

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

**the Town of
NORWOOD**

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2020

Name of officer to whom correspondence should
be addressed regarding this report:

Official title:

Office address:

Tony Mazzucco

Town Manager

Municipal Building

Norwood, MA 02062

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

To the Board of Commissioners
Norwood Municipal Light Department
Norwood, Massachusetts 02062

Management is responsible for the accompanying financial statements of Norwood Municipal Light Department, which comprise the balance sheet as of December 31, 2020, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Norwood Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 8, 2021

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GENERAL INFORMATION

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- | | | |
|-----|--|---|
| 1. | Name of town (or city) making report. | Norwood |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 154; No, 19 Second vote: Yes, 146; No, 5
Date when town (or city) began to sell gas and electricity, | Electric

September 1, 1907 |
| 3. | Name and address of manager of municipal lighting: | Tony Mazzucco
432 Nahatan Street
Norwood, MA |
| 4. | Name and address of mayor or selectmen: | William J. Plasko Norwood
Thomas F. Maloney Norwood
Helen Abdallah Donohue Norwood
David E. Hajjar Norwood
Matthew E. Lane Norwood |
| 5. | Name and address of town (or city) treasurer: | Mark Good
47 Maple Street
Norfolk, MA |
| 6. | Name and address of town (or city) clerk: | Thomas McQuaid
140 Railroad Ave
Norwood, MA |
| 7. | Names and addresses of members of municipal light board: | William J. Plasko Norwood
Thomas F. Maloney Norwood
Helen Abdallah Donohue Norwood
David E. Hajjar Norwood
Matthew E. Lane Norwood |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 5,869,829,954 |
| 9. | Tax rate for all purposes during the year: | Residential \$11.34
Commercial/Industrial/Personal Property \$25.67 |
| 10. | Amount of manager's salary: | \$187,575 |
| 11. | Amount of manager's bond: | None |
| 12. | Amount of salary paid to members of municipal light board (each): | None |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0
2	From sales of electricity	56,447,884
3		
4		
	TOTAL	56,447,884
5	EXPENSES	
6	For operation, maintenance and repairs	45,000,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3.00% 103,887,798 as per page 8B)	3,116,634
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		
	TOTAL	48,116,634
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	854,020
19	Of electricity to be used for street lights	127,833
20	Total of above items to be included in the tax levy	981,853
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	981,853

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Norwood	15,984
TOTAL	0	TOTAL	15,984

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 127,833

2. Municipal buildings 854,020

3.

TOTAL 981,853

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Apr-69	Apr-69	2,300,000					
	Jul-70	1,098,000					
May-00	Jan-01	12,560,000	630,000	January 15th	Variable	Jan 15th & July 15th	\$ 590,000
2007	Jan-08	53,000,000	3,625,000	January 15th	Variable	Jan 15th & July 15th	9,124,000
2008	8/15/2009	18,000,000	900,000	August 15th	Variable	Feb & Aug 15th	8,100,000
2007	8/15/2009	20,000,000	1,335,000	August 15th	Variable	Feb & Aug 15th	5,028,000
2009	10/15/2009	4,500,000	300,000	October 15th	Variable	April & October 15th	1,200,000
2016	7/28/2016	6,000,000	320,000	July 15th	Variable	January & July	4,725,000
2019	6/26/2019	12,500,000		6/26/2020	2.24%	Annual	11,150,000
	TOTAL	129,958,000				TOTAL	\$ 39,917,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
	TOTAL	0				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	841,112	0	0			841,112
22	351 Clearing Land and Rights of Way	415,000	0	0			415,000
23	352 Structures and Improvements	6,491,716	17,311	0			6,509,027
24	353 Station Equipment	13,648,453	334,288	0			13,982,741
25	354 Towers and Fixtures	0	0	0			0
26	355 Poles and Fixtures	3,729,530	0	0			3,729,530
27	356 Overhead Conductors and Devices	3,078,211	0	0			3,078,211
28	357 Underground Conduit	2,209,943	0	0			2,209,943
29	358 Underground Conductors and Devices	2,379,160	0	0			2,379,160
30	359 Roads and Trails	0	0	0			0
31	Total Transmission Plant	32,793,125	351,599	0	0	0	33,144,724

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	31,398	0	0			31,398
3	361 Structures and Improvements	4,065,219	41,171	0			4,106,390
4	362 Station Equipment	8,447,081	50,259	0			8,497,340
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	3,018,413	48,987	(9,600)			3,057,800
7	365 Overhead Conductors and Devices	6,229,927	111,840	(43,675)			6,298,092
8	366 Underground Conduit	11,609,848	1,717	0			11,611,565
9	367 Underground Conductors and Devices	4,888,121	19,466	(17,650)			4,889,937
10	368 Line Transformers	5,008,281	157,080	0			5,165,361
11	369 Services	1,174,994	28,776	(6,200)			1,197,570
12	370 Meters	4,699,835	93,688	(5,600)			4,787,923
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	921,100	35,116	0			956,216
16	Total Distribution Plant	50,094,217	588,100	(82,725)	0	0	50,599,592
17	5. GENERAL PLANT						
18	389 Land and Land Rights	625,000	0	0			625,000
19	390 Structures and Improvements	13,436,672	1,384,189	0			14,820,861
20	391 Office Furniture and Equipment	653,814	10,293	0			664,107
21	392 Transportation Equipment	3,332,543	555,049	0			3,887,592
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	78,969	23,009	0			101,978
24	395 Laboratory Equipment	46,395	0	0			46,395
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	1,461,902	11,557	0			1,473,459
27	398 Miscellaneous Equipment	21,599	1	0			21,600
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	19,656,894	1,984,098	0	0	0	21,640,992
30	Total Electric Plant in Service	102,544,236	2,923,797	(82,725)	0	0	105,385,308
31							Total Cost of Electric Plant..... 105,385,308
33							Less Cost of Land, Land Rights, Rights of Way..... 1,497,510
34							Total Cost upon which Depreciation is based 103,887,798

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	48,595,784	48,488,181	(107,603)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	48,595,784	48,488,181	(107,603)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	6,060,528	7,312,643	1,252,115
14	128	Other Special Funds	12,304,228	12,944,274	640,046
15		Total Funds	18,364,756	20,256,917	1,892,161
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	0	0	0
18	132	Special Deposits	383,332	394,960	11,628
19	135	Working Funds	0	0	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	2,794,145	3,288,632	494,487
22	143	Other Accounts Receivable	0	0	0
23	145	Receivables from Municipality	0	0	0
24	146	Receivables from Broadband	0	0	0
25					
26	165	Prepayments	2,900,501	2,619,522	(280,979)
27	173	Accrued Utility Revenues	1,290,958	686,661	(604,297)
28		Total Current and Accrued Assets	7,368,936	6,989,775	(379,161)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	2,696,935	3,234,289	537,354
33		Total Deferred Debits	2,696,935	3,234,289	537,354
34					
35		Total Assets and Other Debits	77,026,411	78,969,162	1,942,751

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	82,443,708	90,078,708	7,635,000
6	207	Appropriations for Construction Repayments	2,849,896	2,849,896	0
7	208	Unappropriated Earned Surplus (P. 12)	(83,057,741)	(82,837,463)	220,278
8		Total Surplus	2,235,863	10,091,141	7,855,278
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	48,902,000	39,917,000	(8,985,000)
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	48,902,000	39,917,000	(8,985,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	2,346,786	2,440,933	94,147
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	383,332	394,960	11,628
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	1,129,967	882,558	(247,409)
19	242	Miscellaneous Current and Accrued Liabilities	148,258	139,191	(9,067)
20		Total Current and Accrued Liabilities	4,008,343	3,857,642	(150,701)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	101,000	98,475	(2,525)
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	2,813,350	3,208,860	395,510
25		Total Deferred Credits	2,914,350	3,307,335	392,985
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	484,685	484,685	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	9,040,317	8,334,421	(705,896)
31	265	Miscellaneous Operating Reserves	9,253,114	12,795,388	3,542,274
32		Total Reserves	18,778,116	21,614,494	2,836,378
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	187,739	181,550	(6,189)
35		Total Liabilities and Other Credits	77,026,411	78,969,162	1,942,751

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	60,169,982	(1,991,392)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	36,048,626	(1,295,994)
5	402 Maintenance Expense	1,951,129	(15,084)
6	403 Depreciation Expense	3,031,400	399,758
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	41,031,155	(911,320)
11	Operating Income	19,138,827	(1,080,072)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	19,138,827	(1,080,072)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	238,636	(130,808)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	(110,306)
19	Total Other Income	238,636	(241,114)
20	Total Income	19,377,463	(1,321,186)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(6,189)	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(6,189)	0
25	Income Before Interest Charges	19,383,652	(1,321,186)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	1,715,389	(108,438)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	0	0
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	1,715,389	(108,438)
33	NET INCOME	17,668,263	(1,212,748)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)	83,057,741	
35			
36			
37	433 Balance Transferred from Income		17,668,263
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	9,812,985	
40	436 Appropriations of Surplus (P. 21)	7,635,000	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)		82,837,463
43			
44	TOTALS	100,505,726	100,505,726

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	0
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	0	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year		6,060,528
26	Income during year from balance on deposit (interest)		
27	Amount transferred from income		2,780,700
28	Miscellaneous Debits		
29		TOTAL	8,841,228
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		1,528,585
32	Amounts expended for renewals,viz:-		
33	Miscellaneous Credits		
34			
35			
36			
37			
38			
39	Balance on hand at end of year		7,312,643
40		TOTAL	8,841,228

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts preceding year. Such items should be included in column (c). effect of such amounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	841,112	0	0	0	0	841,112
22	351 Clearing Land and Rights of Way	415,000	0	0	0	0	415,000
23	352 Structures and Improvements	3,947,055	17,311	194,751	0	0	3,769,615
24	353 Station Equipment	8,530,561	334,288	409,454	0	0	8,455,395
25	354 Towers and Fixtures	0	0	0	0	0	0
26	355 Poles and Fixtures	3,273,415	0	111,886	0	0	3,161,529
27	356 Overhead Conductors and Devices	2,819,357	0	92,346	0	0	2,727,011
28	357 Underground Conduit	1,130,838	0	66,298	0	0	1,064,540
29	358 Underground Conductors and Devices	1,160,424	0	71,375	0	0	1,089,049
30	359 Roads and Trails	0	0	0	0	0	0
31	Total Transmission Plant	22,117,762	351,599	946,110	0	0	21,523,251

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	31,398	0	0	0	0	31,398
3	361 Structures and Improvements	769,065	41,171	24,276	0	0	785,960
4	362 Station Equipment	1,403,407	50,259	351,093	0	0	1,102,573
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	88,844	48,987	21,046	0	0	116,785
7	365 Overhead Conductors and Devices	413,568	111,840	68,807	0	0	456,601
8	366 Underground Conduit	568,894	1,717	471,395	0	0	99,216
9	367 Underground Conductors and Devices	3,347,256	19,466	253,528	0	0	3,113,194
10	368 Line Transformers	188,160	157,080	35,941	0	0	309,299
11	369 Services	3,468	28,776	730	0	0	31,514
12	370 Meters	1,940,498	93,688	259,885	0	0	1,774,301
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	725,247	35,116	27,633	0	0	732,730
16	Total Distribution Plant	9,479,805	588,100	1,514,334	0	0	8,553,571
17	5. GENERAL PLANT						
18	389 Land and Land Rights	625,000	0	0	0	0	625,000
19	390 Structures and Improvements	13,100,740	1,384,189	403,100	0	0	14,081,829
20	391 Office Furniture and Equipment	36,596	10,293	4,894	0	0	41,995
21	392 Transportation Equipment	2,585,369	555,049	114,696	0	0	3,025,722
22	393 Stores Equipment	0	0	0	0	0	0
23	394 Tools, Shop and Garage Equipment	47,912	23,009	2,369	0	0	68,552
24	395 Laboratory Equipment	6,150	0	1,392	0	0	4,758
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	587,619	11,557	43,857	0	0	555,319
27	398 Miscellaneous Equipment	8,831	1	648	0	0	8,184
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	16,998,217	1,984,098	570,956	0	0	18,411,359
30	Total Electric Plant in Service	48,595,784	2,923,797	3,031,400	0	0	48,488,181
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	0	0	0	0	0	0
34	Total Utility Plant Electric	48,595,784	2,923,797	3,031,400	0	0	48,488,181

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Light department receipts benefiting the Town and retained by the Town, in excess of appropriations benefiting the light department.	
25		8,712,985
26		
27	Payment in Lieu of Taxes	1,100,000
28		
29		
30		
31		
32	TOTAL	9,812,985
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34	Bond Payment	7,635,000
35		
36		
37		
38		
39		
40	TOTAL	7,635,000

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other than Street Lighting)	4,515,040	854,020	0.1892	
6						
7						
8						
9						
10						
11						
12		TOTALS	4,515,040	854,020	0.1892	
13	444-1	Street Lighting	1,033,569	127,833	0.1237	
14						
15						
16						
17						
18		TOTALS	1,033,569	127,833	0.1237	
19		TOTALS	5,548,609	981,853	0.1770	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20		Shell		51,706,400	1,980,355	0.0383
21		Saddleback		8,934,300	457,249	0.0512
22		Spruce Mountain		9,350,070	534,441	0.0572
23		Canton		6,500,320	405,069	0.0623
24		NU Gen (Solar)		4,265,960	277,422	0.0650
25		MMWEC - PASNY	115KV	14,121,000	288,008	0.0204
26		NextEra	115KV	124,170,750	6,724,083	0.0542
27		NextEra Virtual Power		46,848,000	2,549,599	0.0544
28		Miller		9,664,570	456,656	0.0473
29		Granite Wind		37,129,000	12,327,151	0.3320
30		FirstLight		4,175,000	106,681	0.0256
31		ISO/Other		9,732,021	545,407	0.0560
32		Other (Rate Stab, Consv. etc)		0	4,126,104	N/A
33		TOTALS		326,597,391	30,778,225	0.0942
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
34						
35						
36						
37						
38						
39						
40		TOTALS		0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	16,493,471	933,579	93,420,297	6,308,809	13,730	0
3	442 Commercial and Industrial Sales	39,063,626	(2,590,158)	216,226,724	(11,061,139)	2,236	0
4	Small Commercial B Sales	0	0	0	0		0
5	Large Commercial C Sales	0	0	0	0		0
6	444 Municipal Sales	981,853	(197,989)	5,548,609	(1,133,931)	8	0
7	445 Other Sales to Public Authorities	0	0	0	0		0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0		0
10	449 Miscellaneous Sales	0	0	0	0	0	0
11	Total Sales to Ultimate Consumers	56,538,950	(1,854,568)	315,195,630	(5,886,261)	15,974	0
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	56,538,950	(1,854,568)	315,195,630	(5,886,261)	15,974	0
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	780,349	(90,932)				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues - NSTAR	2,850,683	(45,892)				
21							
22							
23							
24							
25	Total Other Operating Revenues	3,631,032	(136,824)				
26	Total Electric Operating Revenue	60,169,982	(1,991,392)				

* Includes revenues from application of fuel clauses \$ 0.000

Total KWH to which applied 315,195,630

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	Residential	92,647,497	16,359,269	0.1766	13,620	13,730
2	442.000	Commercial	91,808,414	18,479,399	0.2013	1,993	1,997
3	442.000	Industrial	124,418,310	20,584,227	0.1654	46	45
4	442.000	Municipal Building	4,515,040	854,020	0.1892	7	7
5	442.300	Municipal Street Lighting	1,033,569	127,833	0.1237	1	1
6	442.400	Security Light	772,800	134,202	0.1737	193	194
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			315,195,630	56,538,950	0.1794	15,860	15,974

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	26,360,005	(2,335,127)
27	556 System control and load dispatching	0	0
28	557 Other expenses	1,029,766	419,912
29	Total other power supply expenses	27,389,771	(1,915,215)
30	Total power production expenses	27,389,771	(1,915,215)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	324,669	100,022
35	562 Station expenses	345,344	(15,977)
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	3,388,454	708,975
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	4,058,467	793,020
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	14,262	3,729
46	571 Maintenance of overhead lines	889,371	70,479
47	572 Maintenance of underground lines	8,853	(8,728)
48	573 Maintenance of miscellaneous transmission plant	26,982	26,982
49	Total maintenance	939,468	92,462
50	Total transmission expenses	4,997,935	885,482

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	378,970	279,772
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	281,239	126,473
6	583 Overhead line expenses	111,707	(276,999)
7	584 Underground line expenses	16,658	(1,067)
8	585 Street lighting and signal system expenses	17,217	1,483
9	586 Meter expenses	32,390	17,259
10	587 Customer installations expenses	854	(933)
11	588 Miscellaneous distribution expenses	78,237	(40,866)
12	589 Rents	945	315
13	Total operation	918,217	105,437
14	Maintenance:		
15	590 Maintenance supervision and engineering	254,142	(39,615)
16	591 Maintenance of structures	77,834	35,397
17	592 Maintenance of station equipment	164,016	50,903
18	593 Maintenance of overhead lines	296,457	(29,501)
19	594 Maintenance of underground lines	26,559	(31,584)
20	595 Maintenance of line transformers	112,099	(88,628)
21	596 Maintenance of street lighting and signal systems	20,892	13,738
22	597 Maintenance of meters	6,085	(21,884)
23	598 Maintenance of miscellaneous distribution plant	0	(90)
24	Total maintenance	958,084	(111,264)
25	Total distribution expenses	1,876,301	(5,827)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	130,910	(184,760)
30	903 Customer records and collection expenses	773,754	(33,448)
31	904 Uncollectible accounts	83,720	(20,601)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	988,384	(238,809)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	127,545	49,835
38	913 Advertising expenses	10,491	8,320
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	138,036	58,155
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	679,411	(96,178)
44	921 Office supplies and expenses	23,656	13,213
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	140,018	8,635
47	924 Property insurance	125,000	0
48	925 Injuries and damages	775,602	23,658
49	926 Employee pensions and benefits	596,085	1,201
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	215,979	(33,321)
53	931 Rents	0	(15,790)
55	Total operation	2,555,751	(98,582)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	53,577	3,718	
4	Total administrative and general expenses	2,609,328	(94,864)	
5	Total Electric Operation and Maintenance Expenses	37,999,755	(1,311,078)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	27,389,771		27,389,771
13	Total power production expenses	27,389,771		27,389,771
14	Transmission Expenses	4,058,467	939,468	4,997,935
15	Distribution Expenses	918,217	958,084	1,876,301
16	Customer Accounts Expenses	988,384		988,384
17	Sales Expenses	138,036		138,036
18	Administrative and General Expenses	2,555,751	53,577	2,609,328
19	Total Electric Operation and			
20	Maintenance Expenses	36,048,626	1,951,129	37,999,755
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			68.19%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			4,342,472
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			37

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				0
3	allowances and returns				0
4	Contract work				0
5	Commissions				0
6	Other (list according to major classes)				0
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				0
17	Materials				0
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0	0	0	0		42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1								0
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				0	0	0	0

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			
14			
15			
16			
17			
18			
19			
20			
21	TOTAL		0

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	
8	Purchases	316,932,821
9	(In (gross)	
10	Interchanges	
11	< Out (gross)	
11	(Net (Kwh)	9,664,570
12	(Received	
13	Transmission for/by others (wheeling)	
14	< Delivered	
14	(Net (Kwh)	0
15	TOTAL	326,597,391
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	315,195,630
18	Sales for resale	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	
21	Electric department only	
22	Energy losses	
23	Transmission and conversion losses	
24	Distribution losses	3.49% 11,401,761
25	Unaccounted for losses	
26	Total energy losses	11,401,761
27	Energy losses as percent of total on line 15	3.49%
28	TOTAL	326,597,391

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of NORWOOD

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	48,625	Wednesday	22	9:00 AM	60 min	27,655,619
30	February	45,231	Thursday	6	12:00 PM	60 min	25,034,484
31	March	44,636	Tuesday	17	12:00 PM	60 min	25,147,934
32	April	40,506	Wednesday	22	12:00 PM	60 min	22,602,916
33	May	55,182	Wednesday	27	4:00 PM	60 min	24,177,657
34	June	68,612	Tuesday	23	4:00 PM	60 min	29,357,315
35	July	78,472	Tuesday	28	2:00 PM	60 min	35,515,383
36	August	75,849	Tuesday	11	4:00 PM	60 min	33,744,339
37	September	60,516	Thursday	10	3:00 PM	60 min	26,662,907
38	October	45,519	Thursday	22	2:00 PM	60 min	24,729,450
39	November	46,024	Monday	2	6:00 PM	60 min	24,365,957
40	December	48,746	Wednesday	16	11:00AM	60 min	27,603,430
41						TOTAL	326,597,391

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Sharon	Norwood	115KV	Wood	3.300	None	1	795 MCM
2				H Frame	3.300		1	OPGW
3								
4	STA 495	STA 469	115KV	Underground	2.2 Miles		2	1000 MCM
5	Dean St	Ellis Ave			2-4 Way			Solid
6					Duct Banks			Dieleutric
7								Copper
8								
9								
10								
11								
12								
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36								
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41								
42								
43								
44								
45								
46								
47	TOTALS					0		4

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Station 495 - Dean Street	Distribution Attended	115,000	13,800		205,000	4	0	None		
2	Station 469 - Ellis Ave	Distribution - Unattended	115,000	13,800		165,000	3	0	None		
3											
4											
5											
6											
7											
8											
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19											
20											
21											
22											
23											
24											
25											
26			TOTALS			370,000	7	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	138.72		138.72
2	Added During Year	0.10		0.10
3	Retired During Year	0.10		0.10
4	Miles -- End of Year	138.72	0.00	138.72
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	9,406	17,966	3,940	344,478.0
17	Additions during year:				
18	Purchased		8	42	4,743.0
19	Installed	8	380	48	5,951.0
20	Associated with utility plant acquired				
21	Total Additions	8	388	90	10,694.0
22	Reductions during year:				
23	Retirements	4	615	45	4,342.0
24	Associated with utility plant sold				
25	Total Reductions	4	615	45	4,342.0
26	Number at end of year	9,410	17,739	3,985	350,830.0
27	In stock		1,610	111	21,179.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		16,129	3,874	329,651.0
31	In company's use				
32	Number at end of year		17,739	3,985	350,830.0

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1		24.780	7.53 3/C	220 Volts		
2			9.27 1/C	220 Volts		
3			.05 2/C	220 Volts		
4			34.25 3/C	13,800 Volts		
5			6.48 1/C	13,800 Volts		
6						
7						
8						
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10						
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29						
30						
31						
32						
33						
34						
49	TOTALS	24.78	57.46			

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Norwood	2,948	2,896	0	12	0	0	0	40	0
2										
3										
4										
5										
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49										
50										
51										
52	TOTALS	2,948	2,896	0	12	0	0	0	40	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		<i>No Rate Changes for 2020</i>		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....
.....

Mayor

Tony Mazzucco

Town Manager

.....
.....

William J. Plasko

.....
.....

Thomas F. Maloney

Selectmen
or
Members
of the
Municipal
Light
Board

.....
.....

Helen Abdallah Donohue

.....
.....

David E. Hajjar

Matthew E. Lane

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

.....
.....
.....
.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

.....

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