3,831	20
		20,914	20,914	21
		5,422	5,422	22
				23
		82,716	82,716	24
		67,980	67,980	25
		26,952	26,952	26
		488,376	488,376	27
		214,331	214,331	28
		315,305	315,305	29
				30
		29,050	29,050	31
				32
				33
				34
<b>0</b>	<b>0</b>	<b>450,798,457</b>	<b>450,798,457</b>	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		25,536	25,536	2
		3,935	3,935	3
				4
		5,746,240	5,746,240	5
				6
				7
				8
		903	903	9
				10
		6,340	6,340	11
				12
				13
		2,621	2,621	14
				15
				16
		766	766	17
				18
		20,724	20,724	19
		4,496,223	4,496,223	20
				21
				22
				23
				24
				25
				26
				27
		1,001	1,001	28
		11,985	11,985	29
				30
		5,287	5,287	31
				32
				33
				34
0	0	450,798,457	450,798,457	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 5 Column: a**

A division of Green Mountain Power Corporation

**Schedule Page: 328 Line No.: 5 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328 Line No.: 6 Column: m**

Facilities Charge

**Schedule Page: 328 Line No.: 7 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 8 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 9 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328 Line No.: 10 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328 Line No.: 11 Column: a**

Hydro Quebec Alternating Current Reinforcements

**Schedule Page: 328 Line No.: 11 Column: m**

Full Cost of Service charge

**Schedule Page: 328 Line No.: 13 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 14 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 16 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 17 Column: m**

Full Cost of Service charge

**Schedule Page: 328 Line No.: 18 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328 Line No.: 20 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.1 Line No.: 3 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.1 Line No.: 5 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 6 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.1 Line No.: 7 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.1 Line No.: 8 Column: m**

Full Cost of Service charge

**Schedule Page: 328.1 Line No.: 9 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.1 Line No.: 10 Column: m**

Full Cost of Service charge

**Schedule Page: 328.1 Line No.: 12 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 13 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 14 Column: c**

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control

**Schedule Page: 328.1 Line No.: 14 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 15 Column: c**

REMVEC = Rhode Island, Eastern Massachusetts, Vermont Electric Control NEPAC = New England Participants  
Administrative Committee

**Schedule Page: 328.1 Line No.: 15 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 16 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.1 Line No.: 17 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 1 Column: g**

Boston Edison Company line #126 & 479

**Schedule Page: 328.2 Line No.: 1 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 2 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 3 Column: g**

Central Vermont Public Service

**Schedule Page: 328.2 Line No.: 4 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 6 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 8 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 9 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 10 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 11 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 12 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 13 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 14 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 15 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 16 Column: m**

Local Network Service - Schedule 21

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 17 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.2 Line No.: 19 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.2 Line No.: 20 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.3 Line No.: 1 Column: c**

Massachusetts Bay Transportation Authority / Massachusetts Electric Company

**Schedule Page: 328.3 Line No.: 1 Column: g**

Massachusetts Bay Transportation Authority

**Schedule Page: 328.3 Line No.: 1 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 2 Column: a**

Massachusetts Electric Company is an affiliate.

**Schedule Page: 328.3 Line No.: 2 Column: c**

Massachusetts Electric Company is an affiliate.

**Schedule Page: 328.3 Line No.: 2 Column: g**

Massachusetts Electric Company

**Schedule Page: 328.3 Line No.: 2 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 3 Column: c**

Massachusetts Government Land Bank

**Schedule Page: 328.3 Line No.: 3 Column: g**

Massachusetts Government Land Bank

**Schedule Page: 328.3 Line No.: 3 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 4 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 5 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 6 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 7 Column: a**

Narragansett Electric Company is an affiliate.

**Schedule Page: 328.3 Line No.: 7 Column: c**

Narragansett Electric Company is an affiliate.

**Schedule Page: 328.3 Line No.: 7 Column: g**

Narragansett Electric Company

**Schedule Page: 328.3 Line No.: 7 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 8 Column: g**

New Hampshire Electric Cooperative

**Schedule Page: 328.3 Line No.: 8 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.3 Line No.: 9 Column: m**

Local Network Service - Schedule 21

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

<b>Schedule Page: 328.3</b>	<b>Line No.: 10</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 11</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 12</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 13</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 18</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.3</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 1</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 2</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 3</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 4</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 5</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 6</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 7</b>	<b>Column: g</b>
Boston Edison Company - Interconnection		
<b>Schedule Page: 328.4</b>	<b>Line No.: 7</b>	<b>Column: m</b>
Point to Point		
<b>Schedule Page: 328.4</b>	<b>Line No.: 8</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.4</b>	<b>Line No.: 9</b>	<b>Column: g</b>
Boston Edison Company - Interconnection		
<b>Schedule Page: 328.4</b>	<b>Line No.: 9</b>	<b>Column: m</b>
Point to Point		
<b>Schedule Page: 328.4</b>	<b>Line No.: 10</b>	<b>Column: a</b>
Regional Transmission Group - Regional Network Service		

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New England Power Company			
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Regional Transmission Group - Regional Network Service

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Regional Transmission Group - Scheduling & Dispatch

**Schedule Page: 328.4 Line No.: 11 Column: m**

Regional Transmission Group - Scheduling & Dispatch

**Schedule Page: 328.4 Line No.: 13 Column: a**

Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 13 Column: m**

Massachusetts Electric Company Integrated Facilities Agreement. Massachusetts Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 14 Column: a**

Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 14 Column: m**

Narragansett Electric Company Integrated Facilities Agreement. Narragansett Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 17 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.4 Line No.: 19 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.4 Line No.: 20 Column: m**

Cable Surcharge

**Schedule Page: 328.4 Line No.: 21 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.4 Line No.: 22 Column: a**

Narragansett Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 22 Column: c**

Narragansett Electric Company is an affiliate.

**Schedule Page: 328.4 Line No.: 22 Column: m**

Cable Surcharge

**Schedule Page: 328.4 Line No.: 23 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.4 Line No.: 24 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 3 Column: a**

American National Power Bellingham Energy

**Schedule Page: 328.5 Line No.: 3 Column: c**

American National Power Bellingham Energy

**Schedule Page: 328.5 Line No.: 3 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 4 Column: m**

Operation/Maintenance and Administrative/General charge

**Schedule Page: 328.5 Line No.: 5 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 7 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 8 Column: m**

Direct Assignment Facilities charge - Schedule 21

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
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Direct Assignment Facilities charge - Schedule 21

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Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 12 Column: m**

Full Cost of Service charge

**Schedule Page: 328.5 Line No.: 14 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 15 Column: a**

American National Power Bellingham Energy

**Schedule Page: 328.5 Line No.: 15 Column: g**

American National Power Bellingham Energy

**Schedule Page: 328.5 Line No.: 15 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.5 Line No.: 16 Column: a**

Calpine (Assignment Agreement from Constellation)

**Schedule Page: 328.5 Line No.: 16 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 17 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.5 Line No.: 20 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 21 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 22 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 24 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 25 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 26 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 27 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 28 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 29 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.5 Line No.: 31 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.6 Line No.: 2 Column: m**

Direct Assignment Facilities charge - Schedule 21

**Schedule Page: 328.6 Line No.: 3 Column: m**

Local Network Service - Schedule 21

**Schedule Page: 328.6 Line No.: 5 Column: m**

Open Access Same Time Information System - Schedule 20A



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

<b>Schedule Page: 328.6</b>	<b>Line No.: 9</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.6</b>	<b>Line No.: 11</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.6</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Open Access Same Time Information System - Schedule 20A		
<b>Schedule Page: 328.6</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.6</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Local Network Service - Schedule 21		
<b>Schedule Page: 328.6</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Open Access Same Time Information System - Schedule 20A		
<b>Schedule Page: 328.6</b>	<b>Line No.: 29</b>	<b>Column: m</b>
Open Access Same Time Information System - Schedule 20A		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO	329,842,176	329,842,176
2	New England Power - other	FNO	New England ISO	77,035,445	77,035,445
3					
4					
5					
6					
7					
8					
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36					
37					
38					
39					
40	TOTAL			406,877,621	406,877,621

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

<b>Schedule Page: 331</b>	<b>Line No.: 1</b>	<b>Column: c</b>
New England Independent System Operator		
<b>Schedule Page: 331</b>	<b>Line No.: 2</b>	<b>Column: c</b>
New England Independent System Operator		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Eversource	FNS	186,106				8,513	8,513
2	Eversource	FNS	458,357				2,546,562	2,546,562
3	VETCO HQ I	OS					238,607	238,607
4	HQII NEPAC	OS					17,120	17,120
5	Eversource	OS					65,842	65,842
6	ISO NE (RTO)	FNS					13,546	13,546
7	Eversource	FNS					1,479,879	1,479,879
8	Eversource	FNS					478,192	478,192
9	HQII-NHHT Corp.	OS					2,986,273	2,986,273
10	HQI NEET	OS					208,815	208,815
11	HQII-NEHT Elec. Co. Inc	OS					5,721,222	5,721,222
12	Eversource	FNS	1,129,150				498,033	498,033
13	Ashburnham	FNO					2,746	2,746
14	Eversource	OS					78,507	78,507
15								
16								
	TOTAL		1,773,613				14,343,857	14,343,857

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: a**

Nantucket Cable, Merchant's Way

**Schedule Page: 332 Line No.: 1 Column: g**

Facilities Charge, Network Transmission Service Charge

**Schedule Page: 332 Line No.: 2 Column: a**

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

**Schedule Page: 332 Line No.: 2 Column: g**

Network Transmission Service

**Schedule Page: 332 Line No.: 3 Column: a**

Vermont Electric Transmission Company Hydro Quebec Phase I

**Schedule Page: 332 Line No.: 3 Column: g**

Hydro Quebec Phase I Support Charge

**Schedule Page: 332 Line No.: 4 Column: a**

Hydro Quebec Phase II New England Power Alternating Current Transmission Facilities

**Schedule Page: 332 Line No.: 4 Column: g**

Hydro Quebec Phase II Credit Enhancement Charge

**Schedule Page: 332 Line No.: 5 Column: a**

Hydro Quebec Phase II Alternating Current Facilities

**Schedule Page: 332 Line No.: 5 Column: g**

Support Charge

**Schedule Page: 332 Line No.: 6 Column: a**

Independent System Operator New England (Regional Transmission Owner)

**Schedule Page: 332 Line No.: 6 Column: g**

Interconnector Charge

**Schedule Page: 332 Line No.: 7 Column: a**

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northhampton, and Granby.

**Schedule Page: 332 Line No.: 7 Column: g**

Transformation Charge

**Schedule Page: 332 Line No.: 8 Column: a**

Radial Lines 255 - 2337, 2338

**Schedule Page: 332 Line No.: 8 Column: g**

Support Charge

**Schedule Page: 332 Line No.: 9 Column: a**

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

**Schedule Page: 332 Line No.: 9 Column: g**

Hydro Quebec Phase II New England Hydro-Transmission Corporation (NH Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Corporation (NH Hydro).

NEP's parent company, National Grid USA, owns 50.4% of NH Hydro's capital stock, which means that NH Hydro is also an affiliate of NEP.

**Schedule Page: 332 Line No.: 10 Column: a**

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET)

NEET is an affiliate of New England Power Company.

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New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 10 Column: g**

Hydro Quebec Phase I New England Electric Transmission Corporation (NEET).

New England Electric Transmission Corporation (NEET) is an affiliate of NEP.

**Schedule Page: 332 Line No.: 11 Column: a**

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro)

New England Power Company has a 3.3% equity share in MA Hydro.

New England Power Company's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of New England Power Company.

**Schedule Page: 332 Line No.: 11 Column: g**

Hydro Quebec Phase II New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP has a 3.3% equity share in New England Hydro-Transmission Electric Company, Inc. (MA Hydro).

NEP's parent company, National Grid USA, owns 50.4% of MA Hydro's capital stock, which means that MA Hydro is also an affiliate of NEP.

**Schedule Page: 332 Line No.: 12 Column: a**

Dewar Street Interconnection

**Schedule Page: 332 Line No.: 12 Column: g**

Facilities Charge

**Schedule Page: 332 Line No.: 13 Column: g**

Interconnection Agreement Charge

**Schedule Page: 332 Line No.: 14 Column: a**

Edgar Street Station

**Schedule Page: 332 Line No.: 14 Column: g**

Facilities Charge

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				97,210
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				-896
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Environmental Matters				-429,486
7	Transmission Settlement Reporting				800,672
8	Rating Agency Fees				380,032
9	Miscellaneous Write-Offs and Adjustments				14,469
10					
11					
12					
13					
14					
15					
16					
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45					
46	TOTAL				862,001

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	3,979,645				3,979,645
7	Transmission Plant	69,781,784				69,781,784
8	Distribution Plant	211,622				211,622
9	Regional Transmission and Market Operation					
10	General Plant	261,584				261,584
11	Common Plant-Electric					
12	TOTAL	74,234,635				74,234,635

B. Basis for Amortization Charges



Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	302	204					
13	303						
14	subtotal	204					
15							
16	Other production						
17	341	16,231		-0.09	5.28	R4	10.41
18	342			-0.09	5.28		
19	343			-0.09	5.28		
20	344	43,560		-0.09	5.28	R3	11.53
21	345	18,508		-0.09	5.28	R2.5	8.72
22	Subtotal	78,299					
23	Transmission						
24	350	47,540					
25	352	160,690	45.00	0.39	1.82	R5	25.30
26	353	1,534,771	45.00	0.31	1.98	R2.5	31.17
27	354	42,792	60.00	0.44	1.08	R4	25.23
28	355	693,750	45.00	0.27	2.09	S2	35.48
29	356	543,783	45.00	0.30	2.00	S2	32.82
30	357	40,151	60.00	0.42	1.18	R5	26.06
31	358	49,895	45.00	0.37	1.83	R3	25.78
32	359	6,522	50.00	0.32	1.76	R5	32.80
33	359.1	50					
34	Subtotal	3,119,944					
35	Distribution						
36	362	63	45.00	0.93	1.47	R2.5	17.07
37	364	87	35.00	0.66	2.45	R3	19.92
38	365	122	35.00	0.62	2.50	R3	20.75
39	366	1	60.00	0.37	1.58	R5	45.26
40	367	16	35.00	0.58	2.52	R2	21.96
41	368	12	25.00	1.02	3.26	S3	12.08
42	370	7,629	28.00	0.43	3.40	L0.5	22.75
43	Subtotal	7,930					
44	General						
45	389	121					
46	390	150					
47	391	228	26.00	0.34	3.84	SQ	19.34
48	394	1,355	28.00	0.01	3.56	SQ	18.14
49	395	1,675	23.00	0.01	4.34	SQ	12.69
50	397	2,050	18.00	0.79	5.23	L1	10.11

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	398	220	26.00	0.01	3.84	SQ	17.95
13	Subtotal	5,799					
14							
15	Total	3,212,176					
16							
17							
18							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

**Schedule Page: 336.1 Line No.: 15 Column: b**

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES
--------------------------------

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-				
2	Assessment of expenses	140,246		140,246	
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses and Filing Fees	2,820,149	2,228	2,822,377	
6					
7	New England Transmission Owners				
8	Joint Defense Agreement		20,111	20,111	
9					
10	General Rate Related Labor and Expenses		47,971	47,971	
11					
12					
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16					
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45					
46	TOTAL	2,960,395	70,310	3,030,705	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
	928	140,246					2
							3
							4
	928	2,822,377					5
							6
							7
	928	20,111					8
							9
	928	47,971					10
							11
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		3,030,705					46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES
---

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

    a. hydroelectric

        i. Recreation fish and wildlife

        ii Other hydroelectric

    b. Fossil-fuel steam

    c. Internal combustion or gas turbine

    d. Nuclear

    e. Unconventional generation

    f. Siting and heat rejection

(2) Transmission

    a. Overhead

    b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

    (6) Other (Classify and include items in excess of \$50,000.)

    (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	RD&D salary	Research & Development : Transmission
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
-896		930.2	-896		1
					2
					3
					4
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 44)				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	36,569,324	1,625	36,570,949	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	34,477,579		34,477,579	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	34,477,579		34,477,579	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78	Other work in progress (account 174)	250,041		250,041	
79					
80					
81					
82					
83	Miscellaneous Income Deductions	14,008		14,008	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	264,049		264,049	
96	TOTAL SALARIES AND WAGES	71,310,952	1,625	71,312,577	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	62,915	62,915	75,761	75,761
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
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37					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	62,915	62,915	75,761	75,761

## PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			441			
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other			6,705,269			
8	Total (Lines 1 thru 7)			6,705,710			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

<b>Schedule Page: 398   Line No.: 7   Column: d</b> Load Dispatch Services to Monitor and Operate Transmission System (Account 561.2)
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									





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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requrimnts Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>			
1. Report data for plant in Service only.    2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.    3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.    5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.    6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.    7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.    8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.			

Line No.	Item  (a)	Plant Name:  (b)	Plant Name:  (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
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Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of <u>2020/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
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0	0	0	20		
0.0000	0.0000	0.0000	21		
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0	0	0	23		
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0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of <u>2020/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Southbridge Street Worcester, MA	1989		1.0		413,479
2	Nantucket Diesel	1994		1.0		645,296
3	Combustion Turbine Generation- Bunker Road	2019				32,475,915
4	Battery Energy Storage System- Bunker Road	2019				28,533,407
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7						
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
50				Diesel		1
42				Diesel		2
				Diesel		3
						4
						5
						6
						7
						8
						9
						10
						11
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						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report 2020/Q4
New England Power Company			
FOOTNOTE DATA			

<b>Schedule Page: 410</b>	<b>Line No.: 1</b>	<b>Column: a</b>
This diesel generator is not currently operating and serves as a backup unit only.		
<b>Schedule Page: 410</b>	<b>Line No.: 2</b>	<b>Column: a</b>
This diesel generator is not currently operating and serves as a backup unit only.		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ludlow	Carpenter Hill	345.00		Steel, Wood	23.03		1
2	Carpenter Hill	Millbury 3	345.00		Steel, Wood	15.89		1
3	Berry Street	ANP Bellingham	345.00		Steel, Wood	9.02		1
4	Wachusett 47	Millbury	345.00		Steel, Wood	12.67		1
5								
6								
7	Millbury 3	Wachusett 47	345.00		Wood, Steel	12.67		1
8	Sandy Pond	Wachusett 47	345.00		Lattice, Steel	23.25		1
9	Brayton Point	West Farnum	345.00		Wood, Steel	30.30		1
10	Millbury 3	West Medway	345.00		Wood, Steel	14.37		1
11	Scobie Pond	Sandy Pond	345.00		Wood, Steel	12.53		1
12	Brayton Point	Berry Street	345.00		Wood, Steel	25.42		1
13								
14								
15	West Walpole	Carver	345.00		Wood, Lattice	23.52		1
16	Tewksbury	Sandy Pond	345.00		Wood, Steel	15.90		1
17	Tewksbury	Woburn	345.00		Wood, Steel	6.70		1
18	Tewksbury	Wakefield Junction	345.00		Wood, Steel	14.80		1
19	Wachusett 47	Sandy Pond	345.00		Wood, Steel, L	23.11		1
20	Bridgewater	Walpole	345.00		Lattice	18.96		1
21	Wakefield Junction	Golden Hills	345.00		Steel, Wood	2.47		1
22	Bridgewater	Carver	345.00		Lattice	4.51		1
23	Millbury 3	West Medway	345.00		Steel, Wood	14.28		1
24	Millbury 3	West Farnum	345.00		Steel	15.41		1
25	Seabrook	Ward Hill	345.00		Wood, Steel	17.07		1
26								
27								
28	Ward Hill	Tewksbury	345.00		Steel, Wood	15.04		1
29	Tewksbury	Scobie Pond	345.00		Steel, Wood	14.72		1
30	HVDC Converter	Sandy Pond	345.00		Steel, Wood	0.31		1
31	West Medway	ANP Bellingham	345.00		Wood, Steel	2.44		1
32	HVDC Converter	Sandy Pond	345.00		Steel	0.23		1
33	Comerford	North Litchfield	230.00		Lattice, Steel	105.86		1
34								
35								
36					TOTAL	2,500.80		243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Comerford	North Litchfield	230.00		Lattice, Steel	105.78		1
2								
3								
4	Comerford	Moore	230.00		Wood, Lattice	6.80		1
5								
6								
7								
8								
9								
10								
11	Comerford	Littleton	230.00		Wood, Lattice	6.64		1
12								
13								
14								
15								
16	Bear Swamp	Pratts Junction	230.00		Lattice, Steel	73.94		1
17								
18								
19	Eastover	Bear Swamp	230.00		Wood	27.19		1
20	Comerford	HVDC Terminal	230.00		Steel	0.38		1
21	Comerford	HVDC Terminal	230.00		Steel	0.54		1
22	North Litchfield	Tewksbury	230.00		Lattice, Steel	20.47		1
23								
24								
25	Comerford	Comerford 34.5kV	230.00		Lattice	0.19		1
26	North Litchfield	Tewksbury	230.00		Lattice, Steel	20.51		1
27								
28	795 CONDOR ACSR"	0.00000						
29								
30	Various		115.00		Various	1,204.74		114
31			115.00		Underground	31.00		27
32			69.00		Various	470.28		43
33			69.00		Underground	0.20		8
34			46.00		Various	14.92		3
35			34.50		Various	24.64		4
36					TOTAL	2,500.80		243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			23.00		Various	18.10		7
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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13								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,500.80		243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2 - 900	442,854	7,809,515	8,252,369					1
2 - 900	459,734	5,021,781	5,481,515					2
2 - 900								3
2 - 1113 FINCH AC								4
								5
2 - 1113								6
2 - 1113 FINCH AC		167,771	167,771					7
2 - 1113 FINCH AC		20,256,064	20,256,064					8
2 - 954 RAIL ACSR	82,970	12,899,422	12,982,392					9
2 - 900	492,566	6,048,252	6,540,818					10
2 - 900	1,106,146	4,988,956	6,095,102					11
2 - 1113	3,317	67,524,742	67,528,059					12
2 - 900								13
								14
2335 ACAR		6,422,849	6,422,849					15
2 - 954 RAIL ACSR	809,563	9,418,859	10,228,422					16
2 - 954 RAIL ACSR								17
2 - 1590 FALCON A		11,020,042	11,020,042					18
2 - 1113	278,860	9,959,557	10,238,417					19
2 - 1703 ACAR	1,624,748	4,135,550	5,760,298					20
2 - 1590 FALCON A		1,910,024	1,910,024					21
2 - 1703 ACAR								22
2 - 1113 FINCH AC		9,825,091	9,825,091					23
2 - 1590 FALCON A		67,350,246	67,350,246					24
2 - 1590 FALCON A	1,072,556	34,757,474	35,830,030					25
2 - 2156 BLUEBIRD								26
								27
2 - 1590 FALCON A								28
2 - 1590 FALCON A		34,294,456	34,294,456					29
2 - 1590 FALCON A		1,294,567	1,294,567					30
2 - 900								31
2 - 1590 FALCON A								32
1113 FINCH ACSR	599,619	11,908,100	12,507,719					33
795 CONDOR								34
								35
	26,848,810	1,181,197,015	1,208,045,825	1,548,272	19,360,545	-4,939	20,903,878	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 FINCH ACSR								1
795 CONDOR								2
								3
350 AAC	22,205	7,143,264	7,165,469					4
554.13 54/.5 COND								5
795 DRAKE ACSR								6
795 CONDOR								7
								8
								9
								10
350 AAC		71,434	71,434					11
554.13 54/.5 COND								12
795 CONDOR								13
								14
								15
795 ARBUTUS AAC	669,422	51,806,567	52,475,989					16
795 CONDOR								17
								18
795 CONDOR								19
1590 FALCON								20
1590 FALCON								21
1113 FINCH ACSR	152,504	12,014,713	12,167,217					22
								23
795 CONDOR								24
795 CONDOR								25
1113 FINCH ACSR								26
								27
								28
								29
Various	17,103,342	622,875,210	639,978,552					30
Various								31
Various	1,686,027	142,830,752	144,516,779					32
Various								33
Various	31,948	3,713,800	3,745,748					34
Various	210,429	13,727,957	13,938,386					35
	26,848,810	1,181,197,015	1,208,045,825	1,548,272	19,360,545	-4,939	20,903,878	36

Name of Respondent New England Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/29/2021		Year/Period of Report End of 2020/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Various								1
								2
								3
								4
								5
								6
								7
								8
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								11
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								30
								31
								32
								33
								34
				1,548,272	19,360,545	-4,939	20,903,878	35
	26,848,810	1,181,197,015	1,208,045,825	1,548,272	19,360,545	-4,939	20,903,878	36



Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
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41							
42							
43							
44	TOTAL						

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
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									3
									4
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									44

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Adams 21	Trans-Unattended	115.00	24.00	
2	Adams 21	Trans-Unattended	115.00	24.00	
3	Adams 21	Trans-Unattended	115.00	69.00	23.00
4	Ashburnham 610	Trans-Unattended	115.00	13.80	
5	Auburn Sub 21	Trans-Unattended	345.00	115.00	
6	Auburn Sub 21	Trans-Unattended	345.00	115.00	
7	Ayer 201	Trans-Unattended	115.00	69.00	13.80
8	Ayer 201	Trans-Unattended	115.00	69.00	13.80
9	Barre 604	Trans-Unattended	115.00	13.80	
10	Barre 604	Trans-Unattended	115.00	13.80	
11	Bear Swamp 19 - Upper Yard	Trans-Unattended	115.00	13.80	
12	Bear Swamp 19 - Upper Yard	Trans-Unattended	230.00	115.00	
13	Beaver Pond 344	Trans-Unattended	115.00	13.80	
14	Belchertown 509	Trans-Unattended	67.00	13.80	
15	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	13.80	13.80
16	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	46.00	7.20
17	Bellows Falls 14 Switchyard	Trans-Unattended	115.00	69.00	14.40
18	Berry Street 10	Trans-Unattended	345.00	115.00	
19	Beverly 12	Trans-Unattended	115.00	13.20	
20	Billerica 70	Trans-Unattended	115.00	13.20	
21	Billerica 70	Trans-Unattended	115.00	23.00	
22	Bloomingtondale 27	Trans-Unattended	115.00	13.80	
23	Brayton Point 15 Switchyard	Trans-Unattended	345.00	115.00	24.00
24	Bridgewater Sub 16	Trans-Unattended	345.00	115.00	
25	Bridgewater Sub 17	Trans-Unattended	345.00	115.00	24.00
26	Burt Road 54	Trans-Unattended	115.00	13.20	
27	Carpenter Hill 435	Trans-Unattended	345.00	115.00	24.00
28	Chartley Pond 8	Trans-Unattended	115.00	24.00	
29	Chartley Pond 8	Trans-Unattended	115.00	24.00	
30	Chestnut Hill 702	Trans-Unattended	67.00	12.50	
31	Chestnut Hill 702	Trans-Unattended	69.00	14.40	
32	Comerford 18 Switchyard	Trans-Unattended	230.00	34.50	
33	Cooks Pond 23	Trans-Unattended	69.00	13.80	
34	Crystal Lake 607	Trans-Unattended	67.00	13.80	
35	Deerfield 4 Switchyard	Trans-Unattended	115.00	13.80	
36	Deerfield 4 Switchyard	Trans-Unattended	115.00	69.00	23.00
37	Deerfield 5 Switchyard	Trans-Unattended	69.00	13.80	
38	Depot Street 335	Trans-Unattended	115.00	14.40	
39	Depot Street 335	Trans-Unattended	115.00	14.40	14.40
40	Dighton 19	Trans-Unattended	115.00	13.80	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dunstable 210	Trans-Unattended	69.00	13.20	
2	Dupont 91	Trans-Unattended	115.00	13.80	
3	East Beverly 51	Trans-Unattended	115.00	23.50	
4	East Beverly 51	Trans-Unattended	115.00	34.50	
5	East Bridgewater 797	Trans-Unattended	115.00	13.80	
6	East Dracut 75	Trans-Unattended	115.00	13.20	
7	East Longmeadow 508	Trans-Unattended	67.00	13.80	
8	East Longmeadow 508	Trans-Unattended	69.00	13.80	
9	East Main St 314	Trans-Unattended	115.00	13.80	
10	East Methuen 74	Trans-Unattended	115.00	13.20	
11	East Tewksbury 59	Trans-Unattended	115.00	13.20	
12	East Webster 412	Trans-Unattended	69.00	13.80	
13	East Webster 412	Trans-Unattended	69.00	14.40	
14	East Westminster 609	Trans-Unattended	69.00	14.40	
15	East Weymouth 9	Trans-Unattended	115.00	23.00	
16	East Winchendon 612	Trans-Unattended	115.00	13.80	
17	Everett 37	Trans-Unattended	115.00	13.80	
18	Everett 37	Trans-Unattended	115.00	24.00	
19	Field Street 1	Trans-Unattended	115.00	13.80	
20	Field Street 1	Trans-Unattended	115.00	23.00	
21	Fitch Road 216	Trans-Unattended	67.00	13.80	
22	Golden Hills 90	Trans-Unattended	345.00	115.00	24.00
23	Golden Rock 19	Trans-Unattended	115.00	13.20	
24	Golden Rock 19	Trans-Unattended	115.00	24.00	
25	Greendale 24	Trans-Unattended	115.00	13.80	
26	Groton Street 226	Trans-Unattended	69.00	13.20	
27	Groton Street 226	Trans-Unattended	69.00	14.40	
28	Harriman 8 Switchyard	Trans-Unattended	115.00	69.00	6.60
29	Harrison Boulevard 75	Trans-Unattended	115.00	13.80	
30	Hathaway 106	Trans-Unattended	22.90	13.80	
31	Hathaway 106	Trans-Unattended	112.00	14.40	
32	Hathaway 106	Trans-Unattended	115.00	25.00	
33	Hendersonville 593	Trans-Unattended	115.00	13.80	
34	King Street 18	Trans-Unattended	115.00	24.00	
35	King Street 18	Trans-Unattended	115.00	24.00	
36	Lashaway 525	Trans-Unattended	67.00	12.50	
37	Lashaway 525	Trans-Unattended	69.00	23.00	
38	Laurel Circle 227	Trans-Unattended	115.00	13.80	
39	Leicester 21	Trans-Unattended	69.00	13.20	
40	Leicester 21	Trans-Unattended	69.00	13.80	

**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Litchfield St 207	Trans-Unattended	67.00	13.80	
2	Little Rest Road 516	Trans-Unattended	115.00	13.20	
3	Lynn 21	Trans-Unattended	115.00	13.80	
4	Lynn 21	Trans-Unattended	115.00	23.00	14.40
5	Maplewood 16	Trans-Unattended	115.00	13.80	
6	Maplewood 16	Trans-Unattended	115.00	13.80	
7	Marlborough 311	Trans-Unattended	66.00	14.40	
8	Marlborough 311	Trans-Unattended	69.00	14.40	
9	Meadow Street 552	Trans-Unattended	67.00	13.80	
10	Meadowbrook 16	Trans-Unattended	115.00	13.20	
11	Meadowbrook 16	Trans-Unattended	115.00	24.00	
12	Meadowbrook 16	Trans-Unattended	115.00	24.00	
13	Melrose 2	Trans-Unattended	115.00	24.00	
14	Melrose 25	Trans-Unattended	115.00	13.80	
15	Michael Ave 40	Trans-Unattended	115.00	13.20	
16	Michael Ave 40	Trans-Unattended	43.80	13.80	
17	Mid-Weymouth 12	Trans-Unattended	115.00	13.80	
18	Millbury 3	Trans-Unattended	13.80	4.16	
19	Millbury 4	Trans-Unattended	115.00	13.80	
20	Millbury 4	Trans-Unattended	115.00	13.80	
21	Millbury 5	Trans-Unattended	115.00	69.00	14.40
22	Millbury 5	Trans-Unattended	115.00	69.00	14.40
23	Mink Street 7	Trans-Unattended	115.00	12.40	
24	Mink Street 7	Trans-Unattended	115.00	24.00	13.20
25	Mobile Substation - 7408 - NEDC	Trans-Unattended	115.00	13.20	
26	Mobile Substation - 8094 - NEDC	Trans-Unattended	115.00	13.20	
27	Mobile Transformer - 7131B - NEDC	Trans-Unattended	115.00	13.80	7.60
28	Monroe 15	Trans-Unattended	34.50	2.40	
29	Monroe AC Terminal	Trans-Unattended	230.00	14.30	
30	Moore 20 Switchyard	Trans-Unattended	69.00	13.20	
31	Moore 20 Switchyard	Trans-Unattended	69.00	13.40	
32	Moore 20 Switchyard	Trans-Unattended	115.00	13.80	
33	Moore 20 Switchyard	Trans-Unattended	230.00	13.20	
34	Moore 20 Switchyard	Trans-Unattended	230.00	13.40	
35	Mount Support 16	Trans-Unattended	115.00	13.80	
36	Mount Support 16	Trans-Unattended	115.00	13.80	
37	Nashua Street 25	Trans-Unattended	115.00	13.80	
38	North Chelmsford 2	Trans-Unattended	115.00	24.00	
39	North Chelmsford 2	Trans-Unattended	115.00	24.00	
40	North Dracut 78	Trans-Unattended	115.00	13.20	

**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Grafton 328	Trans-Unattended	67.00	13.80	
2	North Marlborough 318	Trans-Unattended	115.00	14.40	
3	North Oxford 406	Trans-Unattended	115.00	13.20	
4	North Quincy 11	Trans-Unattended	115.00	13.80	
5	Northboro Road 317	Trans-Unattended	115.00	69.00	13.80
6	Northboro Road 317	Trans-Unattended	115.00	69.00	14.40
7	Northboro Road 317	Trans-Unattended	115.00	69.00	14.40
8	Palmer 503	Trans-Unattended	115.00	13.80	
9	Palmer 503	Trans-Unattended	115.00	23.00	
10	Palmer 503	Trans-Unattended	115.00	69.00	13.80
11	Palmer 503	Trans-Unattended	115.00	69.00	23.00
12	Pelham 14	Trans-Unattended	115.00	13.20	
13	Perry Street 3	Trans-Unattended	115.00	13.80	
14	Pinehurst 92	Trans-Unattended	115.00	13.20	
15	Pinehurst 92	Trans-Unattended	115.00	13.20	
16	Pondville 26	Trans-Unattended	69.00	13.80	
17	Pondville 26	Trans-Unattended	69.00	14.40	
18	Pratts Junction 225	Trans-Unattended	115.00	69.00	13.80
19	Pratts Junction 225	Trans-Unattended	115.00	69.00	14.40
20	Pratts Junction 225	Trans-Unattended	115.00	69.00	14.40
21	Pratts Junction 225	Trans-Unattended	230.00	115.00	
22	Pratts Junction 225	Trans-Unattended	230.00	115.00	
23	Prospect Street 219	Trans-Unattended	67.00	13.80	
24	Prospect Street 219	Trans-Unattended	69.00	13.80	
25	Railyard 49	Trans-Unattended	115.00	13.80	
26	Railyard 49	Trans-Unattended	115.00	23.00	
27	Read Street 9	Trans-Unattended	115.00	13.20	
28	Read Street 9	Trans-Unattended	115.00	69.00	14.40
29	Read Street 9	Trans-Unattended	115.00	69.00	23.00
30	Revere 7	Trans-Unattended	115.00	23.00	
31	Robinson Ave	Trans-Unattended	115.00	-1.00	
32	Rocky Hill 336	Trans-Unattended	115.00	13.80	
33	Rocky Hill 336	Trans-Unattended	115.00	13.80	
34	Royalston 701	Trans-Unattended	69.00	4.10	
35	Salem Harbor 45	Trans-Unattended	115.00	23.00	14.40
36	Salem Harbor 45	Trans-Unattended	115.00	23.00	14.40
37	Sandy Pond 237	Trans-Unattended	345.00	115.00	24.00
38	Sandy Pond 237	Trans-Unattended	345.00	115.00	24.00
39	Shaker Road 522	Trans-Unattended	67.00	13.80	
40	Shutesbury 704	Trans-Unattended	62.70	13.20	

### SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Slayton Hill 39	Trans-Unattended	115.00	13.80	
2	Slayton Hill 39	Trans-Unattended	115.00	13.80	
3	South Broadway 45	Trans-Unattended	115.00	24.00	
4	South Broadway 45	Trans-Unattended	115.00	24.00	
5	South Marlborough 310	Trans-Unattended	69.00	13.80	
6	South Randolph 97	Trans-Unattended	115.00	13.80	
7	South Wrentham 3422	Trans-Unattended	115.00	23.00	
8	South Wrentham 3422	Trans-Unattended	115.00	24.00	
9	Spare Granite State	Trans-Unattended	46.00	4.10	
10	Spare NEP Tewksbury	Trans-Unattended	115.00	24.00	
11	Spare NEP Tewksbury	Trans-Unattended	115.00	13.80	
12	Spare NEP Tewksbury	Trans-Unattended	115.00	34.50	
13	Spare NEP Tewksbury	Trans-Unattended	230.00	13.80	
14	Spare NEP Tewksbury	Trans-Unattended	115.00	23.00	
15	Spare NEP Tewksbury	Trans-Unattended	115.00	24.00	
16	Spare North Andover	Trans-Unattended	13.80	2.40	
17	Sutton Depot Storage	Trans-Unattended	67.00	13.80	
18	Swansea 11	Trans-Unattended	115.00	13.80	
19	Swansea 11	Trans-Unattended	115.00	13.80	
20	Sykes 28	Trans-Unattended	112.00	14.40	
21	Sykes 28	Trans-Unattended	115.00	13.80	
22	Tewksbury 22	Trans-Unattended	230.00	115.00	13.80
23	Tewksbury 22	Trans-Unattended	230.00	115.00	14.40
24	Tewksbury 22	Trans-Unattended	230.00	115.00	14.40
25	Tewksbury 22	Trans-Unattended	345.00	115.00	24.00
26	Tewksbury 22	Trans-Unattended	22.90	13.80	
27	Tewksbury 22	Trans-Unattended	13.20	13.80	
28	Tewksbury 22	Trans-Unattended	230.00	115.00	
29	Thorndike 523	Trans-Unattended	115.00	13.20	
30	Treasure Valley 55	Trans-Unattended	115.00	13.80	
31	Treasure Valley 55	Trans-Unattended	115.00	24.00	
32	Union Street 348	Trans-Unattended	115.00	13.80	
33	Uxbridge 321	Trans-Unattended	115.00	13.80	
34	Vernon 13 Switchyard	Trans-Unattended	67.00	13.80	
35	Vernon Hill 8	Trans-Unattended	115.00	13.80	
36	Vilas Bridge 34	Trans-Unattended	46.00	13.20	
37	Vilas Bridge 34	Trans-Unattended	46.00	13.20	
38	Wachusett 47	Trans-Unattended	115.00	69.00	
39	Wachusett 47	Trans-Unattended	115.00	69.00	13.80
40	Wachusett 47	Trans-Unattended	115.00	69.00	14.40

**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wachusett 47	Trans-Unattended	345.00	115.00	
2	Wachusett 47	Trans-Unattended	345.00	115.00	24.00
3	Wakefield Jct 88	Trans-Unattended	22.90	0.12	
4	Wakefield Jct 88	Trans-Unattended	22.90	120.00	
5	Wakefield Jct 88	Trans-Unattended	345.00	115.00	24.00
6	Ward Hill 43	Trans-Unattended	115.00	13.20	
7	Ward Hill 43	Trans-Unattended	115.00	24.00	
8	Ward Hill 43	Trans-Unattended	345.00	115.00	23.00
9	Ward Hill 43	Trans-Unattended	345.00	115.00	24.00
10	Ware 1 501	Trans-Unattended	69.00	13.80	
11	Webster Street 6	Trans-Unattended	115.00	13.80	
12	Wendell Depot 705	Trans-Unattended	115.00	13.80	
13	West Amesbury 275	Trans-Unattended	115.00	13.20	
14	West Amesbury 275	Trans-Unattended	115.00	24.00	
15	West Amesbury 275	Trans-Unattended	345.00	24.00	
16	West Andover 8	Trans-Unattended	115.00	34.50	13.80
17	West Charlton 415	Trans-Unattended	115.00	13.20	
18	West Hampden 139	Trans-Unattended	115.00	13.20	
19	West Hampden 139	Trans-Unattended	115.00	69.00	13.80
20	West Methuen 63	Trans-Unattended	115.00	24.00	
21	West Salem 29	Trans-Unattended	115.00	13.80	
22	West Salem 29	Trans-Unattended	115.00	13.80	
23	West Salem 29	Trans-Unattended	115.00	23.00	
24	West Street 1	Trans-Unattended	69.00	4.10	23.00
25	West Street 1	Trans-Unattended	69.00	23.00	
26	West Street 1	Trans-Unattended	69.00	23.00	4.10
27	Westborough 312	Trans-Unattended	69.00	14.40	
28	Westford 57	Trans-Unattended	115.00	13.20	
29	Westminster 602	Trans-Unattended	69.00	14.40	
30	Whitins Pond 320	Trans-Unattended	115.00	13.80	
31	Wilbraham 507	Trans-Unattended	69.00	13.80	
32	Wilder 16 Switchyard	Trans-Unattended	46.00	13.80	
33	Wilder 16 Switchyard	Trans-Unattended	115.00	13.80	
34	Woodchuck Hill 56	Trans-Unattended	115.00	13.20	
35	Woodside 313	Trans-Unattended	69.00	13.80	
36					
37					
38					
39					
40					



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
33	1					2
30	1					3
10	1					4
240	1					5
269	1					6
33	1					7
34	1					8
8	1					9
10	1					10
10	2					11
400	2					12
48	2					13
13	1					14
30	1					15
30	1					16
34	1					17
269	1					18
33	1					19
66	2					20
30	1					21
66	2					22
269	1					23
480	2					24
		1				25
48	2					26
268	1					27
20	1					28
33	1					29
10	1					30
10	1					31
30	2	1				32
24	2					33
48	2					34
34	1					35
60	1					36
18	1					37
24	1					38
20	1					39
20	1					40

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
33	1					2
60	2					3
48	2					4
24	1					5
66	2					6
24	1					7
24	1					8
48	2					9
48	2					10
48	2					11
24	1					12
18	1					13
15	2					14
40	2					15
12	1					16
66	2					17
90	2					18
66	2					19
60	2					20
48	2					21
		1				22
33	1					23
33	1					24
66	2	1				25
10	1					26
8	1					27
24	1					28
24	1					29
8	2					30
28	1					31
27	1					32
66	2					33
40	1					34
135	3					35
10	1					36
8	1					37
24	1					38
5	1					39
5	1					40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24	1					1
24	1					2
66	2					3
60	2					4
24	1					5
33	1					6
24	1					7
24	1					8
24	1					9
66	2					10
30	2					11
30	1					12
66	2					13
66	2					14
15	1					15
		1				16
48	2					17
		3				18
24	1					19
33	1					20
27	1	1				21
67	2					22
12	1					23
15	1					24
40	1					25
40	1					26
25	1					27
3	2					28
90	2	1				29
20	1					30
20	1					31
35	1					32
156	12					33
		1				34
24	1					35
33	1					36
66	2					37
60	2					38
60	1					39
12	1					40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24	1					1
24	1					2
24	1					3
48	2					4
30	1					5
30	1					6
67	2					7
12	1					8
15	1					9
67	2					10
54	2					11
48	2					12
24	1					13
20	1					14
24	1					15
12	1					16
12	1					17
67	2					18
30	1					19
67	2					20
90	1	1				21
200	1					22
24	1					23
20	1					24
33	1					25
60	2					26
48	2					27
15	1					28
34	1					29
40	2					30
	1					31
24	1					32
33	1					33
4	1					34
133	5					35
160	3					36
268	1	1				37
269	1					38
13	1					39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
24	1					1
33	1					2
30	1					3
34	1					4
40	2					5
24	1					6
40	2					7
22	1					8
		1				9
		1				10
		1				11
		1				12
		1				13
		1				14
		1				15
		2				16
		1				17
18	1					18
24	1					19
28	1					20
24	1					21
300	3					22
41	3					23
300	3					24
		1				25
		1				26
		1				27
		1				28
24	1					29
12	1					30
20	1					31
24	2					32
48	2					33
5	1					34
72	3					35
5	1					36
6	1					37
60	2					38
40	1					39
30	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
269	1					1
536	2					2
1	1					3
1	1					4
1075	4					5
33	1					6
90	2					7
268	1					8
806	3					9
24	1					10
132	4					11
12	1					12
12	1					13
66	2					14
269	1					15
60	2					16
24	1					17
24	1					18
34	1					19
60	2					20
24	1					21
33	1					22
30	1					23
8	2					24
12	1					25
16	4					26
48	2					27
48	2					28
10	1					29
66	2					30
24	1					31
18	6	1				32
36	3	1				33
24	1					34
40	2					35
						36
						37
						38
						39
						40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2021	Year/Period of Report End of 2020/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

# DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

## CONDENSED FINANCIAL RETURN

FOR THE YEAR ENDED DECEMBER 31, 2020

FULL NAME OF COMPANY - NEW ENGLAND POWER COMPANY

LOCATION OF PRINCIPAL BUSINESS OFFICE - 40 Sylvan Road, Waltham, Massachusetts 02451

### STATEMENT OF INCOME FOR THE YEAR

See Copy of FERC Income Statement Included within the Attached DPU Return

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>	\$	\$
Operating Revenues .....		
Operating Expenses: .....		
Operation Expense .....		
Maintenance Expense .....		
Depreciation Expense .....		
Amortization of Utility Plant .....		
Amortization of Property Losses .....		
Amortization of Conversion Expenses .....		
Taxes Other Than Income Taxes .....		
Income Taxes .....		
Provisions for Deferred Federal Income Taxes .....		
Federal Income Taxes Deferred in Prior Years - Cr .....		
Total Operating Expenses .....		
Net Operating Revenues .....		
Income from Utility Plant Leased to Others .....		
Other Utility Operating Income .....		
Total Utility Operating Income .....		
<b>OTHER INCOME</b>		
Income from Mdse. Jobbing & Contract Work .....		
Income from Nonutility Operations .....		
Nonoperating Rental Income .....		
Interest and Dividend Income .....		
Miscellaneous Nonoperating Income .....		
Total Other Income .....		
Total Income .....		
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization .....		
Other Income Deductions .....		
Total Income Deductions .....		
Income Before Interest Charges .....		
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt .....		
Amortization of Debt Discount and Expense .....		
Amortization of Premium on Debt - Credit .....		
Interest on Debt to Associated Companies .....		
Other Interest Expense .....		
Interest Charged to Construction - Credit .....		
Total Interest Charges .....		
Net Income .....		



## NEW ENGLAND POWER COMPANY

FOR THE YEAR ENDED DECEMBER 31, 2020

## BALANCE SHEET

See Copy of FERC Balance Sheet Included within the Attached DPU Return

Title of Account		Balance End of Year	Title of Account		Balance End of Year
<b>UTILITY PLANT</b>		\$	<b>PROPRIETARY CAPITAL</b>		\$
Utility Plant .....			<b>CAPITAL STOCK</b>		
<b>OTHER PROPERTY</b>			Common Stock Issued.....		
<b>AND INVESTMENTS</b>			Preferred Stock Issued.....		
Nonutility Property.....			Capital Stock Subscribed.....		
Investment in Associated Companies.....			Premium on Capital Stock.....		
Other Investments.....			Total.....		
Special Funds.....			<b>SURPLUS</b>		
Total Other Property and Investments			Other Paid-In Capital.....		
<b>CURRENT AND ACCRUED ASSETS</b>			Earned Surplus.....		
Cash.....			Surplus Invested in Plant.....		
Special Deposits.....			Total.....		
Working Funds.....			Total Proprietary Capital.....		
Temporary Cash Investments.....			<b>LONG-TERM DEBT</b>		
Notes and Accounts Receivable.....			Bonds.....		
Receivables from Associated Companies....			Advances from Associated Companies.....		
Materials and Supplies.....			Other Long-Term Debt.....		
Prepayments.....			Total Long-Term Debt.....		
Interest and Dividends Receivable.....			<b>CURRENT AND ACCRUED</b>		
Rents Receivable.....			<b>LIABILITIES</b>		
Accrued Utility Revenues.....			Notes Payable.....		
Misc. Current and Accrued Assets.....			Accounts Payable.....		
Total Current and Accrued Assets.....			Payables to Associated Companies.....		
<b>DEFERRED DEBITS</b>			Customer Deposits.....		
Unamortized Debt Discount and Expense..			Taxes Accrued.....		
Extraordinary Property Losses.....			Interest Accrued.....		
Preliminary Survey and Investigation			Dividends Declared.....		
Charges.....			Matured Long-Term Debt.....		
Clearing Accounts.....			Matured Interest.....		
Temporary Facilities.....			Tax Collections Payable.....		
Miscellaneous Deferred Debits.....			Misc. Current and Accrued Liabilities.....		
Total Deferred Debits.....			Total Current and Accrued Liabilities.....		
<b>CAPITAL STOCK DISCOUNT</b>			<b>DEFERRED CREDITS</b>		
<b>AND EXPENSE</b>			Unamortized Premium on Debt.....		
Discount on Capital Stock.....			Customer Advances for Construction.....		
Capital Stock Expense.....			Other Deferred Credits.....		
Total Capital Stock Discount and			Total Deferred Credits.....		
Expense.....			<b>RESERVES</b>		
<b>REACQUIRED SECURITIES</b>			Reserves for Depreciation.....		
Reacquired Capital Stock.....			Reserves for Amortization.....		
Reacquired Bonds.....			Reserve for Uncollectible Accounts.....		
Total Reacquired Securities.....			Operating Reserves.....		
Total Assets and Other Debits.....			Reserve for Depreciation and Amortization		
			of Nonutility Property.....		
			Reserves for Deferred Federal Income.....		
			Taxes.....		
			Total Reserves.....		
			<b>CONTRIBUTIONS IN AID</b>		
			<b>OF CONSTRUCTION</b>		
			Contributions in Aid of Construction.....		
			Total Liabilities and Other Credits.....		

NOTES:

## NEW ENGLAND POWER COMPANY

FOR THE YEAR ENDED DECEMBER 31, 2020

## STATEMENT OF EARNED SURPLUS

See Copy of FERC Statement of Retained Earnings Included within the Attached DPU Return

Unappropriated Earned Surplus (at beginning of period).....	\$	
Balance Transferred from Income.....		
Miscellaneous Credits to Surplus.....		
Miscellaneous Debits to Surplus.....		
Appropriations of Surplus.....		
Net Additons to Earned Surplus.....		
Dividends Declared -- Preferred Stock.....		
Dividends Declared -- Common Stock.....		
Unappropriated Earned Surplus (at end of period).....		

## ELECTRIC OPERATING REVENUES

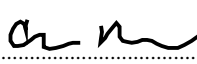
Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
<b>SALES OF ELECTRICITY</b>	\$	\$
Residential Sales.....	-	-
Commercial and Industrial Sales.....	-	-
Small (or Commercial).....	-	-
Large (or Industrial).....	-	-
Public Street and Highway Lighting.....	-	-
Other Sales to Public Authorities.....	-	-
Sales to Railroad and Railways.....	-	-
Interdepartmental Sales.....	-	-
Miscellaneous Electric Sales.....	-	-
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	277,353	(188,634)
Total Sales of Electricity.....	277,353	(188,634)
<b>OTHER OPERATING REVENUES</b>		
Forfeited Discounts.....	-	-
Miscellaneous Service Revenues.....	(10,997)	(369,975)
Sales of Water and Water Power.....	-	-
Rent from Electric Property.....	3,758,888	(5,097,347)
Interdepartmental Rents.....	-	-
Other Electric Revenues.....	460,562,253	51,280,030
Total Other Operating Revenues.....	464,310,144	45,812,708
Total Electric Operating Revenues.....	464,587,497	45,624,074

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:			
Steam Power.....	0	0	0
Nuclear Power.....	0	0	0
Hydraulic Power.....	0	0	0
Other Power.....	9,464	112,561	122,025
Other Power Supply Expenses.....	-19,449	0	(19,449)
Total Power Production Expenses.....	-9,985	112,561	102,576
Transmission Expenses.....	40,837,923	23,134,238	63,972,161
Distribution Expenses.....	16,445	0	16,445
Customer Accounts Expenses.....	265,506	0	265,506
Sales Expenses.....	0	0	0
Administrative and General Expenses.....	48,240,747	253,575	48,494,322
Total Electric Operation and Maintenance Expenses	89,350,636	23,500,374	112,851,010

NEW ENGLAND POWER COMPANY

FOR THE YEAR ENDED DECEMBER 31, 2020

GAS OPERATING REVENUES		(Not Applicable)	
Account	Operating Revenues		
	Amount for Year \$	Increase of (Decrease) from Preceding Year \$	
<b>SALES OF GAS</b>			
Residential Sales.....			
Commerical and Industrial Sales.....			
Small (or Commerical).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	0	0	
Sales for Resale.....	0	0	
Total Sales of Gas.....	0	0	
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts.....			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas of Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....			
Total Gas Operating Revenues.....			
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>		(Not Applicable)	
Functional Classification	Operation	Maintenance	Total
Steam Production.....	\$	\$	\$
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....			
Local Storage Expenses.....			
Transmission and Distribution Expenses.....			
Customer Accounts Expenses.....			
Sales Expenses.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses...			
 <p>....., I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <p style="text-align: right;">Christopher McCusker ----- Vice President and FERC Controller</p>			

Commonwealth of Massachusetts  
**Department of Public Utilities**  
One South Street  
Boston, MA 02110


STATEMENT OF OPERATING REVENUES

YEAR 2020

Name of Company: New England Power Company  
D/B/A: New England Power Company  
Address: 40 Sylvan Road  
Waltham, Massachusetts 02451

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	\$ 254,622,786	<u>N/A</u>
Other Revenues (outside Massachusetts)	<u>209,964,711</u>	<u>N/A</u>
Total Revenues	<u>\$ 464,587,497</u>	<u>Page 3</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature	
Name	<u>Christopher McCusker</u>
Title	<u>Vice President and FERC Controller</u>

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name	_____
Title	_____
Address	_____
	_____
	_____

**Massachusetts Department of Public Utilities (DPU) Filing**

**New England Power Company**

**December 31, 2020**

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Name of Respondent	This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY			
GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS (AS OF DECEMBER 31, 2020)			
Titles	Names	Addresses	Annual Salaries <sup>(1)</sup>
President and Director	Wynter, Rudolph L.	Brooklyn, NY	127,510
Vice President and Director	Holodak, James G.	Brooklyn, NY	36,469
Vice President	Geraghty, Kathleen	Waltham, MA	31,875
Vice President	Gemmell, Brian	Waltham, MA	59,852
Vice President	Madhusudhan, Srividya	Waltham, MA	9,682
Vice President	DeRosa, Charles V.	Brooklyn, NY	13,118
Senior Vice President	Bracken, Vivienne	Warwick, UK	
Vice President	Harnett, Simon	Warwick, UK	
Vice President	Sedewitz, Carol	Waltham, MA	2,000
Vice President	Campbell, David H.	Waltham, MA	11,227
Senior Vice President	Sweet-Zavaglia, Keri	Syracuse, NY	12,897
Vice President	Smith, David	Waltham, MA	-
Vice President and Controller	McCusker, Christopher	Waltham, MA	-
Senior Vice President	Lynch, Lorraine	Brooklyn, NY	7,018
Vice President and Chief Financial Officer	Gillespie, Michael	Waltham, MA	39,599
Vice President	Giustino, Clara	Melville, NY	10,747
Vice President and Treasurer	Bostic, Christina	Waltham, MA	1,371
DIRECTORS (AS OF DECEMBER 31, 2020)			
Names	Addresses	Fees Paid During Year	
Wynter, Rudolph L.	Brooklyn, NY	None	
Holodak, James G.	Brooklyn, NY	None	
Gillespie, Michael	Waltham, MA	None	
*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."			

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,  
New England Power Company
  
2. Date of organization,  
Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.
  
3. Date of incorporation,  
August 21, 1911
  
4. Give location (including street and number) of principal business office:--  
40 Sylvan Road, Waltham, Massachusetts 02451
  
5. Total number of stockholders, 38
  
6. Number of stockholders in Massachusetts, 15
  
7. Amount of stock held in Massachusetts, No. of shares, 3,620,568 \$ 72,465,120
  
8. Capital stock issued prior to June 5, 1894, No. of shares, None \$ None
  
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 3,631,013 \$ 73,509,620

Total, 3,631,013 shares, par value, \$ 73,509,620 outstanding December 31 of the calendar year 2020

<u>Class</u>	<u>No. Shares</u>	<u>Par Value</u>	<u>Amount</u>
Preferred	11,117	\$100	\$1,111,700
Common	<u>3,619,896</u>	\$20	<u>\$72,397,920</u>
	3,631,013		\$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.  
  
None
  
11. Management Fees and Expenses During the Year.  
  
List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.  
  
National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2020 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.





Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	
NOTES RECEIVABLE (Account 141) (Not Applicable)							
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.							
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)		
1					\$		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total				\$		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	March 31, 2021	December 31, 2020
ACCOUNTS RECEIVABLE (Accounts 142,143)				
1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.				
Line No.	Description (a)	(b)		
1	Customers (Account 142):			
2	Includes Transmission A/R and A/R from Stranded contracts	4,159,949		
3				
4				
5	BANGOR HYDR0 ELECTRIC COM	5,942		
6	BLOCK ISLAND POWER COMPAN	77,596		
7	BRTM	317,292		
8	CENTRAL MAINE POWER	27,805		
9	COMMERCIAL DEVELOPMENT CO	188,606		
10	CONNECTICUT LIGHT & POWER	73,584		
11	CYPRESS CREEK RENEWABLES	41,949		
12	DANVERS ELECTRIC DEPT	23,832		
13	ESSEN FOODS, INC	14,000		
14	FORTISTAR	18,374		
15	GEORGETOWN MUNICIPAL LIGH	62,182		
16	GRANITE RELIABLE POWER LL	7,254		
17	GRANITE STATE ELECTRIC	21,854		
18	GREAT RIVER HYDRO LLC	33,694		
19	GREEN MOUNTAIN POWER	223,338		
20	GROTON ELECTRIC LGT. DEPT	82,961		
21	H.Q. ENERGY SERVICES (U.S	335,871		
22	HUDSON LIGHT & POWER DEPT	123,650		
23	HULL MUNICIPAL LGT. PLANT	51,610		
24	ISO NEW ENGLAND	57,294		
25	KEOLIS COMMUTER SERVICES,	29,572		
26	LIBERTY UTILITIES	585,179		
27	LITTLETON ELECTRIC LIGHT	15,862		
28	LITTLETON WATER AND LIGHT	38,317		
29	LOWELL COGENERATION CO. L	79,989		
30	MANSFIELD MUNICIPAL LIGHT	70,141		
31	MARBLEHEAD MUN LIGHT DEPT	26,802		
32	MASS BAY TRANSIT AUTHORIT	28,602		
33	MASS GOVERNMENT LAND BANK	82,669		
34	MASS MUNICIPAL WHOLESALE	302,051		
35	MIDDLEBORO MUN GAS & ELEC	23,130		
36	MIDDLETON ELECTRIC LIGHT	7,124		
37	MIDDLETON MUNICIPAL LIGHT	5,740		
38	MILFORD POWER LTD. PARTNE	6,797		
39	NEW HAMPSHIRE ELEC COOP	11,538		
40	NORTH ATTLEBOROUGH ELECTR	18,008		
41	NSTAR	113,853		
42	PASCOAG UTILITY DISTRICT	33,709		
43	PAWTUCKET POWER ASSOCIATE	43,307		
44	PEABODY MUNICIPAL LIGHT D	46,536		
45	PRINCETON ELECTRIC LIGHT	14,784		
46	PUBLIC SERVICE CO. OF NEW	35,085		
47	READING MUNICIPAL LIGHT D	9,204		
48	RHODE ISLAND STATE ENERGY	20,968		
49	STERLING MUNICIPAL ELEC.	10,672		
50	TANNER STREET GENERATION	6,461		
51	TAUNTON MUNICIPAL LGT. PL	44,191		
52	T-MOBILE USA INC.	117,586		
53	TOWN OF GROVELAND	32,126		
54	TOWN OF PAXTON	14,934		
55	TOWN OF ROWLEY	38,424		
56	TOWN OF SHREWSBURY MUNICI	22,008		
57	UNITED CIVIL, INC.	67,500		
58	UNITED ILLUMINATING COMPA	21,305		
59	VERMONT ELECTRIC POWER CO	34,404		
60	VUELTA LAND NG LLC	121,689		
61	WAKEFIELD MUNICIPAL GAS &	11,725		
62	WESTERN MASS ELECTRIC COM	32,587		
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				
81	Other under \$5K	88,547		
82	Other A/R, including customer credits	90,273		
	143 Total	4,192,085		
	Total 142 & 143	8,352,034		

Name of Respondent NEW ENGLAND POWER COMPANY		This Report Is: (1)[X] An Original (2)[ ] A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2021		Year of Report December 31, 2020	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Coal (Tons)		Gas (MCF's)		
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On hand Beginning of Year .....	\$11,223	0	\$0	0	\$0	
2	Received During Year .....	108,294					
3	TOTAL .....	119,517					
4	Used During Year (Note A) .....						
5							
6	Generator Fuel .....	3,974					
7							
8	Sold or Transferred .....	0					
9	TOTAL DISPOSED OF .....	3,974					
10	BALANCE END OF YEAR .....	\$115,543	0	\$0	0	\$0	
Line No.	Item (g)	Kinds of Fuel and Oil - Continued					
		#6 High/Low Sulphur Oil (Bbls)		#2 Oil (Bbls)			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)		
11	On hand Beginning of Year .....		0	\$0	68	\$11,223	
12	Received During Year .....				649	108,294	
13	TOTAL .....				717	119,517	
14	Used During Year (Note A) .....						
15							
16	Generator Fuel .....				24	3,974	
17							
18	Sold or Transferred .....				0	0	
19	TOTAL DISPOSED OF .....				24	3,974	
20	BALANCE END OF YEAR .....		0	\$0	693	\$115,543	

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	<u>Beg. Balance</u>		<u>Received</u>		<u>Adjustment</u>		<u>Burned</u>		<u>Ending Balance</u>	
	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>	<u>Qty/bbls</u>	<u>\$\$\$</u>
Jan.	68	11,223	0	0	0	0	0	0	68	11,223
Feb	68	11,223	161	26,656	0	0	0	0	229	37,880
Mar	229	37,880	0	0	0	0	0	0	229	37,880
Apr	229	37,880	0	0	0	0	0	0	229	37,880
May	229	37,880	0	0	0	0	0	0	229	37,880
Jun	229	37,880	0	0	0	0	0	0	229	37,880
Jul	229	37,880	0	0	0	0	0	0	229	37,880
Aug	229	37,880	0	0	0	0	0	0	229	37,880
Sep	229	37,880	374	62,544	0	0	0	0	603	100,424
Oct	603	100,424	114	19,093	0	0	0	0	717	119,517
Nov	717	119,517	0	0	0	0	0	0	717	119,517
Dec	717	119,517	0	0	0	0	-24	-3,974	693	115,543
			649	108,294	0	0	(24)	(3,974)		
<b>Totals:</b>	68	11,223	649	108,294	0	0	(24)	(3,974)	693	115,543

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[ ] A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.							
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).							
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$	\$	\$	\$	\$

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[ ] A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	
<div> <div>NOTES PAYABLE (Account 231)</div> <div>Report particulars indicated concerning notes payable at year end</div> </div> <div>(Not Applicable)</div>							
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	Total				0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	<u>Account 233</u>			
2				
3				
4				
5	<u>Account 234</u>			
6				
7	NGUSA	15,653,126	0%	
8	NGUSA Service Company	8,636,166	0%	
9	Massachusetts Electric Co	2,730,712	0%	
10	Boston Gas Company	68,328		
11	Narragansett Electric Co	8,321,459	0%	
12	NE Hydro-Trans Elec Co		0%	
13	Other Affiliates	18,747		
14			0%	
15	Total Account 234*	35,428,538		
16				
17	Total	35,428,538		

\* These accounts payable to associated companies balances do not bear interest.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (Not Applicable)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.							
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).							
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$	\$	\$	\$	\$



Name of Respondent				This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY				(1)[X] An Original (2)[ ] A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an anlysis of the changes during the year for each of the above-named reserves.  
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.  
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.  
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.  
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Bal. End of Year (e)
1	<u>Account 262 (FERC 228.2)</u>					
2						
3	Incurring But Not Reported Reserves (IBNR)	469,507	925	(2,975,123)	2,869,196	363,580
4	Workman's Compensation Reserve	26,843	925	(23,529)	20,963	24,277
5	Injuries and Damages (includes Gen, Auto, and OCIP)	452,604	925	(2,251,977)	2,550,675	751,302
6						
7	Total Account 262	948,954		(5,250,629)	5,440,835	1,139,160
8						
9	<u>Account 263 (FERC 253)</u>					
10						
11	Deferred Compensation	71,930	431/241/242	(5,323)	2,433	69,040
12	Pensions - Supplemental	4,524,729	926/241/242	(1,528,251)	1,635,216	4,631,694
13	Postemployment Benefits	957	930.2	(3,647)	2,690	0
14						
15						
16						
17	Total Account 263	4,597,616		(1,537,221)	1,640,339	4,700,734
18						
19	<u>Account 265 (FERC 253)</u>					
20						
21	Other Revenue Reserves	443,587	143/565/456/186	(3,896,917)	3,782,599	329,269
22	Waste Disposal Reserves	3	183/923	(2,744,415)	2,744,412	-
23	Accrued Connecticut Yankee Costs	1,013,311	555/242	(6,167,592)	5,159,955	5,674
24	Accrued Maine Yankee Costs	4,194,606	555/242	(6,051,817)	5,102,470	3,245,259
25	Deferred Attachment Fees	71,948	454	(71,948)	-	(0)
26	Long Term Interest Payable	698,072	236/282/409.1/431/237	(5,260,759)	4,562,687	-
27						
28						
29						
30	Total Account 265	6,421,527		(24,193,448)	21,352,123	3,580,202
31						
32	<b>Total</b>	<b>11,968,097</b>		<b>(30,981,298)</b>	<b>28,433,297</b>	<b>9,420,096</b>

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2021		December 31, 2020	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS <b>(Not Applicable)</b>							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
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12							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2021	December 31, 2020
OTHER UTILITY OPERATING INCOME (Account 414) <b>(Not Applicable)</b>					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent	This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY			

## OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers		Total
1	Miles - Beginning of Year .....	16.38			16.38
2	Added During Year .....	0.00			0.00
3	Retired During Year .....	0.00			0.00
4	Adjusted During Year .....	0.00			0.00
5	Miles - End of Year .....	16.38			16.38
6	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.  *Reporting in past years-Number of feet of conductor in each location was treated as 3/C therefore divided by three. This was inaccurate on some conductor as it was either 1/C or 4/C- Corrected in 2007 to reflect this change				
7					
8					
9					
10					
11					
12					
13					
14					
15					

## ELECTRIC DISTRIBUTION SERVICES

(Not Applicable)

Line No.	Item	Electric Services
16	Number at beginning of year .....	
17	Additions during year .....	
18	Purchased .....	
19	Installed .....	
20	Associated with utility plant acquired .....	
21	Total additions .....	
22	Reductions during year:	
23	Retirements .....	
24	Associated with utility plant sold .....	
25	Total reductions .....	
26	Number at End of Year .....	



[illegible]

Name of Respondent		This Report Is:		Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) March 31, 2021	December 31, 2020
ADVERTISING EXPENSES (Not Applicable)					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43			Total	0	

Name of Respondent	This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY			
<p style="text-align: center;"><b>CHARGES FOR OUTSIDE SERVICES</b></p> <p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:</p> <p>(a) Name and address of person or organization rendering services,  (b) description of services received during year and project or case to which services relate,  (c) basis of charges,  (d) total charges for the year, detailing utility department and account charges.</p> <p>2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.</p> <p>3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.</p> <p>4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>5. Designate associated companies.</p>			
1	1. (a) National Grid USA Service Company (Associated Company)		
2	40 Sylvan Road, Waltham, Massachusetts 02451		
3			
4	(b) The Following services are rendered:		
5			
6	Servicing Division:		
7	Purchasing, Stores, Rates, Employee Relations, Treasury,		
8	Accounting, Audit, Insurance, Taxes, Emergency Service,		
9	Administrative and Budgeting.		
10			
11	Engineering and Construction Division:		
12	Civil and Mechanical Engineering, Electrical and District Engineering		
13	Transmission Lines and Properties, Engineering Supervision,		
14	Construction, Emergency and Miscellaneous.		
15			
16	(c) At cost, including interest on borrowed capital and a reasonable		
17	return on amount of capital necessary to perform services.		
18	Services performed by the Service Company for companies in the National Grid		
19	USA system will be rendered to them at cost in accordance with the service		
20	contracts between Service Company and its associated companies.		



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPA			
CHARGES FOR OUTSIDE SERVICES (Continued)			
21	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc.		
22	and certain of its affiliates party thereto.		
23			
24			
25	A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2022.		
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
	Description			
68				
69	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
70	(a)			(b)
71				
72	TRANSMISSION EXPENSES			
73	95480000	Generation Expenses		435
74	95481000	Op. Elec Storage Eqp		42
75	95530000	PM-Mnt of Generating and Electric Plant		997
76	95600000	Operation Supervision and Engineering		5,037,609
77	95612000	Load Dispatch-Monitor and Operate Transmission System		6,696,955
78	95615000	Reliability, Planning and Standards Development		284,686
79	95620000	Station Expenses		1,009,890
80	95630000	Overhead Line Expenses		53,736
81	95660000	Miscellaneous Transmission Expenses		6,586,625
82	95670000	Rents		44,554
83	95680000	Maintenance Supervision and Engineering		425,430
84	95692000	Maintenance of compu		18,277
85	95693000	Maintenance of Communication Equipment		15,227
86	95700000	Maintenance of Station Equipment		822,550
87	95710000	Maintenance of Overhead Lines		5,375,775
88	95720000	Maintenance of Underground Lines		9,950
89	95730000	Maintenance of Miscellaneous Transmission Plant		6,430
90	95740000	Maintenance of transmission plant (Nonmajor only)		2,445
91				
92	TOTAL TRANSMISSION EXPENSES			26,391,614
93				
94	DISTRIBUTION EXPENSES			
95	95800000	Operation Supervision and Engineering		62
96	95880000	Miscellaneous Expenses		6,431
97				
98	TOTAL DISTRIBUTION EXPENSES			6,492
99				
100	CUSTOMER ACCOUNT EXPENSES			
101	99030000	Customer Records and Collection Expenses		28,395
102	99040000	Uncollectible Accounts		45,974
103				
104	TOTAL CUSTOMER ACCOUNT EXPENSES			74,369
105				
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Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020
SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)				
128	Description			
129				
130	ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			Total
131	(a)			(b)
132				
133	ADMINISTRATIVE AND GENERAL EXPENSES			
134	99200000	Administrative and General Salaries		11,078,586
135	99210000	Office Supplies and Expenses		5,762,928
136	99230000	Outside Services Employed		4,723,494
137	99240000	Property Insurance		1,242,754
138	99250000	Injuries and Damages		1,342,905
139	99260000	Employee Pensions and Benefits		11,895,887
140	99280000	Regulatory Commission Expenses		50,199
141	99302000	Miscellaneous General Expenses		1,301,143
142	99310000	Rents		5,106,872
143	99350000	Maintenance of General Plant		223,579
144				
145	TOTAL ADMINISTRATIVE AND GENERAL EXP.			42,728,348
146				
147	TOTAL ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES			69,200,823
148				
149				
150	OTHER ACCOUNTS			
151	91070000	Construction Work in Progress		38,870,960
152	91080000	Accumulated Provision for Depreciation		838,116
153	91630000	Stores Expense Undistributed		957,832
154	91740000	Miscellaneous Current and Accrued Assets		221,042
155	91830000	Prelim. Survey and Investigation Charges (Electric)		1,448,926
156	92282000	Accumulated Provision for Injuries and Damages		2,080
157	94030000	Depreciation Expense		860,258
158	94050000	Amortization of Other Electric Plant		4,818,081
159	94081000	Taxes Other Than Income Taxes		2,692,491
160	94171000	Expenses of Nonutility Operations		105,724
161	94190000	Interest and Dividend Income		(145,893)
162	94210000	Miscellaneous Nonoperating Income		(318,407)
163	94261000	Donations		20,994
164	94262000	Life insurance		99,542
165	94263000	Penalties		1
166	94264000	Exp. for Certain Civic, Political & Related Activities		31,908
167	94265000	Other Deductions		(500,921)
168	94310000	Other Interest Expense		247,509
169				
170	TOTAL OTHER ACCOUNTS			50,250,244
171				
172	GRAND TOTAL			119,451,066
173				
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179				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1)[X] An Original (2)[ ] A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020
CHARGES FOR OUTSIDE SERVICES (Continued)				
168	<u>Charges for Outside Vendors and Other Consultative Services</u>			
169	<u>Vendor</u>			
170	<u>Plant Accounts</u>			
171	A/Z CORPORATION			94,627
172	ABM BUILDING SOLUTIONS LLC			308,833
173	ALLIANCE SYSTEMS INTEGRATORS INC.			3,171,570
174	AMERICAN ELECTRICAL TESTING CO. INC			43,582
175	AMPJACK AMERICA LTD			188,822
176	ANDERSON & KREIGER LLP			271,239
177	ASPLUNDH TREE EXPERT CO.			1,031,611
178	ATLANTIC TESTING LABORATORIES LTD.			30,341
179	AUCOIN TELECOM AND UTILITY CONSTRUC			1,444,546
180	BATTELLE ENERGY ALLIANCE LLC			31,179
181	BB LANDSCAPING LLC			36,895
182	BL COMPANIES INC.			91,488
183	BLACK & VEATCH CORPORATION			843,176
184	BLUROC LLC			93,297
185	BOWDITCH AND DEWEY LLP			147,503
186	BSC GROUP INC			3,091,462
187	BURNS & MCDONNELL CONSULTANTS INC			102,003
188	BURNS AND MCDONNELL ENGINEERING CO			80,573
189	BURNS AND MCDONNELL INC.			8,038,809
190	CARUSO & MCGOVERN CONSTRUCTION INC.			73,543
191	CDM SMITH			744,276
192	CHA CONSULTING INC			55,647
193	CHESAPEAKE BAY HELICOPTERS INC.			555,963
194	CIANBRO CORPORATION			2,289,086
195	CITIWORKS CORP.			1,026,753
196	CLEAN EARTH LLC			40,592
197	CLEAN HARBORS ENVIRONMENTAL SERVICE			1,205,504
198	COATES FIELD SERVICE INC.			328,603
199	COMMONWEALTH ASSOCIATES INC.			476,325
200	CONECO ENGINEERS & SCIENTISTS INC			980,460
201	CRAWFORD DRILLING SERVICES LLC			591,392
202	DAUPHINAIS CONCRETE INC			32,292
203	DAWOOD ENGINEERING INC			43,297
204	DOBLE ENGINEERING CO			61,979
205	DOBLE ENGINEERING CO.			85,717
206	DOWNS RACHLIN MARTIN PLLC			51,338
207	DYNAMIC COATING SOLUTIONS LLC			43,535
208	DYNAMIC RATINGS INC.			54,400
209	E D LISTON LANDSCAPING			388,298
210	E S BOULOS CO			144,654
211	E S BOULOS COMPANY			6,240,909
212	ELECTRANIX CORP			160,750
213	ELECTRIC POWER RESEARCH INSTITUTE I			110,000
214	ELECTRIC POWER SYSTEMS INC.			85,475
215	ELECTRIC POWER SYSTEMS INTERNATIONA			25,843
216	ELECTRICAL CONSULTING ENGINEERS PC			812,481
217	ELEMENT FLEET CORPORATION			946,102
218	ELITE ROOFING AND RESTORATION LLC			178,328
219	EN SPECIALTY SERVICES LLC			100,164
220	ENVIRONMENTAL CONSULTANTS INC.			131,156
221	ENVIRONMENTAL SOIL MANAGEMENT INC			213,538
222	EPSILON ASSOCIATES INC.			815,832
223	EXPONENT INC.			61,786
224	G LOPES CONSTRUCTION INC			65,824
225	GEOLOGIC-EARTH EXPLORATION INC.			816,174
226	GRADIENT CORP.			27,188
227	GRAY & PAPE INC			70,719
228	GROUND PENETRATING RADAR SYSTEMS IN			36,400
229	GZA GEOENVIRONMENTAL INC.			590,577
230	HAYNER SWANSON INC			92,448
231	HILLTOP PUBLIC SOLUTIONS LLC			204,739
232	JBH HELICOPTER SERVICES			840,822
233	JOSEPH BOTTI CO. INC.			99,950
234	KEEGAN WERLIN LLP			283,093
235	KEOLIS COMMUTER SERVICES LLC			75,000
236	LEIDOS ENGINEERING LLC			1,481,068
237	LEWIS TREE SERVICE INC.			713,718
238	LINDSEY MANUFACTURING CO.			38,544
239	MASER CONSULTING P A			168,353
240	Massachusetts Electric Co			71,592
241	MATRIX NORTH AMERICAN CONSTRUCTION			2,986,952
242	MATRIX SERVICE LOCKBOX			475,702
243	MCLANE MIDDLETON PROFESSIONAL			27,585
244	MCPHEE ELECTRIC LTD			10,355,795
245	MICHELS CORPORATION			11,876,089
246				
247		Subtotal		69,695,906
248				

Name of Respondent		This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
249	<u>Charges for Outside Vendors and Other Consultative Services</u>			
250	<u>Vendor</u>			
251	<u>Plant Accounts (cont'd)</u>			
252	MILTON CAT			57,350
253	MITSUBISHI ELECTRIC POWER PRODUCTS			1,464,099
254	MORAN ENVIRONMENTAL RECOVERY LLC			137,543
255	MORGAN LEWIS & BOCKIUS LLP			80,850
256	Nantucket Electric Co			78,740
257	NATIONAL GRID			49,161
258	NETWORK MAPPING LTD.			28,770
259	NEW ENGLAND ENVIRONMENTAL AND			27,761
260	New England Power Company			78,103
261	NGUSA Service Company			436,061
262	NORTH AMERICAN SUBSTATION SERVICES			101,150
263	NORTHEASTERN LAND SERVICES LTD			119,774
264	NORTHERN LAND CLEARING LLC			754,693
265	Not assigned			652,663
266	O'CONNELL ELECTRIC CO. INC.			1,317,094
267	OSMOSE UTILITIES SERVICES INC			332,831
268	OXBOW ASSOCIATES			30,141
269	PHH ARVAL			40,622
270	PHOENIX COMMUNICATIONS INC.			125,150
271	PICKET FENCES INCORPORATED			25,192
272	PIERCE ATWOOD LLP			35,457
273	PONTOON SOLUTIONS INC			7,567,555
274	POWER ENGINEERS CONSULTING INC.			4,166,786
275	POWER LINE MODELS INC			131,309
276	PUBLIC ARCHAEOLOGY LABORATORY INC.			1,293,514
277	QUANTA TECHNOLOGY LLC			361,487
278	REPUBLIC SERVICES NATIONAL ACCOUNTS			57,480
279	RG VANDERWEIL ENGINEERS LLP			744,226
280	RIGGS DISTLER & COMPANY INC			161,299
281	RIGGS DISTLER AND CO. INC.			12,348,622
282	SGC ENGINEERING LLC			50,769
283	SIEMENS INDUSTRY INC.			474,108
284	STANLEY TREE SERVICE INC.			268,455
285	STATE ELECTRIC CORP			2,119,406
286	SWCA INCORPORATED			28,598
287	TANGIBL GROUP INC			73,250
288	TAUPER LAND SURVEY INC.			102,955
289	TESLA INC			1,462,818
290	THE DAVEY TREE EXPERT CO			357,229
291	TIGHE & BOND INC.			227,457
292	TOWN OF WAKEFIELD			325,028
293	TRC ENVIRONMENTAL CORP.			1,185,319
294	UNITED CIVIL INC			12,907,811
295	UNITED SITE SERVICES			57,980
296	UNITED SITE SERVICES NORTHEAST INC			32,471
297	VANASSE HANGEN BRUSTLIN INC.			848,423
298	VERIZON			302,755
299	WAKEFIELD MUNICIPAL GAS AND LIGHT			516,429
300	WAS BROTHERS CONSTRUCTION INC			35,220
301	WASTE MANAGEMENT OF TURNKEY LANDFIL			259,054
302	WSP USA INC			135,417
303				
304				
305	Other Vendors (115 in total)			459,716
306				
307		Subtotal		55,036,151
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310		Total Plant Accounts		124,732,057
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Name of Respondent		This Report Is: (1)[X] An Original (2)[ ] A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY				
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts</u>			
	<u>Vendor</u>			
330	AAA MOBILE WASH INC.			74,533
331	ABB INC.			42,682
332	ABC PROFESSIONAL TREE SERVICE INC.			32,766
333	ALIDAN RESTORATION			118,290
334	ALLAN BRITEWAY ELECTRICAL UTILITY			991,551
335	ALSTON & BIRD LLP			86,657
336	AMPJACK AMERICA LTD			43,727
337	AON CONSULTING INC			59,248
338	ARC TWO CONSULTING INC			43,058
339	ASPLUNDH TREE EXPERT CO.			1,120,587
340	ATALIAN US NEW ENGLAND LLC			121,656
341	ATOS IT SOLUTIONS AND SERVICES INC			639,384
342	AUCOIN TELECOM AND UTILITY CONSTRUC			93,443
343	BAIN & COMPANY INC			271,098
344	BB LANDSCAPING LLC			136,073
345	BEAVER SOLUTIONS LLC			33,116
346	BETLEM SERVICE CORPORATION			32,569
347	BSC GROUP INC			63,292
348	BUREAU VERITAS TECHNICAL ASSESSMENT			27,729
349	BURNS AND MCDONNELL INC.			29,675
350	CAPGEMINI AMERICA INC			1,183,881
351	CAROUSEL INDUSTRIES OF NORTH AMERIC			43,153
352	CASE SNOW MANAGEMENT INC.			50,595
353	CEATI INTERNATIONAL TRUST INC.			31,074
354	CETRULO LLP			119,644
355	CHESAPEAKE BAY HELICOPTERS INC.			128,206
356	CIANBRO CORPORATION			98,375
357	CLEAN HARBORS ENVIRONMENTAL SERVICE			472,405
358	CLEARTELLIGENCE INC			74,735
359	COMPUTER SCIENCES CORP.			680,324
360	CONECO ENGINEERS & SCIENTISTS INC			158,713
361	DAVIS WRIGHT TREMAINE LLP			744,773
362	DEANGELO BROTHERS INC.			35,663
363	DELOITTE & TOUCHE LLP			792,160
364	E D LISTON LANDSCAPING			250,827
365	EAST END MATERIALS INC			568,920
366	ELECTRIC POWER RESEARCH INSTITUTE I			237,802
367	ELEMENT FLEET CORPORATION			118,050
368	EMPYREAN BENEFIT SOLUTIONS INC			108,178
369	ENVIRONMENTAL CONSULTANTS INC.			488,683
370	ERNST & YOUNG LLP			85,150
371	FAIRWAY ELECTRIC INC			737,525
372	GOLDSTEIN & LEE PC			44,198
373	GREENSCAPE LAND DESIGN INC.			42,695
374	HITCHCOCK EQUIPMENT SERVICES INC.			40,448
375	IBM CORP.			249,568
376	IPC SYSTEMS INC.			30,901
377	ITRON INC.			45,653
378	J R GRADY & SONS			39,306
379	JANITRONICS INC			32,194
380	JBH HELICOPTER SERVICES			830,296
381	JOHN LUCAS TREE EXPERT CO.			904,303
382	JOSEPH BOTTI CO. INC.			71,675
383	KPMG LLP			117,977
384	LEI CORPORATION			61,176
385	LEWIS TREE SERVICE INC.			4,699,591
386	LIGHTSPEED TECHNOLOGIES			30,845
387	Massachusetts Electric Co			86,968
388	MCPHEE ELECTRIC LTD			164,178
389	MICHELS CORPORATION			172,204
390	MICROSOFT ENTERPRISE SERVICES			47,401
391	MOBILSENSE TECHNOLOGIES INC			43,907
392	NELSON TREE SERVICE INC.			519,627
393	NETWORK MAPPING LTD.			362,149
394	NEW ENGLAND ENVIRONMENTAL AND			293,665
395	NORTHEAST ANIMAL CONTROL			56,501
396	NORTHERN LAND CLEARING LLC			900,184
397	O'HARA INDUSTRIAL SERVICES LLC			30,964
398	OSMOSE UTILITIES SERVICES INC			235,208
399	PFT TECHNOLOGY LLC			61,465
400	PONTOON SOLUTIONS INC			728,506
401	QUANTUM SPATIAL INC			200,000
402	RAND WORLDWIDE SUBSIDIARY INC			31,515
403	REGULUS GROUP LLC			82,975
404	RIGGS DISTLER AND CO. INC.			594,492
405				
406				
407		Subtotal		23,122,703
408				

Name of Respondent		This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) March 31, 2021	December 31, 2020
CHARGES FOR OUTSIDE SERVICES (Continued)				
	<u>Operation Accounts (cont'd)</u>			
	<u>Vendor</u>			
409	RUSSELL REYNOLDS ASSOCIATES INC			40,639
410	SHEEHAN PHINNEY CAPITOL GROUP			48,175
411	SIREAS LLC			47,993
412	SIRVA RELOCATION LLC			26,876
413	SOLAR TURBINES. INC			104,556
414	SSI (US) INC			32,885
415	STANLEY TREE SERVICE INC.			718,249
416	SYNTAX SYSTEMS USA LP			202,981
417	TAUPER LAND SURVEY INC.			34,960
418	THE BOSTON CONSULTING GROUP UK LLP			110,708
419	THE DAVEY TREE EXPERT CO			105,461
420	THE MOSAIC COMPANY			54,795
421	TRC ENVIRONMENTAL CORP.			32,378
422	T-SYSTEMS NORTH AMERICA INC.			66,052
423	U S SECURITY ASSOCIATES INC			28,258
424	UNITED STATES TREASURY			46,324
425	VANASSE HANGEN BRUSTLIN INC.			42,550
426	VEGETATION CONTROL SERVICE INC.			587,381
427	VERIZON			874,499
428	VERIZON BUSINESS SERVICES			100,372
429	VITEC SOLUTIONS LLC			32,273
430	VODAFONE US INC			29,906
431	WAS BROTHERS CONSTRUCTION INC			87,330
432	WIPRO LLC			113,415
433	WRIGHT SERVICE CORP			39,930
434	XEXEC LIMITED			291,529
435				
436				
437				
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447				
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449				
450	Other Vendors (385 in total)			236,116
451				
452		Subtotal		4,136,592
453				
454		Total Operations Accounts		27,259,295
455				
456		Total Outside Vendors		151,991,352
457				
458				
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DEPOSITS AND COLLATERAL			(Not Applicable)
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.			
Line No.	Name of City or Town	Amount	
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50		Total	\$



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]  
IS SIGNED UNDER THE PENALTIES OF PERJURY

Christopher McCusker

*an m*

Vice President and FERC Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex County, MA ss. March 31, 2021

Then personally appeared before me, Shelley Denise Pacheco,

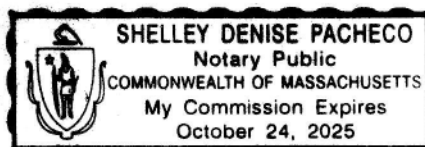
a notary public on this day Christopher  
McCusker proven through presentation of a

MA Drivers License to be the person subscribed  
to the foregoing.

and severally made oath to the truth of the foregoing statement by them subscribed according to their best  
knowledge and belief.

*Shelley Denise Pacheco*

Notary Public  
Justice of the Peace



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report [Mo, Da, Yr] March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY			

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]  
IS SIGNED UNDER THE PENALTIES OF PERJURY

Christina Bostic



Vice President and U.S. Treasurer

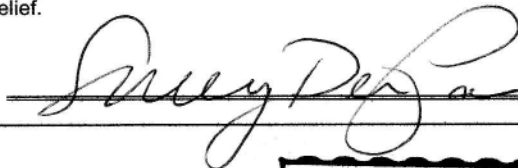
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex County, MA ss. March 31, 2021

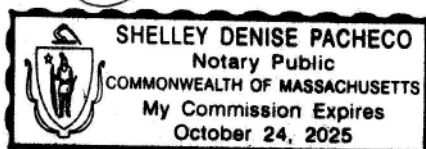
Then personally appeared

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Notary Public  
Justice of the Peace



Name of Respondent		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2021	Year of Report December 31, 2020
NEW ENGLAND POWER COMPANY				
RETURN ON EQUITY				
Line No.	FERC Form 1 Reference	Description	Amount (000's)	
1	<b>Net Utility Income Available for Common Shareholders</b>			
2				
3	Add: Page 117 Line 27	Net Utility Operating Income	154,589,714	
4				
5	Add:	Amort of Acquisition Premium	0	
6				
7				
8				
9	Less: Page 117 Line 70	Net Interest Charges	28,096,961	
10				
11	Less: Page 118 Line 29	Preferred Stock Dividends	66,702	
12				
13	Net Utility Income Available for Common Shareholders		126,426,051	
14				
15				
16	<b>Total Utility Common Equity</b>			
17				
18	Add: Page 112 Line 16	Total Proprietary Capital	1,883,122,745	
19				
20	Add: Page 112 Line 9	Discount on Preferred Stock	0	
21				
22	Add: Page 112 Line 10	Preferred Stock Expense	0	
23				
24	Less: Page 112 Line 3	Preferred Stock Issued	1,111,700	
25				
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	(1,015,934)	
27				
28	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
29				
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797	
31				
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,545,412,645.58	
33				
34	Electric Operations Allocator (Line 51 Below)		99.37%	
35				
36	Total Utility Common Equity		1,535,706,185	
37				
38				
39	Electric Operations Allocator			
40				
41	Add: Page 110 Line 4	Total Utility Plant	3,797,774,752	
42	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
43	Subtotal		3,441,889,621	
44				
45				
46	Add: Page 110 Line 4	Total Utility Plant	3,797,774,752	
47	Add: Page 110 Line 32	Total Other Property and Investment	21,754,530	
48	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131	
49	Subtotal		3,463,644,151	
50				
51	Electric Operations Allocator	(Line 43 / Line 49)	99.37%	
52				
53				
54				
55	Return on Equity	(Line 13 / Line 36)	<b>8.23%</b>	
56				