

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NSTAR Electric Company

Year/Period of Report

End of 2019/Q4

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INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
NSTAR Electric Company
Berlin, Connecticut

We have audited the accompanying financial statements of NSTAR Electric Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2019, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of NSTAR Electric Company as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed on page 123.1 of the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 20, 2020

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent NSTAR Electric Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 800 Boylston Street, Boston, Massachusetts 02199		
05 Name of Contact Person Carla J. Dacey		06 Title of Contact Person Manager-Rev & Reg Accounting
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 247 Station Drive, SUM NE-230, Westwood, Massachusetts 02090-9230		
08 Telephone of Contact Person, <i>Including Area Code</i> (781) 441-8816	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature Jay S. Buth	04 Date Signed <i>(Mo, Da, Yr)</i> 04/15/2020
02 Title Vice President, Controller and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Long-Term Debt	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

Name of Respondent

NSTAR Electric Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President, Controller and Chief Accounting Officer
 NSTAR Electric Company
 107 Selden Street
 Berlin, CT 06037

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Massachusetts in January, 1886.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Delivery of electricity in the state of Massachusetts.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
 (2) No

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Harbor Electric Energy Company	Electric utility	100%	
2				
3	Yankee Atomic Electric Company	Nuclear electric generation	21%	
4		(unit permanently closed)		
5				
6	Connecticut Yankee Atomic Power Company	Nuclear electric generation	23.5%	
7		(unit permanently closed)		
8				
9	Maine Yankee Atomic Power Company	Nuclear electric generation	7%	
10		(unit permanently closed)		
11				
12	New England Hydro-Transmission Elec., Co., Inc	Electric transmission		(1)
13				
14	New England Hydro-Transmission Corporation	Electric transmission		(1)
15				
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19	(1) The Company owns 14.47% of the common			
20	stock with a 7.9% voting interest.			
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James J. Judge	
2	Chief Executive Officer	Werner J. Schweiger	
3	President and Chief Operating Officer	Craig A. Hallstrom	
4	Executive Vice President and General Counsel	Gregory B. Butler	
5	Executive Vice President and Chief Financial Officer	Philip J. Lembo	
6	Senior Vice President-Finance and Regulatory		
7	and Treasurer	John M. Moreira	
8	Vice President-Supply Chain, Environmental Affairs		
9	and Property Management	Ellen K. Angley	
10	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
11	Vice President-Energy Supply	James G. Daly	
12	Vice President-Electric Field Operations	Douglas W. Foley	
13	Vice President-Supply Chain and Property Management	Ellen M. Greim	
14	Vice President-Electric System Operations	Michael F. Hayhurst	
15	Secretary and Clerk	Richard J. Morrison	
16	Assistant Treasurer-Corporate Finance		
17	and Cash Management	Emilie G. O'Neil	
18			
19	See Footnotes for Page 104 for changes to		
20	incumbents made during the year.		
21			
22	Salaries are not disclosed as they are paid by		
23	Eversource Energy Service Company.		
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 9 Column: b

Ellen K. Angley resigned Vice President - Supply Chain, Environmental Affairs and Property Management, effective November 4, 2019.

Schedule Page: 104 Line No.: 13 Column: b

Ellen M. Greim was elected Vice President - Supply Chain and Property Management, effective November 4, 2019.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
2	(Executive Vice President and General Counsel)	
3		
4	James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199
5		
6	Philip J. Lembo	800 Boylston Street, Boston, MA 02199
7	(Executive Vice President and Chief Financial Officer)	
8		
9	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037
10		
11	The Company does not have an Executive Committee.	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR	ER07-549, EL07-71, ER19-123
2		
3		
4	ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 20A-NSTAR	ER05-754, ER18-132
5		
6		
7	ISO-NE Transmission, Markets and Services Tariff, Section II, Attachment F	RT04-2, ER04-116, ER05-374, ER18-1722
8		
9		
10	NSTAR Electric Company, Rate Schedule FERC No. 210 (MATEP LLC - Brighton Station #329)	ER07-548, ER19-431
11		
12		
13	NSTAR Electric Company, Rate Schedule FERC No. 220 (MATEP LLC - Colburn Station #350)	ER12-956
14		
15		
16	NSTAR Electric Company, Rate Schedule FERC No. 205 (Massachusetts Port Authority)	ER10-568
17		
18		
19	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 200 (Massachusetts Bay Transportation Authority)	ER07-595
20		
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23	Space Reserved for Future Contract	
24		
25	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 169 (Concord Municipal Light Plant)	ER91-149, ER86-562, ER87-232
26		
27		
28		
29	NSTAR Electric Company (f/k/a Boston Edison Company), Rate Schedule FERC No. 196 (ANP Blackstone Energy Company - Annual Facilities Charge)	ER99-2598
30		
31		
32		
33		
34	NSTAR Electric Company (f/k/a Commonwealth Electric Company), Service Agreement No. 27 under ISO New England Inc. Transmission, Markets and Services Tariff, Section II, Schedule 21-NSTAR (Entergy Nuclear Generation Company RFA Barnstable Capacitor Bank)	ER03-1348
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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO New England Inc. Transmission, Markets and	ref. ER01-523
2	Services Tariff, Section II, Schedule 22 -	
3	LGIA, Original Service Agreement No.	
4	LGIA-ISONNE/NSTAR-19-01	
5	(Calpine Fore River Energy Center, LLC -	
6	Annual Facilities Charge)	
7		
8	NSTAR Electric Company (f/k/a Boston Edison	ER01-3138
9	Company), Service Agreement No. 73 under ISO	
10	New England Inc. Transmission, Markets and	
11	Services Tariff, Section II, Schedule 21-NSTAR	
12	(Granite Ridge (AES Londonderry) - Annual	
13	Facilities Charge)	
14		
15	NSTAR Electric Company (f/k/a Boston Edison	ER98-4332
16	Company), Rate Schedule FERC No. 193	
17	(Millennium Power Partners, L.P. - Annual	
18	Facilities Charge)	
19		
20	ISO New England Inc. Transmission, Markets and	ref. ER02-167
21	Services Tariff, Section II, Schedule 22 - LGIA,	
22	Original Service Agreement No.	
23	LGIA-ISONNE/ NSTAR-12-01	
24	(Kendall Green Energy LLC -	
25	Annual Facilities Charge)	
26		
27	NSTAR Electric Company (f/k/a Boston Edison	ER06-145
28	Company), Service Agreement No. 30 under ISO	
29	New England Inc. Transmission, Markets and	
30	Services Tarriff, Section II, Schedule 21-NSTAR	
31	(New England Power (Nantucket - Merchant's	
32	Way IA - Annual Facilities Charge)	
33		
34	NSTAR Electric Company (f/k/a Boston Edison	ER06-423
35	Company), Service Agreement No. 85 under ISO	
36	New England Inc. Transmission, Markets and	
37	Services Tariff, Section II, Schedule 21-NSTAR	
38	(New England Power - Dewar Street IA)	
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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	NSTAR Electric Company (f/k/a Boston Edison	ER89-612
2	Company), Rate Schedule FERC No. 152 (BECO	
3	HQ AC Support Agreement)	
4		
5	NSTAR Electric Company (f/k/a Boston Edison	Filed 3/31/1980
6	Company), Rate Schedule FPC No. [] (New	
7	England Power - Lines 255-2337 and 255-2338)	
8		
9	ISO New England Inc. Transmission, Markets and	ER14-2596
10	Services Tariff, Section II, Schedule 21-NSTAR,	
11	Original Service Agreement No. TSA-NSTAR-001	
12	(MBTA LSA - Direct Assignment Charge)	
13		
14		
15	NSTAR Electric Company	ER19-146
16	Rate Schedule FERC No. TSA-NSTAR-010	
17	(NSTAR-HQUS Transfer Agreement	
18	Energy New England, LLC)	
19		
20	NSTAR Electric Company	ER16-2189
21	Rate Schedule FERC No. 263	
22	(NSTAR - HQUS Transfer Agreement)	
23		
24	Space Reserved for Future Contract	
25		
26		
27		
28		
29	NSTAR Electric Company	ER17-235
30	Service Agreement No. FSA-NSTAR-001	
31	(National Grid Facilities Support	
32	Agreement for Edgar-Field Street)	
33		
34	NSTAR Electric Company	ER19-409
35	Rate Schedule FERC No. TSA-NSTAR-011	
36	(NSTAR-HQUS Transfer Agreement	
37	Massachusetts Municipal Wholesale	
38	Electric Company)	
39		
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41		

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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO New England Inc. Transmission, Markets and	RT04-2, ER04-116, ER18-132
2	Services Tariff, Schedule 1, Appendix A	
3		
4	Space Reserved for Future Contract	
5		
6		
7		
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9	ISO-NE Transmission, Markets and Services Tariff,	ER03-1247, ER05-1117, ER19-122, ER19-123
10	Section II, Schedule 21-ES	
11		
12	ISO-NE Transmission, Markets and Services Tariff,	ER05-754, ER18-132
13	Section II, Schedule 20A-ES	
14		
15	NSTAR Electric Company	ER05-967, ER18-749
16	Service Agreement No. IA-NU-02	
17	(Essential Power Massachusetts, LLC)	
18		
19	NSTAR Electric Company (f/k/a Western	ER96-858, ER18-749
20	Massachusetts Electric Company) Rate Schedule	
21	FERC No. 405 (New England Power Company)	
22		
23	NSTAR Electric Company, Rate Schedule	ER18-749, ER19-2897
24	FERC No. 407 (Third Supplement to Stony Brook	
25	- Ludlow Agreement, 3.0.0.)	
26		
27	NSTAR Electric Company	ER17-1335, ER18-749
28	Service Agreement No. IA-ES-38,	
29	(Nautilus Hydro, LLC - Dwight Hydro Generator IA)	
30		
31	NSTAR Electric Company,	ER17-1336, ER18-749
32	Service Agreement No. IA-ES-39,	
33	(Nautilus Hydro, LLC - Gardner Fall Generator IA)	
34		
35	NSTAR Electric Company,	ER17-1338, ER18-749
36	Service Agreement No. IA-ES-40,	
37	(Nautilus Hydro, LLC -Indian Orchard Generator IA)	
38		
39	NSTAR Electric Company	ER17-1339, ER18-749
40	Service Agreement No. IA-ES-41,	
41	(Nautilus Hydro, LLC - Putts Bridge Generator IA)	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	NSTAR Electric Company,	ER17-1340, ER18-749
2	Service Agreement No. IA-ES-42,	
3	(Nautilus Hydro, LLC - Red Bridge Generator IA)	
4		
5	Space Reserved for Future Contract	
6		
7		
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9		
10	NSTAR Electric Company	ER18-1170
11	Rate Schedule FERC No. TSA-NSTAR-009	
12	(NSTAR – Nalcor Energy Marketing Corporation	
13	Transfer Agreement - CMEEC Use Rights)	
14		
15	ISO New England Inc. Transmission Markets, and	ER16-2024
16	Services Tariff, Section II, Schedule 22-LGIA,	
17	Original Service Agreement No	
18	LGIA-ISONE/NSTAR-16-04	
19	(Exelon West Medway II, LLC Operation,	
20	Maintenance and Capital Cost Reimbursement)	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180731-5221	07/31/2018	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
2		07/31/2018	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20180917-5054	09/17/2018	RT04-2-000	Supplement to July 31, 2018	ISO New England Inc. Transmission
7		09/17/2018	ER09-1532-000	Annual New England Participating	Markets and Services Tariff
8				Transmission Owners Administrative	Attachment F
9				Regional Network Service	
10				Information Filing	
11					
12	20190531-5497	05/31/2019	ER09-1243-000	Annual Informational Filing	ISO New England Inc. Transmission
13		05/31/2019	ER07-549-000	of NSTAR Electric Company	Markets and Services Tariff, Section II,
14					Schedule 21-NSTAR
15					
16	20190702-5245	07/02/2019	ER09-1243-000	Annual Informational Filing	ISO New England Inc. Transmission
17	20190702-5246	07/02/2019	ER07-549-000	CWIP Supplement of NSTAR	Markets and Services Tariff, Section II,
18				Electric Company	Schedule 21-NSTAR
19					
20	20190731-5234	07/31/2019	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
21			ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
22				Regional Network Service	Attachment F
23				Information Filing	
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets and Other Debt)		c 3
2	112-113	Comp Balance Sheet (Liabilities and Other Credits)		c,d 2,3,16,18,21
3	200-201	Summary of Utility Plant & Accumulated Provisions		c 21
4	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		g 5,100
5	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		b,g 9,13,49,50,58,61,62,66
6				67,75,99,104
7	219	Accum Provision for Depr of Electric (Account 108)		b 19,25,26,28
8	234	Accumulated Deferred Income Taxes		b,c 18
9	234	Accumulated Deferred Income Taxes		c 18
10	262-263	Taxes Accrued, Prepaid and Charged During Year		i 29,32
11	275	Accum Deferred Income Taxes-Property (Acct. 282)		k 9
12	277	Accuum Deferred Income Taxes-Other (Acct 283)		k 19
13	278	Other Regulatory Liabilities (Account 254)		f 3
14	300	Electric Operating Revenues (Account 400)		b 21,22
15	320-323	Electric Operation and Maintenance Expenses		b 112
16	320-323	Electric Operation and Maintenance Expenses		b,c 98,198
17	336	Deprec. & Amort. Of electric Plant (403, 404, 405)		b 7,8,10
18	400	Monthly Transmission System Peak Load		b 1-17
19	401b	Monthly Peaks and Output		d 29-40
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None

4. Expense Leases:

Somerville, Massachusetts - NSTAR Electric extended the term of its license agreement with Lawrence Realty Trust to use its parcel of land located at 26 Chestnut Street (across from the Somerville Service Center) as a parking/storage lot. The term of the agreement runs month-to-month, and annual rent is \$99,651.

Plymouth, Massachusetts - NSTAR Electric extended the term of its license agreement with MEZ, LLC to use its parcel of land located at 285-287 Summer Street as a construction laydown yard. The term of the extension runs from October 1, 2019 through March 31, 2020. The annual rent is \$144,492 (\$12,041/month).

5. None
6. For the quarter ended December 31, 2019, NSTAR Electric did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by NSTAR Electric is subject to periodic approval by the FERC. On November 30, 2017, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one-time, effective December 31, 2017 through December 30, 2019. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to incur total short-term borrowings up to a maximum \$655 million effective December 31, 2019 through December 31, 2021.

NSTAR Electric is a party to a five-year \$650 million revolving credit facility. The revolving credit facility's termination date is December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program. As of December 31, 2019, NSTAR Electric had no borrowings outstanding under this facility.

As of December 31, 2019, NSTAR Electric had \$10.5 million in borrowings outstanding under its commercial paper program.

On May 17, 2019, NSTAR Electric issued \$400 million of its 3.25 percent debentures due to mature in 2029. The proceeds, net of issuance costs, were used to refinance investments in Eligible Green Expenditures which were previously financed during the period from July 1, 2017 through December 31, 2018.

7. None

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Estimated Annual Effect and Nature of Important Wage Scale Changes

Full Year Union Negotiations 2019

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase*
NSTAR	USWA 12004	03/31/19	251	2.50%	\$573,400
NSTAR	UWUA 369	06/01/19	1,736	3.00%	\$4,920,000
Western Mass Electric	IBEW (Physical and Technical)	10/01/19	236	2.75%	\$607,200

8. * Rounded to the nearest thousand
9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies.
10. None
11. (Reserved)
12. N/A
13. Changes in the officers of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto.

There were no changes in the directors or the major security holders and voting powers during the period.

14. The NSTAR Electric Company proprietary capital ratio is greater than 30 percent.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	11,662,290,593	10,932,014,320
3	Construction Work in Progress (107)	200-201	575,546,815	470,314,379
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,237,837,408	11,402,328,699
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,190,360,376	2,967,931,831
6	Net Utility Plant (Enter Total of line 4 less 5)		9,047,477,032	8,434,396,868
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,047,477,032	8,434,396,868
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,334,357	4,858,250
19	(Less) Accum. Prov. for Depr. and Amort. (122)		97,033	94,887
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	39,971,384	16,024,653
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		851,422	901,590
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		166,058,388	132,809,645
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		213,118,518	154,499,251
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		6,265,410	13,054,421
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		277,002,017	299,302,350
41	Other Accounts Receivable (143)		154,938,330	134,848,169
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		75,301,323	74,411,265
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		30,046,429	32,582,097
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	65,713,248	61,693,671
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	69,367,688	65,594,115

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	113,033	45,571
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		12,241,539	41,020,772
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		136,805	107,588
60	Rents Receivable (172)		1,140,418	1,449,638
61	Accrued Utility Revenues (173)		37,481,578	34,517,648
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		579,145,172	609,804,775
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		18,859,865	17,645,331
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,478,378,936	1,428,335,359
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,429,796	2,267,208
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		73,969	303
77	Temporary Facilities (185)		891,839	-522,765
78	Miscellaneous Deferred Debits (186)	233	98,061,782	90,022,171
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,956,923	10,638,072
82	Accumulated Deferred Income Taxes (190)	234	447,959,162	462,181,372
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,056,612,272	2,010,567,051
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,896,352,994	11,209,267,945

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

WEST:

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II
Page 106.3 line 9

Schedule Page: 110 Line No.: 52 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Schedule Page: 110 Line No.: 52 Column: d

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Schedule Page: 110 Line No.: 57 Column: c

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	6,831 dr.
Prepaid Insurance	1,848,010 dr.
Prepaid Interest	474 dr.
Prepaid Lease	173,276 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	387,717 dr.
Prepaid Postage	12,743 dr.
Prepaid Federal Taxes	3,980,628 dr.
Prepaid State Taxes	2,201,638 dr.
	9,249,917 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	2,630 dr.
Prepaid Insurance	383,884 dr.
Prepaid Lease	7,900 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	41,565 dr.
Prepaid Vehicle Property Taxes	12,078 dr.
Prepaid Agency Fees	124,328 dr.
Prepaid Federal Taxes	(555,910) cr.
Prepaid State Taxes	2,763,085 dr.
	2,991,620 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

Prepaid State Taxes	(253,074) cr.
Prepaid Federal Taxes	(3,891,129) cr.
Prepaid Insurance	151,525 dr.
Prepaid Other	2,367 dr.
Prepaid Software License Maint.	12,495 dr.
Prepaid Agency Fees	62,167 dr.
Prepaid Lease	1,500 dr.
Total	\$ (3,914,149) cr.

Schedule Page: 110 Line No.: 57 Column: d

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid State Taxes	\$ 6,309,081 dr.
Prepaid Insurance	1,824,792 dr.
Prepaid Interest	89,097 dr.
Prepaid Lease	80,133 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	518,788 dr.
Prepaid Postage	33,600 dr.
Prepaid Federal Taxes	26,592,632 dr.
Prepaid Other	28,628 dr.
Total	\$ 36,115,352 dr.

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid State Taxes	1,415,621 dr.
Prepaid Insurance	374,546 dr.
Prepaid Lease	70,874 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	62,220 dr.
Prepaid Vehicle Property Taxes	45,256 dr.
Prepaid Vehicle Costs	92,736 dr.
Prepaid Federal Taxes	2,625,382 dr.
Prepaid Other	6,725 dr.
Total	\$ 4,905,420 dr.

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	\$ 1,524,190 dr.
Prepaid Federal Taxes	(7,932,969) cr.
Prepaid Insurance	157,140 dr.
Prepaid Lease	(500) cr.
Prepaid Software License Maint.	15,555 dr.
Prepaid Other	5,516 dr.
Total	\$ (6,231,068) cr.

Schedule Page: 110 Line No.: 69 Column: c

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,469,382 dr.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

Debentures Due 03/2036	1,179,723 dr.
Debentures Due 03/2040	2,109,888 dr.
Debentures Due 10/2022	890,308 dr.
Debentures Due 11/2025	1,254,913 dr.
Debentures Due 06/2026	1,368,628 dr.
Debentures Due 05/2027	4,770,709 dr.
Debentures Due 05/2029	2,720,048 dr.
DPU Financing Plan	48,240 dr.
Total	<u>\$ 16,811,839 dr.</u>

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series E. Due 03/2020	\$ 16,543 dr.
Series G. Due 11/2023	174,704 dr.
Series H. Due 06/2026	199,957 dr.
Series F. Due 09/2021	401,703 dr.
Series D. Due 08/2037	294,342 dr.
Series B. Due 09/2034	268,705 dr.
Debentures Due 05/2029	680,012 dr.
DPU Financing Plan	12,060 dr.
Total	<u>\$ 2,048,026 dr.</u>

Schedule Page: 110 Line No.: 69 Column: d

At December 31, 2018, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,571,563 dr.
Debentures Due 03/2036	1,252,508 dr.
Debentures Due 03/2040	2,214,080 dr.
Debentures Due 10/2022	1,208,859 dr.
Debentures Due 11/2025	1,467,011 dr.
Debentures Due 06/2026	1,581,921 dr.
Debentures Due 05/2027	5,421,260 dr.
DPU Financing Plan	120,600 dr.
Total	<u>\$ 15,837,802 dr.</u>

At December 31, 2018, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series E. Due 03/2020	\$ 115,801 dr.
Series G. Due 11/2023	220,279 dr.
Series H. Due 06/2026	230,720 dr.
Series F. Due 09/2021	642,725 dr.
Series D. Due 08/2037	311,081 dr.
Series B. Due 09/2034	286,923 dr.
Total	<u>\$ 1,807,529 dr.</u>

Schedule Page: 110 Line No.: 72 Column: d

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	1,221,308,267 dr.
Reclass of balances to Account 254: Mitigation Incentive Timing - DPU 05-89	314,352 dr.
Reclass of balances to Account 254: Pension and PBOP	33,542,425 dr.
Reclass of balances from Account 254: Basic Service Adder True up	124,429 cr.
Reclass of balances from Account 254: Deferred Transition	639,186 cr.
Reclass of balances to Account 254: Deferred Basic Service	4,518,390 dr.
Reclass of balances to Account 254: Deferred Transmission	88,984,023 dr.
Reclass of balances from Account 254: Deferred NSTAR Green	128,418 cr.
Reclass of balances to Account 254: Reg Asset Revenue Decoupling	717,159 dr.
Reclass of balances to Account 254: Deferred Energy Efficiency	66,942,442 dr.
Reclass of balances to Account 254: Deferred Net Metering	12,735,130 dr.
Reclass of balances to Account 254: Uncollectibles Assoc with Basic Service	181,536 dr.
Reclass of balances from Account 254: Protective Hardship Credit	16,332 cr.
Account 182.3 Being Reported	1,428,335,359 dr.

Schedule Page: 110 Line No.: 81 Column: c

Ferc Account	Company	Ending Balance
189	East	9,832,754
	West Distribution	41,389
	West Transmission	82,780
189 Total		9,956,923

Schedule Page: 110 Line No.: 81 Column: d

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Ferc Account	Company	Ending Balance
189	East	10,439,401
	West Distribution	66,224
	West Transmission	132,447
189 Total		10,638,072

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	200	200
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		3,905,151	3,905,151
7	Other Paid-In Capital (208-211)	253	2,994,604,083	2,814,604,083
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,171,125,378	924,875,880
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-9,904,960	-11,851,691
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	153,643	-1,378,596
16	Total Proprietary Capital (lines 2 through 15)		4,202,883,495	3,773,155,027
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,365,000,000	2,965,000,000
22	Unamortized Premium on Long-Term Debt (225)		4,930,666	6,432,505
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,984,526	8,941,217
24	Total Long-Term Debt (lines 18 through 23)		3,360,946,140	2,962,491,288
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		27,999,682	3,442,730
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		48,859,376	45,644,076
29	Accumulated Provision for Pensions and Benefits (228.3)		112,086,500	19,113,908
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,197,237	7,247,160
31	Accumulated Provision for Rate Refunds (229)		1,500,000	2,977,239
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		66,982,267	63,400,062
35	Total Other Noncurrent Liabilities (lines 26 through 34)		262,625,062	141,825,175
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		10,500,000	278,500,000
38	Accounts Payable (232)		355,732,763	369,724,650
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		96,201,273	85,933,152
41	Customer Deposits (235)		7,936,958	8,002,577
42	Taxes Accrued (236)	262-263	5,848,338	5,889,025
43	Interest Accrued (237)		27,258,027	25,526,493
44	Dividends Declared (238)		489,998	489,998
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,209,291	3,892,582
48	Miscellaneous Current and Accrued Liabilities (242)		284,348,939	278,161,382
49	Obligations Under Capital Leases-Current (243)		681,284	310,693
50	Derivative Instrument Liabilities (244)		0	123,106
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		791,206,871	1,056,553,658
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		39,493,081	47,196,139
57	Accumulated Deferred Investment Tax Credits (255)	266-267	37,622,450	31,935,098
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	69,606,929	52,778,123
60	Other Regulatory Liabilities (254)	278	1,312,985,926	1,374,279,273
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,305,647,963	1,261,473,709
64	Accum. Deferred Income Taxes-Other (283)		513,335,077	507,580,455
65	Total Deferred Credits (lines 56 through 64)		3,278,691,426	3,275,242,797
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,896,352,994	11,209,267,945

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 2 Column: c

Information on Formula Rates:

EAST:
Page 106.2 line 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 2 Column: d

Information on Formula Rates:

EAST:
Page 106.2 line 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 3 Column: c

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

EAST:
Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

Schedule Page: 112 Line No.: 3 Column: d

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

EAST:
Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

Schedule Page: 112 Line No.: 16 Column: c

	Total	East	West
Total Proprietary Capital	4,202,883,495	3,412,123,197	790,760,298

Information on Formula Rates:

EAST:
Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 16 Column: d

	Total	East	West
Total Proprietary Capital	3,773,155,027	3,053,220,505	719,934,522

Information on Formula Rates:

EAST:
Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: c

Information on Formula Rates:

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: c

Information on Formula Rates:

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: d

Information on Formula Rates:

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 22 Column: c

	Total	East	West
Total Unamortized Premium on Long-Term Debt	4,930,666	3,141,600	1,789,066

Schedule Page: 112 Line No.: 22 Column: d

	Total	East	West
Total Unamortized Premium on Long-Term Debt	6,432,505	3,570,000	2,862,505

Schedule Page: 112 Line No.: 23 Column: c

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	8,984,526	8,467,125	517,401

Schedule Page: 112 Line No.: 23 Column: d

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	8,941,217	8,451,562	489,655

Schedule Page: 112 Line No.: 24 Column: c

	Total	East	West
Total of Long-Term Debt	3,360,946,140	2,714,674,476	646,271,664

Schedule Page: 112 Line No.: 24 Column: d

	Total	East	West
Total of Long-Term Debt	2,962,491,288	2,395,118,438	567,372,850

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	1,167,252,181 cr.
Reclass of balances from Account 182.3: Mitigation Incentive Timing - DPU 05-89	314,352 cr.
Reclass of balances from Account 182.3: Pension and PBOP	33,542,425 cr.
Reclass of balances to Account 182.3: Basic Service Adder True up	124,429 dr.
Reclass of balances to Account 182.3: Deferred Transition	639,186 dr.
Reclass of balances from Account 182.3: Deferred Basic Service	4,518,390 cr.
Reclass of balances from Account 182.3: Deferred Transmission	88,984,023 cr.
Reclass of balances to Account 182.3: Deferred NSTAR Green	128,418 dr.
Reclass of balances from Account 182.3: Reg Asset Revenue Decoupling	717,159 cr.
Reclass of balances from Account 182.3: Deferred Energy Efficiency	66,942,442 cr.
Reclass of balances from Account 182.3: Deferred Metering	12,735,130 cr.
Reclass of balances from Account 182.3: Uncollectibles Assoc with Basic Service	181,536 cr.
Reclass of balances to Account 182.3: Protective Hardship Credit	16,332 dr.
Account 254 Being Reported	1,374,279,273 cr.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,246,340,246	3,359,868,073		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,931,659,883	2,123,315,455		
5	Maintenance Expenses (402)	320-323	137,716,163	97,135,001		
6	Depreciation Expense (403)	336-337	291,274,681	268,623,877		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,821,707	4,730,484		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		98,389,257	47,943,523		
13	(Less) Regulatory Credits (407.4)		44,862,296	-14,398,286		
14	Taxes Other Than Income Taxes (408.1)	262-263	195,169,319	193,925,747		
15	Income Taxes - Federal (409.1)	262-263	80,684,858	76,519,265		
16	- Other (409.1)	262-263	17,376,113	28,549,669		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	142,889,152	180,177,048		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	118,308,233	141,611,239		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,626,143	-1,789,183		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,732,184,461	2,891,917,933		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		514,155,785	467,950,140		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,246,340,246	3,359,868,073					2
						3
1,931,659,883	2,123,315,455					4
137,716,163	97,135,001					5
291,274,681	268,623,877					6
						7
2,821,707	4,730,484					8
						9
						10
						11
98,389,257	47,943,523					12
44,862,296	-14,398,286					13
195,169,319	193,925,747					14
80,684,858	76,519,265					15
17,376,113	28,549,669					16
142,889,152	180,177,048					17
118,308,233	141,611,239					18
-2,626,143	-1,789,183					19
						20
						21
						22
						23
						24
2,732,184,461	2,891,917,933					25
514,155,785	467,950,140					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		514,155,785	467,950,140		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		49,821	848,031		
34	(Less) Expenses of Nonutility Operations (417.1)		93,438	595,041		
35	Nonoperating Rental Income (418)		348,821			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,946,731	-4,266,853		
37	Interest and Dividend Income (419)		756,631	803,850		
38	Allowance for Other Funds Used During Construction (419.1)		19,382,368	15,117,148		
39	Miscellaneous Nonoperating Income (421)		12,944,484	17,869,524		
40	Gain on Disposition of Property (421.1)		59,438	547,851		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		35,394,856	30,324,510		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		70,359			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		462,119	389,847		
46	Life Insurance (426.2)		-3,058,741	-210,150		
47	Penalties (426.3)		222,825			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		597,201	644,481		
49	Other Deductions (426.5)		2,307,548	1,004,473		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		601,311	1,828,651		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	330,974	336,731		
53	Income Taxes-Federal (409.2)	262-263	478,428	-1,747,842		
54	Income Taxes-Other (409.2)	262-263	198,382	-407,937		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,427,182	9,676,153		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	52,161	84,921		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,382,805	7,772,184		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		30,410,740	20,723,675		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		119,771,457	111,682,568		
63	Amort. of Debt Disc. and Expense (428)		3,907,988	3,617,567		
64	Amortization of Loss on Reaquired Debt (428.1)		681,150	681,150		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,501,839	1,501,839		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		-312,332	-1,598,931		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,936,128	7,296,852		
70	Net Interest Charges (Total of lines 62 thru 69)		112,610,296	105,583,663		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		431,956,229	383,090,152		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		431,956,229	383,090,152		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 13 Column: c

Ferc Account	Company	Ending Balance
407.4	East	\$ 35,510,503
	West	9,351,793
407.4 Total		\$ 44,862,296

Schedule Page: 114 Line No.: 13 Column: d

Ferc Account	Company	Ending Balance
407.4	East	\$ 335,421
	West	(14,733,707)
407.4 Total		\$ (14,398,286)

Schedule Page: 114 Line No.: 19 Column: c

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,613,854)
	West	(1,012,289)
411.4 Total		\$ (2,626,143)

Schedule Page: 114 Line No.: 19 Column: d

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,151,351)
	West	(637,832)
411.4 Total		\$ (1,789,183)

Schedule Page: 114 Line No.: 38 Column: c

Ferc Account	Company	Ending Balance
419.1	East	\$ 19,384,912
	West	(2,544)
419.1 Total		\$ 19,382,368

Schedule Page: 114 Line No.: 38 Column: d

Ferc Account	Company	Ending Balance
419.1	East	\$ 14,920,641
	West	196,507
419.1 Total		\$ 15,117,148

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2019, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2018, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 63 Column: c

Ferc Account	Company	Ending Balance
428	East	\$ 2,546,388
	West	1,361,600
428 Total		\$ 3,907,988

Schedule Page: 114 Line No.: 63 Column: d

Ferc Account	Company	Ending Balance
428	East	\$ 2,313,452
	West	1,304,115
428 Total		\$ 3,617,567

Schedule Page: 114 Line No.: 64 Column: c

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
428.1 Total		\$ 681,150

Schedule Page: 114 Line No.: 64 Column: d

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
428.1 Total		\$ 681,150

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 65 Column: c

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
429 Total		\$ 1,501,839

Schedule Page: 114 Line No.: 65 Column: d

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
429 Total		\$ 1,501,839

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		924,875,880	767,478,875
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		430,009,498	387,357,005
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	4.28% Cumulative Preferred Stock		-765,000	(765,000)
25	4.78% Cumulative Preferred Stock		-1,195,000	(1,195,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,960,000	(1,960,000)
30	Dividends Declared-Common Stock (Account 438)			
31	200 Shares Outstanding (Dividend to Parent Company)		-181,800,000	(228,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-181,800,000	(228,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,171,125,378	924,875,880
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,171,125,378	924,875,880
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-11,851,691	(7,584,838)
50	Equity in Earnings for Year (Credit) (Account 418.1)		1,946,731	(4,266,853)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		-9,904,960	(11,851,691)

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 29 Column: c

All preferred stock is related to NSTAR Electric East.

Schedule Page: 118 Line No.: 29 Column: d

All preferred stock is related to NSTAR Electric East.

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	431,956,229	383,090,152
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	294,096,388	273,354,361
5	Amortization of Debt Discount and Expense	3,087,299	2,796,878
6	Uncollectible Expense	25,078,609	22,279,299
7	Amortization of Regulatory Assets, Net	53,526,961	62,341,809
8	Deferred Income Taxes (Net)	27,955,940	48,157,041
9	Investment Tax Credit Adjustment (Net)	-2,626,143	-1,789,183
10	Net (Increase) Decrease in Receivables	-21,112,719	-27,028,926
11	Net (Increase) Decrease in Inventory	-4,087,039	-11,816,225
12	Net (Increase) Decrease in Allowances Inventory	-3,773,573	-15,202,195
13	Net Increase (Decrease) in Payables and Accrued Expenses	5,813,402	49,350,605
14	Net (Increase) Decrease in Other Regulatory Assets	35,025,289	54,066,435
15	Net Increase (Decrease) in Other Regulatory Liabilities	-67,999,608	65,923,518
16	(Less) Allowance for Other Funds Used During Construction	19,382,368	15,117,148
17	(Less) Undistributed Earnings from Subsidiary Companies	1,946,731	-4,266,853
18	Other (provide details in footnote):		
19	Pension and PBOP Contributions	-6,358,529	-61,751,473
20	Pension and PBOP Income, Net	-11,017,569	-21,697,389
21	Other, Net	-27,901,928	-29,413,207
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	710,333,910	781,811,205
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-839,059,906	-728,525,770
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-19,382,368	-15,117,148
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-819,677,538	-713,408,622
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-22,000,000	-13,500,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-795,689	-1,282,485
45	Proceeds from Sales of Investment Securities (a)	961,573	1,340,790

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-841,511,654	-726,850,317
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	400,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Capital Contribtuions from Parent	180,000,000	130,500,000
66	Net Increase in Short-Term Debt (c)		44,500,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	580,000,000	175,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Financing Expenses, Net	-3,855,218	107,614
78	Net Decrease in Short-Term Debt (c)	-268,000,000	
79			
80	Dividends on Preferred Stock	-1,960,000	-1,960,000
81	Dividends on Common Stock	-181,800,000	-228,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	124,384,782	-54,852,386
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-6,792,962	108,502
87			
88	Cash and Cash Equivalents at Beginning of Period	13,053,033	12,944,531
89			
90	Cash and Cash Equivalents at End of period	6,260,071	13,053,033

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 88 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	13,053,033
		Total	<u>\$ 13,053,033</u>

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 88 Column: c

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	12,944,531
		Total	<u>\$ 12,944,531</u>

Schedule Page: 120 Line No.: 90 Column: b

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	6,260,071
		Total	<u>\$ 6,260,071</u>

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 90 Column: c

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	13,053,033
		Total	<u>\$ 13,053,033</u>

See Notes to Financial Statements, Footnote 10.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. NSTAR Electric's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and PSNH, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of NSTAR Electric's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities are reported on a gross basis in FERC accounts 182 and 254 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154 are reported in aggregate as a current asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Certain miscellaneous assets and liabilities in FERC accounts 186, 229 and 242 on pages 111, 112 and 113 in the FERC Form 1 are reported as regulatory assets or liabilities in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Proprietary capital is reported per final filed accounting entries of NSTAR Electric Company related to the merger of Eversource Energy (formerly Northeast Utilities) and NSTAR under AC13-4 et al. Docket No. EC11-35 in FERC accounts 207, 211, 214, and 216 on pages 112 and 118 in the FERC Form 1 and is not reclassified in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenue and expense items are reported on a gross basis in FERC accounts 400, 401, 403, 407, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions in FERC accounts 408.2, 417, 419, 421 and 426 and in interest expense in FERC account 431 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain differences between allowed base distribution revenue and actual revenue collected from customers, such as the impact from revenue decoupling, is reported in FERC account 407 on page 114 in the FERC Form 1 and is reported in operating revenues in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

NSTAR Electric has evaluated events subsequent to December 31, 2019 through the issuance of the GAAP financial statements on February 27, 2020, and has updated such evaluation for disclosure purposes through April 20, 2020. See Note 27, "Subsequent Events," for further information.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for NSTAR Electric.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11 (A - D), 12, 13 (A - E, G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28
NSTAR Electric Company	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 6, 7, 8, 9, 11 (A - D), 12, 13 (A - G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, K, L, M, O, P), 2, 3, 7, 8, 9, 10, 11 (A - D), 12, 13 (A - E, G), 14, 15, 16, 17, 18, 19, 23, 26, 27, 28

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric and PSNH

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas and NSTAR Gas (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately four million electric, natural gas and water customers through eight regulated utilities in Connecticut, Massachusetts and New Hampshire.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities and PSNH's generation facilities prior to sale in 2018. PSNH completed the sales of all its thermal and hydroelectric generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear generation companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource's consolidated financial information includes the results of Aquarion and its subsidiaries beginning from the date of the acquisition on December 4, 2017.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

The Eversource 2018 statement of cash flows, the 2018 supplemental cash flow information footnote, and the 2018 segment footnote were revised to correct an error in the presentation of non-cash capital additions. The impact of this revision on the statement of cash flows is an increase to operating cash inflows in Accounts Payable of \$46.6 million and a corresponding increase to investing cash outflows in Investments in Property, Plant and Equipment for the year ended December 31, 2018. This revision is not deemed material, individually or in the aggregate, to the previously issued financial statements.

As of both December 31, 2019 and 2018, Eversource's carrying amount of goodwill was \$4.43 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2019 and determined that no impairment exists. See Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but Not Yet Effective: In June 2016, the FASB issued Accounting Standards Update ("ASU") 2016-13, *Financial Instruments - Credit Losses (Topic 326)*, which provides a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses. Under the new guidance, immediate recognition of credit losses expected over the life of a financial instrument is required. The standard is effective January 1, 2020. The Company assessed the impacts of this standard on the accounting for credit losses on its financial instruments, including accounts receivable, and does not expect a material impact on the financial statements of Eversource, CL&P, NSTAR Electric or PSNH.

In December 2019, the FASB issued ASU 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740, Income Taxes, and simplifies and improves consistency in application of that income tax guidance through clarifications of, and amendments to, ASC 740. The guidance is effective in the first quarter of

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2021. The Company is evaluating the impact of this standard on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

Accounting Standards Recently Adopted: On January 1, 2019, the Company adopted ASU 2016-02, *Leases (Topic 842)*, which amended existing lease accounting guidance. The Company applied the Topic 842 lease criteria to new leases and lease renewals entered into effective on or after January 1, 2019. The ASU required balance sheet recognition of leases deemed to be operating leases as well as additional disclosure requirements. The recognition, measurement and presentation of expenses and cash flows were not significantly changed.

The Company utilized the modified retrospective transition method allowed in ASU 2018-11, *Leases (Topic 842) - Targeted Improvements*, which allowed the Company to adopt the new leases standard as of January 1, 2019, with prior periods presented in the financial statements continuing to follow existing lease accounting guidance under Topic 840 (Leases) in the accounting literature. Implementation of ASU 2018-11 had no effect on retained earnings, and the requirements of the new lease standard (Topic 842) are reflected in the 2019 financial statements and footnotes.

The Company elected the practical expedient package whereby it did not need to reassess whether or not an existing contract is or contains a lease or whether a lease is an operating or capital lease, and it did not need to reassess initial direct costs for leases. Election of this practical expedient allowed us to carry forward our historical lease classifications. The Company elected the practical expedient to not reevaluate land easements existing at adoption if they were not previously accounted for as leases. The Company also elected to use the discount rate as of the January 1, 2019 implementation date to discount its operating lease liabilities. The Company did not elect the hindsight practical expedient to determine the lease term for existing leases.

The Company determined the impact the ASUs had on its financial statements by reviewing its lease population and identifying lease data needed for the disclosure requirements. The Company implemented a new lease accounting system in 2019 to ensure ongoing compliance with the ASU's requirements. Adoption of the new standard resulted in the recording of operating lease liabilities and right-of-use assets on the balance sheet upon transition at January 1, 2019 of \$58.0 million at Eversource, \$25.3 million at NSTAR Electric, \$0.6 million at CL&P, and \$0.6 million at PSNH. Implementation of the new guidance did not have an impact on each company's results of operations or cash flows.

D. Impairment of Northern Pass Transmission

Northern Pass was Eversource's planned 1,090 MW HVDC transmission line that would have interconnected from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court denied Northern Pass' appeal and affirmed the NHSEC's denial of Northern Pass' siting application on NPT, Eversource concluded that construction of NPT was no longer probable and that there was no constructive path forward for the project. Eversource terminated the project and permanently abandoned any further development. As a result, substantially all of the capitalized project costs, which totaled \$318 million, certain of which are subject to cost reimbursement agreements, were impaired.

Based on the conclusion that the construction of Northern Pass was no longer probable, Eversource recorded an impairment charge in 2019 for all of the project costs associated with Northern Pass, which were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values and transaction costs. In total, this resulted in a pre-tax impairment charge of \$239.6 million within Operating Income on the statement of income for the year ended December 31, 2019, and was reflected in the Electric Transmission segment. The after-tax impact of the impairment charge was \$204.4 million, or \$0.64 per share, after giving effect to the estimated fair value of the related land, reimbursement agreements, and the impact of expected income tax benefits associated with the impairment charge. As a result of the decision to terminate the NPT project and permanently abandon any further development, Eversource does not expect any future cash expenditures associated with this project.

E. Cash

Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheets.

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F. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric and PSNH, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric and NSTAR Gas to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for uncollectible accounts is included in Receivables, Net on the balance sheets. The provision for uncollectible hardship accounts is included in the total uncollectible provision balance. The provision balances were as follows:

	Total Provision for Uncollectible Accounts		Provision for Uncollectible Hardship Accounts	
	As of December 31,		As of December 31,	
	2019	2018	2019	2018
<i>(Millions of Dollars)</i>				
Eversource	\$ 224.8	\$ 212.7	\$ 143.3	\$ 131.5
CL&P	97.3	88.0	80.1	71.9
NSTAR Electric	75.4	74.5	43.9	42.5
PSNH	10.5	11.1	—	—

Uncollectible expense associated with customers' accounts receivable included in Operations and Maintenance expense on the statements of income was as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource	\$ 63.4	\$ 61.3	\$ 44.5
CL&P	15.9	15.8	5.3
NSTAR Electric	25.1	22.3	21.3
PSNH	6.7	6.4	6.7

G. Transfer of Energy Efficiency Loans

In 2018, CL&P transferred \$41.3 million of its energy efficiency customer loan portfolio to two outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders. Under a three-year agreement with the lenders, additional energy efficiency loans will also be transferred with a maximum amount outstanding under this program of \$55 million. The transaction did not qualify as a sale for accounting purposes, and the amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$16.5 million and \$18.2 million, respectively, as of December 31, 2019, and \$18.5 million and \$22.8 million, respectively, as of December 31, 2018.

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H. Fuel, Materials, Supplies and REC Inventory

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Fuel	\$ 26.7	\$ —	\$ —	\$ —	\$ 33.1	\$ —	\$ —	\$ —
Materials and Supplies	132.9	50.7	54.7	18.5	126.1	44.5	48.6	24.3
RECs	75.9	—	69.4	6.5	78.8	—	65.6	13.2
Total	\$ 235.5	\$ 50.7	\$ 124.1	\$ 25.0	\$ 238.0	\$ 44.5	\$ 114.2	\$ 37.5

I. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets and AROs. We also applied this guidance in the valuation of our basis differences in our equity method offshore wind investments (see Note 6, "Investments in Unconsolidated Affiliates," for further information). The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRBs.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," Note 16, "Fair Value of Financial Instruments" and Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill" to the financial statements.

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J. Derivative Accounting

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

Regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates. All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

K. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource - Natural Gas and Fuel	\$ 462.1	\$ 442.6	\$ 432.5
PSNH - Fuel	—	7.9	43.4

PSNH completed the sale of its generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

L. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

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AFUDC costs and the weighted-average AFUDC rates were as follows:

Eversource <i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,		
	2019	2018	2017
Borrowed Funds	\$ 25.6	\$ 19.7	\$ 12.5
Equity Funds	45.0	44.0	34.4
Total AFUDC	\$ 70.6	\$ 63.7	\$ 46.9
Average AFUDC Rate	5.4%	4.9%	5.1%

Eversource <i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Borrowed Funds	\$ 7.1	\$ 10.4	\$ 2.8	\$ 6.3	\$ 7.8	\$ 1.3	\$ 5.1	\$ 4.8	\$ 0.7
Equity Funds	13.2	19.8	3.4	12.2	15.6	—	12.1	10.2	—
Total AFUDC	\$ 20.3	\$ 30.2	\$ 6.2	\$ 18.5	\$ 23.4	\$ 1.3	\$ 17.2	\$ 15.0	\$ 0.7
Average AFUDC Rate	6.3%	5.7%	4.6%	5.8%	5.0%	0.7%	6.2%	5.0%	0.7%

M. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2019	2018	2017
Pension, SERP and PBOP Non-Service Income Components	\$ 31.3	\$ 60.8	\$ 29.9
AFUDC Equity	45.0	44.0	34.4
Equity in Earnings of Unconsolidated Affiliates ⁽¹⁾	42.2	3.8	27.4
Investment Income/(Loss)	0.8	(4.0)	7.5
Interest Income ⁽²⁾	12.8	18.1	8.3
Gains on Sales of Property	0.3	5.1	—
Other	0.4	0.6	0.4
Total Other Income, Net	\$ 132.8	\$ 128.4	\$ 107.9

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For the Years Ended December 31,

	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Pension, SERP and PBOP Non-Service Income Components	\$ 0.5	\$ 23.5	\$ 4.9	\$ 9.5	\$ 36.0	\$ 9.9	\$ 1.8	\$ 19.2	\$ 5.9
AFUDC Equity	13.2	19.8	3.4	12.2	15.6	—	12.1	10.2	—
Equity in Earnings of Unconsolidated Affiliates	0.1	0.7	—	0.1	0.7	—	—	0.3	—
Investment Income/(Loss)	2.3	(0.4)	0.3	(3.0)	(0.5)	(0.8)	4.5	2.6	1.6
Interest Income (2)	1.5	0.7	10.5	3.7	0.8	14.1	4.6	1.8	2.2
Gains on Sales of Property	—	0.1	—	—	0.5	4.4	—	—	—
Other	(0.1)	0.2	0.1	0.2	—	0.1	—	—	0.1
Total Other Income, Net	\$ 17.5	\$ 44.6	\$ 19.2	\$ 22.7	\$ 53.1	\$ 27.7	\$ 23.0	\$ 34.1	\$ 9.8

- (1) Equity in earnings of unconsolidated affiliates includes an other-than-temporary impairment of \$32.9 million of the Access Northeast project investment for the year ended December 31, 2018. See Note 6, "Investments in Unconsolidated Affiliates," for further information. Equity in earnings includes \$20.4 million, \$17.6 million and \$9.7 million of pre-tax unrealized gains for the years ended December 31, 2019, 2018 and 2017, respectively, associated with an equity method investment in a renewable energy fund.
- (2) For the years ended December 31, 2019 and 2018, PSNH recognized \$6.3 million and \$8.7 million, respectively, of interest income for the equity return component of carrying charges on storm costs approved in 2019 and 2018. See Note 2, "Regulatory Accounting," for further information.

N. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

	For the Years Ended December 31,		
	2019	2018	2017
<i>(Millions of Dollars)</i>			
Eversource	\$ 163.1	\$ 161.9	\$ 157.4
CL&P	141.1	141.4	137.5

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

Separate from above were amounts recorded as Taxes Other Than Income Taxes related to the remittance to the State of Connecticut of energy efficiency funds collected from customers in Operating Revenues. These amounts were \$21.4 million and \$46.8 million in 2019 and 2018, respectively. Energy efficiency funds collected from customers after July 1, 2019 are no longer subject to remittance to the State of Connecticut. These amounts were recorded separately, with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the Eversource and CL&P statements of income.

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O. Supplemental Cash Flow Information

Eversource (Millions of Dollars)

	As of and For the Years Ended December 31,		
	2019	2018	2017
Cash Paid During the Year for:			
Interest, Net of Amounts Capitalized	\$ 532.4	\$ 503.2	\$ 419.1
Income Taxes	56.0	158.8	30.8
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of) ⁽¹⁾	379.4	389.3	379.5

	As of and For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Cash Paid During the Year for:									
Interest, Net of Amounts Capitalized	\$ 144.6	\$ 121.9	\$ 56.9	\$ 149.7	\$ 122.1	\$ 40.5	\$ 144.6	\$ 124.6	\$ 45.9
Income Taxes	80.6	77.9	3.4	66.1	120.0	27.3	68.8	95.5	26.1
Non-Cash Investing Activities:									
Plant Additions Included in Accounts Payable (As of)	111.3	116.4	49.9	106.1	116.5	81.7	132.5	116.5	44.4

(1) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of non-cash capital additions at Eversource reported as of December 31, 2018.

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

The following table reconciles cash as reported on the balance sheets to the cash and restricted cash balance as reported on the statements of cash flows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Cash as reported on the Balance Sheets	\$ 15.4	\$ —	\$ 0.1	\$ 0.4	\$ 108.1	\$ 87.7	\$ 1.6	\$ 1.4
Restricted cash included in:								
Special Deposits	52.5	4.6	6.2	32.5	72.1	3.5	13.0	47.5
Marketable Securities	46.0	0.4	—	0.6	25.9	0.4	0.1	0.6
Other Long-Term Assets	3.2	—	—	3.2	3.2	—	—	3.2
Cash and Restricted Cash reported on the Statements of Cash Flows	\$ 117.1	\$ 5.0	\$ 6.3	\$ 36.7	\$ 209.3	\$ 91.6	\$ 14.7	\$ 52.7

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Special Deposits represent cash collections related to the PSNH RRB customer charges that are held in trust and required ISO-NE cash deposits, and are included in Current Assets on the balance sheets. Restricted cash included in Marketable Securities represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YAEC's spent nuclear fuel storage obligations.

P. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2019 and 2018, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2019 and 2018 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

Q. Acquisition of Assets of Columbia Gas of Massachusetts

On February 26, 2020, Eversource and NiSource entered into an asset purchase agreement (the Agreement) pursuant to which Eversource would acquire the assets that comprise NiSource's local gas distribution business in Massachusetts, which is doing business as Columbia Gas of Massachusetts (CMA). The purchase price of \$1.1 billion includes a target working capital amount that would be adjusted to reflect actual working capital as of the closing date. The acquisition and resulting rate plan both require DPU and other approvals.

The liabilities to be assumed by Eversource under the Agreement specifically exclude any liabilities (past or future) arising out of or related to the fires and explosions that occurred on September 13, 2018 in Lawrence, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI), and any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of or related to any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

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Regulatory Assets: The components of regulatory assets were as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Benefit Costs	\$ 2,382.9	\$ 539.0	\$ 629.8	\$ 218.2	\$ 1,914.8	\$ 424.7	\$ 544.4	\$ 169.6
Income Taxes, Net	725.8	458.8	108.0	12.8	728.6	454.4	105.9	8.3
Securitized Stranded Costs	565.3	—	—	565.3	608.4	—	—	608.4
Storm Restoration Costs, Net	540.6	274.6	200.6	65.4	576.0	302.6	212.9	60.5
Regulatory Tracker Mechanisms	411.5	78.3	207.1	65.8	316.0	33.2	169.1	67.3
Derivative Liabilities	334.5	329.2	—	—	356.5	356.5	—	—
Goodwill-related	331.5	—	284.6	—	348.4	—	299.1	—
Asset Retirement Obligations	97.2	30.8	50.3	3.6	89.2	32.3	42.2	3.3
Other Regulatory Assets	125.4	25.2	55.2	14.7	208.0	27.0	64.6	12.1
Total Regulatory Assets	5,514.7	1,735.9	1,535.6	945.8	5,145.9	1,630.7	1,438.2	929.5
Less: Current Portion	651.1	178.6	285.6	84.1	514.8	125.2	241.7	67.2
Total Long-Term Regulatory Assets	\$ 4,863.6	\$ 1,557.3	\$ 1,250.0	\$ 861.7	\$ 4,631.1	\$ 1,505.5	\$ 1,196.5	\$ 862.3

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is recovered from customers. See Note 11A, "Employee Benefits - Pensions and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year.

CL&P, NSTAR Electric and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

Securitized Stranded Costs: In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

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Storm Restoration Costs, Net: The storm restoration cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes storm restoration costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2019, several significant storms caused extensive damage to our electric distribution systems and customer outages. These storms resulted in deferred storm restoration costs of approximately \$126 million (\$62 million for CL&P, \$48 million for NSTAR Electric, and \$16 million for PSNH), which were reflected in Storm Restoration Costs, Net in the table above as of December 31, 2019.

Storm Filings: On November 16, 2018, CL&P filed for recovery of \$153 million of storm costs incurred from October 2017 through May 2018, with recovery over six years. Through the course of the proceeding, CL&P updated its request to \$145.5 million to reflect final invoicing and capitalization amounts. On April 17, 2019, PURA authorized recovery of \$141.0 million as part of storm cost recovery and the remainder to be recorded to plant or other balance sheet accounts. CL&P began recovery of the \$141.0 million in distribution rates effective May 1, 2019.

On March 26, 2019, the NHPUC approved the recovery of \$38.1 million, plus carrying charges, of storm costs incurred from December 2013 through April 2016 and the transfer of funding from PSNH's major storm reserve to recover those costs. The costs of these storms (excluding the equity return component of the carrying charges) were deferred as regulatory assets, and the funding reserve collected from customers was accrued as a regulatory liability. As a result of the duration of time between incurring storm costs in December 2013 through April 2016 and final approval from the NHPUC in 2019, PSNH recognized \$5.2 million (pre-tax) for the equity return component of the carrying charges within Other Income, Net on the statement of income in 2019, which has been collected from customers. Also included in the March 26, 2019 NHPUC approval is a prospective requirement for PSNH to annually net its storm funding reserve collected from customers against deferred storm costs.

In addition, on June 27, 2019, the NHPUC approved a temporary rate settlement that allowed PSNH to recover approximately \$68.5 million in unrecovered storm costs over a five-year period beginning August 1, 2019, with debt carrying charges.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric and PSNH each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation (including securitized RRB charges), and additionally for the Massachusetts utilities, pension and PBOP benefits and net metering for distributed generation. Energy procurement costs at NSTAR Electric include the costs related to its solar power facilities.

CL&P, NSTAR Electric, Yankee Gas and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase

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energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2019, there were 20 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets and liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include contractual obligations associated with the spent nuclear fuel storage costs of the CYAPC, YAEC and MYAPC decommissioned nuclear power facilities, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain merger-related costs allowed for recovery, water tank painting costs, and various other items.

Regulatory Costs in Long-Term Assets: Eversource's regulated companies had \$146.0 million (including \$51.8 million for CL&P, \$55.7 million for NSTAR Electric and \$18.0 million for PSNH) and \$122.9 million (including \$42.1 million for CL&P, \$49.3 million for NSTAR Electric and \$12.2 million for PSNH) of additional regulatory costs as of December 31, 2019 and 2018, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

Equity Return on Regulatory Assets: For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$0.5 million and \$0.7 million for CL&P as of December 31, 2019 and 2018, respectively, and \$6.5 million and \$12.0 million for PSNH as of December 31, 2019 and 2018, respectively. These carrying costs will be recovered from customers in future rates.

Regulatory Liabilities: The components of regulatory liabilities were as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
EDIT due to Tax Cuts and Jobs Act	\$ 2,844.6	\$ 1,022.8	\$ 1,071.2	\$ 392.8	\$ 2,883.0	\$ 1,031.0	\$ 1,103.7	\$ 396.4
Cost of Removal	559.8	64.6	330.6	16.3	521.0	39.9	307.1	22.1
Benefit Costs	84.5	—	72.2	—	91.2	—	76.9	—
Regulatory Tracker Mechanisms	325.1	94.8	165.6	57.0	309.0	89.5	163.7	48.3
AFUDC - Transmission	73.2	46.0	27.2	—	70.7	47.4	23.3	—
Revenue Subject to Refund due to Tax Cuts and Jobs Act	14.6	—	—	6.0	24.6	—	—	12.6
Other Regulatory Liabilities	117.4	19.6	59.0	7.1	80.2	24.0	29.2	4.2
Total Regulatory Liabilities	4,019.2	1,247.8	1,725.8	479.2	3,979.7	1,231.8	1,703.9	483.6
Less: Current Portion	361.2	82.8	209.2	65.8	370.2	109.6	190.6	55.5
Total Long-Term Regulatory Liabilities	\$ 3,658.0	\$ 1,165.0	\$ 1,516.6	\$ 413.4	\$ 3,609.5	\$ 1,122.2	\$ 1,513.3	\$ 428.1

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EDIT due to Tax Cuts and Jobs Act: Pursuant to the "Tax Cuts and Jobs Act" (the Act), which became law on December 22, 2017, Eversource had remeasured its existing deferred federal income tax balances to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess accumulated deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. EDIT liabilities related to property, plant, and equipment are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that gave rise to the ADIT liabilities.

Eversource's regulated companies are in the process of, or will be, refunding the EDIT liabilities to customers based on orders issued by applicable state regulatory commissions. For CL&P (effective May 1, 2019) and Yankee Gas (effective November 15, 2018), the refund of EDIT liabilities was incorporated into base distribution rates. For NSTAR Electric (effective January 1, 2019) and NSTAR Gas (effective February 1, 2019), the refund of EDIT liabilities occurred in rates through a new reconciling factor. For PSNH, EDIT refunds will be addressed as part of the permanent distribution rate case filing. The EDIT balance related to PSNH's divested generation assets was included as a component of the securitization of the stranded generation assets and began to be refunded to customers, effective August 1, 2018. For our transmission companies, on November 21, 2019, the FERC issued its final rule requiring public utilities with transmission formula rates to make adjustments to ADIT and EDIT. Eversource expects to submit a filing demonstrating its compliance with the final rule in the second half of 2020.

Cost of Removal: Eversource's regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

Revenue Subject to Refund due to Tax Cuts and Jobs Act: Eversource established a regulatory liability with a corresponding reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflected the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Effective January 1, 2018, local transmission service rates were updated to reflect the lower U.S. federal corporate income tax rate that resulted from the act. On June 28, 2018, FERC granted a one-time tariff waiver of tariff provisions related to the federal corporate income tax rate so that effective June 1, 2018, the regional transmission service rates also reflected the reduced federal corporate income tax rate at 21 percent.

FERC ROE Complaints: As of December 31, 2019, Eversource has a reserve established for the second ROE complaint in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2019 totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH). See Note 13E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

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3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

The following tables summarize property, plant and equipment by asset category:

Eversource <i>(Millions of Dollars)</i>	As of December 31,	
	2019	2018
Distribution - Electric	\$ 15,880.0	\$ 15,071.1
Distribution - Natural Gas	3,931.1	3,546.2
Transmission - Electric	10,958.4	10,153.9
Distribution - Water	1,726.5	1,639.8
Solar	200.2	164.1
Utility	32,696.2	30,575.1
Other (1)	1,025.6	778.6
Property, Plant and Equipment, Gross	33,721.8	31,353.7
Less: Accumulated Depreciation		
Utility	(7,483.5)	(7,126.2)
Other	(387.4)	(336.7)
Total Accumulated Depreciation	(7,870.9)	(7,462.9)
Property, Plant and Equipment, Net	25,850.9	23,890.8
Construction Work in Progress	1,734.6	1,719.6
Total Property, Plant and Equipment, Net	\$ 27,585.5	\$ 25,610.4

<i>(Millions of Dollars)</i>	As of December 31,					
	2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Distribution - Electric	\$ 6,485.5	\$ 7,171.7	\$ 2,271.1	\$ 6,176.4	\$ 6,756.4	\$ 2,178.6
Transmission - Electric	5,043.0	4,411.9	1,498.7	4,700.5	4,065.9	1,338.7
Solar	—	200.2	—	—	164.1	—
Property, Plant and Equipment, Gross	11,528.5	11,783.8	3,769.8	10,876.9	10,986.4	3,517.3
Less: Accumulated Depreciation	(2,385.7)	(2,895.3)	(799.9)	(2,302.6)	(2,702.0)	(772.9)
Property, Plant and Equipment, Net	9,142.8	8,888.5	2,969.9	8,574.3	8,284.4	2,744.4
Construction Work in Progress	483.0	591.0	159.6	335.4	510.3	135.7
Total Property, Plant and Equipment, Net	\$ 9,625.8	\$ 9,479.5	\$ 3,129.5	\$ 8,909.7	\$ 8,794.7	\$ 2,880.1

(1) These assets are primarily comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Realty Company.

In 2019, Eversource recorded an impairment charge for the NPT project costs, which had been recorded within both Construction Work in Progress

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and the Transmission - Electric asset categories. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

<i>(Percent)</i>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Eversource	3.0%	2.9%	3.0%
CL&P	2.8%	2.8%	2.8%
NSTAR Electric	2.8%	2.8%	2.9%
PSNH	2.8%	2.8%	3.1%

The following table summarizes average remaining useful lives of depreciable assets:

<i>(Years)</i>	<u>As of December 31, 2019</u>			
	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
Distribution - Electric	34.3	35.3	33.7	33.2
Distribution - Natural Gas	43.2	—	—	—
Transmission - Electric	40.4	36.8	44.9	42.1
Distribution - Water	33.5	—	—	—
Solar	24.2	—	24.2	—
Other ⁽¹⁾	11.2	—	—	—

(1) The estimated useful life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

4. DERIVATIVE INSTRUMENTS

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

		As of December 31,					
		2019			2018		
<i>(Millions of Dollars)</i>	Fair Value Hierarchy	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative
<u>Current Derivative Assets:</u>							
	CL&P	Level 3	\$ 12.2	\$ (0.4)	\$ 11.8	\$ 9.6	\$ 6.2
	Other	Level 2	—	—	—	(0.9)	0.6
<u>Long-Term Derivative Assets:</u>							
	CL&P	Level 3	67.5	(2.1)	65.4	(2.3)	71.9
<u>Current Derivative Liabilities:</u>							
	CL&P	Level 3	(67.8)	—	(67.8)	—	(55.1)
	Other	Level 2	(5.2)	—	(5.2)	—	—
<u>Long-Term Derivative Liabilities:</u>							
	CL&P	Level 3	(338.6)	—	(338.6)	—	(379.5)
	Other	Level 2	(0.1)	—	(0.1)	—	—

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2019, CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note II, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1J, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of December 31, 2019 and 2018 were 676 MW and 787 MW, respectively. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

As of December 31, 2019 and 2018, Eversource had New York Mercantile Exchange (NYMEX) financial contracts for natural gas futures in order to reduce variability associated with the price of 9.6 million and 12.5 million MMBtu of natural gas, respectively.

For the years ended December 31, 2019, 2018 and 2017, there were losses of \$20.7 million, \$25.0 million and \$29.0 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

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Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

CL&P	As of December 31,							
	2019				2018			
	Range		Period Covered		Range		Period Covered	
Capacity Prices	\$ 3.01	— 7.34	per kW-Month	2023 - 2026	\$ 4.30	— 7.44	per kW-Month	2022 - 2026
Forward Reserve	0.80	— 1.90	per kW-Month	2020 - 2024	0.75	— 1.78	per kW-Month	2019 - 2024

Exit price premiums of 2.1 percent through 13.6 percent are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

CL&P (Millions of Dollars)	For the Years Ended December 31,	
	2019	2018
<u>Derivatives, Net:</u>		
Fair Value as of Beginning of Period	\$ (356.5)	\$ (362.3)
Net Realized/Unrealized Losses Included in Regulatory Assets	(15.0)	(32.0)
Settlements	42.3	37.8
Fair Value as of End of Period	\$ (329.2)	\$ (356.5)

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5. MARKETABLE SECURITIES

Eversource holds marketable securities that are primarily used to fund certain non-qualified executive benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

Equity Securities: Unrealized gains and losses on equity securities held in Eversource's non-qualified executive benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2019 and 2018 was \$45.7 million and \$44.0 million, respectively. For the years ended December 31, 2019 and 2018, there were unrealized gains of \$9.8 million and unrealized losses of \$4.3 million recorded in Other Income, Net related to these equity securities, respectively.

Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$182.8 million and \$200.0 million as of December 31, 2019 and 2018, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

Eversource (Millions of Dollars)	As of December 31,							
	2019				2018			
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value
Debt Securities	\$ 228.4	\$ 5.8	\$ (0.1)	\$ 234.1	\$ 190.0	\$ 0.4	\$ (4.0)	\$ 186.4

Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$198.1 million and \$143.9 million as of December 31, 2019 and 2018, respectively.

Unrealized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income. There have been no significant unrealized losses, other-than-temporary impairments, or credit losses for the years ended December 31, 2019 or 2018. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

As of December 31, 2019, the contractual maturities of available-for-sale debt securities were as follows:

Eversource (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year ⁽¹⁾	\$ 59.2	\$ 59.3
One to five years	40.5	41.4
Six to ten years	33.6	34.8
Greater than ten years	95.1	98.6
Total Debt Securities	\$ 228.4	\$ 234.1

(1) Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

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Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource
(Millions of Dollars)

	As of December 31,	
	2019	2018
Level 1:		
Mutual Funds and Equities	\$ 228.5	\$ 244.0
Money Market Funds	46.0	25.9
Total Level 1	<u>\$ 274.5</u>	<u>\$ 269.9</u>
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 96.8	\$ 79.6
Corporate Debt Securities	44.0	39.5
Asset-Backed Debt Securities	12.9	14.0
Municipal Bonds	26.7	19.2
Other Fixed Income Securities	7.7	8.2
Total Level 2	<u>\$ 188.1</u>	<u>\$ 160.5</u>
Total Marketable Securities	<u>\$ 462.6</u>	<u>\$ 430.4</u>

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

6. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

Investments in entities that are not consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Eversource's investments included the following:

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<i>(Millions of Dollars)</i>	<u>Ownership Interest</u>	<u>Investment Balance as of December 31,</u>	
		<u>2019</u>	<u>2018</u>
Offshore Wind Business - North East Offshore and Bay State Wind	50%	\$ 649.3	\$ 234.3
Natural Gas Pipeline - Algonquin Gas Transmission, LLC	15%	127.8	155.0
Renewable Energy Investment Fund	90%	72.4	54.1
Other	various	22.1	20.9
Total Investments in Unconsolidated Affiliates		<u>\$ 871.6</u>	<u>\$ 464.3</u>

For the years ended December 31, 2019, 2018 and 2017, Eversource had equity in earnings, net of impairment, of unconsolidated affiliates of \$42.2 million, \$3.8 million, and \$27.4 million, respectively. Eversource received dividends from its equity method investees of \$48.9 million, \$22.3 million and \$20.0 million, respectively, for the years ended December 31, 2019, 2018 and 2017.

Investments in affiliates where Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable assets and liabilities. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$240.3 million and \$7.2 million, respectively, as of December 31, 2019 and 2018. As of December 31, 2019, these basis differences are primarily comprised of \$168.3 million of equity method goodwill that is not being amortized, intangible assets for PPAs, which will be amortized over the term of the PPAs, and capitalized interest.

Offshore Wind Business: Eversource's offshore wind business includes ownership interests in North East Offshore and Bay State Wind, which together hold PPAs and contracts for the Revolution Wind, South Fork Wind and Sunrise Wind projects, as well as offshore leases through BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Ørsted. On February 8, 2019, Eversource and Ørsted entered into an equal partnership to acquire key offshore wind assets in the Northeast. Eversource has a 50 percent ownership interest in North East Offshore, which holds the Revolution Wind and South Fork Wind projects, as well as a 257 square-mile lease off the coasts of Massachusetts and Rhode Island. Eversource also has a 50 percent ownership interest in Bay State Wind, which holds the Sunrise Wind project. Bay State Wind's separate 300-square-mile ocean lease is located approximately 25 miles south of the coast of Massachusetts adjacent to the North East Offshore area.

NSTAR Electric: As of December 31, 2019 and 2018, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$8.2 million and \$7.6 million, respectively.

Impairment of Equity Method Investments: Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.

During the year ended December 31, 2018, Eversource recorded an other-than-temporary impairment of \$32.9 million within Other Income, Net on our statement of income, related to Access Northeast, a natural gas pipeline and storage project, which represented the full carrying value of our equity method investment. On April 1, 2019, pursuant to a provision in the partnership agreement jointly entered into by Eversource, Enbridge, Inc. and National Grid plc, through Algonquin Gas Transmission, LLC, the Access Northeast project was terminated.

7. ASSET RETIREMENT OBLIGATIONS

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Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

	As of December 31,							
	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Balance as of Beginning of Year	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0	\$ 419.1	\$ 31.5	\$ 44.6	\$ 25.0
Liabilities Incurred During the Year	30.3	—	30.3	—	11.3	—	11.3	—
Liabilities Settled During the Year	(21.3)	(3.6)	—	—	(36.6)	—	—	(21.5)
Accretion	27.1	2.2	3.5	0.2	25.5	2.0	2.2	0.5
Revisions in Estimated Cash Flows	(12.8)	(0.1)	(8.7)	—	46.9	—	14.3	—
Balance as of End of Year	\$ 489.5	\$ 32.0	\$ 97.5	\$ 4.2	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0

The ARO balance includes the current portion of \$1.0 million for Eversource and NSTAR Electric as of December 31, 2019, which is included in Other Current Liabilities on the balance sheets.

Eversource's amounts include CYAPC and YAEC's AROs of \$337.7 million and \$339.9 million as of December 31, 2019 and 2018, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

The increase in the ARO balance at NSTAR Electric for the year ended December 31, 2019 was due to the recording of a new liability associated with the installation of a 115kV distribution cable across Boston Harbor to Deer Island that was placed into service in 2019. See Note 13F, "Commitments and Contingencies - Eversource and NSTAR Electric Boston Harbor Civil Action," to the financial statements for further information on the HEEC distribution cable.

8. SHORT-TERM DEBT

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Short-Term Debt Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P and NSTAR Electric is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On October 25, 2019, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2021. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 31, 2021.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2019, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$354 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2019, CL&P had \$738.1 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Commercial Paper Programs and Credit Agreements: Eversource parent has a \$1.45 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut are also parties to a five-year \$1.45 billion revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

	Borrowings Outstanding as of December 31,		Available Borrowing Capacity as of December 31,		Weighted-Average Interest Rate as of December 31,	
	2019	2018	2019	2018	2019	2018
<i>(Millions of Dollars)</i>						
Eversource Parent Commercial Paper Program	\$ 1,224.9	\$ 631.5	\$ 225.1	\$ 818.5	1.98%	2.77%
NSTAR Electric Commercial Paper Program	10.5	278.5	639.5	371.5	1.63%	2.50%

There were no borrowings outstanding on either the Eversource parent or NSTAR Electric revolving credit facilities as of December 31, 2019 or 2018.

Amounts outstanding under the commercial paper programs and revolving credit facilities are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets as all borrowings are outstanding for no more than 364 days at one time. As a result of the Eversource parent long-term debt issuance on January 10, 2020, the net proceeds of which were used to repay short-term borrowings outstanding under its commercial paper program, \$346.3 million of commercial paper borrowings under the Eversource parent commercial paper program were classified as Long-Term Debt as of December 31, 2019.

Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2019 and 2018, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding

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borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

The Company expects the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with existing borrowing availability and access to both debt and equity markets, will be sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.

Intercompany Borrowings: Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2019, there were intercompany loans from Eversource parent to CL&P of \$63.8 million, to PSNH of \$27.0 million, and to a subsidiary of NSTAR Electric of \$30.3 million. As of December 31, 2018, there were intercompany loans from Eversource parent to PSNH of \$57.0 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current liabilities on the respective subsidiary's balance sheets.

9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

	As of December 31,	
	2019	2018
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.750% 2007 Series B due 2037	150.0	150.0
6.375% 2007 Series D due 2037	100.0	100.0
5.500% 2009 Series A due 2019	—	250.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	475.0	475.0
4.150% 2015 Series A due 2045	350.0	350.0
3.200% 2017 Series A due 2027	500.0	300.0
4.000% 2018 Series A due 2048	800.0	500.0
Total First Mortgage Bonds	<u>3,394.8</u>	<u>3,144.8</u>
Pollution Control Revenue Bonds:		
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
Less Amounts due Within One Year	—	(250.0)
Unamortized Premiums and Discounts, Net	27.8	10.2
Unamortized Debt Issuance Costs	(25.0)	(21.5)
CL&P Long-Term Debt	<u>\$ 3,518.1</u>	<u>\$ 3,004.0</u>

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NSTAR Electric
(Millions of Dollars)

	As of December 31,	
	2019	2018
Debtures:		
5.750% due 2036	\$ 200.0	\$ 200.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	250.0
2.700% due 2026	250.0	250.0
3.200% due 2027	700.0	700.0
3.250% due 2029	400.0	—
Total Debtures	2,800.0	2,400.0
Notes:		
5.900% Senior Notes Series B due 2034	50.0	50.0
6.700% Senior Notes Series D due 2037	40.0	40.0
5.100% Senior Notes Series E due 2020	95.0	95.0
3.500% Senior Notes Series F due 2021	250.0	250.0
3.880% Senior Notes Series G due 2023	80.0	80.0
2.750% Senior Notes Series H due 2026	50.0	50.0
Total Notes	565.0	565.0
Less Amounts due Within One Year	(95.0)	—
Unamortized Premiums and Discounts, Net	(4.1)	(2.5)
Unamortized Debt Issuance Costs	(18.8)	(17.7)
NSTAR Electric Long-Term Debt	\$ 3,247.1	\$ 2,944.8

PSNH

As of December 31,

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(Millions of Dollars)

	2019	2018
First Mortgage Bonds:		
5.600% Series M due 2035	\$ 50.0	\$ 50.0
4.500% Series P due 2019	—	150.0
4.050% Series Q due 2021	122.0	122.0
3.200% Series R due 2021	160.0	160.0
3.500% Series S due 2023	325.0	325.0
3.600% Series T due 2049	300.0	—
Total First Mortgage Bonds	957.0	807.0
Less Amounts due Within One Year	—	(150.0)
Unamortized Premiums and Discounts, Net	(0.7)	—
Unamortized Debt Issuance Costs	(4.7)	(1.8)
PSNH Long-Term Debt	\$ 951.6	\$ 655.2

OTHER

(Millions of Dollars)

	As of December 31,	
	2019	2018
Yankee Gas - First Mortgage Bonds: 2.230% - 8.480% due 2020 - 2049	\$ 620.0	\$ 470.0
NSTAR Gas - First Mortgage Bonds: 3.740% - 9.950% due 2020 - 2049	460.0	385.0
Aquarion - Senior Note 4.000% due 2024	360.0	360.0
Aquarion - Unsecured Notes 0% - 6.430% due 2021 - 2049	335.3	289.5
Aquarion - Secured Debt 4.100% - 9.640% due 2021 - 2035	68.8	70.7
Eversource Parent - Debentures 4.500% due 2019	—	350.0
Eversource Parent - Senior Notes 2.500% - 4.250% due 2021 - 2029	4,000.0	4,000.0
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	11.6	39.5
Fair Value Adjustment ⁽¹⁾	109.1	144.7
Less Fair Value Adjustment - Current Portion ⁽¹⁾	(31.3)	(36.2)
Less Amounts due in One Year	(201.1)	(401.1)
Commercial Paper Classified as Long-Term Debt (See Note 8, Short-Term Debt)	346.3	—
Unamortized Premiums and Discounts, Net	(4.1)	(4.2)
Unamortized Debt Issuance Costs	(20.6)	(23.2)
Total Other Long-Term Debt	\$ 6,054.0	\$ 5,644.7
Total Eversource Long-Term Debt	\$ 13,770.8	\$ 12,248.7

(1) The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record long-term debt at fair value on the dates of the 2012 merger with NSTAR and the 2017 acquisition of Aquarion.

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Long-Term Debt Issuances and Repayments: The following table summarizes long-term debt issuances and repayments:

<i>(Millions of Dollars)</i>	Issue Date	Issuance/(Re payment)	Maturity Date	Use of Proceeds for Issuance/ Repayment Information
CL&P:				
4.00% 2018 Series A First Mortgage Bonds ⁽¹⁾	April 2019	\$ 300.0	April 2048	Paid short-term borrowings that were used to pay long-term debt that matured on February 1, 2019 and fund capital expenditures and working capital
3.20% 2017 Series A First Mortgage Bonds ⁽²⁾	September 2019	200.0	March 2027	Paid short-term borrowings and fund capital expenditures and working capital
5.50% 2009 Series A First Mortgage Bonds	February 2009	(250.0)	February 2019	Paid at maturity on February 1, 2019
NSTAR Electric:				
3.25% 2019 Debentures	May 2019	400.0	May 2029	Paid short-term borrowings that were used to fund investments in eligible green expenditures
PSNH:				
3.60% 2019 Series T First Mortgage Bonds	June 2019	300.0	July 2049	Paid long-term debt that matured in December 2019, paid short-term borrowings and fund capital expenditures and working capital
4.50% 2009 Series P First Mortgage Bonds	December 2009	(150.0)	December 2019	Paid at maturity on December 1, 2019
Other:				
Eversource Parent 4.50% Debentures	November 2009	(350.0)	November 2019	Paid at maturity on November 15, 2019
Eversource Parent 3.45% Series P Senior Notes	January 2020	350.0	January 2050	Paid short-term borrowings
NSTAR Gas 3.74% Series Q First Mortgage Bonds	July 2019	75.0	August 2049	Paid short-term borrowings and fund capital expenditures and working capital
Yankee Gas 2.23% Series P First Mortgage Bonds	September 2019	100.0	October 2024	Paid short-term borrowings and for general corporate purposes
Yankee Gas 3.30% Series Q First Mortgage Bonds	September 2019	100.0	October 2049	Paid short-term borrowings and for general corporate purposes
Yankee Gas 5.26% Series H First Mortgage Bonds	November 2004	(50.0)	November 2019	Paid at maturity on November 1, 2019

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Aquarion 3.54% Senior Notes	December 2019	45.0	December 2049	Paid short-term borrowings
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- (1) These bonds are part of the same series issued by CL&P in March 2018. The aggregate outstanding principal amount of these bonds is now \$800 million.
- (2) These bonds are part of the same series issued by CL&P in March 2017. The aggregate outstanding principal amount of these bonds is now \$500 million.

Long-Term Debt Issuance Authorizations: On February 27, 2019, the DPU approved NSTAR Electric's request for authorization to issue up to \$800 million in long-term debt through December 31, 2020. On April 26, 2019, the NHPUC approved PSNH's request for authorization to issue up to \$300 million in long-term debt through December 31, 2019. On August 14, 2019, PURA approved CL&P's request for authorization to issue up to \$675 million in long-term debt through December 31, 2022. On December 11, 2019, PURA approved Aquarion Water Company of Connecticut's request for authorization to issue up to \$45 million of long-term debt. On January 27, 2020, the DPU approved NSTAR Gas' request for authorization to issue up to \$270 million in long-term debt through December 31, 2021.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and a portion of Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric, NSTAR Gas and Aquarion. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the Pollution Control Revenue Bonds (PCRBs) is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021.

Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

Eversource, NSTAR Electric, Yankee Gas and Aquarion have certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2019.

CYAPC's Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As of December 31, 2019 and 2018, as a result of consolidating CYAPC, Eversource has consolidated \$11.6 million and \$39.5 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE. In December 2019 and 2018, CYAPC paid \$29 million and \$145 million, respectively, to the DOE to partially settle this obligation. The obligation includes accumulated interest costs of \$8.6 million and \$29.0 million as of December 31, 2019 and 2018, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

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Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2020 through 2024 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds, CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2019:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
2020	\$ 296.1	\$ —	\$ 95.0	\$ —
2021	1,033.6	—	250.0	282.0
2022	1,188.9	—	400.0	—
2023	1,665.2	400.0	80.0	325.0
2024	1,049.8	139.8	—	—
Thereafter	8,447.8	2,975.5	2,540.0	350.0
Total	<u>\$ 13,681.4</u>	<u>\$ 3,515.3</u>	<u>\$ 3,365.0</u>	<u>\$ 957.0</u>

10. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

Rate Reduction Bonds: On May 8, 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheets and income statements:

(Millions of Dollars)

Balance Sheet:

	As of December 31, 2019	As of December 31, 2018
Restricted Cash - Current Portion (included in Current Assets)	\$ 32.5	\$ 47.5
Restricted Cash - Long-Term Portion (included in Other Long-Term Assets)	3.2	3.2
Securitized Stranded Cost (included in Regulatory Assets)	565.3	608.4
Other Regulatory Liabilities (included in Regulatory Liabilities)	5.6	5.8
Accrued Interest (included in Other Current Liabilities)	8.6	14.4
Rate Reduction Bonds - Current Portion	43.2	52.3
Rate Reduction Bonds - Long-Term Portion	540.1	583.3

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(Millions of Dollars)

Income Statement:

	For the Year Ended December 31, 2019	For the Year Ended December 31, 2018
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)	\$ 43.0	\$ 27.3
Interest Expense on RRB Principal (included in Interest Expense)	21.1	14.4

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

11. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit retirement plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 17, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

Funded Status: The Pension, SERP and PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status:

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	Pension and SERP							
	As of December 31,							
	2019				2018			
<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Change in Benefit Obligation:								
Benefit Obligation as of Beginning of Year	\$ (5,520.0)	\$ (1,160.4)	\$ (1,236.5)	\$ (610.7)	\$ (5,936.5)	\$ (1,275.2)	\$ (1,351.0)	\$ (642.2)
Service Cost	(67.7)	(18.0)	(14.6)	(7.1)	(84.8)	(21.4)	(17.4)	(11.2)
Interest Cost	(219.0)	(45.7)	(49.0)	(24.0)	(196.4)	(41.8)	(43.5)	(22.0)
Actuarial Gain/(Loss)	(815.3)	(176.6)	(181.0)	(84.5)	414.9	106.1	98.6	39.2
Benefits Paid - Pension	273.0	60.2	67.1	30.3	261.8	59.6	66.9	26.2
Benefits Paid - Lump Sum	20.0	—	12.9	—	14.2	—	7.1	—
Benefits Paid - SERP	7.3	0.3	0.1	0.4	6.8	0.3	0.3	0.2
Employee Transfers	—	8.9	3.7	3.0	—	12.0	2.5	(0.9)
Benefit Obligation as of End of Year	<u>\$ (6,321.7)</u>	<u>\$ (1,331.3)</u>	<u>\$ (1,397.3)</u>	<u>\$ (692.6)</u>	<u>\$ (5,520.0)</u>	<u>\$ (1,160.4)</u>	<u>\$ (1,236.5)</u>	<u>\$ (610.7)</u>
Change in Pension Plan Assets:								
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 4,573.9	\$ 918.4	\$ 1,222.1	\$ 506.6	\$ 4,739.5	\$ 963.0	\$ 1,260.8	\$ 539.5
Employer Contributions	112.5	24.0	0.4	15.4	185.6	41.2	56.5	—
Actual Return on Pension Plan Assets	575.2	112.9	150.0	62.9	(75.2)	(14.2)	(18.7)	(7.6)
Benefits Paid - Pension	(273.0)	(60.2)	(67.1)	(30.3)	(261.8)	(59.6)	(66.9)	(26.2)
Benefits Paid - Lump Sum	(20.0)	—	(12.9)	—	(14.2)	—	(7.1)	—
Employee Transfers	—	(8.9)	(3.7)	(3.0)	—	(12.0)	(2.5)	0.9
Fair Value of Pension Plan Assets as of End of Year	<u>\$ 4,968.6</u>	<u>\$ 986.2</u>	<u>\$ 1,288.8</u>	<u>\$ 551.6</u>	<u>\$ 4,573.9</u>	<u>\$ 918.4</u>	<u>\$ 1,222.1</u>	<u>\$ 506.6</u>
Funded Status as of December 31st	<u>\$ (1,353.1)</u>	<u>\$ (345.1)</u>	<u>\$ (108.5)</u>	<u>\$ (141.0)</u>	<u>\$ (946.1)</u>	<u>\$ (242.0)</u>	<u>\$ (14.4)</u>	<u>\$ (104.1)</u>

As of December 31, 2019, there was a decrease in the discount rate used to calculate the pension funded status, which resulted in an increase to Eversource's pension liability of \$813.1 million, which was partially offset by changes in actual plan experience and changes in other assumptions. As of December 31, 2018, there was an increase in the discount rate used to calculate the pension funded status, which resulted in a decrease to Eversource's pension liability of approximately \$465 million, which was partially offset by changes in actual plan experience and changes in other assumptions.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$8.7 million and \$8.9 million as of December 31, 2019 and 2018, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2019 and 2018, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 5,963.4	\$ 1,205.4	\$ 1,340.8	\$ 646.7
2018	5,070.8	1,031.0	1,144.7	543.1

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	PBOP							
	As of December 31,							
	2019				2018			
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Change in Benefit Obligation:								
Benefit Obligation as of Beginning of Year	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)	\$ (948.6)	\$ (178.4)	\$ (278.6)	\$ (101.1)
Service Cost	(7.8)	(1.4)	(1.7)	(0.7)	(10.0)	(1.9)	(2.0)	(1.1)
Interest Cost	(32.7)	(6.3)	(9.5)	(3.4)	(30.7)	(5.8)	(8.7)	(3.4)
Actuarial Gain/(Loss)	(67.0)	(13.4)	(15.2)	(3.1)	102.5	14.4	28.4	8.6
Benefits Paid	50.0	10.8	15.4	5.6	45.3	10.1	14.5	4.9
Employee Transfers	—	(0.7)	(1.0)	0.5	—	(0.1)	0.1	0.2
Benefit Obligation as of End of Year	\$ (899.0)	\$ (172.7)	\$ (258.3)	\$ (93.0)	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)
Change in Plan Assets:								
Fair Value of Plan Assets as of Beginning of Year	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2	\$ 922.2	\$ 135.9	\$ 405.5	\$ 79.0
Actual Return on Plan Assets	127.0	17.1	57.0	10.0	(36.6)	(5.2)	(17.4)	(2.9)
Employer Contributions	9.3	—	6.0	—	9.3	—	5.2	—
Benefits Paid	(50.0)	(10.8)	(15.4)	(5.6)	(45.3)	(10.1)	(14.5)	(4.9)
Employee Transfers	—	(0.6)	(2.3)	0.4	—	—	0.3	—
Fair Value of Plan Assets as of End of Year	\$ 935.9	\$ 126.3	\$ 424.4	\$ 76.0	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2
Funded Status as of December 31st	\$ 36.9	\$ (46.4)	\$ 166.1	\$ (17.0)	\$ 8.1	\$ (41.1)	\$ 132.8	\$ (20.7)

The Eversource PBOP funded status includes prepaid assets of \$62.7 million and \$33.4 million recorded in Other Long-Term Assets and liabilities of \$25.8 million and \$25.3 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2019 and 2018, respectively.

As of December 31, 2019, there was a decrease in the discount rate used to calculate the PBOP funded status, which resulted in an increase to the Eversource PBOP liability of \$88.6 million. As of December 31, 2018, there was an increase in the discount rate used to calculate the funded status, which resulted in a decrease to the Eversource PBOP liability of approximately \$88 million.

The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:

	Pension and SERP				PBOP			
	As of December 31,				As of December 31,			
	2019		2018		2019		2018	
Discount Rate	3.04%	— 3.35%	4.22%	— 4.45%	3.26%	— 3.28%	4.38%	— 4.41%
Compensation/Progression Rate	3.50%	— 4.00%	3.50%	— 4.00%	N/A			

For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care trend rate is a range of 3.5 percent to 6.5 percent, with an ultimate rate of 3.5 percent to 5 percent in 2019 and 2023, for post-65 and pre-65 retirees, respectively.

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Expense: Eversource charges net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets for future recovery, are shown below. The service cost component of net periodic benefit expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income. Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized and deferred portion, as these amounts are cash settled on a short-term basis.

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2019				For the Year Ended December 31, 2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Service Cost	\$ 67.7	\$ 18.0	\$ 14.6	\$ 7.1	\$ 7.8	\$ 1.4	\$ 1.7	\$ 0.7
Interest Cost	219.0	45.7	49.0	24.0	32.7	6.3	9.5	3.4
Expected Return on Plan Assets	(367.1)	(73.2)	(97.1)	(40.7)	(66.8)	(9.2)	(30.2)	(5.4)
Actuarial Loss	143.2	26.9	44.7	10.6	8.3	1.3	3.3	0.3
Prior Service Cost/(Credit)	0.9	—	0.3	—	(23.5)	1.1	(16.9)	0.4
Total Net Periodic Benefit Expense/(Income)	\$ 63.7	\$ 17.4	\$ 11.5	\$ 1.0	\$ (41.5)	\$ 0.9	\$ (32.6)	\$ (0.6)
Intercompany Allocations	N/A	\$ 8.5	\$ 8.0	\$ 2.3	N/A	\$ (0.9)	\$ (1.2)	\$ (0.4)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2018				For the Year Ended December 31, 2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Service Cost	\$ 84.8	\$ 21.4	\$ 17.4	\$ 11.2	\$ 10.0	\$ 1.9	\$ 2.0	\$ 1.1
Interest Cost	196.4	41.8	43.5	22.0	30.7	5.8	8.7	3.4
Expected Return on Plan Assets	(391.6)	(79.1)	(104.9)	(43.6)	(72.4)	(10.4)	(32.5)	(6.0)
Actuarial Loss	145.7	29.1	41.1	11.6	10.3	1.6	2.3	0.7
Prior Service Cost/(Credit)	4.3	1.1	0.2	0.4	(23.6)	1.1	(16.9)	0.5
Total Net Periodic Benefit Expense/(Income)	\$ 39.6	\$ 14.3	\$ (2.7)	\$ 1.6	\$ (45.0)	\$ —	\$ (36.4)	\$ (0.3)
Intercompany Allocations	N/A	\$ 6.1	\$ 6.5	\$ 1.9	N/A	\$ (1.0)	\$ (1.3)	\$ (0.4)

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	Pension and SERP				PBOP			
	For the Year Ended December 31, 2017				For the Year Ended December 31, 2017			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Service Cost	\$ 71.3	\$ 18.5	\$ 15.5	\$ 9.7	\$ 9.5	\$ 1.9	\$ 1.7	\$ 1.3
Interest Cost	188.0	41.6	42.7	21.2	27.1	5.3	8.7	3.0
Expected Return on Plan Assets	(334.1)	(71.7)	(87.6)	(40.0)	(63.7)	(9.7)	(28.6)	(5.5)
Actuarial Loss	135.2	27.7	41.1	11.6	9.1	1.0	3.4	0.6
Prior Service Cost/(Credit)	4.5	1.5	0.6	0.5	(21.6)	1.1	(17.0)	0.6
Total Net Periodic Benefit Expense/(Income)	\$ 64.9	\$ 17.6	\$ 12.3	\$ 3.0	\$ (39.6)	\$ (0.4)	\$ (31.8)	\$ —
Intercompany Allocations	N/A	\$ 9.8	\$ 9.1	\$ 3.3	N/A	\$ (0.7)	\$ (1.1)	\$ (0.5)

The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:

	Pension and SERP			PBOP		
	For the Years Ended December 31,			For the Years Ended December 31,		
	2019	2018	2017	2019	2018	2017
Discount Rate	2.63% — 3.55%	3.85% — 4.62%	3.20% — 3.90%	3.85% — 4.65%	3.28% — 3.94%	3.48% — 4.64%
Expected Long-Term Rate of Return	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
Compensation/Progression Rate	3.50% — 4.00%	3.50% — 4.00%	3.50%	N/A	N/A	N/A

For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2019 and 2018. For the Aquarion PBOP Plan, the health care trend rate was a range of 3.5 percent to 6.75 percent for the year ended December 31, 2019, and 7 percent for the year ended December 31, 2018.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

	Pension and SERP				PBOP			
	Regulatory Assets		OCI		Regulatory Assets		OCI	
	For the Years Ended December 31,				For the Years Ended December 31,			
<i>(Millions of Dollars)</i>	2019	2018	2019	2018	2019	2018	2019	2018
Actuarial Losses/(Gains) Arising During the Year	\$ 591.6	\$ 48.6	\$ 15.4	\$ 0.7	\$ 4.6	\$ 6.4	\$ 2.3	\$ (1.2)
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(137.8)	(140.1)	(5.4)	(5.6)	(8.0)	(9.9)	(0.3)	(0.4)
Actuarial Losses Securitized as Stranded Costs ⁽¹⁾	—	(36.7)	—	—	—	(0.8)	—	—
Prior Service Cost Arising During the Year	—	—	—	—	—	1.3	—	—
Prior Service (Cost)/Credit Reclassified as Net Periodic Benefit (Expense)/Income	(0.7)	(3.9)	(0.2)	(0.4)	25.1	23.6	(1.6)	—
Prior Service Cost Securitized as Stranded Costs ⁽¹⁾	—	(0.1)	—	—	—	(1.3)	—	—

⁽¹⁾ These amounts were reclassified to securitized regulatory assets in connection with the divestiture of PSNH's generation business. For further information see Note 2, "Regulatory Accounting" to the financial statements.

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The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2019 and 2018, as well as the amounts that are expected to be recognized as components in 2020:

(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2020 Expense/(Income)	AOCI as of December 31,		Expected 2020 Expense
	2019	2018		2019	2018	
Pension and SERP						
Actuarial Loss	\$ 2,261.4	\$ 1,807.6	\$ 190.3	\$ 90.8	\$ 80.8	\$ 7.2
Prior Service Cost	5.6	6.3	0.9	0.9	1.1	0.2
PBOP						
Actuarial Loss	\$ 203.9	\$ 207.3	\$ 8.3	\$ 7.0	\$ 5.0	\$ 0.2
Prior Service (Credit)/Cost	(172.5)	(197.6)	(21.4)	1.0	2.6	0.2

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unamortized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars)	2020	2021	2022	2023	2024	2025 - 2029
Pension and SERP	\$ 320.1	\$ 328.7	\$ 337.5	\$ 346.5	\$ 352.4	\$ 1,813.1
PBOP	58.1	57.9	57.3	56.8	56.2	264.7

Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, Eversource currently expects to make contributions of \$105.0 million in 2020, of which \$23.2 million and \$19.5 million will be contributed by CL&P and PSNH, respectively. The remaining \$57.3 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource currently estimates contributing \$2.9 million to the PBOP Plans in 2020.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Aquarion Plans to estimate its 2020 Pension and PBOP costs.

These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

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	As of December 31,			
	2019		2018	
	Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan		Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	15.0%	8.5%	15.0%	8.5%
Global	10.0%	8.75%	10.0%	8.75%
Non-United States	8.0%	8.5%	8.0%	8.5%
Emerging Markets	4.0%	10.0%	4.0%	10.0%
Debt Securities:				
Fixed Income	13.0%	4.0%	13.0%	4.0%
Public High Yield Fixed Income	4.0%	6.5%	4.0%	6.5%
Private Debt	15.0%	9.0%	15.0%	9.0%
Private Equity	15.0%	12.0%	15.0%	12.0%
Real Assets	16.0%	7.5%	16.0%	7.5%

The taxable assets within the Eversource PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities. The target asset allocation for the Aquarion Pension Plan is 54 percent equity, 36 percent debt and 10 percent other. The target asset allocation for the Aquarion PBOP Plan is 54 percent equity, 41 percent debt and 5 percent other.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

	Pension Plan							
	Fair Value Measurements as of December 31,							
	2019				2018			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
(Millions of Dollars)								
Equity Securities (1)	\$ 592.6	\$ —	\$ 1,349.9	\$ 1,942.5	\$ 443.4	\$ —	\$ 1,377.8	\$ 1,821.2
Fixed Income (2)	99.4	303.0	1,222.8	1,625.2	85.5	160.8	1,265.5	1,511.8
Private Equity	16.9	—	971.4	988.3	6.1	—	834.0	840.1
Real Assets (3)	58.7	—	615.0	673.7	62.9	—	569.1	632.0
Total	\$ 767.6	\$ 303.0	\$ 4,159.1	\$ 5,229.7	\$ 597.9	\$ 160.8	\$ 4,046.4	\$ 4,805.1
Less: 401(h) PBOP Assets (4)				(261.1)				(231.2)
Total Pension Assets				\$ 4,968.6				\$ 4,573.9

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<i>(Millions of Dollars)</i>	PBOP Plan							
	Fair Value Measurements as of December 31,							
	2019				2018			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Equity Securities ⁽¹⁾	\$ 158.0	\$ —	\$ 187.0	\$ 345.0	\$ 91.9	\$ —	\$ 210.5	\$ 302.4
Fixed Income ⁽²⁾	15.8	39.6	148.1	203.5	22.0	40.3	123.0	185.3
Private Equity	—	—	26.5	26.5	—	—	32.7	32.7
Real Assets ⁽³⁾	51.2	—	48.6	99.8	27.5	—	70.5	98.0
Total	\$ 225.0	\$ 39.6	\$ 410.2	\$ 674.8	\$ 141.4	\$ 40.3	\$ 436.7	\$ 618.4
Add: 401(h) PBOP Assets ⁽⁴⁾				261.1				231.2
Total PBOP Assets				\$ 935.9				\$ 849.6

- (1) United States, Global, Non-United States and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) Real assets include real estate funds and hedge funds.
- (4) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Assets valued at NAV are uncategorized in the fair value hierarchy.

B. Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

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The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>
2019	\$ 41.6	\$ 5.5	\$ 10.3	\$ 3.5
2018	38.4	5.0	9.7	3.3
2017	34.5	4.6	8.5	3.7

C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2019 and 2018, Eversource had 3,302,526 and 3,720,650 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid In as RSUs become issued as common shares.
- Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	<u>RSUs (Units)</u>	<u>Weighted Average Grant-Date Fair Value</u>
Outstanding as of December 31, 2018	782,365	\$ 50.25
Granted	271,144	\$ 67.91
Shares Issued	(263,219)	\$ 55.34
Forfeited	(16,127)	\$ 63.31
Outstanding as of December 31, 2019	774,163	\$ 54.43

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2019, 2018 and 2017 was \$67.91, \$56.69 and \$55.97, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested RSUs was 439,293 and \$63.06 per share, and 424,119 and \$56.57 per share, respectively. During 2019, there were 236,359 RSUs at a weighted average grant-date fair value of \$57.47 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 334,870 RSUs were fully vested and deferred and an additional 417,328 are expected to vest.

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Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2018	499,564	\$ 56.08
Granted	165,022	\$ 68.33
Shares Issued	(162,959)	\$ 55.69
Forfeited	(14,720)	\$ 58.20
Outstanding as of December 31, 2019	486,907	\$ 60.30

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2019, 2018 and 2017 was \$68.33, \$56.77 and \$55.70, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested performance shares was 427,894 and \$60.38 per share, and 366,995 and \$56.17 per share, respectively. During 2019, there were 88,664 performance shares at a weighted average grant-date fair value of \$58.13 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 59,013 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2019	2018	2017
Compensation Expense	\$ 27.3	\$ 21.4	\$ 19.7
Future Income Tax Benefit	7.0	5.4	8.0

<i>(Millions of Dollars)</i>	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Compensation Expense	\$ 9.8	\$ 9.7	\$ 3.3	\$ 7.8	\$ 7.7	\$ 2.9	\$ 7.0	\$ 7.0	\$ 3.2
Future Income Tax Benefit	2.5	2.5	0.8	2.0	1.9	0.7	2.9	2.8	1.3

As of December 31, 2019, there was \$24.4 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$5.3 million for CL&P, \$5.3 million for NSTAR Electric and \$2.1 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.75 years for Eversource, 1.79 years for CL&P and NSTAR Electric, and 1.78 years for PSNH.

An income tax rate of 25 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. Beginning in 2019, the Company began issuing treasury shares to settle fully vested RSUs and performance shares under the Company's incentive plans.

For the years ended December 31, 2019, 2018 and 2017, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$1.5 million, \$1.5 million, and \$2.9 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

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D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits is included in Other Current and Long-Term Liabilities on the balance sheets. The related expense, which includes the allocation of expense associated with Eversource's service company officers that support CL&P, NSTAR Electric and PSNH, is included in Operations and Maintenance Expense on the income statements. The liability and expense amounts are as follows:

Eversource
(Millions of Dollars)

	As of and For the Years Ended December 31,		
	2019	2018	2017
Actuarially-Determined Liability	\$ 52.0	\$ 49.1	\$ 53.4
Other Retirement Benefits Expense	2.7	2.7	2.8

	As of and For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Actuarially-Determined Liability	\$ 0.2	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.9
Other Retirement Benefits Expense	1.0	0.9	0.4	1.1	1.1	0.4	1.0	1.0	0.5

12. INCOME TAXES

The components of income tax expense are as follows:

Eversource
(Millions of Dollars)

	For the Years Ended December 31,		
	2019	2018	2017
Current Income Taxes:			
Federal	\$ 56.9	\$ 106.5	\$ 58.9
State	10.5	10.6	31.6
Total Current	67.4	117.1	90.5
Deferred Income Taxes, Net:			
Federal	138.4	122.6	433.0
State	71.4	52.2	58.6
Total Deferred	209.8	174.8	491.6
Investment Tax Credits, Net	(3.7)	(2.9)	(3.2)
Income Tax Expense	\$ 273.5	\$ 289.0	\$ 578.9

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	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>									
Current Income Taxes:									
Federal	\$ 68.4	\$ 82.6	\$ 22.9	\$ 54.2	\$ 79.3	\$ 12.2	\$ 50.9	\$ 107.8	\$ 18.6
State	15.4	18.2	2.2	20.9	30.0	(0.5)	17.4	25.6	6.2
Total Current	83.8	100.8	25.1	75.1	109.3	11.7	68.3	133.4	24.8
Deferred Income Taxes, Net:									
Federal	35.2	0.1	5.8	48.5	27.9	15.4	123.9	88.1	52.7
State	18.8	27.0	10.1	6.4	13.5	20.5	(4.6)	22.4	11.2
Total Deferred	54.0	27.1	15.9	54.9	41.4	35.9	119.3	110.5	63.9
Investment Tax Credits, Net	(0.8)	(2.6)	—	(0.9)	(1.8)	—	(1.0)	(1.8)	—
Income Tax Expense	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

	For the Years Ended December 31,		
	2019	2018	2017
Income Before Income Tax Expense	\$ 1,190.1	\$ 1,329.5	\$ 1,574.4
Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017	249.9	279.2	551.0
Tax Effect of Differences:			
Depreciation	1.9	(30.8)	(10.8)
Investment Tax Credit Amortization	(3.7)	(2.9)	(3.2)
State Income Taxes, Net of Federal Impact	24.6	44.4	47.7
Dividends on ESOP	(5.1)	(5.1)	(8.4)
Tax Asset Valuation Allowance/Reserve Adjustments	40.1	5.2	7.0
Excess Stock Benefit	(1.5)	(1.5)	(2.9)
EDIT Amortization	(37.4)	(5.0)	—
Other, Net	4.7	5.5	(1.5)
Income Tax Expense	\$ 273.5	\$ 289.0	\$ 578.9
Effective Tax Rate	23.0%	21.7%	36.8%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars, except percentages)</i>									
Income Before Income Tax Expense	\$ 547.8	\$ 557.3	\$ 175.0	\$ 506.8	\$ 532.0	\$ 163.5	\$ 563.4	\$ 616.8	\$ 224.7
Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017	115.0	117.0	36.8	106.4	111.7	34.3	197.2	215.9	78.6
Tax Effect of Differences:									
Depreciation	(0.2)	(3.0)	(0.8)	(1.2)	(2.8)	0.1	(5.2)	(3.0)	1.1
Investment Tax Credit Amortization	(0.8)	(2.6)	—	(0.9)	(1.8)	—	(1.0)	(1.8)	—
State Income Taxes, Net of Federal Impact	2.5	35.7	9.8	14.5	33.2	15.8	4.5	31.2	11.3
Tax Asset Valuation Allowance/Reserve Adjustments	24.5	—	—	7.1	1.2	—	(9.5)	—	—
Excess Stock Benefit	(0.5)	(0.5)	(0.2)	(0.1)	(0.1)	(0.1)	(0.7)	(0.7)	(0.3)
EDIT Amortization	(5.8)	(22.9)	(4.0)	—	—	(4.4)	—	—	—
Other, Net	2.3	1.6	(0.6)	3.3	7.5	1.9	1.3	0.5	(2.0)
Income Tax Expense	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6	\$ 186.6	\$ 242.1	\$ 88.7
Effective Tax Rate	25.0%	22.5%	23.4%	25.5%	28.0%	29.1%	33.1%	39.2%	39.5%

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31,

	2019				2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Employee Benefits	\$ 509.4	\$ 125.4	\$ 54.8	\$ 46.7	\$ 388.2	\$ 94.5	\$ 35.0	\$ 31.1
Derivative Liabilities	105.0	103.6	—	—	111.4	111.4	—	—
Regulatory Deferrals - Liabilities	267.0	37.1	165.7	19.0	299.3	38.6	195.5	16.1
Allowance for Uncollectible Accounts	56.7	25.7	17.7	2.8	54.0	23.1	17.8	3.0
Tax Effect - Tax Regulatory Liabilities	830.4	333.5	280.9	111.3	830.3	336.8	288.9	111.7
Net Operating Loss Carryforwards	9.1	—	—	—	28.5	—	—	0.6
Purchase Accounting Adjustment	58.7	—	—	—	64.2	—	—	—
Other	190.4	92.0	35.8	20.0	166.2	81.1	15.6	33.4
Total Deferred Tax Assets	2,026.7	717.3	554.9	199.8	1,942.1	685.5	552.8	195.9
Less: Valuation Allowance	43.0	24.9	—	—	19.5	10.7	—	—
Net Deferred Tax Assets	\$ 1,983.7	\$ 692.4	\$ 554.9	\$ 199.8	\$ 1,922.6	\$ 674.8	\$ 552.8	\$ 195.9
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 3,901.0	\$ 1,362.2	\$ 1,391.9	\$ 428.9	\$ 3,724.2	\$ 1,293.3	\$ 1,342.4	\$ 410.6
Property Tax Accruals	76.8	36.8	29.0	4.7	73.2	35.4	26.3	5.2
Regulatory Amounts:								
Regulatory Deferrals - Assets	1,155.6	340.7	276.2	260.9	1,025.9	320.1	277.4	213.8
Tax Effect - Tax Regulatory Assets	238.2	171.7	11.7	8.3	238.9	167.0	9.7	8.1
Goodwill Regulatory Asset - 1999 Merger	90.6	—	77.8	—	95.2	—	81.7	—
Derivative Assets	19.7	19.7	—	—	20.1	19.9	—	—
Other	257.6	5.9	125.6	3.2	251.1	5.9	109.8	39.4
Total Deferred Tax Liabilities	\$ 5,739.5	\$ 1,937.0	\$ 1,912.2	\$ 706.0	\$ 5,428.6	\$ 1,841.6	\$ 1,847.3	\$ 677.1

2017 Federal Legislation: On December 22, 2017, the Tax Cuts and Jobs Act became law, which amended existing federal tax rules and included numerous provisions that impacted corporations. In particular, the act reduced the U.S. federal corporate income tax rate from 35 percent to 21 percent effective January 1, 2018. For our regulated companies, the most significant changes are (1) the benefit of incurring a lower federal income tax expense and (2) the reduction in ADIT liabilities (now excess ADIT or EDIT), which are estimated to be approximately \$2.8 billion and are included in regulatory liabilities as of December 31, 2019. In 2019, Eversource refunded \$51.5 million (\$7.9 million at CL&P, \$31.5 million at NSTAR Electric, \$5.6 million at PSNH, \$1.4 million at Yankee Gas and \$5.1 million at NSTAR Gas) to customers. See Note 2, "Regulatory Accounting," to the financial statements for further information.

2019 Federal Legislation: On December 20, 2019, the "Further Consolidated Appropriations Act, 2020," became law, which provided a one-year extension of the production tax credit or the investment tax credit for renewable wind projects under Section 45 of the Internal Revenue Code of 1986 on which construction begins before January 1, 2021. If construction begins on a qualifying wind project in 2020, the project will qualify for a production tax credit of \$15 per MWh or an 18 percent investment tax credit.

Carryforwards: The following table provides the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

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As of December 31,

<i>(Millions of Dollars)</i>	2019					2018				
	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range
Federal Net Operating Loss	\$ 19.8	\$ —	\$ —	\$ —	2033 - 2037	\$ 103.6	\$ —	\$ —	\$ —	2033 - 2037
Federal Charitable Contribution	—	—	—	—	2020 - 2022	2.2	—	—	—	2020 - 2022
State Net Operating Loss	65.5	—	—	—	2020 - 2038	80.7	—	—	—	2019 - 2038
State Tax Credit	168.1	122.3	—	—	2019 - 2024	148.9	107.0	—	—	2018 - 2023
State Charitable Contribution	9.9	—	—	—	2019 - 2023	9.6	—	—	—	2019 - 2023

In 2019, the company increased its valuation allowance reserve for state credits by \$18.5 million (\$14.2 million for CL&P), net of tax, to reflect an update for expired tax credits. In 2018, the Company increased its valuation allowance reserve for state credits by \$5.2 million (\$4.4 million for CL&P), net of tax, to reflect an update for expired tax credits.

For 2019 and 2018, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$43.0 million and \$19.5 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P
Balance as of January 1, 2017	\$ 48.4	\$ 15.3
Gross Increases - Current Year	11.4	4.7
Gross Decreases - Prior Year	(0.9)	(0.5)
Lapse of Statute of Limitations	(7.2)	(1.4)
Balance as of December 31, 2017	51.7	18.1
Gross Increases - Current Year	9.2	3.2
Gross Decreases - Prior Year	(6.5)	(0.9)
Lapse of Statute of Limitations	(8.5)	(2.2)
Balance as of December 31, 2018	45.9	18.2
Gross Increases - Current Year	12.1	4.0
Gross Increases - Prior Year	3.4	3.3
Lapse of Statute of Limitations	(6.4)	(2.4)
Balance as of December 31, 2019	\$ 55.0	\$ 23.1

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

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<i>(Millions of Dollars)</i>	Other Interest Expense/(Income)			Accrued Interest Expense	
	For the Years Ended December 31,			As of December 31,	
	2019	2018	2017	2019	2018
Eversource	\$ —	\$ (1.7)	\$ —	\$ 0.1	\$ 0.1

Tax Positions: During 2019 and 2018, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2019:

Description	Tax Years
Federal	2019
Connecticut	2016 - 2019
Massachusetts	2016 - 2019
New Hampshire	2017 - 2019

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

13. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

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(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
Balance as of January 1, 2018	\$ 54.9	\$ 4.7	\$ 2.7	\$ 5.7
Additions	23.5	1.9	9.7	—
Payments/Reductions	(13.7)	(1.2)	(1.5)	(0.3)
Balance as of December 31, 2018	64.7	5.4	10.9	5.4
Additions	26.5	7.0	0.5	2.8
Payments/Reductions	(10.2)	(1.0)	(3.4)	(0.7)
Balance as of December 31, 2019	\$ 81.0	\$ 11.4	\$ 8.0	\$ 7.5

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
2019	57	15	15	9
2018	60	15	16	9

The increase in the reserve balance was due primarily to changes in cost estimates at certain MGP sites at the natural gas companies, at CL&P and at PSNH, for which additional remediation will be required.

Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$67.9 million and \$50.1 million as of December 31, 2019 and 2018, respectively, and related primarily to the natural gas business segment.

As of December 31, 2019, for 6 environmental sites (1 for CL&P) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2019, \$35.9 million (including \$0.4 million for CL&P) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$35 million (\$0.5 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2019, for 15 environmental sites (7 for CL&P and 4 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2019, \$7.4 million (including \$2.3 million for CL&P and \$1.9 million for NSTAR Electric) had been accrued as a liability for these sites. As of December 31, 2019, for the remaining 36 environmental sites (including 7 for CL&P, 11 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$37.7 million accrual (including \$8.7 million for CL&P, \$6.1 million for NSTAR Electric and \$7.5 million for PSNH) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory mechanism.

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B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2019 are as follows:

Eversource

(Millions of Dollars)	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 614.6	\$ 594.3	\$ 651.7	\$ 629.1	\$ 624.8	\$ 3,590.6	\$ 6,705.1
Purchased Power and Capacity	73.5	69.0	75.1	81.6	75.9	71.5	446.6
Peaker CfDs	22.4	23.0	16.9	20.1	15.5	29.8	127.7
Natural Gas Procurement	266.2	255.3	202.8	166.7	165.7	1,093.3	2,150.0
Transmission Support Commitments	22.1	—	—	—	—	—	22.1
Total	\$ 998.8	\$ 941.6	\$ 946.5	\$ 897.5	\$ 881.9	\$ 4,785.2	\$ 9,451.5

CL&P

(Millions of Dollars)	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 457.3	\$ 459.6	\$ 514.4	\$ 516.2	517.4	2,790.6	\$ 5,255.5
Purchased Power and Capacity	69.8	65.3	71.4	78.0	72.9	55.5	412.9
Peaker CfDs	22.4	23.0	16.9	20.1	15.5	29.8	127.7
Transmission Support Commitments	8.7	—	—	—	—	—	8.7
Total	\$ 558.2	\$ 547.9	\$ 602.7	\$ 614.3	\$ 605.8	\$ 2,875.9	\$ 5,804.8

NSTAR Electric

(Millions of Dollars)	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 95.5	\$ 91.2	\$ 91.4	\$ 66.6	\$ 63.8	\$ 418.1	\$ 826.6
Purchased Power and Capacity	3.1	3.1	3.1	3.0	3.0	16.0	31.3
Transmission Support Commitments	8.7	—	—	—	—	—	8.7
Total	\$ 107.3	\$ 94.3	\$ 94.5	\$ 69.6	\$ 66.8	\$ 434.1	\$ 866.6

PSNH

(Millions of Dollars)	2020	2021	2022	2023	2024	Thereafter	Total
Renewable Energy	\$ 61.8	\$ 43.5	\$ 45.9	\$ 46.3	\$ 43.6	\$ 381.9	\$ 623.0
Purchased Power and Capacity	0.6	0.6	0.6	0.6	—	—	2.4
Transmission Support Commitments	4.7	—	—	—	—	—	4.7
Total	\$ 67.1	\$ 44.1	\$ 46.5	\$ 46.9	\$ 43.6	\$ 381.9	\$ 630.1

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2039 for CL&P, 2040 for NSTAR Electric and 2033 for PSNH.

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On December 28, 2018, under Public Act 17-3, "An Act Concerning Zero Carbon Procurement," DEEP selected the Millstone Nuclear Power Station generation facility and Seabrook Nuclear Power Plant, along with smaller generation facilities, in DEEP's zero-carbon request for proposal. CL&P and UI were directed by DEEP to enter into ten-year contracts to purchase a combined total of approximately 9 million MWh annually from the Millstone generation facility. On March 15, 2019, CL&P and UI each signed a ten-year contract with the owner of Millstone Nuclear Power Station in order to purchase a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&P). The Millstone Nuclear Power Station has a 2,112 MW nameplate capacity. PURA approved the contracts on September 18, 2019. Energy deliveries and payments under these contracts began in the fourth quarter of 2019.

CL&P and UI were also directed by DEEP to enter into eight-year contracts to purchase a combined amount of approximately 18 percent of the facility's output (approximately 15 percent by CL&P), from the Seabrook Nuclear Power Plant beginning January 1, 2022. The Seabrook Nuclear Power Plant has an approximate 1,250 MW nameplate capacity. On November 22, 2019, CL&P and UI each signed an eight-year contract with the owner of the Seabrook Nuclear Power Plant. PURA approved the contracts on November 27, 2019.

The total estimated cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$4.1 billion and are reflected in the table above. CL&P sells the energy purchased under these contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net costs under these contracts are recovered from customers in future rates, the contracts do not have an impact on the net income of CL&P. These new contracts do not meet the definition of a derivative, and accordingly, the costs of these contracts are being accounted for as incurred.

The contractual obligations table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Purchased Power and Capacity: These contracts include capacity CfDs of CL&P through 2026, and various IPP contracts or purchase obligations for electricity which extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

CL&P, along with UI, has three capacity CfDs for a total of approximately 676 MW of capacity consisting of two generation units and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts for the purchase of energy supply, the amounts of which vary with customers' energy needs.

Peaker CfDs: CL&P, along with UI, has three peaker CfDs for a total of approximately 500 MW of peaking capacity through 2042. CL&P has a sharing agreement with UI, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from, or refunded to, CL&P's customers.

Natural Gas Procurement: Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies, which extend through 2038.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities. Future transmission support agreements beginning in the second half of 2020 are under negotiation.

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The total costs incurred under these agreements were as follows:

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2019	2018	2017
Renewable Energy	\$ 320.8	\$ 218.5	\$ 235.5
Purchased Power and Capacity	62.1	72.0	103.9
Peaker CfDs	13.0	20.9	38.7
Natural Gas Procurement	448.5	432.4	377.0
Transmission Support Commitments	21.8	23.4	19.8
Coal, Wood and Other ⁽¹⁾	—	—	47.7

Eversource <i>(Millions of Dollars)</i>	For the Years Ended December 31,								
	2019			2018			2017		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Renewable Energy	\$ 160.6	\$ 89.9	\$ 70.3	\$ 63.2	\$ 89.8	\$ 65.5	\$ 51.0	\$ 123.7	\$ 60.8
Purchased Power and Capacity	50.4	5.1	6.6	49.4	4.4	18.2	81.0	4.0	18.9
Peaker CfDs	13.0	—	—	20.9	—	—	38.7	—	—
Transmission Support Commitments	8.6	8.6	4.6	9.2	9.2	5.0	7.8	7.8	4.2
Coal, Wood and Other ⁽¹⁾	—	—	—	—	—	—	—	—	47.7

(1) PSNH previously entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. In 2018, Eversource and PSNH completed the sales of PSNH's thermal and hydroelectric generation assets. Upon sale, the remaining future contractual obligations were transferred to the respective buyers. See Note 14, "Generation Asset Sale," for further information.

C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

Spent Nuclear Fuel Litigation:

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded the Yankee Companies damages for Phases I, II and III of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2012, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

DOE Phase IV Damages - On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 ("DOE Phase IV"). On February 21, 2019, the

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Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC, and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, each of the Yankee Companies received the damages proceeds. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019. CYAPC's and YAEC's proceeds received were classified as operating activities on the Eversource consolidated statement of cash flows.

In September 2019, the Yankee Companies made a required informational filing with FERC as to the use of proceeds, for which approval was received in the fourth quarter of 2019. In December 2019, YAEC and MYAPC returned proceeds of \$5.4 million and \$21.0 million, respectively, to its member companies, of which the Eversource utilities (CL&P, NSTAR Electric and PSNH) received a total of \$2.8 million from YAEC and \$5.0 million from MYAPC. The Eversource utilities will ultimately refund these proceeds to utility customers. Also, in December 2019, CYAPC paid \$29.0 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation.

D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees. Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications. The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries and affiliates to external parties as of December 31, 2019:

Company	Description	Maximum Exposure (in millions)	Expiration Dates
Various	Surety Bonds (1)	\$ 29.2	2020 - 2021
Rocky River Realty Company and Eversource Service	Lease Payments for Real Estate	6.5	2024
Bay State Wind LLC	Real Estate Purchase	2.5	2020
Sunrise Wind LLC	Offshore Wind (2)	2.2	—

- (1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.
- (2) On October 25, 2019, Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guaranty Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 25, 2019, by and between NYSERDA and Sunrise Wind LLC. Obligations of Eversource parent under the guaranty expire at such time as the guaranteed obligations have been fully performed. The Company regularly reviews performance risk under this arrangement, and in the event it becomes probable that Eversource parent will be required to perform under the guarantee, the amount of probable payment will be recorded. As of December 31, 2019, the fair value of the guarantee was immaterial.

Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line would go into commercial operation, Eversource parent would guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations. In the second quarter of 2019, Eversource concluded that construction of the NPT project was no longer probable. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements. While this guaranty is currently outstanding, it is expected to be extinguished in connection with the final dissolution of NPT.

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E. FERC ROE Complaints

Four separate complaints were filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively, the Complainants). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of December 31, 2019. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of December 31, 2019.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed frameworks with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, the preliminary just and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent.

If the results of the illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods. These preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order.

On November 21, 2019, FERC issued an order concerning the transmission ROEs for the Midcontinent ISO transmission owners (MISO). In that order, FERC adopted another new methodology for determining base ROEs for MISO, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent

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established in the October 16, 2014 FERC order.

A change of 10 basis points to the base ROE used to establish the reserves would impact Eversource's after-tax earnings by an average of approximately \$3 million for each of the four 15-month complaint periods.

F. Eversource and NSTAR Electric Boston Harbor Civil Action

On July 15, 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts under provisions of the Rivers and Harbors Act of 1899 and the Clean Water Act against NSTAR Electric, HEEC, and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the Defendants). The action alleged that the Defendants failed to comply with certain permitting requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor. The action sought an order to compel HEEC to comply with cable depth requirements in the United States Army Corps of Engineers' permit or alternatively to remove the electric distribution cable and cease unauthorized work in U.S. waterways. The action also sought civil penalties and other costs.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Deer Island, utilizing a different route, and remove portions of the existing cable. Upon the installation and completion of the new cable and the removal of the portions of the existing cable, all issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved, and such litigation is expected to be dismissed with prejudice. Construction of the new distribution cable was completed in August 2019 and removal of the portions of the existing cable was completed in January 2020.

NSTAR Electric agreed to provide a rate base credit of \$17.5 million to the Massachusetts Water Resources Authority for the new cable. This negotiated credit resulted in the initial \$17.5 million of construction costs on the new cable being expensed as incurred, all of which was fully expensed in 2018. In connection with the new cable that was placed into service, a corresponding ARO was recognized for approximately \$32 million within Other Long-Term Liabilities on the Eversource and NSTAR Electric balance sheets as of December 31, 2019. For further information on the ARO, see Note 7, "Asset Retirement Obligations," to the financial statements.

G. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

14. GENERATION ASSET SALE

On January 10, 2018, PSNH completed the sale of its thermal generation assets. The original purchase price of \$175 million was adjusted to reflect working capital adjustments, closing date adjustments and proration of taxes and fees prior to closing. As a result of these adjustments, net proceeds from the sale of the thermal assets totaled \$116.8 million. On August 26, 2018, PSNH completed the sale of its hydroelectric generation assets. The original purchase price of \$83 million was adjusted to reflect contractual adjustments totaling \$5.8 million, resulting in net proceeds of \$77.2 million. The difference between the carrying value of the hydroelectric generation assets and the sale proceeds resulted in a gain of \$17.3 million. An estimated gain from the sale of these assets was included as an offset to the total remaining costs associated with the sale of generation assets that were securitized on May 8, 2018.

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On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs resulting from the divestiture of its generation assets, which included the deferred costs resulting from the sale of the thermal generation assets. These RRBs are secured by a non-bypassable charge recoverable from PSNH customers. PSNH recorded regulatory assets and other deferred costs in connection with the generation asset divestiture and the securitization of remaining costs, which are probable of recovery through collection of the non-bypassable charge. As of December 31, 2019 and 2018, unamortized securitized stranded costs totaled \$565.3 million and \$608.4 million, respectively, and are included in Regulatory Assets on the Eversource and PSNH balance sheets. For further information on the securitized RRB issuance, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

On November 27, 2019, PSNH filed a motion for the commencement of audit of divestiture-related costs. PSNH's actual balance of costs eligible for recovery as divestiture-related costs is \$654.0 million, which is above the \$635.7 million amount securitized in May 2018. PSNH proposed to recover this balance through the SCRC tracker mechanism and believes the amount deferred is probable of recovery. These deferred costs are recorded in Other Long-Term Assets on the balance sheet.

For the year ended December 31, 2018, pre-tax income associated with the hydroelectric assets prior to the sale on August 26, 2018 was \$9.9 million. For the year ended December 31, 2017, pre-tax income associated with PSNH's generation assets was \$60.0 million. As of December 31, 2018, all generation assets had been sold.

15. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the use of land, office space, service centers, vehicles, information technology, and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not recorded on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to account for both as a single lease component, with the exception of the information technology asset class where the lease and non-lease components are separated.

The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

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The components of lease cost, prior to amounts capitalized, are as follows:

	For the Year Ended December 31, 2019			
	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>				
Financing Lease Cost:				
Amortization of Right-of-use-Assets	\$ 1.7	\$ 0.7	\$ 0.2	\$ 0.1
Interest on Lease Liabilities	1.2	0.6	0.6	—
Total Finance Lease Cost	2.9	1.3	0.8	0.1
Operating Lease Cost	11.7	0.5	3.4	0.1
Variable Lease Cost	60.5	13.3	—	47.2
Total Lease Cost	\$ 75.1	\$ 15.1	\$ 4.2	\$ 47.4

Operating lease rental payments charged to expense in 2018 and 2017 (which exclude CL&P's and PSNH's energy purchase contracts) were as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>				
2018	\$ 10.8	\$ 10.9	\$ 11.8	\$ 2.5
2017	10.5	11.7	11.3	3.3

Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission segment leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

	Balance Sheet Classification	As of December 31, 2019			
		Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>					
Operating Leases:					
Operating Lease Right-of-use-Assets, Net	Other Long-Term Assets	\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Operating Lease Liabilities					
Operating Lease Liabilities - Current Portion	Other Current Liabilities	\$ 8.6	\$ 0.5	\$ 0.7	\$ 0.1
Operating Lease Liabilities - Long-Term	Other Long-Term Liabilities	41.3	0.2	23.5	0.3
Total Operating Lease Liabilities		\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Finance Leases:					
Finance Lease Right-of-use-Assets, Net	Property, Plant and Equipment, Net	\$ 8.2	\$ 1.9	\$ 3.3	\$ 0.9
Finance Lease Liabilities					
Finance Lease Liabilities - Current Portion	Other Current Liabilities	\$ 2.4	\$ 1.6	\$ —	\$ 0.1
Finance Lease Liabilities - Long-Term	Other Long-Term Liabilities	8.1	1.4	4.4	0.8
Total Finance Lease Liabilities		\$ 10.5	\$ 3.0	\$ 4.4	\$ 0.9

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

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Other information related to leases is as follows (in millions of dollars, unless otherwise noted):

	Eversource	CL&P	NSTAR Electric	PSNH
As of December 31, 2019				
Weighted-Average Remaining Lease Term (Years):				
Operating Leases	12	2	20	9
Finance Leases	12	2	22	9
Weighted-Average Discount Rate (Percentage):				
Operating Leases	3.9%	2.5%	4.1%	3.7%
Finance Leases	4.0%	10.5%	2.9%	3.5%
	Eversource	CL&P	NSTAR Electric	PSNH
For the Year Ended December 31, 2019				
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:				
Operating Cash Flows from Operating Leases	\$ 11.4	\$ 0.4	\$ 1.6	\$ 0.1
Operating Cash Flows from Finance Leases	1.2	0.6	0.6	—
Financing Cash Flows from Finance Leases	2.6	1.4	—	0.1
Supplemental Non-Cash Information on Lease Liabilities:				
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities	2.9	1.0	0.1	0.2
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities	2.0	—	—	—

Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2019 are as follows:

	Operating Leases				Finance Leases			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Year Ending December 31,								
2020	\$ 10.2	\$ 0.5	\$ 1.8	\$ 0.1	\$ 3.4	\$ 2.0	\$ 0.6	\$ 0.1
2021	9.0	0.2	1.6	0.1	2.9	1.5	0.6	0.1
2022	7.4	—	1.6	0.1	1.5	—	0.6	0.1
2023	4.9	—	1.6	—	0.8	—	0.6	0.1
2024	2.8	—	1.7	—	0.8	—	0.7	0.1
Thereafter	28.9	0.1	28.7	0.2	13.1	—	12.6	0.5
Future lease payments	63.2	0.8	37.0	0.5	22.5	3.5	15.7	1.0
Less amount representing interest	13.3	0.1	12.8	0.1	12.0	0.5	11.3	0.1
Present value of future minimum lease payments	\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4	\$ 10.5	\$ 3.0	\$ 4.4	\$ 0.9

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At December 31, 2018, future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance were as follows:

Operating Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 11.5	\$ 1.5	\$ 7.2	\$ 0.5
2020	9.8	1.4	6.0	0.4
2021	8.7	1.2	5.3	0.4
2022	7.2	1.1	4.4	0.4
2023	4.7	0.5	3.1	0.2
Thereafter	32.7	0.2	29.5	0.3
Future minimum lease payments	<u>\$ 74.6</u>	<u>\$ 5.9</u>	<u>\$ 55.5</u>	<u>\$ 2.2</u>

Capital Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2019	\$ 3.4	\$ 2.0	\$ 0.5	\$ 0.1
2020	3.4	2.0	0.5	0.1
2021	2.9	1.5	0.5	0.1
2022	1.5	—	0.6	0.1
2023	0.7	—	0.6	0.1
Thereafter	13.9	—	13.4	0.5
Future minimum lease payments	25.8	5.5	16.1	1.0
Less amount representing interest	13.8	1.0	12.4	0.1
Present value of future minimum lease payments	<u>\$ 12.0</u>	<u>\$ 4.5</u>	<u>\$ 3.7</u>	<u>\$ 0.9</u>

16. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

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	Eversource		CL&P		NSTAR Electric		PSNH	
	Carrying Amount	Fair Value						
<i>(Millions of Dollars)</i>								
As of December 31, 2019:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 162.0	\$ 116.2	\$ 117.8	\$ 43.0	\$ 44.2	\$ —	\$ —
Long-Term Debt	14,098.2	15,170.2	3,518.1	4,058.0	3,342.1	3,659.9	951.6	1,005.7
Rate Reduction Bonds	583.3	625.9	—	—	—	—	583.3	625.9
As of December 31, 2018:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 156.8	\$ 116.2	\$ 113.8	\$ 43.0	\$ 43.0	\$ —	\$ —
Long-Term Debt	13,086.1	13,154.9	3,254.0	3,429.2	2,944.8	3,024.1	805.2	819.5
Rate Reduction Bonds	635.7	645.8	—	—	—	—	635.7	645.8

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note II, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

17. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, are as follows:

	For the Year Ended December 31, 2019				For the Year Ended December 31, 2018			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Losses on Marketable Securities	Defined Benefit Plans	Total
Eversource <i>(Millions of Dollars)</i>								
Balance as of January 1st	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)	\$ (6.2)	\$ —	\$ (60.2)	\$ (66.4)
OCI Before Reclassifications	—	1.2	(13.3)	(12.1)	—	(0.5)	0.3	(0.2)
Amounts Reclassified from AOCI	1.4	—	5.6	7.0	1.8	—	4.8	6.6
Net OCI	1.4	1.2	(7.7)	(5.1)	1.8	(0.5)	5.1	6.4
Balance as of December 31st	\$ (3.0)	\$ 0.7	\$ (62.8)	\$ (65.1)	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, NSTAR Electric and PSNH continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCI into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCI. The related tax effects recognized in AOCI were net deferred tax assets of \$4.4 million and \$4.1 million in 2019 and 2017, respectively, and deferred tax liabilities of \$0.2 million in 2018.

Eversource did not elect to reclassify the income tax effects of the Tax Cuts and Jobs Act from AOCI to Retained Earnings as permitted by ASU

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2018-02, *Income Statement – Reporting Comprehensive Income (Topic 220)*.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

Eversource <i>(Millions of Dollars)</i>	Amounts Reclassified from AOCI			Statements of Income Line Item Impacted
	For the Years Ended December 31,			
	2019	2018	2017	
Qualified Cash Flow Hedging Instruments	\$ (2.5)	\$ (2.8)	\$ (3.3)	Interest Expense
Tax Effect	1.1	1.0	1.3	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (1.4)	\$ (1.8)	\$ (2.0)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$ (5.7)	\$ (6.0)	\$ (6.2)	Other Income, Net ⁽¹⁾
Amortization of Prior Service Cost	(1.8)	(0.4)	(1.1)	Other Income, Net ⁽¹⁾
Total Defined Benefit Plan Costs	(7.5)	(6.4)	(7.3)	
Tax Effect	1.9	1.6	2.8	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$ (5.6)	\$ (4.8)	\$ (4.5)	
Total Amounts Reclassified from AOCI, Net of Tax	\$ (7.0)	\$ (6.6)	\$ (6.5)	

(1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2019, it is estimated that a pre-tax amount of \$2.5 million (\$0.7 million for NSTAR Electric and \$1.8 million for PSNH) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$7.8 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

18. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2019, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2019.

The Retained Earnings balances subject to dividend restrictions were \$4.2 billion for Eversource, \$1.8 billion for CL&P, \$2.3 billion for NSTAR Electric and \$490.3 million for PSNH as of December 31, 2019.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

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19. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Shares			
	Par Value	Authorized as of December 31, 2019 and 2018	Issued as of December 31,	
			2019	2018
Eversource	\$ 5	380,000,000	345,858,402	333,878,402
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	200	200
PSNH	\$ 1	100,000,000	301	301

Common Share Issuance and Forward Sale Agreement: On June 4, 2019, Eversource completed an equity offering of 17,940,000 common shares, consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. The issuance of 5,980,000 common shares resulted in proceeds of \$426.9 million, net of issuance costs.

Under the forward sale agreement, a total of 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allows Eversource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds at the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price is subject to adjustment daily based on a floating interest rate factor and will decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

On December 30, 2019, Eversource physically settled a portion of the forward sale agreement by delivering 6,000,000 common shares in exchange for net proceeds of \$425.4 million. The forward sale price used to determine the cash proceeds received by Eversource was calculated based on the initial forward sale price of \$71.48 per share, as adjusted in accordance with the forward sale agreement.

The 2019 issuances of 11,980,000 common shares resulted in proceeds of \$852.3 million, net of issuance costs, and were reflected in shareholders' equity and as financing activities on the statement of cash flows.

Eversource's intent is to physically settle the forward sale agreement by issuing common shares. As of December 31, 2019, if Eversource had elected to net settle the forward sale agreement, Eversource would have been required to pay \$84.4 million under a cash settlement or would have been required to deliver 992,189 common shares under a net share settlement.

Issuances of shares under the forward sale agreement are classified as equity transactions. Accordingly, no amounts relating to the forward sale agreement have or will be recorded in the financial statements until settlements take place. Prior to any settlements, the only impact to the financial statements is the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 22, "Earnings Per Share," to the financial statements for information on the forward sale agreement's impact on the calculation of diluted EPS.

Eversource used the net proceeds received upon the direct issuance of common shares and the net proceeds received upon partial settlement of the forward sale agreement to repay short-term debt under the commercial paper program, to fund capital spending and clean energy initiatives, and for general corporate purposes.

Treasury Shares: As of December 31, 2019 and 2018, there were 15,977,757 and 16,992,594 Eversource common shares held as treasury shares, respectively. As of December 31, 2019 and 2018, there were 329,880,645 and 316,885,808 Eversource common shares outstanding, respectively.

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Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan.

20. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series	Redemption Price Per Share	Shares Outstanding as of December 31,		As of December 31,	
		2019	2018	2019	2018
CL&P					
\$1.90	Series of 1947	\$ 52.50	163,912	163,912	\$ 8.2 \$ 8.2
\$2.00	Series of 1947	\$ 54.00	336,088	336,088	16.8 16.8
\$2.04	Series of 1949	\$ 52.00	100,000	100,000	5.0 5.0
\$2.20	Series of 1949	\$ 52.50	200,000	200,000	10.0 10.0
3.90%	Series of 1949	\$ 50.50	160,000	160,000	8.0 8.0
\$2.06	Series E of 1954	\$ 51.00	200,000	200,000	10.0 10.0
\$2.09	Series F of 1955	\$ 51.00	100,000	100,000	5.0 5.0
4.50%	Series of 1956	\$ 50.75	104,000	104,000	5.2 5.2
4.96%	Series of 1958	\$ 50.50	100,000	100,000	5.0 5.0
4.50%	Series of 1963	\$ 50.50	160,000	160,000	8.0 8.0
5.28%	Series of 1967	\$ 51.43	200,000	200,000	10.0 10.0
\$3.24	Series G of 1968	\$ 51.84	300,000	300,000	15.0 15.0
6.56%	Series of 1968	\$ 51.44	200,000	200,000	10.0 10.0
Total CL&P			2,324,000	2,324,000	\$ 116.2 \$ 116.2
NSTAR Electric					
4.25%	Series of 1956	\$ 103.625	180,000	180,000	\$ 18.0 \$ 18.0
4.78%	Series of 1958	\$ 102.80	250,000	250,000	25.0 25.0
Total NSTAR Electric			430,000	430,000	\$ 43.0 \$ 43.0
Fair Value Adjustment due to Merger with NSTAR					(3.6) (3.6)
Other					
6.00%	Series of 1958	\$ 100.00	23	23	\$ — \$ —
Total Eversource - Noncontrolling Interest - Preferred Stock of Subsidiaries					\$ 155.6 \$ 155.6

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21. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2019, 2018 and 2017. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2019 and 2018. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2019, 2018 and 2017, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

22. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

As described in Note 19, "Common Shares," earnings per share dilution, if any, related to the forward sale agreement will be determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of Eversource common shares used in calculating diluted EPS is deemed to be increased by the excess, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by Eversource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of Eversource's common shares is higher than the adjusted forward sale price.

The following table sets forth the components of basic and diluted EPS:

	For the Years Ended December 31,		
	2019	2018	2017
Eversource <i>(Millions of Dollars, except share information)</i>			
Net Income Attributable to Common Shareholders	\$ 909.1	\$ 1,033.0	\$ 988.0
Weighted Average Common Shares Outstanding:			
Basic	321,416,086	317,370,369	317,411,097
Dilutive Effect of:			
Share-Based Compensation Awards and Other	762,215	623,565	620,483
Equity Forward Sale Agreement	763,335	—	—
Total Dilutive Effect	1,525,550	623,565	620,483
Diluted	322,941,636	317,993,934	318,031,580
Basic EPS	\$ 2.83	\$ 3.25	\$ 3.11
Diluted EPS	\$ 2.81	\$ 3.25	\$ 3.11

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23. REVENUES

On January 1, 2018, Eversource, including CL&P, NSTAR Electric and PSNH, adopted ASU 2014-09, "Revenue from Contracts with Customers (Topic 606)" using the modified retrospective approach. The core principle of this accounting guidance is that revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

The following table presents operating revenues disaggregated by revenue source:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2019						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,723.7	\$ 555.1	\$ —	\$ 132.3	\$ —	\$ —	\$ 4,411.1
Commercial	2,584.8	347.6	—	63.9	—	(4.3)	2,992.0
Industrial	331.8	96.9	—	4.5	—	(11.6)	421.6
Total Retail Tariff Sales Revenues	6,640.3	999.6	—	200.7	—	(15.9)	7,824.7
Wholesale Transmission Revenues	—	—	1,293.3	—	61.3	(1,085.2)	269.4
Wholesale Market Sales Revenues	215.7	55.4	—	4.1	—	—	275.2
Other Revenues from Contracts with Customers	54.8	2.8	13.2	7.0	967.2	(969.0)	76.0
Reserve for Revenues Subject to Refund	1.3	6.2	—	(2.8)	—	—	4.7
Total Revenues from Contracts with Customers	6,912.1	1,064.0	1,306.5	209.0	1,028.5	(2,070.1)	8,450.0
Alternative Revenue Programs	45.9	(4.9)	81.8	4.6	—	(74.2)	53.2
Other Revenues	18.5	3.1	0.7	1.0	—	—	23.3
Total Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5

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For the Year Ended December 31, 2018

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,766.6	\$ 542.5	\$ —	\$ 130.7	\$ —	\$ —	\$ 4,439.8
Commercial	2,634.7	334.8	—	63.3	—	(4.5)	3,028.3
Industrial	351.9	96.0	—	4.4	—	(10.0)	442.3
Total Retail Tariff Sales Revenues	6,753.2	973.3	—	198.4	—	(14.5)	7,910.4
Wholesale Transmission Revenues	—	—	1,308.9	—	47.3	(1,092.2)	264.0
Wholesale Market Sales Revenues	179.5	57.5	—	4.1	—	—	241.1
Other Revenues from Contracts with Customers	65.9	(2.2)	12.6	7.2	889.0	(891.0)	81.5
Reserve for Revenues Subject to Refund	(12.3)	(8.3)	—	(3.7)	—	—	(24.3)
Total Revenues from Contracts with Customers	6,986.3	1,020.3	1,321.5	206.0	936.3	(1,997.7)	8,472.7
Alternative Revenue Programs	(47.0)	(1.2)	(35.2)	5.4	—	31.9	(46.1)
Other Revenues	17.9	3.1	—	0.6	—	—	21.6
Total Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2

For the Years Ended December 31,

<i>(Millions of Dollars)</i>	2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Revenues from Contracts with Customers						
Retail Tariff Sales						
Residential	\$ 1,837.1	\$ 1,322.1	\$ 564.5	\$ 1,828.2	\$ 1,380.9	\$ 557.5
Commercial	922.9	1,349.4	314.6	928.1	1,391.5	316.9
Industrial	138.3	115.8	77.7	147.7	124.9	79.3
Total Retail Tariff Sales Revenues	2,898.3	2,787.3	956.8	2,904.0	2,897.3	953.7
Wholesale Transmission Revenues	587.1	517.3	188.9	620.6	488.8	199.5
Wholesale Market Sales Revenues	105.1	73.1	37.5	48.3	76.1	56.6
Other Revenues from Contracts with Customers	36.4	18.7	15.6	35.0	28.9	15.5
Reserve for Revenues Subject to Refund	—	—	1.3	—	—	(12.3)
Total Revenues from Contracts with Customers	3,626.9	3,396.4	1,200.1	3,607.9	3,491.1	1,213.0
Alternative Revenue Programs	77.5	41.6	8.6	(65.9)	0.9	(17.3)
Other Revenues	10.3	7.0	1.9	8.5	8.3	1.1
Eliminations	(482.1)	(400.4)	(144.7)	(454.3)	(387.4)	(149.2)
Total Operating Revenues	\$ 3,232.6	\$ 3,044.6	\$ 1,065.9	\$ 3,096.2	\$ 3,112.9	\$ 1,047.6

Retail Tariff Sales: Regulated utilities provide products and services to their regulated customers under rates, pricing, payment terms and conditions of service, regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the provision of

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regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated tariff sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated tariff sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

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Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of RECs to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. Beginning in the first quarter of 2018, the performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System.

Other Revenues from Contracts with Customers: Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.

Reserve for Revenues Subject to Refund: Current base rates include an estimate of income taxes, which was based on the U.S. federal corporate income tax rate in effect at the time of the rate proceeding. Eversource established a regulatory liability, recorded as a reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflect the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Alternative Revenue Programs: In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism and the annual reconciliation adjustment to transmission formula rates, described below.

- Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates.
- The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The

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financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

Other Revenues: Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers and lease revenues under lessor accounting guidance. Lease revenues totaled \$4.4 million at Eversource, \$1.0 million at CL&P, and \$2.7 million at NSTAR Electric for the year ended December 31, 2019.

Intercompany Eliminations: Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

Receivables: Receivables, Net on the balance sheet include trade receivables from our retail customers and receivables arising from ISO-NE billing related to wholesale transmission contracts and wholesale market transactions, sales of natural gas and capacity to marketers, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

24. SEGMENT INFORMATION

Eversource is organized into the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of PSNH's generation facilities prior to sales in January and August 2018, and NSTAR Electric's solar power facilities. On December 4, 2017, Eversource acquired Aquarion, and its water distribution business was deemed a reportable segment beginning in 2018. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource

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parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) Eversource Water Ventures, Inc., parent company of Aquarion, 5) the results of other unregulated subsidiaries, which are not part of its core business, and 6) Eversource parent's equity ownership interests that are not consolidated, which primarily include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.

In the ordinary course of business, Yankee Gas and NSTAR Gas purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transaction costs total \$62.5 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2019						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5
Depreciation and Amortization	(651.3)	(68.3)	(253.3)	(46.9)	(63.2)	2.3	(1,080.7)
Impairment of Northern Pass Transmission	—	—	(239.6)	—	—	—	(239.6)
Other Operating Expenses	(5,525.1)	(830.8)	(411.2)	(101.0)	(891.3)	2,143.7	(5,615.7)
Operating Income	800.1	163.1	484.9	66.7	74.0	1.7	1,590.5
Interest Expense	(206.4)	(47.4)	(125.7)	(34.6)	(170.3)	51.2	(533.2)
Interest Income	13.3	0.1	1.5	—	48.7	(50.8)	12.8
Other Income, Net	46.8	1.6	29.2	0.4	1,041.5	(999.5)	120.0
Income Tax (Expense)/Benefit	(135.9)	(21.2)	(130.5)	2.4	11.7	—	(273.5)
Net Income	517.9	96.2	259.4	34.9	1,005.6	(997.4)	916.6
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 513.3	\$ 96.2	\$ 256.5	\$ 34.9	\$ 1,005.6	\$ (997.4)	\$ 909.1
Total Assets (as of)	\$ 22,541.9	\$ 4,345.5	\$ 10,904.0	\$ 2,351.7	\$ 20,469.6	\$ (19,488.8)	\$ 41,123.9
Cash Flows Used for Investments in Plant	\$ 1,104.2	\$ 460.2	\$ 987.0	\$ 118.0	\$ 242.1	\$ —	\$ 2,911.5

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NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For the Year Ended December 31, 2018

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues ⁽¹⁾	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2
Depreciation and Amortization	(671.8)	(75.0)	(231.8)	(46.5)	(49.1)	2.2	(1,072.0)
Other Operating Expenses ⁽¹⁾	(5,548.6)	(787.6)	(375.5)	(99.8)	(831.5)	1,966.7	(5,676.3)
Operating Income	736.8	159.6	679.0	65.7	55.7	3.1	1,699.9
Interest Expense	(202.8)	(44.1)	(120.6)	(34.3)	(129.3)	32.3	(498.8)
Interest Income	18.7	—	2.4	—	30.3	(33.3)	18.1
Other Income/(Loss), Net	67.5	7.1	31.1	(0.4)	1,185.3	(1,180.3)	110.3
Income Tax (Expense)/Benefit	(160.2)	(29.4)	(161.8)	(0.1)	62.5	—	(289.0)
Net Income	460.0	93.2	430.1	30.9	1,204.5	(1,178.2)	1,040.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 455.4	\$ 93.2	\$ 427.2	\$ 30.9	\$ 1,204.5	\$ (1,178.2)	\$ 1,033.0
Total Assets (as of)	\$ 21,389.1	\$ 3,904.9	\$ 10,285.0	\$ 2,253.0	\$ 17,874.2	\$ (17,464.9)	\$ 38,241.3
Cash Flows Used for Investments in Plant ⁽²⁾	\$ 961.3	\$ 351.5	\$ 976.2	\$ 102.3	\$ 178.6	\$ —	\$ 2,569.9

For the Year Ended December 31, 2017

Eversource <i>(Millions of Dollars)</i>	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues ⁽¹⁾	\$ 5,542.9	\$ 947.3	\$ 1,301.7	\$ 15.9	\$ 931.0	\$ (986.8)	\$ 7,752.0
Depreciation and Amortization	(542.6)	(72.9)	(209.4)	(3.7)	(37.4)	2.2	(863.8)
Other Operating Expenses ⁽¹⁾	(4,072.6)	(716.4)	(382.8)	(8.3)	(806.6)	986.7	(5,000.0)
Operating Income	927.7	158.0	709.5	3.9	87.0	2.1	1,888.2
Interest Expense	(186.3)	(43.1)	(115.1)	(3.1)	(90.0)	15.8	(421.8)
Interest Income	7.3	0.1	1.8	0.1	15.7	(16.7)	8.3
Other Income, Net	41.6	3.8	27.3	—	1,113.0	(1,086.0)	99.7
Income Tax Expense	(288.3)	(44.2)	(228.7)	(2.1)	(15.5)	(0.1)	(578.9)
Net Income/(Loss)	502.0	74.6	394.8	(1.2)	1,110.2	(1,084.9)	995.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income/(Loss) Attributable to Common Shareholders	\$ 497.4	\$ 74.6	\$ 391.9	\$ (1.2)	\$ 1,110.2	\$ (1,084.9)	\$ 988.0
Cash Flows Used for Investments in Plant	\$ 1,020.7	\$ 298.2	\$ 867.6	\$ 16.0	\$ 145.6	\$ —	\$ 2,348.1

- (1) Effective January 1, 2018, upon implementation of the new revenue accounting guidance, the electric distribution segment is presented gross and intercompany transmission billings are presented in the eliminations column, as Eversource believes that the electric distribution segment acts as a principal, rather than an agent, in its contracts with retail customers. Retail customers contract directly with the electric distribution utility and do not differentiate between distribution and transmission services. Therefore, the electric distribution segment revenues, which are derived from retail customer billings, are presented gross of the eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net, based on indicators of net presentation prior to the new revenue guidance. See Note 23 "Revenues," to the financial statements regarding accounting for revenues.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (2) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of cash investments in plant reported in 2018.

25. ACQUISITION OF AQUARION AND GOODWILL

A. Acquisition of Aquarion

On December 4, 2017, Eversource acquired Aquarion for a purchase price of \$1.675 billion, consisting of approximately \$880 million in cash and \$795 million of assumed Aquarion debt. Aquarion is a holding company that owns three separate regulated water utility subsidiaries engaged in the water collection, treatment and distribution business that operate in Connecticut, Massachusetts and New Hampshire. These regulated utilities collect, treat and distribute water to residential, commercial and industrial customers, to other utilities for resale, and for private and municipal fire protection. Aquarion and its subsidiaries became wholly-owned subsidiaries of Eversource, and Eversource's consolidated financial information includes Aquarion and its subsidiaries' activity beginning December 4, 2017. The approximate \$880 million cash purchase price included the \$745 million equity purchase price plus a \$135 million shareholder loan that was repaid at closing.

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and Aquarion and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2017. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of Eversource.

<i>(Pro forma amounts in millions, except share amounts)</i>	<u>For the Year Ended December 31, 2017</u>	
Operating Revenues	\$	7,947.7
Net Income Attributable to Common Shareholders		1,019.1
Basic EPS		3.21
Diluted EPS		3.20

Aquarion Revenues and Pre-Tax Income: The impact of Aquarion on Eversource's accompanying consolidated statement of income included operating revenues of \$15.9 million and pre-tax income of \$1.1 million for the year ended December 31, 2017.

B. Goodwill

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 24, "Segment Information," to the financial statements.

Eversource completed its annual goodwill impairment test for Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2019 and determined that no impairment existed. There were no events subsequent to October 1, 2019 that indicated impairment of goodwill. The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

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The following table presents goodwill by reportable segment as of December 31, 2019 and 2018:

<i>(Billions of Dollars)</i>	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Goodwill	\$ 2.5	\$ 0.6	\$ 0.4	\$ 0.9	\$ 4.4

26. QUARTERLY FINANCIAL DATA (UNAUDITED)

Eversource <i>(Millions of Dollars, except per share information)</i>	Quarter Ended							
	2019				2018			
	March 31,	June 30, ⁽²⁾	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
Operating Revenues	\$ 2,415.8	\$ 1,884.5	\$ 2,175.8	\$ 2,050.4	\$ 2,288.0	\$ 1,853.9	\$ 2,271.4	\$ 2,034.9
Operating Income	494.7	151.0	509.2	435.6	442.5	391.4	466.0	400.0
Net Income	310.6	33.3	320.8	251.9	271.4	244.6	291.3	233.2
Net Income Attributable to Common Shareholders	308.7	31.5	318.9	250.0	269.5	242.8	289.4	231.3
Basic EPS ⁽¹⁾	\$ 0.97	\$ 0.10	\$ 0.98	\$ 0.77	\$ 0.85	\$ 0.76	\$ 0.91	\$ 0.73
Diluted EPS ⁽¹⁾	\$ 0.97	\$ 0.10	\$ 0.98	\$ 0.76	\$ 0.85	\$ 0.76	\$ 0.91	\$ 0.73

(1) The summation of quarterly EPS data may not equal annual data due to rounding.

(2) In the second quarter of 2019, Eversource recorded an impairment charge related to NPT of \$239.6 million within Operating Income on the statement of income. For further information, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

<i>(Millions of Dollars)</i>	Quarter Ended							
	2019				2018			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
CL&P								
Operating Revenues	\$ 849.2	\$ 740.8	\$ 853.9	\$ 788.7	\$ 785.0	\$ 694.9	\$ 865.0	\$ 751.3
Operating Income	171.8	166.8	190.3	152.7	157.2	163.1	172.7	142.8
Net Income	110.5	104.8	111.7	83.9	98.6	99.7	100.3	79.1
NSTAR Electric								
Operating Revenues	\$ 797.6	\$ 681.9	\$ 878.7	\$ 686.4	\$ 770.1	\$ 690.7	\$ 939.5	\$ 712.6
Operating Income	137.8	134.2	219.4	135.5	119.0	133.6	205.5	126.0
Net Income	94.0	89.7	154.9	93.4	77.1	87.9	140.6	77.5
PSNH								
Operating Revenues	\$ 276.4	\$ 240.9	\$ 280.4	\$ 268.2	\$ 267.4	\$ 235.1	\$ 290.2	\$ 254.9
Operating Income	49.7	46.3	64.5	56.0	55.8	46.9	56.5	37.2
Net Income	32.8	26.9	40.9	33.4	35.1	25.8	40.7	14.3

27. SUBSEQUENT EVENTS

Subsequent to December 31, 2019, there was a global outbreak of the novel corona virus (COVID 19) that impacted the financial markets and the

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overall economy. No amounts related to COVID 19 have been reflected in the Company's December 31, 2019 financial position or in its 2019 results of operations and cash flows.

On March 26, 2020, NSTAR Electric, issued \$400 million of 3.95% Debentures due April 1, 2030. The net proceeds of the offering will be used to refinance investments in Eligible Green Expenditures, which were previously financed during the period from July 1, 2018 through December 31, 2019.

28. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC Accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at a Federal income tax rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table below.

	Unprotected 190 and 283	Depreciation 282	Rev. Require. Adjustment	Total Excess ADIT	Change From Dec 31, 2018
ADIT Surplus at 21% at 12/31/19 Unamortized					
NSTAR Electric Distribution	\$ 142,927,184	\$ 338,706,503	\$ 167,135,253	\$ 648,768,940	\$ (26,602,486)
WMECO Distribution	11,368,809	55,687,635	33,471,321	100,527,765	(5,822,085)
NSTAR Electric Distribution	154,295,993	394,394,138	200,606,574	749,296,705	(32,424,571)
NSTAR Transmission	10,559,028	161,514,252	70,237,840	242,311,120	—
WMECO Transmission	1,597,788	102,791,199	42,717,436	147,106,423	(73,733)
NSTAR Electric Transmission	12,156,816	264,305,451	112,955,276	389,417,543	(73,733)
Excluding Goodwill (Included in NSTAR Distribution)	(67,539,825)	—	—	(67,539,825)	—
Total NSTAR Electric Company	\$ 98,912,984	\$ 658,699,589	\$ 313,561,850	\$ 1,071,174,423	\$ (32,498,304)
CL&P Distribution	\$ 34,944,904	\$ 379,941,733	\$ 268,636,334	\$ 683,522,971	\$ (7,876,941)
CL&P Transmission	1,499,302	227,102,464	110,692,273	339,294,039	(257,542)
Total CL&P Company	\$ 36,444,206	\$ 607,044,197	\$ 379,328,607	\$ 1,022,817,010	\$ (8,134,483)
PSNH Distribution	15,767,949	124,124,064	54,931,653	194,823,666	—
PSNH Generation	8,418,103	50,713,837	25,993,952	85,125,892	(6,192,432)
Total PSNH Distribution	24,186,052	174,837,901	80,925,605	279,949,558	(6,192,432)
PSNH Transmission	2,223,899	76,974,044	33,588,079	112,786,022	(38,424)
Total PSNH Company	\$ 26,409,951	\$ 251,811,945	\$ 114,513,684	\$ 392,735,580	\$ (6,230,856)
Total Other Companies (Yankee Gas, NSTAR Gas, Hopkinton, Aquarion)				357,868,340	
Total Eversource				\$ 2,844,595,353	

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(4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plant and protected.

(5) The excess ADIT is amortized to account 411.1.

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT in accounts 190 and 283. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

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GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, Eversource Water Ventures, Inc. (parent company of Aquarion), and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
Yankee Gas	Yankee Gas Services Company
Aquarion	Eversource Aquarion Holdings, Inc. and its subsidiaries
NPT	Northern Pass Transmission LLC
Northern Pass	The HVDC and associated alternating-current transmission line project from Canada into New Hampshire
Eversource Service	Eversource Energy Service Company
Bay State Wind	Bay State Wind LLC, an offshore wind business being developed jointly by Eversource and Denmark-based Ørsted, which holds the Sunrise Wind project
North East Offshore	North East Offshore, LLC, an offshore wind business holding company being developed jointly by Eversource and Denmark-based Ørsted, which holds the Revolution Wind and South Fork Wind projects
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, NPT, Aquarion, and the solar power facilities of NSTAR Electric

Regulators:

DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

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Other Terms and Abbreviations:

ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
C&LM	Conservation and Load Management
CfD	Contract for Differences
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EDC	Electric distribution company
EDIT	Excess Deferred Income Taxes
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2018 Form 10-K	The Eversource Energy and Subsidiaries 2018 combined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High-voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
LBR	Lost Base Revenue
LNG	Liquefied natural gas
LRS	Supplier of last resort service
MG	Million gallons
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units
MMcf	Million cubic feet
Moody's	Moody's Investors Services, Inc.
MW	Megawatt

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MWh	Megawatt-Hours
NEEWS	New England East-West Solution
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)
OCI	Other Comprehensive Income/(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Power purchase agreement
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRBs	Rate Reduction Bonds or Rate Reduction Certificates
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company
VIE	Variable Interest Entity

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	10,239,977,382	10,239,977,382
4	Property Under Capital Leases	28,443,255	28,443,255
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,354,824,641	1,354,824,641
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	11,623,245,278	11,623,245,278
9	Leased to Others		
10	Held for Future Use	39,045,315	39,045,315
11	Construction Work in Progress	575,546,815	575,546,815
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	12,237,837,408	12,237,837,408
14	Accum Prov for Depr, Amort, & Depl	3,190,360,376	3,190,360,376
15	Net Utility Plant (13 less 14)	9,047,477,032	9,047,477,032
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,129,569,056	3,129,569,056
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	60,791,321	60,791,321
22	Total In Service (18 thru 21)	3,190,360,377	3,190,360,377
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,190,360,377	3,190,360,377

Name of Respondent
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End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: c

Company	Capital Leases	Operating Leases Net of Amortization	Total
East	4,272,959	22,221,398	26,494,357
West Distribution	-	1,920,870	1,920,870
West Transmission	-	28,028	28,028
Total	4,272,959	24,170,296	28,443,255

Schedule Page: 200 Line No.: 13 Column: c

Company	Plant in Service (Line 3)	Property Under Capital Leases (Line 4)	CCNC (Line 6)	Held For Future Use (Line 10)	CWIP (Line 11)	Total (Line 13)
East	8,143,787,664	26,494,357	960,795,298	38,435,390	524,773,174	9,694,285,883
West Distribution	952,615,664	1,920,870	155,348,258	167,361	18,044,249	1,128,096,402
West Transmission	1,143,574,054	28,028	238,681,085	442,564	32,729,392	1,415,455,123
Total	10,239,977,382	28,443,255	1,354,824,641	39,045,315	575,546,815	12,237,837,408

Schedule Page: 200 Line No.: 21 Column: c

Company	Function	Total
East	General Plant	8,086,592
	Intangible	30,431,265
	Lease	942,326
East Total		39,460,183
West Distribution	General Plant	2,674,822
	Intangible	17,357,866
West Distribution Total		20,032,688
West Transmission	Intangible	1,298,450
West Transmission Total		1,298,450
Grand Total		60,791,321

Information on Formula Rates:

EAST:

Page 106 lines 10, 13 Depreciation related to station specific fixed assets.

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	60,518,655	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	60,518,655	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	10,018,610	-3,811,008
38	(341) Structures and Improvements	32,501,321	9,209,216
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	102,735,088	23,637,245
42	(345) Accessory Electric Equipment	6,596,951	1,222,819
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	3,735,266	559,158
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	155,587,236	30,817,430
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	155,587,236	30,817,430

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	68,605,930	46,413
49	(352) Structures and Improvements	148,150,616	13,310,586
50	(353) Station Equipment	1,680,299,591	163,334,663
51	(354) Towers and Fixtures	38,148,945	
52	(355) Poles and Fixtures	832,353,533	136,908,637
53	(356) Overhead Conductors and Devices	393,083,097	17,777,595
54	(357) Underground Conduit	152,603,952	-25,284,974
55	(358) Underground Conductors and Devices	584,493,939	22,570,004
56	(359) Roads and Trails	58,497,360	15,903,508
57	(359.1) Asset Retirement Costs for Transmission Plant	1,053,186	-14,171
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,957,290,149	344,552,261
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	15,521,211	-292,193
61	(361) Structures and Improvements	126,407,680	4,706,203
62	(362) Station Equipment	939,348,708	70,895,931
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	458,187,669	17,600,389
65	(365) Overhead Conductors and Devices	889,145,130	52,177,309
66	(366) Underground Conduit	739,210,449	22,554,078
67	(367) Underground Conductors and Devices	1,661,906,494	82,389,068
68	(368) Line Transformers	670,887,034	34,589,536
69	(369) Services	413,921,613	22,221,363
70	(370) Meters	286,774,595	30,386,277
71	(371) Installations on Customer Premises	11,550,911	190,435
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	39,866,971	571,115
74	(374) Asset Retirement Costs for Distribution Plant	23,761,532	9,411
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,276,489,997	337,998,922
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	14,084,796	3,001
87	(390) Structures and Improvements	208,455,918	17,683,216
88	(391) Office Furniture and Equipment	32,162,976	3,177,896
89	(392) Transportation Equipment	56,346,790	9,532,115
90	(393) Stores Equipment	3,440,978	924,602
91	(394) Tools, Shop and Garage Equipment	18,136,077	2,634,599
92	(395) Laboratory Equipment	668,774	8,000,050
93	(396) Power Operated Equipment	228,103	
94	(397) Communication Equipment	99,538,112	8,575,778
95	(398) Miscellaneous Equipment	3,699,721	2,862
96	SUBTOTAL (Enter Total of lines 86 thru 95)	436,762,245	50,534,119
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	80,782	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	436,843,027	50,534,119
100	TOTAL (Accounts 101 and 106)	10,886,729,064	763,902,732
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,886,729,064	763,902,732

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
	197,169	-19,813	68,829,699	48
60,368		-546,123	160,854,711	49
2,638,523		-1,540,308	1,839,455,423	50
287,343			37,861,602	51
3,697,430		-1,531	965,563,209	52
2,836,388		361,072	408,385,376	53
		-224	127,318,754	54
83,051		1,436,840	608,417,732	55
		5,457	74,406,325	56
			1,039,015	57
9,603,103	197,169	-304,630	4,292,131,846	58
				59
1,323	591,505		15,819,200	60
553,698		284,817	130,845,002	61
5,108,990			1,005,135,649	62
				63
2,249,088	12,307		473,551,277	64
10,305,101	84,738	-237,936	930,864,140	65
848,321	-108,400	-1,848	760,805,958	66
7,450,227	-887,905	239,748	1,736,197,178	67
6,133,124		-766,366	698,577,080	68
4,380,473	-25,663		431,736,840	69
4,122,167			313,038,705	70
221,704		6,517	11,526,159	71
				72
1,292,956		-6,481	39,138,649	73
	4,760		23,775,703	74
42,667,172	-328,658	-481,549	6,571,011,540	75
				76
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				81
				82
				83
				84
				85
			14,087,797	86
8,772			226,130,362	87
168,742			35,172,130	88
1,011,371		115,145	64,982,679	89
174,284			4,191,296	90
130,270			20,640,406	91
14,227			8,654,597	92
			228,103	93
1,262,767			106,851,123	94
			3,702,583	95
2,770,433		115,145	484,641,076	96
				97
			80,782	98
2,770,433		115,145	484,721,858	99
55,046,315	-131,489	-651,969	11,594,802,023	100
				101
				102
				103
55,046,315	-131,489	-651,969	11,594,802,023	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: g

Intangible Plant broken out by Plant Account Between East, West Distribution, and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
303	East	40,640,710					40,640,710
	West Distribution	18,579,495					18,579,495
	West Transmission	1,298,450					1,298,450
303 Total		60,518,655	-	-	-	-	60,518,655

Schedule Page: 204 Line No.: 5 Column: g

EAST:

Information on Formula Rates: Page 106 lines 10, 13:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 45 Column: g

Other Production broken out by Plant Account between East Distribution and West Distribution.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
340	East Distribution	6,924,323	(2,803,296)	-	-	-	4,121,027
	West Distribution	3,094,287	(1,007,712)	-	-	19,065	2,105,640
340 Total		10,018,610	(3,811,008)	-	-	19,065	6,226,667
341	East Distribution	13,172,435	8,290,522	-	-	-	21,462,957
	West Distribution	19,328,886	918,694	-	-	-	20,247,580
341 Total		32,501,321	9,209,216	-	-	-	41,710,537
344	East Distribution	31,650,288	19,973,799	-	-	-	51,624,087
	West Distribution	71,084,800	3,663,446	5,607	-	-	74,742,639
344 Total		102,735,088	23,637,245	5,607	-	-	126,366,726
345	East Distribution	1,809,811	1,060,851	-	-	-	2,870,662
	West Distribution	4,787,140	161,968	-	-	-	4,949,108
345 Total		6,596,951	1,222,819	-	-	-	7,819,770
346	East Distribution	-	-	-	-	-	-
	West Distribution	-	-	-	-	-	-
346 Total		-	-	-	-	-	-
347	East Distribution	1,029,702	559,158	-	-	-	1,588,860
	West Distribution	2,705,564	-	-	-	-	2,705,564
347 Total		3,735,266	559,158	-	-	-	4,294,424
Subtotal	East Distribution	54,586,559	27,081,034	-	-	-	81,667,593
	West Distribution	101,000,677	3,736,396	5,607	-	19,065	104,750,531
Grand Total		155,587,236	30,817,430	5,607	-	19,065	186,418,124

Schedule Page: 204 Line No.: 49 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 49 Column: g

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: b

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: g

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 58 Column: b

Localized transmission plant at the beginning of the year is : East Transmission \$ 28,961,117
West Transmission \$ 7,199,998

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 25:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 58 Column: g

Localized transmission plant at the end of the year is : East Transmission \$ 28,961,117. West Transmission \$7,199,753

Transmission Plant broken out by Plant Account East Transmission and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
350	East Transmission	36,921,333	(126,231)	-	197,169	-	36,992,271
	West Transmission	31,684,597	172,644	-	-	(19,813)	31,837,428
350 Total		68,605,930	46,413	-	197,169	(19,813)	68,829,699
352	East Transmission	80,792,345	38,321,893	60,368	-	(261,306)	118,792,564
	West Transmission	67,358,271	(25,011,307)	-	-	(284,817)	42,062,147
352 Total		148,150,616	13,310,586	60,368	-	(546,123)	160,854,711
353	East Transmission	1,225,965,501	127,320,903	1,555,389	-	(1,540,308)	1,350,190,707
	West Transmission	454,334,090	36,013,760	1,083,134	-	-	489,264,716
353 Total		1,680,299,591	163,334,663	2,638,523	-	(1,540,308)	1,839,455,423
354	East Transmission	36,408,371	-	281,771	-	-	36,126,600
	West Transmission	1,740,574	-	5,572	-	-	1,735,002
354 Total		38,148,945	-	287,343	-	-	37,861,602
355	East Transmission	361,122,572	52,849,762	1,745,968	-	(1,531)	412,224,835
	West Transmission	471,230,961	84,058,875	1,951,462	-	-	553,338,374
355 Total		832,353,533	136,908,637	3,697,430	-	(1,531)	965,563,209
356	East Transmission	214,393,740	14,609,809	1,036,742	-	361,072	228,327,879
	West Transmission	178,689,357	3,167,786	1,799,646	-	-	180,057,497
356 Total		393,083,097	17,777,595	2,836,388	-	361,072	408,385,376
357	East Transmission	152,302,893	(25,267,028)	-	-	(224)	127,035,641
	West Transmission	301,059	(17,946)	-	-	-	283,113
357 Total		152,603,952	(25,284,974)	-	-	(224)	127,318,754
358	East Transmission	569,633,114	22,443,009	83,051	-	1,436,840	593,429,912
	West Transmission	14,860,825	126,995	-	-	-	14,987,820
358 Total		584,493,939	22,570,004	83,051	-	1,436,840	608,417,732

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

359	East Transmission	40,299,901	4,669,465	-	-	5,457	44,974,823
	West Transmission	18,197,459	11,234,043	-	-	-	29,431,502
359 Total		58,497,360	15,903,508	-	-	5,457	74,406,325
359.1	East Transmission	1,052,236	(14,171)	-	-	-	1,038,065
	West Transmission	950	-	-	-	-	950
359.1 Total		1,053,186	(14,171)	-	-	-	1,039,015
Subtotals	East Transmission	2,718,892,006	234,807,411	4,763,289	197,169	-	2,949,133,297
	West Transmission	1,238,398,143	109,744,850	4,839,814	-	(304,630)	1,342,998,549
Grand Total		3,957,290,149	344,552,261	9,603,103	197,169	(304,630)	4,292,131,846

EAST:

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 25:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 61 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 61 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 62 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 62 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 67 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 204 Line No.: 67 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: b

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: g

Distribution Plant broken out by Plant Account by East Distribution and West Distribution.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
360	East Distribution	14,100,462	(273,318)	-	591,505	-	14,418,649
	West Distribution	1,420,749	(18,875)	1,323	-	-	1,400,551
360 Total		15,521,211	(292,193)	1,323	591,505	-	15,819,200
361	East Distribution	119,536,370	4,503,190	553,698	-	-	123,485,862
	West Distribution	6,871,310	203,013	-	-	284,817	7,359,140
361 Total		126,407,680	4,706,203	553,698	-	284,817	130,845,002
362	East Distribution	843,725,524	58,708,208	4,755,565	-	-	897,678,167
	West Distribution	95,623,184	12,187,723	353,425	-	-	107,457,482
362 Total		939,348,708	70,895,931	5,108,990	-	-	1,005,135,649
363	East Distribution	-	-	-	-	-	-
	West Distribution	-	-	-	-	-	-
363 Total		-	-	-	-	-	-
364	East Distribution	375,597,671	9,820,057	1,524,439	12,307	-	383,905,596
	West Distribution	82,589,998	7,780,332	724,649	-	-	89,645,681
364 Total		458,187,669	17,600,389	2,249,088	12,307	-	473,551,277
365	East Distribution	717,794,730	30,223,765	6,249,119	84,738	(260,204)	741,593,910
	West Distribution	171,350,400	21,953,544	4,055,982	-	22,268	189,270,230
365 Total		889,145,130	52,177,309	10,305,101	84,738	(237,936)	930,864,140
366	East Distribution	663,102,114	15,664,405	112,683	(108,400)	-	678,545,436
	West Distribution	76,108,335	6,889,673	735,638	-	(1,848)	82,260,522
366 Total		739,210,449	22,554,078	848,321	(108,400)	(1,848)	760,805,958
367	East Distribution	1,493,090,740	73,051,455	6,021,813	(887,905)	260,204	1,559,492,681
	West Distribution	168,815,754	9,337,613	1,428,414	-	(20,456)	176,704,497
367 Total		1,661,906,494	82,389,068	7,450,227	(887,905)	239,748	1,736,197,178
368	East Distribution	582,875,265	29,598,817	5,596,309	-	-	606,877,773
	West Distribution	88,011,769	4,990,719	536,815	-	(766,366)	91,699,307
368 Total		670,887,034	34,589,536	6,133,124	-	(766,366)	698,577,080
369	East Distribution	335,284,043	17,337,260	3,749,741	(25,663)	-	348,845,899
	West Distribution	78,637,570	4,884,103	630,732	-	-	82,890,941
369 Total		413,921,613	22,221,363	4,380,473	(25,663)	-	431,736,840
370	East Distribution	253,820,835	22,366,933	2,856,985	-	-	273,330,783
	West Distribution	32,953,760	8,019,344	1,265,182	-	-	39,707,922
370 Total		286,774,595	30,386,277	4,122,167	-	-	313,038,705
371	East Distribution	-	-	-	-	-	-
	West Distribution	11,550,911	190,435	221,704	-	6,517	11,526,159
371 Total		11,550,911	190,435	221,704	-	6,517	11,526,159
372	East Distribution	-	-	-	-	-	-
	West Distribution	-	-	-	-	-	-
372 Total		-	-	-	-	-	-
373	East Distribution	21,397,486	(464,859)	207,950	-	-	20,724,677
	West Distribution	18,469,485	1,035,974	1,085,006	-	(6,481)	18,413,972

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			

FOOTNOTE DATA

373 Total		39,866,971	571,115	1,292,956	-	(6,481)	39,138,649
374	East Distribution	16,662,174	9,411	-	4,760	-	16,676,345
	West Distribution	7,099,358	-	-	-	-	7,099,358
374 Total		23,761,532	9,411	-	4,760	-	23,775,703
Subtotals	East Distribution	5,436,987,414	260,545,324	31,628,302	(328,658)	-	5,665,575,778
	West Distribution	839,502,583	77,453,598	11,038,870	-	(481,549)	905,435,762
Grand Total		6,276,489,997	337,998,922	42,667,172	(328,658)	(481,549)	6,571,011,540

EAST :

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: b

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: g

General Plant broken out by plant account by East, West Distribution, and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
389	East	12,262,356	3,001	-	-	-	12,265,357
	West Distribution	1,821,608	-	-	-	-	1,821,608
	West Transmission	832	-	-	-	-	832
389 Total		14,084,796	3,001	-	-	-	14,087,797
390	East	181,844,261	15,209,606	8,772	-	-	197,045,095
	West Distribution	25,978,864	2,473,610	-	-	-	28,452,474
	West Transmission	632,793	-	-	-	-	632,793
390 Total		208,455,918	17,683,216	8,772	-	-	226,130,362
391	East	28,273,554	2,278,019	94	-	-	30,551,479
	West Distribution	3,586,359	893,160	168,648	-	-	4,310,871
	West Transmission	303,063	6,717	-	-	-	309,780
391 Total		32,162,976	3,177,896	168,742	-	-	35,172,130
392	East	36,531,015	6,872,795	399,032	-	115,145	43,119,923
	West Distribution	18,918,955	2,659,320	612,339	-	-	20,965,936
	West Transmission	896,820	-	-	-	-	896,820
392 Total		56,346,790	9,532,115	1,011,371	-	115,145	64,982,679
393	East	2,734,821	844,690	-	-	-	3,579,511
	West Distribution	706,157	79,912	174,284	-	-	611,785
	West Transmission	-	-	-	-	-	-
393 Total		3,440,978	924,602	174,284	-	-	4,191,296
394	East	10,207,331	1,786,728	-	-	-	11,994,059
	West Distribution	4,800,984	771,899	130,270	-	-	5,442,613
	West Transmission	3,127,762	75,972	-	-	-	3,203,734
394 Total		18,136,077	2,634,599	130,270	-	-	20,640,406
395	East	55,033	8,000,000	-	-	-	8,055,033
	West Distribution	269,313	50	14,227	-	-	255,136
	West Transmission	344,428	-	-	-	-	344,428
395 Total		668,774	8,000,050	14,227	-	-	8,654,597
396	East	-	-	-	-	-	-
	West Distribution	228,103	-	-	-	-	228,103
	West Transmission	-	-	-	-	-	-
396 Total		228,103	-	-	-	-	228,103

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA

397	East	51,442,084	6,673,450	547,339	-	-	57,568,195
	West Distribution	17,514,027	-	711,571	-	-	16,802,456
	West Transmission	30,582,001	1,902,328	3,857	-	-	32,480,472
397 Total		99,538,112	8,575,778	1,262,767	-	-	106,851,123
398	East	3,384,071	2,862	-	-	-	3,386,933
	West Distribution	226,372	-	-	-	-	226,372
	West Transmission	89,278	-	-	-	-	89,278
398 Total		3,699,721	2,862	-	-	-	3,702,583
399.1	East	-	-	-	-	-	-
	West Distribution	80,782	-	-	-	-	80,782
	West Transmission	-	-	-	-	-	-
399.1 Total		80,782	-	-	-	-	80,782
Subtotals	East	326,734,526	41,671,151	955,237	-	115,145	367,565,585
	West Distribution	74,131,524	6,877,951	1,811,339	-	-	79,198,136
	West Transmission	35,976,977	1,985,017	3,857	-	-	37,958,137
Grand Total		436,843,027	50,534,119	2,770,433	-	115,145	484,721,858

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 100 Column: g

EAST:

Information on Formula Rates:

Page 106 line 29 Amount stipulated per contract.

Page 106.2 lines 1,5 Amount stipulated per contract.

Page 106 line 34 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 35 Amount stipulated per contract.

Schedule Page: 204 Line No.: 104 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Information on Formula Rates:

Page 106 line 29 Amount stipulated per contract.

Page 106.2 lines 1,5,9 Amount stipulated per contract.

Page 106 line 34 Amount stipulated per contract and station specific fixed assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,35 Amount stipulated per contract and station specific

WEST:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Schedule Page: 204 Line No.: 104 Column: g

2019 Total In Service activity broken out by Company between East, West Distribution, and West Transmission.

Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
East	8,577,841,215	564,104,920	37,346,828	(131,489)	115,145	9,104,582,963
West Distribution	1,033,214,279	88,067,945	12,855,816	-	(462,484)	1,107,963,924
West Transmission	1,275,673,570	111,729,867	4,843,671	-	(304,630)	1,382,255,136
Total	10,886,729,064	763,902,732	55,046,315	(131,489)	(651,969)	11,594,802,023

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Information on Formula Rates:

Page 106 line 29 Amount stipulated per contract.

Page 106.2 lines 1,5,9 Amount stipulated per contract.

Page 106 line 34 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,35 Amount stipulated per contract and station specific

WEST:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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11					
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38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Distribution - EAST:			
3	Norfolk - Dean Street	1987-1991	2020	8,475
4	Natick - Mill Street	1987	2026	60,794
5	Freemont Street - Distribution	2015	2030	2,895,553
6	Fulkerson Street - Cambridge - Distribution	2017	2027	7,883,464
7	70 Fremont Street - Distribution	2018	2030	527,441
8	Boston - East Eagle and Condor Street	2019	2022	10,390
9	Transmission - EAST:			
10	Falmouth - Off Currier Road	2015	2023	645,893
11	Boston - Hyde Park Substation	2014	2025	11,535,494
12	Freemont Street - Transmission	2015	2030	1,976,737
13	Future Charlestown S/S - 492 Rutherford Avenue	2016	2024	7,074,168
14	Fulkerson Street - Cambridge - Transmission	2017	2027	5,255,997
15	70 Fremont Street - Transmission	2018	2030	351,682
16	Distribution - WEST:			
17	53 Russell Street, Hadley, MA	2018	2021	167,361
18	Transmission - WEST:			
19	166 Langevin Street, Chicopee, MA	2019	2020	442,564
20				
21	Other Property:			
22	Minor Items (2): Transmission Rights of Way-East and Pembroke Street			209,302
23				
24				
25				
26				
27				
28				
29	Functionalized: EAST			
30	Distribution 11,386,117			
31	Transmission 27,049,273			
32	-----			
33	Total EAST 38,435,390			
34				
35	Functionalized: WEST			
36	Distribution 167,361			
37	Transmission 442,564			
38	-----			
39	Total WEST 609,925			
40				
41	TOTAL: 39,045,315			
42				
43				
44				
45				
46				
47	Total			39,045,315

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	East	
2		
3	Distribution	
4	50 & 60 Albany Street MIT	1,111,276
5	Acts of Public Authority - Mass Ave	1,960,589
6	Mass Property Operation Overheads	1,454,908
7	Distribution Substation Engineering	3,669,502
8	Service Center Station 80 BU 4kV Conversion	1,090,623
9	Carver Station 71 Transformer Replacements	6,170,724
10	Relieve Circuit 469-H5 Overbuild	1,198,457
11	Convert 344-04 Line to 13.8KV	1,170,473
12	Communication Fiber Optic Line	1,158,409
13	Distribution Northpoint Parcel North Permanent	2,658,937
14	Edgartown Whalers Walk	1,228,039
15	Grid Modification Station Feeder Relay	1,830,361
16	Power Survey Technology	2,073,582
17	Energy Release Manhole Covers	4,667,913
18	Framingham Like for Like Replacement	4,508,257
19	Framingham Center Civil Structures	1,009,810
20	Logan Line Work Massachusetts	2,501,149
21	Mass Ave Like for Like Replacement	17,886,971
22	Mass DOT Route 28 Road Widening	1,559,580
23	Minor Capital Improvements Boston	7,941,713
24	Minor Capital Improvements Mass Ave	6,819,232
25	Minor Distribution System Improvement Waltham	4,788,022
26	Minor Distribution System Improvements Boston	1,994,078
27	Minor Substation Improvement Blanket	2,541,827
28	Minor System Improvement Somerville	3,696,937
29	Mass Transit Authority Comm Ave Bridge Phase 2 &3	2,832,134
30	Marthas Vineyard Energy Storage Distribution Station	2,261,529
31	Framingham Capital Work	1,191,084
32	Mass Ave Conversion Work	4,812,630
33	Waltham Mass Main Street Transformer	1,587,491
34	NSTAR Electric Vehicle Level 2 Chargers	2,447,553
35	Meadow View Road Capital Work	1,004,718
36	Lexington Distribution Line - 53	2,131,082
37	Provincetown Energy Storage	2,347,572
38	Pulte Homes Leg Farms	3,692,183
39	Reconductor Line Work 311	1,214,520
40	Replace 4KV Oil Switches Grid Modification	1,346,723
41	Right of Way Line Relocation Orleans	1,670,519
42	Scraggy Neck Road Upgrade Project	1,302,182
43	TOTAL	575,546,815

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Service to New Customer Station 137	4,883,365
2	Split Fiber Maintenance Replacements	3,874,663
3	Somerville Like for Like Replacement	6,186,206
4	Spare 90 MVA 115 and 24KV Transformer	1,708,045
5	Station 126 3rd Auto at Hopkinton	6,035,842
6	Station 131 East Boston - Distribution Station	11,638,224
7	Station 211 Transformer Replace	1,372,910
8	Station 315 Electric Ave D Street	16,755,087
9	Station 65 Transformer & Switchgear	3,515,861
10	Station 715 Valley Plymouth Replace Transformers	5,032,152
11	Station 831 Install 115/14KV	4,067,227
12	Station 831 Install 115/14KV Distribution - Street	7,519,268
13	Station 99 Line Seafood Way - Distribution	21,773,333
14	Post Storm Capital Work Project	18,404,454
15	Tower and Antenna Upgrade Work	1,138,365
16	Tremont Station 713 Replace Transformer	1,319,395
17	Cable Cure Injection Upgrades	5,604,513
18	Vacuum Fault Interrupter Switch Replacements	1,412,669
19	Walpole Like for Like Replacement	1,077,981
20	Waltham Like for Like Replacement	4,002,459
21	Under \$1,000,000	28,520,492
22	Subtotal East Distribution \$ 272,375,800	
23		
24	East General Plant	
25	2019 New England Facilities	2,035,058
26	Annual Telecom Project	1,030,860
27	Electrical Upgrade	1,313,652
28	Lifecycle Computer Replacements	1,949,393
29	Vehicle Purchases Distribution	3,810,045
30	Small Tools	1,273,222
31	Somerville Renovation	2,602,254
32	Waltham Office Renovation	1,360,501
33	Under \$1,000,000	5,726,931
34	Subtotal East General Plant \$21,101,916	
35		
36	East Intangible Plant	
37	Eastern Mass Grid Modification	2,677,768
38	Under \$1,000,000	1,814,843
39	Subtotal East Intangible Plant \$4,492,611	
40		
41	East Transmission Plant	
42	Transmission Line 325/344 Separation	1,053,055
43	TOTAL	575,546,815

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Andrew Square Dewar St 115 KV Line	2,221,431
2	Preliminary Engineering Transmission Lines	1,765,452
3	Preliminary Engineering Transmission Station	1,683,414
4	Canal Asset Condition Upgrade	2,204,238
5	Carver to Kingston 115kV Line 147	1,435,384
6	Extend 115 KV Line 114 from Tap	1,703,331
7	Station 8025 - Transmission Line	1,467,484
8	Station 8025 - Transmission Station	2,436,792
9	Kingston Station 735 Rebuild	1,130,453
10	Lexington Upgrade	2,320,665
11	Line 115 Mid Cape	4,119,733
12	Line 111 Ext from Cross Road - Fisher Road	1,768,812
13	Line 146 and 502 Walpole to Holbrook	2,239,385
14	Line 345kV Woburn Station 211 to Wakefield	12,463,496
15	Line 115kV Underground Woburn to Mystic	47,367,946
16	Mass Avenue Physical Security Updates	1,269,142
17	Mystic to Chelsea - Transmission Line	29,686,885
18	Mystic to Golden Hills Reliability Improvements	14,868,160
19	New Line 115kV Sudbury to Hudson	14,448,774
20	North Washington Bridge Reconductor	1,336,667
21	Rebuild Bourne Substation	2,844,421
22	Station 131 East Boston - Transmission Line	2,198,648
23	Station 131 East Boston - Transmission Station	6,682,578
24	Station 2 Hawkins GIS & High Side Breakers	1,117,215
25	Station 250 Security Fencing	1,568,110
26	Station 250 Upgrade Control House	2,619,585
27	Station 385 Control House and Cutovers	1,398,947
28	Station 385 K Street Security Fencing	1,570,029
29	Station 446 Breaker Upgrade	1,783,320
30	Station 446 Control House and Line Cutovers	2,082,860
31	Station 514 Replace 115KV Breakers	14,957,459
32	Transmission Station Improvements North	3,304,688
33	Transmission Line North	4,940,965
34	West Roxbury to Needham Reliability	15,166,816
35	Under \$1,000,000	15,576,507
36	Subtotal East Transmission Plant \$226,802,847	
37		
38	East Total \$524,773,174	
39		
40	West Distribution	
41		
42	Add Transformer at Orchard Substation	1,338,014
43	TOTAL	575,546,815

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Breckwood Line 20A Upgrade	1,536,018
2	Distribution Annual	1,175,968
3	East Springfield Transformer Replacement	1,763,093
4	IT Work	1,159,861
5	Telecom Annuals	1,335,841
6	Grid Modification Feeder Relay Franconia	1,186,819
7	Grid Modification Feeder Relay Midway	1,199,038
8	Under \$1,000,000	7,349,597
9	Subtotal West Distribution \$18,044,249	
10		
11	West Transmission	
12		
13	Transmission Substation Annual	1,354,387
14	Transmission Line 312 Project	5,322,703
15	Transmission Line 3419 Project	6,758,080
16	Atwater New Switching Station Westfield Massachusetts	7,184,647
17	Buck Pond Substation Modifications	5,027,936
18	New 115kV at 1293 Line	3,677,993
19	Under \$1,000,000	3,403,646
20	Subtotal West Transmission \$32,729,392	
21		
22	West Total \$50,773,641	
23		
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43	TOTAL	575,546,815

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,910,139,724	2,910,139,724		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	291,801,415	291,801,415		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,916,671	3,916,671		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	295,718,086	295,718,086		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	54,911,728	54,911,728		
13	Cost of Removal	44,312,603	44,312,603		
14	Salvage (Credit)	396,716	396,716		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	98,827,615	98,827,615		
16	Other Debit or Cr. Items (Describe, details in footnote):	22,538,861	22,538,861		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,129,569,056	3,129,569,056		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	17,398,654	17,398,654		
25	Transmission	792,734,154	792,734,154		
26	Distribution	2,187,121,683	2,187,121,683		
27	Regional Transmission and Market Operation				
28	General	132,314,565	132,314,565		
29	TOTAL (Enter Total of lines 20 thru 28)	3,129,569,056	3,129,569,056		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED	
Retirements from Reserves	54,911,728
Leasehold Improvement Retirements	143,478
Retirements or Sales of Land	(8,891)
Total Retirements (ties to page 207)	55,046,315

Schedule Page: 219 Line No.: 16 Column: c

OTHER DEBIT OR (CREDIT) ITEMS	
Total Sundry Billing	60,008
Total Journal Entries	16,092,842
Total Transfers and Adjustments	1,282,579
Total Asset Retirement Obligation Activity	3,783,610
Total Retirement Work-In Process	1,319,822
Total Other Debit or Credit Items	22,538,861

Schedule Page: 219 Line No.: 19 Column: c

Information on Formula Rates:

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 24 Column: c

Company	Function	Balance
East	Other	3,271,782
West Distribution	Other	14,126,872
Total		17,398,654

Schedule Page: 219 Line No.: 25 Column: c

Company	Function	Balance
East	Transmission	687,722,557
West Transmission	Transmission	105,011,597
Total		792,734,154

EAST:

Information on Formula Rates:

Page 106.2 line 5 Depreciation amount stipulated by contract.

WEST:

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3 line 9.

Schedule Page: 219 Line No.: 26 Column: c

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Company	Function	Balance
East	Distribution	1,942,759,427
West Distribution	Distribution	244,362,256
Total		2,187,121,683

EAST:

Information on Formula Rates:

Page 106 lines 10,13 Depreciation related to station specific fixed assets.

Page 106.2 line 5 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 28 Column: c

Company	Function	Balance
East	General	95,831,970
West Distribution	General	26,343,426
West Transmission	General	10,139,169
Total		132,314,565

EAST:

Information on Formula Rates:

Page 106 lines 10,13 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Connecticut Yankee Atomic Power Company			
2	Common Stock			469,655
3	Equity and Dividends			-14,056
4	Subtotal			455,599
5				
6	Maine Yankee Atomic Power Company			
7	Common Stock			135,307
8	Equity and Dividends			33,692
9	Subtotal			168,999
10	Yankee Atomic Electric Company (Massachusetts)			
11	Common Stock			161,070
12	Equity and Dividends			152,056
13	Subtotal			313,126
14				
15	Harbor Electric Energy Company			
16	Common Stock			1,000
17	Capital Contribution			17,900,000
18	Undistributed subsidiary earnings			-10,393,820
19	Subtotal			7,507,180
20				
21	New England Hydro-Transmission Electric Company			
22	Common Stock			68,719
23	Capital Contribution			4,520,245
24	Undistributed subsidiary earnings			2,113,725
25	Subtotal			6,702,689
26				
27	New England Hydro-Transmission Corporation			
28	Common Stock			1,446
29	Capital Contribution			521,105
30	Undistributed subsidiary earnings			354,509
31	Subtotal			877,060
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	16,024,653

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		469,655		2
47,376		33,320		3
47,376		502,975		4
				5
				6
		135,307		7
13,186		46,878		8
13,186		182,185		9
				10
		161,070		11
47,026		199,082		12
47,026		360,152		13
				14
				15
		1,000		16
	22,000,000	39,900,000		17
1,250,329		-9,143,491		18
1,250,329	22,000,000	30,757,509		19
				20
				21
		68,719		22
		4,520,245		23
491,609		2,605,334		24
491,609		7,194,298		25
				26
				27
		1,446		28
		521,105		29
97,205		451,714		30
97,205		974,265		31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,946,731	22,000,000	39,971,384		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	15,734,279	13,672,174	Electric
9	Distribution Plant (Estimated)	45,959,392	52,041,074	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	61,693,671	65,713,248	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	45,571	113,033	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	61,739,242	65,826,281	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 1.

Transmission Inventory:

East	\$13,131,552
West	2,602,727
Total	\$15,734,279

Schedule Page: 227 Line No.: 8 Column: c

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 1.

Transmission Inventory:

East	\$11,071,539
West	2,600,635
Total	\$13,672,174

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
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								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		65,594,115		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10	Massachusetts Renewable		69,367,688		
11	Energy Certificate				
12					
13					
14					
15	Total		69,367,688		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23	Massachusetts Renewable		65,594,115		
24	Energy Certificate				
25					
26					
27					
28	Total		65,594,115		
29	Balance-End of Year		69,367,688		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
							65,594,115	1
								2
								3
								4
								5
								6
								7
								8
								9
							69,367,688	10
								11
								12
								13
								14
							69,367,688	15
								16
								17
								18
								19
								20
								21
								22
							65,594,115	23
								24
								25
								26
								27
							65,594,115	28
							69,367,688	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 29 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

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Name of Respondent

NSTAR Electric Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Algonquin Grid	1,043	186		
3	Ballston Grid	284	186	284	186
4	Bay State Wind	2,629	186	2,352	186
5	Brayton Point Wind			123	186
6	Cape Offshore Wind	31,972	186	31,972	186
7	Carver Battery Storage	16,110	186	13,631	186
8	Clear River Energy EM	122	186	1,243	186
9	Cabot Power	2,215	186	18,395	186
10	Cahoon Grid	133	186		
11	Cross Rd	1,706	186	2,200	186
12	Danvers Grid	268	186	268	186
13	Fore River Uprate	284	186	284	186
14	Key Capture Energy MA 1	275	186	275	186
15	MacDill Solar	1,520	186	2,290	186
16	Maine Power Express	57,316	186	56,301	186
17	Mayflower Wind 1	6,482	186	6,348	186
18	Mayflower Wind 2	2,809	186	2,408	186
19	Medway Grid	6,284	186	5,240	186
20	Nauset Grid	2,071	186	2,071	186
21	Generation Studies				
22	None				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Northeast Renewable Link	10,388	186	10,389	186
3	Palmer Renewable	359	186		
4	Revolutionary Wind			262	186
5	UMASS	5,313	186	14,738	186
6	Vineyard WInd	78,259	186	115,045	186
7	Vineyard Wind 2 QP 700	395	186	643	186
8	Vineyard Wind QP 806	388	186	388	186
9	Wakefield Energy Storage	514	186	514	186
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	None				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
--	---	---------------------------------------	--

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Fuel litigation costs	205,300	9,270	182.3	8,250	206,320
2						
3	Connecticut Yankee					
4	On 12/4/96, the Board decided to cease					
5	operations at the nuclear power plant. This					
6	is NSTAR Electric's share of estimated costs					
7	for plant closure and fuel storage obligations.	1,009,036	49,844			1,058,880
8						
9	Massachusetts Yankee					
10	On 2/26/92, the Board decided to cease					
11	operations at the nuclear power plant. This					
12	is NSTAR Electric's share of estimated costs					
13	for plant closure and fuel storage obligations.	25,376	16,801			42,177
14						
15	Maine Yankee					
16	On 8/6/97, the Board decided to cease					
17	operations at the nuclear power plant. This					
18	is NSTAR Electric's share of estimated costs					
19	for plant closure and fuel storage obligations.	392,609	15,508			408,117
20						
21	Income tax regulatory asset ASC 740					
22	(elements amortized over various periods)	115,081,750	4,078,099	Footnote	1,240,982	117,918,867
23						
24	Asset retirement obligation ASC 410	42,155,864	6,806,657			48,962,521
25						
26	Goodwill D.P.U. 99-19	299,104,798		407.3	14,472,828	284,631,970
27	(40 year amortization)					
28						
29	Prepaid pension	459,228,265		926	11,174,984	448,053,281
30						
31	Pension and PBOP ASC 715	84,209,005	96,732,835			180,941,840
32						
33	Basic service reconciliation					
34	D.P.U. 06-40, 97-120					
35	These accounts defer the difference between costs					
36	incurred to provide basic service and the amounts					
37	actually billed to customers.		22,915,463			22,915,463
38						
39	Residential assistance adjustment clause					
40	D.P.U. 12-126, 01-106B, 04-106					
41	This mechanism allows for the recovery of					
42	costs related to low income residential					
43	assistance.	16,427,913	19,804,175	Footnote	24,410,763	11,821,325

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	AFUDC (D.P.U. method amortized over 42 years)	2,140,098		407.3	270,900	1,869,198
2						
3	Energy contract derivative	123,106		244	123,106	
4						
5	Attorney General consultant expenses	234,360	262,959	407.3	186,107	311,212
6	D.P.U. 11-90, 10-70					
7						
8	Deferred storm restoration costs	119,791,377	6,962,546	407.3	34,001,583	92,752,340
9	D.P.U. 96-23, 05-85					
10						
11	Deferred storm restoration costs					
12	D.P.U. 06-55	5,237,105	288,230	407.3	5,525,335	
13						
14	Deferred storm restoration costs					
15	D.P.U. 17-05	94,835,431	4,516,300	407.3/254	23,742,264	75,609,467
16						
17	Storm fund post 2-1-18 D.P.U. 17-05		48,935,008	407.3/598	16,975,119	31,959,889
18						
19	Long term renewable contract adjustment.					
20	D.P.U. 11-05, 11-06, 11-07					
21	This mechanism allows for the recovery of					
22	costs associated with long-term renewable					
23	contracts that are in place to satisfy the					
24	requirements of the Green Communities					
25	Act	14,767,112	965,068	555	11,239,624	4,492,556
26						
27	Energy efficiency reconciliation	88,346,587	88,388,976	Footnote	133,529,298	43,206,265
28	D.P.U. 13-121, 89-260					
29						
30	Basic service adjustment D.P.U. 17-05		2,378,359			2,378,359
31						
32	Resiliency tree work D.P.U. 17-05	25,391,220		431/593	2,366,989	23,024,231
33						
34	Merger costs D.P.U. 17-05	28,022,975		407.3	3,139,900	24,883,075
35	(10 year amortization)					
36						
37	Customer hardship D.P.U. 17-05	19,175,606	223,575	186/904	5,126,362	14,272,819
38	(5 year amortization)					
39						
40	Rate case costs D.P.U. 17-05, 10-70	3,836,234		407.3	939,486	2,896,748
41	(5 year amortization)					
42						
43	Revenue decoupling D.P.U. 17-05		28,098,942			28,098,942

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Other benefit deferrals (ASC 715)	984,790		926	47,760	937,030
3						
4	Solar program D.P.U. 09-05, 16-105	6,404,967	14,234,925	Footnote	16,951,414	3,688,478
5						
6	Grid modernization plan D.P.U. 15-122	197,619	11,145,757	407.4	305,810	11,037,566
7						
8	SMART solar D.P.U. 17-140	1,006,856		254	1,006,856	
9						
10						
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40						
41						
42						
43						
44	TOTAL :	1,428,335,359	356,829,297		306,785,720	1,478,378,936

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 22 Column: b

East	\$ 82,644,846
West Distribution	27,754,688
West Transmission	4,682,216
Total	<u>\$115,081,750</u>

Schedule Page: 232 Line No.: 22 Column: d

Account:	Amount:
190	\$ 849,916
407.3	392,004
254	62
Total	<u>\$1,240,982</u>

Schedule Page: 232 Line No.: 22 Column: f

East	\$ 84,661,593
West Distribution	27,244,604
West Transmission	6,012,670
Total	<u>\$117,918,867</u>

Schedule Page: 232 Line No.: 29 Column: b

East	\$459,228,265
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Schedule Page: 232 Line No.: 29 Column: f

East	\$448,053,281
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Schedule Page: 232 Line No.: 31 Column: b

West Distribution	\$83,679,694
West Transmission	2,116,714
East	(1,587,403)
Total	<u>\$84,209,005</u>

Within the West Transmission, the beginning of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$207,627.

Schedule Page: 232 Line No.: 31 Column: f

West Distribution	\$101,887,469
East	76,345,759
West Transmission	2,708,612
Total	<u>\$180,941,840</u>

Within the West Transmission, the end of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$263,814.

Schedule Page: 232 Line No.: 43 Column: d

Account:	Amount:
442	\$ 8,919,568
904	7,309,209
440	6,438,671
431	876,143
144	779,641
444	87,531
Total	<u>\$24,410,763</u>

Schedule Page: 232.1 Line No.: 27 Column: d

Account:	Amount:
232	\$ 54,406,797
908	49,490,186
143	29,632,315
Total	<u>\$133,529,298</u>

Schedule Page: 232.2 Line No.: 4 Column: d

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

<u>Account :</u>	<u>Amount :</u>
407.3	\$13,780,057
456	2,710,789
186	460,568
Total	\$16,951,414

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred basic service bad debt	7,860,425	7,694,611	144/904	7,827,895	7,727,141
2	costs					
3						
4	Reimbursable substation costs	6,093,923		555	471,787	5,622,136
5						
6	Unamortized revolver fees	1,993,783	411,006	428/431	506,569	1,898,220
7						
8	Deferred insurance costs	22,223,175	3,926,572			26,149,747
9						
10	Allowance for hardship accounts	27,448,306	3,985,926			31,434,232
11						
12	Real estate transactions	560,703	39,785			600,488
13						
14	EESCO Long Term Receivable	5,452,453				5,452,453
15						
16	Deferred property tax Increases	11,328,627				11,328,627
17						
18	Facilities impairment deferral	474,767				474,767
19						
20	Farm discount deferral	549,941	619,082			1,169,023
21						
22	Environmental reserve	4,367,406		228	2,510,829	1,856,577
23						
24	Energy Efficiency Loans	800,000	1,607,845			2,407,845
25						
26	Massachusetts solar		1,060,548			1,060,548
27						
28	Minor items	868,662	201,881	142/143	190,565	879,978
29						
30						
31						
32						
33						
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35						
36						
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38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	90,022,171				98,061,782

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: b

EAST	WEST	TOTAL
359,927,916	102,253,456	462,181,372

EAST:

Information on Formula Rates page 106.2 line 1,35:
Amount as stipulated per contract.

WEST:

At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,969,598.

At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Schedule Page: 234 Line No.: 18 Column: c

EAST	WEST	TOTAL
337,168,807	110,790,355	447,959,162

EAST:

	<u>Amount</u>	<u>Business Unit</u>
Post employment benefits accrued	\$ 6,271,784	All (Labor)
Workers Compensation	3,041,046	All (Labor)
Workers Compensation gross up payable	5,830,855	All (Labor)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Self insurance reserves	1,647,152	All (Plant)
Allowance for uncollectible accounts	13,013,164	Distribution
Hazardous waste reserves	2,633,323	All (Plant)
Pension expense	42,878,308	All (Labor)
Pension adjustment mechanism	10,306,470	Retail Adjuster Clause
RAAC deferral	4,414,549	Retail Adjuster Clause
Deferred transition revenues	1,577,743	Retail Adjuster Clause
Deferred Net Metering Costs	9,904,802	Distribution
Deferred Energy Efficiency	5,831,984	Retail Adjuster Clause
EE customer loan	1,248,786	Distribution
Deferred transmission revenues	18,974,907	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	206,371,050	All (Plant)
Other items	<u>3,222,884</u>	All (Plant)
Total	<u>\$337,168,807</u>	

Information on Formula Rates page 106.2 line 1,35:
Amount as stipulated per contract.

WEST:

**Annual Report of WESTERN MASSACHUSETTS ELECTRIC
COMPANY**

Year Ended December 31, 2019
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190			
ASC 740 Gross-Up (FAS 109)	76,173,943	(1,527,061)	74,646,882
Account 190			
ASC 740 ITC (FAS 109)	5,615,255	153,861	5,769,116
Account 190			
Comprehensive Income	667,403	(198,968)	468,435
Account 190			
Federal NOL Carryforward	-	-	-
Account 190			
Asset Retirement Obligations	3,918,647	150,590	4,069,237
Bad Debts	4,664,283	58,895	4,723,178
Employee Benefits	7,806,427	8,076,464	15,882,891
Regulatory Deferrals	4,009,582	802,421	4,812,003
Other	(602,084)	1,020,697	418,613
Sub-total Account 190	<u>19,796,855</u>	<u>10,109,067</u>	<u>29,905,922</u>
TOTAL Account 190	102,253,456	8,536,899	110,790,355

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,969,598.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,100,539.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106.3, Line 9.

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201:			
2	Common Stock	200	1.00	
3				
4				
5				
6				
7	Total Common	200	1.00	
8				
9				
10	Account 204:			
11	Cumulative preferred NSTAR Electric East:			
12	4.25% series	180,000	100.00	103.63
13	4.78% series	250,000	100.00	102.80
14				
15				
16				
17	Authorized and unissued	2,460,000		
18				
19	Total Preferred	2,890,000		
20				
21				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
200	200					2
						3
						4
						5
						6
200	200					7
						8
						9
						10
						11
180,000	18,000,000					12
250,000	25,000,000					13
						14
						15
						16
						17
						18
430,000	43,000,000					19
						20
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 19 Column: f
Total is 100% Eastern Massachusetts.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock	
10	(Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid-In Capital (Account 211)	
15		
16		
17	Beginning balance	2,814,604,083
18	Capital contribution from Parent Company	180,000,000
19		
20		
21		
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37		
38		
39		
40	TOTAL	2,994,604,083

Name of Respondent

NSTAR Electric Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
2		
3		
4		
5		
6		
7		
8		
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21		
22	TOTAL	

BLANK PAGE

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 (NSTAR Electric East)		
2	2006 \$200M 5.75% Debentures	200,000,000	2,180,549
3			17,719,179
4			2,114,000 D
5	2010 \$300M 5.50% Debentures	300,000,000	3,123,342
6			4,806,000 D
7	2012 \$400M 2.375% Debentures	400,000,000	3,178,574
8			1,096,000 D
9	2014 \$300M 4.4% Debentures	300,000,000	3,064,448
10			2,073,000 D
11	2016 \$250M 2.7% Debentures	250,000,000	2,140,898
12			870,000 D
13	2015 \$250M 3.25% Debentures	250,000,000	2,129,952
14			1,202,500 D
15	2017 \$700M 3.20% Debentures	700,000,000	6,340,099
16			266,000 D
17			-4,105,500 P
18	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	320,000,000	2,902,679
19			704,000 D
20	Account 224 (NSTAR Electric West)		
21	2004 Series B, 5.90% Fixed Rate	50,000,000	546,179
22			173,500 D
23	2007 Series D, 6.70% Fixed Rate	40,000,000	501,464
24			189,200 D
25	2010 Series E, 5.10% Fixed Rate	95,000,000	991,276
26			336,300 P
27	2011 Series F, 3.50% Fixed Rate	250,000,000	2,247,325
28			908,000 D
29			-9,571,500 P
30	2013 Series G, 3.88% Fixed Rate	80,000,000	450,757
31	2016 Series H, 2.75% Fixed Rate	50,000,000	308,911
32	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	80,000,000	725,670
33	TOTAL	3,365,000,000	49,788,802

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/16/2006	03/15/2036	03/2006	03/2036	200,000,000	11,500,000	2
						3
						4
03/16/2010	03/15/2040	03/2010	03/2040	300,000,000	16,500,000	5
						6
10/15/2012	10/15/2022	10/2012	10/2022	400,000,000	9,500,000	7
						8
03/07/2014	03/01/2044	03/2014	03/2044	300,000,000	13,200,000	9
						10
05/26/2016	06/01/2026	05/2016	06/2026	250,000,000	6,750,000	11
						12
11/18/2015	11/15/2025	11/2015	11/2025	250,000,000	8,125,000	13
						14
05/15/2017	05/15/2027	05/2017	05/2027	700,000,000	22,400,000	15
						16
						17
05/17/2019	05/15/2029	05/2019	05/2029	320,000,000	6,471,111	18
						19
						20
09/23/2004	09/15/2034	10/2004	09/2034	50,000,000	2,950,000	21
						22
08/17/2007	08/15/2037	08/2007	08/2037	40,000,000	2,680,000	23
						24
03/08/2010	03/01/2020	03/2010	02/2020	95,000,000	4,845,000	25
						26
09/16/2011	09/15/2021	09/2011	08/2021	250,000,000	8,750,000	27
						28
						29
11/15/2013	11/15/2023	11/2013	11/2023	80,000,000	3,104,000	30
06/23/2016	06/15/2026	06/2016	06/2026	50,000,000	1,375,000	31
05/17/2019	05/15/2029	05/2019	05/2029	80,000,000	1,617,778	32
				3,365,000,000	119,767,889	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)		176,000 D
2	Column (c): expenses listed first, followed by call premiums,		
3	then discount (D)/premium (P) for each obligation		
4	Additional Footnote.		
5			
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27			
28			
29			
30			
31			
32			
33	TOTAL	3,365,000,000	49,788,802

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
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						22
						23
						24
						25
						26
						27
						28
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						30
						31
						32
				3,365,000,000	119,767,889	33

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 4 Column: a

Excluded from the total interest for the year is \$3,569 for interest related to other comprehensive income.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	431,956,229
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of construction - East	25,739,548
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote	484,861,906
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnote	51,611,125
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote	488,531,460
21		
22	Taxable Income - line 1 + line 5 +line 10 - line 15 -line 20	402,415,098
23	State Income taxes - East	-19,660,244
24		
25		
26		
27	Federal Tax Net Income	382,754,854
28	Show Computation of Tax:	
29		
30	Estimated federal tax payable @21%	80,378,540
31		
32		
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43		
44		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 1 Column: b

	EAST	WEST	TOTAL
Net Income	359,104,046	72,852,183	431,956,229

Schedule Page: 261 Line No.: 10 Column: b

	EAST	WEST	TOTAL
Deductions on books not on the return	460,381,490	24,480,416	484,861,906

EAST:

Deductions on books not on the return

Book depreciation	236,823,419
Capital leases	3,964,487
Capitalized interest	13,176,621
Compensation expense	5,059,097
Federal income tax expense	63,317,846
Goodwill amortization	14,472,828
Bond redemption amortization	606,648
Merger costs	1,184,358
Energy efficiency	31,962,381
Salvage	324,969
State income taxes	37,261,651
Uncollectible accounts	664,001
Deferred net metering costs	35,155,174
Vehicle amortization	1,577,674
Storm costs	8,973,382
Lobbying expense	561,041
Other items	1,620,882
	460,381,490

WEST:

Income on books not on the return

Current and deferred federal and state income taxes	23,839,504
Bad debt expense	535,455

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Other	105,457
Total	24,480,416

Schedule Page: 261 Line No.: 15 Column: b

	EAST	WEST	TOTAL
Income on books not on the return	52,680,534	(1,069,409)	51,611,125

Income on books not on the return

Amortization of ITC	1,613,854
Contribution in aid of construction	3,459,068
Pension and post retirement costs	25,163,959
AFUDC Equity	19,348,912
Life insurance	3,058,741
	52,680,534

Schedule Page: 261 Line No.: 20 Column: b

	EAST	WEST	TOTAL
Deductions on books not on the return	415,694,522	72,836,938	488,531,460

EAST:

Deductions on return not on books

Tax depreciation	252,167,480
Equity earnings exclusion	1,250,329
Repairs expense	29,247,485
AFUDC Debt	4,620,117
Customer refunds	653,600
Compensation expense	5,705,407
Cost of removal	29,107,672
Self insurance	498,567
Loss on asset retirement	11,817,792
Mixed service costs	16,236,339
Pension and PBOP payments	4,945,579
Municipal taxes	2,075,169
Deferred cost of electricity	27,885,989
Hazardous waste disposal costs	515,399
Reserve for rate refund	27,837,741
Other items	1,129,857
	415,694,522

WEST:

Income on books not on the return

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Employee Compensation and Benefits	801,389
Book/Tax Property Differences	50,701,179
Amortization/Deferral of Regulatory Assets/Liabilities	21,334,370
Total	72,836,938

Schedule Page: 261 Line No.: 22 Column: b

	EAST	WEST	TOTAL
Taxable Income	376,850,028	25,565,070	402,415,098

Schedule Page: 261 Line No.: 23 Column: b

EAST:

Taxable income	376,850,028
State adjustment for bonus depreciation	(131,096,979)
Taxable income for state	245,753,049
State Tax @ 8%	19,660,244

Schedule Page: 261 Line No.: 27 Column: b

	EAST	WEST	TOTAL
Federal Taxable Income	357,189,784	25,565,070	382,754,854

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2019 consolidated federal Income Tax return on or before October 15, 2020.

Members of the group are:

- Eversource Energy
- The Connecticut Light and Power Company
- The Connecticut Steam Company
- Electric Power, Inc.
- NGS Sub, Inc.
- Harbor Electric Energy Company
- Hopkinton LNG Corp.
- HWP Company
- North Atlantic Energy Corporation
- North Atlantic Energy Service Corporation
- Northeast Generation Services Company
- Northeast Nuclear Energy Company
- Eversource Energy Service Company
- NSTAR Electric Company
- NSTAR Gas Company
- NU Enterprises, Inc.
- Eversource Energy Transmission Ventures, Inc.
- The Nutmeg Power Company
- Properties, Inc.
- Public Service Company of New Hampshire
- Renewable Properties, Inc.
- The Rocky River Realty Company
- Yankee Energy System, Inc.
- Yankee Gas Services Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Eversource Holdco Corporation
Eversource Water Ventures, Inc.
Eversource Aquarion Holdings, Inc.
Aquarion Company
Homeowner Safety Valve Company
Aquarion Water Company
Aquarion Water Company of New Hampshire
Aquarion Water Capital of Massachusetts, Inc.
Aquarion Water Company of Massachusetts, Inc.
Aquarion Water Company of Connecticut

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Schedule Page: 261 Line No.: 30 Column: b

	<u>EAST</u>	<u>WEST</u>	<u>TOTAL</u>
Estimated Federal tax payable @21%	75,009,855	5,368,685	80,378,540

WEST:

Estimated Federal Tax @21%	5,368,685
Tax Billed to Affiliate for Stranded Cost	(1,929)
Prior Year Taxes	143,313
Miscellaneous Credit Adjustment	(45,121)
Total	<u>5,464,928</u>

Federal Income Tax	\$ 5,368,665
Federal Income Tax - Other Income/Deductions (Page 117, line 53)	\$ 68,858
Total	<u>\$ 5,464,928</u>

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	NSTAR ELECTRIC (EAST)					
2	FEDERAL					
3	Unemployment 2019			33,508	33,508	
4	Unemployment 2018	26,628			26,628	
5	FICA 2019			5,172,357	4,717,917	
6	FICA 2018	599,722			599,722	
7	Income		26,592,632	62,928,984	40,316,980	
8	Medicare 2019			1,428,763	1,322,483	
9	Medicare 2018	140,257			140,257	
10	Subtotal	766,607	26,592,632	69,563,612	47,157,495	
11						
12	STATE OF CONNECTICUT					
13	Insurance Premium Excise			162,552	162,552	
14	Unemployment 2019			50,433	50,433	
15	Subtotal			212,985	212,985	
16						
17	COMMONWEALTH OF					
18	MASSACHUSETTS					
19	Family Medical Leave Act			171,814	144,765	
20	Unemployment 2019			79,654	73,815	
21	Unemployment 2018	216,387			216,387	
22	Income		6,309,081	20,276,854	16,167,632	
23	Mass Sales Tax	44,310		94,663	83,403	
24	Universal Health 2019			46,780	48,559	
25	Universal Health 2018	23,651			23,651	
26	Subtotal	284,348	6,309,081	20,669,765	16,758,212	
27						
28	LOCAL MASSACHUSETTS					
29	Property 2019			136,572,101	133,791,277	
30	Property 2018	3,119,098			3,119,098	
31	Subtotal	3,119,098		136,572,101	136,910,375	
32						
33	STATE OF NEW JERSEY					
34	Unemployment 2019			74	74	
35	Subtotal			74	74	
36						
37	STATE OF PENNSYLVANIA					
38	Unemployment 2019			104	104	
39	Subtotal			104	104	
40						
41	TOTAL	5,889,025	36,942,716	279,893,317	256,392,012	-5,011,283

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		33,508				3
						4
454,440		5,172,357				5
						6
	3,980,628	75,288,788			-12,359,804	7
106,280		1,428,763				8
						9
560,720	3,980,628	81,923,416			-12,359,804	10
						11
						12
		162,552				13
		50,433				14
		212,985				15
						16
						17
						18
27,049		171,814				19
5,839		79,654				20
						21
	2,199,859	20,107,260			169,594	22
55,570		94,663				23
	1,779	46,780				24
						25
88,458	2,201,638	20,500,171			169,594	26
						27
						28
2,780,824		136,307,511			264,590	29
						30
2,780,824		136,307,511			264,590	31
						32
						33
		74				34
		74				35
						36
						37
		104				38
		104				39
						40
5,848,338	8,389,441	293,230,290			-13,336,973	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	STATE OF INDIANA					
3	Unemployment 2019			4	4	
4	Subtotal			4	4	
5						
6	STATE OF WISCONSIN					
7	Unemployment 2019			24	24	
8	Subtotal			24	24	
9						
10	STATE OF NEW HAMPSHIRE					
11						
12	Unemployment 2019			781	781	
13	Subtotal			781	781	
14						
15	DISTRICT OF COLUMBIA					
16	Family Medical Leave Act			71	71	
17	Unemployment 2019			172	172	
18	Subtotal			243	243	
19						
20	NSTAR ELECTRIC (WEST)					
21	FEDERAL					
22	Unemployment 2019			8,681	8,681	
23	Unemployment 2018	5,271			5,271	
24	FICA 2019			1,223,850	1,132,698	
25	FICA 2018	138,979			138,979	
26	Highway					
27	Income		2,625,382	3,889,545	5,782,378	-5,074,125
28	Medicare 2019			324,344	303,025	
29	Medicare 2018	32,503			32,503	
30	Subtotal	176,753	2,625,382	5,446,420	7,403,535	-5,074,125
31						
32	STATE OF CONNECTICUT					
33	Unemployment 2019			14,661	14,661	
34	Insurance Premium Excise			36,355	36,355	
35	Corporation Business			8,850	8,850	
36	Subtotal			59,866	59,866	
37						
38	COMMONWEALTH OF MASSACHUSETTS					
39						
40	Unemployment 2019			39,443	39,443	
41	TOTAL	5,889,025	36,942,716	279,893,317	256,392,012	-5,011,283

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		4				3
		4				4
						5
						6
		24				7
		24				8
						9
						10
						11
		781				12
		781				13
						14
						15
		71				16
		172				17
		243				18
						19
						20
						21
		8,681				22
						23
91,153		1,223,850				24
						25
						26
	-555,910	5,396,070			-1,506,525	27
21,319		324,344				28
						29
112,472	-555,910	6,952,945			-1,506,525	30
						31
						32
		14,661				33
		36,355				34
		8,850				35
		59,866				36
						37
						38
						39
		39,443				40
5,848,338	8,389,441	293,230,290			-13,336,973	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Unemployment 2018	20,068			20,068	
2	Income		1,415,621	-2,711,209	-1,364,149	
3	Family Medical Leave Act			33,769	33,769	
4	Corporate Excise			62,842		62,842
5	Universal Health 2019			11,596	12,000	
6	Universal Health 2018	6,934			6,934	
7	Subtotal	27,002	1,415,621	-2,563,559	-1,251,935	62,842
8						
9	LOCAL MASSACHUSETTS					
10	Property 2019			49,930,540	47,624,675	
11	Property 2018	1,515,217			1,515,217	
12	Subtotal	1,515,217		49,930,540	49,139,892	
13						
14	STATE OF NEW HAMPSHIRE					
15	Unemployment 2019			227	227	
17	Subtotal			227	227	
18						
19	DISTRICT OF COLUMBIA					
20	Family Medical Leave Act			21	21	
21	Unemployment 2019			50	50	
22	Subtotal			71	71	
23						
24	STATE OF NEW JERSEY					
25	Unemployment 2019			21	21	
26	Subtotal			21	21	
27						
28	STATE OF INDIANA					
29	Unemployment 2019			1	1	
30	Subtotal			1	1	
31						
32	STATE OF WISCONSIN					
33	Unemployment 2019			7	7	
34	Subtotal			7	7	
35						
36	STATE OF PENNSYLVANIA					
37	Unemployment 2019			30	30	
38	Subtotal			30	30	
39						
40						
41	TOTAL	5,889,025	36,942,716	279,893,317	256,392,012	-5,011,283

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

- 5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	2,762,681	-2,739,997			28,788	2
		33,769				3
		62,842				4
	404	11,596				5
						6
	2,763,085	-2,592,347			28,788	7
						8
						9
2,305,864		49,864,156			66,384	10
						11
2,305,864		49,864,156			66,384	12
						13
						14
						15
		227				16
		227				17
						18
						19
		21				20
		50				21
		71				22
						23
						24
		21				25
		21				26
						27
						28
		1				29
		1				30
						31
						32
		7				33
		7				34
						35
						36
		30				37
		30				38
						39
						40
5,848,338	8,389,441	293,230,290			-13,336,973	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 7 Column: I

Total includes \$409,570 for non-operating taxes account 409.2; and (\$6,738,112) for solar tax credits reclassified from account 236 to account 255 (Accumulated Deferred Investment Tax Credits). Total also includes transfer of (\$6,031,262) to account 143.

Schedule Page: 262 Line No.: 22 Column: I

State of Massachusetts income taxes apportioned to other income account 409.2.

Schedule Page: 262 Line No.: 29 Column: i

Information on Formula Rates:

Page 106 lines 25, 29, 34 Town specific local taxes.

Page 106.1 lines 1, 8, 15, 20, 27,34 Town specific local taxes.

Page 106.2 line 29 Town specific local taxes.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 262 Line No.: 29 Column: I

Non-utility real estate and personal property tax assigned to account 408.2.

Schedule Page: 262.1 Line No.: 22 Column: i

Federal unemployment taxes charged to operating expense includes a transmission related component of \$682.

Schedule Page: 262.1 Line No.: 24 Column: g

FICA taxes include a transmission related component of \$5,008 credit.

Schedule Page: 262.1 Line No.: 24 Column: i

FICA taxes charged to operating expense includes a transmission related component of \$93,417.

Schedule Page: 262.1 Line No.: 25 Column: b

FICA taxes include a transmission related component of \$8,091 credit.

Schedule Page: 262.1 Line No.: 27 Column: c

Federal income taxes include a transmission component of \$7,932,969 credit.

Schedule Page: 262.1 Line No.: 27 Column: f

Adjustment of \$25,962 for taxes billed to affiliate for stranded cost and a reclass of (\$5,100,087) in taxes receivable from account 165 to account 143.

Schedule Page: 262.1 Line No.: 27 Column: h

Federal income taxes include a transmission component of \$3,891,129 credit.

Schedule Page: 262.1 Line No.: 27 Column: i

Federal income taxes charged to operating expense includes a transmission related component of \$9,297,240.

Schedule Page: 262.1 Line No.: 27 Column: I

Includes \$68,858 for non-operating taxes, of which (\$111,386) is transmission; and (\$1,575,383) for solar tax credits reclassified from account 236 to account 255 (Accum Def Inv Tax Credits)

Schedule Page: 262.1 Line No.: 28 Column: g

Medicare taxes include a transmission related component of \$1,172 credit.

Schedule Page: 262.1 Line No.: 28 Column: i

Medicare taxes charged to operating expense includes a transmission related component of \$26,600.

Schedule Page: 262.1 Line No.: 29 Column: b

Medicare taxes include a transmission related component of \$1,892 credit.

Schedule Page: 262.1 Line No.: 33 Column: i

State of Connecticut unemployment taxes charged to operating expense includes a transmission related component of \$2,433.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 34 Column: i

State of Connecticut insurance premium excise taxes charged to operating expense includes a transmission related component of \$15,805.

Schedule Page: 262.1 Line No.: 35 Column: i

State of Connecticut Corporation Business Taxes charged to operating expense includes a transmission related component of \$0.

Schedule Page: 262.1 Line No.: 40 Column: i

Commonwealth of Massachusetts unemployment taxes charged to operating expense includes a transmission related component of \$2,948.

Schedule Page: 262.2 Line No.: 2 Column: c

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$1,524,190 debit.

Schedule Page: 262.2 Line No.: 2 Column: h

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$253,074 credit.

Schedule Page: 262.2 Line No.: 2 Column: i

Commonwealth of Massachusetts corporate income taxes charged to operating expense includes a transmission related component of \$95,270.

Schedule Page: 262.2 Line No.: 2 Column: l

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$46,065 credit.

Schedule Page: 262.2 Line No.: 3 Column: i

Commonwealth of Massachusetts FMLA taxes charged to operating expense includes a transmission related component of \$1,667.

Schedule Page: 262.2 Line No.: 4 Column: i

No transmission component of tangible tax in 2019.

Schedule Page: 262.2 Line No.: 5 Column: i

Commonwealth of Massachusetts universal health taxes charged to operating expense includes a transmission related component of \$540.

Schedule Page: 262.2 Line No.: 10 Column: g

Massachusetts local property taxes include a distribution component of \$1,202,022 credit and a transmission component of \$1,103,842 credit.

Schedule Page: 262.2 Line No.: 10 Column: i

Local Property Tax - D	21,297,719.00
Local Property Tax - T	<u>28,566,437.00</u>
	49,864,156.00

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 23

Schedule Page: 262.2 Line No.: 10 Column: l

Massachusetts local property tax expense of \$66,384 charged to account 408.2. Included in account 408.2 is a transmission related component of \$43,906.

Schedule Page: 262.2 Line No.: 11 Column: b

Massachusetts local property taxes include a distribution component of \$625,855 credit and a transmission component of \$889,362 credit.

Schedule Page: 262.2 Line No.: 16 Column: i

State of New Hampshire unemployment taxes charged to operating expense includes a transmission related component of \$38.

Schedule Page: 262.2 Line No.: 20 Column: i

District of Columbia FMLA taxes charged to operating expense includes a transmission related component of \$3.

Schedule Page: 262.2 Line No.: 21 Column: i

District of Columbia unemployment taxes charged to operating expense includes a

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FOOTNOTE DATA			

transmission related component of \$8.

Schedule Page: 262.2 Line No.: 25 Column: i

State of New Jersey unemployment taxes charged to operating expense includes a transmission related component of \$4.

Schedule Page: 262.2 Line No.: 29 Column: i

State of Indiana unemployment taxes charged to operating expense includes a transmission related component of \$0.

Schedule Page: 262.2 Line No.: 33 Column: i

State of Wisconsin unemployment taxes charged to operating expense includes a transmission related component of \$1.

Schedule Page: 262.2 Line No.: 37 Column: i

State of Pennsylvania unemployment taxes charged to operating expense includes a transmission related component of \$5.

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Name of Respondent
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This Report Is:
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	11			411.4	11	
3	4%	468,575			411.4	114,318	
4	7%						
5	10%	1,217,166			411.4	891,695	
6	Solar Credit- West	7,342,400			411.4	394,753	
7	Solar Expansion Cre	22,707,372		8,313,495	411.4	1,186,363	
8	TOTAL	31,735,524		8,313,495		2,587,140	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Sale/leaseback-East	199,574			411.4	39,003	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
354,257			3
			4
325,471			5
6,947,647			6
29,834,504			7
37,461,879			8
			9
			10
160,571			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			28
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			31
			32
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			44
			45
			46
			47
			48

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: b

West - At the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$896.

Schedule Page: 266 Line No.: 8 Column: f

West - The amount charged to Account 411.4 includes a transmission related component of \$896 for the year ended December 31, 2019.

Schedule Page: 266 Line No.: 8 Column: h

EAST	WEST	TOTAL
16,505,631	21,116,819	37,622,450

EAST:

Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year Account No. c Amount d	Alloc to NSTE-EAST's Income Account No. e Amount f	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
1	Electric Utility						
2	3%	-		411.4	-	-	
3	4%	468,490		411.4	114,254	354,236	
4	7%	-				-	
5	10%	1,212,759		411.4	888,331	324,428	
6	sale leaseback	199,574		411.4	39,003	160,571	
7	Solar Expansion Credit	9,500,550	6,738,112	411.4	572,266	15,666,396	
8	TOTAL	11,381,373	6,738,112		1,613,854	16,505,631	
9	Other						

WEST:

Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year Account No. c Amount d	Alloc to CY's Income Account No. e Amount f	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
1	Electric Utility						
2	3%	11		411.4		-	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2019/Q4
FOOTNOTE DATA			

3	4%	85		411.4		21	
4	7%	-			64	-	
5	10%	4,407		411.4	3,364	1,043	
6	Solar Credit	7,342,400		411.4	394,753	6,947,647	
7	Solar Expansion Credit	13,206,822	236.0	1,575,383	411.4	614,097	14,168,108
8	TOTAL	20,553,725		1,575,383		1,012,289	21,116,819
9	Other						

Line 8, column h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$0.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Decommissioning obligations	1,396,021			80,153	1,476,174
2						
3	Disputed property taxes	39,703,155			11,002,825	50,705,980
4						
5	Sale of property clearing	976,574	232	127,102		849,472
6						
7	Warranty work - electric breakers	87,798				87,798
8						
9	Escheatable monies	2,328,306		755,305	1,061,604	2,634,605
10						
11	Clean energy bids	696,593	254	1,737,570	1,092,096	51,119
12						
13	Contributions in Aid of					
14	Construction-Tax Gross-up					
15	(20 year amortization)	7,064,450	186	30,528,947	31,416,687	7,952,190
16						
17	MATEP Distribution Study	410,512	107	410,512		
18						
19	Power survey stray voltage vehicle				5,728,568	5,728,568
20						
21	Minor items	114,714			6,309	121,023
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	52,778,123		33,559,436	50,388,242	69,606,929

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent

NSTAR Electric Company

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Date of Report

(Mo, Da, Yr)

/ /

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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
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							21

NOTES (Continued)

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,261,473,709	37,209,441	
3	Gas			
4	Transition property			
5	TOTAL (Enter Total of lines 2 thru 4)	1,261,473,709	37,209,441	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,261,473,709	37,209,441	
10	Classification of TOTAL			
11	Federal Income Tax	1,019,456,702	13,312,490	
12	State Income Tax	242,017,007	23,896,951	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
				182/254	6,964,813	1,305,647,963	2
							3
							4
					6,964,813	1,305,647,963	5
							6
							7
							8
					6,964,813	1,305,647,963	9
							10
					6,688,224	1,039,457,416	11
					276,589	266,190,547	12
							13

NOTES (Continued)

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

EAST	WEST	TOTAL
945,081,038	316,392,671	1,261,473,709

WEST:

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$194,260,538.

Schedule Page: 274 Line No.: 9 Column: k

EAST	WEST	TOTAL
970,183,220	335,464,743	1,305,647,963

EAST:

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated per contract.

Account 282 balance per balance sheet	\$ 970,183,220
ASC740 deferred income taxes (FAS109)	<u>489,387,279</u>
Transmission billing (sheet 3, line 16, col. c)	\$1,459,570,499

WEST:

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$204,965,598.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		505,126,839	56,953,232	53,978,034
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	505,126,839	56,953,232	53,978,034
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and deductions	2,453,616		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	507,580,455	56,953,232	53,978,034
20	Classification of TOTAL			
21	Federal Income Tax	372,220,746	41,504,277	38,171,873
22	State Income Tax	135,359,709	15,448,955	15,806,161
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182/254	35,137,552	182/254	37,934,053	510,898,538	3
							4
							5
							6
							7
							8
			35,137,552		37,934,053	510,898,538	9
							10
							11
							12
							13
							14
							15
							16
							17
3,327	20,404					2,436,539	18
3,327	20,404		35,137,552		37,934,053	513,335,077	19
							20
3,327	14,444		26,416,314		28,654,664	377,780,383	21
	5,960		8,721,238		9,279,389	135,554,694	22
							23

NOTES (Continued)

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 9 Column: b

EAST	WEST	TOTAL
441,366,030	63,760,809	505,126,839

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

Schedule Page: 276 Line No.: 9 Column: k

EAST	WEST	TOTAL
431,158,050	79,740,488	510,898,538

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

Schedule Page: 276 Line No.: 18 Column: b

EAST	WEST	TOTAL
0	2,453,616	2,453,616

Schedule Page: 276 Line No.: 18 Column: k

EAST	WEST	TOTAL
0	2,436,539	2,436,539

Schedule Page: 276 Line No.: 19 Column: b

EAST	WEST	TOTAL
441,366,030	66,214,425	507,580,455

WEST:

Note that at the beginning the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$6,095,274.

Schedule Page: 276 Line No.: 19 Column: k

EAST	WEST	TOTAL
431,158,050	82,177,027	513,335,077

EAST:

Bond redemption call premiums	2,686,309	All (Plant)
Pension expense	143,252,997	All (Labor)
Post employment benefits accrued	28,367,604	All (Labor)
Hazardous waste reserves	1,217,263	All (Plant)
Property tax lien date accrual	18,830,181	All (Plant)
Workers compensation gross up payable	5,830,855	All (Labor)
Retail adjuster clause deferrals	42,176,523	Retail Adjuster Clause
Keep cost receivable	9,342,008	Distribution

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Storm contingency fund	54,776,084	Distribution
Rate change to 21% in account 283	43,352,594	All (Labor)
Rate change to 21% in account 283	10,694,779	All (Plant)
Rate change to 21% in account 283	18,155,714	Distribution
Rate change to 21% in account 283	14,905,652	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	(43,120,314)	All (Plant)
Goodwill	77,761,455	Regulatory Asset
Other items	<u>2,928,346</u>	All (Plant)
 Total	 <u>\$431,158,050</u>	

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated by contract.

WEST:

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 13,890,520	\$ 224,099	\$ 14,114,619
ASC 740 Regulatory Asset (FAS 109)	(11,614,327)	2,207,508	(9,406,819)
Property Taxes	2,950,788	1,680,494	4,631,282
Regulatory Deferrals	56,763,152	12,622,999	69,386,151
Employee Benefits	1,269,390	(177,182)	1,092,208
Asset Retirement Obligations	1,334,561	255,229	1,589,790
Other	1,620,341	(850,545)	769,796
TOTAL ACCOUNT 283	\$ 66,214,425	\$ 15,962,602	\$ 82,177,027

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,033,956.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Federal income tax rate change	1,103,672,725	Footnote	32,498,304		1,071,174,421
2						
3	FASB ASC 740 regulatory liability	10,022,502	190	63	211,674	10,234,113
4						
5	AFUDC recorded on transmission	23,329,921	407.4	612,921	4,478,795	27,195,795
6	construction work in progress					
7						
8	Transition reconciliation					
9	D.P.U. 96-23, 97-111, 97-120					
10	These accounts defer the difference between					
11	costs incurred related to the transition charge					
12	and the amounts actually billed to customers.	1,390,160			10,180,355	11,570,515
13						
14	Transmission reconciliation: D.P.U. 06-40, 97-120					
15	These accounts defer the difference between					
16	costs incurred related to the transmission					
17	and the amounts actually billed to customers.	93,397,973	431/555	32,920,717	16,011,862	76,489,118
18						
19	Pension and PBOP:					
20	D.P.U. 03-47, 06-55					
21	These accounts defer pension and PBOP					
22	expense that exceeds the current rate recovery.					
23	Each year's deferred amount is amortized					
24	the subsequent three year period.	37,166,818	456/926	51,505,334	44,921,316	30,582,800
25						
26	Pension and PBOP ASC 715	76,896,752	128	4,652,645		72,244,107
27						
28	SMART solar D.P.U. 17-140				7,870,274	7,870,274
29						
30	Revenue decoupling D.P.U. 17-05	3,502,563	407.4/431	28,816,101	25,313,538	
31						
32	Storm fund post 2-1-18 D.P.U. 17-05	6,989,347	182.3	6,989,347		
33						
34	Basic service reconciliation					
35	D.P.U. 06-40, 97-120					
36	These accounts defer the difference between costs					
37	incurred to provide basic service and the amount					
38	actually billed to customers.	4,389,972	431,555	27,305,435	22,915,463	
39						
40	Deferred net metering costs D.P.U. 12-116	12,735,129	456/555	128,263,281	119,073,247	3,545,095
41	TOTAL	1,374,279,273		320,082,204	258,788,857	1,312,985,926

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Gain on sale of property	752,385				752,385
3						
4	Tax act credit factor differential D.P.U. 18-15				1,327,303	1,327,303
5						
6	Minor items	33,026	904/411	6,518,056	6,485,030	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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36						
37						
38						
39						
40						
41	TOTAL	1,374,279,273		320,082,204	258,788,857	1,312,985,926

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

East	\$ 850,142,721
West Distribution	106,349,849
West Transmission	147,180,155
Total	\$1,103,672,725

Schedule Page: 278 Line No.: 1 Column: c

Account:	Amount:
283	\$15,883,729
190	8,816,449
282	7,798,126
Total	\$32,498,304

Schedule Page: 278 Line No.: 1 Column: f

East	\$ 823,540,235
West Distribution	100,527,765
West Transmission	147,106,423
Total	\$1,071,174,423

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act. The Tax Cuts and Jobs Act, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

ADIT Surplus at 21% at 12/31/19 Unamortized

	Unprotected 190 and 283	Depreciation 282	Rev. Require. Adjustment	Total Excess ADIT	Change From Dec 31, 2018
East Distribution	142,927,184	338,706,503	167,135,253	648,768,940	(26,602,486)
West Distribution	11,368,809	55,687,635	33,471,321	100,527,765	(5,822,085)
Total Distribution	154,295,993	394,394,138	200,606,574	749,296,705	(32,424,571)
East Transmission	10,559,028	161,514,252	70,237,840	242,311,120	0
West Transmission	1,597,788	102,791,199	42,717,436	147,106,423	(73,733)
Total Transmission	12,156,816	264,305,451	112,955,276	389,417,543	(73,733)
Excluding Goodwill (Included in Distribution)		0	0	(67,539,825)	0
Total NSTAR Electric Company	98,912,984	658,699,589	313,561,850	1,071,174,423	(32,498,304)

	Unprotected	Depreciation	Rev. Require.	Total Excess
ADIT Surplus at 21% at 12/31/19 Unamortized		282	Adjustment	ADIT
East Transmission	10,559,028	161,514,252	70,237,840	242,311,120
West Transmission	1,597,788	102,791,199	42,717,436	147,106,423
Total Transmission	12,156,816	264,305,451	112,955,276	389,417,543

(1) In accounting for the impact of the income tax rate change, FERC accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at a Federal income rate of 21% to the ADIT at

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table above.

(4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plant and protected.

(5) The excess ADIT is amortized to account 411.1.

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

WEST:

Information on Formula Rates:

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Schedule Page: 278 Line No.: 3 Column: b	
West Distribution	\$10,021,446
West Transmission	1,056
Total	\$10,022,502

Schedule Page: 278 Line No.: 3 Column: f	
West Distribution	\$10,233,394
West Transmission	719
Total	\$10,234,113

Schedule Page: 278 Line No.: 5 Column: b	
East	\$14,951,855
West Transmission	8,378,066
Total	\$23,329,921

Schedule Page: 278 Line No.: 5 Column: f	
East	\$19,001,845
West Transmission	8,193,950
Total	\$27,195,795

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,316,657,343	1,383,550,022
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,326,688,145	1,375,030,078
5	Large (or Ind.) (See Instr. 4)	115,290,181	124,894,540
6	(444) Public Street and Highway Lighting	14,210,855	14,599,693
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,772,846,524	2,898,074,333
11	(447) Sales for Resale	69,739,222	73,125,096
12	TOTAL Sales of Electricity	2,842,585,746	2,971,199,429
13	(Less) (449.1) Provision for Rate Refunds	-3,263,161	-5,255,654
14	TOTAL Revenues Net of Prov. for Refunds	2,845,848,907	2,976,455,083
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,290,298	4,510,904
17	(451) Miscellaneous Service Revenues	1,837,511	1,611,900
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	19,331,659	14,484,140
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-6,604,907	-4,944,948
22	(456.1) Revenues from Transmission of Electricity of Others	381,636,778	367,750,994
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	400,491,339	383,412,990
27	TOTAL Electric Operating Revenues	3,246,340,246	3,359,868,073

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,808,156	8,181,727	1,239,884	1,230,516	2
				3
13,691,546	14,028,514	185,757	185,601	4
1,616,967	1,687,971	1,717	1,760	5
98,063	101,172	9,804	9,668	6
				7
				8
				9
23,214,732	23,999,384	1,437,162	1,427,545	10
1,477,881	1,262,293	17	17	11
24,692,613	25,261,677	1,437,179	1,427,562	12
				13
24,692,613	25,261,677	1,437,179	1,427,562	14

Line 12, column (b) includes \$ 2,936,620 of unbilled revenues.

Line 12, column (d) includes 17,729 MWH relating to unbilled revenues

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b
Commercial

Schedule Page: 300 Line No.: 5 Column: b
Industrial

Schedule Page: 300 Line No.: 10 Column: d
Instruction 9 - Unmetered Sales (MWH)

Customer Class	East	West	Total
Residential	898	1,693	2,591
Commercial	5,909	10,673	16,582
Industrial	27	1,414	1,441
Street Light	78,419	17,478	95,897
Total	85,253	31,258	116,511

The total "Megawatt Hours Sold" to retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers.

Schedule Page: 300 Line No.: 17 Column: b

Description	East	West	Total
Reconnect Fees	\$ 978,173	\$ 313,000	\$ 1,291,173
Return Check Fees	370,344	72,413	442,757
Other Service Fees	47,520	56,061	103,581
Total	\$ 1,396,037	\$ 441,474	\$ 1,837,511

Schedule Page: 300 Line No.: 19 Column: b

Description	East	West	Total
Associated Company Rents	\$ 4,771,226		\$ 4,771,226
Pole Attachment Rents	5,419,191	\$ 594,447	6,013,638
Distribution - Wireless and Other Rents	2,770,587	560,868	3,331,455
Transmission - Wireless and Other Rents	4,718,646	496,694	5,215,340
Total	\$ 17,679,650	\$ 1,652,009	\$ 19,331,659

Schedule Page: 300 Line No.: 21 Column: b

Description	East	West	Total
Renewable Energy Certificates		\$ 3,324,297	\$ 3,324,297
MBTA distribution facilities	\$ 2,178,492		2,178,492
MATEP distribution	1,133,693		1,133,693
Massport distribution facilities	2,395,448		2,395,448
Pension Adjustment Mechanism	(17,390,413)	113,729	(17,276,684)
Net Metering	735,633		735,633
Wholesale distribution services	-	2,214,294	2,214,294
Grid Modernization	835,954	835,953	1,671,907
Solar Expansion	(1,194,280)	(2,710,789)	(3,905,069)
Enhanced billing & metering services	308,957		308,957
Local facility charges	-	310,620	310,620
Other revenue	303,505		303,505
Total	\$(10,693,011)	\$ 4,088,104	\$(6,604,907)

EAST:

Page 106 lines 10 and 13

Terms stipulated per contract.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 22 Column: b

Refer to Pages 328-330 for detail.

EAST:

Information on Formula Rates:

Page 106 lines 10, 13, 23, 25, 29, 34	Terms stipulated per contract.
Page 106.1 lines 1, 8, 15, 20, 27, 34	Terms stipulated per contract.
Page 106.2 lines 1, 5	Terms stipulated per contract.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (Account 440)					
2	All Service Areas					
3	R-1 Residential	6,086,630	1,092,073,903	1,016,489	5,988	0.1794
4	R-2 Residential Assistance	717,282	61,590,476	121,324	5,912	0.0859
5	R-3 Res. Space Heating	833,606	142,950,796	90,404	9,221	0.1715
6	R-4 Res. Space Heating Assist.	86,701	7,397,086	7,267	11,931	0.0853
7	S-1 Street Lighting	2,135	586,311	2,096	1,019	0.2746
8	S-2 Street Lighting Cust Owned	455	41,263	11	41,364	0.0907
9	West					
10	23 Optional Water Heating	70	9,519	5	14,000	0.1360
11	T-0 Small General Service TOU	10	1,656	1	10,000	0.1656
12	T-2 Large Primary Service TOU	13,612	1,374,672	7	1,944,571	0.1010
13	G-0 Small General Service	29,220	4,821,018	3,307	8,836	0.1650
14	G-2 Primary General Service	42,028	4,145,532	95	442,400	0.0986
15	99 Unmetered	1	324	1	1,000	0.3240
16	Unbilled Revenue	-3,594	1,664,787			-0.4632
17	less: Duplicate Customers			-1,123		
18	Total Residential	7,808,156	1,316,657,343	1,239,884	6,297	0.1686
19						
20	Commercial (Account 442)					
21	All Service Areas					
22	R-1 Residential	16,716	2,200,665	2,712	6,164	0.1317
23	R-3 Res. Space Heating	3,331	532,036	71	46,915	0.1597
24	S-1 Street Lighting	15,237	2,622,239	5,859	2,601	0.1721
25	S-2 Street Lighting Cust Owned	122	4,563	14	8,714	0.0374
26	Greater Boston					
27	G-1 General Service	495,878	91,205,222	72,832	6,809	0.1839
28	G-2 General Service	2,495,413	346,450,226	28,714	86,906	0.1388
29	G-3 General Service TOU	2,214,740	150,450,056	350	6,327,829	0.0679
30	T-1 Optional Time of Use	13,492	1,568,609	1,351	9,987	0.1163
31	T-2 Time of Use	3,821,222	355,170,435	3,144	1,215,401	0.0929
32	WR MWRA	101,558	3,600,033	2	50,779,000	0.0354
33	SB-G3 Gen. Service Standby					
34	Contract-Amtrak Transmission	41,618	1,207,137	1	41,618,000	0.0290
35	Cambridge					
36	G-0 General (Non-Demand)	41,179	4,250,691	5,336	7,717	0.1032
37	G-1 General	204,812	18,398,735	1,980	103,440	0.0898
38	G-2 Lg. Gen. TOU/Second Serv	559,678	37,267,674	473	1,183,252	0.0666
39	G-3 Lg. Gen. TOU/13.8KV Serv	480,726	24,014,082	75	6,409,680	0.0500
40	G-4 Optional General TOU	6,237	499,094	46	135,587	0.0800
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-5 Commercial Space Heating	6,237	449,194	51	122,294	0.0720
2	G-6 Opt. Gen. TOU (Non-Demand)		1,838			
3	SB-1 Standby Service	45,352	2,047,706	1	45,352,000	0.0452
4	MS-1 Maintenance Service	27,688	639,983	1	27,688,000	0.0231
5	SS-1 Supplemental Service	47,461	3,063,453	1	47,461,000	0.0645
6	SB-G3 Gen. Service Standby					
7	Contract-MIT MAG Lab	1,259	195,401	1	1,259,000	0.1552
8	South Shore / Cape & Vineyard					
9	G-1 General	954,937	93,087,140	45,260	21,099	0.0975
10	G-2 Med. General Time of Use	389,533	26,249,739	416	936,377	0.0674
11	G-3 Lg. General Time of Use	250,707	18,481,732	59	4,249,271	0.0737
12	G-4 General Power	1,264	105,873	15	84,267	0.0838
13	G-5 Commercial Space Heating	11,054	1,203,200	691	15,997	0.1088
14	G-6 All-Electric School	4,924	300,597	7	703,429	0.0610
15	G-7 Optional General TOU	53,802	3,868,910	650	82,772	0.0719
16	West					
17	23 Optional Water Heating	18	5,953	16	1,125	0.3307
18	24 Optional Church	5,694	827,969	185	30,778	0.1454
19	T-0 Small General Service TOU	4,154	429,583	14	296,714	0.1034
20	T-2 Large Primary Service TOU	407,840	28,132,297	152	2,683,158	0.0690
21	T-4 Primary General Service TOU	7,584	579,781	11	689,455	0.0764
22	T-5 Extra Lg. Primary Service TOU	169,587	11,923,851	8	21,198,375	0.0703
23	G-0 Small General Service	524,963	71,911,578	17,370	30,222	0.1370
24	G-2 Primary General Service	256,766	22,546,830	725	354,160	0.0878
25	99 Unmetered	1,223	108,711	103	11,874	0.0889
26	Unbilled Revenue	7,540	1,085,329			0.1439
27	less: Duplicate Customers			-2,940		
28	Total Commercial	13,691,546	1,326,688,145	185,757	73,707	0.0969
29						
30	Industrial (Account 442)					
31	All Service Areas					
32	S-1 Street Lighting	1,441	180,034	183	7,874	0.1249
33	Greater Boston					
34	G-1 General Service	1,283	193,044	143	8,972	0.1505
35	G-2 General Service	43,072	6,895,574	475	90,678	0.1601
36	G-3 General Service TOU	641,536	43,167,672	114	5,627,509	0.0673
37	T-2 Time of Use	110,515	12,403,090	122	905,861	0.1122
38	Cambridge					
39	G-0 General (Non-Demand)	21	1,584	5	4,200	0.0754
40	G-2 Lg. Gen. TOU/Second Serv	2,205	223,968	4	551,250	0.1016
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-3 Lg. Gen. TOU/13.8KV Serv	20,404	1,050,554	6	3,400,667	0.0515
2	South Shore / Cape & Vineyard					
3	G-1 General	8,769	912,956	118	74,314	0.1041
4	G-2 Med. General Time of Use	39,320	3,026,840	53	741,887	0.0770
5	G-3 Lg. General Time of Use	164,369	9,162,349	35	4,696,257	0.0557
6	G-4 General Power	1,183	121,756	13	91,000	0.1029
7	G-7 Optional General TOU	103	11,556	4	25,750	0.1122
8	Contract-Canal	19,293	2,773,666	2	9,646,500	0.1438
9	West					
10	T-0 Small General Service TOU	135	17,123	2	67,500	0.1268
11	T-2 Large Primary Service TOU	245,172	15,283,803	67	3,659,284	0.0623
12	T-4 Primary General Service TOU	1,542	195,829	5	308,400	0.1270
13	T-5 Extra Lg. Primary Service TOU	227,153	11,128,558	5	45,430,600	0.0490
14	G-0 Small General Service	23,843	3,134,521	387	61,610	0.1315
15	G-2 Primary General Service	51,801	5,216,484	150	345,340	0.1007
16	Unbilled Revenue	13,807	189,220			0.0137
17	less: Duplicate Customers			-176		
18	Total Industrial	1,616,967	115,290,181	1,717	941,740	0.0713
19						
20	Street Lighting (Account 444)					
21	All Service Areas					
22	S-1 Street Lighting	36,446	8,942,326	3,746	9,729	0.2454
23	S-2 Street Lighting Cust Owned	59,243	4,919,388	5,272	11,237	0.0830
24	Cambridge					
25	G-0 General (Non-Demand)	1,018	121,136	227	4,485	0.1190
26	G-1 General	46	3,365	1	46,000	0.0732
27	South Shore / Cape & Vineyard					
28	G-1 General	1,118	174,347	510	2,192	0.1559
29	West					
30	G-0 Small General Service	8	2,082	5	1,600	0.2603
31	99 Unmetered	208	50,927	43	4,837	0.2448
32	Unbilled Revenue	-24	-2,716			0.1132
33	Total Street Lighting	98,063	14,210,855	9,804	10,002	0.1449
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Schedule Page: 304 Line No.: 33 Column: a

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Schedule Page: 304.1 Line No.: 6 Column: a

Cancelled

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	Requirement Service:					
3	The Connecticut Light and Power Company	RQ	10			
4	National Grid	RQ	2			
5	New York State Electric & Gas Corp.	RQ	2			
6						
7	Nonassociated Utilities/Companies					
8	ISO-New England	OS	10			
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
45		4,752	5,247	9,999	3
162		22,426	15,178	37,604	4
47	4,833	2,277		7,110	5
					6
					7
1,477,627		47,783,491	21,901,018	69,684,509	8
					9
					10
					11
					12
					13
					14
254	4,833	29,455	20,425	54,713	
1,477,627	0	47,783,491	21,901,018	69,684,509	
1,477,881	4,833	47,812,946	21,921,443	69,739,222	

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: a

Associated Utility

Schedule Page: 310 Line No.: 3 Column: c

MBR FERC Electric Tariff, Third Revised Vol. No. 10, 1.0.0

Schedule Page: 310 Line No.: 4 Column: c

NSTAR - FERC Electric Tariff Original Volume No. 2

Schedule Page: 310 Line No.: 8 Column: b

Short-term energy and capacity sales.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	152,982	23,844
63	(547) Fuel		
64	(548) Generation Expenses	916,866	247,527
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,069,848	271,371
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,069,848	271,371
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	909,759,028	1,059,530,159
77	(556) System Control and Load Dispatching	989,078	961,586
78	(557) Other Expenses	12,087	56,732
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	910,760,193	1,060,548,477
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	911,830,041	1,060,819,848
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,179,499	6,096,851
84			
85	(561.1) Load Dispatch-Reliability	1,318,305	1,148,881
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,188,081	1,025,018
87	(561.3) Load Dispatch-Transmission Service and Scheduling	578,899	510,333
88	(561.4) Scheduling, System Control and Dispatch Services	13,128,902	14,257,125
89	(561.5) Reliability, Planning and Standards Development	2,179,095	1,725,304
90	(561.6) Transmission Service Studies	628,065	684,619
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	-7,917	19,593
93	(562) Station Expenses	4,509,051	4,349,658
94	(563) Overhead Lines Expenses	2,031,619	2,146,390
95	(564) Underground Lines Expenses	286,837	4,953,941
96	(565) Transmission of Electricity by Others	396,161,006	414,526,625
97	(566) Miscellaneous Transmission Expenses	712,254	240,115
98	(567) Rents	197,148	91,574
99	TOTAL Operation (Enter Total of lines 83 thru 98)	430,090,844	451,776,027
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	521,981	401,228
102	(569) Maintenance of Structures	997,053	558,414
103	(569.1) Maintenance of Computer Hardware	33,631	315,855
104	(569.2) Maintenance of Computer Software	880,883	616,994
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,427,495	3,129,469
108	(571) Maintenance of Overhead Lines	11,686,713	10,438,202
109	(572) Maintenance of Underground Lines	2,039,807	-101,422
110	(573) Maintenance of Miscellaneous Transmission Plant	330	595
111	TOTAL Maintenance (Total of lines 101 thru 110)	18,587,893	15,359,335
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	448,678,737	467,135,362

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	250,868	278,766
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	250,868	278,766
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	250,868	278,766
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	13,918,421	13,683,293
135	(581) Load Dispatching	4,046,972	4,161,234
136	(582) Station Expenses	5,779,254	5,910,675
137	(583) Overhead Line Expenses	17,201,033	12,982,143
138	(584) Underground Line Expenses	4,823,891	14,690,084
139	(585) Street Lighting and Signal System Expenses	1,169,084	995,890
140	(586) Meter Expenses	-2,602,973	1,374,080
141	(587) Customer Installations Expenses	1,164,265	1,356,747
142	(588) Miscellaneous Expenses	3,893,306	6,744,017
143	(589) Rents	678,897	519,973
144	TOTAL Operation (Enter Total of lines 134 thru 143)	50,072,150	62,418,136
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	288,188	287,512
147	(591) Maintenance of Structures	490,150	342,764
148	(592) Maintenance of Station Equipment	4,016,392	3,654,195
149	(593) Maintenance of Overhead Lines	86,358,602	55,587,281
150	(594) Maintenance of Underground Lines	11,418,296	8,588,056
151	(595) Maintenance of Line Transformers	1,812,742	1,003,248
152	(596) Maintenance of Street Lighting and Signal Systems	419,777	508,056
153	(597) Maintenance of Meters	1,530,650	1,334,033
154	(598) Maintenance of Miscellaneous Distribution Plant	12,749,306	10,449,290
155	TOTAL Maintenance (Total of lines 146 thru 154)	119,084,103	81,754,435
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	169,156,253	144,172,571
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		1,833
160	(902) Meter Reading Expenses	8,253,982	7,039,043
161	(903) Customer Records and Collection Expenses	51,113,712	49,578,656
162	(904) Uncollectible Accounts	33,971,638	32,442,012
163	(905) Miscellaneous Customer Accounts Expenses	1,100,312	3,085,088
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	94,439,644	92,146,632

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	307,790,127	312,867,068
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	169,889	385,185
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	307,960,016	313,252,253
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-2,817	
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	17,534	39,030
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	14,717	39,030
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	94,228,200	84,780,703
182	(921) Office Supplies and Expenses	5,121,924	4,881,672
183	(Less) (922) Administrative Expenses Transferred-Credit	7,127,233	6,653,671
184	(923) Outside Services Employed	38,443,023	35,004,366
185	(924) Property Insurance	1,148,361	1,048,492
186	(925) Injuries and Damages	7,180,538	10,965,412
187	(926) Employee Pensions and Benefits	-27,237,103	-6,245,174
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	14,737,246	11,947,392
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	304,489	272,376
192	(930.2) Miscellaneous General Expenses	6,070,281	3,757,305
193	(931) Rents	4,131,877	2,825,890
194	TOTAL Operation (Enter Total of lines 181 thru 193)	137,001,603	142,584,763
195	Maintenance		
196	(935) Maintenance of General Plant	44,167	21,231
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	137,045,770	142,605,994
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,069,376,046	2,220,450,456

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 85 Column: b

East total is \$1,317,596. West transmission total is \$709. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 85 Column: c

East total is \$1,148,881. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: b

East total is \$1,187,777. West transmission total is \$304. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: c

East total is \$1,025,018. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: b

East total is \$577,885. West transmission total is \$1,104. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: c

East total is \$510,333. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 88 Column: b

East total is \$12,016,904. West distribution total is \$1,111,998. These costs are 100% external costs.

Schedule Page: 320 Line No.: 88 Column: c

East total is \$12,990,162. These costs are 100% external costs.

Schedule Page: 320 Line No.: 89 Column: b

East total is \$1,688,485. Internal costs and external costs are \$1,411,809 and \$276,676, respectively.

West total is \$490,610. Transmission costs are \$445,196 of internal costs. Distribution costs of \$45,414 are external costs.

Schedule Page: 320 Line No.: 89 Column: c

East total is \$1,362,037. Internal costs and external costs are \$1,091,075 and \$270,962, respectively.

Schedule Page: 320 Line No.: 90 Column: b

East total is \$428,563. West transmission total is \$199,502. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 90 Column: c

East total is \$468,520. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 92 Column: b

East total is (7,919). West transmission total is \$2. These costs are 100% external costs.

Schedule Page: 320 Line No.: 92 Column: c

East total is \$19,650. These costs are 100% external costs.

Schedule Page: 320 Line No.: 96 Column: b

East total is \$383,756,492.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 7
Hydro Quebec DC Phase II Support see page 332 col g ln 3

Schedule Page: 320 Line No.: 96 Column: c

East total is \$401,237,982.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 6
Hydro Quebec DC Phase II Support see page 332 col g ln 7

Schedule Page: 320 Line No.: 98 Column: b
East total is \$51,732.

East - Information on Formula Rates Page 106 line 4:

Schedule Page: 320 Line No.: 98 Column: c
East total is \$47,732.

East - Information on Formula Rates Page 106 line 4:

Schedule Page: 320 Line No.: 99 Column: b

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	560	7,179,499	4,909,172	2,270,327		2,270,327
85	561.1	1,318,305	1,317,596	709		709
86	561.2	1,188,081	1,187,777	304		304
87	561.3	578,899	577,885	1,014		1,014
88	561.4	13,128,902	12,016,904	1,111,998	1,111,998	
89	561.5	2,179,095	1,688,485	490,610	45,414	445,196
90	561.6	628,065	428,563	199,502		199,502
92	561.8	(7,917)	(7,919)	2		2
93	562	4,509,051	3,144,887	1,364,164		1,364,164
94	563	2,031,619	1,563,017	468,602		468,602
95	564	286,837	406,484	(119,647)		(119,647)
96	565	396,161,006	383,756,492	12,404,514	12,030,558	373,956
97	566	712,254	641,280	70,974		70,974
98	567	197,148	51,732	145,416		145,416
99	Total	430,090,844	411,682,355	18,408,489	13,187,970	5,220,519

Schedule Page: 320 Line No.: 99 Column: c

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	560	6,096,851	4,423,477	1,673,374		1,673,374
85	561.1	1,148,881	1,148,881	-		
86	561.2	1,025,018	1,025,018	-		
87	561.3	510,333	510,333	-		
88	561.4	14,257,125	12,990,162	1,266,963	1,266,963	
89	561.5	1,725,304	1,362,037	363,267	46,460	316,807
90	561.6	684,619	468,520	216,099		216,099
92	561.8	19,593	19,650	(57)		(57)
93	562	4,349,658	2,317,792	2,031,866		2,031,866
94	563	2,146,390	1,617,127	529,263		529,263
95	564	4,953,941	4,745,653	208,288		208,288
96	565	414,526,625	401,237,982	13,288,643	12,930,585	358,058
97	566	240,115	108,142	131,973		131,973
98	567	91,574	47,732	43,842		43,842

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

99	Total	451,776,027	432,022,506	19,753,521	14,244,008	5,509,513
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Schedule Page: 320 Line No.: 111 Column: b

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	521,981	326,650	195,331		195,331
102	569.0	997,053	647,353	349,700	15	349,685
103	569.1	33,631	33,631	-		-
104	569.2	880,883	880,883	-		-
107	570	2,427,495	2,057,993	369,502	-	369,502
108	571	11,686,713	5,609,140	6,077,573		6,077,573
109	572	2,039,807	2,038,990	817		817
110	573	330	-	330		330
111	Total	18,587,893	11,594,640	6,993,253	15	6,993,238

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 111 Column: c

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	401,228	168,358	232,870		232,870
102	569.0	558,414	306,488	251,926	730	251,196
103	569.1	315,855	315,855	-		-
104	569.2	616,994	616,994	-		-
107	570	3,129,469	2,740,190	389,279	(1)	389,280
108	571	10,438,202	4,749,564	5,688,638		5,688,638
109	572	(101,422)	(101,449)	27		27
110	573	595	-	595		595
111	Total	15,359,335	8,796,000	6,563,335	729	6,562,606

Schedule Page: 320 Line No.: 112 Column: b

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 112 Column: c

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 121 Column: b

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

121 575.7 250,868 178,756 72,112 72,112 -

Schedule Page: 320 Line No.: 121 Column: c

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
121	575.7	278,766	236,628	42,138	42,138	-

Schedule Page: 320 Line No.: 187 Column: b

EAST:

Postretirement Benefits Other Than Pension (PBOP)	\$(33,432,000)
Capitalized and Other	20,294,000
Recoverable PBOP Expense	\$(13,138,000)

Schedule Page: 320 Line No.: 187 Column: c

EAST:

Postretirement Benefits Other Than Pension (PBOP)	\$(36,897,000)
Capitalized and Other	19,368,000
Recoverable PBOP Expense	\$(17,529,000)

Schedule Page: 320 Line No.: 197 Column: b

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
181	920	94,228,200	73,468,837	20,759,363	13,155,974	7,603,389
182	921	5,121,924	3,501,609	1,620,315	1,230,872	389,443
183	922	(7,127,233)	(6,019,457)	(1,107,776)	(732,884)	(374,892)
184	923	38,443,023	30,727,029	7,715,994	4,872,581	2,843,413
185	924	1,148,361	907,398	240,963	95,256	145,707
186	925	7,180,538	6,058,429	1,122,109	880,366	241,743
187	926	(27,237,103)	(27,824,506)	587,403	140,901	446,502
189	928	14,737,246	11,866,931	2,870,315	2,072,468	797,847
191	930.1	304,489	223,769	80,720	80,334	386
192	930.2	6,070,281	4,664,544	1,405,737	830,565	575,172
193	931	4,131,877	3,708,728	423,149	264,497	158,652
196	935	44,167	10,127	34,040	26,978	7,062
197	Total	137,045,770	101,293,438	35,752,332	22,917,908	12,834,424

Schedule Page: 320 Line No.: 197 Column: c

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
181	920	84,780,703	66,474,318	18,306,385	11,244,272	7,062,113
182	921	4,881,672	3,793,909	1,087,763	756,996	330,767
183	922	(6,653,671)	(5,685,942)	(967,729)	(613,021)	(354,708)
184	923	35,004,366	27,914,652	7,089,714	4,377,385	2,712,329
185	924	1,048,492	827,708	220,784	93,625	127,159
186	925	10,965,412	8,078,783	2,886,629	2,582,180	304,449
187	926	(6,245,174)	(6,816,665)	571,491	219,398	352,093
189	928	11,947,392	10,139,928	1,807,464	1,424,845	382,619
191	930.1	272,376	207,274	65,102	63,629	1,473

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

192	930.2	3,757,305	2,977,036	780,269	486,589	293,680
193	931	2,825,890	2,307,717	518,173	171,405	346,768
196	935	21,231	1,149	20,082	13,074	7,008
197	Total	142,605,994	110,219,867	32,386,127	20,820,377	11,565,750

Schedule Page: 320 Line No.: 198 Column: b

EAST:

-Information on Formula Rates: Page 106.2 line 1:
Amount as stipulated per contract.

Schedule Page: 320 Line No.: 198 Column: c

EAST:

-Information on Formula Rates: Page 106.2 line 1:
Amount as stipulated per contract.

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EAST					
2						
3	Nonassociated Utilities/Companies:					
4	Blue Sky East, LLC	LU	1			
5	Blue Sky East, LLC	OS				
6	Blue Sky West Holdings, LLC	LU	1			
7	Blue Sky West Holdings, LLC	OS				
8	Competitive Suppliers	OS				
9	Deep Water Wind, LLC	LU	1			
10	Deep Water Wind, LLC	OS				
11	Direct Energy Business Marketing, LLC	SF	1			
12	DTE Energy Trading, Inc.	SF	1			
13	Dynergy Marketing and Trade, LLC	SF	1			
14	Enel Green Power North America, Inc.	LU				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
110,106				7,817,538		7,817,538	4
				968,924		968,924	5
242,434				14,994,517		14,994,517	6
				4,821,417		4,821,417	7
15,531,335							8
908				39,935		39,935	9
							10
776				69,473		69,473	11
160,638				14,784,318		14,784,318	12
128,147				9,750,279		9,750,279	13
86,644				7,797,993		7,797,993	14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Evergreen Wind Power II, LLC	LU	1			
2	Evergreen Wind Power II, LLC	OS				
3	Exelon Generation Corp, LLC	SF	11			
4	Groton Wind, LLC	LU	1			
5	Groton Wind, LLC	OS				
6	Helix Maine Wind Development, LLC	LU	1			
7	Helix Maine Wind Development, LLC	OS				
8	Hope Farm Solar, LLC	LU	1			
9	Hope Farm Solar, LLC	OS				
10	Massachusetts Bay Transport Authority	LU				
11	National Grid	OS				
12	New England Wind, LLC	LU	1			
13	New England Wind, LLC	OS				
14	NextEra Energy Power Marketing, LTD	SF	1			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
167,274				9,869,188		9,869,188	1
				3,253,767		3,253,767	2
1,898,346				193,635,837		193,635,837	3
107,850				5,570,430		5,570,430	4
				3,125,730		3,125,730	5
66,641				4,343,363		4,343,363	6
				2,520,133		2,520,133	7
566				36,119		36,119	8
				16,777		16,777	9
402			2,884,461	111,461	-1,534,821	1,461,101	10
3,130				552,371		552,371	11
79,881				5,004,538		5,004,538	12
				2,414,010		2,414,010	13
3,049,435				265,231,005		265,231,005	14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Vermont Yankee Nuclear Power Corp.	LU	12			
2	Vitol, Inc.	SF	1			
3	Wood Hills Solar, LLC	LU	1			
4	Wood Hills Solar, LLC	OS				
5						
6	Municipals:					
7	Middleborough Gas and Electric Depart.	OS				
8	Reading Municipal Light Department	OS				
9						
10	Other:					
11	Basic Service Deferral	OS				
12	Basic Service Deferral	AD				
13	MA Renewable Portfolio Standards	OS				
14	Net Metering Deferral	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					540	540	1
267				18,796		18,796	2
4,937				344,030		344,030	3
				146,640		146,640	4
							5
							6
223				32,633		32,633	7
2,897				402,412		402,412	8
							9
							10
				-37,310,929		-37,310,929	11
				1,238,033		1,238,033	12
				112,287,246		112,287,246	13
565,605				101,121,297		101,121,297	14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SMART Metering Deferral	OS				
2						
3	WEST					
4						
5	Associated Utilities:					
6	Connecticut Light & Power Company	OS				
7	Connecticut Yankee Atomic Power Co.	LU	CYAPC1			
8	Maine Yankee Atomic Power Company	LU	MYACP1			
9	Yankee Atomic Electric Company	LU	YAEC1			
10						
11	Nonassociated Utilities/Companies:					
12	Blue Sky West Holdings LLC	LU				
13	Competitive Suppliers	OS				
14	DTE Energy Trading, Inc.	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
291				3,763,803		3,763,803	1
							2
							3
							4
							5
43				3,947	5,131	9,078	6
					2,455	2,455	7
					10,935	10,935	8
					17,129	17,129	9
							10
							11
41,074				3,357,457		3,357,457	12
2,126,297							13
37,509				2,354,218		2,354,218	14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DWW Solar II, LLC	LU				
2	Evergreen Wind Power II, LLC	LU				
3	Exelon Generation Company, LLC	OS				
4	Green Mountain Power	OS				
5	Hope Farm Solar, LLC	LU				
6	ISO New England	OS	ISO-NE			
7	National Grid	OS				
8	NextEra Energy Power Marketing, LLC	OS				
9	Noble Passadumkeag Windpark, LLC	LU				
10	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
11	Wood Hills Solar, LLC	LU				
12						
13	Municipals:					
14	Pittsfield, City of	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
109				5,795		5,795	1
28,287				2,224,602		2,224,602	2
1,063,053				88,499,554		88,499,554	3
53				8,476	1,213	9,689	4
92				8,728		8,728	5
8				627	799	1,426	6
256				26,772	22,628	49,400	7
228,535				18,294,303		18,294,303	8
138,428				11,148,298		11,148,298	9
					-18,410	-18,410	10
858				85,634		85,634	11
							12
							13
110				3,046		3,046	14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pittsfield, City of	AD				
2	Town of Lee Board of Public Works	OS				
3						
4	Other:					
5	Basic Service Deferral	OS				
6	Basic Service Deferral	AD				
7	Long-Term Renewable Contract Deferrals	OS				
8	MA Renewable Portfolio Standards	OS				
9	MA Renewable Portfolio Standards	AD				
10	Net Metering Deferral	OS				
11	Residential, Commercial, Industrial					
12	and Other Nonutility Generators	OS				
13	SMART Metering Deferral	OS				
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1				-25		-25	1
3				68		68	2
							3
							4
				-1,714,655		-1,714,655	5
				-442,454		-442,454	6
				-212,196		-212,196	7
				27,980,868		27,980,868	8
				-46,049		-46,049	9
				-10,118,695		-10,118,695	10
							11
266,891				27,291,334		27,291,334	12
				834,231		834,231	13
							14
26,140,340			2,884,461	908,366,968	-1,492,401	909,759,028	

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 5 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 7 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 8 Column: b

Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (East) delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326 Line No.: 10 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 14 Column: b

Boston Edison Company - Boott Mills Hydro contract.

Schedule Page: 326.1 Line No.: 2 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 5 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 7 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 9 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 10 Column: b

Boston Edison Company - MBTA Jet 2 contract.

Schedule Page: 326.1 Line No.: 11 Column: b

Borderline Service.

Schedule Page: 326.1 Line No.: 13 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 4 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 7 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 8 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 11 Column: b

Cumulative recovery of Basic Service costs of 2019.

Schedule Page: 326.2 Line No.: 12 Column: b

Prior years' adjustment for Recovery of Basic Service.

Schedule Page: 326.2 Line No.: 13 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.2 Line No.: 14 Column: b

Cumulative recovery of net metering deferral costs for 2019.

Schedule Page: 326.3 Line No.: 1 Column: b

Cumulative recovery of SMART metering deferral costs for 2019.

Schedule Page: 326.3 Line No.: 6 Column: b

Borderline Service.

Schedule Page: 326.3 Line No.: 7 Column: c

Connecticut Yankee Atomic Power Company rate schedule number.

Schedule Page: 326.3 Line No.: 8 Column: c

Maine Yankee Atomic Power Company rate schedule number.

Schedule Page: 326.3 Line No.: 9 Column: c

Yankee Atomic Electric Company rate schedule number.

Schedule Page: 326.3 Line No.: 13 Column: b

Represents energy for those customers who have chosen third party suppliers. NSTAR

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Electric Company (West) delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326.3 Line No.: 14 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 3 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 4 Column: b

Borderline Service.

Schedule Page: 326.4 Line No.: 6 Column: b

Short-term energy and capacity purchases.

Schedule Page: 326.4 Line No.: 6 Column: c

ISO New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326.4 Line No.: 7 Column: b

Borderline Service.

Schedule Page: 326.4 Line No.: 8 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 10 Column: c

Vermont Yankee Nuclear Power Corporation rate schedule number.

Schedule Page: 326.4 Line No.: 14 Column: b

Non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 1 Column: b

Prior period adjustment of non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 2 Column: b

Non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 5 Column: b

Cumulative recovery of Basic Service costs for 2019.

Schedule Page: 326.5 Line No.: 6 Column: b

Prior years' adjustment for recovery of Basic Service.

Schedule Page: 326.5 Line No.: 7 Column: b

Cumulative recovery of Long-Term Renewable Contract Deferrals costs for 2019.

Schedule Page: 326.5 Line No.: 8 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.5 Line No.: 9 Column: b

Prior period adjustment for accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.5 Line No.: 10 Column: b

Cumulative recovery of net metering deferral costs for 2019.

Schedule Page: 326.5 Line No.: 12 Column: b

This represents Residential and Commercial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.5 Line No.: 13 Column: b

Cumulative recovery of SMART metering deferral costs for 2019.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NSTAR ELECTRIC COMPANY (EAST)			
2	FIRM WHEELING SERVICE			
3	Dartmouth Power Associates Ltd.	Dartmouth Power Associates Ltd.	ISO-NE.	LFP
4	HQ Energy Services, U.S.	HQ Energy Services, US	HQ Phase I or II	OLF
5	HQ Energy Services, U.S.	HQ Energy Services, US	HQ Phase I or II	AD
6				
7	NON FIRM WHEELING SERVICE			
8	HQ Energy Services, U.S.	HQ Energy Services, US	HQ Phase I or II	NF
9	HQ Energy Services, U.S.	HQ Energy Services, US	HQ Phase I or II	AD
10				
11	NEPOOL/ISO			
12	OATT- RNS Transmission Revenue	N/A	N/A	OS
13	OATT - Scheduling & Dispatch Service	N/A	N/A	OS
14	OATT - Through or Out Service	N/A	N/A	OS
15				
16	OTHER SERVICE			
17	Hydro Quebec Phase II Support	Various	Various	OS
18	Hydro Quebec Phase II Support	Various	Various	AD
19	Hydro Quebec Phase II Support	Associated Utility	Various	OS
20	Hydro Quebec Phase II Support	Associated Utility	Various	AD
21	New England Power Lines 255-2337/2338	Various	Various	OS
22	New England Power Lines 255-2337/2338	Various	Various	AD
23	Concord Municipal Light-Wellesley	Various	Various	OS
24	Concord Municipal Light-Wellesley	Various	Various	AD
25	National Grid-Dewar Street	Various	Various	OS
26	National Grid-Dewar Street	Various	Various	AD
27	ANP Blackstone Energy Co.	Various	Various	OS
28	ANP Blackstone Energy Co.	Various	Various	AD
29	Granite Ridge Energy, LLC	Various	Various	OS
30	Granite Ridge Energy, LLC	Various	Various	AD
31	New England Power-Merchants Way	Various	Various	OS
32	New England Power-Merchants Way	Various	Various	AD
33	Millennium Power Partners, L.P.	Various	Various	OS
34	Millennium Power Partners, L.P.	Various	Various	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
Negotiated	NSTAR LINE 111	Hlgh Hill Substation		55,828	55,828	3
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,493,139	1,493,139	4
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				5
						6
						7
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		276,248	276,248	8
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				9
						10
						11
ISO-NE OATT	N/A	N/A				12
ISO-NE OATT	N/A	N/A				13
ISO-NE OATT	N/A	N/A				14
						15
						16
Support	Various	Various				17
Support	Various	Various				18
Support	Various	Various				19
Support	Various	Various				20
Support	Various	Various				21
Support	Various	Various				22
Support	Various	Concord/Wellesley				23
Support	Various	Concord/Wellesley				24
Support	Various	Various				25
Support	Various	Various				26
Tariff Vol. 3-IA	N/A	N/A				27
Tariff Vol. 3-IA	N/A	N/A				28
Tariff Vol. 3-IA	N/A	N/A				29
Tariff Vol. 3-IA	N/A	N/A				30
Tariff Vol. 3-IA	N/A	N/A				31
Tariff Vol. 3-IA	N/A	N/A				32
Tariff Vol. 3-IA	N/A	N/A				33
Tariff Vol. 3-IA	N/A	N/A				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		475,896	475,896	3
		3,400,583	3,400,583	4
		1,033,074	1,033,074	5
				6
				7
		2,267,063	2,267,063	8
		688,716	688,716	9
				10
				11
		254,610,320	254,610,320	12
		6,062,347	6,062,347	13
		314,265	314,265	14
				15
				16
		208,642	208,642	17
		-27,008	-27,008	18
		114,879	114,879	19
		-14,872	-14,872	20
		2,484	2,484	21
		-155	-155	22
		62,800	62,800	23
		-7,367	-7,367	24
		586,500	586,500	25
		-97,404	-97,404	26
		556,400	556,400	27
		-97,654	-97,654	28
		10,600	10,600	29
		-2,484	-2,484	30
		54,900	54,900	31
		-10,336	-10,336	32
		18,300	18,300	33
		-3,713	-3,713	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Constellation Mystic Power, LLC	Various	Various	OS
2	Calpine Fore River Energy Center, LLC	Various	Various	OS
3	Calpine Fore River Energy Center, LLC	Various	Various	AD
4	Gen On Kendall, LLC	Kendall Station	Various	OS
5	Gen On Kendall, LLC	Kendall Station	Various	AD
6	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	OS
7	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	AD
8	National Grid-Edgar Station	Various	Various	OS
9	H.Q. Energy Services (US)	N/A	N/A	OS
10	H.Q. Energy Services (US)	N/A	N/A	OS
11	Nalcor Energy Marketing Corporation	N/A	N/A	OS
12				
13	NETWORK SERVICE			
14	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO
15	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	AD
16	Concord Municipal Light-LNS	Various	Concord Municipal Light	FNO
17	Concord Municipal Light-LNS	Various	Concord Municipal Light	AD
18	Massachusetts Port Authority	Various	Massachusetts Port Authority	FNO
19	Massachusetts Port Authority	Various	Massachusetts Port Authority	AD
20	National Grid-Nantucket Cable	Various	National Grid	FNO
21	National Grid-Nantucket Cable	Various	National Grid	AD
22	NSTAR Electric Company (East)	Associated Utility	NSTAR Electric Company (East)	FNS
23				
24				
25	NSTAR ELECTRIC COMPANY (WEST)			
26	FIRM WHEELING SERVICE			
27	Berkshire Wind Power Cooperative Corp.	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP
28	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	Various	LFP
29	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
30	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP
31				
32	NON-FIRM WHEELING SERVICE			
33	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF
34	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,100,004	1,100,004	1
		235,400	235,400	2
		-40,374	-40,374	3
		382,600	382,600	4
		-90,087	-90,087	5
		23,600	23,600	6
		-4,180	-4,180	7
		83,919	83,919	8
		132,367	132,367	9
		56,800	56,800	10
		27,400	27,400	11
				12
				13
		599,696	599,696	14
		-92,392	-92,392	15
		120,785	120,785	16
		-17,396	-17,396	17
		741,360	741,360	18
		-121,252	-121,252	19
		399,301	399,301	20
		-57,106	-57,106	21
				22
				23
				24
				25
				26
		12,695	12,695	27
				28
		1,511,576	1,511,576	29
		274,310	274,310	30
				31
				32
		30,215	30,215	33
		15,685	15,685	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
2	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
3	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
4	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
5	Brookfield Energy Marketing LP-HQ	Brookfield Energy Marketing LP-HQ	HQ Phase I or II	NF
6	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF
7	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD
8	Community Eco Power, LLC	Community Eco Power, LLC	NEPOOL PTF	NF
9	Community Eco Power, LLC	Community Eco Power, LLC	NEPOOL PTF	AD
10	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	NF
11	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	AD
12	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc	NEPOOL PTF	NF
13	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD
14	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
15	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
16	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF
17	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD
18	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF
19	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	AD
20	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF
21	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	AD
22	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF
23	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	AD
24	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF
25	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	AD
26	HSE Hyrdro NH Smith, LLC	HSE Hyrdro NH Smith, LLC	NEPOOL PTF	NF
27	HSE Hyrdro NH Smith, LLC	HSE Hyrdro NH Smith, LLC	NEPOOL PTF	AD
28	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF
29	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD
30	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF
31	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD
32	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF
33	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD
34	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Berlin Substation	NEPOOL PTF				1
ISO-NE OATT	Berlin Substation	NEPOOL PTF				2
ISO-NE OATT	Pontook Substation	NEPOOL PTF				3
ISO-NE OATT	Pontook Substation	NEPOOL PTF				4
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		23	23	5
ISO-NE OATT	Hallville Substation	NEPOOL PTF				6
ISO-NE OATT	Hallville Substation	NEPOOL PTF				7
ISO-NE OATT	West Springfield Sub	NEPOOL PTF		33,452	33,452	8
ISO-NE OATT	West Springfield Sub	NEPOOL PTF				9
ISO-NE OATT	West Springfield Sub	NEPOOL PTF		462	462	10
ISO-NE OATT	West Springfield Sub	NEPOOL PTF				11
ISO-NE OATT	Various	NEPOOL PTF				12
ISO-NE OATT	Various	NEPOOL PTF				13
ISO-NE OATT	French King Sub	NEPOOL PTF		1,820	1,820	14
ISO-NE OATT	French King Sub	NEPOOL PTF				15
ISO-NE OATT	Paris Substation	NEPOOL PTF				16
ISO-NE OATT	Paris Substation	NEPOOL PTF				17
ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF				18
ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF				19
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF				20
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF				21
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				22
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				23
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				24
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				25
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF				26
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF				27
ISO-NE OATT	Berlin Substation	NEPOOL PTF				28
ISO-NE OATT	Berlin Substation	NEPOOL PTF				29
ISO-NE-OATT	Long Hill SS	NEPOOL PTF				30
ISO-NE-OATT	Long Hill SS	NEPOOL PTF				31
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF		80,320	80,320	32
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				33
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		38,032	38,032	1
		7,158	7,158	2
		34,036	34,036	3
		8,696	8,696	4
		142	142	5
		70,460	70,460	6
		19,082	19,082	7
		22,893	22,893	8
		6,867	6,867	9
		449	449	10
		884	884	11
		144,529	144,529	12
		49,845	49,845	13
		1,438	1,438	14
		352	352	15
		151,229	151,229	16
		37,312	37,312	17
		6,577	6,577	18
		2,013	2,013	19
		147	147	20
		81	81	21
		4,127	4,127	22
		436	436	23
		7,403	7,403	24
		945	945	25
		70,424	70,424	26
		7,430	7,430	27
		13,359	13,359	28
		4,308	4,308	29
		6,369	6,369	30
		2,797	2,797	31
		63,680	63,680	32
		29,306	29,306	33
		11,053	11,053	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	AD
2	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF
3	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD
4	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	NF
5	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	AD
6	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF
7	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD
8	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF
9	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD
10	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
11	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF
12	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	AD
13				
14	TRANSMISSION SUPPORT			
15	Massachusetts Municipal Wholesale Elec.	Not Applicable	Not Applicable	OS
16				
17	NEPOOL/ISO			
18	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
19	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS
20	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
21				
22	OTHER SERVICE			
23	Shared Microwave Transmission Revenue	Not Applicable	Not Applicable	OS
24	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	OS
25	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	AD
26	Belmont Municipal Light Department	Not Applicable	Not Applicable	OS
27	Belmont Municipal Light Department	Not Applicable	Not Applicable	AD
28	Boylston Municipal Light Department	Not Applicable	Not Applicable	OS
29	Boylston Municipal Light Department	Not Applicable	Not Applicable	AD
30	Braintree Electric Light Department	Not Applicable	Not Applicable	OS
31	Braintree Electric Light Department	Not Applicable	Not Applicable	AD
32	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	OS
33	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	AD
34	Concord Municipal Light Plant	Not Applicable	Not Applicable	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				1
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				2
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				3
ISO-NE OATT	Cobble Mt.	NEPOOL PTF		21,064	21,064	4
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				5
ISO-NE OATT	Tracy Substation	NEPOOL PTF				6
ISO-NE OATT	Tracy Substation	NEPOOL PTF				7
ISO-NE OATT	Tracy Substation	NEPOOL PTF				8
ISO-NE OATT	Tracy Substation	NEPOOL PTF				9
ISO-NE OATT	Baldwin Substation	NEPOOL PTF				10
ISO-NE OATT	Tracy Substation	NEPOOL PTF				11
ISO-NE OATT	Tracy Substation	NEPOOL PTF				12
						13
						14
407	Not Applicable	Not Applicable				15
						16
						17
ISO-NE OATT	Not Applicable	Not Applicable				18
ISO-NE OATT	Not Applicable	Not Applicable				19
ISO-NE OATT	Not Applicable	Not Applicable				20
						21
						22
ISO-NE OATT	Not Applicable	Not Applicable				23
ISO-NE OATT	Not Applicable	Not Applicable				24
ISO-NE OATT	Not Applicable	Not Applicable				25
ISO-NE OATT	Not Applicable	Not Applicable				26
ISO-NE OATT	Not Applicable	Not Applicable				27
ISO-NE OATT	Not Applicable	Not Applicable				28
ISO-NE OATT	Not Applicable	Not Applicable				29
ISO-NE OATT	Not Applicable	Not Applicable				30
ISO-NE OATT	Not Applicable	Not Applicable				31
ISO-NE OATT	Not Applicable	Not Applicable				32
ISO-NE OATT	Not Applicable	Not Applicable				33
ISO-NE OATT	Not Applicable	Not Applicable				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		9,376	9,376	1
		3,913	3,913	2
		935	935	3
		16,229	16,229	4
		6,834	6,834	5
		727	727	6
		246	246	7
		346	346	8
		102	102	9
		241	241	10
		8,405	8,405	11
		5,121	5,121	12
				13
				14
		120,188	120,188	15
				16
				17
		75,850,752	75,850,752	18
				19
		155,780	155,780	20
				21
				22
		159,266	159,266	23
		495	495	24
		-56	-56	25
		2,764	2,764	26
		-230	-230	27
		700	700	28
		-58	-58	29
		7,067	7,067	30
		-653	-653	31
		9,245	9,245	32
		-835	-835	33
		3,555	3,555	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Concord Municipal Light Plant	Not Applicable	Not Applicable	AD
2	Danvers Electric Division	Not Applicable	Not Applicable	OS
3	Danvers Electric Division	Not Applicable	Not Applicable	AD
4	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	OS
5	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	AD
6	Georgetown Municipal Light Department	Not Applicable	Not Applicable	OS
7	Georgetown Municipal Light Department	Not Applicable	Not Applicable	AD
8	Groton Electric Light Department	Not Applicable	Not Applicable	OS
9	Groton Electric Light Department	Not Applicable	Not Applicable	AD
10	Groveland Electric Light Department	Not Applicable	Not Applicable	OS
11	Groveland Electric Light Department	Not Applicable	Not Applicable	AD
12	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	OS
13	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	AD
14	Holden Municipal Light Department	Not Applicable	Not Applicable	OS
15	Holden Municipal Light Department	Not Applicable	Not Applicable	AD
16	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	OS
17	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	AD
18	Hudson Light & Power Department	Not Applicable	Not Applicable	OS
19	Hudson Light & Power Department	Not Applicable	Not Applicable	AD
20	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	OS
21	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	AD
22	Ipswich Municipal Light Department	Not Applicable	Not Applicable	OS
23	Ipswich Municipal Light Department	Not Applicable	Not Applicable	AD
24	Littleton Electric Light & Water	Not Applicable	Not Applicable	OS
25	Littleton Electric Light & Water	Not Applicable	Not Applicable	AD
26	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	OS
27	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	AD
28	Marblehead Municipal Light Department	Not Applicable	Not Applicable	OS
29	Marblehead Municipal Light Department	Not Applicable	Not Applicable	AD
30	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	OS
31	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	AD
32	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	OS
33	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	AD
34	Massachusetts Electric Company	Not Applicable	Not Applicable	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Not Applicable	Not Applicable				1
ISO-NE OATT	Not Applicable	Not Applicable				2
ISO-NE OATT	Not Applicable	Not Applicable				3
ISO-NE OATT	Not Applicable	Not Applicable				4
ISO-NE OATT	Not Applicable	Not Applicable				5
ISO-NE OATT	Not Applicable	Not Applicable				6
ISO-NE OATT	Not Applicable	Not Applicable				7
ISO-NE OATT	Not Applicable	Not Applicable				8
ISO-NE OATT	Not Applicable	Not Applicable				9
ISO-NE OATT	Not Applicable	Not Applicable				10
ISO-NE OATT	Not Applicable	Not Applicable				11
ISO-NE OATT	Not Applicable	Not Applicable				12
ISO-NE OATT	Not Applicable	Not Applicable				13
ISO-NE OATT	Not Applicable	Not Applicable				14
ISO-NE OATT	Not Applicable	Not Applicable				15
ISO-NE OATT	Not Applicable	Not Applicable				16
ISO-NE OATT	Not Applicable	Not Applicable				17
ISO-NE OATT	Not Applicable	Not Applicable				18
ISO-NE OATT	Not Applicable	Not Applicable				19
ISO-NE OATT	Not Applicable	Not Applicable				20
ISO-NE OATT	Not Applicable	Not Applicable				21
ISO-NE OATT	Not Applicable	Not Applicable				22
ISO-NE OATT	Not Applicable	Not Applicable				23
ISO-NE OATT	Not Applicable	Not Applicable				24
ISO-NE OATT	Not Applicable	Not Applicable				25
ISO-NE OATT	Not Applicable	Not Applicable				26
ISO-NE OATT	Not Applicable	Not Applicable				27
ISO-NE OATT	Not Applicable	Not Applicable				28
ISO-NE OATT	Not Applicable	Not Applicable				29
ISO-NE OATT	Not Applicable	Not Applicable				30
ISO-NE OATT	Not Applicable	Not Applicable				31
ISO-NE OATT	Not Applicable	Not Applicable				32
ISO-NE OATT	Not Applicable	Not Applicable				33
ISO-NE OATT	Not Applicable	Not Applicable				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-321	-321	1
		6,318	6,318	2
		-572	-572	3
		8,593	8,593	4
		-788	-788	5
		1,020	1,020	6
		-90	-90	7
		1,497	1,497	8
		-143	-143	9
		782	782	10
		-64	-64	11
		4,402	4,402	12
		-395	-395	13
		2,265	2,265	14
		-212	-212	15
		6,352	6,352	16
		-602	-602	17
		4,548	4,548	18
		-410	-410	19
		873	873	20
		-87	-87	21
		2,297	2,297	22
		-216	-216	23
		4,413	4,413	24
		-422	-422	25
		4,139	4,139	26
		-384	-384	27
		2,358	2,358	28
		-216	-216	29
		6,842	6,842	30
		-623	-623	31
		2,693	2,693	32
		-236	-236	33
		376,061	376,061	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Massachusetts Electric Company	Not Applicable	Not Applicable	AD
2	Massachusetts Port Authority	Not Applicable	Not Applicable	OS
3	Massachusetts Port Authority	Not Applicable	Not Applicable	AD
4	MATEP, LLC	Not Applicable	Not Applicable	OS
5	MATEP, LLC	Not Applicable	Not Applicable	AD
6	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	OS
7	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	AD
8	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	OS
9	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	AD
10	Middleton Municipal Light Department	Not Applicable	Not Applicable	OS
11	Middleton Municipal Light Department	Not Applicable	Not Applicable	AD
12	New England Power Company	Not Applicable	Not Applicable	OS
13	New England Power Company	Not Applicable	Not Applicable	AD
14	North Attleborough Electric Department	Not Applicable	Not Applicable	OS
15	North Attleborough Electric Department	Not Applicable	Not Applicable	AD
16	Norwood Municipal Light Department	Not Applicable	Not Applicable	OS
17	Norwood Municipal Light Department	Not Applicable	Not Applicable	AD
18	Paxton Municipal Light Department	Not Applicable	Not Applicable	OS
19	Paxton Municipal Light Department	Not Applicable	Not Applicable	AD
20	Peabody Municipal Light Plant	Not Applicable	Not Applicable	OS
21	Peabody Municipal Light Plant	Not Applicable	Not Applicable	AD
22	Princeton Municipal Light Department	Not Applicable	Not Applicable	OS
23	Princeton Municipal Light Department	Not Applicable	Not Applicable	AD
24	Reading Municipal Light Department	Not Applicable	Not Applicable	OS
25	Reading Municipal Light Department	Not Applicable	Not Applicable	AD
26	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	OS
27	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	AD
28	Russell Municipal Light Department	Not Applicable	Not Applicable	OS
29	Russell Municipal Light Department	Not Applicable	Not Applicable	AD
30	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	OS
31	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	AD
32	South Hadley Electric Light Department	Not Applicable	Not Applicable	OS
33	South Hadley Electric Light Department	Not Applicable	Not Applicable	AD
34	Sterling Municipal Electric Light	Not Applicable	Not Applicable	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Not Applicable	Not Applicable				1
ISO-NE OATT	Not Applicable	Not Applicable				2
ISO-NE OATT	Not Applicable	Not Applicable				3
ISO-NE OATT	Not Applicable	Not Applicable				4
ISO-NE OATT	Not Applicable	Not Applicable				5
ISO-NE OATT	Not Applicable	Not Applicable				6
ISO-NE OATT	Not Applicable	Not Applicable				7
ISO-NE OATT	Not Applicable	Not Applicable				8
ISO-NE OATT	Not Applicable	Not Applicable				9
ISO-NE OATT	Not Applicable	Not Applicable				10
ISO-NE OATT	Not Applicable	Not Applicable				11
ISO-NE OATT	Not Applicable	Not Applicable				12
ISO-NE OATT	Not Applicable	Not Applicable				13
ISO-NE OATT	Not Applicable	Not Applicable				14
ISO-NE OATT	Not Applicable	Not Applicable				15
ISO-NE OATT	Not Applicable	Not Applicable				16
ISO-NE OATT	Not Applicable	Not Applicable				17
ISO-NE OATT	Not Applicable	Not Applicable				18
ISO-NE OATT	Not Applicable	Not Applicable				19
ISO-NE OATT	Not Applicable	Not Applicable				20
ISO-NE OATT	Not Applicable	Not Applicable				21
ISO-NE OATT	Not Applicable	Not Applicable				22
ISO-NE OATT	Not Applicable	Not Applicable				23
ISO-NE OATT	Not Applicable	Not Applicable				24
ISO-NE OATT	Not Applicable	Not Applicable				25
ISO-NE OATT	Not Applicable	Not Applicable				26
ISO-NE OATT	Not Applicable	Not Applicable				27
ISO-NE OATT	Not Applicable	Not Applicable				28
ISO-NE OATT	Not Applicable	Not Applicable				29
ISO-NE OATT	Not Applicable	Not Applicable				30
ISO-NE OATT	Not Applicable	Not Applicable				31
ISO-NE OATT	Not Applicable	Not Applicable				32
ISO-NE OATT	Not Applicable	Not Applicable				33
ISO-NE OATT	Not Applicable	Not Applicable				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-34,697	-34,697	1
		3,332	3,332	2
		-300	-300	3
		1,464	1,464	4
		-139	-139	5
		478	478	6
		-55	-55	7
		5,179	5,179	8
		-472	-472	9
		1,961	1,961	10
		-171	-171	11
		27,212	27,212	12
		-2,503	-2,503	13
		4,825	4,825	14
		-446	-446	15
		6,419	6,419	16
		-564	-564	17
		501	501	18
		-38	-38	19
		9,380	9,380	20
		-909	-909	21
		330	330	22
		-33	-33	23
		13,182	13,182	24
		-1,198	-1,198	25
		981	981	26
		-85	-85	27
		94	94	28
		-13	-13	29
		5,473	5,473	30
		-525	-525	31
		2,390	2,390	32
		-225	-225	33
		923	923	34
0	0	381,636,778	381,636,778	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sterling Municipal Electric Light	Not Applicable	Not Applicable	AD
2	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	OS
3	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	AD
4	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	OS
5	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	AD
6	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	OS
7	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	AD
8	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	OS
9	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	AD
10	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	OS
11	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	AD
12	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	OS
13	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	AD
14	Chester Municipal Electric Light Department	Not Applicable	Not Applicable	OS
15	Chester Municipal Electric Light Department	Not Applicable	Not Applicable	AD
16				
17	NETWORK SERVICE			
18	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO
19	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD
20	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
21	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
22	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	FNO
23	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	AD
24	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO
25	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD
26	New England Power Company	New England Power	New England Power Company	FNO
27	New England Power Company	New England Power	New England Power Company	AD
28	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO
29	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD
30	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNO
31	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	AD
32	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
33	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
34	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Not Applicable	Not Applicable				1
ISO-NE OATT	Not Applicable	Not Applicable				2
ISO-NE OATT	Not Applicable	Not Applicable				3
ISO-NE OATT	Not Applicable	Not Applicable				4
ISO-NE OATT	Not Applicable	Not Applicable				5
ISO-NE OATT	Not Applicable	Not Applicable				6
ISO-NE OATT	Not Applicable	Not Applicable				7
ISO-NE OATT	Not Applicable	Not Applicable				8
ISO-NE OATT	Not Applicable	Not Applicable				9
ISO-NE OATT	Not Applicable	Not Applicable				10
ISO-NE OATT	Not Applicable	Not Applicable				11
ISO-NE OATT	Not Applicable	Not Applicable				12
ISO-NE OATT	Not Applicable	Not Applicable				13
ISO-NE OATT	Not Applicable	Not Applicable				14
ISO-NE OATT	Not Applicable	Not Applicable				15
						16
						17
ISO-NE OATT	Various	Ashland Substation				18
ISO-NE OATT	Various	Ashland Substation				19
ISO-NE OATT	Various	CL&P System				20
ISO-NE OATT	Various	CL&P System				21
ISO-NE OATT	Various	CTMEEC System				22
ISO-NE OATT	Various	CTMEEC System				23
ISO-NE OATT	Various	GenConn System				24
ISO-NE OATT	Various	GenConn System				25
ISO-NE OATT	NEPCO System	Various		482,612	482,612	26
ISO-NE OATT	NEPCO System	Various				27
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				28
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				29
ISO-NE OATT	Various	PSNH System				30
ISO-NE OATT	Various	PSNH System				31
ISO-NE OATT	Various	Unitil System				32
ISO-NE OATT	Various	Unitil System				33
ISO-NE OATT	Various	Baldwin Substation				34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-84	-84	1
		12,483	12,483	2
		-1,150	-1,150	3
		1,040	1,040	4
		-93	-93	5
		3,243	3,243	6
		-346	-346	7
		5,516	5,516	8
		-491	-491	9
		1,160	1,160	10
		-103	-103	11
		6,966	6,966	12
		-643	-643	13
		110	110	14
		-9	-9	15
				16
				17
		11,665	11,665	18
		3,151	3,151	19
		15,021,473	15,021,473	20
		4,107,875	4,107,875	21
		538,504	538,504	22
		145,792	145,792	23
		1,946	1,946	24
		6,697	6,697	25
		326,404	326,404	26
		89,566	89,566	27
		502,961	502,961	28
		133,625	133,625	29
		5,092,575	5,092,575	30
		1,390,152	1,390,152	31
		821,772	821,772	32
		227,447	227,447	33
		135	135	34
0	0	381,636,778	381,636,778	

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNS
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Various	NSTAR West System		3,434,431	3,434,431	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	27,846,763	27,846,763	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	381,636,778	381,636,778	

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 5 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 18 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 20 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 22 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 24 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 26 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 28 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 30 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 32 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 34 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 3 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 5 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 15 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 17 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 19 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 22 Column: m

Intracompany revenues are not reported on the FERC form.

Schedule Page: 328.1 Line No.: 34 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 2 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 4 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 11 Column: m

This relates to the 2018 Annual True-up.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 13 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 15 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 17 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 19 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 21 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 23 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 25 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 27 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 29 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 31 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.2 Line No.: 33 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 1 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 3 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 5 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 7 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 9 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 10 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 12 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 25 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 27 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 29 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 31 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.3 Line No.: 33 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.4 Line No.: 1 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.4 Line No.: 3 Column: m
This relates to the 2018 Annual True-up.
Schedule Page: 328.4 Line No.: 5 Column: m

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 11 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 13 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 15 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 17 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 19 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 23 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 25 Column: m

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Schedule Page: 328.5 Line No.: 1 Column: m

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Schedule Page: 328.5 Line No.: 19 Column: m

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Schedule Page: 328.5 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328.5 Line No.: 23 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.5 Line No.: 25 Column: m This relates to the 2018 Annual True-up.
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Schedule Page: 328.6 Line No.: 31 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.6 Line No.: 33 Column: m This relates to the 2018 Annual True-up.
Schedule Page: 328.7 Line No.: 1 Column: m Intracompany revenues are not reported on the FERC form.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NSTAR ELECTRIC (EAST)							
2	ISO-NE	OS					373,364,984	373,364,984
3	National Grid	OS					6,613,847	6,613,847
4	National Grid-Bell Rock	OS					46,682	46,682
5	New England Power Co.	OS					-88,756	-88,756
6	Norwood Municipal Light	OS					3,650,362	3,650,362
7	Vermont Elec.Trans Co.	OS					154,918	154,918
8	Wellesley Municipal Lgt	OS					14,455	14,455
9								
10	NSTAR ELECTRIC (WEST)							
11	Eversource Energy							
12	Service Company	FNS					3,189,768	3,189,768
13	ISO-NE	OS					2,040,283	2,040,283
14	National Grid	FNS					89,258	89,258
15	National Grid	OS					1,756,132	1,756,132
16	Vermont Elec.Trans.Co	OS					40,144	40,144
	TOTAL						396,161,006	396,161,006

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Deferred Transm. Exp.	OS					7,249,658	7,249,658
2	Retail Transm. Deferral	OS					-1,960,729	-1,960,729
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						396,161,006	396,161,006

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp)	\$ 1,520,609
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)	326,897
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	3,908,896
Hydro Quebec AC Phase II Support (New England Power Co.)	740,544
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	116,901
	\$ 6,613,847

Schedule Page: 332 Line No.: 7 Column: g

Hydro Quebec DC Phase 1 Support (Vermont Electric Transmission Co.)	\$ 154,918
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Schedule Page: 332 Line No.: 12 Column: g

Associated Company

Schedule Page: 332 Line No.: 15 Column: g

Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	\$ 403,611
Hydro Quebec Phase II Support - Chester SVC (New England Hydro Transmission Corp.)	86,768
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	1,037,529
Hydro Quebec AC Phase II Support (New England Power Co.)	197,931
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	30,293
Total	\$ 1,756,132

Schedule Page: 332 Line No.: 16 Column: g

Hydro Quebec DC Phase I Support (Vermont Electric Transmission Co.)

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	437,353
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Net Eversource Energy Service Company rate of return	3,487,210
7	Bank/Debt Fees Other	574,094
8	Trustee Fees and Expenses	1,005,392
9	Employee Compensation and Shareholder Expenses	566,232
10		
11		
12		
13		
14		
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46	TOTAL	6,070,281

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,220,765		2,220,765
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,127,274				7,127,274
7	Transmission Plant	88,194,508				88,194,508
8	Distribution Plant	182,795,233				182,795,233
9	Regional Transmission and Market Operation					
10	General Plant	13,157,666		600,942		13,758,608
11	Common Plant-Electric					
12	TOTAL	291,274,681		2,821,707		294,096,388

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3,5,10 or 15 years.
General Plant Amortization includes the amortization of leasehold improvements over the life of the lease.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	341	37,106			4.02		
14	342						
15	343						
16	344	114,551			4.01		
17	345	7,208			6.98		
18	346						
19	Subtotal Production	158,865					
20							
21	Transmission						
22	352	154,503			2.05		
23	353	1,759,878			2.32		
24	354	38,005			2.04		
25	355	898,958			1.98		
26	356	400,734			2.19		
27	357	139,961			2.13		
28	358	596,456			2.17		
29	359	66,452			1.46		
30	Subtotal Transmission	4,054,947					
31							
32	Distribution						
33	361	128,626			1.54		
34	362	972,242			2.04		
35	364	465,869			3.05		
36	365	910,005			3.06		
37	366	750,008			2.09		
38	367	1,699,052			2.92		
39	368	684,732			3.20		
40	369	422,829			2.86		
41	370	299,907			5.89		
42	371	11,539			7.96		
43	373	39,503			4.11		
44	Subtotal Distribution	6,384,312					
45							
46	General						
47	390	217,293			3.07		
48	391	33,668			4.20		
49	393	3,816			3.65		
50	394	19,388			4.00		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395	662			4.96		
13	397	103,195			5.07		
14	398	3,701			4.99		
15	Subtotal General	381,723					
16							
17	Intangible						
18	303	60,519			3.67		
19	Subtotal Intangible	60,519					
20							
21	Total	11,040,366					
22							
23							
24							
25							
26							
27							
28							
29							
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31							
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
1	404	2,220,765	2,070,927	149,838	149,838	0

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission Intangible Plant \$69 & East Transmission Intangible Plant \$(31,819)

Schedule Page: 336 Line No.: 7 Column: b

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
7	403	88,194,508	63,706,213	24,488,295	0	24,488,295

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission Plant \$279,144 & East Transmission Plant \$167,020

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 8 Column: b

	EAST	WEST	TOTAL
Account 403 Distribution	157,504,856	25,290,377	182,795,233

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 10 Column: b

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission General Plant \$4,622 & East Transmission General Plant \$175,738.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Company	Function	Depreciation Expense
East	General	9,167,624
West Distribution	General	3,145,556
West Transmission	General	844,486
Total		13,157,666

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 10 Column: d						
Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
10	404	600,942	428,537	172,405	172,405	0

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NSTAR ELECTRIC COMPANY (EAST)				
2	Assessment charged by the Massachusetts				
3	Department of Public Utilities	8,216,698		8,216,698	
4					
5	Proportionate share of expenses of the Federal				
6	Energy Regulatory Commission (FERC)				
7	Assessment Order No. 472	1,742,226		1,742,226	
8					
9	Rate cases and various other regulatory				
10	proceedings before the FERC		998,696	998,696	
11					
12	Rate cases and various other regulatory				
13	proceedings before the State of Massachusetts-				
14	Distribution		909,311	909,311	
15					
16					
17	NSTAR ELECTRIC COMPANY (WEST)				
18	Assessment charged by the Massachusetts				
19	Department of Public Utilities	1,598,494		1,598,494	
20					
21	Proportionate share of expenses of the Federal				
22	Energy Regulatory Commission (FERC)				
23	Assessment Order No. 472	360,663		360,663	
24					
25	Rate cases and various other regulatory				
26	proceedings before the FERC		437,757	437,757	
27					
28	Rate cases and various other regulatory				
29	proceedings before the State of Massachusetts-				
30	Distribution		473,401	473,401	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	11,918,081	2,819,165	14,737,246	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	8,216,698					3
							4
							5
							6
Electric	928	1,742,226					7
							8
							9
Electric	928	998,696					10
							11
							12
							13
Electric	928	909,311					14
							15
							16
							17
							18
Electric	928	1,598,494					19
							20
							21
							22
Electric	928	360,663					23
							24
							25
Electric	928	437,757					26
							27
							28
							29
Electric	928	473,401					30
							31
							32
							33
							34
							35
							36
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							45
		14,737,246					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
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					37
					38

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	187,242,190		187,242,190
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	182,775,122		182,775,122
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	182,775,122		182,775,122
72	Plant Removal (By Utility Departments)			
73	Electric Plant	15,132,504		15,132,504
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	15,132,504		15,132,504
77	Other Accounts (Specify, provide details in footnote):	17,424,174		17,424,174
78				
79				
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84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	17,424,174		17,424,174
96	TOTAL SALARIES AND WAGES	402,573,990		402,573,990

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 21 Column: b

TOTAL	EAST	WEST
17,478,626	14,473,215	3,005,411

Schedule Page: 354 Line No.: 27 Column: b

TOTAL	EAST	WEST
55,778,029	43,345,600	12,432,429

Schedule Page: 354 Line No.: 28 Column: b

OPERATION:	TOTAL	EAST	WEST
PRODUCTION	634,056	559,796	74,260
TRANSMISSION	12,566,112	10,249,203	2,316,909
REGIONAL MARKET	-	-	-
DISTRIBUTION	32,416,879	27,216,518	5,200,361
CUSTOMER ACCOUNTS	27,522,280	23,269,857	4,252,423
CUSTOMER SERVICE AND INFORMATIONAL SALES	11,645,896	11,027,966	617,930
ADMINISTRATIVE AND GENERAL	55,776,757	43,345,600	12,431,157
TOTAL OPERATIONS	140,561,980	115,668,940	24,893,040

MAINTENANCE:

PRODUCTION	-	-	-
TRANSMISSION	4,912,514	4,224,012	688,502
REGIONAL MARKET	-	-	-
DISTRIBUTION	41,766,424	35,374,788	6,391,636
CUSTOMER ACCOUNTS	-	-	-
CUSTOMER SERVICE AND INFORMATIONAL SALES	-	-	-
ADMINISTRATIVE AND GENERAL	1,272	-	1,272
TOTAL MAINTENANCE	46,680,210	39,598,800	7,081,410

TOTAL OPERATIONS AND MAINTENANCE:

PRODUCTION	634,056	559,796	74,260
TRANSMISSION	17,478,626	14,473,215	3,005,411
REGIONAL MARKET	-	-	-
DISTRIBUTION	74,183,303	62,591,306	11,591,997
CUSTOMER ACCOUNTS	27,522,280	23,269,857	4,252,423
CUSTOMER SERVICE AND INFORMATIONAL SALES	11,645,896	11,027,966	617,930
ADMINISTRATIVE AND GENERAL	55,778,029	43,345,600	12,432,429
TOTAL	187,242,190	155,267,740	31,974,450

Schedule Page: 354 Line No.: 68 Column: b

UTILITY PLANT:	TOTAL	EAST	WEST
ELECTRIC PLANT	182,775,122	153,623,190	29,151,932

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 73 Column: b

PLANT REMOVAL:	TOTAL	EAST	WEST
ELECTRIC PLANT	15,132,504	11,461,604	3,670,900

Schedule Page: 354 Line No.: 77 Column: b

OTHER ACCOUNTS:	TOTAL	EAST	WEST
ACCOUNT			
123	14,287	14,287	-
143	25,767	25,767	-
146	3,672,295	3,219,326	452,969
163	55,023	38,472	16,551
182.3	11,653,824	10,500,826	1,152,998
184	(53,341)	(20,240)	(33,101)
185	1,235,080	1,138,178	96,902
186	551,569	343,845	207,724
228	68,801	19,791	49,010
408	(42)	(42)	-
417	47,717	4,965	42,752
426	153,194	124,575	28,619
TOTAL	17,424,174	15,409,750	2,014,424

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4	4	81	204
3	Net Sales (Account 447)	(21,813,270)	(37,234,757)	(50,056,386)	(65,413,607)
4	Transmission Rights	(363,772)	(363,772)	(363,772)	(363,772)
5	Ancillary Services	5	(52)	11	322
6	Other Items (list separately)				
7	Auction Revenue Rights				
8	NCPC Day Ahead				
9	Forward Capacity Market	(1,097,780)	(2,196,906)	(3,047,894)	(3,866,824)
10	Other	(24,860)	(57,722)	(46,689)	(39,829)
11					
12					
13					
14					
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43					
44					
45					
46	TOTAL	(23,299,673)	(39,853,205)	(53,514,649)	(69,683,506)

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 4 Column: e

Financial Transmission Rights for NSTAR Electric Company West

Schedule Page: 397 Line No.: 5 Column: e

Ancillary Services for NSTAR Electric Company West

Schedule Page: 397 Line No.: 9 Column: e

Forward Capacity Market Revenues for NSTAR Electric Company West

Schedule Page: 397 Line No.: 10 Column: e

Other items (Account 447) include various non-day-ahead and real-time energy items billed by ISO-NE, including: demand response, GIS costs, communication expenses, renewable energy certificate revenue, and other miscellaneous prior period reserve and energy adjustments.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		\$/mw	13,988,296		\$/mw	6,062,348
2	Reactive Supply and Voltage		\$/mw	4,244,136			
3	Regulation and Frequency Response		\$/mwh	177		\$/mwh	17,203
4	Energy Imbalance	8	\$/mwh	200	1,613,584	\$/mwh	47,783,491
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		\$/mwh&\$/mw	622		\$/mwh&\$/mw	104,549
7	Other		\$/mw	4,200,035			
8	Total (Lines 1 thru 7)	8		22,433,466	1,613,584		53,967,591

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: d

East	\$12,016,904
West	1,971,392
	<u>\$13,988,296</u>

Schedule Page: 398 Line No.: 1 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: g

East	\$6,062,347
West	1
	<u>\$6,062,348</u>

Schedule Page: 398 Line No.: 2 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 2 Column: d

East	\$3,654,632
West	589,504
	<u>\$4,244,136</u>

Schedule Page: 398 Line No.: 3 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 3 Column: d

East	\$ 0
West	177
	<u>\$177</u>

Schedule Page: 398 Line No.: 3 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 3 Column: g

East	\$17,064
West	139
	<u>\$17,203</u>

Schedule Page: 398 Line No.: 4 Column: b

East	0
West	8
	<u>8</u>

Schedule Page: 398 Line No.: 4 Column: d

East	\$ 0
West	\$200
	<u>\$200</u>

Schedule Page: 398 Line No.: 4 Column: e

East	1,255,009
West	358,575
	<u>1,613,584</u>

Schedule Page: 398 Line No.: 4 Column: g

East	\$37,831,530
West	9,951,961
	<u>\$47,783,491</u>

Schedule Page: 398 Line No.: 6 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: d

Allocation of Operating Reserves is not readily available.

East	\$ 0
West	622

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

\$ 622

Schedule Page: 398 Line No.: 6 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: g

East	\$104,210
West	339
	\$104,549

Schedule Page: 398 Line No.: 7 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 7 Column: d

East	\$3,608,650
West	591,385
	\$4,200,035

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: NSTAR ELCTRIC COMPANY (EAST)

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,310	21	18	3,501	630		179		
2	February	3,919	1	18	3,168	572		179		
3	March	3,719	6	19	2,989	551		179		
4	Total for Quarter 1				9,658	1,753		537		
5	April	3,198	9	20	2,548	471		179		
6	May	3,496	20	18	2,808	509		179		
7	June	4,462	28	18	3,487	618		357		
8	Total for Quarter 2				8,843	1,598		715		
9	July	5,532	30	18	4,449	774		309		
10	August	5,264	19	16	4,248	753		263		
11	September	4,364	23	17	3,444	622		298		
12	Total for Quarter 3				12,141	2,149		870		
13	October	3,278	2	13	2,802	476				
14	November	3,680	13	18	2,964	537		179		
15	December	3,857	19	18	3,192	585		80		
16	Total for Quarter 4				8,958	1,598		259		
17	Total Year to Date/Year				39,600	7,098		2,381		

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY (WEST)

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,036	21	18	617	339		80		
2	February	896	1	19	554	293		49		
3	March	868	6	19	530	281		57		
4	Total for Quarter 1				1,701	913		186		
5	April	748	2	8	437	227		84		
6	May	715	20	18	430	224		61		
7	June	918	28	18	552	288		78		
8	Total for Quarter 2				1,419	739		223		
9	July	1,029	21	18	631	331		67		
10	August	937	19	16	573	302		62		
11	September	906	11	18	536	281		89		
12	Total for Quarter 3				1,740	914		218		
13	October	689	2	15	453	233		3		
14	November	846	13	18	517	276		53		
15	December	914	19	19	553	305		56		
16	Total for Quarter 4				1,523	814		112		
17	Total Year to Date/Year				6,383	3,380		739		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: b

Information on Formula Rates Page 106 lines 10 & 13:
Ratio of fixed load per contract divided by station peak load per company records.

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Not Applicable

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,214,732
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	254
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,477,627
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	28,523
7	Other	37,078	27	Total Energy Losses	1,456,282
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	26,177,418
9	Net Generation (Enter Total of lines 3 through 8)	37,078			
10	Purchases	26,140,340			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	27,846,763			
17	Delivered	27,846,763			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,177,418			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,309,055	129,982	3,483	21	1800
30	February	2,109,492	147,773	3,168	1	1800
31	March	2,171,067	188,533	2,989	6	1900
32	April	1,949,162	179,087	2,548	9	2000
33	May	1,908,214	126,644	2,653	20	1800
34	June	2,092,489	126,924	3,487	28	1800
35	July	2,704,761	124,356	4,449	30	1800
36	August	2,529,880	113,483	4,248	19	1600
37	September	2,026,110	128,569	3,444	23	1700
38	October	2,011,298	121,504	2,802	2	1300
39	November	2,055,528	137,478	2,964	13	1800
40	December	2,310,362	-46,706	3,192	19	1800
41	TOTAL	26,177,418	1,477,627			

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Purchases include competitive supplier loads.

Schedule Page: 401 Line No.: 29 Column: b

The Total Monthly Energy (MWH) and Monthly Non-Requirements Sales for Resales (columns a and b) are the combined East and West totals. Please see the footnote for line 29, column d regarding the separation of East and West monthly peaks.

Schedule Page: 401 Line No.: 29 Column: d

NSTAR Electric maintains 2 power systems that are not physically integrated. Per instruction 1, the required information on page 401b is furnished separately for each non-integrated system's monthly peaks. NSTAR Electric (East) data is displayed on the main page and NSTAR Electric (West) data is displayed in the footnote.

**NSTAR ELECTRIC COMPANY (WEST)
Monthly Peak**

Month	Megawatts	Day of Month	Hour
Jan	621	21	1800
Feb	559	1	0900
Mar	534	6	1900
Apr	450	9	1800
May	448	20	2100
Jun	558	28	1900
Jul	662	17	1600
Aug	617	19	1400
Sep	545	23	2000
Oct	455	2	1500
Nov	519	13	1800
Dec	560	19	1800

EAST:

Information on Formula Rates Page 106 line 27:

Ratio of 12-month average transmission load divided by reference year 1993 transmission load per contract.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost		0
18	Cost per KW of Installed Capacity (line 17/5) Including		0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent
NSTAR Electric Company

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/ /

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
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			5
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0	0	0	17
0	0	0	18
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent
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/ /

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
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0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Silver Lake, Pittsfield MA	2010				9,080,325
2	Goodwin Street (Indian Orchard), Springfield MA	2011				14,012,752
3	Cottage Street, Spingfield MA	2014				11,548,995
4	Millers Falls Rd, Montague, MA	2018				10,666,031
5	Chapin Street, Ludlow, MA	2018				5,702,094
6	Feeding Hills Rd, Southwick MA	2018				14,350,580
7	Amherst Rd, Sunderland MA	2018				3,527,662
8	Denslow Rd, Longmeadow MA	2018				15,552,353
9	Water Street, Lee MA	2018				6,112,505
10	Partridge Rd, Pittsfield MA	2018				4,084,431
11	Cadwell Dr, East Springfield MA	2018				7,649,871
12	Plain Rd, Hatfield MA	2018				10,770,417
13	Duchaine Blvd, Bedford MA	2018				5,217,186
14	Summer Street, Plymouth MA	2018				5,912,328
15	Log Plain Rd, Greenfield MA	2018				6,881,866
16	New Windsor Rd, Hinsdale MA	2018				7,053,835
17	Valley Rd, Southhampton MA	2018				7,011,769
18	Roosevelt Ave, Springfield MA	2018				11,024,192
19	Windsor Rd, Savoy MA	2018				7,190,382
20	Tobey Rd, Wareham MA	2018				9,780,742
21	Station Drive, Westwood MA	2018				3,353,742
22	Mill Road, Hampden MA	2019				9,934,066
23						
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25						
26						
27						
28						
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Name of Respondent
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OVERHEAD							
2	West Medway Station #446	Eversource/NGRID (Medway)	345.00	345.00	Steel	0.14		1
3	West Medway Station #446	West Walpole Station #447	345.00	345.00	Steel	9.62		1
4	West Walpole Station #447	Eversource/NGRID (Walpole)	345.00	345.00	Steel		0.65	1
5	Stoughton Station #330	West Walpole Station #447	345.00	345.00	Steel	9.04		1
6	Holbrook Station #478	Stoughton Station #330	345.00	345.00	Steel	5.62		1
7	West Medway Station #446	Eversource/NGRID (Walpole)	345.00	345.00	Steel		8.94	1
8	Whitman Station #451	Holbrook Station #478	345.00	345.00	Steel	7.20		1
9	Woburn Station #211	Eversource/NGRID(Billerica)	345.00	345.00	Wood/Steel	6.21		1
10	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel	7.31		1
11	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel		7.31	1
12	Miles Standish Tap	Whitman Station (Nat'l Grd)	345.00	345.00	Steel	26.00		1
13	West Medway Station #446	West Walpole Station #447	345.00	345.00	Wood/Steel	9.60		1
14	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Wood/Steel	1.82		1
15	Lexington Station #320	Woburn Station #211	345.00	345.00	Wood/Steel	8.24		1
16	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Steel	1.87		1
17	Bellingham Tap 336	NEA	345.00	345.00	Wood	0.03		1
18	Bellingham Tap 336	Blackstone Station #309	345.00	345.00	Wood/Steel	2.67		1
19	Blackstone Station #309	(Mass/R.I. Line)	345.00	345.00	Wood/Steel	10.72		1
20	Canal Station #980	Cape Cod Canal (Str 24)	345.00	345.00	Wood/Steel	12.68		1
21	Cape Cod Canal (Str 24)	Cape Cod Canal (Str 27)	345.00	345.00	Steel	0.49		1
22	Cape Cod Canal (Str 27)	Carver Station #726	345.00	345.00	Wood/Steel	17.16		1
23	Carver Station #726	Myles Standish Tap	345.00	345.00	Steel	7.27		1
24	Myles Standish Tap	Cape Cod Canal (Str 4)	345.00	345.00	Steel	9.99		1
25	Cape Cod Canal (Str 4)	Cape Cod Canal (Str 1)	345.00	345.00	Steel	0.60		1
26	Cape Cod Canal (Str 1)	West Barnstable #921	345.00	345.00	Steel	12.71		1
27	Carver Station #726	Eversource/NGRID(Bridgewater)	345.00	345.00	Wood/Steel	9.67		1
28	Canal Station #980	Cape Cod Canal (Str 17B)	345.00	345.00	Steel	2.65		1
29	Cape Cod Canal (Str 17B)	Cape Cod Canal (Str 20)	345.00	345.00	Steel	0.61		2
30	Myles Standish Tap	Carver Station #726	345.00	345.00	Steel	7.29		1
31	Eversource/NGRID(Bridgewater)	Carver Station #726	345.00	345.00	Steel	9.48		1
32	West Medway Station #446	Bellingham Tap 336	345.00	345.00	Wood/Steel	5.22		1
33	Cape Code Canal (Str 20)	Miles Standish Tap	345.00	345.00	Steel	9.86		1
34	Ludlow S/S	Carpenter Hill S/S	345.00	345.00	SCHF	2.99		1
35	Northfield Mountain Station	Berkshire S/S	345.00	345.00	SCHF	36.91		1
36					TOTAL	1,283.08	242.38	290

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-900 AL		871	871					2
2500 ACSR		1,956,373	1,956,373					3
2500 ACSR	97,030	14,433,627	14,530,657					4
2-1590 ACSR		9,578	9,578					5
2-1590 ACSR		4,911,809	4,911,809					6
2-1703 ACAR		1,541,520	1,541,520					7
2-1590 ACSR		2,046,815	2,046,815					8
2-954 ACSR		8,801,967	8,801,967					9
2-1703 ACAR	187,112	4,558,594	4,745,706					10
2-1703 ACAR	144,712	8,155,782	8,300,494					11
2-1590 ACSR								12
2-954 ACSR		6,492,683	6,492,683					13
2-900 AL		2,809,235	2,809,235					14
2-1113 ACSR		7,090,818	7,090,818					15
2-1113 ACSR		201,214	201,214					16
2-1024.5 ACAR								17
2-900 ACSS	320,652	15,824,392	16,145,044					18
2-900 ACSS		22,319,331	22,319,331					19
2335 ACAR	210,177	22,798,688	23,008,865					20
2335 ACAR								21
2335 ACAR								22
2-954 ACSS		17,686,155	17,686,155					23
2-954 ACSS								24
2338 ACAR								25
2-1703 ACAR								26
2335 ACAR								27
2-1703 ACAR								28
2338 ACAR								29
2-1703 ACAR								30
2-1703 ACAR		1,052,346	1,052,346					31
2-900 ACSS								32
2-1703 ACAR								33
2156 ACSR	190,492	5,870,105	6,060,597					34
2-954 ACSR	1,741,464	45,660,217	47,401,681					35
	35,064,286	2,175,835,116	2,210,899,402	2,318,456	13,726,520	197,148	16,242,124	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Northfield Mountain Station	Ludlow S/S	345.00	345.00	SCHF	29.30		1
2	Northfield Mountain Station	Vermont Yankee Station	345.00	345.00	SCHF	9.30		1
3	Berkshire S/S	Alps S/S	345.00	345.00	SCHF	14.60		1
4	Ludlow S/S	Barbour Hill S/S	345.00	345.00	SCHF	11.72		1
5	Agawam S/S	Ludlow S/S	345.00	345.00	SCSP	3.20		1
6					DCSP	14.34		
7	Agawam S/S	North Bloomfield 2A	345.00	345.00	SCSP	0.73		1
8					DCSP	5.29		
9	West Medway Station #446	Leland Street Station #240	230.00	230.00	Steel	10.16		1
10	West Medway Station #446	Leland Street Station #240	230.00	230.00	Wood	0.54		
11	West Medway Station #446	Sudbury Station #342	230.00	230.00	Steel		10.16	1
12	West Medway Station #446	Sudbury Station #342	230.00	230.00	Wood/Steel	7.50		
13	Sudbury Station #342	Waltham Station #282	230.00	230.00	Steel		7.20	1
14	Various Locations - East	Various Locations	115.00	115.00	Overhead	415.79	95.86	114
15	Various Locations - West		115.00	115.00	Overhead	236.41	112.26	55
16	Various Locations - West		69.00	69.00	Overhead	5.50		1
17	UNDERGROUND							
18	No. Cambridge Station #509	Woburn Station #211	345.00	345.00	Underground	12.02		2
19	Everett Station #250	No. Cambridge Station #509	345.00	345.00	Underground	9.92		2
20	Everett Station #250	Saugus Nat'l Grid Sta. #90	345.00	345.00	Underground	12.58		1
21	Everett Station #250	Boston Station #514	345.00	345.00	Underground	8.40		2
22	Stoughton Station #330	Hyde Park St. #496 C 3164	345.00	345.00	Underground	11.19		1
23	Stoughton Station #330	K St. Station #385, C 3162	345.00	345.00	Underground	17.40		1
24	Stoughton Station #330	K St. Station #385, C 3163	345.00	345.00	Underground	17.40		1
25	Various Locations - East	Various Locations	115.00	115.00	Underground	167.97		58
26	Various Locations - West		115.00	115.00	Underground	10.15		8
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,283.08	242.38	290

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR	1,983,154	71,119,656	73,102,810					1
2-954 ACSR	281,304	26,951,685	27,232,989					2
2156 ACSR	574,004	20,816,359	21,390,363					3
2156 ACSR	909,248	12,081,446	12,990,694					4
2-1590 ACSS	12,706,780	79,966,221	92,673,001					5
								6
2-1590 ACSS	5,317,429	27,181,967	32,499,396					7
								8
1113 ACSR		628,581	628,581					9
1113 ACSR								10
1113 ACSR		5,462,936	5,462,936					11
1113 ACSR								12
1113 ACSR		2,091,901	2,091,901					13
Various	2,640,081	524,844,414	527,484,495					14
	7,237,945	463,194,752	470,432,697					15
	165,678	11,720,443	11,886,121					16
								17
CU-2-2500		6,217,048	6,217,048					18
CU-2500	77,817	4,752,762	4,830,579					19
CU-2-2500		6,590,025	6,590,025					20
CU-2500		36,485,845	36,485,845					21
2500CU		41,929,542	41,929,542					22
2500CU		67,787,186	67,787,186					23
2500CU		82,764,453	82,764,453					24
Various	263,540	473,938,692	474,202,232					25
	15,667	15,087,082	15,102,749					26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	35,064,286	2,175,835,116	2,210,899,402	2,318,456	13,726,520	197,148	16,242,124	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	Oper. & Maint. Transm. Line							
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,283.08	242.38	290

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
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								11
								12
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								30
								31
								32
								33
								34
				2,318,456	13,726,520	197,148	16,242,124	35
	35,064,286	2,175,835,116	2,210,899,402	2,318,456	13,726,520	197,148	16,242,124	36

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 12 Column: I Cost included in line 11.
Schedule Page: 422 Line No.: 17 Column: I Cost included in line 18.
Schedule Page: 422 Line No.: 21 Column: I Cost included in line 20.
Schedule Page: 422 Line No.: 22 Column: I Cost included in line 20.
Schedule Page: 422 Line No.: 24 Column: I Cost included in line 23.
Schedule Page: 422 Line No.: 25 Column: I Cost included in line 23.
Schedule Page: 422 Line No.: 26 Column: I Cost included in line 23.
Schedule Page: 422 Line No.: 27 Column: I Cost included in line 4.
Schedule Page: 422 Line No.: 28 Column: I Cost included in line 11.
Schedule Page: 422 Line No.: 29 Column: I Cost included in line 11.
Schedule Page: 422 Line No.: 30 Column: I Cost included in line 10.
Schedule Page: 422 Line No.: 32 Column: I Cost included in line 18.
Schedule Page: 422 Line No.: 33 Column: I Cost included in line 11.
Schedule Page: 422.1 Line No.: 10 Column: I Cost included in line 9.
Schedule Page: 422.1 Line No.: 12 Column: I Cost included in line 13.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	W. Walpole	Sharon Station 117	5.40	Steel(Lattice)			
2	Sharon Station 117	Holbrook Station	10.66	Steel(Lattice)			
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		16.06				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
954ACSS			115			15,751,898		15,751,898	1
954 ACSS			115						2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
						15,751,898		15,751,898	44

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: n
 115kV Lines 117-502 and 447-502 Construction completed, not classified.

Schedule Page: 424 Line No.: 2 Column: n
 Cost included in line 1.

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST				
2	Sub #2 Boston	Dist.-Unatt.	115.00	13.80	
3	Sub #12 Boston	Dist.-Unatt.	115.00	13.80	
4	Sub #13 Roslindale	Dist.-Unatt.	13.80	4.16	
5	Sub #16 Somerville	Dist.-Unatt.	13.80	4.16	
6	Sub #17 Newton Center	Dist.-Unatt.	24.00	13.80	
7	Sub #17 Newton Center	Dist.-Unatt.	13.80	4.16	
8	Sub #20 Dedham	Dist.-Unatt.	24.00	13.80	
9	Sub #20 Dedham	Dist.-Unatt.	13.80	4.16	
10	Sub #23 Natick	Dist.-Unatt.	13.80	4.16	
11	Sub #24 Framingham	Dist.-Unatt.	13.80	4.16	
12	Sub #26 Walpole	Dist.-Unatt.	13.80	4.16	
13	Sub #30 Boston	Dist.-Unatt.	13.80	4.16	
14	Sub #33 Waltham	Dist.-Unatt.	13.80	4.16	
15	Sub #34 Lexington	Dist.-Unatt.	13.80	4.16	
16	Sub #36 Allston	Dist.-Unatt.	13.80	4.16	
17	Sub #43 Dorchester	Dist.-Unatt.	13.80	4.16	
18	Sub #49 Boston	Dist.-Unatt.	13.80	4.16	
19	Sub #52 Roxbury	Dist.-Unatt.	13.80	4.16	
20	Sub #53 Boston	Dist.-Unatt.	115.00	13.80	
21	Sub #59 Arlington	Dist.-Unatt.	13.80	4.16	
22	Sub #60 Hyde Park	Dist.-Unatt.	13.80	4.16	
23	Sub #65 West Medway	Dist.-Unatt.	115.00	13.80	
24	Sub #67 Dorchester	Dist.-Unatt.	13.80	4.16	
25	Sub #71 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #99 S. Boston	Dist.-Unatt.	115.00	13.80	
27	Sub #106 S. Boston	Dist.-Unatt.	115.00	13.80	
28	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	24.00	
29	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	115.00	
30	Sub #124 Watertown	Dist.-Unatt.	13.80	4.16	
31	Sub #126 Hopkinton	Dist.-Unatt.	115.00	13.80	
32	Sub #130 Holliston	Dist.-Unatt.	115.00	13.80	
33	Sub #139 S. Boston	Dist.-Unatt.	13.80	4.16	
34	Sub #143 Roxbury	Dist.-Unatt.	13.80	4.16	
35	Sub #146 Walpole	Dist.-Unatt.	115.00	13.80	
36	Sub #148 Needham	Dist.-Unatt.	13.80	4.16	
37	Sub #148 Needham	Dist.-Unatt.	115.00	13.80	
38	Sub #211 Winchester/Woburn	Dist.-Unatt.	115.00	13.80	
39	Sub #211 Winchester/Woburn	Dist.-Unatt.	13.80	4.16	
40	Sub #240 Framingham	Dist.-Unatt.	115.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
150	2					2
250	4					3
20	3					4
17	2					5
20	2					6
23	3					7
60	3		Capacitors	2	11	8
19	3					9
20	2		Capacitors	1	5	10
21	3					11
26	3					12
13	2					13
22	4					14
25	3					15
30	3		Capacitors	3	4	16
20	3					17
27	3					18
19	3					19
250	4		Capacitors	4	40	20
26	3					21
15	2					22
80	2		Capacitors	1	5	23
14	2					24
150	2		Capacitors	4	40	25
195	3		Capacitors	4	40	26
178	4	1	Capacitors	4	40	27
150	2		Capacitors	1	63	28
			Ph Angle Reg Xfrm	2	330	29
20	2					30
181	3					31
20	1					32
24	3					33
14	2					34
188	3		Capacitors	2	11	35
30	3					36
175	3					37
160	2		Capacitors	6	32	38
20	3					39
125	2		Capacitors	3	74	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #250 Charlestown/Everett	Dist.-Unatt.	115.00	13.80	
2	Sub #250 Charlestown/Everett	Dist.-Unatt.	24.00	13.80	
3	Sub #274 Sherborn	Dist.-Unatt.	115.00	13.80	
4	Sub #277 Newtonville	Dist.-Unatt.	13.80	4.16	
5	Sub #278 Saxonville	Dist.-Unatt.	115.00	13.80	
6	Sub #282 Waltham	Dist.-Unatt.	115.00	13.80	
7	Sub #284 Jamaica Plain	Dist.-Unatt.	13.80	4.16	
8	Sub #292 Newton	Dist.-Unatt.	115.00	13.80	
9	Sub #292 Newton	Dist.-Unatt.	13.80	4.16	
10	Sub #293 S. Boston	Dist.-Unatt.	13.80	4.16	
11	Sub #301 Stoneham	Dist.-Unatt.	13.80	4.16	
12	Sub #311 Mattapan	Dist.-Unatt.	13.80	4.16	
13	Sub #315 Brighton	Dist.-Unatt.	115.00	13.80	
14	Sub #316 W. Newton	Dist.-Unatt.	13.80	4.16	
15	Sub #318 Boston	Dist.-Unatt.	13.80	4.16	
16	Sub #320 Lexington	Dist.-Unatt.	115.00	13.80	
17	Sub #321 Dorchester	Dist.-Unatt.	13.80	4.16	
18	Sub #322 Bedford	Dist.-Unatt.	13.80	4.16	
19	Sub #323 Boston	Dist.-Unatt.	13.80	4.16	
20	Sub #325 Woburn	Dist.-Unatt.	13.80	4.16	
21	Sub #329 Brighton	Dist.-Unatt.	115.00	24.00	13.80
22	Sub #329 Brighton	Dist.-Unatt.	115.00	13.80	
23	Sub #342 Sudbury	Dist.-Unatt.	115.00	13.80	
24	Sub #344 Hyde Park	Dist.-Unatt.	13.80	4.16	
25	Sub #350 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #351 E. Lexington	Dist.-Unatt.	13.80	4.16	
27	Sub #355 Maynard	Dist.-Unatt.	13.80	4.16	
28	Sub #362 Milton	Dist.-Unatt.	13.80	4.16	
29	Sub #369 Newton	Dist.-Unatt.	13.80	4.16	
30	Sub #374 W. Roxbury	Dist.-Unatt.	24.00	4.16	
31	Sub #375 N. Woburn	Dist.-Unatt.	115.00	13.80	
32	Sub #385 S. Boston	Dist.-Unatt.	115.00	13.80	
33	Sub #391 Burlington	Dist.-Unatt.	115.00	13.80	
34	Sub #396 Roxbury	Dist.-Unatt.	24.00	4.16	
35	Sub #402 Somerville	Dist.-Unatt.	115.00	13.80	
36	Sub #416 Maynard	Dist.-Unatt.	115.00	13.80	
37	Sub #430 S. Boston	Dist.-Unatt.	13.80	4.16	
38	Sub #433 Framingham	Dist.-Unatt.	115.00	13.80	
39	Sub #441 Roslindale	Dist.-Unatt.	13.80	4.16	
40	Sub #443 W. Roxbury	Dist.-Unatt.	24.00	4.16	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
188	3		Capacitors	1	63	1
109	2		Capacitors	2	19	2
80	2					3
15	3					4
20	1					5
215	3		Capacitors	2	11	6
15	3					7
250	4					8
10	2					9
15	2					10
10	2					11
31	3					12
195	3		Capacitors	3	30	13
10	2					14
30	3					15
160	2		Capacitors	3	74	16
13	2					17
10	2					18
10	2					19
10	2					20
						21
270	3		Capacitors	2	19	22
128	2		Capacitors	2	57	23
15	3					24
250	4		Capacitors	4	40	25
15	3					26
13	2					27
15	2					28
10	2					29
17	2					30
162	3					31
250	4		Capacitors	2	206	32
160	2		Capacitors	1	5	33
19	2					34
125	2					35
100	2					36
20	2					37
188	3		Capacitors	1	5	38
20	2					39
19	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #445 Chelsea	Dist.-Unatt.	24.00	13.80	
2	Sub #450 Waltham	Dist.-Unatt.	115.00	13.80	
3	Sub #454 Dorchester	Dist.-Unatt.	13.80	4.16	
4	Sub #455 Framingham	Dist.-Unatt.	115.00	13.80	
5	Sub #456 Dover	Dist.-Unatt.	115.00	13.80	
6	Sub #467 Watertown	Dist.-Unatt.	115.00	13.80	
7	Sub #468 W. Roxbury	Dist.-Unatt.	24.00	4.16	
8	Sub #469 W. Somerville	Dist.-Unatt.	13.80	4.16	
9	Sub #470 Canton	Dist.-Unatt.	115.00	13.80	
10	Sub #483 Dorchester	Dist.-Unatt.	115.00	13.80	
11	Sub #483 Dorchester	Dist.-Unatt.	13.80	4.16	
12	Sub #488 Chelsea	Dist.-Unatt.	115.00	13.80	
13	Sub #492 Boston	Dist.-Unatt.	115.00	13.80	
14	Sub #496 Hyde Park	Dist.-Unatt.	115.00	13.80	
15	Sub #506 Brookline	Dist.-Unatt.	13.80	4.16	
16	Sub #514 Boston	Dist.-Unatt.	115.00	13.80	
17	Sub #516 W. Roxbury	Dist.-Unatt.	24.00	4.16	
18	Sub #533 Lexington	Dist.-Unatt.	115.00	13.80	
19	Sub #611 New Bedford	Dist.-Unatt.	115.00	13.20	
20	Sub #612 Acushnet	Dist.-Unatt.	115.00	13.20	
21	Sub #624 Acushnet	Dist.-Unatt.	115.00	13.20	
22	Sub #636 New Bedford	Dist.-Unatt.	115.00	13.20	
23	Sub #646 Mattapoisett	Dist.-Unatt.	115.00	13.20	
24	Sub #651 Dartmouth	Dist.-Unatt.	115.00	13.20	
25	Sub #654 Fairhaven	Dist.-Unatt.	115.00	13.20	
26	Sub #657 Dartmouth	Dist.-Unatt.	115.00	13.20	
27	Sub #661 Fall River	Dist.-Unatt.	115.00	34.50	
28	Sub #713 Wareham	Dist.-Unatt.	115.00	23.00	
29	Sub #714 Wareham	Dist.-Unatt.	115.00	23.00	
30	Sub #715 Plymouth	Dist.-Unatt.	115.00	23.00	
31	Sub #721 Plymouth	Dist.-Unatt.	115.00	23.00	
32	Sub #727 Plympton	Dist.-Unatt.	115.00	23.00	
33	Sub #735 Kingston	Dist.-Unatt.	115.00	23.00	
34	Sub #737 Plymouth	Dist.-Unatt.	115.00	23.00	
35	Sub #738 Duxbury	Dist.-Unatt.	115.00	23.00	
36	Sub #739 Marshfield	Dist.-Unatt.	115.00	23.00	
37	Sub #745 Rochester	Dist.-Unatt.	115.00	13.20	
38	Sub #817 Cambridge	Dist.-Unatt.	13.80	4.16	
39	Sub #824 Cambridge	Dist.-Unatt.	13.80	4.16	
40	Sub #827 Cambridge	Dist.-Unatt.	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
187	3					2
15	2					3
80	2		Capacitors	1	63	4
125	2					5
250	2					6
						7
11	2					8
188	3					9
265	2					10
25	2					11
188	3		Capacitors	1	35	12
250	2					13
250	2					14
28	3					15
250	2		Capacitors	4	40	16
15	2					17
250	2		Capacitors	1	37	18
180	3		Capacitors	3	18	19
140	2					20
79	2		Capacitors	1	35	21
100	2		Capacitors	2	10	22
40	1	1				23
125	2		Capacitors	2	10	24
39	1					25
40	2					26
30	2					27
48	2					28
50	1					29
100	2		Capacitors	2	10	30
50	1		Capacitors	1	2	31
50	1		Capacitors	1	5	32
40	2		Capacitors	2	10	33
100	2		Capacitors	2	10	34
100	2					35
50	1		Capacitors	1	5	36
25	2					37
21	2					38
11	2					39
10	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #828 W. Cambridge	Dist.-Unatt.	117.50	14.40	
2	Sub #831 Cambridge	Dist.-Unatt.	117.50	14.40	
3	Sub #875 E. Cambridge	Dist.-Unatt.	117.50	14.40	
4	Sub #915 Bourne	Dist.-Unatt.	115.00	23.00	
5	Sub #916 Sandwich	Dist.-Unatt.	115.00	23.00	
6	Sub #920 Barnstable	Dist.-Unatt.	115.00	23.00	
7	Sub #933 Falmouth	Dist.-Unatt.	115.00	23.00	
8	Sub #936 Falmouth	Dist.-Unatt.	115.00	23.00	
9	Sub #946 Mashpee	Dist.-Unatt.	115.00	23.00	
10	Sub #961 Hyannis	Dist.-Unatt.	115.00	23.00	
11	Sub #968 Harwich	Dist.-Unatt.	115.00	23.00	
12	Sub #976 Wellfleet	Dist.-Unatt.	115.00	23.00	
13	Sub #975 Orleans	Dist.-Unatt.	115.00	23.00	
14	Primary Network Units (18)	Dist.-Unatt.			
15	Mobile Transformers	Dist.-Unatt.	115.00	13.80	
16	Mobile Transformers	Dist.-Unatt.	115.00	23.00	
17	Minor Substations	Dist.-Unatt.			
18	Sub #150 N. Weymouth	Trans.-Unatt.	115.00	115.00	
19	Sub #211 Winchester/Woburn	Trans.-Unatt.	345.00	115.00	
20	Sub #240 Framingham	Trans.-Unatt.	230.00	115.00	
21	Sub #250 Charlestown/Everett	Trans.-Unatt.	345.00	115.00	
22	Sub #282 Waltham	Trans.-Unatt.	230.00	115.00	
23	Sub #320 Lexington	Trans.-Unatt.	345.00	115.00	
24	Sub #330 Stoughton	Trans.-Unatt.	345.00	345.00	
25	Sub #342 Sudbury	Trans.-Unatt.	230.00	115.00	
26	Sub #385 S. Boston	Trans.-Unatt.	345.00	115.00	
27	Sub #446 W. Medway	Trans.-Unatt.	345.00	230.00	
28	Sub #447 W. Walpole	Trans.-Unatt.	345.00	115.00	
29	Sub #478 Holbrook	Trans.-Unatt.	345.00	115.00	
30	Sub #479 Milford	Trans.-Unatt.	115.00	115.00	
31	Sub #496 Hyde Park	Trans.-Unatt.	345.00	115.00	
32	Sub #509 N. Cambridge	Trans.-Unatt.	345.00	115.00	
33	Sub #514 Boston	Trans.-Unatt.	345.00	115.00	
34	Sub #726 Carver	Trans.-Unatt.	345.00	115.00	22.00
35	Sub #921 Barnstable	Trans.-Unatt.	345.00	115.00	
36	Sub #924 Falmouth tap	Trans.-Unatt.	115.00		
37	Sub #958 Barnstable	Trans.-Unatt.	115.00	115.00	
38	Sub #958 Barnstable	Trans.-Unatt.	115.00	115.00	
39	Sub #980 Sandwich	Trans.-Unatt.	345.00	115.00	22.00
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	3					1
210	3					2
188	3					3
50	1		Capacitors	1	5	4
50	1		Capacitors	1	5	5
50	1		Capacitors	1	5	6
150	3		Capacitors	2	10	7
50	1		Capacitors	1	5	8
100	2		Capacitors	3	45	9
175	3		Capacitors	3	49	10
100	2		Capacitors	3	26	11
52	2		Capacitors	2	10	12
100	2		Capacitors	3	23	13
						14
96		2				15
20	1					16
557	306	12				17
			Reactors	2	80	18
490	1	1	Reactors	3	240	19
500	1	1				20
660	2	1	Reactors	2	240	21
450	1		Ph Angle Reg Xfrm	3	495	22
400	1		Reactors	1	160	23
			Reactors	4	640	24
381	1		Reactors	2	40	25
1100	2	1	Reactors	3	383	26
1000	2					27
550	1		Reactors	1	160	28
400	1					29
						30
550	1					31
600	2		Reactors	3	320	32
900	2					33
980	2					34
490	1					35
			Capacitors	1	35	36
			Capacitors	1	30	37
			Static Var Comp	1	112	38
1415	3	1				39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST				
2	Agawam 16C, Agawam	Dist.-Unatt.-With TL	345.00	115.00	
3	Agawam 16C, Agawam	Dist.-Unatt.-With TL	115.00	13.80	
4	Amherst 17K, Amherst	Dist.-Unatt.-With TL	115.00	13.80	
5	Ashfield 38A, Ashfield	Dist.-Unatt.-With TL	115.00	23.00	
6	Berkshire 18C, Hinsdale	Dist.-Unatt.-With TL	345.00	115.00	
7	Berkshire 18C, Hinsdale	Dist.-Unatt.-With TL	115.00	23.00	
8	Blandford 19J, Blandford	Dist.-Unatt.-With TL	115.00	23.00	
9	Breckwood 20A, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
10	Clinton 21S, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
11	Cumberland 22B, Greenfield	Dist.-Unatt.-With TL	115.00	13.80	
12	Doreen 19A, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
13	East Springfield 5J, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
14	Franconia 22H, Longmeadow	Dist.-Unatt.-With TL	115.00	13.80	
15	French King 21B, Erving	Dist.-Unatt.-With TL	115.00	13.80	
16	Gunn 15A, Easthampton	Dist.-Unatt.-With TL	115.00	23.00	
17	Ludlow 19S, Ludlow	Dist.-Unatt.-With TL	345.00	115.00	
18	Ludlow 19S, Ludlow	Dist.-Unatt.-With TL	115.00	13.80	
19	Midway 19B, Easthampton	Dist.-Unatt.-With TL	115.00	13.80	
20	Midway 19B, Easthampton	Dist.-Unatt.-With TL	13.80	13.80	
21	Montague 21C, Montague	Dist.-Unatt.-With TL	115.00	13.80	
22	Orchard 27A, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
23	Oswald 30B, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
24	Partridge 15E, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
25	Piper 21N, West Springfield	Dist.-Unatt.-With TL	115.00	13.80	
26	Plainfield 18K, Plainfield	Dist.-Unatt.-With TL	115.00	23.00	
27	Pleasant 16B, Lee	Dist.-Unatt.-With TL	115.00	23.00	
28	Podick 18G, Amherst	Dist.-Unatt.-With TL	115.00	13.80	
29	Shelburne 29R, Shelburne	Dist.-Unatt.-With TL	69.00	13.80	
30	Silver 30A, Agawam	Dist.-Unatt.-With TL	115.00	13.80	
31	Southwick 29A, Southwick	Dist.-Unatt.-With TL	115.00	23.00	
32	West Springfield 8C,W. Springfield	Dist.-Unatt.-With TL	115.00	13.80	
33	Woodland 17G, Lee	Dist.-Unatt.-With TL	115.00	23.00	
34	Converse, 7J Springfield	Dist.-Unatt.-No TL	13.80	4.16	
35	Dalton 29M, Dalton	Dist.-Unatt.-No TL	23.00	8.32	
36	Silver Lake 5C, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
37	Silver Lake 5C, Pittsfield	Dist.-Unatt.-No TL			
38	Wilbraham Avenue 6N, Springfield	Dist.-Unatt.-No TL	13.80	4.16	
39	Dell Street 29H, Montague	Dist.-Unatt.-No TL	13.80	4.80	
40	Greenfield 28W, Greenfield	Dist.-Unatt.-No TL	13.80	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
1368	6					2
93	2		Capacitor	2	101	3
94	2					4
25	1					5
893	2					6
25	1					7
55	2					8
90	3					9
90	3		Capacitor	5	22	10
77	2					11
72	2		Capacitor	2	11	12
153	3		Capacitor	2	11	13
93	2					14
30	1					15
88	2					16
1330	2					17
30	1	1				18
60	3		Capacitor			19
15	2		Isolation			20
93	2	1				21
123	3		Capacitor	2	11	22
93	2					23
25	1					24
92	2					25
5	1					26
90	3		Capacitor	2	29	27
97	2					28
6	1					29
93	2					30
93	2					31
92	2		Capacitor	4	25	32
50	2		Capacitor	3	35	33
14	2					34
16	2					35
5	1					36
10	3					37
15	3					38
1	3					39
9	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Street 23G, Ludlow	Dist.-Unatt.-No TL	13.80	11.50	
2	Pomeroy, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
3	Ravenwood 32N, Ludlow	Dist.-Unatt.-No TL	13.80	4.16	
4	Ravenwood 32N, Ludlow	Dist.-Unatt.-No TL	13.80	0.48	
5	Worthington 4G, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
6	Cadwell 50F, Springfield	Trans.-Unatt.	345.00		
7	Erving 38F, Erving	Trans.-Unatt.	115.00		
8	Fairmont 16H, Chicopee	Trans.-Unatt.	115.00		
9	Mount Tom 22C, Holyoke	Trans.-Unatt.	115.00		
10	Northfield Mtn 16R, Northfield	Trans.-Unatt.	345.00		
11	Pochassic 37R, Westfield	Trans.-Unatt.	115.00	69.00	
12	Shawinigan 55E, Chicopee	Trans.-Unatt.	115.00		
13	South Agawam 42E, Agawam	Trans.-Unatt.	115.00		
14					
15	Total		21627.30	5391.24	57.80
16					
17		Distribution			
18		Transmission			
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
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34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
						2
8	1					3
1	1					4
4	1					5
						6
						7
						8
						9
657	1					10
92	1					11
						12
						13
						14
29245	719	23		153	4,877	15
						16
17630	693	18	Capacitors	126	1,677	17
11615	26	5	Reactors	21	2,263	18
			Ph Angle Reg Xfrmr	5	825	19
			Static Car Comp	1	112	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 2 Column: b

Distribution and Unattended

Schedule Page: 426.3 Line No.: 18 Column: b

Transmission and Unattended

Schedule Page: 426.4 Line No.: 2 Column: b

Distribution, Unattended, With Transmission Lines

Schedule Page: 426.4 Line No.: 2 Column: g

2 Banks; 3 Single Phase each bank

Schedule Page: 426.4 Line No.: 34 Column: b

Distribution, Unattended, With No Transmission Lines

Schedule Page: 426.4 Line No.: 37 Column: c

Spare

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5	General Services in a holding company system	Eversource Energy Service Company	Various (see note)	331,585,130
6				
7				
8	Storm Outage Support	Public Service Co. New Hampshire	402	1,087,176
9				
10	Storm Outage Support	Connecticut Light and Power Company	402	1,459,755
11				
12	Transfer of Meters	Connecticut Light and Power Company	107	3,475,771
13				
14	Transmission System Modifications	Connecticut Light and Power Company	107	6,937,039
15				
16	Transfer of Breaker	Nstar Gas Company	107	3,571,334
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23	Storm Outage Support	Connecticut Light and Power Company	402	1,438,362
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Service Department - Function	Account	Amount
Benefits	228	1,393
	232	(391,017)
	401	85,529,630
	408	9,959,321
	412	2,334
	421	5,009,781
	426	(2,648,218)
Benefits Total		97,463,223
Benefits Loader	401	(18,465,178)
Benefits Loader Total		(18,465,178)
Building Rent and Maintenance	163	55,712
	184	116,716
	232	111,716
	401	5,221,577
	403	233,851
	426	(14)
	431	25,748
Building Rent and Maintenance Total		5,765,307
Corporate Relations	183	(465)
	228	50
	401	4,883,326
	402	7,726
	426	1,112,938
Corporate Relations Total		6,003,575
Customer Group	165	(20,856)
	186	6,443
	401	59,912,652
	402	55,882
	412	3,476,253
426	821,491	
Customer Group Total		64,251,864
Depreciation	403	21,297,827
Depreciation Total		21,297,827
Electric Distribution	163	28
	185	12,825
	401	4,868,796
	402	2,523,172
	412	7,518,813
Electric Distribution Total		14,923,634
Energy Supply	401	2,068,175
	402	61
Energy Supply Total		2,068,235
Engineering and Emergency Prep	186	63,940
	401	4,617,887
	402	73,783
	412	5,953,744

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

	426	4,000
Engineering and Emergency Prep Total		10,713,354
Enterprise Energy Strat + Bus Dev	143	1,689
	183	(83,292)
	401	543,754
	412	98,353
Enterprise Energy Strat + Bus Dev Total		560,505
ERM and Claims + Insurance	184	9,029
	228	283,559
	401	933,899
ERM and Claims + Insurance Total		1,226,486
Finance and Accounting	163	62,475
	165	(17,451)
	183	0
	184	38,109
	401	12,289,276
	402	(214,355)
	412	2,620,515
	426	4,501
Finance and Accounting Total		14,783,069
General Administration	401	663,366
General Administration Total		663,366
Human Resources	401	4,687,028
	402	8,937
Human Resources Total		4,695,966
Information Technology	163	2
	401	36,354,031
	402	11,764
	412	453,724
Information Technology Total		36,819,521
Internal Audit + Security	163	109,246
	183	(6,081)
	184	69,120
	401	1,730,125
	402	179,189
Internal Audit + Security Total		2,081,598
Investor Relations	401	588,961
	402	308
Investor Relations Total		589,269
Legal	183	130
	401	4,769,356
	402	2,583
	412	25,628
	426	179,839
Legal Total		4,977,536
Miscellaneous	163	5,222,821
	165	188,892
	183	50

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

184	836,667
232	391,017
237	1,680
242	2,930
401	3,562,247
402	4,116,033
403	(21,803,699)
408	(9,044,938)
412	13,208,121
419	(44,058)
421	(117,133)
426	716,344
432	(1,501,432)
Miscellaneous Total	(4,264,457)
New Business Improvement	
401	319,133
402	14,306
New Business Improvement Total	333,439
Operations Administration	
401	353,461
402	1,541
412	409
Operations Administration Total	355,411
Operations Services	
184	5,149,250
401	2,379,238
402	798,312
412	107,023
Operations Services Total	8,433,824
Rate of Return	
401	20,231,366
Rate of Return Total	20,231,366
Safety	
401	1,568,751
412	35,934
Safety Total	1,604,686
Supply Chain + Env Affs + Property Mgmt	
163	6,321,120
183	(39,897)
184	1,008,877
186	8,077
228	123,150
232	4,063
401	8,786,181
402	2,458,922
412	2,321,972
Supply Chain + Env Affs + Property Mgmt Total	20,992,464
Taxes	
184	1,473
401	1,580,648
408	299,717
Taxes Total	1,881,837
Transmission	
183	231,247
186	97,654
401	2,696,124
402	124,073

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

412	8,444,022
426	4,285

Transmission Total	11,597,404
Grand Total	331,585,130

NSTAR Electric Company

Massachusetts Supplement

to the

FERC Form No. 1

For the year ended December 31,

2019

**NSTAR Electric Company
2019
Calculation of Return on Equity**

Net utility income available for common shareholders (A)	\$	400,433,309
Total utility common equity (B)	\$	3,926,623,944
ROE % (A/B)		10.20%
Adjusted ROE		10.15% (note 4)

(A) Net utility income available for common shareholders (note 1)

Net utility operating income (pg. 117, line 27)		514,155,785
Plus:		
Service quality penalties		-
Less:		
Net interest charges (pg. 117, line 70)	112,610,296	
Total dividends declared (pg. 118, line 29)	1,960,000	
Subtotal	114,570,296	

Total utility plant as % of total utility plant and other property and investments

	balance @ end of year			
Utility plant (pg. 110, line 4)	12,237,837,408			
Accumulated depreciation (pg. 110, line 5)	(3,190,360,376)			
Deferred taxes: MA & Federal (pg. 113, line 63)	(1,305,647,963)			
ARO (GL account 101100)	(29,189,923)			
Customer contributions (pg. 113 line 56)	(39,493,081)			
Total utility plant, net	7,673,146,065	99.26%	99.26%	
Total other property and investments (note 3)	56,965,090	0.74%		
Total utility plant and other property and investments	7,730,111,155	100.00%	113,722,476	113,722,476

Net utility income available for common shareholders 400,433,309

(B) Total utility common equity (note 2)

	balance @ beg. of year	balance @ end of year	
Total proprietary capital (pg. 112, line 16)	3,773,155,027	4,202,883,495	3,988,019,261
Plus:			
Discount on capital stock applicable to preferred stock (pg. 112, line 9)	0	0	-
Capital stock expense applicable to preferred stock (pg. 112, line 10)	0	0	-
Less:			
Preferred stock issued (pg. 112, line 3)	43,000,000	43,000,000	43,000,000
Unappropriated undistributed retained earnings (pg. 112, line 12)	(11,851,691)	(9,904,960)	(10,878,326)
Subtotal	3,742,006,718	4,169,788,455	3,955,897,587
Total utility common equity			99.26% 3,926,623,944

- Notes:
- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.
 - (2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.
 - (3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12) and other special funds (pg. 110, line 28).
 - (4) Excluding the impact of transition charge mitigation and LTRCA remuneration earnings (\$2,675,638), the transmission and distribution business ROE was 10.15%.

NSTAR Electric Company
Massachusetts Supplement to the FERC Form No. 1

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Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report	Year of Report December 31, 2019
	(1)	<input checked="" type="checkbox"/> An Original		
	(2)	<input type="checkbox"/> A Resubmission		

GENERAL INFORMATION
PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2019*

Titles	Names	Addresses	Annual Salaries (A)
Chairman	James J. Judge	800 Boylston Street, Boston, MA 02199	\$471,390
Chief Executive Officer	Werner J. Schweiger	107 Selden Street, Berlin, CT 06037	257,926
President and Chief Operating Officer	Craig A. Hallstrom	1165 Massachusetts Ave, Dorchester, MA 02125	232,490
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street Hartford, CT 06103	234,712
Executive Vice President and Chief Financial Officer	Philip J. Lembo	800 Boylston Street, Boston, MA 02199	238,689
Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira	247 Station Drive, Westwood, MA 02090	91,821
Vice President-Supply Chain, Environmental Affairs and Property Management	Ellen M. Gerim	247 Station Drive, Westwood, MA 02090	69,663
Vice President, Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	62,933
Vice President-Energy Supply	James G. Daly	247 Station Drive, Westwood, MA 02090	104,675
Vice President-Electric Field Operations	Douglas W. Foley	1165 Massachusetts Ave, Dorchester, MA 02125	237,017
Vice President-Electric System Operations	Michael F. Hayhurst	1165 Massachusetts Ave, Dorchester, MA 02125	116,489
Secretary and Clerk	Richard J. Morrison	800 Boylston Street, Boston, MA 02199	104,235
Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil	247 Station Drive, Westwood, MA 02090	68,886

(A) Represents the portion of the total annual salary allocated to NSTAR Electric by Eversource Energy Service Company.

DIRECTORS AS OF DECEMBER 31, 2019*

Names	Addresses
Gregory B. Butler	56 Prospect Street Hartford, CT 06103
James J. Judge	800 Boylston Street, Boston, MA 02199
Philip J. Lembo	800 Boylston Street, Boston, MA 02199
Werner J. Schweiger	107 Selden Street, Berlin, CT 06037

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

Name of Respondent	This Report Is:	Date of Report (<i>Mo, Da, Yr</i>)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2019

GENERAL INFORMATION (Continued)

1. Corporate name of company making this report, NSTAR Electric Company
2. Date of organization, December 26, 1885. On December 31, 2017, affiliate Western Massachusetts Electric Company, was merged into NSTAR Electric Company.
3. Date of incorporation, January 8, 1886
4. Give location (including street and number) of principal business office:
800 Boylston Street, Boston, MA 02199
5. Total number of stockholders, see page S2-A
6. Number of stockholders in Massachusetts, see page S2-A
7. Amount of stock held in Massachusetts, No. of shares, see page S2-A
8. Capital stock issued prior to June 5, 1894, No. of shares, 481,700; par value \$481,700
9. Capital stock issued with approval of Board of Gas
and Electric Light Commissioners or Department of Public
Utilities since June 5, 1894, No. of shares,
Total, shares, par value, \$, outstanding December 31 of the fiscal year

see page S2-A
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Eversource Energy Service Company (Eversource Service) rendered various services at actual costs amounting to \$331,585,130

General Information - continued

Item 5: Total number of stockholders:

Common	1
4.25% preferred	48
4.78% preferred	44

Item 6: Number of stockholders in Massachusetts:

Common	1
4.25% preferred	5
4.78% preferred	7

Item 7: Amount of stock held in Massachusetts:

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	544	\$ 54,400
4.78% preferred	484	\$ 48,400

Item 9: Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894:

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Total shares (including item 9), par value, outstanding at December 31, 2018 :

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(2) <input type="checkbox"/> A Resubmission		December 31, 2019
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watthour Meters, December 31, 2019	City or Town	Number of Customers' Watthour Meters, December 31, 2019
<u>East:</u>			
Acton	10,591	Mattapoisett	3,963
Acushnet	4,637	Maynard	5,345
Arlington	21,920	Medfield	5,054
Ashland	8,246	Medway	5,381
Aquinnah	563	Millis	3,821
Barnstable	31,232	Milton	10,605
Bedford	6,290	Natick	17,637
Bellingham	1,783	Needham	13,104
Boston	296,490	New Bedford	49,019
Bourne	12,880	Newton	36,798
Brewster	9,257	Norfolk	4,038
Brookline	29,822	Oak Bluffs	4,942
Burlington	12,213	Orleans	6,623
Cambridge	56,332	Pembroke	68
Canton	10,728	Plymouth	32,436
Carlisle	2,081	Plympton	1,326
Carver	5,871	Provincetown	5,963
Chatham	8,605	Rochester	2,475
Chelsea	16,521	Sandwich	11,367
Chilmark	1,869	Scituate	714
Dartmouth	14,933	Sharon	6,868
Dedham	11,369	Sherborn	1,819
Dennis	17,448	Somerville	40,421
Dover	2,300	Stoneham	11,383
Duxbury	7,052	Sudbury	7,490
Eastham	6,918	Tisbury	3,975
Edgartown	6,183	Truro	3,700
Fairhaven	8,320	Walpole	10,888
Falmouth	24,814	Waltham	30,645
Framingham	31,196	Wareham	14,930
Freetown	4,173	Watertown	18,728
Harwich	11,665	Wayland	5,686
Holliston	6,433	Wellfleet	4,895
Hopkinton	7,300	West Tisbury	2,712
Hyde Park	38,698	Weston	4,403
Kingston	6,210	Westport	5,744
Lakeville	462	Westwood	6,436
Lexington	13,615	Winchester	8,654
Lincoln	2,625	Woburn	21,369
Marion	3,274	Yarmouth	18,884
Marshfield	12,530	*Foreign	297
Mashpee	12,178		
		Subtotal East	1,248,233

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(2) <input type="checkbox"/> A Resubmission		December 31, 2019
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watt-hour Meters, December 31, 2019	City or Town	Number of Customers' Watt-hour Meters, December 31, 2019
<u>West:</u>			
Agawam	12,924	Plainfield	393
Amherst	10,468	Richmond	985
Ashfield	974	Russell	366
Becket	1,833	Sandisfield	751
Bernardston	1,097	Savoy	396
Blandford	679	Shelburne	1,154
Buckland	996	Shutesbury	46
Cheshire	53	Southampton	2,594
Chester	66	Southwick	4,406
Chesterfield	682	Springfield	62,868
Chicopee	22	Sunderland	1,984
Colrain	905	Tolland	551
Conway	914	Tyringham	345
Cummington	579	West Springfield	12,659
Dalton	3,117	Washington	319
Deerfield	2,606	Westhampton	858
Easthampton	8,351	Westfield	12
East Longmeadow	4	Whately	892
Erving	422	Wilbraham	3
Gill	717	Windsor	527
Granville	768	Worthington	701
Greenfield	9,279		
Hadley	2,974		
Hancock	119		
Hatfield	1,891	Subtotal West	212,565
Hinsdale	1,302		
Huntington	1,116		
Lanesboro	1,746		
Lee	3,614		
Lenox	300		
Leverett	891		
Leyden	358		
Longmeadow	6,022		
Ludlow	9,340		
Middlefield	308		
Montague	4,480		
Montgomery	380		
New Ashford	133		
Northfield	1,545		
Otis	1,993		
Pelham	632		
Peru	450		
Pittsfield	22,705		
		Grand total	1,460,798

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year of Report December 31, 2019
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NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received <i>(a)</i>	Date of Issue <i>(b)</i>	Date of Maturity <i>(c)</i>	Interest Rate <i>(d)</i>	Amount End of Year <i>(e)</i>
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2019
ACCOUNTS RECEIVABLE (Accounts 142, 143)			
1. Give the particulars called for below concerning accounts receivable at end of year.			
2. Designate any account included in Account 143 in excess of \$5,000.			
Line No.	Description (a)	Amount End of Year (b)	
1	Customers (Account 142):		
2	Electric	\$ 277,002,017	
3			
4	Other Electric and Gas Utilities		
5	Other Accounts Receivable (Account 143):	149,674	
6	Officers and employees		
7	Due on subscriptions to capital stock (state class series of stock)		
8			
9	Miscellaneous (group and describe by classes):		
10	Receivable for tax refunds	\$ 11,272,480	
11	Purchase of Receivables	110,620,264	
12	Property Damage Claims	4,618,365	
13	Energy efficiency financing program	7,210,918	
14	Transmission Wholesale Receivables	1,632,588	
15	Union Receivable	148,250	
16	ISO New England Inc	16,931,731	
17	Barr & Barr Construction	16,748	
18	Bell Atlantic Mobile	8,700	
19	Brightergy	7,047	
20	BVD Inc	132,909	
21	Central Berkshire	97,360	
22	Charter Communications	68,009	
23	CLEARresult	47,014	
24	Comcast of MA LLC	266,477	
25	DTE Energy Trading Inc	294,889	
26	Engie Resources Inc	12,450	
27	Fiber Technology Networks LLC	24,350	
28	General Dynamics	6,733	
29	HQ Energy Services	146,153	
30	MA DCAMM	155,943	
31	Mass Power	20,337	
32	Mass Technology Collaborative	60,449	
33	Mobilitie	5,831	
Sub Total		\$ 430,957,686	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
	Sub Total	\$ 430,957,686
34	Maine Yankee	23,420
35	New Cingular Wireless	7,028
36	Nexius	62,855
37	Palmer Renewable	86,691
38	Plainfield Light	8,445
39	Purenergy Services	122,753
40	Richmond Telephone Company	11,551
41	State of Massachusetts	468,931
42	Time Warner Cable	56,880
43	Town of Ashfield	15,008
44	Town of Beckett	18,633
45	Town of Chesterfield	6,949
46	Town of Colrain	8,671
47	Town of Cummington	8,451
48	Town of Leverett	5,823
49	Town of Otis	11,120
50	Town of Windsor	8,137
51	Way Finders Inc	44,117
52	Verizon	7,198
	Total	\$ 431,940,347

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				December 31, 2019	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Oil		Jet fuel		
			Quantity (c) BBLs	Cost (d)	Quantity (e) BBLs	Cost (f)	
1	On Hand Beginning of Year						
2	Received During Year						
3	TOTAL						
4	Used During Year (Note A)						
5	Electric #6 oil; Jet fuel						
6	#2 oil						
7	Steam sold from electric stations						
8	Misc. adjustments						
9	Sold or Transferred						
10	TOTAL DISPOSED OF						
11	BALANCE END OF YEAR	\$0					
Line No.	Item (g)		Kinds of Fuel and Oil (Continued)				
			Natural Gas				
			Quantity (h) MCF	Cost (i)	Quantity (j)	Cost (k)	
12	On Hand Beginning of Year						
13	Received During Year						
14	TOTAL						
15	Used During Year (Note A)						
16	Electric - fossil stations						
17	Electric - jet turbines						
18	Steam sold from electric stations						
19	Misc. adjustments						
20	Sold or Transferred						
21	TOTAL DISPOSED OF						
22	BALANCE END OF YEAR						

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019				
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)							
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Losses (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
NOTES PAYABLE (Account 231) Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	Commercial Paper	Various	Various	1.630%	\$ 10,500,000
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Total				\$ 10,500,000

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Eversource Service	\$ 82,330,179		
2	NSTAR Gas Company	8,701,518		
3	Yankee Gas Company	330,518		
4	Connecticut Light and Power Company	4,359,793		
5	Public Service Company of New Hampshire	451,950		
6	Hopkinton LNG Corp	15,518		
7	Harbor Electric Energy Company	11,797		
Totals		\$96,201,273		\$ -

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

- In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
- Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
- In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original		December 31, 2019
	(2) <input type="checkbox"/> A Resubmission		

OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits and balance at end of year . Credit amounts should be shown in black, debit amounts enclosed by parantheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Note: Per FERC order 390 in 1984, accounts 261-265 were renumbered to accounts 228-229

Line No.	Item	Balance @ 01/01/2019 (debit)/credit	Contra Account Charged	(debit)/credit	Balance @ 12/31/2019
1	Account 228				
2					
3	Accumulated provision for injuries and damages	\$45,644,076	925	\$ 10,062,600	
4			131	(6,847,300)	
5					\$48,859,376
6					
7	Accumulated provision for pensions and benefits	19,113,908	182.3	94,297,943	
8			926	(968,629)	
9			131	(356,722)	
10					112,086,500
11					
12	Accumulated miscellaneous operating provisions	7,247,160	588	(2,064,342)	
13			107	(92,172)	
14			131	101,820	
15			186	(1,159)	
16			241	5,930	5,197,237
17					
18	Total account 228	\$ 72,005,144		\$ 94,137,969	\$ 166,143,113
19	Account 229				
20					
21	Customer refund reserve	\$ 2,977,239	593	\$ (1,477,239)	1,500,000
22					
23					
24					
25	Total account 229	\$ 2,977,239		\$ (1,477,239)	\$ 1,500,000

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWh (b)	Revenue (c)	Average Revenue per KWh (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)		
						July 31 (e)	December 31 (f)	
1	see page S12A-D, page 304 of FERC Form 1.							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31	Total sales to ultimate consumers							

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (Account 440)					
2	All Service Areas					
3	R-1 Residential	6,086,630	1,092,073,903	1,016,489	5,988	0.1794
4	R-2 Residential Assistance	717,282	61,590,476	121,324	5,912	0.0859
5	R-3 Res. Space Heating	833,606	142,950,796	90,404	9,221	0.1715
6	R-4 Res. Space Heating Assist.	86,701	7,397,086	7,267	11,931	0.0853
7	S-1 Street Lighting	2,135	586,311	2,096	1,019	0.2746
8	S-2 Street Lighting Cust Owned	455	41,263	11	41,364	0.0907
9	West					
10	23 Optional Water Heating	70	9,519	5	14,000	0.1360
11	T-0 Small General Service TOU	10	1,656	1	10,000	0.1656
12	T-2 Large Primary Service TOU	13,612	1,374,672	7	1,944,571	0.1010
13	G-0 Small General Service	29,220	4,821,018	3,307	8,836	0.1650
14	G-2 Primary General Service	42,028	4,145,532	95	442,400	0.0986
15	99 Unmetered	1	324	1	1,000	0.3240
16	Unbilled Revenue	-3,594	1,664,787			-0.4632
17	less: Duplicate Customers			-1,123		
18	Total Residential	7,808,156	1,316,657,343	1,239,884	6,297	0.1686
19						
20	Commercial (Account 442)					
21	All Service Areas					
22	R-1 Residential	16,716	2,200,665	2,712	6,164	0.1317
23	R-3 Res. Space Heating	3,331	532,036	71	46,915	0.1597
24	S-1 Street Lighting	15,237	2,622,239	5,859	2,601	0.1721
25	S-2 Street Lighting Cust Owned	122	4,563	14	8,714	0.0374
26	Greater Boston					
27	G-1 General Service	495,878	91,205,222	72,832	6,809	0.1839
28	G-2 General Service	2,495,413	346,450,226	28,714	86,906	0.1388
29	G-3 General Service TOU	2,214,740	150,450,056	350	6,327,829	0.0679
30	T-1 Optional Time of Use	13,492	1,568,609	1,351	9,987	0.1163
31	T-2 Time of Use	3,821,222	355,170,435	3,144	1,215,401	0.0929
32	WR MWRA	101,558	3,600,033	2	50,779,000	0.0354
33	SB-G3 Gen. Service Standby					
34	Contract-Amtrak Transmission	41,618	1,207,137	1	41,618,000	0.0290
35	Cambridge					
36	G-0 General (Non-Demand)	41,179	4,250,691	5,336	7,717	0.1032
37	G-1 General	204,812	18,398,735	1,980	103,440	0.0898
38	G-2 Lg. Gen. TOU/Second Serv	559,678	37,267,674	473	1,183,252	0.0666
39	G-3 Lg. Gen. TOU/13.8KV Serv	480,726	24,014,082	75	6,409,680	0.0500
40	G-4 Optional General TOU	6,237	499,094	46	135,587	0.0800
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-5 Commercial Space Heating	6,237	449,194	51	122,294	0.0720
2	G-6 Opt. Gen. TOU (Non-Demand)		1,838			
3	SB-1 Standby Service	45,352	2,047,706	1	45,352,000	0.0452
4	MS-1 Maintenance Service	27,688	639,983	1	27,688,000	0.0231
5	SS-1 Supplemental Service	47,461	3,063,453	1	47,461,000	0.0645
6	SB-G3 Gen. Service Standby					
7	Contract-MIT MAG Lab	1,259	195,401	1	1,259,000	0.1552
8	South Shore / Cape & Vineyard					
9	G-1 General	954,937	93,087,140	45,260	21,099	0.0975
10	G-2 Med. General Time of Use	389,533	26,249,739	416	936,377	0.0674
11	G-3 Lg. General Time of Use	250,707	18,481,732	59	4,249,271	0.0737
12	G-4 General Power	1,264	105,873	15	84,267	0.0838
13	G-5 Commercial Space Heating	11,054	1,203,200	691	15,997	0.1088
14	G-6 All-Electric School	4,924	300,597	7	703,429	0.0610
15	G-7 Optional General TOU	53,802	3,868,910	650	82,772	0.0719
16	West					
17	23 Optional Water Heating	18	5,953	16	1,125	0.3307
18	24 Optional Church	5,694	827,969	185	30,778	0.1454
19	T-0 Small General Service TOU	4,154	429,583	14	296,714	0.1034
20	T-2 Large Primary Service TOU	407,840	28,132,297	152	2,683,158	0.0690
21	T-4 Primary General Service TOU	7,584	579,781	11	689,455	0.0764
22	T-5 Extra Lg. Primary Service TOU	169,587	11,923,851	8	21,198,375	0.0703
23	G-0 Small General Service	524,963	71,911,578	17,370	30,222	0.1370
24	G-2 Primary General Service	256,766	22,546,830	725	354,160	0.0878
25	99 Unmetered	1,223	108,711	103	11,874	0.0889
26	Unbilled Revenue	7,540	1,085,329			0.1439
27	less: Duplicate Customers			-2,940		
28	Total Commercial	13,691,546	1,326,688,145	185,757	73,707	0.0969
29						
30	Industrial (Account 442)					
31	All Service Areas					
32	S-1 Street Lighting	1,441	180,034	183	7,874	0.1249
33	Greater Boston					
34	G-1 General Service	1,283	193,044	143	8,972	0.1505
35	G-2 General Service	43,072	6,895,574	475	90,678	0.1601
36	G-3 General Service TOU	641,536	43,167,672	114	5,627,509	0.0673
37	T-2 Time of Use	110,515	12,403,090	122	905,861	0.1122
38	Cambridge					
39	G-0 General (Non-Demand)	21	1,584	5	4,200	0.0754
40	G-2 Lg. Gen. TOU/Second Serv	2,205	223,968	4	551,250	0.1016
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-3 Lg. Gen. TOU/13.8KV Serv	20,404	1,050,554	6	3,400,667	0.0515
2	South Shore / Cape & Vineyard					
3	G-1 General	8,769	912,956	118	74,314	0.1041
4	G-2 Med. General Time of Use	39,320	3,026,840	53	741,887	0.0770
5	G-3 Lg. General Time of Use	164,369	9,162,349	35	4,696,257	0.0557
6	G-4 General Power	1,183	121,756	13	91,000	0.1029
7	G-7 Optional General TOU	103	11,556	4	25,750	0.1122
8	Contract-Canal	19,293	2,773,666	2	9,646,500	0.1438
9	West					
10	T-0 Small General Service TOU	135	17,123	2	67,500	0.1268
11	T-2 Large Primary Service TOU	245,172	15,283,803	67	3,659,284	0.0623
12	T-4 Primary General Service TOU	1,542	195,829	5	308,400	0.1270
13	T-5 Extra Lg. Primary Service TOU	227,153	11,128,558	5	45,430,600	0.0490
14	G-0 Small General Service	23,843	3,134,521	387	61,610	0.1315
15	G-2 Primary General Service	51,801	5,216,484	150	345,340	0.1007
16	Unbilled Revenue	13,807	189,220			0.0137
17	less: Duplicate Customers			-176		
18	Total Industrial	1,616,967	115,290,181	1,717	941,740	0.0713
19						
20	Street Lighting (Account 444)					
21	All Service Areas					
22	S-1 Street Lighting	36,446	8,942,326	3,746	9,729	0.2454
23	S-2 Street Lighting Cust Owned	59,243	4,919,388	5,272	11,237	0.0830
24	Cambridge					
25	G-0 General (Non-Demand)	1,018	121,136	227	4,485	0.1190
26	G-1 General	46	3,365	1	46,000	0.0732
27	South Shore / Cape & Vineyard					
28	G-1 General	1,118	174,347	510	2,192	0.1559
29	West					
30	G-0 Small General Service	8	2,082	5	1,600	0.2603
31	99 Unmetered	208	50,927	43	4,837	0.2448
32	Unbilled Revenue	-24	-2,716			0.1132
33	Total Street Lighting	98,063	14,210,855	9,804	10,002	0.1449
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	23,197,003	2,769,909,904	1,437,162	16,141	0.1194
42	Total Unbilled Rev.(See Instr. 6)	17,729	2,936,620	0	0	0.1656
43	TOTAL	23,214,732	2,772,846,524	1,437,162	16,153	0.1194

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year of Report December 31, 2019
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OTHER UTILITY OPERATING INCOME (Account 414)
 Report below the particulars called for in each column.

Line No.	Property <i>(a)</i>	Amount of Investment <i>(b)</i>	Amount of Revenue <i>(c)</i>	Amount of Operating Expenses <i>(d)</i>	Gain or (Loss) from Operation <i>(e)</i>
1		\$0	\$0	\$0	\$0
2					
3					
4					
5					
6					
7					
8					
9					
10					
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30					
31					
32	Totals	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2019

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles--beginning of year	11,413		11,413
2	Added during year	30		30
3	Retired during year	16		16
4	Adjustment			0
5	Miles--end of year	11,427		11,427
6	Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power. A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V. A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V.			
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ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
18	Number at beginning of year	819,380
19	Additions during year:	
20	Purchased	
21	Installed	14,904
22	Associated with utility plant acquired	
23	Total additions	14,904
24	Reductions during year:	
25	Retirements	313
26	Associated with utility plant sold	0
27	Total reductions	313
28	Number at end of year	833,971

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
	East:														
1	Acton*	769					1		7			761			
2	Acushnet	655					16	62				574	3		
3	Aquinnah	10	3				5	2							
4	Arlington*	3,355					65					3,290			
5	Arlington	46	15		31										
6	Ashland*	809										809			
7	Barnstable	813		1			30	741		40			1		
8	Barnstable*	3,354			2			390		5		2,957			
9	Bedford*	1,665			18			195				1,452			
10	Bellingham	253	8		186			59							
11	Boston*	25,064	571		1,657	1		891				20,747			1,197
12	Bourne*	477						81				396			
13	Bourne	451		1	1	15		90	303	18			23		
14	Brewster*	810						18				792			
15	Brewster	72		2		1		67					2		
16	Brookline*	3,790			103			981				2,446			260
17	Burlington*	2,698						143				2,555			
18	Cambridge*	5,016						19				4,997			
19	Cambridge	791			353	10		13	259	6			150		
20	Canton*	2,062	4					71				1,987			
21	Carlisle	172	2					3				167			
22	Carver*	598			5			593							
23	Carver	141		1		1		136		3					
24	Chatham*	580						32				548			
25	Chatham	73				1		4	66				2		
26	Chelsea*	1,729						103				1,626			
27	Chelsea	11			11										
28	Chilmark*	24	1		1							22			
29	Chilmark	2				2									
30	Dartmouth	270						257		12			1		
31	Dartmouth*	1,723						153				1,570			
32	Dedham*	2,943	6					524				2,413			
33	Dennis	2,440				4		5	256			2,175			
34	Dennis*	142						126		2			14		
35	Dover*	67						67							

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
72	Newton	88			88										
73	Norfolk	215	2		2		210					1			
74	Oak Bluffs	143			3	19	3	118							
75	Oak Bluffs*	483					22				461				
76	Orleans	120		1		5	18	89		5			2		
77	Orleans*	295					18				277				
78	Pembroke	9						9							
79	Plymouth	965		2		42		906		15					
80	Plymouth *	2,646			141		2,403		6		96				
81	Plympton	112					53	56		3					
82	Provincetown*	442					50				392				
83	Provincetown	80				10	4	61					5		
84	Rochester	97			1	3	15	78							
85	Sandwich *	270					16				254				
86	Sandwich	173				1	28	122		22					
87	Scituate	117			1		109	7							
88	Sharon*	1,646			20		109				1,517				
89	Sherborn	130					129				1				
90	Somerville*	4,440			32		643				3,765				
91	Stoneham*	1,718	25		88	872					733				
92	Sudbury*	633	3		18		23				589				
93	Tisbury	99	1			5	19	73					1		
94	Tisbury*	214									214				
95	Truro	73					1	72							
96	Truro *	39					6				33				
97	Wakefield	8					8								
98	Walpole	1,909	6		40		1,863								
99	Waltham*	4,210					1,695		776		1,739				
100	Wareham	653		1	16	40		547		21			28		
101	Wareham*	1,707					1,121				586				
102	Watertown*	2,316			69		70				2,177				
103	Wayland	706									706				
104	Wellfleet	61				3		54		1			3		
105	Wellfleet*	236					14				222				
106	Weston*	828	4				824								
107	West Tisbury	8				1				1	6				

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
108	West Tisbury*	59	13									46			
109	Westport	288				92	183		13						
110	Westwood*	1,197				1					1,196				
111	Winchester	59	4		55										
112	Winchester*	1,702				154					1,548				
113	Woburn*	4,243				173					4,070				
114	Yarmouth	391			3	4		360	24						
115	Yarmouth*	2,539				109					2,430				
	Subtotal East	152,462	722	49	3,168	1,161	30,543	7,438	796	320	912	102,786	459	2,626	1,482

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
	West:														
1	Agawam	683	0	0	5	59	32	485	0	102		0	0		
2	Agawam*	2,220	0	0	84	0	2128	0	8	0		0	0		
3	Amherst	570	0	0	0	41	1	525	0	0		0	3		
4	Amherst*	1,134	0	0	1	0	106	0	1	0		1026	0		
5	Ashfield	31	0	0	0	2	21	8	0	0		0	0		
6	Becket	121	0	0	0	9	78	34	0	0		0	0		
7	Bernardston	78	0	0	1	6	30	39	0	2		0	0		
8	Blandford	63	0	0	0	0	47	16	0	0		0	0		
9	Buckland	120	0	0	2	6	96	16	0	0		0	0		
10	Cheshire	11	0	0	0	1	5	5	0	0		0	0		
11	Chester	1	0	0	0	0	0	1	0	0		0	0		
12	Chesterfield	35	0	0	0	4	21	10	0	0		0	0		
13	Chicopee	1	0	0	0	0	0	1	0	0		0	0		
14	Colrain	53	0	0	0	5	35	13	0	0		0	0		
15	Conway	72	0	0	2	1	65	4	0	0		0	0		
16	Cummington	15	0	0	1	5	1	8	0	0		0	0		
17	Dalton	109	0	0	0	13	12	84	0	0		0	0		
18	Dalton*	701	0	0	0	0	4	0	0	0		697	0		
19	Deerfield	413	0	0	1	7	293	109	0	3		0	0		
20	East Otis	5	0	0	0	0	0	5	0	0		0	0		
21	Easthampton	191	0	0	1	19	2	167	0	2		0	0		
22	Easthampton*	1,142	0	0	2	0	655	0	0	0		485	0		
23	Erving	12	0	0	0	1	0	11	0	0		0	0		
24	Erving*	99	0	0	1	0	5	0	0	0		93	0		
25	Feeding Hills	1	0	0	0	0	0	1	0	0		0	0		
26	Gill	47	0	0	0	9	3	30	0	5		0	0		
27	Gill*	48	0	0	0	0	0	0	0	0		48	0		
28	Granville	79	0	0	0	5	56	11	7	0		0	0		
29	Greenfield	406	0	0	0	57	26	311	0	12		0	0		
30	Greenfield*	1,206	0	0	0	0	0	0	0	0		1206	0		
31	Hadley	294	0	0	3	20	135	125	0	9		2	0		
32	Hadley*	90	0	0	0	0	90	0	0	0		0	0		
33	Hancock	21	0	0	0	4	12	5	0	0		0	0		
34	Hatfield	209	0	0	0	7	101	100	0	1		0	0		
35	Hinsdale	183	0	0	0	4	131	48	0	0		0	0		

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
36	Huntington	145	0	0	0	6	112	27	0	0		0	0		
37	Lanesborough	397	0	0	0	13	331	52	0	1		0	0		
38	Lee	550	0	0	1	15	436	83	14	1		0	0		
39	Lenox	53	0	0	0	0	0	53	0	0		0	0		
40	Leverett	44	0	0	0	4	33	7	0	0		0	0		
41	Leyden	8	0	0	0	3	2	3	0	0		0	0		
42	Longmeadow	122	0	0	0	14	1	106	0	1		0	0		
43	Longmeadow *	1,524	125	0	175	0	1201	0	23	0		0	0		
44	Ludlow	2,294	0	0	2	31	1775	300	173	13		0	0		
45	Middlefield	16	0	0	0	1	5	10	0	0		0	0		
46	Montague	958	0	0	1	22	848	76	0	5		6	0		
47	Montague*	54	0	0	0	0	3	0	0	0		51	0		
48	Montgomery	3	0	0	0	0	1	2	0	0		0	0		
49	Montgomery*	2	0	0	0	0	0	0	0	0		2	0		
50	New Ashford	1	0	0	0	0	0	1	0	0		0	0		
51	Northfield	178	0	0	1	11	133	33	0	0		0	0		
52	Otis	190	0	1	0	8	161	20	0	0		0	0		
53	Pelham	6	0	0	0	0	2	4	0	0		0	0		
54	Peru	10	0	0	0	3	5	2	0	0		0	0		
55	Pittsfield	839	0	0	1	101	31	660	0	44		0	2		
56	Pittsfield*	5,386	0	0	15	0	156	0	0	0		5215	0		
57	Plainfield	15	0	0	1	3	8	3	0	0		0	0		
58	Richmond	21	0	0	0	6	4	11	0	0		0	0		
59	Russell	111	0	0	0	0	104	7	0	0		0	0		
60	Sandisfield	39	0	0	2	2	27	8	0	0		0	0		
61	Savoy	18	0	0	0	1	8	9	0	0		0	0		
62	Shelburne	147	0	0	1	9	108	29	0	0		0	0		
63	Shutesbury	2	0	0	0	1	0	1	0	0		0	0		
64	Southampton	216	0	0	1	9	168	38	0	0		0	0		
65	Southwick	558	1	0	8	29	316	131	2	71		0	0		
66	Southwick*	58	0	0	0	0	0	0	58	0		0	0		
67	Springfield	16,654	11	4	1699	207	11865	1551	1013	303		1	0		
68	Springfield*	112	0	0	8	0	1	0	10	0		93	0		
69	Sunderland	75	0	0	0	1	0	73	0	1		0	0		
70	Sunderland*	63	0	0	0	0	0	0	0	0		63	0		
71	Tolland	26	0	0	0	0	16	10	0	0		0	0		

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
72	Turner Falls	1	0	0	0	0	0	1	0	0		0	0		
73	Tyringham	13	0	0	0	1	12	0	0	0		0	0		
74	Washington	11	0	0	0	2	3	6	0	0		0	0		
75	West Hatfield	4	0	0	0	0	0	2	0	2		0	0		
76	West Springfield	2,845	0	0	42	40	2220	497	10	36		0	0		
77	Westfield	2	0	0	0	0	0	2	0	0		0	0		
78	Westhampton	9	0	0	0	2	2	5	0	0		0	0		
79	Whately	58	0	0	0	4	8	43	0	3		0	0		
80	Windsor	17	0	0	0	0	11	6	0	0		0	0		
81	Worthington	22	0	0	0	1	5	16	0	0		0	0		
	Subtotal West	44,341	137	5	2,062	835	24,313	6,060	1,319	617	-	8,988	5	-	-
	Grand total	196,803	859	54	5,230	1,996	54,856	13,498	2,115	937	912	111,774	464	2,626	1,482

* Municipal Light Town Owned

Name of Respondent:	This report is:		Date of Report:	Year of Report:
NSTAR Electric Company	(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2019
	(2)	<input type="checkbox"/> A Resubmission		
RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers (at end of report) 2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
(a)	(b)	(c)	(d)	(e)
01/01/2019	7	R-1 Residential		(\$68,348,747.00)
01/01/2019	8	R-2 Residential Assistance		(2,829,028.00)
01/01/2019	9	R-3 Residential Space Heating		(7,294,663.00)
01/01/2019	10	R-4 Residential Space Heating Assistance		(631,304.00)
01/01/2019	11	G-1 General Service		(3,676,953.00)
01/01/2019	12	G-2 General Service		(17,364,273.00)
01/01/2019	13	G-3 General Service TOU		(13,838,587.00)
01/01/2019	14	T-1 Optional General Time of Use	\$1,537,640.00	
01/01/2019	15	T-2 Time of Use		(10,338,029.00)
01/01/2019	16	WR MWRA		(172,253.00)
01/01/2019	18	G-0 General (Non-Demand)	347,597.00	
01/01/2019	19	G-1 General	294,526.00	
01/01/2019	20	G-2 Large General Service TOU		(2,100,114.00)
01/01/2019	21	G-3 Large General Service TOU 13.8kv		(1,560,169.00)
01/01/2019	22	G-4 Optional General TOU	129,841.00	
01/01/2019	23	G-5 Commercial Space Heating		(86,022.00)
01/01/2019	24	G-6 All Electric School	1,016.00	
01/01/2019	25	SB1-Standby Service	599,197.00	
01/01/2019	26	MS-1 Maintenance Service	49,734.00	
01/01/2019	27	SS-1 Supplemental Service		(156,295.00)
01/01/2019	29	G1- General		(4,340,860.00)
01/01/2019	30	G-2 Medium General Time of Use		(3,736,487.00)
01/01/2019	31	G-3 Large General Time of Use	2,529,071.00	
01/01/2019	32	G-4 General Power	11,033.00	
01/01/2019	33	G-5 Commercial Space Heating		(168,679.00)
01/01/2019	34	G-6 All Electric School	11,105.00	
01/01/2019	35	G7-Optional General TOU		(594,150.00)
01/01/2019	36	23 Optional Water Heating		(8,067.00)
01/01/2019	37	24 Optional Church		(49,418.00)
01/01/2019	38	G-0 Small General Service		(3,693,206.00)
01/01/2019	39	T-0 Small General Service TOU	303,630.00	
01/01/2019	40	T-2 Large Primary Service TOU		(1,378,226.00)
01/01/2019	41	T-4 Primary General Service TOU	9,419.00	
01/01/2019	42	T-2 Large Primary Service TOU		(3,979,051.00)
01/01/2019	43	T-5 Extra Large Primary Service TOU		(3,066,890.00)
01/01/2019	44	S1-Street Lighting		(350,789.00)
01/01/2019	45	S-2 Street Lighting Customer Owned		(84,375.00)
01/01/2019		AM Amtrak Transmission Special Contract		(32,693.00)
01/01/2019		Special Contracts	880,829.00	
Totals			\$6,704,638	(\$149,879,328)

Please refer to <https://eversourceenergy.sharepoint.com/:f/r/teams/grplnrclprate> for copies of the Company's rates.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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ADVERTISING EXPENSES

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1	930.1	Television, radio, print, and online advertising	Brochure inserts for customer bills, television and radio advertising	\$304,489
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44				
45			Total	\$304,489

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year of Report December 31, 2019
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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
3. All charges not reported under No.1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
5. Designate associated companies.

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	See the following pages for the detail.
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NSTAR Electric Company
Charges for outside services 2019

S18-A

Payments of 5% or more of total charges for outside services

Vendor	Description of Services	Amount	Account Charged
ENGIE Resources 1990 Post Oak Boulevard Houston, TX 77056-3831	C&LM	35,861,227	908
CLEAResult Consulting 133 Federal Street Boston, MA 02110		29,365,483	908
	Total	<u>\$ 65,226,710</u>	

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
A & G INDUSTRIAL SERVICES INC	Environmental	\$ 27,144	\$ 27,144	107
A Z CORPORATION	Construction	214,142	214,142	107/108
ABB INC	Construction	4,845,455	4,836,403	107
ABODE ENERGY MANAGEMENT	Operations	668,319		
ACRT INC	Operations	772,375		
ACTION FOR BOSTON COMMUNITY DEV	C&LM	11,392,965		
ADVANCED ENERGY GROUP	C&LM	2,446,614	125,640	107/108
ADVANCED SAFETY SYSTEMS INC	Construction	25,915		
AECOM	IT Services	4,650,718		
ALTEC INDUSTRIES INC	Transportation	2,519,355	2,254,398	107
AMBIT NORTHEAST LLC	C&LM	6,185,815		
AMERESCO	Consulting	405,365	405,365	107
AMERICAN ELECTRICAL TESTING CO LLC	Construction	476,448	442,051	107/108
AMERICAN PLUMB & HEATING CORP	Construction	29,684		
ANDELMAN & LELEK ENGINEERING	Engineering	134,600		
APEX ANALYTICS LLC	C&LM	41,906		
APPLIANCE RECYCLING CENTERS OF AMERICA	Environmental	284,215		
APPLUS RTD USA INC	Operations	33,309	11,747	107
ARIEL GROUP LLC	Consulting	61,027		
ARTIS ENERGY	C&LM	458,157		
ASPLUNDH TREE EXPERT CO	Vegetation	12,224,024	3,097,001	107/108
ASSOCIATED CREDIT SERVICES INC	Financial	88,844		
AT&T MOBILITY	Operations	25,771		
ATL CONSTRUCTION INC	Construction	287,080	282,553	107/108
ATLANTIC DATA SECURITY LLC	Maintenance	88,995		
ATLANTIC ENERGY MA LLC	C&LM	2,851,063		
AZ CORPORATION	Construction	4,867,069	4,867,069	107/108
AZZ CENTRAL ELECTRIC MFG	Operations	1,473,271	1,473,271	107/108
B & D GENERAL CONTRACTORS INC	Construction	87,003	69,053	107
B & E EXCAVATING	Construction	845,241	795,700	107/108
BAC SALES DBA FOREVERLAWN	Vegetation	28,650		
BADGER DAYLIGHTING CORP	Construction	1,336,742	1,125,033	107/108
BARNES TREE SERVICE INC	Vegetation	1,696,789	23,478	107/108
BARNHART NORTHEAST INC	Rental Services	74,815	67,896	107/108
BAY STATE PIPING CO INC	Construction	1,628,337	1,533,426	107/108
BAYSIDE ELECTRICAL CONTRACTORS INC	Operations	91,867	77,827	107/108
BEALS & THOMAS INC	Engineering	62,337	60,880	107/108
BHI ENERGY POWER SERVICES LLC	Operations	145,368	144,241	107/108
BLACK & VEATCH MANAGEMENT CONSULTING LLC	Engineering	390,962	390,962	107
BLUE SKY WEST LLC	Operations	1,978,724		
BLUEROCK ENERGY INC	C&LM	290,090		
BLUROC LLC	Construction	1,974,639	1,974,417	107/108
BOATHOUSE GROUP INC	Consulting	401,170	2,966	107
BOND BROTHERS INC	Construction	5,500,103	5,500,103	107/108
BOSCO CRANE CO INC	Operations	108,935	83,057	107/108
BOSTON POLICE DEPARTMENT	Operations	1,224,200	1,048,540	107/108
BOSTON GLOBE MEDIA PARTNERS LL	C&LM	83,661		
BOWDITCH & DEWEY LLP	Legal	33,975	33,974	107
BRAINTREE ELECTRIC LIGHT	Facilities	33,586		
BRAYTON-WILSON-COLE CORP	Construction	79,349	50,100	107/108
BRIGHTFIELDS DEVELOPMENT LLC	Construction	49,350	49,350	107
BRIGHTVIEW LANDSCAPES LLC	Facilities	83,452	83,452	107
BRODIE TOYOTA - LIFT INC	Construction	141,032	82,777	107/108
BSC GROUP INC	Engineering	66,082	65,304	107/108
BURNS & MCDONNELL ENGINEERING	Engineering	2,872,585	2,796,728	107/108
C3 IOT INC	C&LM	1,468,670		
CAMBRIDGE POLICE DETAIL FUND	Operations	233,313	189,556	107/108
CENTER FOR ECOLOGICAL TECH	Environmental	38,411		
CHAMPION ENERGY SERVICES LLC	Operations	1,737,252		
CHARTER CONTRACTING CO LLC	Construction	51,588	51,588	107
CIANBRO CORPORATION	Staffing	93,302		
CITY OF BOSTON	Operations	229,914	2,250	107
CITY OF CHELSEA	Operations	117,771	104,763	107/108
CITY OF EVERETT	Operations	444,883	444,778	107/108
CITY OF NEW BEDFORD	Operations	172,998	131,819	107/108
CITY OF NEWTON	Operations	186,288	105,015	107/108
CITY OF PITTSFIELD	Operations	120,132	85,540	107
CITY OF SOMERVILLE	Operations	68,150	53,573	107/108
CITY OF SPRINGFIELD	Operations	251,818	183,575	107
CITY OF WALTHAM	Operations	95,002	68,428	107/108

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
CITY OF WOBURN	Operations	101,976	73,555	107/108
CLEAN HARBORS ENV SERVICES INC	Environmental	2,289,119	1,538,087	107/108
CLEARVIEW ELECTRIC INC	C&LM	3,095,092		
CMC ENERGY SERVICES INC	C&LM	225,159		
COLLINS CRANE & RIGGING SERV	Construction	67,541	67,541	107
COMMONWEALTH ELECTRICAL TECHNOLOGIES INC	C&LM	117,170		
COMMONWEALTH OF MASSACHUSETTS	Operations	102,710	76,198	107/108
COMPLETE ENERGY SERVICES CORPORATION	C&LM	273,937		
COMPLETE RECYCLING SOLUTIONS LLC	Operations	165,659		
COMPRESSOR ENERGY SERVICES LLC	C&LM	35,922		
CONCENTRIC ENERGY ADVISORS	C&LM	109,496		
CONSOLIDATED PIPE & SUPPLY CO	Maintenance	1,551,917	1,551,917	107
CON-TEST ANALYTICAL LABORATORY	Environmental	45,415	43,531	107/108
CONTI SOLAR LLC	Construction	3,853,947	3,853,947	107
CONTRACT CALLERS INC	Consulting	118,201		
CONTRACTING SPECIALISTS INC	Consulting	769,534	769,534	107/108
CONTROL POINT TECHNOLOGIES INC	IT Services	471,948	355,367	107/108
CONVERGENT OUTSOURCING INC	Consulting	44,386		
CORNERSTONE ENERGY SERVICES INC	Engineering	126,413	125,393	107
COX INDUSTRIES	Operations	91,795	91,795	107/108
CREDIT COLLECTION SERVICES	Operations	104,166		
CUSTOMERTIMES CORP	Staffing	58,738		
DANIEL BURKE ELECTRICAL	Construction	2,279,799	1,830,395	107/108
DAVEY TREE EXPERT COMPANY	Vegetation	3,234,778		
DEJANA TRUCK & UTILITY EQUIPMENT CO INC	Construction	39,658	39,658	107
DGT SURVEY GROUP	Engineering	145,382	145,382	107
DIG SAFE SYSTEM INC	Operations	80,449		
DIVAL SAFETY EQUIPMENT INC	Operations	34,671	3,850	107/108
DMI	Consulting	101,460		
DNV GL ENERGY INSIGHTS USA INC	C&LM	2,519,052		
DOBLE ENGINEERING COMPANY	Engineering	166,602	7,590	107
E J ELECTRIC INSTALLATION CO	Construction	1,517,314	1,378,533	107/108
E S G ENERGY SERVICES	C&LM	170,102		
EDF ENERGY SERVICES LLC	C&LM	4,089,712		
EDF RENEWABLES DISTRIBUTED SOLUTIONS INC	Construction	445,234	445,234	107
EDWARD G SAWYER CO INC	Construction	40,850	40,850	107/108
ELECCOMM CORPORATION	Construction	444,841	246,873	107/108
ELECNOR HAWKEYE LLC	Construction	2,416,892	1,895,556	107/108
ELECTRIC POWER SYSTEM INC	C&LM	57,234	46,624	107
ELECTRIC SUPPLY CENTER	Maintenance	147,382	117,563	107/108
ELECTRO WIRE INC	Maintenance	416,952	416,952	107
ELIGO ENERGY MA LLC	C&LM	1,414,486		
ELUTIONS INC	Consulting	25,048		
EN ENGINEERING LLC	Construction	59,631	36,908	107/108
ENERGY & RESOURCE SOLUTIONS	C&LM	209,231		
ENERGY EFFICIENCY ADVISERS INC	C&LM	201,200		
ENERGY FEDERATION INC	C&LM	24,145,467		
ENERGY INITIATIVES GROUP LLC	C&LM	1,301,444	1,206,183	107/108
ENERGY ORBIT	C&LM	536,104		
ENERGY RESOURCES USA LLC	C&LM	1,084,968		
ENERGY SOLUTIONS	C&LM	1,273,114		
ENERGY SOURCE LLC	C&LM	7,398,327		
ENERNOC INC	Consulting	678,069		
ENGINEERED SOLUTIONS INC	Engineering	63,643	40,673	107
ENTERGY LOUISIANA LLC	C&LM	30,959		
ENTERGY NEW ORLEANS INC	C&LM	132,494		
ENVIROMED SERVICES INC	Engineering	29,182	27,064	107/108
ENVIRONMENTAL SYSTEMS CORP	Environmental	294,734	296,442	107/108
EPS TECHNOLOGY INC	IT Services	598,008	598,008	107/108
EPSILON ASSOCIATES INC	Engineering	684,203	678,338	107/108
EXPONENT INC	Engineering	81,069	57,982	107
EXTRA DUTY SOLUTIONS	Staffing	27,380	11,676	107/108
FARRISSEY TELE-COMM INC	Construction	222,640	161,043	107/108
FEENEY BROTHERS EXCAVATION LLC	Staffing	35,665	22,095	107
FIRE EQUIPMENT INC	Construction	26,474		
FIRE SYSTEMS TECHNOLOGY INC	Construction	109,522	59,966	107/108
FIRST POINT POWER LLC	C&LM	10,978,863		
FLEETPRIDE INC	C&LM	227,458	21,203	107
FRAN DAN BOLT AND SCREW CORP	Operations	29,296	29,296	107
FRANKLIN COUNTY	Operations	30,892	22,521	107

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
FRANKLIN UTILITY CORP	Construction	439,155	387,325	107/108
FRAUNHOFER USA INC.	IT Services	53,000		
G & S MOTOR EQUIPMENT COMPANY	Operations	51,571		
G GREENE CONSTRUCTION CO INC	Construction	8,184,335	7,178,171	107/108
GAFFNEY BENNETT PUBLIC RELATIONS	Consulting	43,350		
GE GRID SOLUTIONS LLC	Construction	42,390	54,805	107/108
GEXA ENERGY LLC	Consulting	12,536,509		
GIL-DEN INC	Maintenance	341,414	341,414	107/108
GLOBAL ENERGY SERVICES INC	C&LM	275,492	352,029	107/108
GLOBAL ENERGY SOLUTIONS	Operations	907,296	457,262	107/108
GLOBAL RENTAL COMPANY INC	Operations	155,744	88,694	107
GLYNN ELECTRIC	C&LM	91,332		
GRAINGER	Construction	363,900	148,895	107/108
GRATTAN LINE CONSTRUCTION CORP	Construction	145,170		
GRAYBAR ELECTRIC COMPANY INC	Operations	266,456	328,749	107/108
GREEN ENERGY SOLUTIONS INC	C&LM	846,803		
GREENJACKET INC	IT Services	144,381	144,381	107/108
GRIDEDGE NETWORKS INC	IT Services	237,625	117,467	107/108
GZA GEOENVIRONMENTAL INC	Environmental	137,364	15,346	107
HALE TRAILER BRAKE & WHEEL INC	Operations	72,850	72,850	107
HAMPSHIRE COUNCIL OF GOVERNMENTS	Engineering	612,638		
HARLAN ELECTRIC CO	Construction	7,433,032	7,247,068	107
HARRY R FELDMAN INC	Engineering	33,198	33,198	107
HAUGLAND ENERGY GROUP LLC	C&LM	765,948	627,464	107/108
HDR ENGINEERING INC	Engineering	248,640	248,640	107
HEI ENERGY LLC	C&LM	55,943		
HELENE-KARL ARCHITECTS INC	Construction	413,387	413,387	107/108
HENKELS & MCCOY INC	Consulting	67,861	67,861	108
HINDS & COON COMPANY	Maintenance	26,124	5,292	107/108
HOLYOKE GAS & ELECTRIC	Vegetation	494,100		
HORIZON SOLUTIONS LLC	C&LM	604,988	124,661	107/108
HOT/SHOT INFRARED INSPECT INC	Construction	26,896		
HUDSON ENERGY SERVICES LLC	Operations	13,669,499		
HUNTON ANDREWS KURTH LLP	Legal	52,696		
HYDRON INC	Maintenance	124,612	43,043	107
I B ABEL INC	Construction	707,331	554,428	107/108
ICF RESOURCES LLC	IT Services	2,575,902		
ICO ENERGY & ENGINEERING INC	C&LM	33,250		
IDELIVER TECHNOLOGIES LLC	IT Services	25,040		
INDUSTRIAL PROTECTION PRODUCTS INC	Operations	73,497		
INDUSTRIAL TOWER & WIRELESS LLC	IT Services	107,170		
INFOSYS TECHNOLOGIES LIMITED	IT Services	74,308		
INTERSTATE GAS SUPPLY	IT Services	689,406		
ITRON INC	Construction	486,147	277,847	107
J & M BROWN COMPANY INC	Construction	1,534,583	1,534,583	107
JACK YOUNG CO INC	Construction	27,937	27,937	107
JCR CONSTRUCTION CO INC	Construction	95,137	20,918	107/108
JEFFREY S HAMILTON TREE & LANDSCAPE INC	Vegetation	740,047	6,729	107/108
JH EGGER CO INC	Construction	1,611,270	1,613,998	107/108
JK ENERGY SOLUTIONS LLC	Consulting	1,381,775		
JOE BRIGHAM INC	Operations	193,739		
JOSEPH BOTTI CO	Construction	1,828,110	1,648,038	107/108
JP MORGAN CHASE BANK	Financial	1,942,947	233,674	107/108
JUST ENERGY MASS CORP	C&LM	2,826,200		
KARLS SITE WORK INC	Construction	365,811	302,375	107/108
KEEGAN WERLIN LLP	Legal	1,426,975	613,975	107
KELLIHER SAMETS LTD	C&LM	310,956		
KEOLIS COMMUTER SERVICES LLC	Construction	141,279	138,313	107/108
KLEENRITE SERVICES	Operations	81,590		
KOBO UTILITY CONSTRUCTION CORP	Construction	317,061	291,541	107/108
LAWRENCE LYNCH CORP.	Construction	134,719	134,719	107
LEIDOS ENGINEERING LLC	Engineering	282,208		
LEVASSEUR ELECTRICAL CONTRACTORS INC	Operations	35,845		
LEWIS TREE SERVICE INC	Vegetation	5,726,984	41,882	107/108
LIBERTY POWER HOLDINGS LLC	C&LM	8,180,585		
LIGHTING RETROFIT SERVICES INC	Engineering	643,056		
LIGHTSHIP ENGINEERING LLC	Engineering	234,077	95,918	107
LIME ENERGY CO	C&LM	2,161,763		
LINEBROOK SERVICES LLC	Vegetation	105,677	12,214	107
LOCKHEED MARTIN SERVICES INC	C&LM	301,853		

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
LONGCHAMP ELECTRIC	C&LM	29,250		
LOUREIRO ENGINEERING ASSOC INC	Engineering	38,029		
LUCAS TREE EXPERTS	Vegetation	446,837		
M J ELECTRIC LLC	Maintenance	646,601	505,146	107/108
MAC PRODUCTS INC	IT Services	98,883	98,883	107/108
MAINEOXY	Operations	39,453	689	107/108
MAJOR ENERGY ELECTRIC SERVICES LLC	C&LM	3,120,145		
MASS BAY ELECTRICAL CORP	Construction	194,291	41,799	107
MASSACHUSETTS STATE POLICE	Operations	163,542	95,712	107/108
MASSACHUSETTS TECHNOLOGY PARK	C&LM	5,675,477		
MAVERICK CONSTRUCTION CORP	Construction	1,911,630	1,610,086	107/108
MC PHEE ELECTRIC	C&LM	51,851	51,851	107
MCCOURT CONSTRUCTION	Construction	8,970,699	8,944,498	107
MCLAUGHLIN CHEVROLET INC	Construction	2,337,248	2,337,248	107
MCPHEE ELECTRIC LTD LLC	Construction	166,583	166,583	107/108
MEGA ENERGY OF NEW ENGLAND	Construction	1,546,516		
MERRIMAC INDUSTRIAL SALES INC	Operations	1,176,289	1,172,323	107/108
MESA ASSOCIATES INC	Operations	73,854		
MICHAEL A BIANCO LANDSCAPING INC	Consulting	35,489		
MICHELS POWER	C&LM	312,220	279,812	107/108
MIDDLESEX CORP	Consulting	2,048,386	1,904,429	107/108
MIDSUN GROUP INC	Operations	193,450	193,450	107/108
MIRRA CO INC	Construction	1,940,206	1,597,670	107/108
MITSUBISHI ELEC POWER PROD INC	Construction	12,998,413	12,998,413	107
MOHAWK LTD	IT Services	119,450	23,206	107
MORAN ENVIRONMENTAL RECOVERY	Environmental	362,098	330,445	107/108
MORGAN BROWN JOY LLP	Legal	154,903		
MOTUS EXPERIENTIAL LLC	Operations	349,095		
MTV SOLUTIONS INC	Operations	206,967		
MW WELDING	Operations	34,496	34,496	107
NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT INC	C&LM	50,660		
NATIONAL GRID	C&LM	438,006		
NATIONAL RESOURCE MGMT INC	Consulting	507,363		
NATIONAL THEATRE FOR CHILDREN	Operations	94,337		
NAVIGANT	Staffing	272,574		
NEENAH FOUNDRY COMPANY	Operations	158,555		107
NITSCH ENGINEERING INC	C&LM	215,590	53,350	107/108
NMR GROUP INC	C&LM	621,809		
NOREL SERVICE CO INC	Maintenance	43,565	43,565	107/108
NORTHERN TREE SERVICE INC	Vegetation	3,444,116	820,214	107/108
NUTMEG INTERNATIONAL TRUCKS	Construction	151,565	151,565	107
NWN CORPORATION	IT Services	79,766	74,381	107/108
OASIS POWER LLC	C&LM	81,963		
OJS LANDSCAPE EXCAVATION INC	Vegetation	120,555		
OLSEN CONSTRUCTION SERVICES	Construction	1,696,567	1,696,567	107/108
ONE SOURCE POWER LLC	Maintenance	335,272		
ORACLE AMERICA INC	C&LM	723,343		
OSMOSE UTILITIES SERVICES INC	C&LM	374,711		
OWENS GENERAL CONTRACTOR INC	Construction	28,963	27,280	107/108
PALMCO POWER MA LLC	Environmental	2,636,395		
PAR ELECTRICAL CONTRACTORS INC	Construction	7,330,518	7,330,518	107
PASEK LOCK CORPORATION	Maintenance	48,087	31,674	107/108
PAUL J FORD AND COMPANY	C&LM	45,950	45,950	107
PERFORMANCE SYSTEMS DEVELOPMEN	Consulting	62,680		
PHOENIX COMMUNICATIONS INC	Construction	372,412	347,925	107/108
PLANET FORWARD ENERGY SOLUTIONS LLC	Consulting	206,581	206,581	107
PLM ELECTRIC POWER ENGINEERING	Construction	473,761	473,761	107/108
PMA CONSULTANTS LLC	Staffing	869,454	864,292	107/108
POWER ENGINEERS CONSULTING INC	Construction	59,523	59,523	107
POWER ENGINEERS INC	Engineering	384,284	384,284	107
POWER LINE CONTRACTORS INC	Construction	57,073		
POWER SURVEY LLC	Consulting	400,000		
PROVIDER POWER MASS LLC	Operations	18,550,188		
PSC GROUP INC	IT Services	127,655	102,124	107/108
PUBLIC ARCHAEOLOGY	Environmental	64,436	64,436	107
PUBLIC POWER & UTILITY INC	C&LM	2,922,354		
QUANTA TECHNOLOGY LLC	IT Services	333,508		
R G VANDERWEIL ENGINEERS LLP	Engineering	230,432	230,432	107/108
RANDSTAD US LP	Operations	1,780,714	515,833	107/108
RCM TECHNOLOGIES INC	IT Services	207,559	207,559	107/108

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
READING MUNICIPAL LIGHT DEPARTMENT	Operations	190,841		
REALTIME UTILITY ENGINEERS INC	Engineering	110,460	110,460	107
RED THREAD SPACES LLC	Consulting	1,538,274	1,546,359	107/108
REINHAUSEN MANUFACTURING INC	Construction	34,087		
RELIANT ENERGY NORTHEAST LLC	C&LM	13,356,944		
RESIDENTS ENERGY LLC	C&LM	5,528,318		
RETRO COOL ENERGY	Operations	1,576,710		
RHINO LININGS OF SALEM N H	Construction	161,323	161,323	107/108
RIGGS DISTLER & COMPANY INC	Operations	3,265,333	2,801,108	107/108
RILEY BROTHERS INC	Operations	4,813,702	4,253,491	107/108
RISE ENGINEERING	Engineering	5,235,594		
RIVER ENERGY CONSULTANTS	Consulting	525,452		
RLC ENGINEERING LLC	Engineering	656,845	288,995	107/108
ROCK ELECTRIC CO INC	Operations	33,258	33,258	107/108
RTM MANUFACTURING LLC	IT Services	64,171	60,046	107/108
RUI CREDIT SERVICES	Financial	177,542		
SABRE TOWERS & POLES	Operations	652,762	770,375	107
SABRE TUBULAR STRUCTURES	IT Services	54,435	54,435	107
SCHNEIDER ELECTRIC USA INC	Construction	1,197,535	1,156,677	107/108
SECURITYWORKS INC	C&LM	66,822	56,870	107
SENSIBLE ERGONOMIC SOLUTIONS	Operations	46,222		
SFE ENERGY MASSACHUSETTS INC	C&LM	10,597,112		
SGC ENGINEERING LLC	Engineering	117,381	110,813	107
SHAUGHNESSY & AHERN CO INC	Construction	105,532	60,616	107
SHEERIN CONSTRUCTION CORP	Construction	4,714,821	3,183,294	107/108
SHERMAN CRANE SERVICE INC	Construction	155,315	155,315	107
SIEMENS BUILDING TECHNOLOG INC	IT Services	34,508	34,508	107/108
SLIPSTREAM GROUP INC	Construction	31,600		
SMART ENERGY HOLDINGS LLC	C&LM	1,685,163		
SOUTH JERSEY ENERGY COMPANY	Operations	36,826		
SOUTHERN RENEWABLE ENERGY INC	C&LM	6,538,660		
SPARK ENERGY	Operations	2,149,051		
SPECIALIZED ROOFING CO	Construction	34,800	34,800	107
SPOK INC	Operations	28,029		
SPX TRANSFORMER SOLUTIONS INC	Operations	164,596	164,596	107
STANDARD ELECTRIC INC	Construction	138,305	124,069	107/108
STANDARD REGISTER COMPANY	Construction	81,278		
STANLEY TREE SERVICE INC	Vegetation	2,764,838		
STANTEC CONSULTING SERVICES INC	Staffing	33,616	31,817	107/108
STARION ENERGY INC	C&LM	8,616,719		
STATE ELECTRIC CORP	Construction	443,065	39,386	107/108
STONEHAM FORD	Construction	57,153	47,341	107
SUMMER ENERGY NORTHEAST LLC	C&LM	1,985,787		
SUNBELT RENTALS INC	Operations	3,769,394	3,040,128	107/108
SUNDERLAND POLICE DEPARTMENT	Operations	35,124	25,606	107
SUNMERGE SYSTEMS INC	Construction	35,235		
SURVEYING & MAPPING CONSULTANT	Construction	120,922	121,387	107
SYLVAN NURSERY INC	Vegetation	27,343	13,507	107/108
T L EDWARDS INC	IT Services	60,000		
TATA AMERICA INTERNATIONAL CORP	Consulting	107,350		
TCI OF NY LLC	Consulting	35,174	35,174	107
TECHNICAL CONSTR SERV INC	Construction	73,008		
TERRACON CONSULTANTS INC	Construction	46,722	46,722	107
THE CADMUS GROUP INC	Construction	240,517		
THE ERGONOMIC GROUP	IT Services	494,470	434,251	107/108
THE GREEN ENGINEER INC	Engineering	50,241		
THE MIDDLESEX CORPORATION	Construction	1,551,601	1,551,601	107
THINK ENERGY	Engineering	426,378		
THOMPSON CONSULTANTS INC	Vegetation	29,150	29,150	107/108
THORNTON TOMASETTI INC	Construction	40,893	40,893	107
THREE PHASE LINE CONST INC	Construction	1,034,942	881,447	107/108
TIGHE & BOND CONS ENG	Engineering	918,322	768,360	107/108
TITAN GAS & POWER	Engineering	58,679		
TOWN OF ACTON	Operations	35,008	16,046	107/108
TOWN OF ACUSHNET	Operations	414,942	735	107/108
TOWN OF AGAWAM	Operations	621,985	93,110	107
TOWN OF AMHERST	Operations	290,653	15,275	107
TOWN OF BARNSTABLE	Operations	37,425	21,035	107/108
TOWN OF BEDFORD	Operations	32,799	23,008	107/108
TOWN OF BILLERICA	Operations	31,467	24,826	107/108

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
TOWN OF BOURNE	Operations	25,352	17,039	107/108
TOWN OF BROOKLINE	Operations	139,597	96,171	107/108
TOWN OF BURLINGTON	Operations	73,354	51,250	107/108
TOWN OF CARVER	Operations	30,245	12,417	107/108
TOWN OF CONWAY	Operations	51,491	37,537	107
TOWN OF DARTMOUTH	Operations	57,304	36,057	107/108
TOWN OF DEDHAM	Operations	39,852	28,553	107/108
TOWN OF DEERFIELD	Operations	55,050	21,177	107
TOWN OF DENNIS	Operations	135,725	114,048	107/108
TOWN OF DOVER	Operations	66,944	9,583	107/108
TOWN OF EAST HAMPTON	Operations	26,150	18,881	107
TOWN OF FALMOUTH	Operations	66,664	23,447	107/108
TOWN OF FRAMINGHAM	Operations	104,483	52,814	107/108
TOWN OF GRANVILLE	Operations	25,090	18,290	107
TOWN OF GREENFIELD	Operations	241,538	19,658	107
TOWN OF HOLBROOK	Operations	419,890		
TOWN OF HOLLISTON	Operations	55,647	45,270	107/108
TOWN OF HOPKINTON	Operations	63,926	48,042	107/108
TOWN OF LEE	Operations	91,272	8,535	107
TOWN OF LEVERETT	Operations	99,315	72,400	107
TOWN OF LEXINGTON	Operations	87,348	58,154	107/108
TOWN OF LUDLOW	Operations	99,455	71,628	107/108
TOWN OF MARSHFIELD	Operations	52,196	22,431	107/108
TOWN OF MAYNARD	Operations	145,628	5,446	107/108
TOWN OF MEDWAY	Operations	40,398	25,855	107/108
TOWN OF MILTON	Operations	41,468	18,185	107/108
TOWN OF MONTAGUE	Operations	446,054	27,997	107
TOWN OF NEEDHAM	Operations	791,468	23,960	107/108
TOWN OF OTIS	Operations	56,722	3,811	107
TOWN OF PLAINFIELD	Operations	37,279	25,741	107
TOWN OF PLYMOUTH	Operations	124,706	95,023	107/108
TOWN OF SHARON	Operations	53,983	42,015	107/108
TOWN OF SOUTHAMPTON	Operations	29,453	21,542	107
TOWN OF STONEHAM	Operations	54,823	25,765	107/108
TOWN OF SUDBURY	Operations	25,356	5,110	107/108
TOWN OF WALPOLE	Operations	77,200	39,082	107/108
TOWN OF WAREHAM	Operations	69,465	33,578	107/108
TOWN OF WATERTOWN	Operations	36,497	24,230	107/108
TOWN OF WELLFLEET	Operations	38,384	6,870	107/108
TOWN OF WEST SPRINGFIELD	Operations	57,301	41,798	107/108
TOWN OF WESTON	Operations	42,607	26,749	107/108
TOWN OF WINCHESTER	Operations	40,306	28,739	107/108
TOWN OF WINCHESTER MA	Operations	41,100	41,100	107
TOWN SQUARE ENERGY	Operations	1,023,114		
TRC ENGINEERS LLC	Environmental	2,014,530	1,906,266	107/108
TRC LOCKBOX	C&LM	332,727	312,621	107/108
TREE TECHNOLOGY & LANDSCAPE CO INC	Vegetation	869,107		
TREGO INC	Operations	37,639	37,639	107/108
TRINITY MEYER UTILITY STRUCTURES LLC	Construction	152,206	152,206	107
TRIFI ENGINEERING SERVICES LLC	Engineering	27,752	27,752	107/108
TWIN CITIES (TOWN SQUARE)	Operations	2,821,569		
TYNDALE COMPANY INC	Environmental	897,991		
U S SECURITY ASSOCIATES INC	Security	52,355	49,281	107
UNDERGROUND SYSTEMS INC	Maintenance	332,062	335,414	107/108
UNITED CIVIL INC	Construction	3,187,082	3,071,477	107/108
UNITED RENTALS INC	Construction	259,179	211,918	107/108
UNITED SITE SERVICES INC	Operations	27,010	23,077	107/108
UNIVERSAL WILDE INC.	C&LM	85,836		
USIC LOCATING SERVICES LLC	Operations	682,537	667,465	107
UTILITY POWER SUPPLY CO	Construction	173,016	182,887	107/108
VANASSE HANGEN BRUSTLIN INC	Construction	1,072,454	1,070,971	107
VEGETATION CONTROL SERVICE INC	Vegetation	386,196		
VEOLIA ES TECHNICAL SOLUTIONS LLC	IT Services	84,881		
VERIZON	Operations	536,098	3,330	107
VHB INC	Construction	720,151	708,668	107
W A CHESTER LLC	Construction	1,279,605	1,234,113	107
WAGNER TECHNICAL SERVICES INC	Engineering	196,552	97,492	107/108
WALSH STEEL & IRON WORKS INC	Operations	140,375	138,300	107
WARREN ENERGY ENGINEERING LLC	Engineering	54,520		
WAS BROTHERS CONSTRUCTION INC	Construction	387,714	363,890	107/108

Year 2019 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
WATKINS STRATEGIES LLC	Construction	137,130	133,941	107/108
WAUKESHA ELECTRIC SYSTEM INC	Construction	115,663	115,663	107
WB MASON CO INC	Construction	287,928	164,676	107/108
WEST INTERACTIVE SERVICES CORP	Consulting	137,909		
WESTON & SAMPSON ENGINEERS INC	Engineering	137,605	120,261	107
WESTON NURSERIES INC.	Vegetation	25,330		
WESTWOOD POLICE DEPARTMENT	Operations	49,650	22,827	107/108
WEX BANK	Financial	1,495,944		
WILLIAMS SCOTSMAN INC	Maintenance	42,248	42,226	107/108
WINKLER ENERGY CONSULTING LLC	Consulting	33,833		
WITCH ENTERPRISES	Construction	973,954	851,527	107/108
WORLD ENERGY EFFICIENCY SERVICES LLC	C&LM	6,841,576		
WUNDERLICH MALEC SERVICES	Construction	4,578,676	4,610,332	107/108
Total payments greater than \$25,000, less than 5% of total		475,181,795	166,678,309	
Total from S18-A		65,226,710		
Total payments less than \$25,000 of total		3,182,478	1,508,877	
Grand Total		<u>\$ 543,590,983</u>	<u>\$ 168,187,185</u>	

DEPOSITS AND COLLATERAL					
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.					
Line No.	Name of City or Town	Amount	Line No.	Name of City or Town	Amount
1	Acton	\$ 56,811	41	Mattapoisett	8,319
2	Acushnet	3,430	42	Maynard	17,133
3	Arlington	29,424	43	Medfield	9,314
4	Ashland	14,781	44	Medway	21,506
5	Assonet	13,828	45	Millis	12,337
6	Bedford	25,199	46	Milton	4,984
7	Bellingham	8,903	47	Natick	84,780
8	Boston	2,169,434	48	Needham	68,625
9	Bourne	23,525	49	Newton	241,696
10	Brewster	7,731	50	New Bedford	251,190
11	Brookline	79,322	51	Norfolk	10,028
12	Burlington	246,510	52	Oak Bluffs	9,000
13	Cambridge	355,130	53	Orleans	11,438
14	Canton	85,023	54	Pembroke	967
15	Carlisle	315	55	Plymouth	117,347
16	Carver	14,983	56	Plympton	5,304
17	Chatham	14,222	57	Provincetown	16,427
18	Chelsea	87,195	58	Rochester	14,820
19	Chilmark	600	59	Sandwich	13,990
20	Dartmouth	35,618	60	Scituate	3,589
21	Dedham	59,615	61	Sharon	6,287
22	Dennis	34,162	62	Somerville	130,678
23	Dover	2,961	63	Stoneham	43,857
24	Duxbury	7,029	64	Sudbury	16,490
25	Eastham	28,493	65	Truro	4,680
26	Edgartown	18,084	66	Vineyard Haven	5,616
27	Fairhaven	21,817	67	Walpole	33,785
28	Falmouth	37,816	68	Waltham	182,333
29	Framingham	155,826	69	Wareham	46,222
30	Harwich	13,586	70	Watertown	130,433
31	Holliston	16,277	71	Wayland	9,534
32	Hopkinton	23,061	72	Wellfleet	7,494
33	Hyannis	105,511	73	Weston	6,592
34	Kingston	19,393	74	Westport	11,874
35	Lakeville	400	75	Westwood	9,006
36	Lexington	51,321	76	West Tisbury	3,930
37	Lincoln	59,260	77	Winchester	12,051
38	Marion	3,067	78	Woburn	121,544
39	Marshfield	38,609	79	Yarmouth	36,702
40	Mashpee	7,257	80	Western MA	2,219,527
				Total	\$ 7,936,958

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164; Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2020	December 31, 2019

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY



..... Jay S. Butz

Vice President, Controller and
Chief Accounting Officer

..... John M. Moreira

Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler

Director

..... James J. Judge

Director

..... Philip J. Lembo

Director

..... Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared _____ and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2020	December 31, 2019

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John M. Moreira John M. Moreira Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

..... James J. Judge Director

..... Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared _____ and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

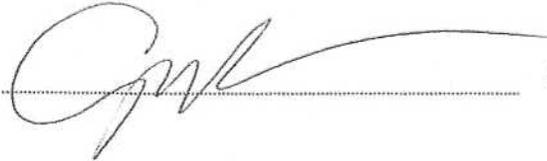
Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2020	December 31, 2019

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Regulatory and Treasurer

Directors:

 Gregory B. Butler Director

..... James J. Judge Director

..... Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

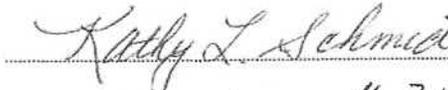
State of: Connecticut

County of: Hartford

City of: Hartford

..... April 15, 2020

Then personally appeared Gregory B. Butler and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

 Notary Public

My commission expires: 11-30-2024

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2020	December 31, 2019

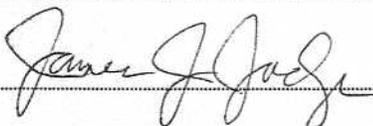
THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

..... Jay S. Buth Vice President, Controller and
Chief Accounting Officer

..... John M. Moreira Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

 James J. Judge Director

..... Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared _____ and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2020	December 31, 2019

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

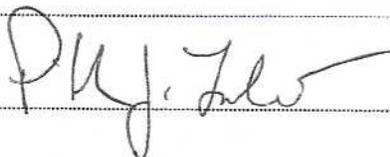
..... Jay S. Buth Vice President, Controller and Chief Accounting Officer

..... John M. Moreira Senior Vice President - Finance and Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

..... James J. Judge Director

 Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared _____ and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

EXTRACTS FROM THE GENERAL LAWS.

CHAPTER 164.

Section 2. In construing sections*** seventy-four to eighty-three inclusive,*** unless this context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth.***

GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public and as to their compliance with the provisions of law and the orders, directions and requirements of the department.

FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such forms as the department may from time to time require.

FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice-president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department of its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department: but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day: for the second fifteen days or any portion thereof, ten dollars a day: and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney-general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

CHAPTER 26 B

PENALTIES FOR MAKING FALSE REPORT.

SECTION 6 Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of public works, the department of banking and insurance, or the commissioner of corporations and taxation, or who, before any such department or commissioner, shall testify or affirm falsely to any material fact in any manner wherein an oath or affirmation is required or authorized, or shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or said commissioner, with intent to deceive the department or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any person who with like intent aide or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both.

Commonwealth of Massachusetts
Department of Public Utilities

One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2019

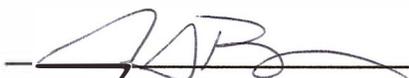
Name of Company NSTAR Electric Company
D/B/A Eversource Energy
Address 800 Boylston Street
Boston, MA 02199-8003

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate)	<u>\$2,772,846,524</u>	FERC Form 1, page <u>300, line 10, column b</u>
Other Revenues (Outside Massachusetts)	<u>\$0</u>	
Total Revenues	<u>\$2,772,846,524</u>	

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature



Name

Jay S. Buth

Title

Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Carla J. Dacey
Title Manager, Revenue and Regulatory Accounting
Address 247 Station Drive, Westwood, MA 02090

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN
FOR YEAR ENDED DECEMBER 31, 2019

**NSTAR Electric Company
d/b/a Eversource Energy**

800 BOYLSTON STREET
BOSTON, MA 02199

STATEMENT OF INCOME FOR THE YEAR

Item	Current <u>Year</u>	Increase or (Decrease) from <u>Preceding Year</u>
OPERATING INCOME		
Operating Revenues.....		
Operating Expenses:.....		
Operation Expense.....		
Maintenance Expense.....		
Depreciation Expense.....		
Amortization of Utility Plant.....		
Amortization of Property Losses.....		
Amortization of Investment Tax Credit.....		
Regulatory Debits, net		
Taxes other than Income Taxes.....		
Income Taxes.....		
Provisions for Deferred Federal Income Taxes.....		
Federal Income Taxes Deferred In Prior Years (Credit).....		
Total Operating Expenses.....		
Net Operating Revenues.....		
Income from Utility Plant Leased to Others.....		
Other Utility Operating Income.....		
Total Utility Operating Income.....		
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work.....		
Revenues from Merchandising, Jobbing and Contract Work (Less) Costs and Exp. of Merchandising, Job. & Contract Work		
Equity in Earnings of Subsidiary Companies, net.....		
Income from Nonutility Operations.....		
Nonoperating Rental Income.....		
Interest and Dividend Income.....		
Interest Charged to Construction-Debit.....		
Miscellaneous Nonoperating Income		
Total Other Income.....		
Total Income.....		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization.....		
Other Income Deductions.....		
Total Income Deductions.....		
Income Before Interest Charges.....		
INTEREST CHARGES		
Interest on Long-Term Debt.....		
Amortization of Debt Discount and Expense.....		
Amortization of Premium on Debt-Credit.....		
Interest on Debt to Associated Companies.....		
Other Interest Expense.....		
Interest Charged to Construction-Credit.....		
Total Interest Charges.....		
Net Income.....		

SEE THE ATTACHED AUDITED
INCOME STATEMENT FOR 2019
IN THE FERC FORM 1 FORMAT

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued.....	
Nonutility Property.....		Preferred Stock Issued.....	
Investment in Associated Companies.....		Capital Stock Subscribed.....	
Other Investments.....		Premium on Capital Stock.....	
Special Funds.....		Total.....	
Total Other Property and Investments		SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital.....	
Cash.....		Earned Surplus.....	
Special Deposits.....		Surplus Invested in Plant.....	
Working Funds.....		Total.....	
Temporary Cash Investments.....		Total Propriety Capital.....	
Notes and Accounts Receivable.....		LONG-TERM DEBT	
Receivables from Associated Companies.....		Bonds.....	
Materials and Supplies.....		Advances from Associated Companies	
Allowances.....		Other Long-Term Debt.....	
Prepayments.....		Total Long-Term Debt.....	
Rents Receivable.....		OTHER NON CURRENT LIABILITIES	
Accrued Utility Revenues.....		Asset Retirement Obligations.....	
Misc. Current and Accrued Assets.....		Accumulated Provision for Pensions and Benefits..	
Total Current and Accrued Assets.....		Total Other Noncurrent Obligations.....	
DEFERRED DEBITS		CURRENT AND ACCRUED LIABILITIES	
Unamortized Debt Discount and Expense.....		Notes Payable.....	
Temporary facilities.....		Accounts Payable.....	
Unamortized Loss on Reacquired Debt.....		Payables to Associated Companies.....	
Reserve for Deferred Income Taxes.....		Customer Deposits.....	
Regulatory Assets.....		Taxes Accrued.....	
Miscellaneous Deferred Debits.....		Interest Accrued.....	
Total Deferred Debits.....		Dividends Declared.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Matured Long-Term Debt.....	
Discount on Capital Stock.....		Matured Interest.....	
Capital Stock Expense.....		Tax Collections Payable.....	
Total Capital Stock Discount and expense.....		Misc. Current and Accrued Liabilities.....	
REACQUIRED SECURITIES		Total Current and Accrued Liabilities.....	
Reacquired Capital Stock.....		DEFERRED CREDITS	
Reacquired Bonds.....		Acc. Deferred Investment Tax Credit.....	
Total Reacquired Securities.....		Unamortized Premium on Debt.....	
Total Assets and Other Debits.....		Customer Advances for Construction.....	
		Regulatory Liabilities.....	
		Other Deferred Credits.....	
		Total Deferred Credits.....	
		RESERVES	
		Reserves for Depreciation.....	
		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2019 IN THE FERC FORM 1 FORMAT.

STATEMENT OF EARNED SURPLUS			
Account	Amount for Year	Inc/(Dec) from Preceding Year	
Unappropriated Earned Surplus (at beginning of period).....	\$913,024,189	\$153,130,153	
Balance Transferred from Income.....	428,062,767	44,972,615	
Miscellaneous Credits to Surplus.....		0	
Miscellaneous Debits to Surplus.....			
Appropriations of Surplus.....			
Net Additions to Earned Surplus.....	428,062,767	44,972,615	
Dividends Declared-Preferred Stock.....	1,960,000	0	
Dividends Declared-Common Stock.....	181,800,000	(46,200,000)	
Unappropriated Earned Surplus (at end of period).....	\$1,157,326,956	\$244,302,768	
ELECTRIC OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Inc/(Dec) from Preceding Year	
SALES OF ELECTRICITY			
Residential Sales.....	\$1,316,657,343	(\$66,892,679)	
Commercial and Industrial Sales.....			
Small (or Commercial).....	1,326,688,145	(48,341,933)	
Large (or Industrial).....	115,290,181	(9,604,359)	
Public Street and Highway Lighting.....	14,210,855	(388,838)	
Other Sales to Public Authorities.....			
Sales to Railroad and Railways.....			
Interdepartmental Sales.....			
Miscellaneous Electric Sales.....			
Total Sales to Ultimate Consumers.....	2,772,846,524	(125,227,809)	
Sales for Resale.....	69,739,222	(3,385,874)	
Less: Provision for Rate Refunds.....	(3,263,161)	1,992,493	
Total Sales of Electricity.....	2,845,848,907	(130,606,176)	
OTHER OPERATING REVENUES			
Forfeited Discounts.....	4,290,298	(220,606)	
Miscellaneous Service Revenues.....	1,837,511	225,611	
Sales of Water and Water Power.....			
Rent from Electric Property.....	19,331,659	4,847,519	
Interdepartmental Rents.....			
Other Electric Revenues.....	375,031,871	12,225,825	
Total Other Operating Revenues.....	400,491,339	17,078,349	
Total Electric Operating Revenues.....	\$3,246,340,246	(\$113,527,827)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....	\$	\$	\$
Electric Generation			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	911,830,041		911,830,041
Total Power Production Expenses.....	911,830,041	0	911,830,041
Transmission Expenses..(Note).....	430,341,712	18,587,893	448,929,605
Distribution Expenses.....	50,072,150	119,084,103	169,156,253
Customer Accounts Expenses.....	402,399,660		402,399,660
Sales Expenses.....	14,717		14,717
Administrative and General Expenses.....	137,001,603	44,167	137,045,770
Total Electric Operation and Maintenance Expenses.....	\$1,931,659,883	\$137,716,163	\$2,069,376,046
Note: Includes \$250,868 Regional Transmission and Market Op Expense			

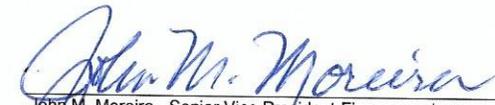
GAS OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales.....	NONE	NONE
Commercial and Industrial Sales		
Small (or Commercial).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....		
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....	NONE	NONE
Sales for Resale.....		
Total Sales of Gas.....	NONE	NONE
OTHER OPERATING REVENUES		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas to Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....	NONE	NONE
Total Gas Operating Revenues.....	NONE	NONE

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE

April 15, 2020, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.


 John M. Moreira - Senior Vice President-Finance and
 Regulatory and Treasurer

Jay S. Buth - Vice President, Controller and Chief Accounting Officer

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF GAS			
Residential Sales.....	NONE	NONE	
Commercial and Industrial Sales			
Small (or Commercial).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	NONE	NONE	
Sales for Resale.....			
Total Sales of Gas.....	NONE	NONE	
OTHER OPERATING REVENUES			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas to Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....	NONE	NONE	
Total Gas Operating Revenues.....	NONE	NONE	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE
<p>April 15, 2020, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p>			
<p>John M. Moreira - Senior Vice President-Finance and Regulatory and Treasurer</p>			
			
<p>Jay S. Buth - Vice President, Controller and Chief Accounting Officer</p>			