

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)

NSTAR Electric Company

Year/Period of Report
End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filing-ferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII, below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data filed.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) - The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent - The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

'project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

FERC FORM NO. 1 (ED. 03-07)

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent NSTAR Electric Company		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 800 Boylston Street, Boston, Massachusetts, 02199		
05 Name of Contact Person Carla J. Dacey		06 Title of Contact Person Manager-Rev & Reg Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 247 Station Drive, SUM NE-230, Westwood, Massachusetts, 02090-9230		
08 Telephone of Contact Person, Including Area Code (781) 441-8816	09 This Report is An Original / A Resubmission (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/15/2022
02 Title Vice President, Controller and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	Not Applicable	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	Not Applicable	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a	Not Applicable	
25	Unrecovered Plant and Regulatory Study Costs	230b	Not Applicable	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		
31	Other Paid-in Capital	253		

32	Capital Stock Expense	254b	Not Applicable
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	Not Applicable
64	Hydroelectric Generating Plant Statistics	406	Not Applicable
65	Pumped Storage Generating Plant Statistics	408	Not Applicable
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	

71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☐ Two copies will be submitted ☒ No annual report to stockholders is prepared		

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jay S. But, Vice President, Controller and Chief Accounting Officer 107 Selden Street Berlin, CT 06037			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: MA Date of Incorporation: 1886-08-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Incorporated in Massachusetts in January, 1886.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) ☐ Yes (2) ☒ No			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent. Manner in Which Control was Held: Ownership of Common Stock Extent of Control: 100%			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Harbor Electric Energy Company	Electric utility	100	
2	Yankee Atomic Electric Company	Nuclear electric generation (unit permanently closed)	21	
3	Connecticut Yankee Atomic Power Company	Nuclear electric generation (unit permanently closed)	23.5	
4	Maine Yankee Atomic Power Company	Nuclear electric generation (unit permanently closed)	7	
5	New England Hydro-Transmission Elec., Co., Inc	Electric transmission		The Company owns 14.47% of the common stock with a 7.9% voting interest.
6	New England Hydro-Transmission Corporation	Electric transmission		The Company owns 14.47% of the common stock with a 7.9% voting interest.

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OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman	James J. Judge			2021-05-05
2	Chairman	Joseph R. Nolan, Jr.		2021-05-05	
3	Chief Executive Officer	Werner J. Schweiger			
4	President and Chief Operating Officer	Craig A. Hallstrom			
5	Executive Vice President and General Counsel	Gregory B. Butler			
6	Executive Vice President and Chief Financial Officer	Philip J. Lembo			
7	Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira			
8	Vice President, Controller and Chief Accounting Officer	Jay S. Buth			
9	Vice President-Energy Supply	James G. Daly			
10	Vice President-Electric Field Operations	Douglas W. Foley			2021-09-10
11	Vice President-Electric Field Operations	William J. Ritchie		2021-09-10	
12	Vice President-Electric Systems Operations	Michael F. Hayhurst			
13	Vice President-Supply Chain and Property Management	Ellen M. Greim			
14	Secretary and Clerk	Richard J. Morrison			2021-07-09
15	Secretary and Clerk	Florence J. Iacono		2021-07-09	
16	Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil			
17	Salaries are not disclosed as they are paid by Eversource Energy Service Company				

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DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Gregory B. Butler (Executive Vice President and General Counsel)	56 Prospect Street, Hartford, CT 06103			
2	James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199			
3	Joseph R. Nolan, Jr. (Chairman)	800 Boylston Street, Boston, MA 02199			
4	Philip J. Lembo (Executive Vice President and Chief Financial Officer)	800 Boylston Street, Boston, MA 02199			
5	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037			
6	The Company does not have an Executive Committee.				

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			☒ Yes ☐ No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR	ER07-549, EL07-71, ER21-1293		
2	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 20A-NSTAR	ER05-754, ER18-132		
3	ISO-NE Transmission, Markets and Services Tariff, Section II, Attachment F	RT04-2, ER04-116, ER05-374, ER20-2054, ER20-2572, ER21-1130		
4	NSTAR Electric Company, Rate Schedule FERC No. 210 (MATEP LLC - Brighton Station #329)	ER07-548, ER19-431		
5	NSTAR Electric Company, Rate Schedule FERC No. 220 (MATEP LLC - Colburn Station #350)	ER12-956		
6	NSTAR Electric Company, Rate Schedule FERC No. 205 (Massachusetts Port Authority)	ER10-588		
7	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 200 (Massachusetts Bay Transportation Authority)	ER07-595		
8	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 169 (Concord Municipal Light Plant)	ER91-149, ER86-562, ER87-232		
9	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 196 (ANP Blackstone Energy Company - Annual Facilities Charge)	ER99-2598		
10	NSTAR Electric Company (f/k/a Commonwealth Electric Company), Service Agreement No. 27 under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR (Entergy Nuclear Generation Company RFA Barnstable Capacitor Bank)	ER03-1348		
11	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 22 - LGIA, Original Service Agreement No. LGIA-ISONENSTAR-19-01 (Calpine Fore River Energy Center, LLC - Annual Facilities Charge)	ref. ER01-523		
12	NSTAR Electric Company (f/k/a Boston Edison Company), Service Agreement No. 73 under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR (Granite Ridge (AES Londonderry) - Annual Facilities Charge)	ER01-3138		
13	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 193 (Millennium Power Partners, L.P. - Annual Facilities Charge)	ER98-4332		
14	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 22 - LGIA, Original Service Agreement No. LGIA-ISONENSTAR-21-02 (Kendall Green Energy LLC - Annual Facilities Charge)	ref. ER02-167		
15	NSTAR Electric Company (f/k/a Boston Edison Company), Service Agreement No. 30 under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR (New England Power (Nantucket - Merchant's Way IA) - Annual Facilities Charge)	ER06-145		
16	NSTAR Electric Company (f/k/a Boston Edison Company), Service Agreement No. 85 under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR (New England Power - Dewar Street IA)	ER06-423		
17	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 152 (BECO HQ AC Support Agreement)	ER89-612		
18	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. [] (New England Power - Lines 255-2337 and 255-2338)	Filed 3/31/1980		
19	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR, Original Service Agreement No. TSA-NSTAR-001 (MBTA LSA - Direct Assignment Charge)	ER14-2596		
20	NSTAR Electric Company, Rate Schedule FERC TSA-NSTAR-103 (NSTAR - HQUS Transfer Agreement)	ER20-2724		
21	NSTAR Electric Company, Rate Schedule FERC No. TSA-NSTAR-014 (NSTAR-NEMC Transfer Agreement Energy Now England, LLC)	ER20-2773		
22	NSTAR Electric Company, Service Agreement No. FSA-NSTAR-001, (National Grid Facilities Support Agreement for Edgar-Field Street)	ER17-235		
23	NSTAR Electric Company, Rate Schedule FERC Nos. TSA-NSTAR-016 (NSTAR-HQUS Transfer Agreement Massachusetts Municipal Wholesale Electric Company)	ER20-2776		
24	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 1, Appendix A	RT04-2, ER04-116, ER21-1650		
25	ISO New England Inc. Transmission Markets, and Services Tariff, Section II, Schedule 22-LGIA, Original Service Agreement No. LGIA-ISONENSTAR-16-01 (Canal 3 Generating, LLC)	N/A		

26	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 21-ES	ER03-1247, ER05-1117, ER21-1295
27	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 20A-ES	ER05-754, ER18-132
28	NSTAR Electric Company (f/k/a Western Massachusetts Electric Company) Rate Schedule FERC No. 406 (New England Power Company)	ER96-858, ER18-749
29	NSTAR Electric Company, Service Agreement No. IA-ES-38, (Nautilus Hydro, LLC - Dwight Hydro Generator IA)	ER17-1335, ER18-749
30	NSTAR Electric Company, Service Agreement No. IA-ES-39, (Nautilus Hydro, LLC - Gardner Fall Generator IA)	ER17-1336, ER18-749
31	NSTAR Electric Company, Service Agreement No. IA-ES-40, (Nautilus Hydro, LLC - Indian Orchard Generator IA)	ER17-1338, ER18-749
32	NSTAR Electric Company, Service Agreement No. IA-ES-41, (Nautilus Hydro, LLC - Putts Bridge Generator IA)	ER17-1339, ER18-749
33	NSTAR Electric Company, Service Agreement No. IA-ES-42, (Nautilus Hydro, LLC - Red Bridge Generator IA)	ER17-1340, ER18-749
34	NSTAR Electric Company, Service Agreement No. IA-NSTAR-41, (MMWEC - Stonybrook Generating Station) 1	ER21-777
35	NSTAR Electric Company, Rate Schedule FERC No. TSA-NSTAR-015 (NSTAR - HQUS Transfer Agreement - CMEEC Use Rights)	ER20-2774
36	NSTAR Electric Company, Original Service Agreement No. LGIA-ISON/NSTAR-21-01 (Cranberry Point Energy Storage, LLC)	N/A
37	ISO New England Inc. Transmission Markets, and Services Tariff, Section II, 0.0.0 Open Access Transmission Tariff Schedule 22 Original Service Agreement No. LGIA-ISON/NSTAR-20-01 (Vineyard Wind LLC)	ER20-2489

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		☒ Yes ☐ No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20200731-5265	07/31/2020	RT04-2-000, ER09-1532-000	Annual New England Participating Transmission Owners Administrative Regional Network Service Information Filing	ISO New England inc. Transmission, Markets and Services Tariff, Attachment F
2	20210528-5519	05/28/2021	ER07-549-000, ER09-1243-000	Annual Informational Filing of NSTAR Electric Company	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR
3	20210630-533720210630-5338	06/30/2021	ER07-549-000, ER09-1243-000	Annual Informational Filing CWIP Supplement of NSTAR Electric Company	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR
4	20210730-5314	07/30/2021	RT04-2-000, ER09-1532-000	Annual New England Participating Transmission Owners Administrative Regional Network Service Information Filing	ISO New England Inc. Transmission, Markets and Services Tariff, Attachment F

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	110-111	Comp Balance Sheet (Assets and Other Debt)	c	3
2	112-113	Comp Balance Sheet (Liabilities and Other Credits)	c, d	2, 3, 16, 18, 21
3	200-201	Comp Balance Sheet (Liabilities and Other Credits)	c	21
4	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	b, g	58
5	204-207	Electric Plant In Service (Accl 101 - 103 and 106)	b	9, 13, 49, 50, 61, 62, 66, 67, 75, 99, 104
6	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	g	5, 9, 13, 49, 50, 58, 61, 62, 66, 67, 75, 99, 100, 104
7	219	Accum Provision for Depr of Electric (Account 108)	b	19, 25, 26, 28
8	227	Materials and Supplies	c	8
9	234	Accumulated Deferred Income Taxes	b, c	2, 18
10	262-263	Taxes Accrued, Prepaid and Charged During Year	i	29, 32
11	266	Accum Deferred Investment Tax Credit (Account 255)	h	8
12	275	Accum Deferred Income Taxes-Property (Acct. 282)	k	5
13	277	Accum Deferred Income Taxes-Other (Accl 283)	k	3
14	278	Other Regulatory Liabilities (Account 254)	f	3
15	300	Electric Operating Revenues (Account 400)	b'	21, 22
16	320-323	Electric Operation and Maintenance Expenses	b, c	98, 112, 198
17	336	Deprec. & Amort. Of electric Plant (403, 404, 405)	b	7, 8, 10
18	400	Monthly Transmission System Peak Load	b	1-17
19	401b	Monthly Peaks and Output	d	29-40
20	114-117	Statement of Income	c	18

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None

None

None

Revenues:

Westwood, Massachusetts: On February 18, 2021 a Lease Termination agreement was executed with Coca Cola for their 5,277 square fee of leased office space at 247 Station Drive. The agreement called for Coca Cola's lease obligation to terminate on January 31, 2021. Coca Cola agreed to compensate NSTAR a lump sum termination fee of \$569,020.79. The lump sum payment results in an incremental revenue gain of \$376,658 in 2021 and eliminates an average annual rent stream of approximately \$174K that would have been paid through September 30, 2025. Additionally, Coca Cola also included forfeited office furniture as part of the termination buyout valued at \$135K.

None

For the quarter ended December 31, 2021, NSTAR Electric did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by NSTAR Electric is subject to periodic approval by the FERC. On December 3, 2021, the FERC granted authorization that allows NSTAR Electric to incur total short-term borrowings up to a maximum of \$655 million, effective January 1, 2022 through December 31, 2023.

NSTAR Electric is a party to a five-year \$650 million revolving credit facility. The revolving credit facility's termination date is October 15, 2026. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program. As of December 31, 2021, NSTAR Electric had no borrowings outstanding under this facility.

As of December 31, 2021, NSTAR Electric had \$162.5 million in borrowings outstanding under its commercial paper program.

On May 27, 2021, NSTAR Electric issued \$300 million of its 3.10 percent debentures due to mature in 2051. The proceeds, net of issuance costs, were used to refinance investments in eligible green expenditures which were previously financed during the period from July 1, 2019 through December 31, 2020.

On June 15, 2021, NSTAR Electric repaid the \$250 million 3.50% Series F Senior Notes on the par call date in advance of the September 15, 2021 maturity date.

On August 23, 2021, NSTAR Electric issued \$300 million of its 1.95 percent debentures due to mature in 2031. The proceeds, net of issuance costs, were used to refinance short-term debt, fund capital expenditures and working capital.

None

Estimated Annual Effect and Nature of Important Wage Scale Changes
3rd Quarter 2021

Company	Group	Effective Date	# of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase*
Western Mass Electric	IBEW (Physical and Technical)	09/25/21	232	3.00%	\$568,000
NSTAR	IWWIA 369	06/01/21	1,932	3.00%	\$5,822,000

* Rounded to the nearest thousand

For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies.

None

None

Richard J. Morrison resigned as Secretary and Clerk, effective July 9, 2021

Florence J. Iacono was elected Secretary and Clerk, effective July 9, 2021

Douglas W. Foley resigned as Vice President-Electric Field Operations, effective September 10, 2021

William J. Ritchie was elected as Vice President-Electric Field Operations, effective September 12, 2021

James J. Judge resigned as Chairman, effective May 5, 2021.

Joseph R. Nolan, Jr. was elected as Chairman, effective May 5, 2021.

There were no changes in the majority security holders and voting powers during the period.

The NSTAR Electric Company proprietary capital ratio is greater than 30 percent.

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	13,271,130,167	12,333,067,275	
3	Construction Work in Progress (107)	200	676,428,853	726,949,603	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,947,559,020	13,060,016,878	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,590,792,504	3,412,859,248	
6	Net Utility Plant (Enter Total of line 4 less 5)		10,356,766,516	9,647,157,630	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,356,766,516	9,647,157,630	
15	Utility Plant Adjustments (118)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		7,406,491	7,401,620	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		101,327	99,180	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	57,578,649	54,280,178	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		730,137	762,046	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		441,425,974	204,138,126	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		507,039,924	266,492,790	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)				
36	Special Deposits (132-134)		17,345,967	17,322,781	

37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		309,671,435	325,563,418
41	Other Accounts Receivable (143)		280,646,722	165,306,609
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		96,900,221	91,478,081
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		67,425,542	30,976,426
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	66,089,708	73,765,665
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	\$61,698,318	\$71,825,730
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	26,194	197,762
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		\$4,557,985	\$75,663,245
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		76,291	97,225
60	Rents Receivable (172)		4,707,311	3,556,205
61	Accrued Utility Revenues (173)		37,496,627	38,342,425
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		752,841,859	711,139,410
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		\$23,389,107	\$20,033,530
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,349,782,550	1,597,853,057
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,306,416	2,226,017
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			

76	Clearing Accounts (154)		20,239	2,939
77	Temporary Facilities (185)		2,160,236	1,753,257
78	Miscellaneous Deferred Debits (186)	233	301,678,335	111,342,295
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reacquired Debt (189)		\$8,619,458	\$9,275,773
82	Accumulated Deferred Income Taxes (190)	234	\$446,893,710	\$427,048,732
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,135,850,051	2,169,335,600
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,752,498,350	12,794,125,430

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryAndWithheld

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

(b) Concept: Prepayments

At December 31, 2021, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	\$	4,048	dr.
Prepaid Insurance		2,256,921	dr.
Prepaid Interest		2,277	dr.
Prepaid Lease		186,917	dr.
Prepaid Workers Comp.		636,500	dr.
Prepaid Agency Fees		402,409	dr.
Prepaid Postage		15,862	dr.
	\$	3,529,054	dr.

At December 31, 2021, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	\$	2,021	dr.
Prepaid Insurance		508,071	dr.
Prepaid Lease		6,900	dr.
Prepaid Workers Comp.		212,060	dr.
Prepaid Software License Maint.		6,375	dr.
Prepaid Vehicle		64,873	dr.
Prepaid Agency Fees		148,682	dr.
Prepaid Vehicle Property Taxes		61,929	dr.
	\$	1,028,911	dr.

At December 31, 2021, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid Insurance	\$	191,925	dr.
Prepaid Other		2,021	dr.
Prepaid Software License Maint.		6,375	dr.
Prepaid Agency Fees		74,344	dr.
	\$	274,665	dr.

(c) Concept: UnamortizedDebtExpense

At December 31, 2021, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$	2,285,019	dr.
Debentures Due 03/2035		1,034,153	dr.
Debentures Due 03/2040		1,901,504	dr.
Debentures Due 10/2022		253,205	dr.
Debentures Due 11/2025		830,717	dr.
Debentures Due 09/2026		942,043	dr.
Debentures Due 05/2027		3,489,606	dr.
Debentures Due 05/2029		2,137,181	dr.
Debentures Due 04/2030		2,426,066	dr.
Debentures Due 05/2051		1,361,935	dr.
Debentures Due 06/2031		1,066,315	dr.
DPU Financing Plan		150,375	dr.
Total	\$	17,660,120	dr.

At December 31, 2021, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series G. Due 11/2023	\$	83,554	dr.
Series H. Due 06/2026		136,432	dr.
Series D. Due 08/2037		260,861	dr.
Series B. Due 09/2034		232,271	dr.
Debentures Due 05/2029		534,295	dr.
Debentures Due 04/2030		606,517	dr.
Debentures Due 06/2051		2,045,502	dr.
Debentures Due 08/2031		1,627,155	dr.
Total	\$	5,528,587	dr.

(d) Concept: UnamortizedLossOnReacquiredDebt

Schedule Page: 110 Line No.: 81 Column: c

Ferc Account	Company	Ending Balance	
189	East	\$	8,619,458
	West Distribution		—
	West Transmission		—
189 Total		\$	8,619,458

(e) Concept: AccumulatedDeferredIncomeTaxes

	Beginning Balance	Activity	Ending Balance
Account 190			
ASC 740 Gross-Up (FAS 109)	73,255,800	(1,936,912)	71,318,888
Account 190			
ASC 740 ITC (FAS 109)	5,488,053	(276,563)	5,211,470
Account 190			
Comprehensive Income	272,506	(130,501)	142,005
Account 190			
Federal NOL Carryforward	—	—	—
Account 190			
Asset Retirement Obligations	4,337,851	554,089	4,891,940
Bad Debts	5,017,175	1,668,259	6,715,434
Employee Benefits	20,456,682	(14,055,354)	6,391,308
Regulatory Deferrals	6,110,940	5,750,654	11,861,594
Other	375,523	(155,187)	220,335
Sub-total Account 190	38,286,151	(6,217,539)	30,068,612
TOTAL Account 190	115,314,510	(8,561,535)	106,752,975

FOOTNOTE DATA

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$40,095,205.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$42,790,809.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

(f) Concept: AccumulatedDeferredIncomeTaxes

EAST	WEST	TOTAL
340,140,735	106,752,975	446,893,710

	Amount:	Business Unit
Post employment benefits accrued	\$ 24,529,674	All (Labor)
Workers Compensation	2,503,670	All (Labor)
Workers Compensation gross-up payable	5,232,104	All (Labor)
General Liability Self Insurance	1,557,018	All (Labor)
COVID-19 accrual	1,131,814	Retail Adjuster Clause
Allowance for uncollectible accounts	14,831,896	Distribution
Hazardous waste reserves	835,250	All (Plant)
Pension expense	59,719,483	All (Labor)
Pension adjustment mechanism	4,172,498	Retail Adjuster Clause
Deferred default service	1,797,982	Retail Adjuster Clause
RAAC deferral	9,900,011	Retail Adjuster Clause
Deferred transition revenues	1,575,599	Retail Adjuster Clause
Deferred Net Metering Costs	10,886,303	Distribution
Vegetation management	3,559,089	Retail Adjuster Clause
Rate change to 6.5% in account 190	2,564,447	All (Labor)
Solar expansion costs	8,150,842	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS 109)	183,091,796	All (Plant)
Other items	4,091,098	All (Plant)
Total	\$ 340,140,735	

Information on Formula Rates page 106 line 17,22,34:
Amount as stipulated per contract.

(g) Concept: AllowanceInventoryAndWithheld

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

(h) Concept: Prepayments

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

	\$	15,637	dr.
		1,995,334	dr.
		4,090	dr.
		174,092	dr.
		638,600	dr.
		362,794	dr.
		27,677	dr.
		41,922,834	dr.
		15,396,632	dr.
	\$	61,529,880	dr.

The total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

	\$	3,789	dr.
		421,488	dr.
		10,850	dr.
		212,060	dr.
		20,145	dr.
		15,957	dr.
		122,115	dr.
		9,392,037	dr.
		3,834,534	dr.
	\$	14,133,555	dr.

The total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

	\$	501,197	dr.
		1,279,949	dr.
		173,930	dr.
		3,769	dr.
		9,435	dr.
		61,060	dr.
		4,350	dr.
	\$	2,033,890	dr.

Unamortized Debt Expense

The total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

03/2044	\$	2,367,201	dr.
03/2036		1,106,938	dr.
03/2040		2,005,896	dr.
10/2022		571,757	dr.
11/2025		1,042,815	dr.
06/2026		1,155,335	dr.
05/2027		4,120,158	dr.
05/2029		2,428,614	dr.
04/2030		2,720,134	dr.
Plan		240,600	dr.
	\$	17,769,246	dr.

The total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

1/2023	\$	125,129	dr.
05/2026		166,155	dr.
9/2021		160,882	dr.
08/2037		277,601	dr.
09/2034		250,488	dr.
05/2029		607,153	dr.
04/2030		660,034	dr.
	\$	2,274,282	dr.

Unamortized Loss On Recaptured Debt

See No. 81 Column: d

Company	Ending Balance
East	\$ 9,226,106
West Distribution	16,565
West Transmission	33,112
	\$ 9,275,773

Accumulated Deferred Income Taxes

EAST	WEST	TOTAL
1,734,222	115,314,510	427,048,732

See Rates page 105 (line 17,22,34); contract.

As of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$40,995,205.

As of the year, the total balance of Accumulated Deferred Income Taxes in Account 190490 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

See Rates; records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, page 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 25.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 28.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 25.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	200	200	
3	Preferred Stock Issued (204)	250	43,000,000	43,000,000	
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		3,905,151	3,905,151	
7	Other Paid-In Capital (208-211)	253	3,435,104,083	3,175,104,083	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	1,536,606,594	1,348,485,952	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,097,695)	(6,386,166)	
13	(Less) Required Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	500,190	308,102	
16	Total Proprietary Capital (lines 2 through 15)		5,016,018,523	4,584,417,322	
17	LONG-TERM DEBT				
18	Bonds (221)	256			
19	(Less) Required Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	4,020,000,000	3,670,000,000	
22	Unamortized Premium on Long-Term Debt (225)		2,284,800	3,428,826	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,497,175	10,174,127	
24	Total Long-Term Debt (lines 18 through 23)		4,008,787,625	3,663,254,699	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		28,018,537	27,786,058	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		41,667,132	47,137,350	
29	Accumulated Provision for Pensions and Benefits (228.3)		6,690,780	176,369,467	
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,476,698	4,139,057	
31	Accumulated Provision for Rate Refunds (229)		500,000	500,000	
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		65,302,655	61,202,586	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		145,655,802	317,134,518	

36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		162,500,000	195,000,000
38	Accounts Payable (232)		489,658,088	383,141,654
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		129,269,959	95,615,456
41	Customer Deposits (235)		4,243,609	5,032,962
42	Taxes Accrued (236)	262	9,923,736	12,450,673
43	Interest Accrued (237)		30,008,639	29,517,812
44	Dividends Declared (238)		489,996	489,997
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,293,616	2,128,918
48	Miscellaneous Current and Accrued Liabilities (242)		256,738,760	251,307,969
49	Obligations Under Capital Leases-Current (243)		1,101,094	673,707
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,085,227,497	975,359,148
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		40,338,012	40,575,800
57	Accumulated Deferred Investment Tax Credits (255)	288	33,718,276	35,083,183
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	289	104,026,146	92,901,728
60	Other Regulatory Liabilities (254)	278	1,278,444,403	1,208,816,582
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		\$1,436,121,992	\$1,386,083,120
64	Accum. Deferred Income Taxes-Other (283)		\$1,602,160,074	\$1,510,519,330
65	Total Deferred Credits (lines 56 through 64)		3,496,808,903	3,273,959,743
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,752,498,350	12,794,125,430

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PreferredStockIssued

Total is 100% Eastern Massachusetts.

(b) Concept: ProprietaryCapital

Schedule Page: 112 Line No.: 16 Column: c

Total Proprietary Capital	\$	Total	5,016,018,523 \$	East	4,113,097,362 \$	West	902,921,161

Information on Formula Rates:

EAST:

Page 106 lines 17, 18

Amount stipulated per contract.

(c) Concept: OtherLongTermDebt

Information on Formula Rates:

EAST:

Page 106 lines 6, 7, 17, 18

Amount stipulated per contract.

(d) Concept: UnamortizedPremiumOnLongTermDebt

Total Unamortized Premium on Long-Term Debt	\$	Total	2,284,800	East	2,284,800	West	-

(e) Concept: UnamortizedDiscountOnLongTermDebtDebit

Total Unamortized Premium on Long-Term Debt	\$	Total	13,497,175 \$	East	10,227,787 \$	West	3,269,388

(f) Concept: LongTermDebt

Total of Long-Term Debt	\$	Total	4,008,787,825 \$	East	3,272,057,013 \$	West	736,730,812

(g) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

EAST	WEST	TOTAL
1,057,731,428	370,390,584	1,428,121,992

EAST:

Information on Formula Rates Page 106 line 17:

Amount as stipulated per contract.

Account 282 balance per balance sheet

ASC740 deferred income taxes (FAS109)

Transmission billing (sheet 3, line 16, col. c)

\$	1,057,731,428
\$	425,320,792
\$	1,483,052,220

WEST:

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$231,874,209.

(h) Concept: AccumulatedDeferredIncomeTaxesOther

EAST	WEST	TOTAL
493,514,211	108,645,863	602,160,074

EAST:

Bond redemption call premiums	2,354,837	All (Plant)
Pension expense	165,813,386	All (Labor)
Post employment benefits accrued	65,371,715	All (Labor)
Property tax lien date accrual	22,675,603	All (Plant)
Workers compensation gross up payable	5,232,104	All (Labor)
Retail adjuster clause deferrals	60,601,802	Retail Adjuster Clause
Keep cost receivable	6,880,746	Distribution
Storm contingency fund	89,417,575	Distribution
Rate change to 21% in account 283	24,726,943	All (Labor)
Rate change to 21% in account 283	6,099,939	All (Plant)
Rate change to 21% in account 283	10,355,401	Distribution
Rate change to 21% in account 283	6,501,875	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	(47,119,413)	All (Plant)
Goodwill	68,853,503	Regulatory Asset
Other items	2,738,493	All (Plant)
Total	\$ 493,514,211	

Information on Formula Rates Page 106 line 17: Amount stipulated by contract.

FOOTNOTE DATA

(j) Concept: AccumulatedDeferredIncomeTaxesOther

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 13,600,393	\$ (553,692)	\$ 12,946,701
ASC 740 Regulatory Asset (FAS 109)	(8,106,896)	1,512,464	(6,594,432)
Property Taxes	7,049,521	184,090	7,233,614
Regulatory Deferrals	88,462,167	1,796,264	90,258,451
Employee Benefits	1,185,756	725,364	1,911,140
Asset Retirement Obligations	1,951,779	330,034	2,281,813
Other	808,146	(299,570)	608,576
TOTAL ACCOUNT 283	\$ 104,950,866	\$ 3,694,997	\$ 108,645,863

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,874,507.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,336,411.

(j) Concept: CommonStockIssued

Information on Formula Rates:

EAST:

Page 106 line 17 Amount stipulated per contract.

(k) Concept: CommonStockIssued

	Total	East	West
Total of Capital Stock	200	100	100

(l) Concept: PreferredStockIssued

Schedule Page: 112 Line No.: 3 Column: d

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

EAST:

Page 106 lines 6, 7, 17, 18 Amount stipulated per contract.

(m) Concept: ProprietaryCapital

Schedule Page: 112 Line No.: 16 Column: d

	Total	East	West
Total Proprietary Capital	\$ 4,564,417,322	\$ 3,794,206,129	\$ 770,211,193

FOOTNOTE DATA

Information on Formula Rates:

EAST:

Page 106 lines 17, 18 Amount stipulated per contract.

(n) Concept: OtherLongTermDebt

Information on Formula Rates:

EAST:

Page 106 lines 6, 7, 17, 18 Amount stipulated per contract.

(q) Concept: UnamortizedPremiumOnLongTermDebt

Total Unamortized Premium on Long-Term Debt	Total	East	West	
\$	3,426,826 \$	2,713,200 \$	715,826	
(p) Concept: UnamortizedDiscountOnLongTermDebtDebit				
Total Unamortized Premium on Long-Term Debt	Total	East	West	
\$	10,174,127 \$	9,377,301 \$	796,826	
(q) Concept: LongTermDebt				
Schedule Page: 112 Line No.: 24 Column: d				
Total of Long-Term Debt	Total	East	West	
\$	3,653,254,869 \$	3,033,335,899 \$	625,918,900	
(r) Concept: AccumulatedDeferredIncomeTaxesOtherProperty				
EAST	WEST	TOTAL		
1,035,974,366	350,108,754	1,386,083,120		
WEST:				
At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in account 262 includes a transmission related component of \$217,135,273.				
(s) Concept: AccumulatedDeferredIncomeTaxesOther				
EAST	WEST	TOTAL		
405,568,464	104,950,866	510,519,330		
EAST:				
Bond redemption call premiums	2,520,573	All (Plant)		
Pension expense	110,295,780	All (Labor)		
Post employment benefits accrued	47,522,456	All (Labor)		
Property tax lien date accrual	25,319,687	All (Plant)		
Workers compensation gross up payable	5,806,835	All (Labor)		
Retail adjuster clause deferrals	65,277,772	Retail Adjuster Clause		
Keep cost receivable	8,704,256	Distribution		
Storm contingency fund	48,767,168	Distribution		
Injury damage public liability	10,453,790	All (Labor)		
Rate change to 21% in account 283	38,427,262	All (Labor)		
Rate change to 21% in account 283	9,479,735	All (Plant)		
Rate change to 21% in account 283	16,093,025	Distribution		
Rate change to 21% in account 283	13,212,205	Retail Adjuster Clause		
ASC 740 deferred income taxes (FAS109)	(73,561,494)	All (Plant)		
Goodwill	73,807,479	Regulatory Asset		
Other items	3,729,977	All (Plant)		
Total	\$	405,568,464		
Information on Formula Rates Page 106 line 17: Amount as stipulated by contract.				
(t) Concept: AccumulatedDeferredIncomeTaxesOther				
WEST:				
	Beginning Balance	Activity	Ending Balance	
ASC 740 Gross-Up (FAS 109)	\$	14,114,519 \$	(514,226) \$	13,500,393
ASC 740 Regulatory Asset (FAS 109)		(9,406,819)	1,289,823	(8,106,896)
Property Taxes		4,631,262	2,418,239	7,049,521
Regulatory Deferrals		69,386,151	19,076,016	88,462,167
Employee Benefits		1,092,208	93,548	1,185,756
Asset Retirement Obligations		1,589,790	361,989	1,951,779
Other		789,796	138,350	928,146
TOTAL ACCOUNT 283	\$	82,177,027 \$	22,773,839 \$	104,950,866
Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,674,507.				

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f).
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,329,755,728	3,136,349,876			3,329,755,728	3,136,349,876				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,883,836,395	1,784,940,885			1,883,836,395	1,784,940,885				
5	Maintenance Expenses (402)	320	140,173,204	149,093,845			140,173,204	149,093,845				
6	Depreciation Expense (403)	336	346,467,636	320,956,982			346,467,636	320,956,982				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	3,546,080	2,701,090			3,546,080	2,701,090				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		72,466,172	78,757,572			72,466,172	78,757,572				
13	(Less) Regulatory Credits (407.4)		=(17,299,459)	=64,417,290			17,299,459	64,417,290				
14	Taxes Other Than Income Taxes (408.1)	262	216,075,479	206,047,326			216,075,479	206,047,326				
15	Income Taxes - Federal (409.1)	262	46,410,992	55,153,924			46,410,992	55,153,924				
16	Income Taxes - Other (409.1)	262	3,668,943	8,631,849			3,668,943	8,631,849				
17	Provision for Deferred Income Taxes (410.1)	234, 272	281,039,708	181,596,990			281,039,708	181,596,990				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	=(223,049,605)	118,900,824			223,049,605	118,900,824				
19	Investment Tax Credit Adj. - Net (411.4)	266	=(1,744,547)	=(2,559,267)			(1,744,547)	(2,559,267)				

	(Less) Provision for Deferred Income Taxes-Cr. (411.2)												
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		7,324,851	6,114,971									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		43,747,579	40,197,552									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		⁰⁰ 138,733,818	⁰⁰ 132,714,513									
63	Amort. of Debt Disc. and Expense (428)		⁰⁰ 4,398,191	⁰⁰ 4,391,846									
64	Amortization of Loss on Required Debt (428.1)		⁰⁰ 717,102	⁰⁰ 681,150									
65	(Less) Amort. of Premium on Debt-Credit (429)		⁰⁰ 1,144,028	⁰⁰ 1,501,839									
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)												
68	Other Interest Expense (431)		11,606,576	2,321,855									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,968,465	9,063,839									
70	Net Interest Charges (Total of lines 62 thru 69)		145,343,196	129,543,686									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		476,569,113	445,000,660									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		⁰⁰ 476,569,113	445,000,660									

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: RegulatoryCredits

Ferc Account	Company	Ending Balance	
407.4	East	\$	809,603
	West		16,499,856
407.4 Total		\$	17,299,459

EAST:
East total includes transmission related amount for amortization of AFUDC regulatory credit of \$889,571.

(b) Concept: ProvisionForDeferredIncomeTaxesCredit(OperatingIncome

NSTAR Electric- East:

Amortization of excess deferred income taxes for transmission business in the amount of \$9,594,135.60 Information on Formula Rates Page 106 line 1

(c) Concept: InvestmentTaxCreditAdjustments

Ferc Account	Company	Ending Balance	
411.4	East	\$	(715,702)
	West		(1,026,845)
411.4 Total		\$	(1,744,547)

(d) Concept: AllowanceForOtherFundsUsedDuringConstruction

Ferc Account	Company	Ending Balance	
419.1	East	\$	20,416,969
	West		(179)
419.1 Total		\$	20,416,810

(e) Concept: OtherDeductions

Note that for the year ended December 31, 2021, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

(f) Concept: InterestOnLongTermDebt

Schedule Page: 114 Line No.: 62 Column: c

Ferc Account	Company	Ending Balance	
427	East	\$	114,149,333
	West Distribution		12,484,124
	Transmission		12,100,361
427 Total		\$	138,733,818

(g) Concept: AmortizationOfDebtDiscountAndExpense

Schedule Page: 114 Line No.: 63 Column: c

Ferc Account	Company	Ending Balance	
428	East	\$	3,253,331
	West Distribution		358,848
	Transmission		778,014
428 Total		\$	4,390,191

(h) Concept: AmortizationOfLossOnReacquiredDebt

Schedule Page: 114 Line No.: 64 Column: c

Ferc Account	Company	Ending Balance	
428.1	East	\$	806,646
	West Distribution		29,996
	West Transmission		80,456
428.1 Total		\$	717,102

(i) Concept: AmortizationOfPremiumOnDebtCredit

Ferc Account	Company	Ending Balance	
429	East	\$	429,406
	West Distribution		238,542
	West Transmission		477,084
429 Total		\$	1,144,026

(j) Concept: NetIncomeLoss

	EAST	WEST	TOTAL
Net Income	379,901,233	96,667,860	476,569,113
(k) Concept: RegulatoryCredits			
Ferc Account	Company	Ending Balance	
407.4	East	\$	54,069,795
	West		10,327,495
407.4 Total		\$	64,417,290
EAST: East total includes transmission related amount for amortization of AFUDC regulatory credit of \$558,521.			
(l) Concept: InvestmentTaxCreditAdjustments			
Ferc Account	Company	Ending Balance	
411.4	East	\$	(1,530,495)
	West		(1,028,772)
411.4 Total		\$	(2,559,267)
(m) Concept: AllowanceForOtherFundsUsedDuringConstruction			
Ferc Account	Company	Ending Balance	
419.1	East	\$	21,522,226
	West		165
419.1 Total		\$	21,522,391
(n) Concept: OtherDeductions			
Note that for the year ended December 31, 2020, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.			
(o) Concept: InterestOnLongTermDebt			
Schedule Page: 114 Line No.: 62 Column: d			
Ferc Account	Company	Ending Balance	
427	East	\$	108,030,555
	West Distribution		11,266,301
	Transmission		13,417,557
427 Total		\$	132,714,913
(p) Concept: AmortizationOfDebtDiscountAndExpense			
Schedule Page: 114 Line No.: 63 Column: d			
Ferc Account	Company	Ending Balance	
428	East	\$	3,021,808
	West Distribution		1,370,036
428 Total		\$	4,391,846
(q) Concept: AmortizationOfLossOnReacquiredDebt			
Schedule Page: 114 Line No.: 64 Column: d			
Ferc Account	Company	Ending Balance	
428.1	East	\$	606,648
	West Distribution		24,834
	West Transmission		49,669
428.1 Total		\$	681,150
schedule page 114 line 114 col c:			
NSTAR Electric- East: Amortization of excess deferred income taxes for transmission business in the amount of \$9,594,135.60 Information on Formula Rates Page 106 line 1			
(r) Concept: AmortizationOfPremiumOnDebtCredit			
Schedule Page: 114 Line No.: 65 Column: d			
Ferc Account	Company	Ending Balance	
429	East	\$	428,400
	West Distribution		1,073,439
	West Transmission		
429 Total		\$	1,501,839

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,348,485,952	1,171,125,378
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Impact of Credit to Retained Earnings (Acct. 439)			161,292
15	TOTAL Debits to Retained Earnings (Acct. 439)			161,292
16	Balance Transferred from Income (Account 433 less Account 418.1)		473,280,642	441,481,866
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	4.28% Cumulative Preferred Stock		(765,000)	(765,000)
23.2	4.78% Cumulative Preferred Stock		(1,195,000)	(1,195,000)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(1,960,000)	(1,960,000)
30	Dividends Declared-Common Stock (Account 438)			
30.1	200 Shares Outstanding (Dividend To Parent Company)		(283,200,000)	(262,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(283,200,000)	(262,000,000)
37	Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,536,606,594	1,348,485,952
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 218) (Total 38, 47) (216.1)		1,536,606,594	1,348,485,952
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(6,386,168)	(9,904,960)

50	Equity in Earnings for Year (Credit) (Account 418.1)		3,288,471	3,518,794
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(3,097,695)	(6,386,166)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DividendsDeclaredPreferredStock

All preferred stock is related to NSTAR Electric East.

(b) Concept: DividendsDeclaredPreferredStock

All preferred stock is related to NSTAR Electric East.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	476,569,113	445,000,660
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	350,013,716	323,658,072
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Debt Discount, Debt Premium and Expense	3,971,267	3,571,157
5.2	Uncollectible Expense	16,649,285	15,293,069
5.3	Amortization of Regulatory Assets, Net	55,166,714	14,340,282
8	Deferred Income Taxes (Net)	61,738,578	68,510,186
9	Investment Tax Credit Adjustment (Net)	(1,744,547)	(2,559,267)
10	Net (Increase) Decrease in Receivables	(137,425,935)	(71,188,465)
11	Net (Increase) Decrease in Inventory	7,847,525	(8,137,147)
12	Net (Increase) Decrease in Allowances Inventory	10,127,412	(2,458,042)
13	Net Increase (Decrease) in Payables and Accrued Expenses	97,159,159	(61,414,454)
14	Net (Increase) Decrease in Other Regulatory Assets	(89,722,821)	(35,564,645)
15	Net Increase (Decrease) in Other Regulatory Liabilities	69,627,821	(105,169,344)
16	(Less) Allowance for Other Funds Used During Construction	20,416,810	21,522,391
17	(Less) Undistributed Earnings from Subsidiary Companies	3,268,471	3,518,794
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Pension and PBOP Contributions	(30,000,000)	(650,000)
18.3	Pension and PBOP Income	(28,242,906)	(18,469,841)
18.4	Other, Net	(184,982,244)	(12,303,867)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	675,046,856	527,417,149
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(978,009,260)	(928,375,508)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(20,416,810)	(21,522,391)

31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(957,592,450)	(906,853,117)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(10,800,000)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(659,873)	(981,033)
45	Proceeds from Sales of Investment Securities (a)	751,100	1,140,322
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Other Investing Activities, Net		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(957,501,223)	(917,493,826)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	600,000,000	400,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Capital Contributions from Parent	260,000,000	180,500,000
66	Net Increase in Short-Term Debt (c)		184,500,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	880,000,000	765,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(250,000,000)	(95,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		

76.2	Financing Expenses, Net	(9,759,621)	(4,915,401)
76.3	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)	(32,500,000)	
80	Dividends on Preferred Stock	(1,960,000)	(1,960,000)
81	Dividends on Common Stock	(283,200,000)	(282,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	282,580,379	401,124,599
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	126,012	11,047,920
88	Cash and Cash Equivalents at Beginning of Period	\$17,307,991	\$6,260,071
90	Cash and Cash Equivalents at End of Period	\$17,434,003	\$17,307,991

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NetIncomeLoss			
	EAST	WEST	TOTAL
Net Income	379,901,233	96,697,880	476,599,113
(b) Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	17,307,991
		Total	\$ 17,307,991
See Notes to Financial Statements, Footnote 1.			
(c) Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	
		Restricted Cash	17,434,003
		Total	\$ 17,434,003
See Notes to Financial Statements, Footnote 1.			
(d) Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	6,260,071
		Total	\$ 6,260,071
See Notes to Financial Statements, Footnote 1.			
(e) Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	17,307,991
		Total	\$ 17,307,991
See Notes to Financial Statements, Footnote 1.			

Name of Respondent: NSTAR Electric Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) ☒ An Original (2) ☐ A Resubmission		

NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 169, Unamortized Loss on Recaptured Debt, and 257, Unamortized Gain on Recaptured Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. NSTAR Electric's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and PSNH, and are prepared in conformity with GAAP. Accordingly, certain amounts are not reflective of NSTAR Electric's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities are reported on a gross basis in FERC accounts 182 and 254 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154 are reported in aggregate as a current asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Certain miscellaneous assets and liabilities in FERC accounts 186, 229 and 242 on pages 111, 112 and 113 in the FERC Form 1 are reported as regulatory assets or liabilities in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 168 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Proprietary capital is reported per fiscal filed accounting entries of NSTAR Electric Company related to the merger of Eversource Energy (formerly Northeast Utilities) and NSTAR under AC13-4 et al. Docket No. EC11-35 in FERC accounts 207, 211, 214, and 216 on pages 112 and 118 in the FERC Form 1 and is not reclassified in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenue and expense items are reported on a gross basis in FERC accounts 408, 401, 403, 407, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions in FERC accounts 408.2, 417, 419, 421 and 426 and in interest expense in FERC account 431 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The numbers less components of pension, SERP and PPOB costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these non-service components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

Certain differences between allowed base distribution revenue and actual revenue collected from customers, such as the impact from revenue decoupling, is reported in FERC account 407 on page 114 in the FERC Form 1 and is reported in operating revenues in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

NSTAR Electric has evaluated events subsequent to December 31, 2021 through the issuance of the GAAP financial statements on February 17, 2022, and has updated such evaluation for disclosure purposes through April 15, 2022 and did not identify any such events that required disclosure under this guidance.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for NSTAR Electric.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11(A - D), 12, 13 (A - E, G, H), 14 - 20, 22
NSTAR Electric Company	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 6 - 9, 11(A - D), 12, 13 (A - F, H), 14 - 20, 22
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 7 - 10, 11(A - D), 12, 13 (A - E, H), 14 - 18, 22

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric and PSNH

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas, NSTAR Gas and Eversource Gas Company of Massachusetts (EGMA) (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately 4.4 million electric, natural gas and water customers through ten regulated utilities in Connecticut, Massachusetts and New Hampshire.

On October 9, 2020, Eversource acquired certain assets and liabilities that comprised the NSource Inc. (NSource) natural gas distribution business in Massachusetts, which was previously doing business as Columbia Gas of Massachusetts (CMA), pursuant to a net asset purchase agreement (the Agreement) entered into on February 26, 2020 between Eversource and NSource. The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of Eversource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp. The cash purchase price was \$1.1 billion, plus a working capital amount of \$66.6 million, as finalized in the first quarter of 2021. Eversource's consolidated financial information includes the results of the acquisition of the assets of CMA beginning on October 9, 2020. See Note 24, "Acquisitions of Assets of Columbia Gas of Massachusetts," for further information.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC under applicable state regulatory commissions (the PUKA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas, EGMA and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire, respectively. NSTAR Gas and EGMA are engaged in the distribution and sale of natural gas to customers within Massachusetts and Yankee Gas is engaged in the distribution and sale of natural gas to customers within Connecticut. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear power companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

COVID-19 has adversely affected customers, workers and the U.S. economy. We provide a critical service to our customers and have taken extensive measures to maintain its safety and reliability. We continue to address the impacts of the COVID-19 pandemic and how the related developments affect Eversource. We have not experienced significant impacts directly related to the pandemic that have materially affected our current operations, our workforce, or results of operations. The extent of the impact on us in the future will vary, and depend on the duration, scope and severity of the pandemic and the resulting impact on economic, health care and capital market conditions. The future impact will also depend on the outcome of future proceedings before our state regulatory commissions to recover our incremental costs associated with COVID-19, which include uncollectible customer receivable expenses. See Note 1F, "Summary of Significant Accounting Policies - Allowance for Uncollectible Accounts," for an evaluation of the allowance for doubtful accounts as of December 31, 2021 in light of the COVID-19 pandemic.

As of December 31, 2021, we did not identify indicators or triggering events for impairments to our goodwill, long-lived assets, available-for-sale debt securities, or equity method investment carrying values.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

As of December 31, 2021 and 2020, Eversource's carrying amount of goodwill was \$4.48 billion and \$4.45 billion, respectively. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment assessment for each of its reporting units as of October 1, 2021 and determined that no impairment exists. See Note 25, "Goodwill," for further information.

C. Accounting Standards

Accounting Standards Recently Adopted: On January 1, 2021, the Company adopted Accounting Standards Update (ASU) 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740 and simplifies and improves consistency in application of that income tax guidance through clarifications of and amendments to ASC 740. The ASU did not have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

D. Impairment of Northern Pass Transmission

Northern Pass was Eversource's planned 1,099 MW HVDC transmission line that would have interconnected from the Quebec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court denied Northern Pass' appeal and affirmed the NHEC's denial of Northern Pass' siting application on NPT, Eversource concluded that construction of NPT was no longer probable and that there was no constructive path forward for the project. In 2019, Eversource terminated the project and permanently abandoned any further development. As a result, substantially all of the capitalized project costs, which totaled \$318 million, remain of which were subject to cost reimbursement agreements, were impaired.

Based on the conclusion that the construction of Northern Pass was no longer probable, Eversource recorded an impairment charge in 2019 for all of the project costs associated with Northern Pass, which were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values and transaction costs. In total, this resulted in a pre-tax impairment charge of \$239.6 million within Operating Income on the statement of income for the year ended December 31, 2019 and was reflected in the Electric Transmission segment. The after-tax impact of the impairment charge was \$204.4 million, or \$0.64 per share, after giving effect to the estimated fair value of the related land, reimbursement agreements, and the impact of expected income tax benefits associated with the impairment charge. As a result of the decision to terminate the NPT project and permanently abandon any further development, Eversource does not expect any future cash expenditures associated with this project.

E. Cash

Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheet.

F. Allowance for Uncollectible Accounts

Receivables, Net on the balance sheets primarily includes trade receivables from retail customers and customers related to wholesale transmission contracts, wholesale market sales, sales of RBCs, and property rentals. Receivables, Net also includes customer receivables for the purchase of electricity from a competitive third party supplier, the current portion of customer energy efficiency loans, property damage receivables and other miscellaneous receivables. There is no material concentration of receivables. Receivables are recorded at amortized cost, net of a credit loss provision (or allowance for uncollectible accounts).

Receivables are presented net of expected credit losses at estimated net realizable value by maintaining an allowance for uncollectible accounts. The current expected credit loss (CECL) model, which was implemented on January 1, 2020 (ASU 2016-13) is applied to receivables for purposes of calculating the allowance for uncollectible accounts. This model is based on expected losses and results in the recognition of estimated expected credit losses, including uncollectible amounts for both billed and unbilled revenues, over the life of the receivable at the time a receivable is recorded.

The allowance for uncollectible accounts is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. Factors in determining credit loss include historical collection, write-off experience, and management's assessment of collectability from customers, including current conditions, reasonable forecasts, and expectations of future collectability and collection effort. Management continuously assesses the collectability of receivables and adjusts estimates based on actual experience and future expectations based on economic indicators, collection efforts and other factors. Management also monitors the aging analysis of receivables to determine if there are changes in the collections of accounts receivable. Receivable balances are written off against the allowance for uncollectible accounts when the customer accounts are no longer in service and these balances are deemed to be uncollectible.

As of December 31, 2021, management evaluated the adequacy of the allowance for uncollectible accounts in light of the evolving COVID-19 pandemic. This evaluation included an analysis of collection and customer payment trends, economic conditions, delinquency statistics, aging-based quantitative measurements, the impact on residential customer bills because of energy usage and change in rates, flexible payment plans and financial hardship program management programs being offered to customers, and COVID-19 developments, including any potential federal governmental pandemic relief programs and the expansion of unemployment benefit initiatives, which help to mitigate the potential for increasing customer account delinquencies. Additionally, management considered past economic declines and corresponding uncollectible reserves as part of the current assessment.

This evaluation has shown that our operating companies have experienced an increase in aged receivables and lower cash collections from customers because of the length of the moratorium on disconnections in Connecticut and Massachusetts, and the economic slowdown resulting from the COVID-19 pandemic. In Connecticut, the moratorium on disconnections of commercial and non-hardship residential customers ended in June 2021 and September 2021, respectively, but is still in place for hardship residential customers. In Massachusetts, the moratorium on disconnections of commercial customers and residential customers ended in September 2020 and July 2021, respectively. Disconnection activities have resumed after these moratoria have expired, which has resulted in recent improved collection experience, more customers applying for, and receiving, hardship status, and higher write-offs of aged receivable amounts. On July 7, 2021, the NHPUC issued an order to New Hampshire utilities that concluded that recovery of incremental bad debt or waived late fees related to the COVID-19 pandemic would be addressed in a future rate case to the extent those costs are relevant at that time. As a result of the order, PSNH removed its \$0.6 million deferral of net incremental COVID-19 costs in 2021. In New Hampshire, the moratorium on disconnections of non-hardship residential and commercial customers ended in late 2020 and for hardship residential customers ended in May 2021 and PSNH has resumed disconnection activities, which has resulted in improved collection of outstanding customer receivable balances.

Based upon the evaluation performed, for the year ended December 31, 2021, management increased the allowance for uncollectible accounts for amounts incurred as a result of COVID-19 by \$24.1 million for Eversource (increase of \$20.1 million for CL&P and \$6.6 million at our natural gas businesses), and decrease of \$1.3 million at NSTAR Electric. The COVID-19 related uncollectible amounts were deferred either as incremental regulatory costs at our Connecticut and Massachusetts utilities or deferred through existing regulatory tracking mechanisms that recover uncollectible energy supply costs, as management believes it is probable that these costs will ultimately be recovered from customers in future rates. As of December 31, 2021, the total amount incurred as a result of COVID-19 included in the allowance for uncollectible accounts was \$55.2 million at Eversource (\$22.9 million at CL&P, \$9.0 million at NSTAR Electric, and \$23.4 million at our natural gas businesses). Based on the status of our COVID-19 regulatory dockets, communications with our state regulatory commissions, and policies and practices in the jurisdictions in which we operate, we believe our state regulatory commissions in Connecticut and Massachusetts will allow us to recover our incremental costs associated with COVID-19, which include uncollectible customer receivable expenses, while balancing the impact on our customers' bills and our operating cash flows.

Management concluded that the reserve balance as of December 31, 2021 adequately reflected the collection risk and net realizable value for Eversource's receivables. Management will continue to evaluate the adequacy of the uncollectible allowance in future reporting periods based on an ongoing assessment of economic receivable collections, delinquency statistics, and analysis of aging-based quantitative assessments.

The PUKA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric, NSTAR Gas and EG&A to recover in rates amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets. Hardship customers are protected from shut-off in certain circumstances, and historical collection experience has reflected a higher default risk as compared to the rest of the receivable population. Management uses a higher credit risk profile for this pool of trade receivables as compared to non-hardship receivables. The allowance for uncollectible hardship accounts is included in the total uncollectible allowance balance.

The total allowance for uncollectible accounts is included in Receivables, Net on the balance sheets. The activity in the allowance for uncollectible accounts by portfolio segment is as follows:

(Millions of Dollars)	Eversource				CL&P				NSTAR Electric				PSNH	
	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance		Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance		Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance		Total Allowance	
Balance as of January 1, 2020	\$ 143.3	\$ 91.5	\$ 234.8		\$ 80.1	\$ 17.2	\$ 97.3		\$ 43.9	\$ 31.5	\$ 75.4		\$ 10.5	
ASU 2016-13 Implementation Impact on January 1, 2020	21.6	2.2	23.8		21.3	0.9	22.2		(1.6)	0.3	(1.3)		0.3	
Income due to CMA acquisition	—	34.2	34.2		—	—	—		—	—	—		—	
Uncollectible Expense ⁽¹⁾	—	53.5	53.5		—	12.9	12.9		—	15.3	15.3		5.2	
Uncollectible Costs Deferred ⁽²⁾	43.1	53.9	97.0		38.2	10.8	49.0		(1.7)	26.4	24.7		7.4	
Write-Offs	(14.7)	(53.2)	(78.0)		(11.9)	(17.8)	(29.7)		(0.9)	(26.3)	(27.2)		(6.9)	
Recoveries Collected	1.5	12.1	13.6		1.4	4.3	5.7		—	4.7	4.7		0.7	
Balance as of December 31, 2020	\$ 191.8	\$ 164.1	\$ 355.9		\$ 129.1	\$ 28.3	\$ 157.4		\$ 39.7	\$ 51.8	\$ 91.6		\$ 17.2	
Uncollectible Expense ⁽¹⁾	—	60.9	60.9		—	13.5	13.5		—	16.6	16.6		13.1	
Uncollectible Costs Deferred ⁽²⁾	51.9	58.7	110.6		32.3	25.5	57.8		4.3	15.8	20.1		3.1	
Write-Offs	(22.0)	(107.7)	(129.7)		(18.0)	(36.2)	(54.2)		(0.7)	(36.1)	(37.0)		(10.0)	
Recoveries Collected	1.4	15.3	16.7		1.2	5.6	6.8		—	5.7	5.7		0.9	
Balance as of December 31, 2021	\$ 226.1	\$ 191.3	\$ 417.4		\$ 143.6	\$ 36.7	\$ 180.3		\$ 43.3	\$ 53.7	\$ 97.0		\$ 24.3	

⁽¹⁾ Uncollectible expense associated with customer and other accounts receivable is included in Operations and Maintenance expense on the statements of income. For the year ended December 31, 2019, uncollectible expense included in Operations and Maintenance Expense was \$63.4 million for Eversource, \$15.9 million for CL&P, \$25.1 million for NSTAR Electric and \$6.7 million for PSNH.

⁽²⁾ These expected credit losses are deferred as regulatory costs on the balance sheets, as these amounts are ultimately recovered in rates. Amounts include uncollectible costs for hardship accounts and other customer receivables, including uncollectible amounts related to COVID-19 and uncollectible energy supply costs.

G. Transfer of Energy Efficiency Loans

CL&P transferred a portion of its energy efficiency customer loan portfolio to outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders, with a maximum amount outstanding under this program of \$55 million. The amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$10.5 million and \$8.3 million, respectively, as of December 31, 2021, and \$12.9 million and \$9.5 million, respectively, as of December 31, 2020.

H. Fuel, Materials, Supplies and REC Inventory

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

Millions of Dollars	As of December 31,						As of December 31,					
	2021		2020		2019		2021		2020		2019	
	EverSource	CL&P	EverSource	CL&P	EverSource	CL&P	EverSource	CL&P	EverSource	CL&P	EverSource	CL&P
Fuel	\$ 56.2	\$ —	\$ 38.2	\$ —	\$ 151.3	\$ —	\$ 57.9	\$ —	\$ 62.1	\$ —	\$ 71.8	\$ —
Materials and Supplies	148.9	60.3	55.0	25.2	—	—	—	—	—	—	—	—
RECs	62.4	—	61.7	—	—	—	—	—	—	—	—	—
Total	\$ 267.5	\$ 60.3	\$ 116.7	\$ 25.9	\$ 255.6	\$ 57.9	\$ 133.9	\$ 26.8	\$ 133.9	\$ 26.8	\$ 133.9	\$ 26.8

Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets, equity method investments, and AROs, and in the valuation of the acquisition of CMA's assets in 2020. The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRDs.

Fair Value Hierarchy: In measuring fair value, EverSource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. EverSource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis.

The levels of the fair value hierarchy are described below:

- Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
 - Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.
 - Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.
- Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

Determination of Fair Value: The valuation techniques and inputs used in EverSource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," Note 15, "Fair Value of Financial Instruments," Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts," and Note 25, "Goodwill," to the financial statements.

J. Derivative Accounting

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

Regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates. All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

K. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

Millions of Dollars	For the Years Ended December 31,			
	2021	2020	2019	
EverSource - Natural Gas and Fuel	\$ 718.6	\$ 464.2	\$ 462.1	

Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

AFUDC costs and the weighted-average AFUDC rates were as follows:

Millions of Dollars, except percentages	For the Years Ended December 31,					
	2021	2020	2019			
Borrowed Funds	\$ 18.4	\$ 23.7	\$ 25.0			
Equity Funds	37.3	42.0	45.0			
Total AFUDC	\$ 55.7	\$ 65.7	\$ 70.6			
Average AFUDC Rate	4.3%	5.0%	5.4%			

Millions of Dollars, except percentages	For the Years Ended December 31,											
	2021				2020				2019			
	CL&P	INSTAR Electric	PSNH		CL&P	INSTAR Electric	PSNH		CL&P	INSTAR Electric	PSNH	
Borrowed Funds	\$ 2.9	\$ 9.0	\$ 0.8	\$ 6.6	\$ 9.1	\$ 2.1	\$ 7.1	\$ 10.4	\$ 3.3	\$ 10.4	\$ 3.3	
Equity Funds	7.2	20.4	1.6	13.8	21.5	4.2	13.2	19.8	7.2	20.4	1.6	
Total AFUDC	\$ 10.6	\$ 29.4	\$ 2.4	\$ 20.4	\$ 30.6	\$ 6.3	\$ 20.3	\$ 30.2	\$ 10.5	\$ 30.2	\$ 4.9	
Average AFUDC Rate	5.0%	4.9%	2.5%	5.9%	5.3%	4.7%	6.3%	5.7%	4.6%	5.7%	4.6%	

M. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

Millions of Dollars	For the Years Ended December 31,					
	2021	2020	2019			
Pension, BOP and PBOP Non-Service Income Components ⁽¹⁾	\$ 81.4	\$ 44.4	\$ 31.3			
AFUDC - Equity	32.3	42.0	45.0			
Equity in Earnings of Unconsolidated Affiliates ⁽²⁾	14.2	14.2	14.2			
Investment (Loss) Income	10.21	1.1	0.8			
Interest Income	25.6	4.8	12.8			
Other	—	2.1	0.7			
Total Other Income, Net	\$ 163.5	\$ 108.6	\$ 124.8			

Millions of Dollars	For the Years Ended December 31,			
	2021	2020	2019	
INSTAR				

(Millions of Dollars)

	2021			2020			2019		
	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH
Pension, SERP and PBOP Non-Service Income Components ⁽¹⁾	\$ 15.2	\$ 40.2	\$ 10.3	\$ 3.8	\$ 29.3	\$ 7.0	\$ 0.5	\$ 23.5	\$ 4.9
AP/DC Equity	7.7	20.4	1.6	13.8	21.5	4.2	13.2	19.8	3.4
Equity in Earnings of Unconsolidated Affiliates	—	0.4	—	—	0.4	—	—	0.7	—
Investment Income/(Loss)	1.3	0.1	0.1	1.1	(0.8)	0.1	2.3	(0.4)	0.3
Interest Income	5.9	13.4	2.4	7.0	0.9	2.4	1.5	0.7	10.5
Other	0.1	0.3	0.2	0.1	0.7	0.1	(0.1)	0.3	0.1
Total Other Income, Net	\$ 30.2	\$ 74.8	\$ 14.6	\$ 20.8	\$ 52.0	\$ 13.8	\$ 17.5	\$ 44.6	\$ 19.2

⁽¹⁾ See Note 11A, "Employee Benefits—Pension Benefits and Postretirement Benefits Other Than Pension," for the components of net periodic benefit cost for the Pension, SERP and PBOP Plans. The non-service related components of pension, SERP and PBOP benefit costs, after capitalization or deferral, are presented as non-operating income and recorded in Other Income, Net on the statements of income.

⁽²⁾ Equity in earnings includes \$2.1 million and \$20.4 million of pro-tax unrealized gains for the years ended December 31, 2021 and 2019, respectively, and \$2.4 million of primarily realized gains for the year ended December 31, 2020, associated with an equity method investment in a renewable energy fund. Equity in earnings of unconsolidated affiliates includes an other-than-temporary impairment of \$2.8 million related to a write-off of an investment within a renewable energy fund for the year ended December 31, 2020. See Note 6, "Investments in Unconsolidated Affiliates," for further information.

N. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

(Millions of Dollars)

	2021		2020	
Eversource	\$ 181.9	\$ 170.6	\$ 161.1	
CL&P	158.1	149.9	141.1	

Separate from above were amounts recorded as Taxes Other Than Income Taxes at CL&P related to the remittance to the State of Connecticut of energy efficiency funds collected from customers of \$21.4 million in 2019. Energy efficiency funds collected from customers after July 1, 2019 are no longer subject to remittance to the State of Connecticut. These amounts were recorded separately, with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the Eversource and CL&P statements of income.

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

O. Supplemental Cash Flow Information

Eversource

(Millions of Dollars)

Cash Paid During the Year for:						
Interest, Net of Amounts Capitalized	\$	568.7	\$	518.0	\$	532.4
Income Taxes		121.6		48.9		56.0
Non-Cash Investing Activities:						
Plant Additions Included in Accounts Payable (As of)		467.9		367.2		379.4

(Millions of Dollars)

	2021			2020			2019			2018			2017		
	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH	CL&P	Revenue	PSNH
Cash Paid During the Year for:															
Interest, Net of Amounts Capitalized	\$ 161.5	\$ 141.6	\$ 56.5	\$ 149.0	\$ 129.4	\$ 51.5	\$ 141.6	\$ 121.9	\$ 56.9	\$ 141.6	\$ 121.9	\$ 56.9	\$ 141.6	\$ 121.9	\$ 56.9
Income Taxes	38.4	74.2	51.1	10.9	110.7	34.2	80.6	77.9	34.2	80.6	77.9	34.2	80.6	77.9	34.2
Non-Cash Investing Activities:															
Plant Additions Included in Accounts Payable (As of)	118.6	120.0	68.7	101.8	103.2	33.3	111.3	116.4	33.3	111.3	116.4	33.3	111.3	116.4	33.3

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

The following table reconciles cash as reported on the balance sheets to the cash and restricted cash balance as reported on the statements of cash flows:

	As of December 31,									
	2021					2020				
	Revenue	CL&P	NSTAR Electric	PSNH		Revenue	CL&P	NSTAR Electric	PSNH	
Cash as reported on the Balance Sheets	\$ 66.8	\$ 35.8	\$ 0.7	\$ —		\$ 105.5	\$ 90.6	\$ 6.1	\$ 0.7	
Restricted cash included in:										
Special Deposits	78.2	18.7	17.4	31.4		73.0	17.2	36.8		
Marketable Securities	31.3	0.1	0.1	0.5		31.2	0.1	0.6		
Other Long-Term Assets	44.7	—	—	3.2		42.6	—	—	2.1	
Cash and Restricted Cash as reported on the Statements of Cash Flows	\$ 221.0	\$ 74.6	\$ 18.2	\$ 35.1		\$ 250.0	\$ 99.9	\$ 17.4	\$ 30.0	

Special Deposits represent cash collections related to the PSNH RRB customer charges that are held in trust, required ISO-NE cash deposits, a customer assistance fund at CL&P established under the terms of the PURA-approved October 2021 settlement agreement, and CYAPC and YABC cash balances. Special Deposits are included in Current Assets on the balance sheets. Restricted cash included in Marketable Securities represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YABC's spent nuclear fuel storage obligations. Restricted cash included in Other Long-Term Assets includes \$41.5 million related to an Energy Relief Fund for energy efficiency and clean energy measures in the Merrimack Valley, and an additional energy efficiency program established under the terms of the ISO-NE 2021 settlement agreement.

P. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company and Properties, Inc., two other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2021 and 2020, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2021 and 2020 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements. The Eversource Energy Foundation is an independent not-for-profit charitable entity and is not included in the consolidated financial statements of Eversource as the Company does not have title to, and cannot receive contributions back from, the Eversource Energy Foundation's assets. Eversource did not make any contributions to the Eversource Energy Foundation in 2021 and 2019, and made contributions of \$6.4 million in 2020.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets and the regulatory assets that have been recorded. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the applicable costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets were as follows:

Utilities of Interest Benefit Cycles	As of December 31,															
	2021					2020										
	Eversource		CL&P		NSTAR Electric		PSNH		Eversource		CL&P		NSTAR Electric		PSNH	
	\$	1,481.0	\$	272.4	\$	305.5	\$	118.9	\$	2,794.2	\$	632.3	\$	690.0	\$	267.6

(Millions of Dollars)

Regulatory Costs

Income Taxes, Net	790.7	470.5	112.6	17.5	742.1	426.9	110.4	15.2
Securitized Stranded Costs	478.9	—	—	478.9	523.1	—	—	422.1
Storm Costs, Net	1,102.7	693.6	341.3	63.8	765.6	515.1	186.4	64.1
Regulatory Tracker Mechanisms	1,834.5	333.6	378.6	83.4	856.5	348.6	332.2	95.3
Derivative Liabilities	249.2	249.2	—	—	296.3	295.1	—	—
Goodwill-related	207.8	—	255.7	—	314.7	—	270.2	—
Asset Retirement Obligations	115.0	33.6	59.8	4.1	118.4	32.1	58.5	3.9
Other Regulatory Assets	190.8	28.9	37.7	15.8	161.0	33.7	56.1	26.9
Total Regulatory Assets	5,715.8	2,084.8	1,579.2	766.4	6,569.9	2,311.6	1,703.2	790.1
Less: Current Portion	1,129.1	371.6	444.0	107.2	1,078.6	345.6	399.9	115.9
Total Long-Term Regulatory Assets	\$ 4,586.7	\$ 1,713.2	\$ 1,135.2	\$ 659.2	\$ 5,491.3	\$ 1,966.0	\$ 1,303.3	\$ 674.2

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or liability) in the case of a benefit plan asset (or liability) in lieu of a charge to Accumulated Other Comprehensive Income (Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is collected. See Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year. CL&P, NSTAR Electric and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the changes in net pension and PBOP expenses each year.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

Securitized Stranded Costs: In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's uncovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

Storm Costs, Net: The storm cost deferrals relate to costs incurred for the storm events or CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes all storm costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2021 and 2020, multiple tropical and severe storms caused extensive damage to CL&P's electric distribution systems and customer outages, along with significant pre-staging costs. These storms resulted in deferred pre-staging and storm restoration costs at CL&P of \$232 million for 2021 storms and \$244 million for 2020 storms, including the catastrophic impact of Tropical Storm Isaias in August 2020, among others. Management believes that all of these storm costs were prudently incurred and meet the criteria for specific cost recovery. As part of CL&P's October 1, 2021 settlement agreement described below, it agreed to freeze its current base distribution rates (including storm costs) until no earlier than January 1, 2024.

Of Eversource's total deferred storm costs, \$1.01 billion either has yet to be filed with the applicable regulatory commission or is pending regulatory approval (including \$643 million at CL&P, \$308 million at NSTAR Electric and \$61 million at PSNH) as of December 31, 2021.

CL&P Tropical Storm Isaias Costs: On August 4, 2020, Tropical Storm Isaias caused catastrophic damage to our electric distribution system, which resulted in significant numbers and duration of customer outages, primarily in Connecticut. In terms of customer outages, this storm was one of the worst in CL&P's history. PURA will investigate the prudence of costs incurred by CL&P to restore service in response to Tropical Storm Isaias. That investigation is expected to occur either in a separate proceeding not yet initiated or as part of CL&P's next rate review proceeding. Tropical Storm Isaias resulted in deferred storm restoration costs of approximately \$234 million at CL&P and \$251 million at Eversource as of December 31, 2021. Although PURA found that CL&P's performance in its preparation for and response to Tropical Storm Isaias fell below applicable performance standards in certain instances, CL&P believes it will be able to present credible evidence in a future proceeding demonstrating there is no reasonably close causal connection between the alleged sub-standard performance and the storm costs incurred. While it is possible that some amount of storm costs may be disallowed by the PURA in a future proceeding, any such amount cannot be estimated at this time. Eversource and CL&P continue to believe that these storm restoration costs associated with Tropical Storm Isaias were prudently incurred and meet the criteria for cost recovery; and as a result, management does not expect the storm cost review by the PURA to have a material impact on the financial position or results of operations of Eversource or CL&P.

NSTAR Electric Storm Threshold Filing: On December 22, 2021, the DPU approved NSTAR Electric to defer for future recovery the storm cost threshold amounts associated with six qualifying major storm events that occurred during 2020, totaling \$7.2 million. The DPU approved the deferral of threshold costs that exceeded four storms (those recovered in base rates plus one additional storm) until the next rate case proceeding, at which time the DPU will determine the appropriate level of recovery of storm threshold amounts. In its January 14, 2022 distribution rate case filing, NSTAR Electric is also seeking recovery of the deferral of threshold costs for an additional seven storms in 2021. The pre-tax benefit to earnings for the deferral as a regulatory asset of threshold costs for both the 2020 and 2021 major storms was \$15.6 million and was recorded in the fourth quarter of 2021.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (or undercollections) or as regulatory liabilities (or overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

The electric and natural gas distribution companies recover, on a fully reconciling basis, the costs associated with the procurement of energy supply, electric transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, restructuring and stranded costs as a result of deregulation (including securitized RRB charges), certain capital tracking mechanisms for infrastructure improvements, and additionally for the Massachusetts utilities, pension and PBOP benefits, net metering for distributed generation, and solar-related programs.

CL&P, NSTAR Electric, Yankee Gas, NSTAR Gas, EGMA and the Aquarion Water Company of Connecticut each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volume, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

CL&P Rate Adjustment Mechanisms (RAM) Filing: On July 31, 2020, PURA temporarily suspended its June 26, 2020 approval of certain delivery rate components effective July 1, 2020, and ordered CL&P to restore rates to those in effect as of June 30, 2020 in order to allow PURA time to reexamine the rates. Rates were adjusted effective August 1, 2020. On September 15, 2021, PURA issued its final decision in the 2020 RAM reconciliation filing, which required no adjustment to the GSC, BFMCC, NBMCC, SBC, CTA, ESI and base distribution rates, but resulted in changes to the TAC and RDM rates effective October 1, 2021. As part of this decision, PURA also approved the recovery of cumulative under-recoveries associated with the NBMCC, TAC, and RDM of \$193 million effective October 1, 2021. The NBMCC and TAC under-recoveries will be recovered over a 31-month period and the RDM under-recovery will be recovered over a 15-month period.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2021, there were 18 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets, and ARO liabilities of offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain meter-related costs allowed for recovery, contractual obligations associated with the spent nuclear fuel storage costs of the CYAPC, YAEC and MYAPC decommissioned nuclear power facilities, water tank painting costs, and various other items.

Regulatory Costs in Long-Term Assets: Eversource's regulated companies had \$252.5 million (including \$114.9 million for CL&P, \$85.0 million for NSTAR Electric and \$52.6 million for PSNH) and \$196.9 million (including \$84.1 million for CL&P, \$69.8 million for NSTAR Electric and \$43.0 million for PSNH) of additional regulatory costs as of December 31, 2021 and 2020, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

As of December 31, 2021 and 2020, these regulatory costs included net incremental COVID-19 related costs deferred of \$39.8 million and \$24.0 million at Eversource, respectively, of which, \$33.0 million and \$13.8 million related to non-tracked uncollectible expense and the remainder related to facilities and fleet cleaning, sanitizing costs and supplies for personal protective equipment. Net incremental COVID-19 related costs deferred at CL&P and NSTAR Electric totaled \$19.8 million and \$11.2 million, respectively, as of December 31, 2021 and \$4.7 million and \$11.9 million, respectively, as of December 31, 2020, and primarily related to deferred non-tracked uncollectible expense.

Equity Return on Regulatory Assets: For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return is not recorded on the balance sheets. There was no equity return for CL&P as of December 31, 2021 and \$0.2 million as of December 31, 2020. The equity return for PSNH was \$5.0 million as of December 31, 2021 and \$2.0 million, respectively. These carrying costs will be recovered from customers in future rates.

Regulatory Liabilities: The components of regulatory liabilities were as follows:

(Millions of Dollars)	As of December 31,					
	2021		2020		2019	
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P
EDIT due to Tax Cuts and Jobs Act of 2017	\$ 2,065.2	\$ 996.1	\$ 984.5	\$ 359.2	\$ 2,778.6	\$ 1,010.7
Cost of Removal	649.6	102.1	381.0	17.2	624.8	98.4
Demolition Costs	132.5	—	107.4	—	83.6	72.5
Regulatory Tracker Mechanisms	448.4	182.0	183.1	107.0	366.5	140.9
AFUDC - Transmission	81.0	43.2	37.8	—	76.8	44.6
CL&P Settlement Agreement and Storm Performance Penalty	81.3	81.3	—	—	—	—
Other Regulatory Liabilities	389.7	57.1	91.5	18.2	309.9	39.5
Total Regulatory Liabilities	4,468.7	1,499.8	1,787.3	501.6	4,580.2	1,342.1
Less: Current Portion	405.4	266.5	226.2	128.1	389.4	177.2
Total Long-Term Regulatory Liabilities	\$ 3,863.3	\$ 1,193.2	\$ 1,559.1	\$ 381.4	\$ 3,850.8	\$ 1,164.9

EDIT due to Tax Cuts and Jobs Act of 2017: Pursuant to the Tax Cuts and Jobs Act of 2017, Eversource had remeasured its existing deferred federal income tax balances to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess nonutilized deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. EDIT liabilities related to property, plant, and equipment are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that give rise to the ADIT liabilities. Eversource's regulated companies (except for the Connecticut water businesses) are in the process of

the rate of customers' payment for electric service based on approved rates and related regulatory commitments.

regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

and Storm Performance Penalty: On April 28, 2021, PURA issued a final decision on CL&P's compliance with its emergency response plan that concluded CL&P failed to comply with certain storm performance standards and was imprudent in certain instances. The \$28.4 million performance penalty assessed by the PURA was recorded within current regulatory liabilities to customers on electric bills beginning on September 1, 2021 over a one-year period.

P entered into a settlement agreement with the DEEP, Office of Consumer Counsel (OCC), Office of the Attorney General (AG) and the Connecticut Industries Energy Consumers, resolving certain issues that arose in then-pending regulatory proceedings initiated by the PURA. PURA approved the settlement agreement on October 27, 2021. CL&P recorded a current regulatory liability for the settlement agreement. Customer credits of \$65 million were distributed based on customer sales over a two-month billing period from December 1, 2021 to January 31, 2022. CL&P also agreed to irrevocably set aside \$10 million to provide bill payment assistance to certain existing non-hardship and hardship customers carrying arrearages as of December 31, 2021.

The table above represents the remaining reserve that has not yet been issued as customer credits or paid out of the fund as of December 31, 2021. See Note 13G, "Commitments and Contingencies - CL&P Regulatory Matters," for further information.

Other Regulatory Liabilities primarily include the deferred portion of the non-service components of net periodic benefit expense/(income) for the Pension, SERP and PDOP Plans, EGMA's acquired regulatory liability as a result of the 2020 DPU-approved rate settlement agreement and the CMA asset acquisition on October 9, 2020, and various other items.

As of December 31, 2021, Eversource has a reserve established for the second ROE complaint period in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2021 totaled \$39.1 million for NSTAR Electric and \$3.1 million for PSNH. See Note 13E, "Commitments and Contingencies - FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

AND EQUIPMENT AND ACCUMULATED DEPRECIATION

equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

regulatory property, plant and equipment by asset category:

As of December 31,			
	2021		2020
\$	13,679.1	\$	16,703.2
	6,594.8		6,111.2
	12,983.4		11,954.0
	1,506.9		1,243.1
	220.9		201.5
	39,358.1		36,713.0
	1,459.5		1,269.0
	40,827.6		37,982.0
	(8,985.3)		(8,476.3)
	(588.1)		(477.6)
	(9,465.3)		(8,953.9)
	31,362.3		29,028.1
	7,015.4		1,854.4
\$	32,977.7	\$	30,882.5

As of December 31,									
2021					2020				
	CL&P	NSTAR Electric	PSNH		CL&P	NSTAR Electric			
\$	7,112.6	\$ 8,105.5	\$ 3,456.2	\$ 6,830.7	\$ 7,544.4				
	5,859.0	5,090.5	1,634.6	5,512.0	4,701.3				
	---	200.0	---	---	201.5				
	12,976.6	13,396.0	4,490.8	12,332.7	12,447.2				
	(2,572.1)	(3,227.3)	(908.4)	(2,475.4)	(3,074.1)				
	10,404.5	10,168.6	3,522.4	9,857.3	9,373.1				
	399.0	707.0	134.1	377.3	750.0				
\$	10,803.5	\$ 10,875.6	\$ 3,656.5	\$ 10,234.6	\$ 10,123.1				

comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Ramley Company.

source completed the CMA asset acquisition. EGMA's net plant assets of \$1.2 billion are reflected in the natural gas distribution asset category.

source sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset as the town of Hingham, Massachusetts. Net property, plant and equipment of \$63.9 million and goodwill of \$23.6 million were included in determining the gain on sale. Proceeds from the sale were \$110.5 million, with a pre-tax gain of \$16.0 million and Maintenance Expense on the statement of income for the year ended December 31, 2020. The assets and liabilities associated with the sale of the business were previously reflected in the Water Distribution segment and reporting unit.

of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

the cost of the utility assets is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

the various classes of utility property, plant and equipment aggregate to composite rates as follows:

	2021		2020		2019
	3.1%		3.0%		3.0%
	2.9%		2.8%		2.8%
	2.8%		2.8%		2.8%
	3.1%		2.8%		2.8%

utilizes average remaining useful lives of depreciable assets:

As of December 31, 2021					
	Eversource	CL&P		NSTAR Electric	PSNH
	33.4	35.3		33.1	29.7
	39.5	---		---	---
	40.2	36.5		45.1	40.8
	38.5	---		---	---
	24.2	---		24.2	---
	11.2	---		---	---

life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

MENTS

s companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative contracts.

contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from or refunded to customers in their rates.

1. *Explain the importance of the following factors in the development of a country's economy:*

⁽¹⁾ Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2021, CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

Capacity Supply and Price Risk Mitigation: As required by regulation, CL&P, with UI, has executed bilateral contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of such contracts borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of both December 31, 2021 and 2020 were 675 MW. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price contained in the ISO-NE capacity markets.

As of December 31, 2020, Eversource had New York Mercantile Exchange (NYMEX) financial contracts for natural gas futures in order to reduce variability associated with the price of 8.9 million MMBtu of natural gas. These contracts were classified as Level 2 in the fair value hierarchy. NSTAR Gas terminated its financial contracts swap program in April 2021. For the years ended December 31, 2021, 2020 and 2019, there were losses of \$7.1 million, \$21.2 million and \$20.7 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

Fair Value Measurements of Derivative Instruments

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit prices. Significant observable inputs for valuations of these contracts include market data inputs for valuations of these contracts, including quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are supported by individuals with data expertise in valuation techniques, pricing of energy-related products, and accounting requirements. The future capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are extrapolated based on experience of the entity to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be received by a market participant to arrive at an exit price, using historical yields, transactions adjusted for the terms of the instrument.

The following is a summary of Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

CL&P	As of December 31,										
	2021					2020					
	Range	Weighted Average ^(a)		Period Covered		Range	Weighted Average ^(a)		Period Covered		
Capacity Prices,	\$2.61	\$	2.61	per kW-Month	2025 - 2026	\$	4.30	\$	4.63	per kW-Month	2024 - 2026
Fees and Revenues	\$ 0.50 — \$1.15	\$	0.82	per kW-Month	2022 - 2024	\$	0.54	\$	0.90	per kW-Month	2021 - 2024

⁴¹ Unobservable inputs were weighted by the relative future capacity and forward reserve prices and contractual MWs over the periods covered.

Exit price premiums of 5.0 percent through 9.3 percent, or a weighted average of 8.2 percent, are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts. The risk premium was weighted by the relative fair value of the net derivative instruments.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

CUM (Millions of Dollars)	For the Years Ended December 31,	
	2021	2020
Derivatives, Net:		
Fair Value as of Beginning of Period	\$ (293.1)	\$ (328)
Net Realized Unrealized Losses Included in Regulatory Assets	(8.5)	(17)
Settlements	\$2.4	\$
Fair Value as of End of Period	\$ (249.2)	\$ (293)

5. MARKETABLE SECURITIES

Excess cash and marketable securities that are primarily used to fund certain non-qualified deferred compensation benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies for sale debt marketable securities are recorded at fair value, with the current portion recorded in Prepayments and Other Current Assets and the long-term portion reported in Marketable Securities on the balance sheet. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities. Equity and available-

Equity Securities: Unrealized gains and losses on equity securities held in Tverskoy's non-qualified excess benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2021 and 2020 was \$40.2 million and \$40.9 million, respectively. For the years ended December 31, 2021 and 2020, there were unrealized gains of \$4.4 million and \$3.7 million, respectively, recorded in Other Income, Net related to these equity securities, respectively.

Investments in equity securities also include CYPAC's and YACB's marketable securities held in spent nuclear fuel trusts, which had fair values of \$214.0 million and \$205.1 million as of December 31, 2021 and 2020, respectively. Unrealized gains and losses for those spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding effect to long-term debt.

Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities:

	As of December 31,									
	2021					2020				
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value		Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	
Debt Securities	\$ 214.5	\$ 5.1	\$ (0.2)	\$ 219.4		\$ 213.1	\$ 11.2	\$ (0.1)	\$ 224.2	

Eversource's debt securities include CYAPC's and YAPC's marketable securities held in spent nuclear fuel trusts in the amounts of \$189.9 million and \$192.5 million as of December 31, 2021 and 2020, respectively.

Unrealized gains and losses on available-for-sale debt securities held in EverSource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income, excluding amounts related to credit losses or losses on securities intended to be sold, which are recorded in Other Income, Net. There have been no significant unrealized losses and no credit losses for the years ended December 31, 2021 and 2020, and no allowance for credit losses as of December 31, 2021. Factors considered in determining whether a credit loss exists include adverse conditions specifically affecting the issuer, the payment history, ratings and rating changes of the security, and the severity of the impairment. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated. Debt securities included in EverSource's non-qualified benefit trust portfolio are investment-grade bonds with a lower default risk based on their credit quality.

As of December 31, 2021, the contractual maturities of available-for-sale debt securities were as follows:

Exposure: (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year ⁽¹⁾	\$ 32.2	\$ 32.2
One to five years	60.5	61.
Six to ten years	33.7	36.
Greater than ten years	86.1	89.
Total Debt Securities	\$ 214.5	\$ 219.4

⁽¹⁾ Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in long-term liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource (Millions of Dollars)	As of December 31,	
	2021	2020
Level 1:		
Mutual Funds and Equities	\$ 254.2	\$ 246.0
Money Market Funds	31.3	41.2
Total Level 1	\$ 285.5	\$ 287.2
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 81.3	\$ 72.9
Corporate Debt Securities	65.3	63.8
Asset-Backed Debt Securities	12.6	11.9
Municipal Bonds	12.3	24.0
Other Fixed Income Securities	16.8	10.4
Total Level 2	\$ 188.3	\$ 183.0
Total Marketable Securities	\$ 473.8	\$ 470.2

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

6. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

Investments in entities that are not consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Eversource's investments included the following:

Eversource (Millions of Dollars)	Ownership Interest	Investment Balance as of December 31,	
		2021	2020
Offshore Wind Business - North East Offshore	50%	\$ 121.6	\$ 187.1
Natural Gas Pipeline - Algonquin Gas Transmission, LLC	15%	121.9	125.2
Renewable Energy Investment Fund	90%	76.5	71.6
Other	Various	24.1	23.2
Total Investments in Unconsolidated Affiliates		\$ 344.1	\$ 407.1

For the years ended December 31, 2021, 2020 and 2019, Eversource had equity in earnings of unconsolidated affiliates of \$14.2 million, \$14.2 million, and \$42.3 million, respectively. Eversource received dividends from its equity method investees of \$21.6 million, \$21.8 million, and \$48.9 million, respectively, for the years ended December 31, 2021, 2020 and 2019.

Investments in affiliates where Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable assets and liabilities. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$306.4 million and \$264.1 million, respectively, as of December 31, 2021 and 2020. As of December 31, 2021, these basis differences are primarily comprised of \$168.9 million of equity method goodwill that is not being amortized, intangible assets for PPAs, and capitalized interest. Offshore Wind Business: Eversource's offshore wind business includes a 50 percent ownership interest in North East Offshore, which holds PPAs and contracts for the Revolution Wind, South Fork Wind and Sunrise Wind projects, as well as offshore leases issued by BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Ørsted. This equity investment includes capital expenditures for the three projects, as well as capitalized costs related to future development, acquisition costs of offshore lease areas, and capitalized interest.

NSTAR Electric: As of December 31, 2021 and 2020, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$9.0 million and \$8.6 million, respectively.

Impairment of Equity Method Investments: Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing unfounded future cash flows.

During the year ended December 31, 2020, Eversource recorded an other-than-temporary impairment of \$2.8 million within Other Income, Net on the statement of income, related to a write-off of an investment within a renewable energy fund.

7. ASSET RETIREMENT OBLIGATIONS

Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a long-term liability with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

Eversource (Millions of Dollars)	As of December 31,				As of December 31,			
	2021		2020		2021		2020	
Balance as of Beginning of Year	\$ 479.7	\$ 33.4	\$ 91.8	\$ 4.4	\$ 489.5	\$ 32.0	\$ 97.5	\$ 4.2
Liability Assumed Upon CMA Asset Acquisition	—	—	—	—	20.1	—	—	—
Liabilities Incurred During the Year	—	—	—	—	2.1	—	2.1	—
Liabilities Settled During the Year	(33.9)	(18.6)	—	—	(21.8)	(6.7)	(1.0)	—
Accretion	29.4	2.2	4.0	0.3	28.9	2.1	4.3	0.2
Revisions to Estimated Cash Flows	(5.1)	—	1.7	—	(19.1)	—	(11.1)	—
Balance as of End of Year	\$ 508.1	\$ 35.0	\$ 97.5	\$ 4.7	\$ 499.7	\$ 33.4	\$ 91.8	\$ 4.4

Eversource's amounts include CYAPC and YAEC's AROs of \$325.9 million and \$330.3 million as of December 31, 2021 and 2020, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental assets recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

8. SHORT-TERM DEBT

Short-Term Debt - Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P and NSTAR Electric is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On December 3, 2021, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2023. On December 3, 2021, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 31, 2023.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2021, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled \$408 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2021, CL&P had \$963.6 million of unsecured debt capacity available under this authorization.

Yankee Gas, NSTAR Gas and EGMA are not required to obtain approval from any state or federal authority to incur short-term debt.

Short-Term Debt - Commercial Paper Programs and Credit Agreements: Eversource parent has a \$2.00 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas, Yankee Gas, EGMA and Aquinac Water Company of Connecticut are parties to a five-year \$2.00 billion revolving credit facility, which terminates on October 15, 2026. This revolving credit facility serves to backstop Eversource parent's \$2.00 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility, which terminates on October 15, 2026. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

(Millions of Dollars)

Eversource Parent Commercial Paper Program
NSTAR Electric Commercial Paper Program

Borrowings Outstanding as of December 31,			Available Borrowing Capacity as of December 31,			Weighted-Average Interest Rate as of December 31,		
2021	2020		2021	2020		2021	2020	
\$ 1,343.0	\$ 1,054.3	\$ 1,054.3	\$ 657.0	\$ 945.7	\$ 455.0	0.31%	0.25%	
162.5	195.0	195.0	487.5			0.14%	0.16%	

There were no borrowings outstanding on the revolving credit facilities as of December 31, 2021 or 2020.

CL&P and PSNH have uncommitted line of credit agreements totaling \$450 million and \$300 million, respectively, which will expire on May 12, 2022. There are no borrowings outstanding on either the CL&P or PSNH uncommitted line of credit agreements as of December 31, 2021.

Amounts outstanding under the commercial paper programs are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets, as all borrowings are outstanding for no more than 364 days at one time.

Under the credit facilities described above, Eversource and its subsidiaries, including CL&P, NSTAR Electric, PSNH, NSTAR Gas, EGMA, Yankee Gas, and Aqueduct Water Company of Connecticut, must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2021 and 2020, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

The Company expects the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with existing borrowing availability and access to both debt and equity markets, will be sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.

Intercompany Borrowings: Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2021, there were intercompany loans from Eversource parent to PSNH of \$110.6 million. As of December 31, 2020, there were intercompany loans from Eversource parent to PSNH of \$46.3 million, and to a subsidiary of NSTAR Electric of \$21.3 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current liabilities on the respective subsidiary's balance sheets.

9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

First Mortgage Bonds:

7.875% 1994 Series D due 2024
5.750% 2004 Series B due 2024
5.625% 2005 Series B due 2025
6.350% 2006 Series A due 2026
5.750% 2007 Series B due 2027
6.375% 2007 Series D due 2027
7.500% 2013 Series A due 2025
4.300% 2014 Series A due 2044
4.150% 2015 Series A due 2045
3.200% 2017 Series A due 2027
4.000% 2018 Series A due 2038
6.750% 2020 Series A due 2025
2.050% 2021 Series A due 2031

Total First Mortgage Bonds:

Pollution Control Revenue Bonds:

4.375% Fixed Rate Tax Exempt due 2028

Unamortized Premiums and Discounts, Net

Unamortized Debt Issuance Costs

CL&P Long-Term Debt

NSTAR Electric

(Millions of Dollars)

Debentures:

5.750% due 2036
5.500% due 2040
2.375% due 2022
4.400% due 2044
3.250% due 2025
3.700% due 2026
3.300% due 2029
3.250% due 2029
3.950% due 2030
3.160% due 2031
1.950% due 2031

Total Debentures

Notes:

5.000% Senior Notes Series 14 due 2034
6.700% Senior Notes Series 13 due 2037
3.500% Senior Notes Series F due 2021
3.800% Senior Notes Series G due 2023
2.750% Senior Notes Series 11 due 2026

Total Notes

Less Amounts due Within One Year

Unamortized Premiums and Discounts, Net

Unamortized Debt Issuance Costs

NSTAR Electric Long-Term Debt

PSNH

(Millions of Dollars)

First Mortgage Bonds:

5.600% Series M due 2035
4.950% Series L due 2021
3.200% Series R due 2031
3.500% Series S due 2023
3.600% Series T due 2049
2.400% Series U due 2050
2.200% Series V due 2031

Total First Mortgage Bonds

Less Amounts due Within One Year

Unamortized Premiums and Discounts, Net

Unamortized Debt Issuance Costs

PSNH Long-Term Debt

OTHER

(Millions of Dollars)

Yankee Gas - First Mortgage Bonds: 1.380% - 8.480% due 2022 - 2031

NSTAR Gas - First Mortgage Bonds: 2.250% - 7.110% due 2025 - 2031

As of December 31,		
2021	2020	
\$ 139.8	\$ 130.8	
130.0	130.0	
100.0	100.0	
250.0	250.0	
150.0	150.0	
100.0	100.0	
400.0	400.0	
475.0	475.0	
350.0	350.0	
500.0	500.0	
800.0	800.0	
400.0	400.0	
475.0	—	
4,219.8	3,794.8	
—	120.5	
23.1	25.9	
(27.5)	(26.4)	
\$ 4,215.4	\$ 3,914.8	

As of December 31,		
2021	2020	
\$ 200.0	\$ 200.0	
300.0	300.0	
400.0	400.0	
300.0	300.0	
250.0	250.0	
250.0	250.0	
700.0	700.0	
400.0	400.0	
400.0	400.0	
300.0	—	
300.0	—	
3,000.0	3,700.0	
50.0	50.0	
40.0	40.0	
—	250.0	
80.0	80.0	
50.0	50.0	
220.0	470.0	
(400.0)	(250.0)	
(11.2)	(6.8)	
(23.4)	(20.5)	
\$ 3,585.4	\$ 3,393.2	

As of December 31,		
2021	2020	
\$ 50.0	\$ 50.0	
—	122.0	
—	160.0	
325.0	325.0	
300.0	300.0	
150.0	150.0	
250.0	—	
1,175.0	1,107.0	
—	(283.0)	
(2.5)	(1.5)	
(8.6)	(6.4)	
\$ 1,163.8	\$ 817.1	
As of December 31,		
2021	2020	
\$ 765.0	\$ 640.0	
500.0	500.0	

EGMA - First Mortgage Bonds 3.110% - 2.929% due 2031 - 2051	550.0	—
Aquarion - Senior Notes 4.000% due 2024	360.0	560.0
Aquarion - Unsecured Notes 0% - 8.500% due 2023 - 2051	394.9	335.2
Aquarion - Secured Debt 1.200% - 9.200% due 2022 - 2044	39.6	35.9
Eversource Parent - Senior Notes 0.300% - 4.250% due 2022 - 2050	6,100.0	5,590.0
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	11.7	11.7
Fair Value Adjustment ⁽¹⁾	43.8	74.7
Less Fair Value Adjustment - Current Portion ⁽¹⁾	(17.7)	(31.0)
Less Amounts due in One Year	(775.4)	(490.2)
Unamortized Premiums and Discounts, Net	43.4	46.3
Unamortized Debt Issuance Costs	(26.3)	(32.0)
Total Other Long-Term Debt	8,059.0	7,000.8
Total Eversource Long-Term Debt	17,023.6	15,125.9

⁽¹⁾ The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record long-term debt at fair value on the dates of the 2012 merger with NSTAR and the 2017 acquisition of Aquarion.

Availability under Long-Term Debt Issuance Authorizations: On March 31, 2021, the DPU approved NSTAR Electric's request for authorization to issue up to \$1.60 billion in long-term debt through December 31, 2023. On September 10, 2021, the DPU approved EGMA's request for authorization to issue up to \$735.0 million in long-term debt through December 31, 2023. The remaining Eversource operating companies, including CL&P and PSNH, have utilized the long-term debt authorizations in place with the respective regulatory commissions.

Long-Term Debt Issuances and Repayments: The following table summarizes long-term debt issuances and repayments:

(Millions of Dollars)	Issuance/Repayment	Issue Date or Repayment Date	Maturity Date	Use of Proceeds for Issuance/Repayment Information
CL&P:				
2.05% Series A First Mortgage Bonds	\$ 415.0	June 2021	July 2031	Repaid short-term debt, paid capital expenditures and working capital
4.38% Series A PCRB	(120.5)	September 2021	September 2028	Paid on par call date in advance of maturity
NSTAR Electric:				
3.10% 2021 Debentures	300.0	May 2021	June 2051	Refinanced investments in eligible green expenditures, which were previously financed in 2019 and 2020
3.50% Series F Senior Notes	(250.0)	June 2021	September 2021	Paid on par call date in advance of maturity
1.95% 2021 Debentures	300.0	August 2021	August 2031	Repaid short-term debt, paid capital expenditures and working capital
PSNH:				
4.05% Series Q First Mortgage Bonds	(122.0)	March 2021	June 2021	Paid on par call date in advance of maturity
3.20% Series R First Mortgage Bonds	(160.0)	June 2021	September 2021	Paid on par call date in advance of maturity
2.20% Series V First Mortgage Bonds	350.0	June 2021	June 2031	Repaid short-term debt, including short-term debt used to redeem Series R First Mortgage Bonds, paid capital expenditures and working capital
Others:				
Eversource Parent 3.50% Series I Senior Notes	(450.0)	February 2021	March 2021	Paid on par call date in advance of maturity
Eversource Parent 2.55% Series S Senior Notes	350.0	March 2021	March 2031	Repaid short-term debt, including short-term debt used to redeem Series I Senior Notes
Eversource Parent 1.40% Series U Senior Notes	300.0	August 2021	August 2020	Repaid short-term debt
Eversource Parent Variable Rate Series T Senior Notes ⁽¹⁾	350.0	August 2021	August 2023	Repaid short-term debt
Aquarion Water Company of Connecticut 3.31% Senior Notes	100.0	April 2021	April 2031	Repaid 5.20% Notes, repaid short-term debt, paid capital expenditures and working capital
Aquarion Water Company of Connecticut 5.50% Notes	(40.0)	April 2021	April 2021	Paid in maturity
Yankee Gas 1.38% Series S First Mortgage Bonds	90.0	August 2021	August 2026	⁽²⁾
Yankee Gas 2.80% Series Y First Mortgage Bonds	35.0	August 2021	August 2031	⁽²⁾
EGMA 2.11% Series A First Mortgage Bonds	310.0	September 2021	October 2031	⁽²⁾
EGMA 2.92% Series B First Mortgage Bonds	240.0	September 2021	October 2051	⁽²⁾
NSTAR Gas 2.25% Series T First Mortgage Bonds	40.0	October 2021	November 2031	⁽²⁾
NSTAR Gas 3.03% Series U First Mortgage Bonds	40.0	October 2021	November 2051	⁽²⁾

⁽¹⁾ On August 13, 2021, Eversource Parent issued \$350 million of floating rate Series T Senior Notes with a maturity date of August 15, 2023. The notes have a coupon rate based on Compounded SOFR plus 0.25%. The notes had an interest rate of 0.30% as of December 31, 2021.

⁽²⁾ The use of proceeds from these various issuances refinanced existing indebtedness, funded capital expenditures and were for general corporate purposes. The EGMA indebtedness that was refinanced included \$309.4 million of long-term debt.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas, EGMA and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and a portion of Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric, NSTAR Gas and Aquarion. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

No long-term debt defaults have occurred as of December 31, 2021.

CYAPC's Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel). CYAPC has partially paid this obligation and recorded an accrual for its remaining liability to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. As of both December 31, 2021 and 2020, as a result of consolidating CYAPC, Eversource has consolidated \$11.7 million in pre-1983 spent nuclear fuel obligations to the DOE. The obligation includes accumulated interest costs of \$8.7 million as of both December 31, 2021 and 2020. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2022 through 2026 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds, CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2021:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2022	\$ 1,175.4	—	400.0	—
2023	2,006.4	490.0	80.0	375.0
2024	1,050.1	139.8	—	—
2025	1,400.2	400.0	250.0	—
2026	940.2	—	300.0	—
Thereafter	11,620.0	3,280.0	2,990.0	850.0
Total	\$ 16,202.3	\$ 4,219.8	\$ 4,020.0	\$ 1,175.0

10. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

Rate Reduction Bonds: In May 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC in January 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-avoidable stranded cost recovery charge from PSNH's retail customers. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy. PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheets and income statements:

(Millions of Dollars)	As of December 31,	
PSNH Balance Sheets:	2021	2020
Restricted Cash - Current Portion (Included in Current Assets)	\$ 31.1	\$ 36.8
Restricted Cash - Long-Term Portion (Included in Other Long-Term Assets)	3.2	2.1
Securitized Stranded Cost (Included in Regulatory Assets)	478.9	522.1
Other Regulatory Liabilities (Included in Regulatory Liabilities)	9.4	9.1

Accrued Interest (included in Other Current Liabilities)
Rate Reduction Bonds - Current Portion
Rate Reduction Bonds - Long-Term Portion

7.5
43.2
43.2
8.0
43.2
43.2
436.9

(Millions of Dollars)
Pension Income Statement:
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)
Interest Expense on RRB Principal (included in Interest Expense)

For the Years Ended December 31,					
2021	2020	2019			
\$ 43.2	\$ 43.2	\$ 43.2	\$ 43.0		
18.4	19.7		21.1		

Estimated principal and interest payments on RRBs as of December 31, 2021, is summarized annually through 2026 and thereafter as follows:

2021	2023	2024	2025	2026	Thereafter	Total
\$ 43.2	\$ 43.3	\$ 43.2	\$ 43.3	\$ 43.2	\$ 280.9	\$ 496.9

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

II. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit pension plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax-deductible contributions to external trusts.

The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income (Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income (Loss). For further information, see Note 2, "Regulatory Accounting," and Note 16, "Accumulated Other Comprehensive Income (Loss)," to the financial statements.

Funded Status: The Pension, SERP and PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status:

Pension and SERP											
As of December 31,											
2021				2020							
Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH				
Change in Benefit Obligations											
Benefit Obligation as of Beginning of Year	\$ (7,045.3)	\$ (1,477.3)	\$ (1,517.9)	\$ (748.7)	\$ (6,321.7)	\$ (1,331.3)	\$ (1,397.3)	\$ (692.6)			
Service Cost	(95.8)	(23.0)	(15.8)	(8.9)	(21.8)	(15.4)	(15.4)	(8.2)			
Interest Cost	(130.0)	(37.3)	(26.9)	(14.5)	(177.8)	(37.3)	(38.6)	(19.4)			
Actuarial Gain (Loss)	177.1	127.8	30.8	14.7	(658.2)	(152.3)	(196.5)	(82.1)			
Benefits Paid - Pension	309.5	64.6	46.7	34.7	279.3	62.6	59.4	33.5			
Benefits Paid - Lump Sum	34.7	—	15.6	—	23.4	—	13.1	—			
Benefits Paid - SERP	10.1	0.3	0.2	0.4	—	0.2	0.2	0.4			
Employee Transfers	—	4.0	6.8	1.3	7.3	1.5	8.2	(0.3)			
Increase due to acquisition of CMA	—	—	—	—	(121.4)	—	—	—			
Benefit Obligation as of End of Year	\$ (6,729.7)	\$ (1,330.9)	\$ (1,448.4)	\$ (721.0)	\$ (7,045.3)	\$ (1,477.3)	\$ (1,517.9)	\$ (748.7)			
Change in Pension Plan Assets											
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 5,400.2	\$ 1,243.1	\$ 1,345.1	\$ 593.7	\$ 4,908.6	\$ 988.2	\$ 1,288.8	\$ 551.6			
Employer Contributions	180.0	98.9	30.0	—	100.6	33.2	6.7	10.5			
Actual Return on Pension Plan Assets	1,239.5	250.4	212.0	136.9	512.3	98.8	178.3	55.8			
Benefits Paid - Pension	(309.5)	(64.6)	(46.7)	(34.7)	(279.3)	(62.6)	(59.4)	(33.5)			
Benefits Paid - Lump Sum	(34.7)	—	(15.6)	—	(23.4)	—	(13.1)	—			
Employee Transfers	—	(4.0)	(6.8)	(1.3)	—	(1.5)	(8.2)	0.3			
Increase due to acquisition of CMA	—	—	—	—	121.4	—	—	—			
Fair Value of Pension Plan Assets as of End of Year	\$ 6,495.5	\$ 1,323.8	\$ 1,596.0	\$ 694.6	\$ 5,400.2	\$ 1,243.1	\$ 1,345.1	\$ 593.7			
Funded Status as of December 31st	\$ (234.2)	\$ (7.1)	\$ 147.6	\$ (26.4)	\$ (1,636.1)	\$ (434.2)	\$ (172.8)	\$ (155.0)			

For the year ended December 31, 2021, the decrease in Eversource's pension liability was primarily attributable to an increase in the return on pension assets. While all pension asset classes performed well, the driver of the increase came from higher valuations of Eversource's private equity investments.

Actuarial Gains and Losses: For the year ended December 31, 2021, the decrease in the benefit obligation due to actuarial gains was primarily attributable to an increase in the discount rate, which resulted in a decrease to Eversource's pension liability of \$286.8 million. The decrease in the benefit obligation was partially offset by changes in the mortality assumption. For the year ended December 31, 2020, the increase in the benefit obligation due to actuarial losses was primarily attributable to a decrease in the discount rate, which resulted in an increase to Eversource's pension liability of \$603.0 million, which was partially offset by changes in the mortality assumption.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$9.7 million and \$6.8 million as of December 31, 2021 and 2020, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2021 and 2020, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2021	\$ 4,337.3	\$ 1,241.1	\$ 1,378.1	\$ 670.3
2020	\$ 4,669.4	\$ 1,356.4	\$ 1,449.4	\$ 707.2

PBOP											
As of December 31,											
2021				2020							
Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH				
Change in Benefit Obligations											
Benefit Obligation as of Beginning of Year	\$ (993.9)	\$ (178.6)	\$ (260.5)	\$ (109.5)	\$ (899.0)	\$ (172.3)	\$ (258.3)	\$ (93.0)			
Service Cost	(13.3)	(2.3)	(1.2)	(1.2)	(10.7)	(1.7)	(2.1)	(0.9)			
Interest Cost	(17.4)	(3.2)	(4.4)	(1.8)	(26.4)	(4.4)	(6.0)	(2.8)			
Actuarial Gain (Loss)	81.4	5.8	11.5	5.6	(82.8)	(6.8)	(7.4)	(19.0)			
Benefits Paid	51.7	10.9	16.3	5.6	50.2	10.1	14.9	6.1			
Employee Transfers	—	1.9	1.1	—	—	(1.3)	(1.2)	0.1			
Impact of Acquisition of CMA	7.4	—	—	—	(27.5)	—	—	—			
Benefit Obligation as of End of Year	\$ (884.3)	\$ (185.5)	\$ (238.4)	\$ (92.3)	\$ (993.9)	\$ (172.3)	\$ (258.3)	\$ (109.5)			
Change in Plan Assets											
Fair Value of Plan Assets as of Beginning of Year	\$ 1,004.1	\$ 134.1	\$ 164.6	\$ 79.4	\$ 935.9	\$ 126.3	\$ 424.4	\$ 76.0			
Actual Return on Plan Assets	183.2	24.1	84.2	14.2	116.5	15.7	53.3	9.3			
Employer Contributions	2.3	—	—	—	1.9	—	—	—			
Benefits Paid	(51.3)	(10.9)	(16.3)	(5.6)	(50.2)	(10.1)	(14.9)	(6.1)			
Employee Transfers	—	(1.0)	(2.5)	—	—	2.2	1.8	0.2			

Fair Value of Plan Assets as of End of Year
Funded Status as of December 31st

\$	1,183.2	\$	145.7	\$	530.0	\$	86.0	\$	1,004.1	\$	131.1	\$	464.6	\$	79.4
\$	254.0	\$	(19.8)	\$	291.6	\$	(4.3)	\$	10.2	\$	(44.5)	\$	204.1	\$	(30.1)

The Eversource PBOP funded status includes prepaid assets of \$272 million and \$34.7 million recorded in Other Long-Term Assets and liabilities of \$18.0 million and \$24.5 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2021 and 2020, respectively.

Actuarial Gains and Losses: For the year ended December 31, 2021, the decrease in the benefit obligation due to actuarial gains was primarily attributable to an increase in the discount rate, which resulted in a decrease to the Eversource PBOP liability of \$79.8 million, and by changes in our retirement assumptions. For the year ended December 31, 2020, the increase in the benefit obligation due to actuarial losses was primarily attributable to a decrease in the discount rate, which resulted in an increase to the Eversource PBOP liability of \$68.3 million, and by changes in our retirement assumptions.

The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:

	Pension and SERP				PBOP			
	As of December 31,				As of December 31,			
	2021	2020	2021	2020	2021	2020	2021	2020
Discount Rate	2.8%	3.0%	2.4%	2.7%	2.91%	2.92%	2.9%	2.6%
Compensation Progression Rate	3.5%	4.0%	3.5%	4.0%	N/A	N/A	N/A	N/A

For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care cost trend rate for pre-65 retirees is 6.5 percent, with an ultimate rate of 5 percent in 2028, and for post-65 retirees, the health care trend rate and ultimate rate is 3.5 percent.

Expenses: Eversource charges net periodic benefit plan expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a relatively precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit plan expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets/(liabilities) for future recovery or refund, are shown below. The service cost component of net periodic benefit plan expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit plan expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income. Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include intercompany allocations of net periodic benefit plan expense/(income), as these amounts are cash settled on a short-term basis.

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2021				For the Year Ended December 31, 2021			
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 85.8	\$ 33.0	\$ 15.8	\$ 6.9	\$ 12.5	\$ 2.3	\$ 2.4	\$ 1.2
Interest Cost	130.0	27.3	26.8	14.5	17.4	3.2	4.4	1.8
Expected Return on Plan Assets	(437.5)	(86.8)	(108.1)	(47.5)	(79.1)	(10.3)	(26.9)	(6.1)
Actuarial Loss	243.0	45.5	61.6	20.7	8.9	1.8	2.4	0.7
Prior Service Cost/(Credit)	1.4	—	0.3	—	(21.3)	1.1	(17.0)	0.4
Total Net Periodic Benefit Plan Expense/(Income)	\$ 22.0	\$ 9.0	\$ (13.6)	\$ (13.1)	\$ (62.3)	\$ (1.9)	\$ (44.7)	\$ (12.8)
Intercompany Expense/(Income) Allocations	N/A	\$ 8.0	\$ 8.8	\$ 2.7	N/A	\$ (1.6)	\$ (1.5)	\$ (0.6)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2020				For the Year Ended December 31, 2020			
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 76.2	\$ 21.8	\$ (5.4)	\$ 6.2	\$ 10.2	\$ 1.7	\$ 2.1	\$ 0.9
Interest Cost	177.8	37.3	38.0	19.4	24.6	4.4	6.0	2.8
Expected Return on Plan Assets	(408.3)	(79.2)	(103.0)	(41.7)	(73.6)	(9.9)	(24.0)	(5.7)
Actuarial Loss	202.0	39.2	55.2	15.6	8.4	1.1	2.5	0.8
Prior Service Cost/(Credit)	1.2	—	0.3	—	(21.3)	1.1	(17.0)	0.4
Total Net Periodic Benefit Plan Expense/(Income)	\$ 56.9	\$ 19.1	\$ 6.5	\$ (1.5)	\$ (51.6)	\$ (1.6)	\$ (30.2)	\$ (0.8)
Intercompany Expense/(Income) Allocations	N/A	\$ 9.1	\$ 8.9	\$ 2.9	N/A	\$ (1.1)	\$ (1.1)	\$ (0.5)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2019				For the Year Ended December 31, 2019			
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Service Cost	\$ 61.7	\$ 18.0	\$ 14.6	\$ 7.1	\$ 7.8	\$ 1.4	\$ 1.7	\$ 0.7
Interest Cost	219.0	45.7	49.0	24.0	32.7	6.3	9.5	3.4
Expected Return on Plan Assets	(367.1)	(73.2)	(97.1)	(40.7)	(66.8)	(9.2)	(30.2)	(5.4)
Actuarial Loss	142.2	26.9	44.7	10.6	8.3	1.3	3.3	0.3
Prior Service Cost/(Credit)	0.9	—	0.3	—	(23.5)	1.1	(16.9)	0.4
Total Net Periodic Benefit Plan Expense/(Income)	\$ 62.7	\$ 17.4	\$ 11.5	\$ 1.0	\$ (41.5)	\$ 0.9	\$ (32.6)	\$ (0.6)
Intercompany Expense/(Income) Allocations	N/A	\$ 6.5	\$ 8.0	\$ 3.2	N/A	\$ (0.9)	\$ (1.2)	\$ (0.4)

The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:

	Pension and SERP				PBOP			
	For the Years Ended December 31,				For the Years Ended December 31,			
	2021	2020	2019	2018	2021	2020	2019	2018
Discount Rate	1.5%	3.0%	2.6%	3.5%	1.8%	3.1%	3.7%	4.0%
Expected Long-Term Rate of Return	8.2%	8.2%	8.2%	8.2%	8.25%	8.25%	8.25%	8.25%
Compensation Progression Rate	3.5%	4.0%	3.5%	4.0%	N/A	N/A	N/A	N/A

For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2021 and 2020. For the Aquarion PBOP Plan, the health care cost trend rate was a range of 3.5 percent to 6.2 percent for the year ended December 31, 2021 and 3.5 percent to 6.5 percent for the year ended December 31, 2020.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

	Pension and SERP				PBOP			
	Regulatory Assets				Regulatory Assets			
(Millions of Dollars)	For the Years Ended December 31,				For the Years Ended December 31,			
	2021	2020	2021	2020	2021	2020	2021	2020
Actuarial (Gains)/Losses Arising During the Year	\$ (96.7)	\$ 55.1	\$ (28.4)	\$ 24.3	\$ (181.5)	\$ 39.1	\$ (4.0)	\$ 1.3
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(231.2)	(194.3)	(12.7)	(7.7)	(8.3)	(8.0)	(0.4)	(0.4)
Prior Service Cost Arising During the Year	—	2.0	—	—	—	—	—	—
Prior Service Cost/(Credit) Reclassified as Net Periodic Benefit Expense/(Income)	(1.3)	(1.0)	(0.1)	(0.2)	21.1	21.3	0.1	(0.1)

(1) Amounts include the impact of the CMA asset acquisition beginning October 9, 2020.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2021 and 2020:

	Regulatory Assets as of December 31,		AOCI as of December 31,	
	2021	2020	2021	2020
(Millions of Dollars)				
Pension and SERP				
Actuarial Loss	\$ 1,427.3	\$ 2,820.2	\$ 66.3	\$ 107.4
Prior Service Cost	5.3	6.6	0.6	0.7
PBOP				
Actuarial Loss	\$ 45.0	\$ 233.0	\$ 3.5	\$ 7.9
Prior Service (Credit) Cost	(130.1)	(151.2)	1.0	0.9

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans, as well as changes in actuarial assumptions impacting the projected benefit obligation, are recorded as unamortized actuarial gains or losses arising during the year in Regulatory Assets or Accumulated Other Comprehensive Income(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars)	2022	2023	2024	2025	2026	2027-2031
Pension and SERP	\$ 159.6	\$ 167.4	\$ 405.0	\$ 381.2	\$ 384.3	\$ 1,918.2
PBOP	\$6.4	\$6.2	\$5.9	\$5.3	\$4.3	254.6

Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, there is no minimum funding requirement for our Pension Plans for 2022. Eversource currently expects to make contributions between \$100 million to \$175 million in 2022, most of which will be contributed by Eversource Service, however the planned contribution is discretionary and subject to change. Eversource currently estimates contributing \$3.4 million to the PBOP Plans in 2022.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(k) assets). The investment policy and strategy of the 401(k) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Acquisition Plans to estimate its 2022 Pension and PBOP costs.

These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31,			
	2021		2020	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	15.0%	8.5%	15.0%	8.5%
Global	10.0%	8.75%	10.0%	8.75%
Non-United States	8.0%	8.5%	8.0%	8.5%
Emerging Markets	4.0%	10.0%	4.0%	10.0%
Debt Securities:				
Fixed Income	15.0%	4.0%	13.0%	4.0%
Public High Yield Fixed Income	4.0%	6.5%	4.0%	6.5%
Private Debt	15.0%	9.0%	15.0%	9.0%
Private Equity	18.0%	12.0%	15.0%	12.0%
Real Assets	15.0%	7.5%	16.0%	7.5%

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

(Millions of Dollars)	Fair Value Measurements as of December 31,									
	2021					2020				
	Level 1	Level 2	Unsegregated	Total		Level 1	Level 2	Unsegregated	Total	
Asset Category:										
Equity Securities	\$ 722.5	\$ —	\$ 1,385.2	\$ 2,107.7		\$ 630.8	\$ —	\$ 1,321.7	\$ 1,952.5	
Fixed Income	139.9	233.4	1,689.1	2,062.5		113.6	263.6	1,402.5	1,780.1	
Private Equity	—	—	1,702.7	1,702.7		22.3	—	1,175.4	1,197.7	
Real Assets	218.3	—	82.4	300.7		158.4	—	580.8	739.2	
Total	\$ 1,080.7	\$ 233.4	\$ 3,859.4	\$ 5,173.5		\$ 925.1	\$ 263.6	\$ 4,480.4	\$ 5,671.1	
Less: 401(k) PBOP Assets ⁽¹⁾				(298.5)					(264.8)	
Total Pension Assets				\$ 4,875.0					\$ 5,406.3	

(Millions of Dollars)	Fair Value Measurements as of December 31,									
	2021					2020				
	Level 1	Level 2	Unsegregated	Total		Level 1	Level 2	Unsegregated	Total	
Asset Category:										
Equity Securities	\$ 191.4	\$ —	\$ 348.3	\$ 539.7		\$ 176.5	\$ —	\$ 217.8	\$ 394.3	
Fixed Income	49.7	45.2	125.5	220.4		16.8	43.2	152.9	212.9	
Private Equity	—	—	58.7	58.7		—	—	31.5	31.5	
Real Assets	90.0	—	31.0	121.0		82.1	—	22.2	104.3	
Total	\$ 331.1	\$ 45.2	\$ 563.5	\$ 940.8		\$ 275.4	\$ 43.2	\$ 424.4	\$ 743.0	
Add: 401(k) PBOP Assets ⁽¹⁾				298.5					264.8	
Total PBOP Assets				\$ 1,239.3					\$ 1,007.8	

⁽¹⁾ The assets of the Pension Plan include a 401(k) account that has been allocated to provide health and welfare retirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, fixed income funds, real asset funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. Assets valued at NAV are unsegregated in the fair value hierarchy. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private equity investments, fixed income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Equity Securities investments in United States, Global, Non-United States and Emerging Markets that are unsegregated include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts. Fixed income investments that are unsegregated include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.

Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401(k) Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401(k) Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401(k) Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

The total Eversource 401(k) Plan employer matching contributions, including the K-Vantage contributions, were as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2021	\$ 55.5	\$ 7.0	\$ 12.2	\$ 4.3
2020	49.4	6.6	11.8	4.1
2019	41.6	5.5	10.3	3.5

Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued to their respective employees and officers, as well as for the allocation of costs associated with shares issued to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2021 and 2020, Eversource had 2,430,716 and 2,876,501 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- **RSUs** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid in as RSUs become issued as common shares.
- **Performance Shares** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2020	674,218	\$ 63.42
Granted	165,930	\$ 81.89
Shares Issued	(223,484)	\$ 69.03
Forfeited	(22,041)	\$ 83.86
Outstanding as of December 31, 2021	594,623	\$ 65.70

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2021, 2020 and 2019 was \$81.89, \$48.23 and \$67.91, respectively. As of December 31, 2021 and 2020, the number and weighted average grant-date fair value of unvested RSUs was 297,270 and \$83.39 per share, and 379,258 and \$77.13 per share, respectively. During 2021, there were 219,560 RSUs at a weighted average grant-date fair value of \$72.37 per share that vested during the year and were either paid or deferred. As of December 31, 2021, 297,353 RSUs were fully vested and deferred and an additional 282,407 are expected to vest.

Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2020	417,885	\$ 69.93
Granted	286,645	\$ 76.08
Shares Issued	(258,914)	\$ 56.68
Forfeited	(12,029)	\$ 84.38
Outstanding as of December 31, 2021	464,507	\$ 80.54

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2021, 2020 and 2019 was \$76.08, \$75.36 and \$68.33, respectively. As of December 31, 2021 and 2020, the number and weighted average grant-date fair value of unvested performance shares was 436,957 and \$81.41 per share, and 404,698 and \$70.85 per share, respectively. During 2021, there were 241,949 performance shares at a weighted average grant-date fair value of \$57.23 per share that vested during the year and were either paid or deferred. As of December 31, 2021, 27,550 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

	For the Years Ended December 31,			
	2021	2020	2019	
Eversource (Millions of Dollars)				
Compensation Expense	\$ 38.2	\$ 33.9	\$ 27.3	
Future Income Tax Benefit	7.3	8.9	7.0	

	For the Years Ended December 31,											
	2021			2020			2019					
(Millions of Dollars)												
Compensation Expense	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Future Income Tax Benefit	8.8	9.0	3.0	10.9	11.3	3.6	9.5	9.7	3.3	2.3	2.5	0.8

As of December 31, 2021, there was \$17.8 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$3.2 million for CL&P, \$5.0 million for NSTAR Electric, and \$1.1 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.72 years for Eversource, CL&P, NSTAR Electric and PSNH.

An income tax rate of 26 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. Beginning in 2019, the Company began issuing treasury shares to settle fully vested RSUs and performance shares under the Company's incentive plans.

For the years ended December 31, 2021, 2020 and 2019, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$4.0 million, \$6.6 million, and \$1.5 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits is included in Other Current and Long-Term Liabilities on the balance sheets. The related expense, which includes the amortization of expense associated with Eversource's service company officers that support CL&P, NSTAR Electric and PSNH, is included in Operations and Maintenance Expense on the income statements. The liability and expense amounts are as follows:

	As of and For the Years Ended December 31,			
	2021	2020	2019	
Eversource (Millions of Dollars)				
Actuarially-Determined Liability	\$ 43.8	\$ 45.7	\$ 52.0	
Other Retirement Benefits Expense	2.5	3.3	2.7	

	As of and For the Years Ended December 31,											
	2021			2020			2019					
(Millions of Dollars)												
Actuarially-Determined Liability	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Other Retirement Benefits Expense	0.2	0.1	1.5	0.2	0.1	1.7	0.7	0.1	1.7	0.7	0.1	1.7

12. INCOME TAXES

The components of income tax expense are as follows:

	For the Years Ended December 31,			
	2021	2020	2019	
Eversource (Millions of Dollars)				
Current Income Taxes:				
Federal	\$ 21.5	\$ 73.6	\$ 56.9	
State	(21.6)	19.1	10.5	
Total Current	(0.1)	92.7	67.4	
Deferred Income Taxes, Net:				
Federal	199.7	173.5	138.4	
State	147.4	83.7	71.4	
Total Deferred	347.1	257.2	209.8	
Investment Tax Credits, Net	(2.8)	(3.7)	(3.7)	
Income Tax Expense	\$ 344.2	\$ 346.2	\$ 273.5	

	For the Years Ended December 31,											
	2021			2020			2019					
(Millions of Dollars)												
Current Income Taxes:	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Federal	15.0	52.3	43.1	12.0	53.9	20.6	64.4	82.6	23.9	7.9	16.2	2.2
State	(7.9)	4.2	10.8	(6.1)	6.9	3.8	15.4	16.2	2.2	2.3	10.8	2.2
Total Current	8.0	58.5	53.9	5.9	60.8	24.4	79.8	98.8	26.1	10.2	27.0	4.4
Deferred Income Taxes, Net:												
Federal	76.3	16.3	(14.9)	101.1	33.8	(1.3)	35.3	0.1	5.8	47.6	41.2	8.4
State	47.6	41.2	8.4	43.1	38.8	8.6	27.0	27.0	10.1	171.9	47.4	(14.4)
Total Deferred	123.9	57.5	(6.5)	144.2	72.6	7.3	62.3	27.1	16.9	119.5	88.6	(6.0)

Investment Tax Credits, Net	(0.6)	(1.7)	(0.7)	(2.6)	—	(0.8)	(2.6)	—
Income Tax Expense	\$ 131.3	\$ 114.3	\$ 39.4	\$ 149.7	\$ 130.8	\$ 31.7	\$ 137.0	\$ 175.3

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

	For the Years Ended December 31,		
	2021	2020	2019
Eversource	\$ 1,572.3	\$ 1,558.9	\$ 1,190.1
Income Before Income Tax Expense			
Statutory Federal Income Tax Expense at 21%	330.2	327.4	249.9
Tax Effect of Differences:			
Depreciation	(18.1)	(31.1)	1.9
Investment Tax Credit Amortization	(2.8)	(3.7)	(3.7)
State Income Taxes, Net of Federal Impact	54.4	44.9	24.6
Dividends on ESOP	(5.1)	(5.1)	(5.1)
Tax Asset Valuation Allowance/Reserve Adjustments	44.6	33.4	40.1
Excess Stock Benefit	(4.0)	(6.6)	(1.5)
EBIT Amortization	(69.1)	(48.7)	(37.4)
Other, Net	14.1	15.7	4.7
Income Tax Expense	\$ 344.2	\$ 346.2	\$ 273.5
Effective Tax Rate	21.9%	22.2%	23.0%

	For the Years Ended December 31,		
	2021	2020	2019
Eversource	\$ 333.0	\$ 390.9	\$ 189.8
Income Before Income Tax Expense			
Statutory Federal Income Tax Expense at 21%	111.9	124.1	39.9
Tax Effect of Differences:			
Depreciation	(6.4)	(3.4)	(0.2)
Investment Tax Credit Amortization	(0.4)	(1.7)	—
State Income Taxes, Net of Federal Impact	(4.8)	37.5	8.9
Tax Asset Valuation Allowance/Reserve Adjustments	30.7	—	30.7
Excess Stock Benefit	(1.5)	(11.4)	(0.5)
EBIT Amortization	(9.0)	(43.2)	(10.5)
Other, Net	5.4	3.4	1.8
Income Tax Expense	\$ 131.3	\$ 114.3	\$ 39.4
Effective Tax Rate	24.6%	19.3%	20.9%

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rule-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

	As of December 31,		
	2021	2020	2019
Eversource	\$ 270.8	\$ 23.9	\$ 40.3
CL&P	74.8	—	14.1
NSTAR Electric	390.9	218.4	24.3
PSNH	194.1	21.5	6.2
Employee Benefits	763.4	328.2	254.3
Derivative Liabilities	7.5	—	100.9
Regulatory Deferrals - Liabilities	67.2	—	12.7
Allowance for Uncollectible Accounts	196.6	102.9	54.3
Tax Effect - Tax Regulatory Liabilities	1,897.1	672.5	22.9
Net Operating Loss Carryforwards	61.5	44.5	700.3
Purchase Accounting Adjustment	—	—	14.3
Other	—	—	—
Total Deferred Tax Assets	\$ 1,835.6	\$ 628.0	\$ 553.2
Less: Valuation Allowance	—	—	168.4
Net Deferred Tax Assets	\$ 1,835.6	\$ 628.0	\$ 553.2
Eversource	\$ 4,426.0	\$ 1,506.5	\$ 1,553.7
CL&P	88.1	40.5	32.7
NSTAR Electric	1,260.3	438.3	337.6
PSNH	257.8	181.4	10.9
Employee Benefits	81.4	—	69.9
Derivative Liabilities	14.9	14.9	—
Regulatory Deferrals - Assets	364.2	5.5	126.9
Tax Effect - Tax Regulatory Assets	—	—	10.5
Goodwill Regulatory Asset - 1999 Merger	—	—	300.3
Other	—	—	1.5
Total Deferred Tax Liabilities	\$ 6,432.7	\$ 2,198.1	\$ 2,132.7
Net Deferred Tax Liabilities	\$ 4,597.1	\$ 1,570.1	\$ 1,579.5

2021 Federal Legislation: On November 5, 2021, Congress passed the Infrastructure Investment and Jobs Act. The Act provided spending of more than \$550 billion on roads, highways, bridges, public transit, and utilities. For water and sewer utilities, the Act reserved the exclusion from a corporation's income for contributions in aid of construction where the corporation is a water or sewer utility eliminated by the Tax Cuts and Jobs Act of 2017. Under the Act, a regulated public utility that provides water or sewerage disposal services can treat money or property received from any person as a tax-free contribution to capital if it meets certain criteria for contributions made after 2020. The Act did not have a material impact on Eversource in 2021.

2020 Federal Legislation: On March 27, 2020, former President Trump signed the \$2.2 trillion bipartisan Coronavirus Aid, Relief, and Economic Security (CARES) Act. Among other provisions, the CARES Act provides for loans and other benefits to small and large businesses, expanded unemployment insurance, direct payments to those with wages middle-income and below, new appropriations funding for health care and other priorities, and tax changes like deferrals of employer payroll tax liabilities coupled with an employee retention tax credit and rollbacks of Tax Cuts and Jobs Act of 2017 limitations on net operating losses and certain business interest limitation. For the years ended December 31, 2021 and 2020, we recorded a tax liability of \$19.6 million and \$39 million, respectively, related to the deferral of employer payroll tax liability provision. Fifty percent of the 2020 deferral of employer payroll tax liability was paid by December 31, 2021 and the remaining amount must be paid by December 31, 2022. Other than the cash flow benefit described, the CARES Act did not have a material impact.

On December 27, 2020, former President Trump signed into law H.R. 133, the "Consolidated Appropriations Act, 2021." The House of Representatives and Senate previously passed the bill with overwhelming support. The legislation included the extension of the Investment Tax Credit (ITC) for solar at 26 percent for facilities the construction of which begins through the end of 2022, at 22 percent for facilities the construction of which begins in 2023, and postponement of the date after which solar facilities placed in service receive only a 10 percent ITC to December 31, 2025, the extension of the ITC at 30 percent (with no phase-down) to offshore wind if construction begins by December 31, 2025 (qualifying offshore wind includes facilities located in the inland navigable waters or in the coastal waters of the U.S.), and the extension and expansion of the CARES Act employee retention tax credit for the period from January 1, 2021 through June 30, 2021, including increasing the credit rate from 50 percent to 70 percent of qualified wages, and increasing the per-employee creditable wages limit from \$10,000 per year to \$10,000 for each quarter. These credits provide the opportunity to generate additional tax credits in the Company's renewable energy projects when the projects become operational. The tax credit provision had no impact to Eversource in 2021 and the credits will be evaluated for significant positive developments for the Company in 2022 and forward.

Carryforwards: The following table provides the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit net operating loss carryforwards:

	As of December 31,		
	2021	2020	2019
Eversource	\$ 130.3	\$ 183.4	\$ 186.6
CL&P	—	—	132.4
NSTAR Electric	—	—	—
PSNH	—	—	—
State Net Operating Loss	197.7	127.8	—
State Tax Credit	23.7	—	—
State Charitable Contribution	—	—	—

In 2021, the Company increased its valuation allowance reserve for state credits by \$13.0 million (\$10.8 million for CL&P), net of tax, to reflect an update for expiring tax credits. In 2020, the Company increased its valuation allowance reserve for state credits by \$10.3 million (\$8.8 million for CL&P), net of tax, to reflect an update for expiring tax credits.

For 2021 and 2020, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$61.5 million and \$48.3 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

	Eversource		CL&P	
<i>(Millions of Dollars)</i>				
Balance as of January 1, 2019	\$	45.9	\$	18.2
Gross Increases - Current Year		12.1		4.0
Gross Increases - Prior Year		3.4		3.3
Lapse of Statute of Limitations		(6.4)		(2.4)
Balance as of December 31, 2019		55.0		23.1
Gross Increases - Current Year		11.9		4.6
Gross Increases - Prior Year		1.4		0.7
Lapse of Statute of Limitations		(6.5)		(2.6)
Balance as of December 31, 2020		61.8		25.8
Gross Increases - Current Year		11.3		3.8
Gross Decreases - Prior Year		(0.3)		(0.4)
Lapse of Statute of Limitations		(7.0)		(2.8)
Balance as of December 31, 2021	\$	65.8	\$	26.2

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. There has been no interest expense or income recognized on uncertain tax positions for the years ended December 31, 2021, 2020 or 2019. The accrued interest payable was \$0.1 million as of both December 31, 2021 and 2020.

Tax Positions: During 2021 and 2020, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric, and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2021:

Description	Tax Years	
	2021	
Federal	2021	
Connecticut	2018 - 2021	
Massachusetts	2018 - 2021	
New Hampshire	2018 - 2021	

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

13. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any asserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

	Eversource		CL&P		NSTAR Electric		PSNH	
<i>(Millions of Dollars)</i>								
Balance as of January 1, 2020	\$	81.0	\$	11.4	\$	8.0	\$	7.5
Increase Due to CMA Asset Acquisition		22.9		—		—		—
Additions		8.4		4.2		0.7		—
Payments/Reductions		(9.9)		(13.3)		(4.0)		(0.4)
Balance as of December 31, 2020		102.4		12.3		4.7		7.1
Additions		23.4		4.4		—		—
Payments/Reductions		(10.4)		(2.8)		(1.4)		(0.8)
Balance as of December 31, 2021	\$	115.4	\$	13.9	\$	3.3	\$	6.3

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	Eversource		CL&P		NSTAR Electric		PSNH	
2021	61		14		11		9	
2020	63		15		12		9	

The increase in the reserve balance was due primarily to a change in cost estimates at an NSTAR Gas MGP site under investigation, which we now know will require additional remediation.

Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$105.6 million and \$92.2 million as of December 31, 2021 and 2020, respectively, and related primarily to the natural gas business segment.

As of December 31, 2021, for 7 environmental sites (2 for CL&P and 5 for NSTAR Electric) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2021, \$25.9 million (including \$3.2 million for CL&P) has been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$10 million (\$0.6 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2021, for 13 environmental sites (7 for CL&P and 6 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2021, \$16.1 million (including \$3.9 million for CL&P and \$0.2 million for NSTAR Electric) has been accrued as a liability for these sites. As of December 31, 2021, for the remaining 41 environmental sites (including 5 for CL&P, 9 for NSTAR Electric and 27 for PSNH) that are included in the Company's reserve for environmental costs, the \$73.4 million accrual (including \$6.8 million for CL&P, \$3.1 million for NSTAR Electric and \$63.5 million for PSNH) represents management's best estimate of the probable liability and no additional loss is estimable at this time.

NSTAR Electric and PSNH have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory mechanism. **Long-Term Contractual Arrangements**

Estimated Future Annual Costs: The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2021 are as follows:

Eversource	2022		2023		2024		2025		2026		Thereafter		Total	
	(\$Millions of Dollars)													
Renewable Energy	\$	755.4	\$	702.7	\$	696.4	\$	718.7	\$	714.3	\$	3,571.4	\$	7,156.9
Natural Gas Procurement		377.9		323.6		270.5		265.5		250.4		1,517.2		3,065.1
Purchased Power and Capacity		76.0		87.1		86.7		75.1		2.9		9.8		337.6
Peaker CTDs		26.1		38.4		39.4		36.7		29.9		69.3		234.5
Transmission Support Commitments		16.0		17.8		20.6		22.4		22.6		22.6		173.6
Total	\$	1,351.4	\$	1,468.1	\$	1,113.6	\$	1,118.4	\$	1,026.1	\$	5,184.3	\$	10,853.9

CL&P	2022		2023		2024		2025		2026		Thereafter		Total	
	(\$Millions of Dollars)													
Renewable Energy	\$	586.3	\$	592.1	\$	592.0	\$	591.9	\$	591.9	\$	2,752.2	\$	5,708.3
Purchased Power and Capacity		72.1		83.4		83.8		72.3		0.1		—		311.7

	26.1		38.9		39.4		36.7		29.9		63.3
	6.5		7.0		8.1		8.8		8.9		8.9
\$	690.7	\$	721.4	\$	725.3	\$	711.7	\$	630.8	\$	2,824.4

	2021		2021		2021		2025		2026		Thereafter
\$	102.9	\$	78.3	\$	75.7	\$	76.1	\$	76.4	\$	492.3
	3.0		2.9		2.9		2.8		2.8		9.8
	6.3		7.0		8.1		8.9		8.9		8.9
\$	112.2	\$	88.2	\$	86.7	\$	87.8	\$	88.1	\$	511.0

	2021		2021		2024		2025		2026		Thereafter
\$	66.3	\$	30.3	\$	26.7	\$	46.7	\$	36.0	\$	136.9
	0.9		0.8		—		—		—		—
	3.4		3.8		4.4		4.7		4.8		4.8
\$	70.6	\$	34.9	\$	31.1	\$	51.4	\$	50.8	\$	231.7

ble energy contracts include non-cancelable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2042 for CL&P, 2041 for NSTAR Electric and 2033 for PSNH. CL&P and UI each entered into PURA-approved ten-year contracts in 2019 to purchase a combined total of approximately 9 million MWh annually from the Millstone Nuclear Power Station generation facility, which represents a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&P). The Millstone Nuclear Power Station generation facility began operations in 2019. Also as required by 2018 regulation, CL&P and UI each entered into PURA-approved eight-year contracts in 2019 to purchase a combined amount of approximately 15 percent of the Seabrook Nuclear Power Plant's output (approximately 15 percent by CL&P) beginning January 1, 2022. The Seabrook Nuclear Power Plant's output is expected to be approximately 15 percent of the plant's output. The total estimated remaining future cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$3.3 billion and are reflected in the table above. CL&P sells the energy purchased under these contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net future rates, the contracts do not have an impact on the net income of CL&P. These contracts do not meet the definition of a derivative, and accordingly, the costs of these contracts are being accounted for as incurred.

are long-term commitments of NSTAR Electric pertaining to the Massachusetts Clean Energy R10 contract, for which construction was suspended prior to December 31, 2021. Should the project attain feasibility and construction recommence, the estimated costs under the contract may potentially begin in 2023 and range between \$150 million and \$415 million per year through 2035.

table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies, which extend through 2045.

ly, These contracts include capacity CIDs of CL&P through 2026, and various IPP contracts or purchase obligations for electricity which extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

L&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of both December 31, 2021 and 2020 were 675 MW. The capacity contracts require CL&P to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts for the purchase of energy supply, the amounts of which vary with customers' energy needs.

with UI, has three peaker CIDs for a total of approximately 500 MW of peaking capacity through 2042. CL&P has a sharing agreement with UI, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CIDs. The Peaker CIDs pay the generation facility owner the difference between capacity, forward reserve and energy prices. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CIDs are recovered from, or refunded to, CL&P's customers.

omments: Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into a series of agreements in the 1980's to support the costs of, and receive rights to use, transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH were obligated to pay, over a 30-year period, the annual operation and maintenance expenses and capital costs of these facilities. On December 18, 2020, the parties to these agreements submitted to FERC an offer of settlement and amendments to these agreements implementing the terms of an extension for an additional 20-year period ending in 2040. On May 20, 2021, FERC approved this settlement, effectively extending the parties' obligations to 2040. These agreements were as follows:

For the Years Ended December 31,			
2021	2020	2019	2018
\$ 689.2	\$ 594.2	\$ 520.8	\$ 448.3
712.7	453.4	448.3	448.3
56.4	62.7	62.1	62.1
24.3	32.9	13.0	13.0
15.4	22.1	21.8	21.8

For the Years Ended December 31,											
2021				2020				2019			
CL&P	NSTAR Electric	PSNH		CL&P	NSTAR Electric	PSNH		CL&P	NSTAR Electric	PSNH	
\$ 457.1	\$ 84.7	\$ 67.4	\$ 67.4	\$ 426.3	\$ 88.8	\$ 69.1	\$ 69.1	\$ 460.6	\$ 89.9	\$ 69.9	\$ 69.9
33.1	3.0	0.3	0.3	39.3	3.1	0.3	0.3	50.4	5.1	5.1	5.1
24.3	—	—	—	22.7	—	—	—	13.0	—	—	—
6.1	1.0	3.3	3.3	8.7	8.7	4.7	4.7	3.6	8.6	8.6	8.6

lizes - Yankee Companies
PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage costs. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

er: The filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1980 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 (DOE Phase IV contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$129.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V contested damages). On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

Revolution Wind, LLC	Construction-related purchase agreements with third-party contractors ⁽⁴⁾	120.9	2021
South Fork Wind, LLC	Construction-related purchase agreements with third-party contractors ⁽⁴⁾	125.2	2023 - 2026
Eversource Investment LLC	Funding and indemnification obligations of North East Offshore LLC ⁽⁵⁾	—	—
Sunrise Wind LLC	ORFC capacity provision ⁽⁶⁾	—	—
Bay State Wind LLC	Real estate purchase	2.2	—
South Fork Wind, LLC	Transmission interconnection	2.5	2022
Various	Surety bonds ⁽⁷⁾	1.2	—
Eversource Service	Lease payments for real estate	\$4.7	2022 - 2023
		0.8	2024

⁽⁴⁾ Eversource parent issued guarantees on behalf of its 50 percent-owned affiliate, North East Offshore LLC (NEO), under which Eversource parent agreed to guarantee 50 percent of NEO's performance of obligations under certain purchase agreements with third-party contractors, in an aggregate amount not to exceed \$1.3 billion with an expiration date in 2025. Eversource parent also issued a separate guarantee to Orsted on behalf of NEO, under which Eversource parent agreed to guarantee 50 percent of NEO's payment obligations under certain offshore wind project construction-related agreements with Orsted in an aggregate amount not to exceed \$62.5 million and expiring upon full performance of the guaranteed obligation. Any amounts paid under this guarantee to Orsted will count toward, but not increase, the maximum amount of the Funding Guarantee described in Note 3, below. The guarantee expires upon the full performance of the guaranteed obligations.

⁽⁵⁾ Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guarantee Sunrise Wind LLC's performance of certain obligations, in an aggregate amount not to exceed \$420.6 million, in connection with a construction-related purchase agreement. Eversource parent's obligations under the guarantee expire upon the earlier of (i) April 2026 and (ii) full performance of the guaranteed obligations.

⁽⁶⁾ Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Revolution Wind, LLC, whereby Eversource parent will guarantee Revolution Wind, LLC's performance of certain obligations, in an aggregate amount not to exceed \$158.9 million, in connection with a construction-related purchase agreement. Eversource parent's obligations under the guarantee expire upon the earlier of (i) November 2027 and (ii) full performance of the guaranteed obligations.

⁽⁷⁾ Eversource parent issued three guarantees on behalf of its 50 percent-owned affiliate, South Fork Wind, LLC, whereby Eversource parent will guarantee South Fork Wind, LLC's performance of certain obligations in connection with three construction-related purchase agreements. Under these guarantees, Eversource parent will guarantee South Fork Wind, LLC's performance of certain obligations, in a total aggregate amount not to exceed \$137.2 million. Eversource parent's obligations under these guarantees expire upon the earlier of (i) dates ranging from October 2023 and August 2026 and (ii) full performance of the guaranteed obligations.

Eversource parent issued a guarantee (Funding Guarantee) on behalf of Eversource Investment LLC (EI), its wholly-owned subsidiary that holds a 50 percent ownership interest in NEO, under which Eversource parent agreed to guarantee certain funding obligations and certain indemnification payments of EI under the Amended and Restated Limited Liability Company Operating Agreement of NEO, in an amount not to exceed \$910 million. The guaranteed obligations include payment of EI's funding obligations during the construction phase of NEO's underlying offshore wind projects and indemnification obligations associated with third-party coal support for its investment in NEO. Eversource parent's obligations under the Funding Guarantee expire upon the full performance of the guaranteed obligations.

Eversource parent issued a guarantee on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guarantee Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 23, 2019, by and between the New York State Energy Research and Development Authority (NYSERDA) and Sunrise Wind LLC. The guarantee expires upon the full performance of the guaranteed obligations.

⁽⁷⁾ Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.

Letter of Credit: On September 16, 2020, Eversource parent entered into a guarantee on behalf of EI, which holds Eversource's investments in offshore wind-related equity method investments, under which Eversource parent would guarantee EI's obligations under a letter of credit facility with a financial institution that EI may request in an aggregate amount of up to approximately \$25 million. In January 2022, Eversource parent issued two letters of credit on behalf of South Fork Wind, LLC related to future decommissioning obligations of certain on-shore transmission assets totaling \$4.3 million.

2022 Guarantees: In the first quarter of 2022, Eversource parent issued two additional guarantees on behalf of South Fork Wind, LLC totaling \$43.4 million, whereby Eversource parent will guarantee South Fork Wind, LLC's performance of certain PPA and other contractual obligations.

FERC ROE Complaints: Four separate complaints were filed at the FERC by coalitions of New England ratepayers, general state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties collectively, the Complainants. In each of the first three complaints, filed on October 1, 2011, December 22, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$28.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of both December 31, 2021 and 2020. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of both December 31, 2021 and 2020.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed framework with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, the preliminary just and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent. If the results of the illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods. These preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order.

On November 21, 2019, FERC issued Opinion No. 569 affecting the two pending transmission ROE complaints against the Midcontinent ISO (MISO) transmission owners, in which FERC adopted a new methodology for determining base ROEs. Various parties sought rehearing. On December 23, 2019, the NETOs filed supplementary materials in the NETOs' four pending cases to respond to this new methodology because of the uncertainty of the applicability to the NETOs' cases.

On May 21, 2020, the FERC issued its order in Opinion No. 569-A on the rehearing of the MISO transmission owners' cases, in which FERC again changed its methodology for determining the MISO transmission owners' base ROEs. On November 19, 2020, the FERC issued Opinion No. 569-B denying rehearing of Opinion No. 569-A and reaffirmed the methodology previously adopted in Opinion No. 569-A. The new methodology differs significantly from the methodology proposed by FERC in its October 16, 2018 order to determine the NETOs' base ROEs in its four pending cases. FERC Opinion Nos. 569-A and 569-B are currently under appeal with the Court.

Given the significant uncertainty regarding the applicability of the FERC opinions in the MISO transmission owners' two complaint cases to the NETOs' pending four complaint cases, Eversource concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. As well, Eversource cannot reasonably estimate a range of any gain or loss for any of the four complaint proceedings at this time.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent established in the October 16, 2014 FERC order.

A change of 10 basis points to the base ROE used to establish the reserves would impact Eversource's after-tax earnings by an average of approximately \$3 million for each of the four 15-month complaint periods.

Eversource and NSTAR Electric Boston Harbor Civil Action

In 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts against NSTAR Electric, HEEC, and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the "Defendants"). The action alleged that the Defendants failed to comply with certain permitting requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Dux Island, utilizing a different route, and remove portions of the existing cable. Construction of the new distribution cable was completed in August 2019 and removal of the portions of the existing cable was completed in January 2020. All issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved and continuing restoration efforts completed, at which time such litigation is expected to be dismissed with prejudice.

C. CL&P Regulatory Matters

CL&P Tropical Storm Issues Response Investigation: In August 2020, PURA opened a docket to investigate the preparation for and response to Tropical Storm issues by Connecticut utilities, including CL&P. On April 28, 2021, PURA issued a final decision on CL&P's compliance with its emergency response plan that concluded CL&P failed to comply with certain storm performance standards and was imprudent in certain instances. Specifically, PURA concluded that CL&P did not satisfy the performance standards for managing its mutual liability program, timely removing electrical hazards from blacked out areas, communicating critical information to its customers, or meeting its obligation to secure adequate external contractor and mutual aid resources in a timely manner. Based on its findings, PURA ordered CL&P to adjust its future rates in a pending or future rate proceeding to reflect a monetary penalty in the form of a downward adjustment of 90 basis points in its allowed rate of return on equity (ROE), which is currently 9.25 percent. In its decision, PURA explained that additional monetary penalties and further enforcement orders pursuant to Connecticut statute would be considered in a separate proceeding that was initiated on May 6, 2021.

On May 6, 2021, as part of the penalty proceeding, PURA issued a notice of violation that included an assessment of \$30 million, consisting of a \$28.4 million civil penalty for non-compliance with storm performance standards to be provided as credits on customer bills and a \$1.6 million fine for violations of accident reporting requirements to be paid to the State of Connecticut's general fund. On July 14, 2021, PURA issued a final decision in this penalty proceeding that included an assessment of \$28.6 million, maintaining the \$28.4 million performance penalty and reducing the \$1.6 million fine for accident reporting to \$0.2 million. The \$28.4 million performance penalty is currently being credited to customers on electric bills beginning on September 1, 2021 over a one-year period. The \$28.4 million is the maximum statutory penalty amount under applicable Connecticut law in effect at the time of Tropical Storm Isaias, which is 2.5 percent of CL&P's annual distribution revenues. The liability for the performance penalty was recorded as a current regulatory liability on CL&P's balance sheet and as a reduction to Operating Revenues on the year ended December 31, 2021 statement of income. The after-tax earnings impact of this charge was \$10.07 per share.

CL&P Settlement Agreement: On October 1, 2021, CL&P entered into a settlement agreement with the DEEP, Office of Consumer Counsel (OCC), Office of the Attorney General (AG) and the Connecticut Industrial Energy Consumers, resolving certain issues that arose in then-pending regulatory proceedings initiated by the PURA. PURA approved the settlement agreement on October 27, 2021. In the settlement agreement, CL&P agreed to provide a total of \$65 million of customer credits, which were distributed based on customer sales over a two-month billing period from December 1, 2021 to January 31, 2022. CL&P also agreed to irrevocably set aside \$10 million to provide bill payment assistance to certain existing non-hardship and hardship customers carrying arrearages, as approved by the PURA, with the objective of disbursing the funds prior to April 30, 2022. CL&P recorded a current regulatory liability of \$75 million on the balance sheet associated with the provisions of the settlement agreement, with a \$65 million pre-tax charge as a reduction to Operating Revenues associated with the customer credits and a \$10 million charge to Operations and Maintenance expense associated with the customer assistance fund on the year ended December 31, 2021.

In exchange for the \$75 million of customer credits and assistance, PURA's interim rate reduction docket was resolved without findings. As a result of the settlement agreement, neither the 90 basis point reduction to CL&P's return on equity introduced in PURA's storm-related decision issued April 28, 2021, nor the 45 basis point reduction to CL&P's return on equity included in PURA's decision issued September 14, 2021 in the interim rate reduction docket, will be implemented.

CL&P has also agreed to freeze its current base distribution rates, subject to the customer credits described above, until no earlier than January 1, 2024. The rate freeze applies only to base distribution rates (including storm costs) and not to other rate mechanisms such as the retail rate components, net reconciling mechanisms, formula rates and any other adjustment mechanisms. The rate freeze also does not apply to any cost recovery mechanism outside of the base distribution rates with regard to grid-modernization initiatives or any other proceedings, either currently pending or that may be initiated during the rate freeze period that may place additional obligations on CL&P. The approval of the settlement agreement satisfies the Connecticut statute of rate review requirements that requires electric utilities to file a distribution rate case within four years of the last rate case.

As part of the settlement agreement, CL&P agreed to withdraw with prejudice its pending appeals of PURA's decisions dated April 28, 2021 and July 14, 2021 related to Storm Isaias and agreed to waive its right to file an appeal and seek a judicial stay of the September 14, 2021 decision in the interim rate reduction docket. The settlement agreement assures that CL&P will have the opportunity to position for and demonstrate the prudence of the storm costs incurred to respond to customer outages associated with Storm Isaias in a future rate-making proceeding.

The cumulative pre-tax impact of the settlement agreement and the Storm Isaias assessment imposed in PURA's April 28, 2021 and July 14, 2021 decisions totaled \$103.6 million, and the after-tax earnings impact was \$86.1 million, or \$0.25 per share, for the year ended December 31, 2021.

14. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

14. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the use of land, office space, service centers, vehicles, information technology, and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not recorded on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to account for both as a single lease component, with the exception of the information technology asset class where the lease and non-lease components are separated.

The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

The components of lease cost, prior to amounts capitalized, are as follows:

	For the Years Ended December 31,					
	2021		2020		2019	
(Millions of Dollars)						
Finance Lease Cost:						
Amortization of Right-of-Use Assets	\$	4.6	\$	2.6	\$	1.7
Interest on Lease Liabilities		3.0		1.4		1.2
Total Finance Lease Cost		8.6		4.0		2.9
Operating Lease Cost		12.3		11.1		11.7
Variable Lease Cost		61.0		57.8		60.5
Total Lease Cost	\$	81.7	\$	72.9	\$	75.1

	For the Years Ended December 31,											
	2021			2020			2019					
(Millions of Dollars)												
CL&P	NSTAR Electric		PSNH	CL&P		NSTAR Electric	PSNH	CL&P		NSTAR Electric	PSNH	
Finance Lease Cost:												
Amortization of Right-of-Use Assets	\$	0.5	\$	0.2	\$	0.1	\$	0.7	\$	0.2	\$	0.1
Interest on Lease Liabilities		0.1		0.6		0.3		0.6		0.6		—
Total Finance Lease Cost		0.6		0.8		0.4		1.3		0.8		0.1
Operating Lease Cost		0.3		2.3		0.6		0.5		3.4		0.1
Variable Lease Cost		16.2		—		12.2		13.3		—		47.2
Total Lease Cost	\$	17.1	\$	3.1	\$	45.0	\$	15.1	\$	4.2	\$	47.4

Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

	Balance Sheet Classification	As of December 31, 2021				As of December 31, 2020			
		Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Operating Leases:									
Right-of-Use Assets, Net	Other Long-Term Assets	\$	47.2	\$	0.1	\$	35.2	\$	23.6
Operating Lease Liabilities	Other Current Liabilities	\$	10.0	\$	0.1	\$	9.5	\$	0.7
Current Portion	Long-Term		37.2		23.2		45.7		22.9
Total Operating Lease Liabilities		\$	47.2	\$	0.1	\$	35.2	\$	23.6
Finance Leases:									
Right-of-Use Assets, Net	Property, Plant and Equipment, Net	\$	58.0	\$	—	\$	60.5	\$	3.5
Finance Lease Liabilities	Other Current Liabilities	\$	3.9	\$	—	\$	5.0	\$	1.4
Current Portion	Long-Term		35.4		4.9		57.6		4.8
Total Finance Lease Liabilities		\$	59.3	\$	4.9	\$	62.6	\$	4.8

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

Other information related to leases is as follows:

	As of December 31,							
	2021				2020			
(Millions of Dollars)								
Weighted-Average Remaining Lease Term (Years):								
Operating Leases	13	7	18	7	10	3	19	8
Finance Leases	16	—	20	7	17	1	21	8
Weighted-Average Discount Rate (Percentage):								
Operating Leases	4.1%	3.0%	4.0%	3.7%	4.0%	3.4%	4.1%	3.7%
Finance Leases	2.7%	—%	3.9%	3.5%	3.9%	10.5%	3.9%	3.5%

	For the Year Ended December 31, 2021				For the Year Ended December 31, 2020			
	Eversource		CL&P		Eversource		CL&P	
(Millions of Dollars)								
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:								
Operating Cash Flows from Operating Leases	\$	12.1	\$	0.3	\$	2.1	\$	0.1
Operating Cash Flows from Finance Leases		3.4		0.1		0.6		—
Financing Cash Flows from Finance Leases		4.1		1.4		—		0.1
Supplemental Non-Cash Information on Lease Liabilities:								
Right-of-Use Assets Obtained in Exchange for New Operating Lease Liabilities		2.1		—		1.9		—
Right-of-Use Assets Obtained in Exchange for New Finance Lease Liabilities		2.3		—		—		—

	For the Year Ended December 31, 2020				For the Year Ended December 31, 2019			
	Eversource		CL&P		Eversource		CL&P	
(Millions of Dollars)								
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:								
Operating Cash Flows from Operating Leases	\$	10.9	\$	0.6	\$	1.8	\$	0.1
Operating Cash Flows from Finance Leases		1.7		0.3		0.6		—
Financing Cash Flows from Finance Leases		2.8		1.6		—		0.1
Supplemental Non-Cash Information on Lease Liabilities:								
Right-of-Use Assets Obtained in Exchange for New Operating Lease Liabilities		0.6		0.1		0.2		—

Right-of-Use Assets Obtained in Exchange for New Finance Lease Liabilities

(Millions of Dollars)

For the Year Ended December 31, 2019

Cash Paid for Amounts Included in the Measurement of Lease Liabilities:

Operating Cash Flows from Operating Leases

Operating Cash Flows from Finance Leases

Financing Cash Flows from Finance Leases

Supplemental Non-Cash Information on Lease Liabilities:

Right-of-Use Assets Obtained in Exchange for New Operating Lease Liabilities

Right-of-Use Assets Obtained in Exchange for New Finance Lease Liabilities

In 2020, Eversource also acquired \$14.7 million of right-of-use assets in exchange for the assumption of new operating lease liabilities and \$54.3 million of right-of-use assets in exchange for the assumption of new finance lease liabilities as a result of the CMA asset acquisition.

Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2021 are as follows:

(Millions of Dollars)

Year Ending December 31,

2022

2023

2024

2025

2026

Thereafter

Future lease payments

Less amount representing interest

Present value of future minimum lease payments

15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

(Millions of Dollars)

As of December 31, 2021:

Preferred Stock Not Subject to Mandatory Redemption

Long-Term Debt

Rate Reduction Bonds

As of December 31, 2020:

Preferred Stock Not Subject to Mandatory Redemption

Long-Term Debt

Rate Reduction Bonds

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note 11, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

16. ACCUMULATED OTHER COMPREHENSIVE INCOME(LOSS)

The changes in accumulated other comprehensive income(loss) by component, net of tax, are as follows:

	For the Year Ended December 31, 2021				For the Year Ended December 31, 2020			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains (Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains (Losses) on Marketable Securities	Defined Benefit Plans	Total
Balance as of January 1st	\$ (1.4)	\$ 1.1	\$ (76.1)	\$ (76.4)	\$ (3.0)	\$ 0.7	\$ (62.8)	\$ (65.1)
OCI Before Reclassifications	—	(0.7)	34.1	33.4	—	0.4	(19.5)	(19.1)
Amounts Reclassified from AOCL	1.0	—	9.7	10.7	1.6	—	6.3	7.9
Net OCI	1.0	(0.7)	33.8	34.1	1.6	0.4	(13.2)	(11.2)
Balance as of December 31st	\$ (0.4)	\$ 0.4	\$ (42.3)	\$ (42.3)	\$ (1.4)	\$ 1.1	\$ (76.1)	\$ (76.4)

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCL. The unrecognized actuarial gains and losses and prior service costs are amortized from AOCL into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCL. The related tax effects of the defined benefit plan OCI amounts before reclassifications recognized in AOCL were net deferred tax liabilities of \$8.3 million in 2021 and deferred tax assets of \$6.9 million and \$4.4 million in 2020 and 2019, respectively.

The following table sets forth the amounts reclassified from AOCL by component and the impacted line item on the statements of income:

	Amounts Reclassified from AOCL				Statements of Income Line Item Impacted
	2021	2020	2019		
Qualified Cash Flow Hedging Instruments	\$ (1.7)	\$ (2.5)	\$ (2.3)	Interest Expense	
Tax Effect	0.7	0.9	1.1	Income Tax Expense	
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (1.0)	\$ (1.6)	\$ (1.4)		
Defined Benefit Plan Costs:					
Amortization of Actuarial Losses	\$ (13.1)	\$ (8.1)	\$ (5.7)	Other Income, Net ⁽¹⁾	
Amortization of Prior Service Credit/Cost	—	(0.3)	(1.9)	Other Income, Net ⁽¹⁾	
Total Defined Benefit Plan Costs	(13.1)	(8.4)	(7.6)		
Tax Effect	3.4	2.1	1.9	Income Tax Expense	
Defined Benefit Plan Costs, Net of Tax	\$ (9.7)	\$ (6.3)	\$ (5.6)		
Total Amounts Reclassified from AOCL, Net of Tax	\$ (10.7)	\$ (7.9)	\$ (7.0)		

⁽¹⁾ These amounts are included in the computation of net periodic pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2021, it is estimated that a pre-tax amount of \$0.1 million (\$0.1 million for NSTAR Electric) will be reclassified from AOCL as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled.

17. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreements. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas, BQMA and Aquinor Water Company of Connecticut, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2021, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends.

as of December 31, 2021.

The Retained Earnings balances subject to dividend restrictions were \$5.01 billion for EverSource, \$2.23 billion for CL&P, \$2.72 billion for NSTAR Electric and \$504.6 million for PSNH as of December 31, 2021.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, EISMA, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

18. COMMON SHARES

The following table sets forth the EverSource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Par Value	Authorized as of December 31, 2021 and 2020	Shares Issued as of December 31,		
			2021	2020	
EverSource	\$	300,000,000	357,818,402	357,818,402	
CL&P	\$	10	6,035,205	6,035,205	
NSTAR Electric	\$	1	200	200	
PSNH	\$	1	301	301	

Common Share Issuances and 2019 Forward Sale Agreement: On June 15, 2020, EverSource completed an equity offering of 6,000,000 common shares at a price per share of \$58.26. EverSource used the net proceeds of this offering to fund a portion of the purchase of the assets of CMA that closed on October 9, 2020. The issuance of these common shares resulted in proceeds of \$509.2 million, net of issuance costs.

In June 2019, EverSource completed an equity offering consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. Under the forward sale agreement, 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allowed EverSource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds as the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price was subject to adjustment daily based on a floating interest rate factor and would decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

EverSource issued 6,000,000 common shares under the forward sale agreement in December 2019. On March 23, 2020, EverSource physically settled a portion of the forward sale agreement by delivering 1,500,000 common shares in exchange for net proceeds of \$105.7 million. Subsequently, on March 26, 2020, EverSource physically settled the remaining portion of the forward sale agreement by delivering 4,460,000 common shares in exchange for net proceeds of \$314.1 million. The forward sale price used to determine the cash proceeds received by EverSource was calculated based on the initial forward sale price, as adjusted in accordance with the forward sale agreement.

The March and June 2020 common share issuances of 5,980,000 and 6,000,000, respectively, resulted in total proceeds of \$929.9 million, net of issuance costs. The June and December 2019 common share issuances of 5,980,000 and 6,000,000, respectively, resulted in total proceeds of \$852.3 million. These issuances were reflected in shareholders' equity and as financing activities on the statements of cash flows.

Issuances of shares under the forward sale agreement were classified as equity transactions. Accordingly, no amounts relating to the forward sale agreement were recorded in the financial statements until settlements took place. Prior to any settlements, the only impact of the forward sale agreement to the financial statements was the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 21, "Earnings Per Share," to the financial statements for information on the forward sale agreement's impact on the calculation of diluted EPS.

EverSource used the net proceeds received from the direct issuance of common shares and the net proceeds received from settlement of the forward sale agreement to repay short-term debt under the commercial paper program, to partially fund the purchase of the assets of CMA, to fund capital spending and clean energy initiatives, and for general corporate purposes.

Treasury Shares: As of December 31, 2021 and 2020, there were 13,415,306 and 14,864,379 EverSource common shares held as treasury shares, respectively. As of December 31, 2021 and 2020, there were 344,403,196 and 342,954,023 EverSource common shares outstanding, respectively.

On December 1, 2021, Aquarion acquired New England Service Company (NESC), pursuant to a definitive agreement entered into on April 8, 2021. The acquisition was structured as a stock-for-stock merger and EverSource issued 462,517 treasury shares at closing for a purchase price of \$38.1 million.

EverSource issues treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the EverSource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill EverSource's obligations that require the issuance of common shares.

19. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in EverSource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,800,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series	Redemption Price Per Share		Shares Outstanding as of December 31,		As of December 31,	
			2021	2020	2021	2020
CL&P						
\$1.90 Series of 1917	\$	\$2.50	163,912	162,912	\$	\$
\$2.00 Series of 1947	\$	\$4.00	336,086	336,086		16.8
\$3.04 Series of 1949	\$	\$3.00	100,000	100,000	5.0	5.0
\$7.30 Series of 1919	\$	\$2.50	200,000	200,000	10.0	10.0
3.80% Series of 1944	\$	\$6.25	160,000	160,000	8.0	8.0
\$2.00 Series E of 1954	\$	\$1.00	200,000	200,000	10.0	10.0
\$2.00 Series F of 1955	\$	\$1.00	100,000	100,000	5.0	5.0
4.50% Series of 1936	\$	\$8.75	100,000	100,000	5.0	5.0
4.96% Series of 1958	\$	\$6.50	100,000	100,000	5.0	5.0
4.50% Series of 1963	\$	\$6.50	100,000	100,000	5.0	5.0
5.28% Series of 1967	\$	\$1.43	200,000	200,000	10.0	10.0
\$3.24 Series G of 1968	\$	\$1.84	300,000	300,000	15.0	15.0
6.50% Series of 1968	\$	\$1.44	200,000	200,000	10.0	10.0
		Total CL&P	2,374,000	2,374,000	\$	\$
NSTAR Electric						
4.25% Series of 1950	\$	\$0.63	180,000	180,000	\$	\$
4.78% Series of 1958	\$	\$0.80	250,000	250,000	\$	\$
		Total NSTAR Electric	430,000	430,000	\$	\$
Fair Value Adjustment due to Merger with NSTAR					(15.6)	(15.6)
Other						
6.00% Series of 1958	\$	\$0.00	33	33	\$	\$
		Total EverSource - Noncontrolling Interest - Preferred Stock of Subsidiaries			\$	\$

20. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2021, 2020 and 2019. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the EverSource statements of income. Noncontrolling Interest - Preferred Stock of Subsidiaries on the EverSource balance sheets totaled \$155.6 million as of December 31, 2021 and 2020. On the EverSource balance sheets, Common Shareholders' Equity was fully attributable to EverSource parent and Noncontrolling Interest - Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2021, 2020 and 2019, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

21. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

As described in Note 16, "Common Shares," earnings per share dilution related to the forward sale agreement was determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of EverSource common shares used in calculating diluted EPS is deemed to be increased by the excess, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by EverSource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of EverSource's common shares is higher than the adjusted forward sale price. EverSource physically settled all remaining shares under the forward sale agreement as of March 26, 2020.

For the years ended December 31, 2021 and 2019, there were no antidilutive share awards excluded from the computation. For the year ended December 31, 2020, 39,560 antidilutive share awards were excluded from the EPS computation, as their impact would have been antidilutive. Antidilutive shares pertained to a purchase option extended to underwriters in connection with EverSource's common share issuance on June 15, 2020. See Note 18, "Common Shares," for further information.

The following table sets forth the components of basic and diluted EPS:

EverSource

For the Years Ended December 31,

(Millions of Dollars, except share information)

Net Income Attributable to Common Shareholders
Weighted Average Common Shares Outstanding:
Basic
Dilutive Effect of:
Share-Based Compensation Awards and Other
Equity Forward Sale Agreement
Total Dilutive Effect
Diluted
Basic EPS
Diluted EPS

	2021	2020	2019
Net Income Attributable to Common Shareholders	\$ 1,220.5	\$ 1,205.3	\$ 909.1
Weighted Average Common Shares Outstanding:			
Basic	343,972,926	338,836,147	321,416,086
Dilutive Effect of:			
Share-Based Compensation Awards and Other	658,130	738,594	762,215
Equity Forward Sale Agreement	—	271,921	767,335
Total Dilutive Effect	658,130	1,010,515	1,529,550
Diluted	344,631,056	339,846,662	322,945,636
Basic EPS	\$ 3.55	\$ 3.56	\$ 2.83
Diluted EPS	\$ 3.54	\$ 3.55	\$ 2.81

NOTE 22. REVENUES

Revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

The following tables present operating revenues disaggregated by revenue source:

Revenues (Millions of Dollars)	For the Year Ended December 31, 2021					
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 3,989.8	\$ 1,000.3	\$ —	\$ 133.5	\$ —	\$ —
Commercial	2,486.1	497.6	—	62.8	—	(5.1)
Industrial	345.3	107.2	—	4.3	—	(17.1)
Total Retail Tariff Sales Revenues	6,821.2	1,605.1	—	200.6	—	(22.2)
Wholesale Transmission Revenues	—	—	1,751.3	—	85.6	(1,384.3)
Wholesale Market Sales Revenues	575.8	82.1	—	3.9	—	—
Other Revenues from Contracts with Customers	78.1	5.1	13.6	7.5	1,267.4	(1,257.7)
Reserve for Revenues Subject to Refund	(71.1)	—	(5.0)	(2.6)	—	—
Total Revenues from Contracts with Customers	7,404.0	1,752.3	1,759.9	209.4	1,354.0	(2,661.6)
Alternative Revenue Programs	14.7	37.0	(126.1)	1.5	—	114.6
Other Revenues	4.0	0.3	0.4	—	—	—
Total Operating Revenues	\$ 7,422.7	\$ 1,789.6	\$ 1,634.2	\$ 211.3	\$ 1,354.0	\$ (2,550.0)

Revenues (Millions of Dollars)	For the Year Ended December 31, 2020					
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 3,951.5	\$ 644.9	\$ —	\$ 145.1	\$ —	\$ —
Commercial	2,353.4	761.9	—	62.4	—	(4.8)
Industrial	327.1	107.4	—	4.8	—	(13.7)
Total Retail Tariff Sales Revenues	6,632.0	1,514.3	—	212.3	—	(18.5)
Wholesale Transmission Revenues	—	—	1,557.3	—	74.2	(1,296.6)
Wholesale Market Sales Revenues	327.3	43.0	—	3.8	—	—
Other Revenues from Contracts with Customers	79.3	5.2	13.3	3.5	1,181.7	(1,152.9)
Total Revenues from Contracts with Customers	7,038.6	1,562.5	1,570.6	219.6	1,259.9	(2,461.1)
Alternative Revenue Programs	88.1	44.7	(35.2)	(4.7)	—	37.1
Other Revenues	5.6	1.1	0.7	0.5	—	—
Total Operating Revenues	\$ 7,132.3	\$ 1,508.3	\$ 1,536.1	\$ 215.4	\$ 1,259.9	\$ (2,424.0)

Revenues (Millions of Dollars)	For the Year Ended December 31, 2019					
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 3,723.7	\$ 555.1	\$ —	\$ 132.3	\$ —	\$ —
Commercial	2,584.8	347.5	—	63.9	—	(4.3)
Industrial	331.6	96.9	—	4.5	—	(11.6)
Total Retail Tariff Sales Revenues	6,640.3	999.5	—	200.7	—	(15.9)
Wholesale Transmission Revenues	—	—	1,293.3	—	61.3	(1,085.2)
Wholesale Market Sales Revenues	215.7	55.4	—	4.1	—	—
Other Revenues from Contracts with Customers	56.1	0.6	13.2	4.2	987.2	(969.8)
Total Revenues from Contracts with Customers	6,912.1	1,064.0	1,306.5	209.0	1,028.5	(2,070.1)
Alternative Revenue Programs	45.9	(4.9)	(8.8)	4.6	—	(74.2)
Other Revenues	18.5	3.1	0.7	1.0	—	—
Total Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,300.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)

Revenues (Millions of Dollars)	For the Year Ended December 31,					
	CL&P	NTAR Electric	PSNH	CL&P	NTAR Electric	PSNH
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 1,994.2	\$ 1,375.8	\$ 619.8	\$ 2,011.1	\$ 1,365.8	\$ 574.6
Commercial	590.6	1,265.0	332.2	1,176.8	299.9	922.9
Industrial	131.4	119.1	94.8	137.5	106.4	83.2
Total Retail Tariff Sales Revenues	3,016.2	2,759.9	1,046.8	3,205.4	2,668.0	957.7
Wholesale Transmission Revenues	853.3	616.3	271.7	754.8	576.5	226.0
Wholesale Market Sales Revenues	408.8	109.2	57.8	230.1	58.4	38.8
Other Revenues from Contracts with Customers	26.7	56.2	11.3	32.9	43.6	14.2
Reserve for Amortization of Revenues Subject to Refund	(76.1)	—	—	—	—	4.6
Total Revenues from Contracts with Customers	4,228.9	3,541.4	1,387.6	4,044.7	3,327.5	1,241.3
Alternative Revenue Programs	(78.9)	(15.1)	(17.4)	(4.2)	54.5	2.6
Other Revenues	0.4	3.4	1.9	2.2	3.5	0.6
Eliminations	(223.0)	(473.5)	(194.9)	(495.2)	(444.6)	(165.4)
Total Operating Revenues	\$ 3,637.4	\$ 3,086.4	\$ 1,177.2	\$ 3,547.5	\$ 2,941.1	\$ 1,079.1

Retail Tariff Sales: Regulated utilities transfer products and services to their regulated customers under rules, rates, terms and conditions of service regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the

provision of regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated retail sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated retail sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred and the refund of any overcollection of costs.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates, under the FERC-approved tariff in effect in 2021, recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of REC's to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff. Between the buyers and sellers in the market, pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. The performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. REC's are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System. Wholesale transactions also include the sale of CL&P's, NSTAR Electric's and PSNH's transmission rights associated with their proportionate equity ownership share in the transmission lines of the Hydro-Quebec system in Canada.

Other Revenues from Contracts with Customers: Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.

Reserve for Refund of Revenues Subject to Refund: A reserve is recorded as a reduction to revenues when future refunds to customers are deemed probable. The reserve is reversed as refunds are provided to customers. Revenues subject to refund primarily relate to a PURA-approved CL&P settlement agreement with the DEEP, OCC, AG and the Connecticut Industrial Energy Consumers, which resolved certain issues that arose.

In then-pending regulatory proceedings initiated by the PURA, CL&P recorded a reduction to Operating Revenues of \$65 million on the 2021 income statement for a reserve for customer credits associated with the provisions of the settlement agreement. The customer credits were distributed based on customer sales over a two-month billing period from December 1, 2021, to January 31, 2022. Additionally, CL&P recorded a \$38.4 million reserve in 2021 for a civil penalty for non-compliance with storm performance standards that is currently being credited to customers on electric bills beginning on September 1, 2021 on a one-year period. In total, the reserve for revenues subject to refund totaled \$93.4 million and was recorded as a current regulatory liability on CL&P's balance sheet and as a reduction to Operating Revenues for the year ended December 31, 2021. The balance reflected in the table above primarily represents the remaining reserve that has not yet been issued as customer credits as of December 31, 2021. See Note 13G, "Commitments and Contingencies - CL&P Regulatory Matters," for further information.

The Connecticut water business continues to record a regulatory liability and reduction to revenues to reflect the difference between the 35 percent federal corporate income tax rate included in base distribution rates charged to customers and the 21 percent federal corporate income tax rate currently effective. This reserve will continue until base distribution rates are updated to reflect the lower federal tax rate.

Alternative Revenue Programs: In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability upon the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism, the annual reconciliation adjustment to transmission formula rates, and certain capital tracker mechanisms. Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates. The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

Other Revenues: Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers. Other revenues also include lease revenues under lessee accounting guidance of \$4.8 million (\$0.8 million at CL&P and \$3.1 million at NSTAR Electric), \$4.3 million (\$0.8 million at CL&P and \$2.7 million at NSTAR Electric), \$4.4 million, (\$1.0 million at CL&P and \$2.7 million at NSTAR Electric) for the years ended December 31, 2021, 2020 and 2019, respectively.

Intercompany Eliminations: Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission businesses, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

Receivables: Receivables, Net on the balance sheet primarily includes trade receivables from retail customers and from customers related to wholesale transmission contracts, wholesale market sales, sales of REC's, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation until the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for these services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as those sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

23. SEGMENT INFORMATION

Eversource is organized into the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segment's services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of NSTAR Electric's solar power facilities. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) the results of other unregulated subsidiaries, which are not part of its core business, and 5) Eversource parent's equity ownership interests that are not consolidated, which primarily include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.

In the ordinary course of business, Yankee Gas, NSTAR Gas and EGMA purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transaction costs total \$77.7 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, APUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

Eversource (Utilities of India)	For the Year Ended December 31, 2021						
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues	\$ 7,423.6	\$ 1,769.6	\$ 1,634.6	\$ 211.3	\$ 1,354.0	\$ (2,520.0)	\$ 9,653.1
Depreciation and Amortization	(1,737.8)	(142.3)	(300.3)	(46.1)	(113.1)	4.6	(1,335.0)
Other Operating Expenses	(5,978.0)	(1,345.4)	(496.2)	(101.4)	(1,170.4)	2,548.6	(6,353.8)
Operating Income	215.8	281.9	838.1	63.8	70.5	3.2	1,993.3
Interest Expense	(136.4)	(56.6)	(133.2)	(37.0)	(163.8)	46.6	(581.4)
Interest Income	30.7	4.5	2.2	—	46.0	(47.8)	25.6
Other Income, Net	76.1	17.9	19.8	3.3	1,303.3	(1,347.3)	(35.7)
Income tax (expense)/benefit	(103.2)	(60.9)	(179.4)	1.7	(2.1)	—	(344.2)
Net Income	474.7	261.8	547.5	36.8	1,309.5	(1,345.3)	1,239.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 470.1	\$ 261.8	\$ 544.6	\$ 36.8	\$ 1,309.5	\$ (1,345.3)	\$ 1,239.5
Total Assets (excl.)	\$ 25,411.2	\$ 7,215.9	\$ 12,377.8	\$ 2,551.1	\$ 22,674.7	\$ (21,736.6)	\$ 48,492.1
Cash Flows Used for Investments in Plant	\$ 1,093.3	\$ 721.1	\$ 1,024.1	\$ 137.2	\$ 239.4	\$ —	\$ 3,175.1

Eversource (Utilities of India)	For the Year Ended December 31, 2020						
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total

Operating Revenues	\$	7,132.3	\$	1,206.7	\$	1,536.1	\$	215.4	\$	1,235.9	\$	(2,424.0)	\$	8,984.4	
Depreciation and Amortization		(657.0)		(87.9)		(278.1)		(94.2)		(93.5)		1.6		(1,199.1)	
Other Operating Expenses		(5,642.3)		(913.8)		(470.0)		(86.6)		(1,071.9)		3,429.0		(5,756.6)	
Operating Income		833.0		207.0		788.0		84.6		70.3		5.6		1,988.7	
Interest Expense		(216.0)		(48.0)		(126.9)		(32.9)		(141.8)		38.3		(538.4)	
Interest Income		3.2		0.9		4.7		—		37.8		(41.8)		4.8	
Other Income, Net		38.0		3.1		23.3		2.0		1,362.9		(1,365.2)		103.8	
Income Tax (Expense)/Benefit		(129.6)		(26.9)		(182.8)		(17.5)		16.6		—		(146.2)	
Net Income		548.6		134.1		565.4		41.2		1,346.8		(1,363.4)		1,212.7	
Net Income Attributable to Noncontrolling Interests		(4.6)		—		(2.9)		—		—		—		(7.5)	
Net Income Attributable to Common Shareholders		\$	544.0	\$	134.1	\$	562.5	\$	41.2	\$	1,346.8	\$	(1,363.4)	\$	1,205.2
Total Assets (as of)		\$	24,981.9	\$	6,480.5	\$	11,093.0	\$	2,375.2	\$	22,088.4	\$	(21,492.4)	\$	44,899.6
Cash Flows Used for Investments in Plant		\$	1,079.0	\$	494.4	\$	1,084.6	\$	118.8	\$	246.2	\$	—	\$	2,943.0

EverSource (Millions of Dollars)	For the Year Ended December 31, 2019									
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total			
Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,399.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$		\$ 8,576.5	
Depreciation and Amortization	(651.3)	(88.3)	(253.3)	(46.9)	(53.2)	2.3			(1,089.7)	
Impairment of Northern Pass Transmission	—	—	(239.6)	—	—	—			(239.6)	
Other Operating Expenses	(5,525.1)	(630.6)	(411.2)	(101.0)	(891.3)	2,143.7			(5,615.7)	
Operating Income	800.1	163.1	484.9	66.7	74.0	1.7			1,962.5	
Interest Expense	(206.4)	(47.4)	(125.7)	(34.6)	(170.3)	51.2			(533.2)	
Interest Income	13.3	0.1	1.5	—	28.7	(30.4)			12.8	
Other Income, Net	46.8	1.6	29.2	0.4	945.3	(903.3)			120.0	
Income Tax (Expense)/Benefit	(135.9)	(21.2)	(130.5)	2.4	11.7	—			(273.5)	
Net Income	517.9	96.2	259.4	34.9	909.4	(901.2)			916.6	
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(1.9)	—	—	—			(7.5)	
Net Income Attributable to Common Shareholders	\$ 513.3	\$ 96.2	\$ 256.5	\$ 34.9	\$ 909.4	\$ (901.2)	\$		\$ 909.1	
Cash Flows Used for Investments in Plant	\$ 1,104.2	\$ 460.2	\$ 987.0	\$ 118.0	\$ 242.1	\$ —	\$		\$ 2,911.5	

24. ACQUISITION OF ASSETS OF COLUMBIA GAS OF MASSACHUSETTS

On October 9, 2020, EverSource acquired certain assets and liabilities that comprised the NiSource Inc. (NiSource) natural gas distribution business in Massachusetts, which was previously doing business as CMA, pursuant to an asset purchase agreement (the Agreement) entered into on February 26, 2020 between EverSource and NiSource. The cash purchase price was \$1.1 billion, plus a working capital amount of \$68.6 million, as finalized in the first quarter of 2021. EverSource financed the acquisition through a combination of debt and equity issuances in a ratio that was consistent with its consolidated capital structure. The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of EverSource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp.

The transaction required approval by the DPU, the Maine Public Utilities Commission, the FERC, and the Federal Communications Commission, and review under the Hart-Scott-Rodino Act.

The liabilities assumed by EverSource under the Agreement specifically excluded any liabilities (past or future) arising out of, or related to, the fires and explosions that occurred on September 13, 2018 in Lewiston, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI). The liabilities assumed also excluded any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of, or related to, any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights. EverSource did not assume any of CMA's or NiSource Inc.'s third party debt obligations or notes payable.

On October 7, 2020, the DPU approved a rate settlement agreement with EverSource, EGMA, NiSource, Bay State, the Massachusetts Attorney General's Office, the DOE and the Low-Income Weatherization and Fuel Assistance Program Network, which requested approval of the February 26, 2020 Agreement, as well as a rate stabilization plan, among other items.

Purchase Price Allocation: The allocation of the total purchase price to the estimated fair values of the assets acquired and liabilities assumed has been determined based on the accounting guidance for fair value measurements, which defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The final purchase price allocation reflects measurement period adjustments recorded in 2021 to reduce the fair values of certain regulatory and plant assets and certain liabilities acquired, resulting in a corresponding increase to Goodwill, based on new information received during the measurement period.

The allocation of the cash purchase price as of October 9, 2020 is as follows:

Current Assets	\$	138.0
Restricted Cash		57
PP&E		1,182
Goodwill		52
Other Noncurrent Assets, excluding Goodwill		131
Other Current Liabilities		(81)
Other Noncurrent Liabilities		(516)
Cash Purchase Price	\$	1,169.0

The fair values of CMA's assets and liabilities were determined based on significant estimates and assumptions, including Level 3 inputs, that are judgmental in nature. The allocation of the total purchase price includes adjustments to reflect plant that will not earn a return and to reduce rate base to the allowed \$995 million as specified in the rate settlement agreement. EverSource also recorded a \$6.7 million liability for the future refund to customers for CMA's overcollection of the lower income tax rate beginning in 2018.

The excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed was recognized as goodwill. The goodwill reflects the value paid by EverSource primarily for expanding its natural gas infrastructure. The goodwill resulting from the acquisition has been assigned to the Natural Gas Distribution reporting unit. Under the terms of the rate settlement agreement, a portion of the proceeds of the sale due to NiSource was withheld and used to establish an Emergency Relief Fund comprised of two components, an Arrangement Forgiveness Fund and a fund which is restricted for energy efficiency and clean energy measures in the Merrimack Valley. As a result, EverSource funded restricted cash accounts and established a liability totaling \$86.8 million on the acquisition date. By December 31, 2020, \$15.4 million of the Arrangement Forgiveness Fund was credited back to customers and the remainder was paid back to NiSource. The purchase price included in investing cash outflows on the statement of cash flows of \$1.1 billion reflects the payment to NiSource, excluding the restricted cash funds.

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of EverSource and the CMA business acquired and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2019. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of EverSource. Pro forma net income excludes the impact of assets and liabilities not assumed by EverSource, such as amounts directly associated with the GLI incident, and non-recurring costs associated with the transaction.

Pro forma amounts in millions, except share amounts	For the Years Ended December 31,			
	2018	2019	2020	2021
Operating Revenues	\$	9,273	\$	9,103
Net Income Attributable to Common Shareholders		1,265		909
Diluted EPS		3.73		2.83
Diluted EPS		3.72		2.82

Revenues and Net Income: The impact of CMA on EverSource's accompanying consolidated statement of income included operating revenues of \$154.8 million and net income attributable to common shareholders of \$13.9 million for the year ended December 31, 2020.

Transactions recognized separately from the business combination: EverSource has entered into Transition Services Agreements (TSAs) with NiSource, under which NiSource is providing certain administrative functions. EverSource has recorded \$21.4 million in Operating Expenses on the statement of income related to TSA costs for the year ended December 31, 2021 and \$15.9 million of TSA and pre-TSA costs in Operating Expenses in 2020. In addition, EverSource recorded \$2.0 million in Energy Efficiency expense related to the implementation of new energy efficiency programs as specified in the rate settlement agreement in the fourth quarter of 2020.

25. GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

EverSource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 23, "Segment Information," to the financial statements.

EverSource completed the acquisition of NESG on December 1, 2021, resulting in the addition of \$21.7 million of goodwill, all of which was allocated to the Water Distribution reporting unit. EverSource completed the CMA asset acquisition on October 9, 2020, resulting in the addition of \$51.9 million of goodwill, which included measurement period adjustments in 2021 resulting in an additional \$9.6 million of goodwill. The goodwill was allocated to the Natural Gas Distribution reporting unit. On July 31, 2020, EverSource sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset to the town of Hingham, Massachusetts, resulting in a reduction to goodwill of \$23.6 million. This goodwill was previously reflected in the Water Distribution reporting unit.

In assessing goodwill for impairment, an entity is permitted to first assess qualitatively whether it is more likely than not that goodwill impairment exists as of the annual impairment test date. A quantitative impairment test is required only if it is concluded that it is more likely than not that a reporting unit's fair value is less than its carrying amount. The annual goodwill assessment included a qualitative evaluation of multiple factors that impact the fair value of the reporting units, including general, macroeconomic and market conditions, and entity-specific assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, internal

estimates and projections of future cash flows and net income, long-term strategy, the timing and outcome of rate cases, and recent regulatory and legislative proceedings.

Eversource completed its annual goodwill impairment test for the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2021 and determined that no impairment existed. There were no events subsequent to October 1, 2021 that indicated impairment of goodwill.

The following table presents goodwill by reportable segment:

(Millions of Dollars)	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Balance as of January 1, 2020	\$ 2,444	\$ 371	\$ 399	\$ 907	\$ 4,121
Acquisition of CMA Assets	—	—	42	—	42
Sale of Hingham water system	—	—	—	(123)	(123)
Balance as of December 31, 2020	\$ 2,444	\$ 371	\$ 441	\$ 884	\$ 4,140
CMA Measurement Period Adjustments	—	—	10	—	10
Acquisition of NESC	—	—	—	21	21
Balance as of December 31, 2021	\$ 2,444	\$ 371	\$ 451	\$ 905	\$ 4,171

26. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS

As of December 31, 2021, of the total excess unamortized ADIT balance at CL&P of \$996,100,299, the balance related to CL&P Transmission was \$337,166,937.

As of December 31, 2021, of the total excess unamortized ADIT balance at NSTAR East of \$748,273,869 and NSTAR West of \$236,219,933, the balance related to NSTAR East Transmission was \$229,110,603 and the balance related to NSTAR West Transmission was \$143,931,296.

As of December 31, 2021, of the total excess unamortized ADIT balance at PSNH of \$339,175,658, the balance related to PSNH Transmission was \$110,335,230.

GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, and other subsidiaries, which primarily include our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YABC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
EGMA	Eversource Gas Company of Massachusetts
Yankee Gas	Yankee Gas Services Company
Aquarion	Aquarion Company and its subsidiaries
NPT	Northern Pass Transmission LLC
Northern Pass	The high-voltage direct current (HVDC) and associated alternating-current transmission line project from Canada into New Hampshire
HEEC	Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric
Eversource Service	Eversource Energy Service Company
North East Offshore	North East Offshore, L.L.C., an offshore wind business being developed jointly by Eversource and Denmark-based Ørsted
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YABC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YABC and MYAPC
Regulated companies	The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas, NSTAR Gas and EGMA, Aquarion's water distribution businesses, and the solar power facilities of NSTAR Electric

Regulators and Government Agencies:

BOEM	U.S. Bureau of Ocean Energy Management
DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUA	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission

Other Terms and Abbreviations:

ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
CID	Contract for Differences
CWIP	Construction Work in Progress
EDC	Electric distribution company
EDIT	Excess Deferred Income Taxes
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2020 Form 10-K	The Eversource Energy and Subsidiaries 2020 examined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
GAAP	Accounting principles generally accepted in the United States of America
GWh	Gigawatt-hours
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
LNG	Liquefied natural gas
LRS	Supplier of last resort service
MG	Million gallons
MGP	Manufactured Gas Plant

MMBtu	One million British thermal units
Mcf	Million cubic feet
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)
OCI	Other Comprehensive Income(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Power purchase agreement
RECs	Renewable Energy Certificates
Regulatory ROL	The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRBs	Rate Reduction Bonds or Rate Reduction Certificates
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SS	Standard service
UI	The United Illuminating Company
VIE	Variable Interest Entity

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year	1,208,133				(1,054,490)		153,643		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					437,326		437,326		
3	Preceding Quarter/Year to Date Changes in Fair Value	(282,867)						(282,867)		
4	Total (lines 2 and 3)	(282,867)				437,326		154,459	445,000,660	445,155,119
5	Balance of Account 219 at End of Preceding Quarter/Year	925,266				(617,164)		308,102		
6	Balance of Account 219 at Beginning of Current Year	925,266				(617,164)		308,102		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					298,372		298,372		
8	Current Quarter/Year to Date Changes in Fair Value	(106,284)						(106,284)		
9	Total (lines 7 and 8)	(106,284)				298,372		192,088	478,589,113	476,761,201
10	Balance of Account 219 at End of Current Quarter/Year	818,982				(318,792)		500,190		

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NetIncomeLoss			
	EAST	WEST	TOTAL
Net Income	379,901,233	96,697,880	476,599,113

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	11,392,630,009	11,392,630,009					
4	Property Under Capital Leases	28,551,750	28,551,750					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,811,630,152	1,811,630,152					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,232,811,911	13,232,811,911					
9	Leased to Others							
10	Held for Future Use	38,318,256	38,318,256					
11	Construction Work in Progress	676,428,853	676,428,853					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	13,947,559,020	13,947,559,020					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,590,792,504	3,590,792,504					
15	Net Utility Plant (13 less 14)	10,356,766,516	10,356,766,516					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,524,355,265	3,524,355,265					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	66,437,239	66,437,239					
22	Total in Service (18 thru 21)	3,590,792,504	3,590,792,504					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							

32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,590,792,504	3,590,792,504					

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Company	Capital Leases	Operation Leases Net of Amortization	Total
East	4,607,288	21,924,735	26,532,024
West Distribution	—	2,019,726	2,019,726
West Transmission	—	—	—
Total	4,607,288	23,944,462	28,551,750

(b) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService

Company	Function	Total
East	General Plant	8,634,428
	Intangible	35,082,319
	Lease	1,267,556
East Total		44,984,305
West Distribution	General Plant	2,312,783
	Intangible	17,841,701
West Distribution Total		20,154,484
West Transmission	Intangible	1,298,450
West Transmission Total		1,298,450
Grand Total		66,437,239

(c) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService

Page 106 lines 4,5 Depreciation related to station specific fixed assets.

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)							
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.							
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)						
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)						
15	Estimated Net Salvage Value of Nuclear Materials in Line 9						
16	Estimated Net Salvage Value of Nuclear Materials in Line 11						
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other (Provide details in footnote)						
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)						

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	71,573,894	9,386,406	(54,046)			#81,014,346
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	71,573,894	9,386,406	(54,046)			#81,014,346
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						

28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	6,076,849	542,111				6,618,960
38	(341) Structures and Improvements	41,850,821	1,933,801				43,784,622
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators	127,698,860	(2,749,988)				124,948,872
42	(345) Accessory Electric Equipment	7,819,770	266,568				8,086,338
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production	4,294,424					4,294,424
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	167,740,724	(7,708)				167,733,016
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	187,740,724	(7,708)				187,733,016
47	3. Transmission Plant						
48	(350) Land and Land Rights	69,495,174	144,316			8,475	69,647,965
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	179,395,468	35,063,230	185,729			214,272,969
50	(353) Station Equipment	1,902,367,972	130,983,560	10,174,286	12,450		2,023,189,696
51	(354) Towers and Fixtures	37,855,435		187,725			37,867,710
52	(355) Poles and Fixtures	1,053,924,160	126,103,450	9,871,774			1,170,155,836
53	(356) Overhead Conductors and Devices	436,572,583	16,463,711	2,995,170			450,041,104
54	(357) Underground Conduit	156,746,581	37,075,335				193,821,916
55	(358) Underground Conductors and Devices	643,497,859	32,875,568	18,716,011			659,657,418
56	(359) Roads and Trails	65,228,788	33,558,395	11,013			118,776,188
57	(359.1) Asset Retirement Costs for Transmission Plant	426,760					426,760
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,565,510,758	412,287,585	40,141,708	12,450	8,475	1,937,657,540
59	4. Distribution Plant						
60	(360) Land and Land Rights	15,809,339	(361,070)			167,361	15,615,630
61	(361) Structures and Improvements	138,998,485	2,787,251	277,041			141,506,675
62	(362) Station Equipment	1,089,050,385	88,311,187	5,177,843		2,149	1,172,185,839
63	(363) Energy Storage Equipment -- Distribution						
64	(364) Poles, Towers, and Fixtures	494,887,299	61,020,611	4,453,568	1,107,508		552,561,848
65	(365) Overhead Conductors and Devices	980,625,300	122,918,644	15,521,092	4,609,581	397,687	1,093,030,120

66	(366) Underground Conduit	801,827,308	69,322,419	811,863		(7,036,999)	863,300,865
67	(367) Underground Conductors and Devices	1,817,665,976	118,700,834	10,782,984	246,758	7,166,569	1,932,997,151
68	(368) Line Transformers	723,797,136	23,843,520	11,157,031		(437,992)	736,045,633
69	(369) Services	459,881,615	21,216,649	3,758,550			477,339,714
70	(370) Meters	325,639,045	10,118,726	5,368,260			330,389,511
71	(371) Installations on Customer Premises	11,509,635	10,440,564	128,286		6,257,400	28,078,303
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	40,135,660	1,808,555	324,479		(6,348,614)	35,270,822
74	(374) Asset Retirement Costs for Distribution Plant	15,399,144			6,969,281		22,368,425
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,915,224,287	530,127,870	57,762,007	12,933,124	167,361	6,403,740,690,636
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	14,087,797	1,521,394				15,609,191
87	(390) Structures and Improvements	238,645,908	38,202,493	4,083,890			272,764,511
88	(391) Office Furniture and Equipment	28,660,971	4,744,279	264,042			33,141,208
89	(392) Transportation Equipment	89,395,887	12,837,378	2,554,583			99,678,682
90	(393) Stores Equipment	4,489,741	117,670	96,455			4,510,956
91	(394) Tools, Shop and Garage Equipment	22,577,009	9,755,577	73,629			32,258,957
92	(395) Laboratory Equipment	9,243,951	(6,589,354)	22,934			631,663
93	(396) Power Operated Equipment	228,103		15,755			212,348
94	(397) Communication Equipment	115,179,117	20,713,111	2,479,998			133,412,232
95	(398) Miscellaneous Equipment	3,663,682	2,025				3,665,707
96	SUBTOTAL (Enter Total of lines 86 thru 95)	526,172,166	79,304,573	9,591,284			595,885,455
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	80,782	1,196,161		2,225		1,279,168
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	526,252,948	80,500,734	9,591,284	2,225		606,346,597,164,623
100	TOTAL (Accounts 101 and 106)	12,266,302,811	1,032,274,868	107,440,953	12,947,800	175,836	13,204,260,161
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,266,302,811	1,032,274,868	107,440,953	12,947,800	175,836	13,204,260,161

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: StructuresAndImprovementsTransmissionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(b) Concept: StationEquipmentTransmissionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(c) Concept: TransmissionPlant

Localized transmission plant at the beginning of the year is :

East Transmission \$ 29,961,117
West Transmission \$ 7,199,753

(d) Concept: TransmissionPlant

Information on Formula Rates Page 106 line 8 and 28:
Investment base as stipulated by contract.

(e) Concept: StructuresAndImprovementsDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(f) Concept: StationEquipmentDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(g) Concept: UndergroundConduitDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(h) Concept: UndergroundConductorsAndDevicesDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(i) Concept: DistributionPlant

Information on Formula Rates Page 106 lines 4, 5, 6, 7:
Investment base related to station specific fixed assets.

(j) Concept: GeneralPlant

Information on Formula Rates Page 106 lines 4, 5, 6, 18:
Investment base related to station specific fixed assets.

(k) Concept: ElectricPlantInService

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(l) Concept: MiscellaneousIntangiblePlant

Intangible Plant broken out by Plant Account between East, West Distribution, and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
303	East		49,449,600	9,188,833	54,046	—	58,692,576
	West - Distribution		20,825,844	197,473	—	—	21,023,318
	West - Transmission		1,298,450	—	—	—	1,298,450
303 Total			71,573,894	9,386,456	54,046	—	81,014,346

(m) Concept: IntangiblePlant

Information on Formula Rates Page 106 line 4 and 5:
Investment base related to station specific fixed assets.

(n) Concept: OtherProductionPlant

Other Production broken out by Plant Account between East and West Distribution.							
Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
340	East		3,971,206	541,757	—	—	4,512,965
	West Distribution		2,105,640	354	—	—	2,105,994
340 Total			6,076,846	942,111	—	—	6,918,939
341	East		21,496,448	1,566,053	—	—	23,064,501
	West Distribution		20,352,373	367,546	—	—	20,719,921
341 Total			41,850,821	1,933,601	—	—	43,784,422
344	East		52,801,517	(2,399,791)	—	—	50,531,726
	West Distribution		74,797,344	(380,197)	—	—	74,417,147
344 Total			127,608,861	(2,749,988)	—	—	124,948,873
345	East		2,870,682	233,562	—	—	3,104,614
	West Distribution		4,946,108	32,616	—	—	4,981,724
345 Total			7,816,770	266,585	—	—	8,086,338
346	East		—	—	—	—	—
	West Distribution		—	—	—	—	—
346 Total			—	—	—	—	—
347	East		1,588,660	—	—	—	1,588,660
	West Distribution		2,705,564	—	—	—	2,705,564
347 Total			4,294,224	—	—	—	4,294,224
Subtotals	East		82,630,684	(26,029)	—	—	82,852,658
	West Distribution		104,910,830	28,321	—	—	104,939,358
Grand Total			187,740,724	(7,708)	—	—	187,733,016

(p) Concept: StructuresAndImprovementsTransmissionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(q) Concept: StationEquipmentTransmissionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(r) Concept: TransmissionPlant

Information on Formula Rates Page 106 line 19:
Calculated per company records as stipulated per contract.

(s) Concept: TransmissionPlant

Information on Formula Rates Page 106 line 26:
Calculated per company records as stipulated per contract.

(t) Concept: TransmissionPlant

Information on Formula Rates Page 106 line 34:
Calculated per company records as stipulated per contract.

(u) Concept: TransmissionPlant

Information on Formula Rates Page 106 line 8:
Investment base as stipulated by contract.

(v) Concept: TransmissionPlant

Transmission Plant broken out by Plant Account East Transmission and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
350	East	37,623,191	(185,155)	(185,155)	—	—	37,443,481
	West - Transmission	31,872,012	332,472	332,472	—	—	32,204,484
350 Total		69,495,174	144,316	144,316	—	—	69,647,365
352	East	124,512,279	37,502,891	(185,729)	(185,729)	—	161,829,437
	West - Transmission	54,883,152	(2,439,660)	(2,439,660)	—	—	52,443,532
352 Total		179,395,468	35,063,230	(185,729)	—	—	214,272,978
353	East	1,402,874,177	115,070,307	(7,716,066)	(7,716,066)	12,450	1,510,240,838
	West - Transmission	489,493,755	15,913,253	(2,456,190)	(2,456,190)	—	512,948,857
353 Total		1,892,367,972	130,983,560	(12,174,286)	(12,174,286)	12,450	2,023,189,886
354	East	36,126,001	—	—	—	—	36,126,001
	West - Transmission	1,728,834	—	(187,725)	(187,725)	—	1,541,109
354 Total		37,855,435	—	(187,725)	—	—	37,667,710
355	East	444,531,848	28,010,237	(7,265,345)	(7,265,345)	—	463,278,538
	West - Transmission	509,392,514	100,063,213	(2,635,429)	(2,635,429)	—	706,679,299
355 Total		1,053,924,160	128,073,450	(9,871,774)	(9,871,774)	—	1,170,155,836
356	East	249,084,536	6,139,281	(974,231)	(974,231)	—	254,245,955
	West - Transmission	187,497,528	10,324,429	(2,020,539)	(2,020,539)	—	195,791,108
356 Total		436,572,563	16,463,710	(2,995,170)	(2,995,170)	—	450,041,104
357	East	156,453,468	35,754,514	—	—	—	192,217,981
	West - Transmission	283,113	1,320,821	—	—	—	1,603,934
357 Total		156,746,581	37,075,334	—	—	—	193,821,915
358	East	628,628,470	34,332,513	(16,687,967)	(16,687,967)	—	646,193,028
	West - Transmission	14,699,389	(1,456,945)	(1,456,945)	(1,456,945)	—	13,484,398
358 Total		643,327,859	32,875,568	(18,144,912)	(18,144,912)	—	658,057,416
359	East	48,255,558	2,894,283	(11,013)	(11,013)	—	51,110,227
	West - Transmission	38,971,028	30,994,112	—	—	—	67,665,948
359 Total		85,226,786	33,558,395	(11,013)	(11,013)	—	118,776,168
359.1	East	425,810	—	—	—	—	425,810
	West - Transmission	950	—	—	—	—	950
359.1 Total		426,760	—	—	—	—	426,760
Subtotals	East	3,120,427,582	257,485,879	(32,850,370)	(32,850,370)	12,450	3,355,083,935
	West - Transmission	1,437,683,255	154,781,685	(7,291,338)	(7,291,338)	—	1,584,573,605
Grand Total		4,558,110,758	412,267,565	(40,141,708)	(40,141,708)	12,450	4,937,657,548

(v) Concept: TransmissionPlant

Localized transmission plant at the end of the year is:

East Transmission \$ 28,981,117
West Transmission \$ 7,139,753

(w) Concept: StructuresAndImprovementsDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(x) Concept: StationEquipmentDistributionPlant

Information on Formula Rates Page 106 line 16:
Investment base related to station specific fixed assets.

(y) Concept: UndergroundConduitDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(z) Concept: UndergroundConductorsAndDevicesDistributionPlant

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

(aa) Concept: DistributionPlant

Distribution Plant broken out by Plant Account by East and West Distribution.									
Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance		
360	East	14,406,708	—	(301,076)	—	—	14,105,632	14,547,719	1,567,812
	West - Distribution	1,480,150	—	—	—	—	1,480,150	—	—
360 Total		15,886,858	—	(301,076)	—	—	15,585,782	15,818,639	1,567,812
361	East	371,478,210	2,773,594	(251,599)	—	—	373,900,205	373,900,205	—
	West - Distribution	7,517,253	13,696	(15,132)	—	—	7,515,817	133,990,855	7,216,789
361 Total		378,995,463	2,787,290	(266,731)	—	—	380,516,022	507,891,060	—
362	East	136,341,770	73,391,919	(2,096,186)	—	—	207,637,503	141,368,876	—
	West - Distribution	132,098,180	17,819,549	(2,194,155)	—	—	147,723,574	1,623,317,165	148,238,754
362 Total		268,439,950	91,211,468	(4,290,341)	—	—	355,361,077	1,771,686,041	—
363	East	—	—	—	—	—	—	—	—
	West - Distribution	—	—	—	—	—	—	—	—
363 Total		—	—	—	—	—	—	—	—
364	East	440,803,044	48,381,388	(2,865,402)	1,187,500	—	487,406,530	448,957,920	—
	West - Distribution	64,223,459	11,729,699	(2,383,142)	—	—	73,570,116	161,584,126	—
364 Total		505,026,503	60,111,087	(5,248,544)	1,187,500	—	560,976,650	610,542,046	—
365	East	776,876,674	182,371,220	(2,712,282)	4,899,081	—	957,534,693	942,191,848	—
	West - Distribution	200,764,727	22,347,424	(8,207,020)	—	—	214,905,121	875,598,038	217,631,121
365 Total		977,641,401	204,718,644	(10,919,302)	4,899,081	—	1,176,340,814	1,817,790,886	—
366	East	713,326,430	52,646,149	(15,196,592)	4,609,691	—	755,385,686	748,697,154	—
	West - Distribution	89,280,873	12,878,319	(284,914)	—	—	101,874,284	83,813,511	—
366 Total		802,607,303	65,524,468	(15,481,506)	4,609,691	—	857,259,968	832,510,665	—
367	East	1,813,030,811	106,961,621	(8,662,289)	—	—	1,911,329,143	1,883,177,218	—
	West - Distribution	182,816,180	11,732,261	(1,730,474)	242,790	—	1,903,080,758	1,733,243,660	—
367 Total		1,995,846,991	118,693,882	(10,392,763)	242,790	—	2,104,410,901	2,616,420,878	—
368	East	633,747,410	21,545,125	(8,738,910)	245,758	—	646,809,383	1,321,413,181	—
	West - Distribution	334,919,098	2,368,365	(2,423,418)	—	—	334,864,045	543,458,548	—
368 Total		968,666,508	23,913,490	(11,162,328)	245,758	—	1,001,663,461	1,864,871,729	—
369	East	273,465,029	22,717,125	(15,591,498)	—	—	280,590,656	724,886,188	—
	West - Distribution	88,415,818	(1,509,478)	(4,605,719)	—	—	86,300,621	362,864,293	—
369 Total		361,880,847	21,207,647	(20,197,217)	—	—	362,891,276	1,087,750,481	—
370	East	200,031,708	7,391,691	(5,490,643)	—	—	201,932,756	478,413,153	—
	West - Distribution	35,687,837	2,328,835	(2,601)	—	—	37,996,071	202,582,137	—
370 Total		235,719,545	9,713,526	(8,091,284)	—	—	237,341,792	680,995,290	—
371	East	—	1,629,876	(42,394)	—	—	1,587,482	339,465,871	—
	West - Distribution	11,503,635	5,910,867	(81,084)	—	—	17,333,418	10,741,787	—
371 Total		11,503,635	7,540,743	(123,478)	—	—	19,121,896	17,333,418	—
372	East	—	16,446,564	(136,630)	—	—	16,309,934	22,871,946	—
	West - Distribution	—	—	—	—	—	—	—	—
372 Total		—	16,446,564	(136,630)	—	—	16,309,934	22,871,946	—
373	East	23,197,186	1,265,770	(68,771)	—	—	24,394,185	17,132,611	—
	West - Distribution	17,941,272	512,779	(257,757)	—	—	18,196,304	16,128,173	—
373 Total		41,138,458	1,778,549	(326,528)	—	—	42,590,479	33,260,784	—
374	East	8,286,788	—	(231,641)	—	—	8,055,147	25,343,780	—
	West - Distribution	7,099,308	—	—	—	—	7,099,308	15,291,960	—
374 Total		15,386,096	—	(231,641)	—	—	15,154,455	40,635,740	—
Subtotals	East	5,919,509,819	443,691,341	(41,692,427)	12,932,124	—	6,334,530,857	6,371,321,619	—
	West - Distribution	958,814,621	96,496,819	(16,879,371)	—	—	1,038,422,267	1,028,469,841	—
Grand Total		6,878,324,440	540,188,160	(58,571,800)	12,932,124	—	7,400,985,124	7,400,985,124	—

(ab) Concept: DistributionPlant

Information on Formula Rates Page 106 lines 4, 5, 6, 7, 28:
Investment base related to station specific fixed assets.

(ac) Concept: GeneralPlant

Information on Formula Rates Page 106 lines 4, 5, 6, 7:
Investment base related to station specific fixed assets.

(ad) Concept: GeneralPlant

General Plant broken out by plant account by East, West Distribution, and West Transmission						
Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Ending Balance
209	East	12,265,266	1,321,394	—	—	13,586,660
	West - Distribution	1,821,068	—	—	—	1,821,068
	West - Transmission	633	—	—	—	633
209 Total		14,087,967	1,321,394	—	—	15,409,361
210	East	289,977,483	25,856,276	(2,851,832)	—	313,081,927
	West - Distribution	25,015,682	2,544,223	(432,619)	—	27,127,286
	West - Transmission	632,793	—	—	—	632,793
210 Total		315,625,958	28,399,500	(3,284,451)	—	340,741,007
211	East	24,504,102	4,587,404	(111,639)	—	29,079,867
	West - Distribution	3,795,373	156,815	(153,080)	—	3,799,108
	West - Transmission	371,480	—	—	—	371,480
211 Total		28,670,955	4,744,219	(264,719)	—	33,150,455
212	East	81,751,704	8,803,269	(1,334,974)	—	89,219,999
	West - Distribution	28,158,997	3,037,070	(1,206,962)	—	30,099,105
	West - Transmission	874,186	—	(50,647)	—	823,539
212 Total		110,784,887	11,840,339	(2,592,583)	—	119,032,643
213	East	3,876,007	(184,436)	(85,578)	—	3,606,003
	West - Distribution	613,734	266,105	(7,527)	—	872,312
	West - Transmission	—	—	—	—	—
213 Total		4,489,741	87,669	(194,105)	—	4,383,305
214	East	13,406,289	8,839,847	—	—	22,246,136
	West - Distribution	5,968,076	1,534,268	(10,873)	—	7,491,471
	West - Transmission	3,204,879	121,464	(2,556)	—	3,323,797
214 Total		22,579,244	10,495,579	(13,429)	—	33,061,394
215	East	8,644,387	(8,589,394)	—	—	55,000
	West - Distribution	256,138	—	(29,354)	—	226,784
	West - Transmission	344,428	—	—	—	344,428
215 Total		9,244,953	(8,589,394)	(29,354)	—	611,000
216	East	—	—	—	—	—
	West - Distribution	236,912	—	(15,735)	—	221,177
	West - Transmission	—	—	—	—	—
216 Total		236,912	—	(15,735)	—	221,177
217	East	58,742,656	18,142,622	(18,572)	—	76,966,645
	West - Distribution	17,896,567	1,491,091	(2,492,921)	—	16,894,737
	West - Transmission	36,367,354	1,169,058	—	—	37,536,412
217 Total		112,906,577	20,702,771	(20,064)	—	133,589,284
218	East	3,382,019	(33,170)	—	—	3,348,849
	West - Distribution	224,372	26,119	—	—	250,491
	West - Transmission	45,332	—	—	—	45,332
218 Total		3,651,723	2,949	—	—	3,654,672
219	East	—	—	—	—	—
	West - Distribution	80,762	1,196,191	—	2,225	1,277,178
	West - Transmission	—	—	—	—	—
219 Total		80,762	1,196,191	—	2,225	1,277,178
Subtotal	East	293,591,960	16,598,249	(3,865,743)	—	306,324,466
	West Distribution	81,819,264	18,791,818	(4,330,836)	2,225	96,280,509
	West Transmission	44,841,554	1,259,582	(6,063)	—	46,095,033
Grand Total		420,252,778	36,649,649	(8,202,642)	2,225	448,702,010

(aa) Concept: ElectricPlantInServiceAndCompletedConstructionNotClassifiedElectric

2021 Total In-Service activity broken out by Company between East, West Distribution, and West Transmission						
Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
East	9,612,608,415	775,266,471	(79,485,497)	—	12,945,575	10,325,344,937
West Distribution	1,170,469,889	56,876,149	(20,600,515)	—	167,361	1,246,915,120
West Transmission	1,483,223,297	155,132,248	(7,354,941)	—	—	1,630,000,604
Total	12,266,302,611	1,032,274,868	(107,440,953)	—	12,947,896	13,204,260,161

(af) Concept: ElectricPlantInServiceAndCompletedConstructionNotClassifiedElectric

EAST:

Information on Formula Rates:

Page 106 lines 10, 11, 12, 13, 14, 15, 16

Page 106 lines 17, 18

Page 106 line 22

Page 106 line 9

(ag) Concept: ElectricPlantInService

Information on Formula Rates Page 106 line 18:
Investment base related to station specific fixed assets.

FERC FORM No. 1 (REV. 12-05)

Amount stipulated per contract and station
Amount stipulated per contract.
Investment Base related to station specific fixed assets.
Amount stipulated per contract.

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
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35						
36						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Distribution - EAST:				
3	Freemont Street - Distribution	01/01/2015	10/20/2028	2,895,552	
4	Fulkerson Street - Cambridge - Distribution	01/01/2017	01/01/2027	7,883,464	
5	70 Fremont Street - Distribution	01/01/2018	01/01/2028	527,441	
6	Transmission - EAST:				
7	Falmouth - Off Currier Road	01/01/2015	01/01/2032	645,894	
8	Boston - Hyde Park Substation	01/01/2014	01/01/2027	11,535,494	
9	Freemont Street - Transmission	01/01/2015	01/01/2028	1,976,738	
10	Future Charlestown S/S - 492 Rutherford Avenue	01/01/2016	01/01/2032	7,074,168	
11	Fulkerson Street - Cambridge - Transmission	01/01/2017	01/01/2027	5,255,997	
12	70 Fremont Street - Transmission	01/01/2018	01/01/2028	351,662	
13	Distribution - WEST:				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
21	Other Property:				
22	Distribution - EAST:				
23	Transmission - EAST:				
24	Minor Items (2):			71,184	
25	Minor Items (1):			100,642	
26	Functionalized: EAST				
27	Distribution 11,377,641				
28	Transmission 26,940,615				

29				
30	Total EAST	38,318,256		
31	Functionalized: WEST			
32	Distribution	0		
33	Transmission	0		
34	Total WEST	0		
35	TOTAL:	38,318,256		
47	TOTAL			38,318,256

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	East			
2	East Distribution			
3	Provincetown Energy Storage (Sta)	38,182,248		
4	Carver STA 71 XFMR Replacements	13,668,722		
5	Mass Ave Like for Like Replacement	12,767,888		
6	STA 65 Medway Transf & Switchgear	12,274,610		
7	Sta 131 East Boston - Dist Station	11,450,293		
8	URD Cable Cure Injection Upgrades	8,907,116		
9	Sta 315 Electric Ave D Street	6,999,997		
10	BECo Prelim Eng Dist Station	6,847,383		
11	Minor Capital Improvements Mass Ave	6,366,046		
12	Greater Cambridge Area Sol-DxSTA	6,243,296		
13	Som Like for Like Replacement	6,072,186		
14	Fram Like for Like Replacement	5,421,138		
15	Sta 99 Ln Seafood Way - Dist Ln	5,297,068		
16	Greater Cambridge Area Sol-DxLine	5,030,743		
17	Station 827 14A&B Transformer 1	4,578,508		
18	NCUST MASS AVE	4,562,966		
19	Minor Dist Sys Improvements	3,899,045		
20	STA 292 4kV Conversion PT1	3,705,080		
21	Waltham Like for Like Replacement	3,650,807		
22	BECo Mass Property Ops' Overheads	3,584,252		
23	Minor Dist Sys Improv Waltham	3,221,425		
24	APUBA Elm St, DED MASSDOT 607901	3,150,581		
25	Ultragenyx Middlesex Tpke, BED	3,127,654		
26	STA 735 Asset Replacement	2,970,898		
27	Dedham Sta 20 Replace 24/24kV trans	2,771,326		
28	PLYLike For Like Street Replacements	2,735,305		
29	300 3rd Ave, WAL	2,647,833		
30	Distribution Substation Minor Capital Improvements	2,556,557		
31	E-B 1 HARBORSIDE DR MASSPORT AUTH	2,324,474		
32	Reconductor Logan Line 592-70H	2,109,161		
33	Metro Boston OH DSCADA 2021	1,855,047		

34	EMA GM 4KV VFI Retrofit for DA	1,794,323
35	Network Transformers	1,793,926
36	Like For Like Street Replace - Cape	1,640,615
37	Acts of Public Authority Walpole	1,618,705
38	STA 71 14KV Switchgear Replac(DIST)	1,468,089
39	MA Grid Modernization OH DA	1,411,140
40	Pole Replacement PPC 282-H1	1,325,095
41	STA 53 EMA GM Feeder Relay Rep Prog	1,271,504
42	2022 Phase Balancing, Yarmouth MA	1,254,245
43	Minor Dist Sys Improv New Bedford	1,243,920
44	STA 827 14A&B Transformer	1,242,779
45	Like For Like Street Replace - NEB	1,232,701
46	Station Repair for two Novas PPC 467-H1	1,144,525
47	2021 EMA D SS Annual	1,081,616
48	Retire STA 293	1,053,072
49	Act of Public Authority Waltham	1,052,366
50	Somerville #402 Expansion	1,046,826
51	Projects Under \$1,000,000 - East Distribution	49,724,944
52	Subtotal East Distribution \$271,380,024	
53	East General Plant	
54	Verizon Copper	1,992,144
55	Mass Ave Physical Sec Updates	1,849,874
56	MA East Distrib Vehicle Purchase	1,789,025
57	2021 EMA Small Tools Lines Only	1,305,010
58	Projects Under \$1,000,000 - East General Plant	10,819,410
59	Subtotal East General Plant \$17,755,463	
60	East Intangible Plant	
61	Advanced Forecasting	1,889,741
62	ARCOS CONTRACT 2019-2024	1,260,915
63	Distribution Management System Hardware Software	1,282,427
64	PI ASSET FRAMEWORK	1,035,305
65	Projects Under \$1,000,000 - East Intangible Plant	148,349
66	Subtotal Intangible Plant \$5,614,737	
67	East Other Production Plant	
68	Projects Under \$1,000,000 - East Other Production Plant	17,016
69	Subtotal Other Production Plant \$17,016	
70	East Transmission Plant	
71	Line 115kV Underground Woburn to Mystic	98,151,068
72	Line 345kV Woburn Station 211 to Wakefield	43,038,754
73	New Line 115kV Sudbury to Hudson	21,683,658
74	Reconductoring Lines 110-510/511	21,323,656

75	Station 514 Replace 115KV Breakers	14,621,651
76	East Cambridge Area Solution - Trans STA	10,219,269
77	Station 131 East Boston - Transmission Station	9,778,860
78	Kingston Station 735 Rebuild	9,527,651
79	East Cambridge Area Solution - Trans LINE	8,584,299
80	Line 115 Mid Cape	7,172,295
81	North Washington Bridge Reconductor	5,605,336
82	Andrew Square Dewar St 115 KV Line	5,295,945
83	Mystic to Golden Hills Reliability Improvements	4,748,283
84	Transmission Line North	4,163,822
85	Carver to Kingston 115kv Line 147	3,229,571
86	EMA Steel Structure Program	3,187,650
87	Station 250 Upgrade Control House	2,932,527
88	Medway 65 201-502 Loop T Sta SRI	2,863,642
89	Trans Station Improvements North	2,831,260
90	Preliminary Engineering Transmission Lines	2,784,923
91	Extend 115 KV Line 114 from Tap	2,607,777
92	Station 385 K Street Fencing	2,425,594
93	Canal Asset Condition Upgrade	2,172,144
94	Station 106 Upgrade	2,088,290
95	Station 483 Upgrade	1,982,416
96	Station 131 East Boston - Transmission Line	1,965,250
97	Station 65 Transformer & Switchgear	1,860,524
98	Lexington Upgrade	1,500,667
99	Andrew Square Dewar St 115KV Station	1,418,395
100	Pilgrim Switchyard Station Service	1,324,751
101	PTC Systems Program	1,045,253
102	Station 644 Control House Replacement	1,040,986
103	Brown Glass Replace Station 478	1,007,575
104	Projects Under \$1,000,000 - East Transmission Plant	16,697,775
105	²⁰¹ Subtotal East Transmission Plant \$320,881,514	
106	West Distribution	
107	Doreen 19A-1X Transformer Repl	2,807,536
108	Breckwood Switchgear Replacemant	2,059,896
109	18K2-18C2 Circuit Tie	1,362,969
110	Projects Under \$1,000,000 - West Distribution Plant	15,573,212
111	Subtotal West Distribution Plant \$ 21,803,613	
112	West Transmission	
113	Montague-Falmont Rbld Proj (Line)	23,329,293
114	312 Line Asset Condition Replacemen	6,085,353

115	Montague-Fairmont Rblid Proj (S/S)	3,828,878
116	Lines 1231/1242 Recon & Str Rplcmt	2,685,510
117	Projects Under \$1,000,000 - West Transmission	3,047,452
118	^(b) Subtotal West Transmission Plant \$36,976,485	
43	Total	676,428,653

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ConstructionWorkInProgressProjectDescription		
Description of Project	Project Type	Amount
East Cambridge Area Solution - Trans STA	NonPTF	9,877,299.95
East Cambridge Area Solution - Trans STA	PTF	341,969.26
Trans Station Improvements North	NonPTF	2,761,072.19
Trans Station Improvements North	PTF	70,187.31
Transmission Line North	PTF	4,509.93
Transmission Line North	NonPTF	4,159,312.00
Projects Under \$1,000,000	NonPTF	(35,265,693.83)
Projects Under \$1,000,000	PTF	51,963,468.58
PTC Systems Program	Project is 100% NonPTF	
Line 115 Mid Cape	Project is 100% PTF	
Station 250 Upgrade Control House	Project is 100% PTF	
Line 345kV Woburn Station 211 to Wakefield	Project is 100% PTF	
Station 131 East Boston - Transmission Station	Project is 100% NonPTF	
Station 131 East Boston - Transmission Line	Project is 100% PTF	
New Line 115kV Sudbury to Hudson	Project is 100% PTF	
Line 115kV Underground Woburn to Mystic	Project is 100% PTF	
Kingston Station 735 Rebuild	Project is 100% PTF	
Station 514 Replace 115KV Breakers	Project is 100% PTF	
North Washington Bridge Reconductor	Project is 100% PTF	
Station 385 K Street Fencing	Project is 100% PTF	
East Cambridge Area Solution - Trans LINE	Project is 100% NonPTF	
Medway 65 201-502 Loop T Sta SRI	Project is 100% PTF	
Lexington Upgrade	Project is 100% PTF	
Canal Asset Condition Upgrade	Project is 100% PTF	
Carver to Kingston 115kV Line 147	Project is 100% PTF	
Extend 115 KV Line 114 from Tap	Project is 100% PTF	
Andrew Square Dewar St 115 KV Line	Project is 100% NonPTF	
Andrew Square Dewar St 115KV Station	Project is 100% NonPTF	
Brown Glass Replace Station 478	Project is 100% PTF	
Mystic to Golden Hills Reliability Improvements	Project is 100% PTF	
Station 65 Transformer & Switchgear	Project is 100% PTF	
Reconductoring Lines 110-510/511	Project is 100% PTF	
Pilgrim Switchyard Station Service	Project is 100% NonPTF	
Station 106 Upgrade	Project is 100% NonPTF	
Station 483 Upgrade	Project is 100% NonPTF	
Station 644 Control House Replacement	Project is 100% PTF	
EMA Steel Structure Program	Project is 100% PTF	
Preliminary Engineering Transmission Lines	Project is 100% NonPTF	
(b) Concept: ConstructionWorkInProgressProjectDescription		
Description of Project	Project Type	Amount
Montague-Fairmont Rblid Proj (S/S)	NonPTF	2,554,139.04
Montague-Fairmont Rblid Proj (S/S)	PTF	1,274,738.60
Lines 1231/1242 Recon & Str Rplcmt	NonPTF	52,460.05
Lines 1231/1242 Recon & Str Rplcmt	PTF	2,639,050.37
Projects Under \$1,000,000	PTF	3,352,607.06
Projects Under \$1,000,000	NonPTF	(305,155.47)
Montague-Fairmont Rblid Proj (Line)	Project is 100% NonPTF	
312 Line Asset Condition Replacemen	Project is 100% PTF	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,349,848,611	3,349,848,611		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	329,063,402	329,063,402		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	6,095,568	6,095,568		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	335,158,970	335,158,970		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(107,099,503)	(107,099,503)		
13	Cost of Removal	(45,656,795)	(45,656,795)		
14	Salvage (Credit)	1,354,584	1,354,584		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(151,401,714)	(151,401,714)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(9,250,602)	(9,250,602)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,524,355,265	3,524,355,265		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	33,424,556	33,424,556		
25	Transmission	920,540,273	920,540,273		
26	Distribution	2,414,615,305	2,414,615,305		
27	Regional Transmission and Market Operation				
28	General	155,775,131	155,775,131		
29	TOTAL (Enter Total of lines 20 thru 28)	3,524,355,265	3,524,355,265		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

BOOK COST OF PLANT RETIRED

Retirements from Reserves	
Land retirements	107,099,503
Retirements from Account 111	(108,660)
Total Retirements (ties to page 207)	459,110
	107,440,953

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

OTHER DEBIT OR (CREDIT) ITEMS

Sundry Billing	
Journal Entries	(1,927)
Transfers and Adjustments	(421,159)
Asset Retirement Obligation Activity	1,180,999
Retirement Work-In Process	3,210,675
Total Other Debit or Credit Items	(13,219,391)
	(9,250,602)

(c) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Page 106 line 17 Depreciation amount stipulated by contract.

(d) Concept: AccumulatedDepreciationTransmission

Page 106 Line 18 Depreciation amount as stipulated by contract.

(e) Concept: AccumulatedDepreciationTransmission

Page 106 Line 34 Calculated per company records as stipulated per contract.

(f) Concept: AccumulatedDepreciationTransmission

Page 106 line 26 Calculated per company records and in accordance with schedule 21-ES, Attachment I under ISO New England INC. Transmission, Markets and Services Tariff, Section II

(g) Concept: AccumulatedDepreciationDistribution

Page 106 line 4, 5, 18 Depreciation related to station specific fixed assets.

(h) Concept: AccumulatedDepreciationDistribution

Page 106 line 17 Depreciation amount as stipulated by contract.

(i) Concept: AccumulatedDepreciationGeneral

Page 106 Line 4, 5 Depreciation related to station specific fixed assets.

(j) Concept: AccumulatedDepreciationGeneral

Information on Formula Rates:

Page 106 line 17 Depreciation amount stipulated by contract.

(k) Concept: AccumulatedDepreciationTransmission

Company	Function	Balance
East	Transmission	783,630,870
West Transmission	Transmission	135,909,404
Total		920,540,273

(l) Concept: AccumulatedDepreciationDistribution

Company	Function	Balance
East	Distribution	2,168,551,570
West distribution	Distribution	248,063,735
Total		2,414,615,305

(m) Concept: AccumulatedDepreciationGeneral

Company	Function	Balance
East	General	114,896,112
West Distribution	General	26,705,338
West Transmission	General	12,173,880
Total		155,775,131

(n) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Page 106 line 17 Depreciation amount stipulated by contract.

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) Interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Connecticut Yankee Atomic Power Company							
2	Common Stock			469,655			469,655	
3	Equity and Dividends			58,479	24,185		82,664	
4	Subtotal			528,134	24,185		552,319	
5	Maine Yankee Atomic Power Company							
6	Common Stock			135,307			135,307	
7	Equity and Dividends			58,116	9,274		67,390	
8	Subtotal			191,423	9,274		200,697	
9	Yankee Atomic Electric Company (Massachusetts)							
10	Common Stock			161,070			161,070	
11	Equity and Dividends			191,130	(3,016)		188,114	
12	Subtotal			352,200	(3,016)		349,184	
13	Harbor Electric Energy Company							
14	Common Stock			1,000			1,000	
15	Capital Contribution			50,700,000			50,700,000	
16	Undistributed subsidiary earnings			(6,055,205)	2,877,847		(3,177,358)	
17	Subtotal			44,645,795	2,877,847		47,523,642	
18	New England Hydro-Transmission Company							
19	Common Stock			68,719			68,719	
20	Capital Contribution			4,520,245			4,520,245	
21	Undistributed subsidiary earnings			2,979,559	338,312		3,317,871	
22	Subtotal			7,568,523	338,312		7,906,835	
23	New England Hydro-Transmission Corporation							
24	Common Stock			1,448			1,448	
25	Capital Contribution			521,105			521,105	
26	Undistributed subsidiary earnings			481,552	41,869		523,421	
27	Subtotal			1,004,103	41,869		1,045,972	

42	Total Cost of Account 123.1 \$57,578,649.00	Total	54,290,178	3,288,471	57,578,649

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	\$68,845,656	\$56,970,931	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	\$194,905	\$926,812	Electric
9	Distribution Plant (Estimated)	\$4,725,104	\$8,191,965	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	73,765,665	66,089,708	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	197,762	26,194	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	73,963,427	66,115,902	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 34.

Transmission Inventory:		
East	\$	11,697,794
West		2,555,514
Total	\$	14,253,308
Distribution Inventory:		
East	\$	50,282,058
West		4,310,250
Total	\$	54,592,348

(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 34.

Transmission Inventory:		
East	\$	10,191,420
West		2,578,662
Total	\$	12,768,102
Distribution Inventory:		
East	\$	38,517,583
West		5,585,246
Total	\$	44,202,829

(c) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Transmission Inventory:		
East	\$	145,575
West		49,230
Total	\$	194,805

(d) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Transmission Inventory:		
East	\$	905,506
West		21,303
Total	\$	926,812

(e) Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant

Distribution Inventory:		
East	\$	4,212,427
West		512,677
Total	\$	4,725,104

(f) Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant

Distribution Inventory:		
East	\$	7,394,073
West		797,882
Total	\$	8,191,955

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, end allowances for the remaining succeeding years in columns (g)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

[illegible]

28	Total																		
29	Balance-End of Year																		
30																			
31	Sales:																		
32	Net Sales Proceeds(Assoc. Co.)																		
33	Net Sales Proceeds (Other)																		
34	Gains																		
35	Losses																		
	Allowances Withheld (Acct 158.2)																		
36	Balance-Beginning of Year																		
37	Add: Withheld by EPA																		
38	Deduct: Returned by EPA																		
39	Cost of Sales																		
40	Balance-End of Year																		
41																			
42	Sales																		
43	Net Sales Proceeds (Assoc. Co.)																		
44	Net Sales Proceeds (Other)																		
45	Gains																		
46	Losses																		

Year/Period of Report
End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 35-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

[illegible]

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventory

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

FERC FORM No. 1 (ED, 12-95)

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	40548301-Generator Inter Non-ISO	2,597	186		
23	QP726 - Generator Interconnection Study	2,548	186	3,137	186
24	QP700 - Generator Interconnection Study	4,041	186	4,654	186
25	QP806 - Generator Interconnection Study	1,541	186		
26	QP829 - Generator Interconnection Study	1,823	186		
27	QP844 - Generator Interconnection Study	16,766	186	4,465	186
28	QP883 - Generator Interconnection Study			56	186
29	QP877 - Generator Interconnection Study	76	186	76	186
30	QP876 - Generator Interconnection Study	3,214	186	5,249	186
31	QP887 - Generator Interconnection Study	370	186	370	186
32	404985A4 - Generator Interconnection Non-ISO	7,169	186	250	186
33	QP1022 - Generator Interconnection Study	1,415	186	1,175	186
34	40513201 - Generator Interconnection Non-ISO	193	186		
35	QP1031 - Generator Interconnection Study	333	186	750	186
36	QP1063 - Generator Interconnection Study	865	186	907	186
37	QP1105 - Generator Interconnection Study			3,629	186
38	QP1107 - Generator Interconnection Study	1,217	186	5,676	186
39	QP1108 - Generator Interconnection Study	284	186	349	186
40	QP1116 - Generator Interconnection Study	147	186	572	186
41	QP1110 - Generator Interconnection Study	2,800	186	2,580	186
42	QP1128 - Generator Interconnection Study	275	186	275	186
43	QP1124 - Generator Interconnection Study	1,348	186	1,347	186
44	QP1117 - Generator Interconnection Study	10,511	186	9,943	186
45	QP1130 - Generator Interconnection Study	471	186	337	186
46	QP1129 - Generator Interconnection Study	741	186	337	186
47	QP1111 - Generator Interconnection Study	2,358	186	8,044	186
48	40546901 - Generator Interconnection Non-ISO	7,471	186		

49	QP1115 - Generator Interconnection Study	423	186	1,518	186
50	40548301 - Generator Interconnection Non-ISO	849	186	3,246	186
51	QP1143 - Generator Interconnection Study	11,382	186	1,031	186
52	QP1148 - Generator Interconnection Study	1,894	186	1,894	186
53	QP1112 - Generator Interconn Study	5,707	186	5,707	186
54	QP1117 - Generator Interconn Study	1,221	186	105	186
55	QP1111 - Generator Interconn Study	9,526	186	3,841	186
56	40546901-Generator InterNon-ISO	1,293	186	24,000	186
57	QP1115 - Generator Interconn Study	1,095	186		
39	Total				
40	Grand Total				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Fuel litigation costs	223,087	808,177			1,031,264
2	Connecticut Yankee - On 12/4/96, the Board decided to cease operations at the nuclear power plant. This is NSTAR Electric's share of estimated costs for plant closure and fuel storage obligations.	1,311,195		253/555	94,476	1,216,719
3	Massachusetts Yankee - On 2/26/92, the Board decided to cease operations at the nuclear power plant. This is NSTAR Electric's share of estimated costs for plant closure and fuel storage obligations.	51,055		253/555	4,609	46,446
4	Maine Yankee - On 8/6/97, the Board decided to cease operations at the nuclear power plant. This is NSTAR Electric's share of estimated costs for plant closure and fuel storage obligations.	430,853		253/555	2,056	428,797
5	Income tax regulatory asset ASC 740 (elements amortized over various periods)	119,943,079	2,173,218	407.3	392,004	121,724,293
6	Asset retirement obligation ASC 410	56,272,248		108/230	856,725	55,415,523
7	Goodwill D.P.U. 99-19 (40 year amortization)	270,159,142		407.3	14,472,828	255,686,314
8	Prepaid pension	441,310,524	32,272,236			473,582,760
9	Pension and PBOP ASC 715	247,949,635	78,292,809	228.3/926	326,242,444	
10	Residential assistance adjustment clause D.P.U. 12-126, 01-1066, 04-106 - This mechanism allows for the recovery of costs related to low income residential assistance.	2,682,417	46,592,591	no Footnote	20,024,928	29,250,080
11	AFUDC (D.P.U. method amortized over 42 years)	1,598,298		407.3	270,900	1,327,398
12	Attorney General consultant expenses D.P.U. 11-90, 10-70	488,607	1,529,041	407.3/928	1,897,406	120,242
13	Deferred storm restoration costs D.P.U. 95-23, 05-85	54,933,121	1,337,586	407.3	28,991,971	27,278,736
14	Deferred storm restoration costs D.P.U. 17-05	56,838,165	2,662,626	407.3	20,523,069	38,977,724
15	Storm fund post 2-1-18 D.P.U. 17-05	74,672,017	35,666,967	598	10,000,000	100,338,964
16	Long term renewable contract adjustment D.P.U. 11-05, 11-06, 11-07 - This mechanism allows for the recovery of costs associated with long-term renewable contracts that are in place to satisfy the requirements of the Green Communities Act.	9,483,468	74,857	555	8,522,080	1,036,245
17	Energy efficiency reconciliation D.P.U. 13-121, 89-260	54,860,764	121,245,144	232/242/908	90,050,868	86,055,040
18	Resiliency tree work D.P.U. 17-05	23,404,794	633,738	593	3,463,182	20,575,350
19	Merger costs D.P.U. 17-05 (10 year amortization)	21,743,175		190/407.3	3,112,088	18,631,087
20	Customer hardship D.P.U. 17-05 (5 year amortization)	9,791,799		904	4,700,069	5,091,730
21	Rate case costs D.P.U. 17-05, 10-70 (5 year amortization)	1,957,262		407.3	939,486	1,017,776
22	Revenue decoupling D.P.U. 17-05	71,653,855	38,913,657	407.4	49,805,102	60,762,410
23	Other benefit deferrals (ASC 715)	872,584		926	468,676	403,908
24	Solar program D.P.U. 09-05, 16-105	4,442,481	21,508,872	407.3	25,951,353	
25	Grid modernization plan D.P.U. 15-122	19,759,589	25,610,077	407.4	12,138,666	33,231,000

26	Transmission reconciliation D.P.U. 06-40, 97-120 - This mechanism defers the difference between costs incurred related to the transmission charge and the amounts actually billed to customers.	14,906,476	29,837,452	565/431	44,743,828	
27	Deferred net metering costs D.P.U. 12-116	13,233,716	134,278,366	407.4/456	147,512,082	
28	Tax act credit factor differential D.P.U. 18-15	7,863,873		407.4	6,535,275	1,328,598
29	Basic service adjustment D.P.U. 17-06		2,592,089			2,592,089
30	SMART solar D.P.U. 17-140		12,632,037			12,632,037
31	Basic service reconciliation D.P.U. 06-40, 97-120 - This mechanism defers the difference between costs incurred to provide basic service and the amounts actually billed to customers.	14,815,778	9,073,707	431/555	23,889,485	
44	TOTAL	1,597,653,057	597,735,249		845,605,756	1,349,782,550

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssets		
East	\$	86,333,869
West Distribution		26,063,834
West Transmission		6,926,956
Total	\$	119,343,379
(b) Concept: OtherRegulatoryAssets		
East	\$	441,310,524
(c) Concept: OtherRegulatoryAssets		
East	\$	128,289,505
West Distribution		119,610,765
West Transmission		2,840,354
Total	\$	247,949,635
Within the West Transmission, the end of the year balance associated with the FASB ASC 980-582 PROP regulatory asset in account 182.3 is \$122,379.		
(d) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account	Amount	
412	\$	5,252,500
420		4,597,832
304		8,356,836
431		1,014,890
144		743,352
196		
444		59,676
Total	\$	20,024,928
(e) Concept: OtherRegulatoryAssets		
East	\$	92,741,868
West Distribution		23,246,496
West Transmission		6,735,829
Total	\$	121,724,233
(f) Concept: OtherRegulatoryAssets		
East	\$	473,562,750

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Deferred basic service bad debt costs	13,559,016	6,519,461	144/904	8,478,779	11,599,698
2	Reimbursable substation costs	5,150,349		565	471,788	4,678,561
3	Unamortized revolver fees	1,413,568	1,169,576	428/431	594,112	1,989,032
4	Deferred insurance costs	24,504,365		228	2,071,559	22,432,806
5	Allowance for hardship accounts	26,638,582	7,931,802	144/904	2,805,545	33,764,839
6	Real estate transactions	511,755	493,745	143	1,005,500	
7	EESCO Long Term Receivable	5,452,453				5,452,453
8	Deferred property tax increases	11,328,627	12,135,836			23,464,463
9	Facilities impairment deferral	474,767				474,767
10	Farm discount deferral	1,767,547	600,148			2,367,695
11	Environmental reserve	360,252		228	263,504	96,748
12	Energy Efficiency loans	1,331,202	1,757,136	143	1,983,832	1,104,706
13	Massachusetts solar	1,063,905				1,063,905
14	COVID-19 deferred incremental costs	15,272,223	11,104,790	926	10,219,223	16,157,790
15	Mutual aid storm work	508,563	1,525,608			2,034,171
16	Storm costs		174,699,179			174,699,179
17	Rate case expense		218,548			218,548
18	Minor items	5,121	73,853			78,974
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	111,342,295				301,678,335

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric	427,048,732	446,893,710
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	427,048,732	446,893,710
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	427,048,732	446,893,710
Notes			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

EAST	WEST	TOTAL
311,734,222	115,314,510	427,048,732

EAST:

Information on Formula Rates page 106 line 17,22,34:
Amount as stipulated per contract.

WEST:

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$40,095,205.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190490 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

(b) Concept: AccumulatedDeferredIncomeTaxes

WEST:

Year Ended December 31, 2021
Accumulated Deferred Income Taxes (Account 190)

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	Beginning Balance	Activity	Ending Balance
Account 190			
ASC 740 Gross-Up (FAS 109)		73,255,000	(1,936,912)
Account 190			71,318,088
ASC 740 ITC (FAS 109)		5,468,053	(276,563)
Account 190			5,211,470
Comprehensive Income		272,506	(130,501)
Account 190			142,005
Federal NOL Carryforward		—	—
Account 190			—
Asset Retirement Obligations	4,337,851	564,089	4,891,940
Bad Debts	5,017,175	1,698,259	6,715,434
Employee Benefits	20,458,682	(14,065,354)	6,391,308
Regulatory Deferrals	6,110,940	5,750,654	11,861,594
Other	375,523	(155,187)	220,336
Sub-total Account 190	36,298,151	(6,217,539)	30,080,612
TOTAL Account 190	115,314,510	(8,561,535)	106,752,975

FOOTNOTE DATA

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$40,095,205.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$42,790,809.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 26.

(c) Concept: AccumulatedDeferredIncomeTaxes

EAST	WEST	TOTAL
340,140,735	106,752,975	446,893,710

EAST:

	Amount	Business Unit
Post employment benefits accrued	\$ 24,529,674	All (Labor)
Workers Compensation	2,503,870	All (Labor)
Workers Compensation gross-up payable	5,232,104	All (Labor)
General Liability Self Insurance	1,557,018	All (Labor)
COVID-19 accrual	1,131,614	Retail Adjuster Clause
Allowance for uncollectible accounts	14,831,859	Distribution
Hazardous waste reserves	835,250	All (Plant)
Pension expense	59,719,483	All (Labor)
Pension adjustment mechanism	4,172,496	Retail Adjuster Clause
Deferred default service	1,797,962	Retail Adjuster Clause
RAAC deferral	9,900,011	Retail Adjuster Clause
Deferred transition revenues	1,575,699	Retail Adjuster Clause
Deferred Net Metering Costs	10,886,303	Distribution
Vegetation management	3,569,099	Retail Adjuster Clause
Rate change to 6.5% in account 150	2,564,447	All (Labor)
Solar expansion costs	8,150,842	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	183,091,796	All (Plant)
Other items	4,091,096	All (Plant)
Total	\$ 340,140,735	

Information on Formula Rates page 106 line 17,22,34:
Amount as stipulated per contract.

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: NSTAR Electric Company	This report is:	Date of Report:	Year/Period of Report
	(1) ☒ An Original (2) ☐ A Resubmission	04/15/2022	End of: 2021/ Q4

CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	200	1.00		200	200				
7	Total	200			200	200				
8	Preferred Stock (Account 204)									
9	4.25% series	180,000	100.00	103.63	180,000	18,000,000				
10	4.78% series	250,000	100.00	102.80	250,000	25,000,000				
11	Authorized and unissued	2,460,000								
26	Total	2,890,000			430,000	43,000,000				
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PreferredStockIssued

Total is 100% Eastern Massachusetts.

FERC FORM NO. 1 (ED. 12-91)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4

Other Paid-in Capital		
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.		
Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	3,175,104,083
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	260,000,000
16	Ending Balance Amount	3,435,104,083
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	3,435,104,083

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	Account 224 (NSTAR Electric East)												
18	2006 \$200M 5.75% Debentures (NSTAR Electric East)		200,000,000		2,180,549	17,719,179	2,114,000	03/13/2006	03/15/2036	03/13/2006	03/15/2036	200,000,000	11,500,000
19	2010 \$300M 5.50% Debentures (NSTAR Electric East)		300,000,000		3,123,342		4,806,000	03/16/2010	03/15/2040	03/16/2010	03/15/2040	300,000,000	16,500,000
20	2012 \$400M 2.375% Debentures (NSTAR Electric East)		400,000,000		3,178,574		1,096,000	10/15/2012	10/15/2022	10/15/2012	10/15/2022	400,000,000	9,500,000
21	2014 \$300M 4.40% Debentures (NSTAR Electric East)		300,000,000		3,064,448		2,073,000	03/07/2014	03/01/2044	03/07/2014	03/01/2044	300,000,000	13,200,000
22	2015 \$250M 3.25% Debentures (NSTAR Electric East)		250,000,000		2,129,952		1,202,500	11/18/2015	11/15/2025	11/18/2015	11/15/2025	250,000,000	8,125,000
23			250,000,000		2,140,898		870,000	05/26/2016	06/01/2026	05/26/2016	06/01/2026	250,000,000	6,750,000

	2016 \$250M 2.70% Debentures (NSTAR Electric East)												
24	2017 \$700M 3.20% Debentures (NSTAR Electric East)	700,000,000		6,340,099	(4,105,500)	266,000	05/15/2017	05/15/2027	05/15/2017	05/15/2027	700,000,000	22,400,000	
25	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	320,000,000		2,902,679		704,000	05/17/2019	05/15/2029	05/17/2019	05/15/2029	320,000,000	10,400,000	
26	2020 \$400M 3.95% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	320,000,000		2,933,433		1,753,600	03/26/2020	04/01/2030	03/26/2020	04/01/2030	320,000,000	12,640,000	
27	2021 \$300M 3.10% Debentures (\$120M NSTAR Electric East, \$180M NSTAR Electric West)	120,000,000		1,390,349		1,090,800	05/27/2021	06/01/2051	05/27/2021	06/01/2051	120,000,000	2,211,333	
28	2021 \$300M 1.95% Debentures (\$120M NSTAR Electric East, \$180M NSTAR Electric West)	120,000,000		1,121,637		691,200	08/23/2021	08/15/2031	08/23/2021	08/15/2031	120,000,000	923,000	
29	Account 224 (NSTAR Electric West)												
30	2004 Series B, 5.90% Fixed Rate (NSTAR Electric West)	50,000,000		546,179		173,500	09/23/2004	09/15/2034	09/23/2004	09/15/2034	50,000,000	2,950,000	
31	2007 Series D, 6.70% Fixed Rate (NSTAR Electric West)	40,000,000		501,464		189,200	08/17/2007	08/15/2037	08/17/2007	08/15/2037	40,000,000	2,680,000	
32	2013 Series G, 3.88% Fixed Rate (NSTAR Electric West)	80,000,000		450,757			11/15/2013	11/15/2023	11/15/2013	11/15/2023	80,000,000	3,104,000	
33	2016 Series H, 2.75% Fixed Rate (NSTAR Electric West)	50,000,000		308,911			06/23/2016	06/15/2026	06/23/2016	06/15/2026	50,000,000	1,375,000	
34	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West) (NSTAR Electric West)	80,000,000		725,670		176,000	05/17/2019	05/15/2029	05/17/2019	05/15/2029	80,000,000	2,800,000	
35	2020 \$400M 3.95% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West) (NSTAR Electric West)	80,000,000		733,358		438,400	03/26/2020	04/01/2030	03/26/2020	04/01/2030	80,000,000	3,160,000	
36	2021 \$300M 3.10% Debentures (\$120M NSTAR Electric East, \$180M NSTAR Electric West) (NSTAR Electric West)	180,000,000		2,085,524		1,636,200	05/27/2021	06/01/2051	05/27/2021	06/01/2051	180,000,000	3,317,000	
37	2021 \$300M 1.95% Debentures (\$120M NSTAR Electric East, \$180M NSTAR Electric West) (NSTAR Electric West)	180,000,000		1,682,455		1,036,800	08/23/2021	08/15/2031	08/23/2021	08/15/2031	180,000,000	1,384,500	
38	Retired Bonds (NSTAR Electric West)												
39	2011 Series F, 3.50% Fixed Rate Paid 8/21 (NSTAR Electric West)											1,385,416	
40	2012 Series F, 3.50% Fixed Rate Paid 8/21 (NSTAR Electric West)											2,625,000	
41	Subtotal Retired Bonds (NSTAR Electric West)											4,010,416	
42	Additional Footnote												
43	Subtotal										4,020,000,000		
33	TOTAL	4,020,000,000									4,020,000,000	138,730,249	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription
Excluded from the total interest for the year is \$3,569 for interest related to other comprehensive income.
(b) Concept: OtherLongTermDebt
Information on Formula Rates: EAST: Page 106 lines 6, 7, 17, 18
Amount stipulated per contract.

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$476,569,113
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of construction - East	25,414,992
6	Revenues subject to refund-West	600,000
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote	\$518,402,453
14	Income Recorded on Books Not Included in Return	
15	See footnote	\$126,203,638
19	Deductions on Return Not Charged Against Book Income	
20	See footnote	\$690,224,285
21	Taxable Income - line 1 + line 5 + line 6 +line 10 - line 15 -line 20	204,566,635
22	State Income taxes - East	\$(5,023,811)
27	Federal Tax Net Income	\$199,534,824
28	Show Computation of Tax:	
29	Estimated federal tax payable @21%	\$41,902,313

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NetIncomeLoss			
	EAST	WEST	TOTAL
Net Income	379,901,233	95,667,680	476,569,113
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
	EAST	WEST	TOTAL
Deductions on books not on the return	486,079,207	32,323,246	518,402,453
EAST:			
<u>Deductions on books not on the return</u>			
Bond redemption amortization		606,648	
Book depreciation		267,486,871	
Capital leases		2,450,874	
Merger Costs		1,184,368	
Capitalized interest		14,408,115	
Federal income tax expense		47,756,721	
Goodwill amortization		14,472,828	
State income taxes		38,236,306	
Uncollectible accounts		2,796,800	
Deferral net metering costs		49,643,904	
Vehicle Amortization		1,802,631	
Lobbying Expense		386,780	
Deferred cost of electricity		25,648,136	
Reserve for rate refund		18,397,094	
Other items		2,715,201	
		486,079,207	
WEST:			
<u>Income on books not on the return</u>			
Current and deferred federal and state income taxes		32,323,246	
Total		32,323,246	
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn			
	EAST	WEST	TOTAL
Income on books not on the return	126,203,636		126,203,636
EAST:			
<u>Income on books not on the return</u>			
Amortization of ITC		715,702	
Deferral net metering costs		36,407,689	
Contribution in aid of construction		3,781,583	
Pension and post retirement costs		82,404,431	
AFUDC Equity		20,416,989	
Life Insurance		2,477,280	
		126,203,636	
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
WEST:			
<u>Deductions on return not on books</u>			
Employee Compensation and Benefits		3,361,722	
Book/Tax Property Differences		65,912,623	
Amortization/Deferral of Regulatory Assets/Liabilities		35,011,479	
Bad debt expense		848,040	
Other		533,786	
Total		105,667,650	
(e) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
	EAST	WEST	TOTAL
Deductions on return not on books	984,556,636	105,667,650	890,224,286

books

304,841,773
148,793,687
18,217,324
42,697
27,523,758
2,290,680
3,177,912
39,343,674
2,877,847
2,160,244
17,817,726
14,297,412
525,363
613,679
1,832,849
584,556,635

onsOnReturnNotChargedAgainstBookIncome

epreciation

160,635,159
(117,870,787)

justment

62,784,372
—
5,021,150
2,661
5,023,811

TaxNetIncome

EAST
175,611,348

WEST
23,823,476

TOTAL
199,534,824

f an affiliated group, Eversource Energy and Subsidiaries, which will file a 2021 consolidated federal income Tax return on or before October 15, 2022.

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Massachusetts

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as Company
mppany
Company

sion Ventures, Inc.

y

ew Hampshire

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on
Inc.
gs, Inc.
mppany

New Hampshire
ssachusetts, Inc.
Massachusetts, Inc.
Connecticut

ny

s to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

itationOfTax

EAST
36,878,283

WEST
5,023,930

TOTAL
41,902,313

le @21%

Estimated Federal Tax @21%	5,823,930
Tax Billed to Affiliate for Stranded Cost	(37,174)
Prior Year Taxes	1,184,171
Miscellaneous Credit Adjustment	(198,107)
Total	5,872,760
Federal Income Tax	\$ 5,332,274
Federal Income Tax - Other Income/Deductions (Page 117, line 53)	\$ 640,486
Total	\$ 5,972,760

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (f) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (f) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal Income (East)	Federal Tax			0	41,922,834	42,655,654	58,929,942	\$58,197,122	0		41,078,718			\$201,576,936
2	Federal Income (West)	Federal Tax			0	\$9,392,637	5,972,760	3,327,123	\$6,747,000	0		\$5,332,274			\$640,486
3					0	0				0					
4	Subtotal Federal Tax				0	51,315,471	48,628,414	62,257,065	64,944,122	0	0	46,410,992			2,217,422
5	Subtotal State Tax				0	0				0	0				
6	Property tax (East)	Local Tax	MA		4,041,115	0	152,397,849	153,609,036		2,829,928		\$152,085,852			\$311,997
7	Property tax (West)	Local Tax	MA		\$2,141,101		58,518,078	59,359,570		\$1,299,609	0	\$58,415,474			\$102,604
8	Subtotal Local Tax				6,182,216	0	210,915,927	212,968,606		4,129,537	0	210,501,326			414,601
9	Subtotal Other Tax				0	0				0	0				
10	Subtotal Property Tax				0	0				0	0				
11	Subtotal Real Estate Tax				0	0				0	0				
12	Federal (East)	Unemployment Tax			0	0	19,964	19,964		0		19,964			
13	NJ Unemployment (East)	Unemployment Tax	NJ		0	0	16	16		0		16			
14	PA Unemployment (East)	Unemployment Tax	PA		0	0	40	40		0		40			
15	NC Unemployment (East)	Unemployment Tax	NC		0	0	12	12		0		12			
16	MI Unemployment (East)	Unemployment Tax	MI		0	0	1,777	1,777		0		1,777			
17	UT Unemployment (East)	Unemployment Tax	UT		0	0	20	20		0		20			
18	IN Unemployment (East)	Unemployment Tax	IN		0	0	(11)	(11)		0		(11)			
19	WI Unemployment (East)	Unemployment Tax	WI		0	0	20	20		0		20			
20	NH Unemployment (East)	Unemployment Tax	NH		0	0	7,286	7,286		0		7,286			
21	DC Unemployment (East)	Unemployment Tax	DC		0	0	18	18		0		18			
22	MA Unemployment (East)	Unemployment Tax	MA		5,839	0	165,657	171,477		19		165,657			
23	CT Unemployment (East)	Unemployment Tax	CT		0	0	21,154	21,154		0		21,154			
24	Federal (West)	Unemployment Tax			0	0	5,087	5,087		0		\$5,087			
25	NJ Unemployment (West)	Unemployment Tax	NJ		0	0	4	4		0		\$4			

26	PA Unemployment (West)	Unemployment Tax	PA		0	0	12	12		0		#12		
27	NC Unemployment (West)	Unemployment Tax	NC		0	0	4	4		0		#4		
28	MI Unemployment (West)	Unemployment Tax	MI		0	0	510	510		0		#510		
29	UT Unemployment (West)	Unemployment Tax	UT		0	0	6	6		0		#6		
30	IN Unemployment (West)	Unemployment Tax	IN		0	0	(3)	(3)		0		(3)		
31	WI Unemployment (West)	Unemployment Tax	WI		0	0	6	6		0		#6		
32	NH Unemployment (West)	Unemployment Tax	NH		0	0	2,091	2,091		0		#2,091		
33	DC Unemployment (West)	Unemployment Tax	DC		0	0	5	5		0		#5		
34	MA Unemployment (West)	Unemployment Tax	MA		0	0	6,070	6,070		0		#6,070		
35	CT Unemployment (West)	Unemployment Tax	CT		0	0	47,886	47,886		0		#47,886		
36	Subtotal Unemployment Tax				5,839	0	277,631	283,451		19	0	277,631		
37	MA Sales Tax (East)	Sales And Use Tax	MA		653,287	0	(115,255)	538,032		0		(115,255)		
38	Subtotal Sales And Use Tax				653,287	0	(115,255)	538,032		0	0	(115,255)		
39	MA Income (East)	Income Tax	MA		0	16,365,431	6,601,794	14,441,822	#24,205,459	0		5,948,818		#652,976
40	Corporate Business Profits (West))	Income Tax	CT		0	0	(14,302)	(14,302)		0		(14,302)		
41	MA Income (West)	Income Tax	MA		0	#3,934,130	(1,974,196)	(2,509,912)	#3,398,414	0		#(2,265,573)		#(291,377)
42	Subtotal Income Tax				0	20,299,561	4,613,296	11,917,608	27,603,873	0	0	3,668,943		944,353
43	CT Insurance Premium (West)	Excise Tax	CT		0	0	44,286	44,286		0		#44,286		
44	CT Insurance Premium (East)	Excise Tax	MA		0	0				0				
45	Subtotal Excise Tax				0	0	44,286	44,286		0	0	44,286		
46	Highway Use (West)	Fuel Tax			0	0	1,290	1,290		0		1,290		
47		Fuel Tax			0	0	199,383	199,383		0		199,383		
48	Subtotal Fuel Tax				0	0	200,673	200,673		0	0	200,673		
49	FICA (East)	Federal Insurance Tax			4,530,318	0	3,258,037	3,012,068		4,776,287		3,258,037		
50	Medicare (East)	Federal Insurance Tax			78,112	0	909,963	918,115		69,960		909,963		
51	FICA (West)	Federal Insurance Tax			#956,516	0	772,407	793,475		#935,448		#772,407		
52	Medicare (West)	Federal Insurance Tax			#17,417	0	206,965	211,897		#12,485		#206,965		
53	Subtotal Federal Insurance Tax				5,582,363	0	5,147,372	4,935,555		5,794,180	0	5,147,372		
54	Subtotal Franchise Tax				0	0				0	0			
55	Subtotal Miscellaneous Other Tax				0	0				0	0			
56	Subtotal Other Federal Tax				0	0				0	0			
57	Subtotal Other State Tax				0	0				0	0			
58	Subtotal Other Property Tax				0	0				0	0			
59	Subtotal Other Use Tax				0	0				0	0			
60	Subtotal Other Advalorem Tax				0	0				0	0			
61	Subtotal Other License And Fees Tax				0	0				0	0			
62	MA Universal Health (East)	Payroll Tax	MA		0	3,201	18,797	15,596		0		18,797		
63	MA FMLA (East)	Payroll Tax	MA		26,968	0	(4,674)	22,294		0		(4,674)		

64	DC FMLA (East)	Payroll Tax	DC		0	0	544	544		0		544			
65	MA Universal Health (West)	Payroll Tax	MA		0	404	4,622	4,218		0		4,622			
66	MA FMLA (West)	Payroll Tax	MA		0	0				0					
67	DC FMLA (West)	Payroll Tax	DC		0	0	156	156		0		156			
68	Subtotal Payroll Tax				26,968	3,605	19,445	42,808		0	0	19,445			
69	Subtotal Advalorem Tax				0	0				0	0				
70	Subtotal Other Allocated Tax				0	0				0	0				
71	Subtotal Severance Tax				0	0				0	0				
72	Subtotal Penalty Tax				0	0				0	0				
73	Subtotal Other Taxes And Fees				0	0				0	0				
40	TOTAL				12,450,673	71,618,637	269,731,769	293,188,084	92,547,895	9,923,736		266,155,413			3,576,376

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TaxesAccrued	
Massachusetts local property taxes include a distribution component of \$991,417 credit and a transmission component of \$1,149,694 credit.	
(b) Concept: TaxesAccrued	
FICA taxes include a transmission related component of \$31,275 credit.	
(c) Concept: TaxesAccrued	
Medicare taxes include a transmission related component of \$9,686 credit.	
(d) Concept: Prepaid Taxes	
Federal income taxes include a transmission component of \$1,279,948.	
(e) Concept: Prepaid Taxes	
Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$501,197.	
(f) Concept: TaxAdjustments	
Federal income taxes reclassified to account 143 from account 236.	
(g) Concept: TaxAdjustments	
Adjustment of (\$37,174) for taxes billed to affiliate for stranded cost, \$15,411 for solar tax credit adjustment to 255 account and a redress of (\$6,725,237) in taxes receivable from account 236 to account 143.	
(h) Concept: TaxAdjustments	
State income tax reclassified to account 143 from account 236	
(i) Concept: TaxAdjustments	
State income tax reclassified to account 143 from account 236	
(j) Concept: TaxesAccrued	
Massachusetts local property taxes include a distribution component of \$355,054 credit and a transmission component of \$894,555 credit.	
(k) Concept: TaxesAccrued	
FICA taxes include a transmission related component of \$43,694 credit.	
(l) Concept: TaxesAccrued	
Medicare taxes include a transmission related component of \$957 credit.	
(m) Concept: TaxesAccruedPrepaidAndCharged	
Federal income taxes charged to operating expense includes a transmission related component of \$13,074,594.	
(n) Concept: TaxesAccruedPrepaidAndCharged	
EAST:	
Non-Tracker related local tax	\$ 159,634,528
Distribution local tax deferral	(10,359,658)
Grid Modernization Tracker related local tax	1,419,189
Solar Expansion Tracker related local tax	1,191,791
Total local tax expense	\$ 152,085,852
Information on Formula Rates:	
Page 106 lines 8, 9, 10, 11, 12 Town specific local taxes.	
Page 106, lines 13, 14, 15, 16 Town specific local taxes.	
Page 106 line 22 Town specific local taxes.	
Page 106 lines 17, 18, 34, Amount stipulated per contract	
(o) Concept: TaxesAccruedPrepaidAndCharged	
Local Property Tax - D	24,362,173.00
Local Property Tax - T	34,053,301.00
	58,415,474.00
Information on Formula Rates:	
Calculated per company records as stipulated per contract.	
Page 106.3 line 23	
(p) Concept: TaxesAccruedPrepaidAndCharged	
Federal unemployment taxes charged to operating expense includes a transmission related component of \$377 credit.	
(q) Concept: TaxesAccruedPrepaidAndCharged	
State of New Jersey unemployment taxes charged to operating expense includes a transmission related component of \$1 credit.	
(r) Concept: TaxesAccruedPrepaidAndCharged	
State of Pennsylvania unemployment taxes charged to operating expense include a transmission related component of \$2 credit.	

(s) Concept: TaxesAccruedPrepaidAndCharged
State of North Carolina unemployment taxes charged to operating expense include a transmission related component of \$1 credit.
(t) Concept: TaxesAccruedPrepaidAndCharged
State of Michigan unemployment taxes charged to operating expense include a transmission related component of \$80 credit.
(u) Concept: TaxesAccruedPrepaidAndCharged
State of Utah unemployment taxes charged to operating expense include a transmission related component of \$1 credit.
(v) Concept: TaxesAccruedPrepaidAndCharged
State of Wisconsin unemployment taxes charged to operating expense include a transmission related component of \$1 credit.
(w) Concept: TaxesAccruedPrepaidAndCharged
State of New Hampshire unemployment taxes charged to operating expense includes a transmission related component of \$329 credit.
(x) Concept: TaxesAccruedPrepaidAndCharged
District of Columbia unemployment taxes charged to operating expense include a transmission related component of \$1 credit.
(y) Concept: TaxesAccruedPrepaidAndCharged
Commonwealth of Massachusetts unemployment taxes charged to operating expense includes a transmission related component of \$2,285 credit.
(z) Concept: TaxesAccruedPrepaidAndCharged
State of Connecticut unemployment taxes charged to operating expense includes a transmission related component of \$956 credit.
(aa) Concept: TaxesAccruedPrepaidAndCharged
Commonwealth of Massachusetts corporate income taxes charged to operating expense includes a transmission related component of \$1,934,447.
(ab) Concept: TaxesAccruedPrepaidAndCharged
State of Connecticut insurance premium excise taxes charged to operating expense includes a transmission related component of \$18,372.
(ac) Concept: TaxesAccruedPrepaidAndCharged
FICA taxes charged to operating expense includes a transmission related component of \$54,951 credit.
(ad) Concept: TaxesAccruedPrepaidAndCharged
Medicare taxes charged to operating expense includes a transmission related component of \$15,754 credit.
(ae) Concept: TaxesAccruedPrepaidAndCharged
District of Columbia FMLA taxes charged to operating expense includes a transmission related component of \$25 credit.
(af) Concept: TaxesAccruedPrepaidAndCharged
Commonwealth of Massachusetts universal health taxes charged to operating expense includes a transmission related component of \$215 credit.
(ag) Concept: TaxesAccruedPrepaidAndCharged
District of Columbia FMLA taxes charged to operating expense includes a transmission related component of \$25 credit.
(ah) Concept: TaxesIncurredOther
Total includes \$1,576,536 for non-operating taxes account 408.2.
(ai) Concept: TaxesIncurredOther
Includes \$640,496 for non-operating taxes, of which (\$25,863) credit is transmission.
(aj) Concept: TaxesIncurredOther
Non-utility real estate and personal property tax assigned to account 408.2.
(ak) Concept: TaxesIncurredOther
Massachusetts local property tax expense of \$102,604 charged to account 408.2. Included in account 408.2 is a transmission related component of \$82,626.
(al) Concept: TaxesIncurredOther
State of Massachusetts income taxes apportioned to other income account 409.2.
(am) Concept: TaxesIncurredOther
Commonwealth of Massachusetts corporate income taxes of \$291,377 charged to account 409.2. Included in account 409.2 is a transmission related component of (\$10,877) credit.
FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	Solar credit - West	6,552,894			411.4	394,802		6,158,092		
7	Solar expansion credit	28,510,289			411.4	966,516	16,411	27,560,184		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	35,063,183				1,361,318	16,411	33,718,276		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	35,063,183						33,718,276		

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCredits

WEST- Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$0.

(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAmount

WEST - The amount charged to Account 411.4 includes a transmission related component of \$0 for the year ended December 31, 2021.

(c) Concept: AccumulatedDeferredInvestmentTaxCredits

EAST		WEST		TOTAL				
14,642,663		19,075,613		33,718,276				
EAST: Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year		Alloc to NSTE-EAST's Income	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
			Account No. c	Amount d	Account No. e	Amount f		
1	Electric Utility							
2	3%	—			411.4	—	—	—
3	4%	—			411.4	—	—	—
4	7%	—				—	—	—
5	10%	—			411.4	—	—	—
6	solar leaseback	—			411.4	—	—	—
7	Solar Expansion Credit	14,975,136			411.4	332,473	14,642,663	
8	TOTAL	14,975,136				332,473	14,642,663	
9	Other							

Information on formula rate page 106 line 34 Calculated per Company records as stipulated by contract.

FOOTNOTE DATA

Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year	Alloc to NSTE-EAST's Income	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
			Account No. c Amount d	Account No. e Amount f			
1	Electric Utility						
2	3%	—		411.4	—	—	—
3	4%	—		411.4	—	—	—
4	7%	—			—	—	—
5	10%	—		411.4	—	—	—
6	Solar Credit	6,552,884		411.4	394,802	6,158,082	
7	Solar Expansion Credit	13,535,153		411.4	534,043	12,917,521	
8	TOTAL	20,088,047			1,028,845	18,075,613	
9	Other						

Line 8, column b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$0.

Line 8, column f

The amount charged to Account 411.4 includes a transmission related component of \$0 for the year ended December 31, 2021.

Line 8, column h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$0.

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Decommissioning obligations	1,744,101	242/182.3	97,138		1,646,963
2	Disputed property taxes	60,024,857			13,506,703	73,531,560
3	Sale of property clearing	849,472				849,472
4	Escheatable monies	3,919,891	232	1,534,623	1,412,181	3,797,389
5	Contributions in Aid of Construction-Tax Gross-up (20 year amortization)	9,170,534	186	615,063		8,555,471
6	Power survey stray voltage vehicle	4,999,900	587	2,000,000		2,999,900
7	COVID-19 accrual	8,774,515	236	5,452,304	1,677,789	5,000,000
8	Distributive generation impact study prepayments	3,207,094			3,180,678	6,387,772
9	Clean energy bids				723,285	723,285
10	Real estate transactions				446,537	446,537
11	Minor items	211,424	232	123,627		87,797
47	TOTAL	92,901,728		9,822,755	20,947,173	104,026,146

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,386,083,120	37,435,435	(296,687)				303,087	182/254/283	14,609,837	1,438,121,992
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,386,083,120	37,435,435	(296,687)				303,087		14,609,837	1,438,121,992
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	¹⁰¹ 1,386,083,120	37,435,435	(296,687)				303,087		14,609,837	¹⁰² 1,438,121,992
10	Classification of TOTAL										
11	Federal Income Tax	1,098,324,650	12,980,808	(209,809)				148,359		14,609,837	1,125,976,745
12	State Income Tax	287,748,470	24,454,627	(88,878)				154,728			312,135,247
13	Local Income Tax										

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

EAST	WEST	TOTAL
1,035,974,366	350,108,754	1,386,083,120

WEST:
At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$217,135,273.

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

EAST	WEST	TOTAL
1,067,731,428	370,390,564	1,438,121,992

EAST:
Information on Formula Rates Page 106 line 17:
Amount as stipulated per contract.
Account 282 balance per balance sheet
ASC740 deferred income taxes (FAS109)
Transmission billing (sheet 3, line 16, col. c)

\$	1,067,731,428
	425,320,792
\$	1,493,052,220

WEST:
At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$231,874,209.

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric	510,519,330	88,049,284	21,735,424	17,618	30,250	282/182/	1,331,574	182/254	26,671,090	802,160,074
9	TOTAL Electric (Total of lines 3 thru 8)	510,519,330	88,049,284	21,735,424	17,618	30,250		1,331,574		26,671,090	802,160,074
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	510,519,330	88,049,284	21,735,424	17,618	30,250		1,331,574		26,671,090	802,160,074
20	Classification of TOTAL										
21	Federal Income Tax	361,071,912	56,785,151	15,370,730	12,755	21,414		746,055		27,403,693	429,135,312
22	State Income Tax	149,447,418	31,264,133	6,364,694	4,863	8,836		585,519		(732,603)	173,024,762
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

EAST	WEST	TOTAL
405,568,464	104,950,866	510,519,330

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Information on formula rate page 106 line 17: Amount stipulated by contract.

(c) Concept: AccumulatedDeferredIncomeTaxesOther

EAST	WEST	TOTAL
493,514,211	108,845,861	602,360,072

(d) Concept: AccumulatedDeferredIncomeTaxesOther

EAST	WEST	TOTAL
405,568,464	104,950,866	510,519,330

EAST:

Bond redemption call premiums	2,520,573	All (Plant)
Pension expense	110,295,760	All (Labor)
Post employment benefits accrued	47,522,456	All (Labor)
Property tax lien date accrual	25,319,667	All (Plant)
Workers compensation gross up payable	5,508,835	All (Labor)
Retail adjuster clause deferrals	65,277,772	Retail Adjuster Clause
Keep cost receivable	8,704,256	Distribution
Storm contingency fund	48,787,166	Distribution
Injury damage public liability	10,453,790	All (Labor)
Rate change to 21% in account 283	38,427,262	All (Labor)
Rate change to 21% in account 283	9,479,735	All (Plant)
Rate change to 21% in account 283	16,093,025	Distribution
Rate change to 21% in account 283	13,212,205	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS 109)	(73,551,494)	All (Plant)
Goodwill	73,807,479	Regulatory Asset
Other items	3,725,977	All (Plant)
Total	\$ 405,568,464	

Information on Formula Rates Page 106 Line 17:
Amount as stipulated by contract.

(e) Concept: AccumulatedDeferredIncomeTaxesOther

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 14,114,619	\$ (614,226)	\$ 13,500,393
ASC 740 Regulatory Asset (FAS 109)	(8,406,819)	1,289,923	(6,106,896)
Property Taxes	4,631,282	2,418,239	7,049,521
Regulatory Deferrals	69,366,151	19,076,016	88,442,167
Employee Benefits	1,092,206	93,548	1,185,756
Asset Retirement Obligations	1,596,790	361,806	1,951,779
Other	769,796	136,350	908,146
TOTAL ACCOUNT 283	\$ 82,177,027	\$ 22,773,838	\$ 104,950,866

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,874,507.

(f) Concept: AccumulatedDeferredIncomeTaxesOther

EAST	WEST	TOTAL
493,514,211	108,845,863	602,360,074

EAST:

Bond redemption call premiums	2,354,837	All (Plant)
Pension expense	165,813,386	All (Labor)
Post employment benefits accrued	65,371,715	All (Labor)
Property tax lien date accrual	22,675,603	All (Plant)
Workers compensation gross up payable	5,232,104	All (Labor)
Retail adjuster clause deferrals	60,601,602	Retail Adjuster Clause
Keep cost receivable	6,890,748	Distribution
Storm contingency fund	89,417,575	Distribution
Rate change to 21% in account 283	24,726,643	All (Labor)
Rate change to 21% in account 283	6,099,639	All (Plant)
Rate change to 21% in account 283	10,355,401	Distribution
Rate change to 21% in account 283	6,501,675	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	(47,119,413)	All (Plant)
Goodwill	69,853,503	Regulatory Asset
Other items	2,739,493	All (Plant)
Total	\$ 493,514,211	

Information on Formula Rates Page 166 line 17: Amount stipulated by contract.

FOOTNOTE DATA

(g) Concept: AccumulatedDeferredIncomeTaxesOther

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 13,500,393	\$ (533,692)	\$ 12,946,701
ASC 740 Regulatory Asset (FAS 109)	(8,106,699)	1,512,464	(6,594,432)
Property Taxes	7,049,521	164,093	7,233,614
Regulatory Deferrals	88,462,167	1,796,284	90,258,451
Employee Benefits	1,186,756	725,384	1,911,140
Asset Retirement Obligations	1,951,779	330,034	2,281,813
Other	908,148	(299,570)	608,576
TOTAL ACCOUNT 283	\$ 104,850,866	\$ 3,694,997	\$ 108,645,863

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,674,507.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,338,411.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Federal income tax rate change	101,043,989,409	190/411	59,495,607		984,493,802
2	FASB ASC 740 regulatory liability	9,847,413	190	380,550		9,466,863
3	AFUDC recorded on transmission construction work in progress	32,242,511	407.4	873,687	6,413,345	37,782,169
4	Deferred net metering costs D.P.U. 12-116				3,929,973	3,929,973
5	Transition reconciliation D.P.U. 96-23, 97-111, 97-120 - This mechanism defers the difference between costs incurred related to the transition charge and the amounts actually billed to customers.	24,155,904	407.3	6,161,764	2,082,660	20,076,800
6	Pension and PBOP D.P.U. 03-47, 06-55 - This mechanism defers pension and PBOP expense that exceeds the current rate recovery. Each year's deferred amount is amortized over the subsequent three year period.	18,651,537	456/926	43,974,698	44,280,592	18,957,431
7	Pension and PBOP ASC 715	72,497,470			113,191,860	185,689,330
8	SMART solar D.P.U. 17-140	5,843,112	407.3/419/431	6,344,189	501,077	
9	Basic service reconciliation D.P.U. 06-40, 97-120 - This mechanism defers the difference between costs incurred to provide basic service and the amounts actually billed to customers.				9,073,707	9,073,707
10	Gain on sale of property	752,385				752,385
11	Basic service adjustment D.P.U. 17-05	836,841	186/407.3/407.4	4,050,101	3,213,280	
12	Solar program D.P.U. 09-05, 16-105				5,491,910	5,491,910
13	Transmission reconciliation D.P.U. 06-40, 97-120 - This mechanism defers the difference between costs incurred related to the transmission charge and the amounts actually billed to customers.				2,730,033	2,730,033
41	TOTAL	1,208,816,562		121,280,596	190,908,417	1,278,444,403

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

EDIT Unamortized	Total Excess 2020 ADIT	
East Distribution	\$	526,289,003
West Distribution		95,822,888
Total Distribution		722,111,891
East Transmission		242,311,120
West Transmission		147,106,423
Total Transmission		389,417,543
Excluding Goodwill		(67,539,825)
Total NSTAR Electric Company	\$	1,043,889,409

(b) Concept: OtherRegulatoryLiabilities

West Distribution	\$	9,846,654
West Transmission		719
Total	\$	9,847,413

(c) Concept: OtherRegulatoryLiabilities

East Transmission	\$	24,232,677
West Transmission		8,009,634
Total	\$	32,242,511

(d) Concept: OtherRegulatoryLiabilities

EDIT Unamortized	Total Excess 2021 ADIT	
East Distribution	\$	586,703,090
West Distribution		92,288,641
Total Distribution		678,991,731
East Transmission		226,110,603
West Transmission		143,931,295
Total Transmission		373,041,901
Excluding Goodwill		(67,539,825)
Total NSTAR Electric Company	\$	994,453,807

(e) Concept: OtherRegulatoryLiabilities

West Distribution	\$	9,466,144
West Transmission		719
Total	\$	9,466,863

(f) Concept: OtherRegulatoryLiabilities

East Transmission	\$	28,856,451
West Transmission		7,825,716
Total	\$	37,782,169

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,371,226,829	1,356,279,200	8,243,191	8,306,792	1,255,128	1,246,086
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$1,251,604,381	1,153,221,146	12,786,671	12,448,055	187,657	186,171
5	Large (or Ind.) (See Instr. 4)	119,128,703	105,731,969	1,602,570	1,565,218	1,666	1,697
6	(444) Public Street and Highway Lighting	13,757,542	13,301,453	92,275	95,053	10,563	10,543
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,755,717,455	2,628,533,788	22,726,707	22,417,118	1,455,014	1,444,497
11	(447) Sales for Resale	80,917,156	49,926,139	1,501,174	1,501,524	5	5
12	TOTAL Sales of Electricity	2,836,634,611	2,678,459,927	24,227,881	23,918,642	1,455,019	1,444,502
13	(Less) (449.1) Provision for Rate Refunds	9,984,413	998,483				
14	TOTAL Revenues Before Prov. for Refunds	2,826,650,198	2,677,461,444	24,227,881	23,918,642	1,455,019	1,444,502
15	Other Operating Revenues						
16	(450) Forfeited Discounts	254,241	704,134				
17	(451) Miscellaneous Service Revenues	\$716,091	456,441				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	\$21,577,247	19,633,992				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$14,622,845	31,785,607				
22	(456.1) Revenues from Transmission of Electricity of Others	\$465,935,106	406,328,258				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	503,105,530	458,888,432				

27	TOTAL Electric Operating Revenues	3,329,755,728	3,136,349,876			
Line 12, column (b) includes \$ (845,800) of unbilled revenues.						
Line 12, column (d) includes (31,471) MWH relating to unbilled revenues						

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue

Commercial

(b) Concept: MiscellaneousServiceRevenues

Schedule Page: 300 Line No.: 17 Column: b

Description	East	West	Total
Reconnect Fees	\$ 165,643	\$ 96,699	\$ 262,342
Return Check Fees	372,879	61,490	434,369
Other Service Fees	8,204	11,176	19,380
Total	\$ 546,726	\$ 169,365	\$ 716,091

(c) Concept: RentFromElectricProperty

Schedule Page: 300 Line No.: 19 Column: b

Description	East	West	Total
Associated Company Rents	\$ 5,764,233	\$	\$ 5,764,233
Pole Attachment Rents	5,721,295	964,676	6,685,973
Distribution - Wireless and Other Rents	3,246,816	668,714	3,917,530
Transmission - Wireless and Other Rents	4,643,750	565,761	5,209,511
Total	\$ 19,376,094	\$ 2,199,153	\$ 21,577,247

(d) Concept: OtherElectricRevenue

Page 106 lines 4 and 5

Terms stipulated per contract.

(e) Concept: OtherElectricRevenue

Schedule Page: 300 Line No.: 21 Column: b

Description	East	West	Total
Renewable Energy Certificates	\$ 8,388,719	\$ 4,334,487	\$ 12,723,206
MATA distribution facilities	2,677,202	—	2,677,202
MATEP distribution	2,109,509	—	2,109,509
Massport distribution facilities	2,934,897	—	2,934,897
Pension Adjustment Mechanism	4,183,000	207,780	4,370,780
Net Metering	(21,747,879)	—	(21,747,879)
Wholesale distribution services	—	3,738,681	3,738,681
Grid Modernization	3,678,946	3,233,662	6,912,608
Enhanced billing & metering services	315,370	—	315,370
Local facility charges	122,566	338,208	460,774
Other revenue	54,847	72,750	127,597
Total	\$ 2,697,277	\$ 11,925,568	\$ 14,622,845

(f) Concept: RevenuesFromTransmissionOfElectricityOfOthers

FAST:

Information on Formula Rates:

Page 106 lines 4, 5, 8, 9, 17

Page 106 lines 10, 11, 12, 13, 14,

Page 106 lines 15, 16, 18

Terms stipulated per contract.

Terms stipulated per contract.

Terms stipulated per contract.

(g) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Refer to Pages 328-330 for detail.

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
46	TOTAL				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	10 All Service Areas					
2	R-1 Residential	6,480,936	1,154,181,674	1,022,691	6,347	0.1778
3	R-2 Residential Assistance	804,527	63,575,712	129,895	6,194	0.0790
4	R-3 Res. Space Heating	813,586	134,780,924	90,503	8,980	0.1657
5	R-4 Res. Space Heating Assist.	86,934	10,445,415	7,690	11,305	0.1202
6	S-1 Street Lighting	2,102	587,607	2,025	1,038	0.2785
7	S-2 Street Lighting Cust Owned	372	34,276	10	37,200	0.0921
8	West					
9	23 Optional Water Heating	31	5,338	4	7,750	0.1722
10	T-0 Small General Service TOU	12	2,040	1	12,000	0.1700
11	T-2 Large Primary Service TOU	11,908	1,179,513	6	1,984,667	0.0991
12	G-0 Small General Service	28,132	4,489,860	3,296	8,535	0.1569
13	G-2 Primary General Service	37,723	3,229,561	93	405,624	0.0856
14	99 Unmetered	1	305	1	1,000	0.3050
15	less: Duplicate Customers			(1,087)		
41	TOTAL Billed Residential Sales	8,276,264	1,372,492,025	1,255,128	6,594	0.1658
42	TOTAL Unbilled Rev. (See Instr. 6)	(33,073)	(1,265,196)			
43	TOTAL	8,243,191	1,371,226,829	1,255,128	6,568	0.1663

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	R-1 Residential	16,382	2,334,775	2,689	6,092	0.1425
3	R-3 Res. Space Heating	2,413	405,433	63	38,302	0.1680
4	S-1 Street Lighting	14,683	2,644,569	5,663	2,593	0.1801
5	S-2 Street Lighting Cust Owned	131	11,575	14	9,357	0.0884
6	Greater Boston					
7	G-1 General Service	478,352	81,709,930	73,727	6,488	0.1708
8	G-2 General Service	2,236,374	292,576,741	28,925	77,316	0.1308
9	G-3 General Service TOU	2,018,587	147,447,111	352	5,734,622	0.0730
10	T-1 Optional Time of Use	14,361	1,990,300	1,336	10,749	0.1388
11	T-2 Time of Use	3,576,216	347,629,982	3,220	1,110,626	0.0972
12	WR MWRA	107,621	3,742,174	2		0.0348
13	Contract-Amtrak Transmission	36,110	1,288,403	1	36,110,000	0.0357
14	Cambridge					
15	G-0 General (Non-Demand)	34,307	3,884,183	5,301	6,472	0.1132
16	G-1 General (All Service Areas)	189,905	18,158,700	2,041	93,045	0.0956
17	G-2 Lg. Gen. TOU/Second Serv	545,452	40,558,566	484	1,126,967	0.0744
18	G-3 Lg. Gen. TOU/13.8KV Serv	472,198	24,680,344	78	6,053,821	0.0523
19	G-4 Optional General TOU	7,959	565,244	46	173,022	0.0710
20	G-5 Commercial Space Heating	4,636	395,118	45	103,022	0.0852
21	G-6 Opt. Gen. TOU (Non-Demand)		1,338			
22	SB-1 Standby Service	73,337	3,358,489	1	73,337,000	0.0458
23	MS-1 Maintenance Service	12,149	303,610	1	12,149,000	0.0250
24	SS-1 Supplemental Service	24,333	2,291,871	1	24,333,000	0.0942
25	Contract-MIT MAG Lab	477	109,466	1	477,000	0.2295
26	South Shore / Cape & Vineyard					
27	G-1 General	912,053	98,098,515	44,983	20,276	0.1076
28	G-2 Med. General Time of Use	367,582	29,388,943	422	871,071	0.0799
29	G-3 Lg. General Time of Use	250,700	15,812,723	64	3,917,188	0.0631
30	G-4 General Power	1,201	104,347	14	85,786	0.0869

31	G-5 Commercial Space Heating South	9,025	1,131,931	548	16,469	0.1254
32	G-6 All-Electric School	4,976	318,882	6	829,333	0.0641
33	G-7 Optional General TOU	63,497	5,744,117	1,238	51,290	0.0905
34	West					
35	23 Optional Water Heating	22	5,349	14	1,571	0.2431
36	24 Optional Church	4,752	695,760	166	25,277	0.1464
37	T-0 Small General Service TOU	3,842	416,717	15	256,133	0.1085
38	T-2 Large Primary Service TOU	405,177	27,454,750	151	2,683,291	0.0678
39	T-4 Primary General Service TOU	10,702	864,409	17	629,529	0.0808
40	T-5 Extra Lg. Primary Service TOU	125,540	7,650,915	8	15,582,500	0.0609
41	G-0 Small General Service	513,518	66,613,428	18,006	26,521	0.1297
42	G-2 Primary General Service	245,103	20,704,864	731	335,298	0.0845
43	99 Unmetered	1,210	96,996	98	12,347	0.0802
44	less: Duplicate Customers			(2,839)		
41	TOTAL Billed Small or Commercial	12,784,893	1,251,190,568	187,657	68,129	0.0979
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	3,778	413,813			
43	TOTAL Small or Commercial	12,788,671	1,251,604,381	187,657	68,149	0.0979

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			
(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Commercial			
FERC FORM NO. 1 (ED. 12-95)			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/19/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	1,428	178,089	179	7,978	0.1247
3	Greater Boston					
4	G-1 General Service	1,258	227,573	138	9,116	0.1809
5	G-2 General Service	39,023	8,312,788	454	85,954	0.1618
6	G-3 General Service TOU	622,957	44,672,237	113	5,512,894	0.0717
7	T-2 Time of Use	100,799	11,748,441	118	854,229	0.1166
8	Cambridge					
9	G-0 General (Non-Demand)	25	2,523	5	5,000	0.1009
10	G-2 Lg. Gen. TOU/Second Serv	2,262	277,292	3	754,000	0.1226
11	G-3 Lg. Gen. TOU/13.8KV Serv	18,986	1,080,920	5	3,797,200	0.0589
12	South Shore / Cape & Vineyard					
13	G-1 General	8,673	1,008,737	114	76,079	0.1163
14	G-2 Med. General Time of Use	38,185	3,259,464	54	707,130	0.0854
15	G-3 Lg. General Time of Use	171,215	10,061,799	34	5,035,736	0.0588
16	G-4 General Power	1,192	126,383	12	99,333	0.1060
17	G-7 Optional General TOU	96	17,089	2	48,000	0.1780
18	Contract-Canal	15,755	2,031,348	2	7,877,500	0.1289
19	West					
20	T-0 Small General Service TOU	176	24,417	2	88,000	0.1387
21	T-2 Large Primary Service TOU	237,060	15,882,833	66	3,591,818	0.0670
22	T-4 Primary General Service TOU	1,276	161,363	4	319,000	0.1265
23	T-5 Extra Lg. Primary Service TOU	275,852	14,350,833	5	55,170,400	0.0520
24	G-0 Small General Service	21,093	2,809,110	383	55,073	0.1332
25	G-2 Primary General Service	47,423	4,876,966	145	327,055	0.1029
26	less: Duplicate Customers			(172)		
41	TOTAL Billed Large (or Ind.) Sales	1,604,734	119,122,205	1,666	963,226	0.0742
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(2,164)	6,498			
43	TOTAL Large (or Ind.)	1,602,570	119,128,703	1,666	961,927	0.0743

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of and of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	32,179	8,200,091	3,880	8,294	0.2548
3	S-2 Street Lighting Cust Owned	57,718	5,187,602	5,898	9,786	0.0899
4	Cambridge					
5	G-0 General (Non-Demand)	998	124,922	228	4,377	0.1252
6	G-1 General	40	3,587	1	40,000	0.0897
7	South Shore / Cape & Vineyard					
8	G-1 General (South Shore / Cape & Vineyard)	1,109	187,017	511	2,170	0.1686
9	West					
10	G-0 Small General Service	8	2,027	5	1,600	0.2534
11	99 Unmetered	234	53,211	40	5,850	0.2274
12	less: Duplicate Customers					
41	TOTAL Billed Public Street and Highway Lighting	92,286	13,758,457			
42	TOTAL Unbilled Rev. (See Instr. 6)	(11)	(915)			
43	TOTAL	92,275	13,757,542	10,563	8,736	0.1491

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		9,984,413			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	22,758,177	2,756,563,265	1,455,014	1,037,949	0.1211
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(31,470)	(845,800)			
43	TOTAL - All Accounts	22,726,707	2,755,717,455	1,455,014	1,037,949	0.1213

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (e). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (d) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Requirement Service:										
2	^{1a)} The Connecticut Light and Power Company	RQ	^{1c)} 10				24		2,464	3,028	5,492
3	National Grid	RQ	^{1c)} 2				182		23,436	20,872	44,310
4	New York State Electric & Gas Corp.	RQ	2				51	5,493	2,423		7,916
5	Nonassociated Utilities/Companies										
6	ISO-New England	^{1b)} OS	10				1,500,917		67,660,701	13,198,737	80,859,438
15	Subtotal - RQ						257	5,493	26,861	20,872	52,226
16	Subtotal-Non-RQ						1,500,917		67,663,165	13,201,765	80,864,930
17	Total						1,501,174	5,493	67,689,026	13,222,637	80,917,156

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Associated Utility
(b) Concept: StatisticalClassificationCode
Short-term energy and capacity sales.
(c) Concept: RateScheduleTariffNumber
MBR FERC Electric Tariff, Third Revised Vol. No. 10, 1.0.0
(d) Concept: RateScheduleTariffNumber
NSTAR - FERC Electric Tariff Original Volume No. 2
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		

34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(548) Operation Supervision and Engineering	222,131	295,297
63	(547) Fuel		
64	(548) Generation Expenses	1,434,725	1,316,853
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	1,656,856	1,612,250
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		

72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	1,656,856	1,612,250
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	713,967,881	794,549,085
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	860,633	1,031,338
78	(557) Other Expenses	87,763	101,758
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	714,916,277	795,682,181
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	716,573,133	797,294,431
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,000,031	8,342,771
85	(561.1) Load Dispatch-Reliability	\$1,359,721	\$1,374,064
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	\$1,328,800	\$1,368,837
87	(561.3) Load Dispatch-Transmission Service and Scheduling	\$682,536	\$626,760
88	(561.4) Scheduling, System Control and Dispatch Services	\$16,075,502	\$14,129,388
89	(561.5) Reliability, Planning and Standards Development	\$1,966,960	\$2,077,308
90	(561.6) Transmission Service Studies	\$556,891	\$787,419
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	\$16,178	\$19,672
93	(562) Station Expenses	4,429,067	4,821,585
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,312,448	1,581,833
95	(564) Underground Lines Expenses	451,739	(166,677)
96	(565) Transmission of Electricity by Others	\$487,605,286	\$341,376,439
97	(565) Miscellaneous Transmission Expenses	953,833	3,492,268
98	(567) Rents	\$364,194	\$112,878
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	\$524,103,167	\$379,944,545
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	961,785	774,155
102	(569) Maintenance of Structures	634,836	630,722
103	(569.1) Maintenance of Computer Hardware	105,046	23,155
104	(569.2) Maintenance of Computer Software	1,098,834	980,600
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,336,662	2,490,635
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	25,280,303	21,632,821

109	(572) Maintenance of Underground Lines	1,147,495	1,876,581
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	\$31,565,161	\$28,408,669
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	\$555,668,328	\$408,353,214
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	\$502,235	\$369,777
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	502,235	369,777
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	502,235	369,777
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	20,748,084	17,765,204
135	(581) Load Dispatching	5,579,108	4,075,091
136	(582) Station Expenses	9,493,745	6,382,681
137	(583) Overhead Line Expenses	13,011,804	15,225,119
138	(584) Underground Line Expenses	8,893,083	8,464,765
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	1,102,282	995,353
140	(586) Meter Expenses	3,228,523	401,074
141	(587) Customer Installations Expenses	1,321,350	1,479,660
142	(588) Miscellaneous Expenses	(1,589,920)	4,663,771
143	(589) Rents	2,214,298	1,266,583
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	63,803,357	60,719,281
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	478,226	373,216
147	(591) Maintenance of Structures	43,494	116,349

148	(592) Maintenance of Station Equipment	2,556,179	4,366,398
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	85,997,870	93,123,771
150	(594) Maintenance of Underground Lines	3,613,367	6,395,246
151	(595) Maintenance of Line Transformers	1,560,580	2,151,103
152	(596) Maintenance of Street Lighting and Signal Systems	459,455	257,822
153	(597) Maintenance of Meters	1,750,536	1,376,057
154	(598) Maintenance of Miscellaneous Distribution Plant	12,104,369	12,493,354
155	TOTAL Maintenance (Total of Lines 146 thru 154)	108,563,876	120,653,316
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	172,367,233	181,372,597
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	7,215,309	7,758,107
161	(903) Customer Records and Collection Expenses	48,471,177	48,891,643
162	(904) Uncollectible Accounts	38,812,710	41,065,801
163	(905) Miscellaneous Customer Accounts Expenses	378,984	170,665
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	94,878,180	97,886,216
165	8. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	306,630,756	290,528,375
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	283,189	170,493
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	306,913,945	290,698,868
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	654	620
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	654	620
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	100,840,400	95,010,791
182	(921) Office Supplies and Expenses	6,939,589	11,089,178
183	(Less) (922) Administrative Expenses Transferred-Credit	6,653,049	7,462,862
184	(923) Outside Services Employed	36,058,658	39,558,071
185	(924) Property Insurance	1,381,762	1,168,414
186	(925) Injuries and Damages	5,330,715	8,237,990

187	(926) Employee Pensions and Benefits	187(1,968,579)	187(18,358,796)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	16,583,893	18,373,266
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	315,050	239,560
192	(930.2) Miscellaneous General Expenses	11,228,917	3,786,140
193	(931) Rents	7,204,388	6,405,395
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	177,061,724	158,027,147
195	Maintenance		
196	(935) Maintenance of General Plant	44,167	31,860
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	181,77,105,891	181,158,059,007
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	181,2,024,009,599	181,1,934,034,730

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: LoadDispatchReliability

Schedule Page: 320 Line No.: 85 Column: b

East total is \$1,374,054. These costs are 100% internal costs.

(b) Concept: LoadDispatchMonitorAndOperateTransmissionSystem

East total is \$1,328,800. These costs are 100% internal costs.

(c) Concept: LoadDispatchTransmissionServiceAndScheduling

East total is \$682,536. These costs are 100% internal costs.

(d) Concept: SchedulingSystemControlAndDispatchServices

East total is \$13,582,177. West distribution total is \$2,483,325. These costs are 100% external costs.

(e) Concept: ReliabilityPlanningAndStandardsDevelopment

East total is \$1,594,039. Internal costs and external costs are \$1,264,856 and \$329,081, respectively.

West total is \$483,259. Transmission costs are \$427,517 of internal costs. Distribution costs of \$55,752 are external costs.

(f) Concept: TransmissionServiceStudies

East total is \$376,580. West transmission total is \$178,301. These costs are 100% internal costs.

(g) Concept: ReliabilityPlanningAndStandardsDevelopmentServices

East total is \$15,872. West transmission total is \$208. These costs are 100% external costs.

(h) Concept: TransmissionOfElectricityByOthers

East total is \$476,717,797.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support

Hydro Quebec DC Phase II Support

see page 332 col g ln 7

see page 332 col g ln 3

(i) Concept: RentsTransmissionElectricExpense

East total is \$276,264.

East - Information on Formula Rates Page 106 line 2, 17:

(j) Concept: TransmissionOperationExpense

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	560	7,000,031	4,779,002	2,221,029	—	2,221,029
85	561.1	1,359,721	1,359,721	—	—	—
86	561.2	1,328,800	1,328,800	—	—	—
87	561.3	682,536	682,536	—	—	—
88	561.4	16,075,502	13,592,177	2,483,325	2,483,325	—
89	561.5	1,966,960	1,434,749	532,211	51,412	480,799
90	561.6	556,891	378,590	178,301	—	178,301
92	561.8	16,178	15,972	206	—	206
93	562	4,429,067	3,071,099	1,357,969	—	1,357,969
94	563	1,312,449	1,223,568	88,881	—	88,881
95	564	451,739	359,329	92,210	—	92,210
96	565	487,605,286	476,717,797	10,887,489	10,591,883	295,566
97	566	953,833	925,510	28,323	—	28,323
98	567	364,194	276,264	87,930	—	87,930
99	Total	524,103,197	506,146,343	17,567,824	13,126,620	4,831,204

(k) Concept: TransmissionMaintenanceExpenseElectric

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	961,785	555,007	406,778	—	406,778
102	569.0	634,836	115,637	519,199	1,228	517,970
103	569.1	105,046	105,046	—	—	—
104	569.2	1,098,834	1,098,834	—	—	—
107	570	2,336,862	2,464,453	(127,591)	172	(127,763)
108	571	25,280,303	13,733,306	11,546,997	—	11,546,997
109	572	1,147,495	1,127,924	19,571	—	19,571
110	573	—	—	—	—	—
111	Total	31,565,161	19,200,207	12,364,954	1,401	12,363,553

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 line 17 and 34

(l) Concept: Transmission Expenses

WEST:

Information on Formula Rates:
Calculated per company records as stipulated per contract.
Page 106 line 17 and 34

(m) Concept: Market Facilitation Monitoring and Compliance Services

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
121	575.7	502,235	345,208	156,027	156,027	

(n) Concept: Employee Pensions and Benefits

EAST:

Postretirement Benefits Other Than Pension (PBOP)

Capitalized and Other

Recoverable PBOP Expense

\$ (45,387,000)
26,810,000
\$ (18,587,000)

(o) Concept: Administrative and General Expenses

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
181	920	100,840,400	79,422,593	21,417,807	11,582,513	9,755,294
182	921	6,939,599	5,313,948	1,625,641	1,187,646	437,995
183	922	(6,853,049)	(5,818,555)	(1,034,494)	(802,353)	(432,131)
184	923	36,058,658	28,585,680	7,472,978	4,197,394	3,275,584
185	924	1,381,782	1,067,785	283,997	121,955	162,042
186	925	5,330,715	4,889,381	441,334	175,303	266,031
187	928	(1,968,579)	(5,846,792)	3,878,213	3,058,751	809,462
189	928	16,563,853	13,211,585	3,371,906	2,848,853	523,055
191	930.1	315,050	212,624	102,426	101,876	550
192	930.2	11,228,917	9,126,582	2,102,335	1,327,838	774,499
193	931	7,204,368	6,427,479	776,889	442,957	333,932
196	935	44,167	1,822	42,345	32,009	10,335
197	Total	177,105,691	136,624,512	40,481,379	24,564,730	15,816,649

(p) Concept: Operations and Maintenance Expenses Electric

EAST:

Information on Formula Rates: Page 106 line 17:
Amount as stipulated per contract.

(q) Concept: Load Dispatch Reliability

Schedule Page: 320 Line No.: 85 Column: b

East total is \$1,374,064. These costs are 100% internal costs.

(r) Concept: Load Dispatch Monitor and Operate Transmission System

East total is \$1,368,837. These costs are 100% internal costs.

(s) Concept: Load Dispatch Transmission Service and Scheduling

East total is \$625,760. These costs are 100% internal costs.

(t) Concept: Scheduling System Control and Dispatch Services

East total is \$12,083,228. West distribution total is \$2,046,160. These costs are 100% external costs.

(u) Concept: Reliability Planning and Standards Development

East total is \$1,594,039. Internal costs and external costs are \$1,264,858 and \$329,081, respectively.

West total is \$483,269. Transmission costs are \$427,517 of internal costs. Distribution costs of \$55,752 are external costs.

(v) Concept: Transmission Service Studies

East total is \$537,411. West transmission total is \$250,008. These costs are 100% internal costs.

(w) Concept: Reliability Planning and Standards Development Services

East total is \$19,639. West transmission total is \$33. These costs are 100% external costs.

(x) Concept: Transmission of Electricity by Others

East total is \$333,649,112.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support

Hydro Quebec DC Phase II Support

see page 332 col g ln 7

see page 332 col g ln 4

(y) Concept: Rents Transmission Electric Expense

East total is \$40,421.

East - Information on Formula Rates Page 106 line 2, 17:

(z) Concept: Transmission Operation Expense

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	580	8,342,771	5,965,967	2,376,814	—	2,376,814
85	561.1	1,374,064	1,374,064	—	—	—
86	561.2	1,368,837	1,368,837	—	—	—
87	561.3	626,760	626,760	—	—	—
88	561.4	14,129,368	12,083,228	2,046,160	2,046,160	—
89	561.5	2,077,305	1,594,038	483,269	55,752	427,517
90	561.6	787,419	537,411	250,008	—	250,008
92	561.8	19,672	19,639	33	—	33
93	582	4,821,565	3,126,336	1,695,249	—	1,695,249
94	563	1,581,833	1,516,488	65,365	—	65,365
95	564	(150,677)	(248,026)	81,349	—	81,349
96	565	341,378,439	333,849,112	7,527,327	7,116,721	410,606
97	566	3,492,268	3,286,136	194,130	—	194,130
98	567	112,878	40,421	72,457	—	72,457
99	Total	379,844,545	355,152,394	14,792,161	9,216,633	5,573,528

(aa) Concept: TransmissionMaintenanceExpenseElectric

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	774,155	331,188	442,967	—	442,967
102	569.0	630,722	224,531	406,191	60	406,131
103	569.1	23,155	23,155	—	—	—
104	569.2	960,600	960,600	—	—	—
107	570	2,490,635	2,318,406	172,229	—	172,229
108	571	21,632,821	13,063,210	8,569,611	—	8,569,611
109	572	1,876,561	1,876,442	139	—	139
110	573	—	—	—	—	—
111	Total	28,408,689	18,817,532	9,591,137	60	9,591,077

WEST:

Information on Formula Rates:
Calculated per company records as stipulated per contract.
Page 106 line 17 and 34

(ab) Concept: TransmissionExpenses

WEST:

Information on Formula Rates:
Calculated per company records as stipulated per contract.
Page 106 line 17 and 34

(ac) Concept: MarketFacilitationMonitoringAndComplianceServices

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
121	575.7	369,777	270,751	99,026	99,026	—

(ad) Concept: EmployeePensionsAndBenefits

EAST:

Postretirement Benefits Other Than Pension (PBOP)	\$	(40,382,000)
Capitalized and Other		24,549,000
Recoverable PBOP Expense	\$	(15,633,000)

(ae) Concept: AdministrativeAndGeneralExpenses

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
181	920	95,010,791	74,373,144	20,637,647	12,271,814	8,365,833
182	921	11,066,178	8,715,201	2,353,977	1,230,058	1,123,919
183	922	(7,462,862)	(8,382,342)	(1,110,580)	(659,407)	(451,173)
184	923	39,558,071	31,204,906	8,163,085	5,542,455	2,620,630
185	924	1,168,414	918,595	249,819	110,883	138,936
186	925	8,237,960	6,798,161	1,439,829	1,161,304	278,525
187	926	(18,358,796)	(19,780,886)	1,432,092	1,032,922	399,170
189	928	18,373,265	14,460,981	3,912,275	3,201,600	710,675
191	930.1	230,560	179,160	60,400	60,428	(26)
192	930.2	3,786,140	3,352,872	433,468	45,998	387,470
193	931	5,406,395	5,631,094	574,301	270,861	303,420
195	935	31,890	—	31,890	25,434	6,426
197	Total	158,059,007	119,860,774	38,178,233	24,294,348	13,883,665

(af) Concept: OperationsAndMaintenanceExpensesElectric

EAST:

Information on Formula Rates: Page 106 line 17:
Amount as stipulated per contract.

FERC FORM NO. 1 (ED. 12-93)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (e). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	EAST													
2	Nonassociated Utilities/Companies:													
3	Blue Sky East, LLC	10 LU	1				90,337					6,413,929		6,413,929
4	Blue Sky East, LLC	OS										794,966		794,966
5	Blue Sky West Holdings, LLC	10 LU	1				232,029					14,351,002		14,351,002
6	Blue Sky West Holdings, LLC	OS										4,463,142		4,463,142
7	Cassadaga Wind	LU	1				11,668					600,107		600,107
8	Cassadaga Wind	10 OS					0					375,793		375,793
9	Competitive Suppliers	10 OS					16,885,655							
10	Consolidated Edison, Inc.	SF	1				374,835					27,562,268		27,562,268
11	Deep Water Wind, LLC	LU	1				21,239					1,260,536		1,260,536

12	Deep Water Wind, LLC	¹² OS										991,444		991,444
13	DTE Energy Trading, Inc.	SF	1				125,212					8,983,742		8,983,742
14	Dynegy Marketing and Trade, LLC	SF	1				128,785					9,298,813		9,298,813
15	Enel Green Power North America, Inc.	¹⁵ LU					75,941					6,863,131		6,863,131
16	Evergreen Wind Power II, LLC	LU	1				159,401					9,404,653		9,404,653
17	Evergreen Wind Power II, LLC	¹⁷ OS										3,124,320		3,124,320
18	Exelon Generation Corp, LLC	SF	11				1,751,741					130,450,627		130,450,627
19	Farmington Solar	LU	1				1,336					72,063		72,063
20	Farmington Solar	²⁰ OS										34,023		34,023
21	Groton Wind, LLC	LU	1				116,897					6,037,737		6,037,737
22	Groton Wind, LLC	²² OS										3,361,860		3,361,860
23	Helix Maine Wind Development, LLC	LU	1											
24	Helix Maine Wind Development, LLC	²⁴ OS												
25	Hope Farm Solar, LLC	LU	1				3,461					221,019		221,019
26	Hope Farm Solar, LLC	²⁶ OS										102,523		102,523
27	HQ Energy, LLC	SF	1				89,627					5,970,337		5,970,337
28	National Grid EAST	²⁸ OS					2,650					483,672		483,672
29	New England Wind, LLC	LU	1				79,455					4,977,817		4,977,817
30	New England Wind, LLC	³⁰ OS										2,308,470		2,308,470
31	NextEra Energy Power Marketing, LTD	SF	1				1,076,577					80,047,034		80,047,034
32	Quinebaug Solar	LU	1				32					1,719		1,719
33	Quinebaug Solar	³³ OS										775		775
34	Sanford Airport Solar	LU	1				16,316					879,315		879,315
35	Sanford Airport Solar	³⁵ OS										404,569		404,569
36	Vermont Yankee Nuclear Power Corp.	LU	12									22,515		22,515
37	Woods Hill Solar, LLC	LU	1				5,055					351,642		351,642
38	Woods Hill Solar, LLC	³⁸ OS										149,560		149,560
39	Municipals:													
40	Middleborough Gas and Electric Depart.	⁴⁰ OS					232					32,253		32,253
41	Reading Municipal Light Department	⁴¹ OS					3,238					426,462		426,462
42	Other:													
43	Basic Service Deferral Other	⁴³ OS										29,852,229		29,852,229
44	Basic Service Deferral (Other)	⁴⁴ AD												
45	MA Renewable Portfolio Standards	⁴⁵ OS										59,662,228		59,662,228
46	Net Metering Deferral	⁴⁶ OS					561,526					101,631,769		101,631,769

47	SMART Metering Deferral	OS				29,947					26,794,131		26,794,131
48	WEST												
49	Associated Utilities:												
50	Connecticut Light & Power Company	OS				27					1,717	3,538	5,255
51	Connecticut Yankee Atomic Power Co.	LU	003 CYAPC1									16,023	16,023
52	Maine Yankee Atomic Power Company	LU	003 MYACP1									988	996
53	Yankee Atomic Electric Company	LU	008 YAE1									2,734	2,734
54	Blue Sky West Holdings LLC	LU				38,448					3,117,100		3,117,100
55	Cassadaga Wind	LU				2,800					195,562		195,562
56	Competitive Suppliers WEST	OS				2,368,122							
57	DTE Energy Trading, Inc.	OS				(7,331)					(419,066)		(419,066)
58	DWW Solar II, LLC	LU				3,674					390,001		390,001
59	Dynegy Marketing & Trade, LLC	OS				52,826					3,148,921		3,148,921
60	Evergreen Wind Power II, LLC	LU				26,402					2,076,029		2,076,029
61	Exelon Generation Company, LLC	OS				236,894					15,073,869		15,073,869
62	Farmington Solar	LU				228					17,533		17,533
63	Green Mountain Power	OS				65					10,806	1,613	12,419
64	Hope Farm Solar, LLC	LU				596					56,090		56,090
65	HQ Energy	OS				28,139					2,017,001		2,017,001
66	ISO New England	OS	009 ISO-NE									4,942	4,942
67	ISO New England	AD	009 ISO-NE			(7)					(1,041)		(1,041)
68	National Grid WEST	OS				297					27,910	23,596	51,506
69	NextEra Energy Power Marketing, LLC	OS				889,953					60,723,950		60,723,950
70	Noble Passadumkeag Windpark, LLC	LU				131,808					10,966,554		10,966,554
71	Quinebaug Solar	LU				6					401		401
72	Sandford Airport Solar	LU				2,825					222,896		222,896
73	Vermont Yankee Nuclear Power Corp.	LU	001 VYNPC 12									21,596	21,596
74	Woods Hill Solar, LLC	LU				870					86,870		86,870
75	Municipals:												
76	Pittsfield, City of	OS				29					1,265		1,265
77	Town of Lee Board of Public Works	OS				4					97		97
78	Basic Service Deferral	OS									50,809		50,809
79	Basic Service Deferral	AD									1,960,195		1,960,195
80	Long-Term Renewable Contract Deferrals	OS									744,686		744,686

81	MA Renewable Portfolio Standards Other	Net OS										25,209,298		25,209,298
82	Net Metering Deferral Other	Net OS										(6,479,145)		(6,479,145)
83	Residential, Commercial, Industrial and Other Nonutility Generators	Net OS					408,382					35,498,185		35,498,185
84	Residential, Commercial, Industrial and Other Nonutility Generators	Net AD					1,149					23,959		23,959
85	CLEAResult Consulting Inc.	Net OS										10,406,396		10,406,396
15	TOTAL						Net26,029,176	0	0	0	0	713,870,328	97,553	713,967,881

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: StatisticalClassificationCode Short-term REC purchases.
(b) Concept: StatisticalClassificationCode Short-term REC purchases.
(c) Concept: StatisticalClassificationCode Short-term REC purchases.
(d) Concept: StatisticalClassificationCode Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (East) delivers energy to these customers, but does not bear the supply costs.
(e) Concept: StatisticalClassificationCode Short-term REC purchases.
(f) Concept: StatisticalClassificationCode Boston Edison Company - Boott Mills Hydro contract.
(g) Concept: StatisticalClassificationCode Short-term REC purchases.
(h) Concept: StatisticalClassificationCode Short-term REC purchases.
(i) Concept: StatisticalClassificationCode Short-term REC purchases.
(j) Concept: StatisticalClassificationCode Short-term REC purchases.
(k) Concept: StatisticalClassificationCode Short-term REC purchases.
(l) Concept: StatisticalClassificationCode Borderline Service.
(m) Concept: StatisticalClassificationCode Short-term REC purchases.
(n) Concept: StatisticalClassificationCode Short-term REC purchases.
(o) Concept: StatisticalClassificationCode Short-term REC purchases.
(p) Concept: StatisticalClassificationCode Short-term REC purchases.
(q) Concept: StatisticalClassificationCode Borderline Service.
(r) Concept: StatisticalClassificationCode Borderline Service.
(s) Concept: StatisticalClassificationCode Cumulative recovery of Basic Service costs of current year.
(t) Concept: StatisticalClassificationCode Prior years' adjustment for Recovery of Basic Service
(u) Concept: StatisticalClassificationCode Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.
(v) Concept: StatisticalClassificationCode Cumulative recovery of net metering deferral costs for current year.
(w) Concept: StatisticalClassificationCode Cumulative recovery of SMART metering deferral costs for current year including program credits and incentive payments.
(x) Concept: StatisticalClassificationCode Borderline Service.
(y) Concept: StatisticalClassificationCode Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (West) delivers energy to these customers, but does not bear the supply costs.
(z) Concept: StatisticalClassificationCode

Basic Service.
(aa) Concept: StatisticalClassificationCode
Basic Service.
(ab) Concept: StatisticalClassificationCode
Borderline Service.
(ac) Concept: StatisticalClassificationCode
Basic Service.
(ad) Concept: StatisticalClassificationCode
Short-term energy and capacity purchases.
(ae) Concept: StatisticalClassificationCode
Prior period adjustment, short term energy purchases.
(af) Concept: StatisticalClassificationCode
Borderline Service.
(ag) Concept: StatisticalClassificationCode
Basic Service.
(ah) Concept: StatisticalClassificationCode
Non-firm purchase power from Municipal Generator.
(ai) Concept: StatisticalClassificationCode
Non-firm purchase power from Municipal Generator.
(aj) Concept: StatisticalClassificationCode
Cumulative recovery of Basic Service costs for current year.
(ak) Concept: StatisticalClassificationCode
Prior years' adjustment for Recovery of Basic Service
(al) Concept: StatisticalClassificationCode
Cumulative recovery of Long-Term Renewable Contract Deferrals costs for current year.
(am) Concept: StatisticalClassificationCode
Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.
(an) Concept: StatisticalClassificationCode
Cumulative recovery of net metering deferral costs for current year.
(ao) Concept: StatisticalClassificationCode
This represents Residential and Commercial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.
(ap) Concept: StatisticalClassificationCode
Prior period adjustment of non-firm purchase power from Residential, Commercial, Industrial and Other Nonutility Generators.
(aq) Concept: StatisticalClassificationCode
Solar Incentive Payments - CLEARresult provides comprehensive calculations and distributes payments to Eversource Customers as Eversource's Solar Incentive Servicer for SMART Solar Program.
(ar) Concept: RateScheduleTariffNumber
Connecticut Yankee Atomic Power Company rate schedule number.
(as) Concept: RateScheduleTariffNumber
Maine Yankee Atomic Power Company rate schedule number.
(at) Concept: RateScheduleTariffNumber
Yankton Atomic Electric Company rate schedule number.
(au) Concept: RateScheduleTariffNumber
ISO New England, Inc. Transmission, Markets and Services Tariff.
(av) Concept: RateScheduleTariffNumber
Vermont Yankee Nuclear Power Corporation rate schedule number.
(aw) Concept: MegawattHoursPurchasedOtherThanStorage
Purchases include competitive supplier loads.
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: NSTAR Electric Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) ☒ An Original (2) ☐ A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatt-hours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	NSTAR ELECTRIC COMPANY (EAST)							0	0	0				
2	FIRM WHEELING SERVICE							0	0	0				
3	Dartmouth Power Associates Ltd.	Dartmouth Power Associates Ltd.	ISO-NE.	LFP	Negotiated	NSTAR LINE 111	High Hill Substation	0	35,460	35,460			475,896	475,896
4	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	1,503,663	1,503,663			8,326,896	8,326,896
5	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	AD	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	0	0			¹⁰¹ (56,348)	(56,348)
6	NON-FIRM WHEELING SERVICE							0	0	0				
7	HQ Energy Services, U.S. NON FIRM	HQ Energy Services, U.S.	HQ Phase I or II	NF	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	247,181	247,181			4,058,363	4,058,363
8	HQ Energy Services, U.S. NON FIRM	HQ Energy Services, U.S.	HQ Phase I or II	AD	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	0	0			¹⁰² (29,850)	(29,850)
9	NEPOOL/ISO							0	0	0				
10	OATT- RNS Transmission Revenue	N/A	N/A	OS	ISO-NE OATT	N/A	N/A	0	0	0			308,102,497	308,102,497
11	OATT - Scheduling & Dispatch	N/A	N/A	OS	ISO-NE OATT	N/A	N/A	0	0	0			6,561,100	6,561,100
12	OATT - Through or Out Service	N/A	N/A	OS	ISO-NE OATT	N/A	N/A	0	0	0			262,680	262,680
13	OTHER SERVICE							0	0	0				
14	Hydro Quebec Phase II Support	Various	Various	QS	Support	Various	Various	0	0	0			176,651	176,651
15	Hydro Quebec Phase II Support	Various	Various	AD	Support	Various	Various	0	0	0			¹⁰³ (8,959)	(8,959)
16	Hydro Quebec Phase II Support	Associated Utility	Various	OS	Support	Various	Various	0	0	0			97,280	97,280
17	Hydro Quebec Phase II Support	Associated Utility	Various	AD	Support	Various	Various	0	0	0			¹⁰⁴ (4,932)	(4,932)
18	New England Power Lines 255-2337/2338	Various	Various	OS	Support	Various	Various	0	0	0			2,142	2,142
19		Various	Various	AD	Support	Various	Various	0	0	0			¹⁰⁵ (299)	(299)

	New England Power Lines 255-2337/2338													
20	Concord Municipal Light-Wellesley	Various	Various	OS	Support	Various	Concord/Wellesley	0	0	0			58,500	58,500
21	Concord Municipal Light-Wellesley	Various	Various	AD	Support	Various	Concord/Wellesley	0	0	0			\$2,961	2,961
22	National Grid-Dewar Street	Various	Various	OS	Support	Various	Various	0	0	0			520,700	520,700
23	National Grid-Dewar Street	Various	Various	AD	Support	Various	Various	0	0	0			=(19,445)	(19,445)
24	ANP Blackstone Energy Co.	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			500,500	500,500
25	ANP Blackstone Energy Co.	Various	Various	AD	Tariff Vol. 3-IA	N/A	N/A	0	0	0			=(539)	(539)
26	Granite Ridge Energy, LLC	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			10,300	10,300
27	Granite Ridge Energy, LLC	Various	Various	AD	Tariff Vol. 3-IA	N/A	N/A	0	0	0			\$1,083	1,083
28	New England Power-Merchants Way	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			50,100	50,100
29	New England Power-Merchants Way	Various	Various	AD	Tariff Vol. 3-IA	N/A	N/A	0	0	0			\$3,099	3,099
30	Millennium Power Partners, L.P.	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			17,000	17,000
31	Millennium Power Partners, L.P.	Various	Various	AD	Tariff Vol. 3-IA	N/A	N/A	0	0	0			\$1,373	1,373
32	Constellation Mystic Power, LLC	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			1,100,004	1,100,004
33	Calpine Fore River Energy Center, LLC	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			242,400	242,400
34	Calpine Fore River Energy Center, LLC	Various	Various	AD	Tariff Vol. 3-IA	N/A	N/A	0	0	0			\$21,284	21,284
35	Gen On Kendall, LLC	Kendall Station	Various	OS	Tariff Vol. 3-IA	Kendall Station	Various	0	0	0			344,400	344,400
36	Gen On Kendall, LLC	Kendall Station	Various	AD	Tariff Vol. 3-IA	Kendall Station	Various	0	0	0			=\$21,094	21,094
37	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	OS	Tariff Vol. 3-IA	Manomet Station	Pole #178	0	0	0			21,800	21,800
38	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	AD	Tariff Vol. 3-IA	Manomet Station	Pole #178	0	0	0			=\$1,590	1,590
39	National Grid-Edgar Station	Various	Various	OS	Tariff Vol. 3-IA	N/A	N/A	0	0	0			76,960	76,960
40	H.Q. Energy Services (U.S.)	N/A	N/A	OS	Negotiated	N/A	N/A	0	0	0			28,800	28,800
41	H.Q. Energy Services (U.S.)	N/A	N/A	OS	Negotiated	N/A	N/A	0	0	0			56,800	56,800
42	Nalcor Energy Marketing Corporation	N/A	N/A	OS	Negotiated	N/A	N/A	0	0	0			73,600	73,600
43	NETWORK SERVICE							0	0	0				
44	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO	ISO-NE OATT	Various	MBTA	0	313,643	313,643			647,801	647,801
45	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	AD	ISO-NE OATT	Various	MBTA	0	0	0			=\$123,543	123,543
46	Concord Municipal Light-LNS	Various	Concord Municipal Light	FNO	ISO-NE OATT	Various	Concord	0	164,281	164,281			136,285	136,285
47	Concord Municipal Light-LNS	Various	Concord Municipal Light	AD	ISO-NE OATT	Various	Concord	0	0	0			=\$18,810	18,810
48	Massachusetts Port Authority	Various	Massachusetts Port Authority	FNO	ISO-NE OATT	Various	MASSPORT	0	194,338	194,338			776,583	776,583
49	Massachusetts Port Authority	Various	Massachusetts Port Authority	AD	ISO-NE OATT	Various	MASSPORT	0	0	0			=\$150,933	150,933
50	National Grid-Nantucket Cable	Various	National Grid	FNO	ISO-NE OATT	Commonwealth	Lothrop Station	0	196,569	196,569			501,175	501,175
51	National Grid-Nantucket Cable	Various	National Grid	AD	ISO-NE OATT	Commonwealth	Lothrop Station	0	0	0			=\$88,979	88,979
52	NSTAR Electric Company (East)	Associated Utility	NSTAR Electric Company (East)	FNS	ISO-NE OATT	Various	NSTAR East System	0	20,197,998	20,197,998			=\$0	
53								0	0	0				

	NSTAR ELECTRIC COMPANY (WEST)													
54	FIRM WHEELING SERVICE							0	0	0				
55	Berkshire Wind Power Cooperative Corp-Phase I.	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	Negotiated	Partridge Substation	NEPOOL PTF	0	33,543	33,543			8,133	8,133
56	Berkshire Wind Power Cooperative Corp.-Phase I	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	Negotiated	Partridge Substation	NEPOOL PTF	0	9,756	9,756			2,501	2,501
57	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	Various	LFP	ISO-NE OATT	Various	EVERSOURCE PTF	0	2,724	2,724				
58	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	422,820	422,820			3,074,099	3,074,099
59	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP	ISO-NE OATT	Middletown 345 KV	NEPOOL PTF	0	0	0			176,208	176,208
60	NON-FIRM WHEELING SERVICE							0	0	0				
61	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF	ISO-NE OATT	Windsor Locks Sub	NEPOOL PTF	0	0	0			27,798	27,798
62	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD	ISO-NE OATT	Windsor Locks Sub	NEPOOL PTF	0	0	0			3,510	3,510
63	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	0	0			44,981	44,981
64	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	0	0			8,931	8,931
65	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF	ISO-NE OATT	Pontook Substation	NEPOOL PTF	0	0	0			17,389	17,389
66	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD	ISO-NE OATT	Pontook Substation	NEPOOL PTF	0	0	0			10,752	10,752
67	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF	ISO-NE OATT	Hallville Substation	NEPOOL PTF	0	0	0			45,288	45,288
68	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD	ISO-NE OATT	Hallville Substation	NEPOOL PTF	0	0	0			17,018	17,018
69	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	NF	ISO-NE OATT	West Springfield Sub	NEPOOL PTF	0	26,742	26,742			11,819	11,819
70	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	AD	ISO-NE OATT	West Springfield Sub	NEPOOL PTF	0	0	0			5,966	5,966
71	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	NF	ISO-NE OATT	West Springfield Sub	NEPOOL PTF	0	3,258	3,258			(33,572)	(33,572)
72	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	AD	ISO-NE OATT	West Springfield Sub	NEPOOL PTF	0	0	0			(434)	(434)
73	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	NF	ISO-NE OATT	Various	NEPOOL PTF	0	0	0			148,847	148,847
74	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD	ISO-NE OATT	Various	NEPOOL PTF	0	0	0			20,033	20,033
75	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF	ISO-NE OATT	French King Sub	NEPOOL PTF	0	2,001	2,001			1,484	1,484
76	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD	ISO-NE OATT	French King Sub	NEPOOL PTF	0	0	0			316	316
77	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF	ISO-NE OATT	Paris Substation	NEPOOL PTF	0	0	0			90,727	90,727
78	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD	ISO-NE OATT	Paris Substation	NEPOOL PTF	0	0	0			41,718	41,718
79	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF	ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF	0	0	0			4,943	4,943
80	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	AD	ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF	0	0	0			1,558	1,558
81	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF	ISO-NE OATT	Lost Nation Subst	NEPOOL PTF	0	0	0			183	183

82	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	AD	ISO-NE OATT	Lost Nation Subst	NEPOOL PTF	0	0	0			129	129
83	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF	ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF	0	0	0			1,905	1,905
84	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	AD	ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF	0	0	0			1,187	1,187
85	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF	ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF	0	0	0			4,454	4,454
86	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	AD	ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF	0	0	0			2,495	2,495
87	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	NF	ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF	0	0	0			38,451	38,451
88	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	AD	ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF	0	0	0			22,824	22,824
89	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	0	0			10,454	10,454
90	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	0	0			4,405	4,405
91	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF	ISO-NE OATT	Long Hill SS	NEPOOL PTF	0	0	0			6,852	6,852
92	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD	ISO-NE OATT	Long Hill SS	NEPOOL PTF	0	0	0			284	284
93	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF	ISO-NE OATT	Pittsfield Sub	NEPOOL PTF	0	64,299	64,299			36,586	36,586
94	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD	ISO-NE OATT	Pittsfield Sub	NEPOOL PTF	0	0	0			1,830	1,830
95	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF	ISO-NE OATT	Laconia & Longhill	NEPOOL PTF	0	0	0			2,878	2,878
96	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD	ISO-NE OATT	Laconia & Longhill	NEPOOL PTF	0	0	0			571	571
97	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	NF	ISO-NE OATT	Cobble ML	NEPOOL PTF	0	20,845	20,845			12,204	12,204
98	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	AD	ISO-NE OATT	Cobble Mt.	NEPOOL PTF	0	0	0			280	280
99	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			618	618
100	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			117	117
101	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			309	309
102	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			20	20
103	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			5,539	5,539
104	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	0	0			2,378	2,378
105	NEPOOL/ISO							0	0	0				
106	OATT - Regional Network Service	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			110,580,131	110,580,131
107	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable		0	0	0			175	175
108	OATT - Through or Out Service	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			190,080	190,080
109	OTHER SERVICE							0	0	0				
110	Shared Microwave Transmission Revenue	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			167,817	167,817

111	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			388	388
112	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(7)	(7)
113	Belmont Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,704	2,704
114	Belmont Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(55)	(55)
115	Boylston Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			691	691
116	Boylston Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(13)	(13)
117	Braintree Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			5,680	5,680
118	Braintree Electric Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(139)	(139)
119	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			8,475	8,475
120	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(192)	(192)
121	Concord Municipal Light Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			3,332	3,332
122	Concord Municipal Light Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(68)	(68)
123	Danvers Electric Division	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			5,841	5,841
124	Danvers Electric Division	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(128)	(128)
125	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			8,205	8,205
126	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(175)	(175)
127	Georgetown Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,071	1,071
128	Georgetown Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(20)	(20)
129	Groton Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,445	1,445
130	Groton Electric Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(31)	(31)
131	Groveland Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			772	772
132	Groveland Electric Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(16)	(16)
133	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			4,064	4,064
134	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(90)	(90)
135	Holden Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,213	2,213
136	Holden Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(42)	(42)
137	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			5,804	5,804
138	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(133)	(133)
139	Hudson Light & Power Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			4,161	4,161
140	Hudson Light & Power Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			200(94)	(94)

141	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,072	1,072
142	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁰ (20)	(20)
143	Ipswich Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,748	1,748
144	Ipswich Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰¹ (44)	(44)
145	Littleton Electric Light & Water	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			3,520	3,520
146	Littleton Electric Light & Water	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰² (96)	(96)
147	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			3,850	3,850
148	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰³ (81)	(81)
149	Marblehead Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,295	2,295
150	Marblehead Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁴ (44)	(44)
151	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			5,542	5,542
152	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁵ (113)	(113)
153	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,725	2,725
154	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁶ (52)	(52)
155	Massachusetts Electric Company	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			347,243	347,243
156	Massachusetts Electric Company	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁷ (7,563)	(7,563)
157	Massachusetts Port Authority	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,761	2,761
158	Massachusetts Port Authority	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁸ (71)	(71)
159	MATEP, LLC	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,376	1,376
160	MATEP, LLC	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹⁰⁹ (27)	(27)
161	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			551	551
162	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹⁰ (8)	(8)
163	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			5,077	5,077
164	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹¹ (105)	(105)
165	Middleton Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,634	1,634
166	Middleton Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹² (35)	(35)
167	New England Power Company	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			24,795	24,795
168	New England Power Company	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹³ (542)	(542)
169	North Attleborough Electric Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			4,241	4,241
170	North Attleborough Electric Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹⁴ (97)	(97)
171	Norwood Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			6,104	6,104
172	Norwood Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			¹¹⁵ (135)	(135)

173	Paxton Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			458	458
174	Paxton Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(8)	(8)
175	Peabody Municipal Light Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			9,089	9,089
176	Peabody Municipal Light Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(193)	(193)
177	Princeton Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			295	295
178	Princeton Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(6)	(6)
179	Reading Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			12,167	12,167
180	Reading Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(265)	(265)
181	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			916	916
182	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(21)	(21)
183	Russell Municipal Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			96	96
184	Russell Municipal Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(3)	(3)
185	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			4,985	4,985
186	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(110)	(110)
187	South Hadley Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,198	2,198
188	South Hadley Electric Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(42)	(42)
189	Sterling Municipal Electric Light	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			825	825
190	Sterling Municipal Electric Light	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(18)	(18)
191	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			10,795	10,795
192	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(256)	(256)
193	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			945	945
194	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(18)	(18)
195	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			2,762	2,762
196	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(58)	(58)
197	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			4,992	4,992
198	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(115)	(115)
199	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			1,032	1,032
200	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(22)	(22)
201	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			6,472	6,472
202	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	AD	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			na(142)	(142)
203	Chester Municipal Electric Light Department	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	0	0			102	102
204	NETWORK SERVICE													
205		Various	Ashland Municipal Electric Dept.	FNO	ISO-NE OATT	Various		0	0	0			8,904	8,904

	Ashland Municipal Electric Department						Ashland Substation							
206	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD	ISO-NE OATT	Various	Ashland Substation	0	0	0			422	422
207	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO	ISO-NE OATT	Various	CL&P System	0	0	0			10,553,524	10,553,524
208	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD	ISO-NE OATT	Various	CL&P System	0	0	0			703,336	703,336
209	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	FNO	ISO-NE OATT	Various	CTMEEC System	0	0	0			396,616	396,616
210	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	AD	ISO-NE OATT	Various	CTMEEC System	0	0	0			23,351	23,351
211	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO	ISO-NE OATT	Various	GenConn System	0	0	0			17,393	17,393
212	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD	ISO-NE OATT	Various	GenConn System	0	0	0			(1,669)	(1,669)
213	New England Power Company	New England Power	New England Power Company	FNO	ISO-NE OATT	NEPCO System	Various	0	452,250	452,250			240,131	240,131
214	New England Power Company	New England Power	New England Power Company	AD	ISO-NE OATT	NEPCO System	Various	0	0	0			11,243	11,243
215	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO	ISO-NE OATT	Border of ES System	New Hampshire Co-op.	0	0	0			404,007	404,007
216	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD	ISO-NE OATT	Border of ES System	New Hampshire Co-op.	0	0	0			15,486	15,486
217	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNO	ISO-NE OATT	Various	PSNH System	0	0	0			3,823,830	3,823,830
218	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	AD	ISO-NE OATT	Various	PSNH System	0	0	0			212,623	212,623
219	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO	ISO-NE OATT	Various	Unitil System	0	0	0			613,010	613,010
220	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD	ISO-NE OATT	Various	Unitil System	0	0	0			32,146	32,146
221	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNS	ISO-NE OATT	Various	NSTAR West System	0	3,425,223	3,425,223			0	0
35	TOTAL							0	27,316,594	27,316,594		0	465,935,106	465,935,106

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(b) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(c) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Intracompany revenue are not reported on the FERC Form
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(aa)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ak)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(a0) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOther

(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ay)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(az)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOther

(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOther

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	5

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(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

This relates to the 2020 Annual True-up

(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Intracompany revenues are not reported on the FERC Form

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
40	TOTAL				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NSTAR ELECTRIC (EAST)							
2	ISO-NE (EAST)	OS					466,171,589	466,171,589
3	National Grid (EAST)	OS					4,525,561	4,525,561
4	National Grid-Bell Rock (EAST)	OS					68,652	68,652
5	New England Power Co. (EAST)	OS					(271,778)	(271,778)
6	Norwood Municipal Light (EAST)	OS					3,498,355	3,498,355
7	Vermont Elec.Trans Co. (EAST)	OS					164,657	164,657
8	Wellesley Municipal Lgt (EAST)	OS					15,079	15,079
9	Retail Transm Deferral (EAST)	OS					2,545,682	2,545,682
10	NSTAR ELECTRIC (WEST)							
11	Eversource Energy Service Company (WEST)	FNS					6,284,044	6,284,044
12	ISO-NE (WEST)	OS					1,883,478	1,883,478
13	National Grid (WEST)	FNS					89,147	89,147
14	National Grid (WEST)	OS					1,217,909	1,217,909
15	Vermont Elec.Trans.Co	OS					42,562	42,562
16	Deferred Transm. Exp.	OS					(10,454,975)	(10,454,975)
17	Retail Transm. Deferral	OS					11,845,304	11,845,304
	TOTAL		0	0	0	0	487,605,266	487,605,266

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers

Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	\$	1,605,690
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)		155,997
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)		1,950,618
Hydro Quebec AC Phase II Support (New England Power Co.)		693,807
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)		111,447
Total	\$	4,525,561

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Hydro Quebec DC Phase I Support (Vermont Electric Transmission CO)

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Associated Company

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	\$	434,188
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)		41,075
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)		527,820
Hydro Quebec AC Phase II Support (New England Power Co.)		185,354
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)		29,462
Total	\$	1,217,909

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Hydro Quebec DC Phase I Support (Vermont Electric Transmission CO)

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	426,714		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Net Eversource Energy Service Company rate of return	8,553,062		
7	Bank/Debt Fees Other	648,089		
8	Trustee Fees and Expenses	1,000,171		
9	Employee Compensation and Shareholder Expenses	600,881		
46	TOTAL	11,228,917		

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			102,967,696		2,967,696
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,858,963				7,858,963
7	Transmission Plant	102,600,292				102,600,292
8	Distribution Plant	201,139,026				201,139,026
9	Regional Transmission and Market Operation					
10	General Plant	34,869,355		578,384		35,447,739
11	Common Plant-Electric					
12	TOTAL	346,467,636		3,546,080		350,013,716

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3, 5, 10 or 15 years. General Plant Amortization includes the amortization of leasehold improvements over the life of the lease.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	341	42.818			3.93		
14	342						
15	343						
16	344	126.324			4.04		
17	345	7.953			6.97		
18	346						
19	Subtotal Production	177.095					
20	Transmission						
21	352	196.834			2.03		
22	353	1,962.781			2.33		

23	354	37.762			2.05		
24	355	1,112.111			2.07		
25	356	443.307			2.27		
26	357	175.284			1.99		
27	358	651.578			2.19		
28	359	102.002			1.35		
29	Subtotal Transmission	4,681.659					
30	Distribution						
31	361	140.252			1.55		
32	362	1,130.618			2.01		
33	364	523.854			2.99		
34	365	1,038.828			2.99		
35	366	832.564			2.05		
36	367	1,875.332			2.88		
37	368	729.921			3.22		
38	369	468.611			2.89		
39	370	328.014			5.87		
40	371	19.794			5.93		
41	373	37.703			3.92		
42	Subtotal Distribution	7,123.29					
43	General						
44	390	255.703			2.94		
45	391	30.901			8.05		
46	393	4.5			3.85		
47	394	27.418			3.58		

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

The total amount of Intangible Plant Depreciation Expense in Account 404 includes a transmission-related component of \$ 0.

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2021. This includes 2021 activity through December: West Transmission Intangible Plant \$89 & East Transmission Intangible Plant \$(31,819)

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
1	404	2,957,698	2,811,807	355,789	355,789	—

(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Information on Formula Rates Page 106 Line 9:
Depreciation related to station specific fixed assets.

(c) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Information on Formula Rates Page 106 line 17:
Depreciation related to station specific fixed assets.

(d) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
7	403	102,600,292	73,846,673	28,753,619	—	28,753,619

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2021. This includes 2021 activity through December: West Transmission Plant \$282,031 & East Transmission Plant \$463,564

(e) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Page 106 Line 16 Depreciation related to station specific fixed assets.

(f) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Information on Formula Rates Page 106 line 9, and line 17:
Depreciation related to station specific fixed assets.

(g) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Page 106 Line 15 Depreciation related to station specific fixed assets.

(h) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
8	403	201,138,026	172,898,863	28,240,163	28,240,163	—

(i) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Information on Formula Rates Page 106 line 10 and line 17:
Depreciation related to station specific fixed assets.

(j) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Page 106 Line 15 Depreciation related to station specific fixed assets.

(k) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
10	403	34,869,355	27,921,818	6,947,537	5,704,056	1,243,482

WEST:

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission-related component of \$1,243,482.

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2021. This includes 2021 activity through December: West Transmission General Plant \$6,908 & East Transmission General Plant \$193,799.

(l) Concept: AmortizationOfLimitedTermPlantOrProperty

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
10	404	578,384	411,896	166,688	166,688	—

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	NSTAR ELECTRIC COMPANY (EAST)											
2	Assessment charged by the Massachusetts (EAST)											
3	Department of Public Utilities (EAST)	8,316,950		8,316,950		Electric	928	8,316,950				
4	Proportionate share of expenses of the Federal (EAST)											
5	Energy Regulatory Commission (FERC) (EAST)											
6	Assessment Order No. 472 (EAST)	2,067,191		2,067,191		Electric	928	2,067,191				
7	Rate cases and various other regulatory (EAST)											
8	proceedings before the FERC (EAST)		491,018	491,018		Electric	928	491,018				
9	proceedings before the State of Massachusetts- (EAST)											
10	Distribution (EAST)		2,336,828	2,336,828		Electric	928	2,336,828				
11	NSTAR ELECTRIC COMPANY (WEST)											
12	Assessment charged by the Massachusetts (WEST)											
13	Department of Public Utilities (WEST)	1,768,529		1,768,529		Electric	928	1,768,529				
14	Proportionate share of expenses of the Federal (WEST)											
15	Energy Regulatory Commission (FERC) (WEST)											
16	Assessment Order No. 472 (WEST)	406,947		406,947		Electric	928	406,947				
17	Rate cases and various other regulatory (WEST)											
18	proceedings before the FERC (WEST)		116,108	116,108		Electric	928	116,108				
19	proceedings before the State of Massachusetts- (WEST)											
20	Distribution (WEST)		1,080,324	1,080,324		Electric	928	1,080,324				
46	TOTAL	12,559,617	4,024,276	16,583,893				16,583,893				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1							
2							
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36							
37							
38							

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	624,398		
4	Transmission	11,897,780		
5	Regional Market			
6	Distribution	41,189,975		
7	Customer Accounts	24,610,740		
8	Customer Service and Informational	11,461,393		
9	Sales			
10	Administrative and General	60,338,856		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	150,123,122		
12	Maintenance			
13	Production			
14	Transmission	5,858,925		
15	Regional Market			
16	Distribution	34,583,173		
17	Administrative and General	1,036		
18	TOTAL Maintenance (Total of lines 13 thru 17)	40,443,134		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	624,398		
21	Transmission (Enter Total of lines 4 and 14)	#17,756,885		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	75,773,148		
24	Customer Accounts (Transcribe from line 7)	24,610,740		
25	Customer Service and Informational (Transcribe from line 8)	11,461,393		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	#60,339,892		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	#190,566,256		190,566,256
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			

33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	190,566,256		190,566,256
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	190,469,677		190,469,677
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	190,469,677		190,469,677
72	Plant Removal (By Utility Departments)			

73	Electric Plant		\$21,897,019		21,897,019
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)		21,897,019		21,897,019
77	Other Accounts (Specify, provide details in footnote):				
78	Other Accounts (Specify, provide details in footnote):		\$35,774,690		35,774,690
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts		35,774,690		35,774,690
96	TOTAL SALARIES AND WAGES		438,707,642		438,707,642

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: SalariesAndWagesElectricTransmission

TOTAL	EAST	WEST
17,758,685	14,819,237	2,937,448

(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral

OPERATION:	TOTAL	EAST	WEST
PRODUCTION	624,398	546,397	78,001
TRANSMISSION	11,897,760	9,618,604	2,279,156
REGIONAL MARKET	—	—	—
DISTRIBUTION	41,189,875	35,903,102	5,286,873
CUSTOMER ACCOUNTS	24,610,740	21,391,019	3,219,721
CUSTOMER SERVICE AND INFORMATIONAL	11,461,393	10,926,747	534,646
SALES	—	—	—
ADMINISTRATIVE AND GENERAL	60,339,856	47,657,813	12,681,243
TOTAL OPERATIONS	150,123,122	126,043,482	24,079,640
MAINTENANCE:			
PRODUCTION	—	—	—
TRANSMISSION	5,858,925	5,200,533	658,292
REGIONAL MARKET	—	—	—
DISTRIBUTION	34,583,173	27,388,243	7,194,930
CUSTOMER ACCOUNTS	—	—	—
CUSTOMER SERVICE AND INFORMATIONAL	—	—	—
SALES	—	—	—
ADMINISTRATIVE AND GENERAL	1,036	—	1,036
TOTAL MAINTENANCE	40,443,134	32,588,876	7,854,258
TOTAL OPERATIONS AND MAINTENANCE:			
PRODUCTION	624,398	546,397	78,001
TRANSMISSION	17,758,685	14,819,237	2,937,448
REGIONAL MARKET	—	—	—
DISTRIBUTION	75,773,148	63,291,345	12,481,803
CUSTOMER ACCOUNTS	24,610,740	21,391,019	3,219,721
CUSTOMER SERVICE AND INFORMATIONAL	11,461,393	10,926,747	534,646
SALES	—	—	—
ADMINISTRATIVE AND GENERAL	60,339,882	47,657,513	12,682,279
TOTAL	190,566,256	156,632,358	31,933,896

(c) Concept: SalariesAndWagesElectricOperationAndMaintenance

	TOTAL	EAST	WEST
OPERATION:			
PRODUCTION	624,398	546,397	78,001
TRANSMISSION	11,897,760	9,618,604	2,279,156
REGIONAL MARKET	—	—	—
DISTRIBUTION	41,189,975	35,993,102	5,296,873
CUSTOMER ACCOUNTS	24,610,740	21,391,019	3,219,721
CUSTOMER SERVICE AND INFORMATIONAL SALES	11,461,393	10,826,747	534,646
ADMINISTRATIVE AND GENERAL	—	—	—
TOTAL OPERATIONS	60,338,858	47,657,513	12,681,243
	190,123,122	126,043,482	24,070,040
MAINTENANCE:			
PRODUCTION	—	—	—
TRANSMISSION	5,658,925	5,200,633	658,292
REGIONAL MARKET	—	—	—
DISTRIBUTION	34,583,173	27,388,243	7,194,930
CUSTOMER ACCOUNTS	—	—	—
CUSTOMER SERVICE AND INFORMATIONAL SALES	—	—	—
ADMINISTRATIVE AND GENERAL	1,036	—	1,036
TOTAL MAINTENANCE	40,443,134	32,588,876	7,854,258
TOTAL OPERATIONS AND MAINTENANCE:			
PRODUCTION	624,398	546,397	78,001
TRANSMISSION	17,756,685	14,819,237	2,937,448
REGIONAL MARKET	—	—	—
DISTRIBUTION	75,773,148	63,291,345	12,481,803
CUSTOMER ACCOUNTS	24,610,740	21,391,019	3,219,721
CUSTOMER SERVICE AND INFORMATIONAL SALES	11,461,393	10,826,747	534,646
ADMINISTRATIVE AND GENERAL	—	—	—
TOTAL	60,339,892	47,657,513	12,682,279
	190,566,256	158,632,358	31,933,898

(d) Concept: SalariesAndWagesUtilityPlantConstructionElectricPlant

	TOTAL	EAST	WEST
UTILITY PLANT:			
ELECTRIC PLANT	190,469,677	160,013,856	30,455,821

(e) Concept: SalariesAndWagesPlantRemovalElectricPlant

	TOTAL	EAST	WEST
PLANT REMOVAL:			
ELECTRIC PLANT	21,699,019 \$	17,878,921 \$	4,020,098

(f) Concept: SalariesAndWagesOtherAccounts

OTHER ACCOUNTS:	ACCOUNT	TOTAL	EAST	WEST
	123	1,068	1,068	—
	143	17,191	17,191	—
	146	1,895,971	1,612,727	283,244
	183	163,388	163,904	1,484
	163	214,263	206,019	8,244
	182.3	27,953,377	25,875,495	2,087,882
	184	(874,822)	(903,800)	28,978
	185	528,341	526,576	1,765
	186	3,240,223	2,377,811	862,412
	228	43,151	23,947	19,204
	421	2,469,033	1,980,769	488,264
	408	58	58	—
	417	45,377	884	44,693
	426	66,171	53,142	13,029
	TOTAL	35,774,590	31,935,591	3,839,099

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMMON UTILITY PLANT AND EXPENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.			
Not Applicable, no details for this page.			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(2,891)	(2,922)	(2,562)	114,520
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(17,684,346)	(31,020,121)	(47,483,598)	(67,660,702)
4	Transmission Rights	(158,490)	(158,490)	(158,490)	(158,490)
5	Ancillary Services	(10,221)	(13,117)	(5,522)	3,947
6	Other Items (list separately)				
7	Auction Revenue Rights	5,009	3,211	3,237	(1,127)
8	NCPC Day Ahead	(494)	(359)	(489)	(30)
9	Forward Capacity Market	(3,199,652)	(6,484,870)	(9,149,290)	(13,011,064)
48	TOTAL	(21,051,285)	(37,676,668)	(56,796,713)	(90,712,966)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	100	\$/mw	15,078,297	100	\$/mw	6,562,071
2	Reactive Supply and Voltage	100	\$/mw	4,562,474	0		0
3	Regulation and Frequency Response	100	\$/mwh	3,524	100	\$/mwh	4,254
4	Energy Imbalance	1,316	\$/mwh	114,520	1,647,262	\$/mwh	63,604,330
5	Operating Reserve - Spinning	0		100	0		100
6	Operating Reserve - Supplement	100	\$/mwh&\$/mw	19,946	100	\$/mwh&\$/mw	15,169
7	Other	100	\$/mw	7,330,816	0		0
8	Total (Lines 1 thru 7)	1,316		28,107,477	1,647,262		70,185,824

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedNumberOfUnits
Data is not readily available
(b) Concept: AncillaryServicesSoldNumberOfUnits
Data is not readily available
(c) Concept: AncillaryServicesPurchasedNumberOfUnits
Data is not readily available
(d) Concept: AncillaryServicesPurchasedNumberOfUnits
Data is not readily available
(e) Concept: AncillaryServicesSoldNumberOfUnits
Data is not readily available
(f) Concept: AncillaryServicesPurchasedAmount
Allocation of Operating Reserves is not readily available
(g) Concept: AncillaryServicesSoldAmount
Allocation of Operating Reserves is not readily available
(h) Concept: AncillaryServicesPurchasedNumberOfUnits
Data is not readily available
(i) Concept: AncillaryServicesPurchasedAmount
Allocation of Operating Reserves is not readily available
(j) Concept: AncillaryServicesSoldNumberOfUnits
Data is not readily available
(k) Concept: AncillaryServicesSoldAmount
Allocation of Operating Reserves is not readily available
(l) Concept: AncillaryServicesPurchasedNumberOfUnits
Data is not readily available

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NSTAR East									
1	January	3,946	29	18	3,177	587		182		
2	February	3,755	1	18	3,018	555		182		
3	March	3,660	2	19	2,933	545		182		
4	Total for Quarter 1				9,128	1,687	0	546		0
5	April	3,145	16	18	2,502	461		182		
6	May	4,052	26	18	3,238	612		202		
7	June	5,724	30	18	4,521	819		384		
8	Total for Quarter 2				10,261	1,892	0	768		0
9	July	5,185	16	16	4,058	738		369		
10	August	5,484	26	16	4,390	781		313		
11	September	4,244	15	17	3,541	623		80		
12	Total for Quarter 3				11,989	2,142	0	762		0
13	October	3,359	13	18	2,608	449		302		
14	November	3,535	30	18	2,804	511		220		
15	December	3,655	20	18	2,938	535		182		
16	Total for Quarter 4				8,350	1,495	0	704		0
17	Total				39,728	7,216	0	2,780	0	0
	NAME OF SYSTEM: NSTAR West									
1	January	910	29	19	553	300		57		
2	February	902	1	18	548	291		63		
3	March	879	2	19	534	284		61		
4	Total for Quarter 1				1,635	875	0	181	0	0
5	April	719	2	20	440	231		48		
6	May	888	26	18	538	283		67		
7	June	1,134	29	18	700	364		70		
8	Total for Quarter 2				1,678	875	0	185	0	0
9	July	952	16	17	593	290		69		
10	August	1,089	12	18	683	336		70		
11	September	894	15	18	584	304		6		

12	Total for Quarter 3				1,860	930	0	145	0	0
13	October	752	14	19	465	225		62		
14	November	840	30	18	515	266		59		
15	December	845	20	18	525	278		42		
16	Total for Quarter 4				1,505	769	0	163	0	0
17	Total				6,678	3,452	0	674	0	0
	NAME OF SYSTEM: Not Applicable									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Not Applicable									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,726,707
3	Steam		23	Requirements Sales for Resale (See Instruction 4, page 311.)	257
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	1,500,917
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped-Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	26,287
7	Other	39,259	27	Total Energy Losses	1,814,267
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	39,259	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	26,068,435
10	Purchases (other than for Energy Storage)	26,029,176			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	27,316,594			
17	Delivered	27,316,594			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	26,068,435			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursPurchasedOtherThanStorage

Purchases include competitive supplier loads.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	2,260,328	141,578	3,177	29	18
30	February	2,110,761	107,953	3,018	1	18
31	March	2,095,330	199,553	2,933	2	19
32	April	1,897,746	174,324	2,502	16	18
33	May	1,947,439	163,342	3,238	26	18
34	June	2,407,739	162,415	4,519	30	18
35	July	2,397,805	133,387	4,058	16	16
36	August	2,661,679	111,352	4,380	26	16
37	September	2,153,691	139,202	3,541	15	17
38	October	1,945,279	119,459	2,608	13	18
39	November	1,994,268	147,898	2,804	30	18
40	December	2,196,369	(99,546)	2,938	20	18
41	Total	26,068,434	1,500,917			

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: EnergyActivity

The Total Monthly Energy (MWh) and Monthly Non-Requirements Sales for Resales (columns a and b) are the combined East and West totals. Please see the footnote for line 29, column d regarding the separation of East and West monthly peaks.

(b) Concept: MonthlyPeakLoad

NSTAR Electric maintains 2 power systems that are not physically integrated. Per instruction 1, the required information on page 401b is furnished separately for each non-integrated system's monthly peaks. NSTAR Electric (East) data is displayed on the main page and NSTAR Electric (West) data is displayed in the footnote.

(c) Concept: DayOfMonthlyPeak

NSTAR ELECTRIC COMPANY (WEST)			
Monthly Peak			
Month	Megawatts	Day of Month	Hour
Jan	555	29	18
Feb	560	1	18
Mar	538	2	19
Apr	445	22	21
May	539	26	18
Jun	704	29	18
Jul	644	7	17
Aug	699	12	17
Sep	586	15	18
Oct	488	14	19
Nov	522	29	18
Dec	528	20	18

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total cost (total 13 thru 20)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	

28	Allowances	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	Plant Name	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	
41	Average Cost of Fuel per Unit Burned	
42	Average Cost of Fuel Burned per Million BTU	
43	Average Cost of Fuel Burned per kWh Net Gen	
44	Average BTU per kWh Net Generation	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outfit)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	

30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	

29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (Total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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Name of Respondent: NSTAR Electric Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) ☒ An Original		
	(2) ☐ A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how delaminated. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	OVERHEAD															
2	West Medway Station #446	Eversource/NGRID (Medway)	345.00	345.00	Steel	0.14		1	2-900 AL		871	871				
3	West Medway Station #446	West Walpole Station #447	345.00	345.00	Steel	9.62		1	2500 ACSR		1,956,373	1,956,373				
4	West Walpole Station #447	Eversource/NGRID (Walpole)	345.00	345.00	Steel		0.65	1	2500 ACSR		89,311	89,311				
5	Stoughton Station #330	West Walpole Station #447	345.00	345.00	Steel	9.04		1	2-1590 ACSR		9,578	9,578				
6	Holbrook Station #478	Stoughton Station #330	345.00	345.00	Steel	5.62		1	2-1590 ACSR		309,417	309,417				
7	West Medway Station #446	Eversource/NGRID (Walpole)	345.00	345.00	Steel		8.94	1	2-1703 ACAR		1,541,520	1,541,520				
8	Whitman Station #451	Holbrook Station #478	345.00	345.00	Steel	7.20		1	2-1590 ACSR		2,046,815	2,046,815				
9	Woburn Station #211	Eversource/NGRID(Billerica)	345.00	345.00	Wood/Steel	6.21		1	2-954 ACSR		13,967,858	13,967,858				
10	Pilgrim Station #650 1	Plymouth (M Standish Tap)	345.00	345.00	Steel	7.31		1	2-1703 ACAR	187,112	3,354,719	3,541,831				
11	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel		7.31	1	2-1703 ACAR	144,712	9,527,366	9,672,078				
12	Miles Standish Tap	Whitman Station (Net1 Grd)	345.00	345.00	Steel	26.00		1	2-1590 ACSR							
13	West Medway Station #446	West Walpole Station #447	345.00	345.00	Wood/Steel	9.60		1	2-954 ACSR		8,672,566	8,672,566				
14	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Wood/Steel	1.82		1	2-900 AL		4,067,590	4,067,590				
15	Lexington Station #320	Woburn Station #211	345.00	345.00	Wood/Steel	8.24		1	2-1113 ACSR		11,137,492	11,137,492				
16	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Steel	1.87		1	2-1113 ACSR		201,214	201,214				
17	Bellingham Tap 336	NEA	345.00	345.00	Wood	0.03		1	2-1024.5 ACAR							

18	Bellingham Tap 336	Blackstone Station #309	345.00	345.00	Wood/Steel	2.67		1	2-900 ACSS	320,652	16,326,125	16,646,777				
19	Blackstone Station #309	(Mass/R.I. Line)	345.00	345.00	Wood/Steel	10.72		1	2-900 ACSS		23,575,339	23,575,339				
20	Canal Station #980	Cape Cod Canal (Str 24)	345.00	345.00	Wood/Steel	12.68		1	2335 ACAR	210,177	22,796,688	23,008,865				
21	Cape Cod Canal (Str 24)	Cape Cod Canal (Str 27)	345.00	345.00	Steel	0.49		1	2335 ACAR							
22	Cape Cod Canal (Str 27)	Carver Station #726	345.00	345.00	Wood/Steel	17.16		1	2335 ACAR							
23	Carver Station #726	Myles Standish Tap	345.00	345.00	Steel	7.27		1	2-954 ACSS		17,592,737	17,592,737				
24	Myles Standish Tap	Cape Cod Canal (Str 4)	345.00	345.00	Steel	9.99		1	2-954 ACSS							
25	Cape Cod Canal (Str 4)	Cape Cod Canal (Str 1)	345.00	345.00	Steel	0.60		1	2338 ACAR							
26	Cape Cod Canal (Str 1)	West Barnstable #921	345.00	345.00	Steel	12.71		1	2-1703 ACAR							
27	Carver Station #726	Eversource/NGRID(Bridgewater)	345.00	345.00	Wood/Steel	9.67		1	2335 ACAR	97,030	14,361,260	14,448,290				
28	Canal Station #980	Cape Cod Canal (Str 17B)	345.00	345.00	Steel	2.65		1	2-1703 ACAR							
29	Cape Cod Canal (Str 17B)	Cape Cod Canal (Str 20)	345.00	345.00	Steel	0.61		2	2338 ACAR							
30	Myles Standish Tap	Carver Station #726	345.00	345.00	Steel	7.29		1	2-1703 ACAR		1,203,876	1,203,876				
31	Eversource/NGRID(Bridgewater)	Carver Station #726	345.00	345.00	Steel	9.48		1	2-1703 ACAR		1,052,346	1,052,346				
32	West Medway Station #446	Bellingham Tap 336	345.00	345.00	Wood/Steel	5.22		1	2-900 ACSS							
33	Cape Cod Canal (Str 20)	Myles Standish Tap	345.00	345.00	Steel	9.88		1	2-1703 ACAR							
34	Ludlow S/S	Carpenter Hill S/S	345.00	345.00	SCHF	2.99		1	2156 ACSR	190,492	7,115,524	7,306,016				
35	Northfield Mountain Station	Berkshire S/S	345.00	345.00	SCHF	36.91		1	2-954 ACSR	1,797,966	80,404,108	82,202,074				
36	Northfield Mountain Station	Ludlow S/S	345	345	SCHF	29.30		1	2-954 ACSR	1,983,154	77,962,349	79,945,503				
37	Northfield Mountain Station	Vermont Yankee Station	345.00	345.00	SCHF	9.30		1	2-954 ACSR	302,767	27,547,845	27,850,612				
38	Berkshire S/S	Alps S/S	345.00	345.00	SCHF	14.60		1	2156 ACSR	692,653	37,017,986	37,710,639				
39	Ludlow S/S	Barbour Hill S/S	345.00	345.00	SCHF	11.72		1	2156 ACSR	909,248	28,911,104	29,820,352				
40	Agawam S/S	Ludlow S/S	345.00	345.00	SCSP	3.20		1	2-1590 ACSS	12,706,780	79,971,357	92,678,137				
41					DCSP 1	14.34										
42	Agawam S/S	North Bloomfield 2A	345.00	345.00	SCSP	0.73		1	2-1590 ACSS	5,317,429	27,181,966	32,499,395				
43					DCSP	5.29										
44	West Medway Station #446	Leland Street Station #240	230.00	230.00	Steel	10.16		1	1113 ACSR		1,290,756	1,290,756				
45	West Medway Station #446	Leland Street Station #240	230.00	230.00	Wood	0.54			1113 ACSR							
46	West Medway Station #446	Sudbury Station #342	230.00	230.00	Steel		10.16	1			8,955,353	8,955,353				

									1113 ACSR							
47	West Medway Station #446	Sudbury Station #342	230.00	230.00	Wood/Steel	7.50			1113 ACSR							
48	Sudbury Station #342	Waltham Station #282	230.00	230.00	Steel		7.20	1	1113 ACSR		2,140,857	2,140,857				
49	Various Locations - East	Various Locations	115.00	115.00	Overhead	415.79	95.86	114	Various	2,868,866	586,523,424	589,392,290				
50	Various Locations - West 1		115.00	115.00	Overhead	240.53	111.79	57		6,486,894	569,653,703	576,340,597				
51	Various Locations - West		69.00	69.00	Overhead	5.46		1		165,678	30,909,220	31,074,898				
52	UNDERGROUND															
53	No. Cambridge Station #509	Woburn Station #211	345.00	345.00	Underground	12.02		2	CU-2-2500		6,299,340	6,299,340				
54	Everett Station #250	No. Cambridge Station #509	345.00	345.00	Underground	9.92		2	CU-2500	77,817	11,243,100	11,321,007				
55	Everett Station #250	Saugus Nat'l Grid Sta. #90	345.00	345.00	Underground	12.58		1	CU-2-2500		64,972,512	64,972,512				
56	Everett Station #250	Boston Station #514	345.00	345.00	Underground	8.40		2	CU-2500		36,656,738	36,656,738				
57	Sloughton Station #330	Hyde Park St. #496 C 3164	345.00	345.00	Underground	11.19		1	2500CU		41,921,144	41,921,144				
58	Sloughton Station #330	K St. Station #385, C 3162	345.00	345.00	Underground	17.40		1	2500CU		67,816,622	67,816,622				
59	Sloughton Station #330	K St. Station #385, C 3163	345.00	345.00	Underground	17.40		1	2500CU		83,282,690	83,282,690				
60	Various Locations - East	Various Locations	115.00	115.00	Underground	173.38		66	Various	430,409	526,188,771	526,619,180				
61	Various Locations - West		115.00	115.00	Underground	10.15		8		937,159	24,328,209	25,265,368				
62	Oper. & Maint. Transm. Line															
36	TOTAL					1,292.57	241.91	300		35,826,995	2,582,277,829	2,618,104,824	0	0	0	0

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)		(l)	(m)	(n)	(o)	(p)	
1	110-522 Baker St	110-522 Needham	2.89	N/A		1	1	3500 KCMIL	XLPE	SCUG	115	253,162		32,359,845		32,613,007	
44	TOTAL		2.89		0.00	1	1					253,162		32,359,845		32,613,007	

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	EAST											
2	Sub #2 Boston	Distribution	Unattended	115.00	13.80		150	2				
3	Sub #12 Boston	Distribution	Unattended	115.00	13.80		250	4				
4	Sub #13 Roslindale	Distribution	Unattended	13.80	4.16		20	3				
5	Sub #16 Somerville	Distribution	Unattended	13.80	4.16		17	2				
6	Sub #17 Newton Center	Distribution	Unattended	13.80	4.16		23	3				
7	Sub #20 Dedham 1	Distribution	Unattended	24.00	13.80		60	3		Capacitors	2	11
8	Sub #20 Dedham	Distribution	Unattended	13.80	4.16		19	3				
9	Sub #23 Natick	Distribution	Unattended	13.80	4.16		20	2		Capacitors	1	5
10	Sub #24 Framingham	Distribution	Unattended	13.80	4.16		21	3				
11	Sub #26 Walpole	Distribution	Unattended	13.80	4.16		26	3				
12	Sub #30 Boston	Distribution	Unattended	13.80	4.16		10	3				
13	Sub #33 Waltham	Distribution	Unattended	13.80	4.16		22	4				
14	Sub #34 Lexington	Distribution	Unattended	13.80	4.16		25	3				
15	Sub #36 Allston	Distribution	Unattended	13.80	4.16		30	3		Capacitors	3	4
16	Sub #43 Dorchester	Distribution	Unattended	13.80	4.16		20	3				
17	Sub #49 Boston	Distribution	Unattended	13.80	4.16		27	3				
18	Sub #52 Roxbury	Distribution	Unattended	13.80	4.16		19	3				
19	Sub #53 Boston	Distribution	Unattended	115.00	13.80		250	4		Capacitors	4	40
20	Sub #59 Arlington	Distribution	Unattended	13.80	4.16		20	2				
21	Sub #60 Hyde Park	Distribution	Unattended	13.80	4.16		15	2				
22	Sub #65 West Medway	Distribution	Unattended	115.00	13.80		80	2		Capacitors	1	5
23	Sub #67 Dorchester	Distribution	Unattended	13.80	4.16		14	2				
24	Sub #71 Boston	Distribution	Unattended	115.00	13.80		160	2		Capacitors	4	40
25	Sub #99 S. Boston	Distribution	Unattended	115.00	13.80		195	3		Capacitors	4	40
26	Sub #106 S. Boston	Distribution	Unattended	115.00	13.80		178	4	1	Capacitors	4	40
27	Sub #110 W. Roxbury 1	Distribution	Unattended	115.00	24.00		150	2		Capacitors	2	108

28	Sub #110 W. Roxbury	Distribution	Unattended	115.00	115.00					Ph Angle Reg Xlrm	2	330
29	Sub #124 Watertown	Distribution	Unattended	13.80	4.16		20	2				
30	Sub #126 Hopkinton	Distribution	Unattended	115.00	13.80		181	3				
31	Sub #130 Holliston	Distribution	Unattended	115.00	13.80		20	1				
32	Sub #139 S. Boston	Distribution	Unattended	13.80	4.16		24	3				
33	Sub #143 Roxbury	Distribution	Unattended	13.80	4.16		14	2				
34	Sub #146 Walpole	Distribution	Unattended	115.00	13.80		188	3		Capacitors	2	11
35	Sub #148 Needham 1	Distribution	Unattended	13.80	4.16		30	3				
36	Sub #148 Needham	Distribution	Unattended	115.00	13.80		175	3				
37	Sub #211 Winchester/Woburn 1	Distribution	Unattended	115.00	13.80		180	4		Capacitors	6	32
38	Sub #211 Winchester/Woburn 2	Distribution	Unattended	13.80	4.16		20	2				
39	Sub #240 Frammingham	Distribution	Unattended	115.00	13.80		125	2		Capacitors	3	74
40	Sub #250 Charlestown/Everett	Distribution	Unattended	115	13.80		280	4		Capacitors	1	63
41	Sub #250 Charlestown/Everett 1	Distribution	Unattended	24.00	13.80		109	2		Capacitors	2	19
42	Sub #274 Sherborn	Distribution	Unattended	115.00	13.80		80	2				
43	Sub #277 Newtonville	Distribution	Unattended	13.80	4.16		15	3				
44	Sub #276 Saxonville	Distribution	Unattended	115.00	13.80		20	1				
45	Sub #282 Waltham 1	Distribution	Unattended	115.00	13.80		215	3		Capacitors	2	11
46	Sub #284 Jamaica Plain	Distribution	Unattended	13.80	4.16		15	3				
47	Sub #292 Newton 1	Distribution	Unattended	115.00	13.80		250	4		Capacitors	1	55
48	Sub #292 Newton	Distribution	Unattended	13.80	4.16		10	2				
49	Sub #293 S. Boston	Distribution	Unattended	13.80	4.16		23	2				
50	Sub #301 Stoneham	Distribution	Unattended	13.80	4.16		10	2				
51	Sub #311 Mattapan	Distribution	Unattended	13.80	4.16		31	3				
52	Sub #315 Brighton	Distribution	Unattended	115.00	13.80		195	3		Capacitors	3	30
53	Sub #316 W. Newton	Distribution	Unattended	13.80	4.16		10	2				
54	Sub #318 Boston	Distribution	Unattended	13.80	4.16		30	3				
55	Sub #320 Lexington 1	Distribution	Unattended	115.00	13.80		160	2		Capacitors	3	74
56	Sub #321 Dorchester	Distribution	Unattended	13.80	4.16		13	2				
57	Sub #322 Bedford	Distribution	Unattended	13.80	4.16		10	2				
58	Sub #323 Boston	Distribution	Unattended	13.80	4.16		10	2				
59	Sub #325 Woburn	Distribution	Unattended	13.80	4.16		10	2				
60	Sub #329 Brighton	Distribution	Unattended	115.00	24.00	14						
61	Sub #329 Brighton 1	Distribution	Unattended	115.00	13.80		270	3		Capacitors	2	19
62	Sub #342 Sudbury	Distribution	Unattended	115.00	13.80		128	2		Capacitors	2	57
63	Sub #344 Hyde Park	Distribution	Unattended	13.80	4.16		15	3				
64	Sub #350 Boston	Distribution	Unattended	115.00	13.80		250	4		Capacitors	4	40
65	Sub #351 E. Lexington	Distribution	Unattended	13.80	4.16		15	3				
66	Sub #355 Maynard	Distribution	Unattended	13.80	4.16		13	2				
67	Sub #362 Milton	Distribution	Unattended	13.80	4.16		15	2				

68	Sub #369 Newton	Distribution	Unattended	13.80	4.16	10	2			
69	Sub #374 W. Roxbury	Distribution	Unattended	24.00	4.16	17	2			
70	Sub #375 N. Woburn	Distribution	Unattended	115.00	13.80	162	3			
71	Sub #385 S. Boston 1	Distribution	Unattended	115.00	13.80	250	4		Capacitors	2 206
72	Sub #391 Burlington	Distribution	Unattended	115.00	13.80	160	2		Capacitors	1 5
73	Sub #396 Roxbury	Distribution	Unattended	24.00	4.16	19	2			
74	Sub #402 Somerville	Distribution	Unattended	115.00	13.80	125	2			
75	Sub #416 Maynard	Distribution	Unattended	115.00	13.80	100	2			
76	Sub #430 S. Boston	Distribution	Unattended	13.80	4.16	20	2			
77	Sub #433 Framingham	Distribution	Unattended	115.00	13.80	220	3		Capacitors	1 5
78	Sub #441 Roslindale	Distribution	Unattended	13.80	4.16	20	2			
79	Sub #443 W. Roxbury	Distribution	Unattended	24.00	4.16	19	2			
80	Sub #445 Chelsea	Distribution	Unattended	24.00	14.00					
81	Sub #450 Waltham	Distribution	Unattended	115.00	13.80	187	3			
82	Sub #454 Dorchester	Distribution	Unattended	13.80	4.16	15	2			
83	Sub #455 Framingham	Distribution	Unattended	115.00	13.80	80	2		Capacitors	1 63
84	Sub #456 Dover	Distribution	Unattended	115.00	13.80	125	2		Capacitors	1 54
85	Sub #467 Watertown	Distribution	Unattended	115.00	13.80	250	2			
86	Sub #468 W. Roxbury	Distribution	Unattended	24.00	4.16	28				
87	Sub #469 W. Somerville	Distribution	Unattended	13.80	4.18	11	2			
88	Sub #470 Canton	Distribution	Unattended	115.00	13.80	188	3			
89	Sub #483 Dorchester	Distribution	Unattended	115.00	13.80	265	2			
90	Sub #483 Dorchester 1	Distribution	Unattended	13.80	4.16	25	2			
91	Sub #488 Chelsea	Distribution	Unattended	115.00	13.80	188	3		Capacitors	1 35
92	Sub #492 Boston	Distribution	Unattended	115.00	13.80	250	2			
93	Sub #496 Hyde Park 1	Distribution	Unattended	115.00	13.80	250	2			
94	Sub #506 Brookline	Distribution	Unattended	13.80	4.18	28	3			
95	Sub #514 Boston 2	Distribution	Unattended	115.00	13.80	250	2		Capacitors	4 40
96	Sub #516 W. Roxbury	Distribution	Unattended	24.00	4.16	21	2			
97	Sub #533 Lexington	Distribution	Unattended	115.00	13.80	250	2		Capacitors	2 73
98	Sub #511 New Bedford	Distribution	Unattended	115.00	13.20	180	3		Capacitors	3 18
99	Sub #512 Acushnet	Distribution	Unattended	115.00	13.20	140	2			
100	Sub #524 Acushnet	Distribution	Unattended	115.00	13.20	62	2		Capacitors	2 70
101	Sub #636 New Bedford	Distribution	Unattended	115.00	13.20	100	2		Capacitors	2 10
102	Sub #646 Mattapoisett	Distribution	Unattended	115.00	13.20	40	1			
103	Sub #651 Dartmouth	Distribution	Unattended	115.00	13.20	125	2		Capacitors	2 10
104	Sub #654 Fairhaven	Distribution	Unattended	115.00	13.20	39	1			
105	Sub #657 Dartmouth	Distribution	Unattended	115.00	13.20	40	2			
106	Sub #661 Fall River	Distribution	Unattended	115.00	34.50	30	2			
107	Sub #713 Wareham	Distribution	Unattended	115.00	23.00	48	2			
108	Sub #714 Wareham	Distribution	Unattended	115.00	23.00	50	1			

109	Sub #715 Plymouth	Distribution	Unattended	115.00	23.00		100	2		Capacitors	2	10
110	Sub #721 Plymouth	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	2
111	Sub #727 Plympton	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
112	Sub #735 Kingston	Distribution	Unattended	115.00	23.00		40	2		Capacitors	2	10
113	Sub #737 Plymouth	Distribution	Unattended	115.00	23.00		100	2		Capacitors	2	10
114	Sub #738 Duxbury	Distribution	Unattended	115.00	23.00		100	2				
115	Sub #739 Marshfield	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
116	Sub #745 Rochester	Distribution	Unattended	115.00	13.20		25	2				
117	Sub #811 Charles Street	Distribution	Unattended	13.80	4.16		5	1				
118	Sub #812 Oils Street	Distribution	Unattended	13.80	4.16		4	1				
119	Sub #813 Potter Street	Distribution	Unattended	13.80	4.16		5	1				
120	Sub #814 Hampshire Street	Distribution	Unattended	13.80	4.16		8	1				
121	Sub #815 Pacific Street	Distribution	Unattended	13.80	4.16		3	1				
122	Sub #816 Vassar Street	Distribution	Unattended	13.80	4.16		7	1				
123	Sub #817 Cambridge	Distribution	Unattended	13.80	4.16		21	2				
124	Sub #820 Amory	Distribution	Unattended	13.80	4.16		10	1				
125	Sub #821 Cambridge	Distribution	Unattended	13.80	4.16		6	1				
126	Sub #822 Mellen Street	Distribution	Unattended	13.80	4.16		9	1				
127	Sub #823 Healey Street	Distribution	Unattended	13.80	4.16		8	1				
128	Sub #824 Cambridge	Distribution	Unattended	13.80	4.16		11	2				
129	Sub #825 Sherman Street	Distribution	Unattended	13.80	4.16		9	1				
130	Sub #826 Edmunds Street	Distribution	Unattended	13.80	4.16		4	1				
131	Sub #827 Cambridge	Distribution	Unattended	13.80	4.16		10	2				
132	Sub #828 W. Cambridge	Distribution	Unattended	117.50	14.40		168	3				
133	Sub #830 Aberdeen	Distribution	Unattended	13.80	4.16		5	1				
134	Sub #831 Cambridge	Distribution	Unattended	117.50	14.40		250	4				
135	Sub #875 E. Cambridge	Distribution	Unattended	117.50	14.40		188	3				
136	Sub #915 Bourne	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
137	Sub #916 Sandwich	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
138	Sub #920 Barnstable	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
139	Sub #933 Falmouth 1	Distribution	Unattended	115.00	23.00		150	3		Capacitors	2	10
140	Sub #936 Falmouth 2	Distribution	Unattended	115.00	23.00		50	1		Capacitors	1	5
141	Sub #946 Mashpee	Distribution	Unattended	115.00	23.00		100	2		Capacitors	3	45
142	Sub #961 Hyannis	Distribution	Unattended	115.00	23.00		175	3		Capacitors	3	49
143	Sub #968 Harwich	Distribution	Unattended	115.00	23.00		100	2		Capacitors	3	26
144	Sub #976 Wellfleet	Distribution	Unattended	115.00	23.00		100	2		Capacitors	2	10
145	Sub #975 Orleans	Distribution	Unattended	115.00	23.00		100	2		Capacitors	3	23
146	Primary Network Units (18)	Distribution	Unattended									
147	Mobile Transformers	Distribution	Unattended	115.00	13.80		40	2				
148	Minor Substations	Distribution	Unattended				557	306	12			
149	Sub #150 N. Weymouth	Transmission	Unattended	115.00	115.00					Reactors	2	80

150	Sub #211 Winchester/Woburn 3	Transmission	Unattended	345.00	115.00		490	1	1	Reactors	3	240
151	Sub #240 Framingham 1	Transmission	Unattended	230.00	115.00		500	1	1			
152	Sub #250 Charlestown/Everett 2	Transmission	Unattended	345.00	115.00		660	2	1	Reactors	2	240
153	Sub #282 Waltham 3	Transmission	Unattended	230.00	115.00		450	1		Ph Angle Reg Xfm	3	495
154	Sub #320 Lexington	Transmission	Unattended	345.00	115.00		400	1		Reactors	1	160
155	Sub #330 Stoughton	Transmission	Unattended	345.00	345.00					Reactors	4	640
156	Sub #342 Sudbury 1	Transmission	Unattended	230.00	115.00		381	1		Reactors	2	40
157	Sub #385 S. Boston	Transmission	Unattended	345.00	115.00		1100	2	1	Reactors	3	383
158	Sub #446 W. Medway	Transmission	Unattended	345.00	230.00		1000	2				
159	Sub #447 W. Walpole	Transmission	Unattended	345.00	115.00		550	1		Reactors	1	160
160	Sub #478 Holbrook	Transmission	Unattended	345.00	115.00		400	1				
161	Sub #479 Milford	Transmission	Unattended	115.00	115.00							
162	Sub #496 Hyde Park 2	Transmission	Unattended	345.00	115.00		550	1				
163	Sub #509 N. Cambridge	Transmission	Unattended	345.00	115.00		600	2		Reactors	3	320
164	Sub #514 Boston 1	Transmission	Unattended	345.00	115.00		900	2				
165	Sub #644 High Hill	Transmission	Unattended	115.00	115.00					Capacitors	1	35
166	Sub #726 Carver	Transmission	Unattended	345.00	115.00	22	980	2				
167	Sub #921 Barnstable	Transmission	Unattended	345.00	115.00		490	1				
168	Sub #924 Falmouth tap	Transmission	Unattended	115.00	115.00					Capacitors	1	35
169	Sub #958 Barnstable	Transmission	Unattended	115.00	115.00					Capacitors	1	30
170	Sub #958 Barnstable 1	Transmission	Unattended	115.00	115.00					Static Var Comp	1	112
171	Sub #980 Sandwich	Transmission	Unattended	345.00	115.00	22	1415	3	1			
172	WEST											
173	Agawam 16C, Agawam 1	Distribution	Unattended	345.00	115.00		1368	6				
174	Agawam 16C, Agawam	Distribution	Unattended	115.00	13.80		83	2		Capacitor	2	101
175	Amherst 17K, Amherst	Distribution	Unattended	115.00	13.80		94	2				
176	Ashfield 38A, Ashfield	Distribution	Unattended	115.00	23.00		25	1				
177	Berkshire 18C, Hinsdale 1	Distribution	Unattended	345.00	115.00		893	2				
178	Berkshire 18C, Hinsdale	Distribution	Unattended	115.00	23.00		25	1				
179	Blandford 19J, Blandford	Distribution	Unattended	115.00	23.00		55	2				
180	Breckwood 20A, Springfield 3	Distribution	Unattended	115.00	13.80		123	3				
181	Clinton 21S, Springfield	Distribution	Unattended	115.00	13.80		90	3		Capacitor	5	22
182	Cumberland 22B, Greenfield	Distribution	Unattended	115.00	13.80		109	2				
183	Doreen 19A, Pittsfield	Distribution	Unattended	115.00	23.00		72	2		Capacitor	2	11
184	East Springfield 5J, Springfield	Distribution	Unattended	115.00	13.80		153	3		Capacitor	2	11
185	Franconia 22H, Longmeadow	Distribution	Unattended	115.00	13.80		93	2				
186	French King 21B, Erving	Distribution	Unattended	115.00	13.80		30	1				
187	Gunn 15A, Easthampton	Distribution	Unattended	115.00	23.00		125	2				
188	Ludlow 19S, Ludlow 1	Distribution	Unattended	345.00	115.00		1330	2				
189	Ludlow 19S, Ludlow	Distribution	Unattended	115.00	13.80		30	1	1			

190	Midway 19B, Easthampton 1	Distribution	Unattended	115.00	13.80		60	3		Capacitor		
191	Midway 19B, Easthampton 2	Distribution	Unattended	13.80	13.80		15	2		Isolation		
192	Montague 21C, Montague	Distribution	Unattended	115.00	13.80		93	2	1			
193	Orchard 27A, Springfield	Distribution	Unattended	115.00	13.80		123	3		Capacitor	2	11
194	Oswald 30B, Pittsfield	Distribution	Unattended	115.00	23.00		93	2				
195	Partridge 15E, Pittsfield	Distribution	Unattended	115.00	23.00		63	1				
196	Piper 21N, West Springfield	Distribution	Unattended	115.00	13.80		93	2				
197	Plainfield 18K, Plainfield	Distribution	Unattended	115.00	23.00		5	1				
198	Pleasant 16B, Lee	Distribution	Unattended	115.00	23.00		90	3		Capacitor	2	29
199	Podick 18G, Amherst	Distribution	Unattended	115.00	13.80		97	2				
200	Shelburne 29R, Shelburne	Distribution	Unattended	69.00	13.80		6	1				
201	Silver 30A, Agawam	Distribution	Unattended	115.00	13.80		93	2				
202	Southwick 29A, Southwick	Distribution	Unattended	115.00	23.00		93	2				
203	West Springfield 8C,W. Springfield	Distribution	Unattended	115.00	13.80		92	2		Capacitor	4	25
204	Woodland 17G, Lee 1	Distribution	Unattended	115.00	23.00		50	2		Capacitor	3	35
205	Converse 7J, Springfield	Distribution	Unattended	13.80	4.16		14	2				
206	Dalton 29M, Dalton 1	Distribution	Unattended	23.00	8.32							
207	Silver Lake 5C, Pittsfield 1	Distribution	Unattended	23.00	4.16		5	1				
208	Wilbraham Avenue 6N, Springfield	Distribution	Unattended	13.80	4.16		15	3				
209	Dell Street 29H, Montague	Distribution	Unattended	13.80	4.80							
210	Greenfield 28W, Shelburne 1	Distribution	Unattended	13.80	4.80		9	2				
211	North Street 23G, Ludlow	Distribution	Unattended	14.00	12.00		4	1				
212	Pomeroy 11G, Pittsfield	Distribution	Unattended	23.00	4.16							
213	Ravenwood 32N, Ludlow 1	Distribution	Unattended	13.80	4.16		8	1				
214	Ravenwood 32N, Ludlow	Distribution	Unattended	13.80	0.48		1	1				
215	Worthington 4G, Pittsfield	Distribution	Unattended	23.00	4.16							
216	Atwater 10M, Westfield	Transmission	Unattended	115.00								
217	Erving 38F, Erving	Transmission	Unattended	115.00								
218	Cardwell 50F	Transmission	Unattended	115.00								
219	Fairmont 16H, Chicopee	Transmission	Unattended	115.00								
220	Mount Tom 22C, Holyoke	Transmission	Unattended	115.00								
221	Northfield Mtn 16R, Northfield	Transmission	Unattended	345.00			657	1				
222	Pochassic 37R, Westfield	Transmission	Unattended	115.00	69.00		92	1				
223	Shawinigan 55E, Chicopee	Transmission	Unattended	115.00								
224	South Agawam 42E, Agawam	Transmission	Unattended	115.00								

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	General Services in a holding company system	Eversource Energy Service Company	various (see note)	\$397,900,792
3	Storm Outage Support	Public Service Co. New Hampshire	402	2,883,701
4	Storm Outage Support	Connecticut Light and Power Company	402	2,452,844
5	Transfer of Meters	Connecticut Light and Power Company	107	920,496
6	Transmission System Modifications	Connecticut Light and Power Company	107	6,071,234
7	Transfer of Transformers	Connecticut Light and Power Company	107	1,329,398
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Storm Outage Support	Connecticut Light and Power Company	402	614,734
42				

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 429 Line No.: 5 Column: d

Service Department - Function	Account	Amount
Benefits	163	17,698
	184	1,196
	228	4,671
	401	92,873,795
	402	5,655
	408	8,513,927
	412	4,983,750
	421	2,469,033
	426	(2,034,632)
Benefits Total		108,834,693
Benefits Loader	163	5,081,070
	184	715,211
	186	10,947
	401	(16,523,192)
	402	5,374,713
	403	(21,843,917)
	408	(9,970,802)
	412	17,510,153
	426	55,554
Benefits Loader Total		(19,590,263)
Building Rent and Maintenance	163	26,544
	184	115,872
	401	8,071,288
	402	579
	403	333,809
	426	13,002
	431	18,922
Building Rent and Maintenance Total		6,580,017
Corporate Relations	183	387,920
	228	75,322
	253	488
	401	5,927,187
	402	733,656
	412	658,517
	426	1,186,241
Corporate Relations Total		8,969,331
COVID 19	401	1,970,142
COVID 19 Total		1,970,142
Customer Group	165	(11,795)
	183	(8,992)
	186	96,345

	232	0
	401	58,150,055
	402	128,283
	412	4,068,533
	426	370,869
Customer Group Total		62,793,298
Depreciation	401	183
	403	38,534,676
Depreciation Total		38,534,859
Electric Distribution	106	0
	183	47,375
	184	252
	185	7,921
	186	117,594
	401	4,392,594
	402	3,812,023
	412	8,576,564
	426	39
Electric Distribution Total		16,954,361
Energy Supply	401	2,305,812
	402	9,015
	412	61
Energy Supply Total		2,314,907
Engineering and Emergency Prep	143	13,182
	183	2,583
	184	63
	186	397,490
	401	4,011,498
	402	65,983
	412	11,311,449
Engineering and Emergency Prep Total		15,802,248
Enterprise Energy Strat + Bus Dev	401	43,463
Enterprise Energy Strat + Bus Dev Total		43,463
Enterprise Risk Management	184	14,007
	228	265,847
	401	880,647
Enterprise Risk Management Total		1,160,501
Finance and Accounting	163	50,955
	185	(13,338)
	183	331
	184	36,771
	186	186,094
	401	13,027,967
	402	125,746
	412	4,398,122
	421	974,538

Finance and Accounting Total		18,787,187
General Administration	401	825,392
General Administration Total		825,392
Human Resources	184	166
	401	4,616,257
	402	31,418
Human Resources Total		4,647,842
Information Technology	401	41,754,480
	402	138,000
	412	179,140
Information Technology Total		42,071,620
Internal Audit + Security	163	50,020
	184	31,605
	401	1,763,184
	402	81,231
Internal Audit + Security Total		1,926,040
Investor Relations	401	664,015
	402	611
Investor Relations Total		664,626
Legal	183	(64)
	401	7,227,348
	402	9,495
	412	45,097
	426	101,301
Legal Total		7,383,177
Miscellaneous	143	0
	183	15
	165	212,767
	184	267,892
	186	4,788
	228	0
	232	(0)
	237	1,680
	401	197,293
	402	72
	403	52,626
	408	(27,440)
	412	68,338
	419	(11,142)
	421	(75,804)
	426	25,786
	432	(34,827)
Miscellaneous Total		682,041
New Business Improvement	401	456,765
	402	61,479
	412	730

New Business Improvement Total		516,975
Operations Administration	401	381,167
	402	62,641
Operations Administration Total		443,807
Operations Services	184	4,132,196
	401	2,179,699
	402	785,154
	412	62,091
Operations Services Total		7,159,140
Rate of Return	401	27,853,927
Rate of Return Total		27,853,927
Safety	401	1,031,202
	402	225
	412	787,323
Safety Total		1,818,750
Strategy + Business Dev	183	46,508
	401	164,522
Strategy + Business Dev Total		213,030
Supply Chain+Real Estate+Materials	183	6,613,996
	183	461
	184	929,587
	186	41,274
	401	8,139,872
	402	1,512,508
	412	1,541,549
Supply Chain+Real Estate+Materials Total		18,979,247
Taxes	401	2,890,296
	408	614,979
Taxes Total		3,505,274
Transmission	183	2,966
	184	51
	186	529,318
	401	3,357,500
	402	208,236
	412	13,954,831
	426	258
Transmission Total		18,053,160
Grand Total		397,900,792

FERC FORM NO. 1 ((NEW))

DEPARTMENT OF PUBLIC UTILITIES
This statement is filed in accordance with Chapter 164, Section 84A
CONDENSED FINANCIAL RETURN
FOR YEAR ENDED DECEMBER 31, 2021

NSTAR Electric Company
d/b/a Eversource Energy

800 BOYLSTON STREET
BOSTON, MA 02199

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		
Operating Revenues.....		
Operating Expenses:.....		
Operation Expense.....		
Maintenance Expense.....		
Depreciation Expense.....		
Amortization of Utility Plant.....		
Amortization of Property Losses.....		
Amortization of Investment Tax Credit.....		
Regulatory Debits, net		
Taxes other than Income Taxes.....		
Income Taxes.....		
Provisions for Deferred Federal Income Taxes.....		
Federal Income Taxes Deferred in Prior Years (Credit).....		
Total Operating Expenses.....		
Net Operating Revenues.....		
Income from Utility Plant Leased to Others.....		
Other Utility Operating Income.....		
Total Utility Operating Income.....		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work.....		
Revenues from Merchandising, Jobbing and Contract Work		
(Less) Costs and Exp. of Merchandising, Job. & Contract Work		
Equity in Earnings of Subsidiary Companies, net.....		
Income from Nonutility Operations.....		
Nonoperating Rental Income.....		
Interest and Dividend Income.....		
Interest Charged to Construction-Debit.....		
Miscellaneous Nonoperating Income		
Total Other Income.....		
Total Income.....		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization.....		
Other Income Deductions.....		
Total Income Deductions.....		
Income Before Interest Charges.....		
INTEREST CHARGES		
Interest on Long-Term Debt.....		
Amortization of Debt Discount and Expense.....		
Amortization of Premium on Debt-Credit.....		
Interest on Debt to Associated Companies.....		
Other Interest Expense.....		
Interest Charged to Construction-Credit.....		
Total Interest Charges.....		
Net Income.....		

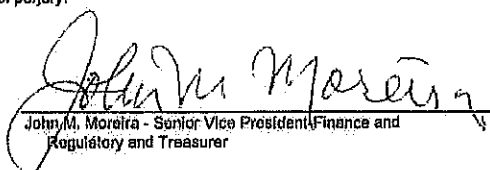
SEE THE ATTACHED AUDITED
INCOME STATEMENT FOR 2021
IN THE FERC FORM 1 FORMAT

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
		Common Stock Issued.....	
OTHER PROPERTY AND INVESTMENTS		Preferred Stock Issued.....	
Nonutility Property.....		Capital Stock Subscribed.....	
Investment In Associated Companies.....		Premium on Capital Stock.....	
Other Investments.....		Total.....	
Special Funds.....			
Total Other Property and Investments.....		SURPLUS	
		Other Paid-In Capital.....	
CURRENT AND ACCRUED ASSETS		Earned Surplus.....	
Cash.....		Surplus Invested in Plant.....	
Special Deposits.....		Total.....	
Working Funds.....			
Temporary Cash Investments.....		Total Propriety Capital.....	
Notes and Accounts Receivable.....			
Receivables from Associated Companies.....		LONG-TERM DEBT	
Materials and Supplies.....		Bonds.....	
Allowances.....		Advances from Associated Companies.....	
Prepayments.....		Other Long-Term Debt.....	
Rents Receivable.....		Total Long-Term Debt.....	
Accrued Utility Revenues.....			
Misc. Current and Accrued Assets.....		OTHER NON CURRENT LIABILITIES	
Total Current and Accrued Assets.....		Asset Retirement Obligations.....	
		Accumulated Provision for Pensions and Benefits..	
DEFERRED DEBITS		Total Other Noncurrent Obligations.....	
Unamortized Debt Discount and Expense.....			
Temporary facilities.....		CURRENT AND ACCRUED LIABILITIES	
Unamortized Loss on Reacquired Debt.....		Notes Payable.....	
Reserve for Deferred Income Taxes.....		Accounts Payable.....	
Regulatory Assets.....		Payables to Associated Companies.....	
Miscellaneous Deferred Debits.....		Customer Deposits.....	
Total Deferred Debits.....		Taxes Accrued.....	
		Interest Accrued.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Dividends Declared.....	
Discount on Capital Stock.....		Matured Long-Term Debt.....	
Capital Stock Expense.....		Matured Interest.....	
Total Capital Stock Discount and expense.....		Tax Collections Payable.....	
		Misc. Current and Accrued Liabilities.....	
REACQUIRED SECURITIES		Total Current and Accrued Liabilities.....	
Reacquired Capital Stock.....		DEFERRED CREDITS	
Reacquired Bonds.....		Acc. Deferred Investment Tax Credit.....	
Total Reacquired Securities.....		Unamortized Premium on Debt.....	
		Customer Advances for Construction.....	
Total Assets and Other Debits.....		Regulatory Liabilities.....	
		Other Deferred Credits.....	
		Total Deferred Credits.....	
		RESERVES	
		Reserves for Depreciation.....	
		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2020 IN THE FERC FORM 1 FORMAT.

STATEMENT OF EARNED SURPLUS			
Account	Amount for Year	Inc/(Dec) from Preceding Year	
Unappropriated Earned Surplus (at beginning of period).....	\$1,342,099,786	\$180,879,369	
Balance Transferred from Income.....	469,992,171	32,029,099	
Miscellaneous Credits to Surplus.....		161,292	
Miscellaneous Debits to Surplus.....			
Appropriations of Surplus.....			
Net Additions to Earned Surplus.....	469,992,171	32,190,391	
Dividends Declared-Preferred Stock.....	1,960,000	0	
Dividends Declared-Common Stock.....	283,200,000	21,200,000	
Unappropriated Earned Surplus (at end of period).....	\$1,526,931,957	\$191,869,760	
ELECTRIC OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Inc/(Dec) from Preceding Year	
SALES OF ELECTRICITY			
Residential Sales.....	\$1,371,226,829	\$14,947,629	
Commercial and Industrial Sales.....			
Small (or Commercial).....	1,251,604,381	98,383,235	
Large (or Industrial).....	119,128,703	13,396,714	
Public Street and Highway Lighting.....	13,757,542	456,089	
Other Sales to Public Authorities.....			
Sales to Railroad and Railways.....			
Interdepartmental Sales.....			
Miscellaneous Electric Sales.....			
Total Sales to Ultimate Consumers.....	2,755,717,455	127,183,667	
Sales for Resale.....	80,917,156	30,991,017	
Less: Provision for Rate Refunds.....	9,984,413	6,985,930	
Total Sales of Electricity.....	2,826,650,198	149,188,754	
OTHER OPERATING REVENUES			
Forfeited Discounts.....	254,241	(449,893)	
Miscellaneous Service Revenues.....	716,091	259,650	
Sales of Water and Water Power.....			
Rent from Electric Property.....	21,577,247	1,943,255	
Interdepartmental Rents.....			
Other Electric Revenues.....	480,557,961	42,464,086	
Total Other Operating Revenues.....	503,105,530	44,217,098	
Total Electric Operating Revenues.....	\$3,329,755,728	\$193,405,852	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....	\$	\$	\$
Electric Generation.....			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	716,573,133		716,573,133
Total Power Production Expenses.....	716,573,133	0	716,573,133
Transmission Expenses..(Note).....	524,605,402	31,565,161	556,170,563
Distribution Expenses.....	63,803,357	108,563,876	172,367,233
Customer Accounts Expenses.....	401,792,125		401,792,125
Sales Expenses.....	654		654
Administrative and General Expenses.....	177,061,724	44,167	177,105,891
Total Electric Operation and Maintenance Expenses.....	\$1,883,836,395	\$140,173,204	\$2,024,009,599
Note: Includes \$502,235 Regional Transmission and Market Op Expense			

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF GAS	NONE	NONE	
Residential Sales.....			
Commercial and Industrial Sales			
Small (or Commercial).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	NONE	NONE	
Sales for Resale.....			
Total Sales of Gas.....	NONE	NONE	
OTHER OPERATING REVENUES			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas to Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....	NONE	NONE	
Total Gas Operating Revenues.....	NONE	NONE	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE
April 15, 2022, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.  John M. Moreira - Senior Vice President Finance and Regulatory and Treasurer Jay S. Ruth - Vice President, Controller and Chief Accounting Officer			

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF GAS			
Residential Sales.....	NONE	NONE	
Commercial and Industrial Sales			
Small (or Commercial).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	NONE	NONE	
Sales for Resale.....			
Total Sales of Gas.....	NONE	NONE	
OTHER OPERATING REVENUES			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas to Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....	NONE	NONE	
Total Gas Operating Revenues.....	NONE	NONE	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE
April 15, 2022, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.			
John M. Monroia - Senior Vice President-Finance and Regulatory and Treasurer			
Jay S. Buith - Vice President, Controller and Chief Accounting Officer			

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2021

Name of Company NSTAR Electric Company
D/B/A Eversource Energy
Address 800 Boylston Street
Boston, MA 02199-8003

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate)	<u>\$2,755,717,455</u>	FERC Form 1, page 300, line 10, column b
Other Revenues (Outside Massachusetts)	<u>\$0</u>	
Total Revenues	<u>\$2,755,717,455</u>	

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature

Name

Title


Jay S. Butth

Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Carla J. Dacey
Title Manager, Revenue and Regulatory Accounting
Address 247 Station Drive, Westwood, MA 02090

Name of Respondent: NETAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF INCOME

Notes:

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (f) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (f) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (h) and (l).
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) total.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning warranted rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in this report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of any changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from lines used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's quarterly figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter Year (c)	Total Prior Year to Date Balance for Quarter Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,329,755,728	3,136,348,876			3,329,755,728	3,136,348,876				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,883,836,395	1,784,940,885			1,883,836,395	1,784,940,885				
5	Maintenance Expenses (402)	320	149,173,204	149,093,845			149,173,204	149,093,845				
6	Depreciation Expense (403)	336	346,467,836	320,958,982			346,467,836	320,958,982				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depr. of Utility Plant (404-405)	336	3,546,080	2,701,080			3,546,080	2,701,080				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		72,466,172	78,757,572			72,466,172	78,757,572				
13	(Less) Regulatory Credits (407.4)		(17,289,459)	(84,417,280)			17,289,459	84,417,280				
14	Taxes Other Than Income Taxes (408.1)	282	216,075,479	208,047,326			216,075,479	208,047,326				
15	Income Taxes - Federal (409.1)	262	46,410,892	55,153,824			46,410,892	55,153,824				
16	Income Taxes - Other (408.1)	262	3,688,943	8,631,849			3,688,943	8,631,849				
17	Provision for Deferred Income Taxes (410.1)	234, 272	281,039,708	181,586,880			281,039,708	181,586,880				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	(223,049,805)	116,900,824			223,049,805	116,900,824				
19	Investment Tax Credit Adj. - Net (411.4)	286	(1,744,547)	(2,558,267)			(1,744,547)	(2,558,267)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.8)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Tot of lines 4 thru 24)		2,751,580,998	2,602,003,082			2,751,580,998	2,602,003,082				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		578,184,730	534,346,794			578,184,730	534,346,794				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
	(Less) Costs and Exp. of Merchandising, Job, & Contract Work (416)											
33	Revenues From Nonutility Operations (417)			10,892								
34	(Less) Expenses of Nonutility Operations (417.1)		103,127	163,350								

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of repeated customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenues as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	R-1 Residential	9,490,936	1,154,181,674	1,022,691	6,347	0.1776
3	R-2 Residential Assistance	804,527	63,575,712	129,695	8,184	0.0790
4	R-3 Res. Space Heating	813,586	134,780,824	80,503	8,828	0.1657
5	R-4 Res. Space Heating Assct.	85,934	10,445,415	7,680	11,365	0.1202
6	S-1 Street Lighting	2,102	587,607	2,025	1,038	0.2785
7	S-2 Street Lighting Cust Owned	372	34,276	10	37,200	0.0821
8	West					
9	23 Optional Water Heating	31	5,338	4	7,750	0.1722
10	T-0 Small General Service TOU	12	2,040	1	12,000	0.1700
11	T-2 Large Primary Service TOU	11,608	1,179,513	6	1,984,667	0.0891
12	G-0 Small General Service	28,132	4,469,660	3,296	8,535	0.1588
13	G-2 Primary General Service	37,723	3,226,561	83	405,624	0.0856
14	89 Unmetered	1	305	1	1,000	0.3050
15	less: Duplicate Customers			(1,087)		
41	TOTAL Billed Residential Sales	8,276,264	1,372,492,025	1,255,128	8,584	0.1658
42	TOTAL Unbilled Rev. (See Instr. 6)	(33,073)	(1,285,186)			
43	TOTAL	8,243,191	1,371,206,839	1,255,128	8,588	0.1663

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

Concept: Description Of Number And Title Of Rate Schedule

As filed to comply with regulatory requirements for customers. Respondent (NSTAR) includes this filing as part of its energy services for those customers who receive their energy supply from NSTAR Electric Company via their service. This provides to include the supply cost to customers of competitive energy suppliers. In cases where a customer is not a competitive energy supplier, the supply cost is not included. This filing is not necessary for customers of the average customer bill.

PERC FORM NO. 1 (ED, 12-99)

Name of Respondent: NSTAR Electric Company		This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,271,130,167	12,333,067,275
3	Construction Work in Progress (107)	200	4675,428,853	726,949,603
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,847,559,020	13,060,016,878
5	(Less) Accum. Prov. for Depr. Amort. Depl (108, 110, 111, 115)	200	3,580,792,504	3,412,859,248
6	Net Utility Plant (Enter Total of line 4 less 5)		10,366,766,516	9,647,157,630
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.5)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,358,798,516	9,647,157,630
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,406,491	7,401,820
19	(Less) Accum. Prov. for Depr. and Amort. (122)		101,327	99,180
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	57,576,649	54,280,176
22	Noncurrent Portion of Allowances	226		
23	Other Investments (124)		730,137	762,046
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		441,425,674	204,138,128
28	Special Funds (Non Major Only) (129)			
29	Long-Term Portion of Derivative Assets (175)			
30	Long-Term Portion of Derivative Assets - Hedges (176)			
31	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		507,039,924	286,482,780
32	CURRENT AND ACCRUED ASSETS			
33	Cash and Working Funds (Non-major Only) (130)			
34	Cash (131)			
35	Special Deposits (132-134)		17,345,987	17,322,781
36	Working Fund (135)			
37	Temporary Cash Investments (136)			
38	Notes Receivable (141)			
39	Customer Accounts Receivable (142)		309,671,435	325,593,418
40	Other Accounts Receivable (143)		280,646,722	165,306,609
41	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		98,900,221	91,478,081
42	Notes Receivable from Associated Companies (145)			
43	Accounts Receivable from Assoc. Companies (145)		87,425,542	30,976,426
44	Fuel Stock (151)	227		
45	Fuel Stock Expenses Undistributed (152)	227		
46	Residuals (Elec) and Extracted Products (153)	227		
47	Plant Materials and Operating Supplies (154)	227	66,089,708	73,765,865
48	Merchandise (155)	227		
49	Other Materials and Supplies (156)	227		
50	Nuclear Materials Held for Sale (157)	202/227		
51	Allowances (158.1 and 158.2)	228	461,898,319	471,825,730
52	(Less) Noncurrent Portion of Allowances	228		
53	Stores Expense Undistributed (163)	227	26,194	197,762
54	Gas Stored Underground - Current (164.1)			
55	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
56	Prepayments (165)		44,557,985	475,683,245

58	Advances for Gas (165-167)			
59	Interest and Dividends Receivable (171)		76,291	97,225
60	Rents Receivable (172)		4,707,311	3,556,205
61	Accrued Utility Revenues (173)		37,486,627	38,342,425
	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 44 through 66)		752,841,859	711,139,410
68	DEFERRED DEBITS			
69	Unamortized Debit Expenses (181)		23,389,107	20,033,530
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,349,782,550	1,507,653,057
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,306,416	2,226,017
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		20,239	2,839
77	Temporary Facilities (185)		2,160,236	1,753,257
78	Miscellaneous Deferred Debits (186)	233	301,678,335	111,342,285
79	Def. Losses from Disposition of Utility Pll. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		8,619,458	8,275,773
82	Accumulated Deferred Income Taxes (190)	234	446,893,710	427,049,732
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (Lines 69 through 83)		2,135,650,951	2,169,335,600
85	TOTAL ASSETS (Lines 14-16, 32, 67, and 84)		13,752,490,350	12,794,125,430

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

Concept: Construction/WorkInProgress

WEST: Information on Form 990-E
 Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II
 Page 106, Line 26

(d) Concept: AllowanceInventoryAndWorthheld

Represents the value of the inventory held by the company as of the end of the reporting period in accordance with the applicable financial reporting standards requirements. These figures are included in Account 183.3.

(e) Concept: Prepayments

At December 31, 2021, the total Prepayments balance in Account 185 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	\$	4,840 dr.
Prepaid Insurance		2,330,921 dr.
Prepaid Interest		2,277 dr.
Prepaid Lease		186,817 dr.
Prepaid Workers Comp		636,500 dr.
Prepaid Agency Fees		402,409 dr.
Prepaid Postage		15,662 dr.
	\$	3,570,934 dr.

At December 31, 2021, the total Prepayments balance in Account 185 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	\$	2,021 dr.
Prepaid Insurance		506,071 dr.
Prepaid Lease		6,000 dr.
Prepaid Workers Comp		212,000 dr.
Prepaid Software License Maint.		9,875 dr.
Prepaid Vehicle		84,070 dr.
Prepaid Agency Fees		148,642 dr.
Prepaid Vehicle Property Taxes		81,929 dr.
	\$	1,030,511 dr.

At December 31, 2021, the total Prepayments balance in Account 185 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid Insurance	\$	181,826 dr.
Prepaid Other		2,021 dr.
Prepaid Software License Maint.		8,375 dr.
Prepaid Agency Fees		74,344 dr.
	\$	274,566 dr.

(f) Concept: UnamortizedDebtExpense

At December 31, 2021, the total Unamortized Debt Expense balance in Account 181 includes NSTAR Electric East related debt of the following amounts:

Debt Expense Due 03/2044	\$	2,265,818 dr.
Debt Expense Due 03/2036		1,094,153 dr.
Debt Expense Due 03/2040		1,801,504 dr.
Debt Expense Due 10/2032		252,206 dr.
Debt Expense Due 11/2035		830,717 dr.
Debt Expense Due 09/2026		942,043 dr.
Debt Expense Due 05/2027		3,409,626 dr.
Debt Expense Due 05/2028		2,137,101 dr.
Debt Expense Due 04/2030		2,426,066 dr.
Debt Expense Due 06/2031		1,363,835 dr.
Debt Expense Due 08/2031		1,086,319 dr.
DFU Financing Plan		150,573 dr.
Total	\$	17,660,128 dr.

At December 31, 2021, the total Unamortized Debt Expense balance in Account 181 includes NSTAR Electric West related debt of the following amounts:

Series G, Due 11/2023	\$	83,654 dr.
Series H, Due 06/2028		138,432 dr.
Series D, Due 08/2037		280,061 dr.
Series B, Due 09/2034		232,271 dr.
Debt Expense Due 05/2020		594,295 dr.
Debt Expense Due 04/2030		606,517 dr.
Debt Expense Due 06/2031		2,849,002 dr.
Debt Expense Due 08/2031		1,622,155 dr.
Total	\$	6,532,907 dr.

(g) Concept: UnamortizedLossOnReacquiredDebt

Schedule Page: 210 Line No.: 87 Columns:

Perf Account	Quantity	Ending Balance
183		\$ 2,310,458
	West Distribution	
	West Transmission	
Net Total:		\$ 8,619,458

(h) Concept: AccumulatedDeferredIncomeTaxes

WEST:

Annual Report of WESTERN MASSACHUSETTS ELECTRIC COMPANY

Year Ended December 31, 2021
 Accumulated Deferred Income Taxes (Account 180)

	Beginning Balance	Activity	Ending Balance
Account 180			
ADD 740 Dividends (FD 102)		72,255,600	(1,030,912)
ADD 740 RTC (FAS 167)		5,486,653	(276,583)
ADD 740 RTC (FAS 166)			
Account 180		272,506	(130,501)
Comprehensive Income			
Account 180			
Federal Income Tax			
Account 180			
Asset Retirement Obligations		4,337,051	554,009
Bad Debts		5,017,175	1,686,259
Employee Benefits		20,450,662	(14,065,384)
Regulatory Deferrals		6,110,640	9,786,654
Other		375,513	(155,103)
Subtotal Account 180		30,286,031	(5,317,539)
TOTAL Account 180		115,314,910	(6,551,535)

FOOTNOTE DATA

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 180 includes a transmission related component of \$49,065,205.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 180 (Reserve for Deferred Taxation) includes a transmission related component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 180 includes a transmission related component of \$42,780,865.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 180 (Reserve for Deferred Taxation) includes a transmission related component of \$0.

WEST: Information on Form 990-E
 Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II
 Page 106, Line 26

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Reference Page 106, Line 26.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Reference Page 106, Line 26.

(i) Concept: AccumulatedDeferredIncomeTaxes

EAST	WEST	TOTAL
340,140,735	176,252,895	446,853,710

ER-579

	Amount		Excluded
Cost employment benefits accrued	24,529,674	AI (Labor)	
Cost Compensation	2,503,070	AI (Labor)	
Cost Compensation gross-up payable	5,232,184	AI (Labor)	
Cost Unemployment Insurance	1,557,018	AI (Labor)	
COVID-19 accrual	1,131,614	Retail Adjuster Clause	
Allowance for inter-utility accounts	14,031,959	Other (Other)	
Hazardous waste reserves	835,235	AI (Labor)	
Pension expenses	59,719,483	Retail Adjuster Clause	
Pension adjustment mechanism	4,172,436	Retail Adjuster Clause	
Deferred default service	1,787,842	Retail Adjuster Clause	
RAAC Deferral	8,000,011	Retail Adjuster Clause	
Deferred transition revenues	1,575,698	Retail Adjuster Clause	
Deferred Retail Metering Costs	10,865,203	Distribution	
Vegetation management	3,599,089	Retail Adjuster Clause	
Retail change to 62.5% in account 160	2,504,447	AI (Labor)	
Sober expansion costs	8,153,842	Retail Adjuster Clause	
25% P&G deferred income taxes (P&G100)	183,091,796	AI (Plant)	
Other items	4,091,096	AI (Plant)	
Total	340,140,735		

Information on Formula Rates page 105 line 17,27,34:

Amounts calculated per contract.

(b) Concept: Allowance Inventory And Withheld

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company has to meet the Commonwealth of Massachusetts Renewable Portfolio Standards requirements. These RECs are recorded in Account 153.5.

(i) Concept: Prepayments

At December 31, 2020, the total Prepayments balance in Account 105 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	15,637 dr.
Prepaid Insurance	1,895,334 dr.
Prepaid Interest	4,890 dr.
Prepaid Lease	174,062 dr.
Prepaid Workers Comp.	636,900 dr.
Prepaid Agency Fees	382,704 dr.
Prepaid Postage	27,677 dr.
Prepaid Federal Taxes	41,922,834 dr.
Prepaid State Taxes	16,349,532 dr.
Total	61,520,695 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	3,768 dr.
Prepaid Insurance	421,488 dr.
Prepaid Lease	10,620 dr.
Prepaid Workers Comp.	212,000 dr.
Prepaid Software License Maint.	20,145 dr.
Prepaid Vehicle	15,057 dr.
Prepaid Agency Fees	122,115 dr.
Prepaid Federal Taxes	8,382,837 dr.
Prepaid State Taxes	3,834,534 dr.
Total	14,133,555 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	501,167 dr.
Prepaid Federal Taxes	1,270,043 dr.
Prepaid Insurance	173,830 dr.
Prepaid Other	3,768 dr.
Prepaid Software License Maint.	9,435 dr.
Prepaid Agency Fees	61,060 dr.
Prepaid Lease	4,330 dr.
Total	2,023,693 dr.

(j) Concept: Unamortized Debt Expense

At December 31, 2020, the total Unamortized Debt Expense balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	2,367,201 dr.
Debentures Due 02/2029	1,186,038 dr.
Debentures Due 03/2040	2,006,698 dr.
Debentures Due 10/2032	571,767 dr.
Debentures Due 11/2025	1,042,815 dr.
Debentures Due 09/2036	1,185,335 dr.
Debentures Due 05/2037	4,120,158 dr.
Debentures Due 05/2039	2,428,814 dr.
Debentures Due 04/2030	3,720,134 dr.
DFU Financing Plan	240,000 dr.
Total	17,723,241 dr.

At December 31, 2020, the total Unamortized Debt Expense balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series G Due 11/2023	128,128 dr.
Series H Due 09/2030	160,195 dr.
Series F Due 08/2031	160,562 dr.
Series D Due 03/2037	277,801 dr.
Series S Due 09/2034	250,488 dr.
Debentures Due 05/2030	807,153 dr.
Debentures Due 04/2030	500,031 dr.
Total	2,274,357 dr.

(k) Concept: Unamortized Loss On Recaptured Debt

Schedule Page: 110 Line No.: 11 (Column: d)

Plan Account	Company	Timing Balance
100	East	0,250,109
	West Distribution	18,555
	West Transmission	33,142
Total		2,278,773

(l) Concept: Accumulated Deferred Income Taxes

EAST	WEST	TOTAL
311,734,233	115,319,510	427,053,743

ER-579

Information on Formula Rates page 105 line 17,27,34:

Amounts calculated per contract.

WEST:

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 160 includes a transmission related component of \$40,085,255.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 110.400 (Excludes the Disputed Transmission) includes a transmission related component of \$1

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, clause Page 106, Line 26

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, clause Page 106, Line 26

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, clause Page 106, Line 26

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, clause Page 106, Line 26

Reference Page 105, Line 28

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	200	\$200
3	Preferred Stock Issued (204)	250	\$43,000,000	\$43,000,000
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 205)			
6	Premium on Capital Stock (207)		3,905,151	3,905,151
7	Other Paid-In Capital (208-211)	253	3,435,104,083	3,175,104,083
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,536,606,584	1,348,485,952
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,097,695)	(6,386,186)
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	500,190	308,102
16	Total Proprietary Capital (lines 2 through 15)		\$5,016,016,523	\$4,564,417,322
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	258	\$4,020,000,000	\$3,670,000,000
22	Unamortized Premium on Long-Term Debt (225)		\$2,284,800	\$3,428,826
23	(Less) Unamortized Discount on Long-Term Debt (228)		\$13,487,175	\$10,174,127
24	Total Long-Term Debt (lines 18 through 23)		\$4,008,787,625	\$3,683,254,699
25	OTHER NONCURRENT LIABILITIES			
	Obligations Under Capital Leases - Noncurrent (227)		28,018,537	27,766,056
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		41,567,132	47,137,350
29	Accumulated Provision for Pensions and Benefits (228.3)		6,860,780	176,388,487
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,476,698	4,139,057
31	Accumulated Provision for Rate Refunds (228)		500,000	500,000
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		65,302,955	61,202,588
35	Total Other Noncurrent Liabilities (lines 26 through 34)		145,655,802	317,134,518
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		162,500,000	195,000,000
38	Accounts Payable (232)		489,658,068	383,141,654
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		128,269,959	95,615,456
41	Customer Deposits (235)		4,243,609	5,032,962
42	Taxes Accrued (236)	262	8,823,738	12,450,673
43	Interest Accrued (237)		30,008,639	26,517,812
44	Dividends Declared (238)		489,696	489,987
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,283,616	2,128,916
48	Miscellaneous Current and Accrued Liabilities (242)		258,736,760	251,307,660
49	Obligations Under Capital Leases-Current (243)		1,101,084	673,707
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,085,227,497	975,359,146
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		40,338,012	40,575,800

57	Accumulated Deferred Investment Tax Credits (255)	269	33,718,276	35,083,183
58	Deferred Gains from Depreciation of Utility Plant (256)			
59	Other Deferred Credits (253)	269	104,026,148	82,901,726
	Other Regulatory Liabilities (254)	270	1,275,444,403	1,208,816,582
	Unamortized Gain on Required Debt (257)			
62	Accum. Deferred Income Taxes-Accr. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		\$1,439,121,962	\$1,306,063,120
64	Accum. Deferred Income Taxes-Other (283)		\$282,160,074	\$4510,519,330
65	Total Deferred Credits (lines 58 through 64)		3,498,808,893	3,273,859,743
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 18, 24, 35, 54 and 65)		13,752,498,350	12,794,125,430

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of 2021/ Q4

FOOTNOTE DATA

Concept: Preferred Stock Issued

Entity: Long Term Debt

(b) Concept: Preferred Capital

Schedule Page: 117 Line No.: 10 Columns:

	Total	East	West
Total Preferred Capital	\$ 5,011,019,553	\$ 4,115,067,362	\$ 895,952,191

Information on Formula Rates:

EAST:
Page 105 Line 17, 18 Amount stipulated per contract

(c) Concept: Other Long Term Debt

Information on Formula Rates:

EAST:
Page 105 Line 5, 7, 17, 18 Amount stipulated per contract

(d) Concept: Unamortized Premium On Long Term Debt

	Total	East	West
Total Unamortized Premium on Long Term Debt	\$ 2,704,800	\$ 2,704,800	\$ -

(e) Concept: Unamortized Discount On Long Term Debt

	Total	East	West
Total Unamortized Premium on Long Term Debt	\$ 13,497,175	\$ 10,227,257	\$ 3,269,918

(f) Concept: Long Term Debt

	Total	East	West
Total Long Term Debt	\$ 4,004,787,028	\$ 3,772,807,613	\$ 231,979,415

(g) Concept: Accumulated Deferred Income Taxes Other Property

EAST	WEST	TOTAL
1,067,731,426	370,393,634	1,438,125,060

EAST:
Information on Formula Rates Page 105 Line 17:

Amount as stipulated per contract:
Report 202 balance per balance sheet \$ 1,067,731,426
ASC 740 deferred income taxes (ASC 109) 425,329,792
Transmission (line 17, line 18, col. 4) \$ 1,493,061,220

WEST:
At the end of the year, the total balance of Accumulated Deferred Income Taxes as reported 202 includes a transmission related component of \$231,874,200.

(h) Concept: Accumulated Deferred Income Taxes Other

EAST	WEST	TOTAL
413,314,211	109,845,603	523,159,814

EAST:

Goodwill impairment	2,354,037	All (Plant)
Goodwill impairment	105,012,356	All (Labor)
Goodwill impairment	65,371,715	All (Labor)
Goodwill impairment	22,575,603	All (Plant)
Goodwill impairment	5,332,104	All (Labor)
Goodwill impairment	60,601,802	Retail Adjuster Closure
Goodwill impairment	8,690,748	Distribution
Goodwill impairment	29,417,575	Distribution
Goodwill impairment	24,725,943	All (Labor)
Goodwill impairment	6,099,039	All (Plant)
Goodwill impairment	10,335,401	Distribution
Goodwill impairment	8,501,876	Retail Adjuster Closure
Goodwill impairment	17,118,413	All (Plant)
Goodwill impairment	68,653,503	Regulatory Asset
Goodwill impairment	2,736,493	All (Plant)
Total	\$ 483,514,211	

Information on Formula Rates Page 105 Line 17: Amount stipulated by contract

FOOTNOTE DATA

(i) Concept: Accumulated Deferred Income Taxes Other

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 13,500,399	\$ (511,592)	\$ 12,988,807
ASC 740 Regulatory Asset (FAS 109)	(8,106,896)	1,512,454	(6,594,442)
Regulatory Taxes	7,049,521	184,093	7,233,614
Regulatory Deferrals	96,463,167	1,796,284	98,259,451
Employee Benefits	1,185,756	725,394	1,911,150
Act or Retirement Obligations	1,951,779	340,034	2,291,813
Other	658,144	(252,870)	405,274
TOTAL ACCOUNT 283	\$ 104,950,866	\$ 1,604,007	\$ 106,554,873

State that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes as reported 202 includes a transmission related component of \$7,356,411.

State that at the end of the year, the total balance of Accumulated Deferred Income Taxes as reported 202 includes a transmission related component of \$7,356,411.

(j) Concept: Common Stock Issued

Information on Formula Rates:

EAST:
Page 106 Line 17 Amount stipulated per contract

(k) Concept: Common Stock Issued

	Total	East	West
Total Common Stock	\$ 43,000,000	\$ 43,000,000	\$ 0

(l) Concept: Preferred Stock Issued

Schedule Page: 117 Line No.: 2 Columns:

	Total	East	West
Total Preferred Stock	\$ 43,000,000	\$ 43,000,000	\$ 0

(m) Concept: Proprietary Capital

Schedule Page: 112 Line No: 16 Columns: 4

Proprietary Capital	Total	East	West
\$	4,564,417,323 \$	3,734,208,129 \$	770,211,194

FOOTNOTE DATA

Information on Formula Rates:

EAST:

Page 106 Lines 17, 18

Amount stipulated per contract

(n) Concept: Other Long Term Debt

Information on Formula Rates:

EAST:

Page 106 Lines 6, 7, 17, 18

Amount stipulated per contract

(o) Concept: Unamortized Premium On Long Term Debt

Total Unamortized Premium on Long-Term Debt	Total	East	West
\$	3,420,819 \$	2,713,250 \$	715,536

(p) Concept: Unamortized Discount On Long Term Debt

Total Unamortized Discount on Long-Term Debt	Total	East	West
\$	10,176,427 \$	8,377,201 \$	726,629

(q) Concept: Long Term Debt

Schedule Page: 113 Line No: 124 Columns: 4

Total of Long-Term Debt	Total	East	West
\$	3,663,754,690 \$	3,033,335,899 \$	630,016,090

(r) Concept: Accumulated Deferred Income Taxes Other Property

EAST	WEST	TOTAL
1,035,074,366	350,106,754	1,386,063,120

WEST:

At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a nonrecognition related component of \$217,135,373.

(s) Concept: Accumulated Deferred Income Taxes Other

EAST	WEST	TOTAL
102,528,454	104,950,896	207,479,350

EAST:

Bond redemption call premiums

2,630,973 AE (Plan)

Pension expense

110,295,760 AE (Labor)

Post employment benefits accrued

17,522,456 AE (Labor)

City tax lien date accrual

25,210,667 AE (Plan)

State compensation gross up payable

5,508,035 AE (Labor)

Regulator clause deferral

55,277,772 Regulator Clause

Regulator clause receivable

8,734,756 Distribution

Storm contingency fund

48,737,106 Distribution

Injury damage public liability

10,453,700 AE (Labor)

Rate change to 21% in account 283

29,417,257 AE (Labor)

Rate change to 21% in account 283

8,470,735 AE (Plan)

Rate change to 21% in account 283

10,083,035 Distribution

ASC 740 deferred income taxes: (ASC 109)

13,212,205 Regulator Clause

Goodwill

(73,561,484) AE (Plan)

Other items

73,807,478 Regulatory Asset

Total

3,728,077 AE (Plan)

Total

\$ 409,505,494

Information on Formula Rates Page 105 Line 17:

Amount as stipulated by contract

(t) Concept: Accumulated Deferred Income Taxes Other

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 (line 14) (FAS 109)	\$ 14,114,010 \$	(814,250) \$	13,299,760
ASC 740 Regulatory Asset (FAS 109)	(9,406,810)	1,309,023	(8,097,787)
Property Taxes	4,531,282	2,418,230	7,049,512
Regulatory Deferrals	68,365,151	18,076,016	86,441,167
Employee Benefits	1,092,200	83,540	1,175,740
Asset Retirement Obligations	1,569,790	301,080	1,870,870
Other	700,700	(13,350)	687,350
TOTAL ACCUMULATED DEFERRED INCOME TAXES	\$ 83,177,027 \$	22,773,673 \$	105,950,700

Note that at the beginning of this year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a nonrecognition related component of \$7,874,097.

NSTAR Electric Company

Massachusetts Supplement

to the

FERC Form No. 1

**For the year ended December 31,
2021**

NSTAR Electric Company
Massachusetts Supplement to the FERC Form No. 1

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Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission			December 31, 2021

GENERAL INFORMATION				
PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2021*				
Title	Names	Addresses	Annual Salaries (A)	
Chairman	Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199	\$275,389	
Chief Executive Officer	Werner J. Schweiger	107 Selden Street, Berlin, CT 06037	193,441	
President and Chief Operating Officer	Craig A. Hallstrom	1185 Massachusetts Ave, Dorchester, MA 02125	214,807	
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103	188,034	
Executive Vice President and Chief Financial Officer	Philip J. Lembo	800 Boylston Street, Boston, MA 02199	192,546	
Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira	247 Station Drive, Westwood, MA 02090	95,033	
Vice President-Controller and Chief Accounting Officer	Jay S. Butth	107 Selden Street, Berlin, CT 06037	70,231	
Vice President-Energy Supply	James G. Daly	247 Station Drive, Westwood, MA 02090	89,441	
Vice President-Supply Chain and Property Management	Ellen M. Grolm	247 Station Drive, Westwood, MA 02090	78,158	
Vice President-Electric System Operations	Michael F. Hayhurst	1185 Massachusetts Ave, Dorchester, MA 02125	106,224	
Vice President-Electric Field Operations	William J. Ritchie	1185 Massachusetts Ave, Dorchester, MA 02125	206,980	
Secretary and Clerk	Florence J. Iacono	800 Boylston Street, Boston, MA 02199	44,415	
Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neill	247 Station Drive, Westwood, MA 02090	78,801	

(A) Represents the portion of the total annual salary allocated to NSTAR Electric by Eversource Energy Service Company.

DIRECTORS AS OF DECEMBER 31, 2021*			
Names	Addresses		
Gregory B. Butler	56 Prospect Street, Hartford, CT 06103		
Joseph R. Nolan, Jr.	800 Boylston Street, Boston, MA 02199		
Philip J. Lembo	800 Boylston Street, Boston, MA 02199		
Werner J. Schweiger	107 Selden Street, Berlin, CT 06037		

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each" and by Section 77 the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission		December 31, 2021

GENERAL INFORMATION (Continued)

- Corporate name of company making this report, NSTAR Electric Company
- Date of organization, December 26, 1885. On December 31, 2017, affiliate Western Massachusetts Electric Company, was merged into NSTAR Electric Company.
- Date of incorporation, January 8, 1886
- Give location (including street and number) of principal business office:
800 Boylston Street, Boston, MA 02199
- Total number of stockholders, see page S2-2
- Number of stockholders in Massachusetts, see page S2-2
- Amount of stock held in Massachusetts, No. of shares, see page S2-2
- Capital stock issued prior to June 5, 1894, No. of shares, 481,700; par value \$481,700
- Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Total, shares, par value, \$, outstanding December 31 of the fiscal year
see page S2-2
- If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None
- Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Eversource Energy Service Company (Eversource Service) rendered various services at actual costs amounting to \$397,900,792

Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2021

GENERAL INFORMATION (Continued)

Item 5: Total number of stockholders:

Common	1
4.25% preferred	40
4.78% preferred	41

Item 6: Number of stockholders in Massachusetts:

Common	1
4.25% preferred	5
4.78% preferred	6

Item 7: Amount of stock held in Massachusetts:

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	544	\$ 54,400
4.78% preferred	359	\$ 35,900

Item 9: Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894:

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Total shares (including item 9), par value, outstanding at December 31, 2021 :

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

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Name of Respondent	This Report Is:	Date of Report	Year of Report
NSTAR Electric Company	(1) ☒ An Original	(Mo, Da, Yr)	December 31, 2021
	(2) ☐ A Resubmission		
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watthour Meters, December 31, 2021	City or Town	Number of Customers' Watthour Meters, December 31, 2021
East:			
Acton	10,718	Mattapoisett	4,026
Acushnet	4,654	Maynard	5,418
Arlington	22,026	Medfield	5,100
Ashland	8,361	Medway	5,443
Aquinnah	567	Millis	4,040
Barnstable	31,384	Milton	10,658
Bedford	6,336	Natick	17,889
Bellingham	1,791	Needham	13,145
Boston	305,344	New Bedford	49,274
Bourne	12,921	Newton	37,051
Brewster	9,264	Norfolk	4,112
Brookline	29,955	Oak Bluffs	4,965
Burlington	12,262	Orleans	6,631
Cambridge	57,613	Pembroke	67
Canton	11,018	Plymouth	33,349
Carlisle	2,098	Plympton	1,339
Carver	5,863	Provincetown	8,007
Chatham	8,609	Rochester	2,513
Chelsea	16,961	Sandwich	11,431
Chilmark	1,877	Scituate	711
Dartmouth	15,011	Sharon	7,112
Dedham	11,487	Sherborn	1,851
Dennis	17,503	Somerville	41,513
Dover	2,304	Stoneham	11,578
Duxbury	7,065	Sudbury	7,553
Eastham	6,930	Tisbury	3,987
Edgartown	6,216	Truro	3,729
Fairhaven	8,357	Walpole	11,373
Falmouth	24,971	Waltham	30,745
Framingham	31,935	Wareham	14,971
Freetown	4,183	Watertown	19,313
Harwich	11,719	Wayland	5,680
Holliston	6,511	Wellfleet	4,899
Hopkinton	7,560	West Tisbury	2,756
Hyde Park	39,426	Weston	4,406
Kingston	8,279	Westport	5,814
Lakeville	466	Westwood	6,513
Lexington	13,666	Winchester	8,705
Lincoln	2,683	Woburn	21,973
Marion	3,261	Yarmouth	18,903
Marshfield	12,845	*Foreign	299
Mashpee	12,366		
		Subtotal East	1,268,948

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent	This Report Is:	Date of Report	Year of Report
NSTAR Electric Company	(1) ☒ An Original	(Mo, Da, Yr)	December 31, 2021
	(2) ☐ A Resubmission		
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watthour Meters, December 31, 2021	City or Town	Number of Customers' Watthour Meters, December 31, 2021
West:			
Agawam	13,199	Plainfield	406
Amherst	10,878	Richmond	1,008
Ashfield	1,010	Russell	378
Becket	1,878	Sandisfield	774
Bernardston	1,090	Savoy	408
Blandford	707	Shelburne	1,187
Buckland	1,022	Shutesbury	46
Cheshire	52	Southampton	2,757
Chester	68	Southwick	4,489
Chesterfield	712	Springfield	84,514
Chicopee	25	Sunderland	2,163
Colrain	920	Tolland	557
Conway	946	Tyringham	352
Cummington	597	West Springfield	12,916
Dalton	3,189	Washington	327
Deerfield	2,724	Westhampton	897
Easthampton	8,634	Westfield	13
East Longmeadow	5	Whately	943
Erving	441	Wilbraham	2
Gill	736	Windsor	549
Granville	783	Worthington	724
Greenfield	9,482		
Hadley	3,073		
Hancock	122		
Hatfield	1,952	Subtotal West	218,178
Hinsdale	1,346		
Huntington	1,137		
Lanesboro	1,781		
Lee	3,657		
Lenox	303		
Leverett	933		
Leyden	376		
Longmeadow	6,152		
Ludlow	9,574		
Middlefield	322		
Montague	4,599		
Montgomery	391		
New Ashford	136		
Northfield	1,566		
Otis	2,024		
Pelham	654		
Peru	482		
Pittsfield	23,122		
		Grand total	1,487,126

* Represents "fringe" or "foreign territory" It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent NSTAR Electric Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2021
NOTES RECEIVABLE (Account 141)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
				Total	\$0

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Name of Respondent		This Report is:	Date of Report	Year of Report
NSTAR Electric Company		(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	December 31, 2021

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric	\$ 309,671,435
3		
4	Other Electric and Gas Utilities	
5	Other Accounts Receivable (Account 143):	95,149
6	Officers and employees	
7	Due on subscriptions to capital stock (state class series of stock)	
8		
9	Miscellaneous (group and describe by classes):	
10	COVID-19 CARES Act credit	\$ 935,500
11	Purchase of Receivables	147,131,846
12	Property Damage Claims	3,459,214
13	Energy efficiency financing program	3,114,447
14	Transmission Wholesale Receivables	7,806,033
15	Union Receivable	376,115
16	ISO New England Inc	20,786,331
17	Federal Income Taxes Receivable	89,128,817
18	Artis Energy	11,623
19	ASO Level 3 Greater Boston	30,000
20	AT&T Services, Inc	5,275
21	Barr & Barr Construction	16,748
22	Bell Atlantic Mobile	22,100
23	Berkshire Power LLC	22,969
24	Beth Gardner	5,419
25	Blacksmith Road Solar LLC	7,100
26	Brightergy	7,047
27	Central Berkshire	13,100
28	Central Rivers Power MA, LLC	19,582
29	CES Agawam Tuckahoe LLC	5,164
30	Charter Communications	180,497
31	City of Boston	5,153

Name of Respondent	This Report Is:	Date of Report	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	December 31, 2021

ACCOUNTS RECEIVABLE (Accounts 142, 143)		
1. Give the particulars called for below concerning accounts receivable at end of year.		
2. Designate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)	Amount End of Year (b)
32	Clearexult	83,858
33	Comcast of MA LLC	497,454
34	Constellation Newenergy Inc	7,250
35	County Broadcasting	27,800
36	Feeney Brothers Excavation LLC	55,000
37	Fiber Technologies/ Crown Castle	107,128
38	General Dynamics	13,715
39	HQ Energy Services	374,815
40	Infinigy	46,127
41	Lighttower Fiber Networks	424,097
42	Ludlow Construction Co	344,101
43	Massachusetts Department of Transportation	12,584
44	Massachusetts Institute of Technology	105,675
45	Massachusetts Power	21,599
46	Nexius	15,487
47	Otelco	132,150
48	Plainfield Light and Telecom Dept	8,251
49	Richmond Telephone Co	11,551
50	Rockwood Ag-Grid LLC	20,058
51	RCN Telecom Services	121,948
52	Southampton Environmental Remediation	336,745
53	State of Massachusetts	4,420,034
54	Time Warner Cable	93,536
55	Town of Ashfield	15,811
56	Town of Becket	27,106
57	Town of Chesterfield	10,515
58	Town of Colrain	15,577
59	Town of Cummington	7,754
60	Town of Leyden	11,926
61	Town of Otis	18,285
62	Town of Sudbury	7,511
63	Town of Washington	5,491
64	Town of Windsor	10,745
65	Verizon	29,741
66	Wham8 Solar, LLC	20,068
	Subtotal Account 143	280,646,722
	Grand Total	\$ 590,318,157

Name of Respondent NSTAR Electric Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2021	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Oil		Jet fuel		
			Quantity (c) BBLS	Cost (d)	Quantity (e) BBLS	Cost (f)	
1	On Hand Beginning of Year						
2	Received During Year						
3	TOTAL						
4	Used During Year (Note A)						
5	Electric #6 oil; Jet fuel						
6	#2 oil						
7	Steam sold from electric stations						
8	Misc. adjustments						
9	Sold or Transferred						
10	TOTAL DISPOSED OF						
11	BALANCE END OF YEAR	\$0					
Line No.	Item (g)		Kinds of Fuel and Oil (Continued)				
			Natural Gas				
			Quantity (h) MCF	Cost (i)	Quantity (j)	Cost (k)	
12	On Hand Beginning of Year						
13	Received During Year						
14	TOTAL						
15	Used During Year (Note A)						
16	Electric - fossil stations						
17	Electric - jet turbines						
18	Steam sold from electric stations						
19	Misc. adjustments						
20	Sold or Transferred						
21	TOTAL DISPOSED OF						
22	BALANCE END OF YEAR						

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent NSTAR Electric Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2021	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Losses (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
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22							
23							
24							
Total			\$0	\$0	\$0	\$0	\$0

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) ☒ An Original (2) ☐ A Resubmission		(Mo, Da, Yr)	December 31, 2021
NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	Commercial Paper	Various	Various	0.144%	\$ 162,500,000
2					
3					
4					
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20					
				Total	\$ 162,500,000

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) ☒ An Original (2) ☐ A Resubmission		(Mo, Da, Yr)		December 31, 2021	
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)							
Report particulars of notes and accounts payable to associated companies at end of year.							
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year				
			Rate (c)	Amount (d)			
1	Eversource Service	\$ 106,595,801					
2	NSTAR Gas Company	12,455,903					
3	Yankee Gas Company	408,635					
4	Connecticut Light and Power Company	1,175,867					
5	Public Service Company of New Hampshire	5,050,804					
6	Hopkinton LNG Corp	694,292					
7	Harbor Electric Energy Company	415,708					
8	Eversource Gas Company of MA	2,472,949					
Totals		\$ 129,269,959		\$ -			

Name of Respondent NSTAR Electric Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2021	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)							
1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable. 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
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22							
Total			\$0	\$0	\$0	\$0	\$0

Name of Respondent NSTAR Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2021

OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Note: Per FERC order 390 in 1984, Accounts 261-285 were renumbered to Accounts 228-229

Line No.	Item	Balance 1/1/2021 (Debit)/Credit	Contra Account Charged	(Debit)/Credit	Balance 12/31/2021
1	Account 228				
2					
3	Accumulated provision for injuries and damages	\$ 47,137,350	925	\$ 2,514,213	
4			131	\$ (7,984,431)	
5					\$ 41,667,132
6					
7	Accumulated provision for pensions and benefits	176,369,467	182.3	(169,938,018)	
8			926	526,357	
9			131	(287,026)	
10					6,690,780
11					
12	Accumulated miscellaneous operating provisions	4,138,057	131	(1,293,340)	
13			186	630,981	
14					3,476,698
15					
16	Total Account 228	\$ 227,645,874		\$ (175,811,264)	\$ 51,834,610
17	Account 229				
18					
19	Customer refund reserve	\$ 500,000			\$ 500,000
20					
21					
22					
23	Total Account 229	\$ 500,000		\$ -	\$ 500,000

Name of Respondent NSTAR Electric Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2021	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	KWh (b)	Revenue (c)	Average Revenue per KWh (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	See pages S12-1 to S12-8, page 304 of FERC Form 1.						
2							
3							
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26							
27							
28							
29							
30							
	Total sales to ultimate consumers						

512-1

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and name data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	RWH of Sales Per Customer (e)	Revenue Per Kwh Sold (f)
1	All Service Areas					
2	R-1 Residential	6,480,936	1,154,181,674	1,022,891	6,347	0.1778
3	R-2 Residential Assistance	804,527	63,575,712	128,895	6,184	0.0780
4	R-3 Res. Space Heating	613,586	134,780,924	90,503	9,890	0.1657
5	R-4 Res. Space Heating Assist.	66,834	10,445,416	7,680	11,305	0.1202
6	S-1 Street Lighting	2,102	587,607	2,025	1,038	0.2785
7	S-2 Street Lighting Cust Owned	372	34,276	10	37,200	0.0921
8	Wast					
9	23 Optional Water Heating	31	5,339	4	7,750	0.1722
10	T-0 Small General Service TOU	12	2,040	1	12,000	0.1700
11	T-2 Large Primary Service TOU	11,808	1,179,513	8	1,854,687	0.0961
12	G-0 Small General Service	28,132	4,469,660	3,288	8,535	0.1589
13	G-2 Primary General Service	37,723	3,229,561	93	405,624	0.0859
14	99 Unmetered	1	305	1	1,000	0.3050
15	less: Duplicate Customers			(1,087)		
41	TOTAL Billed Residential Sales	8,276,264	1,372,492,025	1,255,128	6,564	0.1658
42	TOTAL Unbilled Rev. (See Instr. 6)	(33,073)	(1,285,186)			
43	TOTAL	8,243,191	1,371,206,839	1,255,128	6,568	0.1663

512-2

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

Concept: Description Of Number And Title Of Rate Schedule

...with that account by representing all energy delivered to customers. Revenues collected include delivery revenues as well as energy revenues for those customers who receive their energy supply service from NSTAR Electric Company's electric service. Since revenues do not include the supply cost for customers of competitive energy suppliers, revenues are not collected for those customers of competitive energy suppliers.

FERC FORM NO. 1 (ED), 12-05

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	All Service Areas					
2	R-1 Residential	16,382	2,334,775	2,688	6,092	0.1425
3	R-3 Res. Space Heating	2,413	405,433	63	38,302	0.1680
4	S-1 Street Lighting	14,883	2,644,569	5,863	2,593	0.1801
5	S-2 Street Lighting Cust Owned	131	11,575	14	8,357	0.0884
6	Greater Boston					
7	G-1 General Service	478,352	81,709,030	73,727	6,468	0.1708
8	G-2 General Service	2,236,374	282,576,741	28,925	77,319	0.1308
9	G-3 General Service TDU	2,018,587	147,447,111	352	5,734,622	0.0730
10	T-1 Optional Time of Use	14,361	1,890,300	1,336	10,748	0.1386
11	T-2 Time of Use	3,576,216	347,629,982	3,220	1,110,628	0.0972
12	WR MWRA	107,621	3,742,174	2		0.0348
13	Contract-Amtrak Transmission	38,110	1,288,403	1	38,110,000	0.0357
14	Cambridge					
15	G-0 General (Non-Demand)	34,307	3,884,183	5,301	6,472	0.1132
16	G-1 General (All Service Areas)	189,905	15,158,700	2,041	83,045	0.0658
17	G-2 Lg. Gen. TOU/Second Serv	545,452	40,558,596	484	1,126,967	0.0744
18	G-3 Lg. Gen. TOU/13.8KV Serv	472,188	24,680,344	76	6,053,821	0.0523
19	G-4 Optional General TOU	7,859	565,244	46	173,022	0.0710
20	G-5 Commercial Space Heating	4,836	385,118	45	103,022	0.0852
	G-6 Opt. Gen. TOU (Non-Demand)		1,335			
22	SS-1 Standby Service	73,337	3,359,489	1	73,337,000	0.0458
23	MS-1 Maintenance Service	12,149	303,610	1	12,149,000	0.0250
24	SS-1 Supplemental Service	24,333	2,291,871	1	24,333,000	0.0842
25	Contract-MIT MAG Lab	477	109,456	1	477,000	0.2295
26	South Shore / Cape & Vineyard					
27	G-1 General	912,053	98,080,515	44,983	20,276	0.1078
28	G-2 Med. General Time of Use	387,582	29,388,843	422	671,071	0.0789
29	G-3 Lg. General Time of Use	250,709	15,812,723	64	3,917,189	0.0631
30	G-4 General Power	1,201	104,347	14	85,766	0.0868
31	G-5 Commercial Space Heating South	9,025	1,131,931	548	16,468	0.1254
32	G-6 All-Electric School	4,876	318,882	6	829,333	0.0641
33	G-7 Optional General TOU	63,497	5,744,117	1,239	51,290	0.0905
34	West					
35	23 Optional Water Heating	22	5,348	14	1,571	0.2431
36	24 Optional Church	4,752	695,789	188	25,277	0.1464
37	T-0 Small General Service TOU	3,842	416,717	15	256,133	0.1055
38	T-2 Large Primary Service TOU	485,177	27,454,750	151	2,683,291	0.0678
39	T-4 Primary General Service TOU	10,702	864,409	17	626,526	0.0908
40	T-5 Extra Lg. Primary Service TOU	125,540	7,850,915	8	15,692,500	0.0809
41	G-0 Small General Service	513,518	66,613,428	18,005	28,521	0.1287
42	G-2 Primary General Service	245,103	20,704,864	731	335,298	0.0845
43	99 Unmetered	1,210	95,895	98	12,347	0.0802
44	less: Duplicate Customers			(2,838)		
41	TOTAL Billed Small or Commercial	12,784,893	1,251,150,588	187,657	68,120	0.0979
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	3,778	413,813			
1	TOTAL Small or Commercial	12,788,671	\$1,251,604,361	187,657	68,149	0.0979

512-4

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

Concept: SmallOrCommercialSalesElectricOperatingRevenue

512-5

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
 - Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
 - The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
 - For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
 - Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	1,428	178,068	179	7,978	0.1247
3	Greater Boston					
4	G-1 General Service	1,258	227,573	138	9,116	0.1809
5	G-2 General Service	38,023	6,312,788	454	85,984	0.1618
6	G-3 General Service TOU	622,957	44,672,237	113	5,512,894	0.0717
7	T-2 Time of Use	100,790	11,748,441	118	854,228	0.1166
8	Cambridge					
9	G-0 General (Non-Demand)	25	2,523	6	5,000	0.1008
10	G-2 Lg. Gen. TOU/Second Serv	2,262	277,262	3	754,000	0.1226
11	G-3 Lg. Gen. TOU/13.8KV Serv	18,986	1,080,920	5	3,797,200	0.0569
12	South Shore / Cape & Vineyard					
13	G-1 General	8,673	1,008,737	114	76,079	0.1163
14	G-2 Med. General Time of Use	38,185	3,259,464	54	707,130	0.0854
15	G-3 Lg. General Time of Use	171,215	10,051,769	34	5,035,735	0.0588
16	G-4 General Power	1,182	126,393	12	99,333	0.1090
17	G-7 Optional General TOU	85	17,088	2	48,000	0.1780
18	Contract-Canal	15,755	2,031,348	2	7,877,500	0.1289
19	West					
20	T-0 Small General Service TOU	176	24,417	2	88,000	0.1387
	T-2 Large Primary Service TOU	237,089	15,892,933	66	3,591,618	0.0670
22	T-4 Primary General Service TOU	1,276	161,363	4	319,000	0.1265
23	T-5 Extra Lg. Primary Service TOU	275,652	14,350,833	5	55,170,400	0.0520
24	G-0 Small General Service	21,093	2,808,110	383	55,073	0.1332
25	G-2 Primary General Service	47,423	4,578,868	145	327,055	0.1028
26	less: Duplicate Customers			(172)		
41	TOTAL Billed Large (or Ind.) Sales	1,604,734	116,122,205	1,666	663,226	0.0742
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(2,164)	6,498			
43	TOTAL Large (or Ind.)	1,602,570	116,128,703	1,666	661,927	0.0743

519-6

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			
Concept: LargeOrIndustrialSalesElectricOperatingRevenue			

5187

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should double the duplication in number of repeat customers.
4. The average number of customer should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenues as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	All Service Areas					
2	S-1 Street Lighting	32,178	8,200,091	3,880	8,294	0.2548
3	S-2 Street Lighting Cust Owned	57,718	5,187,802	5,888	9,788	0.0898
4	Cambridge					
5	G-0 General (Non-Demand)	988	124,922	228	4,377	0.1252
6	G-1 General	40	3,597	1	40,000	0.0597
7	South Shore / Cape & Vineyard					
8	G-1 General (South Shore / Cape & Vineyard)	1,109	187,817	511	2,170	0.1886
9	Ward					
10	G-0 Small General Service	8	2,027	5	1,600	0.2534
11	88 Unmetered	234	53,211	40	5,850	0.2274
12	less: Duplicate Customers					
41	TOTAL Billed Public Street and Highway Lighting	92,286	13,758,457			
42	TOTAL Unbilled Rev. (See Instr. 8)	(11)	(915)			
43	TOTAL	92,275	13,757,542	10,563	8,738	0.1461

5/2-8

Name of Respondent: NSTAR Electric Company	This report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2022	Year/Period of Report: End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. When the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Name and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per MWh Sold (f)
41	TOTAL Billed - All Accounts	22,758,177	2,756,563,255	1,455,014	1,037,949	0.1211
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(31,470)	(845,800)			
43	TOTAL - All Accounts	22,726,707	2,755,717,455	1,455,014	1,037,649	0.1213

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) ☒ An Original (2) ☐ A Resubmission		(Mo, Da, Yr)	December 31, 2021
OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$0	\$0	\$0	\$0
2					
3					
4					
5					
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Totals		\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission		December 31, 2021

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles--beginning of year	11,440		11,440
2	Added during year	47		47
3	Retired during year	18		18
4	Adjustment			0
5	Miles--end of year	11,469		11,469
6	Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power. A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V. A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V.			
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ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
18	Number at beginning of year	836,380
19	Additions during year:	
20	Purchased	0
21	Installed	8,717
22	Associated with utility plant acquired	0
23	Total additions	8,717
24	Reductions during year:	
25	Retirements	15,749
26	Associated with utility plant sold	0
27	Total reductions	15,749
28	Number at end of year	829,348

Name of Respondent		This Report Is:		Date of Report		Year of Report									
NSTAR Electric Company		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)		December 31, 2021									
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type										Induction Municipal (n)	Fire Alarms Municipal (o)	
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent				LED
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)		
	East:														
1	Acton*	769					1		7			761			
2	Acushnet*	588					14					574			
3	Acushnet	67					2	62					3		
4	Aquinnah	10	3				5	2							
5	Arlington*	3,355					65					3,290			
6	Arlington	46	15		31										
7	Ashland*	809										809			
8	Barnstable*	3,354			2		390		5			2,957			
9	Barnstable	813		1		30		741		40			1		
10	Bedford*	1,625			18		155					1,452			
11	Bellingham	254	8		187		59								
12	Boston*	24,886	570		1,657		713					20,749			1,197
13	Boston	179				1	178								
14	Bourne*	1,208					81					1,127			
15	Bourne	460			1	16	90	312		18			23		
16	Brewster*	122					18					104			
17	Brewster	72		2		1		67					2		
18	Brookline*	3,790			95		260					3,175			260
19	Burlington*	2,698					143					2,555			
20	Cambridge*	4,997					19					4,978			
21	Cambridge	791			353	10	13	259		6			150		
22	Canton*	2,074	4		12		71					1,987			
23	Carlisle*	167										167			
24	Carlisle	5	2				3								
25	Carver*	599			5		62					532			
26	Carver	141		1		1		134		3			2		
27	Chatham*	580					32					548			
28	Chatham	73				1	4	66					2		
29	Chelsea*	1,729					103					1,626			
30	Chelsea	11			11										
31	Chilmark*	24	1		1							22			
32	Chilmark	2				2									
33	Dartmouth*	1,726					153					1,573			
34	Dartmouth	270						257		12			1		
35	Dedham*	2,943	6				524					2,413			
36	Dennis*	2,301					126					2,175			

Name of Respondent			This Report Is:				Date of Report				Year of Report					
NSTAR Electric Company			(1) ☒ An Original (2) ☐ A Resubmission				(Mo, Da, Yr)				December 31, 2021					
STREET LAMPS CONNECTED TO SYSTEM																
Line No.	City or Town (a)	Total (b)	Type													
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)	
74	Milton*	3,217										3,217				
75	Milton	210	32		135		43									
76	Natick*	2,456			1		80					2,375				
77	Needham*	2,915			8		264					2,643				
78	New Bedford*	7,652					250					7,402				
79	New Bedford	612				1	34	398		11			168			
80	Newton*	8,519					46					8,448			25	
81	Newton	88			88											
82	Norfolk*	1										1				
83	Norfolk	234	2		2		230									
84	Oak Bluffs*	483					22					461				
85	Oak Bluffs	143			3	19	3	118								
86	Orleans*	295					18					277				
87	Orleans	120		1		5	18	89		5			2			
88	Pembroke	9					9									
89	Plymouth*	2,651			141		2,408		6			96				
90	Plymouth	965		2		42		906		15						
91	Plymouth	112					53	56		3						
92	Provincetown*	442					50					392				
93	Provincetown	80				10	4	61					5			
94	Rochester	97			1	3	15	78								
95	Sandwich*	273					16					257				
96	Sandwich	154				1	6	125		22						
97	Scituate	117			1		109	7								
98	Sharon*	1,647			20		109					1,518				
99	Sherborn*	1										1				
100	Sherborn	129					129									
101	Somerville*	4,408					643					3,765				
102	Somerville	32			32											
103	Stoneham*	1,694			88		75					1,531				
104	Stoneham	25	25													
105	Sudbury*	633	3		18		23					589				
106	Tisbury*	214										214				
107	Tisbury	99	1			5	19	73					1			
108	Truro*	39					6					33				
109	Truro	76				3	1	72								
110	Wakefield	8					8									

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Name of Respondent		This Report Is:		Date of Report		Year of Report									
NSTAR Electric Company		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)		December 31, 2021									
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
111	Walpole	1,911	6		40		1,865								
112	Waltham*	4,405					1,466		670			2,269			
113	Wareham*	1,707					1,121					586			
114	Wareham	653		1	16	40		547		21			28		
115	Watertown*	2,315			69		70					2,176			
116	Weyland*	706										706			
117	Wellfleet*	236					14					222			
118	Wellfleet	61				3		54		1			3		
119	Weston*	830	4				826								
120	West Tisbury*	60	13									47			
121	West Tisbury	8				1	1	6							
122	Westport	288					92	183		13					
123	Westwood*	1,197					1					1,196			
124	Winchester*	1,702					154					1,548			
125	Winchester	59	4		55										
126	Woburn*	4,243					173					4,070			
127	Yarmouth*	2,540					109					2,431			
128	Yarmouth	391			3	4		360		24					
	Subtotal East	151,141	720	48	3,158	315	17,267	7,267	689	306	167	118,904	460	358	1,482

* Municipal Light Town Owned

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Name of Respondent		This Report Is:		Date of Report		Year of Report									
NSTAR Electric Company		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)		December 31, 2021									
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
West:															
1	Agawam*	2,218			3		220					1,994	1		
2	Agawam	682			3	58	33	435		73			80		
3	Amherst*	1,155			1		6	119	1			12	1,016		
4	Amherst	534				37	9	482					6		
5	Ashfield	31			1		21	9							
6	Becket	119				7	80	32							
7	Bernardston	78			1	6	30	39		2					
8	Blandford*	1											1		
9	Blandford	63					47	16							
10	Buckland*	92										92			
11	Buckland	26				6	3	15				2			
12	Cheshire	11				1	5	5							
13	Chester	1						1							
14	Chesterfield	33				3	21	9							
15	Chicopee	1						1							
16	Colrain	52				3	35	14							
17	Conway	72			2	1	65	4							
18	Cummington	14			1	5	1	7							
19	Dalton*	701					4					697			
20	Dalton	109				13	9	87							
21	Deerfield*	232					230					1	1		
22	Deerfield	179				7	2	108		3		59			
23	East Otis	5						5							
24	Easthampton*	1,142			2		655					485			
25	Easthampton	184			1	17	2	162		2					
26	Erving*	102			1		5					96			
27	Erving	12				1		11							
28	Feeding Hills	1						1							
29	Gill*	48										48			
30	Gill	46				9	3	26		5			3		
31	Granville	80				5	56	12	7						
32	Greenfield*	1,208										1,208			
33	Greenfield	402				56	26	307		11			2		
34	Hadley*	90					90								
35	Hadley	289			3	20	131	124		9		2			
36	Hancock	18				2	9	7							

Name of Respondent			This Report Is:				Date of Report				Year of Report					
NSTAR Electric Company			(1) ☒ An Original (2) ☐ A Resubmission				(Mo, Da, Yr)				December 31, 2021					
STREET LAMPS CONNECTED TO SYSTEM																
Line No.	City or Town (a)	Total (b)	Type													
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)	
37	Hatfield	209				7	101	99		1				1		
38	Hinsdale	184				4	130	46				1		3		
39	Huntington	145				6	110	27				2				
40	Indian Orchard	12												12		
41	Lanesborough	398				11	327	51		1		5		3		
42	Lee*	6							6							
43	Lee	547			1	15	429	80	14	1		7				
44	Lenox	51					44	7								
45	Leverett*	31					31									
46	Leverett	11				4		7								
47	Leyden	8				2	2	4								
48	Longmeadow*	1,528		39	1	5	22	30				1,431				
49	Longmeadow	113				12		99		2						
50	Ludlow*	2								1				1		
51	Ludlow	2,290			2	27	1,758	298	171	13		11	10			
52	Middlefield	16				1	5	10								
53	Millers Falls*	1					1									
54	Montague*	755					695	5				55				
55	Montague	245			1	21	143	75		5						
56	Montgomery*	2										2				
57	Montgomery	3					1	2								
58	New Ashford	1						1								
59	Northampton	1				1										
60	Northfield	178			1	11	133	33								
61	Otis	190		1		6	161	22								
62	Pelham	10					2	4						4		
63	Peru	10				1	5	3						1		
64	Pittsfield*	5,386			5	10	156					5,215				
65	Pittsfield	833			1	96	31	662		41		2				
66	Plainfield	15			1	3	8	3								
67	Richmond	21				5	4	12								
68	Russell	111					104	7								
69	Sandisfield	40			2	2	28	8								
70	Savoy	18				1	8	9								
71	Shelburne	148			1	9	109	29								
72	Shutesbury	2				1		1								
73	Southampton	216			1	7	168	40								

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Name of Respondent		This Report Is:		Date of Report		Year of Report									
NSTAR Electric Company		(1) ☒ An Original	(2) ☐ A Resubmission	(Mo, Da, Yr)		December 31, 2021									
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
74	Southwick*	58							58						
75	Southwick	560	1		8	28	315	132	2	72		1	1		
76	Springfield*	119			8		1		10			100			
77	Springfield	16,626	11	4	1,673	192	11,838	1,518	1,004	299		83	4		
78	Sunderland*	63										63			
79	Sunderland	70						68		1			1		
80	Tolland	26					16	10							
81	Turner Falls*	2						1					1		
82	Turner Falls	1						1							
83	Tyringham	13				1	12								
84	Washington	11				2	3	6							
85	West Hatfield	4						2		2					
86	West Springfield	2,228					67					2,161			
87	West Springfield	604			1	35	22	496		34		10	6		
88	Westfield	2						2							
89	Westhampton	9				2	2	5							
90	Whately	58				4	6	44		3		1			
91	Windsor	16					10	6							
92	Worthington	23				1	5	16					1		
	Subtotal West	44,261	12	44	1,726	790	18,811	6,019	1,273	581	-	13,846	1,159	-	-
	Grand total	195,402	732	92	4,884	1,105	36,078	13,286	1,962	887	167	132,750	1,619	358	1,482

* Municipal Light Town Owned

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Name of Respondent:	This report is:	Date of Report:	Year of Report:
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	December 31, 2021

RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers (at end of report) 2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
(a)	(b)	(c)	(d)	(e)
1/1/2021	7	R-1 Residential	\$ 18,024,102	
1/1/2021	8	R-2 Residential Assistance	177,381	
1/1/2021	9	R-3 Residential Space Heating		(451,514)
1/1/2021	10	R-4 Residential Space Heating Assistance	530,961	
1/1/2021	11	G-1 General Service		(1,451,967)
1/1/2021	12	G-2 General Service	2,763,928	
1/1/2021	13	G-3 General Service TOU	20,578,752	
1/1/2021	14	T-1 Optional General Time of Use	199,463	
1/1/2021	15	T-2 Time of Use	39,052,111	
1/1/2021	16	WR MWRA	609,131	
1/1/2021	18	G-0 General (Non-Demand)	76,300	
1/1/2021	19	G-1 General	3,312,634	
1/1/2021	20	G-2 Large General Service TOU	6,538,139	
1/1/2021	21	G-3 Large General Service TOU 13.8kv		(877,340)
1/1/2021	22	G-4 Optional General TOU	116,466	
1/1/2021	23	G-5 Commercial Space Heating	52,757	
1/1/2021	24	G-6 All Electric School	301	
1/1/2021	25	SB1-Standby Service	1,176,943	
1/1/2021	26	MS-1 Maintenance Service		(277,529)
1/1/2021	27	SS-1 Supplemental Service		(100,991)
1/1/2021	29	G1- General	15,043,126	
1/1/2021	30	G-2 Medium General Time of Use	5,191,481	
1/1/2021	31	G-3 Large General Time of Use	475,099	
1/1/2021	32	G-4 General Power	16,319	
1/1/2021	33	G-5 Commercial Space Heating	136,713	
1/1/2021	34	G-6 All Electric School	51,202	
1/1/2021	35	G7-Optional General TOU	992,505	
1/1/2021	36	23 Optional Water Heating		(781)
1/1/2021	37	24 Optional Church	25,263	
1/1/2021	38	G-0 Small General Service	5,233,658	
1/1/2021	39	T-0 Small General Service TOU		(48,186)
1/1/2021	40	T-2 Large Primary Service TOU	2,790,379	
1/1/2021	41	T-4 Primary General Service TOU	290,574	
1/1/2021	42	T-2 Large Primary Service TOU	4,692,237	
1/1/2021	43	T-5 Extra Large Primary Service TOU	2,777,892	
1/1/2021	44	S1-Street Lighting	250,127	
1/1/2021	45	S-2 Street Lighting Customer Owned	305,432	
1/1/2021	46	AM Amtrak Transmission Special Contract	384,548	
1/1/2021	47	Special Contracts	146,346	
Totals			\$ 132,012,270	\$ (3,208,308)

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company		(1) ☒ An Original (2) ☐ A Resubmission			December 31, 2021
ADVERTISING EXPENSES					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1	930.1	Television, radio, print, and online advertising	Brochure inserts for customer bills, television and radio advertising	\$	315,050
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			Total	\$315,050	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission		December 31, 2021

CHARGES FOR OUTSIDE SERVICES

- Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
 - Name and address of person or organization rendering services,
 - description of services received during year and project or case to which services relate,
 - basis of charges,
 - total charges for the year, detailing utility department and account charges.
- For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
- All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- Designate associated companies.

1	See pages S18-2 through S18-11.
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Name of Respondent NSTAR Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2021

CHARGES FOR OUTSIDE SERVICES (Continued)

1. Payments amounting to 5% or more of total charges for outside professional and other consultative services.

Vendor	Description of Services	Amount	Account Charged
CLEAResult Consulting Inc 133 Federal Street Boston, MA 02110	Energy Efficiency	\$ 59,331,183	908, 923
Total		\$ 59,331,183	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission		December 31, 2021

CHARGES FOR OUTSIDE SERVICES (Continued)					
	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant account(s)	Plant account(s) charged
1	A Z CORPORATION	Construction	488,540	488,540	107/108
2	ABB INC	Construction	224,566	51,054	107
3	ABODE ENERGY MANAGEMENT	Operations	875,036		
4	ACCENTURE LLP	Staffing	261,918	62,464	107
5	ACRT INC	Operations	1,866,539		
6	ACTION FOR BOSTON COMMUNITY DEV	Energy Efficiency	32,200,605		
7	ACV ENVIRONMENTAL SERVICES INC	Environmental	88,283	88,283	107
8	ADTECH SYSTEMS INC	Consulting	261,844	262,271	107/108
9	ADVANCE AIR & HEAT CO INC	Maintenance	26,773	8,373	107/108
10	ADVANCED CONTROL SYSTEMS INC	IT Services	37,875	35,055	107
11	ADVANCED ENERGY GROUP	Energy Efficiency	5,689,616	236,684	107
12	ADVANCED SAFETY SYSTEMS INC	Construction	44,510	1,976	107
13	ADVANCED TESTING SYSTEMS INC	Maintenance	35,910	32,319	107/108
14	AECOM	IT Services	17,550,701	140,046	107/108
15	AFFINITY ENGINEERING	Engineering	123,700		
16	AI ENGINEERS INC	Engineering	74,869	74,869	107
17	AIR GRAPHICS	Consulting	87,238		
18	AKIMEKA LLC	IT Services	31,166	31,166	107
19	ALKAT UTILITY SERVICES INC	Construction	60,790	51,378	107/108
20	ALLEGHENY CONTRACT FLOORING INC	Construction	45,050	45,050	107/108
21	ALLIANCE POWER GROUP LLC	Construction	357,298		
22	ALTEC INDUSTRIES INC	Transportation	8,992,706	8,991,848	107
23	ALWAYS GROWING LANDSCAPING INC	Facilities	129,138	2,140	107/108
24	AMERICAN ELECTRICAL TESTING CO LLC	Construction	1,580,963	1,576,952	107/108
25	AMERICAN FLAGGING AND TRAFFIC	Construction	41,953	34,107	107/108
26	AMERICAN PLUMB & HEATING CORP	Construction	48,992	19,935	107/108
27	AMERICAN RAIL ENGINEERS CORPORATION	Engineering	49,705		
28	AMERICAN SUPERCONDUCTOR CORPORATION	Operations	668,833	668,833	107/108
29	ANDELMAN & LELEK ENGINEERING	Engineering	251,185		
30	APEX ANALYTICS LLC	Energy Efficiency	149,630		
31	APOLLO SAFETY INC	Operations	540,781	540,781	107
32	APPLIANCE RECYCLING CENTERS OF AMERICA	Environmental	933,742		
33	ARTHUR J HURLEY CO INC	Maintenance	27,127	25,295	107/108
34	ASPLUNDH CONSTRUCTION CORP	Construction	26,541,557	4,764,956	107/108
35	AT&T	Operations	129,176		
36	ATL CONSTRUCTION INC	Construction	223,416	214,936	107/108
37	AVIAT US INC	IT Services	42,772	42,772	107
38	AZ CORPORATION	Construction	167,828	17,828	107/108
39	B & D GENERAL CONTRACTORS INC	Construction	323,124	323,124	107
40	B & E EXCAVATING	Construction	477,552	370,982	107/108
41	BADGER DAYLIGHTING CORP	Construction	4,256,357	3,828,146	107/108
42	BALTRAY ENTERPRISES INC	Construction	480,416		
43	BARNES TREE SERVICE INC	Vegetation	3,845,340	54,026	107/108
44	BARNHART NORTHEAST INC	Construction	163,981	156,439	107/108
45	BAY LINE CONSTRUCTION LLC	Construction	56,859		
46	BAY STATE PIPING CO INC	Construction	2,699,962	2,607,911	107/108
47	BAYSIDE ELECTRICAL CONTRACTORS INC	Operations	253,971	220,188	107/108
48	BEALS & THOMAS INC	Engineering	60,215	49,526	107/108
49	BERKSHIRE FENCE CO	Facilities	170,303	150,396	107/108
50	BLACK & VEATCH CORPORATION	Engineering	170,484	169,289	107/108
51	BLACKOUT POWER LLC	Maintenance	881,061		
52	BLANK ROME LLP	Legal	808,177		
53	BLUROG LLC	Construction	2,395,304	1,723,671	107/108
54	BOATHOUSE GROUP INC	Consulting	5,281,341	33,534	107
55	BOLD RENEWABLES LLC	Maintenance	29,319		
56	BOND BROTHERS INC	Construction	14,600,534	14,599,218	107/108
57	BOREAS GROUP LLC	Maintenance	115,618		
58	BOSCO CRANE CO INC	Operations	113,394	97,989	107/108
59	BOSTON POLICE DEPARTMENT	Operations	2,225,331	1,679,299	107/108
60	BOWDITCH & DEWEY LLP	Legal	187,428	187,428	107
61	BRAYTON-WILSON-COLE CORP	Construction	530,986	529,029	107/108
62	BRENNAN CONSULTING INC	Consulting	184,550		
63	BRODIE TOYOTA - LIFT INC	Construction	116,992	116,706	107/108
64	BSC GROUP INC	Engineering	904,122	838,280	107/108
65	BULKLEY RICHARDSON & GELINAS	Legal	354,537		

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66	BUREAU VERITAS TECHNICAL ASSESSMENTS LLC	Environmental	76,031	76,031	107/108
67	BURNS & MCDONNELL	Engineering	4,161,838	3,326,268	107/108
68	CADEO GROUP LLC	Consulting	76,221		
69	CAMBRIDGE POLICE DETAIL FUND	Operations	254,852	223,166	107/108
70	CAMLIN POWER INC	Maintenance	27,509	24,530	107
71	CANNON TECHNOLOGIES INC	IT Services	49,398	49,398	107
72	CANON SOLUTIONS AMERICA	IT Services	31,415		
73	CARMODY TORRANCE SANDAK & HENNESSEY LLP	Legal	57,821	57,821	107
74	CASCADE ENGINEERING CONSULTANTS LLC	Engineering	294,563	104,569	107
75	CASE SNOW MANAGEMENT INC	Facilities	399,734		
76	CDM SMITH	Engineering	34,427		
77	CELLCO PARTNERSHIP	IT Services	332,187	9,051	107
78	CENTER FOR ECOLOGICAL TECH	Environmental	428,034		
79	CENTER PHASE ENERGY LLC	Operations	547,990		
80	CERTIFIED UTILITY SERVICES INC	Construction	30,470		
81	CHA CONSULTING INC	Consulting	2,065,752	1,796,502	107/108
82	CHARTER OAK UTILITY CONSTRUCTORS INC	Construction	2,300,874	2,299,290	107/108
83	CIANBRO CORPORATION	Staffing	429,636		
84	CISTERNELLI BROTHERS INC	Construction	26,300	26,300	107/108
85	CITIWORKS INC	Facilities	69,450	69,450	107/108
86	CITY OF CHELSEA	Operations	352,483	320,275	107/108
87	CITY OF MEDFORD	Operations	145,734	145,700	107/108
88	CITY OF NEW BEDFORD	Operations	292,565	233,825	107/108
89	CITY OF NEWTON	Operations	334,144	242,214	107/108
90	CITY OF PITTSFIELD	Operations	220,177	156,692	107
91	CITY OF SOMERVILLE	Operations	166,173	146,217	107/108
92	CITY OF SPRINGFIELD	Operations	462,488	340,550	107
93	CITY OF WALTHAM	Operations	323,822	232,676	107/108
94	CITY OF WOBURN	Operations	138,309	92,930	107/108
95	CIVAECO	Engineering	243,118		
96	CLARENCE WELT ASSOCIATES INC	Construction	28,425	28,425	107
97	CLEAN EARTH OF CONNECTICUT	Environmental	26,850	26,850	107/108
98	CLEAN HARBORS ENV SERVICES INC	Environmental	7,170,231	4,060,547	107/108
99	CLEAN POWER RESEARCH	IT Services	915,255	915,255	107
100	CLOHESSY HARRIS & KAISER LLC	Engineering	188,190	188,190	107/108
101	CMC ENERGY SERVICES INC	Energy Efficiency	286,521		
102	CMTA INC	Engineering	275,478	245,891	107/108
103	CNIGUARD LLC	IT Services	154,387	154,387	107
104	COATES FIELD SERVICE INC	Operations	143,429	142,543	107/108
105	COHEN VENTURES INC	Energy Efficiency	7,716,640		
106	COLLINS CRANE & RIGGING SERV	Construction	370,741	360,010	107/108
107	COLLINS OVERHEAD DOOR INC	Facilities	44,927	44,927	107/108
108	COMMONWEALTH ASSOCIATES INC	Engineering	35,220	35,220	107
109	COMMONWEALTH ELECTRICAL TECHNOLOGIES INC	Energy Efficiency	2,246,783	411,874	107/108
110	COMMONWEALTH HERITAGE GROUP INC	Consulting	85,017	85,017	107
111	COMPLETE ENERGY SERVICES CORPORATION	Energy Efficiency	1,682,374		
112	COMPLETE RECYCLING SOLUTIONS LLC	Operations	377,778		
113	COMPRESSOR ENERGY SERVICES LLC	Energy Efficiency	97,781		
114	CONTEST ANALYTICAL LABORATORY	Environmental	87,008	67,878	107/108
115	CONTI SOLAR LLC	Construction	170,329	248,452	107
116	CONTROL POINT TECHNOLOGIES INC	Engineering	3,155,549	2,769,189	107/108
117	CONVERGENT OUTSOURCING INC	Consulting	211,576		
118	COOPER POWER SYSTEMS	Maintenance	76,390	76,390	107
119	CORNERSTONE CONSTRUCTION SERVICES INC	Construction	29,085	15,735	107
120	CORNERSTONE ENERGY SERVICES INC	Engineering	1,547,725	1,481,144	107/108
121	CORSERVA INC	IT Services	469,670	409,315	107/108
122	COSTELLO DISMANTLING COMPANY INC	Construction	40,000	40,000	108
123	CUMMINGTON POLICE DEPARTMENT	Operations	38,236	27,874	107
124	CUSHMAN & WAKEFIELD US INC	Consulting	503,408	503,408	107/108
125	CUSTOMERTIMES CORP	Staffing	106,633		
126	D & R GENERAL CONTRACTING INC	Construction	645,808	645,808	107
127	D MUZZIOLI ASSOCIATES INC	Facilities	171,100	27,810	107
128	D&D POWER INC	Maintenance	1,851,272	877,628	107/108
129	DANIEL BURKE ELECTRICAL	Construction	4,400,080	3,052,041	107/108
130	DAVEY RESOURCE GROUP	Environmental	76,214		

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CHARGES FOR OUTSIDE SERVICES (Continued)							
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131	DAVIES OFFICE REFURBISHING INC	Facilities	210,085	210,085	107/108		
132	DECLAN FENNELL	Staffing	28,972				
133	DEJANA TRUCK & UTILITY EQUIPMENT CO INC	Construction	654,354	654,354	107		
134	DGT SURVEY GROUP	Engineering	1,309,662	1,309,662	107		
135	DH PACE COMPANY INC	Construction	38,449	24,437	107/108		
136	DIG SAFE SYSTEM INC	Operations	208,151				
137	DIGITALGRID INC	IT Services	46,100	46,100	107		
138	DISTINCTIVE GARDENS & TREE CARE LLC	Facilities	31,817				
139	DISTRAN PACKAGED SUBSTATIONS LLC	Maintenance	4,560,957	4,560,957	107/108		
140	DK POWER INC	Construction	564,563	564,563	107		
141	DLL SOLUTIONS INC	IT Services	175,800	175,800	107		
142	DMC POWER	Operations	42,981	43,646	107/108		
143	DMI	Consulting	218,746				
144	DNV GL ENERGY INSIGHTS USA INC	Energy Efficiency	3,091,838				
145	DOBLE ENGINEERING CO	Engineering	778,146	543,559	107/108		
146	DYE ENERGY TRADING INC	Energy Efficiency	44,800	44,800	107		
147	DUNSKY ENERGY CONSULTING	Energy Efficiency	382,539	64,134	107		
148	DURHAM HIGH VOLTAGE	Maintenance	165,818				
149	DYNAMIC UTILITY SOLUTIONS LLC	Construction	351,974				
150	E G SAWYER, INC	Construction	653,645	653,645	107/108		
151	E J ELECTRIC T & D LLC	Construction	2,799,007	2,158,020	107/108		
152	E S BOULOS COMPANY	IT Services	314,839	244,400	107/108		
153	E S G ENERGY SERVICES	Energy Efficiency	323,625				
154	EAGLE FENCE & GUARD RAIL	Facilities	93,555	93,555	107/108		
155	EARTHLIGHT TECHNOLOGIES	Construction	2,828,483				
156	ELOCO LANDSCAPE & TREE SERVICE	Vegetation	39,421				
157	ELECCOMM CORPORATION	Construction	224,028	60,415	107		
158	ELECNR HAWKEYE LLC	Construction	10,409,945	8,146,624	107/108		
159	ELECTRIC GRID PARTNERS LLC	Maintenance	45,673				
160	ELECTRIC SUPPLY CENTER	Maintenance	90,526	72,133	107/108		
161	ELECTRICAL CONSULTING ENGINEERS P C	Engineering	43,595	43,595	107		
162	ELUTIONS INC	Consulting	95,957				
163	EN ENGINEERING LLC	Construction	467,583	466,143	107/108		
164	ENBALA POWER NETWORKS USA LLC	Energy Efficiency	769,211				
165	ENEL X NORTH AMERICA INC	Operations	1,495,491				
166	ENERGY EFFICIENCY ADVISERS INC	Energy Efficiency	680,353	216,085	107		
167	ENERGY FEDERATION INC	Energy Efficiency	39,636,549				
168	ENERGY ORBIT	Energy Efficiency	1,299,986				
169	ENERGY RESOURCES USA LLC	Energy Efficiency	4,213,203				
170	ENERGY SOURCE LLC	Energy Efficiency	8,206,226				
171	ENERGYHUB INC	Energy Efficiency	1,956,776				
172	ENERGYX SOLUTIONS INC	Energy Efficiency	32,690				
173	ENERWISE GLOBAL TECHNOLOGIES DBA CPOWER	IT Services	61,992				
174	ENVIRONMENTAL CONSULTANTS INC	Environmental	150,192				
175	ENVIRONMENTAL SYSTEMS CORP	Environmental	266,331	246,423	107/108		
176	EPS TECHNOLOGY INC	IT Services	738,681	738,681	107/108		
177	EPSILON ASSOCIATES INC	Engineering	973,694	974,311	107		
178	ERNST & YOUNG LLP	Legal	344,746	344,746	107		
179	ESS LABORATORY	Environmental	299,025	280,074	107/108		
180	EVERGREEN ELECTRIC	Construction	91,201				
181	EXPERIAN MARKETING SOLUTIONS INC	Consulting	80,850				
182	EXPONENT INC	Engineering	186,991	186,991	107/108		
183	EXTRA DUTY SOLUTIONS	Staffing	165,323	145,529	107/108		
184	FARRISSEY TELE-COMM INC	Construction	715,263	641,017	107/108		
185	FEENEY BROTHERS EXCAVATION LLC	Construction	88,941	20,145	107/108		
186	FIRE SYSTEMS TECHNOLOGY INC	Construction	147,159	31,339	107		
187	FIRST LINE ASSOCIATES	Operations	111,874	111,874	107		
188	FLAGSHIP PRESS INC	Consulting	34,708				
189	FLEETPRIDE INC	Energy Efficiency	88,109	71,909	107		
190	FMC TECHNOLOGIES INC	IT Services	393,500				
191	FRANKLIN COUNTY	Operations	41,646	30,360	107		
192	FRANKLIN UTILITY CORP	Construction	397,263	360,503	107/108		
193	FREETOWN POLICE DEPT	Operations	59,816	45,576	107/108		
194	FRONTIER ENERGY INC	Energy Efficiency	54,930				
195	G & S MOTOR EQUIPMENT COMPANY	Operations	105,580	20,719	107/108		

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196	G & W ELECTRIC CO	Operations	161,033	147,816	107
197	G GREENE CONSTRUCTION CO INC	Construction	22,090,187	21,377,890	107/108
198	G&P SERVICE CONTRACTORS INC	Facilities	58,800	58,800	107/108
199	GAGLIARDUCCI CONSTRUCTION INC	Construction	104,556	104,556	107
200	GE	Operations	824,872		
201	GEI CONSULTANTS INC	Environmental	181,510	181,510	107/108
202	GIL-DEN INC	Maintenance	99,689	99,689	107/108
203	GLYNN ELECTRIC	Construction	174,871	5,625	107/108
204	GRAINGER	Construction	325,726	125,876	107/108
205	GRATTAN LINE CONSTRUCTION CORP	Construction	988,031		
206	GRAYS POWER SUPPLY LLC	Construction	3,030,561		
207	GREEN MOUNTAIN COMMUNICATIONS INC	IT Services	60,308	60,308	107/108
208	GUARDIAN USA LLC	Facilities	3,179,085	3,179,085	107/108
209	GUIDEHOUSE INC	Consulting	370,106	79,785	107
210	GUILLOTTE MEDICAL EDUCATION CONSULTANTS	Consulting	107,241		
211	GZA GEOENVIRONMENTAL INC	Environmental	336,761	173,920	107/108
212	HALEY & ALDRICH INC	Engineering	576,608	566,656	107/108
213	HAMPDEN COUNTY SHERIFFS DEPARTMENT	Operations	68,331	48,262	107
214	HAMPSHIRE SHERIFFS OFFICE	Operations	78,828	56,445	107
215	HARLAN ELECTRIC CONSTRUCTION	Construction	3,303,641	3,238,608	107
216	HARRIS & HARRIS LTD	Consulting	55,741		
217	HARRY R FELDMAN INC	Engineering	64,926	64,926	107/108
218	HAUGLAND ENERGY GROUP LLC	Energy Efficiency	3,999,660	2,715,651	107/108
219	HDR ENGINEERING INC	Engineering	392,610	391,118	107/108
220	HEAVY WEIGHT INC	Construction	64,172	55,876	107/108
221	HELENE-KARL ARCHITECTS INC	Construction	384,380	384,380	107/108
222	HENKELS & MCCOY INC	Consulting	123,830	123,830	108
223	HICO AMERICA SALES & TECHNOLOGY INC	Operations	194,398	194,398	107
224	HIGGINS ENERGY ALTERNATIVES INC	Energy Efficiency	35,375	35,375	107
225	HINSDALE POLICE DEPARTMENT	Operations	47,359	34,524	107
226	HOLLAND POWER SERVICES INC.	Construction	949,410		
227	HOMELAND POWER & UTILITY LLC	Construction	120,348		
228	HORIZON ENERGY SOLUTIONS	Energy Efficiency	1,580,356	1,399,325	107/108
229	HUBBELL POWER SYSTEMS	Construction	37,629		
230	HUGHES BROTHERS INC	Maintenance	115,049	115,049	107/108
231	HUNTON ANDREWS KURTH LLP	Legal	105,000		
232	HYDRON INC	Maintenance	102,577	86,557	107
233	I B ABEL INC	Construction	2,953,488	2,052,314	107/108
234	I C REED & SONS INC	Operations	600,539		
235	ICF RESOURCES LLC	IT Services	8,358,826		
236	INDUSTRIAL COMMUNICATIONS	IT Services	83,869	76,793	107
237	INDUSTRIAL ECONOMICS, INC.	Maintenance	41,315		
238	INDUSTRIAL PROTECTION PRODUCTS INC	Operations	159,583		
239	INDUSTRIAL TOWER & WIRELESS LLC	IT Services	225,839		
240	INFOSYS TECHNOLOGIES LIMITED	IT Services	165,886	165,886	107
241	INKHOUSE LLC	Energy Efficiency	109,991		
242	INSITUFORM TECHNOLOGIES LLC	IT Services	481,760	481,760	107
243	INTEGRAL ANALYTICS INC	IT Services	551,400	551,400	107
244	INTRADO INTERACTIVE SERVICES CORPORATION	IT Services	144,332		
245	IRONHOUSE MANAGEMENT INC	Engineering	73,359		
246	ITRON INC	Construction	506,298	505,971	107
247	J & M BROWN COMPANY INC	Construction	730,316	723,275	107/108
248	JCR CONSTRUCTION CO INC	Construction	445,620	23,708	107/108
249	JEFFREY S HAMILTON TREE & LANDSCAPE INC	Vegetation	2,126,057	64,169	107/108
250	JH EGGER CO INC	Construction	3,248,367	3,246,601	107/108
251	JOE BRIGHAM INC	Operations	98,639		
252	JOSEPH BOTTI CO	Construction	1,759,785	1,677,999	107/108
253	JP MORGAN CHASE BANK	Financial	5,206,571	402,900	107/108
254	JS CONSULTING ENGINEERS LLC	Engineering	42,823	42,066	107/108
255	JW DIDADO ELECTRIC LLC	Construction	520,563		
256	KARLS SITE WORK INC	Construction	1,311,982	853,317	107/108
257	KEEGAN WERLIN LLP	Legal	3,174,968	2,850,188	107/108
258	KELLIHER SAMETS LTD	Energy Efficiency	822,515		
259	KENSINGTON WELDING & TRAILER	Construction	37,140	37,140	107
260	KEDUS COMMUTER SERVICES LLC	Facilities	310,073	271,259	107

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261	KLEENRITE SERVICES	Operations	345,853	748	107/108
262	KOBO UTILITY CONSTRUCTION CORP	Construction	139,403	132,747	107/108
263	KOPPERS UTILITY & INDUSTRIAL PRODUCTS INC	Construction	296,703	165,503	107/108
264	KUBRA ARIZONA INC	Consulting	63,295	649	107
265	LAKE SIDE ENVIRONMENTAL CONSULTANTS LLC	Environmental	45,038		
266	LANDSCAPE AMERICA INC	Facilities	173,977	171,629	107
267	LAWRENCE LYNCH CORP.	Construction	3,848,770	3,848,770	107/108
268	LEE ELECTRICAL CONSTRUCTION INC	Construction	2,251,913		
269	LEIDOS ENGINEERING LLC	Engineering	2,138,308	1,495,167	107/108
270	LEWIS TREE SERVICE INC	Vegetation	14,515,697	100,890	107/108
271	LIDDELL LEASING CORP	Construction	383,196		
272	LIGHTSHIP ENGINEERING, LLC	Engineering	66,212	35,063	107
273	LIME ENERGY CO	Energy Efficiency	4,741,989		
274	LINEBROOK SERVICES LLC	Vegetation	292,159	13,592	107
275	LONDON ECONOMICS INTERNATIONAL LLC	Consulting	124,661	77,431	107
276	LOUREIRO ENGINEERING ASSOC INC	Engineering	25,954		
277	LS CABLE SYSTEMS AMERICA INC	IT Services	1,788,561	1,788,561	107
278	LUCAS TREE EXPERTS	Vegetation	1,205,054		
279	LYNCH ELECTRICAL CONTRACTORS	Construction	82,125	82,125	107/108
280	M J ELECTRIC LLC	Maintenance	1,102,382	807,161	107
281	MARMON UTILITY LLC	Operations	78,405	78,405	107
282	MARR SCAFFOLDING COMPANY INC	Construction	45,716	37,520	107/108
283	MASS BAY ELECTRICAL CORP	Construction	1,342,542	376,867	107/108
284	MASSACHUSETTS STATE POLICE	Operations	469,762	394,072	107/108
285	MASSACHUSETTS TECHNOLOGY PARK	Energy Efficiency	1,686,973		
286	MATRIX NAC	IT Services	501,416		
287	MAVERICK CONSTRUCTION CORP	Construction	7,375,349	4,507,161	107/108
288	MBA INTERNATIONAL/ARCHITECTS	Engineering	93,225	93,225	107/108
289	MCCOURT CONSTRUCTION	Construction	35,559,390	35,559,389	107/108
290	MCLAUGHLIN CHEVROLET INC	Construction	1,852,099	1,852,099	107
291	MCPHEE ELECTRIC LTD LLC	Construction	1,465,894	1,465,894	107
292	MECHANICAL MANAGEMENT INC	Operations	73,580	66,792	107/108
293	MEHTA TECH INC	IT Services	55,017	52,003	107
294	MERRIMAC INDUSTRIAL SALES, INC	Construction	2,211,249	2,143,094	107/108
295	MESA ASSOCIATES INC	Operations	558,858	97,552	107/108
296	MICHAEL A BIANCO LANDSCAPING INC	Facilities	37,230		
297	MICHEL'S POWER	Operations	31,294,187	29,497,550	107/108
298	MIDCON ENERGY SERVICES INC	Construction	2,637,734		
299	MIDDLEFIELD POLICE DEPARTMENT	Operations	31,350	22,854	107
300	MIRRA CO INC	Construction	6,538,370	5,454,376	107/108
301	MITSUBISHI ELEC POWER PROD INC	Construction	5,931,088	5,904,065	107
302	MOHAWK LTD	IT Services	245,202	89,236	107
303	MONDIAL AUTOMOTIVE INC	Maintenance	58,998	58,998	107
304	MORAN ENVIRONMENTAL RECOVERY	Environmental	477,094	417,159	107/108
305	MORGAN BROWN JOY LLP	Legal	75,769		
306	MOTUS EXPERIENTIAL LLC	Operations	635,847		
307	MSR UTILITY MAINTENANCE	Operations	26,275	26,275	107/108
308	MTV SOLUTIONS INC	Operations	5,163,842	152,605	107/108
309	NATIONAL BREAKER SERVICES LLC	Maintenance	55,925	55,925	107
310	NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT	Energy Efficiency	49,493		
311	NATIONAL ENERGY IMPROVEMNT FUND	Energy Efficiency	47,917		
312	NATIONAL GRID	Energy Efficiency	120,063	35,756	107/108
313	NATIONAL RESOURCE MGMT INC	Consulting	167,464		
314	NAVIGANT	Staffing	1,903,619		
315	NE ELECTRIC TRANSMISSION CORP	Maintenance	52,451		
316	NEC ENERGY SOLUTIONS INC	Operations	7,722,941	7,722,941	107
317	NEST LABS INC	IT Services	44,019		
318	NEW ENGLAND CP INC	Operations	50,665	20,272	107/108
319	NEW ENGLAND HYDRO TRANSMISSION	Maintenance	1,497,438		
320	NEW ENGLAND POWER CO	Operations	115,634		
321	NEW ENGLAND TRAFFIC CONTR SVCS	Construction	60,010		
322	NEW WAVE COMMUNICATIONS LLC	IT Services	43,709	43,709	107
323	NITSCH ENGINEERING, INC	Engineering	380,587	203,900	107/108
324	NWR GROUP INC	Energy Efficiency	1,128,147		
325	NOREL SERVICE CO INC	Facilities	29,550	29,550	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)					
	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
326	NORFOLK COUNTY SHERIFF'S OFFICE	Operations	26,067	21,938	107/108
327	NORMAN'S ENTERPRISES CONS CORP	Construction	28,460	22,385	107/108
328	NORTH AMERICAN SUBSTATION SVCS INC	Maintenance	366,919	239,525	107/108
329	NORTH EASTERN TREE SERVICE INC	Vegetation	662,316		
330	NORTHEAST DIVING SERVICES INC	Vegetation	1,384,999	1,246,499	107/108
331	NORTHEASTERN JOINT APPRENTICESHIP & TRAINING	Consulting	33,270		
332	NORTHERN TREE SERVICE LLC	Vegetation	5,452,833	644,904	107/108
333	NSR METAL WORKS INC.	Facilities	49,051		
334	NUTMEG INTERNATIONAL TRUCKS	Maintenance	144,989	144,989	107
335	NWN CORPORATION	IT Services	426,203	426,203	107/108
336	OASIS CHARGER CORPORATION	Maintenance	109,728		
337	OGLETHREE DEAKINS NASH SMOAK & STEWART P C	Legal	87,190		
338	OJS LANDSCAPE EXCAVATION INC	Construction	96,686		
339	OLDCASTLE PRECAST INC	Maintenance	796,424	796,424	107
340	OLSEN CONSTRUCTION SERVICES	Construction	11,815,984	11,637,495	107/108
341	OMICRON ELECTRONICS CORP USA	Maintenance	52,255	52,255	107
342	ONE SOURCE POWER LLC	Maintenance	2,663,504		
343	ONESOURCE RESTORATION LLC	Maintenance	100,430		
344	OPTIMAL ENERGY INC.	Energy Efficiency	368,393		
345	OSMOSE UTILITIES SERVICES INC	Energy Efficiency	681,299		
346	OTIS ELEVATOR COMPANY	Facilities	182,593	164,642	107/108
347	OWENS GENERAL CONTRACTOR INC	Construction	121,305	111,105	107/108
348	PALMCO POWER MA LLC	Maintenance	29,706		
349	PAR ELECTRICAL CONTRACTORS INC	Construction	7,591,301	6,281,244	107/108
350	PASQUARIELLO ELECTRIC CORP	Maintenance	393,474		
351	PATRIOT TREE SURGEONS LLC	Vegetation	436,766		
352	PAUL J FORD AND COMPANY	Energy Efficiency	297,764	297,764	107
353	PERFORMANCE SYSTEMS DEVELOPMENT	IT Services	77,032		
354	PFT TECHNOLOGY LLC	Operations	1,137,027	1,064,882	107
355	PHOENIX COMMUNICATIONS INC	Construction	883,345	823,862	107/108
356	PIERCE ALUMINUM	Construction	943,774	943,774	107/108
357	PIKE ELECTRIC INC	Operations	1,863,566		
358	PIKE TELECOM & RENEWABLES LLC	Engineering	39,138	25,985	107/108
359	PLM ELECTRIC POWER ENGINEERING	Construction	126,787	126,787	107/108
360	POWELL ELECTRICAL SYSTEMS INC	Construction	575,243	575,243	107/108
361	POWER ENGINEERS INC	Engineering	2,726,819	2,664,918	107/108
362	POWER GRID ENGINEERING LLC	Maintenance	388,364	388,364	107/108
363	POWER LINE CONTRACTORS INC	Construction	4,225,291	132,783	107/108
364	POWER RESOURCES INC	Maintenance	46,538	46,538	107/108
365	POWER SURVEY LLC	Consulting	2,616,000	1,120,000	107
366	POWERCON CORP	Construction	1,238,861	1,238,861	107/108
367	POWERGRID SERVICES LLC	Maintenance	1,126,956		
368	POWERSOLVE INC	IT Services	53,235	53,235	107
369	PREFERRED COMMUNICATIONS	IT Services	62,319		
370	PRIME POWER RENTAL LLC	Construction	52,078	38,780	107/108
371	QUANTA TECHNOLOGY LLC	IT Services	1,116,591	593,444	107/108
372	QUATRIC SOLUTIONS US INC	Operations	785,987	772,789	107/108
373	R G VANDERWEIL ENGINEERS LLP	Engineering	1,879,367	1,894,756	107/108
374	RADIUS HOLDINGS LLC	Consulting	128,802		
375	RANDSTAD US LP	Operations	20,745,305	17,703,931	107/108
376	RCM TECHNOLOGIES INC	IT Services	2,907,173	2,881,111	107/108
377	REALTIME UTILITY ENGINEERS INC	Engineering	27,237	27,237	107
378	RED THREAD SPACES LLC	Consulting	293,942	293,942	107/108
379	REILLY ELECTRICAL CONTRACTORS INC	Operations	43,605		
380	REINHAUSEN MANUFACTURING INC	Construction	170,445	170,445	107
381	RETHINKING POWER MANAGEMENT LLC	Consulting	82,585		
382	RHINO LININGS OF SALEM N H	Construction	308,951	367,286	107/108
383	RIGGS DISTLER & COMPANY INC	Operations	5,514,985	2,750,442	107/108
384	RIGHT OF WAY SOLUTIONS LLC	Construction	317,935	317,935	107/108
385	RILEY BROTHERS INC	Operations	14,498,015	13,463,040	107/108
386	RISE ENGINEERING	Engineering	3,676,196		
387	RIVER ENERGY CONSULTANTS	Consulting	904,475		
388	RLC ENGINEERING LLC	Engineering	1,353,896	1,017,599	107/108
389	ROADSAFE TRAFFIC SYSTEMS INC	Construction	41,580	33,473	107/108
390	ROGERS LEADERSHIP GROUP LLC	Consulting	25,339		

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CHARGES FOR OUTSIDE SERVICES (Continued)					
	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
391	RTM MANUFACTURING LLC	IT Services	61,886	50,427	107
392	RUI CREDIT SERVICES	Financial	79,344		
393	S & C ELECTRIC CO	Maintenance	353,873	337,786	107/108
394	SABRE TOWERS & POLES	Operations	3,652,835	3,585,830	107/108
395	SALADINO PROPERTY MAINTENANCE INC	Facilities	55,039		
396	SARGENT ELECTRIC COMPANY	Construction	848,267		
397	SBA TOWERS INC	Maintenance	65,358	2,659	107
398	SCHNEIDER ELECTRIC USA INC	Construction	786,298	711,866	107/108
399	SCHWEITZER ENGINEERING LABORATORIES INC	Engineering	89,587	84,350	107
400	SCIOI ELECTRICAL SERVICES	Construction	52,950	47,065	107/108
401	SECURITY TECHNOLOGIES INC	IT Services	689,093	680,140	107/108
402	SECURITYWORKS, INC	Security	128,326	100,534	107/108
403	SEL ENGINEERING SERVICES INC	Engineering	1,009,741	1,009,741	107
404	SENSIBLE ERGONOMIC SOLUTIONS	Operations	83,144		
405	SENTIENT ENERGY INC	Engineering	26,261	26,261	107
406	SERTEX LLC	Construction	31,500	31,500	107
407	SGC ENGINEERING LLC	Engineering	432,955	370,459	107/108
408	SHAUGHNESSY & AHERN CO INC	Construction	568,435	559,223	107/108
409	SHEERIN CONSTRUCTION CORP	Construction	7,329,543	6,579,650	107/108
410	SHERMAN & FRYDRYK LLC	Engineering	27,295	27,091	107/108
411	SHERMAN CRANE SERVICE INC	Construction	278,161	274,809	107/108
412	SHIVE HATTERY INC	Engineering	213,417	213,417	107
413	SIEMENS INDUSTRY INC	IT Services	53,135	53,135	107/108
414	SMG SERVICES LLC	Facilities	182,565		
415	SMITH MOUNTAIN INVESTMENTS LLC	Construction	37,781		
416	SOLIDIFICATION PRODUCTS INTERNATIONAL INC	Environmental	26,560	26,560	107
417	SOLTEX INC.	Environmental	57,973	57,927	107/108
418	SOUTH EAST FENCE CO., INC.	Facilities	66,792	51,644	107/108
419	SOUTHERN STATES LLC	Maintenance	105,400	59,934	107/108
420	SOUTHWICK POLICE DEPARTMENT	Operations	36,046	26,166	107
421	SOUTHWIRE CO	Consulting	2,414,829	2,414,829	107
422	SPARKS ENERGY INC	Operations	17,068,682		
423	SPRING VALLEY LANDSCAPING INC	Facilities	81,753		
424	STANDARD BUILDERS INC	Construction	3,899,960	3,899,960	107/108
425	STANDARD ELECTRIC INC	Construction	108,916	105,953	107/108
426	STANLEY TREE SERVICE INC	Vegetation	12,840,841	111,412	107/108
427	STANTEC CONSULTING SERVICES INC	Staffing	39,025	39,025	107/108
428	STATE ELECTRIC CORP	Construction	1,639,196	1,288	107/108
429	STEM INC	IT Services	255,442		
430	STEPTOE & JOHNSON	Legal	123,473	16,182	107/108
431	STONEHAM FORD	Construction	391,973	392,089	107
432	STRATEGIC ENVIRONMENTAL SERVICES, INC	Environmental	66,561	66,561	107
433	SUNBELT RENTALS INC	Operations	11,360,551	7,808,202	107/108
434	SUNMERGE SYSTEMS INC	Construction	110,319		
435	SUPREME INDUSTRIES	Maintenance	2,452,538	891,493	107/108
436	SURVEYING & MAPPING CONSULTANT	Construction	64,246	64,246	107/108
437	SWCA ENVIRONMENTAL CONSULTANTS	Engineering	343,127	326,377	107/108
438	SYNAPSE ENERGY ECONOMICS INC	Consulting	88,079		
439	T FORD COMPANY INC	Consulting	40,300	40,300	107
440	TABORS CARAMANIS RUDKEVICH INC	Engineering	122,069		
441	TATA CONSULTANCY SERVICES LTD	Consulting	262,796	254,401	107
442	TCI OF NY LLC	Consulting	268,950	268,950	107
443	TECHNICAL CONSTR SERV INC	Construction	1,124,614	342,096	107
444	TELVENT USA LLC	Consulting	44,352		
445	TENNANT CO	Facilities	66,040	66,040	107
446	THE DAVEY TREE EXPERT CO	Vegetation	1,415,998		
447	THE E R HITCHCOCK COMPANY INC	Consulting	28,754		
448	THE EAGLE LEASING CO	Construction	141,789	134,002	107/108
449	THE GREEN ENGINEER INC	Engineering	81,866		
450	THE MIDDLESEX CORPORATION	Construction	18,188,859	18,188,859	107
451	THE TRAILER DEPOT LLC	Construction	65,266	65,266	107
452	THEODORE ZAMBELIS	Consulting	204,759		
453	THINKECO INC	Consulting	27,435		
454	THOMAS P RYLAND COMPANY INC	Facilities	49,328		
455	THOMPSON CONSULTANTS INC	Engineering	25,975	25,975	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)					
	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
456	THORNTON TOMASETTI INC	Construction	505,167	486,667	107/108
457	THREE PHASE LINE CONST INC	Construction	5,454,933	4,316,131	107/108
458	TIGHE & BOND CONS ENG	Engineering	2,203,560	1,471,221	107/108
459	TITAN ELECTRIC INC	Construction	214,082		
460	TNZ ENERGY CONSULTING INC	Consulting	51,480		
461	TOPCON SOLUTIONS INC	Construction	232,845	232,845	107
462	TOWN OF ACTON	Operations	34,640	22,155	107/108
463	TOWN OF AGAWAM	Operations	209,711	147,501	107/108
464	TOWN OF AMHERST	Operations	80,291	45,183	107
465	TOWN OF ARLINGTON	Operations	35,982	26,803	107/108
466	TOWN OF BARNSTABLE	Operations	139,121	82,666	107/108
467	TOWN OF BEDFORD	Operations	56,103	34,079	107/108
468	TOWN OF BILLERICA	Operations	32,738	22,263	107/108
469	TOWN OF BROOKLINE	Operations	333,637	235,777	107/108
470	TOWN OF BURLINGTON	Operations	126,962	67,399	107/108
471	TOWN OF CANTON	Operations	262,479	214,486	107/108
472	TOWN OF CARVER	Operations	114,577	70,395	107/108
473	TOWN OF CHILMARK	Operations	73,773	70,893	107/108
474	TOWN OF DARTMOUTH	Operations	135,998	102,694	107/108
475	TOWN OF DEDHAM	Operations	392,946	249,587	107/108
476	TOWN OF DEERFIELD	Operations	50,831	18,102	107
477	TOWN OF DENNIS	Operations	63,075	16,429	107/108
478	TOWN OF DOVER	Operations	31,843	20,784	107/108
479	TOWN OF DUXBURY	Operations	43,045	28,629	107/108
480	TOWN OF EAST HAMPTON	Operations	60,614	40,815	107/108
481	TOWN OF FAIRHAVEN	Operations	51,850	45,388	107/108
482	TOWN OF FALMOUTH	Operations	92,818	58,074	107/108
483	TOWN OF FRAMINGHAM	Operations	314,188	275,080	107/108
484	TOWN OF GRANVILLE	Operations	54,378	39,642	107
485	TOWN OF GREENFIELD	Operations	129,981	90,992	107
486	TOWN OF HARWICH	Operations	52,672	32,330	107/108
487	TOWN OF HOLLISTON	Operations	27,039	15,408	107/108
488	TOWN OF HOPKINTON	Operations	86,020	69,984	107/108
489	TOWN OF KINGSTON	Operations	75,007	69,932	107/108
490	TOWN OF LANESBOROUGH	Operations	51,560	37,587	107
491	TOWN OF LEVERETT	Operations	34,595	25,119	107
492	TOWN OF LEXINGTON	Operations	94,749	70,053	107/108
493	TOWN OF LINCOLN	Operations	33,498	27,324	107/108
494	TOWN OF LONGMEADOW	Operations	56,295	39,228	107
495	TOWN OF LUDLOW	Operations	68,860	49,720	107
496	TOWN OF MARSHFIELD	Operations	53,395	29,958	107/108
497	TOWN OF MASHPEE	Operations	31,383	18,789	107/108
498	TOWN OF MAYNARD	Operations	48,534	30,544	107/108
499	TOWN OF MEDWAY	Operations	39,071	28,491	107/108
500	TOWN OF MILLIS	Operations	36,106	26,267	107/108
501	TOWN OF MILTON	Operations	86,507	72,699	107/108
502	TOWN OF MONTAGUE	Operations	151,922	106,552	107
503	TOWN OF NATICK	Operations	55,400	42,367	107/108
504	TOWN OF NEEDHAM	Operations	150,388	124,261	107/108
505	TOWN OF NORFOLK	Operations	38,611	30,785	107/108
506	TOWN OF OAKS BLUFFS	Operations	32,032	21,378	107/108
507	TOWN OF OTIS	Operations	61,733	7,439	107
508	TOWN OF PLAINFIELD	Operations	43,012	31,731	107
509	TOWN OF PLYMOUTH	Operations	174,107	147,405	107/108
510	TOWN OF PLYMPTON	Operations	63,865	23,691	107/108
511	TOWN OF PROVINCETOWN	Operations	42,106	37,096	107/108
512	TOWN OF SANDWICH	Operations	45,020	34,675	107/108
513	TOWN OF SHARON	Operations	49,767	36,845	107/108
514	TOWN OF SOUTHAMPTON	Operations	41,737	29,560	107
515	TOWN OF STONEHAM	Operations	60,153	47,383	107/108
516	TOWN OF SUDBURY	Operations	140,545	96,782	107/108
517	TOWN OF WALPOLE	Operations	274,887	228,633	107/108
518	TOWN OF WAREHAM	Operations	120,860	99,509	107/108
519	TOWN OF WATERTOWN	Operations	69,949	57,139	107/108
520	TOWN OF WAYLAND	Operations	167,348	136,677	107/108

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CHARGES FOR OUTSIDE SERVICES (Continued)					
	Year 2021 Total payments greater than \$25,000 and less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account(s) charged
521	TOWN OF WELFLEET	Operations	33,905	13,140	107/108
522	TOWN OF WEST SPRINGFIELD	Operations	62,979	46,549	107
523	TOWN OF WEST TISBURY	Operations	54,990	48,378	107/108
524	TOWN OF WESTON	Operations	82,790	72,359	107/108
525	TOWN OF WINCHESTER	Operations	247,256	215,231	107/108
526	TOWN OF WORTHINGTON	Operations	39,368	28,218	107
527	TOWN OF YARMOUTH	Operations	39,345	20,118	107/108
528	TRANSFORMER SERVICE INC	Maintenance	27,900	27,900	107
529	TRC ENGINEERS LLC	Environmental	9,027,540	7,562,940	107/108
530	TRC SOLUTIONS	IT Services	718,582	718,021	107/108
531	TREE TECHNOLOGY & LANDSCAPE CO INC	Vegetation	2,843,365	16,937	107/108
532	TREGO INC	Operations	42,315	42,315	107/108
533	TRI WIRE LINE CONSTRUCTION INC	Construction	2,770,353		
534	TRUGREEN	Facilities	66,927	2,200	107/108
535	TYNDALE COMPANY INC	Environmental	1,456,430		
536	U S SECURITY ASSOCIATES INC	Security	221,817	45,666	107/108
537	UNDERGROUND SYSTEMS INC	Maintenance	33,586	595	107
538	UNITED CIVIL INC	Construction	11,574,378	11,574,378	107
539	UNITED RENTALS INC	Construction	1,249,034	1,053,795	107/108
540	UNITED SITE SERVICES INC	Operations	481,282	289,317	107/108
541	UNIVERSAL ELECTRIC CO INC	Construction	691,702	128,323	107
542	US ELECTRICAL SERVICES INC	Consulting	38,288	37,004	107
543	USI INC	Consulting	191,035	191,035	107
544	USIC LOCATING SERVICES LLC	Operations	1,403,493		
545	UTILITY CONSTRUCTION MGMT LLC	Construction	36,053		
546	UTILITY DATA CONTRACTORS INC	IT Services	1,543,318		
547	UTILITY POWER SUPPLY CO	Construction	168,072	166,355	107/108
548	UTILITY SERVICE & ASSISTANCE	Operations	217,467		
549	VALIANT ENERGY SERVICE LLC	Construction	1,625,984		
550	VANASSE HANGEN BRAUSTLIN INC	Construction	1,339,236	1,255,761	107/108
551	VEGETATION CONTROL SERVICE INC	Vegetation	994,235		
552	VEOLIA ES TECHNICAL SOLUTIONS LLC	IT Services	150,616		
553	VERIZON	Operations	922,949	2,000	107
554	VERMONT ELECTRIC TRANSMISSION	Construction	64,088		
555	VHB INC	Construction	305,474	305,235	107/108
556	VIRTUAL GRID ENERGY LLC	Energy Efficiency	30,750		
557	VISI-FLASH RENTALS EASTERN INC	Operations	50,920	41,666	107/108
558	VITTIGLIO CONSTRUCTION CORP	Construction	939,999	939,999	107/108
559	VOLTA CHARGING LLC	IT Services	307,025	307,025	107/108
560	VOLTREK LLC	Construction	49,912	27,329	107
561	VOLTUS INC	Energy Efficiency	246,560		
562	W A CHESTER LLC	Construction	234,610	116,734	107
563	W H GLANCY & SONS INC	Construction	33,200	33,200	107
564	WAGNER TECHNICAL SERVICES INC	Engineering	412,990	345,867	107/108
565	WALSH STEEL & IRON WORKS INC	Operations	54,948	35,140	107/108
566	WAS BROTHERS CONSTRUCTION INC	Construction	2,271,381	2,058,750	107/108
567	WATKINS STRATEGIES LLC	Construction	196,199	196,104	107/108
568	WB MASON CO INC	Construction	192,380	6,844	107/108
569	WEBSTER PRINTING CO INC	Consulting	248,966	515	107
570	WEST MONROE PARTNERS LLC	Consulting	339,000		
571	WEST STOCKBRIDGE POLICE DEPARTMENT	Operations	39,223	28,594	107
572	WESTWOOD POLICE DEPARTMENT	Operations	92,905	71,111	107/108
573	WILLIAMS-SCOTSMAN	IT Services	170,947	152,979	107/108
574	WITCH ENTERPRISES	Construction	3,288,993	2,867,679	107/108
575	WORLD ENERGY EFFICIENCY SERVICES LLC	Energy Efficiency	8,211,612		
576	WUNDERLICH MALEC SERVICES	Construction	6,180,571	5,983,267	107/108
Total payments greater than \$25,000, less than 5% of total			\$ 799,016,508	\$ 423,822,219	
Total from S18-2			59,331,183		
Total payments less than \$25,000 of total			3,033,168	1,357,112	
Grand Total			<u>\$ 861,380,859</u>	<u>\$ 425,179,331</u>	

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NSTAR Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	December 31, 2021

DEPOSITS AND COLLATERAL					
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.					
Line No.	Name of City or Town	Amount	Line No.	Name of City or Town	Amount
1	Acton	\$ 19,614	40	Maynard	6,519
2	Acushnet	934	41	Medfield	4,310
3	Arlington	9,746	42	Medway	15,530
4	Ashland	16,976	43	Millis	5,852
5	Assonet	5,759	44	Milton	20,242
6	Bedford	15,504	45	Natick	28,888
7	Boston	874,679	46	Needham	17,481
8	Bourne	3,425	47	Newton	69,613
9	Brewster	5,950	48	New Bedford	98,720
10	Brookline	37,843	49	Norfolk	9,250
11	Burlington	100,072	50	Oak Bluffs	8,858
12	Cambridge	160,081	51	Orleans	5,191
13	Canton	38,880	52	Pembroke	2,622
14	Carlisle	603	53	Plymouth	27,376
15	Carver	5,188	54	Plympton	840
16	Chatham	12,127	55	Provincetown	7,261
17	Chelsea	49,479	56	Rochester	16,160
18	Chilmark	653	57	Sandwich	7,529
19	Dartmouth	12,959	58	Scituate	2,815
20	Dedham	24,917	59	Sharon	6,880
21	Dennis	14,159	60	Somerville	50,500
22	Dover	3,794	61	Stoneham	10,374
23	Duxbury	6,113	62	Sudbury	12,815
24	Eastham	15,375	63	Truro	1,035
25	Edgartown	16,834	64	Vineyard Haven	5,538
26	Fairhaven	13,520	65	Walpole	17,269
27	Falmouth	27,572	66	Waltham	42,683
28	Framingham	73,220	67	Wareham	23,969
29	Harwich	17,434	68	Watertown	78,694
30	Holliston	11,520	69	Wayland	5,391
31	Hopkinton	18,046	70	Wellfleet	2,546
32	Hyannis	44,295	71	Weston	1,131
33	Kingston	4,266	72	Westport	3,820
34	Lexington	137,748	73	Westwood	33,816
35	Lincoln	1,710	74	West Tisbury	1,589
36	Marion	200	75	Winchester	4,923
37	Marshfield	17,048	76	Woburn	90,037
38	Mashpee	4,638	77	Yarmouth	28,651
39	Mattapoisett	4,800	78	Western MA	1,639,210
Total			\$ 4,243,609		

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164, Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.

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NSTAR Electric Company
2021
Calculation of Return on Equity

Net utility income available for common shareholders (A)	\$ 431,995,769
Total utility common equity (B)	\$ 4,715,369,762
ROE % (A/B)	9.16%
Adjusted ROE	9.12% (note 4)

(A) Net utility income available for common shareholders (note 1)	
Net utility operating income (pg. 117, line 27)	578,164,730
Plus:	
Service quality penalties	-
Less:	
Net interest charges (pg. 117, line 70)	145,343,196
Total dividends declared (pg. 118, line 29)	1,960,000
Subtotal	147,303,196

Total utility plant as % of total utility plant and other property and investments

	balance @ end of year		
Utility plant (pg. 110, line 4)	13,947,559,020		
Accumulated depreciation (pg. 110, line 5)	(3,590,792,504)		
Deferred taxes: MA & Federal (pg. 113, line 83)	(1,438,121,992)		
ARO (GL account 101100)	(28,368,778)		
Customer contributions (pg. 113 line 56)	(40,338,012)		
Total utility plant, net	8,849,937,734	99.23%	99.23%
Total other property and investments (note 3)	68,711,645	0.77%	
Total utility plant and other property and investments	8,918,649,379	100.00%	146,168,981

Net utility income available for common shareholders	431,995,769

(B) Total utility common equity (note 2)		balance @ beg. of year	balance @ end of year	
Total proprietary capital (pg. 112, line 16)		4,584,417,322	5,016,016,523	4,790,217,923
Plus:				
Discount on capital stock applicable to preferred stock (pg. 112, line 9)		0	0	-
Capital stock expense applicable to preferred stock (pg. 112, line 10)		0	0	-
Less:				
Preferred stock issued (pg. 112, line 3)		43,000,000	43,000,000	43,000,000
Unappropriated undistributed retained earnings (pg. 112, line 12)		(6,386,166)	(3,097,695)	(4,741,931)
Subtotal		4,527,803,488	4,976,116,218	4,751,859,853
				99.23%
Total utility common equity				4,715,369,762

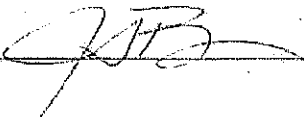
Notes:

- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.
- (2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.
- (3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12) and other special funds (pg. 110, line 28).
- (4) Excluding the impact of transition charge mitigation and LTRCA remuneration earnings (\$2,753,963), the transmission and distribution business ROE was 9.12%.

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Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2021

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

 Jay S. Buth Vice President, Controller and Chief Accounting Officer

John M. Moreira Senior Vice President-Finance and Regulatory and Treasurer

Directors:

Gregory B. Butler Director

Joseph R. Nolan, Jr. Director

Philip J. Lembo Director

Werner J. Schweiger Director

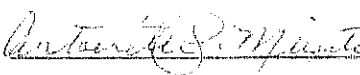
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of: Connecticut
County of: Hartford
City of: Berlin

April 15, 2022

Then personally appeared Jay S. Buth and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

ANTOINETTE P. MIRANTE
NOTARY PUBLIC
State of Connecticut
My Commission Expires
April 30, 2025

 Notary Public

Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2021

**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY**

_____ Jay S. Buth	Vice President, Controller and Chief Accounting Officer
<u>John M. Moreira</u> John M. Moreira	Senior Vice President-Finance and Regulatory and Treasurer

Directors:

_____ Gregory B. Butler	Director
_____ Joseph R. Nolan, Jr.	Director
_____ Philip J. Lembo	Director
_____ Werner J. Schweiger	Director

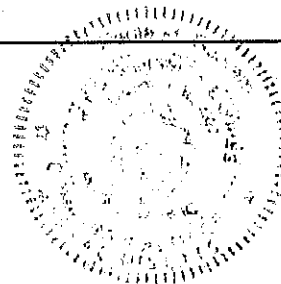
**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of: Massachusetts
County of: Suffolk
City of: Boston

April 15, 2022

Then personally appeared John J. Moreira and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

Paula M. Liguori Notary Public



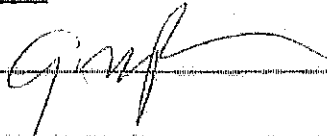
Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2021

**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY**

Jay S. Buth Vice President, Controller and Chief Accounting Officer

John M. Moreira Senior Vice President-Finance and Regulatory and Treasurer

Directors:

 _____ Gregory B. Butler Director

_____ Joseph R. Nolan, Jr. Director

_____ Philip J. Lembo Director

_____ Werner J. Schweiger Director

**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of: Connecticut

County of: Hartford

City of: Hartford

April 15, 2022

Then personally appeared Gregory B. Butler and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Kathy L. Schmidt Notary Public

Name of Respondent NSTAR Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2021

**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY**

Jay S. Buth Vice President, Controller and Chief Accounting Officer

John M. Moreira Senior Vice President-Finance and Regulatory and Treasurer

Directors:

Gregory B. Butler Director

Joseph R. Nolan, Jr. Director

Philip J. Lembo Director

Werner J. Schweiger Director

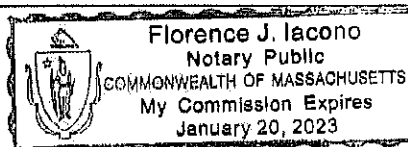
**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of: Massachusetts
County of: Suffolk
City of: Boston

April 15, 2022

Then personally appeared Joseph R. Nolan, Jr. and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

Notary Public



Name of Respondent	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2021

**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY**

Jay S. Buth Vice President, Controller and Chief Accounting Officer

John M. Moreira Senior Vice President-Finance and Regulatory and Treasurer

Directors:

Gregory B. Butler Director

Joseph R. Nolan, Jr. Director

Philip J. Lembo Director

Werner J. Schweiger Director

**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of: Massachusetts

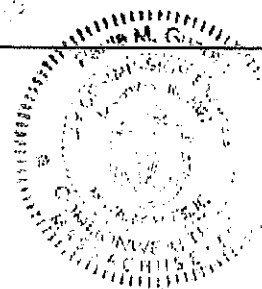
County of: Suffolk

City of: Boston

April 15, 2022

Then personally appeared Philip J. Lembo and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

Notary Public



Name of Respondent NSTAR Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2021

**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
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Jay S. Buth Vice President, Controller and Chief Accounting Officer

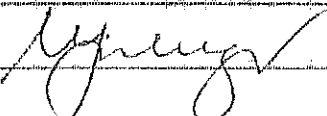
John M. Moreira Senior Vice President-Finance and Regulatory and Treasurer

Directors:

Gregory B. Butler Director

Joseph R. Nolan, Jr. Director

Philip J. Lembo Director

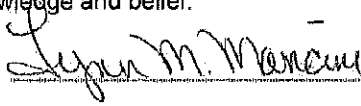
 _____
Werner J. Schweiger Director

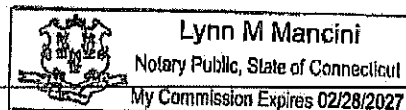
**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of: Connecticut
County of: Hartford
City of: Berlin

April 15, 2022

Then personally appeared Werner Schweiger and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

 _____ Notary Public



Name of Respondent	This Report Is:	Date of Report	Year of Report
NSTAR Electric Company	(1) ☒ An Original	(Mo, Da, Yr)	December 31, 2021
	(2) ☐ A Resubmission		

EXTRACTS FROM THE GENERAL LAWS.

CHAPTER 164.

SECTION 2. In construing sections *** 74 to 83, inclusive, *** unless the context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include (i) all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale, or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth, ***

GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public, and as to their compliance with the provisions of law and the orders, directions and requirements of the department;

FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such form as the department may from time to time require.

FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department or its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department: but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day; for the second fifteen days or any portion thereof, ten dollars a day; and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

CHAPTER 268

PENALTIES FOR MAKING FALSE REPORT.

SECTION 6. Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of telecommunications and cable, the department of highways, the department of banking and insurance, the department of environmental protection, the board of registration of waste cleanup professionals, or the commissioner of revenue, or who before any such department, board or commissioner, shall testify or affirm falsely to any material fact in any matter wherein an oath or affirmation is required or authorized, or who shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or board or said commissioner, with intent to deceive the department or board or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any persons who with like intent aids or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both such fine and imprisonment.

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 2-21-D (Revised2)
Page 1 of 5

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.01887 7/1/21	\$7.00 \$0.06831 7/1/21	\$0.00299 4/1/21	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.03524 4/1/21	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.12451 7/1/21
Last change															
R-2 Residential Assistance	8	WMA	Customer Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.01887 7/1/21	\$7.00 \$0.06831 7/1/21	\$0.00299 4/1/21	\$0.00123 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03524 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.11354 36% 7/1/21
Last change			Discount												
R-3 Residential Space Heating	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01553 7/1/21	\$7.00 \$0.05863 7/1/21	\$0.00236 4/1/21	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.03604 4/1/21	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.11474 7/1/21
Last change															
R-4 Residential Space Heating Assistance	10	WMA	Customer Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01553 7/1/21	\$7.00 \$0.05863 7/1/21	\$0.00236 4/1/21	\$0.00097 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03604 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.10377 36% 7/1/21
Last change			Discount												
23 Optional Water Heating	38	WMA	Customer Energy (kWh)	\$17.00 \$0.02922 1/1/21	\$0.01403 7/1/21	\$17.00 \$0.04325 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.01769 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$17.00 \$0.07395 7/1/21
Last change															
24 Optional Church	37	WMA	Customer Demand (>2 kW)	\$65.00 \$4.56 \$0.00582 1/1/21	\$0.01403 7/1/21	\$65.00 \$4.56 \$0.01985 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$5.01 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$65.00 \$9.57 \$0.03286 7/1/21
Last change			Energy (kWh)												
G-0 Small General Service	38	WMA	Customer (without meter)	\$15.00		\$15.00									\$15.00
			Customer (with meter)	\$30.00		\$30.00									\$30.00
			Demand (>2 kW)	\$10.33		\$10.33				\$9.49					\$19.82
Last change			Energy (kWh)	\$0.00203 1/1/21	\$0.01403 7/1/21	\$0.01606 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$0.02907 7/1/21
T-0 Small General Service TOU	39	WMA	Customer Demand (>2 kW)	\$30.00 \$10.11 \$0.00317 1/1/21	\$0.01403 7/1/21	\$30.00 \$10.11 \$0.01720 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$9.49 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$30.00 \$19.60 \$0.03021 7/1/21
Last change			Peak kWh												
			Off Peak kWh	\$0.00084 1/1/21	\$0.01403 7/1/21	\$0.01487 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$0.02788 7/1/21

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 2-21-D (Revised2)
Page 2 of 5

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASS BUSSES																	
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
											System Benefits	Recon. Factor	Total EEC				
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.88 \$8.87 \$0.00198 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01192 7/1/21				\$9.24 \$9.24 \$0.00000 4/1/21			\$0.00250 3/1/98 7/1/21	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$353.00 \$11.12 \$18.11 \$0.02399 7/1/21
Last change																	
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.88 \$8.87 \$0.00298 \$0.00084 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01292 \$0.01078 7/1/21				\$9.24 \$9.24 \$0.00000 \$0.00000 4/1/21			\$0.00250 3/1/98 7/1/21	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$353.00 \$11.12 \$18.11 \$0.02499 \$0.02285 7/1/21
Last change																	
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$6.99 \$0.00284 \$0.00084 1/1/21		\$760.00 \$1,625.00 \$2,700.00 \$6.99 \$0.01011 \$0.00811 7/1/21				\$11.10 \$0.00000 \$0.00000 \$0.00000 4/1/21			\$0.00250 3/1/98 7/1/21	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$760.00 \$1,625.00 \$2,700.00 \$18.09 \$0.02152 \$0.01952 7/1/21
Last Change																	
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.98 \$0.00285 \$0.00084 1/1/21		\$3,800.00 \$4.98 \$0.00722 \$0.00521 7/1/21				\$12.93 \$15.56 \$0.00000 \$0.00000 4/1/21			\$0.00250 3/1/98 7/1/21	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$3,800.00 \$17.91 \$15.56 \$0.01793 \$0.01592 7/1/21
Last Change																	
S-1 Street and Security Lighting Last Change	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/21	\$0.01600 7/1/21	Per Rate Schedule 7/1/21	\$0.00152 4/1/21	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.01708 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	Per Rate Schedule 7/1/21		
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	Per Watt kWh	\$0.01255 1/1/21	\$0.01600 7/1/21	\$0.01255 \$0.01600 7/1/21	\$0.00152 4/1/21	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.01708 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$0.01255 \$0.04509 7/1/21		

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 2-21-D (Revised2)
Page 3 of 5

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last charge	7	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01887 7/1/21
R-2 Residential Low Income Last charge	8	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01887 7/1/21
R-3 Residential Space Heating Last charge	9	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00801 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00084 7/1/21	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01553 7/1/21
R-4 Residential Space Heating Low Income Last charge	10	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01553 7/1/21
23 Optional Water Heating Last charge	36	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00082 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
24 Optional Church Last charge	37	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00082 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
G-0 Small General Service Last charge	38	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00082 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
T-0 Small General Service TOU Last charge	39	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00082 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
G-2 Primary General Service Last charge	40	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00045 7/1/21	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00994 7/1/21
T-4 Primary General Service TOU Last charge	41	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00045 7/1/21	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00994 7/1/21
T-2 Large Primary Service TOU Last Charge	42	WMA	\$0.00044 1/1/21	\$0.00175 1/1/21	\$0.00280 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00033 1/1/21	\$0.00059 1/1/21	\$0.00058 1/1/21	\$0.00031 7/1/21	(\$0.00070) 1/1/21	\$0.00046 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00727 7/1/21
T-5 Extra Large Primary Service TOU Last Charge	43	WMA	\$0.00028 1/1/21	\$0.00096 1/1/21	\$0.00153 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00018 1/1/21	\$0.00032 1/1/21	\$0.00036 1/1/21	\$0.00016 7/1/21	(\$0.00038) 1/1/21	\$0.00025 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00437 7/1/21

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00042 7/1/21	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01600 7/1/21
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00042 7/1/21	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01600 7/1/21

Issued by: Craig A. Hallstrom
President

Filed: August 20, 2021
Effective: October 1, 2021

**NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

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PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	01-Jul-21	01-Aug-21	01-Sep-21	01-Oct-21	01-Nov-21	01-Dec-21	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.09468	\$ 0.09468	\$ 0.09468	\$ 0.09468	\$ 0.09468	\$ 0.09468	7/1/21
		Variable	WCMA	\$ 0.11770	\$ 0.11992	\$ 0.10558	\$ 0.10173	\$ 0.09883	\$ 0.08900	\$ 0.08784	\$ 0.08800	\$ 0.09030	\$ 0.09066	\$ 0.09843	\$ 0.11108	7/1/21
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.08936	\$ 0.08936	\$ 0.08936	\$ 0.08936	\$ 0.08936	\$ 0.08936	7/1/21
		Variable	WCMA	\$ 0.11417	\$ 0.11337	\$ 0.09964	\$ 0.09097	\$ 0.08752	\$ 0.08405	\$ 0.08398	\$ 0.08329	\$ 0.08206	\$ 0.08275	\$ 0.09288	\$ 0.10896	7/1/21
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.10461	\$ 0.10461	\$ 0.10461	\$ 0.08216	\$ 0.08216	\$ 0.08216	\$ 0.08117	\$ 0.08117	\$ 0.08117	\$ 0.11065	\$ 0.11065	\$ 0.11065	10/1/21
		Variable	WCMA	\$ 0.10841	\$ 0.10723	\$ 0.09772	\$ 0.08997	\$ 0.08136	\$ 0.07793	\$ 0.08350	\$ 0.08118	\$ 0.07776	\$ 0.09006	\$ 0.10542	\$ 0.13894	10/1/21
St. Lighting	S-1, S-2	Fixed	WCMA	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.06751	\$ 0.06751	\$ 0.06751	\$ 0.06751	\$ 0.06751	\$ 0.06751	7/1/21
		Variable	WCMA	\$ 0.08747	\$ 0.08549	\$ 0.07345	\$ 0.06202	\$ 0.05755	\$ 0.05783	\$ 0.06092	\$ 0.06000	\$ 0.05803	\$ 0.05853	\$ 0.07078	\$ 0.08678	7/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

Issued by: Craig A. Hallstrom
President

Filed: August 20, 2021
Effective: October 1, 2021

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC) System Benefits Recon. Factor Total EEC			Renewable Energy	Total Delivery		
R-1 Residential Last change	7	A1/A5 01/48 32/66/68 57/58/39	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.02091 \$0.02091 7/1/21	\$7.00 \$0.07035 1/1/21	\$0.00299 \$0.00299 4/1/21	\$0.00123 \$0.00123 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.03524 \$0.03524 4/1/21	\$0.00250 \$0.00250 1/1/02	\$0.01464 \$0.02579 7/1/21	\$0.01714 \$0.02829 7/1/21	\$0.00050 \$0.00050 1/1/03	\$7.00 \$0.12828 7/1/21		
R-2 Residential Assistance Last change	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04944 36% 1/1/21	\$0.02091 \$0.02091 36% 7/1/21	\$7.00 \$0.07035 36% 7/1/21	\$0.00299 \$0.00299 36% 4/1/21	\$0.00123 \$0.00123 36% 1/1/21	(\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03524 \$0.03524 36% 4/1/21	\$0.00250 \$0.00250 36% 1/1/02	\$0.00277 \$0.00148 36% 7/1/21	\$0.00527 \$0.00398 36% 7/1/21	\$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.11441 \$0.11312 7/1/21		
R-3 Residential Space Heating Last change	9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01712 \$0.01712 7/1/21	\$7.00 \$0.06022 7/1/21	\$0.00236 \$0.00236 4/1/21	\$0.00097 \$0.00097 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.03604 \$0.03604 4/1/21	\$0.00250 \$0.00250 1/1/02	\$0.01464 \$0.02579 7/1/21	\$0.01714 \$0.02829 7/1/21	\$0.00050 \$0.00050 1/1/03	\$7.00 \$0.11606 \$0.12721 7/1/21		
R-4 Residential Space Heating Assistance Last change	10	A3 07 42	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04310 \$0.04310 36% 1/1/21	\$0.01712 \$0.01712 \$0.01712 36% 7/1/21	\$7.00 \$0.06022 \$0.06022 36% 7/1/21	\$0.00236 \$0.00236 \$0.00236 36% 4/1/21	\$0.00097 \$0.00097 \$0.00097 36% 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03604 \$0.03604 \$0.03604 36% 4/1/21	\$0.00250 \$0.00250 \$0.00250 36% 1/1/02	\$0.00277 \$0.00148 \$0.00148 36% 7/1/21	\$0.00527 \$0.00398 \$0.00398 36% 7/1/21	\$0.00050 \$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.10419 \$0.10280 36% 7/1/21		
G-1 General Service Last change	11	A9	BOST	Customer Energy (kWh) - Winter Energy (kWh) - Summer	\$8.00 \$0.04912 \$0.07911 1/1/21	\$0.02289 \$0.02289 \$0.02289 7/1/21	\$8.00 \$0.07201 \$0.10200 7/1/21	\$0.00333 \$0.00333 \$0.00333 4/1/21	Non-Demand			\$0.00137 (\$0.00117) (\$0.00117) 1/1/21	\$0.03037 \$0.03037 \$0.03037 4/1/21	\$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00763 \$0.00763 \$0.00763 7/1/21	\$0.01013 \$0.01013 \$0.01013 7/1/21	\$8.00 \$0.11654 \$0.14653 7/1/21	
		B1	BOST	Customer Demand (>10 kW) - Winter 1st 2000 kWh Next 150 hrs*kW remainder kWh Demand (>10 kW) - Summer 1st 2000 kWh Next 150 hrs*kW remainder kWh	\$11.00 \$0.30 \$0.04579 \$0.03982 \$0.02643 \$0.93 \$0.07361 \$0.04467 \$0.02778 1/1/21	\$0.02289 \$0.02289 \$0.02289 \$0.02289 \$0.02289 \$0.02289 \$0.02289 \$0.02289 \$0.02289 7/1/21	\$11.00 \$0.30 \$0.06868 \$0.06271 \$0.04932 \$0.93 \$0.09650 \$0.06756 \$0.05067 7/1/21	\$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 4/1/21	Demand			\$0.00137 (\$0.00117) (\$0.00117) (\$0.00117) \$0.00000 \$84.85 \$0.02278 \$0.02278 \$0.02278 \$0.00000 \$0.02278 \$0.02278 \$0.02278 1/1/21	\$0.0307 \$0.02278 \$0.02278 \$0.02278 \$0.00000 \$0.02278 \$0.02278 \$0.02278 \$0.00000 \$0.02278 \$0.02278 \$0.02278 4/1/21	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 7/1/21	\$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 7/1/21	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$11.00 \$30.37 \$0.10562 \$0.09965 \$0.06348 \$85.78 \$0.13344 \$0.10450 \$0.06483 7/1/21
Last change																		

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00		\$18.00									\$18.00
				1st 2000 kWh	\$10.30		\$10.30				\$10.59					\$20.89
				Next 150 hrs*kW	\$0.01951	\$0.01447	\$0.03398	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04845
				remainder kWh	\$0.01399	\$0.01447	\$0.02846	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04083
				Demand (>10 kW) - Summer	\$0.01195	\$0.01447	\$0.02642	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03889
				1st 2000 kWh	\$22.09		\$22.09				\$28.05					\$50.14
				Next 150 hrs*kW	\$0.03034	\$0.01447	\$0.04481	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05728
				remainder kWh	\$0.01588	\$0.01447	\$0.03035	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04282
				Transformer Credit / kW	\$0.01248	\$0.01447	\$0.02695	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03942
				Last change	(\$0.12)		(\$0.12)									(\$0.12)
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00		\$250.00									\$250.00
				Peak kWh	\$9.45		\$9.45				\$12.33					\$21.78
				Off Peak kWh	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070
				Demand (kW) - Summer	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070
				Peak kWh	\$16.03		\$16.03				\$12.33					\$28.36
				Off Peak kWh	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070
				Transformer Credit / kW	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070
				Last change	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
T-1 Optional General Service TOU (Closed)	14	B5	BOST	Customer Peak kWh - Winter	\$10.00		\$10.00									\$10.00
				Off Peak kWh - Winter	\$0.07966	\$0.02289	\$0.10255	\$0.00333	\$0.00137	(\$0.00117)	\$0.08657	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.20328
				Peak kWh - Summer	\$0.02030	\$0.02289	\$0.04319	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05735
				Off Peak kWh - Summer	\$0.16991	\$0.02289	\$0.19280	\$0.00333	\$0.00137	(\$0.00117)	\$0.09733	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.30429
				Transformer Credit / kW	\$0.02240	\$0.02289	\$0.04529	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05945
				Last change	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00
				Demand (kW) - Winter	\$12.22		\$12.22				\$10.84					\$23.06
				Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694
				Off Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694
				Demand (kW) - Summer	\$21.44		\$21.44				\$10.84					\$32.28
				Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694
				Off Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694
				Transformer Credit / kW	(\$0.12)		(\$0.12)									
				Last change	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
WR MWRA	16	E1	BOST	Customer Demand (kW)	\$150.48		\$150.48									\$150.48
				Energy (kWh)	\$0.00		\$0.00				\$6.94					\$6.94
Last change					\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-0 General (Non-Demand)	18	06	CAMB	Customer Energy (kWh)	\$5.00		\$5.00									\$5.00
					\$0.03711	\$0.01227	\$0.04938	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.09504
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-1 General Last Change	19	02	CAMB	Customer	\$8.00		\$8.00									\$8.00
				Demand (<=10 kW)	\$4.13		\$4.13				\$10.26					\$14.39
				Demand (> 10 kW)	\$7.71		\$7.71				\$10.26					\$17.97
				Energy (kWh)	\$0.01244	\$0.01227	\$0.02471	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03857
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer	\$97.00		\$97.00									\$97.00
				Demand (<=100 kVA)	\$4.46		\$4.46				\$6.70					\$11.16
				Demand (> 100 kVA)	\$5.53		\$5.53				\$14.95					\$20.48
				Peak kWh	\$0.01047	\$0.00880	\$0.01927	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03038
				Low A kWh	\$0.01047	\$0.00880	\$0.01927	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03038
				Low B kWh	\$0.01047	\$0.00880	\$0.01927	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03038
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer	\$97.00		\$97.00									\$97.00
				Demand (<=100 kVA)	\$0.00		\$0.00				\$646.86					\$646.86
				Demand (> 100 kVA)	\$4.58		\$4.58				\$11.49					\$16.07
				Peak kWh	\$0.00368	\$0.00568	\$0.00934	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01976
				Low A kWh	\$0.00368	\$0.00568	\$0.00934	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01976
				Low B kWh	\$0.00368	\$0.00568	\$0.00934	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01976
					1/1/20	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-4 Optional General TOU Last Change	22	52	CAMB	Customer	\$12.00		\$12.00									\$12.00
				Demand (kW)	\$4.57		\$4.57				\$11.08					\$15.65
				Peak kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03230
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03230
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-5 Commercial Space Heating (Closed) Last Change	23	36	CAMB	Customer	\$8.00		\$8.00									\$8.00
				Energy (<=5000 kWh)	\$0.01953	\$0.01171	\$0.03124	\$0.00136	\$0.00056	(\$0.00117)	\$0.02538	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06800
				Energy (>5000 kWh)	\$0.02567	\$0.01171	\$0.03738	\$0.00136	\$0.00056	(\$0.00117)	\$0.03744	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08620
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer	\$9.00		\$9.00									\$9.00
				Peak kWh	\$0.06346	\$0.01227	\$0.07573	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.12139
				Low A kWh	\$0.02338	\$0.01227	\$0.03565	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04751
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation	\$781.00 \$4.97 \$0.00		\$781.00 \$4.97 \$0.00											
				Replacement Energy	\$0.00000	\$0.00566	\$0.00566	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01608		
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00 \$4.97 \$0.00000		\$781.00 \$4.97 \$0.00566											
				Replacement Energy	\$0.00000	\$0.00566	\$0.00566	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01608		
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/21	per G-3 7/1/21	per G-3 7/1/21	per G-3 4/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/02	per G-3 7/1/21	per G-3 7/1/21	per G-3 1/1/03	per G-3 7/1/21		
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00 \$0.00 \$5.38		\$6.00 \$0.00 \$5.38		Annual/Seasonal Optional									\$6.00 \$0.00 \$5.38
				Demand (>10 kW)	\$0.04512	\$0.01396	\$0.05908	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10368		
				Energy (< =2300 kWh)	\$0.01223	\$0.01396	\$0.02619	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07079		
				Energy (>2300 kWh)	\$0.04512	\$0.01396	\$0.05908	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10690		
Last Change			CAPE	Energy (<=2300 kWh)	\$0.01223	\$0.01396	\$0.02619	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07401		
				Energy (>2300 kWh)	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21		
		35	SOUTH	Cust Demand (<=10 kW)	\$6.00 \$0.00 \$4.74		\$6.00 \$0.00 \$4.74		Seasonal									\$6.00 \$0.00 \$4.74
				Demand (>10 kW)	\$0.08365	\$0.01396	\$0.09761	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.14221		
				Energy (< =1800 kWh)	\$0.02658	\$0.01396	\$0.04054	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08514		
				Energy (>1800 kWh)	\$0.08365	\$0.01396	\$0.09761	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.14543		
Last Change			CAPE	Energy (<=1800 kWh)	\$0.02658	\$0.01396	\$0.04054	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08836		
				Energy (>1800 kWh)	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21		
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00 \$1.70		\$370.00 \$1.70											
				Peak kWh	\$0.01991	\$0.00925	\$0.02916	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04356		
				Low A kWh	\$0.01675	\$0.00925	\$0.02600	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04040		
				Low B kWh	\$0.01086	\$0.00925	\$0.02011	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03451		
			CAPE	Peak kWh	\$0.01991	\$0.00925	\$0.02916	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04678		
			CAPE	Low A kWh	\$0.01675	\$0.00925	\$0.02600	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04362		
Last Change			CAPE	Low B kWh	\$0.01086	\$0.00925	\$0.02011	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03773		
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21		
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00 \$0.97		\$930.00 \$0.97											
				Energy (kWh) - Peak	\$0.01387	\$0.00619	\$0.02006	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03061		
				Energy (kWh) - Low A	\$0.01278	\$0.00619	\$0.01895	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02950		
				Energy (kWh) - Low B	\$0.00883	\$0.00619	\$0.01502	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02557		
			CAPE	Energy (kWh) - Peak	\$0.01387	\$0.00619	\$0.02006	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03383		
			CAPE	Energy (kWh) - Low A	\$0.01278	\$0.00619	\$0.01895	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03272		
Last Change			CAPE	Energy (kWh) - Low B	\$0.00883	\$0.00619	\$0.01502	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.02879		
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21		

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00		\$6.00									\$6.00
				Energy (kWh)	\$1.92		\$1.92									\$5.26
				Energy (kWh)	\$0.02203	\$0.01321	\$0.03524	\$0.00175	\$0.00072	(\$0.00117)	\$3.34	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05152
Last Change			CAPE	Energy (kWh)	\$0.02203	\$0.01321	\$0.03524	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05474
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-5 Commercial Space Heating (Closed)	33	88	SOUTH	Customer Energy (kWh)	\$6.00		\$6.00									\$6.00
				Energy (kWh)	\$0.03965	\$0.01802	\$0.05767	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10810
Last Change			CAPE	Energy (kWh)	\$0.03965	\$0.01802	\$0.05767	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10932
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-6 All Electric School (Closed)	34	22	SOUTH	Customer Energy (kWh)	\$30.00		\$30.00									\$30.00
				Energy (kWh)	\$0.01802	\$0.00744	\$0.02546	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06666
Last Change			CAPE	Energy (kWh)	\$0.01802	\$0.00744	\$0.02546	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06988
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-7 Optional General TOU	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00		Annual							
				Peak kWh	\$3.68		\$3.68				\$12.51					\$10.00
				Low A kWh	\$0.02528	\$0.01396	\$0.03924	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$16.19
				Peak kWh	\$0.01771	\$0.01396	\$0.03167	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05138
				Low A kWh	\$0.02528	\$0.01396	\$0.03924	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04381
				Peak kWh	\$0.01771	\$0.01396	\$0.03167	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05460
				Low A kWh	\$0.01771	\$0.01396	\$0.03167	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04703
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
									Seasonal							
				Customer Demand (kW)	\$10.00		\$10.00									\$10.00
Last Change		31	SOUTH	Peak kWh	\$3.72		\$3.72				\$4.70					\$8.42
				Low A kWh	\$0.04929	\$0.01396	\$0.06325	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07539
				Peak kWh	\$0.04145	\$0.01396	\$0.05541	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06755
				Low A kWh	\$0.04929	\$0.01396	\$0.06325	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07861
				Peak kWh	\$0.04145	\$0.01396	\$0.05541	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07077
				Low A kWh	\$0.04145	\$0.01396	\$0.05541	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07077
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate Schedule	\$0.01943	Per Rate Schedule	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00763	\$0.01013	\$0.00050	Per Rate Schedule
Last Change			CAPE	Energy (kWh)		\$0.01943		\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	
				Energy (kWh)	1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
S-2 Street and Security - Customer Owned	45	C2/C4 83/89 82/96	ALL	Customer Energy (kWh)	\$6.58		\$6.58									\$6.58
				Energy (kWh)	\$0.02845	\$0.01943	\$0.04788	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07743
Last Change			CAPE	Energy (kWh)	\$0.02845	\$0.01943	\$0.04788	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08065
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21

Summer Months - June thru September
Winter Months - October thru May

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02091 7/1/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02091 7/1/21
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01712 7/1/21
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01712 7/1/21
G-1 General Service Last change	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00094 7/1/21	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02289 7/1/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00061 7/1/21	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01447 7/1/21
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00037 7/1/21	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00936 7/1/21
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00094 7/1/21	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02289 7/1/21
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00061 7/1/21	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01447 7/1/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00037 7/1/21	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00936 7/1/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00059 1/1/21	\$0.00187 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00034 7/1/21	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00880 7/1/21
G-3 Large General TOU 13.8 kV Service Last Change	21	CAMB	\$0.00047 1/1/21	\$0.00108 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00019 7/1/21	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00566 7/1/21
G-4 Optional General TOU Last Change	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00146 1/1/21	\$0.00025 7/1/21	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 7/1/21
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00044 7/1/21	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01171 7/1/21
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21
G-1 General Last Change	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00055 7/1/21	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01396 7/1/21
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00036 7/1/21	(\$0.00078) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00925 7/1/21
G-3 Large General TOU Last Change	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00020 7/1/21	(\$0.00049) 1/1/21	\$0.00085 1/1/21	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00619 7/1/21
G-4 General Power Last Change	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00046 7/1/21	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01321 7/1/21
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00565 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00071 7/1/21	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01802 7/1/21
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00023 7/1/21	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00744 7/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00055 7/1/21	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01396 7/1/21
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00051 7/1/21	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01943 7/1/21
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00051 7/1/21	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01943 7/1/21

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PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	01-Jul-21	01-Aug-21	01-Sep-21	01-Oct-21	01-Nov-21	01-Dec-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.10753	\$0.10753	\$0.10753	\$0.10753	\$0.10753	\$0.10753	7/1/21
		Variable	ALL	\$ 0.12643	\$0.13073	\$0.11685	\$0.11327	\$0.10833	\$0.09941	\$0.09799	\$0.09801	\$0.10282	\$0.10603	\$0.11583	\$0.12941	7/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	7/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	\$0.09350	\$0.09215	\$0.09069	\$0.09111	\$0.10257	\$0.11905	7/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$0.11336	\$0.11336	\$0.09427	\$0.09427	\$0.09427	\$0.09132	\$0.09132	\$0.09132	\$0.12746	\$0.12746	\$0.12746	10/1/21
		Variable	NEMA	\$ 0.11537	\$0.11562	\$0.10477	\$0.10223	\$0.09437	\$0.08750	\$0.09341	\$0.09140	\$0.08879	\$0.10761	\$0.12301	\$0.15919	10/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$0.10662	\$0.10662	\$0.08999	\$0.08999	\$0.08999	\$0.08794	\$0.08794	\$0.08794	\$0.13076	\$0.13076	\$0.13076	10/1/21
		Variable	SEMA	\$ 0.10989	\$0.10991	\$0.10054	\$0.09476	\$0.08769	\$0.08657	\$0.08858	\$0.08853	\$0.08665	\$0.10734	\$0.12047	\$0.15572	10/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	7/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	\$0.09350	\$0.09215	\$0.09069	\$0.09111	\$0.10257	\$0.11905	7/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential Last change	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.01887 7/1/21	\$7.00 \$0.06831 7/1/21	\$0.00299 4/1/21	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.03524 4/1/21	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.12451 7/1/21
R-2 Residential Assistance Last change	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04944 36% 1/1/21	\$0.01887 36% 7/1/21	\$7.00 \$0.06831 36% 7/1/21	\$0.00299 36% 4/1/21	\$0.00123 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03524 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.11354 36% 7/1/21
R-3 Residential Space Heating Last change	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01553 7/1/21	\$7.00 \$0.05863 7/1/21	\$0.00236 4/1/21	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.03604 4/1/21	\$0.00250 3/1/98	\$0.01491 7/1/21	\$0.01741 7/1/21	\$0.00050 1/1/03	\$7.00 \$0.11474 7/1/21
R-4 Residential Space Heating Assistance Last change	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04310 36% 1/1/21	\$0.01553 36% 7/1/21	\$7.00 \$0.05863 36% 7/1/21	\$0.00236 36% 4/1/21	\$0.00097 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03604 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00394 36% 7/1/21	\$0.00644 36% 7/1/21	\$0.00050 36% 1/1/03	\$7.00 \$0.10377 36% 7/1/21
23 Optional Water Heating Last change	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02922 1/1/21	\$0.01403 7/1/21	\$17.00 \$0.04325 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.01769 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$17.00 \$0.07395 7/1/21
24 Optional Church Last change	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.56 \$0.00582 1/1/21	\$0.01403 7/1/21	\$65.00 \$4.56 \$0.01985 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$5.01 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$65.00 \$9.57 \$0.03286 7/1/21
G-0 Small General Service Last change	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.33 \$0.00203 1/1/21	\$0.01403 7/1/21	\$15.00 \$30.00 \$10.33 \$0.01606 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$9.49 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$15.00 \$30.00 \$19.82 \$0.02907 7/1/21
T-0 Small General Service TOU Last change	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.11 \$0.00317 \$0.00084 1/1/21	\$0.01403 7/1/21	\$30.00 \$10.11 \$0.01720 \$0.01487 7/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$9.49 \$0.00000 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00803 7/1/21	\$0.01053 7/1/21	\$0.00050 1/1/03	\$30.00 \$19.60 \$0.03021 \$0.02788 7/1/21

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.88		\$1.88									\$11.12
			Energy (kWh)	\$8.87		\$8.87									\$18.11
Last change				\$0.00198	\$0.00994	\$0.01192	\$0.00157	\$0.00064	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02399
				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	7/1/21
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW)	\$353.00		\$353.00									\$353.00
			Demand (>50 kW)	\$1.88		\$1.88									\$11.12
			Peak kWh	\$8.87		\$8.87									\$18.11
			Off Peak kWh	\$0.00298	\$0.00994	\$0.01292	\$0.00157	\$0.00064	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02499
Last change				\$0.00084	\$0.00994	\$0.01078	\$0.00157	\$0.00064	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02285
				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	7/1/21
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW)	\$760.00		\$760.00									\$760.00
			Customer (1000<= kW < 1500 kW)	\$1,625.00		\$1,625.00									\$1,625.00
			Customer (1500<= kW < 2500 kW)	\$2,700.00		\$2,700.00									\$2,700.00
			Demand (kW)	\$6.99		\$6.99									\$18.09
			Peak kWh	\$0.00284	\$0.00727	\$0.01011	\$0.00110	\$0.00045	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.02152
Last Change			Off Peak kWh	\$0.00084	\$0.00727	\$0.00811	\$0.00110	\$0.00045	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01952
				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	7/1/21
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand	\$3,800.00		\$3,800.00									\$3,800.00
			Coincident Peak Demand	\$4.98		\$4.98									\$17.91
			Peak kWh	\$0.00285	\$0.00437	\$0.00722	\$0.00060	\$0.00025	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01793
Last Change			Off Peak kWh	\$0.00084	\$0.00437	\$0.00521	\$0.00060	\$0.00025	(\$0.00117)	\$0.00000	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01592
				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	7/1/21
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule	\$0.01600	Per Rate Schedule	\$0.00152	\$0.00063	(\$0.00117)	\$0.01708	\$0.00250	\$0.00803	\$0.01053	\$0.00050	Per Rate Schedule
Last Change				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	7/1/21
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01255	\$0.01600	\$0.01255	\$0.00152	\$0.00063	(\$0.00117)	\$0.01708	\$0.00250	\$0.00803	\$0.01053	\$0.00050	\$0.01255
Last Change				1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	3/1/98	7/1/21	7/1/21	1/1/03	\$0.04503

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01887 7/1/21
R-2 Residential Low Income Last change	8	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01887 7/1/21
R-3 Residential Space Heating Last change	9	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01553 7/1/21
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01553 7/1/21
23 Optional Water Heating Last change	36	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00062 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
24 Optional Church Last change	37	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00062 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
G-0 Small General Service Last change	38	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00062 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
T-0 Small General Service TOU Last change	39	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00062 7/1/21	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01403 7/1/21
G-2 Primary General Service Last change	40	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.06001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00045 7/1/21	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00984 7/1/21
T-4 Primary General Service TOU Last change	41	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.06001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00045 7/1/21	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00984 7/1/21
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00044 1/1/21	\$0.00175 1/1/21	\$0.00260 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00033 1/1/21	\$0.00059 1/1/21	\$0.00058 1/1/21	\$0.00031 7/1/21	(\$0.00070) 1/1/21	\$0.00046 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00727 7/1/21
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00028 1/1/21	\$0.00096 1/1/21	\$0.00153 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00018 1/1/21	\$0.00032 1/1/21	\$0.00036 1/1/21	\$0.00016 7/1/21	(\$0.00038) 1/1/21	\$0.00025 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00437 7/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00042 7/1/21	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01600 7/1/21
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00042 7/1/21	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01600 7/1/21

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PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	01-Jul-21	01-Aug-21	01-Sep-21	01-Oct-21	01-Nov-21	01-Dec-21	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.10708	\$0.10708	\$0.10708	\$0.10708	\$0.10708	\$0.10708	\$0.09468	\$0.09468	\$0.09468	\$0.09468	\$0.09468	\$0.09468	7/1/21
		Variable	WCMA	\$0.11770	\$0.11992	\$0.10558	\$0.10173	\$0.09883	\$0.08900	\$0.08784	\$0.08800	\$0.09030	\$0.09066	\$0.09843	\$0.11108	7/1/21
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.09980	\$0.09980	\$0.09980	\$0.09980	\$0.09980	\$0.09980	\$0.08936	\$0.08936	\$0.08936	\$0.08936	\$0.08936	\$0.08936	7/1/21
		Variable	WCMA	\$0.11417	\$0.11337	\$0.09964	\$0.09097	\$0.08752	\$0.08405	\$0.08398	\$0.08329	\$0.08206	\$0.08275	\$0.09288	\$0.10896	7/1/21
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.10461	\$0.10461	\$0.10461	\$0.08216	\$0.08216	\$0.08216	\$0.08117	\$0.08117	\$0.08117				7/1/21
		Variable	WCMA	\$0.10841	\$0.10723	\$0.09772	\$0.08997	\$0.08136	\$0.07793	\$0.08350	\$0.08118	\$0.07776				7/1/21
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.07254	\$0.07254	\$0.07254	\$0.07254	\$0.07254	\$0.07254	\$0.06751	\$0.06751	\$0.06751	\$0.06751	\$0.06751	\$0.06751	7/1/21
		Variable	WCMA	\$0.08747	\$0.08549	\$0.07345	\$0.06202	\$0.05755	\$0.05783	\$0.06092	\$0.06000	\$0.05803	\$0.05853	\$0.07078	\$0.08678	7/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

Issued by: Craig A. Hallstrom
President

Filed: June 25, 2021
Effective: July 1, 2021

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																			
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery			
R-1 Residential	7	A1/A5 01/48 32/86/68 57/58/39	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04944 \$0.04944 1/1/21	 \$0.02091 \$0.02091 7/1/21	\$7.00 \$0.07035 \$0.07035 7/1/21	\$0.00299 \$0.00299 \$0.00299 4/1/21	\$0.00123 \$0.00123 \$0.00123 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$0.03524 \$0.03524 \$0.03524 4/1/21	\$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.01464 \$0.02579 \$0.02579 7/1/21	\$0.01714 \$0.02629 \$0.02629 7/1/21	\$0.00050 \$0.00050 \$0.00050 1/1/03	\$7.00 \$0.12628 \$0.13743 7/1/21			
Last change																			
R-2 Residential Assistance	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04944 \$0.04944 36% 1/1/21	 \$0.02091 \$0.02091 36% 7/1/21	\$7.00 \$0.07035 \$0.07035 36% 7/1/21	\$0.00299 \$0.00299 \$0.00299 36% 4/1/21	\$0.00123 \$0.00123 \$0.00123 36% 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03524 \$0.03524 \$0.03524 36% 4/1/21	\$0.00250 \$0.00250 \$0.00250 36% 1/1/02	\$0.00277 \$0.00148 \$0.00398 36% 7/1/21	\$0.00527 \$0.00398 \$0.00398 36% 7/1/21	\$0.00050 \$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.11441 \$0.11312 7/1/21			
Last change																			
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04310 \$0.04310 1/1/21	 \$0.01712 \$0.01712 7/1/21	\$7.00 \$0.06022 \$0.06022 7/1/21	\$0.00236 \$0.00236 \$0.00236 4/1/21	\$0.00097 \$0.00097 \$0.00097 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$0.03604 \$0.03604 \$0.03604 4/1/21	\$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.01464 \$0.02579 \$0.02579 7/1/21	\$0.01714 \$0.02829 \$0.02829 7/1/21	\$0.00050 \$0.00050 \$0.00050 1/1/03	\$7.00 \$0.11606 \$0.12721 7/1/21			
Last change																			
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04310 \$0.04310 36% 1/1/21	 \$0.01712 \$0.01712 36% 7/1/21	\$7.00 \$0.06022 \$0.06022 36% 7/1/21	\$0.00236 \$0.00236 \$0.00236 36% 4/1/21	\$0.00097 \$0.00097 \$0.00097 36% 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) 36% 1/1/21	\$0.03604 \$0.03604 \$0.03604 36% 4/1/21	\$0.00250 \$0.00250 \$0.00250 36% 1/1/02	\$0.00277 \$0.00148 \$0.00398 36% 7/1/21	\$0.00527 \$0.00398 \$0.00398 36% 7/1/21	\$0.00050 \$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.10419 \$0.10290 7/1/21			
Last change																			
Non-Demand																			
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00		\$8.00												\$8.00
				Energy (kWh) - Summer	\$0.04912 \$0.07911 1/1/21	\$0.02289 \$0.02289 7/1/21	\$0.07201 \$0.10200 7/1/21	\$0.00333 \$0.00333 4/1/21	\$0.00137 \$0.00137 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$0.03037 \$0.03037 4/1/21	\$0.00250 \$0.00250 1/1/02	\$0.00763 \$0.00763 7/1/21	\$0.01013 \$0.01013 7/1/21	\$0.00050 \$0.00050 1/1/03	\$0.11654 \$0.14653 7/1/21			
Last change																			
		B1	BOST	Customer Demand (>10 kW) - Winter	\$11.00 \$0.30 \$0.04579 \$0.03982 \$0.02643 \$0.93 \$0.07361 \$0.04467 \$0.02778 1/1/21	 \$0.02289 \$0.02289 \$0.02289 \$0.93 \$0.02289 \$0.02289 \$0.02289 7/1/21	\$11.00 \$0.30 \$0.06868 \$0.06271 \$0.04932 \$0.93 \$0.09650 \$0.06756 \$0.05067 7/1/21	\$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 \$0.00333 4/1/21	\$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 \$0.00137 1/1/21	(\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) (\$0.00117) 1/1/21	\$30.07 \$0.02278 \$0.02278 \$0.02278 \$0.00000 \$84.85 \$0.02278 \$0.02278 \$0.00000 \$0.02278 \$0.02278 \$0.00000 \$0.02278 4/1/21	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/02	\$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 \$0.00763 7/1/21	\$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 \$0.01013 7/1/21	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$11.00 \$30.37 \$0.10562 \$0.09965 \$0.06348 \$85.78 \$0.13344 \$0.10450 \$0.06483 7/1/21			
Last change																			

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																				
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery				
												System Benefits	Recon. Factor	Total EEC						
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00		\$18.00									\$18.00				
				1st 2000 kWh	\$10.30		\$10.30								\$20.89					
				Next 150 hrs*kW	\$0.01951	\$0.01447	\$0.03398	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04645				
				remainder kWh	\$0.01399	\$0.01447	\$0.02846	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04093				
				Demand (>10 kW) - Summer	\$0.01195	\$0.01447	\$0.02642	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03889				
				1st 2000 kWh	\$22.09		\$22.09									\$50.14				
				Next 150 hrs*kW	\$0.03034	\$0.01447	\$0.04481	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05728				
				remainder kWh	\$0.01588	\$0.01447	\$0.03035	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04282				
				Transformer Credit / kW	\$0.01248	\$0.01447	\$0.02695	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03942				
				Last change																
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21				
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00		\$250.00									\$250.00				
				Peak kWh	\$9.45		\$9.45					\$12.33				\$21.78				
				Off Peak kWh	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070				
				Demand (kW) - Summer	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070				
				Peak kWh	\$16.03		\$16.03				\$12.33					\$28.36				
				Off Peak kWh	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070				
				Off Peak kWh	\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070				
				Last change																
									1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
T-1 Optional General Service TOU (Closed) Last change	14	B5	BOST	Customer Peak kWh - Winter	\$10.00		\$10.00									\$10.00				
				Off Peak kWh - Winter	\$0.07966	\$0.02289	\$0.10255	\$0.00333	\$0.00137	(\$0.00117)	\$0.08657	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.20328				
				Peak kWh - Summer	\$0.02030	\$0.02289	\$0.04319	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05735				
				Off Peak kWh - Summer	\$0.16991	\$0.02289	\$0.19280	\$0.00333	\$0.00137	(\$0.00117)	\$0.09733	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.30429				
				Off Peak kWh - Summer	\$0.02240	\$0.02289	\$0.04529	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.05945				
				Last change																
									1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00				
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00				
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00				
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00				
				Demand (kW) - Winter	\$12.22		\$12.22				\$10.84					\$23.06				
				Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694				
				Off Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694				
				Demand (kW) - Summer	\$21.44		\$21.44				\$10.84					\$32.28				
				Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694				
				Off Peak kWh	\$0.00000	\$0.01447	\$0.01447	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02694				
Last change																				
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21				
WR MWRA Last change	16	E1	BOST	Customer Demand (kW)	\$150.48		\$150.48									\$150.48				
				Energy (kWh)	\$0.00		\$0.00					\$6.94				\$6.94				
					\$0.00000	\$0.00936	\$0.00936	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02070				
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21				
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer Energy (kWh)	\$5.00		\$5.00									\$5.00				
					\$0.03711	\$0.01227	\$0.04938	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.09504				
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21				

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.13		\$4.13				\$10.26					\$14.39
				Energy (kWh)	\$7.71		\$7.71				\$10.26					\$17.97
Last Change					\$0.01244	\$0.01227	\$0.02471	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03657
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-2 Large General	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
Secondary Service				Demand (> 100 kVA)	\$4.46		\$4.46				\$6.70					\$11.16
				Peak kWh	\$5.53		\$5.53				\$14.95					\$20.48
				Low A kWh	\$0.01047	\$0.00880	\$0.01927	\$0.00117	\$0.00046	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03038
				Low B kWh	\$0.01047	\$0.00880	\$0.01927	\$0.00117	\$0.00046	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03038
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-3 Large General	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
TOU				Demand (> 100 kVA)	\$0.00		\$0.00				\$646.86					\$646.86
13.8 kV Service				Peak kWh	\$4.58		\$4.58				\$11.49					\$16.07
				Low A kWh	\$0.00368	\$0.00566	\$0.00934	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01976
				Low B kWh	\$0.00368	\$0.00566	\$0.00934	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.01976
Last Change					1/1/20	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-4 Optional General	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
TOU				Peak kWh	\$4.57		\$4.57				\$11.08					\$15.65
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03230
Last Change					\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03230
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-5 Commercial	23	38	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
Space Heating (Closed)				Energy (>5000 kWh)	\$0.01953	\$0.01171	\$0.03124	\$0.00136	\$0.00056	(\$0.00117)	\$0.02538	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.06800
Last Change					\$0.02567	\$0.01171	\$0.03738	\$0.00136	\$0.00056	(\$0.00117)	\$0.03744	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08620
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-6 Optional General	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00									\$9.00
TOU (Non-Demand) (Closed)				Low A kWh	\$0.06346	\$0.01227	\$0.07573	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.12139
Last Change					\$0.02338	\$0.01227	\$0.03565	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04751
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.97 \$0.00 \$0.00000		\$781.00 \$4.97 \$0.00566	\$0.00068	\$0.00028		\$10.82 \$0.83 \$0.00000			\$0.01013	\$0.00050	\$781.00 \$15.79 \$0.83 \$0.01608
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.97 \$0.00000		\$781.00 \$4.97 \$0.00566	\$0.00068	\$0.00028		\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$781.00 \$4.97 \$0.01608
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/21	per G-3 7/1/21	per G-3 7/1/21	per G-3 4/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/02	per G-3 7/1/21	per G-3 7/1/21	per G-3 1/1/03	per G-3 7/1/21
G-1 General Last Change	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00		Annual/Seasonal Optional							\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (<=2300 kWh)	\$5.38		\$5.38									\$5.38
				Energy (>2300 kWh)	\$0.04512	\$0.01396	\$0.05908	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.10368
				Energy (<=2300 kWh)	\$0.01223	\$0.01396	\$0.02619	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.07079
				Energy (<=2300 kWh)	\$0.04512	\$0.01396	\$0.05908	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10680
				Energy (>2300 kWh)	\$0.01223	\$0.01396	\$0.02619	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07401
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
									Seasonal							
Last Change	35	SOUTH	CAPE	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
				Energy (<=1800 kWh)	\$4.74		\$4.74									\$4.74
				Energy (>1800 kWh)	\$0.08365	\$0.01396	\$0.09761	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.14221
				Energy (<=1800 kWh)	\$0.02658	\$0.01396	\$0.04054	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.08514
				Energy (<=1800 kWh)	\$0.08365	\$0.01396	\$0.09761	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.14543
				Energy (>1800 kWh)	\$0.02658	\$0.01396	\$0.04054	\$0.00190	\$0.00078	(\$0.00117)	\$0.03246	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08836
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-2 Medium General TOU Last Change	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.70		\$1.70				\$9.52					\$11.22
				Low A kWh	\$0.01991	\$0.00925	\$0.02916	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04356
				Low B kWh	\$0.01675	\$0.00925	\$0.02600	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.04040
				Peak kWh	\$0.01086	\$0.00925	\$0.02011	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03451
				Low A kWh	\$0.01991	\$0.00925	\$0.02916	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04678
				Low B kWh	\$0.01675	\$0.00925	\$0.02600	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04362
				Peak kWh	\$0.01086	\$0.00925	\$0.02011	\$0.00122	\$0.00050	(\$0.00117)	\$0.00322	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03773
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21
G-3 Large General TOU Last Change	31	24	SOUTH	Cust Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$0.97		\$0.97				\$10.07					\$11.04
				Energy (kWh) - Low A	\$0.01387	\$0.00619	\$0.02006	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.03061
				Energy (kWh) - Low B	\$0.01276	\$0.00619	\$0.01895	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02950
				Energy (kWh) - Peak	\$0.00883	\$0.00619	\$0.01502	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050	\$0.02557
				Energy (kWh) - Low A	\$0.01387	\$0.00619	\$0.02006	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03383
				Energy (kWh) - Low B	\$0.01276	\$0.00619	\$0.01895	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03272
				Energy (kWh) - Low B	\$0.00883	\$0.00619	\$0.01502	\$0.00077	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.02879
					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03	7/1/21

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS															
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Total Delivery
												System Benefits	Recon. Factor	Total EEC	
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00		\$6.00								
				Energy (kWh)	\$1.92		\$1.92								
			CAPE	Energy (kWh)	\$0.02203	\$0.01321	\$0.03524	\$0.00175	\$0.00072	(\$0.00117)	\$3.34	\$0.00435	\$0.00250	\$0.00763	\$0.01013
				Energy (kWh)	\$0.02203	\$0.01321	\$0.03524	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
G-5 Commercial Space Heating (Closed)	33	88	SOUTH	Customer Energy (kWh)	\$6.00		\$6.00								
			CAPE	Energy (kWh)	\$0.03965	\$0.01802	\$0.05767	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Energy (kWh)	\$0.03965	\$0.01802	\$0.05767	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
G-6 All Electric School (Closed)	34	22	SOUTH	Customer Energy (kWh)	\$30.00		\$30.00								
			CAPE	Energy (kWh)	\$0.01802	\$0.00744	\$0.02546	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Energy (kWh)	\$0.01802	\$0.00744	\$0.02546	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
G-7 Optional General TOU	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00			Annual					
				Peak kWh	\$3.68		\$3.68				\$12.51				
			CAPE	Low A kWh	\$0.02528	\$0.01396	\$0.03924	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Peak kWh	\$0.01771	\$0.01396	\$0.03167	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050
			CAPE	Low A kWh	\$0.02528	\$0.01396	\$0.03924	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050
				Low A kWh	\$0.01771	\$0.01396	\$0.03167	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
		31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00			Seasonal					
				Peak kWh	\$3.72		\$3.72				\$4.70				
			CAPE	Low A kWh	\$0.04929	\$0.01396	\$0.06325	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Peak kWh	\$0.04145	\$0.01396	\$0.05541	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00763	\$0.01013	\$0.00050
			CAPE	Low A kWh	\$0.04929	\$0.01396	\$0.06325	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050
				Low A kWh	\$0.04145	\$0.01396	\$0.05541	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate Schedule		Per Rate Schedule								
			CAPE	Energy (kWh)	\$0.01943	\$0.01943	\$0.01943	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Energy (kWh)				\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03
S-2 Street and Security - Customer Owned	45	C2/C4 83/89 82/96	ALL	Customer Energy (kWh)	\$6.58		\$6.58								
			CAPE	Energy (kWh)	\$0.02845	\$0.01943	\$0.04788	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00763	\$0.01013	\$0.00050
				Energy (kWh)	\$0.02845	\$0.01943	\$0.04788	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050
Last Change					1/1/21	7/1/21	7/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/21	7/1/21	1/1/03

Summer Months - June thru September
Winter Months - October thru May

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02091 7/1/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00081 7/1/21	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02091 7/1/21
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00501 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01712 7/1/21
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00064 7/1/21	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01712 7/1/21
G-1 General Service Last change	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00648 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00094 7/1/21	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02289 7/1/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00061 7/1/21	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01447 7/1/21
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00037 7/1/21	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00936 7/1/21
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00648 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00094 7/1/21	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02289 7/1/21
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00061 7/1/21	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01447 7/1/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00037 7/1/21	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00936 7/1/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00059 1/1/21	\$0.00187 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00034 7/1/21	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00880 7/1/21
G-3 Large General TOU 13.8 kV Service Last Change	21	CAMB	\$0.00047 1/1/21	\$0.00108 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00019 7/1/21	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00566 7/1/21
G-4 Optional General TOU Last Change	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00145 1/1/21	\$0.00025 7/1/21	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 7/1/21
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00044 7/1/21	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01171 7/1/21
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00049 7/1/21	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01227 7/1/21
G-1 General Last Change	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00055 7/1/21	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01396 7/1/21
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00036 7/1/21	(\$0.00078) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00925 7/1/21
G-3 Large General TOU Last Change	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00020 7/1/21	(\$0.00049) 1/1/21	\$0.00085 1/1/21	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00619 7/1/21
G-4 General Power Last Change	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00046 7/1/21	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01321 7/1/21
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00585 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00071 7/1/21	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01602 7/1/21
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00023 7/1/21	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00744 7/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00056 7/1/21	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01396 7/1/21
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00051 7/1/21	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01943 7/1/21
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00051 7/1/21	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01943 7/1/21

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PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	01-Jul-21	01-Aug-21	01-Sep-21	01-Oct-21	01-Nov-21	01-Dec-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.10753	\$0.10753	\$0.10753	\$0.10753	\$0.10753	\$0.10753	7/1/21
		Variable	ALL	\$ 0.12643	\$0.13073	\$0.11685	\$0.11327	\$0.10833	\$0.09941	\$0.09799	\$0.09801	\$0.10282	\$0.10603	\$0.11583	\$0.12941	7/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	7/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	\$0.09350	\$0.09215	\$0.09069	\$0.09111	\$0.10257	\$0.11905	7/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$0.11336	\$0.11336	\$0.09427	\$0.09427	\$0.09427	\$0.09132	\$0.09132	\$0.09132				7/1/21
		Variable	NEMA	\$ 0.11537	\$0.11562	\$0.10477	\$0.10223	\$0.09437	\$0.08750	\$0.09341	\$0.09140	\$0.08879				7/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$0.10662	\$0.10662	\$0.08999	\$0.08999	\$0.08999	\$0.08794	\$0.08794	\$0.08794				7/1/21
		Variable	SEMA	\$ 0.10989	\$0.10991	\$0.10054	\$0.09476	\$0.08769	\$0.08657	\$0.08858	\$0.08853	\$0.08665				7/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	\$0.09850	7/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	\$0.09350	\$0.09215	\$0.09069	\$0.09111	\$0.10257	\$0.11905	7/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

Issued by: Craig A. Hallstrom
President

Filed: June 25, 2021
Effective: July 1, 2021

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential Last change	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.01871 1/1/21	\$7.00 \$0.06815 1/1/21	\$0.00299 4/1/21	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.03524 4/1/21	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.12848 4/1/21
R-2 Residential Assistance Last change	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04944 36% 1/1/21	\$0.01871 36% 1/1/21	\$7.00 \$0.06815 36% 1/1/21	\$0.00299 36% 4/1/21	\$0.00123 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03524 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.11370 36% 4/1/21
R-3 Residential Space Heating Last change	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01540 1/1/21	\$7.00 \$0.05850 1/1/21	\$0.00236 4/1/21	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.03604 4/1/21	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.11874 4/1/21
R-4 Residential Space Heating Assistance Last change	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04310 36% 1/1/21	\$0.01540 36% 1/1/21	\$7.00 \$0.05850 36% 1/1/21	\$0.00236 36% 4/1/21	\$0.00097 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.03604 36% 4/1/21	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.10396 36% 4/1/21
23 Optional Water Heating Last change	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02822 1/1/21	\$0.01389 1/1/21	\$17.00 \$0.04311 1/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.01769 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$17.00 \$0.07172 4/1/21
24 Optional Church Last change	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.56 \$0.00582 1/1/21	\$0.01389 1/1/21	\$65.00 \$4.56 \$0.01971 1/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$5.01 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$65.00 \$9.57 \$0.03063 4/1/21
G-0 Small General Service Last change	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.33 \$0.00203 1/1/21	\$0.01389 1/1/21	\$15.00 \$30.00 \$10.33 \$0.01592 1/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$9.49 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$19.82 \$0.02684 4/1/21
T-0 Small General Service TOU Last change	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.11 \$0.00317 \$0.00084 1/1/21	\$0.01389 1/1/21	\$30.00 \$10.11 \$0.01706 \$0.01473 1/1/21	\$0.00223 4/1/21	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$9.49 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$30.00 \$19.60 \$0.02798 \$0.02565 4/1/21

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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.88 \$8.87 \$0.00198 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01181 1/1/21				\$9.24 \$9.24 \$0.00000 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$11.12 \$18.11 \$0.02179 4/1/21
Last change															
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.88 \$8.87 \$0.00298 \$0.00084 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01281 \$0.01067 1/1/21				\$9.24 \$9.24 \$0.00000 \$0.00064 \$0.00157 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$11.12 \$18.11 \$0.02279 \$0.02065 4/1/21
Last change															
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$6.99 \$0.00284 \$0.00084 1/1/21		\$760.00 \$1,625.00 \$2,700.00 \$6.99 \$0.01004 \$0.00804 1/1/21				\$11.10 \$0.00000 \$0.00000 \$0.00045 \$0.00110 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$760.00 \$1,625.00 \$2,700.00 \$18.09 \$0.01936 \$0.01736 4/1/21
Last Change															
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.98 \$0.00285 \$0.00084 1/1/21		\$3,800.00 \$4.98 \$0.00719 \$0.00518 1/1/21				\$12.93 \$15.56 \$0.00000 \$0.00025 \$0.00025 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$3,800.00 \$17.91 \$15.56 \$0.01581 \$0.01380 4/1/21
S-1 Street and Security Lighting Last Change	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/21	\$0.01591 1/1/21	Per Rate Schedule 1/1/21	\$0.00152 4/1/21	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.01708 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	Per Rate Schedule 4/1/21
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	Per Watt kWh	\$0.01255 1/1/21	\$0.01591 1/1/21	\$0.01255 \$0.01591 1/1/21	\$0.00152 4/1/21	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.01708 4/1/21	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$0.01255 \$0.04291 4/1/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01871 1/21/21
R-2 Residential Low Income Last change	8	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01871 1/21/21
R-3 Residential Space Heating Last change	9	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01540 1/21/21
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01540 1/21/21
23 Optional Water Heating Last change	36	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/21/21
24 Optional Church Last change	37	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/21/21
G-0 Small General Service Last change	38	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/21/21
T-0 Small General Service TOU Last change	39	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00569 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/21/21
G-2 Primary General Service Last change	40	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00034 7/1/20	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00983 1/21/21
T-4 Primary General Service TOU Last change	41	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00034 7/1/20	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00983 1/21/21
T-2 Large Primary Service TOU Last Change	42	WMA	\$0.00044 1/1/21	\$0.00175 1/1/21	\$0.00280 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00033 1/1/21	\$0.00059 1/1/21	\$0.00058 1/1/21	\$0.00024 7/1/20	(\$0.00070) 1/1/21	\$0.00046 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00720 1/21/21
T-5 Extra Large Primary Service TOU Last Change	43	WMA	\$0.00028 1/1/21	\$0.00096 1/1/21	\$0.00153 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00018 1/1/21	\$0.00032 1/1/21	\$0.00036 1/1/21	\$0.00013 7/1/20	(\$0.00038) 1/1/21	\$0.00025 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00434 1/21/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00033 7/1/20	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00084 1/1/21	\$0.01591 1/21/21
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00033 7/1/20	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00084 1/1/21	\$0.01591 1/21/21

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PART C - BASIC SERVICE *
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS										
Sector	Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	\$ 0.10708	1/1/21
		Variable	WCMA	\$ 0.11770	\$ 0.11992	\$ 0.10558	\$ 0.10173	\$ 0.09883	\$ 0.08900	1/1/21
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	\$ 0.09980	1/1/21
		Variable	WCMA	\$ 0.11417	\$ 0.11337	\$ 0.09964	\$ 0.09097	\$ 0.08752	\$ 0.08405	1/1/21
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.10461	\$ 0.10461	\$ 0.10461	\$ 0.08216	\$ 0.08216	\$ 0.08216	4/1/21
		Variable	WCMA	\$ 0.10841	\$ 0.10723	\$ 0.09772	\$ 0.08997	\$ 0.08136	\$ 0.07793	4/1/21
St. Lighting	S-1, S-2	Fixed	WCMA	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	\$ 0.07254	1/1/21
		Variable	WCMA	\$ 0.08747	\$ 0.08549	\$ 0.07345	\$ 0.06202	\$ 0.05755	\$ 0.05783	1/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPL No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
R-1 Residential	7	A1/A5 01/48 32/66/68 57/58/39	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.02075	\$7.00	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00
Last change				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.12827
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
R-2 Residential Assistance	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.02075	\$7.00	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$7.00
Last change				Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00299	\$0.00123	(\$0.00117)	\$0.03524	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.11296
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
R-3 Residential Space Heating	9	A4/AB 04/10 66	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.01699	\$7.00	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00
Last change				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.11808
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL CAPE	Customer Energy (kWh)	\$7.00	\$0.01699	\$7.00	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$7.00
Last change				Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00236	\$0.00097	(\$0.00117)	\$0.03604	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.10909
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00	\$0.02267	\$8.00	\$0.00333	\$0.00137	(\$0.00117)	\$0.03037	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$8.00
Last change				Energy (kWh) - Summer	\$0.04912	\$0.02267	\$0.10178	\$0.00333	\$0.00137	(\$0.00117)	\$0.03037	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11512
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
		B1	BOST	Customer Demand (>10 kW) - Winter	\$11.00	\$0.02267	\$11.00	\$0.00333	\$0.00137	(\$0.00117)	\$30.07	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$11.00
				1st 2000 kWh	\$0.30	\$0.02267	\$0.06249	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.37
				Next 150 hrs*kW	\$0.03982	\$0.02267	\$0.06249	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09823
				remainder kWh	\$0.02643	\$0.02267	\$0.04910	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06206
				Demand (>10 kW) - Summer	\$0.93	\$0.02267	\$0.93	\$0.00333	\$0.00137	(\$0.00117)	\$84.85	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$85.78
				1st 2000 kWh	\$0.07361	\$0.02267	\$0.09628	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.13202
				Next 150 hrs*kW	\$0.04467	\$0.02267	\$0.06734	\$0.00333	\$0.00137	(\$0.00117)	\$0.02278	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10308
Last change				remainder kWh	\$0.02778	\$0.02267	\$0.05045	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06341
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-2 General Service Last change	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00		\$18.00									\$18.00
				1st 2000 kWh	\$10.30		\$10.30				\$10.59					\$20.89
				Next 150 hrs*kW	\$0.01951	\$0.01432	\$0.03383	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04510
				remainder kWh	\$0.01399	\$0.01432	\$0.02831	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03958
				Customer Demand (>10 kW) - Summer	\$0.01195	\$0.01432	\$0.02627	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03754
				1st 2000 kWh	\$22.09		\$22.09				\$28.05					\$50.14
				Next 150 hrs*kW	\$0.03034	\$0.01432	\$0.04466	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05593
				remainder kWh	\$0.01588	\$0.01432	\$0.03020	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04147
				Transformer Credit / kW	\$0.01248	\$0.01432	\$0.02680	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03807
					(\$0.12)		(\$0.12)									(\$0.12)
G-3 General Service Last change	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00		\$250.00									\$250.00
				Peak kWh	\$9.45		\$9.45				\$12.33					\$21.78
				Off Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942
				Customer Demand (kW) - Summer	\$16.03		\$16.03				\$12.33					\$28.36
				Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942
				Off Peak kWh	\$0.00000	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/21	7/1/20	7/1/20	1/1/20	4/1/21
T-1 Optional General Service TOU (Closed) Last change	14	B5	BOST	Customer Peak kWh - Winter	\$10.00		\$10.00									\$10.00
				Off Peak kWh - Winter	\$0.07986	\$0.02267	\$0.10253	\$0.00333	\$0.00137	(\$0.00117)	\$0.08657	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.20186
				Peak kWh - Summer	\$0.02030	\$0.02267	\$0.04297	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05593
				Off Peak kWh - Summer	\$0.16991	\$0.02267	\$0.19258	\$0.00333	\$0.00137	(\$0.00117)	\$0.09733	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.30287
					\$0.02240	\$0.02267	\$0.04507	\$0.00333	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05803
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/21	7/1/20	7/1/20	1/1/20	4/1/21
T-2 General Service TOU Last change	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150)	\$27.00		\$27.00									\$27.00
				Customer (150<kW<=300)	\$110.00		\$110.00									\$110.00
				Customer (300<kW<=1000)	\$160.00		\$160.00									\$160.00
				Customer (kW>1000)	\$360.00		\$360.00									\$360.00
				Demand (kW) - Winter	\$12.22		\$12.22				\$10.84					\$23.06
				Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559
				Off Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559
				Demand (kW) - Summer	\$21.44		\$21.44				\$10.84					\$32.28
				Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559
				Off Peak kWh	\$0.00000	\$0.01432	\$0.01432	\$0.00213	\$0.00088	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02559
WR MWRA Last change	16	E1	BOST	Customer Demand (kW)	\$150.48		\$150.48				\$6.94					\$150.48
				Energy (kWh)	\$0.00	\$0.00928	\$0.00928	\$0.00133	\$0.00055	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01942
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer Energy (kWh)	\$5.00		\$5.00				\$0.03380					\$5.00
					\$0.03711	\$0.01215	\$0.04926	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09372

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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.13		\$4.13				\$10.26					\$14.39
				Energy (kWh)	\$7.71		\$7.71				\$10.26					\$17.97
Last Change					\$0.01244	\$0.01215	\$0.02459	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03525
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
G-2 Large General Secondary Service	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$4.46		\$4.46				\$6.70					\$11.16
				Peak kWh	\$5.53		\$5.53				\$14.95					\$20.48
				Low A kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909
				Low B kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909
Last Change					\$0.01047	\$0.00871	\$0.01918	\$0.00117	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02909
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
G-3 Large General TOU 13.8 kV Service	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00				\$646.86					\$646.86
				Peak kWh	\$4.58		\$4.58				\$11.49					\$16.07
				Low A kWh	\$0.00368	\$0.00582	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852
				Low B kWh	\$0.00368	\$0.00582	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852
Last Change					\$0.00368	\$0.00582	\$0.00930	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01852
					1/1/20	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
G-4 Optional General TOU	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.57		\$4.57				\$11.08					\$15.65
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03110
Last Change					\$0.01147	\$0.00976	\$0.02123	\$0.00114	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03110
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
				Energy (>5000 kWh)	\$0.01953	\$0.01157	\$0.03110	\$0.00136	\$0.00056	(\$0.00117)	\$0.02538	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08666
Last Change					\$0.02567	\$0.01157	\$0.03724	\$0.00136	\$0.00056	(\$0.00117)	\$0.03744	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08486
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21
G-6 Optional General TOU (Non-Demand) (Closed)	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00									\$9.00
				Low A kWh	\$0.06346	\$0.01215	\$0.07561	\$0.00170	\$0.00070	(\$0.00117)	\$0.03380	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12007
Last Change					\$0.02338	\$0.01215	\$0.03553	\$0.00170	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04619
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	7/1/20	7/1/20	1/1/03	4/1/21

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-21-B
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.97 \$0.00 \$0.00000		\$781.00 \$4.97 \$0.00 \$0.00562					\$10.82 \$0.83 \$0.00000				\$781.00 \$15.79 \$0.83 \$0.01484
						\$0.00562	\$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.97 \$0.00000		\$781.00 \$4.97 \$0.00562					\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$4.97 \$0.01484
						\$0.00562	\$0.00562	\$0.00068	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 4/1/21	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/03	per G-3 4/1/21
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.38 \$0.04512 \$0.01223		\$6.00 \$0.00 \$5.38 \$0.05894 \$0.01382 \$0.01382									\$6.00 \$0.00 \$5.38 \$0.10234 \$0.06945
			CAPE	Energy (< =2300 kWh) Energy (>2300 kWh)	\$0.04512 \$0.01223	\$0.01382 \$0.01382	\$0.05894 \$0.02605	\$0.00190 \$0.00190	\$0.00078 (\$0.00117)	(\$0.00117)	\$0.03246 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$0.00050 \$0.00050	\$0.06945 \$0.06945
Last Change			CAPE	Energy (< =2300 kWh) Energy (>2300 kWh)	\$0.04512 \$0.01223	\$0.01382 \$0.01382	\$0.05894 \$0.02605	\$0.00190 \$0.00190	\$0.00078 (\$0.00117)	(\$0.00117)	\$0.03246 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.10676 \$0.07387
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
Seasonal																
		35	SOUTH	Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.74 \$0.08365 \$0.02658		\$6.00 \$0.00 \$4.74 \$0.09747 \$0.01382 \$0.04040									\$6.00 \$0.00 \$4.74 \$0.14087 \$0.08380
			CAPE	Energy (< =1800 kWh) Energy (>1800 kWh)	\$0.08365 \$0.02658	\$0.01382 \$0.01382	\$0.09747 \$0.04040	\$0.00190 \$0.00190	\$0.00078 (\$0.00117)	(\$0.00117)	\$0.03246 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$0.00050 \$0.00050	\$0.14087 \$0.08380
Last Change			CAPE	Energy (< =1800 kWh) Energy (>1800 kWh)	\$0.08365 \$0.02658	\$0.01382 \$0.01382	\$0.09747 \$0.04040	\$0.00190 \$0.00190	\$0.00078 (\$0.00117)	(\$0.00117)	\$0.03246 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.14529 \$0.08822
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.70 \$0.01891 \$0.01675 \$0.01086		\$370.00 \$1.70 \$0.02906 \$0.00915 \$0.02590 \$0.00915					\$8.52 \$0.00322 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$370.00 \$11.22 \$0.04226 \$0.03910
			CAPE	Peak kWh Low A kWh Low B kWh	\$0.01891 \$0.01675 \$0.01086	\$0.00915 \$0.00915 \$0.00915	\$0.02906 \$0.00915 \$0.02590 \$0.00915	\$0.00122 \$0.00122 \$0.00122	\$0.00050 (\$0.00117) \$0.00050 (\$0.00117)	(\$0.00117)	\$0.00322 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$0.00050 \$0.00050	\$0.03910 \$0.03321
			CAPE	Peak kWh Low A kWh Low B kWh	\$0.01891 \$0.01675 \$0.01086	\$0.00915 \$0.00915 \$0.00915	\$0.02906 \$0.00915 \$0.02590 \$0.00915	\$0.00122 \$0.00122 \$0.00122	\$0.00050 (\$0.00117) \$0.00050 (\$0.00117)	(\$0.00117)	\$0.00322 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.04668 \$0.04362
Last Change			CAPE	Low A kWh Low B kWh	\$0.01675 \$0.01086	\$0.00915 \$0.00915	\$0.02590 \$0.02001	\$0.00122 \$0.00122	\$0.00050 (\$0.00117)	(\$0.00117)	\$0.00322 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.04362 \$0.03763
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.97 \$0.01387 \$0.01276 \$0.00883		\$930.00 \$0.97 \$0.02003 \$0.00915 \$0.01982 \$0.00915					\$10.07 \$0.00000 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$930.00 \$11.04 \$0.02938 \$0.02827
			CAPE	Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01387 \$0.01276 \$0.00883	\$0.00616 \$0.00616 \$0.00616	\$0.02003 \$0.00915 \$0.01982 \$0.00915	\$0.00077 \$0.00077 \$0.00077	\$0.00032 (\$0.00117) \$0.00032 (\$0.00117)	(\$0.00117)	\$0.00000 (\$0.00117)	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$0.00050 \$0.00050	\$0.02938 \$0.02827
			CAPE	Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01276 \$0.00883	\$0.00616 \$0.00616	\$0.01982 \$0.01499	\$0.00077 \$0.00077	\$0.00032 (\$0.00117)	(\$0.00117)	\$0.00000 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.03269 \$0.02876
Last Change			CAPE	Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01276 \$0.00883	\$0.00616 \$0.00616	\$0.01982 \$0.01499	\$0.00077 \$0.00077	\$0.00032 (\$0.00117)	(\$0.00117)	\$0.00000 (\$0.00117)	\$0.00250 \$0.00250	\$0.01085 \$0.01085	\$0.01335 \$0.01335	\$0.00050 \$0.00050	\$0.03269 \$0.02876
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-21-B
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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00		\$6.00									\$6.00
				Energy (kWh)	\$1.92		\$1.92				\$3.34					\$5.26
			CAPE	Energy (kWh)	\$0.02203	\$0.01313	\$0.03516	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05024
Last Change					\$0.02203	\$0.01313	\$0.03516	\$0.00175	\$0.00072	(\$0.00117)	\$0.00435	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05468
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-5 Commercial Space Heating (Closed)	33	88	SOUTH	Customer Energy (kWh)	\$6.00		\$6.00									\$6.00
			CAPE	Energy (kWh)	\$0.03965	\$0.01779	\$0.05744	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10487
Last Change					\$0.03965	\$0.01779	\$0.05744	\$0.00222	\$0.00091	(\$0.00117)	\$0.03584	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.10909
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-6 All Electric School (Closed)	34	22	SOUTH	Customer Energy (kWh)	\$30.00		\$30.00									\$30.00
			CAPE	Energy (kWh)	\$0.01802	\$0.00739	\$0.02541	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06541
Last Change					\$0.01802	\$0.00739	\$0.02541	\$0.00084	\$0.00035	(\$0.00117)	\$0.03055	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06983
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
G-7 Optional General TOU	35	55	SOUTH	Customer Demand (kW)	\$10.00		\$10.00		Annual							
				Peak kWh	\$3.68		\$3.68				\$12.51					\$16.19
				Low A kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05004
			CAPE	Peak kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04247
			CAPE	Peak kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05446
Last Change			CAPE	Low A kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04689
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
		31	SOUTH	Customer Demand (kW)	\$10.00		\$10.00		Seasonal							
				Peak kWh	\$3.72		\$3.72				\$4.70					\$8.42
				Low A kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07405
			CAPE	Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06621
			CAPE	Peak kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07847
Last Change			CAPE	Low A kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00190	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07063
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate Schedule	\$0.01933	Per Rate Schedule	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00643	\$0.00893	\$0.00050	Per Rate Schedule
Last Change			CAPE	Energy (kWh)		\$0.01933		\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21
S-2 Street and Security - Customer Owned	45	C2/C4 83/89 82/96	ALL	Customer Energy (kWh)	\$6.58		\$6.58									\$6.58
				Energy (kWh)	\$0.02845	\$0.01933	\$0.04778	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07613
Last Change			CAPE	Energy (kWh)	\$0.02845	\$0.01933	\$0.04778	\$0.00189	\$0.00078	(\$0.00117)	\$0.01742	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.08055
					1/1/21	1/1/21	1/1/21	4/1/21	1/1/21	1/1/21	4/1/21	1/1/02	1/1/21	1/1/21	1/1/03	4/1/21

Summer Months - June thru September
Winter Months - October thru May

NSTAR ELECTRIC COMPANY
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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRs)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
G-1 General Service <i>Last change</i>	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
G-2 General Service <i>Last change</i>	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
G-3 General Service <i>Last change</i>	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
WR MWRA <i>Last Change</i>	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General <i>Last Change</i>	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00059 1/1/21	\$0.00167 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00025 7/1/20	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00871 1/21/21
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00047 1/1/21	\$0.00109 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00015 7/1/20	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00562 1/21/21
G-4 Optional General TOU Last Change	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00145 1/1/21	\$0.00025 7/1/20	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 1/21/21
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00030 7/1/20	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01157 1/21/21
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General Last Change	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00026 7/1/20	(\$0.00076) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00915 1/21/21
G-3 Large General TOU Last Change	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00017 7/1/20	(\$0.00049) 1/1/21	\$0.00065 1/1/21	\$0.00000 1/1/21	\$0.00065 1/1/21	\$0.00616 1/21/21
G-4 General Power Last Change	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00448 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00038 7/1/20	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01313 1/21/21
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00565 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00048 7/1/20	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01779 1/21/21
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00018 7/1/20	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00739 1/21/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRs)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00464 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00463 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00463 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21

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PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	\$ 0.11795	1/1/21
		Variable	ALL	\$ 0.12643	\$ 0.13073	\$ 0.11685	\$ 0.11327	\$ 0.10833	\$ 0.09941	1/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$ 0.12209	\$ 0.10791	\$ 0.10064	\$ 0.09660	\$ 0.09355	1/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$ 0.11336	\$ 0.11336	\$ 0.09427	\$ 0.09427	\$ 0.09427	4/1/21
		Variable	NEMA	\$ 0.11537	\$ 0.11562	\$ 0.10477	\$ 0.10223	\$ 0.09437	\$ 0.08750	4/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$ 0.10662	\$ 0.10662	\$ 0.08999	\$ 0.08999	\$ 0.08999	4/1/21
		Variable	SEMA	\$ 0.10989	\$ 0.10991	\$ 0.10054	\$ 0.09476	\$ 0.08769	\$ 0.08657	4/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	\$ 0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$ 0.12209	\$ 0.10791	\$ 0.10064	\$ 0.09660	\$ 0.09355	1/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
R-1 Residential	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04944 1/1/21	\$0.01871 1/1/21	\$7.00 \$0.06815 1/1/21	\$0.00089 1/1/20	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.11844 1/1/21
Last change															
R-2 Residential Assistance	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04944 36% 1/1/21	\$0.01871 36% 1/1/21	\$7.00 \$0.06815 36% 1/1/21	\$0.00089 36% 1/1/20	\$0.00123 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.10366 36% 1/1/21
Last change															
R-3 Residential Space Heating	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04310 1/1/21	\$0.01540 1/1/21	\$7.00 \$0.05850 1/1/21	\$0.00071 1/1/20	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.10649 1/1/21
Last change															
R-4 Residential Space Heating Assistance	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04310 36% 1/1/21	\$0.01540 36% 1/1/21	\$7.00 \$0.05850 36% 1/1/21	\$0.00071 36% 1/1/20	\$0.00097 36% 1/1/21	(\$0.00117) 36% 1/1/21	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09171 36% 1/1/21
Last change															
23 Optional Water Heating	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02922 1/1/21	\$0.01389 1/1/21	\$17.00 \$0.04311 1/1/21	\$0.00068 1/1/20	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$17.00 \$0.07436 1/1/21
Last change															
24 Optional Church	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.56 \$0.00582 1/1/21	\$0.01389 1/1/21	\$65.00 \$4.56 \$0.01971 1/1/21	\$0.00068 1/1/20	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$65.00 \$8.46 \$0.02908 1/1/21
Last change															
G-0 Small General Service	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$10.33 \$0.00203 1/1/21	\$0.01389 1/1/21	\$15.00 \$30.00 \$10.33 \$0.01592 1/1/21	\$0.00068 1/1/20	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.93 \$0.02529 1/1/21
Last change															
T-0 Small General Service TOU	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$10.11 \$0.00317 \$0.00084 1/1/21	\$0.01389 1/1/21	\$30.00 \$10.11 \$0.01706 \$0.01473 1/1/21	\$0.00068 1/1/20	\$0.00092 1/1/21	(\$0.00117) 1/1/21	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$30.00 \$17.71 \$0.02643 \$0.02410 1/1/21
Last change															

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Racon. Factor	Total EEC		
G-2 Primary General Service	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.88 \$8.87 \$0.00198 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01181 1/1/21	\$0.00045 1/1/20	\$0.00064 1/1/21	(\$0.00117) 1/1/21	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.66 \$15.65 \$0.02067 1/1/21
Last change															
T-4 Primary General Service TOU	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.88 \$8.87 \$0.00298 \$0.00084 1/1/21		\$353.00 \$1.88 \$8.87 \$0.01281 \$0.01067 1/1/21	\$0.00045 1/1/20	\$0.00064 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$6.78 \$6.78 \$0.00000 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.66 \$15.65 \$0.02167 \$0.01953 1/1/21
Last change															
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$8.99 \$0.00284 \$0.00084 1/1/21		\$760.00 \$1,625.00 \$2,700.00 \$8.99 \$0.01004 \$0.00804 1/1/21	\$0.00032 1/1/20	\$0.00045 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$8.64 \$0.00000 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$760.00 \$1,625.00 \$2,700.00 \$15.63 \$0.01858 \$0.01658 1/1/21
Last Change															
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.98 \$0.00285 \$0.00084 1/1/21		\$3,800.00 \$4.98 \$0.00719 \$0.00518 1/1/21	\$0.00018 1/1/20	\$0.00025 1/1/21	(\$0.00117) (\$0.00117) 1/1/21	\$10.68 \$11.53 \$0.00000 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$3,800.00 \$15.86 \$11.53 \$0.01539 \$0.01338 1/1/21
Last Change															
S-1 Street and Security Lighting	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/21	\$0.01591 1/1/21	Per Rate Schedule 1/1/21	\$0.00046 1/1/20	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.00948 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	Per Rate Schedule 1/1/21
Last Change															
S-2 Street and Security Lighting - Customer Owned	45	WMA	Per Watt kWh	\$0.01255 1/1/21	\$0.01591 1/1/21	\$0.01255 \$0.01591 1/1/21	\$0.00046 1/1/20	\$0.00063 1/1/21	(\$0.00117) 1/1/21	\$0.00948 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$0.01255 \$0.03425 1/1/21
Last Change															

**NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

PART B - RECONCILING RATES
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Not Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment Factor (SRAF)	Total Storm Cost Recovery	Total
R-1 Residential Last change	7	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01871 1/1/21
R-2 Residential Low Income Last change	8	WMA	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00126 1/1/21	\$0.00000 1/1/21	\$0.00126 1/1/21	\$0.01871 1/1/21
R-3 Residential Space Heating Last change	9	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01540 1/1/21
R-4 Residential Space Heating Low Income Last change	10	WMA	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00100 1/1/21	\$0.00000 1/1/21	\$0.00100 1/1/21	\$0.01540 1/1/21
23 Optional Water Heating Last change	36	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00559 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/1/21
24 Optional Church Last change	37	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00559 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/1/21
G-0 Small General Service Last change	38	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00559 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/1/21
T-0 Small General Service TOU Last change	39	WMA	\$0.00089 1/1/21	\$0.00356 1/1/21	\$0.00559 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00120 1/1/21	\$0.00117 1/1/21	\$0.00048 7/1/20	(\$0.00143) 1/1/21	\$0.00094 1/1/21	\$0.00000 1/1/21	\$0.00094 1/1/21	\$0.01389 1/1/21
G-2 Primary General Service Last change	40	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00034 7/1/20	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00983 1/1/21
T-4 Primary General Service TOU Last change	41	WMA	\$0.00057 1/1/21	\$0.00250 1/1/21	\$0.00399 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00047 1/1/21	\$0.00084 1/1/21	\$0.00075 1/1/21	\$0.00034 7/1/20	(\$0.00100) 1/1/21	\$0.00066 1/1/21	\$0.00000 1/1/21	\$0.00066 1/1/21	\$0.00983 1/1/21
T-2 Large Primary Service TOU Last change	42	WMA	\$0.00044 1/1/21	\$0.00175 1/1/21	\$0.00280 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00033 1/1/21	\$0.00069 1/1/21	\$0.00058 1/1/21	\$0.00024 7/1/20	(\$0.00070) 1/1/21	\$0.00046 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00720 1/1/21
T-5 Extra Large Primary Service TOU Last change	43	WMA	\$0.00028 1/1/21	\$0.00066 1/1/21	\$0.00153 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00018 1/1/21	\$0.00032 1/1/21	\$0.00026 1/1/21	\$0.00013 7/1/20	(\$0.00036) 1/1/21	\$0.00025 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00434 1/1/21

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 2-21-A (Revised)
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PART B - RECONCILING RATES

(1) All Rates are in \$/KWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
S-1 Street and Security Lighting Last Change	44	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00033 7/1/20	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01591 1/21/21
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	\$0.00329 1/1/21	\$0.00243 1/1/21	\$0.00388 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00046 1/1/21	\$0.00082 1/1/21	\$0.00432 1/1/21	\$0.00033 7/1/20	(\$0.00097) 1/1/21	\$0.00064 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.01591 1/21/21

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PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS										
Sector	Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$0.10708	\$0.10708	\$0.10708	\$0.10708	\$0.10708	\$0.10708	1/1/21
		Variable	WCMA	\$0.11770	\$0.11992	\$0.10558	\$0.10173	\$0.09683	\$0.08900	1/1/21
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$0.09980	\$0.09980	\$0.09980	\$0.09980	\$0.09980	\$0.09980	1/1/21
		Variable	WCMA	\$0.11417	\$0.11337	\$0.09964	\$0.09097	\$0.08752	\$0.08405	1/1/21
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$0.10461	\$0.10461	\$0.10461				1/1/21
		Variable	WCMA	\$0.10841	\$0.10723	\$0.09772				1/1/21
St. Lighting	S-1, S-2	Fixed	WCMA	\$0.07254	\$0.07254	\$0.07254	\$0.07254	\$0.07254	\$0.07254	1/1/21
		Variable	WCMA	\$0.08747	\$0.08549	\$0.07345	\$0.06202	\$0.05755	\$0.05783	1/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019

Issued by: Craig A. Hallstrom
President

Filed: December 15, 2020
Effective: January 1, 2021

NSTAR ELECTRIC COMPANY
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SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
R-1 Residential	7	A1/A5 01/48 32/66/68 57/58/39	ALL CAPE	Customer Energy (kWh)	\$7.00 \$0.04944		\$7.00 \$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00 \$0.11823
Last change				Energy (kWh)	\$0.04944 1/1/21	\$0.02075 1/1/21	\$0.07019 1/1/21	\$0.00089 1/1/20	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.02730 1/1/20	\$0.00250 1/1/02	\$0.02579 1/1/21	\$0.02829 1/1/21	\$0.00050 1/1/03	\$0.12723 1/1/21
R-2 Residential Assistance	8	A2 05 30/37/38	ALL CAPE	Customer Energy (kWh)	\$7.00 \$0.04944		\$7.00 \$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.00376	\$0.00826	\$0.00050	\$7.00 \$0.10520
Last change				Energy (kWh)	\$0.04944 1/1/21	\$0.02075 1/1/21	\$0.07019 1/1/21	\$0.00089 1/1/20	\$0.00123 1/1/21	(\$0.00117) 1/1/21	\$0.02730 1/1/20	\$0.00250 1/1/02	\$0.00148 1/1/21	\$0.00398 1/1/21	\$0.00050 1/1/03	\$0.10292 1/1/21
				Discount	36% 1/1/21	36% 1/1/21	36% 1/1/21	36% 1/1/20	36% 1/1/21	36% 1/1/21	36% 1/1/20	36% 1/1/02	36% 1/1/21	36% 1/1/21	36% 1/1/03	36% 1/1/21
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL CAPE	Customer Energy (kWh)	\$7.00 \$0.04310		\$7.00 \$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$7.00 \$0.10583
Last change				Energy (kWh)	\$0.04310 1/1/21	\$0.01699 1/1/21	\$0.06009 1/1/21	\$0.00071 1/1/20	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.02544 1/1/20	\$0.00250 1/1/02	\$0.02579 1/1/21	\$0.02829 1/1/21	\$0.00050 1/1/03	\$0.11483 1/1/21
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL CAPE	Customer Energy (kWh)	\$7.00 \$0.04310		\$7.00 \$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.00376	\$0.00826	\$0.00050	\$7.00 \$0.09280
Last change				Energy (kWh)	\$0.04310 1/1/21	\$0.01699 1/1/21	\$0.06009 1/1/21	\$0.00071 1/1/20	\$0.00097 1/1/21	(\$0.00117) 1/1/21	\$0.02544 1/1/20	\$0.00250 1/1/02	\$0.00148 1/1/21	\$0.00398 1/1/21	\$0.00050 1/1/03	\$0.09052 1/1/21
				Discount	36% 1/1/21	36% 1/1/21	36% 1/1/21	36% 1/1/20	36% 1/1/21	36% 1/1/21	36% 1/1/20	36% 1/1/02	36% 1/1/21	36% 1/1/21	36% 1/1/03	36% 1/1/21
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00 \$0.04912		\$8.00 \$0.07179	\$0.00102	\$0.00137	(\$0.00117)	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$8.00 \$0.10600
Last change				Energy (kWh) - Summer	\$0.07911 1/1/21	\$0.02267 1/1/21	\$0.10178 1/1/21	\$0.00102 1/1/20	\$0.00137 1/1/21	(\$0.00117) 1/1/21	\$0.02356 1/1/20	\$0.00250 1/1/02	\$0.00643 7/1/20	\$0.00893 7/1/20	\$0.00050 1/1/03	\$0.13599 1/1/21
		B1	BOST	Customer Demand (>10 kW) - Winter	\$11.00 \$0.30		\$11.00 \$0.30									\$11.00 \$20.27
				1st 2000 kWh	\$0.04579	\$0.02267	\$0.06846	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09869
				Next 150 hrs*kW	\$0.03982	\$0.02267	\$0.06249	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09072
				remainder kWh	\$0.02643	\$0.02267	\$0.04910	\$0.00102	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05975
				Demand (>10 kW) - Summer	\$0.93		\$0.93				\$63.67					\$64.60
				1st 2000 kWh	\$0.07381	\$0.02267	\$0.09628	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12451
				Next 150 hrs*kW	\$0.04467	\$0.02267	\$0.06734	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09557
Last change				remainder kWh	\$0.02778 1/1/21	\$0.02267 1/1/21	\$0.05045 1/1/21	\$0.00102 1/1/20	\$0.00137 1/1/21	(\$0.00117) 1/1/21	\$0.00000 1/1/20	\$0.00250 1/1/02	\$0.00643 7/1/20	\$0.00893 7/1/20	\$0.00050 1/1/03	\$0.06110 1/1/21

(1) Reconciling Rates = Sum of Part B Rates

Issued by: Craig A. Hallstrom
President

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-21-A (Revised)
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PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$4.13		\$4.13				\$7.76					\$11.89
				Energy (kWh)	\$7.71		\$7.71				\$7.76					\$15.47
Last Change					\$0.01244	\$0.01215	\$0.02459	\$0.00054	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03409
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-2 Large General	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
Secondary Service				Demand (> 100 kVA)	\$4.46		\$4.46				\$4.89					\$9.35
				Peak kWh	\$5.53		\$5.53				\$10.30					\$15.83
				Low A kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
				Low B kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
Last Change					\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-3 Large General	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
TOU				Demand (> 100 kVA)	\$0.00		\$0.00				\$477.58					\$477.58
13.8 KV Service				Peak kWh	\$4.58		\$4.58				\$8.48					\$13.06
				Low A kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
				Low B kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
Last Change					\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
					1/1/20	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-4 Optional General	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
TOU				Peak kWh	\$4.57		\$4.57				\$8.13					\$12.70
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00035	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03031
Last Change					\$0.01147	\$0.00976	\$0.02123	\$0.00035	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03031
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-5 Commercial	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
Space Heating (Closed)				Energy (>5000 kWh)	\$0.01953	\$0.01157	\$0.03110	\$0.00041	\$0.00056	(\$0.00117)	\$0.02099	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06132
Last Change					\$0.02567	\$0.01157	\$0.03724	\$0.00041	\$0.00056	(\$0.00117)	\$0.02777	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07424
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-6 Optional General	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00									\$9.00
TOU (Non-Demand)				Low A kWh	\$0.06346	\$0.01215	\$0.07561	\$0.00054	\$0.00070	(\$0.00117)	\$0.02601	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11112
(Closed)					\$0.02338	\$0.01215	\$0.03553	\$0.00054	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04503
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	System Benefits	Energy Efficiency Charge (EEC) Recon. Factor	Total EEC	Renewable Energy	Total Delivery
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation	\$781.00		\$781.00				\$7.99					\$781.00
					\$4.97		\$4.97			\$0.61			\$12.96			
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$0.00000	\$0.00562	\$0.00562	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.01436
					\$781.00		\$781.00						\$781.00			
SS-1 Supplemental Last Charge	27	D7	CAMB	Customer Replacement Energy	\$0.00000		\$0.00562									\$4.97
					\$0.00	per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/20	per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/02	per G-3 7/1/20	per G-3 1/1/03	per G-3 1/1/21	per G-3 1/1/21	
Annual/Seasonal Optional																
G-1 General	29	3323	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
					\$0.00		\$0.00							\$0.00		
Last Change				Energy (<=2300 kWh)	\$5.38	\$0.01382	\$0.05894	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.09292
					\$0.04512	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.06030
Last Change			CAPE	Energy (<=2300 kWh)	\$0.01223	\$0.01382	\$0.05894	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.09754
					\$0.04512	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06445
Last Change			CAPE	Energy (>2300 kWh)	\$0.01223	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06445
					\$0.01223	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06445
Seasonal																
Last Change			SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
					\$0.00		\$0.00							\$0.00		
Last Change			CAPE	Energy (<=1800 kWh)	\$4.74	\$0.01382	\$0.09747	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.13145
					\$0.06365	\$0.01382	\$0.04040	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.07438
Last Change			CAPE	Energy (>1800 kWh)	\$0.02658	\$0.01382	\$0.09747	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.15587
					\$0.06365	\$0.01382	\$0.04040	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07880
1/1/21																
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00				\$6.75					\$370.00
					\$1.70		\$1.70						\$6.45			
Last Change			CAPE	Peak kWh	\$0.01691	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.04061
					\$0.01675	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03745
Last Change			CAPE	Low A kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03156
					\$0.01591	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.04603
Last Change			CAPE	Peak kWh	\$0.01691	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.04603
					\$0.01675	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.04187
Last Change			CAPE	Low A kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03156
					\$0.01591	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03598
1/1/21																
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
					\$0.97		\$0.97						\$8.73			
Last Change			CAPE	Peak kWh	\$0.01387	\$0.00616	\$0.02003	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.02884
					\$0.01276	\$0.00616	\$0.01892	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.02773
Last Change			CAPE	Energy (kWh) - Low A	\$0.00863	\$0.00616	\$0.01429	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.02380
					\$0.01387	\$0.00616	\$0.02003	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03326
Last Change			CAPE	Energy (kWh) - Peak	\$0.01276	\$0.00616	\$0.01892	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.03215
					\$0.00863	\$0.00616	\$0.01429	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00693	\$0.00050	\$0.02884
1/1/21																

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(1) Reconciling Rates = Sum of Part B Rates

Summer Months - June thru September
Winter Months - October thru May

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
G-1 General Service Last change	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21

NSTAR ELECTRIC COMPANY
d/b/a EVERSOURCE ENERGY
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-21-A (Revised)
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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00059 1/1/21	\$0.00187 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00025 7/1/20	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00871 1/21/21
G-3 Large General TOU 13.8 KV Service Last Change	21	CAMB	\$0.00047 1/1/21	\$0.00108 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00015 7/1/20	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00562 1/21/21
G-4 Optional General TOU Last Change	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00145 1/1/21	\$0.00025 7/1/20	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 1/21/21
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00030 7/1/20	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01157 1/21/21
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General Last Change	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00085 1/1/21	\$0.00088 1/1/21	\$0.00026 7/1/20	(\$0.00078) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00915 1/21/21
G-3 Large General TOU Last Change	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00017 7/1/20	(\$0.00049) 1/1/21	\$0.00085 1/1/21	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00616 1/21/21
G-4 General Power Last Change	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00038 7/1/20	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01313 1/21/21
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00555 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00048 7/1/20	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01779 1/21/21
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00018 7/1/20	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00739 1/21/21

NSTAR ELECTRIC COMPANY
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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21

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PART C - BASIC SERVICE *

All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	1/1/21
		Variable	ALL	\$ 0.12643	\$0.13073	\$0.11685	\$0.11327	\$0.10833	\$0.09941	1/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	1/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$0.11336	\$0.11336				1/1/21
		Variable	NEMA	\$ 0.11537	\$0.11562	\$0.10477				1/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$0.10662	\$0.10662				1/1/21
		Variable	SEMA	\$ 0.10989	\$0.10991	\$0.10054				1/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	1/1/21

* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019