

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NSTAR Electric Company

Year/Period of Report

End of 2019/Q4

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Deloitte & Touche LLP
City Place 1, 33rd Floor
185 Asylum Street
Hartford, CT 06103-3402
USA

Tel: +1 860 725 3000
Fax: +1 860 725 3500
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
NSTAR Electric Company
Berlin, Connecticut

We have audited the accompanying financial statements of NSTAR Electric Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2019, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of NSTAR Electric Company as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed on page 123.1 of the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 20, 2020

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

| IDENTIFICATION | | |
|---|---|--|
| 01 Exact Legal Name of Respondent NSTAR Electric Company | | 02 Year/Period of Report End of <u>2019/Q4</u> |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i> / / | | |
| 04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 800 Boylston Street, Boston, Massachusetts 02199 | | |
| 05 Name of Contact Person Carla J. Dacey | | 06 Title of Contact Person Manager-Rev & Reg Accounting |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 247 Station Drive, SUM NE-230, Westwood, Massachusetts 02090-9230 | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (781) 441-8816 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report <i>(Mo, Da, Yr)</i> / / |
| ANNUAL CORPORATE OFFICER CERTIFICATION | | |
| <p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p> | | |
| 01 Name Jay S. Buth | 03 Signature Jay S. Buth | 04 Date Signed <i>(Mo, Da, Yr)</i> 04/15/2020 |
| 02 Title Vice President, Controller and CAO | | |
| <p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p> | | |

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | Not Applicable |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | Not Applicable |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | Not Applicable |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | Not Applicable |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | Not Applicable |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Long-Term Debt | 266-267 | |
| | | | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|--------------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | Not Applicable |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | Not Applicable |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | Not Applicable |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | Not Applicable |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | Not Applicable |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | Not Applicable |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | Not Applicable |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | Not Applicable |
| 66 | Generating Plant Statistics Pages | 410-411 | |
| | | | |

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|--|---|---------------------------------------|---|

| LIST OF SCHEDULES (Electric Utility) (continued) | | | |
|--|--|---------------------------|----------------|
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared | | |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President, Controller and Chief Accounting Officer
NSTAR Electric Company
107 Selden Street
Berlin, CT 06037

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Massachusetts in January, 1886.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Delivery of electricity in the state of Massachusetts.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

| | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|--|-----------------------------|-----------------------------------|----------------------|
| 1 | Harbor Electric Energy Company | Electric utility | 100% | |
| 2 | | | | |
| 3 | Yankee Atomic Electric Company | Nuclear electric generation | 21% | |
| 4 | | (unit permanently closed) | | |
| 5 | | | | |
| 6 | Connecticut Yankee Atomic Power Company | Nuclear electric generation | 23.5% | |
| 7 | | (unit permanently closed) | | |
| 8 | | | | |
| 9 | Maine Yankee Atomic Power Company | Nuclear electric generation | 7% | |
| 10 | | (unit permanently closed) | | |
| 11 | | | | |
| 12 | New England Hydro-Transmission Elec., Co., Inc | Electric transmission | | (1) |
| 13 | | | | |
| 14 | New England Hydro-Transmission Corporation | Electric transmission | | (1) |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | (1) The Company owns 14.47% of the common | | | |
| 20 | stock with a 7.9% voting interest. | | | |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> | | | | | |
| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | | |
| 1 | Chairman | James J. Judge | | | |
| 2 | Chief Executive Officer | Werner J. Schweiger | | | |
| 3 | President and Chief Operating Officer | Craig A. Hallstrom | | | |
| 4 | Executive Vice President and General Counsel | Gregory B. Butler | | | |
| 5 | Executive Vice President and Chief Financial Officer | Philip J. Lembo | | | |
| 6 | Senior Vice President-Finance and Regulatory | | | | |
| 7 | and Treasurer | John M. Moreira | | | |
| 8 | Vice President-Supply Chain, Environmental Affairs | | | | |
| 9 | and Property Management | Ellen K. Angley | | | |
| 10 | Vice President, Controller and Chief Accounting Officer | Jay S. Buth | | | |
| 11 | Vice President-Energy Supply | James G. Daly | | | |
| 12 | Vice President-Electric Field Operations | Douglas W. Foley | | | |
| 13 | Vice President-Supply Chain and Property Management | Ellen M. Greim | | | |
| 14 | Vice President-Electric System Operations | Michael F. Hayhurst | | | |
| 15 | Secretary and Clerk | Richard J. Morrison | | | |
| 16 | Assistant Treasurer-Corporate Finance | | | | |
| 17 | and Cash Management | Emilie G. O'Neil | | | |
| 18 | | | | | |
| 19 | See Footnotes for Page 104 for changes to | | | | |
| 20 | incumbents made during the year. | | | | |
| 21 | | | | | |
| 22 | Salaries are not disclosed as they are paid by | | | | |
| 23 | Eversource Energy Service Company. | | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 104 Line No.: 9 Column: b

Ellen K. Angley resigned Vice President - Supply Chain, Environmental Affairs and Property Management, effective November 4, 2019.

Schedule Page: 104 Line No.: 13 Column: b

Ellen M. Greim was elected Vice President - Supply Chain and Property Management, effective November 4, 2019.

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| DIRECTORS | | | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | | | | |
| 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | | | | | |
| Line No. | Name (and Title) of Director (a) | | | Principal Business Address (b) | |
| 1 | Gregory B. Butler | | | 56 Prospect Street, Hartford, CT 06103 | |
| 2 | (Executive Vice President and General Counsel) | | | | |
| 3 | | | | | |
| 4 | James J. Judge (Chairman) | | | 800 Boylston Street, Boston, MA 02199 | |
| 5 | | | | | |
| 6 | Philip J. Lembo | | | 800 Boylston Street, Boston, MA 02199 | |
| 7 | (Executive Vice President and Chief Financial Officer) | | | | |
| 8 | | | | | |
| 9 | Werner J. Schweiger (Chief Executive Officer) | | | 107 Selden Street, Berlin, CT 06037 | |
| 10 | | | | | |
| 11 | The Company does not have an Executive Committee. | | | | |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
| <p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding | | | |
| 1 | ISO New England Inc. Transmission, Markets and | ER07-549, EL07-71, ER19-123 | | | |
| 2 | Services Tariff, Section II, Schedule 21-NSTAR | | | | |
| 3 | | | | | |
| 4 | ISO New England Inc. Transmission, Markets and | ER05-754, ER18-132 | | | |
| 5 | Services Tariff, Section II, Schedule 20A-NSTAR | | | | |
| 6 | | | | | |
| 7 | ISO-NE Transmission, Markets and Services Tariff, | RT04-2, ER04-116, ER05-374, ER18-1722 | | | |
| 8 | Section II, Attachment F | | | | |
| 9 | | | | | |
| 10 | NSTAR Electric Company, Rate Schedule FERC No. 210 | ER07-548, ER19-431 | | | |
| 11 | (MATEP LLC - Brighton Station #329) | | | | |
| 12 | | | | | |
| 13 | NSTAR Electric Company, Rate Schedule FERC No. 220 | ER12-956 | | | |
| 14 | (MATEP LLC - Colburn Station #350) | | | | |
| 15 | | | | | |
| 16 | NSTAR Electric Company, Rate Schedule FERC No. 205 | ER10-568 | | | |
| 17 | (Massachusetts Port Authority) | | | | |
| 18 | | | | | |
| 19 | NSTAR Electric Company (f/k/a Boston Edison | ER07-595 | | | |
| 20 | Company), Rate Schedule FERC No. 200 | | | | |
| 21 | (Massachusetts Bay Transportation Authority) | | | | |
| 22 | | | | | |
| 23 | Space Reserved for Future Contract | | | | |
| 24 | | | | | |
| 25 | NSTAR Electric Company (f/k/a Boston Edison | ER91-149, ER86-562, ER87-232 | | | |
| 26 | Company), Rate Schedule FERC No. 169 | | | | |
| 27 | (Concord Municipal Light Plant) | | | | |
| 28 | | | | | |
| 29 | NSTAR Electric Company (f/k/a Boston Edison | ER99-2598 | | | |
| 30 | Company), Rate Schedule FERC No. 196 (ANP | | | | |
| 31 | Blackstone Energy Company - Annual | | | | |
| 32 | Facilities Charge) | | | | |
| 33 | | | | | |
| 34 | NSTAR Electric Company (f/k/a Commonwealth | ER03-1348 | | | |
| 35 | Electric Company), Service Agreement No. 27 | | | | |
| 36 | under ISO New England Inc. Transmission, | | | | |
| 37 | Markets and Services Tariff, Section II, Schedule | | | | |
| 38 | 21-NSTAR (Entergy Nuclear Generation Company | | | | |
| 39 | RFA Barnstable Capacitor Bank) | | | | |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
| <p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding | | | |
| 1 | ISO New England Inc. Transmission, Markets and | ref. ER01-523 | | | |
| 2 | Services Tariff, Section II, Schedule 22 - | | | | |
| 3 | LGIA, Original Service Agreement No. | | | | |
| 4 | LGIA-ISON/ NSTAR-19-01 | | | | |
| 5 | (Calpine Fore River Energy Center, LLC - | | | | |
| 6 | Annual Facilities Charge) | | | | |
| 7 | | | | | |
| 8 | NSTAR Electric Company (f/k/a Boston Edison | ER01-3138 | | | |
| 9 | Company), Service Agreement No. 73 under ISO | | | | |
| 10 | New England Inc. Transmission, Markets and | | | | |
| 11 | Services Tariff, Section II, Schedule 21-NSTAR | | | | |
| 12 | (Granite Ridge (AES Londonderry) - Annual | | | | |
| 13 | Facilities Charge) | | | | |
| 14 | | | | | |
| 15 | NSTAR Electric Company (f/k/a Boston Edison | ER98-4332 | | | |
| 16 | Company), Rate Schedule FERC No. 193 | | | | |
| 17 | (Millennium Power Partners, L.P. - Annual | | | | |
| 18 | Facilities Charge) | | | | |
| 19 | | | | | |
| 20 | ISO New England Inc. Transmission, Markets and | ref. ER02-167 | | | |
| 21 | Services Tariff, Section II, Schedule 22 - LGIA, | | | | |
| 22 | Original Service Agreement No. | | | | |
| 23 | LGIA-ISON/ NSTAR-12-01 | | | | |
| 24 | (Kendall Green Energy LLC - | | | | |
| 25 | Annual Facilities Charge) | | | | |
| 26 | | | | | |
| 27 | NSTAR Electric Company (f/k/a Boston Edison | ER06-145 | | | |
| 28 | Company), Service Agreement No. 30 under ISO | | | | |
| 29 | New England Inc. Transmission, Markets and | | | | |
| 30 | Services Tariff, Section II, Schedule 21-NSTAR | | | | |
| 31 | (New England Power (Nantucket - Merchant's | | | | |
| 32 | Way IA - Annual Facilities Charge) | | | | |
| 33 | | | | | |
| 34 | NSTAR Electric Company (f/k/a Boston Edison | ER06-423 | | | |
| 35 | Company), Service Agreement No. 85 under ISO | | | | |
| 36 | New England Inc. Transmission, Markets and | | | | |
| 37 | Services Tariff, Section II, Schedule 21-NSTAR | | | | |
| 38 | (New England Power - Dewar Street IA) | | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|---|--|
| Does the respondent have formula rates? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---|--|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|---|-----------------|
| 1 | NSTAR Electric Company (f/k/a Boston Edison | ER89-612 |
| 2 | Company), Rate Schedule FERC No. 152 (BECO | |
| 3 | HQ AC Support Agreement) | |
| 4 | | |
| 5 | NSTAR Electric Company (f/k/a Boston Edison | Filed 3/31/1980 |
| 6 | Company), Rate Schedule FPC No. [] (New | |
| 7 | England Power - Lines 255-2337 and 255-2338) | |
| 8 | | |
| 9 | ISO New England Inc. Transmission, Markets and | ER14-2596 |
| 10 | Services Tariff, Section II, Schedule 21-NSTAR, | |
| 11 | Original Service Agreement No. TSA-NSTAR-001 | |
| 12 | (MBTA LSA - Direct Assignment Charge) | |
| 13 | | |
| 14 | | |
| 15 | NSTAR Electric Company | ER19-146 |
| 16 | Rate Schedule FERC No. TSA-NSTAR-010 | |
| 17 | (NSTAR-HQUS Transfer Agreement | |
| 18 | Energy New England, LLC) | |
| 19 | | |
| 20 | NSTAR Electric Company | ER16-2189 |
| 21 | Rate Schedule FERC No. 263 | |
| 22 | (NSTAR - HQUS Transfer Agreement) | |
| 23 | | |
| 24 | Space Reserved for Future Contract | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | NSTAR Electric Company | ER17-235 |
| 30 | Service Agreement No. FSA-NSTAR-001 | |
| 31 | (National Grid Facilities Support | |
| 32 | Agreement for Edgar-Field Street) | |
| 33 | | |
| 34 | NSTAR Electric Company | ER19-409 |
| 35 | Rate Schedule FERC No. TSA-NSTAR-011 | |
| 36 | (NSTAR-HQUS Transfer Agreement | |
| 37 | Massachusetts Municipal Wholesale | |
| 38 | Electric Company) | |
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|--|--|---|--|--|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| <p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | | FERC Proceeding | | |
| 1 | ISO New England Inc. Transmission, Markets and | | RT04-2, ER04-116, ER18-132 | | |
| 2 | Services Tariff, Schedule 1, Appendix A | | | | |
| 3 | | | | | |
| 4 | Space Reserved for Future Contract | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | ISO-NE Transmission, Markets and Services Tariff, | | ER03-1247, ER05-1117, ER19-122, ER19-123 | | |
| 10 | Section II, Schedule 21-ES | | | | |
| 11 | | | | | |
| 12 | ISO-NE Transmission, Markets and Services Tariff, | | ER05-754, ER18-132 | | |
| 13 | Section II, Schedule 20A-ES | | | | |
| 14 | | | | | |
| 15 | NSTAR Electric Company | | ER05-967, ER18-749 | | |
| 16 | Service Agreement No. IA-NU-02 | | | | |
| 17 | (Essential Power Massachusetts, LLC) | | | | |
| 18 | | | | | |
| 19 | NSTAR Electric Company (f/k/a Western | | ER96-858, ER18-749 | | |
| 20 | Massachusetts Electric Company) Rate Schedule | | | | |
| 21 | FERC No. 405 (New England Power Company) | | | | |
| 22 | | | | | |
| 23 | NSTAR Electric Company, Rate Schedule | | ER18-749, ER19-2897 | | |
| 24 | FERC No. 407 (Third Supplement to Stony Brook | | | | |
| 25 | – Ludlow Agreement, 3.0.0.) | | | | |
| 26 | | | | | |
| 27 | NSTAR Electric Company | | ER17-1335, ER18-749 | | |
| 28 | Service Agreement No. IA-ES-38, | | | | |
| 29 | (Nautilus Hydro, LLC - Dwight Hydro Generator IA) | | | | |
| 30 | | | | | |
| 31 | NSTAR Electric Company, | | ER17-1336, ER18-749 | | |
| 32 | Service Agreement No. IA-ES-39, | | | | |
| 33 | (Nautilus Hydro, LLC - Gardner Fall Generator IA) | | | | |
| 34 | | | | | |
| 35 | NSTAR Electric Company, | | ER17-1338, ER18-749 | | |
| 36 | Service Agreement No. IA-ES-40, | | | | |
| 37 | (Nautilus Hydro, LLC -Indian Orchard Generator IA) | | | | |
| 38 | | | | | |
| 39 | NSTAR Electric Company | | ER17-1339, ER18-749 | | |
| 40 | Service Agreement No. IA-ES-41, | | | | |
| 41 | (Nautilus Hydro, LLC - Putts Bridge Generator IA) | | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|---|--|
| Does the respondent have formula rates? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---|--|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|---|---------------------|
| 1 | NSTAR Electric Company, | ER17-1340, ER18-749 |
| 2 | Service Agreement No. IA-ES-42, | |
| 3 | (Nautilus Hydro, LLC - Red Bridge Generator IA) | |
| 4 | | |
| 5 | Space Reserved for Future Contract | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | NSTAR Electric Company | ER18-1170 |
| 11 | Rate Schedule FERC No. TSA-NSTAR-009 | |
| 12 | (NSTAR – Nalcor Energy Marketing Corporation | |
| 13 | Transfer Agreement - CMEEC Use Rights) | |
| 14 | | |
| 15 | ISO New England Inc. Transmission Markets, and | ER16-2024 |
| 16 | Services Tariff, Section II, Schedule 22-LGIA, | |
| 17 | Original Service Agreement No | |
| 18 | LGIA-ISON/NSTAR-16-04 | |
| 19 | (Exelon West Medway II, LLC Operation, | |
| 20 | Maintenance and Capital Cost Reimbursement) | |
| 21 | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

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|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|------------------------------------|---|
| 1 | 20180731-5221 | 07/31/2018 | RT04-2-000 | Annual New England Participating | ISO New England Inc. Transmission |
| 2 | | 07/31/2018 | ER09-1532-000 | Transmission Owners Administrative | Markets and Services Tariff |
| 3 | | | | Regional Network Service | Attachment F |
| 4 | | | | Information Filing | |
| 5 | | | | | |
| 6 | 20180917-5054 | 09/17/2018 | RT04-2-000 | Supplement to July 31, 2018 | ISO New England Inc. Transmission |
| 7 | | 09/17/2018 | ER09-1532-000 | Annual New England Participating | Markets and Services Tariff |
| 8 | | | | Transmission Owners Administrative | Attachment F |
| 9 | | | | Regional Network Service | |
| 10 | | | | Information Filing | |
| 11 | | | | | |
| 12 | 20190531-5497 | 05/31/2019 | ER09-1243-000 | Annual Informational Filing | ISO New England Inc. Transmission |
| 13 | | 05/31/2019 | ER07-549-000 | of NSTAR Electric Company | Markets and Services Tariff, Section II, |
| 14 | | | | | Schedule 21-NSTAR |
| 15 | | | | | |
| 16 | 20190702-5245 | 07/02/2019 | ER09-1243-000 | Annual Informational Filing | ISO New England Inc. Transmission |
| 17 | 20190702-5246 | 07/02/2019 | ER07-549-000 | CWIP Supplement of NSTAR | Markets and Services Tariff, Section II, |
| 18 | | | | Electric Company | Schedule 21-NSTAR |
| 19 | | | | | |
| 20 | 20190731-5234 | 07/31/2019 | RT04-2-000 | Annual New England Participating | ISO New England Inc. Transmission |
| 21 | | | ER09-1532-000 | Transmission Owners Administrative | Markets and Services Tariff |
| 22 | | | | Regional Network Service | Attachment F |
| 23 | | | | Information Filing | |
| 24 | | | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
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| INFORMATION ON FORMULA RATES | | | | |
|--|-------------|--|--------|----------------------------|
| Formula Rate Variances | | | | |
| 1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote. | | | | |
| Line No. | Page No(s). | Schedule | Column | Line No |
| 1 | 110-111 | Comp Balance Sheet (Assets and Other Debt) | | c 3 |
| 2 | 112-113 | Comp Balance Sheet (Liabilities and Other Credits) | | c,d 2,3,16,18,21 |
| 3 | 200-201 | Summary of Utility Plant & Accumulated Provisions | | c 21 |
| 4 | 204-207 | Electric Plant In Service (Acct 101 - 103 and 106) | | g 5,100 |
| 5 | 204-207 | Electric Plant In Service (Acct 101 - 103 and 106) | | b,g 9,13,49,50,58,61,62,66 |
| 6 | | | | 67,75,99,104 |
| 7 | 219 | Accum Provision for Depr of Electric (Account 108) | | b 19,25,26,28 |
| 8 | 234 | Accumulated Deferred Income Taxes | | b,c 18 |
| 9 | 234 | Accumulated Deferred Income Taxes | | c 18 |
| 10 | 262-263 | Taxes Accrued, Prepaid and Charged During Year | | i 29,32 |
| 11 | 275 | Accum Deferred Income Taxes-Property (Acct. 282) | | k 9 |
| 12 | 277 | Accuum Deferred Income Taxes-Other (Acct 283) | | k 19 |
| 13 | 278 | Other Regulatory Liabilities (Account 254) | | f 3 |
| 14 | 300 | Electric Operating Revenues (Account 400) | | b 21,22 |
| 15 | 320-323 | Electric Operation and Maintenance Expenses | | b 112 |
| 16 | 320-323 | Electric Operation and Maintenance Expenses | | b,c 98,198 |
| 17 | 336 | Deprec. & Amort. Of electric Plant (403, 404, 405) | | b 7,8,10 |
| 18 | 400 | Monthly Transmission System Peak Load | | b 1-17 |
| 19 | 401b | Monthly Peaks and Output | | d 29-40 |
| 20 | | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2019/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. | | | |
| PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION. | | | |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. None

2. None

3. None

4. Expense Leases:

Somerville, Massachusetts - NSTAR Electric extended the term of its license agreement with Lawrence Realty Trust to use its parcel of land located at 26 Chestnut Street (across from the Somerville Service Center) as a parking/storage lot. The term of the agreement runs month-to-month, and annual rent is \$99,651.

Plymouth, Massachusetts - NSTAR Electric extended the term of its license agreement with MEZ, LLC to use its parcel of land located at 285-287 Summer Street as a construction laydown yard. The term of the extension runs from October 1, 2019 through March 31, 2020. The annual rent is \$144,492 (\$12,041/month).

5. None

6. For the quarter ended December 31, 2019, NSTAR Electric did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by NSTAR Electric is subject to periodic approval by the FERC. On November 30, 2017, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one-time, effective December 31, 2017 through December 30, 2019. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to incur total short-term borrowings up to a maximum \$655 million effective December 31, 2019 through December 31, 2021.

NSTAR Electric is a party to a five-year \$650 million revolving credit facility. The revolving credit facility's termination date is December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program. As of December 31, 2019, NSTAR Electric had no borrowings outstanding under this facility.

As of December 31, 2019, NSTAR Electric had \$10.5 million in borrowings outstanding under its commercial paper program.

On May 17, 2019, NSTAR Electric issued \$400 million of its 3.25 percent debentures due to mature in 2029. The proceeds, net of issuance costs, were used to refinance investments in Eligible Green Expenditures which were previously financed during the period from July 1, 2017 through December 31, 2018.

7. None

| | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Estimated Annual Effect and Nature of Important Wage Scale Changes

Full Year Union Negotiations 2019

| Company | Group | Effective Date | Number of Employees | General Wage Increase Percent | Estimated Annualized Cost of Increase* |
|-----------------------|-------------------------------|----------------|---------------------|-------------------------------|--|
| NSTAR | USWA 12004 | 03/31/19 | 251 | 2.50% | \$573,400 |
| NSTAR | UWUA 369 | 06/01/19 | 1,736 | 3.00% | \$4,920,000 |
| Western Mass Electric | IBEW (Physical and Technical) | 10/01/19 | 236 | 2.75% | \$607,200 |

8. * Rounded to the nearest thousand
9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies.
10. None
11. (Reserved)
12. N/A
13. Changes in the officers of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto.
- There were no changes in the directors or the major security holders and voting powers during the period.
14. The NSTAR Electric Company proprietary capital ratio is greater than 30 percent.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | End of 2019/Q4 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|-------------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 11,662,290,593 | 10,932,014,320 |
| 3 | Construction Work in Progress (107) | 200-201 | 575,546,815 | 470,314,379 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 12,237,837,408 | 11,402,328,699 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 3,190,360,376 | 2,967,931,831 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 9,047,477,032 | 8,434,396,868 |
| 7 | Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 9,047,477,032 | 8,434,396,868 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 6,334,357 | 4,858,250 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 97,033 | 94,887 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 39,971,384 | 16,024,653 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 851,422 | 901,590 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 166,058,388 | 132,809,645 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 213,118,518 | 154,499,251 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 0 | 0 |
| 36 | Special Deposits (132-134) | | 6,265,410 | 13,054,421 |
| 37 | Working Fund (135) | | 0 | 0 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 277,002,017 | 299,302,350 |
| 41 | Other Accounts Receivable (143) | | 154,938,330 | 134,848,169 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 75,301,323 | 74,411,265 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 30,046,429 | 32,582,097 |
| 45 | Fuel Stock (151) | 227 | 0 | 0 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 65,713,248 | 61,693,671 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 69,367,688 | 65,594,115 |
| | | | | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 3 Column: c

WEST:

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc.

Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Schedule Page: 110 Line No.: 52 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Schedule Page: 110 Line No.: 52 Column: d

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Schedule Page: 110 Line No.: 57 Column: c

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

| | |
|-----------------------|---------------------|
| Prepaid Other | 6,831 dr. |
| Prepaid Insurance | 1,848,010 dr. |
| Prepaid Interest | 474 dr. |
| Prepaid Lease | 173,276 dr. |
| Prepaid Workers Comp. | 638,600 dr. |
| Prepaid Agency Fees | 387,717 dr. |
| Prepaid Postage | 12,743 dr. |
| Prepaid Federal Taxes | 3,980,628 dr. |
| Prepaid State Taxes | 2,201,638 dr. |
| | <hr/> 9,249,917 dr. |

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

| | |
|---------------------------------|---------------------|
| Prepaid Other | 2,630 dr. |
| Prepaid Insurance | 383,884 dr. |
| Prepaid Lease | 7,900 dr. |
| Prepaid Workers Comp. | 212,060 dr. |
| Prepaid Software License Maint. | 41,565 dr. |
| Prepaid Vehicle Property Taxes | 12,078 dr. |
| Prepaid Agency Fees | 124,328 dr. |
| Prepaid Federal Taxes | (555,910) cr. |
| Prepaid State Taxes | 2,763,085 dr. |
| | <hr/> 2,991,620 dr. |

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | |
|---------------------------------|--------------------|
| Prepaid State Taxes | (253,074) cr. |
| Prepaid Federal Taxes | (3,891,129) cr. |
| Prepaid Insurance | 151,525 dr. |
| Prepaid Other | 2,367 dr. |
| Prepaid Software License Maint. | 12,495 dr. |
| Prepaid Agency Fees | 62,167 dr. |
| Prepaid Lease | 1,500 dr. |
| Total | \$ (3,914,149) cr. |

Schedule Page: 110 Line No.: 57 Column: d

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

| | |
|-----------------------|-------------------|
| Prepaid State Taxes | \$ 6,309,081 dr. |
| Prepaid Insurance | 1,824,792 dr. |
| Prepaid Interest | 89,097 dr. |
| Prepaid Lease | 80,133 dr. |
| Prepaid Workers Comp. | 638,600 dr. |
| Prepaid Agency Fees | 518,788 dr. |
| Prepaid Postage | 33,600 dr. |
| Prepaid Federal Taxes | 26,592,632 dr. |
| Prepaid Other | 28,628 dr. |
| | \$ 36,115,352 dr. |

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

| | |
|---------------------------------|------------------|
| Prepaid State Taxes | 1,415,621 dr. |
| Prepaid Insurance | 374,546 dr. |
| Prepaid Lease | 70,874 dr. |
| Prepaid Workers Comp. | 212,060 dr. |
| Prepaid Software License Maint. | 62,220 dr. |
| Prepaid Vehicle Property Taxes | 45,256 dr. |
| Prepaid Vehicle Costs | 92,736 dr. |
| Prepaid Federal Taxes | 2,625,382 dr. |
| Prepaid Other | 6,725 dr. |
| | \$ 4,905,420 dr. |

At December 31, 2018, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

| | |
|---------------------------------|--------------------|
| Prepaid State Taxes | \$ 1,524,190 dr. |
| Prepaid Federal Taxes | (7,932,969) cr. |
| Prepaid Insurance | 157,140 dr. |
| Prepaid Lease | (500) cr. |
| Prepaid Software License Maint. | 15,555 dr. |
| Prepaid Other | 5,516 dr. |
| Total | \$ (6,231,068) cr. |

Schedule Page: 110 Line No.: 69 Column: c

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

| | |
|------------------------|------------------|
| Debentures Due 03/2044 | \$ 2,469,382 dr. |
|------------------------|------------------|

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|------------------------|---------------|-----|
| Debentures Due 03/2036 | 1,179,723 | dr. |
| Debentures Due 03/2040 | 2,109,888 | dr. |
| Debentures Due 10/2022 | 890,308 | dr. |
| Debentures Due 11/2025 | 1,254,913 | dr. |
| Debentures Due 06/2026 | 1,368,628 | dr. |
| Debentures Due 05/2027 | 4,770,709 | dr. |
| Debentures Due 05/2029 | 2,720,048 | dr. |
| DPU Financing Plan | 48,240 | dr. |
| Total | \$ 16,811,839 | dr. |

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

| | | |
|------------------------|--------------|-----|
| Series E. Due 03/2020 | \$ 16,543 | dr. |
| Series G. Due 11/2023 | 174,704 | dr. |
| Series H. Due 06/2026 | 199,957 | dr. |
| Series F. Due 09/2021 | 401,703 | dr. |
| Series D. Due 08/2037 | 294,342 | dr. |
| Series B. Due 09/2034 | 268,705 | dr. |
| Debentures Due 05/2029 | 680,012 | dr. |
| DPU Financing Plan | 12,060 | dr. |
| | \$ 2,048,026 | dr. |

Schedule Page: 110 Line No.: 69 Column: d

At December 31, 2018, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

| | | |
|------------------------|---------------|-----|
| Debentures Due 03/2044 | \$ 2,571,563 | dr. |
| Debentures Due 03/2036 | 1,252,508 | dr. |
| Debentures Due 03/2040 | 2,214,080 | dr. |
| Debentures Due 10/2022 | 1,208,859 | dr. |
| Debentures Due 11/2025 | 1,467,011 | dr. |
| Debentures Due 06/2026 | 1,581,921 | dr. |
| Debentures Due 05/2027 | 5,421,260 | dr. |
| DPU Financing Plan | 120,600 | dr. |
| Total | \$ 15,837,802 | dr. |

At December 31, 2018, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

| | | |
|-----------------------|--------------|-----|
| Series E. Due 03/2020 | \$ 115,801 | dr. |
| Series G. Due 11/2023 | 220,279 | dr. |
| Series H. Due 06/2026 | 230,720 | dr. |
| Series F. Due 09/2021 | 642,725 | dr. |
| Series D. Due 08/2037 | 311,081 | dr. |
| Series B. Due 09/2034 | 286,923 | dr. |
| | \$ 1,807,529 | dr. |

Schedule Page: 110 Line No.: 72 Column: d

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

| | |
|--|-------------------|
| Balance in Account 182.3 | 1,221,308,267 dr. |
| Reclass of balances to Account 254: Mitigation Incentive Timing - DPU 05-89 | 314,352 dr. |
| Reclass of balances to Account 254: Pension and PBOP | 33,542,425 dr. |
| Reclass of balances from Account 254: Basic Service Adder True up | 124,429 cr. |
| Reclass of balances from Account 254: Deferred Transition | 639,186 cr. |
| Reclass of balances to Account 254: Deferred Basic Service | 4,518,390 dr. |
| Reclass of balances to Account 254: Deferred Transmission | 88,984,023 dr. |
| Reclass of balances from Account 254: Deferred NSTAR Green | 128,418 cr. |
| Reclass of balances to Account 254: Reg Asset Revenue Decoupling | 717,159 dr. |
| Reclass of balances to Account 254: Deferred Energy Efficiency | 66,942,442 dr. |
| Reclass of balances to Account 254: Deferred Net Metering | 12,735,130 dr. |
| Reclass of balances to Account 254: Uncollectibles Assoc with Basic Service | 181,536 dr. |
| Reclass of balances from Account 254: Protective Hardship Credit | 16,332 cr. |
| Account 182.3 Being Reported | 1,428,335,359 dr. |

Schedule Page: 110 Line No.: 81 Column: c

| Ferc Account | Company | Ending Balance |
|------------------|-------------------|------------------|
| 189 | East | 9,832,754 |
| | West Distribution | 41,389 |
| | West Transmission | 82,780 |
| 189 Total | | 9,956,923 |

Schedule Page: 110 Line No.: 81 Column: d

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| Ferc Account | Company | Ending Balance |
|------------------|-------------------|-------------------|
| 189 | East | 10,439,401 |
| | West Distribution | 66,224 |
| | West Transmission | 132,447 |
| 189 Total | | 10,638,072 |

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| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 2 Column: c

Information on Formula Rates:

EAST:

Page 106.2 line 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 2 Column: d

Information on Formula Rates:

EAST:

Page 106.2 line 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 3 Column: c

| | Total | East | West |
|--------------------------|------------|------------|------|
| Total of Preferred Stock | 43,000,000 | 43,000,000 | 0 |

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

Schedule Page: 112 Line No.: 3 Column: d

| | Total | East | West |
|--------------------------|------------|------------|------|
| Total of Preferred Stock | 43,000,000 | 43,000,000 | 0 |

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

Schedule Page: 112 Line No.: 16 Column: c

| | Total | East | West |
|---------------------------|---------------|---------------|-------------|
| Total Proprietary Capital | 4,202,883,495 | 3,412,123,197 | 790,760,298 |

Information on Formula Rates:

EAST:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 16 Column: d

| | Total | East | West |
|---------------------------|---------------|---------------|-------------|
| Total Proprietary Capital | 3,773,155,027 | 3,053,220,505 | 719,934,522 |

Information on Formula Rates:

EAST:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: c

Information on Formula Rates:

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: c

Information on Formula Rates:

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: d

Information on Formula Rates:

EAST:

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 22 Column: c

| | Total | East | West |
|---|-----------|-----------|-----------|
| Total Unamortized Premium on Long-Term Debt | 4,930,666 | 3,141,600 | 1,789,066 |

Schedule Page: 112 Line No.: 22 Column: d

| | Total | East | West |
|---|-----------|-----------|-----------|
| Total Unamortized Premium on Long-Term Debt | 6,432,505 | 3,570,000 | 2,862,505 |

Schedule Page: 112 Line No.: 23 Column: c

| | Total | East | West |
|---|-----------|-----------|---------|
| Total of Unamortized Discount on Long-Term Debt | 8,984,526 | 8,467,125 | 517,401 |

Schedule Page: 112 Line No.: 23 Column: d

| | Total | East | West |
|---|-----------|-----------|---------|
| Total of Unamortized Discount on Long-Term Debt | 8,941,217 | 8,451,562 | 489,655 |

Schedule Page: 112 Line No.: 24 Column: c

| | Total | East | West |
|-------------------------|---------------|---------------|-------------|
| Total of Long-Term Debt | 3,360,946,140 | 2,714,674,476 | 646,271,664 |

Schedule Page: 112 Line No.: 24 Column: d

| | Total | East | West |
|-------------------------|---------------|---------------|-------------|
| Total of Long-Term Debt | 2,962,491,288 | 2,395,118,438 | 567,372,850 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2018 are being included with Account 254 - Other Regulatory Liabilities. The balances are as follows:

| | |
|--|-------------------------|
| Balance in Account 254 | 1,167,252,181 cr. |
| Reclass of balances from Account 182.3: Mitigation Incentive Timing - DPU 05-89 | 314,352 cr. |
| Reclass of balances from Account 182.3: Pension and PBOP | 33,542,425 cr. |
| Reclass of balances to Account 182.3: Basic Service Adder True up | 124,429 dr. |
| Reclass of balances to Account 182.3: Deferred Transition | 639,186 dr. |
| Reclass of balances from Account 182.3: Deferred Basic Service | 4,518,390 cr. |
| Reclass of balances from Account 182.3: Deferred Transmission | 88,984,023 cr. |
| Reclass of balances to Account 182.3: Deferred NSTAR Green | 128,418 dr. |
| Reclass of balances from Account 182.3: Reg Asset Revenue Decoupling | 717,159 cr. |
| Reclass of balances from Account 182.3: Deferred Energy Efficiency | 66,942,442 cr. |
| Reclass of balances from Account 182.3: Deferred Metering | 12,735,130 cr. |
| Reclass of balances from Account 182.3: Uncollectibles Assoc with Basic Service | 181,536 cr. |
| Reclass of balances to Account 182.3: Protective Hardship Credit | 16,332 dr. |
| Account 254 Being Reported | <hr/> 1,374,279,273 cr. |

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| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| |
|---------------------|
| STATEMENT OF INCOME |
|---------------------|

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 3,246,340,246 | 3,359,868,073 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,931,659,883 | 2,123,315,455 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 137,716,163 | 97,135,001 | | |
| 6 | Depreciation Expense (403) | 336-337 | 291,274,681 | 268,623,877 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 2,821,707 | 4,730,484 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 98,389,257 | 47,943,523 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 44,862,296 | -14,398,286 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 195,169,319 | 193,925,747 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 80,684,858 | 76,519,265 | | |
| 16 | - Other (409.1) | 262-263 | 17,376,113 | 28,549,669 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 142,889,152 | 180,177,048 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 118,308,233 | 141,611,239 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -2,626,143 | -1,789,183 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 2,732,184,461 | 2,891,917,933 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 514,155,785 | 467,950,140 | | |
| | | | | | | |

| | | | | | | | |
|---|--|---|--|---|--|---|--|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | | | |
| <p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p> | | | | | | | |
| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | | |
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | Line No. | |
| | | | | | | 1 | |
| 3,246,340,246 | 3,359,868,073 | | | | | 2 | |
| | | | | | | 3 | |
| 1,931,659,883 | 2,123,315,455 | | | | | 4 | |
| 137,716,163 | 97,135,001 | | | | | 5 | |
| 291,274,681 | 268,623,877 | | | | | 6 | |
| | | | | | | 7 | |
| 2,821,707 | 4,730,484 | | | | | 8 | |
| | | | | | | 9 | |
| | | | | | | 10 | |
| | | | | | | 11 | |
| 98,389,257 | 47,943,523 | | | | | 12 | |
| 44,862,296 | -14,398,286 | | | | | 13 | |
| 195,169,319 | 193,925,747 | | | | | 14 | |
| 80,684,858 | 76,519,265 | | | | | 15 | |
| 17,376,113 | 28,549,669 | | | | | 16 | |
| 142,889,152 | 180,177,048 | | | | | 17 | |
| 118,308,233 | 141,611,239 | | | | | 18 | |
| -2,626,143 | -1,789,183 | | | | | 19 | |
| | | | | | | 20 | |
| | | | | | | 21 | |
| | | | | | | 22 | |
| | | | | | | 23 | |
| | | | | | | 24 | |
| 2,732,184,461 | 2,891,917,933 | | | | | 25 | |
| 514,155,785 | 467,950,140 | | | | | 26 | |
| | | | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|--|---|---------------------|---------------------------------------|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 514,155,785 | 467,950,140 | | | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 49,821 | 848,031 | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 93,438 | 595,041 | | | |
| 35 | Nonoperating Rental Income (418) | | 348,821 | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 1,946,731 | -4,266,853 | | | |
| 37 | Interest and Dividend Income (419) | | 756,631 | 803,850 | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 19,382,368 | 15,117,148 | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 12,944,484 | 17,869,524 | | | |
| 40 | Gain on Disposition of Property (421.1) | | 59,438 | 547,851 | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 35,394,856 | 30,324,510 | | | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 70,359 | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | |
| 45 | Donations (426.1) | | 462,119 | 389,847 | | | |
| 46 | Life Insurance (426.2) | | -3,058,741 | -210,150 | | | |
| 47 | Penalties (426.3) | | 222,825 | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 597,201 | 644,481 | | | |
| 49 | Other Deductions (426.5) | | 2,307,548 | 1,004,473 | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 601,311 | 1,828,651 | | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 330,974 | 336,731 | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 478,428 | -1,747,842 | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 198,382 | -407,937 | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 3,427,182 | 9,676,153 | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 52,161 | 84,921 | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 4,382,805 | 7,772,184 | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 30,410,740 | 20,723,675 | | | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 119,771,457 | 111,682,568 | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 3,907,988 | 3,617,567 | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 681,150 | 681,150 | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 1,501,839 | 1,501,839 | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | | |
| 68 | Other Interest Expense (431) | | -312,332 | -1,598,931 | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 9,936,128 | 7,296,852 | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 112,610,296 | 105,583,663 | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 431,956,229 | 383,090,152 | | | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 431,956,229 | 383,090,152 | | | |
| | | | | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 13 Column: c

| Ferc Account | Company | Ending Balance |
|--------------------|---------|----------------------|
| 407.4 | East | \$ 35,510,503 |
| | West | 9,351,793 |
| 407.4 Total | | \$ 44,862,296 |

Schedule Page: 114 Line No.: 13 Column: d

| Ferc Account | Company | Ending Balance |
|--------------------|---------|------------------------|
| 407.4 | East | \$ 335,421 |
| | West | (14,733,707) |
| 407.4 Total | | \$ (14,398,286) |

Schedule Page: 114 Line No.: 19 Column: c

| Ferc Account | Company | Ending Balance |
|--------------------|---------|-----------------------|
| 411.4 | East | \$ (1,613,854) |
| | West | (1,012,289) |
| 411.4 Total | | \$ (2,626,143) |

Schedule Page: 114 Line No.: 19 Column: d

| Ferc Account | Company | Ending Balance |
|--------------------|---------|-----------------------|
| 411.4 | East | \$ (1,151,351) |
| | West | (637,832) |
| 411.4 Total | | \$ (1,789,183) |

Schedule Page: 114 Line No.: 38 Column: c

| Ferc Account | Company | Ending Balance |
|--------------------|---------|----------------------|
| 419.1 | East | \$ 19,384,912 |
| | West | (2,544) |
| 419.1 Total | | \$ 19,382,368 |

Schedule Page: 114 Line No.: 38 Column: d

| Ferc Account | Company | Ending Balance |
|--------------------|---------|----------------------|
| 419.1 | East | \$ 14,920,641 |
| | West | 196,507 |
| 419.1 Total | | \$ 15,117,148 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2019, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2018, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 63 Column: c

| Ferc Account | Company | Ending Balance |
|------------------|---------|---------------------|
| 428 | East | \$ 2,546,388 |
| | West | 1,361,600 |
| 428 Total | | \$ 3,907,988 |

Schedule Page: 114 Line No.: 63 Column: d

| Ferc Account | Company | Ending Balance |
|------------------|---------|---------------------|
| 428 | East | \$ 2,313,452 |
| | West | 1,304,115 |
| 428 Total | | \$ 3,617,567 |

Schedule Page: 114 Line No.: 64 Column: c

| Ferc Account | Company | Ending Balance |
|--------------------|-------------------|-------------------|
| 428.1 | East | \$ 606,648 |
| | West Distribution | 24,834 |
| | West Transmission | 49,668 |
| 428.1 Total | | \$ 681,150 |

Schedule Page: 114 Line No.: 64 Column: d

| Ferc Account | Company | Ending Balance |
|--------------------|-------------------|-------------------|
| 428.1 | East | \$ 606,648 |
| | West Distribution | 24,834 |
| | West Transmission | 49,668 |
| 428.1 Total | | \$ 681,150 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 65 Column: c

| Ferc Account | Company | Ending Balance |
|------------------|---------|---------------------|
| 429 | East | \$ 428,400 |
| | West | 1,073,439 |
| 429 Total | | \$ 1,501,839 |

Schedule Page: 114 Line No.: 65 Column: d

| Ferc Account | Company | Ending Balance |
|------------------|---------|---------------------|
| 429 | East | \$ 428,400 |
| | West | 1,073,439 |
| 429 Total | | \$ 1,501,839 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|---|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 924,875,880 | 767,478,875 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 430,009,498 | 387,357,005 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | 4.28% Cumulative Preferred Stock | | -765,000 | (765,000) |
| 25 | 4.78% Cumulative Preferred Stock | | -1,195,000 | (1,195,000) |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -1,960,000 | (1,960,000) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | 200 Shares Outstanding (Dividend to Parent Company) | | -181,800,000 | (228,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -181,800,000 | (228,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 1,171,125,378 | 924,875,880 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 29 Column: c

All preferred stock is related to NSTAR Electric East.

Schedule Page: 118 Line No.: 29 Column: d

All preferred stock is related to NSTAR Electric East.

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---|--|---------------------------------------|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 1 | Net Cash Flow from Operating Activities: | | | | |
| 2 | Net Income (Line 78(c) on page 117) | 431,956,229 | 383,090,152 | | |
| 3 | Noncash Charges (Credits) to Income: | | | | |
| 4 | Depreciation and Depletion | 294,096,388 | 273,354,361 | | |
| 5 | Amortization of Debt Discount and Expense | 3,087,299 | 2,796,878 | | |
| 6 | Uncollectible Expense | 25,078,609 | 22,279,299 | | |
| 7 | Amortization of Regulatory Assets, Net | 53,526,961 | 62,341,809 | | |
| 8 | Deferred Income Taxes (Net) | 27,955,940 | 48,157,041 | | |
| 9 | Investment Tax Credit Adjustment (Net) | -2,626,143 | -1,789,183 | | |
| 10 | Net (Increase) Decrease in Receivables | -21,112,719 | -27,028,926 | | |
| 11 | Net (Increase) Decrease in Inventory | -4,087,039 | -11,816,225 | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | -3,773,573 | -15,202,195 | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 5,813,402 | 49,350,605 | | |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 35,025,289 | 54,066,435 | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -67,999,608 | 65,923,518 | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | 19,382,368 | 15,117,148 | | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 1,946,731 | -4,266,853 | | |
| 18 | Other (provide details in footnote): | | | | |
| 19 | Pension and PBOP Contributions | -6,358,529 | -61,751,473 | | |
| 20 | Pension and PBOP Income, Net | -11,017,569 | -21,697,389 | | |
| 21 | Other, Net | -27,901,928 | -29,413,207 | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 710,333,910 | 781,811,205 | | |
| 23 | | | | | |
| 24 | Cash Flows from Investment Activities: | | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -839,059,906 | -728,525,770 | | |
| 27 | Gross Additions to Nuclear Fuel | | | | |
| 28 | Gross Additions to Common Utility Plant | | | | |
| 29 | Gross Additions to Nonutility Plant | | | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -19,382,368 | -15,117,148 | | |
| 31 | Other (provide details in footnote): | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -819,677,538 | -713,408,622 | | |
| 35 | | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | | | |
| 38 | | | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -22,000,000 | -13,500,000 | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | | |
| 41 | Disposition of Investments in (and Advances to) | | | | |
| 42 | Associated and Subsidiary Companies | | | | |
| 43 | | | | | |
| 44 | Purchase of Investment Securities (a) | -795,689 | -1,282,485 | | |
| 45 | Proceeds from Sales of Investment Securities (a) | 961,573 | 1,340,790 | | |
| | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---|--|---------------------------------------|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 46 | Loans Made or Purchased | | | | |
| 47 | Collections on Loans | | | | |
| 48 | | | | | |
| 49 | Net (Increase) Decrease in Receivables | | | | |
| 50 | Net (Increase) Decrease in Inventory | | | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | | | |
| 53 | Other (provide details in footnote): | | | | |
| 54 | | | | | |
| 55 | | | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | | | |
| 57 | Total of lines 34 thru 55) | -841,511,654 | -726,850,317 | | |
| 58 | | | | | |
| 59 | Cash Flows from Financing Activities: | | | | |
| 60 | Proceeds from Issuance of: | | | | |
| 61 | Long-Term Debt (b) | 400,000,000 | | | |
| 62 | Preferred Stock | | | | |
| 63 | Common Stock | | | | |
| 64 | Other (provide details in footnote): | | | | |
| 65 | Capital Contribtuions from Parent | 180,000,000 | 130,500,000 | | |
| 66 | Net Increase in Short-Term Debt (c) | | 44,500,000 | | |
| 67 | Other (provide details in footnote): | | | | |
| 68 | | | | | |
| 69 | | | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 580,000,000 | 175,000,000 | | |
| 71 | | | | | |
| 72 | Payments for Retirement of: | | | | |
| 73 | Long-term Debt (b) | | | | |
| 74 | Preferred Stock | | | | |
| 75 | Common Stock | | | | |
| 76 | Other (provide details in footnote): | | | | |
| 77 | Financing Expenses, Net | -3,855,218 | 107,614 | | |
| 78 | Net Decrease in Short-Term Debt (c) | -268,000,000 | | | |
| 79 | | | | | |
| 80 | Dividends on Preferred Stock | -1,960,000 | -1,960,000 | | |
| 81 | Dividends on Common Stock | -181,800,000 | -228,000,000 | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | | | |
| 83 | (Total of lines 70 thru 81) | 124,384,782 | -54,852,386 | | |
| 84 | | | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | | | |
| 86 | (Total of lines 22,57 and 83) | -6,792,962 | 108,502 | | |
| 87 | | | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 13,053,033 | 12,944,531 | | |
| 89 | | | | | |
| 90 | Cash and Cash Equivalents at End of period | 6,260,071 | 13,053,033 | | |
| | | | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 88 Column: b

| FERC PAGE NUMBER | LINE # | TITLE OF ACCOUNT | BALANCE |
|------------------------|--------|------------------|----------------------|
| 110 | 35 | Cash (131) | \$ - |
| | | Restricted Cash | 13,053,033 |
| | | Total | <u>\$ 13,053,033</u> |

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 88 Column: c

| FERC PAGE NUMBER | LINE # | TITLE OF ACCOUNT | BALANCE |
|------------------------|--------|------------------|----------------------|
| 110 | 35 | Cash (131) | \$ - |
| | | Restricted Cash | 12,944,531 |
| | | Total | <u>\$ 12,944,531</u> |

Schedule Page: 120 Line No.: 90 Column: b

| FERC PAGE NUMBER | LINE # | TITLE OF ACCOUNT | BALANCE |
|------------------------|--------|------------------|---------------------|
| 110 | 35 | Cash (131) | \$ - |
| | | Restricted Cash | 6,260,071 |
| | | Total | <u>\$ 6,260,071</u> |

See Notes to Financial Statements, Footnote 10.

Schedule Page: 120 Line No.: 90 Column: c

| FERC PAGE NUMBER | LINE # | TITLE OF ACCOUNT | BALANCE |
|------------------------|--------|------------------|----------------------|
| 110 | 35 | Cash (131) | \$ - |
| | | Restricted Cash | 13,053,033 |
| | | Total | <u>\$ 13,053,033</u> |

See Notes to Financial Statements, Footnote 10.

| | | | |
|--|---|-----------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2019/Q4 |
|--|---|-----------------------|---|

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|--|
| <p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p> |
| <p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p> |

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. NSTAR Electric's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and PSNH, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of NSTAR Electric's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities are reported on a gross basis in FERC accounts 182 and 254 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154 are reported in aggregate as a current asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Certain miscellaneous assets and liabilities in FERC accounts 186, 229 and 242 on pages 111, 112 and 113 in the FERC Form 1 are reported as regulatory assets or liabilities in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Proprietary capital is reported per final filed accounting entries of NSTAR Electric Company related to the merger of Eversource Energy (formerly Northeast Utilities) and NSTAR under AC13-4 et al. Docket No. EC11-35 in FERC accounts 207, 211, 214, and 216 on pages 112 and 118 in the FERC Form 1 and is not reclassified in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenue and expense items are reported on a gross basis in FERC accounts 400, 401, 403, 407, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions in FERC accounts 408.2, 417, 419, 421 and 426 and in interest expense in FERC account 431 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Certain differences between allowed base distribution revenue and actual revenue collected from customers, such as the impact from revenue decoupling, is reported in FERC account 407 on page 114 in the FERC Form 1 and is reported in operating revenues in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

NSTAR Electric has evaluated events subsequent to December 31, 2019 through the issuance of the GAAP financial statements on February 27, 2020, and has updated such evaluation for disclosure purposes through April 20, 2020. See Note 27, "Subsequent Events," for further information.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for NSTAR Electric.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

| Registrant | Applicable Notes |
|---|--|
| The Connecticut Light and Power Company | 1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11 (A - D), 12, 13 (A - E, G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28 |
| NSTAR Electric Company | 1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 6, 7, 8, 9, 11 (A - D), 12, 13 (A - G), 15, 16, 17, 18, 19, 20, 21, 23, 26, 27, 28 |
| Public Service Company of New Hampshire | 1 (A - C, E, F, H, I, K, L, M, O, P), 2, 3, 7, 8, 9, 10, 11 (A - D), 12, 13 (A - E, G), 14, 15, 16, 17, 18, 19, 23, 26, 27, 28 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric and PSNH

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas and NSTAR Gas (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately four million electric, natural gas and water customers through eight regulated utilities in Connecticut, Massachusetts and New Hampshire.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities and PSNH's generation facilities prior to sale in 2018. PSNH completed the sales of all its thermal and hydroelectric generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear generation companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource's consolidated financial information includes the results of Aquarion and its subsidiaries beginning from the date of the acquisition on December 4, 2017.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

The Eversource 2018 statement of cash flows, the 2018 supplemental cash flow information footnote, and the 2018 segment footnote were revised to correct an error in the presentation of non-cash capital additions. The impact of this revision on the statement of cash flows is an increase to operating cash inflows in Accounts Payable of \$46.6 million and a corresponding increase to investing cash outflows in Investments in Property, Plant and Equipment for the year ended December 31, 2018. This revision is not deemed material, individually or in the aggregate, to the previously issued financial statements.

As of both December 31, 2019 and 2018, Eversource's carrying amount of goodwill was \$4.43 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2019 and determined that no impairment exists. See Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but Not Yet Effective: In June 2016, the FASB issued Accounting Standards Update ("ASU") 2016-13, *Financial Instruments - Credit Losses (Topic 326)*, which provides a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses. Under the new guidance, immediate recognition of credit losses expected over the life of a financial instrument is required. The standard is effective January 1, 2020. The Company assessed the impacts of this standard on the accounting for credit losses on its financial instruments, including accounts receivable, and does not expect a material impact on the financial statements of Eversource, CL&P, NSTAR Electric or PSNH.

In December 2019, the FASB issued ASU 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740, Income Taxes, and simplifies and improves consistency in application of that income tax guidance through clarifications of, and amendments to, ASC 740. The guidance is effective in the first quarter of

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

2021. The Company is evaluating the impact of this standard on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

Accounting Standards Recently Adopted: On January 1, 2019, the Company adopted ASU 2016-02, *Leases (Topic 842)*, which amended existing lease accounting guidance. The Company applied the Topic 842 lease criteria to new leases and lease renewals entered into effective on or after January 1, 2019. The ASU required balance sheet recognition of leases deemed to be operating leases as well as additional disclosure requirements. The recognition, measurement and presentation of expenses and cash flows were not significantly changed.

The Company utilized the modified retrospective transition method allowed in ASU 2018-11, *Leases (Topic 842) - Targeted Improvements*, which allowed the Company to adopt the new leases standard as of January 1, 2019, with prior periods presented in the financial statements continuing to follow existing lease accounting guidance under Topic 840 (Leases) in the accounting literature. Implementation of ASU 2018-11 had no effect on retained earnings, and the requirements of the new lease standard (Topic 842) are reflected in the 2019 financial statements and footnotes.

The Company elected the practical expedient package whereby it did not need to reassess whether or not an existing contract is or contains a lease or whether a lease is an operating or capital lease, and it did not need to reassess initial direct costs for leases. Election of this practical expedient allowed us to carry forward our historical lease classifications. The Company elected the practical expedient to not reevaluate land easements existing at adoption if they were not previously accounted for as leases. The Company also elected to use the discount rate as of the January 1, 2019 implementation date to discount its operating lease liabilities. The Company did not elect the hindsight practical expedient to determine the lease term for existing leases.

The Company determined the impact the ASUs had on its financial statements by reviewing its lease population and identifying lease data needed for the disclosure requirements. The Company implemented a new lease accounting system in 2019 to ensure ongoing compliance with the ASU's requirements. Adoption of the new standard resulted in the recording of operating lease liabilities and right-of-use assets on the balance sheet upon transition at January 1, 2019 of \$58.0 million at Eversource, \$25.3 million at NSTAR Electric, \$0.6 million at CL&P, and \$0.6 million at PSNH. Implementation of the new guidance did not have an impact on each company's results of operations or cash flows.

D. Impairment of Northern Pass Transmission

Northern Pass was Eversource's planned 1,090 MW HVDC transmission line that would have interconnected from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court denied Northern Pass' appeal and affirmed the NHSEC's denial of Northern Pass' siting application on NPT, Eversource concluded that construction of NPT was no longer probable and that there was no constructive path forward for the project. Eversource terminated the project and permanently abandoned any further development. As a result, substantially all of the capitalized project costs, which totaled \$318 million, certain of which are subject to cost reimbursement agreements, were impaired.

Based on the conclusion that the construction of Northern Pass was no longer probable, Eversource recorded an impairment charge in 2019 for all of the project costs associated with Northern Pass, which were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values and transaction costs. In total, this resulted in a pre-tax impairment charge of \$239.6 million within Operating Income on the statement of income for the year ended December 31, 2019, and was reflected in the Electric Transmission segment. The after-tax impact of the impairment charge was \$204.4 million, or \$0.64 per share, after giving effect to the estimated fair value of the related land, reimbursement agreements, and the impact of expected income tax benefits associated with the impairment charge. As a result of the decision to terminate the NPT project and permanently abandon any further development, Eversource does not expect any future cash expenditures associated with this project.

E. Cash

Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheets.

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

F. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric and PSNH, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric and NSTAR Gas to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for uncollectible accounts is included in Receivables, Net on the balance sheets. The provision for uncollectible hardship accounts is included in the total uncollectible provision balance. The provision balances were as follows:

| | Total Provision for Uncollectible Accounts | | Provision for Uncollectible Hardship Accounts | |
|-----------------------|--|----------|---|----------|
| | As of December 31, | | As of December 31, | |
| | 2019 | 2018 | 2019 | 2018 |
| (Millions of Dollars) | | | | |
| Eversource | \$ 224.8 | \$ 212.7 | \$ 143.3 | \$ 131.5 |
| CL&P | 97.3 | 88.0 | 80.1 | 71.9 |
| NSTAR Electric | 75.4 | 74.5 | 43.9 | 42.5 |
| PSNH | 10.5 | 11.1 | — | — |

Uncollectible expense associated with customers' accounts receivable included in Operations and Maintenance expense on the statements of income was as follows:

| | For the Years Ended December 31, | | |
|-----------------------|----------------------------------|---------|---------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars) | | | |
| Eversource | \$ 63.4 | \$ 61.3 | \$ 44.5 |
| CL&P | 15.9 | 15.8 | 5.3 |
| NSTAR Electric | 25.1 | 22.3 | 21.3 |
| PSNH | 6.7 | 6.4 | 6.7 |

G. Transfer of Energy Efficiency Loans

In 2018, CL&P transferred \$41.3 million of its energy efficiency customer loan portfolio to two outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders. Under a three-year agreement with the lenders, additional energy efficiency loans will also be transferred with a maximum amount outstanding under this program of \$55 million. The transaction did not qualify as a sale for accounting purposes, and the amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$16.5 million and \$18.2 million, respectively, as of December 31, 2019, and \$18.5 million and \$22.8 million, respectively, as of December 31, 2018.

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

H. Fuel, Materials, Supplies and REC Inventory

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

| (Millions of Dollars) | As of December 31, | | | | | | | |
|------------------------|--------------------|---------|----------------|---------|------------|---------|----------------|---------|
| | 2019 | | | | 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| Fuel | \$ 26.7 | \$ — | \$ — | \$ — | \$ 33.1 | \$ — | \$ — | \$ — |
| Materials and Supplies | 132.9 | 50.7 | 54.7 | 18.5 | 126.1 | 44.5 | 48.6 | 24.3 |
| RECs | 75.9 | — | 69.4 | 6.5 | 78.8 | — | 65.6 | 13.2 |
| Total | \$ 235.5 | \$ 50.7 | \$ 124.1 | \$ 25.0 | \$ 238.0 | \$ 44.5 | \$ 114.2 | \$ 37.5 |

I. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets and AROs. We also applied this guidance in the valuation of our basis differences in our equity method offshore wind investments (see Note 6, "Investments in Unconsolidated Affiliates," for further information). The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRBs.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," Note 16, "Fair Value of Financial Instruments" and Note 25B, "Acquisition of Aquarion and Goodwill - Goodwill" to the financial statements.

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

J. Derivative Accounting

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

Regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates. All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

K. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

| | For the Years Ended December 31, | | |
|-----------------------------------|----------------------------------|----------|----------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars) | | | |
| Eversource - Natural Gas and Fuel | \$ 462.1 | \$ 442.6 | \$ 432.5 |
| PSNH - Fuel | — | 7.9 | 43.4 |

PSNH completed the sale of its generation assets in 2018. See Note 14, "Generation Asset Sale," for further information.

L. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

AFUDC costs and the weighted-average AFUDC rates were as follows:

| Eversource | For the Years Ended December 31, | | |
|---|----------------------------------|---------|---------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars, except percentages) | | | |
| Borrowed Funds | \$ 25.6 | \$ 19.7 | \$ 12.5 |
| Equity Funds | 45.0 | 44.0 | 34.4 |
| Total AFUDC | \$ 70.6 | \$ 63.7 | \$ 46.9 |
| Average AFUDC Rate | 5.4% | 4.9% | 5.1% |

| | For the Years Ended December 31, | | | | | | | | |
|---|----------------------------------|----------------|--------|---------|----------------|--------|---------|----------------|--------|
| | 2019 | | | 2018 | | | 2017 | | |
| (Millions of Dollars, except percentages) | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Borrowed Funds | \$ 7.1 | \$ 10.4 | \$ 2.8 | \$ 6.3 | \$ 7.8 | \$ 1.3 | \$ 5.1 | \$ 4.8 | \$ 0.7 |
| Equity Funds | 13.2 | 19.8 | 3.4 | 12.2 | 15.6 | — | 12.1 | 10.2 | — |
| Total AFUDC | \$ 20.3 | \$ 30.2 | \$ 6.2 | \$ 18.5 | \$ 23.4 | \$ 1.3 | \$ 17.2 | \$ 15.0 | \$ 0.7 |
| Average AFUDC Rate | 6.3% | 5.7% | 4.6% | 5.8% | 5.0% | 0.7% | 6.2% | 5.0% | 0.7% |

M. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

| Eversource | For the Years Ended December 31, | | |
|--|----------------------------------|----------|----------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars) | | | |
| Pension, SERP and PBOP Non-Service Income Components | \$ 31.3 | \$ 60.8 | \$ 29.9 |
| AFUDC Equity | 45.0 | 44.0 | 34.4 |
| Equity in Earnings of Unconsolidated Affiliates ⁽¹⁾ | 42.2 | 3.8 | 27.4 |
| Investment Income/(Loss) | 0.8 | (4.0) | 7.5 |
| Interest Income ⁽²⁾ | 12.8 | 18.1 | 8.3 |
| Gains on Sales of Property | 0.3 | 5.1 | — |
| Other | 0.4 | 0.6 | 0.4 |
| Total Other Income, Net | \$ 132.8 | \$ 128.4 | \$ 107.9 |

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| | For the Years Ended December 31, | | | | | | | | |
|--|----------------------------------|----------------|---------|---------|----------------|---------|---------|----------------|--------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | | |
| Pension, SERP and PBOP Non-Service Income Components | \$ 0.5 | \$ 23.5 | \$ 4.9 | \$ 9.5 | \$ 36.0 | \$ 9.9 | \$ 1.8 | \$ 19.2 | \$ 5.9 |
| AFUDC Equity | 13.2 | 19.8 | 3.4 | 12.2 | 15.6 | — | 12.1 | 10.2 | — |
| Equity in Earnings of Unconsolidated Affiliates | 0.1 | 0.7 | — | 0.1 | 0.7 | — | — | 0.3 | — |
| Investment Income/(Loss) | 2.3 | (0.4) | 0.3 | (3.0) | (0.5) | (0.8) | 4.5 | 2.6 | 1.6 |
| Interest Income (2) | 1.5 | 0.7 | 10.5 | 3.7 | 0.8 | 14.1 | 4.6 | 1.8 | 2.2 |
| Gains on Sales of Property | — | 0.1 | — | — | 0.5 | 4.4 | — | — | — |
| Other | (0.1) | 0.2 | 0.1 | 0.2 | — | 0.1 | — | — | 0.1 |
| Total Other Income, Net | \$ 17.5 | \$ 44.6 | \$ 19.2 | \$ 22.7 | \$ 53.1 | \$ 27.7 | \$ 23.0 | \$ 34.1 | \$ 9.8 |

- (1) Equity in earnings of unconsolidated affiliates includes an other-than-temporary impairment of \$32.9 million of the Access Northeast project investment for the year ended December 31, 2018. See Note 6, "Investments in Unconsolidated Affiliates," for further information. Equity in earnings includes \$20.4 million, \$17.6 million and \$9.7 million of pre-tax unrealized gains for the years ended December 31, 2019, 2018 and 2017, respectively, associated with an equity method investment in a renewable energy fund.
- (2) For the years ended December 31, 2019 and 2018, PSNH recognized \$6.3 million and \$8.7 million, respectively, of interest income for the equity return component of carrying charges on storm costs approved in 2019 and 2018. See Note 2, "Regulatory Accounting," for further information.

N. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

| | For the Years Ended December 31, | | |
|-----------------------|----------------------------------|----------|----------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars) | | | |
| Eversource | \$ 163.1 | \$ 161.9 | \$ 157.4 |
| CL&P | 141.1 | 141.4 | 137.5 |

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

Separate from above were amounts recorded as Taxes Other Than Income Taxes related to the remittance to the State of Connecticut of energy efficiency funds collected from customers in Operating Revenues. These amounts were \$21.4 million and \$46.8 million in 2019 and 2018, respectively. Energy efficiency funds collected from customers after July 1, 2019 are no longer subject to remittance to the State of Connecticut. These amounts were recorded separately, with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the Eversource and CL&P statements of income.

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

O. Supplemental Cash Flow Information

Eversource
(Millions of Dollars)

| As of and For the Years Ended December 31, | | |
|--|------|------|
| 2019 | 2018 | 2017 |

Cash Paid During the Year for:

| | | | | | | |
|--------------------------------------|----|-------|----|-------|----|-------|
| Interest, Net of Amounts Capitalized | \$ | 532.4 | \$ | 503.2 | \$ | 419.1 |
| Income Taxes | | 56.0 | | 158.8 | | 30.8 |

Non-Cash Investing Activities:

| | | | | | | |
|---|--|-------|--|-------|--|-------|
| Plant Additions Included in Accounts Payable (As of) ⁽¹⁾ | | 379.4 | | 389.3 | | 379.5 |
|---|--|-------|--|-------|--|-------|

| | As of and For the Years Ended December 31, | | | | | | | | |
|--|--|-------------------|---------|----------|-------------------|---------|----------|-------------------|---------|
| | 2019 | | | 2018 | | | 2017 | | |
| (Millions of Dollars) | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Cash Paid During the Year for: | | | | | | | | | |
| Interest, Net of Amounts Capitalized | \$ 144.6 | \$ 121.9 | \$ 56.9 | \$ 149.7 | \$ 122.1 | \$ 40.5 | \$ 144.6 | \$ 124.6 | \$ 45.9 |
| Income Taxes | 80.6 | 77.9 | 3.4 | 66.1 | 120.0 | 27.3 | 68.8 | 95.5 | 26.1 |
| Non-Cash Investing Activities: | | | | | | | | | |
| Plant Additions Included in Accounts Payable (As of) | 111.3 | 116.4 | 49.9 | 106.1 | 116.5 | 81.7 | 132.5 | 116.5 | 44.4 |

- (1) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of non-cash capital additions at Eversource reported as of December 31, 2018.

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

The following table reconciles cash as reported on the balance sheets to the cash and restricted cash balance as reported on the statements of cash flows:

| | As of December 31, | | | | | | | |
|---|--------------------|--------|----------------|---------|------------|---------|----------------|---------|
| | 2019 | | | | 2018 | | | |
| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| Cash as reported on the Balance Sheets | \$ 15.4 | \$ — | \$ 0.1 | \$ 0.4 | \$ 108.1 | \$ 87.7 | \$ 1.6 | \$ 1.4 |
| Restricted cash included in: | | | | | | | | |
| Special Deposits | 52.5 | 4.6 | 6.2 | 32.5 | 72.1 | 3.5 | 13.0 | 47.5 |
| Marketable Securities | 46.0 | 0.4 | — | 0.6 | 25.9 | 0.4 | 0.1 | 0.6 |
| Other Long-Term Assets | 3.2 | — | — | 3.2 | 3.2 | — | — | 3.2 |
| Cash and Restricted Cash reported on the Statements of Cash Flows | \$ 117.1 | \$ 5.0 | \$ 6.3 | \$ 36.7 | \$ 209.3 | \$ 91.6 | \$ 14.7 | \$ 52.7 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Special Deposits represent cash collections related to the PSNH RRB customer charges that are held in trust and required ISO-NE cash deposits, and are included in Current Assets on the balance sheets. Restricted cash included in Marketable Securities represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YAEAC's spent nuclear fuel storage obligations.

P. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2019 and 2018, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2019 and 2018 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

Q. Acquisition of Assets of Columbia Gas of Massachusetts

On February 26, 2020, Eversource and NiSource entered into an asset purchase agreement (the Agreement) pursuant to which Eversource would acquire the assets that comprise NiSource's local gas distribution business in Massachusetts, which is doing business as Columbia Gas of Massachusetts (CMA). The purchase price of \$1.1 billion includes a target working capital amount that would be adjusted to reflect actual working capital as of the closing date. The acquisition and resulting rate plan both require DPU and other approvals.

The liabilities to be assumed by Eversource under the Agreement specifically exclude any liabilities (past or future) arising out of or related to the fires and explosions that occurred on September 13, 2018 in Lawrence, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI), and any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of or related to any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Regulatory Assets: The components of regulatory assets were as follows:

| | As of December 31, | | | | | | | |
|-----------------------------------|--------------------|------------|----------------|----------|------------|------------|----------------|----------|
| | 2019 | | | | 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Benefit Costs | \$ 2,382.9 | \$ 539.0 | \$ 629.8 | \$ 218.2 | \$ 1,914.8 | \$ 424.7 | \$ 544.4 | \$ 169.6 |
| Income Taxes, Net | 725.8 | 458.8 | 108.0 | 12.8 | 728.6 | 454.4 | 105.9 | 8.3 |
| Securitized Stranded Costs | 565.3 | — | — | 565.3 | 608.4 | — | — | 608.4 |
| Storm Restoration Costs, Net | 540.6 | 274.6 | 200.6 | 65.4 | 576.0 | 302.6 | 212.9 | 60.5 |
| Regulatory Tracker Mechanisms | 411.5 | 78.3 | 207.1 | 65.8 | 316.0 | 33.2 | 169.1 | 67.3 |
| Derivative Liabilities | 334.5 | 329.2 | — | — | 356.5 | 356.5 | — | — |
| Goodwill-related | 331.5 | — | 284.6 | — | 348.4 | — | 299.1 | — |
| Asset Retirement Obligations | 97.2 | 30.8 | 50.3 | 3.6 | 89.2 | 32.3 | 42.2 | 3.3 |
| Other Regulatory Assets | 125.4 | 25.2 | 55.2 | 14.7 | 208.0 | 27.0 | 64.6 | 12.1 |
| Total Regulatory Assets | 5,514.7 | 1,735.9 | 1,535.6 | 945.8 | 5,145.9 | 1,630.7 | 1,438.2 | 929.5 |
| Less: Current Portion | 651.1 | 178.6 | 285.6 | 84.1 | 514.8 | 125.2 | 241.7 | 67.2 |
| Total Long-Term Regulatory Assets | \$ 4,863.6 | \$ 1,557.3 | \$ 1,250.0 | \$ 861.7 | \$ 4,631.1 | \$ 1,505.5 | \$ 1,196.5 | \$ 862.3 |

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is recovered from customers. See Note 11A, "Employee Benefits - Pensions and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year.

CL&P, NSTAR Electric and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

Securitized Stranded Costs: In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

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Storm Restoration Costs, Net: The storm restoration cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes storm restoration costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2019, several significant storms caused extensive damage to our electric distribution systems and customer outages. These storms resulted in deferred storm restoration costs of approximately \$126 million (\$62 million for CL&P, \$48 million for NSTAR Electric, and \$16 million for PSNH), which were reflected in Storm Restoration Costs, Net in the table above as of December 31, 2019.

Storm Filings: On November 16, 2018, CL&P filed for recovery of \$153 million of storm costs incurred from October 2017 through May 2018, with recovery over six years. Through the course of the proceeding, CL&P updated its request to \$145.5 million to reflect final invoicing and capitalization amounts. On April 17, 2019, PURA authorized recovery of \$141.0 million as part of storm cost recovery and the remainder to be recorded to plant or other balance sheet accounts. CL&P began recovery of the \$141.0 million in distribution rates effective May 1, 2019.

On March 26, 2019, the NHPUC approved the recovery of \$38.1 million, plus carrying charges, of storm costs incurred from December 2013 through April 2016 and the transfer of funding from PSNH's major storm reserve to recover those costs. The costs of these storms (excluding the equity return component of the carrying charges) were deferred as regulatory assets, and the funding reserve collected from customers was accrued as a regulatory liability. As a result of the duration of time between incurring storm costs in December 2013 through April 2016 and final approval from the NHPUC in 2019, PSNH recognized \$5.2 million (pre-tax) for the equity return component of the carrying charges within Other Income, Net on the statement of income in 2019, which has been collected from customers. Also included in the March 26, 2019 NHPUC approval is a prospective requirement for PSNH to annually net its storm funding reserve collected from customers against deferred storm costs.

In addition, on June 27, 2019, the NHPUC approved a temporary rate settlement that allowed PSNH to recover approximately \$68.5 million in unrecovered storm costs over a five-year period beginning August 1, 2019, with debt carrying charges.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric and PSNH each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation (including securitized RRB charges), and additionally for the Massachusetts utilities, pension and PBOP benefits and net metering for distributed generation. Energy procurement costs at NSTAR Electric include the costs related to its solar power facilities.

CL&P, NSTAR Electric, Yankee Gas and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase

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energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2019, there were 20 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets and liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include contractual obligations associated with the spent nuclear fuel storage costs of the CYAPC, YAEC and MYAPC decommissioned nuclear power facilities, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain merger-related costs allowed for recovery, water tank painting costs, and various other items.

Regulatory Costs in Long-Term Assets: Eversource's regulated companies had \$146.0 million (including \$51.8 million for CL&P, \$55.7 million for NSTAR Electric and \$18.0 million for PSNH) and \$122.9 million (including \$42.1 million for CL&P, \$49.3 million for NSTAR Electric and \$12.2 million for PSNH) of additional regulatory costs as of December 31, 2019 and 2018, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

Equity Return on Regulatory Assets: For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$0.5 million and \$0.7 million for CL&P as of December 31, 2019 and 2018, respectively, and \$6.5 million and \$12.0 million for PSNH as of December 31, 2019 and 2018, respectively. These carrying costs will be recovered from customers in future rates.

Regulatory Liabilities: The components of regulatory liabilities were as follows:

| | As of December 31, | | | | | | | |
|--|--------------------|------------|----------------|----------|------------|------------|----------------|----------|
| | 2019 | | | | 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| EDIT due to Tax Cuts and Jobs Act | \$ 2,844.6 | \$ 1,022.8 | \$ 1,071.2 | \$ 392.8 | \$ 2,883.0 | \$ 1,031.0 | \$ 1,103.7 | \$ 396.4 |
| Cost of Removal | 559.8 | 64.6 | 330.6 | 16.3 | 521.0 | 39.9 | 307.1 | 22.1 |
| Benefit Costs | 84.5 | — | 72.2 | — | 91.2 | — | 76.9 | — |
| Regulatory Tracker Mechanisms | 325.1 | 94.8 | 165.6 | 57.0 | 309.0 | 89.5 | 163.7 | 48.3 |
| AFUDC - Transmission | 73.2 | 46.0 | 27.2 | — | 70.7 | 47.4 | 23.3 | — |
| Revenue Subject to Refund due to Tax Cuts and Jobs Act | 14.6 | — | — | 6.0 | 24.6 | — | — | 12.6 |
| Other Regulatory Liabilities | 117.4 | 19.6 | 59.0 | 7.1 | 80.2 | 24.0 | 29.2 | 4.2 |
| Total Regulatory Liabilities | 4,019.2 | 1,247.8 | 1,725.8 | 479.2 | 3,979.7 | 1,231.8 | 1,703.9 | 483.6 |
| Less: Current Portion | 361.2 | 82.8 | 209.2 | 65.8 | 370.2 | 109.6 | 190.6 | 55.5 |
| Total Long-Term Regulatory Liabilities | \$ 3,658.0 | \$ 1,165.0 | \$ 1,516.6 | \$ 413.4 | \$ 3,609.5 | \$ 1,122.2 | \$ 1,513.3 | \$ 428.1 |

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EDIT due to Tax Cuts and Jobs Act: Pursuant to the "Tax Cuts and Jobs Act" (the Act), which became law on December 22, 2017, Eversource had remeasured its existing deferred federal income tax balances to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess accumulated deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. EDIT liabilities related to property, plant, and equipment are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that gave rise to the ADIT liabilities.

Eversource's regulated companies are in the process of, or will be, refunding the EDIT liabilities to customers based on orders issued by applicable state regulatory commissions. For CL&P (effective May 1, 2019) and Yankee Gas (effective November 15, 2018), the refund of EDIT liabilities was incorporated into base distribution rates. For NSTAR Electric (effective January 1, 2019) and NSTAR Gas (effective February 1, 2019), the refund of EDIT liabilities occurred in rates through a new reconciling factor. For PSNH, EDIT refunds will be addressed as part of the permanent distribution rate case filing. The EDIT balance related to PSNH's divested generation assets was included as a component of the securitization of the stranded generation assets and began to be refunded to customers, effective August 1, 2018. For our transmission companies, on November 21, 2019, the FERC issued its final rule requiring public utilities with transmission formula rates to make adjustments to ADIT and EDIT. Eversource expects to submit a filing demonstrating its compliance with the final rule in the second half of 2020.

Cost of Removal: Eversource's regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

Revenue Subject to Refund due to Tax Cuts and Jobs Act: Eversource established a regulatory liability with a corresponding reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflected the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Effective January 1, 2018, local transmission service rates were updated to reflect the lower U.S. federal corporate income tax rate that resulted from the act. On June 28, 2018, FERC granted a one-time tariff waiver of tariff provisions related to the federal corporate income tax rate so that effective June 1, 2018, the regional transmission service rates also reflected the reduced federal corporate income tax rate at 21 percent.

FERC ROE Complaints: As of December 31, 2019, Eversource has a reserve established for the second ROE complaint in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2019 totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH). See Note 13E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

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3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

The following tables summarize property, plant and equipment by asset category:

| Eversource <i>(Millions of Dollars)</i> | As of December 31, | |
|--|--------------------|-------------|
| | 2019 | 2018 |
| Distribution - Electric | \$ 15,880.0 | \$ 15,071.1 |
| Distribution - Natural Gas | 3,931.1 | 3,546.2 |
| Transmission - Electric | 10,958.4 | 10,153.9 |
| Distribution - Water | 1,726.5 | 1,639.8 |
| Solar | 200.2 | 164.1 |
| Utility | 32,696.2 | 30,575.1 |
| Other ⁽¹⁾ | 1,025.6 | 778.6 |
| Property, Plant and Equipment, Gross | 33,721.8 | 31,353.7 |
| Less: Accumulated Depreciation | | |
| Utility | (7,483.5) | (7,126.2) |
| Other | (387.4) | (336.7) |
| Total Accumulated Depreciation | (7,870.9) | (7,462.9) |
| Property, Plant and Equipment, Net | 25,850.9 | 23,890.8 |
| Construction Work in Progress | 1,734.6 | 1,719.6 |
| Total Property, Plant and Equipment, Net | \$ 27,585.5 | \$ 25,610.4 |

| <i>(Millions of Dollars)</i> | As of December 31, | | | | | |
|--|--------------------|----------------|------------|------------|----------------|------------|
| | 2019 | | | 2018 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Distribution - Electric | \$ 6,485.5 | \$ 7,171.7 | \$ 2,271.1 | \$ 6,176.4 | \$ 6,756.4 | \$ 2,178.6 |
| Transmission - Electric | 5,043.0 | 4,411.9 | 1,498.7 | 4,700.5 | 4,065.9 | 1,338.7 |
| Solar | — | 200.2 | — | — | 164.1 | — |
| Property, Plant and Equipment, Gross | 11,528.5 | 11,783.8 | 3,769.8 | 10,876.9 | 10,986.4 | 3,517.3 |
| Less: Accumulated Depreciation | (2,385.7) | (2,895.3) | (799.9) | (2,302.6) | (2,702.0) | (772.9) |
| Property, Plant and Equipment, Net | 9,142.8 | 8,888.5 | 2,969.9 | 8,574.3 | 8,284.4 | 2,744.4 |
| Construction Work in Progress | 483.0 | 591.0 | 159.6 | 335.4 | 510.3 | 135.7 |
| Total Property, Plant and Equipment, Net | \$ 9,625.8 | \$ 9,479.5 | \$ 3,129.5 | \$ 8,909.7 | \$ 8,794.7 | \$ 2,880.1 |

(1) These assets are primarily comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Realty Company.

In 2019, Eversource recorded an impairment charge for the NPT project costs, which had been recorded within both Construction Work in Progress

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and the Transmission - Electric asset categories. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

| (Percent) | 2019 | 2018 | 2017 |
|----------------|------|------|------|
| Eversource | 3.0% | 2.9% | 3.0% |
| CL&P | 2.8% | 2.8% | 2.8% |
| NSTAR Electric | 2.8% | 2.8% | 2.9% |
| PSNH | 2.8% | 2.8% | 3.1% |

The following table summarizes average remaining useful lives of depreciable assets:

| (Years) | As of December 31, 2019 | | | |
|----------------------------|-------------------------|------|----------------|------|
| | Eversource | CL&P | NSTAR Electric | PSNH |
| Distribution - Electric | 34.3 | 35.3 | 33.7 | 33.2 |
| Distribution - Natural Gas | 43.2 | — | — | — |
| Transmission - Electric | 40.4 | 36.8 | 44.9 | 42.1 |
| Distribution - Water | 33.5 | — | — | — |
| Solar | 24.2 | — | 24.2 | — |
| Other ⁽¹⁾ | 11.2 | — | — | — |

(1) The estimated useful life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

4. DERIVATIVE INSTRUMENTS

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

| | | As of December 31, | | | | | |
|--|----------------------|--|-------------|-------------------------------------|--|-------------|-------------------------------------|
| | | 2019 | | | 2018 | | |
| (Millions of Dollars) | Fair Value Hierarchy | Commodity Supply and Price Risk Management | Netting (1) | Net Amount Recorded as a Derivative | Commodity Supply and Price Risk Management | Netting (1) | Net Amount Recorded as a Derivative |
| <u>Current Derivative Assets:</u> | | | | | | | |
| CL&P | Level 3 | \$ 12.2 | \$ (0.4) | \$ 11.8 | \$ 9.6 | \$ (3.4) | \$ 6.2 |
| Other | Level 2 | — | — | — | 1.5 | (0.9) | 0.6 |
| <u>Long-Term Derivative Assets:</u> | | | | | | | |
| CL&P | Level 3 | 67.5 | (2.1) | 65.4 | 74.2 | (2.3) | 71.9 |
| <u>Current Derivative Liabilities:</u> | | | | | | | |
| CL&P | Level 3 | (67.8) | — | (67.8) | (55.1) | — | (55.1) |
| Other | Level 2 | (5.2) | — | (5.2) | — | — | — |
| <u>Long-Term Derivative Liabilities:</u> | | | | | | | |
| CL&P | Level 3 | (338.6) | — | (338.6) | (379.5) | — | (379.5) |
| Other | Level 2 | (0.1) | — | (0.1) | — | — | — |

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2019, CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1I, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1J, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of December 31, 2019 and 2018 were 676 MW and 787 MW, respectively. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

As of December 31, 2019 and 2018, Eversource had New York Mercantile Exchange (NYMEX) financial contracts for natural gas futures in order to reduce variability associated with the price of 9.6 million and 12.5 million MMBtu of natural gas, respectively.

For the years ended December 31, 2019, 2018 and 2017, there were losses of \$20.7 million, \$25.0 million and \$29.0 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

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Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

| CL&P | As of December 31, | | | | | | | | | |
|-----------------|--------------------|--------|----------------|-------------|--|---------|--------|----------------|-------------|--|
| | 2019 | | | | | 2018 | | | | |
| | Range | | Period Covered | | | Range | | Period Covered | | |
| Capacity Prices | \$ 3.01 | — 7.34 | per kW-Month | 2023 - 2026 | | \$ 4.30 | — 7.44 | per kW-Month | 2022 - 2026 | |
| Forward Reserve | 0.80 | — 1.90 | per kW-Month | 2020 - 2024 | | 0.75 | — 1.78 | per kW-Month | 2019 - 2024 | |

Exit price premiums of 2.1 percent through 13.6 percent are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

CL&P
(Millions of Dollars)

| | For the Years Ended December 31, | |
|--|----------------------------------|------------|
| | 2019 | 2018 |
| Derivatives, Net: | | |
| Fair Value as of Beginning of Period | \$ (356.5) | \$ (362.3) |
| Net Realized/Unrealized Losses Included in Regulatory Assets | (15.0) | (32.0) |
| Settlements | 42.3 | 37.8 |
| Fair Value as of End of Period | \$ (329.2) | \$ (356.5) |

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5. MARKETABLE SECURITIES

Eversource holds marketable securities that are primarily used to fund certain non-qualified executive benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

Equity Securities: Unrealized gains and losses on equity securities held in Eversource's non-qualified executive benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2019 and 2018 was \$45.7 million and \$44.0 million, respectively. For the years ended December 31, 2019 and 2018, there were unrealized gains of \$9.8 million and unrealized losses of \$4.3 million recorded in Other Income, Net related to these equity securities, respectively.

Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$182.8 million and \$200.0 million as of December 31, 2019 and 2018, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

| Eversource (Millions of Dollars) | As of December 31, | | | | | | | |
|-------------------------------------|--------------------|--------------------------------|---------------------------------|------------|-------------------|--------------------------------|---------------------------------|------------|
| | 2019 | | | | 2018 | | | |
| | Amortized Cost | Pre-Tax Unrealized Gains | Pre-Tax Unrealized Losses | Fair Value | Amortized Cost | Pre-Tax Unrealized Gains | Pre-Tax Unrealized Losses | Fair Value |
| Debt Securities | \$ 228.4 | \$ 5.8 | \$ (0.1) | \$ 234.1 | \$ 190.0 | \$ 0.4 | \$ (4.0) | \$ 186.4 |

Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$198.1 million and \$143.9 million as of December 31, 2019 and 2018, respectively.

Unrealized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income. There have been no significant unrealized losses, other-than-temporary impairments, or credit losses for the years ended December 31, 2019 or 2018. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

As of December 31, 2019, the contractual maturities of available-for-sale debt securities were as follows:

| Eversource (Millions of Dollars) | Amortized Cost | Fair Value |
|-------------------------------------|-------------------|---------------|
| Less than one year ⁽¹⁾ | \$ 59.2 | \$ 59.3 |
| One to five years | 40.5 | 41.4 |
| Six to ten years | 33.6 | 34.8 |
| Greater than ten years | 95.1 | 98.6 |
| Total Debt Securities | \$ 228.4 | \$ 234.1 |

(1) Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

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Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource
(Millions of Dollars)

| | As of December 31, | |
|--|--------------------|----------|
| | 2019 | 2018 |
| Level 1: | | |
| Mutual Funds and Equities | \$ 228.5 | \$ 244.0 |
| Money Market Funds | 46.0 | 25.9 |
| Total Level 1 | \$ 274.5 | \$ 269.9 |
| Level 2: | | |
| U.S. Government Issued Debt Securities (Agency and Treasury) | \$ 96.8 | \$ 79.6 |
| Corporate Debt Securities | 44.0 | 39.5 |
| Asset-Backed Debt Securities | 12.9 | 14.0 |
| Municipal Bonds | 26.7 | 19.2 |
| Other Fixed Income Securities | 7.7 | 8.2 |
| Total Level 2 | \$ 188.1 | \$ 160.5 |
| Total Marketable Securities | \$ 462.6 | \$ 430.4 |

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

6. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

Investments in entities that are not consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Eversource's investments included the following:

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| (Millions of Dollars) | Ownership Interest | Investment Balance as of December 31, | |
|---|--------------------|---------------------------------------|-----------------|
| | | 2019 | 2018 |
| Offshore Wind Business - North East Offshore and Bay State Wind | 50% | \$ 649.3 | \$ 234.3 |
| Natural Gas Pipeline - Algonquin Gas Transmission, LLC | 15% | 127.8 | 155.0 |
| Renewable Energy Investment Fund | 90% | 72.4 | 54.1 |
| Other | various | 22.1 | 20.9 |
| Total Investments in Unconsolidated Affiliates | | <u>\$ 871.6</u> | <u>\$ 464.3</u> |

For the years ended December 31, 2019, 2018 and 2017, Eversource had equity in earnings, net of impairment, of unconsolidated affiliates of \$42.2 million, \$3.8 million, and \$27.4 million, respectively. Eversource received dividends from its equity method investees of \$48.9 million, \$22.3 million and \$20.0 million, respectively, for the years ended December 31, 2019, 2018 and 2017.

Investments in affiliates where Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable assets and liabilities. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$240.3 million and \$7.2 million, respectively, as of December 31, 2019 and 2018. As of December 31, 2019, these basis differences are primarily comprised of \$168.3 million of equity method goodwill that is not being amortized, intangible assets for PPAs, which will be amortized over the term of the PPAs, and capitalized interest.

Offshore Wind Business: Eversource's offshore wind business includes ownership interests in North East Offshore and Bay State Wind, which together hold PPAs and contracts for the Revolution Wind, South Fork Wind and Sunrise Wind projects, as well as offshore leases through BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Ørsted. On February 8, 2019, Eversource and Ørsted entered into an equal partnership to acquire key offshore wind assets in the Northeast. Eversource has a 50 percent ownership interest in North East Offshore, which holds the Revolution Wind and South Fork Wind projects, as well as a 257 square-mile lease off the coasts of Massachusetts and Rhode Island. Eversource also has a 50 percent ownership interest in Bay State Wind, which holds the Sunrise Wind project. Bay State Wind's separate 300-square-mile ocean lease is located approximately 25 miles south of the coast of Massachusetts adjacent to the North East Offshore area.

NSTAR Electric: As of December 31, 2019 and 2018, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$8.2 million and \$7.6 million, respectively.

Impairment of Equity Method Investments: Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.

During the year ended December 31, 2018, Eversource recorded an other-than-temporary impairment of \$32.9 million within Other Income, Net on our statement of income, related to Access Northeast, a natural gas pipeline and storage project, which represented the full carrying value of our equity method investment. On April 1, 2019, pursuant to a provision in the partnership agreement jointly entered into by Eversource, Enbridge, Inc. and National Grid plc, through Algonquin Gas Transmission, LLC, the Access Northeast project was terminated.

7. ASSET RETIREMENT OBLIGATIONS

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

| | As of December 31, | | | | | | | |
|--------------------------------------|--------------------|---------|----------------|--------|------------|---------|----------------|---------|
| | 2019 | | | | 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Balance as of Beginning of Year | \$ 466.2 | \$ 33.5 | \$ 72.4 | \$ 4.0 | \$ 419.1 | \$ 31.5 | \$ 44.6 | \$ 25.0 |
| Liabilities Incurred During the Year | 30.3 | — | 30.3 | — | 11.3 | — | 11.3 | — |
| Liabilities Settled During the Year | (21.3) | (3.6) | — | — | (36.6) | — | — | (21.5) |
| Accretion | 27.1 | 2.2 | 3.5 | 0.2 | 25.5 | 2.0 | 2.2 | 0.5 |
| Revisions in Estimated Cash Flows | (12.8) | (0.1) | (8.7) | — | 46.9 | — | 14.3 | — |
| Balance as of End of Year | \$ 489.5 | \$ 32.0 | \$ 97.5 | \$ 4.2 | \$ 466.2 | \$ 33.5 | \$ 72.4 | \$ 4.0 |

The ARO balance includes the current portion of \$1.0 million for Eversource and NSTAR Electric as of December 31, 2019, which is included in Other Current Liabilities on the balance sheets.

Eversource's amounts include CYAPC and YAEC's AROs of \$337.7 million and \$339.9 million as of December 31, 2019 and 2018, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

The increase in the ARO balance at NSTAR Electric for the year ended December 31, 2019 was due to the recording of a new liability associated with the installation of a 115kV distribution cable across Boston Harbor to Deer Island that was placed into service in 2019. See Note 13F, "Commitments and Contingencies - Eversource and NSTAR Electric Boston Harbor Civil Action," to the financial statements for further information on the HEEC distribution cable.

8. SHORT-TERM DEBT

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Short-Term Debt Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P and NSTAR Electric is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On October 25, 2019, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2021. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 31, 2021.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2019, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$354 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2019, CL&P had \$738.1 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Commercial Paper Programs and Credit Agreements: Eversource parent has a \$1.45 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut are also parties to a five-year \$1.45 billion revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility. Effective December 9, 2019, the revolving credit facility's termination date was extended for one additional year to December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

| | Borrowings Outstanding as of December 31, | | Available Borrowing Capacity as of December 31, | | Weighted-Average Interest Rate as of December 31, | |
|--|--|----------|--|----------|--|-------|
| | 2019 | 2018 | 2019 | 2018 | 2019 | 2018 |
| (Millions of Dollars) | | | | | | |
| Eversource Parent Commercial Paper Program | \$ 1,224.9 | \$ 631.5 | \$ 225.1 | \$ 818.5 | 1.98% | 2.77% |
| NSTAR Electric Commercial Paper Program | 10.5 | 278.5 | 639.5 | 371.5 | 1.63% | 2.50% |

There were no borrowings outstanding on either the Eversource parent or NSTAR Electric revolving credit facilities as of December 31, 2019 or 2018.

Amounts outstanding under the commercial paper programs and revolving credit facilities are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets as all borrowings are outstanding for no more than 364 days at one time. As a result of the Eversource parent long-term debt issuance on January 10, 2020, the net proceeds of which were used to repay short-term borrowings outstanding under its commercial paper program, \$346.3 million of commercial paper borrowings under the Eversource parent commercial paper program were classified as Long-Term Debt as of December 31, 2019.

Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2019 and 2018, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

The Company expects the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with existing borrowing availability and access to both debt and equity markets, will be sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.

Intercompany Borrowings: Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2019, there were intercompany loans from Eversource parent to CL&P of \$63.8 million, to PSNH of \$27.0 million, and to a subsidiary of NSTAR Electric of \$30.3 million. As of December 31, 2018, there were intercompany loans from Eversource parent to PSNH of \$57.0 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current liabilities on the respective subsidiary's balance sheets.

9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

| | As of December 31, | |
|---|--------------------|------------|
| | 2019 | 2018 |
| First Mortgage Bonds: | | |
| 7.875% 1994 Series D due 2024 | \$ 139.8 | \$ 139.8 |
| 5.750% 2004 Series B due 2034 | 130.0 | 130.0 |
| 5.625% 2005 Series B due 2035 | 100.0 | 100.0 |
| 6.350% 2006 Series A due 2036 | 250.0 | 250.0 |
| 5.750% 2007 Series B due 2037 | 150.0 | 150.0 |
| 6.375% 2007 Series D due 2037 | 100.0 | 100.0 |
| 5.500% 2009 Series A due 2019 | — | 250.0 |
| 2.500% 2013 Series A due 2023 | 400.0 | 400.0 |
| 4.300% 2014 Series A due 2044 | 475.0 | 475.0 |
| 4.150% 2015 Series A due 2045 | 350.0 | 350.0 |
| 3.200% 2017 Series A due 2027 | 500.0 | 300.0 |
| 4.000% 2018 Series A due 2048 | 800.0 | 500.0 |
| Total First Mortgage Bonds | 3,394.8 | 3,144.8 |
| Pollution Control Revenue Bonds: | | |
| 4.375% Fixed Rate Tax Exempt due 2028 | 120.5 | 120.5 |
| Less Amounts due Within One Year | — | (250.0) |
| Unamortized Premiums and Discounts, Net | 27.8 | 10.2 |
| Unamortized Debt Issuance Costs | (25.0) | (21.5) |
| CL&P Long-Term Debt | \$ 3,518.1 | \$ 3,004.0 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

NSTAR Electric
(Millions of Dollars)

| | As of December 31, | |
|---|--------------------|------------|
| | 2019 | 2018 |
| Debentures: | | |
| 5.750% due 2036 | \$ 200.0 | \$ 200.0 |
| 5.500% due 2040 | 300.0 | 300.0 |
| 2.375% due 2022 | 400.0 | 400.0 |
| 4.400% due 2044 | 300.0 | 300.0 |
| 3.250% due 2025 | 250.0 | 250.0 |
| 2.700% due 2026 | 250.0 | 250.0 |
| 3.200% due 2027 | 700.0 | 700.0 |
| 3.250% due 2029 | 400.0 | — |
| Total Debentures | 2,800.0 | 2,400.0 |
| Notes: | | |
| 5.900% Senior Notes Series B due 2034 | 50.0 | 50.0 |
| 6.700% Senior Notes Series D due 2037 | 40.0 | 40.0 |
| 5.100% Senior Notes Series E due 2020 | 95.0 | 95.0 |
| 3.500% Senior Notes Series F due 2021 | 250.0 | 250.0 |
| 3.880% Senior Notes Series G due 2023 | 80.0 | 80.0 |
| 2.750% Senior Notes Series H due 2026 | 50.0 | 50.0 |
| Total Notes | 565.0 | 565.0 |
| Less Amounts due Within One Year | (95.0) | — |
| Unamortized Premiums and Discounts, Net | (4.1) | (2.5) |
| Unamortized Debt Issuance Costs | (18.8) | (17.7) |
| NSTAR Electric Long-Term Debt | \$ 3,247.1 | \$ 2,944.8 |

PSNH

As of December 31,

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(Millions of Dollars)

| | 2019 | 2018 |
|---|----------|----------|
| First Mortgage Bonds: | | |
| 5.600% Series M due 2035 | \$ 50.0 | \$ 50.0 |
| 4.500% Series P due 2019 | — | 150.0 |
| 4.050% Series Q due 2021 | 122.0 | 122.0 |
| 3.200% Series R due 2021 | 160.0 | 160.0 |
| 3.500% Series S due 2023 | 325.0 | 325.0 |
| 3.600% Series T due 2049 | 300.0 | — |
| Total First Mortgage Bonds | 957.0 | 807.0 |
| Less Amounts due Within One Year | — | (150.0) |
| Unamortized Premiums and Discounts, Net | (0.7) | — |
| Unamortized Debt Issuance Costs | (4.7) | (1.8) |
| PSNH Long-Term Debt | \$ 951.6 | \$ 655.2 |

OTHER

(Millions of Dollars)

| | As of December 31, | |
|---|--------------------|-------------|
| | 2019 | 2018 |
| Yankee Gas - First Mortgage Bonds: 2.230% - 8.480% due 2020 - 2049 | \$ 620.0 | \$ 470.0 |
| NSTAR Gas - First Mortgage Bonds: 3.740% - 9.950% due 2020 - 2049 | 460.0 | 385.0 |
| Aquarion - Senior Note 4.000% due 2024 | 360.0 | 360.0 |
| Aquarion - Unsecured Notes 0% - 6.430% due 2021 - 2049 | 335.3 | 289.5 |
| Aquarion - Secured Debt 4.100% - 9.640% due 2021 - 2035 | 68.8 | 70.7 |
| Eversource Parent - Debentures 4.500% due 2019 | — | 350.0 |
| Eversource Parent - Senior Notes 2.500% - 4.250% due 2021 - 2029 | 4,000.0 | 4,000.0 |
| Pre-1983 Spent Nuclear Fuel Obligation (CYAPC) | 11.6 | 39.5 |
| Fair Value Adjustment ⁽¹⁾ | 109.1 | 144.7 |
| Less Fair Value Adjustment - Current Portion ⁽¹⁾ | (31.3) | (36.2) |
| Less Amounts due in One Year | (201.1) | (401.1) |
| Commercial Paper Classified as Long-Term Debt (See Note 8, Short-Term Debt) | 346.3 | — |
| Unamortized Premiums and Discounts, Net | (4.1) | (4.2) |
| Unamortized Debt Issuance Costs | (20.6) | (23.2) |
| Total Other Long-Term Debt | \$ 6,054.0 | \$ 5,644.7 |
| Total Eversource Long-Term Debt | \$ 13,770.8 | \$ 12,248.7 |

- (1) The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record long-term debt at fair value on the dates of the 2012 merger with NSTAR and the 2017 acquisition of Aquarion.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Long-Term Debt Issuances and Repayments: The following table summarizes long-term debt issuances and repayments:

(Millions of Dollars)

| | Issue Date | Issuance/(Re payment) | Maturity Date | Use of Proceeds for Issuance/ Repayment Information |
|---|----------------|--------------------------|------------------|--|
| CL&P: | | | | |
| 4.00% 2018 Series A First Mortgage Bonds ⁽¹⁾ | April 2019 | \$ 300.0 | April 2048 | Paid short-term borrowings that were used to pay long-term debt that matured on February 1, 2019 and fund capital expenditures and working capital |
| 3.20% 2017 Series A First Mortgage Bonds ⁽²⁾ | September 2019 | 200.0 | March 2027 | Paid short-term borrowings and fund capital expenditures and working capital |
| 5.50% 2009 Series A First Mortgage Bonds | February 2009 | (250.0) | February 2019 | Paid at maturity on February 1, 2019 |
| NSTAR Electric: | | | | |
| 3.25% 2019 Debentures | May 2019 | 400.0 | May 2029 | Paid short-term borrowings that were used to fund investments in eligible green expenditures |
| PSNH: | | | | |
| 3.60% 2019 Series T First Mortgage Bonds | June 2019 | 300.0 | July 2049 | Paid long-term debt that matured in December 2019, paid short-term borrowings and fund capital expenditures and working capital |
| 4.50% 2009 Series P First Mortgage Bonds | December 2009 | (150.0) | December 2019 | Paid at maturity on December 1, 2019 |
| Other: | | | | |
| Eversource Parent 4.50% Debentures | November 2009 | (350.0) | November 2019 | Paid at maturity on November 15, 2019 |
| Eversource Parent 3.45% Series P Senior Notes | January 2020 | 350.0 | January 2050 | Paid short-term borrowings |
| NSTAR Gas 3.74% Series Q First Mortgage Bonds | July 2019 | 75.0 | August 2049 | Paid short-term borrowings and fund capital expenditures and working capital |
| Yankee Gas 2.23% Series P First Mortgage Bonds | September 2019 | 100.0 | October 2024 | Paid short-term borrowings and for general corporate purposes |
| Yankee Gas 3.30% Series Q First Mortgage Bonds | September 2019 | 100.0 | October 2049 | Paid short-term borrowings and for general corporate purposes |
| Yankee Gas 5.26% Series H First Mortgage Bonds | November 2004 | (50.0) | November 2019 | Paid at maturity on November 1, 2019 |

| | | | |
|---|---|---------------------------------------|-----------------------|
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| NSTAR Electric Company | | | 2019/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | | |
|-----------------------------|------------------|------|------------------|----------------------------|
| Aquarion 3.54% Senior Notes | December 2019 | 45.0 | December 2049 | Paid short-term borrowings |
|-----------------------------|------------------|------|------------------|----------------------------|

- (1) These bonds are part of the same series issued by CL&P in March 2018. The aggregate outstanding principal amount of these bonds is now \$800 million.
- (2) These bonds are part of the same series issued by CL&P in March 2017. The aggregate outstanding principal amount of these bonds is now \$500 million.

Long-Term Debt Issuance Authorizations: On February 27, 2019, the DPU approved NSTAR Electric's request for authorization to issue up to \$800 million in long-term debt through December 31, 2020. On April 26, 2019, the NHPUC approved PSNH's request for authorization to issue up to \$300 million in long-term debt through December 31, 2019. On August 14, 2019, PURA approved CL&P's request for authorization to issue up to \$675 million in long-term debt through December 31, 2022. On December 11, 2019, PURA approved Aquarion Water Company of Connecticut's request for authorization to issue up to \$45 million of long-term debt. On January 27, 2020, the DPU approved NSTAR Gas' request for authorization to issue up to \$270 million in long-term debt through December 31, 2021.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and a portion of Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric, NSTAR Gas and Aquarion. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the Pollution Control Revenue Bonds (PCRBs) is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021.

Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

Eversource, NSTAR Electric, Yankee Gas and Aquarion have certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2019.

CYAPC's Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As of December 31, 2019 and 2018, as a result of consolidating CYAPC, Eversource has consolidated \$11.6 million and \$39.5 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE. In December 2019 and 2018, CYAPC paid \$29 million and \$145 million, respectively, to the DOE to partially settle this obligation. The obligation includes accumulated interest costs of \$8.6 million and \$29.0 million as of December 31, 2019 and 2018, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2020 through 2024 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds, CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2019:

| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH |
|-----------------------|-------------|------------|----------------|----------|
| 2020 | \$ 296.1 | \$ — | \$ 95.0 | \$ — |
| 2021 | 1,033.6 | — | 250.0 | 282.0 |
| 2022 | 1,188.9 | — | 400.0 | — |
| 2023 | 1,665.2 | 400.0 | 80.0 | 325.0 |
| 2024 | 1,049.8 | 139.8 | — | — |
| Thereafter | 8,447.8 | 2,975.5 | 2,540.0 | 350.0 |
| Total | \$ 13,681.4 | \$ 3,515.3 | \$ 3,365.0 | \$ 957.0 |

10. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

Rate Reduction Bonds: On May 8, 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheets and income statements:

(Millions of Dollars)

Balance Sheet:

| | As of December 31, 2019 | As of December 31, 2018 |
|--|-------------------------|-------------------------|
| Restricted Cash - Current Portion (included in Current Assets) | \$ 32.5 | \$ 47.5 |
| Restricted Cash - Long-Term Portion (included in Other Long-Term Assets) | 3.2 | 3.2 |
| Securitized Stranded Cost (included in Regulatory Assets) | 565.3 | 608.4 |
| Other Regulatory Liabilities (included in Regulatory Liabilities) | 5.6 | 5.8 |
| Accrued Interest (included in Other Current Liabilities) | 8.6 | 14.4 |
| Rate Reduction Bonds - Current Portion | 43.2 | 52.3 |
| Rate Reduction Bonds - Long-Term Portion | 540.1 | 583.3 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(Millions of Dollars)

Income Statement:

| | For the Year Ended December 31, 2019 | For the Year Ended December 31, 2018 |
|--|---|---|
| Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net) | \$ 43.0 | \$ 27.3 |
| Interest Expense on RRB Principal (included in Interest Expense) | 21.1 | 14.4 |

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

11. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit retirement plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 17, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

Funded Status: The Pension, SERP and PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status:

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Pension and SERP | | | | | | | |
|---|---------------------|---------------------|---------------------|-------------------|---------------------|---------------------|---------------------|-------------------|
| | As of December 31, | | | | | | | |
| | 2019 | | | | 2018 | | | |
| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| <u>Change in Benefit Obligation:</u> | | | | | | | | |
| Benefit Obligation as of Beginning of Year | \$ (5,520.0) | \$ (1,160.4) | \$ (1,236.5) | \$ (610.7) | \$ (5,936.5) | \$ (1,275.2) | \$ (1,351.0) | \$ (642.2) |
| Service Cost | (67.7) | (18.0) | (14.6) | (7.1) | (84.8) | (21.4) | (17.4) | (11.2) |
| Interest Cost | (219.0) | (45.7) | (49.0) | (24.0) | (196.4) | (41.8) | (43.5) | (22.0) |
| Actuarial Gain/(Loss) | (815.3) | (176.6) | (181.0) | (84.5) | 414.9 | 106.1 | 98.6 | 39.2 |
| Benefits Paid - Pension | 273.0 | 60.2 | 67.1 | 30.3 | 261.8 | 59.6 | 66.9 | 26.2 |
| Benefits Paid - Lump Sum | 20.0 | — | 12.9 | — | 14.2 | — | 7.1 | — |
| Benefits Paid - SERP | 7.3 | 0.3 | 0.1 | 0.4 | 6.8 | 0.3 | 0.3 | 0.2 |
| Employee Transfers | — | 8.9 | 3.7 | 3.0 | — | 12.0 | 2.5 | (0.9) |
| Benefit Obligation as of End of Year | <u>\$ (6,321.7)</u> | <u>\$ (1,331.3)</u> | <u>\$ (1,397.3)</u> | <u>\$ (692.6)</u> | <u>\$ (5,520.0)</u> | <u>\$ (1,160.4)</u> | <u>\$ (1,236.5)</u> | <u>\$ (610.7)</u> |
| <u>Change in Pension Plan Assets:</u> | | | | | | | | |
| Fair Value of Pension Plan Assets as of Beginning of Year | \$ 4,573.9 | \$ 918.4 | \$ 1,222.1 | \$ 506.6 | \$ 4,739.5 | \$ 963.0 | \$ 1,260.8 | \$ 539.5 |
| Employer Contributions | 112.5 | 24.0 | 0.4 | 15.4 | 185.6 | 41.2 | 56.5 | — |
| Actual Return on Pension Plan Assets | 575.2 | 112.9 | 150.0 | 62.9 | (75.2) | (14.2) | (18.7) | (7.6) |
| Benefits Paid - Pension | (273.0) | (60.2) | (67.1) | (30.3) | (261.8) | (59.6) | (66.9) | (26.2) |
| Benefits Paid - Lump Sum | (20.0) | — | (12.9) | — | (14.2) | — | (7.1) | — |
| Employee Transfers | — | (8.9) | (3.7) | (3.0) | — | (12.0) | (2.5) | 0.9 |
| Fair Value of Pension Plan Assets as of End of Year | <u>\$ 4,968.6</u> | <u>\$ 986.2</u> | <u>\$ 1,288.8</u> | <u>\$ 551.6</u> | <u>\$ 4,573.9</u> | <u>\$ 918.4</u> | <u>\$ 1,222.1</u> | <u>\$ 506.6</u> |
| Funded Status as of December 31st | <u>\$ (1,353.1)</u> | <u>\$ (345.1)</u> | <u>\$ (108.5)</u> | <u>\$ (141.0)</u> | <u>\$ (946.1)</u> | <u>\$ (242.0)</u> | <u>\$ (14.4)</u> | <u>\$ (104.1)</u> |

As of December 31, 2019, there was a decrease in the discount rate used to calculate the pension funded status, which resulted in an increase to Eversource's pension liability of \$813.1 million, which was partially offset by changes in actual plan experience and changes in other assumptions. As of December 31, 2018, there was an increase in the discount rate used to calculate the pension funded status, which resulted in a decrease to Eversource's pension liability of approximately \$465 million, which was partially offset by changes in actual plan experience and changes in other assumptions.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$8.7 million and \$8.9 million as of December 31, 2019 and 2018, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2019 and 2018, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH |
|-----------------------|------------|------------|----------------|----------|
| 2019 | \$ 5,963.4 | \$ 1,205.4 | \$ 1,340.8 | \$ 646.7 |
| 2018 | 5,070.8 | 1,031.0 | 1,144.7 | 543.1 |

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | PBOP | | | | | | | |
|---|--------------------|------------|----------------|-----------|------------|------------|----------------|------------|
| | As of December 31, | | | | | | | |
| | 2019 | | | | 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| <i>(Millions of Dollars)</i> | | | | | | | | |
| <u>Change in Benefit Obligation:</u> | | | | | | | | |
| Benefit Obligation as of Beginning of Year | \$ (841.5) | \$ (161.7) | \$ (246.3) | \$ (91.9) | \$ (948.6) | \$ (178.4) | \$ (278.6) | \$ (101.1) |
| Service Cost | (7.8) | (1.4) | (1.7) | (0.7) | (10.0) | (1.9) | (2.0) | (1.1) |
| Interest Cost | (32.7) | (6.3) | (9.5) | (3.4) | (30.7) | (5.8) | (8.7) | (3.4) |
| Actuarial Gain/(Loss) | (67.0) | (13.4) | (15.2) | (3.1) | 102.5 | 14.4 | 28.4 | 8.6 |
| Benefits Paid | 50.0 | 10.8 | 15.4 | 5.6 | 45.3 | 10.1 | 14.5 | 4.9 |
| Employee Transfers | — | (0.7) | (1.0) | 0.5 | — | (0.1) | 0.1 | 0.2 |
| Benefit Obligation as of End of Year | \$ (899.0) | \$ (172.7) | \$ (258.3) | \$ (93.0) | \$ (841.5) | \$ (161.7) | \$ (246.3) | \$ (91.9) |
| <u>Change in Plan Assets:</u> | | | | | | | | |
| Fair Value of Plan Assets as of Beginning of Year | \$ 849.6 | \$ 120.6 | \$ 379.1 | \$ 71.2 | \$ 922.2 | \$ 135.9 | \$ 405.5 | \$ 79.0 |
| Actual Return on Plan Assets | 127.0 | 17.1 | 57.0 | 10.0 | (36.6) | (5.2) | (17.4) | (2.9) |
| Employer Contributions | 9.3 | — | 6.0 | — | 9.3 | — | 5.2 | — |
| Benefits Paid | (50.0) | (10.8) | (15.4) | (5.6) | (45.3) | (10.1) | (14.5) | (4.9) |
| Employee Transfers | — | (0.6) | (2.3) | 0.4 | — | — | 0.3 | — |
| Fair Value of Plan Assets as of End of Year | \$ 935.9 | \$ 126.3 | \$ 424.4 | \$ 76.0 | \$ 849.6 | \$ 120.6 | \$ 379.1 | \$ 71.2 |
| Funded Status as of December 31st | \$ 36.9 | \$ (46.4) | \$ 166.1 | \$ (17.0) | \$ 8.1 | \$ (41.1) | \$ 132.8 | \$ (20.7) |

The Eversource PBOP funded status includes prepaid assets of \$62.7 million and \$33.4 million recorded in Other Long-Term Assets and liabilities of \$25.8 million and \$25.3 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2019 and 2018, respectively.

As of December 31, 2019, there was a decrease in the discount rate used to calculate the PBOP funded status, which resulted in an increase to the Eversource PBOP liability of \$88.6 million. As of December 31, 2018, there was an increase in the discount rate used to calculate the funded status, which resulted in a decrease to the Eversource PBOP liability of approximately \$88 million.

The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:

| | Pension and SERP | | | | PBOP | | | |
|-------------------------------|--------------------|---------|-------|---------|--------------------|---------|-------|---------|
| | As of December 31, | | | | As of December 31, | | | |
| | 2019 | | 2018 | | 2019 | | 2018 | |
| Discount Rate | 3.04% | — 3.35% | 4.22% | — 4.45% | 3.26% | — 3.28% | 4.38% | — 4.41% |
| Compensation/Progression Rate | 3.50% | — 4.00% | 3.50% | — 4.00% | N/A | | | |

For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care trend rate is a range of 3.5 percent to 6.5 percent, with an ultimate rate of 3.5 percent to 5 percent in 2019 and 2023, for post-65 and pre-65 retirees, respectively.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Expense: Eversource charges net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets for future recovery, are shown below. The service cost component of net periodic benefit expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income. Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized and deferred portion, as these amounts are cash settled on a short-term basis.

| | Pension and SERP | | | | PBOP | | | |
|---|--------------------------------------|---------|----------------|--------|--------------------------------------|----------|----------------|----------|
| | For the Year Ended December 31, 2019 | | | | For the Year Ended December 31, 2019 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Service Cost | \$ 67.7 | \$ 18.0 | \$ 14.6 | \$ 7.1 | \$ 7.8 | \$ 1.4 | \$ 1.7 | \$ 0.7 |
| Interest Cost | 219.0 | 45.7 | 49.0 | 24.0 | 32.7 | 6.3 | 9.5 | 3.4 |
| Expected Return on Plan Assets | (367.1) | (73.2) | (97.1) | (40.7) | (66.8) | (9.2) | (30.2) | (5.4) |
| Actuarial Loss | 143.2 | 26.9 | 44.7 | 10.6 | 8.3 | 1.3 | 3.3 | 0.3 |
| Prior Service Cost/(Credit) | 0.9 | — | 0.3 | — | (23.5) | 1.1 | (16.9) | 0.4 |
| Total Net Periodic Benefit Expense/(Income) | \$ 63.7 | \$ 17.4 | \$ 11.5 | \$ 1.0 | \$ (41.5) | \$ 0.9 | \$ (32.6) | \$ (0.6) |
| Intercompany Allocations | N/A | \$ 8.5 | \$ 8.0 | \$ 2.3 | N/A | \$ (0.9) | \$ (1.2) | \$ (0.4) |

| | Pension and SERP | | | | PBOP | | | |
|---|--------------------------------------|---------|----------------|---------|--------------------------------------|----------|----------------|----------|
| | For the Year Ended December 31, 2018 | | | | For the Year Ended December 31, 2018 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Service Cost | \$ 84.8 | \$ 21.4 | \$ 17.4 | \$ 11.2 | \$ 10.0 | \$ 1.9 | \$ 2.0 | \$ 1.1 |
| Interest Cost | 196.4 | 41.8 | 43.5 | 22.0 | 30.7 | 5.8 | 8.7 | 3.4 |
| Expected Return on Plan Assets | (391.6) | (79.1) | (104.9) | (43.6) | (72.4) | (10.4) | (32.5) | (6.0) |
| Actuarial Loss | 145.7 | 29.1 | 41.1 | 11.6 | 10.3 | 1.6 | 2.3 | 0.7 |
| Prior Service Cost/(Credit) | 4.3 | 1.1 | 0.2 | 0.4 | (23.6) | 1.1 | (16.9) | 0.5 |
| Total Net Periodic Benefit Expense/(Income) | \$ 39.6 | \$ 14.3 | \$ (2.7) | \$ 1.6 | \$ (45.0) | \$ — | \$ (36.4) | \$ (0.3) |
| Intercompany Allocations | N/A | \$ 6.1 | \$ 6.5 | \$ 1.9 | N/A | \$ (1.0) | \$ (1.3) | \$ (0.4) |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Pension and SERP | | | | PBOP | | | |
|---|--------------------------------------|---------|----------------|--------|--------------------------------------|----------|----------------|----------|
| | For the Year Ended December 31, 2017 | | | | For the Year Ended December 31, 2017 | | | |
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Service Cost | \$ 71.3 | \$ 18.5 | \$ 15.5 | \$ 9.7 | \$ 9.5 | \$ 1.9 | \$ 1.7 | \$ 1.3 |
| Interest Cost | 188.0 | 41.6 | 42.7 | 21.2 | 27.1 | 5.3 | 8.7 | 3.0 |
| Expected Return on Plan Assets | (334.1) | (71.7) | (87.6) | (40.0) | (63.7) | (9.7) | (28.6) | (5.5) |
| Actuarial Loss | 135.2 | 27.7 | 41.1 | 11.6 | 9.1 | 1.0 | 3.4 | 0.6 |
| Prior Service Cost/(Credit) | 4.5 | 1.5 | 0.6 | 0.5 | (21.6) | 1.1 | (17.0) | 0.6 |
| Total Net Periodic Benefit Expense/(Income) | \$ 64.9 | \$ 17.6 | \$ 12.3 | \$ 3.0 | \$ (39.6) | \$ (0.4) | \$ (31.8) | \$ — |
| Intercompany Allocations | N/A | \$ 9.8 | \$ 9.1 | \$ 3.3 | N/A | \$ (0.7) | \$ (1.1) | \$ (0.5) |

The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:

| | Pension and SERP | | | PBOP | | |
|-----------------------------------|----------------------------------|---------------|---------------|----------------------------------|---------------|---------------|
| | For the Years Ended December 31, | | | For the Years Ended December 31, | | |
| | 2019 | 2018 | 2017 | 2019 | 2018 | 2017 |
| Discount Rate | 2.63% — 3.55% | 3.85% — 4.62% | 3.20% — 3.90% | 3.85% — 4.65% | 3.28% — 3.94% | 3.48% — 4.64% |
| Expected Long-Term Rate of Return | 8.25% | 8.25% | 8.25% | 8.25% | 8.25% | 8.25% |
| Compensation/Progression Rate | 3.50% — 4.00% | 3.50% — 4.00% | 3.50% | N/A | N/A | N/A |

For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2019 and 2018. For the Aquarion PBOP Plan, the health care trend rate was a range of 3.5 percent to 6.75 percent for the year ended December 31, 2019, and 7 percent for the year ended December 31, 2018.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

| | Pension and SERP | | | | PBOP | | | |
|---|----------------------------------|---------|---------|--------|----------------------------------|--------|--------|----------|
| | Regulatory Assets | | OCI | | Regulatory Assets | | OCI | |
| | For the Years Ended December 31, | | | | For the Years Ended December 31, | | | |
| (Millions of Dollars) | 2019 | 2018 | 2019 | 2018 | 2019 | 2018 | 2019 | 2018 |
| Actuarial Losses/(Gains) Arising During the Year | \$ 591.6 | \$ 48.6 | \$ 15.4 | \$ 0.7 | \$ 4.6 | \$ 6.4 | \$ 2.3 | \$ (1.2) |
| Actuarial Losses Reclassified as Net Periodic Benefit Expense | (137.8) | (140.1) | (5.4) | (5.6) | (8.0) | (9.9) | (0.3) | (0.4) |
| Actuarial Losses Securitized as Stranded Costs ⁽¹⁾ | — | (36.7) | — | — | — | (0.8) | — | — |
| Prior Service Cost Arising During the Year | — | — | — | — | — | 1.3 | — | — |
| Prior Service (Cost)/Credit Reclassified as Net Periodic Benefit (Expense)/Income | (0.7) | (3.9) | (0.2) | (0.4) | 25.1 | 23.6 | (1.6) | — |
| Prior Service Cost Securitized as Stranded Costs ⁽¹⁾ | — | (0.1) | — | — | — | (1.3) | — | — |

⁽¹⁾ These amounts were reclassified to securitized regulatory assets in connection with the divestiture of PSNH's generation business. For further information see Note 2, "Regulatory Accounting" to the financial statements.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2019 and 2018, as well as the amounts that are expected to be recognized as components in 2020:

| (Millions of Dollars) | Regulatory Assets as of December 31, | | Expected 2020 Expense/(Income) | AOCI as of December 31, | | Expected 2020 Expense |
|-----------------------------|--------------------------------------|------------|-----------------------------------|-------------------------|---------|--------------------------|
| | 2019 | 2018 | | 2019 | 2018 | |
| Pension and SERP | | | | | | |
| Actuarial Loss | \$ 2,261.4 | \$ 1,807.6 | \$ 190.3 | \$ 90.8 | \$ 80.8 | \$ 7.2 |
| Prior Service Cost | 5.6 | 6.3 | 0.9 | 0.9 | 1.1 | 0.2 |
| PBOP | | | | | | |
| Actuarial Loss | \$ 203.9 | \$ 207.3 | \$ 8.3 | \$ 7.0 | \$ 5.0 | \$ 0.2 |
| Prior Service (Credit)/Cost | (172.5) | (197.6) | (21.4) | 1.0 | 2.6 | 0.2 |

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unamortized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

| (Millions of Dollars) | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 - 2029 |
|-----------------------|----------|----------|----------|----------|----------|-------------|
| Pension and SERP | \$ 320.1 | \$ 328.7 | \$ 337.5 | \$ 346.5 | \$ 352.4 | \$ 1,813.1 |
| PBOP | 58.1 | 57.9 | 57.3 | 56.8 | 56.2 | 264.7 |

Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, Eversource currently expects to make contributions of \$105.0 million in 2020, of which \$23.2 million and \$19.5 million will be contributed by CL&P and PSNH, respectively. The remaining \$57.3 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource currently estimates contributing \$2.9 million to the PBOP Plans in 2020.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Aquarion Plans to estimate its 2020 Pension and PBOP costs.

These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | As of December 31, | | | |
|--------------------------------|---|---------------------------|---|---------------------------|
| | 2019 | | 2018 | |
| | Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan | | Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan | |
| | Target Asset Allocation | Assumed Rate of Return | Target Asset Allocation | Assumed Rate of Return |
| Equity Securities: | | | | |
| United States | 15.0% | 8.5% | 15.0% | 8.5% |
| Global | 10.0% | 8.75% | 10.0% | 8.75% |
| Non-United States | 8.0% | 8.5% | 8.0% | 8.5% |
| Emerging Markets | 4.0% | 10.0% | 4.0% | 10.0% |
| Debt Securities: | | | | |
| Fixed Income | 13.0% | 4.0% | 13.0% | 4.0% |
| Public High Yield Fixed Income | 4.0% | 6.5% | 4.0% | 6.5% |
| Private Debt | 15.0% | 9.0% | 15.0% | 9.0% |
| Private Equity | 15.0% | 12.0% | 15.0% | 12.0% |
| Real Assets | 16.0% | 7.5% | 16.0% | 7.5% |

The taxable assets within the Eversource PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities. The target asset allocation for the Aquarion Pension Plan is 54 percent equity, 36 percent debt and 10 percent other. The target asset allocation for the Aquarion PBOP Plan is 54 percent equity, 41 percent debt and 5 percent other.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

| | Pension Plan | | | | | | | |
|------------------------------|--|----------|---------------|------------|----------|----------|---------------|------------|
| | Fair Value Measurements as of December 31, | | | | | | | |
| | 2019 | | | | 2018 | | | |
| | Level 1 | Level 2 | Uncategorized | Total | Level 1 | Level 2 | Uncategorized | Total |
| (Millions of Dollars) | | | | | | | | |
| Asset Category: | | | | | | | | |
| Equity Securities (1) | \$ 592.6 | \$ — | \$ 1,349.9 | \$ 1,942.5 | \$ 443.4 | \$ — | \$ 1,377.8 | \$ 1,821.2 |
| Fixed Income (2) | 99.4 | 303.0 | 1,222.8 | 1,625.2 | 85.5 | 160.8 | 1,265.5 | 1,511.8 |
| Private Equity | 16.9 | — | 971.4 | 988.3 | 6.1 | — | 834.0 | 840.1 |
| Real Assets (3) | 58.7 | — | 615.0 | 673.7 | 62.9 | — | 569.1 | 632.0 |
| Total | \$ 767.6 | \$ 303.0 | \$ 4,159.1 | \$ 5,229.7 | \$ 597.9 | \$ 160.8 | \$ 4,046.4 | \$ 4,805.1 |
| Less: 401(h) PBOP Assets (4) | | | | (261.1) | | | | (231.2) |
| Total Pension Assets | | | | \$ 4,968.6 | | | | \$ 4,573.9 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| (Millions of Dollars) | PBOP Plan | | | | | | | |
|--|--|---------|---------------|----------|----------|---------|---------------|----------|
| | Fair Value Measurements as of December 31, | | | | | | | |
| | 2019 | | | | 2018 | | | |
| Asset Category: | Level 1 | Level 2 | Uncategorized | Total | Level 1 | Level 2 | Uncategorized | Total |
| Equity Securities ⁽¹⁾ | \$ 158.0 | \$ — | \$ 187.0 | \$ 345.0 | \$ 91.9 | \$ — | \$ 210.5 | \$ 302.4 |
| Fixed Income ⁽²⁾ | 15.8 | 39.6 | 148.1 | 203.5 | 22.0 | 40.3 | 123.0 | 185.3 |
| Private Equity | — | — | 26.5 | 26.5 | — | — | 32.7 | 32.7 |
| Real Assets ⁽³⁾ | 51.2 | — | 48.6 | 99.8 | 27.5 | — | 70.5 | 98.0 |
| Total | \$ 225.0 | \$ 39.6 | \$ 410.2 | \$ 674.8 | \$ 141.4 | \$ 40.3 | \$ 436.7 | \$ 618.4 |
| Add: 401(h) PBOP Assets ⁽⁴⁾ | | | | 261.1 | | | | 231.2 |
| Total PBOP Assets | | | | \$ 935.9 | | | | \$ 849.6 |

- (1) United States, Global, Non-United States and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) Real assets include real estate funds and hedge funds.
- (4) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Assets valued at NAV are uncategorized in the fair value hierarchy.

B. Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH |
|-----------------------|------------|--------|----------------|--------|
| 2019 | \$ 41.6 | \$ 5.5 | \$ 10.3 | \$ 3.5 |
| 2018 | 38.4 | 5.0 | 9.7 | 3.3 |
| 2017 | 34.5 | 4.6 | 8.5 | 3.7 |

C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2019 and 2018, Eversource had 3,302,526 and 3,720,650 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid In as RSUs become issued as common shares.
- Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

| | RSUs (Units) | Weighted Average Grant-Date Fair Value |
|-------------------------------------|-----------------|---|
| Outstanding as of December 31, 2018 | 782,365 | \$ 50.25 |
| Granted | 271,144 | \$ 67.91 |
| Shares Issued | (263,219) | \$ 55.34 |
| Forfeited | (16,127) | \$ 63.31 |
| Outstanding as of December 31, 2019 | 774,163 | \$ 54.43 |

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2019, 2018 and 2017 was \$67.91, \$56.69 and \$55.97, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested RSUs was 439,293 and \$63.06 per share, and 424,119 and \$56.57 per share, respectively. During 2019, there were 236,359 RSUs at a weighted average grant-date fair value of \$57.47 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 334,870 RSUs were fully vested and deferred and an additional 417,328 are expected to vest.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

| | Performance Shares (Units) | Weighted Average Grant-Date Fair Value |
|-------------------------------------|-------------------------------|---|
| Outstanding as of December 31, 2018 | 499,564 | \$ 56.08 |
| Granted | 165,022 | \$ 68.33 |
| Shares Issued | (162,959) | \$ 55.69 |
| Forfeited | (14,720) | \$ 58.20 |
| Outstanding as of December 31, 2019 | 486,907 | \$ 60.30 |

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2019, 2018 and 2017 was \$68.33, \$56.77 and \$55.70, respectively. As of December 31, 2019 and 2018, the number and weighted average grant-date fair value of unvested performance shares was 427,894 and \$60.38 per share, and 366,995 and \$56.17 per share, respectively. During 2019, there were 88,664 performance shares at a weighted average grant-date fair value of \$58.13 per share that vested during the year and were either paid or deferred. As of December 31, 2019, 59,013 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

| Eversource (Millions of Dollars) | For the Years Ended December 31, | | |
|-------------------------------------|----------------------------------|---------|---------|
| | 2019 | 2018 | 2017 |
| Compensation Expense | \$ 27.3 | \$ 21.4 | \$ 19.7 |
| Future Income Tax Benefit | 7.0 | 5.4 | 8.0 |

| (Millions of Dollars) | For the Years Ended December 31, | | | | | | | | |
|---------------------------|----------------------------------|-------------------|--------|--------|-------------------|--------|--------|-------------------|--------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Compensation Expense | \$ 9.8 | \$ 9.7 | \$ 3.3 | \$ 7.8 | \$ 7.7 | \$ 2.9 | \$ 7.0 | \$ 7.0 | \$ 3.2 |
| Future Income Tax Benefit | 2.5 | 2.5 | 0.8 | 2.0 | 1.9 | 0.7 | 2.9 | 2.8 | 1.3 |

As of December 31, 2019, there was \$24.4 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$5.3 million for CL&P, \$5.3 million for NSTAR Electric and \$2.1 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.75 years for Eversource, 1.79 years for CL&P and NSTAR Electric, and 1.78 years for PSNH.

An income tax rate of 25 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. Beginning in 2019, the Company began issuing treasury shares to settle fully vested RSUs and performance shares under the Company's incentive plans.

For the years ended December 31, 2019, 2018 and 2017, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$1.5 million, \$1.5 million, and \$2.9 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

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|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits is included in Other Current and Long-Term Liabilities on the balance sheets. The related expense, which includes the allocation of expense associated with Eversource's service company officers that support CL&P, NSTAR Electric and PSNH, is included in Operations and Maintenance Expense on the income statements. The liability and expense amounts are as follows:

Eversource

(Millions of Dollars)

| | As of and For the Years Ended December 31, | | |
|-----------------------------------|--|---------|---------|
| | 2019 | 2018 | 2017 |
| Actuarially-Determined Liability | \$ 52.0 | \$ 49.1 | \$ 53.4 |
| Other Retirement Benefits Expense | 2.7 | 2.7 | 2.8 |

| | As of and For the Years Ended December 31, | | | | | | | | |
|-----------------------------------|--|----------------|--------|--------|----------------|--------|--------|----------------|--------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | | |
| Actuarially-Determined Liability | \$ 0.2 | \$ 0.1 | \$ 1.7 | \$ 0.3 | \$ 0.1 | \$ 1.7 | \$ 0.3 | \$ 0.1 | \$ 1.9 |
| Other Retirement Benefits Expense | 1.0 | 0.9 | 0.4 | 1.1 | 1.1 | 0.4 | 1.0 | 1.0 | 0.5 |

12. INCOME TAXES

The components of income tax expense are as follows:

Eversource

(Millions of Dollars)

| | For the Years Ended December 31, | | |
|-----------------------------|----------------------------------|----------|----------|
| | 2019 | 2018 | 2017 |
| Current Income Taxes: | | | |
| Federal | \$ 56.9 | \$ 106.5 | \$ 58.9 |
| State | 10.5 | 10.6 | 31.6 |
| Total Current | 67.4 | 117.1 | 90.5 |
| Deferred Income Taxes, Net: | | | |
| Federal | 138.4 | 122.6 | 433.0 |
| State | 71.4 | 52.2 | 58.6 |
| Total Deferred | 209.8 | 174.8 | 491.6 |
| Investment Tax Credits, Net | (3.7) | (2.9) | (3.2) |
| Income Tax Expense | \$ 273.5 | \$ 289.0 | \$ 578.9 |

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| NSTAR Electric Company | | | 2019/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | For the Years Ended December 31, | | | | | | | | |
|-----------------------------|----------------------------------|----------------|---------|----------|----------------|---------|----------|----------------|---------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | | |
| Current Income Taxes: | | | | | | | | | |
| Federal | \$ 68.4 | \$ 82.6 | \$ 22.9 | \$ 54.2 | \$ 79.3 | \$ 12.2 | \$ 50.9 | \$ 107.8 | \$ 18.6 |
| State | 15.4 | 18.2 | 2.2 | 20.9 | 30.0 | (0.5) | 17.4 | 25.6 | 6.2 |
| Total Current | 83.8 | 100.8 | 25.1 | 75.1 | 109.3 | 11.7 | 68.3 | 133.4 | 24.8 |
| Deferred Income Taxes, Net: | | | | | | | | | |
| Federal | 35.2 | 0.1 | 5.8 | 48.5 | 27.9 | 15.4 | 123.9 | 88.1 | 52.7 |
| State | 18.8 | 27.0 | 10.1 | 6.4 | 13.5 | 20.5 | (4.6) | 22.4 | 11.2 |
| Total Deferred | 54.0 | 27.1 | 15.9 | 54.9 | 41.4 | 35.9 | 119.3 | 110.5 | 63.9 |
| Investment Tax Credits, Net | (0.8) | (2.6) | — | (0.9) | (1.8) | — | (1.0) | (1.8) | — |
| Income Tax Expense | \$ 137.0 | \$ 125.3 | \$ 41.0 | \$ 129.1 | \$ 148.9 | \$ 47.6 | \$ 186.6 | \$ 242.1 | \$ 88.7 |

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

Eversource

(Millions of Dollars, except percentages)

| | For the Years Ended December 31, | | |
|--|----------------------------------|------------|------------|
| | 2019 | 2018 | 2017 |
| Income Before Income Tax Expense | \$ 1,190.1 | \$ 1,329.5 | \$ 1,574.4 |
| Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017 | 249.9 | 279.2 | 551.0 |
| Tax Effect of Differences: | | | |
| Depreciation | 1.9 | (30.8) | (10.8) |
| Investment Tax Credit Amortization | (3.7) | (2.9) | (3.2) |
| State Income Taxes, Net of Federal Impact | 24.6 | 44.4 | 47.7 |
| Dividends on ESOP | (5.1) | (5.1) | (8.4) |
| Tax Asset Valuation Allowance/Reserve Adjustments | 40.1 | 5.2 | 7.0 |
| Excess Stock Benefit | (1.5) | (1.5) | (2.9) |
| EDIT Amortization | (37.4) | (5.0) | — |
| Other, Net | 4.7 | 5.5 | (1.5) |
| Income Tax Expense | \$ 273.5 | \$ 289.0 | \$ 578.9 |
| Effective Tax Rate | 23.0% | 21.7% | 36.8% |

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| (Millions of Dollars, except percentages) | For the Years Ended December 31, | | | | | | | | |
|---|----------------------------------|-------------------|----------|----------|-------------------|----------|----------|-------------------|----------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Income Before Income Tax Expense | \$ 547.8 | \$ 557.3 | \$ 175.0 | \$ 506.8 | \$ 532.0 | \$ 163.5 | \$ 563.4 | \$ 616.8 | \$ 224.7 |
| Statutory Federal Income Tax Expense at 21% in 2019 and 2018, and 35% in 2017 | 115.0 | 117.0 | 36.8 | 106.4 | 111.7 | 34.3 | 197.2 | 215.9 | 78.6 |
| Tax Effect of Differences: | | | | | | | | | |
| Depreciation | (0.2) | (3.0) | (0.8) | (1.2) | (2.8) | 0.1 | (5.2) | (3.0) | 1.1 |
| Investment Tax Credit Amortization | (0.8) | (2.6) | — | (0.9) | (1.8) | — | (1.0) | (1.8) | — |
| State Income Taxes, Net of Federal Impact | 2.5 | 35.7 | 9.8 | 14.5 | 33.2 | 15.8 | 4.5 | 31.2 | 11.3 |
| Tax Asset Valuation Allowance/Reserve Adjustments | 24.5 | — | — | 7.1 | 1.2 | — | (9.5) | — | — |
| Excess Stock Benefit | (0.5) | (0.5) | (0.2) | (0.1) | (0.1) | (0.1) | (0.7) | (0.7) | (0.3) |
| EDIT Amortization | (5.8) | (22.9) | (4.0) | — | — | (4.4) | — | — | — |
| Other, Net | 2.3 | 1.6 | (0.6) | 3.3 | 7.5 | 1.9 | 1.3 | 0.5 | (2.0) |
| Income Tax Expense | \$ 137.0 | \$ 125.3 | \$ 41.0 | \$ 129.1 | \$ 148.9 | \$ 47.6 | \$ 186.6 | \$ 242.1 | \$ 88.7 |
| Effective Tax Rate | 25.0% | 22.5% | 23.4% | 25.5% | 28.0% | 29.1% | 33.1% | 39.2% | 39.5% |

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

As of December 31,

| | 2019 | | | | 2018 | | | |
|--|------------|------------|----------------|----------|------------|------------|----------------|----------|
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| <i>(Millions of Dollars)</i> | | | | | | | | |
| Deferred Tax Assets: | | | | | | | | |
| Employee Benefits | \$ 509.4 | \$ 125.4 | \$ 54.8 | \$ 46.7 | \$ 388.2 | \$ 94.5 | \$ 35.0 | \$ 31.1 |
| Derivative Liabilities | 105.0 | 103.6 | — | — | 111.4 | 111.4 | — | — |
| Regulatory Deferrals - Liabilities | 267.0 | 37.1 | 165.7 | 19.0 | 299.3 | 38.6 | 195.5 | 16.1 |
| Allowance for Uncollectible Accounts | 56.7 | 25.7 | 17.7 | 2.8 | 54.0 | 23.1 | 17.8 | 3.0 |
| Tax Effect - Tax Regulatory Liabilities | 830.4 | 333.5 | 280.9 | 111.3 | 830.3 | 336.8 | 288.9 | 111.7 |
| Net Operating Loss Carryforwards | 9.1 | — | — | — | 28.5 | — | — | 0.6 |
| Purchase Accounting Adjustment | 58.7 | — | — | — | 64.2 | — | — | — |
| Other | 190.4 | 92.0 | 35.8 | 20.0 | 166.2 | 81.1 | 15.6 | 33.4 |
| Total Deferred Tax Assets | 2,026.7 | 717.3 | 554.9 | 199.8 | 1,942.1 | 685.5 | 552.8 | 195.9 |
| Less: Valuation Allowance | 43.0 | 24.9 | — | — | 19.5 | 10.7 | — | — |
| Net Deferred Tax Assets | \$ 1,983.7 | \$ 692.4 | \$ 554.9 | \$ 199.8 | \$ 1,922.6 | \$ 674.8 | \$ 552.8 | \$ 195.9 |
| Deferred Tax Liabilities: | | | | | | | | |
| Accelerated Depreciation and Other Plant-Related Differences | \$ 3,901.0 | \$ 1,362.2 | \$ 1,391.9 | \$ 428.9 | \$ 3,724.2 | \$ 1,293.3 | \$ 1,342.4 | \$ 410.6 |
| Property Tax Accruals | 76.8 | 36.8 | 29.0 | 4.7 | 73.2 | 35.4 | 26.3 | 5.2 |
| Regulatory Amounts: | | | | | | | | |
| Regulatory Deferrals - Assets | 1,155.6 | 340.7 | 276.2 | 260.9 | 1,025.9 | 320.1 | 277.4 | 213.8 |
| Tax Effect - Tax Regulatory Assets | 238.2 | 171.7 | 11.7 | 8.3 | 238.9 | 167.0 | 9.7 | 8.1 |
| Goodwill Regulatory Asset - 1999 Merger | 90.6 | — | 77.8 | — | 95.2 | — | 81.7 | — |
| Derivative Assets | 19.7 | 19.7 | — | — | 20.1 | 19.9 | — | — |
| Other | 257.6 | 5.9 | 125.6 | 3.2 | 251.1 | 5.9 | 109.8 | 39.4 |
| Total Deferred Tax Liabilities | \$ 5,739.5 | \$ 1,937.0 | \$ 1,912.2 | \$ 706.0 | \$ 5,428.6 | \$ 1,841.6 | \$ 1,847.3 | \$ 677.1 |

2017 Federal Legislation: On December 22, 2017, the Tax Cuts and Jobs Act became law, which amended existing federal tax rules and included numerous provisions that impacted corporations. In particular, the act reduced the U.S. federal corporate income tax rate from 35 percent to 21 percent effective January 1, 2018. For our regulated companies, the most significant changes are (1) the benefit of incurring a lower federal income tax expense and (2) the reduction in ADIT liabilities (now excess ADIT or EDIT), which are estimated to be approximately \$2.8 billion and are included in regulatory liabilities as of December 31, 2019. In 2019, Eversource refunded \$51.5 million (\$7.9 million at CL&P, \$31.5 million at NSTAR Electric, \$5.6 million at PSNH, \$1.4 million at Yankee Gas and \$5.1 million at NSTAR Gas) to customers. See Note 2, "Regulatory Accounting," to the financial statements for further information.

2019 Federal Legislation: On December 20, 2019, the "Further Consolidated Appropriations Act, 2020," became law, which provided a one-year extension of the production tax credit or the investment tax credit for renewable wind projects under Section 45 of the Internal Revenue Code of 1986 on which construction begins before January 1, 2021. If construction begins on a qualifying wind project in 2020, the project will qualify for a production tax credit of \$15 per MWh or an 18 percent investment tax credit.

Carryforwards: The following table provides the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

As of December 31,

| (Millions of Dollars) | 2019 | | | | | 2018 | | | | |
|---------------------------------|------------|-------|----------------|------|------------------|------------|-------|----------------|------|------------------|
| | Eversource | CL&P | NSTAR Electric | PSNH | Expiration Range | Eversource | CL&P | NSTAR Electric | PSNH | Expiration Range |
| Federal Net Operating Loss | \$ 19.8 | \$ — | \$ — | \$ — | 2033 - 2037 | \$ 103.6 | \$ — | \$ — | \$ — | 2033 - 2037 |
| Federal Charitable Contribution | — | — | — | — | 2020 - 2022 | 2.2 | — | — | — | 2020 - 2022 |
| State Net Operating Loss | 65.5 | — | — | — | 2020 - 2038 | 80.7 | — | — | — | 2019 - 2038 |
| State Tax Credit | 168.1 | 122.3 | — | — | 2019 - 2024 | 148.9 | 107.0 | — | — | 2018 - 2023 |
| State Charitable Contribution | 9.9 | — | — | — | 2019 - 2023 | 9.6 | — | — | — | 2019 - 2023 |

In 2019, the company increased its valuation allowance reserve for state credits by \$18.5 million (\$14.2 million for CL&P), net of tax, to reflect an update for expired tax credits. In 2018, the Company increased its valuation allowance reserve for state credits by \$5.2 million (\$4.4 million for CL&P), net of tax, to reflect an update for expired tax credits.

For 2019 and 2018, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$43.0 million and \$19.5 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

| (Millions of Dollars) | Eversource | CL&P |
|---------------------------------|------------|---------|
| Balance as of January 1, 2017 | \$ 48.4 | \$ 15.3 |
| Gross Increases - Current Year | 11.4 | 4.7 |
| Gross Decreases - Prior Year | (0.9) | (0.5) |
| Lapse of Statute of Limitations | (7.2) | (1.4) |
| Balance as of December 31, 2017 | 51.7 | 18.1 |
| Gross Increases - Current Year | 9.2 | 3.2 |
| Gross Decreases - Prior Year | (6.5) | (0.9) |
| Lapse of Statute of Limitations | (8.5) | (2.2) |
| Balance as of December 31, 2018 | 45.9 | 18.2 |
| Gross Increases - Current Year | 12.1 | 4.0 |
| Gross Increases - Prior Year | 3.4 | 3.3 |
| Lapse of Statute of Limitations | (6.4) | (2.4) |
| Balance as of December 31, 2019 | \$ 55.0 | \$ 23.1 |

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

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|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| (Millions of Dollars) | Other Interest Expense/(Income) | | | Accrued Interest Expense | |
|-----------------------|----------------------------------|----------|------|--------------------------|--------|
| | For the Years Ended December 31, | | | As of December 31, | |
| | 2019 | 2018 | 2017 | 2019 | 2018 |
| Eversource | \$ — | \$ (1.7) | \$ — | \$ 0.1 | \$ 0.1 |

Tax Positions: During 2019 and 2018, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2019:

| Description | Tax Years |
|---------------|-------------|
| Federal | 2019 |
| Connecticut | 2016 - 2019 |
| Massachusetts | 2016 - 2019 |
| New Hampshire | 2017 - 2019 |

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

13. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

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|---|---|---------------------------------------|----------------------------------|
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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(Millions of Dollars)

| | Eversource | CL&P | NSTAR Electric | PSNH |
|---------------------------------|------------|---------|----------------|--------|
| Balance as of January 1, 2018 | \$ 54.9 | \$ 4.7 | \$ 2.7 | \$ 5.7 |
| Additions | 23.5 | 1.9 | 9.7 | — |
| Payments/Reductions | (13.7) | (1.2) | (1.5) | (0.3) |
| Balance as of December 31, 2018 | 64.7 | 5.4 | 10.9 | 5.4 |
| Additions | 26.5 | 7.0 | 0.5 | 2.8 |
| Payments/Reductions | (10.2) | (1.0) | (3.4) | (0.7) |
| Balance as of December 31, 2019 | \$ 81.0 | \$ 11.4 | \$ 8.0 | \$ 7.5 |

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

| | Eversource | CL&P | NSTAR Electric | PSNH |
|------|------------|------|----------------|------|
| 2019 | 57 | 15 | 15 | 9 |
| 2018 | 60 | 15 | 16 | 9 |

The increase in the reserve balance was due primarily to changes in cost estimates at certain MGP sites at the natural gas companies, at CL&P and at PSNH, for which additional remediation will be required.

Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$67.9 million and \$50.1 million as of December 31, 2019 and 2018, respectively, and related primarily to the natural gas business segment.

As of December 31, 2019, for 6 environmental sites (1 for CL&P) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2019, \$35.9 million (including \$0.4 million for CL&P) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$35 million (\$0.5 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2019, for 15 environmental sites (7 for CL&P and 4 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2019, \$7.4 million (including \$2.3 million for CL&P and \$1.9 million for NSTAR Electric) had been accrued as a liability for these sites. As of December 31, 2019, for the remaining 36 environmental sites (including 7 for CL&P, 11 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$37.7 million accrual (including \$8.7 million for CL&P, \$6.1 million for NSTAR Electric and \$7.5 million for PSNH) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory mechanism.

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2019 are as follows:

Eversource

(Millions of Dollars)

| | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|----------------------------------|----------|----------|----------|----------|----------|------------|------------|
| Renewable Energy | \$ 614.6 | \$ 594.3 | \$ 651.7 | \$ 629.1 | \$ 624.8 | \$ 3,590.6 | \$ 6,705.1 |
| Purchased Power and Capacity | 73.5 | 69.0 | 75.1 | 81.6 | 75.9 | 71.5 | 446.6 |
| Peaker CfDs | 22.4 | 23.0 | 16.9 | 20.1 | 15.5 | 29.8 | 127.7 |
| Natural Gas Procurement | 266.2 | 255.3 | 202.8 | 166.7 | 165.7 | 1,093.3 | 2,150.0 |
| Transmission Support Commitments | 22.1 | — | — | — | — | — | 22.1 |
| Total | \$ 998.8 | \$ 941.6 | \$ 946.5 | \$ 897.5 | \$ 881.9 | \$ 4,785.2 | \$ 9,451.5 |

CL&P

(Millions of Dollars)

| | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|----------------------------------|----------|----------|----------|----------|----------|------------|------------|
| Renewable Energy | \$ 457.3 | \$ 459.6 | \$ 514.4 | \$ 516.2 | 517.4 | 2,790.6 | \$ 5,255.5 |
| Purchased Power and Capacity | 69.8 | 65.3 | 71.4 | 78.0 | 72.9 | 55.5 | 412.9 |
| Peaker CfDs | 22.4 | 23.0 | 16.9 | 20.1 | 15.5 | 29.8 | 127.7 |
| Transmission Support Commitments | 8.7 | — | — | — | — | — | 8.7 |
| Total | \$ 558.2 | \$ 547.9 | \$ 602.7 | \$ 614.3 | \$ 605.8 | \$ 2,875.9 | \$ 5,804.8 |

NSTAR Electric

(Millions of Dollars)

| | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|----------------------------------|----------|---------|---------|---------|---------|------------|----------|
| Renewable Energy | \$ 95.5 | \$ 91.2 | \$ 91.4 | \$ 66.6 | \$ 63.8 | \$ 418.1 | \$ 826.6 |
| Purchased Power and Capacity | 3.1 | 3.1 | 3.1 | 3.0 | 3.0 | 16.0 | 31.3 |
| Transmission Support Commitments | 8.7 | — | — | — | — | — | 8.7 |
| Total | \$ 107.3 | \$ 94.3 | \$ 94.5 | \$ 69.6 | \$ 66.8 | \$ 434.1 | \$ 866.6 |

PSNH

(Millions of Dollars)

| | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|----------------------------------|---------|---------|---------|---------|---------|------------|----------|
| Renewable Energy | \$ 61.8 | \$ 43.5 | \$ 45.9 | \$ 46.3 | \$ 43.6 | \$ 381.9 | \$ 623.0 |
| Purchased Power and Capacity | 0.6 | 0.6 | 0.6 | 0.6 | — | — | 2.4 |
| Transmission Support Commitments | 4.7 | — | — | — | — | — | 4.7 |
| Total | \$ 67.1 | \$ 44.1 | \$ 46.5 | \$ 46.9 | \$ 43.6 | \$ 381.9 | \$ 630.1 |

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2039 for CL&P, 2040 for NSTAR Electric and 2033 for PSNH.

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|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

On December 28, 2018, under Public Act 17-3, "An Act Concerning Zero Carbon Procurement," DEEP selected the Millstone Nuclear Power Station generation facility and Seabrook Nuclear Power Plant, along with smaller generation facilities, in DEEP's zero-carbon request for proposal. CL&P and UI were directed by DEEP to enter into ten-year contracts to purchase a combined total of approximately 9 million MWh annually from the Millstone generation facility. On March 15, 2019, CL&P and UI each signed a ten-year contract with the owner of Millstone Nuclear Power Station in order to purchase a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&P). The Millstone Nuclear Power Station has a 2,112 MW nameplate capacity. PURA approved the contracts on September 18, 2019. Energy deliveries and payments under these contracts began in the fourth quarter of 2019.

CL&P and UI were also directed by DEEP to enter into eight-year contracts to purchase a combined amount of approximately 18 percent of the facility's output (approximately 15 percent by CL&P), from the Seabrook Nuclear Power Plant beginning January 1, 2022. The Seabrook Nuclear Power Plant has an approximate 1,250 MW nameplate capacity. On November 22, 2019, CL&P and UI each signed an eight-year contract with the owner of the Seabrook Nuclear Power Plant. PURA approved the contracts on November 27, 2019.

The total estimated cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$4.1 billion and are reflected in the table above. CL&P sells the energy purchased under these contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net costs under these contracts are recovered from customers in future rates, the contracts do not have an impact on the net income of CL&P. These new contracts do not meet the definition of a derivative, and accordingly, the costs of these contracts are being accounted for as incurred.

The contractual obligations table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Purchased Power and Capacity: These contracts include capacity CfDs of CL&P through 2026, and various IPP contracts or purchase obligations for electricity which extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

CL&P, along with UI, has three capacity CfDs for a total of approximately 676 MW of capacity consisting of two generation units and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts for the purchase of energy supply, the amounts of which vary with customers' energy needs.

Peaker CfDs: CL&P, along with UI, has three peaker CfDs for a total of approximately 500 MW of peaking capacity through 2042. CL&P has a sharing agreement with UI, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from, or refunded to, CL&P's customers.

Natural Gas Procurement: Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies, which extend through 2038.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities. Future transmission support agreements beginning in the second half of 2020 are under negotiation.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The total costs incurred under these agreements were as follows:

Eversource

| | For the Years Ended December 31, | | |
|-------------------------------------|----------------------------------|----------|----------|
| | 2019 | 2018 | 2017 |
| (Millions of Dollars) | | | |
| Renewable Energy | \$ 320.8 | \$ 218.5 | \$ 235.5 |
| Purchased Power and Capacity | 62.1 | 72.0 | 103.9 |
| Peaker CfDs | 13.0 | 20.9 | 38.7 |
| Natural Gas Procurement | 448.5 | 432.4 | 377.0 |
| Transmission Support Commitments | 21.8 | 23.4 | 19.8 |
| Coal, Wood and Other ⁽¹⁾ | — | — | 47.7 |

| | For the Years Ended December 31, | | | | | | | | |
|-------------------------------------|----------------------------------|----------------|---------|---------|----------------|---------|---------|----------------|---------|
| | 2019 | | | 2018 | | | 2017 | | |
| | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | | |
| Renewable Energy | \$ 160.6 | \$ 89.9 | \$ 70.3 | \$ 63.2 | \$ 89.8 | \$ 65.5 | \$ 51.0 | \$ 123.7 | \$ 60.8 |
| Purchased Power and Capacity | 50.4 | 5.1 | 6.6 | 49.4 | 4.4 | 18.2 | 81.0 | 4.0 | 18.9 |
| Peaker CfDs | 13.0 | — | — | 20.9 | — | — | 38.7 | — | — |
| Transmission Support Commitments | 8.6 | 8.6 | 4.6 | 9.2 | 9.2 | 5.0 | 7.8 | 7.8 | 4.2 |
| Coal, Wood and Other ⁽¹⁾ | — | — | — | — | — | — | — | — | 47.7 |

(1) PSNH previously entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. In 2018, Eversource and PSNH completed the sales of PSNH's thermal and hydroelectric generation assets. Upon sale, the remaining future contractual obligations were transferred to the respective buyers. See Note 14, "Generation Asset Sale," for further information.

C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

Spent Nuclear Fuel Litigation:

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded the Yankee Companies damages for Phases I, II and III of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2012, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

DOE Phase IV Damages - On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 ("DOE Phase IV"). On February 21, 2019, the

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Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC, and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, each of the Yankee Companies received the damages proceeds. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019. CYAPC's and YAEC's proceeds received were classified as operating activities on the Eversource consolidated statement of cash flows.

In September 2019, the Yankee Companies made a required informational filing with FERC as to the use of proceeds, for which approval was received in the fourth quarter of 2019. In December 2019, YAEC and MYAPC returned proceeds of \$5.4 million and \$21.0 million, respectively, to its member companies, of which the Eversource utilities (CL&P, NSTAR Electric and PSNH) received a total of \$2.8 million from YAEC and \$5.0 million from MYAPC. The Eversource utilities will ultimately refund these proceeds to utility customers. Also, in December 2019, CYAPC paid \$29.0 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation.

D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees. Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications. The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries and affiliates to external parties as of December 31, 2019:

| Company | Description | Maximum Exposure (in millions) | Expiration Dates |
|---|--------------------------------|-----------------------------------|---------------------|
| Various | Surety Bonds (1) | \$ 29.2 | 2020 - 2021 |
| Rocky River Realty Company and Eversource Service | Lease Payments for Real Estate | 6.5 | 2024 |
| Bay State Wind LLC | Real Estate Purchase | 2.5 | 2020 |
| Sunrise Wind LLC | Offshore Wind (2) | 2.2 | — |

- (1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.
- (2) On October 25, 2019, Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guaranty Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 25, 2019, by and between NYSERDA and Sunrise Wind LLC. Obligations of Eversource parent under the guaranty expire at such time as the guaranteed obligations have been fully performed. The Company regularly reviews performance risk under this arrangement, and in the event it becomes probable that Eversource parent will be required to perform under the guarantee, the amount of probable payment will be recorded. As of December 31, 2019, the fair value of the guarantee was immaterial.

Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line would go into commercial operation, Eversource parent would guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations. In the second quarter of 2019, Eversource concluded that construction of the NPT project was no longer probable. For further information regarding the impairment of NPT, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements. While this guaranty is currently outstanding, it is expected to be extinguished in connection with the final dissolution of NPT.

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| NSTAR Electric Company | | | |
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E. FERC ROE Complaints

Four separate complaints were filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively, the Complainants). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of December 31, 2019. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of December 31, 2019.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed frameworks with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, the preliminary just and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent.

If the results of the illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods. These preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order.

On November 21, 2019, FERC issued an order concerning the transmission ROEs for the Midcontinent ISO transmission owners (MISO). In that order, FERC adopted another new methodology for determining base ROEs for MISO, which differed significantly from the methodology and framework set forth in its October 16, 2018 FERC order on the NETOs' ROE dockets. On December 23, 2019, the NETOs filed a Supplemental Paper Hearing Brief and a Motion to supplement the record in the NETO ROE dockets to respond to the new methodology proposed in the MISO order, as there is uncertainty to whether it may be applied to the NETOs' cases. On January 21, 2020, the FERC issued an order granting rehearing for further consideration to give the FERC more time to act on the substantive issues of the MISO ROE proceedings. Further changes to the methodology by FERC are possible as a result of the arguments in both the MISO and NETO proceedings. Given the significant uncertainty relating to the October 2018 FERC order, the November 2019 FERC order to MISO, and the FERC's rehearing of the MISO order, the Company is unable to predict the potential effect of the MISO order on the NETO complaints or the outcome of the four complaints and concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. Further, the Company cannot reasonably estimate a range of gain or loss for any of the four complaint proceedings.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent

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established in the October 16, 2014 FERC order.

A change of 10 basis points to the base ROE used to establish the reserves would impact Eversource's after-tax earnings by an average of approximately \$3 million for each of the four 15-month complaint periods.

F. Eversource and NSTAR Electric Boston Harbor Civil Action

On July 15, 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts under provisions of the Rivers and Harbors Act of 1899 and the Clean Water Act against NSTAR Electric, HEEC, and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the Defendants). The action alleged that the Defendants failed to comply with certain permitting requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor. The action sought an order to compel HEEC to comply with cable depth requirements in the United States Army Corps of Engineers' permit or alternatively to remove the electric distribution cable and cease unauthorized work in U.S. waterways. The action also sought civil penalties and other costs.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Deer Island, utilizing a different route, and remove portions of the existing cable. Upon the installation and completion of the new cable and the removal of the portions of the existing cable, all issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved, and such litigation is expected to be dismissed with prejudice. Construction of the new distribution cable was completed in August 2019 and removal of the portions of the existing cable was completed in January 2020.

NSTAR Electric agreed to provide a rate base credit of \$17.5 million to the Massachusetts Water Resources Authority for the new cable. This negotiated credit resulted in the initial \$17.5 million of construction costs on the new cable being expensed as incurred, all of which was fully expensed in 2018. In connection with the new cable that was placed into service, a corresponding ARO was recognized for approximately \$32 million within Other Long-Term Liabilities on the Eversource and NSTAR Electric balance sheets as of December 31, 2019. For further information on the ARO, see Note 7, "Asset Retirement Obligations," to the financial statements.

G. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

14. GENERATION ASSET SALE

On January 10, 2018, PSNH completed the sale of its thermal generation assets. The original purchase price of \$175 million was adjusted to reflect working capital adjustments, closing date adjustments and proration of taxes and fees prior to closing. As a result of these adjustments, net proceeds from the sale of the thermal assets totaled \$116.8 million. On August 26, 2018, PSNH completed the sale of its hydroelectric generation assets. The original purchase price of \$83 million was adjusted to reflect contractual adjustments totaling \$5.8 million, resulting in net proceeds of \$77.2 million. The difference between the carrying value of the hydroelectric generation assets and the sale proceeds resulted in a gain of \$17.3 million. An estimated gain from the sale of these assets was included as an offset to the total remaining costs associated with the sale of generation assets that were securitized on May 8, 2018.

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On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs resulting from the divestiture of its generation assets, which included the deferred costs resulting from the sale of the thermal generation assets. These RRBs are secured by a non-bypassable charge recoverable from PSNH customers. PSNH recorded regulatory assets and other deferred costs in connection with the generation asset divestiture and the securitization of remaining costs, which are probable of recovery through collection of the non-bypassable charge. As of December 31, 2019 and 2018, unamortized securitized stranded costs totaled \$565.3 million and \$608.4 million, respectively, and are included in Regulatory Assets on the Eversource and PSNH balance sheets. For further information on the securitized RRB issuance, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

On November 27, 2019, PSNH filed a motion for the commencement of audit of divestiture-related costs. PSNH's actual balance of costs eligible for recovery as divestiture-related costs is \$654.0 million, which is above the \$635.7 million amount securitized in May 2018. PSNH proposed to recover this balance through the SCRC tracker mechanism and believes the amount deferred is probable of recovery. These deferred costs are recorded in Other Long-Term Assets on the balance sheet.

For the year ended December 31, 2018, pre-tax income associated with the hydroelectric assets prior to the sale on August 26, 2018 was \$9.9 million. For the year ended December 31, 2017, pre-tax income associated with PSNH's generation assets was \$60.0 million. As of December 31, 2018, all generation assets had been sold.

15. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the use of land, office space, service centers, vehicles, information technology, and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not recorded on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to account for both as a single lease component, with the exception of the information technology asset class where the lease and non-lease components are separated.

The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The components of lease cost, prior to amounts capitalized, are as follows:

| For the Year Ended December 31, 2019 | | | | |
|--------------------------------------|------------|---------|----------------|---------|
| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH |
| Financing Lease Cost: | | | | |
| Amortization of Right-of-use-Assets | \$ 1.7 | \$ 0.7 | \$ 0.2 | \$ 0.1 |
| Interest on Lease Liabilities | 1.2 | 0.6 | 0.6 | — |
| Total Finance Lease Cost | 2.9 | 1.3 | 0.8 | 0.1 |
| Operating Lease Cost | 11.7 | 0.5 | 3.4 | 0.1 |
| Variable Lease Cost | 60.5 | 13.3 | — | 47.2 |
| Total Lease Cost | \$ 75.1 | \$ 15.1 | \$ 4.2 | \$ 47.4 |

Operating lease rental payments charged to expense in 2018 and 2017 (which exclude CL&P's and PSNH's energy purchase contracts) were as follows:

| (Millions of Dollars) | Eversource | CL&P | NSTAR Electric | PSNH |
|-----------------------|------------|---------|----------------|--------|
| 2018 | \$ 10.8 | \$ 10.9 | \$ 11.8 | \$ 2.5 |
| 2017 | 10.5 | 11.7 | 11.3 | 3.3 |

Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission segment leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

| | | As of December 31, 2019 | | | | |
|---|------------------------------------|-------------------------|--------|----------------|--------|--|
| (Millions of Dollars) | Balance Sheet Classification | Eversource | CL&P | NSTAR Electric | PSNH | |
| Operating Leases: | | | | | | |
| Operating Lease Right-of-use-Assets, Net | Other Long-Term Assets | \$ 49.9 | \$ 0.7 | \$ 24.2 | \$ 0.4 | |
| Operating Lease Liabilities | | | | | | |
| Operating Lease Liabilities - Current Portion | Other Current Liabilities | \$ 8.6 | \$ 0.5 | \$ 0.7 | \$ 0.1 | |
| Operating Lease Liabilities - Long-Term | Other Long-Term Liabilities | 41.3 | 0.2 | 23.5 | 0.3 | |
| Total Operating Lease Liabilities | | \$ 49.9 | \$ 0.7 | \$ 24.2 | \$ 0.4 | |
| Finance Leases: | | | | | | |
| Finance Lease Right-of-use-Assets, Net | Property, Plant and Equipment, Net | \$ 8.2 | \$ 1.9 | \$ 3.3 | \$ 0.9 | |
| Finance Lease Liabilities | | | | | | |
| Finance Lease Liabilities - Current Portion | Other Current Liabilities | \$ 2.4 | \$ 1.6 | \$ — | \$ 0.1 | |
| Finance Lease Liabilities - Long-Term | Other Long-Term Liabilities | 8.1 | 1.4 | 4.4 | 0.8 | |
| Total Finance Lease Liabilities | | \$ 10.5 | \$ 3.0 | \$ 4.4 | \$ 0.9 | |

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Other information related to leases is as follows (in millions of dollars, unless otherwise noted):

| | Eversource | CL&P | NSTAR Electric | PSNH |
|--|------------|--------|----------------|--------|
| As of December 31, 2019 | | | | |
| Weighted-Average Remaining Lease Term (Years): | | | | |
| Operating Leases | 12 | 2 | 20 | 9 |
| Finance Leases | 12 | 2 | 22 | 9 |
| Weighted-Average Discount Rate (Percentage): | | | | |
| Operating Leases | 3.9% | 2.5% | 4.1% | 3.7% |
| Finance Leases | 4.0% | 10.5% | 2.9% | 3.5% |
| | Eversource | CL&P | NSTAR Electric | PSNH |
| For the Year Ended December 31, 2019 | | | | |
| Cash Paid for Amounts Included in the Measurement of Lease Liabilities: | | | | |
| Operating Cash Flows from Operating Leases | \$ 11.4 | \$ 0.4 | \$ 1.6 | \$ 0.1 |
| Operating Cash Flows from Finance Leases | 1.2 | 0.6 | 0.6 | — |
| Financing Cash Flows from Finance Leases | 2.6 | 1.4 | — | 0.1 |
| Supplemental Non-Cash Information on Lease Liabilities: | | | | |
| Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities | 2.9 | 1.0 | 0.1 | 0.2 |
| Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities | 2.0 | — | — | — |

Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2019 are as follows:

| | Operating Leases | | | | Finance Leases | | | |
|--|------------------|--------|----------------|--------|----------------|--------|----------------|--------|
| | Eversource | CL&P | NSTAR Electric | PSNH | Eversource | CL&P | NSTAR Electric | PSNH |
| (Millions of Dollars) | | | | | | | | |
| Year Ending December 31, | | | | | | | | |
| 2020 | \$ 10.2 | \$ 0.5 | \$ 1.8 | \$ 0.1 | \$ 3.4 | \$ 2.0 | \$ 0.6 | \$ 0.1 |
| 2021 | 9.0 | 0.2 | 1.6 | 0.1 | 2.9 | 1.5 | 0.6 | 0.1 |
| 2022 | 7.4 | — | 1.6 | 0.1 | 1.5 | — | 0.6 | 0.1 |
| 2023 | 4.9 | — | 1.6 | — | 0.8 | — | 0.6 | 0.1 |
| 2024 | 2.8 | — | 1.7 | — | 0.8 | — | 0.7 | 0.1 |
| Thereafter | 28.9 | 0.1 | 28.7 | 0.2 | 13.1 | — | 12.6 | 0.5 |
| Future lease payments | 63.2 | 0.8 | 37.0 | 0.5 | 22.5 | 3.5 | 15.7 | 1.0 |
| Less amount representing interest | 13.3 | 0.1 | 12.8 | 0.1 | 12.0 | 0.5 | 11.3 | 0.1 |
| Present value of future minimum lease payments | \$ 49.9 | \$ 0.7 | \$ 24.2 | \$ 0.4 | \$ 10.5 | \$ 3.0 | \$ 4.4 | \$ 0.9 |

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At December 31, 2018, future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance were as follows:

Operating Leases
(Millions of Dollars)

| | <u>Eversource</u> | <u>CL&P</u> | <u>NSTAR Electric</u> | <u>PSNH</u> |
|-------------------------------|-------------------|-----------------|-----------------------|---------------|
| 2019 | \$ 11.5 | \$ 1.5 | \$ 7.2 | \$ 0.5 |
| 2020 | 9.8 | 1.4 | 6.0 | 0.4 |
| 2021 | 8.7 | 1.2 | 5.3 | 0.4 |
| 2022 | 7.2 | 1.1 | 4.4 | 0.4 |
| 2023 | 4.7 | 0.5 | 3.1 | 0.2 |
| Thereafter | 32.7 | 0.2 | 29.5 | 0.3 |
| Future minimum lease payments | <u>\$ 74.6</u> | <u>\$ 5.9</u> | <u>\$ 55.5</u> | <u>\$ 2.2</u> |

Capital Leases
(Millions of Dollars)

| | <u>Eversource</u> | <u>CL&P</u> | <u>NSTAR Electric</u> | <u>PSNH</u> |
|--|-------------------|-----------------|-----------------------|---------------|
| 2019 | \$ 3.4 | \$ 2.0 | \$ 0.5 | \$ 0.1 |
| 2020 | 3.4 | 2.0 | 0.5 | 0.1 |
| 2021 | 2.9 | 1.5 | 0.5 | 0.1 |
| 2022 | 1.5 | — | 0.6 | 0.1 |
| 2023 | 0.7 | — | 0.6 | 0.1 |
| Thereafter | 13.9 | — | 13.4 | 0.5 |
| Future minimum lease payments | <u>25.8</u> | <u>5.5</u> | <u>16.1</u> | <u>1.0</u> |
| Less amount representing interest | <u>13.8</u> | <u>1.0</u> | <u>12.4</u> | <u>0.1</u> |
| Present value of future minimum lease payments | <u>\$ 12.0</u> | <u>\$ 4.5</u> | <u>\$ 3.7</u> | <u>\$ 0.9</u> |

16. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

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| | Eversource | | CL&P | | NSTAR Electric | | PSNH | |
|---|-----------------|------------|-----------------|------------|-----------------|------------|-----------------|------------|
| | Carrying Amount | Fair Value | Carrying Amount | Fair Value | Carrying Amount | Fair Value | Carrying Amount | Fair Value |
| <i>(Millions of Dollars)</i> | | | | | | | | |
| As of December 31, 2019: | | | | | | | | |
| Preferred Stock Not Subject to Mandatory Redemption | \$ 155.6 | \$ 162.0 | \$ 116.2 | \$ 117.8 | \$ 43.0 | \$ 44.2 | \$ — | \$ — |
| Long-Term Debt | 14,098.2 | 15,170.2 | 3,518.1 | 4,058.0 | 3,342.1 | 3,659.9 | 951.6 | 1,005.7 |
| Rate Reduction Bonds | 583.3 | 625.9 | — | — | — | — | 583.3 | 625.9 |
| As of December 31, 2018: | | | | | | | | |
| Preferred Stock Not Subject to Mandatory Redemption | \$ 155.6 | \$ 156.8 | \$ 116.2 | \$ 113.8 | \$ 43.0 | \$ 43.0 | \$ — | \$ — |
| Long-Term Debt | 13,086.1 | 13,154.9 | 3,254.0 | 3,429.2 | 2,944.8 | 3,024.1 | 805.2 | 819.5 |
| Rate Reduction Bonds | 635.7 | 645.8 | — | — | — | — | 635.7 | 645.8 |

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note II, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

17. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, are as follows:

| Eversource <i>(Millions of Dollars)</i> | For the Year Ended December 31, 2019 | | | | For the Year Ended December 31, 2018 | | | |
|--|---|--|-----------------------|-----------|---|--|-----------------------|-----------|
| | Qualified Cash Flow Hedging Instruments | Unrealized Gains/(Losses) on Marketable Securities | Defined Benefit Plans | Total | Qualified Cash Flow Hedging Instruments | Unrealized Losses on Marketable Securities | Defined Benefit Plans | Total |
| Balance as of January 1st | \$ (4.4) | \$ (0.5) | \$ (55.1) | \$ (60.0) | \$ (6.2) | \$ — | \$ (60.2) | \$ (66.4) |
| OCI Before Reclassifications | — | 1.2 | (13.3) | (12.1) | — | (0.5) | 0.3 | (0.2) |
| Amounts Reclassified from AOCI | 1.4 | — | 5.6 | 7.0 | 1.8 | — | 4.8 | 6.6 |
| Net OCI | 1.4 | 1.2 | (7.7) | (5.1) | 1.8 | (0.5) | 5.1 | 6.4 |
| Balance as of December 31st | \$ (3.0) | \$ 0.7 | \$ (62.8) | \$ (65.1) | \$ (4.4) | \$ (0.5) | \$ (55.1) | \$ (60.0) |

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, NSTAR Electric and PSNH continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCI into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCI. The related tax effects recognized in AOCI were net deferred tax assets of \$4.4 million and \$4.1 million in 2019 and 2017, respectively, and deferred tax liabilities of \$0.2 million in 2018.

Eversource did not elect to reclassify the income tax effects of the Tax Cuts and Jobs Act from AOCI to Retained Earnings as permitted by ASU

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2018-02, *Income Statement – Reporting Comprehensive Income (Topic 220)*.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

| Eversource (Millions of Dollars) | Amounts Reclassified from AOCI For the Years Ended December 31, | | | Statements of Income Line Item Impacted |
|---|--|----------|----------|--|
| | 2019 | 2018 | 2017 | |
| Qualified Cash Flow Hedging Instruments | \$ (2.5) | \$ (2.8) | \$ (3.3) | Interest Expense |
| Tax Effect | 1.1 | 1.0 | 1.3 | Income Tax Expense |
| Qualified Cash Flow Hedging Instruments, Net of Tax | \$ (1.4) | \$ (1.8) | \$ (2.0) | |
| Defined Benefit Plan Costs: | | | | |
| Amortization of Actuarial Losses | \$ (5.7) | \$ (6.0) | \$ (6.2) | Other Income, Net ⁽¹⁾ |
| Amortization of Prior Service Cost | (1.8) | (0.4) | (1.1) | Other Income, Net ⁽¹⁾ |
| Total Defined Benefit Plan Costs | (7.5) | (6.4) | (7.3) | |
| Tax Effect | 1.9 | 1.6 | 2.8 | Income Tax Expense |
| Defined Benefit Plan Costs, Net of Tax | \$ (5.6) | \$ (4.8) | \$ (4.5) | |
| Total Amounts Reclassified from AOCI, Net of Tax | \$ (7.0) | \$ (6.6) | \$ (6.5) | |

- (1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2019, it is estimated that a pre-tax amount of \$2.5 million (\$0.7 million for NSTAR Electric and \$1.8 million for PSNH) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$7.8 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

18. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2019, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2019.

The Retained Earnings balances subject to dividend restrictions were \$4.2 billion for Eversource, \$1.8 billion for CL&P, \$2.3 billion for NSTAR Electric and \$490.3 million for PSNH as of December 31, 2019.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

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|---|---|---------------------------------------|----------------------------------|
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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

19. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

| | Par Value | Shares | | |
|----------------|-----------|---|---------------------------|-------------|
| | | Authorized as of December 31, 2019 and 2018 | Issued as of December 31, | |
| | | | 2019 | 2018 |
| Eversource | \$ 5 | 380,000,000 | 345,858,402 | 333,878,402 |
| CL&P | \$ 10 | 24,500,000 | 6,035,205 | 6,035,205 |
| NSTAR Electric | \$ 1 | 100,000,000 | 200 | 200 |
| PSNH | \$ 1 | 100,000,000 | 301 | 301 |

Common Share Issuance and Forward Sale Agreement: On June 4, 2019, Eversource completed an equity offering of 17,940,000 common shares, consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. The issuance of 5,980,000 common shares resulted in proceeds of \$426.9 million, net of issuance costs.

Under the forward sale agreement, a total of 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allows Eversource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds at the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price is subject to adjustment daily based on a floating interest rate factor and will decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

On December 30, 2019, Eversource physically settled a portion of the forward sale agreement by delivering 6,000,000 common shares in exchange for net proceeds of \$425.4 million. The forward sale price used to determine the cash proceeds received by Eversource was calculated based on the initial forward sale price of \$71.48 per share, as adjusted in accordance with the forward sale agreement.

The 2019 issuances of 11,980,000 common shares resulted in proceeds of \$852.3 million, net of issuance costs, and were reflected in shareholders' equity and as financing activities on the statement of cash flows.

Eversource's intent is to physically settle the forward sale agreement by issuing common shares. As of December 31, 2019, if Eversource had elected to net settle the forward sale agreement, Eversource would have been required to pay \$84.4 million under a cash settlement or would have been required to deliver 992,189 common shares under a net share settlement.

Issuances of shares under the forward sale agreement are classified as equity transactions. Accordingly, no amounts relating to the forward sale agreement have or will be recorded in the financial statements until settlements take place. Prior to any settlements, the only impact to the financial statements is the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 22, "Earnings Per Share," to the financial statements for information on the forward sale agreement's impact on the calculation of diluted EPS.

Eversource used the net proceeds received upon the direct issuance of common shares and the net proceeds received upon partial settlement of the forward sale agreement to repay short-term debt under the commercial paper program, to fund capital spending and clean energy initiatives, and for general corporate purposes.

Treasury Shares: As of December 31, 2019 and 2018, there were 15,977,757 and 16,992,594 Eversource common shares held as treasury shares, respectively. As of December 31, 2019 and 2018, there were 329,880,645 and 316,885,808 Eversource common shares outstanding, respectively.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan.

20. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

| | | | Redemption Price Per Share | Shares Outstanding as of December 31, | | As of December 31, | |
|--|------------------|----|-------------------------------|---------------------------------------|-----------|--------------------|----------|
| Series | | | | 2019 | 2018 | 2019 | 2018 |
| CL&P | | | | | | | |
| \$1.90 | Series of 1947 | \$ | 52.50 | 163,912 | 163,912 | \$ 8.2 | \$ 8.2 |
| \$2.00 | Series of 1947 | \$ | 54.00 | 336,088 | 336,088 | 16.8 | 16.8 |
| \$2.04 | Series of 1949 | \$ | 52.00 | 100,000 | 100,000 | 5.0 | 5.0 |
| \$2.20 | Series of 1949 | \$ | 52.50 | 200,000 | 200,000 | 10.0 | 10.0 |
| 3.90% | Series of 1949 | \$ | 50.50 | 160,000 | 160,000 | 8.0 | 8.0 |
| \$2.06 | Series E of 1954 | \$ | 51.00 | 200,000 | 200,000 | 10.0 | 10.0 |
| \$2.09 | Series F of 1955 | \$ | 51.00 | 100,000 | 100,000 | 5.0 | 5.0 |
| 4.50% | Series of 1956 | \$ | 50.75 | 104,000 | 104,000 | 5.2 | 5.2 |
| 4.96% | Series of 1958 | \$ | 50.50 | 100,000 | 100,000 | 5.0 | 5.0 |
| 4.50% | Series of 1963 | \$ | 50.50 | 160,000 | 160,000 | 8.0 | 8.0 |
| 5.28% | Series of 1967 | \$ | 51.43 | 200,000 | 200,000 | 10.0 | 10.0 |
| \$3.24 | Series G of 1968 | \$ | 51.84 | 300,000 | 300,000 | 15.0 | 15.0 |
| 6.56% | Series of 1968 | \$ | 51.44 | 200,000 | 200,000 | 10.0 | 10.0 |
| Total CL&P | | | | 2,324,000 | 2,324,000 | \$ 116.2 | \$ 116.2 |
| NSTAR Electric | | | | | | | |
| 4.25% | Series of 1956 | \$ | 103.625 | 180,000 | 180,000 | \$ 18.0 | \$ 18.0 |
| 4.78% | Series of 1958 | \$ | 102.80 | 250,000 | 250,000 | 25.0 | 25.0 |
| Total NSTAR Electric | | | | 430,000 | 430,000 | \$ 43.0 | \$ 43.0 |
| Fair Value Adjustment due to Merger with NSTAR | | | | | | (3.6) | (3.6) |
| Other | | | | | | | |
| 6.00% | Series of 1958 | \$ | 100.00 | 23 | 23 | \$ — | \$ — |
| Total Eversource - Noncontrolling Interest - Preferred Stock of Subsidiaries | | | | | | \$ 155.6 | \$ 155.6 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

21. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2019, 2018 and 2017. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2019 and 2018. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2019, 2018 and 2017, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

22. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

As described in Note 19, "Common Shares," earnings per share dilution, if any, related to the forward sale agreement will be determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of Eversource common shares used in calculating diluted EPS is deemed to be increased by the excess, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by Eversource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of Eversource's common shares is higher than the adjusted forward sale price.

The following table sets forth the components of basic and diluted EPS:

Eversource

(Millions of Dollars, except share information)

| | For the Years Ended December 31, | | |
|--|----------------------------------|-------------|-------------|
| | 2019 | 2018 | 2017 |
| Net Income Attributable to Common Shareholders | \$ 909.1 | \$ 1,033.0 | \$ 988.0 |
| Weighted Average Common Shares Outstanding: | | | |
| Basic | 321,416,086 | 317,370,369 | 317,411,097 |
| Dilutive Effect of: | | | |
| Share-Based Compensation Awards and Other | 762,215 | 623,565 | 620,483 |
| Equity Forward Sale Agreement | 763,335 | — | — |
| Total Dilutive Effect | 1,525,550 | 623,565 | 620,483 |
| Diluted | 322,941,636 | 317,993,934 | 318,031,580 |
| Basic EPS | \$ 2.83 | \$ 3.25 | \$ 3.11 |
| Diluted EPS | \$ 2.81 | \$ 3.25 | \$ 3.11 |

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23. REVENUES

On January 1, 2018, Eversource, including CL&P, NSTAR Electric and PSNH, adopted ASU 2014-09, “*Revenue from Contracts with Customers (Topic 606)*” using the modified retrospective approach. The core principle of this accounting guidance is that revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

The following table presents operating revenues disaggregated by revenue source:

| Eversource (Millions of Dollars) | For the Year Ended December 31, 2019 | | | | | | |
|--|--------------------------------------|-----------------------------|--------------------------|-----------------------|------------|--------------|------------|
| | Electric Distribution | Natural Gas Distribution | Electric Transmission | Water Distribution | Other | Eliminations | Total |
| Revenues from Contracts with Customers | | | | | | | |
| Retail Tariff Sales | | | | | | | |
| Residential | \$ 3,723.7 | \$ 555.1 | \$ — | \$ 132.3 | \$ — | \$ — | \$ 4,411.1 |
| Commercial | 2,584.8 | 347.6 | — | 63.9 | — | (4.3) | 2,992.0 |
| Industrial | 331.8 | 96.9 | — | 4.5 | — | (11.6) | 421.6 |
| Total Retail Tariff Sales Revenues | 6,640.3 | 999.6 | — | 200.7 | — | (15.9) | 7,824.7 |
| Wholesale Transmission Revenues | — | — | 1,293.3 | — | 61.3 | (1,085.2) | 269.4 |
| Wholesale Market Sales Revenues | 215.7 | 55.4 | — | 4.1 | — | — | 275.2 |
| Other Revenues from Contracts with Customers | 54.8 | 2.8 | 13.2 | 7.0 | 967.2 | (969.0) | 76.0 |
| Reserve for Revenues Subject to Refund | 1.3 | 6.2 | — | (2.8) | — | — | 4.7 |
| Total Revenues from Contracts with Customers | 6,912.1 | 1,064.0 | 1,306.5 | 209.0 | 1,028.5 | (2,070.1) | 8,450.0 |
| Alternative Revenue Programs | 45.9 | (4.9) | 81.8 | 4.6 | — | (74.2) | 53.2 |
| Other Revenues | 18.5 | 3.1 | 0.7 | 1.0 | — | — | 23.3 |
| Total Operating Revenues | \$ 6,976.5 | \$ 1,062.2 | \$ 1,389.0 | \$ 214.6 | \$ 1,028.5 | \$ (2,144.3) | \$ 8,526.5 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| Eversource (Millions of Dollars) | For the Year Ended December 31, 2018 | | | | | | Total |
|--|--------------------------------------|--------------------------|-----------------------|--------------------|----------|--------------|------------|
| | Electric Distribution | Natural Gas Distribution | Electric Transmission | Water Distribution | Other | Eliminations | |
| Revenues from Contracts with Customers | | | | | | | |
| Retail Tariff Sales | | | | | | | |
| Residential | \$ 3,766.6 | \$ 542.5 | \$ — | \$ 130.7 | \$ — | \$ — | \$ 4,439.8 |
| Commercial | 2,634.7 | 334.8 | — | 63.3 | — | (4.5) | 3,028.3 |
| Industrial | 351.9 | 96.0 | — | 4.4 | — | (10.0) | 442.3 |
| Total Retail Tariff Sales Revenues | 6,753.2 | 973.3 | — | 198.4 | — | (14.5) | 7,910.4 |
| Wholesale Transmission Revenues | — | — | 1,308.9 | — | 47.3 | (1,092.2) | 264.0 |
| Wholesale Market Sales Revenues | 179.5 | 57.5 | — | 4.1 | — | — | 241.1 |
| Other Revenues from Contracts with Customers | 65.9 | (2.2) | 12.6 | 7.2 | 889.0 | (891.0) | 81.5 |
| Reserve for Revenues Subject to Refund | (12.3) | (8.3) | — | (3.7) | — | — | (24.3) |
| Total Revenues from Contracts with Customers | 6,986.3 | 1,020.3 | 1,321.5 | 206.0 | 936.3 | (1,997.7) | 8,472.7 |
| Alternative Revenue Programs | (47.0) | (1.2) | (35.2) | 5.4 | — | 31.9 | (46.1) |
| Other Revenues | 17.9 | 3.1 | — | 0.6 | — | — | 21.6 |
| Total Operating Revenues | \$ 6,957.2 | \$ 1,022.2 | \$ 1,286.3 | \$ 212.0 | \$ 936.3 | \$ (1,965.8) | \$ 8,448.2 |

| | For the Years Ended December 31, | | | | | |
|--|----------------------------------|----------------|------------|------------|----------------|------------|
| | 2019 | | | 2018 | | |
| (Millions of Dollars) | CL&P | NSTAR Electric | PSNH | CL&P | NSTAR Electric | PSNH |
| Revenues from Contracts with Customers | | | | | | |
| Retail Tariff Sales | | | | | | |
| Residential | \$ 1,837.1 | \$ 1,322.1 | \$ 564.5 | \$ 1,828.2 | \$ 1,380.9 | \$ 557.5 |
| Commercial | 922.9 | 1,349.4 | 314.6 | 928.1 | 1,391.5 | 316.9 |
| Industrial | 138.3 | 115.8 | 77.7 | 147.7 | 124.9 | 79.3 |
| Total Retail Tariff Sales Revenues | 2,898.3 | 2,787.3 | 956.8 | 2,904.0 | 2,897.3 | 953.7 |
| Wholesale Transmission Revenues | 587.1 | 517.3 | 188.9 | 620.6 | 488.8 | 199.5 |
| Wholesale Market Sales Revenues | 105.1 | 73.1 | 37.5 | 48.3 | 76.1 | 56.6 |
| Other Revenues from Contracts with Customers | 36.4 | 18.7 | 15.6 | 35.0 | 28.9 | 15.5 |
| Reserve for Revenues Subject to Refund | — | — | 1.3 | — | — | (12.3) |
| Total Revenues from Contracts with Customers | 3,626.9 | 3,396.4 | 1,200.1 | 3,607.9 | 3,491.1 | 1,213.0 |
| Alternative Revenue Programs | 77.5 | 41.6 | 8.6 | (65.9) | 0.9 | (17.3) |
| Other Revenues | 10.3 | 7.0 | 1.9 | 8.5 | 8.3 | 1.1 |
| Eliminations | (482.1) | (400.4) | (144.7) | (454.3) | (387.4) | (149.2) |
| Total Operating Revenues | \$ 3,232.6 | \$ 3,044.6 | \$ 1,065.9 | \$ 3,096.2 | \$ 3,112.9 | \$ 1,047.6 |

Retail Tariff Sales: Regulated utilities provide products and services to their regulated customers under rates, pricing, payment terms and conditions of service, regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the provision of

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regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated tariff sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated tariff sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

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Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of RECs to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. Beginning in the first quarter of 2018, the performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System.

Other Revenues from Contracts with Customers: Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.

Reserve for Revenues Subject to Refund: Current base rates include an estimate of income taxes, which was based on the U.S. federal corporate income tax rate in effect at the time of the rate proceeding. Eversource established a regulatory liability, recorded as a reduction to revenue, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act, until rates billed to customers reflect the lower federal tax rate. Effective May 1, 2018, CL&P adjusted distribution rates billed to customers to reflect the lower federal income tax rate prospectively and, as of December 31, 2018, fully refunded its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through April 30, 2018. Effective November 15, 2018, Yankee Gas adjusted distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through November 14, 2018. Effective July 1, 2019, PSNH adjusted temporary distribution rates to reflect the lower federal income tax rate prospectively and to refund its regulatory liability associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 through June 30, 2019. For NSTAR Electric and NSTAR Gas, a December 2018 DPU order indicated that the DPU would not require a revision to base distribution rates for any potential refunds associated with the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's rate changes (effective February 1, 2018 for NSTAR Electric and July 1, 2018 for NSTAR Gas).

Alternative Revenue Programs: In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism and the annual reconciliation adjustment to transmission formula rates, described below.

- Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates.
- The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The

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financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

Other Revenues: Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers and lease revenues under lessor accounting guidance. Lease revenues totaled \$4.4 million at Eversource, \$1.0 million at CL&P, and \$2.7 million at NSTAR Electric for the year ended December 31, 2019.

Intercompany Eliminations: Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

Receivables: Receivables, Net on the balance sheet include trade receivables from our retail customers and receivables arising from ISO-NE billing related to wholesale transmission contracts and wholesale market transactions, sales of natural gas and capacity to marketers, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

24. SEGMENT INFORMATION

Eversource is organized into the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of PSNH's generation facilities prior to sales in January and August 2018, and NSTAR Electric's solar power facilities. On December 4, 2017, Eversource acquired Aquarion, and its water distribution business was deemed a reportable segment beginning in 2018. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource

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| NSTAR Electric Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) Eversource Water Ventures, Inc., parent company of Aquarion, 5) the results of other unregulated subsidiaries, which are not part of its core business, and 6) Eversource parent's equity ownership interests that are not consolidated, which primarily include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.

In the ordinary course of business, Yankee Gas and NSTAR Gas purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transaction costs total \$62.5 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

| Eversource (Millions of Dollars) | For the Year Ended December 31, 2019 | | | | | | Total |
|---|--------------------------------------|--------------------------|-----------------------|--------------------|-------------|---------------|-------------|
| | Electric Distribution | Natural Gas Distribution | Electric Transmission | Water Distribution | Other | Eliminations | |
| Operating Revenues | \$ 6,976.5 | \$ 1,062.2 | \$ 1,389.0 | \$ 214.6 | \$ 1,028.5 | \$ (2,144.3) | \$ 8,526.5 |
| Depreciation and Amortization | (651.3) | (68.3) | (253.3) | (46.9) | (63.2) | 2.3 | (1,080.7) |
| Impairment of Northern Pass Transmission | — | — | (239.6) | — | — | — | (239.6) |
| Other Operating Expenses | (5,525.1) | (830.8) | (411.2) | (101.0) | (891.3) | 2,143.7 | (5,615.7) |
| Operating Income | 800.1 | 163.1 | 484.9 | 66.7 | 74.0 | 1.7 | 1,590.5 |
| Interest Expense | (206.4) | (47.4) | (125.7) | (34.6) | (170.3) | 51.2 | (533.2) |
| Interest Income | 13.3 | 0.1 | 1.5 | — | 48.7 | (50.8) | 12.8 |
| Other Income, Net | 46.8 | 1.6 | 29.2 | 0.4 | 1,041.5 | (999.5) | 120.0 |
| Income Tax (Expense)/Benefit | (135.9) | (21.2) | (130.5) | 2.4 | 11.7 | — | (273.5) |
| Net Income | 517.9 | 96.2 | 259.4 | 34.9 | 1,005.6 | (997.4) | 916.6 |
| Net Income Attributable to Noncontrolling Interests | (4.6) | — | (2.9) | — | — | — | (7.5) |
| Net Income Attributable to Common Shareholders | \$ 513.3 | \$ 96.2 | \$ 256.5 | \$ 34.9 | \$ 1,005.6 | \$ (997.4) | \$ 909.1 |
| Total Assets (as of) | \$ 22,541.9 | \$ 4,345.5 | \$ 10,904.0 | \$ 2,351.7 | \$ 20,469.6 | \$ (19,488.8) | \$ 41,123.9 |
| Cash Flows Used for Investments in Plant | \$ 1,104.2 | \$ 460.2 | \$ 987.0 | \$ 118.0 | \$ 242.1 | \$ — | \$ 2,911.5 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

For the Year Ended December 31, 2018

| Eversource (Millions of Dollars) | Electric Distribution | Natural Gas Distribution | Electric Transmission | Water Distribution | Other | Eliminations | Total |
|---|--------------------------|-----------------------------|--------------------------|-----------------------|-------------|---------------|-------------|
| Operating Revenues ⁽¹⁾ | \$ 6,957.2 | \$ 1,022.2 | \$ 1,286.3 | \$ 212.0 | \$ 936.3 | \$ (1,965.8) | \$ 8,448.2 |
| Depreciation and Amortization | (671.8) | (75.0) | (231.8) | (46.5) | (49.1) | 2.2 | (1,072.0) |
| Other Operating Expenses ⁽¹⁾ | (5,548.6) | (787.6) | (375.5) | (99.8) | (831.5) | 1,966.7 | (5,676.3) |
| Operating Income | 736.8 | 159.6 | 679.0 | 65.7 | 55.7 | 3.1 | 1,699.9 |
| Interest Expense | (202.8) | (44.1) | (120.6) | (34.3) | (129.3) | 32.3 | (498.8) |
| Interest Income | 18.7 | — | 2.4 | — | 30.3 | (33.3) | 18.1 |
| Other Income/(Loss), Net | 67.5 | 7.1 | 31.1 | (0.4) | 1,185.3 | (1,180.3) | 110.3 |
| Income Tax (Expense)/Benefit | (160.2) | (29.4) | (161.8) | (0.1) | 62.5 | — | (289.0) |
| Net Income | 460.0 | 93.2 | 430.1 | 30.9 | 1,204.5 | (1,178.2) | 1,040.5 |
| Net Income Attributable to Noncontrolling Interests | (4.6) | — | (2.9) | — | — | — | (7.5) |
| Net Income Attributable to Common Shareholders | \$ 455.4 | \$ 93.2 | \$ 427.2 | \$ 30.9 | \$ 1,204.5 | \$ (1,178.2) | \$ 1,033.0 |
| Total Assets (as of) | \$ 21,389.1 | \$ 3,904.9 | \$ 10,285.0 | \$ 2,253.0 | \$ 17,874.2 | \$ (17,464.9) | \$ 38,241.3 |
| Cash Flows Used for Investments in Plant ⁽²⁾ | \$ 961.3 | \$ 351.5 | \$ 976.2 | \$ 102.3 | \$ 178.6 | \$ — | \$ 2,569.9 |

For the Year Ended December 31, 2017

| Eversource (Millions of Dollars) | Electric Distribution | Natural Gas Distribution | Electric Transmission | Water Distribution | Other | Eliminations | Total |
|---|--------------------------|-----------------------------|--------------------------|-----------------------|------------|--------------|------------|
| Operating Revenues ⁽¹⁾ | \$ 5,542.9 | \$ 947.3 | \$ 1,301.7 | \$ 15.9 | \$ 931.0 | \$ (986.8) | \$ 7,752.0 |
| Depreciation and Amortization | (542.6) | (72.9) | (209.4) | (3.7) | (37.4) | 2.2 | (863.8) |
| Other Operating Expenses ⁽¹⁾ | (4,072.6) | (716.4) | (382.8) | (8.3) | (806.6) | 986.7 | (5,000.0) |
| Operating Income | 927.7 | 158.0 | 709.5 | 3.9 | 87.0 | 2.1 | 1,888.2 |
| Interest Expense | (186.3) | (43.1) | (115.1) | (3.1) | (90.0) | 15.8 | (421.8) |
| Interest Income | 7.3 | 0.1 | 1.8 | 0.1 | 15.7 | (16.7) | 8.3 |
| Other Income, Net | 41.6 | 3.8 | 27.3 | — | 1,113.0 | (1,086.0) | 99.7 |
| Income Tax Expense | (288.3) | (44.2) | (228.7) | (2.1) | (15.5) | (0.1) | (578.9) |
| Net Income/(Loss) | 502.0 | 74.6 | 394.8 | (1.2) | 1,110.2 | (1,084.9) | 995.5 |
| Net Income Attributable to Noncontrolling Interests | (4.6) | — | (2.9) | — | — | — | (7.5) |
| Net Income/(Loss) Attributable to Common Shareholders | \$ 497.4 | \$ 74.6 | \$ 391.9 | \$ (1.2) | \$ 1,110.2 | \$ (1,084.9) | \$ 988.0 |
| Cash Flows Used for Investments in Plant | \$ 1,020.7 | \$ 298.2 | \$ 867.6 | \$ 16.0 | \$ 145.6 | \$ — | \$ 2,348.1 |

- (1) Effective January 1, 2018, upon implementation of the new revenue accounting guidance, the electric distribution segment is presented gross and intercompany transmission billings are presented in the eliminations column, as Eversource believes that the electric distribution segment acts as a principal, rather than an agent, in its contracts with retail customers. Retail customers contract directly with the electric distribution utility and do not differentiate between distribution and transmission services. Therefore, the electric distribution segment revenues, which are derived from retail customer billings, are presented gross of the eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net, based on indicators of net presentation prior to the new revenue guidance. See Note 23 "Revenues," to the financial statements regarding accounting for revenues.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

- (2) See Note 1B, "Summary of Significant Accounting Policies - Basis of Presentation," for information regarding the correction of cash investments in plant reported in 2018.

25. ACQUISITION OF AQUARION AND GOODWILL

A. Acquisition of Aquarion

On December 4, 2017, Eversource acquired Aquarion for a purchase price of \$1.675 billion, consisting of approximately \$880 million in cash and \$795 million of assumed Aquarion debt. Aquarion is a holding company that owns three separate regulated water utility subsidiaries engaged in the water collection, treatment and distribution business that operate in Connecticut, Massachusetts and New Hampshire. These regulated utilities collect, treat and distribute water to residential, commercial and industrial customers, to other utilities for resale, and for private and municipal fire protection. Aquarion and its subsidiaries became wholly-owned subsidiaries of Eversource, and Eversource's consolidated financial information includes Aquarion and its subsidiaries' activity beginning December 4, 2017. The approximate \$880 million cash purchase price included the \$745 million equity purchase price plus a \$135 million shareholder loan that was repaid at closing.

Pro Forma Financial Information: The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and Aquarion and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2017. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of Eversource.

| <i>(Pro forma amounts in millions, except share amounts)</i> | For the Year Ended December 31, 2017 | |
|--|---|---------|
| Operating Revenues | \$ | 7,947.7 |
| Net Income Attributable to Common Shareholders | | 1,019.1 |
| Basic EPS | | 3.21 |
| Diluted EPS | | 3.20 |

Aquarion Revenues and Pre-Tax Income: The impact of Aquarion on Eversource's accompanying consolidated statement of income included operating revenues of \$15.9 million and pre-tax income of \$1.1 million for the year ended December 31, 2017.

B. Goodwill

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 24, "Segment Information," to the financial statements.

Eversource completed its annual goodwill impairment test for Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2019 and determined that no impairment existed. There were no events subsequent to October 1, 2019 that indicated impairment of goodwill. The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

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The following table presents goodwill by reportable segment as of December 31, 2019 and 2018:

| (Billions of Dollars) | Electric Distribution | Electric Transmission | Natural Gas Distribution | Water Distribution | Total |
|-----------------------|--------------------------|--------------------------|-----------------------------|--------------------|--------|
| Goodwill | \$ 2.5 | \$ 0.6 | \$ 0.4 | \$ 0.9 | \$ 4.4 |

26. QUARTERLY FINANCIAL DATA (UNAUDITED)

| Eversource (Millions of Dollars, except per share information) | Quarter Ended | | | | | | | |
|--|---------------|--------------|---------------|--------------|------------|------------|---------------|--------------|
| | 2019 | | | | 2018 | | | |
| | March 31, | June 30, (2) | September 30, | December 31, | March 31, | June 30, | September 30, | December 31, |
| Operating Revenues | \$ 2,415.8 | \$ 1,884.5 | \$ 2,175.8 | \$ 2,050.4 | \$ 2,288.0 | \$ 1,853.9 | \$ 2,271.4 | \$ 2,034.9 |
| Operating Income | 494.7 | 151.0 | 509.2 | 435.6 | 442.5 | 391.4 | 466.0 | 400.0 |
| Net Income | 310.6 | 33.3 | 320.8 | 251.9 | 271.4 | 244.6 | 291.3 | 233.2 |
| Net Income Attributable to Common Shareholders | 308.7 | 31.5 | 318.9 | 250.0 | 269.5 | 242.8 | 289.4 | 231.3 |
| Basic EPS (1) | \$ 0.97 | \$ 0.10 | \$ 0.98 | \$ 0.77 | \$ 0.85 | \$ 0.76 | \$ 0.91 | \$ 0.73 |
| Diluted EPS (1) | \$ 0.97 | \$ 0.10 | \$ 0.98 | \$ 0.76 | \$ 0.85 | \$ 0.76 | \$ 0.91 | \$ 0.73 |

(1) The summation of quarterly EPS data may not equal annual data due to rounding.

(2) In the second quarter of 2019, Eversource recorded an impairment charge related to NPT of \$239.6 million within Operating Income on the statement of income. For further information, see Note 1D, "Summary of Significant Accounting Policies - Impairment of Northern Pass Transmission," to the financial statements.

| (Millions of Dollars) | Quarter Ended | | | | | | | |
|-----------------------|---------------|----------|---------------|--------------|-----------|----------|---------------|--------------|
| | 2019 | | | | 2018 | | | |
| | March 31, | June 30, | September 30, | December 31, | March 31, | June 30, | September 30, | December 31, |
| CL&P | | | | | | | | |
| Operating Revenues | \$ 849.2 | \$ 740.8 | \$ 853.9 | \$ 788.7 | \$ 785.0 | \$ 694.9 | \$ 865.0 | \$ 751.3 |
| Operating Income | 171.8 | 166.8 | 190.3 | 152.7 | 157.2 | 163.1 | 172.7 | 142.8 |
| Net Income | 110.5 | 104.8 | 111.7 | 83.9 | 98.6 | 99.7 | 100.3 | 79.1 |
| NSTAR Electric | | | | | | | | |
| Operating Revenues | \$ 797.6 | \$ 681.9 | \$ 878.7 | \$ 686.4 | \$ 770.1 | \$ 690.7 | \$ 939.5 | \$ 712.6 |
| Operating Income | 137.8 | 134.2 | 219.4 | 135.5 | 119.0 | 133.6 | 205.5 | 126.0 |
| Net Income | 94.0 | 89.7 | 154.9 | 93.4 | 77.1 | 87.9 | 140.6 | 77.5 |
| PSNH | | | | | | | | |
| Operating Revenues | \$ 276.4 | \$ 240.9 | \$ 280.4 | \$ 268.2 | \$ 267.4 | \$ 235.1 | \$ 290.2 | \$ 254.9 |
| Operating Income | 49.7 | 46.3 | 64.5 | 56.0 | 55.8 | 46.9 | 56.5 | 37.2 |
| Net Income | 32.8 | 26.9 | 40.9 | 33.4 | 35.1 | 25.8 | 40.7 | 14.3 |

27. SUBSEQUENT EVENTS

Subsequent to December 31, 2019, there was a global outbreak of the novel corona virus (COVID 19) that impacted the financial markets and the

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overall economy. No amounts related to COVID 19 have been reflected in the Company's December 31, 2019 financial position or in its 2019 results of operations and cash flows.

On March 26, 2020, NSTAR Electric, issued \$400 million of 3.95% Debentures due April 1, 2030. The net proceeds of the offering will be used to refinance investments in Eligible Green Expenditures, which were previously financed during the period from July 1, 2018 through December 31, 2019.

28. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act (TCJA). The TCJA, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

(1) In accounting for the impact of the income tax rate change, FERC Accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at a Federal income tax rate of 21% to the ADIT at 35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table below.

| | Unprotected 190 and 283 | Depreciation 282 | Rev. Require. Adjustment | Total Excess ADIT | Change From Dec 31, 2018 |
|--|----------------------------|-----------------------|-----------------------------|-------------------------|-----------------------------|
| ADIT Surplus at 21% at 12/31/19 Unamortized | | | | | |
| NSTAR Electric Distribution | \$ 142,927,184 | \$ 338,706,503 | \$ 167,135,253 | \$ 648,768,940 | \$ (26,602,486) |
| WMECO Distribution | 11,368,809 | 55,687,635 | 33,471,321 | 100,527,765 | (5,822,085) |
| NSTAR Electric Distribution | 154,295,993 | 394,394,138 | 200,606,574 | 749,296,705 | (32,424,571) |
| NSTAR Transmission | 10,559,028 | 161,514,252 | 70,237,840 | 242,311,120 | — |
| WMECO Transmission | 1,597,788 | 102,791,199 | 42,717,436 | 147,106,423 | (73,733) |
| NSTAR Electric Transmission | 12,156,816 | 264,305,451 | 112,955,276 | 389,417,543 | (73,733) |
| Excluding Goodwill (Included in NSTAR Distribution) | (67,539,825) | — | — | (67,539,825) | — |
| Total NSTAR Electric Company | \$ 98,912,984 | \$ 658,699,589 | \$ 313,561,850 | \$ 1,071,174,423 | \$ (32,498,304) |
| CL&P Distribution | \$ 34,944,904 | \$ 379,941,733 | \$ 268,636,334 | \$ 683,522,971 | \$ (7,876,941) |
| CL&P Transmission | 1,499,302 | 227,102,464 | 110,692,273 | 339,294,039 | (257,542) |
| Total CL&P Company | \$ 36,444,206 | \$ 607,044,197 | \$ 379,328,607 | \$ 1,022,817,010 | \$ (8,134,483) |
| PSNH Distribution | 15,767,949 | 124,124,064 | 54,931,653 | 194,823,666 | — |
| PSNH Generation | 8,418,103 | 50,713,837 | 25,993,952 | 85,125,892 | (6,192,432) |
| Total PSNH Distribution | 24,186,052 | 174,837,901 | 80,925,605 | 279,949,558 | (6,192,432) |
| PSNH Transmission | 2,223,899 | 76,974,044 | 33,588,079 | 112,786,022 | (38,424) |
| Total PSNH Company | \$ 26,409,951 | \$ 251,811,945 | \$ 114,513,684 | \$ 392,735,580 | \$ (6,230,856) |
| Total Other Companies (Yankee Gas, NSTAR Gas, Hopkinton, Aquarion) | | | | 357,868,340 | |
| Total Eversource | | | | \$ 2,844,595,353 | |

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- (4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plant and protected.
- (5) The excess ADIT is amortized to account 411.1.
- (6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT in accounts 190 and 283. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

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GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

| | |
|--------------------------------|--|
| Eversource, ES or the Company | Eversource Energy and subsidiaries |
| Eversource parent or ES parent | Eversource Energy, a public utility holding company |
| ES parent and other companies | ES parent and other companies are comprised of Eversource parent, Eversource Service, Eversource Water Ventures, Inc. (parent company of Aquarion), and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated |
| CL&P | The Connecticut Light and Power Company |
| NSTAR Electric | NSTAR Electric Company |
| PSNH | Public Service Company of New Hampshire |
| PSNH Funding | PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH |
| NSTAR Gas | NSTAR Gas Company |
| Yankee Gas | Yankee Gas Services Company |
| Aquarion | Eversource Aquarion Holdings, Inc. and its subsidiaries |
| NPT | Northern Pass Transmission LLC |
| Northern Pass | The HVDC and associated alternating-current transmission line project from Canada into New Hampshire |
| Eversource Service | Eversource Energy Service Company |
| Bay State Wind | Bay State Wind LLC, an offshore wind business being developed jointly by Eversource and Denmark-based Ørsted, which holds the Sunrise Wind project |
| North East Offshore | North East Offshore, LLC, an offshore wind business holding company being developed jointly by Eversource and Denmark-based Ørsted, which holds the Revolution Wind and South Fork Wind projects |
| CYAPC | Connecticut Yankee Atomic Power Company |
| MYAPC | Maine Yankee Atomic Power Company |
| YAEC | Yankee Atomic Electric Company |
| Yankee Companies | CYAPC, YAEC and MYAPC |
| Regulated companies | The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, NPT, Aquarion, and the solar power facilities of NSTAR Electric |

Regulators:

| | |
|--------|--|
| DEEP | Connecticut Department of Energy and Environmental Protection |
| DOE | U.S. Department of Energy |
| DOER | Massachusetts Department of Energy Resources |
| DPU | Massachusetts Department of Public Utilities |
| EPA | U.S. Environmental Protection Agency |
| FERC | Federal Energy Regulatory Commission |
| ISO-NE | ISO New England, Inc., the New England Independent System Operator |
| MA DEP | Massachusetts Department of Environmental Protection |
| NHPUC | New Hampshire Public Utilities Commission |
| PURA | Connecticut Public Utilities Regulatory Authority |
| SEC | U.S. Securities and Exchange Commission |
| SJC | Supreme Judicial Court of Massachusetts |

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Other Terms and Abbreviations:

| | |
|---------------------------|--|
| ADIT | Accumulated Deferred Income Taxes |
| AFUDC | Allowance For Funds Used During Construction |
| AOCI | Accumulated Other Comprehensive Income |
| ARO | Asset Retirement Obligation |
| Bcf | Billion cubic feet |
| C&LM | Conservation and Load Management |
| CfD | Contract for Differences |
| CTA | Competitive Transition Assessment |
| CWIP | Construction Work in Progress |
| EDC | Electric distribution company |
| EDIT | Excess Deferred Income Taxes |
| EPS | Earnings Per Share |
| ERISA | Employee Retirement Income Security Act of 1974 |
| ESOP | Employee Stock Ownership Plan |
| Eversource 2018 Form 10-K | The Eversource Energy and Subsidiaries 2018 combined Annual Report on Form 10-K as filed with the SEC |
| Fitch | Fitch Ratings |
| FMCC | Federally Mandated Congestion Charge |
| FTR | Financial Transmission Rights |
| GAAP | Accounting principles generally accepted in the United States of America |
| GSC | Generation Service Charge |
| GSRP | Greater Springfield Reliability Project |
| GWh | Gigawatt-Hours |
| HQ | Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada |
| HVDC | High-voltage direct current |
| Hydro Renewable Energy | Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec |
| IPP | Independent Power Producers |
| ISO-NE Tariff | ISO-NE FERC Transmission, Markets and Services Tariff |
| kV | Kilovolt |
| kVa | Kilovolt-ampere |
| kW | Kilowatt (equal to one thousand watts) |
| LBR | Lost Base Revenue |
| LNG | Liquefied natural gas |
| LRS | Supplier of last resort service |
| MG | Million gallons |
| MGP | Manufactured Gas Plant |
| MMBtu | One million British thermal units |
| MMcf | Million cubic feet |
| Moody's | Moody's Investors Services, Inc. |
| MW | Megawatt |

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | |
|----------------|---|
| MWh | Megawatt-Hours |
| NEEWS | New England East-West Solution |
| NETOs | New England Transmission Owners (including Eversource, National Grid and Avangrid) |
| OCI | Other Comprehensive Income/(Loss) |
| PAM | Pension and PBOP Rate Adjustment Mechanism |
| PBOP | Postretirement Benefits Other Than Pension |
| PBOP Plan | Postretirement Benefits Other Than Pension Plan |
| Pension Plan | Single uniform noncontributory defined benefit retirement plan |
| PPA | Power purchase agreement |
| RECs | Renewable Energy Certificates |
| Regulatory ROE | The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment |
| ROE | Return on Equity |
| RRBs | Rate Reduction Bonds or Rate Reduction Certificates |
| RSUs | Restricted share units |
| S&P | Standard & Poor's Financial Services LLC |
| SBC | Systems Benefits Charge |
| SCRC | Stranded Cost Recovery Charge |
| SERP | Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans |
| SS | Standard service |
| TCAM | Transmission Cost Adjustment Mechanism |
| TSA | Transmission Service Agreement |
| UI | The United Illuminating Company |
| VIE | Variable Interest Entity |

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | | Electric (c) | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 10,239,977,382 | | 10,239,977,382 | |
| 4 | Property Under Capital Leases | 28,443,255 | | 28,443,255 | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | 1,354,824,641 | | 1,354,824,641 | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 11,623,245,278 | | 11,623,245,278 | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | 39,045,315 | | 39,045,315 | |
| 11 | Construction Work in Progress | 575,546,815 | | 575,546,815 | |
| 12 | Acquisition Adjustments | | | | |
| 13 | Total Utility Plant (8 thru 12) | 12,237,837,408 | | 12,237,837,408 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 3,190,360,376 | | 3,190,360,376 | |
| 15 | Net Utility Plant (13 less 14) | 9,047,477,032 | | 9,047,477,032 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 3,129,569,056 | | 3,129,569,056 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 60,791,321 | | 60,791,321 | |
| 22 | Total In Service (18 thru 21) | 3,190,360,377 | | 3,190,360,377 | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 3,190,360,377 | | 3,190,360,377 | |

| | | | | | |
|---|------------------------|---|------------------------|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 4 Column: c

| <u>Company</u> | <u>Capital Leases</u> | <u>Operating Leases Net of Amortization</u> | <u>Total</u> |
|-------------------|-----------------------|---|-------------------|
| East | 4,272,959 | 22,221,398 | 26,494,357 |
| West Distribution | - | 1,920,870 | 1,920,870 |
| West Transmission | - | 28,028 | 28,028 |
| Total | 4,272,959 | 24,170,296 | 28,443,255 |

Schedule Page: 200 Line No.: 13 Column: c

| <u>Company</u> | <u>Plant in Service (Line 3)</u> | <u>Property Under Capital Leases (Line 4)</u> | <u>CCNC (Line 6)</u> | <u>Held For Future Use (Line 10)</u> | <u>CWIP (Line 11)</u> | <u>Total (Line 13)</u> |
|-------------------|--------------------------------------|---|----------------------|--|-----------------------|------------------------|
| East | 8,143,787,664 | 26,494,357 | 960,795,298 | 38,435,390 | 524,773,174 | 9,694,285,883 |
| West Distribution | 952,615,664 | 1,920,870 | 155,348,258 | 167,361 | 18,044,249 | 1,128,096,402 |
| West Transmission | 1,143,574,054 | 28,028 | 238,681,085 | 442,564 | 32,729,392 | 1,415,455,123 |
| Total | 10,239,977,382 | 28,443,255 | 1,354,824,641 | 39,045,315 | 575,546,815 | 12,237,837,408 |

Schedule Page: 200 Line No.: 21 Column: c

| <u>Company</u> | <u>Function</u> | <u>Total</u> |
|--------------------------------|-----------------|-------------------|
| East | General Plant | 8,086,592 |
| | Intangible | 30,431,265 |
| | Lease | 942,326 |
| East Total | | 39,460,183 |
| West Distribution | General Plant | 2,674,822 |
| | Intangible | 17,357,866 |
| West Distribution Total | | 20,032,688 |
| West Transmission | Intangible | 1,298,450 |
| West Transmission Total | | 1,298,450 |
| | | |
| Grand Total | | 60,791,321 |

Information on Formula Rates:

EAST:

Page 106 lines 10, 13 Depreciation related to station specific fixed assets.

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|---|---|---|---------------------------------------|---|
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| <p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p> | | | | | |
| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | | |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | |
| 2 | Fabrication | | | | |
| 3 | Nuclear Materials | | | | |
| 4 | Allowance for Funds Used during Construction | | | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | |
| 8 | In Stock (120.2) | | | | |
| 9 | In Reactor (120.3) | | | | |
| 10 | SUBTOTAL (Total 8 & 9) | | | | |
| 11 | Spent Nuclear Fuel (120.4) | | | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | | | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | |
| 19 | Uranium | | | | |
| 20 | Plutonium | | | | |
| 21 | Other (provide details in footnote): | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | |

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|--|---|---|--|---------------------------------------|--|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| | | | | | |
| Changes during Year | | | | Balance End of Year (f) | Line No. |
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) |
|---|

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | | |
| 3 | (302) Franchises and Consents | | |
| 4 | (303) Miscellaneous Intangible Plant | 60,518,655 | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 60,518,655 | |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | | |
| 9 | (311) Structures and Improvements | | |
| 10 | (312) Boiler Plant Equipment | | |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | | |
| 13 | (315) Accessory Electric Equipment | | |
| 14 | (316) Misc. Power Plant Equipment | | |
| 15 | (317) Asset Retirement Costs for Steam Production | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | | |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | | |
| 19 | (321) Structures and Improvements | | |
| 20 | (322) Reactor Plant Equipment | | |
| 21 | (323) Turbogenerator Units | | |
| 22 | (324) Accessory Electric Equipment | | |
| 23 | (325) Misc. Power Plant Equipment | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | | |
| 28 | (331) Structures and Improvements | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | |
| 31 | (334) Accessory Electric Equipment | | |
| 32 | (335) Misc. Power PLant Equipment | | |
| 33 | (336) Roads, Railroads, and Bridges | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 10,018,610 | -3,811,008 |
| 38 | (341) Structures and Improvements | 32,501,321 | 9,209,216 |
| 39 | (342) Fuel Holders, Products, and Accessories | | |
| 40 | (343) Prime Movers | | |
| 41 | (344) Generators | 102,735,088 | 23,637,245 |
| 42 | (345) Accessory Electric Equipment | 6,596,951 | 1,222,819 |
| 43 | (346) Misc. Power Plant Equipment | | |
| 44 | (347) Asset Retirement Costs for Other Production | 3,735,266 | 559,158 |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 155,587,236 | 30,817,430 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 155,587,236 | 30,817,430 |
| | | | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--|-------------|
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| | | 19,065 | 6,226,667 | | 37 |
| | | | 41,710,537 | | 38 |
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| 5,607 | | | 126,366,726 | | 41 |
| | | | 7,819,770 | | 42 |
| | | | | | 43 |
| | | | 4,294,424 | | 44 |
| 5,607 | | 19,065 | 186,418,124 | | 45 |
| 5,607 | | 19,065 | 186,418,124 | | 46 |
| | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 47 | 3. TRANSMISSION PLANT | | | | |
| 48 | (350) Land and Land Rights | 68,605,930 | 46,413 | | |
| 49 | (352) Structures and Improvements | 148,150,616 | 13,310,586 | | |
| 50 | (353) Station Equipment | 1,680,299,591 | 163,334,663 | | |
| 51 | (354) Towers and Fixtures | 38,148,945 | | | |
| 52 | (355) Poles and Fixtures | 832,353,533 | 136,908,637 | | |
| 53 | (356) Overhead Conductors and Devices | 393,083,097 | 17,777,595 | | |
| 54 | (357) Underground Conduit | 152,603,952 | -25,284,974 | | |
| 55 | (358) Underground Conductors and Devices | 584,493,939 | 22,570,004 | | |
| 56 | (359) Roads and Trails | 58,497,360 | 15,903,508 | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 1,053,186 | -14,171 | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 3,957,290,149 | 344,552,261 | | |
| 59 | 4. DISTRIBUTION PLANT | | | | |
| 60 | (360) Land and Land Rights | 15,521,211 | -292,193 | | |
| 61 | (361) Structures and Improvements | 126,407,680 | 4,706,203 | | |
| 62 | (362) Station Equipment | 939,348,708 | 70,895,931 | | |
| 63 | (363) Storage Battery Equipment | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 458,187,669 | 17,600,389 | | |
| 65 | (365) Overhead Conductors and Devices | 889,145,130 | 52,177,309 | | |
| 66 | (366) Underground Conduit | 739,210,449 | 22,554,078 | | |
| 67 | (367) Underground Conductors and Devices | 1,661,906,494 | 82,389,068 | | |
| 68 | (368) Line Transformers | 670,887,034 | 34,589,536 | | |
| 69 | (369) Services | 413,921,613 | 22,221,363 | | |
| 70 | (370) Meters | 286,774,595 | 30,386,277 | | |
| 71 | (371) Installations on Customer Premises | 11,550,911 | 190,435 | | |
| 72 | (372) Leased Property on Customer Premises | | | | |
| 73 | (373) Street Lighting and Signal Systems | 39,866,971 | 571,115 | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 23,761,532 | 9,411 | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 6,276,489,997 | 337,998,922 | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | |
| 77 | (380) Land and Land Rights | | | | |
| 78 | (381) Structures and Improvements | | | | |
| 79 | (382) Computer Hardware | | | | |
| 80 | (383) Computer Software | | | | |
| 81 | (384) Communication Equipment | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | |
| 85 | 6. GENERAL PLANT | | | | |
| 86 | (389) Land and Land Rights | 14,084,796 | 3,001 | | |
| 87 | (390) Structures and Improvements | 208,455,918 | 17,683,216 | | |
| 88 | (391) Office Furniture and Equipment | 32,162,976 | 3,177,896 | | |
| 89 | (392) Transportation Equipment | 56,346,790 | 9,532,115 | | |
| 90 | (393) Stores Equipment | 3,440,978 | 924,602 | | |
| 91 | (394) Tools, Shop and Garage Equipment | 18,136,077 | 2,634,599 | | |
| 92 | (395) Laboratory Equipment | 668,774 | 8,000,050 | | |
| 93 | (396) Power Operated Equipment | 228,103 | | | |
| 94 | (397) Communication Equipment | 99,538,112 | 8,575,778 | | |
| 95 | (398) Miscellaneous Equipment | 3,699,721 | 2,862 | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 436,762,245 | 50,534,119 | | |
| 97 | (399) Other Tangible Property | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | 80,782 | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 436,843,027 | 50,534,119 | | |
| 100 | TOTAL (Accounts 101 and 106) | 10,886,729,064 | 763,902,732 | | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 10,886,729,064 | 763,902,732 | | |
| | | | | | |

| | | | | | | | |
|---|--------------------|---|----------------------------------|---------------------------------------|-------------|---|--|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. | | |
| | | | | | 47 | | |
| | 197,169 | -19,813 | 68,829,699 | | 48 | | |
| 60,368 | | -546,123 | 160,854,711 | | 49 | | |
| 2,638,523 | | -1,540,308 | 1,839,455,423 | | 50 | | |
| 287,343 | | | 37,861,602 | | 51 | | |
| 3,697,430 | | -1,531 | 965,563,209 | | 52 | | |
| 2,836,388 | | 361,072 | 408,385,376 | | 53 | | |
| | | -224 | 127,318,754 | | 54 | | |
| 83,051 | | 1,436,840 | 608,417,732 | | 55 | | |
| | | 5,457 | 74,406,325 | | 56 | | |
| | | | 1,039,015 | | 57 | | |
| 9,603,103 | 197,169 | -304,630 | 4,292,131,846 | | 58 | | |
| | | | | | 59 | | |
| 1,323 | 591,505 | | 15,819,200 | | 60 | | |
| 553,698 | | 284,817 | 130,845,002 | | 61 | | |
| 5,108,990 | | | 1,005,135,649 | | 62 | | |
| | | | | | 63 | | |
| 2,249,088 | 12,307 | | 473,551,277 | | 64 | | |
| 10,305,101 | 84,738 | -237,936 | 930,864,140 | | 65 | | |
| 848,321 | -108,400 | -1,848 | 760,805,958 | | 66 | | |
| 7,450,227 | -887,905 | 239,748 | 1,736,197,178 | | 67 | | |
| 6,133,124 | | -766,366 | 698,577,080 | | 68 | | |
| 4,380,473 | -25,663 | | 431,736,840 | | 69 | | |
| 4,122,167 | | | 313,038,705 | | 70 | | |
| 221,704 | | 6,517 | 11,526,159 | | 71 | | |
| | | | | | 72 | | |
| 1,292,956 | | -6,481 | 39,138,649 | | 73 | | |
| | 4,760 | | 23,775,703 | | 74 | | |
| 42,667,172 | -328,658 | -481,549 | 6,571,011,540 | | 75 | | |
| | | | | | 76 | | |
| | | | | | 77 | | |
| | | | | | 78 | | |
| | | | | | 79 | | |
| | | | | | 80 | | |
| | | | | | 81 | | |
| | | | | | 82 | | |
| | | | | | 83 | | |
| | | | | | 84 | | |
| | | | | | 85 | | |
| | | | 14,087,797 | | 86 | | |
| 8,772 | | | 226,130,362 | | 87 | | |
| 168,742 | | | 35,172,130 | | 88 | | |
| 1,011,371 | | 115,145 | 64,982,679 | | 89 | | |
| 174,284 | | | 4,191,296 | | 90 | | |
| 130,270 | | | 20,640,406 | | 91 | | |
| 14,227 | | | 8,654,597 | | 92 | | |
| | | | 228,103 | | 93 | | |
| 1,262,767 | | | 106,851,123 | | 94 | | |
| | | | 3,702,583 | | 95 | | |
| 2,770,433 | | 115,145 | 484,641,076 | | 96 | | |
| | | | | | 97 | | |
| | | | 80,782 | | 98 | | |
| 2,770,433 | | 115,145 | 484,721,858 | | 99 | | |
| 55,046,315 | -131,489 | -651,969 | 11,594,802,023 | | 100 | | |
| | | | | | 101 | | |
| | | | | | 102 | | |
| | | | | | 103 | | |
| 55,046,315 | -131,489 | -651,969 | 11,594,802,023 | | 104 | | |
| | | | | | | | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 4 Column: g

Intangible Plant broken out by Plant Account Between East, West Distribution, and West Transmission.

| Plant Account | Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|------------------|-------------------|-------------------|-----------|-------------|-------------|-----------|-------------------|
| 303 | East | 40,640,710 | | | | | 40,640,710 |
| | West Distribution | 18,579,495 | | | | | 18,579,495 |
| | West Transmission | 1,298,450 | | | | | 1,298,450 |
| 303 Total | | 60,518,655 | - | - | - | - | 60,518,655 |

Schedule Page: 204 Line No.: 5 Column: g

EAST:

Information on Formula Rates: Page 106 lines 10, 13:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 45 Column: g

Other Production broken out by Plant Account between East Distribution and West Distribution.

| Plant Account | Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|--------------------|--------------------------|--------------------|--------------------|--------------|-------------|---------------|--------------------|
| 340 | East Distribution | 6,924,323 | (2,803,296) | - | - | - | 4,121,027 |
| | West Distribution | 3,094,287 | (1,007,712) | - | - | 19,065 | 2,105,640 |
| 340 Total | | 10,018,610 | (3,811,008) | - | - | 19,065 | 6,226,667 |
| 341 | East Distribution | 13,172,435 | 8,290,522 | - | - | - | 21,462,957 |
| | West Distribution | 19,328,886 | 918,694 | - | - | - | 20,247,580 |
| 341 Total | | 32,501,321 | 9,209,216 | - | - | - | 41,710,537 |
| 344 | East Distribution | 31,650,288 | 19,973,799 | - | - | - | 51,624,087 |
| | West Distribution | 71,084,800 | 3,663,446 | 5,607 | - | - | 74,742,639 |
| 344 Total | | 102,735,088 | 23,637,245 | 5,607 | - | - | 126,366,726 |
| 345 | East Distribution | 1,809,811 | 1,060,851 | - | - | - | 2,870,662 |
| | West Distribution | 4,787,140 | 161,968 | - | - | - | 4,949,108 |
| 345 Total | | 6,596,951 | 1,222,819 | - | - | - | 7,819,770 |
| 346 | East Distribution | - | - | - | - | - | - |
| | West Distribution | - | - | - | - | - | - |
| 346 Total | | - | - | - | - | - | - |
| 347 | East Distribution | 1,029,702 | 559,158 | - | - | - | 1,588,860 |
| | West Distribution | 2,705,564 | - | - | - | - | 2,705,564 |
| 347 Total | | 3,735,266 | 559,158 | - | - | - | 4,294,424 |
| Subtotal | East Distribution | 54,586,559 | 27,081,034 | - | - | - | 81,667,593 |
| | West Distribution | 101,000,677 | 3,736,396 | 5,607 | - | 19,065 | 104,750,531 |
| Grand Total | | 155,587,236 | 30,817,430 | 5,607 | - | 19,065 | 186,418,124 |

Schedule Page: 204 Line No.: 49 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 49 Column: g

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: b

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: g

EAST :

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 58 Column: b

Localized transmission plant at the beginning of the year is : East Transmission \$ 28,961,117
West Transmission \$ 7,199,998

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 25:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 58 Column: g

Localized transmission plant at the end of the year is : East Transmission \$ 28,961,117. West Transmission \$7,199,753

Transmission Plant broken out by Plant Account East Transmission and West Transmission.

| Plant Account | Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|------------------|-------------------|----------------------|---------------------|------------------|----------------|--------------------|----------------------|
| 350 | East Transmission | 36,921,333 | (126,231) | - | 197,169 | - | 36,992,271 |
| | West Transmission | 31,684,597 | 172,644 | - | - | (19,813) | 31,837,428 |
| 350 Total | | 68,605,930 | 46,413 | - | 197,169 | (19,813) | 68,829,699 |
| 352 | East Transmission | 80,792,345 | 38,321,893 | 60,368 | - | (261,306) | 118,792,564 |
| | West Transmission | 67,358,271 | (25,011,307) | - | - | (284,817) | 42,062,147 |
| 352 Total | | 148,150,616 | 13,310,586 | 60,368 | - | (546,123) | 160,854,711 |
| 353 | East Transmission | 1,225,965,501 | 127,320,903 | 1,555,389 | - | (1,540,308) | 1,350,190,707 |
| | West Transmission | 454,334,090 | 36,013,760 | 1,083,134 | - | - | 489,264,716 |
| 353 Total | | 1,680,299,591 | 163,334,663 | 2,638,523 | - | (1,540,308) | 1,839,455,423 |
| 354 | East Transmission | 36,408,371 | - | 281,771 | - | - | 36,126,600 |
| | West Transmission | 1,740,574 | - | 5,572 | - | - | 1,735,002 |
| 354 Total | | 38,148,945 | - | 287,343 | - | - | 37,861,602 |
| 355 | East Transmission | 361,122,572 | 52,849,762 | 1,745,968 | - | (1,531) | 412,224,835 |
| | West Transmission | 471,230,961 | 84,058,875 | 1,951,462 | - | - | 553,338,374 |
| 355 Total | | 832,353,533 | 136,908,637 | 3,697,430 | - | (1,531) | 965,563,209 |
| 356 | East Transmission | 214,393,740 | 14,609,809 | 1,036,742 | - | 361,072 | 228,327,879 |
| | West Transmission | 178,689,357 | 3,167,786 | 1,799,646 | - | - | 180,057,497 |
| 356 Total | | 393,083,097 | 17,777,595 | 2,836,388 | - | 361,072 | 408,385,376 |
| 357 | East Transmission | 152,302,893 | (25,267,028) | - | - | (224) | 127,035,641 |
| | West Transmission | 301,059 | (17,946) | - | - | - | 283,113 |
| 357 Total | | 152,603,952 | (25,284,974) | - | - | (224) | 127,318,754 |
| 358 | East Transmission | 569,633,114 | 22,443,009 | 83,051 | - | 1,436,840 | 593,429,912 |
| | West Transmission | 14,860,825 | 126,995 | - | - | - | 14,987,820 |
| 358 Total | | 584,493,939 | 22,570,004 | 83,051 | - | 1,436,840 | 608,417,732 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | | | |
|--------------------|--------------------------|----------------------|--------------------|------------------|----------------|------------------|----------------------|
| 359 | East Transmission | 40,299,901 | 4,669,465 | - | - | 5,457 | 44,974,823 |
| | West Transmission | 18,197,459 | 11,234,043 | - | - | - | 29,431,502 |
| 359 Total | | 58,497,360 | 15,903,508 | - | - | 5,457 | 74,406,325 |
| 359.1 | East Transmission | 1,052,236 | (14,171) | - | - | - | 1,038,065 |
| | West Transmission | 950 | - | - | - | - | 950 |
| 359.1 Total | | 1,053,186 | (14,171) | - | - | - | 1,039,015 |
| | | | | | | | |
| Subtotals | East Transmission | 2,718,892,006 | 234,807,411 | 4,763,289 | 197,169 | - | 2,949,133,297 |
| | West Transmission | 1,238,398,143 | 109,744,850 | 4,839,814 | - | (304,630) | 1,342,998,549 |
| Grand Total | | 3,957,290,149 | 344,552,261 | 9,603,103 | 197,169 | (304,630) | 4,292,131,846 |

EAST:

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 25:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 61 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 61 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 62 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 62 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 67 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 67 Column: g

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: b

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: g

Distribution Plant broken out by Plant Account by East Distribution and West Distribution.

| Plant Account | Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|------------------|-------------------|----------------------|-------------------|-------------------|------------------|------------------|----------------------|
| 360 | East Distribution | 14,100,462 | (273,318) | - | 591,505 | - | 14,418,649 |
| | West Distribution | 1,420,749 | (18,875) | 1,323 | - | - | 1,400,551 |
| 360 Total | | 15,521,211 | (292,193) | 1,323 | 591,505 | - | 15,819,200 |
| 361 | East Distribution | 119,536,370 | 4,503,190 | 553,698 | - | - | 123,485,862 |
| | West Distribution | 6,871,310 | 203,013 | - | - | 284,817 | 7,359,140 |
| 361 Total | | 126,407,680 | 4,706,203 | 553,698 | - | 284,817 | 130,845,002 |
| 362 | East Distribution | 843,725,524 | 58,708,208 | 4,755,565 | - | - | 897,678,167 |
| | West Distribution | 95,623,184 | 12,187,723 | 353,425 | - | - | 107,457,482 |
| 362 Total | | 939,348,708 | 70,895,931 | 5,108,990 | - | - | 1,005,135,649 |
| 363 | East Distribution | - | - | - | - | - | - |
| | West Distribution | - | - | - | - | - | - |
| 363 Total | | - | - | - | - | - | - |
| 364 | East Distribution | 375,597,671 | 9,820,057 | 1,524,439 | 12,307 | - | 383,905,596 |
| | West Distribution | 82,589,998 | 7,780,332 | 724,649 | - | - | 89,645,681 |
| 364 Total | | 458,187,669 | 17,600,389 | 2,249,088 | 12,307 | - | 473,551,277 |
| 365 | East Distribution | 717,794,730 | 30,223,765 | 6,249,119 | 84,738 | (260,204) | 741,593,910 |
| | West Distribution | 171,350,400 | 21,953,544 | 4,055,982 | - | 22,268 | 189,270,230 |
| 365 Total | | 889,145,130 | 52,177,309 | 10,305,101 | 84,738 | (237,936) | 930,864,140 |
| 366 | East Distribution | 663,102,114 | 15,664,405 | 112,683 | (108,400) | - | 678,545,436 |
| | West Distribution | 76,108,335 | 6,889,673 | 735,638 | - | (1,848) | 82,260,522 |
| 366 Total | | 739,210,449 | 22,554,078 | 848,321 | (108,400) | (1,848) | 760,805,958 |
| 367 | East Distribution | 1,493,090,740 | 73,051,455 | 6,021,813 | (887,905) | 260,204 | 1,559,492,681 |
| | West Distribution | 168,815,754 | 9,337,613 | 1,428,414 | - | (20,456) | 176,704,497 |
| 367 Total | | 1,661,906,494 | 82,389,068 | 7,450,227 | (887,905) | 239,748 | 1,736,197,178 |
| 368 | East Distribution | 582,875,265 | 29,598,817 | 5,596,309 | - | - | 606,877,773 |
| | West Distribution | 88,011,769 | 4,990,719 | 536,815 | - | (766,366) | 91,699,307 |
| 368 Total | | 670,887,034 | 34,589,536 | 6,133,124 | - | (766,366) | 698,577,080 |
| 369 | East Distribution | 335,284,043 | 17,337,260 | 3,749,741 | (25,663) | - | 348,845,899 |
| | West Distribution | 78,637,570 | 4,884,103 | 630,732 | - | - | 82,890,941 |
| 369 Total | | 413,921,613 | 22,221,363 | 4,380,473 | (25,663) | - | 431,736,840 |
| 370 | East Distribution | 253,820,835 | 22,366,933 | 2,856,985 | - | - | 273,330,783 |
| | West Distribution | 32,953,760 | 8,019,344 | 1,265,182 | - | - | 39,707,922 |
| 370 Total | | 286,774,595 | 30,386,277 | 4,122,167 | - | - | 313,038,705 |
| 371 | East Distribution | - | - | - | - | - | - |
| | West Distribution | 11,550,911 | 190,435 | 221,704 | - | 6,517 | 11,526,159 |
| 371 Total | | 11,550,911 | 190,435 | 221,704 | - | 6,517 | 11,526,159 |
| 372 | East Distribution | - | - | - | - | - | - |
| | West Distribution | - | - | - | - | - | - |
| 372 Total | | - | - | - | - | - | - |
| 373 | East Distribution | 21,397,486 | (464,859) | 207,950 | - | - | 20,724,677 |
| | West Distribution | 18,469,485 | 1,035,974 | 1,085,006 | - | (6,481) | 18,413,972 |

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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | | | |
|--------------------|--------------------------|----------------------|--------------------|-------------------|------------------|------------------|----------------------|
| 373 Total | | 39,866,971 | 571,115 | 1,292,956 | - | (6,481) | 39,138,649 |
| 374 | East Distribution | 16,662,174 | 9,411 | - | 4,760 | - | 16,676,345 |
| | West Distribution | 7,099,358 | - | - | - | - | 7,099,358 |
| 374 Total | | 23,761,532 | 9,411 | - | 4,760 | - | 23,775,703 |
| Subtotals | East Distribution | 5,436,987,414 | 260,545,324 | 31,628,302 | (328,658) | - | 5,665,575,778 |
| | West Distribution | 839,502,583 | 77,453,598 | 11,038,870 | - | (481,549) | 905,435,762 |
| Grand Total | | 6,276,489,997 | 337,998,922 | 42,667,172 | (328,658) | (481,549) | 6,571,011,540 |

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: b

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: g

General Plant broken out by plant account by East, West Distribution, and West Transmission.

| Plant Account | Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|------------------|-------------------|--------------------|-------------------|------------------|-------------|----------------|--------------------|
| 389 | East | 12,262,356 | 3,001 | - | - | - | 12,265,357 |
| | West Distribution | 1,821,608 | - | - | - | - | 1,821,608 |
| | West Transmission | 832 | - | - | - | - | 832 |
| 389 Total | | 14,084,796 | 3,001 | - | - | - | 14,087,797 |
| 390 | East | 181,844,261 | 15,209,606 | 8,772 | - | - | 197,045,095 |
| | West Distribution | 25,978,864 | 2,473,610 | - | - | - | 28,452,474 |
| | West Transmission | 632,793 | - | - | - | - | 632,793 |
| 390 Total | | 208,455,918 | 17,683,216 | 8,772 | - | - | 226,130,362 |
| 391 | East | 28,273,554 | 2,278,019 | 94 | - | - | 30,551,479 |
| | West Distribution | 3,586,359 | 893,160 | 168,648 | - | - | 4,310,871 |
| | West Transmission | 303,063 | 6,717 | - | - | - | 309,780 |
| 391 Total | | 32,162,976 | 3,177,896 | 168,742 | - | - | 35,172,130 |
| 392 | East | 36,531,015 | 6,872,795 | 399,032 | - | 115,145 | 43,119,923 |
| | West Distribution | 18,918,955 | 2,659,320 | 612,339 | - | - | 20,965,936 |
| | West Transmission | 896,820 | - | - | - | - | 896,820 |
| 392 Total | | 56,346,790 | 9,532,115 | 1,011,371 | - | 115,145 | 64,982,679 |
| 393 | East | 2,734,821 | 844,690 | - | - | - | 3,579,511 |
| | West Distribution | 706,157 | 79,912 | 174,284 | - | - | 611,785 |
| | West Transmission | - | - | - | - | - | - |
| 393 Total | | 3,440,978 | 924,602 | 174,284 | - | - | 4,191,296 |
| 394 | East | 10,207,331 | 1,786,728 | - | - | - | 11,994,059 |
| | West Distribution | 4,800,984 | 771,899 | 130,270 | - | - | 5,442,613 |
| | West Transmission | 3,127,762 | 75,972 | - | - | - | 3,203,734 |
| 394 Total | | 18,136,077 | 2,634,599 | 130,270 | - | - | 20,640,406 |
| 395 | East | 55,033 | 8,000,000 | - | - | - | 8,055,033 |
| | West Distribution | 269,313 | 50 | 14,227 | - | - | 255,136 |
| | West Transmission | 344,428 | - | - | - | - | 344,428 |
| 395 Total | | 668,774 | 8,000,050 | 14,227 | - | - | 8,654,597 |
| 396 | East | - | - | - | - | - | - |
| | West Distribution | 228,103 | - | - | - | - | 228,103 |
| | West Transmission | - | - | - | - | - | - |
| 396 Total | | 228,103 | - | - | - | - | 228,103 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | | | |
|--------------------|--------------------------|--------------------|-------------------|------------------|---|----------------|--------------------|
| 397 | East | 51,442,084 | 6,673,450 | 547,339 | - | - | 57,568,195 |
| | West Distribution | 17,514,027 | - | 711,571 | - | - | 16,802,456 |
| | West Transmission | 30,582,001 | 1,902,328 | 3,857 | - | - | 32,480,472 |
| 397 Total | | 99,538,112 | 8,575,778 | 1,262,767 | - | - | 106,851,123 |
| 398 | East | 3,384,071 | 2,862 | - | - | - | 3,386,933 |
| | West Distribution | 226,372 | - | - | - | - | 226,372 |
| | West Transmission | 89,278 | - | - | - | - | 89,278 |
| 398 Total | | 3,699,721 | 2,862 | - | - | - | 3,702,583 |
| 399.1 | East | - | - | - | - | - | - |
| | West Distribution | 80,782 | - | - | - | - | 80,782 |
| | West Transmission | - | - | - | - | - | - |
| 399.1 Total | | 80,782 | - | - | - | - | 80,782 |
| Subtotals | East | 326,734,526 | 41,671,151 | 955,237 | - | 115,145 | 367,565,585 |
| | West Distribution | 74,131,524 | 6,877,951 | 1,811,339 | - | - | 79,198,136 |
| | West Transmission | 35,976,977 | 1,985,017 | 3,857 | - | - | 37,958,137 |
| Grand Total | | 436,843,027 | 50,534,119 | 2,770,433 | - | 115,145 | 484,721,858 |

EAST:

Information on Formula Rates Page 106 lines 10,13,16,19:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 100 Column: g

EAST:

Information on Formula Rates:

| | |
|----------------------------------|---|
| Page 106 line 29 | Amount stipulated per contract. |
| Page 106.2 lines 1,5 | Amount stipulated per contract. |
| Page 106 line 34 | Amount stipulated per contract and station specific fixed assets. |
| Page 106.1 lines 1,8,15,20,27,34 | Amount stipulated per contract and station specific fixed assets. |
| Page 106.2 line 35 | Amount stipulated per contract. |

Schedule Page: 204 Line No.: 104 Column: b

EAST:

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Information on Formula Rates:

| | |
|------------------------|---|
| Page 106 line 29 | Amount stipulated per contract. |
| Page 106.2 lines 1,5,9 | Amount stipulated per contract. |
| Page 106 line 34 | Amount stipulated per contract and station specific fixed assets. |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,35 Amount stipulated per contract and station specific

WEST:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Schedule Page: 204 Line No.: 104 Column: g

2019 Total In Service activity broken out by Company between East, West Distribution, and West Transmission.

| Company | Beginning Balance | Additions | Retirements | Adjustments | Transfers | Ending Balance |
|-------------------|-----------------------|--------------------|-------------------|------------------|------------------|-----------------------|
| East | 8,577,841,215 | 564,104,920 | 37,346,828 | (131,489) | 115,145 | 9,104,582,963 |
| West Distribution | 1,033,214,279 | 88,067,945 | 12,855,816 | - | (462,484) | 1,107,963,924 |
| West Transmission | 1,275,673,570 | 111,729,867 | 4,843,671 | - | (304,630) | 1,382,255,136 |
| Total | 10,886,729,064 | 763,902,732 | 55,046,315 | (131,489) | (651,969) | 11,594,802,023 |

EAST:

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Information on Formula Rates:

Page 106 line 29 Amount stipulated per contract.

Page 106.2 lines 1,5,9 Amount stipulated per contract.

Page 106 line 34 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,35 Amount stipulated per contract and station specific

WEST:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

Page 106.3 line 9

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|---------------------------------------|--|

| |
|---|
| ELECTRIC PLANT LEASED TO OTHERS (Account 104) |
|---|

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|--|---------------------------------------|---------------------------------|---------------------------------|-------------------------------|
| 1 | N/A | | | | |
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| 46 | | | | | |
| 47 | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Distribution - EAST: | | | | |
| 3 | Norfolk - Dean Street | 1987-1991 | 2020 | 8,475 | |
| 4 | Natick - Mill Street | 1987 | 2026 | 60,794 | |
| 5 | Freemont Street - Distribution | 2015 | 2030 | 2,895,553 | |
| 6 | Fulkerson Street - Cambridge - Distribution | 2017 | 2027 | 7,883,464 | |
| 7 | 70 Fremont Street - Distribution | 2018 | 2030 | 527,441 | |
| 8 | Boston - East Eagle and Condor Street | 2019 | 2022 | 10,390 | |
| 9 | Transmission - EAST: | | | | |
| 10 | Falmouth - Off Currier Road | 2015 | 2023 | 645,893 | |
| 11 | Boston - Hyde Park Substation | 2014 | 2025 | 11,535,494 | |
| 12 | Freemont Street - Transmission | 2015 | 2030 | 1,976,737 | |
| 13 | Future Charlestown S/S - 492 Rutherford Avenue | 2016 | 2024 | 7,074,168 | |
| 14 | Fulkerson Street - Cambridge - Transmission | 2017 | 2027 | 5,255,997 | |
| 15 | 70 Fremont Street - Transmission | 2018 | 2030 | 351,682 | |
| 16 | Distribution - WEST: | | | | |
| 17 | 53 Russell Street, Hadley, MA | 2018 | 2021 | 167,361 | |
| 18 | Transmission - WEST: | | | | |
| 19 | 166 Langevin Street, Chicopee, MA | 2019 | 2020 | 442,564 | |
| 20 | | | | | |
| 21 | Other Property: | | | | |
| 22 | Minor Items (2): Transmission Rights of Way-East | | | 209,302 | |
| 23 | and Pembroke Street | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | Functionalized: EAST | | | | |
| 30 | Distribution 11,386,117 | | | | |
| 31 | Transmission 27,049,273 | | | | |
| 32 | ----- | | | | |
| 33 | Total EAST 38,435,390 | | | | |
| 34 | | | | | |
| 35 | Functionalized: WEST | | | | |
| 36 | Distribution 167,361 | | | | |
| 37 | Transmission 442,564 | | | | |
| 38 | ----- | | | | |
| 39 | Total WEST 609,925 | | | | |
| 40 | | | | | |
| 41 | TOTAL: 39,045,315 | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Total | | | 39,045,315 | |

| | | | | | |
|--|--|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | East | | | | |
| 2 | | | | | |
| 3 | Distribution | | | | |
| 4 | 50 & 60 Albany Street MIT | | | | 1,111,276 |
| 5 | Acts of Public Authority - Mass Ave | | | | 1,960,589 |
| 6 | Mass Property Operation Overheads | | | | 1,454,908 |
| 7 | Distribution Substation Engineering | | | | 3,669,502 |
| 8 | Service Center Station 80 BU 4kV Conversion | | | | 1,090,623 |
| 9 | Carver Station 71 Transformer Replacements | | | | 6,170,724 |
| 10 | Relieve Circuit 469-H5 Overbuild | | | | 1,198,457 |
| 11 | Convert 344-04 Line to 13.8KV | | | | 1,170,473 |
| 12 | Communication Fiber Optic Line | | | | 1,158,409 |
| 13 | Distribution Northpoint Parcel North Permanent | | | | 2,658,937 |
| 14 | Edgartown Whalers Walk | | | | 1,228,039 |
| 15 | Grid Modification Station Feeder Relay | | | | 1,830,361 |
| 16 | Power Survey Technology | | | | 2,073,582 |
| 17 | Energy Release Manhole Covers | | | | 4,667,913 |
| 18 | Framingham Like for Like Replacement | | | | 4,508,257 |
| 19 | Framingham Center Civil Structures | | | | 1,009,810 |
| 20 | Logan Line Work Massachusetts | | | | 2,501,149 |
| 21 | Mass Ave Like for Like Replacement | | | | 17,886,971 |
| 22 | Mass DOT Route 28 Road Widening | | | | 1,559,580 |
| 23 | Minor Capital Improvements Boston | | | | 7,941,713 |
| 24 | Minor Capital Improvements Mass Ave | | | | 6,819,232 |
| 25 | Minor Distribution System Improvement Waltham | | | | 4,788,022 |
| 26 | Minor Distribution System Improvements Boston | | | | 1,994,078 |
| 27 | Minor Substation Improvement Blanket | | | | 2,541,827 |
| 28 | Minor System Improvement Somerville | | | | 3,696,937 |
| 29 | Mass Transit Authority Comm Ave Bridge Phase 2 & 3 | | | | 2,832,134 |
| 30 | Marthas Vineyard Energy Storage Distribution Station | | | | 2,261,529 |
| 31 | Framingham Capital Work | | | | 1,191,084 |
| 32 | Mass Ave Conversion Work | | | | 4,812,630 |
| 33 | Waltham Mass Main Street Transformer | | | | 1,587,491 |
| 34 | NSTAR Electric Vehicle Level 2 Chargers | | | | 2,447,553 |
| 35 | Meadow View Road Capital Work | | | | 1,004,718 |
| 36 | Lexington Distribution Line - 53 | | | | 2,131,082 |
| 37 | Provincetown Energy Storage | | | | 2,347,572 |
| 38 | Pulte Homes Leg Farms | | | | 3,692,183 |
| 39 | Reconductor Line Work 311 | | | | 1,214,520 |
| 40 | Replace 4KV Oil Switches Grid Modification | | | | 1,346,723 |
| 41 | Right of Way Line Relocation Orleans | | | | 1,670,519 |
| 42 | Scraggy Neck Road Upgrade Project | | | | 1,302,182 |
| 43 | TOTAL | | | | 575,546,815 |

| | | | | | |
|--|--|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | Service to New Customer Station 137 | | | | 4,883,365 |
| 2 | Split Fiber Maintenance Replacements | | | | 3,874,663 |
| 3 | Somerville Like for Like Replacement | | | | 6,186,206 |
| 4 | Spare 90 MVA 115 and 24KV Transformer | | | | 1,708,045 |
| 5 | Station 126 3rd Auto at Hopkinton | | | | 6,035,842 |
| 6 | Station 131 East Boston - Distribution Station | | | | 11,638,224 |
| 7 | Station 211 Transformer Replace | | | | 1,372,910 |
| 8 | Station 315 Electric Ave D Street | | | | 16,755,087 |
| 9 | Station 65 Transformer & Switchgear | | | | 3,515,861 |
| 10 | Station 715 Valley Plymouth Replace Transformers | | | | 5,032,152 |
| 11 | Station 831 Install 115/14KV | | | | 4,067,227 |
| 12 | Station 831 Install 115/14KV Distribution - Street | | | | 7,519,268 |
| 13 | Station 99 Line Seafood Way - Distribution | | | | 21,773,333 |
| 14 | Post Storm Capital Work Project | | | | 18,404,454 |
| 15 | Tower and Antenna Upgrade Work | | | | 1,138,365 |
| 16 | Tremont Station 713 Replace Transformer | | | | 1,319,395 |
| 17 | Cable Cure Injection Upgrades | | | | 5,604,513 |
| 18 | Vacuum Fault Interrupter Switch Replacements | | | | 1,412,669 |
| 19 | Walpole Like for Like Replacement | | | | 1,077,981 |
| 20 | Waltham Like for Like Replacement | | | | 4,002,459 |
| 21 | Under \$1,000,000 | | | | 28,520,492 |
| 22 | Subtotal East Distribution \$ 272,375,800 | | | | |
| 23 | | | | | |
| 24 | East General Plant | | | | |
| 25 | 2019 New England Facilities | | | | 2,035,058 |
| 26 | Annual Telecom Project | | | | 1,030,860 |
| 27 | Electrical Upgrade | | | | 1,313,652 |
| 28 | Lifecycle Computer Replacements | | | | 1,949,393 |
| 29 | Vehicle Purchases Distribution | | | | 3,810,045 |
| 30 | Small Tools | | | | 1,273,222 |
| 31 | Somerville Renovation | | | | 2,602,254 |
| 32 | Waltham Office Renovation | | | | 1,360,501 |
| 33 | Under \$1,000,000 | | | | 5,726,931 |
| 34 | Subtotal East General Plant \$21,101,916 | | | | |
| 35 | | | | | |
| 36 | East Intangible Plant | | | | |
| 37 | Eastern Mass Grid Modification | | | | 2,677,768 |
| 38 | Under \$1,000,000 | | | | 1,814,843 |
| 39 | Subtotal East Intangible Plant \$4,492,611 | | | | |
| 40 | | | | | |
| 41 | East Transmission Plant | | | | |
| 42 | Transmission Line 325/344 Separation | | | | 1,053,055 |
| 43 | TOTAL | | | | 575,546,815 |

| | | | | | |
|--|---|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | Andrew Square Dewar St 115 KV Line | | | | 2,221,431 |
| 2 | Preliminary Engineering Transmission Lines | | | | 1,765,452 |
| 3 | Preliminary Engineering Transmission Station | | | | 1,683,414 |
| 4 | Canal Asset Condition Upgrade | | | | 2,204,238 |
| 5 | Carver to Kingston 115kV Line 147 | | | | 1,435,384 |
| 6 | Extend 115 KV Line 114 from Tap | | | | 1,703,331 |
| 7 | Station 8025 - Transmission Line | | | | 1,467,484 |
| 8 | Station 8025 - Transmission Station | | | | 2,436,792 |
| 9 | Kingston Station 735 Rebuild | | | | 1,130,453 |
| 10 | Lexington Upgrade | | | | 2,320,665 |
| 11 | Line 115 Mid Cape | | | | 4,119,733 |
| 12 | Line 111 Ext from Cross Road - Fisher Road | | | | 1,768,812 |
| 13 | Line 146 and 502 Walpole to Holbrook | | | | 2,239,385 |
| 14 | Line 345kV Woburn Station 211 to Wakefield | | | | 12,463,496 |
| 15 | Line 115kV Underground Woburn to Mystic | | | | 47,367,946 |
| 16 | Mass Avenue Physical Security Updates | | | | 1,269,142 |
| 17 | Mystic to Chelsea - Transmission Line | | | | 29,686,885 |
| 18 | Mystic to Golden Hills Reliability Improvements | | | | 14,868,160 |
| 19 | New Line 115kV Sudbury to Hudson | | | | 14,448,774 |
| 20 | North Washington Bridge Reconductor | | | | 1,336,667 |
| 21 | Rebuild Bourne Substation | | | | 2,844,421 |
| 22 | Station 131 East Boston - Transmission Line | | | | 2,198,648 |
| 23 | Station 131 East Boston - Transmission Station | | | | 6,682,578 |
| 24 | Station 2 Hawkins GIS & High Side Breakers | | | | 1,117,215 |
| 25 | Station 250 Security Fencing | | | | 1,568,110 |
| 26 | Station 250 Upgrade Control House | | | | 2,619,585 |
| 27 | Station 385 Control House and Cutovers | | | | 1,398,947 |
| 28 | Station 385 K Street Security Fencing | | | | 1,570,029 |
| 29 | Station 446 Breaker Upgrade | | | | 1,783,320 |
| 30 | Station 446 Control House and Line Cutovers | | | | 2,082,860 |
| 31 | Station 514 Replace 115KV Breakers | | | | 14,957,459 |
| 32 | Transmission Station Improvements North | | | | 3,304,688 |
| 33 | Transmission Line North | | | | 4,940,965 |
| 34 | West Roxbury to Needham Reliability | | | | 15,166,816 |
| 35 | Under \$1,000,000 | | | | 15,576,507 |
| 36 | Subtotal East Transmission Plant \$226,802,847 | | | | |
| 37 | | | | | |
| 38 | East Total \$524,773,174 | | | | |
| 39 | | | | | |
| 40 | West Distribution | | | | |
| 41 | | | | | |
| 42 | Add Transformer at Orchard Substation | | | | 1,338,014 |
| 43 | TOTAL | | | | 575,546,815 |

| | | | | | |
|--|---|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | Breckwood Line 20A Upgrade | | | | 1,536,018 |
| 2 | Distribution Annual | | | | 1,175,968 |
| 3 | East Springfield Transformer Replacement | | | | 1,763,093 |
| 4 | IT Work | | | | 1,159,861 |
| 5 | Telecom Annuals | | | | 1,335,841 |
| 6 | Grid Modification Feeder Relay Franconia | | | | 1,186,819 |
| 7 | Grid Modification Feeder Relay Midway | | | | 1,199,038 |
| 8 | Under \$1,000,000 | | | | 7,349,597 |
| 9 | Subtotal West Distribution \$18,044,249 | | | | |
| 10 | | | | | |
| 11 | West Transmission | | | | |
| 12 | | | | | |
| 13 | Transmission Substation Annual | | | | 1,354,387 |
| 14 | Transmission Line 312 Project | | | | 5,322,703 |
| 15 | Transmission Line 3419 Project | | | | 6,758,080 |
| 16 | Atwater New Switching Station Westfield Massachusetts | | | | 7,184,647 |
| 17 | Buck Pond Substation Modifications | | | | 5,027,936 |
| 18 | New 115kV at 1293 Line | | | | 3,677,993 |
| 19 | Under \$1,000,000 | | | | 3,403,646 |
| 20 | Subtotal West Transmission \$32,729,392 | | | | |
| 21 | | | | | |
| 22 | West Total \$50,773,641 | | | | |
| 23 | | | | | |
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| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | TOTAL | | | | 575,546,815 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 2,910,139,724 | 2,910,139,724 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 291,801,415 | 291,801,415 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 3,916,671 | 3,916,671 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 295,718,086 | 295,718,086 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 54,911,728 | 54,911,728 | | |
| 13 | Cost of Removal | 44,312,603 | 44,312,603 | | |
| 14 | Salvage (Credit) | 396,716 | 396,716 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 98,827,615 | 98,827,615 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 22,538,861 | 22,538,861 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 3,129,569,056 | 3,129,569,056 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production | | | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 17,398,654 | 17,398,654 | | |
| 25 | Transmission | 792,734,154 | 792,734,154 | | |
| 26 | Distribution | 2,187,121,683 | 2,187,121,683 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 132,314,565 | 132,314,565 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 3,129,569,056 | 3,129,569,056 | | |
| | | | | | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 12 Column: c

| | |
|--------------------------------------|------------|
| BOOK COST OF PLANT RETIRED | |
| Retirements from Reserves | 54,911,728 |
| Leasehold Improvement Retirements | 143,478 |
| Retirements or Sales of Land | (8,891) |
| Total Retirements (ties to page 207) | 55,046,315 |

Schedule Page: 219 Line No.: 16 Column: c

| | |
|--|------------|
| OTHER DEBIT OR (CREDIT) ITEMS | |
| Total Sundry Billing | 60,008 |
| Total Journal Entries | 16,092,842 |
| Total Transfers and Adjustments | 1,282,579 |
| Total Asset Retirement Obligation Activity | 3,783,610 |
| Total Retirement Work-In Process | 1,319,822 |
| Total Other Debit or Credit Items | 22,538,861 |

Schedule Page: 219 Line No.: 19 Column: c

Information on Formula Rates:

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 24 Column: c

| Company | Function | Balance |
|-------------------|----------|-------------------|
| East | Other | 3,271,782 |
| West Distribution | Other | 14,126,872 |
| Total | | 17,398,654 |

Schedule Page: 219 Line No.: 25 Column: c

| Company | Function | Balance |
|-------------------|--------------|--------------------|
| East | Transmission | 687,722,557 |
| West Transmission | Transmission | 105,011,597 |
| Total | | 792,734,154 |

EAST:

Information on Formula Rates:

Page 106.2 line 5 Depreciation amount stipulated by contract.

WEST:

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106.3 line 9.

Schedule Page: 219 Line No.: 26 Column: c

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| Company | Function | Balance |
|-------------------|--------------|----------------------|
| East | Distribution | 1,942,759,427 |
| West Distribution | Distribution | 244,362,256 |
| Total | | 2,187,121,683 |

EAST:

Information on Formula Rates:

Page 106 lines 10,13 Depreciation related to station specific fixed assets.

Page 106.2 line 5 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

| Schedule Page: 219 Line No.: 28 Column: c | | |
|--|----------|--------------------|
| Company | Function | Balance |
| East | General | 95,831,970 |
| West Distribution | General | 26,343,426 |
| West Transmission | General | 10,139,169 |
| Total | | 132,314,565 |

EAST:

Information on Formula Rates:

Page 106 lines 10,13 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|---|----------------------|-------------------------|--|
| 1 | Connecticut Yankee Atomic Power Company | | | |
| 2 | Common Stock | | | 469,655 |
| 3 | Equity and Dividends | | | -14,056 |
| 4 | Subtotal | | | 455,599 |
| 5 | | | | |
| 6 | Maine Yankee Atomic Power Company | | | |
| 7 | Common Stock | | | 135,307 |
| 8 | Equity and Dividends | | | 33,692 |
| 9 | Subtotal | | | 168,999 |
| 10 | Yankee Atomic Electric Company (Massachusetts) | | | |
| 11 | Common Stock | | | 161,070 |
| 12 | Equity and Dividends | | | 152,056 |
| 13 | Subtotal | | | 313,126 |
| 14 | | | | |
| 15 | Harbor Electric Energy Company | | | |
| 16 | Common Stock | | | 1,000 |
| 17 | Capital Contribution | | | 17,900,000 |
| 18 | Undistributed subsidiary earnings | | | -10,393,820 |
| 19 | Subtotal | | | 7,507,180 |
| 20 | | | | |
| 21 | New England Hydro-Transmission Electric Company | | | |
| 22 | Common Stock | | | 68,719 |
| 23 | Capital Contribution | | | 4,520,245 |
| 24 | Undistributed subsidiary earnings | | | 2,113,725 |
| 25 | Subtotal | | | 6,702,689 |
| 26 | | | | |
| 27 | New England Hydro-Transmission Corporation | | | |
| 28 | Common Stock | | | 1,446 |
| 29 | Capital Contribution | | | 521,105 |
| 30 | Undistributed subsidiary earnings | | | 354,509 |
| 31 | Subtotal | | | 877,060 |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 0 | TOTAL | 16,024,653 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 469,655 | | 2 |
| 47,376 | | 33,320 | | 3 |
| 47,376 | | 502,975 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | 135,307 | | 7 |
| 13,186 | | 46,878 | | 8 |
| 13,186 | | 182,185 | | 9 |
| | | | | 10 |
| | | 161,070 | | 11 |
| 47,026 | | 199,082 | | 12 |
| 47,026 | | 360,152 | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | 1,000 | | 16 |
| | 22,000,000 | 39,900,000 | | 17 |
| 1,250,329 | | -9,143,491 | | 18 |
| 1,250,329 | 22,000,000 | 30,757,509 | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | 68,719 | | 22 |
| | | 4,520,245 | | 23 |
| 491,609 | | 2,605,334 | | 24 |
| 491,609 | | 7,194,298 | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | 1,446 | | 28 |
| | | 521,105 | | 29 |
| 97,205 | | 451,714 | | 30 |
| 97,205 | | 974,265 | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 1,946,731 | 22,000,000 | 39,971,384 | | 42 |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
|--|--|---|-------------------------------|---|--|
| MATERIALS AND SUPPLIES | | | | | |
| <p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) | |
| 1 | Fuel Stock (Account 151) | | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | | |
| 5 | Assigned to - Construction (Estimated) | | | | |
| 6 | Assigned to - Operations and Maintenance | | | | |
| 7 | Production Plant (Estimated) | | | | |
| 8 | Transmission Plant (Estimated) | 15,734,279 | 13,672,174 | Electric | |
| 9 | Distribution Plant (Estimated) | 45,959,392 | 52,041,074 | Electric | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 61,693,671 | 65,713,248 | | |
| 13 | Merchandise (Account 155) | | | | |
| 14 | Other Materials and Supplies (Account 156) | | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | | |
| 16 | Stores Expense Undistributed (Account 163) | 45,571 | 113,033 | Electric | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 61,739,242 | 65,826,281 | | |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 227 Line No.: 8 Column: b

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 1.

Transmission Inventory:

| | |
|-------|--------------|
| East | \$13,131,552 |
| West | 2,602,727 |
| Total | \$15,734,279 |

Schedule Page: 227 Line No.: 8 Column: c

EAST-Calculated per company records as stipulated per contract.
Reference Page 106 line 1.

Transmission Inventory:

| | |
|-------|--------------|
| East | \$11,071,539 |
| West | 2,600,635 |
| Total | \$13,672,174 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2020 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | | | | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021 | | 2022 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | | | 1 |
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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2020 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | | 65,594,115 | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | Massachusetts Renewable | | 69,367,688 | | |
| 11 | Energy Certificate | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | 69,367,688 | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | Massachusetts Renewable | | 65,594,115 | | |
| 24 | Energy Certificate | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | 65,594,115 | | |
| 29 | Balance-End of Year | | 69,367,688 | | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021 | | 2022 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | | 65,594,115 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | 69,367,688 | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | | 69,367,688 | 15 |
| | | | | | | | | 16 |
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| | | | | | | | | 22 |
| | | | | | | | 65,594,115 | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | 65,594,115 | 28 |
| | | | | | | | 69,367,688 | 29 |
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|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 29 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|--------------------------------------|---------------------------------------|---------------|---|--|
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | | |
| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
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| 19 | | | | | | | |
| 20 | TOTAL | | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|---|---|-------------------------------------|---------------------------------------|---------------|---|--|
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
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| 48 | | | | | | | |
| 49 | TOTAL | | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|-----------------------------|---|------------------------|--|--|
| Transmission Service and Generation Interconnection Study Costs | | | | | |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
| 2 | Algonquin Grid | 1,043 | 186 | | |
| 3 | Ballston Grid | 284 | 186 | 284 | 186 |
| 4 | Bay State Wind | 2,629 | 186 | 2,352 | 186 |
| 5 | Brayton Point Wind | | | 123 | 186 |
| 6 | Cape Offshore Wind | 31,972 | 186 | 31,972 | 186 |
| 7 | Carver Battery Storage | 16,110 | 186 | 13,631 | 186 |
| 8 | Clear River Energy EM | 122 | 186 | 1,243 | 186 |
| 9 | Cabot Power | 2,215 | 186 | 18,395 | 186 |
| 10 | Cahoon Grid | 133 | 186 | | |
| 11 | Cross Rd | 1,706 | 186 | 2,200 | 186 |
| 12 | Danvers Grid | 268 | 186 | 268 | 186 |
| 13 | Fore River Uprate | 284 | 186 | 284 | 186 |
| 14 | Key Capture Energy MA 1 | 275 | 186 | 275 | 186 |
| 15 | MacDill Solar | 1,520 | 186 | 2,290 | 186 |
| 16 | Maine Power Express | 57,316 | 186 | 56,301 | 186 |
| 17 | Mayflower Wind 1 | 6,482 | 186 | 6,348 | 186 |
| 18 | Mayflower Wind 2 | 2,809 | 186 | 2,408 | 186 |
| 19 | Medway Grid | 6,284 | 186 | 5,240 | 186 |
| 20 | Nauset Grid | 2,071 | 186 | 2,071 | 186 |
| 21 | Generation Studies | | | | |
| 22 | None | | | | |
| 23 | | | | | |
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|--|---|---------------------------------------|--|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|---------------------------------------|--|

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Northeast Renewable Link | 10,388 | 186 | 10,389 | 186 |
| 3 | Palmer Renewable | 359 | 186 | | |
| 4 | Revolutionary Wind | | | 262 | 186 |
| 5 | UMASS | 5,313 | 186 | 14,738 | 186 |
| 6 | Vineyard WInd | 78,259 | 186 | 115,045 | 186 |
| 7 | Vineyard Wind 2 QP 700 | 395 | 186 | 643 | 186 |
| 8 | Vineyard Wind QP 806 | 388 | 186 | 388 | 186 |
| 9 | Wakefield Energy Storage | 514 | 186 | 514 | 186 |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
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| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | None | | | | |
| 23 | | | | | |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|---------------|--|--|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. | | | | | | | |
| 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | | |
| 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) | |
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | | |
| 1 | Fuel litigation costs | 205,300 | 9,270 | 182.3 | 8,250 | 206,320 | |
| 2 | | | | | | | |
| 3 | Connecticut Yankee | | | | | | |
| 4 | On 12/4/96, the Board decided to cease | | | | | | |
| 5 | operations at the nuclear power plant. This | | | | | | |
| 6 | is NSTAR Electric's share of estimated costs | | | | | | |
| 7 | for plant closure and fuel storage obligations. | 1,009,036 | 49,844 | | | 1,058,880 | |
| 8 | | | | | | | |
| 9 | Massachusetts Yankee | | | | | | |
| 10 | On 2/26/92, the Board decided to cease | | | | | | |
| 11 | operations at the nuclear power plant. This | | | | | | |
| 12 | is NSTAR Electric's share of estimated costs | | | | | | |
| 13 | for plant closure and fuel storage obligations. | 25,376 | 16,801 | | | 42,177 | |
| 14 | | | | | | | |
| 15 | Maine Yankee | | | | | | |
| 16 | On 8/6/97, the Board decided to cease | | | | | | |
| 17 | operations at the nuclear power plant. This | | | | | | |
| 18 | is NSTAR Electric's share of estimated costs | | | | | | |
| 19 | for plant closure and fuel storage obligations. | 392,609 | 15,508 | | | 408,117 | |
| 20 | | | | | | | |
| 21 | Income tax regulatory asset ASC 740 | | | | | | |
| 22 | (elements amortized over various periods) | 115,081,750 | 4,078,099 | Footnote | 1,240,982 | 117,918,867 | |
| 23 | | | | | | | |
| 24 | Asset retirement obligation ASC 410 | 42,155,864 | 6,806,657 | | | 48,962,521 | |
| 25 | | | | | | | |
| 26 | Goodwill D.P.U. 99-19 | 299,104,798 | | 407.3 | 14,472,828 | 284,631,970 | |
| 27 | (40 year amortization) | | | | | | |
| 28 | | | | | | | |
| 29 | Prepaid pension | 459,228,265 | | 926 | 11,174,984 | 448,053,281 | |
| 30 | | | | | | | |
| 31 | Pension and PBOP ASC 715 | 84,209,005 | 96,732,835 | | | 180,941,840 | |
| 32 | | | | | | | |
| 33 | Basic service reconciliation | | | | | | |
| 34 | D.P.U. 06-40, 97-120 | | | | | | |
| 35 | These accounts defer the difference between costs | | | | | | |
| 36 | incurred to provide basic service and the amounts | | | | | | |
| 37 | actually billed to customers. | | 22,915,463 | | | 22,915,463 | |
| 38 | | | | | | | |
| 39 | Residential assistance adjustment clause | | | | | | |
| 40 | D.P.U. 12-126, 01-106B, 04-106 | | | | | | |
| 41 | This mechanism allows for the recovery of | | | | | | |
| 42 | costs related to low income residential | | | | | | |
| 43 | assistance. | 16,427,913 | 19,804,175 | Footnote | 24,410,763 | 11,821,325 | |
| | | | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 | |
|---|---|---|---------------|--|--|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. | | | | | | |
| 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | |
| 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | AFUDC (D.P.U. method amortized over 42 years) | 2,140,098 | | 407.3 | 270,900 | 1,869,198 |
| 2 | | | | | | |
| 3 | Energy contract derivative | 123,106 | | 244 | 123,106 | |
| 4 | | | | | | |
| 5 | Attorney General consultant expenses | 234,360 | 262,959 | 407.3 | 186,107 | 311,212 |
| 6 | D.P.U. 11-90, 10-70 | | | | | |
| 7 | | | | | | |
| 8 | Deferred storm restoration costs | 119,791,377 | 6,962,546 | 407.3 | 34,001,583 | 92,752,340 |
| 9 | D.P.U. 96-23, 05-85 | | | | | |
| 10 | | | | | | |
| 11 | Deferred storm restoration costs | | | | | |
| 12 | D.P.U. 06-55 | 5,237,105 | 288,230 | 407.3 | 5,525,335 | |
| 13 | | | | | | |
| 14 | Deferred storm restoration costs | | | | | |
| 15 | D.P.U. 17-05 | 94,835,431 | 4,516,300 | 407.3/254 | 23,742,264 | 75,609,467 |
| 16 | | | | | | |
| 17 | Storm fund post 2-1-18 D.P.U. 17-05 | | 48,935,008 | 407.3/598 | 16,975,119 | 31,959,889 |
| 18 | | | | | | |
| 19 | Long term renewable contract adjustment. | | | | | |
| 20 | D.P.U. 11-05, 11-06, 11-07 | | | | | |
| 21 | This mechanism allows for the recovery of | | | | | |
| 22 | costs associated with long-term renewable | | | | | |
| 23 | contracts that are in place to satisfy the | | | | | |
| 24 | requirements of the Green Communities | | | | | |
| 25 | Act | 14,767,112 | 965,068 | 555 | 11,239,624 | 4,492,556 |
| 26 | | | | | | |
| 27 | Energy efficiency reconciliation | 88,346,587 | 88,388,976 | Footnote | 133,529,298 | 43,206,265 |
| 28 | D.P.U. 13-121, 89-260 | | | | | |
| 29 | | | | | | |
| 30 | Basic service adjustment D.P.U. 17-05 | | 2,378,359 | | | 2,378,359 |
| 31 | | | | | | |
| 32 | Resiliency tree work D.P.U. 17-05 | 25,391,220 | | 431/593 | 2,366,989 | 23,024,231 |
| 33 | | | | | | |
| 34 | Merger costs D.P.U. 17-05 | 28,022,975 | | 407.3 | 3,139,900 | 24,883,075 |
| 35 | (10 year amortization) | | | | | |
| 36 | | | | | | |
| 37 | Customer hardship D.P.U. 17-05 | 19,175,606 | 223,575 | 186/904 | 5,126,362 | 14,272,819 |
| 38 | (5 year amortization) | | | | | |
| 39 | | | | | | |
| 40 | Rate case costs D.P.U. 17-05, 10-70 | 3,836,234 | | 407.3 | 939,486 | 2,896,748 |
| 41 | (5 year amortization) | | | | | |
| 42 | | | | | | |
| 43 | Revenue decoupling D.P.U. 17-05 | | 28,098,942 | | | 28,098,942 |
| | | | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 | |
|---|---|---|---------------|--|--|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. | | | | | | |
| 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | |
| 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | | | | | | |
| 2 | Other benefit deferrals (ASC 715) | 984,790 | | 926 | 47,760 | 937,030 |
| 3 | | | | | | |
| 4 | Solar program D.P.U. 09-05, 16-105 | 6,404,967 | 14,234,925 | Footnote | 16,951,414 | 3,688,478 |
| 5 | | | | | | |
| 6 | Grid modernization plan D.P.U. 15-122 | 197,619 | 11,145,757 | 407.4 | 305,810 | 11,037,566 |
| 7 | | | | | | |
| 8 | SMART solar D.P.U. 17-140 | 1,006,856 | | 254 | 1,006,856 | |
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| 43 | | | | | | |
| 44 | TOTAL : | 1,428,335,359 | 356,829,297 | | 306,785,720 | 1,478,378,936 |
| | | | | | | |

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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 22 | Column: b |
| East | | \$ 82,644,846 |
| West Distribution | | 27,754,688 |
| West Transmission | | 4,682,216 |
| Total | | \$115,081,750 |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 22 | Column: d |
| Account: | Amount: | |
| 190 | \$ 849,916 | |
| 407.3 | 392,004 | |
| 254 | 62 | |
| Total | \$1,240,982 | |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 22 | Column: f |
| East | | \$ 84,661,593 |
| West Distribution | | 27,244,604 |
| West Transmission | | 6,012,670 |
| Total | | \$117,918,867 |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 29 | Column: b |
| East | | \$459,228,265 |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 29 | Column: f |
| East | | \$448,053,281 |

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 31 | Column: b |
| West Distribution | | \$83,679,694 |
| West Transmission | | 2,116,714 |
| East | | (1,587,403) |
| Total | | \$84,209,005 |

Within the West Transmission, the beginning of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$207,627.

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 31 | Column: f |
| West Distribution | | \$101,887,469 |
| East | | 76,345,759 |
| West Transmission | | 2,708,612 |
| Total | | \$180,941,840 |

Within the West Transmission, the end of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$263,814.

| | | |
|---------------------------|---------------------|------------------|
| Schedule Page: 232 | Line No.: 43 | Column: d |
| Account: | Amount: | |
| 442 | \$ 8,919,568 | |
| 904 | 7,309,209 | |
| 440 | 6,438,671 | |
| 431 | 876,143 | |
| 144 | 779,641 | |
| 444 | 87,531 | |
| Total | \$24,410,763 | |

| | | |
|-----------------------------|---------------------|------------------|
| Schedule Page: 232.1 | Line No.: 27 | Column: d |
| Account: | Amount: | |
| 232 | \$ 54,406,797 | |
| 908 | 49,490,186 | |
| 143 | 29,632,315 | |
| Total | \$133,529,298 | |

| | | |
|-----------------------------|--------------------|------------------|
| Schedule Page: 232.2 | Line No.: 4 | Column: d |
|-----------------------------|--------------------|------------------|

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|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | |
|------------------|---------------------|
| <u>Account :</u> | <u>Amount :</u> |
| 407.3 | \$13,780,057 |
| 456 | 2,710,789 |
| 186 | 460,568 |
| Total | <u>\$16,951,414</u> |

| |
|---|
| MISCELLANEOUS DEFFERED DEBITS (Account 186) |
|---|

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Deferred basic service bad debt | 7,860,425 | 7,694,611 | 144/904 | 7,827,895 | 7,727,141 |
| 2 | costs | | | | | |
| 3 | | | | | | |
| 4 | Reimbursable substation costs | 6,093,923 | | 555 | 471,787 | 5,622,136 |
| 5 | | | | | | |
| 6 | Unamortized revolver fees | 1,993,783 | 411,006 | 428/431 | 506,569 | 1,898,220 |
| 7 | | | | | | |
| 8 | Deferred insurance costs | 22,223,175 | 3,926,572 | | | 26,149,747 |
| 9 | | | | | | |
| 10 | Allowance for hardship accounts | 27,448,306 | 3,985,926 | | | 31,434,232 |
| 11 | | | | | | |
| 12 | Real estate transactions | 560,703 | 39,785 | | | 600,488 |
| 13 | | | | | | |
| 14 | EESCO Long Term Receivable | 5,452,453 | | | | 5,452,453 |
| 15 | | | | | | |
| 16 | Deferred property tax Increases | 11,328,627 | | | | 11,328,627 |
| 17 | | | | | | |
| 18 | Facilities impairment deferral | 474,767 | | | | 474,767 |
| 19 | | | | | | |
| 20 | Farm discount deferral | 549,941 | 619,082 | | | 1,169,023 |
| 21 | | | | | | |
| 22 | Environmental reserve | 4,367,406 | | 228 | 2,510,829 | 1,856,577 |
| 23 | | | | | | |
| 24 | Energy Efficiency Loans | 800,000 | 1,607,845 | | | 2,407,845 |
| 25 | | | | | | |
| 26 | Massachusetts solar | | 1,060,548 | | | 1,060,548 |
| 27 | | | | | | |
| 28 | Minor items | 868,662 | 201,881 | 142/143 | 190,565 | 879,978 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 90,022,171 | | | | 98,061,782 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|--|----------------------------------|
| 1 | Electric | | |
| 2 | | 462,181,372 | 447,959,162 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 462,181,372 | 447,959,162 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 462,181,372 | 447,959,162 |

Notes

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 18 Column: b

| EAST | WEST | TOTAL |
|-------------|-------------|-------------|
| 359,927,916 | 102,253,456 | 462,181,372 |

EAST:

Information on Formula Rates page 106.2 line 1,35:
Amount as stipulated per contract.

WEST:

At the begining of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,969,598.

At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106.3, Line 9.

Schedule Page: 234 Line No.: 18 Column: c

| EAST | WEST | TOTAL |
|-------------|-------------|-------------|
| 337,168,807 | 110,790,355 | 447,959,162 |

EAST:

| | Amount | Business Unit |
|---------------------------------------|--------------|---------------|
| Post employment benefits accrued | \$ 6,271,784 | All (Labor) |
| Workers Compensation | 3,041,046 | All (Labor) |
| Workers Compensation gross up payable | 5,830,855 | All (Labor) |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|--|----------------------|------------------------|
| Self insurance reserves | 1,647,152 | All (Plant) |
| Allowance for uncollectible accounts | 13,013,164 | Distribution |
| Hazardous waste reserves | 2,633,323 | All (Plant) |
| Pension expense | 42,878,308 | All (Labor) |
| Pension adjustment mechanism | 10,306,470 | Retail Adjuster Clause |
| RAAC deferral | 4,414,549 | Retail Adjuster Clause |
| Deferred transition revenues | 1,577,743 | Retail Adjuster Clause |
| Deferred Net Metering Costs | 9,904,802 | Distribution |
| Deferred Energy Efficiency | 5,831,984 | Retail Adjuster Clause |
| EE customer loan | 1,248,786 | Distribution |
| Deferred transmission revenues | 18,974,907 | Retail Adjuster Clause |
| ASC 740 deferred income taxes (FAS109) | 206,371,050 | All (Plant) |
| Other items | <u>3,222,884</u> | All (Plant) |
| Total | <u>\$337,168,807</u> | |

Information on Formula Rates page 106.2 line 1,35:
Amount as stipulated per contract.

WEST:

Annual Report of WESTERN MASSACHUSETTS ELECTRIC COMPANY

Year Ended December 31, 2019

Accumulated Deferred Income Taxes (Account 190)

| | Beginning Balance | Activity | Ending Balance |
|------------------------------|----------------------|-------------------|-------------------|
| Account 190 | | | |
| ASC 740 Gross-Up (FAS 109) | 76,173,943 | (1,527,061) | 74,646,882 |
| Account 190 | | | |
| ASC 740 ITC (FAS 109) | 5,615,255 | 153,861 | 5,769,116 |
| Account 190 | | | |
| Comprehensive Income | 667,403 | (198,968) | 468,435 |
| Account 190 | | | |
| Federal NOL Carryforward | - | - | - |
| Account 190 | | | |
| Asset Retirement Obligations | 3,918,647 | 150,590 | 4,069,237 |
| Bad Debts | 4,664,283 | 58,895 | 4,723,178 |
| Employee Benefits | 7,806,427 | 8,076,464 | 15,882,891 |
| Regulatory Deferrals | 4,009,582 | 802,421 | 4,812,003 |
| Other | (602,084) | 1,020,697 | 418,613 |
| Sub-total Account 190 | <u>19,796,855</u> | <u>10,109,067</u> | <u>29,905,922</u> |
| TOTAL Account 190 | 102,253,456 | 8,536,899 | 110,790,355 |

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,969,598.

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,100,539.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
Reference Page 106.3, Line 9.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|--|--|---|---|
| 1 | Account 201: | | | |
| 2 | Common Stock | 200 | 1.00 | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Total Common | 200 | 1.00 | |
| 8 | | | | |
| 9 | | | | |
| 10 | Account 204: | | | |
| 11 | Cumulative preferred NSTAR Electric East: | | | |
| 12 | 4.25% series | 180,000 | 100.00 | 103.63 |
| 13 | 4.78% series | 250,000 | 100.00 | 102.80 |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | Authorized and unissued | 2,460,000 | | |
| 18 | | | | |
| 19 | Total Preferred | 2,890,000 | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
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| 41 | | | | |
| 42 | | | | |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 200 | 200 | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 200 | 200 | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 180,000 | 18,000,000 | | | | | 12 |
| 250,000 | 25,000,000 | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| 430,000 | 43,000,000 | | | | | 19 |
| | | | | | | 20 |
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| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 250 Line No.: 19 Column: f

Total is 100% Eastern Massachusetts.

| | | | | | |
|---|---|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. | | | | | |
| (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. | | | | | |
| (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. | | | | | |
| (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. | | | | | |
| (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts. | | | | | |
| Line No. | Item (a) | | | | Amount (b) |
| 1 | Donations Received from Stockholders (Account 208) | | | | |
| 2 | None | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | Reduction in Par or Stated Value of Capital Stock (Account 209) | | | | |
| 6 | None | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | Gain on Resale or Cancellation of Reacquired Capital Stock | | | | |
| 10 | (Account 210) | | | | |
| 11 | None | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | Miscellaneous Paid-In Capital (Account 211) | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Beginning balance | | | | 2,814,604,083 |
| 18 | Capital contribution from Parent Company | | | | 180,000,000 |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | 2,994,604,083 |

| | | | | | |
|---|----------------------------------|---|--|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| CAPITAL STOCK EXPENSE (Account 214) | | | | | |
| <p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p> | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) |
| 1 | Not Applicable | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | TOTAL | | | | |

BLANK PAGE

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 224 (NSTAR Electric East) | | |
| 2 | 2006 \$200M 5.75% Debentures | 200,000,000 | 2,180,549 |
| 3 | | | 17,719,179 |
| 4 | | | 2,114,000 D |
| 5 | 2010 \$300M 5.50% Debentures | 300,000,000 | 3,123,342 |
| 6 | | | 4,806,000 D |
| 7 | 2012 \$400M 2.375% Debentures | 400,000,000 | 3,178,574 |
| 8 | | | 1,096,000 D |
| 9 | 2014 \$300M 4.4% Debentures | 300,000,000 | 3,064,448 |
| 10 | | | 2,073,000 D |
| 11 | 2016 \$250M 2.7% Debentures | 250,000,000 | 2,140,898 |
| 12 | | | 870,000 D |
| 13 | 2015 \$250M 3.25% Debentures | 250,000,000 | 2,129,952 |
| 14 | | | 1,202,500 D |
| 15 | 2017 \$700M 3.20% Debentures | 700,000,000 | 6,340,099 |
| 16 | | | 266,000 D |
| 17 | | | -4,105,500 P |
| 18 | 2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West) | 320,000,000 | 2,902,679 |
| 19 | | | 704,000 D |
| 20 | Account 224 (NSTAR Electric West) | | |
| 21 | 2004 Series B, 5.90% Fixed Rate | 50,000,000 | 546,179 |
| 22 | | | 173,500 D |
| 23 | 2007 Series D, 6.70% Fixed Rate | 40,000,000 | 501,464 |
| 24 | | | 189,200 D |
| 25 | 2010 Series E, 5.10% Fixed Rate | 95,000,000 | 991,276 |
| 26 | | | 336,300 P |
| 27 | 2011 Series F, 3.50% Fixed Rate | 250,000,000 | 2,247,325 |
| 28 | | | 908,000 D |
| 29 | | | -9,571,500 P |
| 30 | 2013 Series G, 3.88% Fixed Rate | 80,000,000 | 450,757 |
| 31 | 2016 Series H, 2.75% Fixed Rate | 50,000,000 | 308,911 |
| 32 | 2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West) | 80,000,000 | 725,670 |
| 33 | TOTAL | 3,365,000,000 | 49,788,802 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 03/16/2006 | 03/15/2036 | 03/2006 | 03/2036 | 200,000,000 | 11,500,000 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 03/16/2010 | 03/15/2040 | 03/2010 | 03/2040 | 300,000,000 | 16,500,000 | 5 |
| | | | | | | 6 |
| 10/15/2012 | 10/15/2022 | 10/2012 | 10/2022 | 400,000,000 | 9,500,000 | 7 |
| | | | | | | 8 |
| 03/07/2014 | 03/01/2044 | 03/2014 | 03/2044 | 300,000,000 | 13,200,000 | 9 |
| | | | | | | 10 |
| 05/26/2016 | 06/01/2026 | 05/2016 | 06/2026 | 250,000,000 | 6,750,000 | 11 |
| | | | | | | 12 |
| 11/18/2015 | 11/15/2025 | 11/2015 | 11/2025 | 250,000,000 | 8,125,000 | 13 |
| | | | | | | 14 |
| 05/15/2017 | 05/15/2027 | 05/2017 | 05/2027 | 700,000,000 | 22,400,000 | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 05/17/2019 | 05/15/2029 | 05/2019 | 05/2029 | 320,000,000 | 6,471,111 | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 09/23/2004 | 09/15/2034 | 10/2004 | 09/2034 | 50,000,000 | 2,950,000 | 21 |
| | | | | | | 22 |
| 08/17/2007 | 08/15/2037 | 08/2007 | 08/2037 | 40,000,000 | 2,680,000 | 23 |
| | | | | | | 24 |
| 03/08/2010 | 03/01/2020 | 03/2010 | 02/2020 | 95,000,000 | 4,845,000 | 25 |
| | | | | | | 26 |
| 09/16/2011 | 09/15/2021 | 09/2011 | 08/2021 | 250,000,000 | 8,750,000 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| 11/15/2013 | 11/15/2023 | 11/2013 | 11/2023 | 80,000,000 | 3,104,000 | 30 |
| 06/23/2016 | 06/15/2026 | 06/2016 | 06/2026 | 50,000,000 | 1,375,000 | 31 |
| 05/17/2019 | 05/15/2029 | 05/2019 | 05/2029 | 80,000,000 | 1,617,778 | 32 |
| | | | | | | |
| | | | | 3,365,000,000 | 119,767,889 | 33 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | 2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West) | | 176,000 D |
| 2 | Column (c): expenses listed first, followed by call premiums, | | |
| 3 | then discount (D)/premium (P) for each obligation | | |
| 4 | Additional Footnote. | | |
| 5 | | | |
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| 23 | | | |
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| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 3,365,000,000 | 49,788,802 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------------|----------------------------|---------------------|----------------|---|------------------------------------|-------------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
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| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 3,365,000,000 | 119,767,889 | 33 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256.1 Line No.: 4 Column: a

Excluded from the total interest for the year is \$3,569 for interest related to other comprehensive income.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 431,956,229 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Contributions in aid of construction - East | 25,739,548 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See footnote | 484,861,906 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See footnote | 51,611,125 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See footnote | 488,531,460 |
| 21 | | |
| 22 | Taxable Income - line 1 + line 5 +line 10 - line 15 -line 20 | 402,415,098 |
| 23 | State Income taxes - East | -19,660,244 |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 382,754,854 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Estimated federal tax payable @21% | 80,378,540 |
| 31 | | |
| 32 | | |
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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 1 Column: b

| | EAST | WEST | TOTAL |
|------------|-------------|------------|-------------|
| Net Income | 359,104,046 | 72,852,183 | 431,956,229 |

Schedule Page: 261 Line No.: 10 Column: b

| | EAST | WEST | TOTAL |
|---------------------------------------|-------------|------------|-------------|
| Deductions on books not on the return | 460,381,490 | 24,480,416 | 484,861,906 |

EAST:

Deductions on books not on the return

| | |
|------------------------------|--------------------|
| Book depreciation | 236,823,419 |
| Capital leases | 3,964,487 |
| Capitalized interest | 13,176,621 |
| Compensation expense | 5,059,097 |
| Federal income tax expense | 63,317,846 |
| Goodwill amortization | 14,472,828 |
| Bond redemption amortization | 606,648 |
| Merger costs | 1,184,358 |
| Energy efficiency | 31,962,381 |
| Salvage | 324,969 |
| State income taxes | 37,261,651 |
| Uncollectible accounts | 664,001 |
| Deferred net metering costs | 35,155,174 |
| Vehicle amortization | 1,577,674 |
| Storm costs | 8,973,382 |
| Lobbying expense | 561,041 |
| Other items | 1,620,882 |
| | <u>460,381,490</u> |

WEST:

Income on books not on the return

| | |
|---|------------|
| Current and deferred federal and state income taxes | 23,839,504 |
| Bad debt expense | 535,455 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | |
|-------|------------|
| Other | 105,457 |
| Total | 24,480,416 |

Schedule Page: 261 Line No.: 15 Column: b

| | EAST | WEST | TOTAL |
|-----------------------------------|------------|-------------|------------|
| Income on books not on the return | 52,680,534 | (1,069,409) | 51,611,125 |

Income on books not on the return

| | |
|-------------------------------------|------------|
| Amortization of ITC | 1,613,854 |
| Contribution in aid of construction | 3,459,068 |
| Pension and post retirement costs | 25,163,959 |
| AFUDC Equity | 19,348,912 |
| Life insurance | 3,058,741 |
| | 52,680,534 |

Schedule Page: 261 Line No.: 20 Column: b

| | EAST | WEST | TOTAL |
|---------------------------------------|-------------|------------|-------------|
| Deductions on books not on the return | 415,694,522 | 72,836,938 | 488,531,460 |

EAST:

Deductions on return not on books

| | |
|--------------------------------|-------------|
| Tax depreciation | 252,167,480 |
| Equity earnings exclusion | 1,250,329 |
| Repairs expense | 29,247,485 |
| AFUDC Debt | 4,620,117 |
| Customer refunds | 653,600 |
| Compensation expense | 5,705,407 |
| Cost of removal | 29,107,672 |
| Self insurance | 498,567 |
| Loss on asset retirement | 11,817,792 |
| Mixed service costs | 16,236,339 |
| Pension and PBOP payments | 4,945,579 |
| Municipal taxes | 2,075,169 |
| Deferred cost of electricity | 27,885,989 |
| Hazardous waste disposal costs | 515,399 |
| Reserve for rate refund | 27,837,741 |
| Other items | 1,129,857 |
| | 415,694,522 |

WEST:

Income on books not on the return

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | |
|--|------------|
| Employee Compensation and Benefits | 801,389 |
| Book/Tax Property Differences | 50,701,179 |
| Amortization/Deferral of Regulatory Assets/Liabilities | 21,334,370 |
| Total | 72,836,938 |

Schedule Page: 261 Line No.: 22 Column: b

| | EAST | WEST | TOTAL |
|----------------|-------------|------------|-------------|
| Taxable Income | 376,850,028 | 25,565,070 | 402,415,098 |

Schedule Page: 261 Line No.: 23 Column: b

EAST:

| | |
|---|---------------|
| Taxable income | 376,850,028 |
| State adjustment for bonus depreciation | (131,096,979) |
| Taxable income for state | 245,753,049 |
| State Tax @ 8% | 19,660,244 |

Schedule Page: 261 Line No.: 27 Column: b

| | EAST | WEST | TOTAL |
|------------------------|-------------|------------|-------------|
| Federal Taxable Income | 357,189,784 | 25,565,070 | 382,754,854 |

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2019 consolidated federal Income Tax return on or before October 15, 2020.

Members of the group are:

Eversource Energy
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
NGS Sub, Inc.
Harbor Electric Energy Company
Hopkinton LNG Corp.
HWP Company
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Eversource Energy Service Company
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
Eversource Energy Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Yankee Energy System, Inc.
Yankee Gas Services Company

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Eversource Holdco Corporation
 Eversource Water Ventures, Inc.
 Eversource Aquarion Holdings, Inc.
 Aquarion Company
 Homeowner Safety Valve Company
 Aquarion Water Company
 Aquarion Water Company of New Hampshire
 Aquarion Water Capital of Massachusetts, Inc.
 Aquarion Water Company of Massachusetts, Inc.
 Aquarion Water Company of Connecticut

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Schedule Page: 261 Line No.: 30 Column: b

| | EAST | WEST | TOTAL |
|------------------------------------|------------|-----------|------------|
| Estimated Federal tax payable @21% | 75,009,855 | 5,368,685 | 80,378,540 |

WEST:

| | |
|---|------------------|
| Estimated Federal Tax @21% | 5,368,685 |
| Tax Billed to Affiliate for Stranded Cost | (1,929) |
| Prior Year Taxes | 143,313 |
| Miscellaneous Credit Adjustment | (45,121) |
| Total | 5,464,928 |

| | |
|--|---------------------|
| Federal Income Tax | \$ 5,368,665 |
| Federal Income Tax - Other Income/Deductions (Page 117,line 53) | \$ 68,858 |
| Total | \$ 5,464,928 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | NSTAR ELECTRIC (EAST) | | | | | |
| 2 | FEDERAL | | | | | |
| 3 | Unemployment 2019 | | | 33,508 | 33,508 | |
| 4 | Unemployment 2018 | 26,628 | | | 26,628 | |
| 5 | FICA 2019 | | | 5,172,357 | 4,717,917 | |
| 6 | FICA 2018 | 599,722 | | | 599,722 | |
| 7 | Income | | 26,592,632 | 62,928,984 | 40,316,980 | |
| 8 | Medicare 2019 | | | 1,428,763 | 1,322,483 | |
| 9 | Medicare 2018 | 140,257 | | | 140,257 | |
| 10 | Subtotal | 766,607 | 26,592,632 | 69,563,612 | 47,157,495 | |
| 11 | | | | | | |
| 12 | STATE OF CONNECTICUT | | | | | |
| 13 | Insurance Premium Excise | | | 162,552 | 162,552 | |
| 14 | Unemployment 2019 | | | 50,433 | 50,433 | |
| 15 | Subtotal | | | 212,985 | 212,985 | |
| 16 | | | | | | |
| 17 | COMMONWEALTH OF | | | | | |
| 18 | MASSACHUSETTS | | | | | |
| 19 | Family Medical Leave Act | | | 171,814 | 144,765 | |
| 20 | Unemployment 2019 | | | 79,654 | 73,815 | |
| 21 | Unemployment 2018 | 216,387 | | | 216,387 | |
| 22 | Income | | 6,309,081 | 20,276,854 | 16,167,632 | |
| 23 | Mass Sales Tax | 44,310 | | 94,663 | 83,403 | |
| 24 | Universal Health 2019 | | | 46,780 | 48,559 | |
| 25 | Universal Health 2018 | 23,651 | | | 23,651 | |
| 26 | Subtotal | 284,348 | 6,309,081 | 20,669,765 | 16,758,212 | |
| 27 | | | | | | |
| 28 | LOCAL MASSACHUSETTS | | | | | |
| 29 | Property 2019 | | | 136,572,101 | 133,791,277 | |
| 30 | Property 2018 | 3,119,098 | | | 3,119,098 | |
| 31 | Subtotal | 3,119,098 | | 136,572,101 | 136,910,375 | |
| 32 | | | | | | |
| 33 | STATE OF NEW JERSEY | | | | | |
| 34 | Unemployment 2019 | | | 74 | 74 | |
| 35 | Subtotal | | | 74 | 74 | |
| 36 | | | | | | |
| 37 | STATE OF PENNSYLVANIA | | | | | |
| 38 | Unemployment 2019 | | | 104 | 104 | |
| 39 | Subtotal | | | 104 | 104 | |
| 40 | | | | | | |
| 41 | TOTAL | 5,889,025 | 36,942,716 | 279,893,317 | 256,392,012 | -5,011,283 |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|--|---|---|--|--------------|---|--|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | | |
| <p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | | | |
| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line | |
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | No. | |
| | | | | | | 1 | |
| | | | | | | 2 | |
| | | 33,508 | | | | 3 | |
| | | | | | | 4 | |
| 454,440 | | 5,172,357 | | | | 5 | |
| | | | | | | 6 | |
| | 3,980,628 | 75,288,788 | | | -12,359,804 | 7 | |
| 106,280 | | 1,428,763 | | | | 8 | |
| | | | | | | 9 | |
| 560,720 | 3,980,628 | 81,923,416 | | | -12,359,804 | 10 | |
| | | | | | | 11 | |
| | | | | | | 12 | |
| | | 162,552 | | | | 13 | |
| | | 50,433 | | | | 14 | |
| | | 212,985 | | | | 15 | |
| | | | | | | 16 | |
| | | | | | | 17 | |
| | | | | | | 18 | |
| 27,049 | | 171,814 | | | | 19 | |
| 5,839 | | 79,654 | | | | 20 | |
| | | | | | | 21 | |
| | 2,199,859 | 20,107,260 | | | 169,594 | 22 | |
| 55,570 | | 94,663 | | | | 23 | |
| | 1,779 | 46,780 | | | | 24 | |
| | | | | | | 25 | |
| 88,458 | 2,201,638 | 20,500,171 | | | 169,594 | 26 | |
| | | | | | | 27 | |
| | | | | | | 28 | |
| 2,780,824 | | 136,307,511 | | | 264,590 | 29 | |
| | | | | | | 30 | |
| 2,780,824 | | 136,307,511 | | | 264,590 | 31 | |
| | | | | | | 32 | |
| | | | | | | 33 | |
| | | 74 | | | | 34 | |
| | | 74 | | | | 35 | |
| | | | | | | 36 | |
| | | | | | | 37 | |
| | | 104 | | | | 38 | |
| | | 104 | | | | 39 | |
| | | | | | | 40 | |
| 5,848,338 | 8,389,441 | 293,230,290 | | | -13,336,973 | 41 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | | | | | | |
| 2 | STATE OF INDIANA | | | | | |
| 3 | Unemployment 2019 | | | 4 | 4 | |
| 4 | Subtotal | | | 4 | 4 | |
| 5 | | | | | | |
| 6 | STATE OF WISCONSIN | | | | | |
| 7 | Unemployment 2019 | | | 24 | 24 | |
| 8 | Subtotal | | | 24 | 24 | |
| 9 | | | | | | |
| 10 | STATE OF NEW HAMPSHIRE | | | | | |
| 11 | | | | | | |
| 12 | Unemployment 2019 | | | 781 | 781 | |
| 13 | Subtotal | | | 781 | 781 | |
| 14 | | | | | | |
| 15 | DISTRICT OF COLUMBIA | | | | | |
| 16 | Family Medical Leave Act | | | 71 | 71 | |
| 17 | Unemployment 2019 | | | 172 | 172 | |
| 18 | Subtotal | | | 243 | 243 | |
| 19 | | | | | | |
| 20 | NSTAR ELECTRIC (WEST) | | | | | |
| 21 | FEDERAL | | | | | |
| 22 | Unemployment 2019 | | | 8,681 | 8,681 | |
| 23 | Unemployment 2018 | 5,271 | | | 5,271 | |
| 24 | FICA 2019 | | | 1,223,850 | 1,132,698 | |
| 25 | FICA 2018 | 138,979 | | | 138,979 | |
| 26 | Highway | | | | | |
| 27 | Income | | 2,625,382 | 3,889,545 | 5,782,378 | -5,074,125 |
| 28 | Medicare 2019 | | | 324,344 | 303,025 | |
| 29 | Medicare 2018 | 32,503 | | | 32,503 | |
| 30 | Subtotal | 176,753 | 2,625,382 | 5,446,420 | 7,403,535 | -5,074,125 |
| 31 | | | | | | |
| 32 | STATE OF CONNECTICUT | | | | | |
| 33 | Unemployment 2019 | | | 14,661 | 14,661 | |
| 34 | Insurance Premium Excise | | | 36,355 | 36,355 | |
| 35 | Corporation Business | | | 8,850 | 8,850 | |
| 36 | Subtotal | | | 59,866 | 59,866 | |
| 37 | | | | | | |
| 38 | COMMONWEALTH OF MASSACHUSETTS | | | | | |
| 39 | | | | | | |
| 40 | Unemployment 2019 | | | 39,443 | 39,443 | |
| 41 | TOTAL | 5,889,025 | 36,942,716 | 279,893,317 | 256,392,012 | -5,011,283 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | 4 | | | | 3 |
| | | 4 | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | 24 | | | | 7 |
| | | 24 | | | | 8 |
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| | | | | | | 10 |
| | | | | | | 11 |
| | | 781 | | | | 12 |
| | | 781 | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | 71 | | | | 16 |
| | | 172 | | | | 17 |
| | | 243 | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | 8,681 | | | | 22 |
| | | | | | | 23 |
| 91,153 | | 1,223,850 | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | -555,910 | 5,396,070 | | | -1,506,525 | 27 |
| 21,319 | | 324,344 | | | | 28 |
| | | | | | | 29 |
| 112,472 | -555,910 | 6,952,945 | | | -1,506,525 | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | 14,661 | | | | 33 |
| | | 36,355 | | | | 34 |
| | | 8,850 | | | | 35 |
| | | 59,866 | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | 39,443 | | | | 40 |
| | | | | | | |
| 5,848,338 | 8,389,441 | 293,230,290 | | | -13,336,973 | 41 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Unemployment 2018 | 20,068 | | | 20,068 | |
| 2 | Income | | 1,415,621 | -2,711,209 | -1,364,149 | |
| 3 | Family Medical Leave Act | | | 33,769 | 33,769 | |
| 4 | Corporate Excise | | | 62,842 | | 62,842 |
| 5 | Universal Health 2019 | | | 11,596 | 12,000 | |
| 6 | Universal Health 2018 | 6,934 | | | 6,934 | |
| 7 | Subtotal | 27,002 | 1,415,621 | -2,563,559 | -1,251,935 | 62,842 |
| 8 | | | | | | |
| 9 | LOCAL MASSACHUSETTS | | | | | |
| 10 | Property 2019 | | | 49,930,540 | 47,624,675 | |
| 11 | Property 2018 | 1,515,217 | | | 1,515,217 | |
| 12 | Subtotal | 1,515,217 | | 49,930,540 | 49,139,892 | |
| 13 | | | | | | |
| 14 | STATE OF NEW | | | | | |
| 15 | HAMPSHIRE | | | | | |
| 16 | Unemployment 2019 | | | 227 | 227 | |
| 17 | Subtotal | | | 227 | 227 | |
| 18 | | | | | | |
| 19 | DISTRICT OF COLUMBIA | | | | | |
| 20 | Family Medical Leave Act | | | 21 | 21 | |
| 21 | Unemployment 2019 | | | 50 | 50 | |
| 22 | Subtotal | | | 71 | 71 | |
| 23 | | | | | | |
| 24 | STATE OF NEW JERSEY | | | | | |
| 25 | Unemployment 2019 | | | 21 | 21 | |
| 26 | Subtotal | | | 21 | 21 | |
| 27 | | | | | | |
| 28 | STATE OF INDIANA | | | | | |
| 29 | Unemployment 2019 | | | 1 | 1 | |
| 30 | Subtotal | | | 1 | 1 | |
| 31 | | | | | | |
| 32 | STATE OF WISCONSIN | | | | | |
| 33 | Unemployment 2019 | | | 7 | 7 | |
| 34 | Subtotal | | | 7 | 7 | |
| 35 | | | | | | |
| 36 | STATE OF PENNSYLVANIA | | | | | |
| 37 | Unemployment 2019 | | | 30 | 30 | |
| 38 | Subtotal | | | 30 | 30 | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 5,889,025 | 36,942,716 | 279,893,317 | 256,392,012 | -5,011,283 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | 2,762,681 | -2,739,997 | | | 28,788 | 2 |
| | | 33,769 | | | | 3 |
| | | 62,842 | | | | 4 |
| | 404 | 11,596 | | | | 5 |
| | | | | | | 6 |
| | 2,763,085 | -2,592,347 | | | 28,788 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 2,305,864 | | 49,864,156 | | | 66,384 | 10 |
| | | | | | | 11 |
| 2,305,864 | | 49,864,156 | | | 66,384 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | 227 | | | | 16 |
| | | 227 | | | | 17 |
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| | | 50 | | | | 21 |
| | | 71 | | | | 22 |
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| | | 1 | | | | 30 |
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| | | 7 | | | | 33 |
| | | 7 | | | | 34 |
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| | | | | | | 36 |
| | | 30 | | | | 37 |
| | | 30 | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 5,848,338 | 8,389,441 | 293,230,290 | | | -13,336,973 | 41 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 7 Column: I

Total includes \$409,570 for non-operating taxes account 409.2; and (\$6,738,112) for solar tax credits reclassified from account 236 to account 255 (Accumulated Deferred Investment Tax Credits). Total also includes transfer of (\$6,031,262) to account 143.

Schedule Page: 262 Line No.: 22 Column: I

State of Massachusetts income taxes apportioned to other income account 409.2.

Schedule Page: 262 Line No.: 29 Column: i

Information on Formula Rates:

Page 106 lines 25, 29, 34 Town specific local taxes.

Page 106.1 lines 1, 8, 15, 20, 27,34 Town specific local taxes.

Page 106.2 line 29 Town specific local taxes.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 262 Line No.: 29 Column: I

Non-utility real estate and personal property tax assigned to account 408.2.

Schedule Page: 262.1 Line No.: 22 Column: i

Federal unemployment taxes charged to operating expense includes a transmission related component of \$682.

Schedule Page: 262.1 Line No.: 24 Column: g

FICA taxes include a transmission related component of \$5,008 credit.

Schedule Page: 262.1 Line No.: 24 Column: i

FICA taxes charged to operating expense includes a transmission related component of \$93,417.

Schedule Page: 262.1 Line No.: 25 Column: b

FICA taxes include a transmission related component of \$8,091 credit.

Schedule Page: 262.1 Line No.: 27 Column: c

Federal income taxes include a transmission component of \$7,932,969 credit.

Schedule Page: 262.1 Line No.: 27 Column: f

Adjustment of \$25,962 for taxes billed to affiliate for stranded cost and a reclass of (\$5,100,087) in taxes receivable from account 165 to account 143.

Schedule Page: 262.1 Line No.: 27 Column: h

Federal income taxes include a transmission component of \$3,891,129 credit.

Schedule Page: 262.1 Line No.: 27 Column: i

Federal income taxes charged to operating expense includes a transmission related component of \$9,297,240.

Schedule Page: 262.1 Line No.: 27 Column: I

Includes \$68,858 for non-operating taxes, of which (\$111,386) is transmission; and (\$1,575,383) for solar tax credits reclassified from account 236 to account 255 (Accum Def Inv Tax Credits)

Schedule Page: 262.1 Line No.: 28 Column: g

Medicare taxes include a transmission related component of \$1,172 credit.

Schedule Page: 262.1 Line No.: 28 Column: i

Medicare taxes charged to operating expense includes a transmission related component of \$26,600.

Schedule Page: 262.1 Line No.: 29 Column: b

Medicare taxes include a transmission related component of \$1,892 credit.

Schedule Page: 262.1 Line No.: 33 Column: i

State of Connecticut unemployment taxes charged to operating expense includes a transmission related component of \$2,433.

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 262.1 Line No.: 34 Column: i

State of Connecticut insurance premium excise taxes charged to operating expense includes a transmission related component of \$15,805.

Schedule Page: 262.1 Line No.: 35 Column: i

State of Connecticut Corporation Business Taxes charged to operating expense includes a transmission related component of \$0.

Schedule Page: 262.1 Line No.: 40 Column: i

Commonwealth of Massachusetts unemployment taxes charged to operating expense includes a transmission related component of \$2,948.

Schedule Page: 262.2 Line No.: 2 Column: c

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$1,524,190 debit.

Schedule Page: 262.2 Line No.: 2 Column: h

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$253,074 credit.

Schedule Page: 262.2 Line No.: 2 Column: i

Commonwealth of Massachusetts corporate income taxes charged to operating expense includes a transmission related component of \$95,270.

Schedule Page: 262.2 Line No.: 2 Column: l

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$46,065 credit.

Schedule Page: 262.2 Line No.: 3 Column: i

Commonwealth of Massachusetts FMLA taxes charged to operating expense includes a transmission related component of \$1,667.

Schedule Page: 262.2 Line No.: 4 Column: i

No transmission component of tangible tax in 2019.

Schedule Page: 262.2 Line No.: 5 Column: i

Commonwealth of Massachusetts universal health taxes charged to operating expense includes a transmission related component of \$540.

Schedule Page: 262.2 Line No.: 10 Column: g

Massachusetts local property taxes include a distribution component of \$1,202,022 credit and a transmission component of \$1,103,842 credit.

Schedule Page: 262.2 Line No.: 10 Column: i

| | |
|------------------------|----------------------|
| Local Property Tax - D | 21,297,719.00 |
| Local Property Tax - T | 28,566,437.00 |
| | <u>49,864,156.00</u> |

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 23

Schedule Page: 262.2 Line No.: 10 Column: l

Massachusetts local property tax expense of \$66,384 charged to account 408.2. Included in account 408.2 is a transmission related component of \$43,906.

Schedule Page: 262.2 Line No.: 11 Column: b

Massachusetts local property taxes include a distribution component of \$625,855 credit and a transmission component of \$889,362 credit.

Schedule Page: 262.2 Line No.: 16 Column: i

State of New Hampshire unemployment taxes charged to operating expense includes a transmission related component of \$38.

Schedule Page: 262.2 Line No.: 20 Column: i

District of Columbia FMLA taxes charged to operating expense includes a transmission related component of \$3.

Schedule Page: 262.2 Line No.: 21 Column: i

District of Columbia unemployment taxes charged to operating expense includes a

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

transmission related component of \$8.

Schedule Page: 262.2 Line No.: 25 Column: i

State of New Jersey unemployment taxes charged to operating expense includes a transmission related component of \$4.

Schedule Page: 262.2 Line No.: 29 Column: i

State of Indiana unemployment taxes charged to operating expense includes a transmission related component of \$0.

Schedule Page: 262.2 Line No.: 33 Column: i

State of Wisconsin unemployment taxes charged to operating expense includes a transmission related component of \$1.

Schedule Page: 262.2 Line No.: 37 Column: i

State of Pennsylvania unemployment taxes charged to operating expense includes a transmission related component of \$5.

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|--|---|-------------------|---------------------------------------|--------------------------------------|---|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | 11 | | | 411.4 | 11 | |
| 3 | 4% | 468,575 | | | 411.4 | 114,318 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 1,217,166 | | | 411.4 | 891,695 | |
| 6 | Solar Credit- West | 7,342,400 | | | 411.4 | 394,753 | |
| 7 | Solar Expansion Cre | 22,707,372 | | 8,313,495 | 411.4 | 1,186,363 | |
| 8 | TOTAL | 31,735,524 | | 8,313,495 | | 2,587,140 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | Sale/leaseback-East | 199,574 | | | 411.4 | 39,003 | |
| 12 | | | | | | | |
| 13 | | | | | | | |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) | | | | | |
| | | | | | |
| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. | | |
| | | | 1 | | |
| | | | 2 | | |
| 354,257 | | | 3 | | |
| | | | 4 | | |
| 325,471 | | | 5 | | |
| 6,947,647 | | | 6 | | |
| 29,834,504 | | | 7 | | |
| 37,461,879 | | | 8 | | |
| | | | 9 | | |
| | | | 10 | | |
| 160,571 | | | 11 | | |
| | | | 12 | | |
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|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 266 Line No.: 8 Column: b

West - At the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$896.

Schedule Page: 266 Line No.: 8 Column: f

West - The amount charged to Account 411.4 includes a transmission related component of \$896 for the year ended December 31, 2019.

Schedule Page: 266 Line No.: 8 Column: h

| EAST | WEST | TOTAL |
|------------|------------|------------|
| 16,505,631 | 21,116,819 | 37,622,450 |

EAST:

| Line No | Account Subdivisions a | Balance at Beginning of Year b | Deferred for Year | Alloc to NSTE-EAST's Income | Adjustments g | Balance at End of Year h | Average Period of Allocation to Income i |
|---------|------------------------|--------------------------------|-------------------|-----------------------------|---------------|--------------------------|--|
| | | | Account No. c | Amount d | Account No. e | Amount f | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | - | | | 411.4 | - | - |
| 3 | 4% | 468,490 | | | 411.4 | 114,254 | 354,236 |
| 4 | 7% | - | | | | | - |
| 5 | 10% | 1,212,759 | | | 411.4 | 888,331 | 324,428 |
| 6 | sale leaseback | 199,574 | | | 411.4 | 39,003 | 160,571 |
| 7 | Solar Expansion Credit | 9,500,550 | | 6,738,112 | 411.4 | 572,266 | 15,666,396 |
| 8 | TOTAL | 11,381,373 | | 6,738,112 | | 1,613,854 | 16,505,631 |
| 9 | Other | | | | | | |

WEST:

| Line No | Account Subdivisions a | Balance at Beginning of Year b | Deferred for Year | Alloc to CY's Income | Adjustments g | Balance at End of Year h | Average Period of Allocation to Income i |
|---------|------------------------|--------------------------------|-------------------|----------------------|---------------|--------------------------|--|
| | | | Account No. c | Amount d | Account No. e | Amount f | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | 11 | | | 411.4 | - | - |
| | | | | | | | 11 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | | | | | |
|---|------------------------|------------|-------|-----------|-----------|------------|
| 3 | 4% | 85 | | 411.4 | | 21 |
| 4 | 7% | - | | | 64 | |
| 5 | 10% | 4,407 | | 411.4 | 3,364 | 1,043 |
| 6 | Solar Credit | 7,342,400 | | 411.4 | 394,753 | 6,947,647 |
| 7 | Solar Expansion Credit | 13,206,822 | 236.0 | 1,575,383 | 411.4 | 614,097 |
| 8 | TOTAL | 20,553,725 | | 1,575,383 | 1,012,289 | 21,116,819 |
| 9 | Other | | | | | |

Line 8, column h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$0.

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|---|-----------------------|---------------|--------------------|-----------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Decommissioning obligations | 1,396,021 | | | 80,153 | 1,476,174 |
| 2 | | | | | | |
| 3 | Disputed property taxes | 39,703,155 | | | 11,002,825 | 50,705,980 |
| 4 | | | | | | |
| 5 | Sale of property clearing | 976,574 | 232 | 127,102 | | 849,472 |
| 6 | | | | | | |
| 7 | Warranty work - electric breakers | 87,798 | | | | 87,798 |
| 8 | | | | | | |
| 9 | Escheatable monies | 2,328,306 | | 755,305 | 1,061,604 | 2,634,605 |
| 10 | | | | | | |
| 11 | Clean energy bids | 696,593 | 254 | 1,737,570 | 1,092,096 | 51,119 |
| 12 | | | | | | |
| 13 | Contributions in Aid of | | | | | |
| 14 | Construction-Tax Gross-up | | | | | |
| 15 | (20 year amortization) | 7,064,450 | 186 | 30,528,947 | 31,416,687 | 7,952,190 |
| 16 | | | | | | |
| 17 | MATEP Distribution Study | 410,512 | 107 | 410,512 | | |
| 18 | | | | | | |
| 19 | Power survey stray voltage vehicle | | | | 5,728,568 | 5,728,568 |
| 20 | | | | | | |
| 21 | Minor items | 114,714 | | | 6,309 | 121,023 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 52,778,123 | | 33,559,436 | 50,388,242 | 69,606,929 |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | | | |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | | | |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | | | |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | | | |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
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| | | | | | | | 21 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 1,261,473,709 | 37,209,441 | |
| 3 | Gas | | | |
| 4 | Transition property | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 1,261,473,709 | 37,209,441 | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,261,473,709 | 37,209,441 | |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 1,019,456,702 | 13,312,490 | |
| 12 | State Income Tax | 242,017,007 | 23,896,951 | |
| 13 | Local Income Tax | | | |

NOTES

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | 182/254 | 6,964,813 | 1,305,647,963 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | 6,964,813 | 1,305,647,963 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | 6,964,813 | 1,305,647,963 | 9 |
| | | | | | | | 10 |
| | | | | | 6,688,224 | 1,039,457,416 | 11 |
| | | | | | 276,589 | 266,190,547 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 274 Line No.: 9 Column: b

| EAST | WEST | TOTAL |
|-------------|-------------|---------------|
| 945,081,038 | 316,392,671 | 1,261,473,709 |

WEST:

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$194,260,538.

Schedule Page: 274 Line No.: 9 Column: k

| EAST | WEST | TOTAL |
|-------------|-------------|---------------|
| 970,183,220 | 335,464,743 | 1,305,647,963 |

EAST:

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated per contract.

| | |
|---|-----------------|
| Account 282 balance per balance sheet | \$ 970,183,220 |
| ASC740 deferred income taxes (FAS109) | 489,387,279 |
| Transmission billing (sheet 3, line 16, col. c) | \$1,459,570,499 |

WEST:

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$204,965,598.

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|--|--|---|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | | 505,126,839 | 56,953,232 | 53,978,034 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 505,126,839 | 56,953,232 | 53,978,034 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | Other Income and deductions | 2,453,616 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 507,580,455 | 56,953,232 | 53,978,034 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 372,220,746 | 41,504,277 | 38,171,873 |
| 22 | State Income Tax | 135,359,709 | 15,448,955 | 15,806,161 |
| 23 | Local Income Tax | | | |

NOTES

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | 182/254 | 35,137,552 | 182/254 | 37,934,053 | 510,898,538 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 35,137,552 | | 37,934,053 | 510,898,538 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
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| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| 3,327 | 20,404 | | | | | 2,436,539 | 18 |
| 3,327 | 20,404 | | 35,137,552 | | 37,934,053 | 513,335,077 | 19 |
| | | | | | | | 20 |
| 3,327 | 14,444 | | 26,416,314 | | 28,654,664 | 377,780,383 | 21 |
| | 5,960 | | 8,721,238 | | 9,279,389 | 135,554,694 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 9 Column: b

| EAST | WEST | TOTAL |
|-------------|------------|-------------|
| 441,366,030 | 63,760,809 | 505,126,839 |

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

Schedule Page: 276 Line No.: 9 Column: k

| EAST | WEST | TOTAL |
|-------------|------------|-------------|
| 431,158,050 | 79,740,488 | 510,898,538 |

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

Schedule Page: 276 Line No.: 18 Column: b

| EAST | WEST | TOTAL |
|------|-----------|-----------|
| 0 | 2,453,616 | 2,453,616 |

Schedule Page: 276 Line No.: 18 Column: k

| EAST | WEST | TOTAL |
|------|-----------|-----------|
| 0 | 2,436,539 | 2,436,539 |

Schedule Page: 276 Line No.: 19 Column: b

| EAST | WEST | TOTAL |
|-------------|------------|-------------|
| 441,366,030 | 66,214,425 | 507,580,455 |

WEST:

Note that at the beginning the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$6,095,274.

Schedule Page: 276 Line No.: 19 Column: k

| EAST | WEST | TOTAL |
|-------------|------------|-------------|
| 431,158,050 | 82,177,027 | 513,335,077 |

EAST:

| | | |
|---------------------------------------|-------------|------------------------|
| Bond redemption call premiums | 2,686,309 | All (Plant) |
| Pension expense | 143,252,997 | All (Labor) |
| Post employment benefits accrued | 28,367,604 | All (Labor) |
| Hazardous waste reserves | 1,217,263 | All (Plant) |
| Property tax lien date accrual | 18,830,181 | All (Plant) |
| Workers compensation gross up payable | 5,830,855 | All (Labor) |
| Retail adjuster clause deferrals | 42,176,523 | Retail Adjuster Clause |
| Keep cost receivable | 9,342,008 | Distribution |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|--|----------------------|------------------------|
| Storm contingency fund | 54,776,084 | Distribution |
| Rate change to 21% in account 283 | 43,352,594 | All (Labor) |
| Rate change to 21% in account 283 | 10,694,779 | All (Plant) |
| Rate change to 21% in account 283 | 18,155,714 | Distribution |
| Rate change to 21% in account 283 | 14,905,652 | Retail Adjuster Clause |
| ASC 740 deferred income taxes (FAS109) | (43,120,314) | All (Plant) |
| Goodwill | 77,761,455 | Regulatory Asset |
| Other items | <u>2,928,346</u> | All (Plant) |
| Total | <u>\$431,158,050</u> | |

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated by contract.

WEST:

| | Beginning Balance | Activity | Ending Balance |
|------------------------------------|----------------------|----------------------|----------------------|
| ASC 740 Gross-Up (FAS 109) | \$ 13,890,520 | \$ 224,099 | \$ 14,114,619 |
| ASC 740 Regulatory Asset (FAS 109) | (11,614,327) | 2,207,508 | (9,406,819) |
| Property Taxes | 2,950,788 | 1,680,494 | 4,631,282 |
| Regulatory Deferrals | 56,763,152 | 12,622,999 | 69,386,151 |
| Employee Benefits | 1,269,390 | (177,182) | 1,092,208 |
| Asset Retirement Obligations | 1,334,561 | 255,229 | 1,589,790 |
| Other | 1,620,341 | (850,545) | 769,796 |
| TOTAL ACCOUNT 283 | \$ 66,214,425 | \$ 15,962,602 | \$ 82,177,027 |

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,033,956.

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|--|---|-------------------------|---------------------------------------|----------------|---|--|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) | |
| | | | Account Credited (c) | Amount (d) | | | |
| 1 | Federal income tax rate change | 1,103,672,725 | Footnote | 32,498,304 | | 1,071,174,421 | |
| 2 | | | | | | | |
| 3 | FASB ASC 740 regulatory liability | 10,022,502 | 190 | 63 | 211,674 | 10,234,113 | |
| 4 | | | | | | | |
| 5 | AFUDC recorded on transmission | 23,329,921 | 407.4 | 612,921 | 4,478,795 | 27,195,795 | |
| 6 | construction work in progress | | | | | | |
| 7 | | | | | | | |
| 8 | Transition reconciliation | | | | | | |
| 9 | D.P.U. 96-23, 97-111, 97-120 | | | | | | |
| 10 | These accounts defer the difference between | | | | | | |
| 11 | costs incurred related to the transition charge | | | | | | |
| 12 | and the amounts actually billed to customers. | 1,390,160 | | | 10,180,355 | 11,570,515 | |
| 13 | | | | | | | |
| 14 | Transmission reconciliation: D.P.U. 06-40, 97-120 | | | | | | |
| 15 | These accounts defer the difference between | | | | | | |
| 16 | costs incurred related to the transmission | | | | | | |
| 17 | and the amounts actually billed to customers. | 93,397,973 | 431/555 | 32,920,717 | 16,011,862 | 76,489,118 | |
| 18 | | | | | | | |
| 19 | Pension and PBOP: | | | | | | |
| 20 | D.P.U. 03-47, 06-55 | | | | | | |
| 21 | These accounts defer pension and PBOP | | | | | | |
| 22 | expense that exceeds the current rate recovery. | | | | | | |
| 23 | Each year's deferred amount is amortized | | | | | | |
| 24 | the subsequent three year period. | 37,166,818 | 456/926 | 51,505,334 | 44,921,316 | 30,582,800 | |
| 25 | | | | | | | |
| 26 | Pension and PBOP ASC 715 | 76,896,752 | 128 | 4,652,645 | | 72,244,107 | |
| 27 | | | | | | | |
| 28 | SMART solar D.P.U. 17-140 | | | | 7,870,274 | 7,870,274 | |
| 29 | | | | | | | |
| 30 | Revenue decoupling D.P.U. 17-05 | 3,502,563 | 407.4/431 | 28,816,101 | 25,313,538 | | |
| 31 | | | | | | | |
| 32 | Storm fund post 2-1-18 D.P.U. 17-05 | 6,989,347 | 182.3 | 6,989,347 | | | |
| 33 | | | | | | | |
| 34 | Basic service reconciliation | | | | | | |
| 35 | D.P.U. 06-40, 97-120 | | | | | | |
| 36 | These accounts defer the difference between costs | | | | | | |
| 37 | incurred to provide basic service and the amount | | | | | | |
| 38 | actually billed to customers. | 4,389,972 | 431,555 | 27,305,435 | 22,915,463 | | |
| 39 | | | | | | | |
| 40 | Deferred net metering costs D.P.U. 12-116 | 12,735,129 | 456/555 | 128,263,281 | 119,073,247 | 3,545,095 | |
| 41 | TOTAL | 1,374,279,273 | | 320,082,204 | 258,788,857 | 1,312,985,926 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|--|---|-------------------------|---------------------------------------|----------------|---|--|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) | |
| | | | Account Credited (c) | Amount (d) | | | |
| 1 | | | | | | | |
| 2 | Gain on sale of property | 752,385 | | | | 752,385 | |
| 3 | | | | | | | |
| 4 | Tax act credit factor differential D.P.U. 18-15 | | | | 1,327,303 | 1,327,303 | |
| 5 | | | | | | | |
| 6 | Minor items | 33,026 | 904/411 | 6,518,056 | 6,485,030 | | |
| 7 | | | | | | | |
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| 10 | | | | | | | |
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| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | TOTAL | 1,374,279,273 | | 320,082,204 | 258,788,857 | 1,312,985,926 | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 1 Column: b

| | |
|-------------------|-----------------|
| East | \$ 850,142,721 |
| West Distribution | 106,349,849 |
| West Transmission | 147,180,155 |
| Total | \$1,103,672,725 |

Schedule Page: 278 Line No.: 1 Column: c

| | |
|----------|--------------|
| Account: | Amount: |
| 283 | \$15,883,729 |
| 190 | 8,816,449 |
| 282 | 7,798,126 |
| Total | \$32,498,304 |

Schedule Page: 278 Line No.: 1 Column: f

| | |
|-------------------|-----------------|
| East | \$ 823,540,235 |
| West Distribution | 100,527,765 |
| West Transmission | 147,106,423 |
| Total | \$1,071,174,423 |

On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act. The Tax Cuts and Jobs Act, among other things, reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. This means that, beginning January 1, 2018, companies subject to the Commission's jurisdiction will compute income taxes owed to the Internal Revenue Service based on a 21 percent tax rate. The tax rate reduction will result in less corporate income tax expense going forward.

ADIT Surplus at 21% at 12/31/19 Unamortized

| | Unprotected 190 and 283 | Depreciation 282 | Rev. Require. Adjustment | Total Excess ADIT | Change From Dec 31, 2018 |
|---|----------------------------|---------------------|-----------------------------|----------------------|-----------------------------|
| East Distribution | 142,927,184 | 338,706,503 | 167,135,253 | 648,768,940 | (26,602,486) |
| West Distribution | 11,368,809 | 55,687,635 | 33,471,321 | 100,527,765 | (5,822,085) |
| Total Distribution | 154,295,993 | 394,394,138 | 200,606,574 | 749,296,705 | (32,424,571) |
| East Transmission | 10,559,028 | 161,514,252 | 70,237,840 | 242,311,120 | 0 |
| West Transmission | 1,597,788 | 102,791,199 | 42,717,436 | 147,106,423 | (73,733) |
| Total Transmission | 12,156,816 | 264,305,451 | 112,955,276 | 389,417,543 | (73,733) |
| Excluding Goodwill (Included in Distribution) | | 0 | 0 | (67,539,825) | 0 |
| Total NSTAR Electric Company | 98,912,984 | 658,699,589 | 313,561,850 | 1,071,174,423 | (32,498,304) |

| | Unprotected | Depreciation | Rev. Require. | Total Excess |
|---|-------------|--------------|---------------|--------------|
| ADIT Surplus at 21% at 12/31/19 Unamortized | | 282 | Adjustment | ADIT |
| East Transmission | 10,559,028 | 161,514,252 | 70,237,840 | 242,311,120 |
| West Transmission | 1,597,788 | 102,791,199 | 42,717,436 | 147,106,423 |
| Total Transmission | 12,156,816 | 264,305,451 | 112,955,276 | 389,417,543 |

(1) In accounting for the impact of the income tax rate change, FERC accounts 190, 282, and 283 were reduced to reflect lower required balances in Accumulated Deferred Income Taxes ("ADIT"). The offsetting entry was to account 182.3 and 254.

(2) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at a Federal income rate of 21% to the ADIT at

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

35%. The difference between the two represents the excess ADIT.

(3) The related amounts associated with the reversal and elimination of ADIT balances in these accounts are in the table above.

(4) The amounts relating to Accounts 190 and 283 are unprotected. The amounts relating to Account 282 are depreciation/plant and protected.

(5) The excess ADIT is amortized to account 411.1.

(6) The amortization period of the excess ADIT to be refunded through rates ranges from 5 years to 10 years for unprotected ADIT. Excess ADIT in account 282 for depreciation will be refunded using the Average Rate Assumption Method.

WEST:

Information on Formula Rates:

Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II

| | |
|---|--------------|
| Schedule Page: 278 Line No.: 3 Column: b | |
| West Distribution | \$10,021,446 |
| West Transmission | 1,056 |
| Total | \$10,022,502 |
| Schedule Page: 278 Line No.: 3 Column: f | |
| West Distribution | \$10,233,394 |
| West Transmission | 719 |
| Total | \$10,234,113 |
| Schedule Page: 278 Line No.: 5 Column: b | |
| East | \$14,951,855 |
| West Transmission | 8,378,066 |
| Total | \$23,329,921 |
| Schedule Page: 278 Line No.: 5 Column: f | |
| East | \$19,001,845 |
| West Transmission | 8,193,950 |
| Total | \$27,195,795 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,316,657,343 | 1,383,550,022 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,326,688,145 | 1,375,030,078 |
| 5 | Large (or Ind.) (See Instr. 4) | 115,290,181 | 124,894,540 |
| 6 | (444) Public Street and Highway Lighting | 14,210,855 | 14,599,693 |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 2,772,846,524 | 2,898,074,333 |
| 11 | (447) Sales for Resale | 69,739,222 | 73,125,096 |
| 12 | TOTAL Sales of Electricity | 2,842,585,746 | 2,971,199,429 |
| 13 | (Less) (449.1) Provision for Rate Refunds | -3,263,161 | -5,255,654 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,845,848,907 | 2,976,455,083 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 4,290,298 | 4,510,904 |
| 17 | (451) Miscellaneous Service Revenues | 1,837,511 | 1,611,900 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 19,331,659 | 14,484,140 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | -6,604,907 | -4,944,948 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 381,636,778 | 367,750,994 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 400,491,339 | 383,412,990 |
| 27 | TOTAL Electric Operating Revenues | 3,246,340,246 | 3,359,868,073 |

| | | | | | |
|---|--|---|-------------------------------------|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p> | | | | | |
| MEGAWATT HOURS SOLD | | | | AVG.NO. CUSTOMERS PER MONTH | |
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | Line No. | |
| | | | | 1 | |
| 7,808,156 | 8,181,727 | 1,239,884 | 1,230,516 | 2 | |
| | | | | 3 | |
| 13,691,546 | 14,028,514 | 185,757 | 185,601 | 4 | |
| 1,616,967 | 1,687,971 | 1,717 | 1,760 | 5 | |
| 98,063 | 101,172 | 9,804 | 9,668 | 6 | |
| | | | | 7 | |
| | | | | 8 | |
| | | | | 9 | |
| 23,214,732 | 23,999,384 | 1,437,162 | 1,427,545 | 10 | |
| 1,477,881 | 1,262,293 | 17 | 17 | 11 | |
| 24,692,613 | 25,261,677 | 1,437,179 | 1,427,562 | 12 | |
| | | | | 13 | |
| 24,692,613 | 25,261,677 | 1,437,179 | 1,427,562 | 14 | |
| <p>Line 12, column (b) includes \$ 2,936,620 of unbilled revenues.</p> <p>Line 12, column (d) includes 17,729 MWH relating to unbilled revenues</p> | | | | | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 4 Column: b
Commercial

Schedule Page: 300 Line No.: 5 Column: b
Industrial

Schedule Page: 300 Line No.: 10 Column: d
Instruction 9 - Unmetered Sales (MWH)

| Customer Class | East | West | Total |
|----------------|---------------|---------------|----------------|
| Residential | 898 | 1,693 | 2,591 |
| Commercial | 5,909 | 10,673 | 16,582 |
| Industrial | 27 | 1,414 | 1,441 |
| Street Light | 78,419 | 17,478 | 95,897 |
| Total | 85,253 | 31,258 | 116,511 |

The total "Megawatt Hours Sold" to retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers.

Schedule Page: 300 Line No.: 17 Column: b

| Description | East | West | Total |
|--------------------|---------------------|-------------------|---------------------|
| Reconnect Fees | \$ 978,173 | \$ 313,000 | \$ 1,291,173 |
| Return Check Fees | 370,344 | 72,413 | 442,757 |
| Other Service Fees | 47,520 | 56,061 | 103,581 |
| Total | \$ 1,396,037 | \$ 441,474 | \$ 1,837,511 |

Schedule Page: 300 Line No.: 19 Column: b

| Description | East | West | Total |
|---|----------------------|---------------------|----------------------|
| Associated Company Rents | \$ 4,771,226 | | \$ 4,771,226 |
| Pole Attachment Rents | 5,419,191 | \$ 594,447 | 6,013,638 |
| Distribution - Wireless and Other Rents | 2,770,587 | 560,868 | 3,331,455 |
| Transmission - Wireless and Other Rents | 4,718,646 | 496,694 | 5,215,340 |
| Total | \$ 17,679,650 | \$ 1,652,009 | \$ 19,331,659 |

Schedule Page: 300 Line No.: 21 Column: b

| Description | East | West | Total |
|--------------------------------------|-----------------------|---------------------|-----------------------|
| Renewable Energy Certificates | | \$ 3,324,297 | \$ 3,324,297 |
| MBTA distribution facilities | \$ 2,178,492 | | 2,178,492 |
| MATEP distribution | 1,133,693 | | 1,133,693 |
| Massport distribution facilities | 2,395,448 | | 2,395,448 |
| Pension Adjustment Mechanism | (17,390,413) | 113,729 | (17,276,684) |
| Net Metering | 735,633 | | 735,633 |
| Wholesale distribution services | - | 2,214,294 | 2,214,294 |
| Grid Modernization | 835,954 | 835,953 | 1,671,907 |
| Solar Expansion | (1,194,280) | (2,710,789) | (3,905,069) |
| Enhanced billing & metering services | 308,957 | | 308,957 |
| Local facility charges | - | 310,620 | 310,620 |
| Other revenue | 303,505 | | 303,505 |
| Total | \$(10,693,011) | \$ 4,088,104 | \$ (6,604,907) |

EAST:

Page 106 lines 10 and 13

Terms stipulated per contract.

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 22 Column: b

Refer to Pages 328-330 for detail.

EAST:

Information on Formula Rates:

Page 106 lines 10, 13, 23, 25, 29, 34

Terms stipulated per contract.

Page 106.1 lines 1, 8, 15, 20, 27, 34

Terms stipulated per contract.

Page 106.2 lines 1, 5

Terms stipulated per contract.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| |
|--|
| REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1) |
|--|

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Not Applicable | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | Residential (Account 440) | | | | | |
| 2 | All Service Areas | | | | | |
| 3 | R-1 Residential | 6,086,630 | 1,092,073,903 | 1,016,489 | 5,988 | 0.1794 |
| 4 | R-2 Residential Assistance | 717,282 | 61,590,476 | 121,324 | 5,912 | 0.0859 |
| 5 | R-3 Res. Space Heating | 833,606 | 142,950,796 | 90,404 | 9,221 | 0.1715 |
| 6 | R-4 Res. Space Heating Assist. | 86,701 | 7,397,086 | 7,267 | 11,931 | 0.0853 |
| 7 | S-1 Street Lighting | 2,135 | 586,311 | 2,096 | 1,019 | 0.2746 |
| 8 | S-2 Street Lighting Cust Owned | 455 | 41,263 | 11 | 41,364 | 0.0907 |
| 9 | West | | | | | |
| 10 | 23 Optional Water Heating | 70 | 9,519 | 5 | 14,000 | 0.1360 |
| 11 | T-0 Small General Service TOU | 10 | 1,656 | 1 | 10,000 | 0.1656 |
| 12 | T-2 Large Primary Service TOU | 13,612 | 1,374,672 | 7 | 1,944,571 | 0.1010 |
| 13 | G-0 Small General Service | 29,220 | 4,821,018 | 3,307 | 8,836 | 0.1650 |
| 14 | G-2 Primary General Service | 42,028 | 4,145,532 | 95 | 442,400 | 0.0986 |
| 15 | 99 Unmetered | 1 | 324 | 1 | 1,000 | 0.3240 |
| 16 | Unbilled Revenue | -3,594 | 1,664,787 | | | -0.4632 |
| 17 | less: Duplicate Customers | | | -1,123 | | |
| 18 | Total Residential | 7,808,156 | 1,316,657,343 | 1,239,884 | 6,297 | 0.1686 |
| 19 | | | | | | |
| 20 | Commercial (Account 442) | | | | | |
| 21 | All Service Areas | | | | | |
| 22 | R-1 Residential | 16,716 | 2,200,665 | 2,712 | 6,164 | 0.1317 |
| 23 | R-3 Res. Space Heating | 3,331 | 532,036 | 71 | 46,915 | 0.1597 |
| 24 | S-1 Street Lighting | 15,237 | 2,622,239 | 5,859 | 2,601 | 0.1721 |
| 25 | S-2 Street Lighting Cust Owned | 122 | 4,563 | 14 | 8,714 | 0.0374 |
| 26 | Greater Boston | | | | | |
| 27 | G-1 General Service | 495,878 | 91,205,222 | 72,832 | 6,809 | 0.1839 |
| 28 | G-2 General Service | 2,495,413 | 346,450,226 | 28,714 | 86,906 | 0.1388 |
| 29 | G-3 General Service TOU | 2,214,740 | 150,450,056 | 350 | 6,327,829 | 0.0679 |
| 30 | T-1 Optional Time of Use | 13,492 | 1,568,609 | 1,351 | 9,987 | 0.1163 |
| 31 | T-2 Time of Use | 3,821,222 | 355,170,435 | 3,144 | 1,215,401 | 0.0929 |
| 32 | WR MWRA | 101,558 | 3,600,033 | 2 | 50,779,000 | 0.0354 |
| 33 | SB-G3 Gen. Service Standby | | | | | |
| 34 | Contract-Amtrak Transmission | 41,618 | 1,207,137 | 1 | 41,618,000 | 0.0290 |
| 35 | Cambridge | | | | | |
| 36 | G-0 General (Non-Demand) | 41,179 | 4,250,691 | 5,336 | 7,717 | 0.1032 |
| 37 | G-1 General | 204,812 | 18,398,735 | 1,980 | 103,440 | 0.0898 |
| 38 | G-2 Lg. Gen. TOU/Second Serv | 559,678 | 37,267,674 | 473 | 1,183,252 | 0.0666 |
| 39 | G-3 Lg. Gen. TOU/13.8KV Serv | 480,726 | 24,014,082 | 75 | 6,409,680 | 0.0500 |
| 40 | G-4 Optional General TOU | 6,237 | 499,094 | 46 | 135,587 | 0.0800 |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | G-5 Commercial Space Heating | 6,237 | 449,194 | 51 | 122,294 | 0.0720 |
| 2 | G-6 Opt. Gen. TOU (Non-Demand) | | 1,838 | | | |
| 3 | SB-1 Standby Service | 45,352 | 2,047,706 | 1 | 45,352,000 | 0.0452 |
| 4 | MS-1 Maintenance Service | 27,688 | 639,983 | 1 | 27,688,000 | 0.0231 |
| 5 | SS-1 Supplemental Service | 47,461 | 3,063,453 | 1 | 47,461,000 | 0.0645 |
| 6 | SB-G3 Gen. Service Standby | | | | | |
| 7 | Contract-MIT MAG Lab | 1,259 | 195,401 | 1 | 1,259,000 | 0.1552 |
| 8 | South Shore / Cape & Vineyard | | | | | |
| 9 | G-1 General | 954,937 | 93,087,140 | 45,260 | 21,099 | 0.0975 |
| 10 | G-2 Med. General Time of Use | 389,533 | 26,249,739 | 416 | 936,377 | 0.0674 |
| 11 | G-3 Lg. General Time of Use | 250,707 | 18,481,732 | 59 | 4,249,271 | 0.0737 |
| 12 | G-4 General Power | 1,264 | 105,873 | 15 | 84,267 | 0.0838 |
| 13 | G-5 Commercial Space Heating | 11,054 | 1,203,200 | 691 | 15,997 | 0.1088 |
| 14 | G-6 All-Electric School | 4,924 | 300,597 | 7 | 703,429 | 0.0610 |
| 15 | G-7 Optional General TOU | 53,802 | 3,868,910 | 650 | 82,772 | 0.0719 |
| 16 | West | | | | | |
| 17 | 23 Optional Water Heating | 18 | 5,953 | 16 | 1,125 | 0.3307 |
| 18 | 24 Optional Church | 5,694 | 827,969 | 185 | 30,778 | 0.1454 |
| 19 | T-0 Small General Service TOU | 4,154 | 429,583 | 14 | 296,714 | 0.1034 |
| 20 | T-2 Large Primary Service TOU | 407,840 | 28,132,297 | 152 | 2,683,158 | 0.0690 |
| 21 | T-4 Primary General Service TOU | 7,584 | 579,781 | 11 | 689,455 | 0.0764 |
| 22 | T-5 Extra Lg. Primary Service TOU | 169,587 | 11,923,851 | 8 | 21,198,375 | 0.0703 |
| 23 | G-0 Small General Service | 524,963 | 71,911,578 | 17,370 | 30,222 | 0.1370 |
| 24 | G-2 Primary General Service | 256,766 | 22,546,830 | 725 | 354,160 | 0.0878 |
| 25 | 99 Unmetered | 1,223 | 108,711 | 103 | 11,874 | 0.0889 |
| 26 | Unbilled Revenue | 7,540 | 1,085,329 | | | 0.1439 |
| 27 | less: Duplicate Customers | | | -2,940 | | |
| 28 | Total Commercial | 13,691,546 | 1,326,688,145 | 185,757 | 73,707 | 0.0969 |
| 29 | | | | | | |
| 30 | Industrial (Account 442) | | | | | |
| 31 | All Service Areas | | | | | |
| 32 | S-1 Street Lighting | 1,441 | 180,034 | 183 | 7,874 | 0.1249 |
| 33 | Greater Boston | | | | | |
| 34 | G-1 General Service | 1,283 | 193,044 | 143 | 8,972 | 0.1505 |
| 35 | G-2 General Service | 43,072 | 6,895,574 | 475 | 90,678 | 0.1601 |
| 36 | G-3 General Service TOU | 641,536 | 43,167,672 | 114 | 5,627,509 | 0.0673 |
| 37 | T-2 Time of Use | 110,515 | 12,403,090 | 122 | 905,861 | 0.1122 |
| 38 | Cambridge | | | | | |
| 39 | G-0 General (Non-Demand) | 21 | 1,584 | 5 | 4,200 | 0.0754 |
| 40 | G-2 Lg. Gen. TOU/Second Serv | 2,205 | 223,968 | 4 | 551,250 | 0.1016 |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | G-3 Lg. Gen. TOU/13.8KV Serv | 20,404 | 1,050,554 | 6 | 3,400,667 | 0.0515 |
| 2 | South Shore / Cape & Vineyard | | | | | |
| 3 | G-1 General | 8,769 | 912,956 | 118 | 74,314 | 0.1041 |
| 4 | G-2 Med. General Time of Use | 39,320 | 3,026,840 | 53 | 741,887 | 0.0770 |
| 5 | G-3 Lg. General Time of Use | 164,369 | 9,162,349 | 35 | 4,696,257 | 0.0557 |
| 6 | G-4 General Power | 1,183 | 121,756 | 13 | 91,000 | 0.1029 |
| 7 | G-7 Optional General TOU | 103 | 11,556 | 4 | 25,750 | 0.1122 |
| 8 | Contract-Canal | 19,293 | 2,773,666 | 2 | 9,646,500 | 0.1438 |
| 9 | West | | | | | |
| 10 | T-0 Small General Service TOU | 135 | 17,123 | 2 | 67,500 | 0.1268 |
| 11 | T-2 Large Primary Service TOU | 245,172 | 15,283,803 | 67 | 3,659,284 | 0.0623 |
| 12 | T-4 Primary General Service TOU | 1,542 | 195,829 | 5 | 308,400 | 0.1270 |
| 13 | T-5 Extra Lg. Primary Service TOU | 227,153 | 11,128,558 | 5 | 45,430,600 | 0.0490 |
| 14 | G-0 Small General Service | 23,843 | 3,134,521 | 387 | 61,610 | 0.1315 |
| 15 | G-2 Primary General Service | 51,801 | 5,216,484 | 150 | 345,340 | 0.1007 |
| 16 | Unbilled Revenue | 13,807 | 189,220 | | | 0.0137 |
| 17 | less: Duplicate Customers | | | -176 | | |
| 18 | Total Industrial | 1,616,967 | 115,290,181 | 1,717 | 941,740 | 0.0713 |
| 19 | | | | | | |
| 20 | Street Lighting (Account 444) | | | | | |
| 21 | All Service Areas | | | | | |
| 22 | S-1 Street Lighting | 36,446 | 8,942,326 | 3,746 | 9,729 | 0.2454 |
| 23 | S-2 Street Lighting Cust Owned | 59,243 | 4,919,388 | 5,272 | 11,237 | 0.0830 |
| 24 | Cambridge | | | | | |
| 25 | G-0 General (Non-Demand) | 1,018 | 121,136 | 227 | 4,485 | 0.1190 |
| 26 | G-1 General | 46 | 3,365 | 1 | 46,000 | 0.0732 |
| 27 | South Shore / Cape & Vineyard | | | | | |
| 28 | G-1 General | 1,118 | 174,347 | 510 | 2,192 | 0.1559 |
| 29 | West | | | | | |
| 30 | G-0 Small General Service | 8 | 2,082 | 5 | 1,600 | 0.2603 |
| 31 | 99 Unmetered | 208 | 50,927 | 43 | 4,837 | 0.2448 |
| 32 | Unbilled Revenue | -24 | -2,716 | | | 0.1132 |
| 33 | Total Street Lighting | 98,063 | 14,210,855 | 9,804 | 10,002 | 0.1449 |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Schedule Page: 304 Line No.: 33 Column: a

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Schedule Page: 304.1 Line No.: 6 Column: a

Cancelled

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | | | | | | |
| 2 | Requirement Service: | | | | | |
| 3 | The Connecticut Light and Power Company | RQ | 10 | | | |
| 4 | National Grid | RQ | 2 | | | |
| 5 | New York State Electric & Gas Corp. | RQ | 2 | | | |
| 6 | | | | | | |
| 7 | Nonassociated Utilities/Companies | | | | | |
| 8 | ISO-New England | OS | 10 | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|-------------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | | | | 1 |
| | | | | | 2 |
| 45 | | 4,752 | 5,247 | 9,999 | 3 |
| 162 | | 22,426 | 15,178 | 37,604 | 4 |
| 47 | 4,833 | 2,277 | | 7,110 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 1,477,627 | | 47,783,491 | 21,901,018 | 69,684,509 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 254 | 4,833 | 29,455 | 20,425 | 54,713 | |
| 1,477,627 | 0 | 47,783,491 | 21,901,018 | 69,684,509 | |
| 1,477,881 | 4,833 | 47,812,946 | 21,921,443 | 69,739,222 | |

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| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

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|--|
| Schedule Page: 310 Line No.: 3 Column: a |
| Associated Utility |
| Schedule Page: 310 Line No.: 3 Column: c |
| MBR FERC Electric Tariff, Third Revised Vol. No. 10, 1.0.0 |
| Schedule Page: 310 Line No.: 4 Column: c |
| NSTAR - FERC Electric Tariff Original Volume No. 2 |
| Schedule Page: 310 Line No.: 8 Column: b |
| Short-term energy and capacity sales. |

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | | Amount for Previous Year (c) | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | | |
| 2 | A. Steam Power Generation | | | | |
| 3 | Operation | | | | |
| 4 | (500) Operation Supervision and Engineering | | | | |
| 5 | (501) Fuel | | | | |
| 6 | (502) Steam Expenses | | | | |
| 7 | (503) Steam from Other Sources | | | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | | | |
| 9 | (505) Electric Expenses | | | | |
| 10 | (506) Miscellaneous Steam Power Expenses | | | | |
| 11 | (507) Rents | | | | |
| 12 | (509) Allowances | | | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | | | | |
| 14 | Maintenance | | | | |
| 15 | (510) Maintenance Supervision and Engineering | | | | |
| 16 | (511) Maintenance of Structures | | | | |
| 17 | (512) Maintenance of Boiler Plant | | | | |
| 18 | (513) Maintenance of Electric Plant | | | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | | | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | | | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | | | | |
| 22 | B. Nuclear Power Generation | | | | |
| 23 | Operation | | | | |
| 24 | (517) Operation Supervision and Engineering | | | | |
| 25 | (518) Fuel | | | | |
| 26 | (519) Coolants and Water | | | | |
| 27 | (520) Steam Expenses | | | | |
| 28 | (521) Steam from Other Sources | | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | | |
| 30 | (523) Electric Expenses | | | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | | | |
| 32 | (525) Rents | | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | | | |
| 34 | Maintenance | | | | |
| 35 | (528) Maintenance Supervision and Engineering | | | | |
| 36 | (529) Maintenance of Structures | | | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | | | |
| 38 | (531) Maintenance of Electric Plant | | | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | | | | |
| 42 | C. Hydraulic Power Generation | | | | |
| 43 | Operation | | | | |
| 44 | (535) Operation Supervision and Engineering | | | | |
| 45 | (536) Water for Power | | | | |
| 46 | (537) Hydraulic Expenses | | | | |
| 47 | (538) Electric Expenses | | | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | | | |
| 49 | (540) Rents | | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | | | | |
| 54 | (542) Maintenance of Structures | | | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 56 | (544) Maintenance of Electric Plant | | | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | | | | |
| | | | | | |

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 152,982 | 23,844 |
| 63 | (547) Fuel | | |
| 64 | (548) Generation Expenses | 916,866 | 247,527 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | | |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 1,069,848 | 271,371 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | | |
| 71 | (553) Maintenance of Generating and Electric Plant | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 1,069,848 | 271,371 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 909,759,028 | 1,059,530,159 |
| 77 | (556) System Control and Load Dispatching | 989,078 | 961,586 |
| 78 | (557) Other Expenses | 12,087 | 56,732 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 910,760,193 | 1,060,548,477 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 911,830,041 | 1,060,819,848 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 7,179,499 | 6,096,851 |
| 84 | | | |
| 85 | (561.1) Load Dispatch-Reliability | 1,318,305 | 1,148,881 |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 1,188,081 | 1,025,018 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 578,899 | 510,333 |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 13,128,902 | 14,257,125 |
| 89 | (561.5) Reliability, Planning and Standards Development | 2,179,095 | 1,725,304 |
| 90 | (561.6) Transmission Service Studies | 628,065 | 684,619 |
| 91 | (561.7) Generation Interconnection Studies | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | -7,917 | 19,593 |
| 93 | (562) Station Expenses | 4,509,051 | 4,349,658 |
| 94 | (563) Overhead Lines Expenses | 2,031,619 | 2,146,390 |
| 95 | (564) Underground Lines Expenses | 286,837 | 4,953,941 |
| 96 | (565) Transmission of Electricity by Others | 396,161,006 | 414,526,625 |
| 97 | (566) Miscellaneous Transmission Expenses | 712,254 | 240,115 |
| 98 | (567) Rents | 197,148 | 91,574 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 430,090,844 | 451,776,027 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 521,981 | 401,228 |
| 102 | (569) Maintenance of Structures | 997,053 | 558,414 |
| 103 | (569.1) Maintenance of Computer Hardware | 33,631 | 315,855 |
| 104 | (569.2) Maintenance of Computer Software | 880,883 | 616,994 |
| 105 | (569.3) Maintenance of Communication Equipment | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 2,427,495 | 3,129,469 |
| 108 | (571) Maintenance of Overhead Lines | 11,686,713 | 10,438,202 |
| 109 | (572) Maintenance of Underground Lines | 2,039,807 | -101,422 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 330 | 595 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 18,587,893 | 15,359,335 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 448,678,737 | 467,135,362 |

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | | |
| 168 | (908) Customer Assistance Expenses | 307,790,127 | 312,867,068 |
| 169 | (909) Informational and Instructional Expenses | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 169,889 | 385,185 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 307,960,016 | 313,252,253 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | -2,817 | |
| 175 | (912) Demonstrating and Selling Expenses | | |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | 17,534 | 39,030 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 14,717 | 39,030 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 94,228,200 | 84,780,703 |
| 182 | (921) Office Supplies and Expenses | 5,121,924 | 4,881,672 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 7,127,233 | 6,653,671 |
| 184 | (923) Outside Services Employed | 38,443,023 | 35,004,366 |
| 185 | (924) Property Insurance | 1,148,361 | 1,048,492 |
| 186 | (925) Injuries and Damages | 7,180,538 | 10,965,412 |
| 187 | (926) Employee Pensions and Benefits | -27,237,103 | -6,245,174 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 14,737,246 | 11,947,392 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | 304,489 | 272,376 |
| 192 | (930.2) Miscellaneous General Expenses | 6,070,281 | 3,757,305 |
| 193 | (931) Rents | 4,131,877 | 2,825,890 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 137,001,603 | 142,584,763 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 44,167 | 21,231 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 137,045,770 | 142,605,994 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 2,069,376,046 | 2,220,450,456 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 320 Line No.: 85 Column: b

East total is \$1,317,596. West transmission total is \$709. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 85 Column: c

East total is \$1,148,881. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: b

East total is \$1,187,777. West transmission total is \$304. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: c

East total is \$1,025,018. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: b

East total is \$577,885. West transmission total is \$1,104. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: c

East total is \$510,333. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 88 Column: b

East total is \$12,016,904. West distribution total is \$1,111,998. These costs are 100% external costs.

Schedule Page: 320 Line No.: 88 Column: c

East total is \$12,990,162. These costs are 100% external costs.

Schedule Page: 320 Line No.: 89 Column: b

East total is \$1,688,485. Internal costs and external costs are \$1,411,809 and \$276,676, respectively.

West total is \$490,610. Transmission costs are \$445,196 of internal costs. Distribution costs of \$45,414 are external costs.

Schedule Page: 320 Line No.: 89 Column: c

East total is \$1,362,037. Internal costs and external costs are \$1,091,075 and \$270,962, respectively.

Schedule Page: 320 Line No.: 90 Column: b

East total is \$428,563. West transmission total is \$199,502. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 90 Column: c

East total is \$468,520. These costs are 100% internal costs.

Schedule Page: 320 Line No.: 92 Column: b

East total is (7,919). West transmission total is \$2. These costs are 100% external costs.

Schedule Page: 320 Line No.: 92 Column: c

East total is \$19,650. These costs are 100% external costs.

Schedule Page: 320 Line No.: 96 Column: b

East total is \$383,756,492.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 7

Hydro Quebec DC Phase II Support see page 332 col g ln 3

Schedule Page: 320 Line No.: 96 Column: c

East total is \$401,237,982.

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 6

Hydro Quebec DC Phase II Support see page 332 col g ln 7

Schedule Page: 320 Line No.: 98 Column: b

East total is \$51,732.

East - Information on Formula Rates Page 106 line 4:

Schedule Page: 320 Line No.: 98 Column: c

East total is \$47,732.

East - Information on Formula Rates Page 106 line 4:

Schedule Page: 320 Line No.: 99 Column: b

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|-------------|-------------|------------|-------------------|-------------------|
| 83 | 560 | 7,179,499 | 4,909,172 | 2,270,327 | | 2,270,327 |
| 85 | 561.1 | 1,318,305 | 1,317,596 | 709 | | 709 |
| 86 | 561.2 | 1,188,081 | 1,187,777 | 304 | | 304 |
| 87 | 561.3 | 578,899 | 577,885 | 1,014 | | 1,014 |
| 88 | 561.4 | 13,128,902 | 12,016,904 | 1,111,998 | 1,111,998 | |
| 89 | 561.5 | 2,179,095 | 1,688,485 | 490,610 | 45,414 | 445,196 |
| 90 | 561.6 | 628,065 | 428,563 | 199,502 | | 199,502 |
| 92 | 561.8 | (7,917) | (7,919) | 2 | | 2 |
| 93 | 562 | 4,509,051 | 3,144,887 | 1,364,164 | | 1,364,164 |
| 94 | 563 | 2,031,619 | 1,563,017 | 468,602 | | 468,602 |
| 95 | 564 | 286,837 | 406,484 | (119,647) | | (119,647) |
| 96 | 565 | 396,161,006 | 383,756,492 | 12,404,514 | 12,030,558 | 373,956 |
| 97 | 566 | 712,254 | 641,280 | 70,974 | | 70,974 |
| 98 | 567 | 197,148 | 51,732 | 145,416 | | 145,416 |
| 99 | Total | 430,090,844 | 411,682,355 | 18,408,489 | 13,187,970 | 5,220,519 |

Schedule Page: 320 Line No.: 99 Column: c

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|-------------|-------------|------------|-------------------|-------------------|
| 83 | 560 | 6,096,851 | 4,423,477 | 1,673,374 | | 1,673,374 |
| 85 | 561.1 | 1,148,881 | 1,148,881 | - | | |
| 86 | 561.2 | 1,025,018 | 1,025,018 | - | | |
| 87 | 561.3 | 510,333 | 510,333 | - | | |
| 88 | 561.4 | 14,257,125 | 12,990,162 | 1,266,963 | 1,266,963 | |
| 89 | 561.5 | 1,725,304 | 1,362,037 | 363,267 | 46,460 | 316,807 |
| 90 | 561.6 | 684,619 | 468,520 | 216,099 | | 216,099 |
| 92 | 561.8 | 19,593 | 19,650 | (57) | | (57) |
| 93 | 562 | 4,349,658 | 2,317,792 | 2,031,866 | | 2,031,866 |
| 94 | 563 | 2,146,390 | 1,617,127 | 529,263 | | 529,263 |
| 95 | 564 | 4,953,941 | 4,745,653 | 208,288 | | 208,288 |
| 96 | 565 | 414,526,625 | 401,237,982 | 13,288,643 | 12,930,585 | 358,058 |
| 97 | 566 | 240,115 | 108,142 | 131,973 | | 131,973 |
| 98 | 567 | 91,574 | 47,732 | 43,842 | | 43,842 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | | |
|----|-------|-------------|-------------|------------|------------|-----------|
| 99 | Total | 451,776,027 | 432,022,506 | 19,753,521 | 14,244,008 | 5,509,513 |
|----|-------|-------------|-------------|------------|------------|-----------|

Schedule Page: 320 Line No.: 111 Column: b

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|------------|------------|------------|-------------------|-------------------|
| 101 | 568 | 521,981 | 326,650 | 195,331 | | 195,331 |
| 102 | 569.0 | 997,053 | 647,353 | 349,700 | 15 | 349,685 |
| 103 | 569.1 | 33,631 | 33,631 | - | | - |
| 104 | 569.2 | 880,883 | 880,883 | - | | - |
| 107 | 570 | 2,427,495 | 2,057,993 | 369,502 | - | 369,502 |
| 108 | 571 | 11,686,713 | 5,609,140 | 6,077,573 | | 6,077,573 |
| 109 | 572 | 2,039,807 | 2,038,990 | 817 | | 817 |
| 110 | 573 | 330 | - | 330 | | 330 |
| 111 | Total | 18,587,893 | 11,594,640 | 6,993,253 | 15 | 6,993,238 |

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 111 Column: c

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|------------|-----------|------------|-------------------|-------------------|
| 101 | 568 | 401,228 | 168,358 | 232,870 | | 232,870 |
| 102 | 569.0 | 558,414 | 306,488 | 251,926 | 730 | 251,196 |
| 103 | 569.1 | 315,855 | 315,855 | - | | - |
| 104 | 569.2 | 616,994 | 616,994 | - | | - |
| 107 | 570 | 3,129,469 | 2,740,190 | 389,279 | (1) | 389,280 |
| 108 | 571 | 10,438,202 | 4,749,564 | 5,688,638 | | 5,688,638 |
| 109 | 572 | (101,422) | (101,449) | 27 | | 27 |
| 110 | 573 | 595 | - | 595 | | 595 |
| 111 | Total | 15,359,335 | 8,796,000 | 6,563,335 | 729 | 6,562,606 |

Schedule Page: 320 Line No.: 112 Column: b

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 112 Column: c

WEST:

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

Schedule Page: 320 Line No.: 121 Column: b

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|-------|------|------------|-------------------|-------------------|
|----------|---------|-------|------|------------|-------------------|-------------------|

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | | |
|-----|-------|---------|---------|--------|--------|---|
| 121 | 575.7 | 250,868 | 178,756 | 72,112 | 72,112 | - |
|-----|-------|---------|---------|--------|--------|---|

Schedule Page: 320 Line No.: 121 Column: c

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|---------|---------|------------|----------------------|----------------------|
| 121 | 575.7 | 278,766 | 236,628 | 42,138 | 42,138 | - |

Schedule Page: 320 Line No.: 187 Column: b

EAST:

| | |
|---|------------------------|
| Postretirement Benefits Other Than Pension (PBOP) | \$ (33,432,000) |
| Capitalized and Other | 20,294,000 |
| Recoverable PBOP Expense | <u>\$ (13,138,000)</u> |

Schedule Page: 320 Line No.: 187 Column: c

EAST:

| | |
|---|------------------------|
| Postretirement Benefits Other Than Pension (PBOP) | \$ (36,897,000) |
| Capitalized and Other | 19,368,000 |
| Recoverable PBOP Expense | <u>\$ (17,529,000)</u> |

Schedule Page: 320 Line No.: 197 Column: b

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|--------------|--------------|-------------|----------------------|----------------------|
| 181 | 920 | 94,228,200 | 73,468,837 | 20,759,363 | 13,155,974 | 7,603,389 |
| 182 | 921 | 5,121,924 | 3,501,609 | 1,620,315 | 1,230,872 | 389,443 |
| 183 | 922 | (7,127,233) | (6,019,457) | (1,107,776) | (732,884) | (374,892) |
| 184 | 923 | 38,443,023 | 30,727,029 | 7,715,994 | 4,872,581 | 2,843,413 |
| 185 | 924 | 1,148,361 | 907,398 | 240,963 | 95,256 | 145,707 |
| 186 | 925 | 7,180,538 | 6,058,429 | 1,122,109 | 880,366 | 241,743 |
| 187 | 926 | (27,237,103) | (27,824,506) | 587,403 | 140,901 | 446,502 |
| 189 | 928 | 14,737,246 | 11,866,931 | 2,870,315 | 2,072,468 | 797,847 |
| 191 | 930.1 | 304,489 | 223,769 | 80,720 | 80,334 | 386 |
| 192 | 930.2 | 6,070,281 | 4,664,544 | 1,405,737 | 830,565 | 575,172 |
| 193 | 931 | 4,131,877 | 3,708,728 | 423,149 | 264,497 | 158,652 |
| 196 | 935 | 44,167 | 10,127 | 34,040 | 26,978 | 7,062 |
| 197 | Total | 137,045,770 | 101,293,438 | 35,752,332 | 22,917,908 | 12,834,424 |

Schedule Page: 320 Line No.: 197 Column: c

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|-------------|-------------|------------|----------------------|----------------------|
| 181 | 920 | 84,780,703 | 66,474,318 | 18,306,385 | 11,244,272 | 7,062,113 |
| 182 | 921 | 4,881,672 | 3,793,909 | 1,087,763 | 756,996 | 330,767 |
| 183 | 922 | (6,653,671) | (5,685,942) | (967,729) | (613,021) | (354,708) |
| 184 | 923 | 35,004,366 | 27,914,652 | 7,089,714 | 4,377,385 | 2,712,329 |
| 185 | 924 | 1,048,492 | 827,708 | 220,784 | 93,625 | 127,159 |
| 186 | 925 | 10,965,412 | 8,078,783 | 2,886,629 | 2,582,180 | 304,449 |
| 187 | 926 | (6,245,174) | (6,816,665) | 571,491 | 219,398 | 352,093 |
| 189 | 928 | 11,947,392 | 10,139,928 | 1,807,464 | 1,424,845 | 382,619 |
| 191 | 930.1 | 272,376 | 207,274 | 65,102 | 63,629 | 1,473 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | | | | | |
|-----|-------|-------------|-------------|------------|------------|------------|
| 192 | 930.2 | 3,757,305 | 2,977,036 | 780,269 | 486,589 | 293,680 |
| 193 | 931 | 2,825,890 | 2,307,717 | 518,173 | 171,405 | 346,768 |
| 196 | 935 | 21,231 | 1,149 | 20,082 | 13,074 | 7,008 |
| 197 | Total | 142,605,994 | 110,219,867 | 32,386,127 | 20,820,377 | 11,565,750 |

Schedule Page: 320 Line No.: 198 Column: b

EAST:

-Information on Formula Rates: Page 106.2 line 1:
Amount as stipulated per contract.

Schedule Page: 320 Line No.: 198 Column: c

EAST:

-Information on Formula Rates: Page 106.2 line 1:
Amount as stipulated per contract.

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| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 167,274 | | | | 9,869,188 | | 9,869,188 | 1 |
| | | | | 3,253,767 | | 3,253,767 | 2 |
| 1,898,346 | | | | 193,635,837 | | 193,635,837 | 3 |
| 107,850 | | | | 5,570,430 | | 5,570,430 | 4 |
| | | | | 3,125,730 | | 3,125,730 | 5 |
| 66,641 | | | | 4,343,363 | | 4,343,363 | 6 |
| | | | | 2,520,133 | | 2,520,133 | 7 |
| 566 | | | | 36,119 | | 36,119 | 8 |
| | | | | 16,777 | | 16,777 | 9 |
| 402 | | | 2,884,461 | 111,461 | -1,534,821 | 1,461,101 | 10 |
| 3,130 | | | | 552,371 | | 552,371 | 11 |
| 79,881 | | | | 5,004,538 | | 5,004,538 | 12 |
| | | | | 2,414,010 | | 2,414,010 | 13 |
| 3,049,435 | | | | 265,231,005 | | 265,231,005 | 14 |
| 26,140,340 | | | 2,884,461 | 908,366,968 | -1,492,401 | 909,759,028 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Vermont Yankee Nuclear Power Corp. | LU | 12 | | | |
| 2 | Vitol, Inc. | SF | 1 | | | |
| 3 | Wood Hills Solar, LLC | LU | 1 | | | |
| 4 | Wood Hills Solar, LLC | OS | | | | |
| 5 | | | | | | |
| 6 | Municipals: | | | | | |
| 7 | Middleborough Gas and Electric Depart. | OS | | | | |
| 8 | Reading Municipal Light Department | OS | | | | |
| 9 | | | | | | |
| 10 | Other: | | | | | |
| 11 | Basic Service Deferral | OS | | | | |
| 12 | Basic Service Deferral | AD | | | | |
| 13 | MA Renewable Portfolio Standards | OS | | | | |
| 14 | Net Metering Deferral | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 540 | 540 | 1 |
| 267 | | | | 18,796 | | 18,796 | 2 |
| 4,937 | | | | 344,030 | | 344,030 | 3 |
| | | | | 146,640 | | 146,640 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| 223 | | | | 32,633 | | 32,633 | 7 |
| 2,897 | | | | 402,412 | | 402,412 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | -37,310,929 | | -37,310,929 | 11 |
| | | | | 1,238,033 | | 1,238,033 | 12 |
| | | | | 112,287,246 | | 112,287,246 | 13 |
| 565,605 | | | | 101,121,297 | | 101,121,297 | 14 |
| 26,140,340 | | | 2,884,461 | 908,366,968 | -1,492,401 | 909,759,028 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 291 | | | | 3,763,803 | | 3,763,803 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| 43 | | | | 3,947 | 5,131 | 9,078 | 6 |
| | | | | | 2,455 | 2,455 | 7 |
| | | | | | 10,935 | 10,935 | 8 |
| | | | | | 17,129 | 17,129 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| 41,074 | | | | 3,357,457 | | 3,357,457 | 12 |
| 2,126,297 | | | | | | | 13 |
| 37,509 | | | | 2,354,218 | | 2,354,218 | 14 |
| 26,140,340 | | | 2,884,461 | 908,366,968 | -1,492,401 | 909,759,028 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 109 | | | | 5,795 | | 5,795 | 1 |
| 28,287 | | | | 2,224,602 | | 2,224,602 | 2 |
| 1,063,053 | | | | 88,499,554 | | 88,499,554 | 3 |
| 53 | | | | 8,476 | 1,213 | 9,689 | 4 |
| 92 | | | | 8,728 | | 8,728 | 5 |
| 8 | | | | 627 | 799 | 1,426 | 6 |
| 256 | | | | 26,772 | 22,628 | 49,400 | 7 |
| 228,535 | | | | 18,294,303 | | 18,294,303 | 8 |
| 138,428 | | | | 11,148,298 | | 11,148,298 | 9 |
| | | | | | -18,410 | -18,410 | 10 |
| 858 | | | | 85,634 | | 85,634 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| 110 | | | | 3,046 | | 3,046 | 14 |
| 26,140,340 | | | 2,884,461 | 908,366,968 | -1,492,401 | 909,759,028 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Pittsfield, City of | AD | | | | |
| 2 | Town of Lee Board of Public Works | OS | | | | |
| 3 | | | | | | |
| 4 | Other: | | | | | |
| 5 | Basic Service Deferral | OS | | | | |
| 6 | Basic Service Deferral | AD | | | | |
| 7 | Long-Term Renewable Contract Deferrals | OS | | | | |
| 8 | MA Renewable Portfolio Standards | OS | | | | |
| 9 | MA Renewable Portfolio Standards | AD | | | | |
| 10 | Net Metering Deferral | OS | | | | |
| 11 | Residential, Commercial, Industrial | | | | | |
| 12 | and Other Nonutility Generators | OS | | | | |
| 13 | SMART Metering Deferral | OS | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1 | | | | -25 | | -25 | 1 |
| 3 | | | | 68 | | 68 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | -1,714,655 | | -1,714,655 | 5 |
| | | | | -442,454 | | -442,454 | 6 |
| | | | | -212,196 | | -212,196 | 7 |
| | | | | 27,980,868 | | 27,980,868 | 8 |
| | | | | -46,049 | | -46,049 | 9 |
| | | | | -10,118,695 | | -10,118,695 | 10 |
| | | | | | | | 11 |
| 266,891 | | | | 27,291,334 | | 27,291,334 | 12 |
| | | | | 834,231 | | 834,231 | 13 |
| | | | | | | | 14 |
| 26,140,340 | | | 2,884,461 | 908,366,968 | -1,492,401 | 909,759,028 | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 5 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 7 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 8 Column: b

Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (East) delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326 Line No.: 10 Column: b

Short-term REC purchases.

Schedule Page: 326 Line No.: 14 Column: b

Boston Edison Company - Boott Mills Hydro contract.

Schedule Page: 326.1 Line No.: 2 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 5 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 7 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 9 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 10 Column: b

Boston Edison Company - MBTA Jet 2 contract.

Schedule Page: 326.1 Line No.: 11 Column: b

Borderline Service.

Schedule Page: 326.1 Line No.: 13 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 4 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 7 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 8 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 11 Column: b

Cumulative recovery of Basic Service costs of 2019.

Schedule Page: 326.2 Line No.: 12 Column: b

Prior years' adjustment for Recovery of Basic Service.

Schedule Page: 326.2 Line No.: 13 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.2 Line No.: 14 Column: b

Cumulative recovery of net metering deferral costs for 2019.

Schedule Page: 326.3 Line No.: 1 Column: b

Cumulative recovery of SMART metering deferral costs for 2019.

Schedule Page: 326.3 Line No.: 6 Column: b

Borderline Service.

Schedule Page: 326.3 Line No.: 7 Column: c

Connecticut Yankee Atomic Power Company rate schedule number.

Schedule Page: 326.3 Line No.: 8 Column: c

Maine Yankee Atomic Power Company rate schedule number.

Schedule Page: 326.3 Line No.: 9 Column: c

Yankee Atomic Electric Company rate schedule number.

Schedule Page: 326.3 Line No.: 13 Column: b

Represents energy for those customers who have chosen third party suppliers. NSTAR

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Electric Company (West) delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326.3 Line No.: 14 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 3 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 4 Column: b

Borderline Service.

Schedule Page: 326.4 Line No.: 6 Column: b

Short-term energy and capacity purchases.

Schedule Page: 326.4 Line No.: 6 Column: c

ISO New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326.4 Line No.: 7 Column: b

Borderline Service.

Schedule Page: 326.4 Line No.: 8 Column: b

Basic Service.

Schedule Page: 326.4 Line No.: 10 Column: c

Vermont Yankee Nuclear Power Corporation rate schedule number.

Schedule Page: 326.4 Line No.: 14 Column: b

Non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 1 Column: b

Prior period adjustment of non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 2 Column: b

Non-firm purchase power from Municipal Generator.

Schedule Page: 326.5 Line No.: 5 Column: b

Cumulative recovery of Basic Service costs for 2019.

Schedule Page: 326.5 Line No.: 6 Column: b

Prior years' adjustment for recovery of Basic Service.

Schedule Page: 326.5 Line No.: 7 Column: b

Cumulative recovery of Long-Term Renewable Contract Deferrals costs for 2019.

Schedule Page: 326.5 Line No.: 8 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.5 Line No.: 9 Column: b

Prior period adjustment for accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.5 Line No.: 10 Column: b

Cumulative recovery of net metering deferral costs for 2019.

Schedule Page: 326.5 Line No.: 12 Column: b

This represents Residential and Commercial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.5 Line No.: 13 Column: b

Cumulative recovery of SMART metering deferral costs for 2019.

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | NSTAR ELECTRIC COMPANY (EAST) | | | | |
| 2 | FIRM WHEELING SERVICE | | | | |
| 3 | Dartmouth Power Associates Ltd. | Dartmouth Power Associates Ltd. | ISO-NE. | LFP | |
| 4 | HQ Energy Services, U.S. | HQ Energy Services, US | HQ Phase I or II | OLF | |
| 5 | HQ Energy Services, U.S. | HQ Energy Services, US | HQ Phase I or II | AD | |
| 6 | | | | | |
| 7 | NON FIRM WHEELING SERVICE | | | | |
| 8 | HQ Energy Services, U.S. | HQ Energy Services, US | HQ Phase I or II | NF | |
| 9 | HQ Energy Services, U.S. | HQ Energy Services, US | HQ Phase I or II | AD | |
| 10 | | | | | |
| 11 | NEPOOL/ISO | | | | |
| 12 | OATT- RNS Transmission Revenue | N/A | N/A | OS | |
| 13 | OATT - Scheduling & Dispatch Service | N/A | N/A | OS | |
| 14 | OATT - Through or Out Service | N/A | N/A | OS | |
| 15 | | | | | |
| 16 | OTHER SERVICE | | | | |
| 17 | Hydro Quebec Phase II Support | Various | Various | OS | |
| 18 | Hydro Quebec Phase II Support | Various | Various | AD | |
| 19 | Hydro Quebec Phase II Support | Associated Utility | Various | OS | |
| 20 | Hydro Quebec Phase II Support | Associated Utility | Various | AD | |
| 21 | New England Power Lines 255-2337/2338 | Various | Various | OS | |
| 22 | New England Power Lines 255-2337/2338 | Various | Various | AD | |
| 23 | Concord Municipal Light-Wellesley | Various | Various | OS | |
| 24 | Concord Municipal Light-Wellesley | Various | Various | AD | |
| 25 | National Grid-Dewar Street | Various | Various | OS | |
| 26 | National Grid-Dewar Street | Various | Various | AD | |
| 27 | ANP Blackstone Energy Co. | Various | Various | OS | |
| 28 | ANP Blackstone Energy Co. | Various | Various | AD | |
| 29 | Granite Ridge Energy, LLC | Various | Various | OS | |
| 30 | Granite Ridge Energy, LLC | Various | Various | AD | |
| 31 | New England Power-Merchants Way | Various | Various | OS | |
| 32 | New England Power-Merchants Way | Various | Various | AD | |
| 33 | Millennium Power Partners, L.P. | Various | Various | OS | |
| 34 | Millennium Power Partners, L.P. | Various | Various | AD | |
| | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| | | | | | | 1 | |
| | | | | | | 2 | |
| Negotiated | NSTAR LINE 111 | Hlgh Hill Substation | | 55,828 | 55,828 | 3 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | 1,493,139 | 1,493,139 | 4 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | | | 5 | |
| | | | | | | 6 | |
| | | | | | | 7 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | 276,248 | 276,248 | 8 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | | | 9 | |
| | | | | | | 10 | |
| | | | | | | 11 | |
| ISO-NE OATT | N/A | N/A | | | | 12 | |
| ISO-NE OATT | N/A | N/A | | | | 13 | |
| ISO-NE OATT | N/A | N/A | | | | 14 | |
| | | | | | | 15 | |
| | | | | | | 16 | |
| Support | Various | Various | | | | 17 | |
| Support | Various | Various | | | | 18 | |
| Support | Various | Various | | | | 19 | |
| Support | Various | Various | | | | 20 | |
| Support | Various | Various | | | | 21 | |
| Support | Various | Various | | | | 22 | |
| Support | Various | Concord/Wellesley | | | | 23 | |
| Support | Various | Concord/Wellesley | | | | 24 | |
| Support | Various | Various | | | | 25 | |
| Support | Various | Various | | | | 26 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 27 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 28 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 29 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 30 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 31 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 32 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 33 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 34 | |
| | | | 0 | 27,846,763 | 27,846,763 | | |

| | | | | | |
|---|-------------------------------|---|---------------------------------------|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. | |
| | | | | 1 | |
| | | | | 2 | |
| | | 475,896 | 475,896 | 3 | |
| | | 3,400,583 | 3,400,583 | 4 | |
| | | 1,033,074 | 1,033,074 | 5 | |
| | | | | 6 | |
| | | | | 7 | |
| | | 2,267,063 | 2,267,063 | 8 | |
| | | 688,716 | 688,716 | 9 | |
| | | | | 10 | |
| | | | | 11 | |
| | | 254,610,320 | 254,610,320 | 12 | |
| | | 6,062,347 | 6,062,347 | 13 | |
| | | 314,265 | 314,265 | 14 | |
| | | | | 15 | |
| | | | | 16 | |
| | | 208,642 | 208,642 | 17 | |
| | | -27,008 | -27,008 | 18 | |
| | | 114,879 | 114,879 | 19 | |
| | | -14,872 | -14,872 | 20 | |
| | | 2,484 | 2,484 | 21 | |
| | | -155 | -155 | 22 | |
| | | 62,800 | 62,800 | 23 | |
| | | -7,367 | -7,367 | 24 | |
| | | 586,500 | 586,500 | 25 | |
| | | -97,404 | -97,404 | 26 | |
| | | 556,400 | 556,400 | 27 | |
| | | -97,654 | -97,654 | 28 | |
| | | 10,600 | 10,600 | 29 | |
| | | -2,484 | -2,484 | 30 | |
| | | 54,900 | 54,900 | 31 | |
| | | -10,336 | -10,336 | 32 | |
| | | 18,300 | 18,300 | 33 | |
| | | -3,713 | -3,713 | 34 | |
| 0 | 0 | 381,636,778 | 381,636,778 | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Constellation Mystic Power, LLC | Various | Various | OS | |
| 2 | Calpine Fore River Energy Center, LLC | Various | Various | OS | |
| 3 | Calpine Fore River Energy Center, LLC | Various | Various | AD | |
| 4 | Gen On Kendall, LLC | Kendall Station | Various | OS | |
| 5 | Gen On Kendall, LLC | Kendall Station | Various | AD | |
| 6 | Entergy Nuclear Generation Co. | Various | Entergy Nuclear Generation Co. | OS | |
| 7 | Entergy Nuclear Generation Co. | Various | Entergy Nuclear Generation Co. | AD | |
| 8 | National Grid-Edgar Station | Various | Various | OS | |
| 9 | H.Q. Energy Services (US) | N/A | N/A | OS | |
| 10 | H.Q. Energy Services (US) | N/A | N/A | OS | |
| 11 | Nalcor Energy Marketing Corporation | N/A | N/A | OS | |
| 12 | | | | | |
| 13 | NETWORK SERVICE | | | | |
| 14 | Massachusetts Bay Transportation Authority | Various | Massachusetts Bay Transportation | FNO | |
| 15 | Massachusetts Bay Transportation Authority | Various | Massachusetts Bay Transportation | AD | |
| 16 | Concord Municipal Light-LNS | Various | Concord Municipal Light | FNO | |
| 17 | Concord Municipal Light-LNS | Various | Concord Municipal Light | AD | |
| 18 | Massachusetts Port Authority | Various | Massachusetts Port Authority | FNO | |
| 19 | Massachusetts Port Authority | Various | Massachusetts Port Authority | AD | |
| 20 | National Grid-Nantucket Cable | Various | National Grid | FNO | |
| 21 | National Grid-Nantucket Cable | Various | National Grid | AD | |
| 22 | NSTAR Electric Company (East) | Associated Utility | NSTAR Electric Company (East) | FNS | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | NSTAR ELECTRIC COMPANY (WEST) | | | | |
| 26 | FIRM WHEELING SERVICE | | | | |
| 27 | Berkshire Wind Power Cooperative Corp. | Berkshire Wind Power Cooperative | NEPOOL PTF | LFP | |
| 28 | Essential Power Massachusetts, LLC | Essential Power Massachusetts, LLC | Various | LFP | |
| 29 | HQ Energy Services, U.S. | HQ Energy Services, U.S. | HQ Phase I or II | OLF | |
| 30 | NRG Energy, Inc. | NRG Energy, Inc. | NEPOOL PTF | LFP | |
| 31 | | | | | |
| 32 | NON-FIRM WHEELING SERVICE | | | | |
| 33 | Algonquin Windsor Locks, LLC | Algonquin Windsor Locks, LLC | NEPOOL PTF | NF | |
| 34 | Algonquin Windsor Locks, LLC | Algonquin Windsor Locks, LLC | NEPOOL PTF | AD | |
| | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 1 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 2 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 3 | |
| Tariff Vol. 3-IA | Kendall Station | Various | | | | 4 | |
| Tariff Vol. 3-IA | Kendall Station | Various | | | | 5 | |
| Tariff Vol. 3-IA | Manomet Station | Pole #178 | | | | 6 | |
| Tariff Vol. 3-IA | Manomet Station | Pole #178 | | | | 7 | |
| Tariff Vol. 3-IA | N/A | N/A | | | | 8 | |
| Negotiated | N/A | N/A | | | | 9 | |
| Negotiated | N/A | N/A | | | | 10 | |
| Negotiated | N/A | N/A | | | | 11 | |
| | | | | | | 12 | |
| | | | | | | 13 | |
| ISO-NE OATT | Various | MBTA | | 342,851 | 342,851 | 14 | |
| ISO-NE OATT | Various | MBTA | | | | 15 | |
| ISO-NE OATT | Various | Concord | | 161,166 | 161,166 | 16 | |
| ISO-NE OATT | Various | Concord | | | | 17 | |
| ISO-NE OATT | Various | MASSPORT | | 202,679 | 202,679 | 18 | |
| ISO-NE OATT | Various | MASSPORT | | | | 19 | |
| ISO-NE OATT | Commonwealth | Lothrop Station | | 189,985 | 189,985 | 20 | |
| ISO-NE OATT | Commonwealth | Lothrop Station | | | | 21 | |
| ISO-NE OATT | Various | NSTAR East System | | 20,523,782 | 20,523,782 | 22 | |
| | | | | | | 23 | |
| | | | | | | 24 | |
| | | | | | | 25 | |
| | | | | | | 26 | |
| Negotiated | Partridge Substation | NEPOOL PTF | | 38,097 | 38,097 | 27 | |
| ISO-NE OATT | Various | EVERSOURCE PTF | | 2,088 | 2,088 | 28 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | 506,716 | 506,716 | 29 | |
| ISO-NE OATT | Middletown 345 KV | NEPOOL PTF | | | | 30 | |
| | | | | | | 31 | |
| | | | | | | 32 | |
| ISO-NE OATT | Windsor Locks Sub | NEPOOL PTF | | | | 33 | |
| ISO-NE OATT | Windsor Locks Sub | NEPOOL PTF | | | | 34 | |
| | | | 0 | 27,846,763 | 27,846,763 | | |

| | | | | |
|--|---|---------------------------------------|---|-------------|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 | |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | |
| 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | | 1,100,004 | 1,100,004 | 1 |
| | | 235,400 | 235,400 | 2 |
| | | -40,374 | -40,374 | 3 |
| | | 382,600 | 382,600 | 4 |
| | | -90,087 | -90,087 | 5 |
| | | 23,600 | 23,600 | 6 |
| | | -4,180 | -4,180 | 7 |
| | | 83,919 | 83,919 | 8 |
| | | 132,367 | 132,367 | 9 |
| | | 56,800 | 56,800 | 10 |
| | | 27,400 | 27,400 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | 599,696 | 599,696 | 14 |
| | | -92,392 | -92,392 | 15 |
| | | 120,785 | 120,785 | 16 |
| | | -17,396 | -17,396 | 17 |
| | | 741,360 | 741,360 | 18 |
| | | -121,252 | -121,252 | 19 |
| | | 399,301 | 399,301 | 20 |
| | | -57,106 | -57,106 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | 12,695 | 12,695 | 27 |
| | | | | 28 |
| | | 1,511,576 | 1,511,576 | 29 |
| | | 274,310 | 274,310 | 30 |
| | | | | 31 |
| | | | | 32 |
| | | 30,215 | 30,215 | 33 |
| | | 15,685 | 15,685 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Brookfield Energy Marketing LP - Berlin | Brookfield Energy Marketing LP | NEPOOL PTF | NF | |
| 2 | Brookfield Energy Marketing LP - Berlin | Brookfield Energy Marketing LP | NEPOOL PTF | AD | |
| 3 | Brookfield Energy Marketing LP - Pontook | Brookfield Energy Marketing LP | NEPOOL PTF | NF | |
| 4 | Brookfield Energy Marketing LP - Pontook | Brookfield Energy Marketing LP | NEPOOL PTF | AD | |
| 5 | Brookfield Energy Marketing LP-HQ | Brookfield Energy Marketing LP-HQ | HQ Phase I or II | NF | |
| 6 | Covanta Energy Marketing, LLC | Covanta Energy Marketing, LLC | NEPOOL PTF | NF | |
| 7 | Covanta Energy Marketing, LLC | Covanta Energy Marketing, LLC | NEPOOL PTF | AD | |
| 8 | Community Eco Power, LLC | Community Eco Power, LLC | NEPOOL PTF | NF | |
| 9 | Community Eco Power, LLC | Community Eco Power, LLC | NEPOOL PTF | AD | |
| 10 | Essential Power Massachusetts, LLC | Essential Power Massachusetts, LLC | NEPOOL PTF | NF | |
| 11 | Essential Power Massachusetts, LLC | Essential Power Massachusetts, LLC | NEPOOL PTF | AD | |
| 12 | FirstLight Power Resources, Inc. | FirstLight Power Resources, Inc | NEPOOL PTF | NF | |
| 13 | FirstLight Power Resources, Inc. | FirstLight Power Resources, Inc. | NEPOOL PTF | AD | |
| 14 | FirstLight Power Resources Management | FirstLight Power Resources | NEPOOL PTF | NF | |
| 15 | FirstLight Power Resources Management | FirstLight Power Resources | NEPOOL PTF | AD | |
| 16 | Granite Reliable Power, LLC | Granite Reliable Power, LLC | NEPOOL PTF | NF | |
| 17 | Granite Reliable Power, LLC | Granite Reliable Power, LLC | NEPOOL PTF | AD | |
| 18 | GSP Newington, LLC | GSP Newington, LLC | NEPOOL PTF | NF | |
| 19 | GSP Newington, LLC | GSP Newington, LLC | NEPOOL PTF | AD | |
| 20 | GSP Lost Nation, LLC | GSP Lost Nation, LLC | NEPOOL PTF | NF | |
| 21 | GSP Lost Nation, LLC | GSP Lost Nation, LLC | NEPOOL PTF | AD | |
| 22 | HSE Hydro NH Canaan, LLC | HSE Hydro NH Canaan, LLC | NEPOOL PTF | NF | |
| 23 | HSE Hydro NH Canaan, LLC | HSE Hydro NH Canaan, LLC | NEPOOL PTF | AD | |
| 24 | HSE Hydro NH Gorham, LLC | HSE Hydro NH Gorham, LLC | NEPOOL PTF | NF | |
| 25 | HSE Hydro NH Gorham, LLC | HSE Hydro NH Gorham, LLC | NEPOOL PTF | AD | |
| 26 | HSE Hyrdro NH Smith, LLC | HSE Hyrdro NH Smith, LLC | NEPOOL PTF | NF | |
| 27 | HSE Hyrdro NH Smith, LLC | HSE Hyrdro NH Smith, LLC | NEPOOL PTF | AD | |
| 28 | Jericho Power, LLC | Jericho Power, LLC | NEPOOL PTF | NF | |
| 29 | Jericho Power, LLC | Jericho Power, LLC | NEPOOL PTF | AD | |
| 30 | Messalonskee Stream Hydro, LLC | Messalonskee Stream Hydro, LLC | NEPOOL PTF | NF | |
| 31 | Messalonskee Stream Hydro, LLC | Messalonskee Stream Hydro, LLC | NEPOOL PTF | AD | |
| 32 | Pittsfield Generating Company, LP | Pittsfield Generating Company, LP | NEPOOL PTF | NF | |
| 33 | Pittsfield Generating Company, LP | Pittsfield Generating Company, LP | NEPOOL PTF | AD | |
| 34 | Plainfield Renewable Energy, LLC | Plainfield Renewable Energy, LLC | NEPOOL PTF | NF | |
| | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| ISO-NE OATT | Berlin Substation | NEPOOL PTF | | | | 1 | |
| ISO-NE OATT | Berlin Substation | NEPOOL PTF | | | | 2 | |
| ISO-NE OATT | Pontook Substation | NEPOOL PTF | | | | 3 | |
| ISO-NE OATT | Pontook Substation | NEPOOL PTF | | | | 4 | |
| ISO-NE OATT | NE HVDC Border | HQ Phase I or II | | | 23 | 5 | |
| ISO-NE OATT | Hallville Substation | NEPOOL PTF | | | | 6 | |
| ISO-NE OATT | Hallville Substation | NEPOOL PTF | | | | 7 | |
| ISO-NE OATT | West Springfield Sub | NEPOOL PTF | | 33,452 | 33,452 | 8 | |
| ISO-NE OATT | West Springfield Sub | NEPOOL PTF | | | | 9 | |
| ISO-NE OATT | West Springfield Sub | NEPOOL PTF | | 462 | 462 | 10 | |
| ISO-NE OATT | West Springfield Sub | NEPOOL PTF | | | | 11 | |
| ISO-NE OATT | Various | NEPOOL PTF | | | | 12 | |
| ISO-NE OATT | Various | NEPOOL PTF | | | | 13 | |
| ISO-NE OATT | French King Sub | NEPOOL PTF | | 1,820 | 1,820 | 14 | |
| ISO-NE OATT | French King Sub | NEPOOL PTF | | | | 15 | |
| ISO-NE OATT | Paris Substation | NEPOOL PTF | | | | 16 | |
| ISO-NE OATT | Paris Substation | NEPOOL PTF | | | | 17 | |
| ISO-NE OATT | POCO on 115 KV lines | NEPOOL PTF | | | | 18 | |
| ISO-NE OATT | POCO on 115 KV lines | NEPOOL PTF | | | | 19 | |
| ISO-NE OATT | Lost Nation Subst | NEPOOL PTF | | | | 20 | |
| ISO-NE OATT | Lost Nation Subst | NEPOOL PTF | | | | 21 | |
| ISO-NE OATT | POCO on 34.5kV line | NEPOOL PTF | | | | 22 | |
| ISO-NE OATT | POCO on 34.5kV line | NEPOOL PTF | | | | 23 | |
| ISO-NE OATT | POCO on 34.5kV line | NEPOOL PTF | | | | 24 | |
| ISO-NE OATT | POCO on 34.5kV line | NEPOOL PTF | | | | 25 | |
| ISO-NE OATT | POCO on 115KV lines | NEPOOL PTF | | | | 26 | |
| ISO-NE OATT | POCO on 115KV lines | NEPOOL PTF | | | | 27 | |
| ISO-NE OATT | Berlin Substation | NEPOOL PTF | | | | 28 | |
| ISO-NE OATT | Berlin Substation | NEPOOL PTF | | | | 29 | |
| ISO-NE-OATT | Long Hill SS | NEPOOL PTF | | | | 30 | |
| ISO-NE-OATT | Long Hill SS | NEPOOL PTF | | | | 31 | |
| ISO-NE OATT | Pittsfield Sub | NEPOOL PTF | | 80,320 | 80,320 | 32 | |
| ISO-NE OATT | Pittsfield Sub | NEPOOL PTF | | | | 33 | |
| ISO-NE OATT | Fry Brook Substation | NEPOOL PTF | | | | 34 | |
| | | | 0 | 27,846,763 | 27,846,763 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 38,032 | 38,032 | 1 |
| | | 7,158 | 7,158 | 2 |
| | | 34,036 | 34,036 | 3 |
| | | 8,696 | 8,696 | 4 |
| | | 142 | 142 | 5 |
| | | 70,460 | 70,460 | 6 |
| | | 19,082 | 19,082 | 7 |
| | | 22,893 | 22,893 | 8 |
| | | 6,867 | 6,867 | 9 |
| | | 449 | 449 | 10 |
| | | 884 | 884 | 11 |
| | | 144,529 | 144,529 | 12 |
| | | 49,845 | 49,845 | 13 |
| | | 1,438 | 1,438 | 14 |
| | | 352 | 352 | 15 |
| | | 151,229 | 151,229 | 16 |
| | | 37,312 | 37,312 | 17 |
| | | 6,577 | 6,577 | 18 |
| | | 2,013 | 2,013 | 19 |
| | | 147 | 147 | 20 |
| | | 81 | 81 | 21 |
| | | 4,127 | 4,127 | 22 |
| | | 436 | 436 | 23 |
| | | 7,403 | 7,403 | 24 |
| | | 945 | 945 | 25 |
| | | 70,424 | 70,424 | 26 |
| | | 7,430 | 7,430 | 27 |
| | | 13,359 | 13,359 | 28 |
| | | 4,308 | 4,308 | 29 |
| | | 6,369 | 6,369 | 30 |
| | | 2,797 | 2,797 | 31 |
| | | 63,680 | 63,680 | 32 |
| | | 29,306 | 29,306 | 33 |
| | | 11,053 | 11,053 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Plainfield Renewable Energy, LLC | Plainfield Renewable Energy, LLC | NEPOOL PTF | AD | |
| 2 | Power Supply Services, LLC | Power Supply Services, LLC | NEPOOL PTF | NF | |
| 3 | Power Supply Services, LLC | Power Supply Services, LLC | NEPOOL PTF | AD | |
| 4 | The Springfield Water and Sewer Commission | The Springfield Water and Sewer | NEPOOL PTF | NF | |
| 5 | The Springfield Water and Sewer Commission | The Springfield Water and Sewer | NEPOOL PTF | AD | |
| 6 | Sterling Light Department | Sterling Light Department | NEPOOL PTF | NF | |
| 7 | Sterling Light Department | Sterling Light Department | NEPOOL PTF | AD | |
| 8 | Sterling Municipal Light Department | Sterling Municipal Light Depart | NEPOOL PTF | NF | |
| 9 | Sterling Municipal Light Department | Sterling Municipal Light Depart | NEPOOL PTF | AD | |
| 10 | Waterbury Generation, LLC | Waterbury Generation, LLC | NEPOOL PTF | AD | |
| 11 | Woods Hill Solar, LLC | Woods Hill Solar, LLC | NEPOOL PTF | NF | |
| 12 | Woods Hill Solar, LLC | Woods Hill Solar, LLC | NEPOOL PTF | AD | |
| 13 | | | | | |
| 14 | TRANSMISSION SUPPORT | | | | |
| 15 | Massachusetts Municipal Wholesale Elec. | Not Applicable | Not Applicable | OS | |
| 16 | | | | | |
| 17 | NEPOOL/ISO | | | | |
| 18 | OATT - Regional Network Service | Not Applicable | Not Applicable | OS | |
| 19 | OATT - Scheduling & Dispatch Service | Not Applicable | Not Applicable | OS | |
| 20 | OATT - Through or Out Service | Not Applicable | Not Applicable | OS | |
| 21 | | | | | |
| 22 | OTHER SERVICE | | | | |
| 23 | Shared Microwave Transmission Revenue | Not Applicable | Not Applicable | OS | |
| 24 | Ashburnham Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 25 | Ashburnham Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 26 | Belmont Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 27 | Belmont Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 28 | Boylston Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 29 | Boylston Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 30 | Braintree Electric Light Department | Not Applicable | Not Applicable | OS | |
| 31 | Braintree Electric Light Department | Not Applicable | Not Applicable | AD | |
| 32 | Chicopee Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 33 | Chicopee Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 34 | Concord Municipal Light Plant | Not Applicable | Not Applicable | OS | |
| | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| ISO-NE OATT | Fry Brook Substation | NEPOOL PTF | | | | 1 | |
| ISO-NE OATT | Laconia & Longhill | NEPOOL PTF | | | | 2 | |
| ISO-NE OATT | Laconia & Longhill | NEPOOL PTF | | | | 3 | |
| ISO-NE OATT | Cobble Mt. | NEPOOL PTF | | 21,064 | 21,064 | 4 | |
| ISO-NE OATT | Cobble Mt. | NEPOOL PTF | | | | 5 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 6 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 7 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 8 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 9 | |
| ISO-NE OATT | Baldwin Substation | NEPOOL PTF | | | | 10 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 11 | |
| ISO-NE OATT | Tracy Substation | NEPOOL PTF | | | | 12 | |
| | | | | | | 13 | |
| | | | | | | 14 | |
| 407 | Not Applicable | Not Applicable | | | | 15 | |
| | | | | | | 16 | |
| | | | | | | 17 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 18 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 19 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 20 | |
| | | | | | | 21 | |
| | | | | | | 22 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 23 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 24 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 25 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 26 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 27 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 28 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 29 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 30 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 31 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 32 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 33 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 34 | |
| | | | 0 | 27,846,763 | 27,846,763 | | |

| | | | | |
|---|---|---------------------------------------|---|-------------|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 | |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | | 9,376 | 9,376 | 1 |
| | | 3,913 | 3,913 | 2 |
| | | 935 | 935 | 3 |
| | | 16,229 | 16,229 | 4 |
| | | 6,834 | 6,834 | 5 |
| | | 727 | 727 | 6 |
| | | 246 | 246 | 7 |
| | | 346 | 346 | 8 |
| | | 102 | 102 | 9 |
| | | 241 | 241 | 10 |
| | | 8,405 | 8,405 | 11 |
| | | 5,121 | 5,121 | 12 |
| | | | | 13 |
| | | | | 14 |
| | | 120,188 | 120,188 | 15 |
| | | | | 16 |
| | | | | 17 |
| | | 75,850,752 | 75,850,752 | 18 |
| | | | | 19 |
| | | 155,780 | 155,780 | 20 |
| | | | | 21 |
| | | | | 22 |
| | | 159,266 | 159,266 | 23 |
| | | 495 | 495 | 24 |
| | | -56 | -56 | 25 |
| | | 2,764 | 2,764 | 26 |
| | | -230 | -230 | 27 |
| | | 700 | 700 | 28 |
| | | -58 | -58 | 29 |
| | | 7,067 | 7,067 | 30 |
| | | -653 | -653 | 31 |
| | | 9,245 | 9,245 | 32 |
| | | -835 | -835 | 33 |
| | | 3,555 | 3,555 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Concord Municipal Light Plant | Not Applicable | Not Applicable | AD | |
| 2 | Danvers Electric Division | Not Applicable | Not Applicable | OS | |
| 3 | Danvers Electric Division | Not Applicable | Not Applicable | AD | |
| 4 | Fitchburg Gas and Electric Light | Not Applicable | Not Applicable | OS | |
| 5 | Fitchburg Gas and Electric Light | Not Applicable | Not Applicable | AD | |
| 6 | Georgetown Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 7 | Georgetown Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 8 | Groton Electric Light Department | Not Applicable | Not Applicable | OS | |
| 9 | Groton Electric Light Department | Not Applicable | Not Applicable | AD | |
| 10 | Groveland Electric Light Department | Not Applicable | Not Applicable | OS | |
| 11 | Groveland Electric Light Department | Not Applicable | Not Applicable | AD | |
| 12 | Hingham Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 13 | Hingham Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 14 | Holden Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 15 | Holden Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 16 | Holyoke Gas & Electric Department | Not Applicable | Not Applicable | OS | |
| 17 | Holyoke Gas & Electric Department | Not Applicable | Not Applicable | AD | |
| 18 | Hudson Light & Power Department | Not Applicable | Not Applicable | OS | |
| 19 | Hudson Light & Power Department | Not Applicable | Not Applicable | AD | |
| 20 | Hull Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 21 | Hull Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 22 | Ipswich Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 23 | Ipswich Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 24 | Littleton Electric Light & Water | Not Applicable | Not Applicable | OS | |
| 25 | Littleton Electric Light & Water | Not Applicable | Not Applicable | AD | |
| 26 | Mansfield Municipal Electric Light | Not Applicable | Not Applicable | OS | |
| 27 | Mansfield Municipal Electric Light | Not Applicable | Not Applicable | AD | |
| 28 | Marblehead Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 29 | Marblehead Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 30 | Massachusetts Bay Transportation Authority | Not Applicable | Not Applicable | OS | |
| 31 | Massachusetts Bay Transportation Authority | Not Applicable | Not Applicable | AD | |
| 32 | Massachusetts Development Finance Agency | Not Applicable | Not Applicable | OS | |
| 33 | Massachusetts Development Finance Agency | Not Applicable | Not Applicable | AD | |
| 34 | Massachusetts Electric Company | Not Applicable | Not Applicable | OS | |
| | TOTAL | | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 1 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 2 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 3 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 4 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 5 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 6 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 7 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 8 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 9 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 10 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 11 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 12 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 13 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 14 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 15 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 16 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 17 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 18 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 19 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 20 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 21 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 22 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 23 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 24 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 25 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 26 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 27 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 28 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 29 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 30 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 31 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 32 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 33 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 34 |
| | | | 0 | 27,846,763 | 27,846,763 | |

| | | | | |
|---|---|---------------------------------------|---|-------------|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 | |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | | -321 | -321 | 1 |
| | | 6,318 | 6,318 | 2 |
| | | -572 | -572 | 3 |
| | | 8,593 | 8,593 | 4 |
| | | -788 | -788 | 5 |
| | | 1,020 | 1,020 | 6 |
| | | -90 | -90 | 7 |
| | | 1,497 | 1,497 | 8 |
| | | -143 | -143 | 9 |
| | | 782 | 782 | 10 |
| | | -64 | -64 | 11 |
| | | 4,402 | 4,402 | 12 |
| | | -395 | -395 | 13 |
| | | 2,265 | 2,265 | 14 |
| | | -212 | -212 | 15 |
| | | 6,352 | 6,352 | 16 |
| | | -602 | -602 | 17 |
| | | 4,548 | 4,548 | 18 |
| | | -410 | -410 | 19 |
| | | 873 | 873 | 20 |
| | | -87 | -87 | 21 |
| | | 2,297 | 2,297 | 22 |
| | | -216 | -216 | 23 |
| | | 4,413 | 4,413 | 24 |
| | | -422 | -422 | 25 |
| | | 4,139 | 4,139 | 26 |
| | | -384 | -384 | 27 |
| | | 2,358 | 2,358 | 28 |
| | | -216 | -216 | 29 |
| | | 6,842 | 6,842 | 30 |
| | | -623 | -623 | 31 |
| | | 2,693 | 2,693 | 32 |
| | | -236 | -236 | 33 |
| | | 376,061 | 376,061 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Massachusetts Electric Company | Not Applicable | Not Applicable | AD | |
| 2 | Massachusetts Port Authority | Not Applicable | Not Applicable | OS | |
| 3 | Massachusetts Port Authority | Not Applicable | Not Applicable | AD | |
| 4 | MATEP, LLC | Not Applicable | Not Applicable | OS | |
| 5 | MATEP, LLC | Not Applicable | Not Applicable | AD | |
| 6 | Merrimac Municipal Light Plant | Not Applicable | Not Applicable | OS | |
| 7 | Merrimac Municipal Light Plant | Not Applicable | Not Applicable | AD | |
| 8 | Middleborough Gas & Electric Division | Not Applicable | Not Applicable | OS | |
| 9 | Middleborough Gas & Electric Division | Not Applicable | Not Applicable | AD | |
| 10 | Middleton Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 11 | Middleton Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 12 | New England Power Company | Not Applicable | Not Applicable | OS | |
| 13 | New England Power Company | Not Applicable | Not Applicable | AD | |
| 14 | North Attleborough Electric Department | Not Applicable | Not Applicable | OS | |
| 15 | North Attleborough Electric Department | Not Applicable | Not Applicable | AD | |
| 16 | Norwood Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 17 | Norwood Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 18 | Paxton Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 19 | Paxton Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 20 | Peabody Municipal Light Plant | Not Applicable | Not Applicable | OS | |
| 21 | Peabody Municipal Light Plant | Not Applicable | Not Applicable | AD | |
| 22 | Princeton Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 23 | Princeton Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 24 | Reading Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 25 | Reading Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 26 | Rowley Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 27 | Rowley Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 28 | Russell Municipal Light Department | Not Applicable | Not Applicable | OS | |
| 29 | Russell Municipal Light Department | Not Applicable | Not Applicable | AD | |
| 30 | Shrewsbury Electric Light Plant | Not Applicable | Not Applicable | OS | |
| 31 | Shrewsbury Electric Light Plant | Not Applicable | Not Applicable | AD | |
| 32 | South Hadley Electric Light Department | Not Applicable | Not Applicable | OS | |
| 33 | South Hadley Electric Light Department | Not Applicable | Not Applicable | AD | |
| 34 | Sterling Municipal Electric Light | Not Applicable | Not Applicable | OS | |
| | TOTAL | | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 1 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 2 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 3 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 4 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 5 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 6 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 7 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 8 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 9 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 10 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 11 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 12 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 13 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 14 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 15 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 16 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 17 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 18 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 19 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 20 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 21 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 22 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 23 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 24 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 25 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 26 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 27 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 28 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 29 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 30 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 31 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 32 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 33 |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 34 |
| | | | 0 | 27,846,763 | 27,846,763 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | | -34,697 | -34,697 | 1 |
| | | 3,332 | 3,332 | 2 |
| | | -300 | -300 | 3 |
| | | 1,464 | 1,464 | 4 |
| | | -139 | -139 | 5 |
| | | 478 | 478 | 6 |
| | | -55 | -55 | 7 |
| | | 5,179 | 5,179 | 8 |
| | | -472 | -472 | 9 |
| | | 1,961 | 1,961 | 10 |
| | | -171 | -171 | 11 |
| | | 27,212 | 27,212 | 12 |
| | | -2,503 | -2,503 | 13 |
| | | 4,825 | 4,825 | 14 |
| | | -446 | -446 | 15 |
| | | 6,419 | 6,419 | 16 |
| | | -564 | -564 | 17 |
| | | 501 | 501 | 18 |
| | | -38 | -38 | 19 |
| | | 9,380 | 9,380 | 20 |
| | | -909 | -909 | 21 |
| | | 330 | 330 | 22 |
| | | -33 | -33 | 23 |
| | | 13,182 | 13,182 | 24 |
| | | -1,198 | -1,198 | 25 |
| | | 981 | 981 | 26 |
| | | -85 | -85 | 27 |
| | | 94 | 94 | 28 |
| | | -13 | -13 | 29 |
| | | 5,473 | 5,473 | 30 |
| | | -525 | -525 | 31 |
| | | 2,390 | 2,390 | 32 |
| | | -225 | -225 | 33 |
| | | 923 | 923 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Sterling Municipal Electric Light | Not Applicable | Not Applicable | AD | |
| 2 | Taunton Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 3 | Taunton Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 4 | Templeton Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 5 | Templeton Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 6 | Wakefield Municipal Gas & Light | Not Applicable | Not Applicable | OS | |
| 7 | Wakefield Municipal Gas & Light | Not Applicable | Not Applicable | AD | |
| 8 | Wellesley Municipal Light Plant | Not Applicable | Not Applicable | OS | |
| 9 | Wellesley Municipal Light Plant | Not Applicable | Not Applicable | AD | |
| 10 | West Boylston Municipal Lighting Plant | Not Applicable | Not Applicable | OS | |
| 11 | West Boylston Municipal Lighting Plant | Not Applicable | Not Applicable | AD | |
| 12 | Westfield Gas & Electric Light Department | Not Applicable | Not Applicable | OS | |
| 13 | Westfield Gas & Electric Light Department | Not Applicable | Not Applicable | AD | |
| 14 | Chester Municipal Electric Light Department | Not Applicable | Not Applicable | OS | |
| 15 | Chester Municipal Electric Light Department | Not Applicable | Not Applicable | AD | |
| 16 | | | | | |
| 17 | NETWORK SERVICE | | | | |
| 18 | Ashland Municipal Electric Department | Various | Ashland Municipal Electric Dept. | FNO | |
| 19 | Ashland Municipal Electric Department | Various | Ashland Municipal Electric Dept. | AD | |
| 20 | The Connecticut Light & Power Company | Associated Utility | The Connecticut Light & Power Co. | FNO | |
| 21 | The Connecticut Light & Power Company | Associated Utility | The Connecticut Light & Power Co. | AD | |
| 22 | CT Transmission Municipal Electric Energy | Various New England Utilities | CT Transmission Municipal Elec | FNO | |
| 23 | CT Transmission Municipal Electric Energy | Various New England Utilities | CT Transmission Municipal Elec | AD | |
| 24 | GenConn Energy, LLC | Various | GenConn Energy, LLC | FNO | |
| 25 | GenConn Energy, LLC | Various | GenConn Energy, LLC | AD | |
| 26 | New England Power Company | New England Power | New England Power Company | FNO | |
| 27 | New England Power Company | New England Power | New England Power Company | AD | |
| 28 | New Hampshire Electric Co-op. | Various New England Utilities | New Hampshire Electric Co-op. | FNO | |
| 29 | New Hampshire Electric Co-op. | Various New England Utilities | New Hampshire Electric Co-op. | AD | |
| 30 | Public Service Company of New Hampshire | Associated Utility | Public Service Company of NH | FNO | |
| 31 | Public Service Company of New Hampshire | Associated Utility | Public Service Company of NH | AD | |
| 32 | Unitil Energy Systems, Inc. | Various | Unitil Energy Systems, Inc. | FNO | |
| 33 | Unitil Energy Systems, Inc. | Various | Unitil Energy Systems, Inc. | AD | |
| 34 | Waterbury Generation, LLC | Waterbury Generation, LLC | Waterbury Generation, LLC | AD | |
| | TOTAL | | | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 1 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 2 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 3 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 4 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 5 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 6 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 7 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 8 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 9 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 10 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 11 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 12 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 13 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 14 | |
| ISO-NE OATT | Not Applicable | Not Applicable | | | | 15 | |
| | | | | | | 16 | |
| | | | | | | 17 | |
| ISO-NE OATT | Various | Ashland Substation | | | | 18 | |
| ISO-NE OATT | Various | Ashland Substation | | | | 19 | |
| ISO-NE OATT | Various | CL&P System | | | | 20 | |
| ISO-NE OATT | Various | CL&P System | | | | 21 | |
| ISO-NE OATT | Various | CTMEEC System | | | | 22 | |
| ISO-NE OATT | Various | CTMEEC System | | | | 23 | |
| ISO-NE OATT | Various | GenConn System | | | | 24 | |
| ISO-NE OATT | Various | GenConn System | | | | 25 | |
| ISO-NE OATT | NEPCO System | Various | | 482,612 | 482,612 | 26 | |
| ISO-NE OATT | NEPCO System | Various | | | | 27 | |
| ISO-NE OATT | Border of ES System | New Hampshire Co-op. | | | | 28 | |
| ISO-NE OATT | Border of ES System | New Hampshire Co-op. | | | | 29 | |
| ISO-NE OATT | Various | PSNH System | | | | 30 | |
| ISO-NE OATT | Various | PSNH System | | | | 31 | |
| ISO-NE OATT | Various | Unitil System | | | | 32 | |
| ISO-NE OATT | Various | Unitil System | | | | 33 | |
| ISO-NE OATT | Various | Baldwin Substation | | | | 34 | |
| | | | 0 | 27,846,763 | 27,846,763 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | -84 | -84 | 1 |
| | | 12,483 | 12,483 | 2 |
| | | -1,150 | -1,150 | 3 |
| | | 1,040 | 1,040 | 4 |
| | | -93 | -93 | 5 |
| | | 3,243 | 3,243 | 6 |
| | | -346 | -346 | 7 |
| | | 5,516 | 5,516 | 8 |
| | | -491 | -491 | 9 |
| | | 1,160 | 1,160 | 10 |
| | | -103 | -103 | 11 |
| | | 6,966 | 6,966 | 12 |
| | | -643 | -643 | 13 |
| | | 110 | 110 | 14 |
| | | -9 | -9 | 15 |
| | | | | 16 |
| | | | | 17 |
| | | 11,665 | 11,665 | 18 |
| | | 3,151 | 3,151 | 19 |
| | | 15,021,473 | 15,021,473 | 20 |
| | | 4,107,875 | 4,107,875 | 21 |
| | | 538,504 | 538,504 | 22 |
| | | 145,792 | 145,792 | 23 |
| | | 1,946 | 1,946 | 24 |
| | | 6,697 | 6,697 | 25 |
| | | 326,404 | 326,404 | 26 |
| | | 89,566 | 89,566 | 27 |
| | | 502,961 | 502,961 | 28 |
| | | 133,625 | 133,625 | 29 |
| | | 5,092,575 | 5,092,575 | 30 |
| | | 1,390,152 | 1,390,152 | 31 |
| | | 821,772 | 821,772 | 32 |
| | | 227,447 | 227,447 | 33 |
| | | 135 | 135 | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | NSTAR Electric Company (West) | Associated Utility | NSTAR Electric Company (West) | FNS |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
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| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| ISO-NE OATT | Various | NSTAR West System | | 3,434,431 | 3,434,431 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
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| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 0 | 27,846,763 | 27,846,763 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
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| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 0 | 0 | 381,636,778 | 381,636,778 | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 5 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 18 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 20 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 22 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 24 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 26 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 28 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 30 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 32 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328 Line No.: 34 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 3 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 5 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 15 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 17 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 19 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.1 Line No.: 22 Column: m

Intracompany revenues are not reported on the FERC form.

Schedule Page: 328.1 Line No.: 34 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 2 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 4 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.2 Line No.: 11 Column: m

This relates to the 2018 Annual True-up.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--|---------------------|------------------|
| Schedule Page: 328.2 | Line No.: 13 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 15 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 17 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 19 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 21 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 23 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 25 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 27 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 29 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 31 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.2 | Line No.: 33 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 1 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 3 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 5 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 7 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 9 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 10 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 12 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 25 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 27 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 29 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 31 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.3 | Line No.: 33 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.4 | Line No.: 1 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.4 | Line No.: 3 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.4 | Line No.: 5 | Column: m |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 11 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 13 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 15 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 17 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 19 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 23 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 25 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 27 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 29 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 31 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.4 Line No.: 33 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 1 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 3 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 5 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 7 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 9 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 11 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 13 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 15 Column: m

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Schedule Page: 328.5 Line No.: 17 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 19 Column: m

This relates to the 2018 Annual True-up.

Schedule Page: 328.5 Line No.: 21 Column: m

This relates to the 2018 Annual True-up.

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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

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|--|---------------------|------------------|
| Schedule Page: 328.5 | Line No.: 23 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.5 | Line No.: 25 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.5 | Line No.: 27 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.5 | Line No.: 29 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.5 | Line No.: 31 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.5 | Line No.: 33 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 1 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 3 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 5 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 7 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 9 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 11 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 13 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 15 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 19 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 21 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 23 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 25 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 27 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 29 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 31 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.6 | Line No.: 33 | Column: m |
| This relates to the 2018 Annual True-up. | | |
| Schedule Page: 328.7 | Line No.: 1 | Column: m |
| Intracompany revenues are not reported on the FERC form. | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| TRANSMISSION OF ELECTRICITY BY ISO/RTOs | | | | | |
|--|---|-----------------------------------|--|---|----------------------|
| 1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a). | | | | | |
| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
| 1 | Not Applicable | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| |
|---|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") |
|---|

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Deferred Transm. Exp. | OS | | | | | 7,249,658 | 7,249,658 |
| 2 | Retail Transm. Deferral | OS | | | | | -1,960,729 | -1,960,729 |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | | | 396,161,006 | 396,161,006 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 332 Line No.: 3 Column: g |
|---|

| | |
|--|---------------------|
| Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp) | \$ 1,520,609 |
| Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.) | 326,897 |
| Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.) | 3,908,896 |
| Hydro Quebec AC Phase II Support (New England Power Co.) | 740,544 |
| Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.) | 116,901 |
| | <u>\$ 6,613,847</u> |

| |
|---|
| Schedule Page: 332 Line No.: 7 Column: g |
|---|

| | |
|---|------------|
| Hydro Quebec DC Phase 1 Support (Vermont Electric Transmission Co.) | \$ 154,918 |
|---|------------|

| |
|--|
| Schedule Page: 332 Line No.: 12 Column: g |
|--|

Associated Company

| |
|--|
| Schedule Page: 332 Line No.: 15 Column: g |
|--|

| | |
|--|---------------------|
| Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.) | \$ 403,611 |
| Hydro Quebec Phase II Support - Chester SVC (New England Hydro Transmission Corp.) | 86,768 |
| Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.) | 1,037,529 |
| Hydro Quebec AC Phase II Support (New England Power Co.) | 197,931 |
| Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.) | 30,293 |
| Total | <u>\$ 1,756,132</u> |

| |
|--|
| Schedule Page: 332 Line No.: 16 Column: g |
|--|

Hydro Quebec DC Phase I Support (Vermont Electric Transmission Co.)

| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | |
|---|--|------------|
| Line No. | Description (a) | Amount (b) |
| 1 | Industry Association Dues | 437,353 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | Net Eversource Energy Service Company rate of return | 3,487,210 |
| 7 | Bank/Debt Fees Other | 574,094 |
| 8 | Trustee Fees and Expenses | 1,005,392 |
| 9 | Employee Compensation and Shareholder Expenses | 566,232 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
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| 25 | | |
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| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 6,070,281 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

| A. Summary of Depreciation and Amortization Charges | | | | | | |
|---|--|--|---|---|---|--------------|
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 2,220,765 | | 2,220,765 |
| 2 | Steam Production Plant | | | | | |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 7,127,274 | | | | 7,127,274 |
| 7 | Transmission Plant | 88,194,508 | | | | 88,194,508 |
| 8 | Distribution Plant | 182,795,233 | | | | 182,795,233 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 13,157,666 | | 600,942 | | 13,758,608 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 291,274,681 | | 2,821,707 | | 294,096,388 |

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3,5,10 or 15 years.

General Plant Amortization includes the amortization of leasehold improvements over the life of the lease.

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|---|-----------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Production | | | | | | |
| 13 | 341 | 37,106 | | | 4.02 | | |
| 14 | 342 | | | | | | |
| 15 | 343 | | | | | | |
| 16 | 344 | 114,551 | | | 4.01 | | |
| 17 | 345 | 7,208 | | | 6.98 | | |
| 18 | 346 | | | | | | |
| 19 | Subtotal Production | 158,865 | | | | | |
| 20 | | | | | | | |
| 21 | Transmission | | | | | | |
| 22 | 352 | 154,503 | | | 2.05 | | |
| 23 | 353 | 1,759,878 | | | 2.32 | | |
| 24 | 354 | 38,005 | | | 2.04 | | |
| 25 | 355 | 898,958 | | | 1.98 | | |
| 26 | 356 | 400,734 | | | 2.19 | | |
| 27 | 357 | 139,961 | | | 2.13 | | |
| 28 | 358 | 596,456 | | | 2.17 | | |
| 29 | 359 | 66,452 | | | 1.46 | | |
| 30 | Subtotal Transmission | 4,054,947 | | | | | |
| 31 | | | | | | | |
| 32 | Distribution | | | | | | |
| 33 | 361 | 128,626 | | | 1.54 | | |
| 34 | 362 | 972,242 | | | 2.04 | | |
| 35 | 364 | 465,869 | | | 3.05 | | |
| 36 | 365 | 910,005 | | | 3.06 | | |
| 37 | 366 | 750,008 | | | 2.09 | | |
| 38 | 367 | 1,699,052 | | | 2.92 | | |
| 39 | 368 | 684,732 | | | 3.20 | | |
| 40 | 369 | 422,829 | | | 2.86 | | |
| 41 | 370 | 299,907 | | | 5.89 | | |
| 42 | 371 | 11,539 | | | 7.96 | | |
| 43 | 373 | 39,503 | | | 4.11 | | |
| 44 | Subtotal Distribution | 6,384,312 | | | | | |
| 45 | | | | | | | |
| 46 | General | | | | | | |
| 47 | 390 | 217,293 | | | 3.07 | | |
| 48 | 391 | 33,668 | | | 4.20 | | |
| 49 | 393 | 3,816 | | | 3.65 | | |
| 50 | 394 | 19,388 | | | 4.00 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
|---|---------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 395 | 662 | | | 4.96 | | |
| 13 | 397 | 103,195 | | | 5.07 | | |
| 14 | 398 | 3,701 | | | 4.99 | | |
| 15 | Subtotal General | 381,723 | | | | | |
| 16 | | | | | | | |
| 17 | Intangible | | | | | | |
| 18 | 303 | 60,519 | | | 3.67 | | |
| 19 | Subtotal Intangible | 60,519 | | | | | |
| 20 | | | | | | | |
| 21 | Total | 11,040,366 | | | | | |
| 22 | | | | | | | |
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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 1 Column: d

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|-----------|-----------|------------|----------------------|----------------------|
| 1 | 404 | 2,220,765 | 2,070,927 | 149,838 | 149,838 | 0 |

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission Intangible Plant \$69 & East Transmission Intangible Plant \$(31,819)

Schedule Page: 336 Line No.: 7 Column: b

| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
|----------|---------|------------|------------|------------|----------------------|----------------------|
| 7 | 403 | 88,194,508 | 63,706,213 | 24,488,295 | 0 | 24,488,295 |

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission Plant \$279,144 & East Transmission Plant \$167,020

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 8 Column: b

| | EAST | WEST | TOTAL |
|--------------------------|-------------|------------|-------------|
| Account 403 Distribution | 157,504,856 | 25,290,377 | 182,795,233 |

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 10 Column: b

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2019. This includes 2019 activity through December: West Transmission General Plant \$4,622 & East Transmission General Plant \$175,738.

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| Company | Function | Depreciation Expense |
|-------------------|----------|----------------------|
| East | General | 9,167,624 |
| West Distribution | General | 3,145,556 |
| West Transmission | General | 844,486 |
| Total | | 13,157,666 |

EAST:

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

| Schedule Page: 336 Line No.: 10 Column: d | | | | | | |
|--|---------|---------|---------|------------|----------------------|----------------------|
| Line No. | Account | TOTAL | EAST | WEST TOTAL | WEST DISTRIBUTION | WEST TRANSMISSION |
| 10 | 404 | 600,942 | 428,537 | 172,405 | 172,405 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | NSTAR ELECTRIC COMPANY (EAST) | | | | |
| 2 | Assessment charged by the Massachusetts | | | | |
| 3 | Department of Public Utilities | 8,216,698 | | 8,216,698 | |
| 4 | | | | | |
| 5 | Proportionate share of expenses of the Federal | | | | |
| 6 | Energy Regulatory Commission (FERC) | | | | |
| 7 | Assessment Order No. 472 | 1,742,226 | | 1,742,226 | |
| 8 | | | | | |
| 9 | Rate cases and various other regulatory | | | | |
| 10 | proceedings before the FERC | | 998,696 | 998,696 | |
| 11 | | | | | |
| 12 | Rate cases and various other regulatory | | | | |
| 13 | proceedings before the State of Massachusetts- | | | | |
| 14 | Distribution | | 909,311 | 909,311 | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | NSTAR ELECTRIC COMPANY (WEST) | | | | |
| 18 | Assessment charged by the Massachusetts | | | | |
| 19 | Department of Public Utilities | 1,598,494 | | 1,598,494 | |
| 20 | | | | | |
| 21 | Proportionate share of expenses of the Federal | | | | |
| 22 | Energy Regulatory Commission (FERC) | | | | |
| 23 | Assessment Order No. 472 | 360,663 | | 360,663 | |
| 24 | | | | | |
| 25 | Rate cases and various other regulatory | | | | |
| 26 | proceedings before the FERC | | 437,757 | 437,757 | |
| 27 | | | | | |
| 28 | Rate cases and various other regulatory | | | | |
| 29 | proceedings before the State of Massachusetts- | | | | |
| 30 | Distribution | | 473,401 | 473,401 | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
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| 36 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 11,918,081 | 2,819,165 | 14,737,246 | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| Electric | 928 | 8,216,698 | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| Electric | 928 | 1,742,226 | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| Electric | 928 | 998,696 | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| Electric | 928 | 909,311 | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| Electric | 928 | 1,598,494 | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| Electric | 928 | 360,663 | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| Electric | 928 | 437,757 | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| Electric | 928 | 473,401 | | | | | 30 |
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| | | 14,737,246 | | | | | 46 |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|-----------------|
| 1 | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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| | | | | | |
|--|--|--|--|--|--|
| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) | | | | | |
| (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent. | | | | | |

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | | | | |
| 49 | Administrative and General | | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru 47) | | | | |
| 56 | Transmission (Lines 35 and 47) | | | | |
| 57 | Distribution (Lines 36 and 48) | | | | |
| 58 | Customer Accounts (Line 37) | | | | |
| 59 | Customer Service and Informational (Line 38) | | | | |
| 60 | Sales (Line 39) | | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | | |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 187,242,190 | | 187,242,190 | |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 182,775,122 | | 182,775,122 | |
| 69 | Gas Plant | | | | |
| 70 | Other (provide details in footnote): | | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 182,775,122 | | 182,775,122 | |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | 15,132,504 | | 15,132,504 | |
| 74 | Gas Plant | | | | |
| 75 | Other (provide details in footnote): | | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 15,132,504 | | 15,132,504 | |
| 77 | Other Accounts (Specify, provide details in footnote): | 17,424,174 | | 17,424,174 | |
| 78 | | | | | |
| 79 | | | | | |
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| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 17,424,174 | | 17,424,174 | |
| 96 | TOTAL SALARIES AND WAGES | 402,573,990 | | 402,573,990 | |
| | | | | | |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 21 Column: b

| TOTAL | EAST | WEST |
|------------|------------|-----------|
| 17,478,626 | 14,473,215 | 3,005,411 |

Schedule Page: 354 Line No.: 27 Column: b

| TOTAL | EAST | WEST |
|------------|------------|------------|
| 55,778,029 | 43,345,600 | 12,432,429 |

Schedule Page: 354 Line No.: 28 Column: b

| OPERATION: | TOTAL | EAST | WEST |
|--|-------------|-------------|------------|
| PRODUCTION | 634,056 | 559,796 | 74,260 |
| TRANSMISSION | 12,566,112 | 10,249,203 | 2,316,909 |
| REGIONAL MARKET | - | - | - |
| DISTRIBUTION | 32,416,879 | 27,216,518 | 5,200,361 |
| CUSTOMER ACCOUNTS | 27,522,280 | 23,269,857 | 4,252,423 |
| CUSTOMER SERVICE AND INFORMATIONAL SALES | 11,645,896 | 11,027,966 | 617,930 |
| ADMINISTRATIVE AND GENERAL | 55,776,757 | 43,345,600 | 12,431,157 |
| TOTAL OPERATIONS | 140,561,980 | 115,668,940 | 24,893,040 |

MAINTENANCE:

| | | | |
|--|------------|------------|-----------|
| PRODUCTION | - | - | - |
| TRANSMISSION | 4,912,514 | 4,224,012 | 688,502 |
| REGIONAL MARKET | - | - | - |
| DISTRIBUTION | 41,766,424 | 35,374,788 | 6,391,636 |
| CUSTOMER ACCOUNTS | - | - | - |
| CUSTOMER SERVICE AND INFORMATIONAL SALES | - | - | - |
| ADMINISTRATIVE AND GENERAL | 1,272 | - | 1,272 |
| TOTAL MAINTENANCE | 46,680,210 | 39,598,800 | 7,081,410 |

TOTAL OPERATIONS AND MAINTENANCE:

| | | | |
|--|-------------|-------------|------------|
| PRODUCTION | 634,056 | 559,796 | 74,260 |
| TRANSMISSION | 17,478,626 | 14,473,215 | 3,005,411 |
| REGIONAL MARKET | - | - | - |
| DISTRIBUTION | 74,183,303 | 62,591,306 | 11,591,997 |
| CUSTOMER ACCOUNTS | 27,522,280 | 23,269,857 | 4,252,423 |
| CUSTOMER SERVICE AND INFORMATIONAL SALES | 11,645,896 | 11,027,966 | 617,930 |
| ADMINISTRATIVE AND GENERAL | 55,778,029 | 43,345,600 | 12,432,429 |
| TOTAL | 187,242,190 | 155,267,740 | 31,974,450 |

Schedule Page: 354 Line No.: 68 Column: b

| UTILITY PLANT: | TOTAL | EAST | WEST |
|----------------|-------------|-------------|------------|
| ELECTRIC PLANT | 182,775,122 | 153,623,190 | 29,151,932 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 73 Column: b

| PLANT REMOVAL: | TOTAL | EAST | WEST |
|----------------|------------|------------|-----------|
| ELECTRIC PLANT | 15,132,504 | 11,461,604 | 3,670,900 |

Schedule Page: 354 Line No.: 77 Column: b

OTHER ACCOUNTS:

| ACCOUNT | TOTAL | EAST | WEST |
|---------|------------|------------|-----------|
| 123 | 14,287 | 14,287 | - |
| 143 | 25,767 | 25,767 | - |
| 146 | 3,672,295 | 3,219,326 | 452,969 |
| 163 | 55,023 | 38,472 | 16,551 |
| 182.3 | 11,653,824 | 10,500,826 | 1,152,998 |
| 184 | (53,341) | (20,240) | (33,101) |
| 185 | 1,235,080 | 1,138,178 | 96,902 |
| 186 | 551,569 | 343,845 | 207,724 |
| 228 | 68,801 | 19,791 | 49,010 |
| 408 | (42) | (42) | - |
| 417 | 47,717 | 4,965 | 42,752 |
| 426 | 153,194 | 124,575 | 28,619 |
| TOTAL | 17,424,174 | 15,409,750 | 2,014,424 |

| | | | |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| |
|---|
| AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS |
|---|

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 4 | 4 | 81 | 204 |
| 3 | Net Sales (Account 447) | (21,813,270) | (37,234,757) | (50,056,386) | (65,413,607) |
| 4 | Transmission Rights | (363,772) | (363,772) | (363,772) | (363,772) |
| 5 | Ancillary Services | 5 | (52) | 11 | 322 |
| 6 | Other Items (list separately) | | | | |
| 7 | Auction Revenue Rights | | | | |
| 8 | NCPC Day Ahead | | | | |
| 9 | Forward Capacity Market | (1,097,780) | (2,196,906) | (3,047,894) | (3,866,824) |
| 10 | Other | (24,860) | (57,722) | (46,689) | (39,829) |
| 11 | | | | | |
| 12 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | (23,299,673) | (39,853,205) | (53,514,649) | (69,683,506) |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 397 Line No.: 4 Column: e

Financial Transmission Rights for NSTAR Electric Company West

Schedule Page: 397 Line No.: 5 Column: e

Ancillary Services for NSTAR Electric Company West

Schedule Page: 397 Line No.: 9 Column: e

Forward Capacity Market Revenues for NSTAR Electric Company West

Schedule Page: 397 Line No.: 10 Column: e

Other items (Account 447) include various non-day-ahead and real-time energy items billed by ISO-NE, including: demand response, GIS costs, communication expenses, renewable energy certificate revenue, and other miscellaneous prior period reserve and energy adjustments.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | \$/mw | 13,988,296 | | \$/mw | 6,062,348 |
| 2 | Reactive Supply and Voltage | | \$/mw | 4,244,136 | | | |
| 3 | Regulation and Frequency Response | | \$/mwh | 177 | | \$/mwh | 17,203 |
| 4 | Energy Imbalance | 8 | \$/mwh | 200 | 1,613,584 | \$/mwh | 47,783,491 |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | \$/mwh&\$/mw | 622 | | \$/mwh&\$/mw | 104,549 |
| 7 | Other | | \$/mw | 4,200,035 | | | |
| 8 | Total (Lines 1 thru 7) | 8 | | 22,433,466 | 1,613,584 | | 53,967,591 |
| | | | | | | | |

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| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: d

| | |
|------|---------------------|
| East | \$12,016,904 |
| West | 1,971,392 |
| | <u>\$13,988,296</u> |

Schedule Page: 398 Line No.: 1 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: g

| | |
|------|--------------------|
| East | \$6,062,347 |
| West | <u>1</u> |
| | <u>\$6,062,348</u> |

Schedule Page: 398 Line No.: 2 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 2 Column: d

| | |
|------|--------------------|
| East | \$3,654,632 |
| West | 589,504 |
| | <u>\$4,244,136</u> |

Schedule Page: 398 Line No.: 3 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 3 Column: d

| | |
|------|--------------|
| East | \$ 0 |
| West | 177 |
| | <u>\$177</u> |

Schedule Page: 398 Line No.: 3 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 3 Column: g

| | |
|------|-----------------|
| East | \$17,064 |
| West | 139 |
| | <u>\$17,203</u> |

Schedule Page: 398 Line No.: 4 Column: b

| | |
|------|----------|
| East | 0 |
| West | 8 |
| | <u>8</u> |

Schedule Page: 398 Line No.: 4 Column: d

| | |
|------|--------------|
| East | \$ 0 |
| West | \$200 |
| | <u>\$200</u> |

Schedule Page: 398 Line No.: 4 Column: e

| | |
|------|------------------|
| East | 1,255,009 |
| West | <u>358,575</u> |
| | <u>1,613,584</u> |

Schedule Page: 398 Line No.: 4 Column: g

| | |
|------|---------------------|
| East | \$37,831,530 |
| West | <u>9,951,961</u> |
| | <u>\$47,783,491</u> |

Schedule Page: 398 Line No.: 6 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: d

Allocation of Operating Reserves is not readily available.

| | |
|------|------------|
| East | \$ 0 |
| West | <u>622</u> |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

\$ 622

Schedule Page: 398 Line No.: 6 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 6 Column: g

East \$104,210

West 339

\$104,549

Schedule Page: 398 Line No.: 7 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 7 Column: d

East \$3,608,650

West 591,385

\$4,200,035

| Name of Respondent NSTAR Electric Company | | | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|-------------------------|--------------------------------|----------------------------|-----------------------------|---|--|---|-------------------------------------|---|----------------------|
| MONTHLY TRANSMISSION SYSTEM PEAK LOAD | | | | | | | | | | |
| <p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p> | | | | | | | | | | |
| NAME OF SYSTEM: NSTAR ELCTRIC COMPANY (EAST) | | | | | | | | | | |
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
| 1 | January | 4,310 | 21 | 18 | 3,501 | 630 | | 179 | | |
| 2 | February | 3,919 | 1 | 18 | 3,168 | 572 | | 179 | | |
| 3 | March | 3,719 | 6 | 19 | 2,989 | 551 | | 179 | | |
| 4 | Total for Quarter 1 | | | | 9,658 | 1,753 | | 537 | | |
| 5 | April | 3,198 | 9 | 20 | 2,548 | 471 | | 179 | | |
| 6 | May | 3,496 | 20 | 18 | 2,808 | 509 | | 179 | | |
| 7 | June | 4,462 | 28 | 18 | 3,487 | 618 | | 357 | | |
| 8 | Total for Quarter 2 | | | | 8,843 | 1,598 | | 715 | | |
| 9 | July | 5,532 | 30 | 18 | 4,449 | 774 | | 309 | | |
| 10 | August | 5,264 | 19 | 16 | 4,248 | 753 | | 263 | | |
| 11 | September | 4,364 | 23 | 17 | 3,444 | 622 | | 298 | | |
| 12 | Total for Quarter 3 | | | | 12,141 | 2,149 | | 870 | | |
| 13 | October | 3,278 | 2 | 13 | 2,802 | 476 | | | | |
| 14 | November | 3,680 | 13 | 18 | 2,964 | 537 | | 179 | | |
| 15 | December | 3,857 | 19 | 18 | 3,192 | 585 | | 80 | | |
| 16 | Total for Quarter 4 | | | | 8,958 | 1,598 | | 259 | | |
| 17 | Total Year to Date/Year | | | | 39,600 | 7,098 | | 2,381 | | |
| | | | | | | | | | | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| NAME OF SYSTEM: NSTAR ELECTRIC COMPANY (WEST) | | | | | | | | | | |
|---|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
| 1 | January | 1,036 | 21 | 18 | 617 | 339 | | 80 | | |
| 2 | February | 896 | 1 | 19 | 554 | 293 | | 49 | | |
| 3 | March | 868 | 6 | 19 | 530 | 281 | | 57 | | |
| 4 | Total for Quarter 1 | | | | 1,701 | 913 | | 186 | | |
| 5 | April | 748 | 2 | 8 | 437 | 227 | | 84 | | |
| 6 | May | 715 | 20 | 18 | 430 | 224 | | 61 | | |
| 7 | June | 918 | 28 | 18 | 552 | 288 | | 78 | | |
| 8 | Total for Quarter 2 | | | | 1,419 | 739 | | 223 | | |
| 9 | July | 1,029 | 21 | 18 | 631 | 331 | | 67 | | |
| 10 | August | 937 | 19 | 16 | 573 | 302 | | 62 | | |
| 11 | September | 906 | 11 | 18 | 536 | 281 | | 89 | | |
| 12 | Total for Quarter 3 | | | | 1,740 | 914 | | 218 | | |
| 13 | October | 689 | 2 | 15 | 453 | 233 | | 3 | | |
| 14 | November | 846 | 13 | 18 | 517 | 276 | | 53 | | |
| 15 | December | 914 | 19 | 19 | 553 | 305 | | 56 | | |
| 16 | Total for Quarter 4 | | | | 1,523 | 814 | | 112 | | |
| 17 | Total Year to Date/Year | | | | 6,383 | 3,380 | | 739 | | |
| | | | | | | | | | | |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 400 Line No.: 17 Column: b

Information on Formula Rates Page 106 lines 10 & 13:
Ratio of fixed load per contract divided by station peak load per company records.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

| NAME OF SYSTEM: Not Applicable | | | | | | | | | | |
|--------------------------------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

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|--|--|---|----------|--|-----------------------|---|--|
| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
| ELECTRIC ENERGY ACCOUNT | | | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) | | |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | | | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 23,214,732 | | |
| 3 | Steam | | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 254 | | |
| 4 | Nuclear | | | | | | |
| 5 | Hydro-Conventional | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 1,477,627 | | |
| 6 | Hydro-Pumped Storage | | | | | | |
| 7 | Other | 37,078 | 25 | Energy Furnished Without Charge | | | |
| 8 | Less Energy for Pumping | | | | | | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 37,078 | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 28,523 | | |
| 10 | Purchases | 26,140,340 | | | | | |
| 11 | Power Exchanges: | | 27 | Total Energy Losses | 1,456,282 | | |
| 12 | Received | | | | | | |
| 13 | Delivered | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 26,177,418 | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | | | |
| 15 | Transmission For Other (Wheeling) | | | | | | |
| 16 | Received | 27,846,763 | | | | | |
| 17 | Delivered | 27,846,763 | | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | | | |
| 19 | Transmission By Others Losses | | | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 26,177,418 | | | | | |
| | | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 2,309,055 | 129,982 | 3,483 | 21 | 1800 |
| 30 | February | 2,109,492 | 147,773 | 3,168 | 1 | 1800 |
| 31 | March | 2,171,067 | 188,533 | 2,989 | 6 | 1900 |
| 32 | April | 1,949,162 | 179,087 | 2,548 | 9 | 2000 |
| 33 | May | 1,908,214 | 126,644 | 2,653 | 20 | 1800 |
| 34 | June | 2,092,489 | 126,924 | 3,487 | 28 | 1800 |
| 35 | July | 2,704,761 | 124,356 | 4,449 | 30 | 1800 |
| 36 | August | 2,529,880 | 113,483 | 4,248 | 19 | 1600 |
| 37 | September | 2,026,110 | 128,569 | 3,444 | 23 | 1700 |
| 38 | October | 2,011,298 | 121,504 | 2,802 | 2 | 1300 |
| 39 | November | 2,055,528 | 137,478 | 2,964 | 13 | 1800 |
| 40 | December | 2,310,362 | -46,706 | 3,192 | 19 | 1800 |
| 41 | TOTAL | 26,177,418 | 1,477,627 | | | |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 10 Column: b

Purchases include competitive supplier loads.

Schedule Page: 401 Line No.: 29 Column: b

The Total Monthly Energy (MWH) and Monthly Non-Requirements Sales for Resales (columns a and b) are the combined East and West totals. Please see the footnote for line 29, column d regarding the separation of East and West monthly peaks.

Schedule Page: 401 Line No.: 29 Column: d

NSTAR Electric maintains 2 power systems that are not physically integrated. Per instruction 1, the required information on page 401b is furnished separately for each non-integrated system's monthly peaks. NSTAR Electric (East) data is displayed on the main page and NSTAR Electric (West) data is displayed in the footnote.

NSTAR ELECTRIC COMPANY (WEST)

Monthly Peak

| Month | Megawatts | Day of Month | Hour |
|-------|-----------|--------------|------|
| Jan | 621 | 21 | 1800 |
| Feb | 559 | 1 | 0900 |
| Mar | 534 | 6 | 1900 |
| Apr | 450 | 9 | 1800 |
| May | 448 | 20 | 2100 |
| Jun | 558 | 28 | 1900 |
| Jul | 662 | 17 | 1600 |
| Aug | 617 | 19 | 1400 |
| Sep | 545 | 23 | 2000 |
| Oct | 455 | 2 | 1500 |
| Nov | 519 | 13 | 1800 |
| Dec | 560 | 19 | 1800 |

EAST:

Information on Formula Rates Page 106 line 27:

Ratio of 12-month average transmission load divided by reference year 1993 transmission load per contract.

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| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> |

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|----------|---|------------------------|------------------------|
| | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | | |
| 7 | Plant Hours Connected to Load | | |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | | |
| 10 | When Limited by Condenser Water | | |
| 11 | Average Number of Employees | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | | |
| 13 | Cost of Plant: Land and Land Rights | | |
| 14 | Structures and Improvements | | |
| 15 | Equipment Costs | | |
| 16 | Asset Retirement Costs | | |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | | |
| 20 | Fuel | | |
| 21 | Coolants and Water (Nuclear Plants Only) | | |
| 22 | Steam Expenses | | |
| 23 | Steam From Other Sources | | |
| 24 | Steam Transferred (Cr) | | |
| 25 | Electric Expenses | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | | |
| 27 | Rents | | |
| 28 | Allowances | | |
| 29 | Maintenance Supervision and Engineering | | |
| 30 | Maintenance of Structures | | |
| 31 | Maintenance of Boiler (or reactor) Plant | | |
| 32 | Maintenance of Electric Plant | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | | |
| 34 | Total Production Expenses | | |
| 35 | Expenses per Net KWh | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | |
| 41 | Average Cost of Fuel per Unit Burned | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | |
| 44 | Average BTU per KWh Net Generation | | |
| | | | |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
| 1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant. | | | | | | | |
| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: (b) | FERC Licensed Project No. 0 Plant Name: (c) | | | | |
| | | | | | | | |
| | | | | | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | | | | | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 0.00 | | | | |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 | | | | |
| 7 | Plant Hours Connect to Load | 0 | 0 | | | | |
| 8 | Net Plant Capability (in megawatts) | | | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 0 | | | | |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 | | | | |
| 11 | Average Number of Employees | 0 | 0 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 0 | 0 | | | | |
| 13 | Cost of Plant | | | | | | |
| 14 | Land and Land Rights | 0 | 0 | | | | |
| 15 | Structures and Improvements | 0 | 0 | | | | |
| 16 | Reservoirs, Dams, and Waterways | 0 | 0 | | | | |
| 17 | Equipment Costs | 0 | 0 | | | | |
| 18 | Roads, Railroads, and Bridges | 0 | 0 | | | | |
| 19 | Asset Retirement Costs | 0 | 0 | | | | |
| 20 | TOTAL cost (Total of 14 thru 19) | 0 | 0 | | | | |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 0.0000 | | | | |
| 22 | Production Expenses | | | | | | |
| 23 | Operation Supervision and Engineering | 0 | 0 | | | | |
| 24 | Water for Power | 0 | 0 | | | | |
| 25 | Hydraulic Expenses | 0 | 0 | | | | |
| 26 | Electric Expenses | 0 | 0 | | | | |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 0 | | | | |
| 28 | Rents | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | | | |
| 30 | Maintenance of Structures | 0 | 0 | | | | |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 | | | | |
| 32 | Maintenance of Electric Plant | 0 | 0 | | | | |
| 33 | Maintenance of Misc Hydraulic Plant | 0 | 0 | | | | |
| 34 | Total Production Expenses (total 23 thru 33) | 0 | 0 | | | | |
| 35 | Expenses per net KWh | 0.0000 | 0.0000 | | | | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | |
| 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." | | | |
| 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. | | | |
| FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. |
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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) | | | | | |
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> | | | | | |
| Line No. | Item (a) | | | FERC Licensed Project No. Plant Name: (b) | |
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| 1 | Type of Plant Construction (Conventional or Outdoor) | | | | |
| 2 | Year Originally Constructed | | | | |
| 3 | Year Last Unit was Installed | | | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | | | | |
| 6 | Plant Hours Connect to Load While Generating | | | | |
| 7 | Net Plant Capability (in megawatts) | | | | |
| 8 | Average Number of Employees | | | | |
| 9 | Generation, Exclusive of Plant Use - Kwh | | | | |
| 10 | Energy Used for Pumping | | | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | | | | |
| 12 | Cost of Plant | | | | |
| 13 | Land and Land Rights | | | | |
| 14 | Structures and Improvements | | | | |
| 15 | Reservoirs, Dams, and Waterways | | | | |
| 16 | Water Wheels, Turbines, and Generators | | | | |
| 17 | Accessory Electric Equipment | | | | |
| 18 | Miscellaneous Powerplant Equipment | | | | |
| 19 | Roads, Railroads, and Bridges | | | | |
| 20 | Asset Retirement Costs | | | | |
| 21 | Total cost (total 13 thru 20) | | | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | | |
| 23 | Production Expenses | | | | |
| 24 | Operation Supervision and Engineering | | | | |
| 25 | Water for Power | | | | |
| 26 | Pumped Storage Expenses | | | | |
| 27 | Electric Expenses | | | | |
| 28 | Misc Pumped Storage Power generation Expenses | | | | |
| 29 | Rents | | | | |
| 30 | Maintenance Supervision and Engineering | | | | |
| 31 | Maintenance of Structures | | | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 33 | Maintenance of Electric Plant | | | | |
| 34 | Maintenance of Misc Pumped Storage Plant | | | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | | |
| 36 | Pumping Expenses | | | | |
| 37 | Total Production Exp (total 35 and 36) | | | | |
| 38 | Expenses per KWh (line 37 / 9) | | | | |

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| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2019/Q4</u> |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | |
| <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p> | | | | | |
| FERC Licensed Project No. Plant Name: (c) | FERC Licensed Project No. Plant Name: (d) | FERC Licensed Project No. Plant Name: (e) | Line No. | | |
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|---|--------------------------|--|---|---|----------------------|
| 1 | Silver Lake, Pittsfield MA | 2010 | | | | 9,080,325 |
| 2 | Goodwin Street (Indian Orchard), Springfield MA | 2011 | | | | 14,012,752 |
| 3 | Cottage Street, Spingfield MA | 2014 | | | | 11,548,995 |
| 4 | Millers Falls Rd, Montague, MA | 2018 | | | | 10,666,031 |
| 5 | Chapin Street, Ludlow, MA | 2018 | | | | 5,702,094 |
| 6 | Feeding Hills Rd, Southwick MA | 2018 | | | | 14,350,580 |
| 7 | Amherst Rd, Sunderland MA | 2018 | | | | 3,527,662 |
| 8 | Denslow Rd, Longmeadow MA | 2018 | | | | 15,552,353 |
| 9 | Water Street, Lee MA | 2018 | | | | 6,112,505 |
| 10 | Partridge Rd, Pittsfield MA | 2018 | | | | 4,084,431 |
| 11 | Cadwell Dr, East Springfield MA | 2018 | | | | 7,649,871 |
| 12 | Plain Rd, Hatfield MA | 2018 | | | | 10,770,417 |
| 13 | Duchaine Blvd, Bedford MA | 2018 | | | | 5,217,186 |
| 14 | Summer Street, Plymouth MA | 2018 | | | | 5,912,328 |
| 15 | Log Plain Rd, Greenfield MA | 2018 | | | | 6,881,866 |
| 16 | New Windsor Rd, Hinsdale MA | 2018 | | | | 7,053,835 |
| 17 | Valley Rd, Southhampton MA | 2018 | | | | 7,011,769 |
| 18 | Roosevelt Ave, Springfield MA | 2018 | | | | 11,024,192 |
| 19 | Windsor Rd, Savoy MA | 2018 | | | | 7,190,382 |
| 20 | Tobey Rd, Wareham MA | 2018 | | | | 9,780,742 |
| 21 | Station Drive, Westwood MA | 2018 | | | | 3,353,742 |
| 22 | Mill Road, Hampden MA | 2019 | | | | 9,934,066 |
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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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| GENERATING PLANT STATISTICS (Small Plants) (Continued) | | | | | | |
|--|---------------------------|---------------------|-----------------|------------------|--|----------|
| 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant. | | | | | | |
| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
| | | Fuel (i) | Maintenance (j) | | | |
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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------------------|-------------------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | OVERHEAD | | | | | | | |
| 2 | West Medway Station #446 | Eversource/NGRID (Medway) | 345.00 | 345.00 | Steel | 0.14 | | 1 |
| 3 | West Medway Station #446 | West Walpole Station #447 | 345.00 | 345.00 | Steel | 9.62 | | 1 |
| 4 | West Walpole Station #447 | Eversource/NGRID (Walpole) | 345.00 | 345.00 | Steel | | 0.65 | 1 |
| 5 | Stoughton Station #330 | West Walpole Station #447 | 345.00 | 345.00 | Steel | 9.04 | | 1 |
| 6 | Holbrook Station #478 | Stoughton Station #330 | 345.00 | 345.00 | Steel | 5.62 | | 1 |
| 7 | West Medway Station #446 | Eversource/NGRID (Walpole) | 345.00 | 345.00 | Steel | | 8.94 | 1 |
| 8 | Whitman Station #451 | Holbrook Station #478 | 345.00 | 345.00 | Steel | 7.20 | | 1 |
| 9 | Woburn Station #211 | Eversource/NGRID(Billerica) | 345.00 | 345.00 | Wood/Steel | 6.21 | | 1 |
| 10 | Pilgrim Station #650 | Plymouth (M Standish Tap) | 345.00 | 345.00 | Steel | 7.31 | | 1 |
| 11 | Pilgrim Station #650 | Plymouth (M Standish Tap) | 345.00 | 345.00 | Steel | | 7.31 | 1 |
| 12 | Miles Standish Tap | Whitman Station (Nat'l Grd) | 345.00 | 345.00 | Steel | 26.00 | | 1 |
| 13 | West Medway Station #446 | West Walpole Station #447 | 345.00 | 345.00 | Wood/Steel | 9.60 | | 1 |
| 14 | West Medway Station #446 | Eversource/NGRID (Milford) | 345.00 | 345.00 | Wood/Steel | 1.82 | | 1 |
| 15 | Lexington Station #320 | Woburn Station #211 | 345.00 | 345.00 | Wood/Steel | 8.24 | | 1 |
| 16 | West Medway Station #446 | Eversource/NGRID (Milford) | 345.00 | 345.00 | Steel | 1.87 | | 1 |
| 17 | Bellingham Tap 336 | NEA | 345.00 | 345.00 | Wood | 0.03 | | 1 |
| 18 | Bellingham Tap 336 | Blackstone Station #309 | 345.00 | 345.00 | Wood/Steel | 2.67 | | 1 |
| 19 | Blackstone Station #309 | (Mass/R.I. Line) | 345.00 | 345.00 | Wood/Steel | 10.72 | | 1 |
| 20 | Canal Station #980 | Cape Cod Canal (Str 24) | 345.00 | 345.00 | Wood/Steel | 12.68 | | 1 |
| 21 | Cape Cod Canal (Str 24) | Cape Cod Canal (Str 27) | 345.00 | 345.00 | Steel | 0.49 | | 1 |
| 22 | Cape Cod Canal (Str 27) | Carver Station #726 | 345.00 | 345.00 | Wood/Steel | 17.16 | | 1 |
| 23 | Carver Station #726 | Myles Standish Tap | 345.00 | 345.00 | Steel | 7.27 | | 1 |
| 24 | Myles Standish Tap | Cape Cod Canal (Str 4) | 345.00 | 345.00 | Steel | 9.99 | | 1 |
| 25 | Cape Cod Canal (Str 4) | Cape Cod Canal (Str 1) | 345.00 | 345.00 | Steel | 0.60 | | 1 |
| 26 | Cape Cod Canal (Str 1) | West Barnstable #921 | 345.00 | 345.00 | Steel | 12.71 | | 1 |
| 27 | Carver Station #726 | Eversource/NGRID(Bridgewater) | 345.00 | 345.00 | Wood/Steel | 9.67 | | 1 |
| 28 | Canal Station #980 | Cape Cod Canal (Str 17B) | 345.00 | 345.00 | Steel | 2.65 | | 1 |
| 29 | Cape Cod Canal (Str 17B) | Cape Cod Canal (Str 20) | 345.00 | 345.00 | Steel | 0.61 | | 2 |
| 30 | Myles Standish Tap | Carver Station #726 | 345.00 | 345.00 | Steel | 7.29 | | 1 |
| 31 | Eversource/NGRID(Bridgewater) | Carver Station #726 | 345.00 | 345.00 | Steel | 9.48 | | 1 |
| 32 | West Medway Station #446 | Bellingham Tap 336 | 345.00 | 345.00 | Wood/Steel | 5.22 | | 1 |
| 33 | Cape Code Canal (Str 20) | Miles Standish Tap | 345.00 | 345.00 | Steel | 9.86 | | 1 |
| 34 | Ludlow S/S | Carpenter Hill S/S | 345.00 | 345.00 | SCHF | 2.99 | | 1 |
| 35 | Northfield Mountain Station | Berkshire S/S | 345.00 | 345.00 | SCHF | 36.91 | | 1 |
| 36 | | | | | TOTAL | 1,283.08 | 242.38 | 290 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------------------|----------------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Northfield Mountain Station | Ludlow S/S | 345.00 | 345.00 | SCHF | 29.30 | | 1 |
| 2 | Northfield Mountain Station | Vermont Yankee Station | 345.00 | 345.00 | SCHF | 9.30 | | 1 |
| 3 | Berkshire S/S | Alps S/S | 345.00 | 345.00 | SCHF | 14.60 | | 1 |
| 4 | Ludlow S/S | Barbour Hill S/S | 345.00 | 345.00 | SCHF | 11.72 | | 1 |
| 5 | Agawam S/S | Ludlow S/S | 345.00 | 345.00 | SCSP | 3.20 | | 1 |
| 6 | | | | | DCSP | 14.34 | | |
| 7 | Agawam S/S | North Bloomfield 2A | 345.00 | 345.00 | SCSP | 0.73 | | 1 |
| 8 | | | | | DCSP | 5.29 | | |
| 9 | West Medway Station #446 | Leland Street Station #240 | 230.00 | 230.00 | Steel | 10.16 | | 1 |
| 10 | West Medway Station #446 | Leland Street Station #240 | 230.00 | 230.00 | Wood | 0.54 | | |
| 11 | West Medway Station #446 | Sudbury Station #342 | 230.00 | 230.00 | Steel | | 10.16 | 1 |
| 12 | West Medway Station #446 | Sudbury Station #342 | 230.00 | 230.00 | Wood/Steel | 7.50 | | |
| 13 | Sudbury Station #342 | Waltham Station #282 | 230.00 | 230.00 | Steel | | 7.20 | 1 |
| 14 | Various Locations - East | Various Locations | 115.00 | 115.00 | Overhead | 415.79 | 95.86 | 114 |
| 15 | Various Locations - West | | 115.00 | 115.00 | Overhead | 236.41 | 112.26 | 55 |
| 16 | Various Locations - West | | 69.00 | 69.00 | Overhead | 5.50 | | 1 |
| 17 | UNDERGROUND | | | | | | | |
| 18 | No. Cambridge Station #509 | Woburn Station #211 | 345.00 | 345.00 | Underground | 12.02 | | 2 |
| 19 | Everett Station #250 | No. Cambridge Station #509 | 345.00 | 345.00 | Underground | 9.92 | | 2 |
| 20 | Everett Station #250 | Saugus Nat'l Grid Sta. #90 | 345.00 | 345.00 | Underground | 12.58 | | 1 |
| 21 | Everett Station #250 | Boston Station #514 | 345.00 | 345.00 | Underground | 8.40 | | 2 |
| 22 | Stoughton Station #330 | Hyde Park St. #496 C 3164 | 345.00 | 345.00 | Underground | 11.19 | | 1 |
| 23 | Stoughton Station #330 | K St. Station #385, C 3162 | 345.00 | 345.00 | Underground | 17.40 | | 1 |
| 24 | Stoughton Station #330 | K St. Station #385, C 3163 | 345.00 | 345.00 | Underground | 17.40 | | 1 |
| 25 | Various Locations - East | Various Locations | 115.00 | 115.00 | Underground | 167.97 | | 58 |
| 26 | Various Locations - West | | 115.00 | 115.00 | Underground | 10.15 | | 8 |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
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| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 1,283.08 | 242.38 | 290 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-954 ACSR | 1,983,154 | 71,119,656 | 73,102,810 | | | | | 1 |
| 2-954 ACSR | 281,304 | 26,951,685 | 27,232,989 | | | | | 2 |
| 2156 ACSR | 574,004 | 20,816,359 | 21,390,363 | | | | | 3 |
| 2156 ACSR | 909,248 | 12,081,446 | 12,990,694 | | | | | 4 |
| 2-1590 ACSS | 12,706,780 | 79,966,221 | 92,673,001 | | | | | 5 |
| | | | | | | | | 6 |
| 2-1590 ACSS | 5,317,429 | 27,181,967 | 32,499,396 | | | | | 7 |
| | | | | | | | | 8 |
| 1113 ACSR | | 628,581 | 628,581 | | | | | 9 |
| 1113 ACSR | | | | | | | | 10 |
| 1113 ACSR | | 5,462,936 | 5,462,936 | | | | | 11 |
| 1113 ACSR | | | | | | | | 12 |
| 1113 ACSR | | 2,091,901 | 2,091,901 | | | | | 13 |
| Various | 2,640,081 | 524,844,414 | 527,484,495 | | | | | 14 |
| | 7,237,945 | 463,194,752 | 470,432,697 | | | | | 15 |
| | 165,678 | 11,720,443 | 11,886,121 | | | | | 16 |
| | | | | | | | | 17 |
| CU-2-2500 | | 6,217,048 | 6,217,048 | | | | | 18 |
| CU-2500 | 77,817 | 4,752,762 | 4,830,579 | | | | | 19 |
| CU-2-2500 | | 6,590,025 | 6,590,025 | | | | | 20 |
| CU-2500 | | 36,485,845 | 36,485,845 | | | | | 21 |
| 2500CU | | 41,929,542 | 41,929,542 | | | | | 22 |
| 2500CU | | 67,787,186 | 67,787,186 | | | | | 23 |
| 2500CU | | 82,764,453 | 82,764,453 | | | | | 24 |
| Various | 263,540 | 473,938,692 | 474,202,232 | | | | | 25 |
| | 15,667 | 15,087,082 | 15,102,749 | | | | | 26 |
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| | | | | | | | | 35 |
| | 35,064,286 | 2,175,835,116 | 2,210,899,402 | 2,318,456 | 13,726,520 | 197,148 | 16,242,124 | 36 |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

| | | | |
|---|--|--|--|
| TRANSMISSION LINE STATISTICS | | | |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> | | | |

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------------------|-----------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
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| 9 | | | | | | | | |
| 10 | Oper. & Maint.Transm. Line | | | | | | | |
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| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 1,283.08 | 242.38 | 290 |

| Name of Respondent NSTAR Electric Company | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2019/Q4 | |
|--|---|-------------------------------------|---|---|---------------------------------------|--------------|---|----------|
| TRANSMISSION LINE STATISTICS (Continued) | | | | | | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | | | | | | |
| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
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| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | 2,318,456 | 13,726,520 | 197,148 | 16,242,124 | 35 |
| | 35,064,286 | 2,175,835,116 | 2,210,899,402 | 2,318,456 | 13,726,520 | 197,148 | 16,242,124 | 36 |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|-----------------------------|---------------------|------------------|
| Schedule Page: 422 | Line No.: 12 | Column: I |
| Cost included in line 11. | | |
| Schedule Page: 422 | Line No.: 17 | Column: I |
| Cost included in line 18. | | |
| Schedule Page: 422 | Line No.: 21 | Column: I |
| Cost included in line 20. | | |
| Schedule Page: 422 | Line No.: 22 | Column: I |
| Cost included in line 20. | | |
| Schedule Page: 422 | Line No.: 24 | Column: I |
| Cost included in line 23. | | |
| Schedule Page: 422 | Line No.: 25 | Column: I |
| Cost included in line 23. | | |
| Schedule Page: 422 | Line No.: 26 | Column: I |
| Cost included in line 23. | | |
| Schedule Page: 422 | Line No.: 27 | Column: I |
| Cost included in line 4. | | |
| Schedule Page: 422 | Line No.: 28 | Column: I |
| Cost included in line 11. | | |
| Schedule Page: 422 | Line No.: 29 | Column: I |
| Cost included in line 11. | | |
| Schedule Page: 422 | Line No.: 30 | Column: I |
| Cost included in line 10. | | |
| Schedule Page: 422 | Line No.: 32 | Column: I |
| Cost included in line 18. | | |
| Schedule Page: 422 | Line No.: 33 | Column: I |
| Cost included in line 11. | | |
| Schedule Page: 422.1 | Line No.: 10 | Column: I |
| Cost included in line 9. | | |
| Schedule Page: 422.1 | Line No.: 12 | Column: I |
| Cost included in line 13. | | |

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| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|--------------------|--------------------|----------------------|----------------------|---------------------------------|------------------------|-----------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | W. Walpole | Sharon Station 117 | 5.40 | Steel(Lattice) | | | |
| 2 | Sharon Station 117 | Holbrook Station | 10.66 | Steel(Lattice) | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
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| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 16.06 | | | | |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| 954ACSS | | | 115 | | | 15,751,898 | | 15,751,898 | 1 |
| 954 ACSS | | | 115 | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| | | | | | | | | | 5 |
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| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | | 15,751,898 | | 15,751,898 | 44 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---|--------------------|------------------|
| Schedule Page: 424 | Line No.: 1 | Column: n |
| 115kV Lines 117-502 and 447-502 Construction completed, not classified. | | |
| Schedule Page: 424 | Line No.: 2 | Column: n |
| Cost included in line 1. | | |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | EAST | | | | |
| 2 | Sub #2 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 3 | Sub #12 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 4 | Sub #13 Roslindale | Dist.-Unatt. | 13.80 | 4.16 | |
| 5 | Sub #16 Somerville | Dist.-Unatt. | 13.80 | 4.16 | |
| 6 | Sub #17 Newton Center | Dist.-Unatt. | 24.00 | 13.80 | |
| 7 | Sub #17 Newton Center | Dist.-Unatt. | 13.80 | 4.16 | |
| 8 | Sub #20 Dedham | Dist.-Unatt. | 24.00 | 13.80 | |
| 9 | Sub #20 Dedham | Dist.-Unatt. | 13.80 | 4.16 | |
| 10 | Sub #23 Natick | Dist.-Unatt. | 13.80 | 4.16 | |
| 11 | Sub #24 Framingham | Dist.-Unatt. | 13.80 | 4.16 | |
| 12 | Sub #26 Walpole | Dist.-Unatt. | 13.80 | 4.16 | |
| 13 | Sub #30 Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 14 | Sub #33 Waltham | Dist.-Unatt. | 13.80 | 4.16 | |
| 15 | Sub #34 Lexington | Dist.-Unatt. | 13.80 | 4.16 | |
| 16 | Sub #36 Allston | Dist.-Unatt. | 13.80 | 4.16 | |
| 17 | Sub #43 Dorchester | Dist.-Unatt. | 13.80 | 4.16 | |
| 18 | Sub #49 Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 19 | Sub #52 Roxbury | Dist.-Unatt. | 13.80 | 4.16 | |
| 20 | Sub #53 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 21 | Sub #59 Arlington | Dist.-Unatt. | 13.80 | 4.16 | |
| 22 | Sub #60 Hyde Park | Dist.-Unatt. | 13.80 | 4.16 | |
| 23 | Sub #65 West Medway | Dist.-Unatt. | 115.00 | 13.80 | |
| 24 | Sub #67 Dorchester | Dist.-Unatt. | 13.80 | 4.16 | |
| 25 | Sub #71 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 26 | Sub #99 S. Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 27 | Sub #106 S. Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 28 | Sub #110 W. Roxbury | Dist.-Unatt. | 115.00 | 24.00 | |
| 29 | Sub #110 W. Roxbury | Dist.-Unatt. | 115.00 | 115.00 | |
| 30 | Sub #124 Watertown | Dist.-Unatt. | 13.80 | 4.16 | |
| 31 | Sub #126 Hopkinton | Dist.-Unatt. | 115.00 | 13.80 | |
| 32 | Sub #130 Holliston | Dist.-Unatt. | 115.00 | 13.80 | |
| 33 | Sub #139 S. Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 34 | Sub #143 Roxbury | Dist.-Unatt. | 13.80 | 4.16 | |
| 35 | Sub #146 Walpole | Dist.-Unatt. | 115.00 | 13.80 | |
| 36 | Sub #148 Needham | Dist.-Unatt. | 13.80 | 4.16 | |
| 37 | Sub #148 Needham | Dist.-Unatt. | 115.00 | 13.80 | |
| 38 | Sub #211 Winchester/Woburn | Dist.-Unatt. | 115.00 | 13.80 | |
| 39 | Sub #211 Winchester/Woburn | Dist.-Unatt. | 13.80 | 4.16 | |
| 40 | Sub #240 Framingham | Dist.-Unatt. | 115.00 | 13.80 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | | | | | | 1 |
| 150 | 2 | | | | | 2 |
| 250 | 4 | | | | | 3 |
| 20 | 3 | | | | | 4 |
| 17 | 2 | | | | | 5 |
| 20 | 2 | | | | | 6 |
| 23 | 3 | | | | | 7 |
| 60 | 3 | | Capacitors | 2 | 11 | 8 |
| 19 | 3 | | | | | 9 |
| 20 | 2 | | Capacitors | 1 | 5 | 10 |
| 21 | 3 | | | | | 11 |
| 26 | 3 | | | | | 12 |
| 13 | 2 | | | | | 13 |
| 22 | 4 | | | | | 14 |
| 25 | 3 | | | | | 15 |
| 30 | 3 | | Capacitors | 3 | 4 | 16 |
| 20 | 3 | | | | | 17 |
| 27 | 3 | | | | | 18 |
| 19 | 3 | | | | | 19 |
| 250 | 4 | | Capacitors | 4 | 40 | 20 |
| 26 | 3 | | | | | 21 |
| 15 | 2 | | | | | 22 |
| 80 | 2 | | Capacitors | 1 | 5 | 23 |
| 14 | 2 | | | | | 24 |
| 150 | 2 | | Capacitors | 4 | 40 | 25 |
| 195 | 3 | | Capacitors | 4 | 40 | 26 |
| 178 | 4 | 1 | Capacitors | 4 | 40 | 27 |
| 150 | 2 | | Capacitors | 1 | 63 | 28 |
| | | | Ph Angle Reg Xfrm | 2 | 330 | 29 |
| 20 | 2 | | | | | 30 |
| 181 | 3 | | | | | 31 |
| 20 | 1 | | | | | 32 |
| 24 | 3 | | | | | 33 |
| 14 | 2 | | | | | 34 |
| 188 | 3 | | Capacitors | 2 | 11 | 35 |
| 30 | 3 | | | | | 36 |
| 175 | 3 | | | | | 37 |
| 160 | 2 | | Capacitors | 6 | 32 | 38 |
| 20 | 3 | | | | | 39 |
| 125 | 2 | | Capacitors | 3 | 74 | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Sub #250 Charlestown/Everett | Dist.-Unatt. | 115.00 | 13.80 | |
| 2 | Sub #250 Charlestown/Everett | Dist.-Unatt. | 24.00 | 13.80 | |
| 3 | Sub #274 Sherborn | Dist.-Unatt. | 115.00 | 13.80 | |
| 4 | Sub #277 Newtonville | Dist.-Unatt. | 13.80 | 4.16 | |
| 5 | Sub #278 Saxonville | Dist.-Unatt. | 115.00 | 13.80 | |
| 6 | Sub #282 Waltham | Dist.-Unatt. | 115.00 | 13.80 | |
| 7 | Sub #284 Jamaica Plain | Dist.-Unatt. | 13.80 | 4.16 | |
| 8 | Sub #292 Newton | Dist.-Unatt. | 115.00 | 13.80 | |
| 9 | Sub #292 Newton | Dist.-Unatt. | 13.80 | 4.16 | |
| 10 | Sub #293 S. Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 11 | Sub #301 Stoneham | Dist.-Unatt. | 13.80 | 4.16 | |
| 12 | Sub #311 Mattapan | Dist.-Unatt. | 13.80 | 4.16 | |
| 13 | Sub #315 Brighton | Dist.-Unatt. | 115.00 | 13.80 | |
| 14 | Sub #316 W. Newton | Dist.-Unatt. | 13.80 | 4.16 | |
| 15 | Sub #318 Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 16 | Sub #320 Lexington | Dist.-Unatt. | 115.00 | 13.80 | |
| 17 | Sub #321 Dorchester | Dist.-Unatt. | 13.80 | 4.16 | |
| 18 | Sub #322 Bedford | Dist.-Unatt. | 13.80 | 4.16 | |
| 19 | Sub #323 Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 20 | Sub #325 Woburn | Dist.-Unatt. | 13.80 | 4.16 | |
| 21 | Sub #329 Brighton | Dist.-Unatt. | 115.00 | 24.00 | 13.80 |
| 22 | Sub #329 Brighton | Dist.-Unatt. | 115.00 | 13.80 | |
| 23 | Sub #342 Sudbury | Dist.-Unatt. | 115.00 | 13.80 | |
| 24 | Sub #344 Hyde Park | Dist.-Unatt. | 13.80 | 4.16 | |
| 25 | Sub #350 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 26 | Sub #351 E. Lexington | Dist.-Unatt. | 13.80 | 4.16 | |
| 27 | Sub #355 Maynard | Dist.-Unatt. | 13.80 | 4.16 | |
| 28 | Sub #362 Milton | Dist.-Unatt. | 13.80 | 4.16 | |
| 29 | Sub #369 Newton | Dist.-Unatt. | 13.80 | 4.16 | |
| 30 | Sub #374 W. Roxbury | Dist.-Unatt. | 24.00 | 4.16 | |
| 31 | Sub #375 N. Woburn | Dist.-Unatt. | 115.00 | 13.80 | |
| 32 | Sub #385 S. Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 33 | Sub #391 Burlington | Dist.-Unatt. | 115.00 | 13.80 | |
| 34 | Sub #396 Roxbury | Dist.-Unatt. | 24.00 | 4.16 | |
| 35 | Sub #402 Somerville | Dist.-Unatt. | 115.00 | 13.80 | |
| 36 | Sub #416 Maynard | Dist.-Unatt. | 115.00 | 13.80 | |
| 37 | Sub #430 S. Boston | Dist.-Unatt. | 13.80 | 4.16 | |
| 38 | Sub #433 Framingham | Dist.-Unatt. | 115.00 | 13.80 | |
| 39 | Sub #441 Roslindale | Dist.-Unatt. | 13.80 | 4.16 | |
| 40 | Sub #443 W. Roxbury | Dist.-Unatt. | 24.00 | 4.16 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 188 | 3 | | Capacitors | 1 | 63 | 1 |
| 109 | 2 | | Capacitors | 2 | 19 | 2 |
| 80 | 2 | | | | | 3 |
| 15 | 3 | | | | | 4 |
| 20 | 1 | | | | | 5 |
| 215 | 3 | | Capacitors | 2 | 11 | 6 |
| 15 | 3 | | | | | 7 |
| 250 | 4 | | | | | 8 |
| 10 | 2 | | | | | 9 |
| 15 | 2 | | | | | 10 |
| 10 | 2 | | | | | 11 |
| 31 | 3 | | | | | 12 |
| 195 | 3 | | Capacitors | 3 | 30 | 13 |
| 10 | 2 | | | | | 14 |
| 30 | 3 | | | | | 15 |
| 160 | 2 | | Capacitors | 3 | 74 | 16 |
| 13 | 2 | | | | | 17 |
| 10 | 2 | | | | | 18 |
| 10 | 2 | | | | | 19 |
| 10 | 2 | | | | | 20 |
| | | | | | | 21 |
| 270 | 3 | | Capacitors | 2 | 19 | 22 |
| 128 | 2 | | Capacitors | 2 | 57 | 23 |
| 15 | 3 | | | | | 24 |
| 250 | 4 | | Capacitors | 4 | 40 | 25 |
| 15 | 3 | | | | | 26 |
| 13 | 2 | | | | | 27 |
| 15 | 2 | | | | | 28 |
| 10 | 2 | | | | | 29 |
| 17 | 2 | | | | | 30 |
| 162 | 3 | | | | | 31 |
| 250 | 4 | | Capacitors | 2 | 206 | 32 |
| 160 | 2 | | Capacitors | 1 | 5 | 33 |
| 19 | 2 | | | | | 34 |
| 125 | 2 | | | | | 35 |
| 100 | 2 | | | | | 36 |
| 20 | 2 | | | | | 37 |
| 188 | 3 | | Capacitors | 1 | 5 | 38 |
| 20 | 2 | | | | | 39 |
| 19 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Sub #445 Chelsea | Dist.-Unatt. | 24.00 | 13.80 | |
| 2 | Sub #450 Waltham | Dist.-Unatt. | 115.00 | 13.80 | |
| 3 | Sub #454 Dorchester | Dist.-Unatt. | 13.80 | 4.16 | |
| 4 | Sub #455 Framingham | Dist.-Unatt. | 115.00 | 13.80 | |
| 5 | Sub #456 Dover | Dist.-Unatt. | 115.00 | 13.80 | |
| 6 | Sub #467 Watertown | Dist.-Unatt. | 115.00 | 13.80 | |
| 7 | Sub #468 W. Roxbury | Dist.-Unatt. | 24.00 | 4.16 | |
| 8 | Sub #469 W. Somerville | Dist.-Unatt. | 13.80 | 4.16 | |
| 9 | Sub #470 Canton | Dist.-Unatt. | 115.00 | 13.80 | |
| 10 | Sub #483 Dorchester | Dist.-Unatt. | 115.00 | 13.80 | |
| 11 | Sub #483 Dorchester | Dist.-Unatt. | 13.80 | 4.16 | |
| 12 | Sub #488 Chelsea | Dist.-Unatt. | 115.00 | 13.80 | |
| 13 | Sub #492 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 14 | Sub #496 Hyde Park | Dist.-Unatt. | 115.00 | 13.80 | |
| 15 | Sub #506 Brookline | Dist.-Unatt. | 13.80 | 4.16 | |
| 16 | Sub #514 Boston | Dist.-Unatt. | 115.00 | 13.80 | |
| 17 | Sub #516 W. Roxbury | Dist.-Unatt. | 24.00 | 4.16 | |
| 18 | Sub #533 Lexington | Dist.-Unatt. | 115.00 | 13.80 | |
| 19 | Sub #611 New Bedford | Dist.-Unatt. | 115.00 | 13.20 | |
| 20 | Sub #612 Acushnet | Dist.-Unatt. | 115.00 | 13.20 | |
| 21 | Sub #624 Acushnet | Dist.-Unatt. | 115.00 | 13.20 | |
| 22 | Sub #636 New Bedford | Dist.-Unatt. | 115.00 | 13.20 | |
| 23 | Sub #646 Mattapoisett | Dist.-Unatt. | 115.00 | 13.20 | |
| 24 | Sub #651 Dartmouth | Dist.-Unatt. | 115.00 | 13.20 | |
| 25 | Sub #654 Fairhaven | Dist.-Unatt. | 115.00 | 13.20 | |
| 26 | Sub #657 Dartmouth | Dist.-Unatt. | 115.00 | 13.20 | |
| 27 | Sub #661 Fall River | Dist.-Unatt. | 115.00 | 34.50 | |
| 28 | Sub #713 Wareham | Dist.-Unatt. | 115.00 | 23.00 | |
| 29 | Sub #714 Wareham | Dist.-Unatt. | 115.00 | 23.00 | |
| 30 | Sub #715 Plymouth | Dist.-Unatt. | 115.00 | 23.00 | |
| 31 | Sub #721 Plymouth | Dist.-Unatt. | 115.00 | 23.00 | |
| 32 | Sub #727 Plympton | Dist.-Unatt. | 115.00 | 23.00 | |
| 33 | Sub #735 Kingston | Dist.-Unatt. | 115.00 | 23.00 | |
| 34 | Sub #737 Plymouth | Dist.-Unatt. | 115.00 | 23.00 | |
| 35 | Sub #738 Duxbury | Dist.-Unatt. | 115.00 | 23.00 | |
| 36 | Sub #739 Marshfield | Dist.-Unatt. | 115.00 | 23.00 | |
| 37 | Sub #745 Rochester | Dist.-Unatt. | 115.00 | 13.20 | |
| 38 | Sub #817 Cambridge | Dist.-Unatt. | 13.80 | 4.16 | |
| 39 | Sub #824 Cambridge | Dist.-Unatt. | 13.80 | 4.16 | |
| 40 | Sub #827 Cambridge | Dist.-Unatt. | 13.80 | 4.16 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | | | | | | 1 |
| 187 | 3 | | | | | 2 |
| 15 | 2 | | | | | 3 |
| 80 | 2 | | Capacitors | 1 | 63 | 4 |
| 125 | 2 | | | | | 5 |
| 250 | 2 | | | | | 6 |
| | | | | | | 7 |
| 11 | 2 | | | | | 8 |
| 188 | 3 | | | | | 9 |
| 265 | 2 | | | | | 10 |
| 25 | 2 | | | | | 11 |
| 188 | 3 | | Capacitors | 1 | 35 | 12 |
| 250 | 2 | | | | | 13 |
| 250 | 2 | | | | | 14 |
| 28 | 3 | | | | | 15 |
| 250 | 2 | | Capacitors | 4 | 40 | 16 |
| 15 | 2 | | | | | 17 |
| 250 | 2 | | Capacitors | 1 | 37 | 18 |
| 180 | 3 | | Capacitors | 3 | 18 | 19 |
| 140 | 2 | | | | | 20 |
| 79 | 2 | | Capacitors | 1 | 35 | 21 |
| 100 | 2 | | Capacitors | 2 | 10 | 22 |
| 40 | 1 | 1 | | | | 23 |
| 125 | 2 | | Capacitors | 2 | 10 | 24 |
| 39 | 1 | | | | | 25 |
| 40 | 2 | | | | | 26 |
| 30 | 2 | | | | | 27 |
| 48 | 2 | | | | | 28 |
| 50 | 1 | | | | | 29 |
| 100 | 2 | | Capacitors | 2 | 10 | 30 |
| 50 | 1 | | Capacitors | 1 | 2 | 31 |
| 50 | 1 | | Capacitors | 1 | 5 | 32 |
| 40 | 2 | | Capacitors | 2 | 10 | 33 |
| 100 | 2 | | Capacitors | 2 | 10 | 34 |
| 100 | 2 | | | | | 35 |
| 50 | 1 | | Capacitors | 1 | 5 | 36 |
| 25 | 2 | | | | | 37 |
| 21 | 2 | | | | | 38 |
| 11 | 2 | | | | | 39 |
| 10 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Sub #828 W. Cambridge | Dist.-Unatt. | 117.50 | 14.40 | |
| 2 | Sub #831 Cambridge | Dist.-Unatt. | 117.50 | 14.40 | |
| 3 | Sub #875 E. Cambridge | Dist.-Unatt. | 117.50 | 14.40 | |
| 4 | Sub #915 Bourne | Dist.-Unatt. | 115.00 | 23.00 | |
| 5 | Sub #916 Sandwich | Dist.-Unatt. | 115.00 | 23.00 | |
| 6 | Sub #920 Barnstable | Dist.-Unatt. | 115.00 | 23.00 | |
| 7 | Sub #933 Falmouth | Dist.-Unatt. | 115.00 | 23.00 | |
| 8 | Sub #936 Falmouth | Dist.-Unatt. | 115.00 | 23.00 | |
| 9 | Sub #946 Mashpee | Dist.-Unatt. | 115.00 | 23.00 | |
| 10 | Sub #961 Hyannis | Dist.-Unatt. | 115.00 | 23.00 | |
| 11 | Sub #968 Harwich | Dist.-Unatt. | 115.00 | 23.00 | |
| 12 | Sub #976 Wellfleet | Dist.-Unatt. | 115.00 | 23.00 | |
| 13 | Sub #975 Orleans | Dist.-Unatt. | 115.00 | 23.00 | |
| 14 | Primary Network Units (18) | Dist.-Unatt. | | | |
| 15 | Mobile Transformers | Dist.-Unatt. | 115.00 | 13.80 | |
| 16 | Mobile Transformers | Dist.-Unatt. | 115.00 | 23.00 | |
| 17 | Minor Substations | Dist.-Unatt. | | | |
| 18 | Sub #150 N. Weymouth | Trans.-Unatt. | 115.00 | 115.00 | |
| 19 | Sub #211 Winchester/Woburn | Trans.-Unatt. | 345.00 | 115.00 | |
| 20 | Sub #240 Framingham | Trans.-Unatt. | 230.00 | 115.00 | |
| 21 | Sub #250 Charlestown/Everett | Trans.-Unatt. | 345.00 | 115.00 | |
| 22 | Sub #282 Waltham | Trans.-Unatt. | 230.00 | 115.00 | |
| 23 | Sub #320 Lexington | Trans.-Unatt. | 345.00 | 115.00 | |
| 24 | Sub #330 Stoughton | Trans.-Unatt. | 345.00 | 345.00 | |
| 25 | Sub #342 Sudbury | Trans.-Unatt. | 230.00 | 115.00 | |
| 26 | Sub #385 S. Boston | Trans.-Unatt. | 345.00 | 115.00 | |
| 27 | Sub #446 W. Medway | Trans.-Unatt. | 345.00 | 230.00 | |
| 28 | Sub #447 W. Walpole | Trans.-Unatt. | 345.00 | 115.00 | |
| 29 | Sub #478 Holbrook | Trans.-Unatt. | 345.00 | 115.00 | |
| 30 | Sub #479 Milford | Trans.-Unatt. | 115.00 | 115.00 | |
| 31 | Sub #496 Hyde Park | Trans.-Unatt. | 345.00 | 115.00 | |
| 32 | Sub #509 N. Cambridge | Trans.-Unatt. | 345.00 | 115.00 | |
| 33 | Sub #514 Boston | Trans.-Unatt. | 345.00 | 115.00 | |
| 34 | Sub #726 Carver | Trans.-Unatt. | 345.00 | 115.00 | 22.00 |
| 35 | Sub #921 Barnstable | Trans.-Unatt. | 345.00 | 115.00 | |
| 36 | Sub #924 Falmouth tap | Trans.-Unatt. | 115.00 | | |
| 37 | Sub #958 Barnstable | Trans.-Unatt. | 115.00 | 115.00 | |
| 38 | Sub #958 Barnstable | Trans.-Unatt. | 115.00 | 115.00 | |
| 39 | Sub #980 Sandwich | Trans.-Unatt. | 345.00 | 115.00 | 22.00 |
| 40 | | | | | |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 168 | 3 | | | | | 1 |
| 210 | 3 | | | | | 2 |
| 188 | 3 | | | | | 3 |
| 50 | 1 | | Capacitors | 1 | 5 | 4 |
| 50 | 1 | | Capacitors | 1 | 5 | 5 |
| 50 | 1 | | Capacitors | 1 | 5 | 6 |
| 150 | 3 | | Capacitors | 2 | 10 | 7 |
| 50 | 1 | | Capacitors | 1 | 5 | 8 |
| 100 | 2 | | Capacitors | 3 | 45 | 9 |
| 175 | 3 | | Capacitors | 3 | 49 | 10 |
| 100 | 2 | | Capacitors | 3 | 26 | 11 |
| 52 | 2 | | Capacitors | 2 | 10 | 12 |
| 100 | 2 | | Capacitors | 3 | 23 | 13 |
| | | | | | | 14 |
| 96 | | 2 | | | | 15 |
| 20 | 1 | | | | | 16 |
| 557 | 306 | 12 | | | | 17 |
| | | | Reactors | 2 | 80 | 18 |
| 490 | 1 | 1 | Reactors | 3 | 240 | 19 |
| 500 | 1 | 1 | | | | 20 |
| 660 | 2 | 1 | Reactors | 2 | 240 | 21 |
| 450 | 1 | | Ph Angle Reg Xfrm | 3 | 495 | 22 |
| 400 | 1 | | Reactors | 1 | 160 | 23 |
| | | | Reactors | 4 | 640 | 24 |
| 381 | 1 | | Reactors | 2 | 40 | 25 |
| 1100 | 2 | 1 | Reactors | 3 | 383 | 26 |
| 1000 | 2 | | | | | 27 |
| 550 | 1 | | Reactors | 1 | 160 | 28 |
| 400 | 1 | | | | | 29 |
| | | | | | | 30 |
| 550 | 1 | | | | | 31 |
| 600 | 2 | | Reactors | 3 | 320 | 32 |
| 900 | 2 | | | | | 33 |
| 980 | 2 | | | | | 34 |
| 490 | 1 | | | | | 35 |
| | | | Capacitors | 1 | 35 | 36 |
| | | | Capacitors | 1 | 30 | 37 |
| | | | Static Var Comp | 1 | 112 | 38 |
| 1415 | 3 | 1 | | | | 39 |
| | | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WEST | | | | |
| 2 | Agawam 16C, Agawam | Dist.-Unatt.-With TL | 345.00 | 115.00 | |
| 3 | Agawam 16C, Agawam | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 4 | Amherst 17K, Amherst | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 5 | Ashfield 38A, Ashfield | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 6 | Berkshire 18C, Hinsdale | Dist.-Unatt.-With TL | 345.00 | 115.00 | |
| 7 | Berkshire 18C, Hinsdale | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 8 | Blandford 19J, Blandford | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 9 | Breckwood 20A, Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 10 | Clinton 21S, Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 11 | Cumberland 22B, Greenfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 12 | Doreen 19A, Pittsfield | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 13 | East Springfield 5J, Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 14 | Franconia 22H, Longmeadow | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 15 | French King 21B, Erving | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 16 | Gunn 15A, Easthampton | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 17 | Ludlow 19S, Ludlow | Dist.-Unatt.-With TL | 345.00 | 115.00 | |
| 18 | Ludlow 19S, Ludlow | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 19 | Midway 19B, Easthampton | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 20 | Midway 19B, Easthampton | Dist.-Unatt.-With TL | 13.80 | 13.80 | |
| 21 | Montague 21C, Montague | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 22 | Orchard 27A, Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 23 | Oswald 30B, Pittsfield | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 24 | Partridge 15E, Pittsfield | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 25 | Piper 21N, West Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 26 | Plainfield 18K, Plainfield | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 27 | Pleasant 16B, Lee | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 28 | Podick 18G, Amherst | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 29 | Shelburne 29R, Shelburne | Dist.-Unatt.-With TL | 69.00 | 13.80 | |
| 30 | Silver 30A, Agawam | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 31 | Southwick 29A, Southwick | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 32 | West Springfield 8C,W. Springfield | Dist.-Unatt.-With TL | 115.00 | 13.80 | |
| 33 | Woodland 17G, Lee | Dist.-Unatt.-With TL | 115.00 | 23.00 | |
| 34 | Converse, 7J Springfield | Dist.-Unatt.-No TL | 13.80 | 4.16 | |
| 35 | Dalton 29M, Dalton | Dist.-Unatt.-No TL | 23.00 | 8.32 | |
| 36 | Silver Lake 5C, Pittsfield | Dist.-Unatt.-No TL | 23.00 | 4.16 | |
| 37 | Silver Lake 5C, Pittsfield | Dist.-Unatt.-No TL | | | |
| 38 | Wilbraham Avenue 6N, Springfield | Dist.-Unatt.-No TL | 13.80 | 4.16 | |
| 39 | Dell Street 29H, Montague | Dist.-Unatt.-No TL | 13.80 | 4.80 | |
| 40 | Greenfield 28W, Greenfield | Dist.-Unatt.-No TL | 13.80 | 4.80 | |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | | | | | | 1 |
| 1368 | 6 | | | | | 2 |
| 93 | 2 | | Capacitor | 2 | 101 | 3 |
| 94 | 2 | | | | | 4 |
| 25 | 1 | | | | | 5 |
| 893 | 2 | | | | | 6 |
| 25 | 1 | | | | | 7 |
| 55 | 2 | | | | | 8 |
| 90 | 3 | | | | | 9 |
| 90 | 3 | | Capacitor | 5 | 22 | 10 |
| 77 | 2 | | | | | 11 |
| 72 | 2 | | Capacitor | 2 | 11 | 12 |
| 153 | 3 | | Capacitor | 2 | 11 | 13 |
| 93 | 2 | | | | | 14 |
| 30 | 1 | | | | | 15 |
| 88 | 2 | | | | | 16 |
| 1330 | 2 | | | | | 17 |
| 30 | 1 | 1 | | | | 18 |
| 60 | 3 | | Capacitor | | | 19 |
| 15 | 2 | | Isolation | | | 20 |
| 93 | 2 | 1 | | | | 21 |
| 123 | 3 | | Capacitor | 2 | 11 | 22 |
| 93 | 2 | | | | | 23 |
| 25 | 1 | | | | | 24 |
| 92 | 2 | | | | | 25 |
| 5 | 1 | | | | | 26 |
| 90 | 3 | | Capacitor | 2 | 29 | 27 |
| 97 | 2 | | | | | 28 |
| 6 | 1 | | | | | 29 |
| 93 | 2 | | | | | 30 |
| 93 | 2 | | | | | 31 |
| 92 | 2 | | Capacitor | 4 | 25 | 32 |
| 50 | 2 | | Capacitor | 3 | 35 | 33 |
| 14 | 2 | | | | | 34 |
| 16 | 2 | | | | | 35 |
| 5 | 1 | | | | | 36 |
| 10 | 3 | | | | | 37 |
| 15 | 3 | | | | | 38 |
| 1 | 3 | | | | | 39 |
| 9 | 2 | | | | | 40 |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | North Street 23G, Ludlow | Dist.-Unatt.-No TL | 13.80 | 11.50 | |
| 2 | Pomeroy, Pittsfield | Dist.-Unatt.-No TL | 23.00 | 4.16 | |
| 3 | Ravenwood 32N, Ludlow | Dist.-Unatt.-No TL | 13.80 | 4.16 | |
| 4 | Ravenwood 32N, Ludlow | Dist.-Unatt.-No TL | 13.80 | 0.48 | |
| 5 | Worthington 4G, Pittsfield | Dist.-Unatt.-No TL | 23.00 | 4.16 | |
| 6 | Cadwell 50F, Springfield | Trans.-Unatt. | 345.00 | | |
| 7 | Erving 38F, Erving | Trans.-Unatt. | 115.00 | | |
| 8 | Fairmont 16H, Chicopee | Trans.-Unatt. | 115.00 | | |
| 9 | Mount Tom 22C, Holyoke | Trans.-Unatt. | 115.00 | | |
| 10 | Northfield Mtn 16R, Northfield | Trans.-Unatt. | 345.00 | | |
| 11 | Pochassic 37R, Westfield | Trans.-Unatt. | 115.00 | 69.00 | |
| 12 | Shawinigan 55E, Chicopee | Trans.-Unatt. | 115.00 | | |
| 13 | South Agawam 42E, Agawam | Trans.-Unatt. | 115.00 | | |
| 14 | | | | | |
| 15 | Total | | 21627.30 | 5391.24 | 57.80 |
| 16 | | | | | |
| 17 | | Distribution | | | |
| 18 | | Transmission | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 4 | 1 | | | | | 1 |
| | | | | | | 2 |
| 8 | 1 | | | | | 3 |
| 1 | 1 | | | | | 4 |
| 4 | 1 | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 657 | 1 | | | | | 10 |
| 92 | 1 | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| 29245 | 719 | 23 | | 153 | 4,877 | 15 |
| | | | | | | 16 |
| 17630 | 693 | 18 | Capacitors | 126 | 1,677 | 17 |
| 11615 | 26 | 5 | Reactors | 21 | 2,263 | 18 |
| | | | Ph Angle Reg Xfrmr | 5 | 825 | 19 |
| | | | Static Car Comp | 1 | 112 | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
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| | | | | | | 32 |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent NSTAR Electric Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 426 Line No.: 2 Column: b Distribution and Unattended |
| Schedule Page: 426.3 Line No.: 18 Column: b Transmission and Unattended |
| Schedule Page: 426.4 Line No.: 2 Column: b Distribution, Unattended, With Transmission Lines |
| Schedule Page: 426.4 Line No.: 2 Column: g 2 Banks; 3 Single Phase each bank |
| Schedule Page: 426.4 Line No.: 34 Column: b Distribution, Unattended, With No Transmission Lines |
| Schedule Page: 426.4 Line No.: 37 Column: c Spare |

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|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | General Services in a holding company system | Eversource Energy Service Company | Various (see note) | 331,585,130 |
| 6 | | | | |
| 7 | | | | |
| 8 | Storm Outage Support | Public Service Co. New Hampshire | 402 | 1,087,176 |
| 9 | | | | |
| 10 | Storm Outage Support | Connecticut Light and Power Company | 402 | 1,459,755 |
| 11 | | | | |
| 12 | Transfer of Meters | Connecticut Light and Power Company | 107 | 3,475,771 |
| 13 | | | | |
| 14 | Transmission System Modifications | Connecticut Light and Power Company | 107 | 6,937,039 |
| 15 | | | | |
| 16 | Transfer of Breaker | Nstar Gas Company | 107 | 3,571,334 |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | Storm Outage Support | Connecticut Light and Power Company | 402 | 1,438,362 |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
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|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 5 Column: d

| Service Department - Function | Account | Amount |
|--|---------|---------------------|
| Benefits | 228 | 1,393 |
| | 232 | (391,017) |
| | 401 | 85,529,630 |
| | 408 | 9,959,321 |
| | 412 | 2,334 |
| | 421 | 5,009,781 |
| | 426 | (2,648,218) |
| Benefits Total | | 97,463,223 |
| Benefits Loader | 401 | (18,465,178) |
| Benefits Loader Total | | (18,465,178) |
| Building Rent and Maintenance | 163 | 55,712 |
| | 184 | 116,716 |
| | 232 | 111,716 |
| | 401 | 5,221,577 |
| | 403 | 233,851 |
| | 426 | (14) |
| | 431 | 25,748 |
| Building Rent and Maintenance Total | | 5,765,307 |
| Corporate Relations | 183 | (465) |
| | 228 | 50 |
| | 401 | 4,883,326 |
| | 402 | 7,726 |
| | 426 | 1,112,938 |
| Corporate Relations Total | | 6,003,575 |
| Customer Group | 165 | (20,856) |
| | 186 | 6,443 |
| | 401 | 59,912,652 |
| | 402 | 55,882 |
| | 412 | 3,476,253 |
| | 426 | 821,491 |
| Customer Group Total | | 64,251,864 |
| Depreciation | 403 | 21,297,827 |
| Depreciation Total | | 21,297,827 |
| Electric Distribution | 163 | 28 |
| | 185 | 12,825 |
| | 401 | 4,868,796 |
| | 402 | 2,523,172 |
| | 412 | 7,518,813 |
| Electric Distribution Total | | 14,923,634 |
| Energy Supply | 401 | 2,068,175 |
| | 402 | 61 |
| Energy Supply Total | | 2,068,235 |
| Engineering and Emergency Prep | 186 | 63,940 |
| | 401 | 4,617,887 |
| | 402 | 73,783 |
| | 412 | 5,953,744 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|--|-----|-------------------|
| | 426 | 4,000 |
| Engineering and Emergency Prep Total | | 10,713,354 |
| Enterprise Energy Strat + Bus Dev | 143 | 1,689 |
| | 183 | (83,292) |
| | 401 | 543,754 |
| | 412 | 98,353 |
| Enterprise Energy Strat + Bus Dev Total | | 560,505 |
| ERM and Claims + Insurance | 184 | 9,029 |
| | 228 | 283,559 |
| | 401 | 933,899 |
| ERM and Claims + Insurance Total | | 1,226,486 |
| Finance and Accounting | 163 | 62,475 |
| | 165 | (17,451) |
| | 183 | 0 |
| | 184 | 38,109 |
| | 401 | 12,289,276 |
| | 402 | (214,355) |
| | 412 | 2,620,515 |
| | 426 | 4,501 |
| Finance and Accounting Total | | 14,783,069 |
| General Administration | 401 | 663,366 |
| General Administration Total | | 663,366 |
| Human Resources | 401 | 4,687,028 |
| | 402 | 8,937 |
| Human Resources Total | | 4,695,966 |
| Information Technology | 163 | 2 |
| | 401 | 36,354,031 |
| | 402 | 11,764 |
| | 412 | 453,724 |
| Information Technology Total | | 36,819,521 |
| Internal Audit + Security | 163 | 109,246 |
| | 183 | (6,081) |
| | 184 | 69,120 |
| | 401 | 1,730,125 |
| | 402 | 179,189 |
| Internal Audit + Security Total | | 2,081,598 |
| Investor Relations | 401 | 588,961 |
| | 402 | 308 |
| Investor Relations Total | | 589,269 |
| Legal | 183 | 130 |
| | 401 | 4,769,356 |
| | 402 | 2,583 |
| | 412 | 25,628 |
| | 426 | 179,839 |
| Legal Total | | 4,977,536 |
| Miscellaneous | 163 | 5,222,821 |
| | 165 | 188,892 |
| | 183 | 50 |

| | | | |
|------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2019/Q4 |
| NSTAR Electric Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|--|-----|--------------------|
| | 184 | 836,667 |
| | 232 | 391,017 |
| | 237 | 1,680 |
| | 242 | 2,930 |
| | 401 | 3,562,247 |
| | 402 | 4,116,033 |
| | 403 | (21,803,699) |
| | 408 | (9,044,938) |
| | 412 | 13,208,121 |
| | 419 | (44,058) |
| | 421 | (117,133) |
| | 426 | 716,344 |
| | 432 | (1,501,432) |
| Miscellaneous Total | | (4,264,457) |
| New Business Improvement | 401 | 319,133 |
| | 402 | 14,306 |
| New Business Improvement Total | | 333,439 |
| Operations Administration | 401 | 353,461 |
| | 402 | 1,541 |
| | 412 | 409 |
| Operations Administration Total | | 355,411 |
| Operations Services | 184 | 5,149,250 |
| | 401 | 2,379,238 |
| | 402 | 798,312 |
| | 412 | 107,023 |
| Operations Services Total | | 8,433,824 |
| Rate of Return | 401 | 20,231,366 |
| Rate of Return Total | | 20,231,366 |
| Safety | 401 | 1,568,751 |
| | 412 | 35,934 |
| Safety Total | | 1,604,686 |
| Supply Chain + Env Affs + Property Mgmt | 163 | 6,321,120 |
| | 183 | (39,897) |
| | 184 | 1,008,877 |
| | 186 | 8,077 |
| | 228 | 123,150 |
| | 232 | 4,063 |
| | 401 | 8,786,181 |
| | 402 | 2,458,922 |
| | 412 | 2,321,972 |
| | | |
| Supply Chain + Env Affs + Property Mgmt Total | | 20,992,464 |
| Taxes | 184 | 1,473 |
| | 401 | 1,580,648 |
| | 408 | 299,717 |
| Taxes Total | | 1,881,837 |
| Transmission | 183 | 231,247 |
| | 186 | 97,654 |
| | 401 | 2,696,124 |
| | 402 | 124,073 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | |
|-----|-----------|
| 412 | 8,444,022 |
| 426 | 4,285 |

| | |
|--------------------|-------------|
| Transmission Total | 11,597,404 |
| Grand Total | 331,585,130 |

NSTAR Electric Company

Massachusetts Supplement

to the

FERC Form No. 1

For the year ended December 31,

2019

**NSTAR Electric Company
2019
Calculation of Return on Equity**

| | |
|--|------------------------|
| Net utility income available for common shareholders (A) | \$ 400,433,309 |
| Total utility common equity (B) | \$ 3,926,623,944 |
| ROE % (A/B) | 10.20% |
| Adjusted ROE | 10.15% (note 4) |

(A) Net utility income available for common shareholders (note 1)

| | |
|---|-------------|
| Net utility operating income (pg. 117, line 27) | 514,155,785 |
| Plus: | |
| Service quality penalties | - |
| Less: | |
| Net interest charges (pg. 117, line 70) | 112,610,296 |
| Total dividends declared (pg. 118, line 29) | 1,960,000 |
| Subtotal | 114,570,296 |

Total utility plant as % of total utility plant and other property and investments

| | | | |
|--|--------------------------|---------|-------------|
| | balance @ end of year | | |
| Utility plant (pg. 110, line 4) | 12,237,837,408 | | |
| Accumulated depreciation (pg. 110, line 5) | (3,190,360,376) | | |
| Deferred taxes: MA & Federal (pg. 113, line 63) | (1,305,647,963) | | |
| ARO (GL account 101100) | (29,189,923) | | |
| Customer contributions (pg. 113 line 56) | (39,493,081) | | |
| Total utility plant, net | 7,673,146,065 | 99.26% | 99.26% |
| Total other property and investments (note 3) | 56,965,090 | 0.74% | |
| Total utility plant and other property and investments | 7,730,111,155 | 100.00% | 113,722,476 |

| | |
|---|--------------------|
| Net utility income available for common shareholders | 400,433,309 |
|---|--------------------|

(B) Total utility common equity (note 2)

| | | | |
|---|---------------------------|--------------------------|----------------------|
| | balance @ beg. of year | balance @ end of year | |
| Total proprietary capital (pg. 112, line 16) | 3,773,155,027 | 4,202,883,495 | 3,988,019,261 |
| Plus: | | | |
| Discount on capital stock applicable to preferred stock (pg. 112, line 9) | 0 | 0 | - |
| Capital stock expense applicable to preferred stock (pg. 112, line 10) | 0 | 0 | - |
| Less: | | | |
| Preferred stock issued (pg. 112, line 3) | 43,000,000 | 43,000,000 | 43,000,000 |
| Unappropriated undistributed retained earnings (pg. 112, line 12) | (11,851,691) | (9,904,960) | (10,878,326) |
| Subtotal | 3,742,006,718 | 4,169,788,455 | 3,955,897,587 |
| | | | 99.26% |
| Total utility common equity | | | 3,926,623,944 |

Notes:

- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.
- (2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.
- (3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12) and other special funds (pg. 110, line 28).
- (4) Excluding the impact of transition charge mitigation and LTRCA remuneration earnings (\$2,675,638), the transmission and distribution business ROE was 10.15%.

NSTAR Electric Company
Massachusetts Supplement to the FERC Form No. 1

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| | | | | |
|--|-----------------|---|----------------|-------------------------------------|
| Name of Respondent NSTAR Electric Company | This Report Is: | | Date of Report | Year of Report December 31, 2019 |
| | (1) | <input checked="" type="checkbox"/> An Original | | |
| | (2) | <input type="checkbox"/> A Resubmission | | |

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2019*

| Titles | Names | Addresses | Annual Salaries (A) |
|--|---------------------|--|---------------------|
| Chairman | James J. Judge | 800 Boylston Street, Boston, MA 02199 | \$471,390 |
| Chief Executive Officer | Werner J. Schweiger | 107 Selden Street, Berlin, CT 06037 | 257,926 |
| President and Chief Operating Officer | Craig A. Hallstrom | 1165 Massachusetts Ave, Dorchester, MA 02125 | 232,490 |
| Executive Vice President and General Counsel | Gregory B. Butler | 56 Prospect Street Hartford, CT 06103 | 234,712 |
| Executive Vice President and Chief Financial Officer | Philip J. Lembo | 800 Boylston Street, Boston, MA 02199 | 238,689 |
| Senior Vice President-Finance and Regulatory and Treasurer | John M. Moreira | 247 Station Drive, Westwood, MA 02090 | 91,821 |
| Vice President-Supply Chain, Environmental Affairs and Property Management | Ellen M. Gerim | 247 Station Drive, Westwood, MA 02090 | 69,663 |
| Vice President, Controller and Chief Accounting Officer | Jay S. Buth | 107 Selden Street, Berlin, CT 06037 | 62,933 |
| Vice President-Energy Supply | James G. Daly | 247 Station Drive, Westwood, MA 02090 | 104,675 |
| Vice President-Electric Field Operations | Douglas W. Foley | 1165 Massachusetts Ave, Dorchester, MA 02125 | 237,017 |
| Vice President-Electric System Operations | Michael F. Hayhurst | 1165 Massachusetts Ave, Dorchester, MA 02125 | 116,489 |
| Secretary and Clerk | Richard J. Morrison | 800 Boylston Street, Boston, MA 02199 | 104,235 |
| Assistant Treasurer-Corporate Finance and Cash Management | Emilie G. O'Neil | 247 Station Drive, Westwood, MA 02090 | 68,886 |

(A) Represents the portion of the total annual salary allocated to NSTAR Electric by Eversource Energy Service Company.

DIRECTORS AS OF DECEMBER 31, 2019*

| Names | Addresses |
|---------------------|---------------------------------------|
| Gregory B. Butler | 56 Prospect Street Hartford, CT 06103 |
| James J. Judge | 800 Boylston Street, Boston, MA 02199 |
| Philip J. Lembo | 800 Boylston Street, Boston, MA 02199 |
| Werner J. Schweiger | 107 Selden Street, Berlin, CT 06037 |

* By General Laws, Chapter 164 , Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

| | | | |
|------------------------|---|--------------------------------|-------------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | | | December 31, 2019 |

GENERAL INFORMATION (Continued)

1. Corporate name of company making this report, NSTAR Electric Company
2. Date of organization, December 26, 1885. On December 31, 2017, affiliate Western Massachusetts Electric Company, was merged into NSTAR Electric Company.
3. Date of incorporation, January 8, 1886
4. Give location (including street and number) of principal business office:
800 Boylston Street, Boston, MA 02199
5. Total number of stockholders, see page S2-A
6. Number of stockholders in Massachusetts, see page S2-A
7. Amount of stock held in Massachusetts, No. of shares, see page S2-A
8. Capital stock issued prior to June 5, 1894, No. of shares, 481,700; par value \$481,700
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Total, shares, par value, \$, outstanding December 31 of the fiscal year
see page S2-A
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Eversource Energy Service Company (Eversource Service) rendered various services at actual costs amounting to \$331,585,130

General Information - continued

Item 5: Total number of stockholders:

| | |
|-----------------|----|
| Common | 1 |
| 4.25% preferred | 48 |
| 4.78% preferred | 44 |

Item 6: Number of stockholders in Massachusetts:

| | |
|-----------------|---|
| Common | 1 |
| 4.25% preferred | 5 |
| 4.78% preferred | 7 |

Item 7: Amount of stock held in Massachusetts:

| | <u>No. of shares</u> | <u>Par value</u> |
|-----------------|----------------------|------------------|
| Common | 200 | \$ 200 |
| 4.25% preferred | 544 | \$ 54,400 |
| 4.78% preferred | 484 | \$ 48,400 |

Item 9: Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894:

| | <u>No. of shares</u> | <u>Par value</u> |
|-----------------|----------------------|------------------|
| Common | 200 | \$ 200 |
| 4.25% preferred | 180,000 | \$ 18,000,000 |
| 4.78% preferred | 250,000 | \$ 25,000,000 |

Total shares (including item 9), par value, outstanding at December 31, 2018 :

| | <u>No. of shares</u> | <u>Par value</u> |
|-----------------|----------------------|------------------|
| Common | 200 | \$ 200 |
| 4.25% preferred | 180,000 | \$ 18,000,000 |
| 4.78% preferred | 250,000 | \$ 25,000,000 |

| | | | |
|---|---|--------------------------------|---|
| Name of Respondent | This Report Is: (1) <input checked="checked" type="checkbox"/> An Original | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (2) <input type="checkbox"/> A Resubmission | | December 31, 2019 |
| GENERAL INFORMATION (Continued) | | | |
| Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place. | | | |
| City or Town | Number of Customers' Watthour Meters, December 31, 2019 | City or Town | Number of Customers' Watthour Meters, December 31, 2019 |
| <u>East:</u> | | | |
| Acton | 10,591 | Mattapoisett | 3,963 |
| Acushnet | 4,637 | Maynard | 5,345 |
| Arlington | 21,920 | Medfield | 5,054 |
| Ashland | 8,246 | Medway | 5,381 |
| Aquinnah | 563 | Millis | 3,821 |
| Barnstable | 31,232 | Milton | 10,605 |
| Bedford | 6,290 | Natick | 17,637 |
| Bellingham | 1,783 | Needham | 13,104 |
| Boston | 296,490 | New Bedford | 49,019 |
| Bourne | 12,880 | Newton | 36,798 |
| Brewster | 9,257 | Norfolk | 4,038 |
| Brookline | 29,822 | Oak Bluffs | 4,942 |
| Burlington | 12,213 | Orleans | 6,623 |
| Cambridge | 56,332 | Pembroke | 68 |
| Canton | 10,728 | Plymouth | 32,436 |
| Carlisle | 2,081 | Plympton | 1,326 |
| Carver | 5,871 | Provincetown | 5,963 |
| Chatham | 8,605 | Rochester | 2,475 |
| Chelsea | 16,521 | Sandwich | 11,367 |
| Chilmark | 1,869 | Scituate | 714 |
| Dartmouth | 14,933 | Sharon | 6,868 |
| Dedham | 11,369 | Sherborn | 1,819 |
| Dennis | 17,448 | Somerville | 40,421 |
| Dover | 2,300 | Stoneham | 11,383 |
| Duxbury | 7,052 | Sudbury | 7,490 |
| Eastham | 6,918 | Tisbury | 3,975 |
| Edgartown | 6,183 | Truro | 3,700 |
| Fairhaven | 8,320 | Walpole | 10,888 |
| Falmouth | 24,814 | Waltham | 30,645 |
| Framingham | 31,196 | Wareham | 14,930 |
| Freetown | 4,173 | Watertown | 18,728 |
| Harwich | 11,665 | Wayland | 5,686 |
| Holliston | 6,433 | Wellfleet | 4,895 |
| Hopkinton | 7,300 | West Tisbury | 2,712 |
| Hyde Park | 38,698 | Weston | 4,403 |
| Kingston | 6,210 | Westport | 5,744 |
| Lakeville | 462 | Westwood | 6,436 |
| Lexington | 13,615 | Winchester | 8,654 |
| Lincoln | 2,625 | Woburn | 21,369 |
| Marion | 3,274 | Yarmouth | 18,884 |
| Marshfield | 12,530 | *Foreign | 297 |
| Mashpee | 12,178 | | |
| | | Subtotal East | 1,248,233 |

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

| | | | |
|---|--|--------------------------------|---|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (2) <input type="checkbox"/> A Resubmission | | December 31, 2019 |
| GENERAL INFORMATION (Continued) | | | |
| Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place. | | | |
| City or Town | Number of Customers' Watthour Meters, December 31, 2019 | City or Town | Number of Customers' Watthour Meters, December 31, 2019 |
| <u>West:</u> | | | |
| Agawam | 12,924 | Plainfield | 393 |
| Amherst | 10,468 | Richmond | 985 |
| Ashfield | 974 | Russell | 366 |
| Becket | 1,833 | Sandisfield | 751 |
| Bernardston | 1,097 | Savoy | 396 |
| Blandford | 679 | Shelburne | 1,154 |
| Buckland | 996 | Shutesbury | 46 |
| Cheshire | 53 | Southampton | 2,594 |
| Chester | 66 | Southwick | 4,406 |
| Chesterfield | 682 | Springfield | 62,868 |
| Chicopee | 22 | Sunderland | 1,984 |
| Colrain | 905 | Tolland | 551 |
| Conway | 914 | Tyringham | 345 |
| Cummington | 579 | West Springfield | 12,659 |
| Dalton | 3,117 | Washington | 319 |
| Deerfield | 2,606 | Westhampton | 858 |
| Easthampton | 8,351 | Westfield | 12 |
| East Longmeadow | 4 | Whately | 892 |
| Erving | 422 | Wilbraham | 3 |
| Gill | 717 | Windsor | 527 |
| Granville | 768 | Worthington | 701 |
| Greenfield | 9,279 | | |
| Hadley | 2,974 | | |
| Hancock | 119 | | |
| Hatfield | 1,891 | Subtotal West | 212,565 |
| Hinsdale | 1,302 | | |
| Huntington | 1,116 | | |
| Lanesboro | 1,746 | | |
| Lee | 3,614 | | |
| Lenox | 300 | | |
| Leverett | 891 | | |
| Leyden | 358 | | |
| Longmeadow | 6,022 | | |
| Ludlow | 9,340 | | |
| Middlefield | 308 | | |
| Montague | 4,480 | | |
| Montgomery | 380 | | |
| New Ashford | 133 | | |
| Northfield | 1,545 | | |
| Otis | 1,993 | | |
| Pelham | 632 | | |
| Peru | 450 | | |
| Pittsfield | 22,705 | | |
| | | Grand total | 1,460,798 |

| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report | | |
|---|---|--------------------------------|-------------------------|----------------------|---------------------------|
| NSTAR Electric Company | | | December 31, 2019 | | |
| <p align="center">NOTES RECEIVABLE (Account 141)</p> <p>1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.</p> | | | | | |
| Line No. | Name of Maker and Purpose for Which Received (a) | Date of Issue (b) | Date of Maturity (c) | Interest Rate (d) | Amount End of Year (e) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | Total | | | | \$0 |

| | | | |
|------------------------|---|--------------------------------|-------------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | | | December 31, 2019 |

| ACCOUNTS RECEIVABLE (Accounts 142, 143) | | |
|---|---|---------------------------|
| 1. Give the particulars called for below concerning accounts receivable at end of year. | | |
| 2. Designate any account included in Account 143 in excess of \$5,000. | | |
| Line No. | Description (a) | Amount End of Year (b) |
| 1 | Customers (Account 142): | |
| 2 | Electric | \$ 277,002,017 |
| 3 | | |
| 4 | Other Electric and Gas Utilities | |
| 5 | Other Accounts Receivable (Account 143): | 149,674 |
| 6 | Officers and employees | |
| 7 | Due on subscriptions to capital stock (state class series of stock) | |
| 8 | | |
| 9 | Miscellaneous (group and describe by classes): | |
| 10 | Receivable for tax refunds | \$ 11,272,480 |
| 11 | Purchase of Receivables | 110,620,264 |
| 12 | Property Damage Claims | 4,618,365 |
| 13 | Energy efficiency financing program | 7,210,918 |
| 14 | Transmission Wholesale Receivables | 1,632,588 |
| 15 | Union Receivable | 148,250 |
| 16 | ISO New England Inc | 16,931,731 |
| 17 | Barr & Barr Construction | 16,748 |
| 18 | Bell Atlantic Mobile | 8,700 |
| 19 | Brightergy | 7,047 |
| 20 | BVD Inc | 132,909 |
| 21 | Central Berkshire | 97,360 |
| 22 | Charter Communications | 68,009 |
| 23 | CLEAResult | 47,014 |
| 24 | Comcast of MA LLC | 266,477 |
| 25 | DTE Energy Trading Inc | 294,889 |
| 26 | Engie Resources Inc | 12,450 |
| 27 | Fiber Technology Networks LLC | 24,350 |
| 28 | General Dynamics | 6,733 |
| 29 | HQ Energy Services | 146,153 |
| 30 | MA DCAMM | 155,943 |
| 31 | Mass Power | 20,337 |
| 32 | Mass Technology Collaborative | 60,449 |
| 33 | Mobilitie | 5,831 |
| | Sub Total | \$ 430,957,686 |

| | | | |
|------------------------|---|--------------------------------|-------------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | | | December 31, 2019 |

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.

2. Designate any account included in Account 143 in excess of \$5,000.

| Line No. | Description (a) | Amount End of Year (b) |
|----------|----------------------------|---------------------------|
| | Sub Total | \$ 430,957,686 |
| 34 | Maine Yankee | 23,420 |
| 35 | New Cingular Wireless | 7,028 |
| 36 | Nexius | 62,855 |
| 37 | Palmer Renewable | 86,691 |
| 38 | Plainfield Light | 8,445 |
| 39 | Pureenergy Services | 122,753 |
| 40 | Richmond Telephone Company | 11,551 |
| 41 | State of Massachusetts | 468,931 |
| 42 | Time Warner Cable | 56,880 |
| 43 | Town of Ashfield | 15,008 |
| 44 | Town of Beckett | 18,633 |
| 45 | Town of Chesterfield | 6,949 |
| 46 | Town of Colrain | 8,671 |
| 47 | Town of Cummington | 8,451 |
| 48 | Town of Leverett | 5,823 |
| 49 | Town of Otis | 11,120 |
| 50 | Town of Windsor | 8,137 |
| 51 | Way Finders Inc | 44,117 |
| 52 | Verizon | 7,198 |
| | Total | \$ 431,940,347 |

| | | | | | | | |
|---|-----------------------------------|--|-----------------------------------|----------------|----------------------|-------------------|--|
| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | |
| NSTAR Electric Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | | December 31, 2019 | |
| <p align="center">PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)</p> <p>1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.</p> | | | | | | | |
| Line No. | Item (a) | Total Cost (b) | Kinds of Fuel and Oil | | | | |
| | | | Oil | | Jet fuel | | |
| | | | Quantity (c) BBLs | Cost (d) | Quantity (e) BBLs | Cost (f) | |
| 1 | On Hand Beginning of Year | | | | | | |
| 2 | Received During Year | | | | | | |
| 3 | TOTAL | | | | | | |
| 4 | Used During Year (Note A) | | | | | | |
| 5 | Electric #6 oil; Jet fuel | | | | | | |
| 6 | #2 oil | | | | | | |
| 7 | Steam sold from electric stations | | | | | | |
| 8 | Misc. adjustments | | | | | | |
| 9 | Sold or Transferred | | | | | | |
| 10 | TOTAL DISPOSED OF | | | | | | |
| 11 | BALANCE END OF YEAR | \$0 | | | | | |
| Line No. | Item (g) | | Kinds of Fuel and Oil (Continued) | | | | |
| | | | Natural Gas | | | | |
| | | | Quantity (h) MCF | Cost (i) | Quantity (j) | Cost (k) | |
| 12 | On Hand Beginning of Year | | | | | | |
| 13 | Received During Year | | | | | | |
| 14 | TOTAL | | | | | | |
| 15 | Used During Year (Note A) | | | | | | |
| 16 | Electric - fossil stations | | | | | | |
| 17 | Electric - jet turbines | | | | | | |
| 18 | Steam sold from electric stations | | | | | | |
| 19 | Misc. adjustments | | | | | | |
| 20 | Sold or Transferred | | | | | | |
| 21 | TOTAL DISPOSED OF | | | | | | |
| 22 | BALANCE END OF YEAR | | | | | | |

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2019 | |
|--|--------------------------------|---|-----------------------------|----------------------------------|------------------------------------|-------------------------------------|----------------------------|
| DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) | | | | | | | |
| 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.) | | | | | | | |
| Line No. | Description of Property (a) | Date J.E. Approved (b) | Total Amount of Loss (c) | Balance Beginning of Year (d) | Current Year | | Balance End of Year (g) |
| | | | | | Amortizations to Acc. 411.8 (e) | Additional Losses (f) | |
| 1 | NONE | | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | | | | | | | |
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| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | Total | | \$0 | \$0 | \$0 | \$0 | \$0 |

| Name of Respondent NSTAR Electric Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report December 31, 2019 |
|---|------------------|---|-------------------------|--------------------------------|-------------------------------------|
| NOTES PAYABLE (Account 231) | | | | | |
| Report the particulars indicated concerning notes payable at end of year. | | | | | |
| Line No. | Payee (a) | Date of Note (b) | Date of Maturity (c) | Int. Rate (d) | Balance End of Year (e) |
| 1 | Commercial Paper | Various | Various | 1.630% | \$ 10,500,000 |
| 2 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Total | | | | \$ 10,500,000 |

| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | |
|--|---|--|-------------------|----------------|--|-------------------|--|
| NSTAR Electric Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | | December 31, 2019 | |
| PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234) | | | | | | | |
| Report particulars of notes and accounts payable to associated companies at end of year. | | | | | | | |
| Line No. | Name of Company (a) | Amount End of Year (b) | Interest for Year | | | | |
| | | | Rate (c) | Amount (d) | | | |
| 1 | Eversource Service | \$ 82,330,179 | | | | | |
| 2 | NSTAR Gas Company | 8,701,518 | | | | | |
| 3 | Yankee Gas Company | 330,518 | | | | | |
| 4 | Connecticut Light and Power Company | 4,359,793 | | | | | |
| 5 | Public Service Company of New Hampshire | 451,950 | | | | | |
| 6 | Hopkinton LNG Corp | 15,518 | | | | | |
| 7 | Harbor Electric Energy Company | 11,797 | | | | | |
| Totals | | \$96,201,273 | | \$ - | | | |

| | | | |
|------------------------|--|----------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | December 31, 2019 |

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

| Line No. | Description of Property (a) | Date J.E. Approved (b) | Total Amount of Gain (c) | Balance Beginning of Year (d) | Current Year | | Balance End of Year (g) |
|----------|--------------------------------|---------------------------|-----------------------------|----------------------------------|------------------------------------|-------------------------|----------------------------|
| | | | | | Amortizations to Acc. 411.6 (e) | Additional Gains (f) | |
| 1 | NONE | | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | | | | | | | |
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| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | Total | | \$0 | \$0 | \$0 | \$0 | \$0 |

| | | | |
|------------------------|---|--------------------------------|-------------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | | | December 31, 2019 |

OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits and balance at end of year . Credit amounts should be shown in black, debit amounts enclosed by parantheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Note: Per FERC order 390 in 1984, accounts 261-265 were renumbered to accounts 228-229

| Line No. | Item | Balance @ 01/01/2019 (debit)/credit | Contra Account Charged | (debit)/credit | Balance @ 12/31/2019 |
|----------|---|---|------------------------------|----------------|-------------------------|
| 1 | <u>Account 228</u> | | | | |
| 2 | | | | | |
| 3 | Accumulated provision for injuries and damages | \$45,644,076 | 925 | \$ 10,062,600 | |
| 4 | | | 131 | (6,847,300) | |
| 5 | | | | | \$48,859,376 |
| 6 | | | | | |
| 7 | Accumulated provision for pensions and benefits | 19,113,908 | 182.3 | 94,297,943 | |
| 8 | | | 926 | (968,629) | |
| 9 | | | 131 | (356,722) | |
| 10 | | | | | 112,086,500 |
| 11 | | | | | |
| 12 | Accumulated miscellaneous operating provisions | 7,247,160 | 588 | (2,064,342) | |
| 13 | | | 107 | (92,172) | |
| 14 | | | 131 | 101,820 | |
| 15 | | | 186 | (1,159) | |
| 16 | | | 241 | 5,930 | 5,197,237 |
| 17 | | | | | |
| 18 | Total account 228 | \$ 72,005,144 | | \$ 94,137,969 | \$ 166,143,113 |
| 19 | <u>Account 229</u> | | | | |
| 20 | | | | | |
| 21 | Customer refund reserve | \$ 2,977,239 | 593 | \$ (1,477,239) | 1,500,000 |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | Total account 229 | \$ 2,977,239 | | \$ (1,477,239) | \$ 1,500,000 |

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | December 31, 2019 |

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

| Line No. | Account No. | Schedule (a) | KWh (b) | Revenue (c) | Average Revenue per KWh (cents) (0.0000) (d) | Number of Customers (Per Bills Rendered) | |
|----------|---|--------------|---------|-------------|--|--|-----------------|
| | | | | | | July 31 (e) | December 31 (f) |
| 1 | see page S12A-D, page 304 of FERC Form 1. | | | | | | |
| 2 | | | | | | | |
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| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | Total sales to ultimate consumers | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | Residential (Account 440) | | | | | |
| 2 | All Service Areas | | | | | |
| 3 | R-1 Residential | 6,086,630 | 1,092,073,903 | 1,016,489 | 5,988 | 0.1794 |
| 4 | R-2 Residential Assistance | 717,282 | 61,590,476 | 121,324 | 5,912 | 0.0859 |
| 5 | R-3 Res. Space Heating | 833,606 | 142,950,796 | 90,404 | 9,221 | 0.1715 |
| 6 | R-4 Res. Space Heating Assist. | 86,701 | 7,397,086 | 7,267 | 11,931 | 0.0853 |
| 7 | S-1 Street Lighting | 2,135 | 586,311 | 2,096 | 1,019 | 0.2746 |
| 8 | S-2 Street Lighting Cust Owned | 455 | 41,263 | 11 | 41,364 | 0.0907 |
| 9 | West | | | | | |
| 10 | 23 Optional Water Heating | 70 | 9,519 | 5 | 14,000 | 0.1360 |
| 11 | T-0 Small General Service TOU | 10 | 1,656 | 1 | 10,000 | 0.1656 |
| 12 | T-2 Large Primary Service TOU | 13,612 | 1,374,672 | 7 | 1,944,571 | 0.1010 |
| 13 | G-0 Small General Service | 29,220 | 4,821,018 | 3,307 | 8,836 | 0.1650 |
| 14 | G-2 Primary General Service | 42,028 | 4,145,532 | 95 | 442,400 | 0.0986 |
| 15 | 99 Unmetered | 1 | 324 | 1 | 1,000 | 0.3240 |
| 16 | Unbilled Revenue | -3,594 | 1,664,787 | | | -0.4632 |
| 17 | less: Duplicate Customers | | | -1,123 | | |
| 18 | Total Residential | 7,808,156 | 1,316,657,343 | 1,239,884 | 6,297 | 0.1686 |
| 19 | | | | | | |
| 20 | Commercial (Account 442) | | | | | |
| 21 | All Service Areas | | | | | |
| 22 | R-1 Residential | 16,716 | 2,200,665 | 2,712 | 6,164 | 0.1317 |
| 23 | R-3 Res. Space Heating | 3,331 | 532,036 | 71 | 46,915 | 0.1597 |
| 24 | S-1 Street Lighting | 15,237 | 2,622,239 | 5,859 | 2,601 | 0.1721 |
| 25 | S-2 Street Lighting Cust Owned | 122 | 4,563 | 14 | 8,714 | 0.0374 |
| 26 | Greater Boston | | | | | |
| 27 | G-1 General Service | 495,878 | 91,205,222 | 72,832 | 6,809 | 0.1839 |
| 28 | G-2 General Service | 2,495,413 | 346,450,226 | 28,714 | 86,906 | 0.1388 |
| 29 | G-3 General Service TOU | 2,214,740 | 150,450,056 | 350 | 6,327,829 | 0.0679 |
| 30 | T-1 Optional Time of Use | 13,492 | 1,568,609 | 1,351 | 9,987 | 0.1163 |
| 31 | T-2 Time of Use | 3,821,222 | 355,170,435 | 3,144 | 1,215,401 | 0.0929 |
| 32 | WR MWRA | 101,558 | 3,600,033 | 2 | 50,779,000 | 0.0354 |
| 33 | SB-G3 Gen. Service Standby | | | | | |
| 34 | Contract-Amtrak Transmission | 41,618 | 1,207,137 | 1 | 41,618,000 | 0.0290 |
| 35 | Cambridge | | | | | |
| 36 | G-0 General (Non-Demand) | 41,179 | 4,250,691 | 5,336 | 7,717 | 0.1032 |
| 37 | G-1 General | 204,812 | 18,398,735 | 1,980 | 103,440 | 0.0898 |
| 38 | G-2 Lg. Gen. TOU/Second Serv | 559,678 | 37,267,674 | 473 | 1,183,252 | 0.0666 |
| 39 | G-3 Lg. Gen. TOU/13.8KV Serv | 480,726 | 24,014,082 | 75 | 6,409,680 | 0.0500 |
| 40 | G-4 Optional General TOU | 6,237 | 499,094 | 46 | 135,587 | 0.0800 |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | | |
|--|---|---|--------------------------------|-----------------------|
| Name of Respondent NSTAR Electric Company | This Report Is: | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | / / | End of 2019/Q4 |

| SALES OF ELECTRICITY BY RATE SCHEDULES | | | | | | |
|--|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. | | | | | | |
| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
| 1 | G-5 Commercial Space Heating | 6,237 | 449,194 | 51 | 122,294 | 0.0720 |
| 2 | G-6 Opt. Gen. TOU (Non-Demand) | | 1,838 | | | |
| 3 | SB-1 Standby Service | 45,352 | 2,047,706 | 1 | 45,352,000 | 0.0452 |
| 4 | MS-1 Maintenance Service | 27,688 | 639,983 | 1 | 27,688,000 | 0.0231 |
| 5 | SS-1 Supplemental Service | 47,461 | 3,063,453 | 1 | 47,461,000 | 0.0645 |
| 6 | SB-G3 Gen. Service Standby | | | | | |
| 7 | Contract-MIT MAG Lab | 1,259 | 195,401 | 1 | 1,259,000 | 0.1552 |
| 8 | South Shore / Cape & Vineyard | | | | | |
| 9 | G-1 General | 954,937 | 93,087,140 | 45,260 | 21,099 | 0.0975 |
| 10 | G-2 Med. General Time of Use | 389,533 | 26,249,739 | 416 | 936,377 | 0.0674 |
| 11 | G-3 Lg. General Time of Use | 250,707 | 18,481,732 | 59 | 4,249,271 | 0.0737 |
| 12 | G-4 General Power | 1,264 | 105,873 | 15 | 84,267 | 0.0838 |
| 13 | G-5 Commercial Space Heating | 11,054 | 1,203,200 | 691 | 15,997 | 0.1088 |
| 14 | G-6 All-Electric School | 4,924 | 300,597 | 7 | 703,429 | 0.0610 |
| 15 | G-7 Optional General TOU | 53,802 | 3,868,910 | 650 | 82,772 | 0.0719 |
| 16 | West | | | | | |
| 17 | 23 Optional Water Heating | 18 | 5,953 | 16 | 1,125 | 0.3307 |
| 18 | 24 Optional Church | 5,694 | 827,969 | 185 | 30,778 | 0.1454 |
| 19 | T-0 Small General Service TOU | 4,154 | 429,583 | 14 | 296,714 | 0.1034 |
| 20 | T-2 Large Primary Service TOU | 407,840 | 28,132,297 | 152 | 2,683,158 | 0.0690 |
| 21 | T-4 Primary General Service TOU | 7,584 | 579,781 | 11 | 689,455 | 0.0764 |
| 22 | T-5 Extra Lg. Primary Service TOU | 169,587 | 11,923,851 | 8 | 21,198,375 | 0.0703 |
| 23 | G-0 Small General Service | 524,963 | 71,911,578 | 17,370 | 30,222 | 0.1370 |
| 24 | G-2 Primary General Service | 256,766 | 22,546,830 | 725 | 354,160 | 0.0878 |
| 25 | 99 Unmetered | 1,223 | 108,711 | 103 | 11,874 | 0.0889 |
| 26 | Unbilled Revenue | 7,540 | 1,085,329 | | | 0.1439 |
| 27 | less: Duplicate Customers | | | -2,940 | | |
| 28 | Total Commercial | 13,691,546 | 1,326,688,145 | 185,757 | 73,707 | 0.0969 |
| 29 | | | | | | |
| 30 | Industrial (Account 442) | | | | | |
| 31 | All Service Areas | | | | | |
| 32 | S-1 Street Lighting | 1,441 | 180,034 | 183 | 7,874 | 0.1249 |
| 33 | Greater Boston | | | | | |
| 34 | G-1 General Service | 1,283 | 193,044 | 143 | 8,972 | 0.1505 |
| 35 | G-2 General Service | 43,072 | 6,895,574 | 475 | 90,678 | 0.1601 |
| 36 | G-3 General Service TOU | 641,536 | 43,167,672 | 114 | 5,627,509 | 0.0673 |
| 37 | T-2 Time of Use | 110,515 | 12,403,090 | 122 | 905,861 | 0.1122 |
| 38 | Cambridge | | | | | |
| 39 | G-0 General (Non-Demand) | 21 | 1,584 | 5 | 4,200 | 0.0754 |
| 40 | G-2 Lg. Gen. TOU/Second Serv | 2,205 | 223,968 | 4 | 551,250 | 0.1016 |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent NSTAR Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2019/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | G-3 Lg. Gen. TOU/13.8KV Serv | 20,404 | 1,050,554 | 6 | 3,400,667 | 0.0515 |
| 2 | South Shore / Cape & Vineyard | | | | | |
| 3 | G-1 General | 8,769 | 912,956 | 118 | 74,314 | 0.1041 |
| 4 | G-2 Med. General Time of Use | 39,320 | 3,026,840 | 53 | 741,887 | 0.0770 |
| 5 | G-3 Lg. General Time of Use | 164,369 | 9,162,349 | 35 | 4,696,257 | 0.0557 |
| 6 | G-4 General Power | 1,183 | 121,756 | 13 | 91,000 | 0.1029 |
| 7 | G-7 Optional General TOU | 103 | 11,556 | 4 | 25,750 | 0.1122 |
| 8 | Contract-Canal | 19,293 | 2,773,666 | 2 | 9,646,500 | 0.1438 |
| 9 | West | | | | | |
| 10 | T-0 Small General Service TOU | 135 | 17,123 | 2 | 67,500 | 0.1268 |
| 11 | T-2 Large Primary Service TOU | 245,172 | 15,283,803 | 67 | 3,659,284 | 0.0623 |
| 12 | T-4 Primary General Service TOU | 1,542 | 195,829 | 5 | 308,400 | 0.1270 |
| 13 | T-5 Extra Lg. Primary Service TOU | 227,153 | 11,128,558 | 5 | 45,430,600 | 0.0490 |
| 14 | G-0 Small General Service | 23,843 | 3,134,521 | 387 | 61,610 | 0.1315 |
| 15 | G-2 Primary General Service | 51,801 | 5,216,484 | 150 | 345,340 | 0.1007 |
| 16 | Unbilled Revenue | 13,807 | 189,220 | | | 0.0137 |
| 17 | less: Duplicate Customers | | | -176 | | |
| 18 | Total Industrial | 1,616,967 | 115,290,181 | 1,717 | 941,740 | 0.0713 |
| 19 | | | | | | |
| 20 | Street Lighting (Account 444) | | | | | |
| 21 | All Service Areas | | | | | |
| 22 | S-1 Street Lighting | 36,446 | 8,942,326 | 3,746 | 9,729 | 0.2454 |
| 23 | S-2 Street Lighting Cust Owned | 59,243 | 4,919,388 | 5,272 | 11,237 | 0.0830 |
| 24 | Cambridge | | | | | |
| 25 | G-0 General (Non-Demand) | 1,018 | 121,136 | 227 | 4,485 | 0.1190 |
| 26 | G-1 General | 46 | 3,365 | 1 | 46,000 | 0.0732 |
| 27 | South Shore / Cape & Vineyard | | | | | |
| 28 | G-1 General | 1,118 | 174,347 | 510 | 2,192 | 0.1559 |
| 29 | West | | | | | |
| 30 | G-0 Small General Service | 8 | 2,082 | 5 | 1,600 | 0.2603 |
| 31 | 99 Unmetered | 208 | 50,927 | 43 | 4,837 | 0.2448 |
| 32 | Unbilled Revenue | -24 | -2,716 | | | 0.1132 |
| 33 | Total Street Lighting | 98,063 | 14,210,855 | 9,804 | 10,002 | 0.1449 |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 23,197,003 | 2,769,909,904 | 1,437,162 | 16,141 | 0.1194 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 17,729 | 2,936,620 | 0 | 0 | 0.1656 |
| 43 | TOTAL | 23,214,732 | 2,772,846,524 | 1,437,162 | 16,153 | 0.1194 |

| | | | |
|------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| NSTAR Electric Company | | | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|-----------------|--|--------------------------|-------------------------------------|--------------------------------------|
| NSTAR Electric Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | December 31, 2019 |
| OTHER UTILITY OPERATING INCOME (Account 414) | | | | | |
| Report below the particulars called for in each column. | | | | | |
| Line No. | Property (a) | Amount of Investment (b) | Amount of Revenue (c) | Amount of Operating Expenses (d) | Gain or (Loss) from Operation (e) |
| 1 | | \$0 | \$0 | \$0 | \$0 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
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| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | Totals | \$0 | \$0 | \$0 | \$0 |

| | | | | | | | |
|--------------------------------------|---|--|--------------|----------------|--|-------------------|--|
| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | |
| NSTAR Electric Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | | December 31, 2019 | |
| OVERHEAD DISTRIBUTION LINES OPERATED | | | | | | | |
| Line No. | | Length (Pole Miles) | | | | | |
| | | Wood Poles | Steel Towers | Total | | | |
| 1 | Miles--beginning of year | 11,413 | | 11,413 | | | |
| 2 | Added during year | 30 | | 30 | | | |
| 3 | Retired during year | 16 | | 16 | | | |
| 4 | Adjustment | | | 0 | | | |
| 5 | Miles--end of year | 11,427 | | 11,427 | | | |
| 6 | Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power. A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V. A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V. | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| ELECTRIC DISTRIBUTION SERVICES | | | | | | | |
| Line No. | Item | Electric Services | | | | | |
| 18 | Number at beginning of year | 819,380 | | | | | |
| 19 | Additions during year: | | | | | | |
| 20 | Purchased | | | | | | |
| 21 | Installed | 14,904 | | | | | |
| 22 | Associated with utility plant acquired | | | | | | |
| 23 | Total additions | 14,904 | | | | | |
| 24 | Reductions during year: | | | | | | |
| 25 | Retirements | 313 | | | | | |
| 26 | Associated with utility plant sold | 0 | | | | | |
| 27 | Total reductions | 313 | | | | | |
| 28 | Number at end of year | 833,971 | | | | | |

| Name of Respondent | | This Report Is: | | Date of Report (Mo, Da, Yr) | Year of Report | | | | | | | | | |
|----------------------------------|---------------------|-----------------|------------------|--------------------------------|-------------------|--------------|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|
| | | X | An Original | | | | | | | | | | | |
| NSTAR Electric Company | | | A Resubmission | | December 31, 2019 | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) |
| | East: | | | | | | | | | | | | | |
| 1 | Acton* | 769 | | | | | 1 | | 7 | | | 761 | | |
| 2 | Acushnet | 655 | | | | | 16 | 62 | | | | 574 | 3 | |
| 3 | Aquinnah | 10 | 3 | | | | 5 | 2 | | | | | | |
| 4 | Arlington* | 3,355 | | | | | 65 | | | | | 3,290 | | |
| 5 | Arlington | 46 | 15 | | 31 | | | | | | | | | |
| 6 | Ashland* | 809 | | | | | | | | | | 809 | | |
| 7 | Barnstable | 813 | | 1 | | 30 | | 741 | | 40 | | | 1 | |
| 8 | Barnstable* | 3,354 | | | 2 | | 390 | | 5 | | | 2,957 | | |
| 9 | Bedford* | 1,665 | | | 18 | | 195 | | | | | 1,452 | | |
| 10 | Bellingham | 253 | 8 | | 186 | | 59 | | | | | | | |
| 11 | Boston* | 25,064 | 571 | | 1,657 | 1 | 891 | | | | | 20,747 | | 1,197 |
| 12 | Bourne* | 477 | | | | | 81 | | | | | 396 | | |
| 13 | Bourne | 451 | | 1 | 1 | 15 | 90 | 303 | | 18 | | | 23 | |
| 14 | Brewster* | 810 | | | | | 18 | | | | | 792 | | |
| 15 | Brewster | 72 | | 2 | | 1 | | 67 | | | | | 2 | |
| 16 | Brookline* | 3,790 | | | 103 | | 981 | | | | | 2,446 | | 260 |
| 17 | Burlington* | 2,698 | | | | | 143 | | | | | 2,555 | | |
| 18 | Cambridge* | 5,016 | | | | | 19 | | | | | 4,997 | | |
| 19 | Cambridge | 791 | | | 353 | 10 | 13 | 259 | | 6 | | | 150 | |
| 20 | Canton* | 2,062 | 4 | | | | 71 | | | | | 1,987 | | |
| 21 | Carlisle | 172 | 2 | | | | 3 | | | | | 167 | | |
| 22 | Carver* | 598 | | | 5 | | 593 | | | | | | | |
| 23 | Carver | 141 | | 1 | | 1 | | 136 | | 3 | | | | |
| 24 | Chatham* | 580 | | | | | 32 | | | | | 548 | | |
| 25 | Chatham | 73 | | | | 1 | 4 | 66 | | | | | 2 | |
| 26 | Chelsea* | 1,729 | | | | | 103 | | | | | 1,626 | | |
| 27 | Chelsea | 11 | | | 11 | | | | | | | | | |
| 28 | Chilmark* | 24 | 1 | | 1 | | | | | | | 22 | | |
| 29 | Chilmark | 2 | | | | 2 | | | | | | | | |
| 30 | Dartmouth | 270 | | | | | | 257 | | 12 | | | 1 | |
| 31 | Dartmouth* | 1,723 | | | | | 153 | | | | | 1,570 | | |
| 32 | Dedham* | 2,943 | 6 | | | | 524 | | | | | 2,413 | | |
| 33 | Dennis | 2,440 | | | | 4 | 5 | 256 | | | | 2,175 | | |
| 34 | Dennis* | 142 | | | | | 126 | | | 2 | | | 14 | |
| 35 | Dover* | 67 | | | | | 67 | | | | | | | |

| Name of Respondent | | This Report Is: | | Date of Report (Mo, Da, Yr) | Year of Report | | | | | | | | | |
|----------------------------------|---------------------|-----------------|------------------|--------------------------------|-------------------|--------------|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|
| | | X | An Original | | | | | | | | | | | |
| NSTAR Electric Company | | | A Resubmission | | December 31, 2019 | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) |
| 36 | Duxbury | 461 | 1 | 1 | 12 | | 338 | 104 | | 5 | | | | |
| 37 | Eastham | 102 | | | | 1 | 48 | 53 | | | | | | |
| 38 | Edgartown | 19 | | | | 2 | 5 | 12 | | | | | | |
| 39 | Edgartown* | 288 | | | 1 | | | | | | | 287 | | |
| 40 | Fairhaven* | 1,404 | | | | | 6 | | | | | 1,398 | | |
| 41 | Fairhaven | 195 | | | | | 4 | 185 | | 6 | | | | |
| 42 | Falmouth | 702 | | 36 | | 33 | 9 | 550 | | 31 | | | 43 | |
| 43 | Falmouth* | 2,592 | | | | | 144 | | | | 10 | 2,438 | | |
| 44 | Framingham* | 4,947 | | | | | 394 | | | | | 4,553 | | |
| 45 | Franklin | 7 | | | | | 7 | | | | | | | |
| 46 | Freetown | 260 | | | | 1 | 97 | 147 | | 15 | | | | |
| 47 | Harwich | 157 | | 2 | | 11 | 7 | 123 | | 9 | | | 5 | |
| 48 | Harwich* | 1,153 | | | | | 65 | | | | | 1,088 | | |
| 49 | Holliston | 919 | | | 8 | | 911 | | | | | | | |
| 50 | Hopkinton* | 576 | 1 | | | | 24 | | | | | 551 | | |
| 51 | Kingston | 270 | | | 1 | 9 | 18 | 221 | 1 | 20 | | | | |
| 52 | Kingston* | 353 | | | | | 353 | | | | | | | |
| 53 | Lakeville | 16 | | | | | 2 | 14 | | | | | | |
| 54 | Lexington* | 3,569 | 1 | | 36 | | 4 | | | | 902 | | | 2,626 |
| 55 | Lincoln | 267 | 19 | | 11 | | 2 | | | | | 235 | | |
| 56 | Marion | 448 | | | 4 | 4 | 61 | 99 | | | | 276 | 4 | |
| 57 | Marshfield | 1,139 | | | | | 819 | 301 | | 19 | | | | |
| 58 | Mashpee | 514 | | 1 | | 29 | 1 | 121 | | | | 362 | | |
| 59 | Mashpee* | 43 | | | | | 32 | | | 7 | | | 4 | |
| 60 | Mattapoisett | 415 | | | | | 374 | 41 | | | | | | |
| 61 | Maynard* | 845 | | | 1 | | 8 | | | | | 836 | | |
| 62 | Medfield | 349 | | | 2 | | 347 | | | | | | | |
| 63 | Medway* | 636 | | | 1 | | 32 | | | | | 603 | | |
| 64 | Millis | 446 | | | | | 16 | | | | | 430 | | |
| 65 | Milton* | 3,217 | | | | | | | | | | 3,217 | | |
| 66 | Milton | 210 | 32 | | 135 | | 43 | | | | | | | |
| 67 | Natick* | 2,456 | | | 1 | | 80 | | | | | 2,375 | | |
| 68 | Needham* | 2,863 | | | 10 | | 2,853 | | | | | | | |
| 69 | New Bedford | 807 | | | | 1 | 38 | 583 | | 17 | | | 168 | |
| 70 | New Bedford* | 9,056 | | | | | 256 | | | | | 8,800 | | |
| 71 | Newton* | 8,519 | | | | | 8,494 | | | | | | | 25 |

| Name of Respondent NSTAR Electric Company | | This Report Is: | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2019 | | | | | | | | | |
|--|---------------------|-------------------------------------|------------------|--------------------------------|------------------|---|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|------------------|
| | | <input checked="" type="checkbox"/> | An Original | | | | | | | | | | | | |
| | | <input type="checkbox"/> | A Resubmission | | | | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction | Fire Alarms |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) | Municipal (o) |
| 72 | Newton | 88 | | | 88 | | | | | | | | | | |
| 73 | Norfolk | 215 | 2 | | 2 | | 210 | | | | | 1 | | | |
| 74 | Oak Bluffs | 143 | | | 3 | 19 | 3 | 118 | | | | | | | |
| 75 | Oak Bluffs* | 483 | | | | | 22 | | | | | 461 | | | |
| 76 | Orleans | 120 | | 1 | | 5 | 18 | 89 | | 5 | | | 2 | | |
| 77 | Orleans* | 295 | | | | | 18 | | | | | 277 | | | |
| 78 | Pembroke | 9 | | | | | | 9 | | | | | | | |
| 79 | Plymouth | 965 | | 2 | | 42 | | 906 | | 15 | | | | | |
| 80 | Plymouth * | 2,646 | | | 141 | | 2,403 | | 6 | | | 96 | | | |
| 81 | Plympton | 112 | | | | | 53 | 56 | | 3 | | | | | |
| 82 | Provincetown* | 442 | | | | | 50 | | | | | 392 | | | |
| 83 | Provincetown | 80 | | | | 10 | 4 | 61 | | | | | 5 | | |
| 84 | Rochester | 97 | | | 1 | 3 | 15 | 78 | | | | | | | |
| 85 | Sandwich * | 270 | | | | | 16 | | | | | 254 | | | |
| 86 | Sandwich | 173 | | | | 1 | 28 | 122 | | 22 | | | | | |
| 87 | Scituate | 117 | | | 1 | | 109 | 7 | | | | | | | |
| 88 | Sharon* | 1,646 | | | 20 | | 109 | | | | | 1,517 | | | |
| 89 | Sherborn | 130 | | | | | 129 | | | | | 1 | | | |
| 90 | Somerville* | 4,440 | | | 32 | | 643 | | | | | 3,765 | | | |
| 91 | Stoneham* | 1,718 | 25 | | 88 | 872 | | | | | | 733 | | | |
| 92 | Sudbury* | 633 | 3 | | 18 | | 23 | | | | | 589 | | | |
| 93 | Tisbury | 99 | 1 | | | 5 | 19 | 73 | | | | | 1 | | |
| 94 | Tisbury* | 214 | | | | | | | | | | 214 | | | |
| 95 | Truro | 73 | | | | | 1 | 72 | | | | | | | |
| 96 | Truro * | 39 | | | | | 6 | | | | | 33 | | | |
| 97 | Wakefield | 8 | | | | | 8 | | | | | | | | |
| 98 | Walpole | 1,909 | 6 | | 40 | | 1,863 | | | | | | | | |
| 99 | Waltham* | 4,210 | | | | | 1,695 | | 776 | | | 1,739 | | | |
| 100 | Wareham | 653 | | 1 | 16 | 40 | | 547 | | 21 | | | 28 | | |
| 101 | Wareham* | 1,707 | | | | | 1,121 | | | | | 586 | | | |
| 102 | Watertown* | 2,316 | | | 69 | | 70 | | | | | 2,177 | | | |
| 103 | Wayland | 706 | | | | | | | | | | 706 | | | |
| 104 | Wellfleet | 61 | | | | 3 | | 54 | | 1 | | | 3 | | |
| 105 | Wellfleet* | 236 | | | | | 14 | | | | | 222 | | | |
| 106 | Weston* | 828 | 4 | | | | 824 | | | | | | | | |
| 107 | West Tisbury | 8 | | | | 1 | | | 1 | 6 | | | | | |

| Name of Respondent | | This Report Is: | | Date of Report (Mo, Da, Yr) | | Year of Report | | | | | | | | | |
|----------------------------------|---------------------|--|------------------|--------------------------------|------------------|----------------|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|------------------|
| | | <input checked="checked" type="checkbox"/> | An Original | | | | | | | | | | | | |
| NSTAR Electric Company | | <input type="checkbox"/> | A Resubmission | December 31, 2019 | | | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction | Fire Alarms |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) | Municipal (o) |
| 108 | West Tisbury* | 59 | 13 | | | | | | | | | 46 | | | |
| 109 | Westport | 288 | | | | | 92 | 183 | | 13 | | | | | |
| 110 | Westwood* | 1,197 | | | | | 1 | | | | | 1,196 | | | |
| 111 | Winchester | 59 | 4 | | 55 | | | | | | | | | | |
| 112 | Winchester* | 1,702 | | | | | 154 | | | | | 1,548 | | | |
| 113 | Woburn* | 4,243 | | | | | 173 | | | | | 4,070 | | | |
| 114 | Yarmouth | 391 | | | 3 | 4 | | 360 | | 24 | | | | | |
| 115 | Yarmouth* | 2,539 | | | | | 109 | | | | | 2,430 | | | |
| | Subtotal East | 152,462 | 722 | 49 | 3,168 | 1,161 | 30,543 | 7,438 | 796 | 320 | 912 | 102,786 | 459 | 2,626 | 1,482 |

| Name of Respondent NSTAR Electric Company | | | This Report Is: | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2019 | | | | | | | | |
|--|---------------------|--------------|---|---|--------------------------------|--------------|-------------------------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|------------------|
| | | | <input checked="" type="checkbox"/> An Original | <input type="checkbox"/> A Resubmission | | | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction | Fire Alarms |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) | Municipal (o) |
| | West: | | | | | | | | | | | | | | |
| 1 | Agawam | 683 | 0 | 0 | 5 | 59 | 32 | 485 | 0 | 102 | | 0 | 0 | | |
| 2 | Agawam* | 2,220 | 0 | 0 | 84 | 0 | 2128 | 0 | 8 | 0 | | 0 | 0 | | |
| 3 | Amherst | 570 | 0 | 0 | 0 | 41 | 1 | 525 | 0 | 0 | | 0 | 3 | | |
| 4 | Amherst* | 1,134 | 0 | 0 | 1 | 0 | 106 | 0 | 1 | 0 | | 1026 | 0 | | |
| 5 | Ashfield | 31 | 0 | 0 | 0 | 2 | 21 | 8 | 0 | 0 | | 0 | 0 | | |
| 6 | Becket | 121 | 0 | 0 | 0 | 9 | 78 | 34 | 0 | 0 | | 0 | 0 | | |
| 7 | Bernardston | 78 | 0 | 0 | 1 | 6 | 30 | 39 | 0 | 2 | | 0 | 0 | | |
| 8 | Blandford | 63 | 0 | 0 | 0 | 0 | 47 | 16 | 0 | 0 | | 0 | 0 | | |
| 9 | Buckland | 120 | 0 | 0 | 2 | 6 | 96 | 16 | 0 | 0 | | 0 | 0 | | |
| 10 | Cheshire | 11 | 0 | 0 | 0 | 1 | 5 | 5 | 0 | 0 | | 0 | 0 | | |
| 11 | Chester | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 12 | Chesterfield | 35 | 0 | 0 | 0 | 4 | 21 | 10 | 0 | 0 | | 0 | 0 | | |
| 13 | Chicopee | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 14 | Colrain | 53 | 0 | 0 | 0 | 5 | 35 | 13 | 0 | 0 | | 0 | 0 | | |
| 15 | Conway | 72 | 0 | 0 | 2 | 1 | 65 | 4 | 0 | 0 | | 0 | 0 | | |
| 16 | Cummington | 15 | 0 | 0 | 1 | 5 | 1 | 8 | 0 | 0 | | 0 | 0 | | |
| 17 | Dalton | 109 | 0 | 0 | 0 | 13 | 12 | 84 | 0 | 0 | | 0 | 0 | | |
| 18 | Dalton* | 701 | 0 | 0 | 0 | 0 | 4 | 0 | 0 | 0 | | 697 | 0 | | |
| 19 | Deerfield | 413 | 0 | 0 | 1 | 7 | 293 | 109 | 0 | 3 | | 0 | 0 | | |
| 20 | East Otis | 5 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | | 0 | 0 | | |
| 21 | Easthampton | 191 | 0 | 0 | 1 | 19 | 2 | 167 | 0 | 2 | | 0 | 0 | | |
| 22 | Easthampton* | 1,142 | 0 | 0 | 2 | 0 | 655 | 0 | 0 | 0 | | 485 | 0 | | |
| 23 | Erving | 12 | 0 | 0 | 0 | 1 | 0 | 11 | 0 | 0 | | 0 | 0 | | |
| 24 | Erving* | 99 | 0 | 0 | 1 | 0 | 5 | 0 | 0 | 0 | | 93 | 0 | | |
| 25 | Feeding Hills | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 26 | Gill | 47 | 0 | 0 | 0 | 9 | 3 | 30 | 0 | 5 | | 0 | 0 | | |
| 27 | Gill* | 48 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 48 | 0 | | |
| 28 | Granville | 79 | 0 | 0 | 0 | 5 | 56 | 11 | 7 | 0 | | 0 | 0 | | |
| 29 | Greenfield | 406 | 0 | 0 | 0 | 57 | 26 | 311 | 0 | 12 | | 0 | 0 | | |
| 30 | Greenfield* | 1,206 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 1206 | 0 | | |
| 31 | Hadley | 294 | 0 | 0 | 3 | 20 | 135 | 125 | 0 | 9 | | 2 | 0 | | |
| 32 | Hadley* | 90 | 0 | 0 | 0 | 0 | 90 | 0 | 0 | 0 | | 0 | 0 | | |
| 33 | Hancock | 21 | 0 | 0 | 0 | 4 | 12 | 5 | 0 | 0 | | 0 | 0 | | |
| 34 | Hatfield | 209 | 0 | 0 | 0 | 7 | 101 | 100 | 0 | 1 | | 0 | 0 | | |
| 35 | Hinsdale | 183 | 0 | 0 | 0 | 4 | 131 | 48 | 0 | 0 | | 0 | 0 | | |

| Name of Respondent | | This Report Is: | | Date of Report (Mo, Da, Yr) | Year of Report | | | | | | | | | | |
|----------------------------------|---------------------|---|---|--------------------------------|------------------|--------------|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|------------------|
| | | <input checked="" type="checkbox"/> An Original | <input type="checkbox"/> A Resubmission | | | | | | | | | | | | |
| NSTAR Electric Company | | December 31, 2019 | | | | | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction | Fire Alarms |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) | Municipal (o) |
| 36 | Huntington | 145 | 0 | 0 | 0 | 6 | 112 | 27 | 0 | 0 | | 0 | 0 | | |
| 37 | Lanesborough | 397 | 0 | 0 | 0 | 13 | 331 | 52 | 0 | 1 | | 0 | 0 | | |
| 38 | Lee | 550 | 0 | 0 | 1 | 15 | 436 | 83 | 14 | 1 | | 0 | 0 | | |
| 39 | Lenox | 53 | 0 | 0 | 0 | 0 | 0 | 53 | 0 | 0 | | 0 | 0 | | |
| 40 | Leverett | 44 | 0 | 0 | 0 | 4 | 33 | 7 | 0 | 0 | | 0 | 0 | | |
| 41 | Leyden | 8 | 0 | 0 | 0 | 3 | 2 | 3 | 0 | 0 | | 0 | 0 | | |
| 42 | Longmeadow | 122 | 0 | 0 | 0 | 14 | 1 | 106 | 0 | 1 | | 0 | 0 | | |
| 43 | Longmeadow * | 1,524 | 125 | 0 | 175 | 0 | 1201 | 0 | 23 | 0 | | 0 | 0 | | |
| 44 | Ludlow | 2,294 | 0 | 0 | 2 | 31 | 1775 | 300 | 173 | 13 | | 0 | 0 | | |
| 45 | Middlefield | 16 | 0 | 0 | 0 | 1 | 5 | 10 | 0 | 0 | | 0 | 0 | | |
| 46 | Montague | 958 | 0 | 0 | 1 | 22 | 848 | 76 | 0 | 5 | | 6 | 0 | | |
| 47 | Montague* | 54 | 0 | 0 | 0 | 0 | 3 | 0 | 0 | 0 | | 51 | 0 | | |
| 48 | Montgomery | 3 | 0 | 0 | 0 | 0 | 1 | 2 | 0 | 0 | | 0 | 0 | | |
| 49 | Montgomery* | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 2 | 0 | | |
| 50 | New Ashford | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 51 | Northfield | 178 | 0 | 0 | 1 | 11 | 133 | 33 | 0 | 0 | | 0 | 0 | | |
| 52 | Otis | 190 | 0 | 1 | 0 | 8 | 161 | 20 | 0 | 0 | | 0 | 0 | | |
| 53 | Pelham | 6 | 0 | 0 | 0 | 0 | 2 | 4 | 0 | 0 | | 0 | 0 | | |
| 54 | Peru | 10 | 0 | 0 | 0 | 3 | 5 | 2 | 0 | 0 | | 0 | 0 | | |
| 55 | Pittsfield | 839 | 0 | 0 | 1 | 101 | 31 | 660 | 0 | 44 | | 0 | 2 | | |
| 56 | Pittsfield* | 5,386 | 0 | 0 | 15 | 0 | 156 | 0 | 0 | 0 | | 5215 | 0 | | |
| 57 | Plainfield | 15 | 0 | 0 | 1 | 3 | 8 | 3 | 0 | 0 | | 0 | 0 | | |
| 58 | Richmond | 21 | 0 | 0 | 0 | 6 | 4 | 11 | 0 | 0 | | 0 | 0 | | |
| 59 | Russell | 111 | 0 | 0 | 0 | 0 | 104 | 7 | 0 | 0 | | 0 | 0 | | |
| 60 | Sandisfield | 39 | 0 | 0 | 2 | 2 | 27 | 8 | 0 | 0 | | 0 | 0 | | |
| 61 | Savoy | 18 | 0 | 0 | 0 | 1 | 8 | 9 | 0 | 0 | | 0 | 0 | | |
| 62 | Shelburne | 147 | 0 | 0 | 1 | 9 | 108 | 29 | 0 | 0 | | 0 | 0 | | |
| 63 | Shutesbury | 2 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 64 | Southampton | 216 | 0 | 0 | 1 | 9 | 168 | 38 | 0 | 0 | | 0 | 0 | | |
| 65 | Southwick | 558 | 1 | 0 | 8 | 29 | 316 | 131 | 2 | 71 | | 0 | 0 | | |
| 66 | Southwick* | 58 | 0 | 0 | 0 | 0 | 0 | 0 | 58 | 0 | | 0 | 0 | | |
| 67 | Springfield | 16,654 | 11 | 4 | 1699 | 207 | 11865 | 1551 | 1013 | 303 | | 1 | 0 | | |
| 68 | Springfield* | 112 | 0 | 0 | 8 | 0 | 1 | 0 | 10 | 0 | | 93 | 0 | | |
| 69 | Sunderland | 75 | 0 | 0 | 0 | 1 | 0 | 73 | 0 | 1 | | 0 | 0 | | |
| 70 | Sunderland* | 63 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 63 | 0 | | |
| 71 | Tolland | 26 | 0 | 0 | 0 | 0 | 16 | 10 | 0 | 0 | | 0 | 0 | | |

| Name of Respondent NSTAR Electric Company | | This Report Is: | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2019 | | | | | | | | | |
|--|---------------------|---|---|--------------------------------|------------------|-------------------------------------|------------------|--------------|------------------|--------------|------------------|------------------|--------------|------------------|------------------|
| | | <input checked="" type="checkbox"/> An Original | <input type="checkbox"/> A Resubmission | | | | | | | | | | | | |
| STREET LAMPS CONNECTED TO SYSTEM | | | | | | | | | | | | | | | |
| Line No. | City or Town (a) | Total (b) | Type | | | | | | | | | | | | |
| | | | Incandescent | | Mercury Vapor | | Sodium | | Metal Halide | | Fluorescent | LED | | Induction | Fire Alarms |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) | Municipal (i) | Other (j) | Municipal (k) | Municipal (l) | Other (m) | Municipal (n) | Municipal (o) |
| 72 | Turner Falls | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | | 0 | 0 | | |
| 73 | Tyringham | 13 | 0 | 0 | 0 | 1 | 12 | 0 | 0 | 0 | | 0 | 0 | | |
| 74 | Washington | 11 | 0 | 0 | 0 | 2 | 3 | 6 | 0 | 0 | | 0 | 0 | | |
| 75 | West Hatfield | 4 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 2 | | 0 | 0 | | |
| 76 | West Springfield | 2,845 | 0 | 0 | 42 | 40 | 2220 | 497 | 10 | 36 | | 0 | 0 | | |
| 77 | Westfield | 2 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | | 0 | 0 | | |
| 78 | Westhampton | 9 | 0 | 0 | 0 | 2 | 2 | 5 | 0 | 0 | | 0 | 0 | | |
| 79 | Whately | 58 | 0 | 0 | 0 | 4 | 8 | 43 | 0 | 3 | | 0 | 0 | | |
| 80 | Windsor | 17 | 0 | 0 | 0 | 0 | 11 | 6 | 0 | 0 | | 0 | 0 | | |
| 81 | Worthington | 22 | 0 | 0 | 0 | 1 | 5 | 16 | 0 | 0 | | 0 | 0 | | |
| | Subtotal West | 44,341 | 137 | 5 | 2,062 | 835 | 24,313 | 6,060 | 1,319 | 617 | - | 8,988 | 5 | - | - |
| | Grand total | 196,803 | 859 | 54 | 5,230 | 1,996 | 54,856 | 13,498 | 2,115 | 937 | 912 | 111,774 | 464 | 2,626 | 1,482 |

* Municipal Light Town Owned

| Name of Respondent: | This report is: | | Date of Report: | Year of Report: |
|---|-----------------|---|-------------------------------------|------------------------|
| NSTAR Electric Company | (1) | <input checked="" type="checkbox"/> X An Original | (Mo, Da, Yr) | December 31, 2019 |
| | (2) | <input type="checkbox"/> A Resubmission | | |
| RATE SCHEDULE INFORMATION | | | | |
| 1. Attach copies of all filed rates for general consumers (at end of report) 2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations. | | | | |
| Date Effective | M.D.P.U. Number | Rate Schedule | Estimated Effect on Annual Revenues | |
| | | | Increases | Decreases |
| (a) | (b) | (c) | (d) | (e) |
| 01/01/2019 | 7 | R-1 Residential | | (\$68,348,747.00) |
| 01/01/2019 | 8 | R-2 Residential Assistance | | (2,829,028.00) |
| 01/01/2019 | 9 | R-3 Residential Space Heating | | (7,294,663.00) |
| 01/01/2019 | 10 | R-4 Residential Space Heating Assistance | | (631,304.00) |
| 01/01/2019 | 11 | G-1 General Service | | (3,676,953.00) |
| 01/01/2019 | 12 | G-2 General Service | | (17,364,273.00) |
| 01/01/2019 | 13 | G-3 General Service TOU | | (13,838,587.00) |
| 01/01/2019 | 14 | T-1 Optional General Time of Use | \$1,537,640.00 | |
| 01/01/2019 | 15 | T-2 Time of Use | | (10,338,029.00) |
| 01/01/2019 | 16 | WR MWRA | | (172,253.00) |
| 01/01/2019 | 18 | G-0 General (Non-Demand) | 347,597.00 | |
| 01/01/2019 | 19 | G-1 General | 294,526.00 | |
| 01/01/2019 | 20 | G-2 Large General Service TOU | | (2,100,114.00) |
| 01/01/2019 | 21 | G-3 Large General Service TOU 13.8kv | | (1,560,169.00) |
| 01/01/2019 | 22 | G-4 Optional General TOU | 129,841.00 | |
| 01/01/2019 | 23 | G-5 Commercial Space Heating | | (86,022.00) |
| 01/01/2019 | 24 | G-6 All Electric School | 1,016.00 | |
| 01/01/2019 | 25 | SB1-Standby Service | 599,197.00 | |
| 01/01/2019 | 26 | MS-1 Maintenance Service | 49,734.00 | |
| 01/01/2019 | 27 | SS-1 Supplemental Service | | (156,295.00) |
| 01/01/2019 | 29 | G1- General | | (4,340,860.00) |
| 01/01/2019 | 30 | G-2 Medium General Time of Use | | (3,736,487.00) |
| 01/01/2019 | 31 | G-3 Large General Time of Use | 2,529,071.00 | |
| 01/01/2019 | 32 | G-4 General Power | 11,033.00 | |
| 01/01/2019 | 33 | G-5 Commercial Space Heating | | (168,679.00) |
| 01/01/2019 | 34 | G-6 All Electric School | 11,105.00 | |
| 01/01/2019 | 35 | G7-Optional General TOU | | (594,150.00) |
| 01/01/2019 | 36 | 23 Optional Water Heating | | (8,067.00) |
| 01/01/2019 | 37 | 24 Optional Church | | (49,418.00) |
| 01/01/2019 | 38 | G-0 Small General Service | | (3,693,206.00) |
| 01/01/2019 | 39 | T-0 Small General Service TOU | 303,630.00 | |
| 01/01/2019 | 40 | T-2 Large Primary Service TOU | | (1,378,226.00) |
| 01/01/2019 | 41 | T-4 Primary General Service TOU | 9,419.00 | |
| 01/01/2019 | 42 | T-2 Large Primary Service TOU | | (3,979,051.00) |
| 01/01/2019 | 43 | T-5 Extra Large Primary Service TOU | | (3,066,890.00) |
| 01/01/2019 | 44 | S1-Street Lighting | | (350,789.00) |
| 01/01/2019 | 45 | S-2 Street Lighting Customer Owned | | (84,375.00) |
| 01/01/2019 | | AM Amtrak Transmission Special Contract | | (32,693.00) |
| 01/01/2019 | | Special Contracts | 880,829.00 | |
| Totals | | | \$6,704,638 | (\$149,879,328) |

Please refer to <https://eversourceenergy.sharepoint.com/:f:/r/teams/grplnrclprate> for copies of the Company's rates.

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|------------------------|-------------|--|---|---------------------|-------------------|
| NSTAR Electric Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | December 31, 2019 |
| ADVERTISING EXPENSES | | | | | |
| Line No. | Account No. | Type (a) | General Description (b) | Amount for Year (c) | |
| 1 | 930.1 | Television, radio, print, and online advertising | Brochure inserts for customer bills, television and radio advertising | \$304,489 | |
| 2 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | Total | \$304,489 | |

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | December 31, 2019 |

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
5. Designate associated companies.

- 1
- 2 See the following pages for the detail.
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Payments of 5% or more of total charges for outside services

| Vendor | Description of Services | Amount | Account Charged |
|--|-------------------------|----------------------|-----------------|
| ENGIE Resources 1990 Post Oak Boulevard Houston, TX 77056-3831 | C&LM | 35,861,227 | 908 |
| CLEAResult Consulting 133 Federal Street Boston, MA 02110 | | 29,365,483 | 908 |
| | Total | <u>\$ 65,226,710</u> | |

| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|------------|-------------------------------------|--------------------------|
| A & G INDUSTRIAL SERVICES INC | Environmental | \$ 27,144 | \$ 27,144 | 107 |
| A Z CORPORATION | Construction | 214,142 | 214,142 | 107/108 |
| ABB INC | Construction | 4,845,455 | 4,836,403 | 107 |
| ABODE ENERGY MANAGEMENT | Operations | 668,319 | | |
| ACRT INC | Operations | 772,375 | | |
| ACTION FOR BOSTON COMMUNITY DEV | C&LM | 11,392,965 | | |
| ADVANCED ENERGY GROUP | C&LM | 2,446,614 | 125,640 | 107/108 |
| ADVANCED SAFETY SYSTEMS INC | Construction | 25,915 | | |
| AECOM | IT Services | 4,650,718 | | |
| ALTEC INDUSTRIES INC | Transportation | 2,519,355 | 2,254,398 | 107 |
| AMBIT NORTHEAST LLC | C&LM | 6,185,815 | | |
| AMERESCO | Consulting | 405,365 | 405,365 | 107 |
| AMERICAN ELECTRICAL TESTING CO LLC | Construction | 476,448 | 442,051 | 107/108 |
| AMERICAN PLUMB & HEATING CORP | Construction | 29,684 | | |
| ANDELMAN & LELEK ENGINEERING | Engineering | 134,600 | | |
| APEX ANALYTICS LLC | C&LM | 41,906 | | |
| APPLIANCE RECYCLING CENTERS OF AMERICA | Environmental | 284,215 | | |
| APPLUS RTD USA INC | Operations | 33,309 | 11,747 | 107 |
| ARIEL GROUP LLC | Consulting | 61,027 | | |
| ARTIS ENERGY | C&LM | 458,157 | | |
| ASPLUNDH TREE EXPERT CO | Vegetation | 12,224,024 | 3,097,001 | 107/108 |
| ASSOCIATED CREDIT SERVICES INC | Financial | 88,844 | | |
| AT&T MOBILITY | Operations | 25,771 | | |
| ATL CONSTRUCTION INC | Construction | 287,080 | 282,553 | 107/108 |
| ATLANTIC DATA SECURITY LLC | Maintenance | 88,995 | | |
| ATLANTIC ENERGY MA LLC | C&LM | 2,851,063 | | |
| AZ CORPORATION | Construction | 4,867,069 | 4,867,069 | 107/108 |
| AZZ CENTRAL ELECTRIC MFG | Operations | 1,473,271 | 1,473,271 | 107/108 |
| B & D GENERAL CONTRACTORS INC | Construction | 87,003 | 69,053 | 107 |
| B & E EXCAVATING | Construction | 845,241 | 795,700 | 107/108 |
| BAC SALES DBA FOREVERLAWN | Vegetation | 28,650 | | |
| BADGER DAYLIGHTING CORP | Construction | 1,336,742 | 1,125,033 | 107/108 |
| BARNES TREE SERVICE INC | Vegetation | 1,696,789 | 23,478 | 107/108 |
| BARNHART NORTHEAST INC | Rental Services | 74,815 | 67,896 | 107/108 |
| BAY STATE PIPING CO INC | Construction | 1,628,337 | 1,533,426 | 107/108 |
| BAYSIDE ELECTRICAL CONTRACTORS INC | Operations | 91,867 | 77,827 | 107/108 |
| BEALS & THOMAS INC | Engineering | 62,337 | 60,880 | 107/108 |
| BHI ENERGY POWER SERVICES LLC | Operations | 145,368 | 144,241 | 107/108 |
| BLACK & VEATCH MANAGEMENT CONSULTING LLC | Engineering | 390,962 | 390,962 | 107 |
| BLUE SKY WEST LLC | Operations | 1,978,724 | | |
| BLUEROCK ENERGY INC | C&LM | 290,090 | | |
| BLUROC LLC | Construction | 1,974,639 | 1,974,417 | 107/108 |
| BOATHOUSE GROUP INC | Consulting | 401,170 | 2,966 | 107 |
| BOND BROTHERS INC | Construction | 5,500,103 | 5,500,103 | 107/108 |
| BOSCO CRANE CO INC | Operations | 108,935 | 83,057 | 107/108 |
| BOSTON POLICE DEPARTMENT | Operations | 1,224,200 | 1,048,540 | 107/108 |
| BOSTON GLOBE MEDIA PARTNERS LL | C&LM | 83,661 | | |
| BOWDITCH & DEWEY LLP | Legal | 33,975 | 33,974 | 107 |
| BRAINTREE ELECTRIC LIGHT | Facilities | 33,586 | | |
| BRAYTON-WILSON-COLE CORP | Construction | 79,349 | 50,100 | 107/108 |
| BRIGHTFIELDS DEVELOPMENT LLC | Construction | 49,350 | 49,350 | 107 |
| BRIGHTVIEW LANDSCAPES LLC | Facilities | 83,452 | 83,452 | 107 |
| BRODIE TOYOTA - LIFT INC | Construction | 141,032 | 82,777 | 107/108 |
| BSC GROUP INC | Engineering | 66,082 | 65,304 | 107/108 |
| BURNS & MCDONNELL ENGINEERING | Engineering | 2,872,585 | 2,796,728 | 107/108 |
| C3 IOT INC | C&LM | 1,468,670 | | |
| CAMBRIDGE POLICE DETAIL FUND | Operations | 233,313 | 189,556 | 107/108 |
| CENTER FOR ECOLOGICAL TECH | Environmental | 38,411 | | |
| CHAMPION ENERGY SERVICES LLC | Operations | 1,737,252 | | |
| CHARTER CONTRACTING CO LLC | Construction | 51,588 | 51,588 | 107 |
| CIANBRO CORPORATION | Staffing | 93,302 | | |
| CITY OF BOSTON | Operations | 229,914 | 2,250 | 107 |
| CITY OF CHELSEA | Operations | 117,771 | 104,763 | 107/108 |
| CITY OF EVERETT | Operations | 444,883 | 444,778 | 107/108 |
| CITY OF NEW BEDFORD | Operations | 172,998 | 131,819 | 107/108 |
| CITY OF NEWTON | Operations | 186,288 | 105,015 | 107/108 |
| CITY OF PITTSFIELD | Operations | 120,132 | 85,540 | 107 |
| CITY OF SOMERVILLE | Operations | 68,150 | 53,573 | 107/108 |
| CITY OF SPRINGFIELD | Operations | 251,818 | 183,575 | 107 |
| CITY OF WALTHAM | Operations | 95,002 | 68,428 | 107/108 |

| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|------------|-------------------------------------|--------------------------|
| CITY OF WOBURN | Operations | 101,976 | 73,555 | 107/108 |
| CLEAN HARBORS ENV SERVICES INC | Environmental | 2,289,119 | 1,538,087 | 107/108 |
| CLEARVIEW ELECTRIC INC | C&LM | 3,095,092 | | |
| CMC ENERGY SERVICES INC | C&LM | 225,159 | | |
| COLLINS CRANE & RIGGING SERV | Construction | 67,541 | 67,541 | 107 |
| COMMONWEALTH ELECTRICAL TECHNOLOGIES INC | C&LM | 117,170 | | |
| COMMONWEALTH OF MASSACHUSETTS | Operations | 102,710 | 76,198 | 107/108 |
| COMPLETE ENERGY SERVICES CORPORATION | C&LM | 273,937 | | |
| COMPLETE RECYCLING SOLUTIONS LLC | Operations | 165,659 | | |
| COMPRESSOR ENERGY SERVICES LLC | C&LM | 35,922 | | |
| CONCENTRIC ENERGY ADVISORS | C&LM | 109,496 | | |
| CONSOLIDATED PIPE & SUPPLY CO | Maintenance | 1,551,917 | 1,551,917 | 107 |
| CON-TEST ANALYTICAL LABORATORY | Environmental | 45,415 | 43,531 | 107/108 |
| CONTI SOLAR LLC | Construction | 3,853,947 | 3,853,947 | 107 |
| CONTRACT CALLERS INC | Consulting | 118,201 | | |
| CONTRACTING SPECIALISTS INC | Consulting | 769,534 | 769,534 | 107/108 |
| CONTROL POINT TECHNOLOGIES INC | IT Services | 471,948 | 355,367 | 107/108 |
| CONVERGENT OUTSOURCING INC | Consulting | 44,386 | | |
| CORNERSTONE ENERGY SERVICES INC | Engineering | 126,413 | 125,393 | 107 |
| COX INDUSTRIES | Operations | 91,795 | 91,795 | 107/108 |
| CREDIT COLLECTION SERVICES | Operations | 104,166 | | |
| CUSTOMERTIMES CORP | Staffing | 58,738 | | |
| DANIEL BURKE ELECTRICAL | Construction | 2,279,799 | 1,830,395 | 107/108 |
| DAVEY TREE EXPERT COMPANY | Vegetation | 3,234,778 | | |
| DEJANA TRUCK & UTILITY EQUIPMENT CO INC | Construction | 39,658 | 39,658 | 107 |
| DGT SURVEY GROUP | Engineering | 145,382 | 145,382 | 107 |
| DIG SAFE SYSTEM INC | Operations | 80,449 | | |
| DIVAL SAFETY EQUIPMENT INC | Operations | 34,671 | 3,850 | 107/108 |
| DMI | Consulting | 101,460 | | |
| DNV GL ENERGY INSIGHTS USA INC | C&LM | 2,519,052 | | |
| DOBLE ENGINEERING COMPANY | Engineering | 166,602 | 7,590 | 107 |
| E J ELECTRIC INSTALLATION CO | Construction | 1,517,314 | 1,378,533 | 107/108 |
| E S G ENERGY SERVICES | C&LM | 170,102 | | |
| EDF ENERGY SERVICES LLC | C&LM | 4,089,712 | | |
| EDF RENEWABLES DISTRIBUTED SOLUTIONS INC | Construction | 445,234 | 445,234 | 107 |
| EDWARD G SAWYER CO INC | Construction | 40,850 | 40,850 | 107/108 |
| ELECCOMM CORPORATION | Construction | 444,841 | 246,873 | 107/108 |
| ELECNOR HAWKEYE LLC | Construction | 2,416,892 | 1,895,556 | 107/108 |
| ELECTRIC POWER SYSTEM INC | C&LM | 57,234 | 46,624 | 107 |
| ELECTRIC SUPPLY CENTER | Maintenance | 147,382 | 117,563 | 107/108 |
| ELECTRO WIRE INC | Maintenance | 416,952 | 416,952 | 107 |
| ELIGO ENERGY MA LLC | C&LM | 1,414,486 | | |
| ELUTIONS INC | Consulting | 25,048 | | |
| EN ENGINEERING LLC | Construction | 59,631 | 36,908 | 107/108 |
| ENERGY & RESOURCE SOLUTIONS | C&LM | 209,231 | | |
| ENERGY EFFICIENCY ADVISERS INC | C&LM | 201,200 | | |
| ENERGY FEDERATION INC | C&LM | 24,145,467 | | |
| ENERGY INITIATIVES GROUP LLC | C&LM | 1,301,444 | 1,206,183 | 107/108 |
| ENERGY ORBIT | C&LM | 536,104 | | |
| ENERGY RESOURCES USA LLC | C&LM | 1,084,968 | | |
| ENERGY SOLUTIONS | C&LM | 1,273,114 | | |
| ENERGY SOURCE LLC | C&LM | 7,398,327 | | |
| ENERNOC INC | Consulting | 678,069 | | |
| ENGINEERED SOLUTIONS INC | Engineering | 63,643 | 40,673 | 107 |
| ENTERGY LOUISIANA LLC | C&LM | 30,959 | | |
| ENTERGY NEW ORLEANS INC | C&LM | 132,494 | | |
| ENVIROMED SERVICES INC | Engineering | 29,182 | 27,064 | 107/108 |
| ENVIRONMENTAL SYSTEMS CORP | Environmental | 294,734 | 296,442 | 107/108 |
| EPS TECHNOLOGY INC | IT Services | 598,008 | 598,008 | 107/108 |
| EPSILON ASSOCIATES INC | Engineering | 684,203 | 678,338 | 107/108 |
| EXPONENT INC | Engineering | 81,069 | 57,982 | 107 |
| EXTRA DUTY SOLUTIONS | Staffing | 27,380 | 11,676 | 107/108 |
| FARRISSEY TELE-COMM INC | Construction | 222,640 | 161,043 | 107/108 |
| FEENEY BROTHERS EXCAVATION LLC | Staffing | 35,665 | 22,095 | 107 |
| FIRE EQUIPMENT INC | Construction | 26,474 | | |
| FIRE SYSTEMS TECHNOLOGY INC | Construction | 109,522 | 59,966 | 107/108 |
| FIRST POINT POWER LLC | C&LM | 10,978,863 | | |
| FLEETPRIDE INC | C&LM | 227,458 | 21,203 | 107 |
| FRAN DAN BOLT AND SCREW CORP | Operations | 29,296 | 29,296 | 107 |
| FRANKLIN COUNTY | Operations | 30,892 | 22,521 | 107 |

| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|------------|-------------------------------------|--------------------------|
| FRANKLIN UTILITY CORP | Construction | 439,155 | 387,325 | 107/108 |
| FRAUNHOFER USA INC. | IT Services | 53,000 | | |
| G & S MOTOR EQUIPMENT COMPANY | Operations | 51,571 | | |
| G GREENE CONSTRUCTION CO INC | Construction | 8,184,335 | 7,178,171 | 107/108 |
| GAFFNEY BENNETT PUBLIC RELATIONS | Consulting | 43,350 | | |
| GE GRID SOLUTIONS LLC | Construction | 42,390 | 54,805 | 107/108 |
| GEXA ENERGY LLC | Consulting | 12,536,509 | | |
| GIL-DEN INC | Maintenance | 341,414 | 341,414 | 107/108 |
| GLOBAL ENERGY SERVICES INC | C&LM | 275,492 | 352,029 | 107/108 |
| GLOBAL ENERGY SOLUTIONS | Operations | 907,296 | 457,262 | 107/108 |
| GLOBAL RENTAL COMPANY INC | Operations | 155,744 | 88,694 | 107 |
| GLYNN ELECTRIC | C&LM | 91,332 | | |
| GRAINGER | Construction | 363,900 | 148,895 | 107/108 |
| GRATTAN LINE CONSTRUCTION CORP | Construction | 145,170 | | |
| GRAYBAR ELECTRIC COMPANY INC | Operations | 266,456 | 328,749 | 107/108 |
| GREEN ENERGY SOLUTIONS INC | C&LM | 846,803 | | |
| GREENJACKET INC | IT Services | 144,381 | 144,381 | 107/108 |
| GRIDEDGE NETWORKS INC | IT Services | 237,625 | 117,467 | 107/108 |
| GZA GEOENVIRONMENTAL INC | Environmental | 137,364 | 15,346 | 107 |
| HALE TRAILER BRAKE & WHEEL INC | Operations | 72,850 | 72,850 | 107 |
| HAMPSHIRE COUNCIL OF GOVERNMENTS | Engineering | 612,638 | | |
| HARLAN ELECTRIC CO | Construction | 7,433,032 | 7,247,068 | 107 |
| HARRY R FELDMAN INC | Engineering | 33,198 | 33,198 | 107 |
| HAUGLAND ENERGY GROUP LLC | C&LM | 765,948 | 627,464 | 107/108 |
| HDR ENGINEERING INC | Engineering | 248,640 | 248,640 | 107 |
| HEI ENERGY LLC | C&LM | 55,943 | | |
| HELENE-KARL ARCHITECTS INC | Construction | 413,387 | 413,387 | 107/108 |
| HENKELS & MCCOY INC | Consulting | 67,861 | 67,861 | 108 |
| HINDS & COON COMPANY | Maintenance | 26,124 | 5,292 | 107/108 |
| HOLYOKE GAS & ELECTRIC | Vegetation | 494,100 | | |
| HORIZON SOLUTIONS LLC | C&LM | 604,988 | 124,661 | 107/108 |
| HOT/SHOT INFRARED INSPECT INC | Construction | 26,896 | | |
| HUDSON ENERGY SERVICES LLC | Operations | 13,669,499 | | |
| HUNTON ANDREWS KURTH LLP | Legal | 52,696 | | |
| HYDRON INC | Maintenance | 124,612 | 43,043 | 107 |
| I B ABEL INC | Construction | 707,331 | 554,428 | 107/108 |
| ICF RESOURCES LLC | IT Services | 2,575,902 | | |
| ICO ENERGY & ENGINEERING INC | C&LM | 33,250 | | |
| IDELIVER TECHNOLOGIES LLC | IT Services | 25,040 | | |
| INDUSTRIAL PROTECTION PRODUCTS INC | Operations | 73,497 | | |
| INDUSTRIAL TOWER & WIRELESS LLC | IT Services | 107,170 | | |
| INFOSYS TECHNOLOGIES LIMITED | IT Services | 74,308 | | |
| INTERSTATE GAS SUPPLY | IT Services | 689,406 | | |
| ITRON INC | Construction | 486,147 | 277,847 | 107 |
| J & M BROWN COMPANY INC | Construction | 1,534,583 | 1,534,583 | 107 |
| JACK YOUNG CO INC | Construction | 27,937 | 27,937 | 107 |
| JCR CONSTRUCTION CO INC | Construction | 95,137 | 20,918 | 107/108 |
| JEFFREY S HAMILTON TREE & LANDSCAPE INC | Vegetation | 740,047 | 6,729 | 107/108 |
| JH EGGER CO INC | Construction | 1,611,270 | 1,613,998 | 107/108 |
| JK ENERGY SOLUTIONS LLC | Consulting | 1,381,775 | | |
| JOE BRIGHAM INC | Operations | 193,739 | | |
| JOSEPH BOTTI CO | Construction | 1,828,110 | 1,648,038 | 107/108 |
| JP MORGAN CHASE BANK | Financial | 1,942,947 | 233,674 | 107/108 |
| JUST ENERGY MASS CORP | C&LM | 2,826,200 | | |
| KARLS SITE WORK INC | Construction | 365,811 | 302,375 | 107/108 |
| KEEGAN WERLIN LLP | Legal | 1,426,975 | 613,975 | 107 |
| KELLIHER SAMETS LTD | C&LM | 310,956 | | |
| KEOLIS COMMUTER SERVICES LLC | Construction | 141,279 | 138,313 | 107/108 |
| KLEENRITE SERVICES | Operations | 81,590 | | |
| KOBO UTILITY CONSTRUCTION CORP | Construction | 317,061 | 291,541 | 107/108 |
| LAWRENCE LYNCH CORP. | Construction | 134,719 | 134,719 | 107 |
| LEIDOS ENGINEERING LLC | Engineering | 282,208 | | |
| LEVASSEUR ELECTRICAL CONTRACTORS INC | Operations | 35,845 | | |
| LEWIS TREE SERVICE INC | Vegetation | 5,726,984 | 41,882 | 107/108 |
| LIBERTY POWER HOLDINGS LLC | C&LM | 8,180,585 | | |
| LIGHTING RETROFIT SERVICES INC | Engineering | 643,056 | | |
| LIGHTSHIP ENGINEERING LLC | Engineering | 234,077 | 95,918 | 107 |
| LIME ENERGY CO | C&LM | 2,161,763 | | |
| LINEBROOK SERVICES LLC | Vegetation | 105,677 | 12,214 | 107 |
| LOCKHEED MARTIN SERVICES INC | C&LM | 301,853 | | |

| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|------------|-------------------------------------|--------------------------|
| LONGCHAMP ELECTRIC | C&LM | 29,250 | | |
| LOUREIRO ENGINEERING ASSOC INC | Engineering | 38,029 | | |
| LUCAS TREE EXPERTS | Vegetation | 446,837 | | |
| M J ELECTRIC LLC | Maintenance | 646,601 | 505,146 | 107/108 |
| MAC PRODUCTS INC | IT Services | 98,883 | 98,883 | 107/108 |
| MAINEOXY | Operations | 39,453 | 689 | 107/108 |
| MAJOR ENERGY ELECTRIC SERVICES LLC | C&LM | 3,120,145 | | |
| MASS BAY ELECTRICAL CORP | Construction | 194,291 | 41,799 | 107 |
| MASSACHUSETTS STATE POLICE | Operations | 163,542 | 95,712 | 107/108 |
| MASSACHUSETTS TECHNOLOGY PARK | C&LM | 5,675,477 | | |
| MAVERICK CONSTRUCTION CORP | Construction | 1,911,630 | 1,610,086 | 107/108 |
| MC PHEE ELECTRIC | C&LM | 51,851 | 51,851 | 107 |
| MCCOURT CONSTRUCTION | Construction | 8,970,699 | 8,944,498 | 107 |
| MCLAUGHLIN CHEVROLET INC | Construction | 2,337,248 | 2,337,248 | 107 |
| MCPHEE ELECTRIC LTD LLC | Construction | 166,583 | 166,583 | 107/108 |
| MEGA ENERGY OF NEW ENGLAND | Construction | 1,546,516 | | |
| MERRIMAC INDUSTRIAL SALES INC | Operations | 1,176,289 | 1,172,323 | 107/108 |
| MESA ASSOCIATES INC | Operations | 73,854 | | |
| MICHAEL A BIANCO LANDSCAPING INC | Consulting | 35,489 | | |
| MICHELS POWER | C&LM | 312,220 | 279,812 | 107/108 |
| MIDDLESEX CORP | Consulting | 2,048,386 | 1,904,429 | 107/108 |
| MIDSUN GROUP INC | Operations | 193,450 | 193,450 | 107/108 |
| MIRRA CO INC | Construction | 1,940,206 | 1,597,670 | 107/108 |
| MITSUBISHI ELEC POWER PROD INC | Construction | 12,998,413 | 12,998,413 | 107 |
| MOHAWK LTD | IT Services | 119,450 | 23,206 | 107 |
| MORAN ENVIRONMENTAL RECOVERY | Environmental | 362,098 | 330,445 | 107/108 |
| MORGAN BROWN JOY LLP | Legal | 154,903 | | |
| MOTUS EXPERIENTIAL LLC | Operations | 349,095 | | |
| MTV SOLUTIONS INC | Operations | 206,967 | | |
| MW WELDING | Operations | 34,496 | 34,496 | 107 |
| NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT INC | C&LM | 50,660 | | |
| NATIONAL GRID | C&LM | 438,006 | | |
| NATIONAL RESOURCE MGMT INC | Consulting | 507,363 | | |
| NATIONAL THEATRE FOR CHILDREN | Operations | 94,337 | | |
| NAVIGANT | Staffing | 272,574 | | |
| NEENAH FOUNDRY COMPANY | Operations | 158,555 | | 107 |
| NITSCH ENGINEERING INC | C&LM | 215,590 | 53,350 | 107/108 |
| NMR GROUP INC | C&LM | 621,809 | | |
| NOREL SERVICE CO INC | Maintenance | 43,565 | 43,565 | 107/108 |
| NORTHERN TREE SERVICE INC | Vegetation | 3,444,116 | 820,214 | 107/108 |
| NUTMEG INTERNATIONAL TRUCKS | Construction | 151,565 | 151,565 | 107 |
| NWN CORPORATION | IT Services | 79,766 | 74,381 | 107/108 |
| OASIS POWER LLC | C&LM | 81,963 | | |
| OJS LANDSCAPE EXCAVATION INC | Vegetation | 120,555 | | |
| OLSEN CONSTRUCTION SERVICES | Construction | 1,696,567 | 1,696,567 | 107/108 |
| ONE SOURCE POWER LLC | Maintenance | 335,272 | | |
| ORACLE AMERICA INC | C&LM | 723,343 | | |
| OSMOSE UTILITIES SERVICES INC | C&LM | 374,711 | | |
| OWENS GENERAL CONTRACTOR INC | Construction | 28,963 | 27,280 | 107/108 |
| PALMCO POWER MA LLC | Environmental | 2,636,395 | | |
| PAR ELECTRICAL CONTRACTORS INC | Construction | 7,330,518 | 7,330,518 | 107 |
| PASEK LOCK CORPORATION | Maintenance | 48,087 | 31,674 | 107/108 |
| PAUL J FORD AND COMPANY | C&LM | 45,950 | 45,950 | 107 |
| PERFORMANCE SYSTEMS DEVELOPMEN | Consulting | 62,680 | | |
| PHOENIX COMMUNICATIONS INC | Construction | 372,412 | 347,925 | 107/108 |
| PLANET FORWARD ENERGY SOLUTIONS LLC | Consulting | 206,581 | 206,581 | 107 |
| PLM ELECTRIC POWER ENGINEERING | Construction | 473,761 | 473,761 | 107/108 |
| PMA CONSULTANTS LLC | Staffing | 869,454 | 864,292 | 107/108 |
| POWER ENGINEERS CONSULTING INC | Construction | 59,523 | 59,523 | 107 |
| POWER ENGINEERS INC | Engineering | 384,284 | 384,284 | 107 |
| POWER LINE CONTRACTORS INC | Construction | 57,073 | | |
| POWER SURVEY LLC | Consulting | 400,000 | | |
| PROVIDER POWER MASS LLC | Operations | 18,550,188 | | |
| PSC GROUP INC | IT Services | 127,655 | 102,124 | 107/108 |
| PUBLIC ARCHAEOLOGY | Environmental | 64,436 | 64,436 | 107 |
| PUBLIC POWER & UTILITY INC | C&LM | 2,922,354 | | |
| QUANTA TECHNOLOGY LLC | IT Services | 333,508 | | |
| R G VANDERWEIL ENGINEERS LLP | Engineering | 230,432 | 230,432 | 107/108 |
| RANDSTAD US LP | Operations | 1,780,714 | 515,833 | 107/108 |
| RCM TECHNOLOGIES INC | IT Services | 207,559 | 207,559 | 107/108 |

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|--|---|------------|-------------------------------------|--------------------------|
| READING MUNICIPAL LIGHT DEPARTMENT | Operations | 190,841 | | |
| REALTIME UTILITY ENGINEERS INC | Engineering | 110,460 | 110,460 | 107 |
| RED THREAD SPACES LLC | Consulting | 1,538,274 | 1,546,359 | 107/108 |
| REINHAUSEN MANUFACTURING INC | Construction | 34,087 | | |
| RELIANT ENERGY NORTHEAST LLC | C&LM | 13,356,944 | | |
| RESIDENTS ENERGY LLC | C&LM | 5,528,318 | | |
| RETRO COOL ENERGY | Operations | 1,576,710 | | |
| RHINO LININGS OF SALEM N H | Construction | 161,323 | 161,323 | 107/108 |
| RIGGS DISTLER & COMPANY INC | Operations | 3,265,333 | 2,801,108 | 107/108 |
| RILEY BROTHERS INC | Operations | 4,813,702 | 4,253,491 | 107/108 |
| RISE ENGINEERING | Engineering | 5,235,594 | | |
| RIVER ENERGY CONSULTANTS | Consulting | 525,452 | | |
| RLC ENGINEERING LLC | Engineering | 656,845 | 288,995 | 107/108 |
| ROCK ELECTRIC CO INC | Operations | 33,258 | 33,258 | 107/108 |
| RTM MANUFACTURING LLC | IT Services | 64,171 | 60,046 | 107/108 |
| RUI CREDIT SERVICES | Financial | 177,542 | | |
| SABRE TOWERS & POLES | Operations | 652,762 | 770,375 | 107 |
| SABRE TUBULAR STRUCTURES | IT Services | 54,435 | 54,435 | 107 |
| SCHNEIDER ELECTRIC USA INC | Construction | 1,197,535 | 1,156,677 | 107/108 |
| SECURITYWORKS INC | C&LM | 66,822 | 56,870 | 107 |
| SENSIBLE ERGONOMIC SOLUTIONS | Operations | 46,222 | | |
| SFE ENERGY MASSACHUSETTS INC | C&LM | 10,597,112 | | |
| SGC ENGINEERING LLC | Engineering | 117,381 | 110,813 | 107 |
| SHAUGHNESSY & AHERN CO INC | Construction | 105,532 | 60,616 | 107 |
| SHEERIN CONSTRUCTION CORP | Construction | 4,714,821 | 3,183,294 | 107/108 |
| SHERMAN CRANE SERVICE INC | Construction | 155,315 | 155,315 | 107 |
| SIEMENS BUILDING TECHNOLOG INC | IT Services | 34,508 | 34,508 | 107/108 |
| SLIPSTREAM GROUP INC | Construction | 31,600 | | |
| SMART ENERGY HOLDINGS LLC | C&LM | 1,685,163 | | |
| SOUTH JERSEY ENERGY COMPANY | Operations | 36,826 | | |
| SOUTHERN RENEWABLE ENERGY INC | C&LM | 6,538,660 | | |
| SPARK ENERGY | Operations | 2,149,051 | | |
| SPECIALIZED ROOFING CO | Construction | 34,800 | 34,800 | 107 |
| SPOK INC | Operations | 28,029 | | |
| SPX TRANSFORMER SOLUTIONS INC | Operations | 164,596 | 164,596 | 107 |
| STANDARD ELECTRIC INC | Construction | 138,305 | 124,069 | 107/108 |
| STANDARD REGISTER COMPANY | Construction | 81,278 | | |
| STANLEY TREE SERVICE INC | Vegetation | 2,764,838 | | |
| STANTEC CONSULTING SERVICES INC | Staffing | 33,616 | 31,817 | 107/108 |
| STARION ENERGY INC | C&LM | 8,616,719 | | |
| STATE ELECTRIC CORP | Construction | 443,065 | 39,386 | 107/108 |
| STONEHAM FORD | Construction | 57,153 | 47,341 | 107 |
| SUMMER ENERGY NORTHEAST LLC | C&LM | 1,985,787 | | |
| SUNBELT RENTALS INC | Operations | 3,769,394 | 3,040,128 | 107/108 |
| SUNDERLAND POLICE DEPARTMENT | Operations | 35,124 | 25,606 | 107 |
| SUNMERGE SYSTEMS INC | Construction | 35,235 | | |
| SURVEYING & MAPPING CONSULTANT | Construction | 120,922 | 121,387 | 107 |
| SYLVAN NURSERY INC | Vegetation | 27,343 | 13,507 | 107/108 |
| T L EDWARDS INC | IT Services | 60,000 | | |
| TATA AMERICA INTERNATIONAL CORP | Consulting | 107,350 | | |
| TCI OF NY LLC | Consulting | 35,174 | 35,174 | 107 |
| TECHNICAL CONSTR SERV INC | Construction | 73,008 | | |
| TERRACON CONSULTANTS INC | Construction | 46,722 | 46,722 | 107 |
| THE CADMUS GROUP INC | Construction | 240,517 | | |
| THE ERGONOMIC GROUP | IT Services | 494,470 | 434,251 | 107/108 |
| THE GREEN ENGINEER INC | Engineering | 50,241 | | |
| THE MIDDLESEX CORPORATION | Construction | 1,551,601 | 1,551,601 | 107 |
| THINK ENERGY | Engineering | 426,378 | | |
| THOMPSON CONSULTANTS INC | Vegetation | 29,150 | 29,150 | 107/108 |
| THORNTON TOMASETTI INC | Construction | 40,893 | 40,893 | 107 |
| THREE PHASE LINE CONST INC | Construction | 1,034,942 | 881,447 | 107/108 |
| TIGHE & BOND CONS ENG | Engineering | 918,322 | 768,360 | 107/108 |
| TITAN GAS & POWER | Engineering | 58,679 | | |
| TOWN OF ACTON | Operations | 35,008 | 16,046 | 107/108 |
| TOWN OF ACUSHNET | Operations | 414,942 | 735 | 107/108 |
| TOWN OF AGAWAM | Operations | 621,985 | 93,110 | 107 |
| TOWN OF AMHERST | Operations | 290,653 | 15,275 | 107 |
| TOWN OF BARNSTABLE | Operations | 37,425 | 21,035 | 107/108 |
| TOWN OF BEDFORD | Operations | 32,799 | 23,008 | 107/108 |
| TOWN OF BILLERICA | Operations | 31,467 | 24,826 | 107/108 |

| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|------------|-------------------------------------|--------------------------|
| TOWN OF BOURNE | Operations | 25,352 | 17,039 | 107/108 |
| TOWN OF BROOKLINE | Operations | 139,597 | 96,171 | 107/108 |
| TOWN OF BURLINGTON | Operations | 73,354 | 51,250 | 107/108 |
| TOWN OF CARVER | Operations | 30,245 | 12,417 | 107/108 |
| TOWN OF CONWAY | Operations | 51,491 | 37,537 | 107 |
| TOWN OF DARTMOUTH | Operations | 57,304 | 36,057 | 107/108 |
| TOWN OF DEDHAM | Operations | 39,852 | 28,553 | 107/108 |
| TOWN OF DEERFIELD | Operations | 55,050 | 21,177 | 107 |
| TOWN OF DENNIS | Operations | 135,725 | 114,048 | 107/108 |
| TOWN OF DOVER | Operations | 66,944 | 9,583 | 107/108 |
| TOWN OF EAST HAMPTON | Operations | 26,150 | 18,881 | 107 |
| TOWN OF FALMOUTH | Operations | 66,664 | 23,447 | 107/108 |
| TOWN OF FRAMINGHAM | Operations | 104,483 | 52,814 | 107/108 |
| TOWN OF GRANVILLE | Operations | 25,090 | 18,290 | 107 |
| TOWN OF GREENFIELD | Operations | 241,538 | 19,658 | 107 |
| TOWN OF HOLBROOK | Operations | 419,890 | | |
| TOWN OF HOLLISTON | Operations | 55,647 | 45,270 | 107/108 |
| TOWN OF HOPKINTON | Operations | 63,926 | 48,042 | 107/108 |
| TOWN OF LEE | Operations | 91,272 | 8,535 | 107 |
| TOWN OF LEVERETT | Operations | 99,315 | 72,400 | 107 |
| TOWN OF LEXINGTON | Operations | 87,348 | 58,154 | 107/108 |
| TOWN OF LUDLOW | Operations | 99,455 | 71,628 | 107/108 |
| TOWN OF MARSHFIELD | Operations | 52,196 | 22,431 | 107/108 |
| TOWN OF MAYNARD | Operations | 145,628 | 5,446 | 107/108 |
| TOWN OF MEDWAY | Operations | 40,398 | 25,855 | 107/108 |
| TOWN OF MILTON | Operations | 41,468 | 18,185 | 107/108 |
| TOWN OF MONTAGUE | Operations | 446,054 | 27,997 | 107 |
| TOWN OF NEEDHAM | Operations | 791,468 | 23,960 | 107/108 |
| TOWN OF OTIS | Operations | 56,722 | 3,811 | 107 |
| TOWN OF PLAINFIELD | Operations | 37,279 | 25,741 | 107 |
| TOWN OF PLYMOUTH | Operations | 124,706 | 95,023 | 107/108 |
| TOWN OF SHARON | Operations | 53,983 | 42,015 | 107/108 |
| TOWN OF SOUTHAMPTON | Operations | 29,453 | 21,542 | 107 |
| TOWN OF STONEHAM | Operations | 54,823 | 25,765 | 107/108 |
| TOWN OF SUDBURY | Operations | 25,356 | 5,110 | 107/108 |
| TOWN OF WALPOLE | Operations | 77,200 | 39,082 | 107/108 |
| TOWN OF WAREHAM | Operations | 69,465 | 33,578 | 107/108 |
| TOWN OF WATERTOWN | Operations | 36,497 | 24,230 | 107/108 |
| TOWN OF WELLFLEET | Operations | 38,384 | 6,870 | 107/108 |
| TOWN OF WEST SPRINGFIELD | Operations | 57,301 | 41,798 | 107/108 |
| TOWN OF WESTON | Operations | 42,607 | 26,749 | 107/108 |
| TOWN OF WINCHESTER | Operations | 40,306 | 28,739 | 107/108 |
| TOWN OF WINCHESTER MA | Operations | 41,100 | 41,100 | 107 |
| TOWN SQUARE ENERGY | Operations | 1,023,114 | | |
| TRC ENGINEERS LLC | Environmental | 2,014,530 | 1,906,266 | 107/108 |
| TRC LOCKBOX | C&LM | 332,727 | 312,621 | 107/108 |
| TREE TECHNOLOGY & LANDSCAPE CO INC | Vegetation | 869,107 | | |
| TREGO INC | Operations | 37,639 | 37,639 | 107/108 |
| TRINITY MEYER UTILITY STRUCTURES LLC | Construction | 152,206 | 152,206 | 107 |
| TRIPI ENGINEERING SERVICES LLC | Engineering | 27,752 | 27,752 | 107/108 |
| TWIN CITIES (TOWN SQUARE) | Operations | 2,821,569 | | |
| TYNDALE COMPANY INC | Environmental | 897,991 | | |
| U S SECURITY ASSOCIATES INC | Security | 52,355 | 49,281 | 107 |
| UNDERGROUND SYSTEMS INC | Maintenance | 332,062 | 335,414 | 107/108 |
| UNITED CIVIL INC | Construction | 3,187,082 | 3,071,477 | 107/108 |
| UNITED RENTALS INC | Construction | 259,179 | 211,918 | 107/108 |
| UNITED SITE SERVICES INC | Operations | 27,010 | 23,077 | 107/108 |
| UNIVERSAL WILDE INC. | C&LM | 85,836 | | |
| USIC LOCATING SERVICES LLC | Operations | 682,537 | 667,465 | 107 |
| UTILITY POWER SUPPLY CO | Construction | 173,016 | 182,887 | 107/108 |
| VANASSE HANGEN BRUSTLIN INC | Construction | 1,072,454 | 1,070,971 | 107 |
| VEGETATION CONTROL SERVICE INC | Vegetation | 386,196 | | |
| VEOLIA ES TECHNICAL SOLUTIONS LLC | IT Services | 84,881 | | |
| VERIZON | Operations | 536,098 | 3,330 | 107 |
| VHB INC | Construction | 720,151 | 708,668 | 107 |
| W A CHESTER LLC | Construction | 1,279,605 | 1,234,113 | 107 |
| WAGNER TECHNICAL SERVICES INC | Engineering | 196,552 | 97,492 | 107/108 |
| WALSH STEEL & IRON WORKS INC | Operations | 140,375 | 138,300 | 107 |
| WARREN ENERGY ENGINEERING LLC | Engineering | 54,520 | | |
| WAS BROTHERS CONSTRUCTION INC | Construction | 387,714 | 363,890 | 107/108 |


| Year 2019 Total payments of greater than \$25,000 but less than 5% of total | Predominant nature of services performed | Total Paid | Amount charged to plant accounts | Plant account charged |
|--|---|-----------------------|-------------------------------------|--------------------------|
| WATKINS STRATEGIES LLC | Construction | 137,130 | 133,941 | 107/108 |
| WAUKESHA ELECTRIC SYSTEM INC | Construction | 115,663 | 115,663 | 107 |
| WB MASON CO INC | Construction | 287,928 | 164,676 | 107/108 |
| WEST INTERACTIVE SERVICES CORP | Consulting | 137,909 | | |
| WESTON & SAMPSON ENGINEERS INC | Engineering | 137,605 | 120,261 | 107 |
| WESTON NURSERIES INC. | Vegetation | 25,330 | | |
| WESTWOOD POLICE DEPARTMENT | Operations | 49,650 | 22,827 | 107/108 |
| WEX BANK | Financial | 1,495,944 | | |
| WILLIAMS SCOTSMAN INC | Maintenance | 42,248 | 42,226 | 107/108 |
| WINKLER ENERGY CONSULTING LLC | Consulting | 33,833 | | |
| WITCH ENTERPRISES | Construction | 973,954 | 851,527 | 107/108 |
| WORLD ENERGY EFFICIENCY SERVICES LLC | C&LM | 6,841,576 | | |
| WUNDERLICH MALEC SERVICES | Construction | 4,578,676 | 4,610,332 | 107/108 |
| Total payments greater than \$25,000, less than 5% of total | | 475,181,795 | 166,678,309 | |
| Total from S18-A | | 65,226,710 | | |
| Total payments less than \$25,000 of total | | 3,182,478 | 1,508,877 | |
| Grand Total | | <u>\$ 543,590,983</u> | <u>\$ 168,187,185</u> | |

| DEPOSITS AND COLLATERAL | | | | | |
|---|----------------------|-----------|----------|----------------------|--------------|
| 1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128. | | | | | |
| Line No. | Name of City or Town | Amount | Line No. | Name of City or Town | Amount |
| 1 | Acton | \$ 56,811 | 41 | Mattapoisett | 8,319 |
| 2 | Acushnet | 3,430 | 42 | Maynard | 17,133 |
| 3 | Arlington | 29,424 | 43 | Medfield | 9,314 |
| 4 | Ashland | 14,781 | 44 | Medway | 21,506 |
| 5 | Assonet | 13,828 | 45 | Millis | 12,337 |
| 6 | Bedford | 25,199 | 46 | Milton | 4,984 |
| 7 | Bellingham | 8,903 | 47 | Natick | 84,780 |
| 8 | Boston | 2,169,434 | 48 | Needham | 68,625 |
| 9 | Bourne | 23,525 | 49 | Newton | 241,696 |
| 10 | Brewster | 7,731 | 50 | New Bedford | 251,190 |
| 11 | Brookline | 79,322 | 51 | Norfolk | 10,028 |
| 12 | Burlington | 246,510 | 52 | Oak Bluffs | 9,000 |
| 13 | Cambridge | 355,130 | 53 | Orleans | 11,438 |
| 14 | Canton | 85,023 | 54 | Pembroke | 967 |
| 15 | Carlisle | 315 | 55 | Plymouth | 117,347 |
| 16 | Carver | 14,983 | 56 | Plympton | 5,304 |
| 17 | Chatham | 14,222 | 57 | Provincetown | 16,427 |
| 18 | Chelsea | 87,195 | 58 | Rochester | 14,820 |
| 19 | Chilmark | 600 | 59 | Sandwich | 13,990 |
| 20 | Dartmouth | 35,618 | 60 | Scituate | 3,589 |
| 21 | Dedham | 59,615 | 61 | Sharon | 6,287 |
| 22 | Dennis | 34,162 | 62 | Somerville | 130,678 |
| 23 | Dover | 2,961 | 63 | Stoneham | 43,857 |
| 24 | Duxbury | 7,029 | 64 | Sudbury | 16,490 |
| 25 | Eastham | 28,493 | 65 | Truro | 4,680 |
| 26 | Edgartown | 18,084 | 66 | Vineyard Haven | 5,616 |
| 27 | Fairhaven | 21,817 | 67 | Walpole | 33,785 |
| 28 | Falmouth | 37,816 | 68 | Waltham | 182,333 |
| 29 | Framingham | 155,826 | 69 | Wareham | 46,222 |
| 30 | Harwich | 13,586 | 70 | Watertown | 130,433 |
| 31 | Holliston | 16,277 | 71 | Wayland | 9,534 |
| 32 | Hopkinton | 23,061 | 72 | Wellfleet | 7,494 |
| 33 | Hyannis | 105,511 | 73 | Weston | 6,592 |
| 34 | Kingston | 19,393 | 74 | Westport | 11,874 |
| 35 | Lakeville | 400 | 75 | Westwood | 9,006 |
| 36 | Lexington | 51,321 | 76 | West Tisbury | 3,930 |
| 37 | Lincoln | 59,260 | 77 | Winchester | 12,051 |
| 38 | Marion | 3,067 | 78 | Woburn | 121,544 |
| 39 | Marshfield | 38,609 | 79 | Yarmouth | 36,702 |
| 40 | Mashpee | 7,257 | 80 | Western MA | 2,219,527 |
| Total | | | | | \$ 7,936,958 |

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164; Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | April 15, 2020 | December 31, 2019 |

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY



Jay S. Butth

Vice President, Controller and
Chief Accounting Officer



John M. Moreira

Senior Vice President - Finance and
Regulatory and Treasurer

Directors:



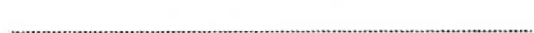
Gregory B. Butler

Director



James J. Judge

Director



Philip J. Lembo

Director



Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

April 15, 2020

Then personally appeared _____ and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

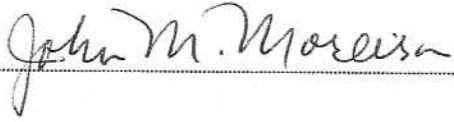
Notary Public

My commission expires:

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | April 15, 2020 | December 31, 2019 |

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

..... Jay S. Buth Vice President, Controller and
Chief Accounting Officer

 John M. Moreira Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

..... James J. Judge Director

..... Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | April 15, 2020 | December 31, 2019 |

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

Jay S. Buth

Vice President, Controller and
Chief Accounting Officer

John M. Moreira

Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

Gregory B. Butler

Director

James J. Judge

Director

Philip J. Lembo

Director

Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

Connecticut

County of:

Hartford

City of:

Hartford

April 15, 2020

Then personally appeared

Gregory B. Butler

and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

Kathy L. Schmidt Notary Public

My commission expires:

11-30-2024

| | | | |
|------------------------|---|--|-------------------------------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) April 15, 2020 | Year of Report December 31, 2019 |
| NSTAR Electric Company | | | |

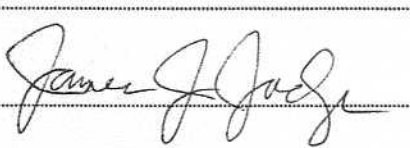
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..... Jay S. Buth Vice President, Controller and
Chief Accounting Officer

..... John M. Moreira Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

 James J. Judge Director

..... Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

| | | | |
|------------------------|--|--------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| NSTAR Electric Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | April 15, 2020 | December 31, 2019 |

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

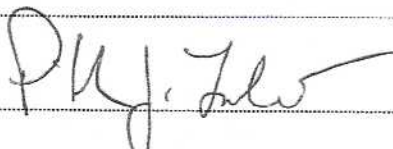
..... Jay S. Buth Vice President, Controller and
Chief Accounting Officer

..... John M. Moreira Senior Vice President - Finance and
Regulatory and Treasurer

Directors:

..... Gregory B. Butler Director

..... James J. Judge Director

 Philip J. Lembo Director

..... Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

County of:

City of:

..... April 15, 2020

Then personally appeared _____ and made oath to the truth of the
foregoing statement by him subscribed according to his best knowledge and belief.

..... Notary Public

My commission expires:

EXTRACTS FROM THE GENERAL LAWS.

 CHAPTER 164.

Section 2. In construing sections*** seventy-four to eighty-three inclusive,*** unless this context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth.***

GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public and as to their compliance with the provisions of law and the orders, directions and requirements of the department.

FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such forms as the department may from time to time require.

FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice-president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department of its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department: but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day: for the second fifteen days or any portion thereof, ten dollars a day: and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney-general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

 CHAPTER 26 B

PENALTIES FOR MAKING FALSE REPORT.

SECTION 6 Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of public works, the department of banking and insurance, or the commissioner of corporations and taxation, or who, before any such department or commissioner, shall testify or affirm falsely to any material fact in any manner wherein an oath or affirmation is required or authorized, or shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or said commissioner, with intent to deceive the department or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any person who with like intent aide or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both.

Commonwealth of Massachusetts
Department of Public Utilities

One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2019

Name of Company NSTAR Electric Company

D/B/A Eversource Energy

Address 800 Boylston Street

Boston, MA 02199-8003

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate)

\$2,772,846,524

FERC Form 1, page
300, line 10, column b

Other Revenues (Outside Massachusetts)

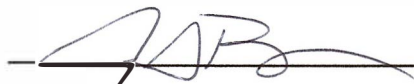
\$0

Total Revenues

\$2,772,846,524

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature



Name

Jay S. Guth

Title

Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Carla J. Dacey

Title Manager, Revenue and Regulatory Accounting

Address 247 Station Drive, Westwood, MA 02090

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR YEAR ENDED DECEMBER 31, 2019

**NSTAR Electric Company
d/b/a Eversource Energy**

800 BOYLSTON STREET

BOSTON, MA 02199

STATEMENT OF INCOME FOR THE YEAR

| Item | Current <u>Year</u> | Increase or (Decrease) from <u>Preceding Year</u> |
|--|------------------------|---|
| OPERATING INCOME | | |
| Operating Revenues..... | | |
| Operating Expenses:..... | | |
| Operation Expense..... | | |
| Maintenance Expense..... | | |
| Depreciation Expense..... | | |
| Amortization of Utility Plant..... | | |
| Amortization of Property Losses..... | | |
| Amortization of Investment Tax Credit..... | | |
| Regulatory Debits, net | | |
| Taxes other than Income Taxes..... | | |
| Income Taxes..... | | |
| Provisions for Deferred Federal Income Taxes..... | | |
| Federal Income Taxes Deferred In Prior Years (Credit)..... | | |
| Total Operating Expenses..... | | |
| Net Operating Revenues..... | | |
| Income from Utility Plant Leased to Others..... | | |
| Other Utility Operating Income..... | | |
| Total Utility Operating Income..... | | |
| OTHER INCOME | | |
| Income from Mdse. Jobbing & Contract Work..... | | |
| Revenues from Merchandising, Jobbing and Contract Work (Less) Costs and Exp. of Merchandising, Job. & Contract Work | | |
| Equity in Earnings of Subsidiary Companies, net..... | | |
| Income from Nonutility Operations..... | | |
| Nonoperating Rental Income..... | | |
| Interest and Dividend Income..... | | |
| Interest Charged to Construction-Debit..... | | |
| Miscellaneous Nonoperating Income | | |
| Total Other Income..... | | |
| Total Income..... | | |
| MISCELLANEOUS INCOME DEDUCTIONS | | |
| Miscellaneous Amortization..... | | |
| Other Income Deductions..... | | |
| Total Income Deductions..... | | |
| Income Before Interest Charges..... | | |
| INTEREST CHARGES | | |
| Interest on Long-Term Debt..... | | |
| Amortization of Debt Discount and Expense..... | | |
| Amortization of Premium on Debt-Credit..... | | |
| Interest on Debt to Associated Companies..... | | |
| Other Interest Expense..... | | |
| Interest Charged to Construction-Credit..... | | |
| Total Interest Charges..... | | |
| Net Income..... | | |


SEE THE ATTACHED AUDITED
INCOME STATEMENT FOR 2019
IN THE FERC FORM 1 FORMAT

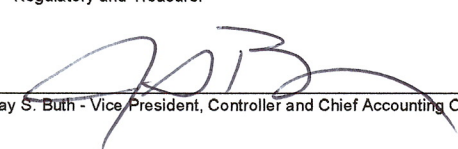
BALANCE SHEET

| Title of Account | Balance End of Year | Title of Account | Balance End of Year |
|---|------------------------|--|------------------------|
| UTILITY PLANT | | PROPRIETARY CAPITAL | |
| Utility Plant..... | | CAPITAL STOCK | |
| | | Common Stock Issued..... | |
| OTHER PROPERTY AND INVESTMENTS | | Preferred Stock Issued..... | |
| Nonutility Property..... | | Capital Stock Subscribed..... | |
| Investment in Associated Companies..... | | Premium on Capital Stock..... | |
| Other Investments..... | | Total..... | |
| Special Funds..... | | | |
| Total Other Property and Investments | | SURPLUS | |
| | | Other Paid-In Capital..... | |
| CURRENT AND ACCRUED ASSETS | | Earned Surplus..... | |
| Cash..... | | Surplus Invested in Plant..... | |
| Special Deposits..... | | Total..... | |
| Working Funds..... | | | |
| Temporary Cash Investments..... | | Total Propriety Capital..... | |
| Notes and Accounts Receivable..... | | | |
| Receivables from Associated Companies..... | | LONG-TERM DEBT | |
| Materials and Supplies..... | | Bonds..... | |
| Allowances..... | | Advances from Associated Companies | |
| Prepayments..... | | Other Long-Term Debt..... | |
| Rents Receivable..... | | Total Long-Term Debt..... | |
| Accrued Utility Revenues..... | | | |
| Misc. Current and Accrued Assets..... | | OTHER NON CURRENT LIABILITIES | |
| | | Asset Retirement Obligations..... | |
| | | Accumulated Provision for Pensions and Benefits.. | |
| Total Current and Accrued Assets..... | | Total Other Noncurrent Obligations..... | |
| | | | |
| DEFERRED DEBITS | | CURRENT AND ACCRUED LIABILITIES | |
| Unamortized Debt Discount and Expense..... | | Notes Payable..... | |
| Temporary facilities..... | | Accounts Payable..... | |
| Unamortized Loss on Reacquired Debt..... | | Payables to Associated Companies..... | |
| | | Customer Deposits..... | |
| Reserve for Deferred Income Taxes..... | | Taxes Accrued..... | |
| Regulatory Assets..... | | Interest Accrued..... | |
| Miscellaneous Deferred Debits..... | | Dividends Declared..... | |
| Total Deferred Debits..... | | Matured Long-Term Debt..... | |
| | | Matured Interest..... | |
| CAPITAL STOCK DISCOUNT AND EXPENSE | | Tax Collections Payable..... | |
| Discount on Capital Stock..... | | Misc. Current and Accrued Liabilities..... | |
| Capital Stock Expense..... | | Total Current and Accrued Liabilities..... | |
| Total Capital Stock Discount and expense..... | | DEFERRED CREDITS | |
| | | Acc. Deferred Investment Tax Credit..... | |
| REACQUIRED SECURITIES | | Unamortized Premium on Debt..... | |
| Reacquired Capital Stock..... | | Customer Advances for Construction..... | |
| Reacquired Bonds..... | | Regulatory Liabilities..... | |
| Total Reacquired Securities..... | | Other Deferred Credits..... | |
| | | Total Deferred Credits..... | |
| Total Assets and Other Debits..... | | RESERVES | |
| | | Reserves for Depreciation..... | |
| | | Reserves for Amortization..... | |
| | | Reserves for Uncollectible Accounts..... | |
| | | Operating Reserves..... | |
| | | Reserve for Depreciation and Amortization of Nonutility Property..... | |
| | | Reserves for Deferred Income Taxes..... | |
| | | Total Reserves..... | |
| | | CONTRIBUTIONS IN AID OF CONSTRUCTION | |
| | | Contributions in Aid of Construction..... | |
| | | Total Liabilities and Other Credits..... | |

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2019 IN THE FERC FORM 1 FORMAT.

| STATEMENT OF EARNED SURPLUS | | | |
|--|--------------------|----------------------------------|-----------------|
| Account | Amount for Year | Inc/(Dec) from Preceding Year | |
| Unappropriated Earned Surplus (at beginning of period)..... | \$913,024,189 | \$153,130,153 | |
| Balance Transferred from Income..... | 428,062,767 | 44,972,615 | |
| Miscellaneous Credits to Surplus..... | | 0 | |
| Miscellaneous Debits to Surplus..... | | | |
| Appropriations of Surplus..... | | | |
| Net Additions to Earned Surplus..... | 428,062,767 | 44,972,615 | |
| Dividends Declared-Preferred Stock..... | 1,960,000 | 0 | |
| Dividends Declared-Common Stock..... | 181,800,000 | (46,200,000) | |
| Unappropriated Earned Surplus (at end of period)..... | \$1,157,326,956 | \$244,302,768 | |
| ELECTRIC OPERATING REVENUES | | | |
| Account | Operating Revenues | | |
| | Amount for Year | Inc/(Dec) from Preceding Year | |
| SALES OF ELECTRICITY | | | |
| Residential Sales..... | \$1,316,657,343 | (\$66,892,679) | |
| Commercial and Industrial Sales..... | | | |
| Small (or Commercial)..... | 1,326,688,145 | (48,341,933) | |
| Large (or Industrial)..... | 115,290,181 | (9,604,359) | |
| Public Street and Highway Lighting..... | 14,210,855 | (388,838) | |
| Other Sales to Public Authorities..... | | | |
| Sales to Railroad and Railways..... | | | |
| Interdepartmental Sales..... | | | |
| Miscellaneous Electric Sales..... | | | |
| Total Sales to Ultimate Consumers..... | 2,772,846,524 | (125,227,809) | |
| Sales for Resale..... | 69,739,222 | (3,385,874) | |
| Less: Provision for Rate Refunds..... | (3,263,161) | 1,992,493 | |
| Total Sales of Electricity..... | 2,845,848,907 | (130,606,176) | |
| OTHER OPERATING REVENUES | | | |
| Forfeited Discounts..... | 4,290,298 | (220,606) | |
| Miscellaneous Service Revenues..... | 1,837,511 | 225,611 | |
| Sales of Water and Water Power..... | | | |
| Rent from Electric Property..... | 19,331,659 | 4,847,519 | |
| Interdepartmental Rents..... | | | |
| Other Electric Revenues..... | 375,031,871 | 12,225,825 | |
| Total Other Operating Revenues..... | 400,491,339 | 17,078,349 | |
| Total Electric Operating Revenues..... | \$3,246,340,246 | (\$113,527,827) | |
| SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | |
| Functional Classification | Operation | Maintenance | Total |
| Power Production Expenses..... | \$ | \$ | \$ |
| Electric Generation | | | |
| Steam Power..... | | | |
| Nuclear Power..... | | | |
| Hydraulic Power..... | | | |
| Other Power..... | | | |
| Other Power Supply Expenses..... | 911,830,041 | | 911,830,041 |
| Total Power Production Expenses..... | 911,830,041 | 0 | 911,830,041 |
| Transmission Expenses..(Note)..... | 430,341,712 | 18,587,893 | 448,929,605 |
| Distribution Expenses..... | 50,072,150 | 119,084,103 | 169,156,253 |
| Customer Accounts Expenses..... | 402,399,660 | | 402,399,660 |
| Sales Expenses..... | 14,717 | | 14,717 |
| Administrative and General Expenses..... | 137,001,603 | 44,167 | 137,045,770 |
| Total Electric Operation and Maintenance Expenses..... | \$1,931,659,883 | \$137,716,163 | \$2,069,376,046 |
| Note: Includes \$250,868 Regional Transmission and Market Op Expense | | | |

| GAS OPERATING REVENUES | | | |
|---|--------------------|--|-------|
| Account | Operating Revenues | | |
| | Amount for Year | Increase or (Decrease) from Preceding Year | |
| SALES OF GAS | | | |
| Residential Sales..... | NONE | NONE | |
| Commercial and Industrial Sales..... | | | |
| Small (or Commercial)..... | | | |
| Large (or Industrial)..... | | | |
| Other Sales to Public Authorities..... | | | |
| Interdepartmental Sales..... | | | |
| Miscellaneous Gas Sales..... | | | |
| Total Sales to Ultimate Consumers..... | NONE | NONE | |
| Sales for Resale..... | | | |
| Total Sales of Gas..... | NONE | NONE | |
| OTHER OPERATING REVENUES | | | |
| Miscellaneous Service Revenues..... | | | |
| Revenues from Transportation of Gas to Others..... | | | |
| Sales of Products Extracted from Natural Gas..... | | | |
| Revenues from Natural Gas Processed by Others..... | | | |
| Rent from Gas Property..... | | | |
| Interdepartmental Rents..... | | | |
| Other Gas Revenues..... | | | |
| Total Other Operating Revenues..... | NONE | NONE | |
| Total Gas Operating Revenues..... | NONE | NONE | |
| SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES | | | |
| Functional Classification | Operation | Maintenance | Total |
| Steam Production..... | NONE | NONE | NONE |
| Manufactured Gas Production..... | | | |
| Other Gas Supply Expenses..... | | | |
| Total Production Expenses..... | NONE | NONE | NONE |
| Local Storage Expenses..... | | | |
| Transmission and Distribution Expense..... | | | |
| Customer Accounts Expense..... | | | |
| Sales Expense..... | | | |
| Administrative and General Expenses..... | | | |
| Total Gas Operation and Maintenance Expenses..... | NONE | NONE | NONE |
| <p>April 15, 2020, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: right; margin-top: 20px;">  John M. Moreira - Senior Vice President-Finance and Regulatory and Treasurer </div> <div style="text-align: right; margin-top: 20px;"> Jay S. Buth - Vice President, Controller and Chief Accounting Officer </div> | | | |

| GAS OPERATING REVENUES | | | |
|--|--------------------|--|-------|
| Account | Operating Revenues | | |
| | Amount for Year | Increase or (Decrease) from Preceding Year | |
| SALES OF GAS | | | |
| Residential Sales..... | NONE | NONE | |
| Commercial and Industrial Sales | | | |
| Small (or Commercial)..... | | | |
| Large (or Industrial)..... | | | |
| Other Sales to Public Authorities..... | | | |
| Interdepartmental Sales..... | | | |
| Miscellaneous Gas Sales..... | | | |
| Total Sales to Ultimate Consumers..... | NONE | NONE | |
| Sales for Resale..... | | | |
| Total Sales of Gas..... | NONE | NONE | |
| OTHER OPERATING REVENUES | | | |
| Miscellaneous Service Revenues..... | | | |
| Revenues from Transportation of Gas to Others..... | | | |
| Sales of Products Extracted from Natural Gas..... | | | |
| Revenues from Natural Gas Processed by Others..... | | | |
| Rent from Gas Property..... | | | |
| Interdepartmental Rents..... | | | |
| Other Gas Revenues..... | | | |
| Total Other Operating Revenues..... | NONE | NONE | |
| Total Gas Operating Revenues..... | NONE | NONE | |
| SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES | | | |
| Functional Classification | Operation | Maintenance | Total |
| Steam Production..... | NONE | NONE | NONE |
| Manufactured Gas Production..... | | | |
| Other Gas Supply Expenses..... | | | |
| Total Production Expenses..... | NONE | NONE | NONE |
| Local Storage Expenses..... | | | |
| Transmission and Distribution Expense..... | | | |
| Customer Accounts Expense..... | | | |
| Sales Expense..... | | | |
| Administrative and General Expenses..... | | | |
| Total Gas Operation and Maintenance Expenses..... | NONE | NONE | NONE |
| <p>April 15, 2020, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: right; margin-top: 50px;"> <p>John M. Moreira - Senior Vice President-Finance and Regulatory and Treasurer</p>  <p>Jay S. Buth - Vice President, Controller and Chief Accounting Officer</p> </div> | | | |